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APR 29 2014
COMMISSION

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission P.O. Box 615 Frankfort, Kentucky 40602-0615

RE: Case No. 2012-00310 Case No. 2012-00311 Case No. 2012-00312

Dear Mr. Derouen:

As per paragraph 3 and 4 of the Commission's order dated March 7, 2014, we are hereby submitting ten (10) copies of the data recorded by the monitoring equipment that was in place for a period of 30 days. We also included a statement summarizing our findings of that data. A copy of this letter and our summary with data has been sent to Mona Corrin Jarboe, Steven L. Miles and David Ballentine Bell at their addresses via first class mail.

If you have any questions, please do not hesitate to contact us.

Respectfully submitted,

Thomas C. Brite

Attorney for Meade County RECC

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Meade County RECC's Statement Summary of Data

In response to the Commission's order 2012-00312 dated March 7, 2014, Meade County RECC installed a digital voltage recorder within 1500 feet of Mr. Bell's residence at an inactive grain bin. This location was chosen due to the availability of a transformer, the absence of any secondary load that can affect the logging values, and, the proximity to the three complainants' residences. This location has also been used in most, if not all, of the prior recording sessions. The recorder was installed on Friday, March 14th and configured to log data for 30 days. The recorder was removed on April 15th and because of the 30 day logging period, the 14th of March was overwritten. With the recorders set to a 30 day window of logging, the logging rate was one every 30 seconds. The sample rate remained at the 256 per cycle (15,360/second).

The charts depicting the voltage levels are attached to the response. The charts show the minimum and maximum sample during the logging period of 30 seconds. The first page shows the 30 day voltage graph for both legs of the transformer; the second page shows only one phase. The second phase is shown on page 33 of the charts. The pages following pages 2 and 33 show the voltages during the 5 PM to 11 PM time period for each day during the recording session.

The charts show a relatively calm month except during the latest portion of March and the early April when wind, rain, and thunderstorms moved through the area. On the 29th of March, a couple of sags of approximately 6-10 Volts can be seen. These are likely indications of a reclosure operating somewhere in the Battletown substation's distribution system. On April 3rd and 4th, a couple of more noticeable sags are present. There were thunderstorms in the area and Big Rivers Electric, Meade County's power supplier, had multiple reclosure operations and lockouts during this time period.

With the exceptions of these weather related incidents, the charts show no voltage variance outside of the Commission's required levels of +/- 10% during the daytime hours and +/- 5% (not to exceed 6% overall variance) from 5 PM to 11 PM.



















































































































