




A Touchstone Energy Cooperative 

January 18, 2013

RECEIVED

JAN 18 2013

PUBLIC SERVICE
COMMISSION

Mr. Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Case 2012-00369

Dear Mr. Derouen:

Enclosed for filing are an original and ten copies of Fleming-Mason Energy's response to the Second Data Request of Commission Staff dated January 7, 2013, for the above referenced case.

Please contact the office if you need further information

Sincerely,

A handwritten signature in cursive script that reads "Joni K Hazelrigg".

Joni K. Hazelrigg
CFO

Enclosures

1. Refer to the response to Item 20, page 7 of Exhibit 7B, in the Application.
 - a. Explain why Fleming-Mason's demand rates were not changed in conjunction with East Kentucky Power Cooperative, Inc's ("EKPC") last general rate case.

RESPONSE: These rates were not changed in conjunction with East Kentucky Power Cooperative's last general rate case because Fleming-Mason used the proportional method of 'flowing through' the increase in wholesale power rates. They did not file a general rate case where they would have been able to match the demand rates of EKPC.

- b. Refer to the last line of the response to Item 20. Confirm that the correct retail rate schedule listed should be LIS - 6B – Large Industrial Service

RESPONSE: It is confirmed that the listing should have been LIS - 6B – Large Industrial Service.

2. Refer to the response to Item 1 of Commission Staff's First Request for Information ("Staff's First Request").
- a. Refer to the response to Item 1a. Provide the same information for the months in calendar year 2012 for which information is available.

RESPONSE:

	Bill				
	Average kWh	Present Rates	Proposed Rates	Difference Amount	Percent Difference
Jan	1,441	\$ 138.07	\$ 136.46	\$ (1.61)	-1.2%
Feb	1,229	\$ 119.33	\$ 118.57	\$ (0.76)	-0.6%
Mar	918	\$ 91.93	\$ 92.41	\$ 0.48	0.5%
Apr	759	\$ 77.88	\$ 79.00	\$ 1.12	1.4%
May	777	\$ 79.43	\$ 80.48	\$ 1.05	1.3%
June	954	\$ 95.08	\$ 95.42	\$ 0.34	0.4%
July	1,111	\$ 108.96	\$ 108.67	\$ (0.29)	-0.3%
Aug	995	\$ 98.72	\$ 98.90	\$ 0.18	0.2%
Sep	833	\$ 84.40	\$ 85.23	\$ 0.83	1.0%
Oct	774	\$ 79.22	\$ 80.29	\$ 1.06	1.3%
Nov	1,101	\$ 108.05	\$ 107.80	\$ (0.25)	-0.2%
Dec	N/A	N/A	N/A	N/A	N/A
Average	990	\$ 98.28	\$ 98.48	\$ 0.20	0.2%

*Average does not include Dec

- (1) Provide the information for all the months in 2012 when such information becomes available.

RESPONSE:

The December 2012 data will be available for computations January 31, 2013.

- (2) Provide the date the information requested in Item 1 of Staff's First Request is expected to be available.

RESPONSE:

The December 2012 data will be available to the Commission Monday, February 4, 2013.

- b. Provide a definition of each of the table headings listed in the responses to Items 1c and 1d and a list of the type of heating utilized by the members that are represented in each table.

RESPONSE:

Item 1c requested the average monthly kWh and the average monthly bill using the present and proposed residential rates for Non-Space Heating residential members. Item 1d requested the average monthly kWh and the average monthly bill using the present and proposed residential rates for Space Heating residential members. Since this specific data is not available for the test year because residential data is not reported based on heating type categories, data from the 2011 End-Use Survey was used. A crosstab was generated using type of heating system and average annual usage. The table headings are as follows:

<u>Column Title</u>	<u>Definition</u>
Electric Non-Space kWh	Members who have electric non-space heating The survey strata are Electric Furnace, Electric Heat Pump and Geothermal
Non-Electric Non-Space kWh	Members who have non-electric non-space heating. The survey strata are Natural Gas Furnace, LP/Bottled/Propane Gas Furnace, and Fuel Oil Furnace
Total Non-Space kWh	Members who have non-space heating, independent of fuel. This includes all heating type mentioned in the prior two definitions.
Electric Space kWh	Members who have electric space heating. Survey strata are ETS, Electric Built In Units, and Portable Electric Heaters.
Non-Electric Space kWh	Members who have non-electric space heating. Survey strata are Kerosene Space Heaters, Wood Burning Fireplace and Wood/Coal Stove.
Total Space kWh	Members who have space heating independent of fuel. This includes all heating types mentioned in the prior two definitions.

Present	Bill under current rates
Proposed	Bill under proposed rates
Amount	The difference between the two bills
% Diff	The percent difference between the two bills

- c. Explain why the average annual usage listed in response to item 1a is less than the average annual usage listed in response to Items 1c and 1d.

RESPONSE:

The average annual usage in item 1a is less than that listed in 1c and 1d because the kWh used is from the 2011 End-Use Survey. Cross tabs from this data can generate the requested subsets. Each heating type is divided into four kWh strata: 0-929, 930-1799, 1800-2999, and 3000 and greater. Because of this reporting, the averages are different.

2. a. (2) d. Refer to Item 1.e. of Staff's First Request. Provide a response to this item, as Fleming-Mason's initial response did not address it.

Response:

The usage patterns and attitudes of our members are continuing to evolve and in general there are not significant conclusions to be drawn from the data about rate impacts from the proposed rate design change. Recently, East Kentucky Power has assisted FME staff in an evaluation of residential energy consumption patterns. There is a significant drop in the average residential energy consumption between 2008 and 2012. The weather-normalized data indicates that the usage is 5.6% lower.

FME believes that there is a fundamental economic issue that is reducing energy consumption for the residential class. The continued economic weakness of the region, FME's success in educating members on the importance of energy efficiency and conservation, increased use of energy-efficient appliances and light bulbs, and increasing power supply costs are all contributing to decreasing usage patterns. This reduction is occurring in spite of an increase in the customer charge and reduction in the per KWh rate from the last FME rate case. Therefore, FME believes that any moderate movement from this rate case will have little impact on the long-term trend concerning residential usage. It does however get the FME rates closer to a true cost of service rate.

- e. While Fleming-Mason's proposed changes in rates are designed to be revenue neutral, those proposed changes may not necessarily be bill neutral. Based upon the response to Item 2d, explain whether Fleming-Mason agrees or disagrees that a decrease in the energy rate could send a price signal that promotes usage.

RESPONSE:

The changes in the monthly bills are between -1.5 percent and 1.3 percent or less than a \$2.00 change per bill. (See response to 1a first data request.) Fleming Mason believes this price change will have a minimal effect due to the fact that the demand for electricity is inelastic. Inelastic demand implies as price changes, the percent change in quantity demanded is less than the percent change in price. In other words, price changes bring about small changes in quantity demanded. Studies have concluded that the elasticity of demand for electricity is -0.2 percent.¹ Given this elasticity and a maximum monthly change of -1.5 percent, the percent change in quantity demanded will be 0.3 percent, a very negligible amount. Therefore the decrease in the energy rate does not send a significant price signal.

- f. Explain whether Fleming-Mason is aware of any published studies that address customers' responses to conservation, energy efficiency or demand-response offering of utilities when the offerings coincide with the type of rate-design changes that Fleming-Mason is proposing in this proceeding.

RESPONSE:

Fleming-Mason is only aware of published studies that address the need for Cooperatives to address the changing landscape in which the electric cooperatives participate not the customer's responses to rate design. Fleming Mason does point to the best practice guidelines set forth by the National Rural Electric Cooperative Association (NRECA), the National Rural Utilities Cooperative Finance Corporation (CFC), rate consultants, and the National Regulatory Research Institution papers as filed by Owen Electric in PCS Rate Case 2011-00037, Response to Second Data Request Item 2b.

¹ PSC Case 2011-00037, Rebuttal Testimony and Schedule of Mark A. Stallons, James R. Adkins, and Mary E. Purvis, Page 34.

3. Refer to the response to Item 3 of Staff's First Request.

- a. Refer to the response to Item 3a. Based on the response that a threshold of 90 percent of peak load, as shown in Exhibit C, was used to determine on- and off-peak hours, explain why 2 p.m. is the beginning of the summer on-peak periods and why 5 a.m. and 5 p.m. are the beginnings of the winter on-peak periods.

RESPONSE:

Refer to Item 3a, Exhibit C of the First Request, the peak historically is over 90% at 3 pm in the summer and the same is true for 6am and 6 pm in the winter. The times chosen should coincide with FME's peak load time and cover peak times.

- b. Refer to the response to Item 3a(2). Explain whether the fact that Fleming-Mason's proposed rates do not always follow the underlying rates of the wholesale power supplier, East Kentucky Power Cooperative, Inc, puts Fleming-Mason at some financial risk.

RESPONSE:

Fleming-Mason does have some financial risk when it does not follow EKPC's underlying rates by having fewer peak hours. However, Fleming-Mason believes the financial risk is minimal because reviewing Fleming-Mason load history, its peak has not occurred outside the proposed TOD blocks.

4. Refer to the response to Item 9d of Staff's First Request. Explain whether any of the Demand-Side Management ("DSM") programs listed in this response are specifically targeted to fixed- and low-income members. If not, explain how many such customers participate in each of the DSM programs listed.

RESPONSE:

Fleming-Mason's DSM programs are not designed to be specific to any group or class of members but are made available to any member that qualifies and wants to take advantage of the potential savings from utilizing the program. None of the DSM programs offered by FME would exclude a member from participating based on income and each program is marketed with the intent to help members most in need. In particular, the KY Retrofit Rider pilot program has been fairly successful in reaching out to low to moderate income members with 9 out of 22 of the current participants (that were willing to share their income) in this category. From what data FME has available, for 2011 and 2012, no members participated in the other DSM programs and also received LIHEAP assistance. This is the only mechanism available to FME to determine income level for participants.

5. Refer to Item 11 of Staff's First Request and the response to Item 10 of the Commission Staff's First Request for Information in Case No. 2011-00037, where in relevant part, Owen Electric Cooperative, Inc. ("Owen") stated that its time-of-day rate had been available for approximately ten years, but no residential members had chosen the rate in lieu of the standard rate. Explain how Fleming-Mason plans to administer the marketing of the proposed time-of-day rate in order to overcome the problems Owen encountered with its time-of-day rate.

RESPONSE:

FME feels that educating our members and offering valid choices is the key to successfully marketing the time-of-day rate. Time-of-day rates are not common in Kentucky at this time and realistically it will take time for any communication plan to take hold and spread. We will run articles in the KY Living magazine, will offer information on our web-site, we will discuss with our local civic groups, will present to our local member advisory groups as well as offer to customers that we see at the office and talk with over the phone. The time-of-day rate will be a good option for many of our members that desire to be more environmentally friendly and those whose lifestyles would benefit from this rate.

6. Refer to the response to Item 13 of Staff's First Request, which states that if "those customer" (presumably those using between 800 and 1,000 kWh per month) move to an inclining block rate, only 24, 298 will experience an increase in their bills.

- a. Explain whether the number of customers with usage between 800 and 1,000 kWh as shown in Exhibit F of Item 13 is actually 24,498

RESPONSE:

Yes, the correct number is 24,498.

- b. Explain whether customer using 150 kWh or less will also experience a bill increase from current rates, as shown on Exhibit D of the response to Item 12, even if they move to the proposed inclining block rate.

RESPONSE:

Yes, Exhibit D of the response to Item 12 illustrates that those using 150 kWh or less will experience a bill increase, but under the proposed rates, they will experience a bill decrease.

- c. If the answer to b above is yes, confirm that the number of customers using 150 kWh or less is 59,438, and that the total number of customers experiencing an increase from current rates due to the proposed change in rate design is 83,936.

RESPONSE:

Yes, the number of customers using 150kWh or less is 59,438. However, proposed change in rate design will only affect 24,498. The 59,438 are only affected if the inclining block rate design is approved and not the proposed revenue neutral rate design.

7. Refer to the response to Item 16a of Staff's First Request. State whether the customer bills calculated in the TOD column assume any shifting of customer usage from peak to off peak. If yes, explain the assumptions used in calculating the TOD bills. If no, explain how a customer switching to TOD rate schedule would be able to achieve a lower bill than at present or proposed rates during the January peak month without shifting usage.

RESPONSE:

No, no shifting is assumed. The development of the TOD rate is based on annual analysis not monthly. Hence there will be a lower bill in some months and a higher bill in others, but the annual average will be revenue neutral.

8. Refer to the response to Items 19 and 20a of Staff's First Request. The response to Item 20a states that the proper allocation of Account 403.6, Depreciation Distribution Plant, on page 9 of the cost of service study ("COSS") is the Distribution Plant percentages found on page 12, the Rate Base Schedule. However, in the electronic copy of the revised COSS filed in response to Item 19, the Distribution Plan percentages found on page 12 were not used to allocate account 403.6 on page 9.

RESPONSE:

- a. Provide both an electronic and hard copy of the revised COSS with account 403.6 allocated using the Distribution Plant percentages and all other corrections previously made.

RESPONSE: Attached you will find a copy of the revised COSS in electronic form and a hard copy.

- b. State whether the results of the revised COSS would cause Fleming mason to make any changes to the rate design or class allocations proposed in the application.

RESPONSE: The results of the revised COSS would not change any of the proposed rate designs. The proposed customer charge is still less than the customer related amount in the revised COSS for the residential rate class and it is this item where the revised COSS has the major change. Page 2 of this response provides a simple comparison of the results of the original COSS and the revised COSS. Some change

FLEMING MASON RECC

COST OF SERVICE STUDY

CASE NO. 2012-00369

SUMMER 2012 - J. Adkins

FLEMING MASON RECC
CASE NO. 2012-00369

TEST YEAR REVENUE REQUIREMENTS WITH ADJUSTMENTS

TEST YEAR EXPENSES						
1	2	3	4	5	6	7
Acct No.	Description	Actual Test Year	Adjustments # 9, 10, 11 12, 13, 14	Purchased Power Adjustment (a)	Total Amount of Adiusments	Adjusted Test Year
555	Purchased Power					11,332,654
	Demand Charges					843,624
	Metering Point & Substations Charges				-	40,898,910
	Energy Charges				-	1,519
	Renewable				-	
	Total Purchased Power	57,792,373		(4,715,665)	-	53,076,708
580	Operations Supv & Eng	127,504				127,504
581	Load Dispatching	-				-
582	Station Expense	-				-
583	Overhead Line Exp.	1,036,004				1,036,004
584	Underground Line Exp	10,366				10,366
585	Street Lights	-				-
586	Meter Expense	311,603				311,603
587	Consumer Installations	59,882				59,882
588	Misc. Distribution Exp	173,419				173,419
589	Rents	11,007			-	11,007
	Total Dist. Operations	1,729,787			-	1,729,787
590	Maint Supv & Eng	128,472				128,472
592	Maint of Station Equip	-				-
593	Maint. Overhead Lines	2,243,814			-	2,243,814
594	Maint of Underground Lines	18,398				18,398
595	Maint Line Transformers	120,456				120,456
596	Maint of Street Lights	-				-
597	Maintenance of Meters	7,486				7,486
598	Maintenance of Security Lights	231,614				231,614
598	Maint Misc Distrib Plant	-				-
	Total Dist. Maint.	2,750,240			-	2,750,240

FLEMING MASON RECC
CASE NO. 2012-00369

TEST YEAR REVENUE REQUIREMENTS WITH ADJUSTMENTS

TEST YEAR EXPENSES							
1					Purchased	Total	
2			Actual	Adjustments	Power	Amount of	
3	Acct	Description	Test Year	9, 10, 11 12, 13, 14	Adjustment	Adjustments	
4	No.						
32							-
33	901	Supervision	73,393				73,393
34	902	Meter Reading Expense	396,207				396,207
35	903	Cons Recds & Collections	1,163,369				1,163,369
36	904	Uncollectible Accounts	141,096		-		141,096
37		Total Consumer Accts	1,774,064		-	-	1,774,064
38							-
39	907	Customer Information	45,482				45,482
40	908	Customer Accounting	23,917				23,917
41	909	Consumer Information	36,217				36,217
42	910	Mis. Customer Information	-				-
43	912	Key Accounts Expenses	91,926				91,926
44		Total Customer Serv.	197,542		-	-	197,542
45							-
46	920	Administrative Salaries	532,305				532,305
47	921	Office Supplies	167,674				167,674
48	923	Outside Services	65,177				65,177
49	924	Property Ins	-				-
50	925	Injuries & Damages	-				-
51	926	Employ Pensions & Benef	-				-
52	928	Regulatory Exp	-				-
53	929	Duplicate Charges	(54,052)				(54,052)
54	930	Misc General Exp	517,530				517,530
55	931	Rents	-				-
56	935	Maintenance of Gen. Plant	166,717				166,717
57		Total Admin & General	1,395,351		-	-	1,395,351
58							-
59	403.6	Deprec. Distribution Plant	2,630,609				2,630,609
60	403.7	Deprec. General Plant	215,353				215,353
61		Total Depreciation	2,845,963		-	-	2,845,963

FLEMING MASON RECC
CASE NO. 2012-00369

TEST YEAR REVENUE REQUIREMENTS WITH ADJUSTMENTS

TEST YEAR EXPENSES							
1					Purchased	Total	
2			Actual	Adjustments	Power	Amount of	
3	Acct	Description	Test Year	9, 10, 11, 12, 13, 1	Adjustment	Adjustments	Adjusted
4	No.						Test Year
62							-
	408.1	TAXES - PROPERTY	-				-
	408.2	TAXES - US SOC SEC - UNEMP	-				-
	408.3	TAXES-US SOC SEC-FICA	-				-
	408.4	TAXES-ST SOC SEC-UNEMP	-				150
	408.6	TAXES - CITY BUSINESS LICENSE	150				66,621
	408.7	TAXES - OTHER (PSC)	66,621				-
	408.8	TAXES - FED H/W USE	-				-
63	408.11	PSC Assessment & Sales Taxes	-				-
64	408.5	Miscellaneous Amortization	-				20,715
65	425-426	Contributions	20,715				87,486
66		Total Miscellaneous	87,486	-	-	-	-
67							764,334
68	427.1	INTEREST ON REA CONST LOAN	764,334				155,298
69	427.2	LONG TERM INTEREST-LBC	155,298				235,776
70	427.6	INTEREST ON CO-BANK	235,776				1,155,407
71		Total Interest on LTD	1,155,407				-
72							145,417
73	430	Other Interest Expense	145,417				41,627
74	431.1	Interest on Consumer Deposits	41,627				-
75							187,044
76		Total ST Interest	187,044				-
77							65,199,592
78		Total Costs	69,915,257		(4,715,665)	-	160,631
79		Margin Requirements	1,155,407		(994,776)		65,360,223
80		Total Revenue Require.	71,070,665	-	(5,710,441)	-	

FLEMING MASON RECC
CASE NO. 2012-00369

Exhibit 11
Schedule 1
Page 5 of 31
Witness: Jim Adkins

TEST YEAR REVENUE REQUIREMENTS WITH ADJUSTMENTS

TEST YEAR EXPENSES							
1					Purchased	Total	
2			Actual	Adjustments	Power	Amount of	
3	Acct	Description	Test Year	9, 10, 11 12, 13, 1	Adjustment	Adjustments	Adjusted
4	No.						Test Year
81							-
82		Less; Misc Income					445,158
83	450	Forfeited Discounts	445,158				145,363
84	451	Misc Service Revenue	145,363				-
85	452	Return Check Charge	-				393,736
86	454	Rent from Electric Prop.	393,736				4,992
	456	Other Electric Revenue	4,992				989,249
87		Total Misc Income	989,249	-	-	-	-
88							-
89		Less: Other Income					26,621
90	415	Net Revenue from Merchandising	26,621				(30,341)
	416	Cost of Merchandising	(30,341)				-
	417	Revenue from Non-utility Operations	-				-
	418	Revenue from Non-operating rentals	-				42,576
91	419	Interest Income	42,576				(21,566)
92	421	Misc. Non-operating Income	(21,566)				102,512
93	424	Other Capital Credits	102,512				-
		G&T Capital Credits	4,515,757	(4,515,757)			119,802
94		Total Other Income	4,635,559	(4,515,757)	-	-	-
95							-
96		Revenue Requirements					64,251,173
97		from Rates	65,445,857	4,515,757	(5,710,441)	(796,019)	
98							
99							

**FLEMING MASON RECC
CASE NO. 2012-00369**

Revised Exhibit 11
Schedule 2
Page 6 of 31
Witness: Jim Adkins

FUNCTIONALIZATION SUMMARY

Expense	Purchased Power	Stations	Lines	Transformers	Services
Purchased Power	53,076,708				
Distribution Operations		-	1,177,406	-	99,168
Distribution Maintenance		-	2,373,064	126,359	-
Consumer Accounts		-	-	-	-
Customer Service		-	-	-	-
Administrative & General		-	767,891	27,329	21,448
Depreciation		-	1,897,642	533,821	189,577
Miscellaneous		-	59,169	17,613	6,195
Interest on Long Term Debt		-	777,603	227,101	80,131
Short Term Interest		-	102,934	3,663	2,875
Total Costs	53,076,708	-	7,155,709	935,886	399,393
Margin Requirements	-	-	-	-	-
Revenue Requirements	53,076,708	-	7,155,709	935,886	399,393

**FLEMING MASON RECC
CASE NO. 2012-00369**

Revised Exhibit 11
Schedule 2
Page 61 of 31
Witness: Jim Adkins

FUNCTIONALIZATION SUMMARY

		Consumer Services & Accounting	Outdoor Lighting	Street Lighting	Total
Expense	Meters				
Purchased Power					53,076,708
Distribution Operations	380,157	13,174	59,882	-	1,729,787
Distribution Maintenance	7,853	-	242,964	-	2,750,240
Consumer Accounts	-	1,774,064	-	-	1,774,064
Customer Service	-	197,542	-	-	197,542
Administrative & General	83,918	429,266	65,499	-	1,395,351
Depreciation	96,887	66,251	61,785	-	2,845,963
Miscellaneous	2,791	-	1,719	-	87,486
Interest on Long Term Debt	37,722	9,326	23,524	-	1,155,407
Short Term Interest	11,249	57,542	8,780	-	187,044
Total Costs	620,577	2,547,165	464,153	-	65,199,592
Margin Requirements	-	-	-	-	-
Revenue Requirements	620,577	2,547,165	464,153	-	65,199,592
					65,199,592

FLEMING MASON RECC
CASE NO. 2012-00369
FUNCTIONALIZATION OF TEST YEAR EXPENSES

Revised Exhibit 11
 Schedule 2.1
 Page 7 of 21
 Witness: Jim Adkins

Acct No.	Description	Expenses			FUNCTIONALIZATION							Alloc. Basis	
		Actual Test Year	Adjustments	Adjusted Test Year	Purchased Power	Lines	Trans-formers	Services	Meters	Consumer Services & Accounting	Security Lighting		Total
555	Purchased Power											11,332,654	
	Demand Charges			11,332,654	11,332,654							843,624	
	Metering Point & Substations Charges			843,624	843,624							40,898,910	
	Energy Charges			40,898,910	40,898,910							1,519	
	Renewable			1,519	1,519								
	Total Purchased Power	57,792,373	(5,805,786)	53,076,708	53,076,708							53,076,708	DA
						94,097	-	-	28,022	5,385	-	127,504	
580	Operations Supv & Eng	127,504	-	127,504								-	DA
581	Load Dispatching	-	-	-								-	DA
582	Station Expense	-	-	-								-	DA
583	Overhead Line Exp.	1,036,004	-	1,036,004		937,819				98,185		1,036,004	DA
584	Underground Line Exp	10,366	-	10,366		9,383				982		10,366	DA
585	Street Lights	-	-	-								-	DA
586	Meter Expense	311,603	-	311,603					311,603			311,603	DA
587	Consumer Installations	59,882	-	59,882								59,882	2
588	Misc. Distribution Exp	173,419	-	173,419		127,983			38,113	7,324		173,419	
589	Rents	11,007	-	11,007		8,123			2,419	465		11,007	
	Total Dist. Operations	1,729,787	-	1,729,787		1,177,406	-	99,168	380,157	13,174	59,882	1,729,787	
590	Maint Supv & Eng	128,472	-	128,472		110,853	5,903	-	367		11,350	128,472	3
592	Maint of Station Equip	-	-	-								-	DA
593	Maint. Overhead Lines	2,243,814	-	2,243,814		2,243,814						2,243,814	DA
594	Maint of Underground Lines	18,398	-	18,398		18,398						18,398	
959	Maint Line Transformers	120,456	-	120,456			120,456					120,456	DA
969	Maint of Street Lights	-	-	-								-	
597	Maintenance of Meters	7,486	-	7,486					7,486			7,486	DA
598	Maintenance of Security Lights	231,614	-	231,614							231,614	231,614	
598	Maintenance of Security Lights	-	-	-								-	3
598	Maint Misc Distrib Plant	-	-	-								-	
	Total Dist. Maint.	2,750,240	-	2,750,240		2,373,064	126,359	-	7,853	-	242,964	2,750,240	
901	Supervision	73,393	-	73,393						73,393		73,393	
902	Meter Reading Expense	396,207	-	396,207						396,207		396,207	DA
903	Cons Recds & Collections	1,163,369	-	1,163,369						1,163,369		1,163,369	DA
904	Uncollectible Accounts	141,096	-	141,096						141,096		141,096	DA
	Total Consumer Accts	1,774,064	-	1,774,064						1,774,064		1,774,064	DA
907	Customer Information	45,482	-	45,482						45,482		45,482	
908	Customer Accounting	23,917	-	23,917						23,917		23,917	DA
909	Consumer Information	36,217	-	36,217						36,217		36,217	DA
910	Mis. Customer Information	-	-	-								-	
910	Mis. Customer Information	-	-	-								-	
912	Key Accounts Expenses	91,926	-	91,926						91,926		91,926	
	Total Customer Serv.	197,542	-	197,542						197,542		197,542	DA

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CASE NO. 2012-00369
FUNCTIONALIZATION OF TEST YEAR EXPENSES

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Acct No.	Description	Expenses			FUNCTIONALIZATION							Alloc. Basis	
		Actual Test Year	Adjustments	Adjusted Test Year	Purchased Power	Lines	Trans-formers	Services	Meters	Consumer Services & Accounting	Security Lighting		Total
920	Administrative Salaries	532,305	-	532,305		292,939	10,425	8,182	32,014	163,758	24,987	532,305	7
921	Office Supplies	167,674	-	167,674		92,275	3,284	2,577	10,084	51,583	7,871	167,674	7
923	Outside Services	65,177	-	65,177		35,868	1,277	1,002	3,920	20,051	3,059	65,177	7
924	Property Ins	-	-	-		-	-	-	-	-	-	-	7
925	Injuries & Damages	-	-	-		-	-	-	-	-	-	-	7
926	Employ Pensions & Benef	-	-	-		-	-	-	-	-	-	-	7
928	Regulatory Exp	-	-	-		-	-	-	-	-	-	-	7
929	Duplicate Charges	(54,052)	-	(54,052)		(29,746)	(1,059)	(831)	(3,251)	(16,628)	(2,537)	(54,052)	7
930	Misc General Exp	517,530	-	517,530		284,808	10,136	7,955	31,125	159,213	24,293	517,530	7
931	Rents	-	-	-		-	-	-	-	-	-	-	7
935	Maintenance of Gen. Plant	166,717	-	166,717		91,748	3,265	2,563	10,027	51,289	7,826	166,717	4
	Total Admin & General	1,395,351	-	1,395,351		767,891	27,329	21,448	83,918	429,266	65,499	1,395,351	4 Gen Pl
403.6	Deprec. Distribution Plant	2,630,609	-	2,630,609		1,779,128	529,603	186,267	83,936	-	51,676	2,630,609	6
403.7	Deprec. General Plant	215,353	-	215,353		118,514	4,218	3,310	12,952	66,251	10,109	215,353	6
	Total Depreciation	2,845,963	-	2,845,963		1,897,642	533,821	189,577	96,887	66,251	61,785	2,845,963	
408.1	TAXES - PROPERTY	-	-	-		-	-	-	-	-	-	-	
408.2	TAXES - US SOC SEC - UNEMP	-	-	-		-	-	-	-	-	-	-	
408.3	TAXES-US SOC SEC-FICA	-	-	-		-	-	-	-	-	-	-	
408.4	TAXES-ST SOC SEC-UNEMP	-	-	-		-	-	-	-	-	-	-	
408.6	TAXES - CITY BUSINESS LICENSE	150	-	150		101	30	11	5	-	3	150	
408.7	TAXES - OTHER (PSC)	66,621	-	66,621		45,057	13,412	4,717	2,126	-	1,309	66,621	
408.8	TAXES - FED H/W USE	-	-	-		-	-	-	-	-	-	-	
408.1	PSC Assessment & Sales Taxes	-	-	-		-	-	-	-	-	-	-	
408.5	Miscellaneous Amortization	-	-	-		-	-	-	-	-	-	-	
425-42	Contributions	20,715	-	20,715		14,010	4,170	1,467	661	-	407	20,715	
	Total Miscellaneous	87,486	-	87,486		59,169	17,613	6,195	2,791	-	1,719	87,486	Tot Plt
427.1	INTEREST ON REA CONST LOAN	764,334	-	764,334		514,406	150,234	53,009	24,954	6,169	15,562	764,334	
427.2	LONG TERM INTEREST-LBC	155,298	-	155,298		104,517	30,525	10,770	5,070	1,253	3,162	155,298	
427.6	INTEREST ON CO-BANK	235,776	-	235,776		158,680	46,343	16,352	7,698	1,903	4,800	235,776	
	Total Interest on LTD	1,155,407	-	1,155,407		777,603	227,101	80,131	37,722	9,326	23,524	1,155,407	5
430	Other Interest Expense	145,417	-	145,417		80,026	2,848	2,235	8,746	44,736	6,826	145,417	
431.1	Interest on Consumer Deposits	41,627	-	41,627		22,908	815	640	2,504	12,806	1,954	41,627	
	Total ST Interest	187,044	-	187,044		102,934	3,663	2,875	11,249	57,542	8,780	187,044	Rate Base
	Total Costs	69,915,257	(5,805,786)	65,199,592	53,076,708	7,155,709	935,886	399,393	620,577	2,547,165	464,153	65,199,592	
	Margin Requirements	5,195,424	-	5,195,424								5,195,424	
	Total Revenue Require.	75,110,681	(5,805,786)	70,395,016	53,076,708	7,155,709	935,886	399,393	620,577	2,547,165	464,153	70,395,016	
												65,199,592	

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FUNCTIONALIZATION OF TEST YEAR EXPENSES

FOOTNOTES										
1 Line Expenses are Allocated between Lines and Services Based on Plant Investment.										
		\$\$\$	%							
	Poles and Conductor	53,538,817	90.52%							
	Services	5,605,274	9.48%							
	Total	59,144,091	100.00%							
2	Allocation of Dist. Oper. Supervision & Miscellaneous Expenses			Actual	%		Superv	Exp.	Rents	
	Load Dispatching			-	0.00%		-	-	-	
	Stations			1,046,370	73.80%		94,097	127,983	8,123.44	
	Lines			-	0.00%		-	-	-	
	Transformer			-	0.00%		-	-	-	
	Services			311,603	21.98%		28,022	38,113	2,419.12	
	Meters			59,882	4.22%		5,385	7,324	464.89	
	Consumer Installation			-	0.00%		-	-	-	
	Street Lighting			-	0.00%		-	-	-	
	Rent			-	0.00%		-	-	-	
				1,417,856	1		127,504	173,419	11,007	
							127,504	173,419	11,007	
3	Allocation of Dist. Maint. Supervision & Miscellaneous Expenses			Actual	%		Superv	Misc. Exp.		
	Stations			2,262,211	86.29%		110,853	-		
	Lines			120,456	4.59%		5,903	-		
	Transformers			-	0.00%		-	-		
	Services			7,486	0.29%		367	-		
	Meters			231,614	8.83%		11,350	-		
	Security Lighting			-	0.00%		-	-		
	Street Lighting			-	0.00%		-	-		
				2,621,768	100%		128,472	-		
							128,472	-		
4	General Plant Allocation Comes From the Rate Base Schedule Line General Plant Percent									
5	Rate Base Allocation Comes from the Rate Base Schedule Line Rate Base Percent.									
6	Depreciation Expense Allocation Comes from the Net Plant Percent in Rate Base									
	Rate Base Data	Total	Lines	Services	Outdoor Lighting	Lines	Services	Outdoor Lighting		
		22,030,030	22,030,030		-	100.0%		0.0%		
	Poles, Towers and Fixtures	1,349,817	1,349,817		-	100.0%		0.0%		
	Overhead Conductor	5,605,274		5,605,274	-		100.0%	0.0%		
	Services	28,985,121	23,379,847	5,605,274	-	80.7%	19.3%	0.0%		

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<u>SUMMARY OF CLASSIFICATION OF EXPENSES</u>						
	<u>Consumer Related Costs</u>	<u>Demand Related Costs</u>	<u>Energy Related Costs</u>	<u>Security Lighting</u>	<u>Street Lighting</u>	<u>Total</u>
Purchased Power		12,176,278	40,900,429	-	-	53,076,708
Stations		-				-
Lines	1,945,514	5,210,196	-	-	-	7,155,709
Transformers	254,639	681,248	-	-	-	935,886
Services	399,393	-	-	-	-	399,393
Meters	620,577	-		-	-	620,577
Consumer Services & Accounting	2,547,165	-	-			2,547,165
Lighting				464,153		464,153
	5,767,288	18,067,722	40,900,429	464,153	-	65,199,592
						65,199,592

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CLASSIFICATION OF EXPENSES

		Consumer Related Costs	Demand Related Costs	Total
	2			
<u>Expense</u>	<u>Lines</u>	<u>Costs</u>	<u>Costs</u>	<u>Total</u>
Purchased Power				
Distribution Operations	1,177,406	320,116	857,289	1,177,406
Distribution Maintenance	2,373,064	645,195	1,727,869	2,373,064
Consumer Accounts	-	-	-	-
Customer Service	-	-	-	-
Administrative & General	767,891	208,776	559,115	767,891
Depreciation	1,897,642	515,936	1,381,706	1,897,642
Miscellaneous	59,169	16,087	43,082	59,169
Interest on Long Term Debt	777,603	211,417	566,186	777,603
Short Term Interest	102,934	27,986	74,948	102,934
Total Costs	7,155,709	1,945,514	5,210,196	7,155,709
Margin Requirements	-	-	-	-
Lighting	7,155,709	1,945,514	5,210,196	7,155,709
0				
	3	Consumer Related Costs	Demand Related Costs	Total
<u>Expense</u>	<u>Transformers</u>	<u>Costs</u>	<u>Costs</u>	<u>Total</u>
Purchased Power	-	-	-	-
Distribution Operations	-	-	-	-
Distribution Maintenance	126,359	34,380	91,979	126,359
Consumer Accounts	-	-	-	-
Customer Service	-	-	-	-
Administrative & General	27,329	7,436	19,893	27,329
Depreciation	533,821	145,244	388,577	533,821
Miscellaneous	17,613	4,792	12,821	17,613
Interest on Long Term Debt	227,101	61,790	165,311	227,101
Short Term Interest	3,663	997	2,667	3,663
Total Costs	935,886	254,639	681,248	935,886
Margin Requirements	-	-	-	-
Lighting	935,886	254,639	681,248	935,886
		Energy Related Costs	Demand Related Costs	
Purchased Power	53,076,708	40,900,429	12,176,278	53,076,708

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CLASSIFICATION OF EXPENSES

		Consumer Related Costs			
				Consumer Services & Accounting	
Expense		Services	Meters		Total
Purchased Power					-
Distribution Operations		99,168	380,157	13,174	492,499
Distribution Maintenance		-	7,853	-	7,853
Consumer Accounts		-	-	1,774,064	1,774,064
Customer Service		-	-	197,542	197,542
Administrative & General		21,448	83,918	429,266	534,632
Depreciation		189,577	96,887	66,251	352,716
Miscellaneous		6,195	2,791	-	8,986
Interest on Long Term Debt		80,131	37,722	9,326	127,178
Short Term Interest		2,875	11,249	57,542	71,666
Total Costs		399,393	620,577	2,547,165	3,567,136
Margin Requirements		-	-	-	-
Lighting		399,393	620,577	2,547,165	3,567,136
			6		
		Stations	Lighting	-	
Expense					
Purchased Power					
Distribution Operations		-	59,882		
Distribution Maintenance		-	242,964		
Consumer Accounts		-	-		
Customer Service		-	-		
Administrative & General		-	65,499		
Depreciation		-	61,785		
Miscellaneous		-	1,719		
Interest on Long Term Debt		-	23,524		
Short Term Interest		-	8,780		
Total Costs		-	464,153		
Margin Requirements		-	-		
Lighting		-	464,153		

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DEMAND AND CONSUMER RELATED INVESTMENTS

ACCOUNT 364 - POLES				
1. Actual Data				
Poles	Size	Investment	Number of Units	Unit Cost
35' Pole and under	25	4,506,810.98	24,126	
40' to 45' Pole	30	13,533,467.84	31,778	\$ 357.00
50' Pole and over	35	810,737.45	1,158	\$ 454.00
	40			\$ 590.00
	45			\$ 649.50
	50			\$ 836.50
	55			\$ 930.50
	60			\$ 904.00
	65			\$ 1,207.50
Subtotal		18,851,016	57,062	
All other items		0		
Total Investment in Poles		18,851,016		
2. Determination of Demand and Consumer Related Investment				
		Formula	Slope	Y intercept
Exponential Curve		$y=b*m^x$	1.039	118.037
Use y-intercept				118.0369
Number of poles				57,062
Consumer Related Investment				6,735,419
Total Investment in poles				18,851,016
Percent Customer Related				35.73%
Percent Demand Related				64.27%
Data for Graph	Relevant Data			
Used Exponential Curve		Average Cost	Predicted	
since regression analysis	Size of Pole	Per Unit	Cost	
provide a y intercept with a	0	-	\$ 118.04	
negative value	25		308.25	
	30	\$ 357.00	373.49	
	35	\$ 454.00	452.54	
	45	\$ 649.50	664.37	
	50	\$ 836.50	804.99	
	55	\$ 930.50	975.36	
EXPONENTIAL CURVE DATA	60	\$ 904.00	1,181.80	
Formula	$y=b*m^x$	65	\$ 1,207.50	1,431.92
SLOPE - m	Intercept = b			
1.039143244	118.0368585			
REGRESSION LINE DATA	SLOPE - b = \$1.05	ZERO INTERCEPT - Y =65.60		

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DEMAND AND CONSUMER RELATED INVESTMENTS

ACCOUNT 365 - CONDUCTOR					
1. Actual Data					
Conductor	Investment	Number of Units	Unit Cost	Amps	
AAAC4	1,917,242	17,588,465	\$ 0.1090	140	
AAAC2	3,406,787	7,820,898	\$ 0.4356	184	
AAAC1/0	1,727,944	4,431,628	\$ 0.3899	243	
AAAC2/0	3,540	66,000	\$ 0.0536	276	
AAAC3/0	160	2,000	\$ 0.0798	315	
AAC4/0	984,647	1,821,300	\$ 0.5406	357	
AAAC397.5	88,137	104,000	\$ 0.8475		
HDC2	3,944	37,000	\$ 0.1066		
1/0 7 STR CU	75,141	513,205	\$ 0.1464		
2-3 STR CU	4,376	44,390	\$ 0.0986		
ACWC8	142,534	4,084,053	\$ 0.0349	98	
ACWC6	86,478	1,714,836	\$ 0.0504	128	
ACWC4	1,092	19,875	\$ 0.0549		
STEEL6	2,986	104,185	\$ 0.0287		
336.4AL	1,369,522	1,294,150	\$ 1.0582	456	
336 25KV	69,734	42,380	\$ 1.6455		
052 AWA MESSENGER	14,358	13,900	\$ 1.0330		
556 ACSR	62,771	28,710	\$ 2.1864		
	9,961,394	39,730,975			
All other OH Conductor Invest.	-				
TOTAL	9,961,394				

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DEMAND AND CONSUMER RELATED INVESTMENTS

2. Demand and Consumer Investment Percents					
linest resulted in neg intercept					
Formula	y=bm^x				
Intercept	0.038861165				
SLOPE	1.007868181				
Use zero intercept					0.052523661
Amount of Conduit					39,730,975
Consumer Related Investment					2,086,816
Total Investment in conductor					9,961,394
Percent Customer Related					20.95%
Percent Demand Related					79.05%
CONDUCTOR DATA FOR GRAPH PURPOSES					
Data for Graph					
Conuctor	Per Unit Cost	Wire Size	Predict Valeu		
	0.0349	98	\$ 0.0389		
	0.1090	140	\$ 0.0838		
	0.4356	184	\$ 0.1164		
2 ACSR	0.3899	243	\$ 0.1644		
336.4 ACSR	0.5406	357	\$ 0.6377		
	1.0582	456	\$ 1.3855		
#REF!	#REF!	#REF!			
Breakdown of Lines into Demand Related and Consumer Related Components					
Acct No.	Total Investment	Consumer-Related		Demand-Related	
		Percent	Amount	Percent	Amount
365.00	30,158,970	20.95%	6,318,013.92	79.05%	23,840,956
364.00	22,030,030	35.73%	7,871,272.56	64.27%	14,158,757
	52,189,000		14,189,286.49		37,999,713
%	100.00%		27.19%		72.81%

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DEMAND AND CONSUMER RELATED INVESTMENTS

ACCOUNT 368 - TRANSFORMERS					
Type of Transformer	Size In KVA	Number of Transformers	Total Cost	Per Unit Cost	
.5 KVA OVERHEAD	0.5	4	679	169.69	
1.5 KVA OVERHEAD	1.5	369	24,856.82	67.36	
3 KVA OVERHEAD	3	16	2,398	149.88	
5 KVA OVERHEAD	5	258	43,970	170.42	
5 KVA	5	33	25,808	782.06	
7.5 KVA OVERHEAD	7.5	31	6,208	200.25	
10 KVA OVERHEAD	10	4,144	1,343,987	324.32	
10 KVA DUEL	10	2,674	1,738,498	650.15	
15 KVA OVERHEAD	15	3,169	1,518,339	479.12	
15 KVA DUEL PADMOUNT	15	12	22,160	1,846.67	
15 KVA DUEL	15	5,243	3,912,974.91	746.32	
25 KVA OVERHEAD	25	1,213	684,584.46	564.37	
25 KVA DUEL	25	2,037	1,829,249.45	898.01	
25 KVA DUEL PADMOUNT	25	327	545,633.59	1,668.60	
37.5 KVA OVERHEAD	37.5	113	62,153.68	550.03	
37.5 KVA PADMOUNT	37.5	32	62,977.71	1,968.05	
37.5 KVA DUEL	37.5	291	342,184.95	1,175.89	
37.5 DUEL PADMOUNT	37.5	33	56,316.07	1,706.55	
25 KVA PADMOUNT	25	11	9,764.93	887.72	
50 KVA OVERHEAD	50	111	80,713.65	727.15	
50 KVA DUEL	50	120	160,479.27	1,337.33	
50 KVA PADMOUNT	50	22	25,949.52	1,179.52	
50 KVA DUEL PADMOUNT	50	6	10,123.27	1,687.21	
75 KVA OVERHEAD	75	56	56,261.78	1,004.67	
75 KVA PADMOUNT	75	16	25,625.00	1,601.56	
75 KVA DUEL	75	58	100,137.51	1,726.51	
75 KVA DUEL PADMOUNT	75	3	7,355.59	2,451.86	
100 KVA OVERHEAD	100	39	44,525.83	1,141.69	
100 KVA PADMOUNT	100	10	14,195.46	1,419.55	
100 KVA DUEL	100	66	127,305.86	1,928.88	
100 KVA DUEL PADMOUNT	100	3	28,295.00	9,431.67	
100 KVA DUEL PADMOUNT	100	2	7,513.00	3,756.50	
167 KVA AUTO	167	36	86,638.74	2,406.63	
167 KVA OVERHEAD	167	20	31,900.49	1,595.02	
167 KVA PADMOUNT	167	4	9,109.00	2,277.25	
167 KVA DUAL	167	44	99,451.00	2,260.25	
225 KVA PADMOUNT	225	5	39,678.00	7,935.60	
150 KVA DUAL PADOUNT	150	3	15,355.00	5,118.33	

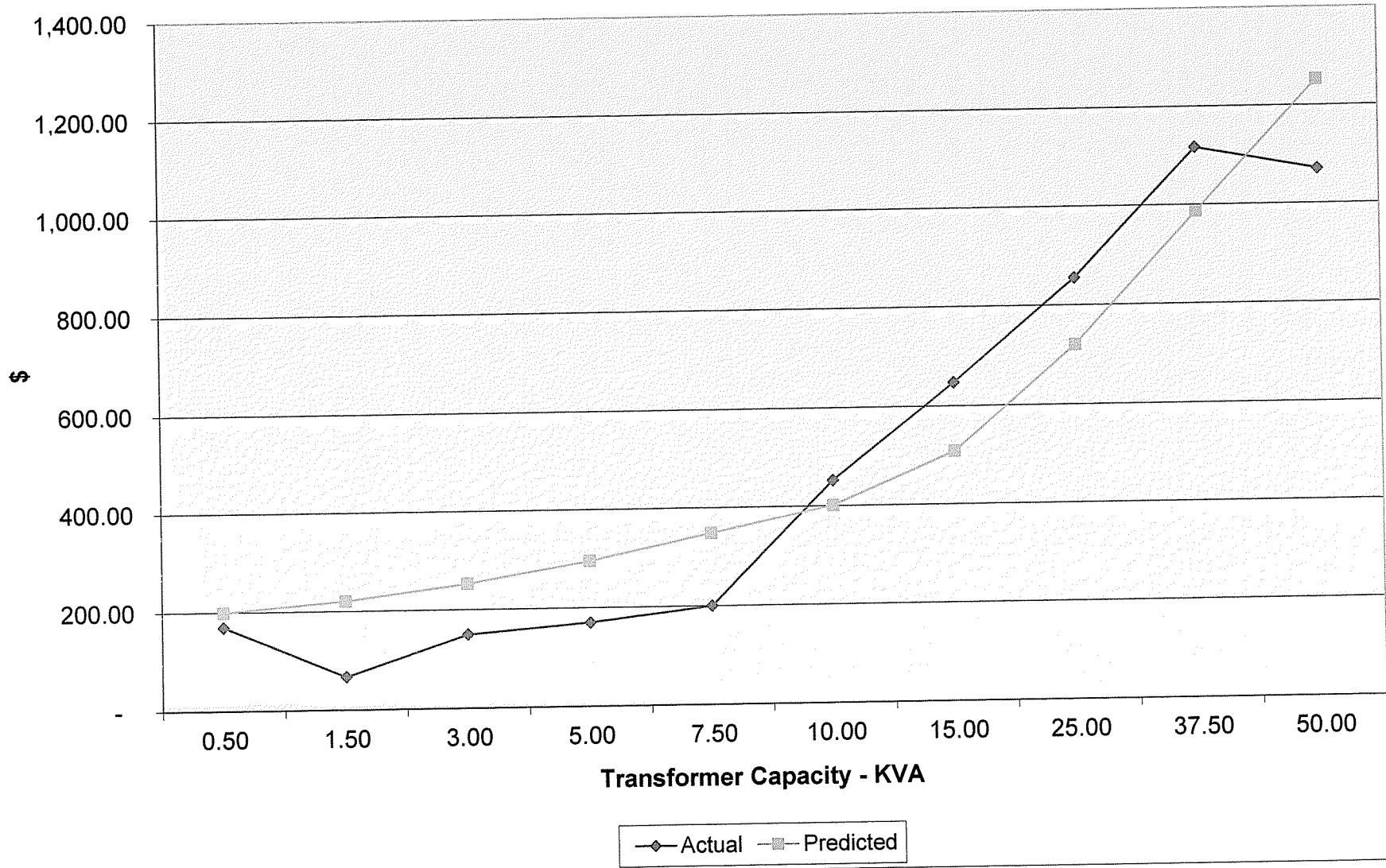
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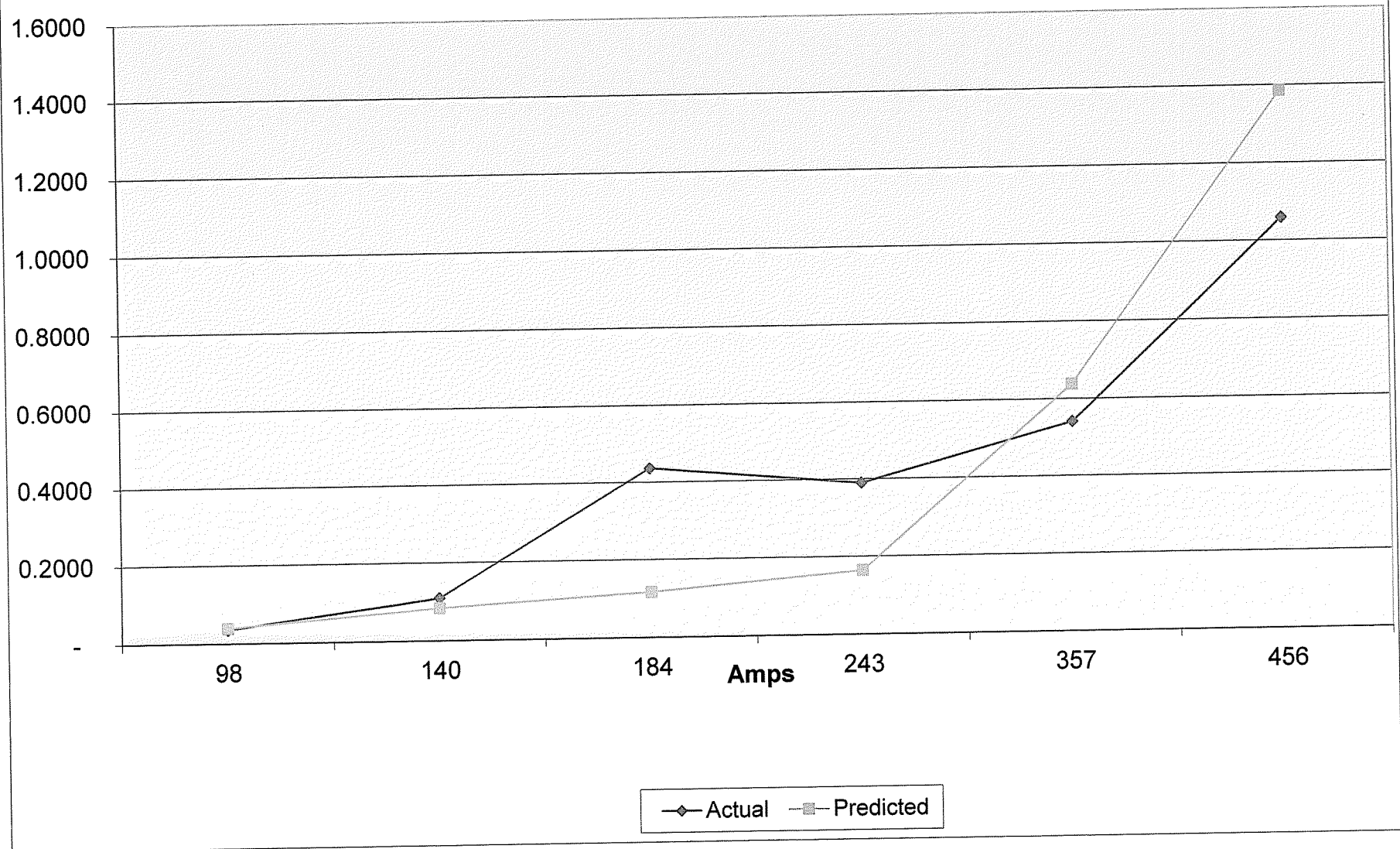
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DEMAND AND CONSUMER RELATED INVESTMENTS				
ACCONT 368 - TRANSFORMERS CONTINUED				
Type of Transfomer	Size In KVA	Number of Transformers	Total Cost	Per Unit Cost
150 KVA PADMOUNT	150	4	20,196.00	5,049.00
250 KVA OVERHEAD	250	7	14,026.41	2,003.77
250 KVA DUEL	250	21	64,673.32	3,079.68
300 KVA PADMOUNT	300	8	64506	8,063.25
333 KVA OVERHEAD	333	4	10675.6	2,668.90
333 KVA AUTO	333	113	370798.45	3,281.40
333 KVA DUAL	333	19	91250	4,802.63
750 KVA PADMOUNT	750	4	38295	9,573.75
500 KVA OVERHEAD	500	4	17976	4,494.00
500 KVA 3PH PADMOUNT	500	2	13417	6,708.50
500 KVA	500	11	55354.6	5,032.24
500 KVA DUEL	500	4	17908	4,477.00
2500 KVA PADMOUNT	2500	3	62262.76	20,754.25
1000 KVA 3 PH PADMOUNT	1000	6	74,769.00	12,461.50
1000 KVA AUTO	1000	44	243,983.81	5,545.09
1500 KVA PADMOUNT	1500	8	112,507.10	14,063.39
2000 KVA 3PH PAOUDMOUNT	2000	1	16,130.00	16,130.00
Total		20,897	14,492,085	
2. Demand and Consumer Investment Percents				
Regression Equasion				
Intercept	188.6897175			
slope	21.27840667			
Use Intercept				188.69
Number of Transformers				20,897
Consumer Related Investment				3,943,049
Total Investment in transformers				14,492,085.12
Percent Customer Related				27.21%
Percent Demand Related				72.79%
ACCOUNT 368 - TRANSFORMERS				
Data for Graph	Transformer Size	Actual Cost Per Un	Predicted Cost	
	0.50	169.69	199.33	
	1.50	67.36	220.61	
	3.00	149.88	252.52	
	5.00	170.42	295.08	
	7.50	200.25	348.28	
	10.00	452.11	401.47	
	15.00	647.37	507.87	
	25.00	855.42	720.65	
	37.50	1,116.49	986.63	
	50.00	1,070.52	1,252.61	
EXPONENTIAL CURVE DATA				
Formula	$y=mx+b$			
SLOPE - m	Intercept = b			
21.27840667	188.6897175			
REGRESSION LINE DATA	SLOPE - b = \$22.80	ZERO INTERCEPT - Y = \$136.56		

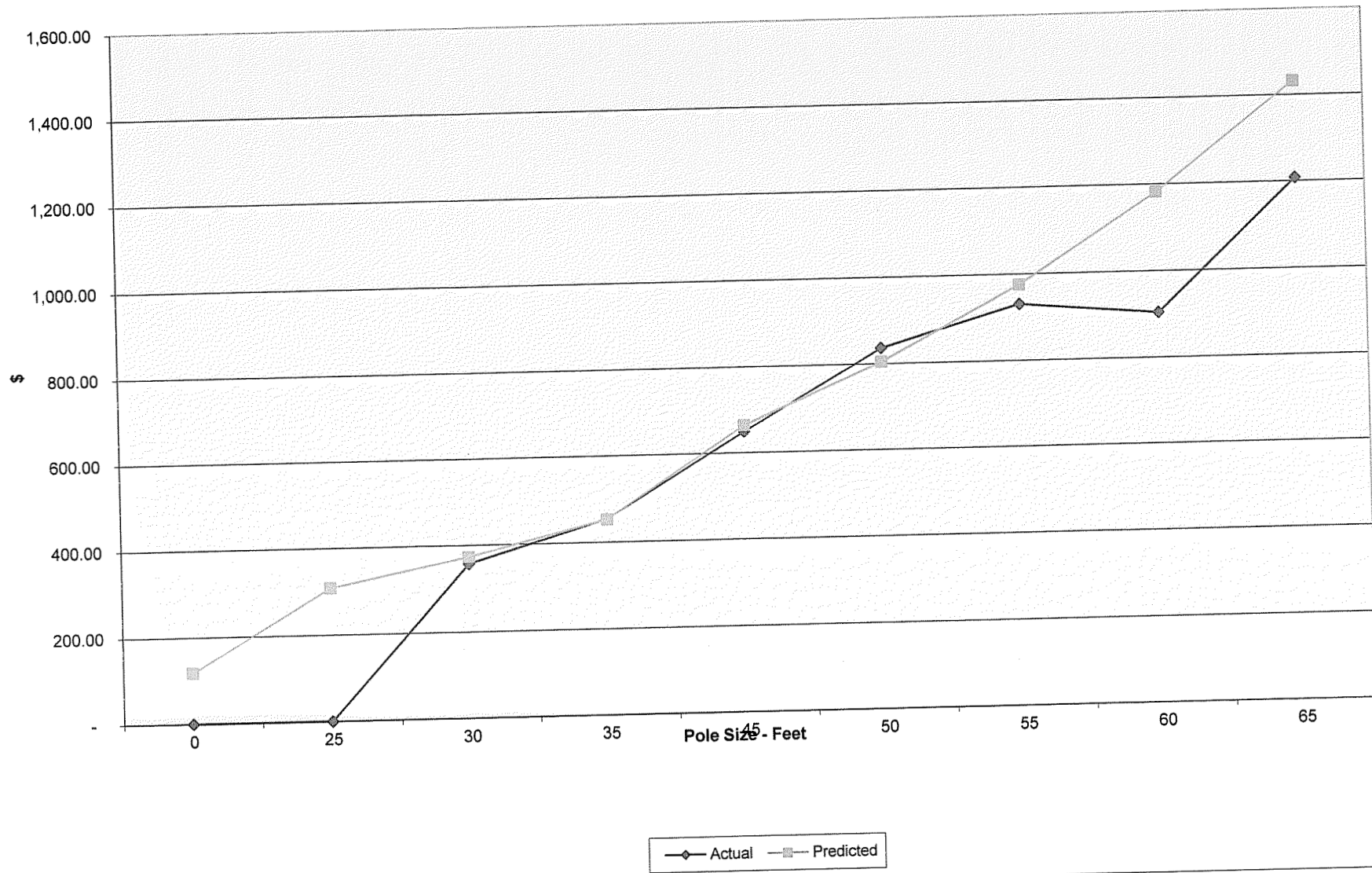
ACCOUNT 368 - TRANSFORMERS



Account 365 - Overhead Conductor



ACCOUNT 364 - POLES



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ALLOCATION OF EXPENSES TO RATE CLASSES								
Function	Classifi- cation	Amount	Green Power	Rate 1	Off-Peak	Rate 2	Rate 3 & 7	Outdoor
				Residential & Small Power	Marketing ETS	Small General Serv.	Large General Serv.	Lighting
Purchased Power	Demand	11,332,654		4,264,164	-	444,006	1,227,934	39,036
Purchased Power	Energy	40,900,429	1,519	15,136,998	72,870	836,956	4,950,610	259,693
Metering & Substation	Demand	843,624		360,749	-	37,563	103,883	3,302
Stations	Demand	-						
Lines	Consumer	1,945,514		1,905,961	6,456	15,527	11,277	6,211
Lines	Demand	5,210,196		3,172,299	26,678	346,202	1,141,315	57,523
Transformers	Consumer	254,639		188,234	-	-	48,298	18,106
Transformers	Demand	681,248		570,612	1,607	25,888	79,927	3,213
Services	Consumer	399,393		390,748	132	6,602	1,776	135
Meters	Consumer	620,577		562,755	1,906	26,297	19,100	10,519
Consumer Services & Accounting	Consumer	2,547,165		2,099,874	17,107	31,062	25,660	371,032
Lighting	Lighting	464,153						464,153
Revenue Requirements		65,199,592	1,519	28,652,394	126,756	1,770,102	7,609,781	1,232,923
SUMMARY								
				Rate 1	Off-Peak	Rate 2	Rate 3 & 7	-
			Green	Residential	Marketing	Small	Small	Large
		Amount	Power	& Small Power	ETS	General Serv.	General Serv.	General Serv.
Consumer Related		5,767,288		5,147,572	25,601	79,488	106,111	406,003
Demand Related		18,067,722	-	8,367,824	28,285	853,658	2,553,059	103,074
Energy Related		40,900,429	1,519	15,136,998	72,870	836,956	4,950,610	259,693
Lighting		464,153						464,153
Revenue Requirements		65,199,592	1,519	28,652,394	126,756	1,770,102	7,609,781	1,232,923

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ALLOCATION OF EXPENSES TO RATE CLASSES							
Function	Classification	TOTAL	Dravo	Guardian	Special	Special	TOTAL
		EKPC Sched E Whls Rates			Contract Inland	Contract Tenn Gas	Wholesale Power
Purchased Power	Demand	5,975,139	1,458,572	735,979	2,637,965	525,000	11,332,654
Purchased Power	Energy	21,257,127	5,643,899	2,655,227	10,774,867	567,790	40,900,429
Metering & Substation	Demand	505,498	93,906	45,737	183,440	15,043	843,624
Stations	Demand						
Lines	Consumer	1,945,432	-	82	-	-	1,945,514
Lines	Demand	4,744,017	-	466,179	-	-	5,210,196
Transformers	Consumer	254,639	-	-	-	-	254,639
Transformers	Demand	681,248	-	-	-	-	681,248
Services	Consumer	399,393	-	-	-	-	399,393
Meters	Consumer	620,577	-	-	-	-	620,577
Consumer Services & Accounting	Consumer	2,544,734	540	540	810	540	2,547,165
Lighting	Lighting	464,153					464,153
Revenue Requirements		39,393,476	7,196,917	3,903,744	13,597,082	1,108,372	65,199,592
SUMMARY							
		TOTAL			Special	Special	
		Outdoor			Contract	Contract	
		Lighting	Dravo	Guardian	Inland	Power	Total
Consumer Related		5,764,775	540	622	810	540	5,767,288
Demand Related		11,905,901	1,552,478	1,247,895	2,821,405	540,043	18,067,722
Energy Related		21,258,646	5,643,899	2,655,227	10,774,867	567,790	40,900,429
Lighting		464,153				-	464,153
Revenue Requirements		39,393,476	7,196,917	3,903,744	13,597,082	1,108,372	65,199,592

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LOAD DATA USED IN THE ALLOCATION OF THE DEMAND RELATED AND ENERGY RELATED COSTS

RETAIL ENERGY SALES IN KWH BY RATE CLASS IN KWH												
Month	Envirowattts Green Power	Rate 1	Off-Peak	Rate 2	Rate 3 & 7	-	TOTAL			Special	Special	TOTAL
		Residential & Small Power	Marketing ETS	Small General Serv.	Large General Serv	Outdoor Lighting	EKPC Sched E Whls Rates	Dravo	Guardian	Contract Inland	Contract Tenn Gas	for Whole- sale Power
January	2,600	37,733,265	220,091	1,477,448	8,115,724	415,264	47,961,792	11,783,410	4,941,813	21,388,627	26,061	86,101,703
February	2,600	31,412,810	187,590	1,346,612	7,937,553	413,706	41,298,271	11,025,112	4,691,031	19,368,818	18,962	76,402,194
March	2,400	26,240,154	148,519	1,285,214	8,237,385	416,755	36,328,027	10,294,988	5,480,143	21,312,494	14,112	73,429,764
April	2,400	19,036,106	108,202	1,205,253	7,185,767	413,021	27,948,349	11,384,710	4,812,835	20,625,826	11,948	64,783,668
May	2,400	17,899,905	74,432	1,175,497	7,377,054	416,224	26,943,112	11,570,006	5,324,633	21,125,915	12,362	64,976,028
June	3,100	21,986,988	102,523	1,478,280	8,239,482	415,200	32,222,473	10,701,677	5,673,715	21,268,456	106,335	69,972,656
July	3,100	25,396,917	51,463	1,562,325	8,307,302	415,112	35,733,119	11,673,378	4,862,666	21,445,400	25,268	73,739,831
August	3,100	23,327,926	74,320	1,420,131	8,689,160	413,801	33,925,338	11,173,990	5,780,305	21,613,099	13,942	72,506,674
September	3,100	19,160,419	69,730	1,382,484	8,475,225	414,204	29,502,062	10,450,355	5,274,008	21,320,050	448,388	66,994,863
October	3,100	16,921,371	77,586	1,166,275	7,435,278	413,132	26,013,642	10,977,201	5,300,516	21,440,746	3,357,025	67,089,130
November	3,100	21,505,124	115,098	1,217,098	7,420,284	413,302	30,670,906	9,446,105	5,035,272	19,036,476	4,485,325	68,674,084
December	3,100	29,336,921	166,311	1,315,759	7,411,575	414,839	38,645,405	10,899,150	4,742,446	21,319,926	4,879,868	80,486,795
	34,100	289,957,906	1,395,865	16,032,376	94,831,789	4,974,560	407,192,496	131,380,082	61,919,383	251,265,833	13,399,596	865,157,390
% Whsl Power	Direct	71.21%	0.34%	3.94%	23.29%	1.22%	100.00%	Direct	Direct	Direct	Direct	

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LOAD DATA USED IN THE ALLOCATION OF THE DEMAND RELATED AND ENERGY RELATED COSTS

CONTRIBUTION OF EACH RATE CLASS TO WHOLESALE POWER SUPPLIERS COINCIDENT (BILLING) PEAK DEMAND IN KW												
Month	Envirowatts Green Power	Rate 1 Residential & Small Power	Off-Peak Marketing ETS	Rate 2 Small General Serv.	Rate 3 & 7 Large General Serv	0 Outdoor Lighting	TOTAL EKPC Sched E Whls Rates	Dravo	Guardian	Special Contract Inland	Special Contract Tenn Gas	TOTAL for Whole- sale Power
	January	-	76,060	-	6,923	15,998	-	98,981	15,422	3,452	29,367	60
February	-	78,541	-	7,506	21,406	1,225	108,677	17,018	7,175	29,384	60	162,315
March	-	49,912	-	6,139	19,530	1,290	76,871	15,658	8,607	27,816	20	128,972
April	-	49,063	-	6,985	18,803	1,264	76,115	14,801	7,496	28,263	60	126,734
May	-	54,128	-	5,298	13,992	-	73,418	15,658	8,465	29,828	40	127,409
June	-	53,577	-	5,283	14,505	-	73,365	11,777	8,692	30,667	20	124,520
July	-	59,482	-	6,270	14,969	-	80,721	15,792	7,636	29,543	40	133,732
August	-	57,195	-	5,845	15,424	-	78,464	14,717	8,554	29,467	20	131,222
September	-	57,896	-	6,205	15,647	-	79,748	15,674	7,281	31,594	40	134,337
October	-	45,143	-	3,236	9,590	-	57,968	10,970	3,180	29,309	14,213	115,641
November	-	48,465	-	6,254	19,723	1,322	75,764	16,447	8,413	25,634	7,137	133,395
December	-	61,360	-	5,988	19,346	1,223	87,917	15,893	8,634	30,409	7,096	149,949
	-	690,821	-	71,932	198,933	6,324	968,010	179,827	87,585	351,281	28,806	1,615,509
Allocation %	Direct	71.37%	0.00%	7.43%	20.55%	0.65%	100.00%	Direct	Direct	Direct	Direct	
Meter & Subs		42.76%	0.00%	4.45%	12.31%	0.39%	0.00%	11.13%	5.42%	21.74%	1.78%	100.00%

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LOAD DATA USED IN THE ALLOCATION OF THE DEMAND RELATED AND ENERGY RELATED COSTS

PEAK DEMAND FOR EACH RATE CLASS IN KW												
Month	Envirowattts Green Power	Rate 1 Residential & Small Power	Off-Peak Marketing ETS	Rate 2 Small General Serv.	Rate 3 & 7 Large General Serv	0 Outdoor Lighting	TOTAL EKPC Sched E Whis Rates	Dravo	Guardian	Special Contract Inland	Special Contract Tenn Gas	TOTAL for Whole- sale Power
January	-	76,060	518	6,986	22,159	1,059	106,782	18,010	8,820	30,785	81	164,478
February	-	78,541	525	7,506	23,010	1,225	110,806	18,530	8,884	30,665	81	168,967
March	-	54,612	525	6,177	22,037	1,290	84,641	18,010	8,890	31,467	60	143,068
April	-	50,429	532	6,985	21,593	1,264	80,803	17,758	9,264	31,089	60	138,974
May	-	59,784	525	7,397	23,895	1,062	92,663	17,674	9,657	31,304	40	151,338
June	-	62,958	525	7,374	23,106	1,058	95,021	17,606	9,698	30,953	7,157	160,435
July	-	72,276	525	7,113	23,582	1,059	104,555	17,203	9,504	30,975	7,177	169,414
August	-	61,551	525	7,455	24,513	1,062	95,106	17,102	9,675	31,125	40	153,048
September	-	69,931	525	7,455	24,513	1,067	104,170	16,951	9,537	31,672	7,197	169,527
October	-	49,766	546	5,630	21,127	1,059	78,128	17,338	9,402	30,851	14,273	149,992
November	-	59,795	553	6,254	21,649	1,322	89,573	16,716	9,093	31,484	15,584	162,450
December	-	62,587	553	6,082	21,291	1,223	91,736	17,237	9,009	31,118	14,172	163,272
	-	758,290	6,377	82,754	272,814	13,750	1,133,985	210,134	111,433	373,488	65,922	1,894,963
	No Dist Invest	60.89%	0.51%	6.64%	21.91%	1.10%	1,245,418	No Dist Invest	8.95%	No Dist Invest	No Dist Invest	No Dist Invest

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LOAD DATA USED IN THE ALLOCATION OF THE DEMAND RELATED AND ENERGY RELATED COSTS

SUM OF THE PEAK DEMANDS FOR THE INDIVIDUAL CONSUMERS IN EACH RATE CLASS IN KW												
Month	Envirowatts Green Power	Rate 1	Off-Peak	Rate 2	Rate 3 & 7	0	TOTAL	Dravo	Guardian	Special	Special	TOTAL
		Residential & Small Power	Marketing ETS	Small General Serv.	Large General Serv.	Outdoor Lighting	EKPC Sched E Whls Rates			Contract Inland	Contract Tenn Gas	for Whole- sale Power
January	-	185,574	518	8,574	25,634	1,059	221,359	18,010	8,820	30,785	81	279,055
February	-	205,089	525	8,770	26,279	1,060	241,723	18,530	8,884	30,665	81	299,883
March	-	202,955	525	8,199	25,323	1,060	238,062	18,010	8,890	31,467	60	296,489
April	-	186,934	532	8,243	25,022	1,062	221,793	17,758	9,264	31,089	60	279,964
May	-	196,540	525	8,907	27,401	1,062	234,435	17,674	9,667	31,304	40	293,120
June	-	174,887	525	8,629	26,366	1,058	211,465	17,606	9,698	30,953	7,157	276,879
July	-	180,860	525	8,680	26,709	1,059	217,833	17,203	9,504	30,975	7,177	282,692
August	-	171,660	525	8,989	28,156	1,062	210,392	17,102	9,675	31,125	40	268,334
September	-	172,398	525	8,687	27,648	1,067	210,325	16,951	9,537	31,672	7,197	275,882
October	-	187,760	546	8,278	25,601	1,059	223,244	17,338	9,402	30,851	14,273	295,108
November	-	197,562	546	8,602	27,246	1,056	235,012	16,716	9,093	31,484	15,584	307,889
December	-	196,822	546	7,931	25,045	1,058	231,402	17,237	9,009	31,118	14,172	302,938
	-	2,259,041	6,363	102,489	316,430	12,722	2,697,045	210,134	111,443	373,488	65,922	3,458,032
Allocation %	No Dist Invest	83.76%	0.24%	3.80%	11.73%	0.47%	2,808,488	No Dist Invest	4.13%	No Dist Invest	No Dist Invest	No Dist Invest

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A. Lines (poles and conduit)		1	2	3	4	5	6
					Number of Consumers	Relative Weight	Allocation Percent
Rate 1	Residential				23,323	-	97.97%
Rate 11	RSP - ETS				79	-	0.33%
Rate 2	Small Commercial				190	-	0.80%
Rate 3 & 7	Large General Service				138	-	0.58%
Rate 20	SecurityLights				76	-	0.32%
Rate 6	Dravo				-	-	0.00%
Rate 12	Guardian				-	-	0.00%
Rate 16	Inland				1	-	0.004%
rate 17	TN Gas				-	-	0.00%
YL-1							
					23,807	0.0%	100.0%

B. Transformers

		1	2	3	4	5	6
		Minimum Size Transform.	Cost of Minimum Transform.	Weighted Cost Min = 1	Number of Customers	Relative Weight	Allocation Percent
Rate 1	Residential	10 KVA	\$ 324.32	1.00	23,323	23,323	73.92%
Rate 11	RSP - ETS	-	-	-	79	-	0.00%
Rate 2	Small Commercial	37.5 KVA	-	-	190	-	0.00%
Rate 3 & 7	Large General Service	125 KVA	14,064.12	43.36	138	5,984	18.97%
Rate 20	SecurityLights	5 KVA	9,573.75	29.52	76	2,243	7.11%
Rate 6	Dravo	10000 KVA	-	-	1	-	0.00%
Rate 12	Guardian	10000 KVA	-	-	1	-	0.00%
Rate 16	Inland	5000 KVA	-	-	1	-	0.00%
rate 17	TN Gas	5000 KVA	-	-	1	-	0.00%
					23,810.00	31,550.81	100.00%

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C. Services								
		1	2	3	4	5	6	
		Minimum Size Service	Cost Per Unit	Average Length of Service	Cost of Service	Number of Customers	Relative Weight	Allocation Percent
Rate 1	Residential	2 Tpx	\$ 1.23	100	123.21	23,323	2,873,627	97.84%
Rate 11	RSP - ETS	2 Tpx	1.23	10	12.32	79.00	973	0.03%
Rate 2	Small Commercial	1/0 ACSR	1.89	135	255.53	190	48,551	1.65%
Rate 3 & 7	Large General Service	1/0 Quad	1.89	50	94.64	138	13,061	0.44%
Rate 20	SecurityLights	6 Tpx	0.37	35	13.04	76	991	0.03%
Rate 6	Dravo							
Rate 12	Guardian							
Rate 16	Inland							
rate 17	TN Gas							
						23,806.00	2,937,203	100.00%
D. Meters								
		1	2	3	4	5	6	
		Minimum Size Meter	Cost of Minimum Meter	Weighted Cost Meter	Number of Customers	Relative Weight	Allocation Percent	
Rate 1	Residential	Single Phase	73.69	1.00	23,323	23,323.00	90.682%	
Rate 11	RSP - ETS	Single Phase	73.69	1.00	79	79.00	0.307%	
Rate 2	Small Commercial	3 Phase	422.70	5.74	190	1,089.88	4.238%	
Rate 3 & 7	Large General Service	3 Phase	422.70	5.74	138	791.59	3.078%	
Rate 20	SecurityLights	NA	422.70	5.74	76	435.95	1.695%	
Rate 6	Dravo	EKPC Pays	-	-	-	-	0.000%	
Rate 12	Guardian	EKPC Pays	-	-	-	-	0.000%	
Rate 16	Inland	EKPC Pays	-	-	-	-	0.000%	
rate 17	TN Gas	EKPC Pays	-	-	-	-	0.000%	
					23,806.00	25,719.42	100.0%	

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E. Consumer & Accounting Services							
		1	2	3	4	5	6
Rate Class		Billing Factor	Multiplier	1 x 2 Records	Number of Customers	3 x 4 Total	Allocation Percent
Rate 1	Residential	4	1.00	4.00	23,323	93,292	82.44%
Rate 11	RSP - ETS	4	1.00	4.00	190	760	0.67%
Rate 2	Small Commercial	5	2.00	10.00	138	1,380	1.22%
Rate 3 & 7	Large General Service	5	3.00	15.00	76	1,140	1.01%
Rate 20	SecurityLights	4	0.50	2.00	8,242	16,484	14.57%
Rate 6	Dravo	6	4.00	24.00	1	24	0.02%
Rate 12	Guardian	6	4.00	24.00	1	24	0.02%
Rate 16	Inland	6	6.00	36.00	1	36	0.03%
rate 17	TN Gas	6	4.00	24.00	1	24	0.02%
					31,973	113,164	100%

**FLEMING-MASON ENERGY COOPERATIVE
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PREPARED TESTIMONY OF JAMES R. ADKINS

Residential and Small Power Rate Class

	Classifi- cation	Rate 1 Residential & Small Power	Per Energy kWh	Per Customer
Function				
Purchased Power	Demand	\$ 4,264,164	0.01470	15.21
Purchased Power	Energy	\$ 15,136,998	0.05219	53.98
Metering & Substation Stations	Demand	\$ 360,749	0.00124	1.29
Lines	Consumer	\$ 1,905,961	0.00657	6.80
Lines	Demand	\$ 3,172,299	0.01094	11.31
Transformers	Consumer	\$ 188,234	0.00065	0.67
Transformers	Demand	\$ 570,612	0.00197	2.03
Services	Consumer	\$ 390,748	0.00135	1.39
Meters	Consumer	\$ 562,755	0.00194	2.01
Consumer Services & Accounting		\$ -	-	-
Lighting	Consumer Lighting	\$ 2,099,874	0.00724	7.49
Revenue Requirements		\$ 28,652,394	0.09879	102.18
Billing Units			290,026,106	280,401
Customer Related Costs				\$ 18.36

9. Refer to the response to Item 23. Referring to the COSS, the response states that “Page 30 represents the monthly sum of the peak demands for the individual consumers in each rate class”.

- a. Confirm that the response is meant to refer to page 29 instead of page 30.

RESPONSE: It is confirmed that the proper reference is page 29.

- b. Explain how individual consumer demands are calculated for rate classes without demand meters.

RESPONSE: This information is provided by EKPC based on load research meters that has been placed on distribution cooperative members. The information from these load research meters and the billing analysis of Fleming-Mason is then utilized to developed specific data. The demands for those customers without demand meters is one of the products of these efforts. EKPC has been conducting such load research since 1986 for its members .

FLEMING-MASON ELECTRIC COOPERATIVE
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RESPONSE TO COMMISSION'S SECOND DATA REQUEST

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Witness: Jim Adkins

Original COSS Results

	Amount	Green	Rate 1	Off-Peak	Rate 2	Rate 3 & 7	-	TOTAL
		Power	Residential & Small Power	Marketing ETS	Small General Serv.	Large General Serv.	Outdoor Lighting	EKPC Sched E Whls Rates
Consumer Related	6,284,817	-	5,554,978	30,917	89,374	90,707	515,559	6,281,535
Demand Related	17,478,385	-	7,929,398	26,229	824,398	2,459,365	98,768	11,338,158
Energy Related	40,900,429	1,519	15,136,998	72,870	836,956	4,950,610	259,693	21,258,646
Lighting	535,961						535,961	535,961
Revenue Requirements	65,199,592	1,519	28,621,374	130,015	1,750,729	7,500,682	1,409,981	39,414,300

Revised COSS Results

	Amount	Green	Rate 1	Off-Peak	Rate 2	Rate 3 & 7	-	TOTAL
		Power	Residential & Small Power	Marketing ETS	Small General Serv.	Large General Serv.	Outdoor Lighting	EKPC Sched E Whls Rates
Consumer Related	5,767,288		5,147,572	25,601	79,488	106,111	406,003	5,764,775
Demand Related	18,067,722	-	8,367,824	28,285	853,658	2,553,059	103,074	11,905,901
Energy Related	40,900,429	1,519	15,136,998	72,870	836,956	4,950,610	259,693	21,258,646
Lighting	464,153						464,153	464,153
Revenue Requirements	65,199,592	1,519	28,652,394	126,756	1,770,102	7,609,781	1,232,923	39,393,476

Difference (Original - Revised) (0) - (31,020) 3,259 (19,374) (109,099) 177,058 20,825

10. Refer to the response to Item 26 of Staff's First Request, "Maintained Employment Level" and the reference to slow customer growth. Provide the number of customers, by customer class, for the last five years. .

RESPONSE: # of Customers by class:

	Residential	Commerical	Industrial	Street Lighting	Total
11/30/12	22,114	1,605	5	5	23,729
12/31/11	22,178	1,602	5	4	23,789
12/31/10	22,145	1,593	5	4	23,747
12/31/09	22,130	1,582	5	4	23,721
12/31/08	22,217	1,598	5	4	23,824

11. Refer to Fleming-Mason's response to Item 24 of Staff's First Request for Information. Provide a copy of the affidavit from each publisher verifying that the notice that was published, including the dates of publication with an attached copy of the published notice.

RESPONSE:

Attached.

12. Refer to Fleming-Mason's response to Item 25 of Staff's First Request. Provide a copy of the affidavit from each publisher verifying that the notice that was published, including the dates of publication with an attached copy of the published notice.

RESPONSE:

Attached.

In Direct Line
Since 1872

LEWIS COUNTY HERALD

Successor To The Sun
VANCEBURG, KENTUCKY 41179

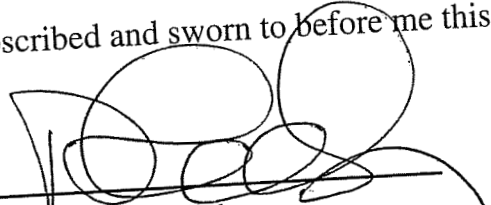
Telephone
(606) 796-2331
(606) 796-6182

AFFIDAVIT OF PUBLICATION

To Whom It May Concern:

This is to certify that the legal notice(s) shown on the attached tear sheet(s) appeared in the Lewis County Herald newspaper on the date(s) of 10-9-12, 10-16-12, 10-23-12, and 10-30-12

Subscribed and sworn to before me this 12-14-12



D.K. Brown, Publisher

Patricia Bloomfield #433676
Notary Public

My commission expires

1-4-15

SBy Missy Riley

ve, Justin Bond, Abbey
 oper, and Macy Lewis.
 /B" Honor Roll students
 luded: Hunter Lowe, An-
 ica Fite, and Kelly Smith.
 ngratulations, students!
 Students in Mrs. Patton's
 th grade Social Studies
 ss have been studying
 out the first Native Amer-
 ns. They have been
 rning all about the migra-
 n routes the Native
 ericans traveled and the
 game animals that were
 nted. One of the most in-
 esting animals that
 ickly captured the atten-
 n of these fifth graders
 s the buffalo. After dis-
 ssing the many ways that
 me animals were used,
 s. Patton surprised her
 dents by bringing in a
 ounted buffalo head! After
 initial shock of seeing a
 ffalo, students were anx-
 is to observe this game
 mal on an up close and
 onal basis. Thanks,
 s. Patton for going the
 ra mile and putting forth
 h a great effort in mak-
 Social Studies so excit-
 !

Parents please remember that our annual Fall Festival, the Boo Bash, will be held on Thursday, November 1. All candidate money must be turned in by Noon on Wednesday, October 31. The

on display for our silent auc-
 tion. Come and be a part of
 our festivity . . . we hope to
 see you there! On Thursday,
 November 8, from 3:15-4:15
 p.m., we will be having Ac-
 ademic Team tryouts. Try-

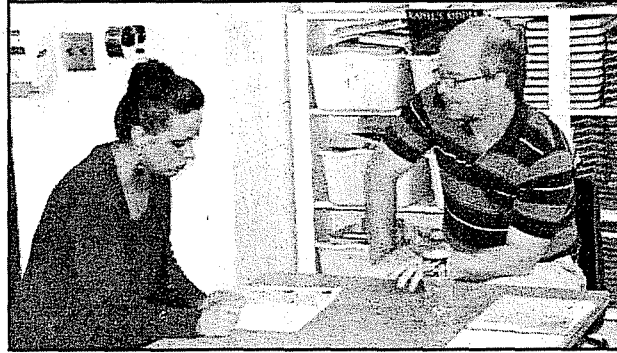


Photo Submitted
Mr. Rizzo conferences with a parent during Central's Parent-Teacher night.

chili supper begins at 5:00 p.m., games at 5:30, and crowning of our candidates will begin at 7:00 p.m. There will also be themed baskets

outs are open to students in the fourth and fifth grades. Also, Thursday, November 8, will be Make-Up Picture Day!

ELECT **TODD RUCKEL** **JUDGE EXECUTIVE**
 Committed To The Future of Lewis County
Paid for by Todd Ruckel

Official Notice

Fleming-Mason Energy Cooperative, Inc, with its principal office at Flemingsburg, Kentucky, and with its address as 1449 Elizaville Road, P.O. Box 328, Flemingsburg, Kentucky 41041, has filed with the Kentucky Public Service Commission in Case No. 2012-00369 an application to adjust its retail rates and charges. This Adjustment will result in a general change in rate design for its member-consumers in several rate classes. The proposed rate design changes may result in an increase or decrease to a customer's bill depending on customer's monthly usage level. Fleming-Mason maintains that these rate design changes will result in no increase in over-revenue to be received from these rate classes.

The rates proposed in this application are the rates proposed by Fleming-Mason Energy Cooperative, Inc. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic, or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by contacting Joni Hazelrigg, Fleming-Mason Energy Cooperative, 1449 Elizaville Road, P.O. Box 328, Flemingsburg, KY 41041, phone 606-845-2661.

Any person may examine the rate application and any other filings made by the utility at the office of Fleming-Mason Energy Cooperative, Inc or at the Commission's office.

Fleming-Mason Energy Cooperative, Inc
 1449 Elizaville Road
 Flemingsburg, Kentucky 41041
 606-845-2661

Kentucky Public Service Commission
 211 Sower Boulevard
 Frankfort, Kentucky 40602
 502-564-3940

Morehead News Group

Newspaper Holdings, Inc.

722 W. First St., Morehead, KY 40351
606-784-4116 or 800-247-6142

Affidavit of Publication

STATE OF KENTUCKY

COUNTY OF Rowan

I, Jeanie Johnson, bookkeeper, of Morehead News Group, in the aforesaid State and County, hereby certify that the attached advertisement appeared on 10-9-12/10-16-12/10-23-12 in the Morehead News.

Jeanie Johnson
Jeanie Johnson, Bookkeeper

12-12-12
Date

Subscribed and sworn to before me, a Notary Public, within and for the State and County aforesaid, by Jeanie Johnson, on the above date.

Mary Lopez #412355
Notary Public, State at Large, Kentucky

My Commission Expires: 1-25-14

Sale

SELL IT FAST IN THE CLASSIFIEDS!

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Official Notice

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Any corporation, association, body politic, or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by contacting Joni Hazelrigg, Fleming-Mason Energy Cooperative, 1449 Elizaville Road, P.O. Box 328, Flemingsburg, KY 41041, phone 606-845-2661.

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Fleming-Mason Energy Cooperative, Inc	Kentucky Public Service Commission
1449 Elizaville Road	211 Sower Boulevard
Flemingsburg, Kentucky 41041	Frankfort, Kentucky 40602
606-845-2661	502-564-3940

The amount of increase and percent of increase for effected rate classes are listed below:

INCREASE AMOUNT AND PERCENT BY RATE CLASS

Rate Schedule	Increase	
	Amount	Percent
RSP Residential & Small Power	\$ -	0%
LIS 4 Large Industrial Service	\$ -	0%
LIS 5 Large Industrial Service	\$ -	0%
LIS 6 Large Industrial Service	\$ (6,512)	-0.09%
LIS 7 Large Industrial Service	\$ 6,729	0.19%
LIS-4B Large Industrial Service	\$ -	0%
LIS 5B Large Industrial Service	\$ -	0%

Affidavit of Publication

I, Tammy Biddle, hereby certify that I am
Secretary of the The Courier Mercury. I certify
that the attached clipping of the advertisement is a true copy of
said advertisement in the said Newspaper on
10/10/12 + 10/17/12 + 10/24/12.

In Testimony whereof, witness my signature this 18 day
of Dec 2012.

The Newspaper Office

BY T Biddle

Subscribed and sworn to before me this 18 day of
Dec 2012

My Commission expires: April 8, 2015

Melina White

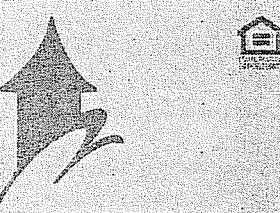
Notary Public

... SCORES.
Fairview used 438
ards of total offense
o get past Nicholas
County.

In nine games, Fair-
view has outscored op-
ponents 433-138.

The Jackets, under
he direction of veteran
lead coach Robert Hop-
ins and his staff, con-
inue to push for a spot
is one of the state's Top
0 Class A teams.

Nicholas County will
nclude the regular-
eason this Friday
ight at Bath County



BASHAW REALTY & AUCTION LLC
Cell (859) 333-2126
Fax (859) 289-5710
jpurcell@bashawrealty.com
www.bashawrealty.com

**County
me Club**

**Auction
per meal**

**October 25 @
m.**

**It will be
e fish fry**

**bring
or auction**

**ON
G MEAL**

may obtain copies of the rate application and any other filings made by contacting
Joni Hazelrigg, Fleming-Mason Energy Cooperative, 1449 Elizaville Road, P.O.
Box 328, Flemingsburg, KY 41041, phone 606-845-2661.

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Fleming-Mason Energy Cooperative, Inc
1449 Elizaville Road
Flemingsburg, Kentucky 41041
606-845-2661

Kentucky Public Service
Commission
211 Sower Boulevard
Frankfort, Kentucky 40602
502-564-3940

The amount of increase and percent of increase for effected rate classes are listed
below:

Rate Schedule	INCREASE AMOUNT AND PERCENT BY RATE CLASS	
	Increase Amount	Percent
RSP Residential & Small Power	\$ -	0%
LIS 4 Large Industrial Service	\$ -	0%
LIS 5 Large Industrial Service	\$ -	0%
LIS 6 Large Industrial Service	\$ (6,512)	-0.09%
LIS 7 Large Industrial Service	\$ 6,729	0.19%
LIS-4B Large Industrial Service	\$ -	0%
LIS-5B Large Industrial Service	\$ -	0%
LIS-6B Large Industrial Service	\$ -	0%

The present and proposed rate designs are provided below:

PRESENT AND PROPOSED RATES			
Rate Schedule		Present	Proposed
RSP Residential & Small Power	Customer Charge	\$10.83	\$15.00
	Energy Rate per kWh	\$0.08832	\$0.08431
LIS 4 Large Industrial Service	Customer Charge	\$ 611.47	\$ 611.47
	Demand Charge - per Billing kW	6.16	7.17
	Energy Charge - For all kWh	0.05501	0.05342
LIS 5 Large Industrial Service	Customer Charge	\$ 1,221.76	\$ 1,221.76
	Demand Charge - per Billing kW	6.16	7.17
	Energy Charge - For all kWh	0.05129	0.04870
LIS 6 Large Industrial Service	Customer Charge	\$ 1,221.76	\$ 1,221.76
	Demand Charge - per Billing kW	6.16	7.17
	Energy Charge - For all kWh	0.04870	0.04511
LIS 7 Large Industrial Service	Customer Charge	\$ 1,221.76	\$ 1,221.76
	Demand Charge - per Billing kW	6.16	7.17
	Energy Charge - For all kWh	0.04870	0.04511
LIS-4B Large Industrial Service	Customer Charge	\$ 611.47	\$ 611.47
	Demand Charge - per Contract kW	6.16	7.17
	Demand Charge - per kW in Excess of Contract	8.94	9.98
	Energy Charge - For all kWh	0.05501	0.05342
LIS-5B Large Industrial Service	Customer Charge	\$ 1,221.76	\$ 1,221.76
	Demand Charge - per Contract kW	6.16	7.17
	Demand Charge - per kW in Excess of Contract	8.94	9.98
	Energy Charge - For all kWh	0.05129	0.04870
LIS-6B Large Industrial Service	Customer Charge	\$ 1221.76	\$ 1221.76
	Demand Charge - per Contract kW	6.16	7.17
	Demand Charge - per kW in Excess of Contract	8.94	9.98
	Energy Charge - For all kWh	0.04870	0.04511

		Present	Proposed
RSP-TOD Residential & Small Power Time of Day Rate	Customer Charge	NA	\$ 20.00
	Off-Peak Energy Charge per kWh	NA	0.08000
	On-Peak Energy Charge per kWh	NA	0.12031
RSP-IB Residential & Small Power Inclining Block Rate	Customer Charge	NA	\$ 15.00
	First 300 kWh per kWh	NA	0.08881
	Next 200 kWh per kWh	NA	0.07681
	All kWh over 500 kWh per kWh	NA	0.10681

The effect of the proposed rates on the average monthly bill by rate class is listed below:

Rate Class		Increase	
		Dollar	Percent
RSP Residential & Small Power		\$ -	0%
LIS 4 Large Industrial Service		\$ -	0%
LIS 5 Large Industrial Service		\$ -	0%
LIS 6 Large Industrial Service		\$ (542.67)	-0.09%
LIS 7 Large Industrial Service		\$ 560.75	0.19%
LIS-4B Large Industrial Service		\$ -	0%
LIS-5B Large Industrial Service		\$ -	0%
LIS-6B Large Industrial Service		\$ -	0%

Affidavit of Publication

I, Tammy Bidelle, hereby certify that I am
Secretary of the Bath County News. I certify
that the attached clipping of the advertisement is a true copy of
said advertisement in the said Newspaper on
10/11/12 + 10/25/12.

In Testimony whereof, witness my signature this 18 day
of Dec 2012.

The Newspaper Office

BY T Bidelle

Subscribed and sworn to before me this 18 day of
Dec 2012

My Commission expires: April 7, 2015

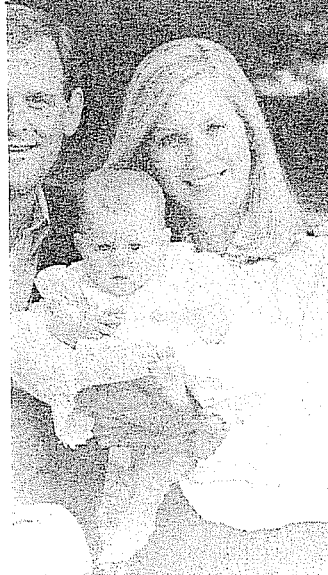
W. Melissa Mitchell

Notary Public

at targets ranging from a distance of 25 feet to 80

**Congress
for choice!**

Andy Barr



Andy Barr for Congress

**ts Signing Pledge To Not
nd Voted Against Curbing
SES**

**ailed \$1 Trillion Stimulus
Deficit, and a \$6 Trillion
e Debt Ceiling**

**Save ObamaCare and
on From Medicare, Voted
een Unelected Federal
Ration Health Care and
e Doctor-Patient Relationship**

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ich Would Cost 35,000
s and Double Electricity
gainst Stopping the EPA's
ucky Coal Jobs**

**edly for Anti-Gun Nancy
ker of the House**

**edly for Taxpayer Funding
d Planned Parenthood**

Any person may examine the rate application and any other filings made by the utility at the office of Fleming-Mason Energy Cooperative, Inc or at the Commission's office.

Any person may examine the rate application and any other filings made by the utility at the office of Fleming-Mason Energy Cooperative, Inc or at the Commission's office.

Fleming-Mason Energy Cooperative, Inc
1449 Elizaville Road
Flemingsburg, Kentucky 41041
606-845-2661

Kentucky Public Service
Commission
211 Sower Boulevard
Frankfort, Kentucky 40602
502-564-3940

The amount of increase and percent of increase for effected rate classes are listed below:

Rate Schedule	Increase	
	Amount	Percent
RSP Residential & Small Power	\$ -	0%
LIS 4 Large Industrial Service	\$ -	0%
LIS 5 Large Industrial Service	\$ -	0%
LIS 6 Large Industrial Service	\$ (6,512)	-0.09%
LIS 7 Large Industrial Service	\$ 6,729	0.19%
LIS-4B Large Industrial Service	\$ -	0%
LIS-5B Large Industrial Service	\$ -	0%
LIS-6B Large Industrial Service	\$ -	0%

The present and proposed rate designs are provided below:

Rate Schedule	PRESENT AND PROPOSED RATES	
	Present	Proposed
RSP Residential & Small Power		
Customer Charge	\$10.83	\$15.00
Energy Rate per kWh	\$0.08832	\$0.08431
LIS 4 Large Industrial Service		
Customer Charge	\$ 611.47	\$ 611.47
Demand Charge - per Billing kW	6.16	7.17
Energy Charge - For all kWh	0.05501	0.05342
LIS 5 Large Industrial Service		
Customer Charge	\$ 1,221.78	\$ 1,221.78
Demand Charge - per Billing kW	6.16	7.17
Energy Charge - For all kWh	0.05129	0.04970
LIS 6 Large Industrial Service		
Customer Charge	\$ 1,221.76	\$ 1,221.76
Demand Charge - per Billing kW	6.16	7.17
Energy Charge - For all kWh	0.04670	0.04511
LIS 7 Large Industrial Service		
Customer Charge	\$ 1,221.78	\$ 1,221.78
Demand Charge - per Billing kW	6.16	7.17
Energy Charge - For all kWh	0.04670	0.04511
LIS-4B Large Industrial Service		
Customer Charge	\$ 611.47	\$ 611.47
Demand Charge - per Contract kW	6.16	7.17
Demand Charge - per kW in Excess of Contract	8.94	9.98
Energy Charge - For all kWh	0.05501	0.05342
LIS-5B Large Industrial Service		
Customer Charge	\$ 1,221.78	\$ 1,221.78
Demand Charge - per Contract kW	6.16	7.17
Demand Charge - per kW in Excess of Contract	8.94	9.98
Energy Charge - For all kWh	0.05129	0.04970
LIS-6B Large Industrial Service		
Customer Charge	\$ 1,221.78	\$ 1,221.78
Demand Charge - per Contract kW	6.16	7.17
Demand Charge - per kW in Excess of Contract	8.94	9.98
Energy Charge - For all kWh	0.04670	0.04511

Rate Schedule		Present		Proposed	
RSP-TOD	Residential & Small Power Time of Day Rate				
	Customer Charge	NA	\$ 20.00		
	Off-Peak Energy Charge per kWh	NA	0.06000		
	On-Peak Energy Charge per kWh	NA	0.12031		
RSP-IB	Residential & Small Power Inclining Block Rate				
	Customer Charge	NA	\$ 15.00		
	First 300 kWh per kWh	NA	0.06881		
	Next 200 kWh per kWh	NA	0.07681		
	All kWh over 500 kWh per kWh	NA	0.10881		

The effect of the proposed rates on the average monthly bill by rate class is listed below:

Rate Class		Increase	
		Dollar	Percent
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LIS 4	Large Industrial Service	\$ -	0%
LIS 5	Large Industrial Service	\$ -	0%
LIS 6	Large Industrial Service	\$ (542.67)	-0.09%
LIS 7	Large Industrial Service	\$ 560.75	0.19%
LIS-4B	Large Industrial Service	\$ -	0%
LIS-5B	Large Industrial Service	\$ -	0%
LIS-6B	Large Industrial Service	\$ -	0%

AFFIDAVIT OF PUBLICATION

State of Kentucky

County of Mason

Kellie Cracraft being duly sworn deposes and says that she is Business Manager of The Ledger-Independent, a newspaper published in the City of Maysville and that advertising for Fleming Mason Energy was published the said newspaper and that the following is a true description of each advertisement as to date of publication and amount of space occupied:

DATE	SPACE	CAPTION
Oct 10, 2012	37.50 "	Official Notice
Oct 17, 2012	37.50 "	Official Notice
Oct 24, 2012	37.50 "	Official Notice

Signed Kellie Cracraft

Subscribed and sworn to before me this 17th day of Dec. 2012

Rita Kender
Notary Public
State of Kentucky
My commission expires May 23, 2016
465565

Any corporation, association, body politic, or person receiving notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by contacting Joni Hazelrigg, Fleming-Mason Energy Cooperative, 1449 Elizaville Road, P.O. Box 328, Flemingsburg, KY 41041, phone 606-845-2661.

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Fleming-Mason Energy Cooperative, Inc 1449 Elizaville Road Flemingsburg, Kentucky 41041 606-845-2661	Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602 502-564-3940
---	--

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INCREASE AMOUNT AND PERCENT BY RATE CLASS		
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LIS-4B Large Industrial Service	\$ -	0%
LIS-5B Large Industrial Service	\$ -	0%
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PRESENT AND PROPOSED RATES			
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LIS 6 Large Industrial Service			
Customer Charge	\$	1,221.76	1,221.76
Demand Charge - per Billing kW		6.16	7.17
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LIS 7 Large Industrial Service			
Customer Charge	\$	1,221.76	1,221.76
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Demand Charge - per Contract kW		6.16	7.17
Demand Charge - per kW in Excess of Contract		8.94	9.98
Energy Charge - For all kWh		0.05501	0.05342
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Demand Charge - per kW in Excess of Contract		8.94	9.98
Energy Charge - For all kWh		0.04670	0.04511

		Present	Proposed
RSP-TOD Residential & Small Power Time of Day Rate			
Customer Charge		NA	\$ 20.00
Off-Peak Energy Charge per kWh		NA	0.06000
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	Dollar	Percent
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LIS-5B Large Industrial Service	\$ -	0%
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Affidavit of Publication

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Secretary of the Fleming Gazette. I certify
that the attached clipping of the advertisement is a true copy of
said advertisement in the said Newspaper on
10/10/12 + 10/17/12 + 10/24/12.

In Testimony whereof, witness my signature this 18 day
of Dec 2012.

The Newspaper Office

BY T. Biddle

Subscribed and sworn to before me this 18 day of
Dec 2012

My Commission expires: April 8, 2015

Melissa Mitchell
Notary Public

E NEWS

on the sembly Denham

e of the state's top
rist destinations
d which boasts an
nual economic im-
ct of \$180 million.
is also the site for
ner championship
ents, and as Gov-
nor Beshear noted
cently, more than
5 athletes who
mpeted in eques-
ian events at the
lympics in London
ive also compet-
l at the Kentucky
orse Park.

It goes with-
it saying that hors-
; have played an in-
gral role in making
entucky what it is
oday. Whether that
as helping to settle
e land, plow a field
r find a finish line
aster than horses
om anywhere else,
eir contributions
elped to make us
ho we are - and
hey're poised to con-
tinue that long into
he future.

If you would
like to let me know
your thoughts about
this or any other is-
sue involving state
government, you can
always write to me
at Room 329G, Capi-
tol Annex, 702 Capi-
tol Avenue, Frank-
fort, KY 40601.

You can also
leave a message for
me or for any legisla-
tor at 800-372-7181.
For those with a
hearing impairment,
the number is 800-
896-0305.

I hope to



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Please join us for a free patient seminar

Presenter: Dr. Paul Conrad
Fleming County Hospital
Board Room

55 Foundation Drive

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Date & Time: Tuesday, October 23, 2012

6 pm Registration

6:15 pm Presentation

RSVP: 606-849-
5136

Refreshments will
be served!



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606-748-1669

Official Notice

Fleming-Mason Energy Cooperative, Inc, with its principal office at Flemingsburg, Kentucky, and with its address as 1449 Elizaville Road, P.O. Box 328, Flemingsburg, Kentucky 41041, has filed with the Kentucky Public Service Commission in Case No. 2012-00369 an application to adjust its retail rates and charges. This Adjustment will result in a general change in rate design for its member-consumers in several rate classes. The proposed rate design changes may result in an increase or decrease to a customer's bill depending on customer's monthly usage level. Fleming-Mason maintains that these rate design changes will result in no increase in overall revenue to be received from these rate classes.

The rates proposed in this application are the rates proposed by Fleming-Mason Energy Cooperative, Inc. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic, or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes

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