



Western Lewis-Rectorville Water & Gas



OFFICE
 8044 KY 3161
 Maysville, KY 41056
 (606)742-0014
 (606)742-0015
 1-800-230-5740
 (606)742-0016 Fax

TTD/DEAF, HARD OF HEARING
 SPEECH IMPAIRED PERSONS
 CALL 711
 TTY USERS CALL
 1-800-648-6056
 NON-TTY USERS CALL
 1-800-648-6057

WATER
 TREATMENT PLANT
 8012 Kennedy Creek Rd
 Maysville, KY 41056
 (606)564-4449
 (606)564-4414 Fax

May 21, 2012

Jeff Derouen
 Executive Director
 Public Service Commission
 Post Office Box 615
 211 Sower Boulevard
 Frankfort, Ky. 40602

RECEIVED

MAY 23 2012

PUBLIC SERVICE
 COMMISSION

RE: Case No.
 Western Lewis- Rectorville Water and Gas District
 (Rates- GCR)

Dear Mr. Derouen,

Enclosed is the original plus ten (10) copies of the Gas Cost Recovery Rates to become effective July 01, 2012.
 Should additional information be needed, please advise.

Sincerely,

Pauline Bickley
 Pauline Bickley
 Senior Office Clerk

RECEIVED

MAY 23 2012

PUBLIC SERVICE
COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY
IN THE MATTER OF
THE NOTICE OF
GAS COST RECOVERY
FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT
CASE NO. 2012
NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

- 1 IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
- 2 CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

**PAULINE BICKLEY
SENIOR OFFICE CLERK
8044 KY 3161
MAYSVILLE, KY 41056**

- 3 WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
- 4 THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Company Name

Western Lewis-Rectorville

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed:

June 1st, 2012

Date Rates to be Effective:

July 1st, 2012

Reporting Period is Calendar Quarter Ended:

March 31, 2012

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amou</u>
Expected Gas Cost (EGC)	\$/Mcf	4.3793
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	-1.3609
+ Balance Adjustment (BA)	\$/Mcf	.5336
= Gas Cost Recovery Rate (GCR)		3.5520
GCR to be effective for service rendered from _____		to _____

A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amou</u>
Total Expected Gas Cost (Schedule II)	\$	162,898
÷ Sales for the 12 months ended _____	Mcf	37,197
= Expected Gas Cost (EGC)	\$/Mcf	4.3793

B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amou</u>
Supplier Refund Adjustment for Reporting Period (Sch.III)		
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	

C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amou</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	-.7021
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	-.4951
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	-.0128
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	-.1509
= Actual Adjustment (AA)	\$/Mcf	-1.3609

D. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amou</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	+.4943
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	0
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	+.0319
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	+.0074
= Balance Adjustment (BA)		+.5336

SCHEDULE II

EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) X (5) Cost
Atmos Energy	37,534	1008.2	37,188	4.34	162,898

Totals	<u>37,534</u>		<u>37,188</u>		<u>162,898</u>
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Line loss for 12 months ended March 31, 2012 is 0 % based on purchases of 37,188 Mcf and sales of 37,197 Mcf.

Total Expected Cost of Purchases (6)	Unit	Amount
÷ Mcf Purchases (4)	\$	<u>162,898</u>
= Average Expected Cost Per Mcf Purchased	Mcf	<u>37,188</u>
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	\$/Mcf	<u>4.3804</u>
= Total Expected Gas Cost (to Schedule IA)	Mcf	<u>37,188</u>
	\$	<u>162,898</u>

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended

(reporting period)

Particulars	Unit	Month 1	Month 2	Month 3
		(JAN.)	(Feb)	(MAR.)
Total Supply Volumes Purchased	Mcf	7951	6583	3072
Total Cost of Volumes Purchased	\$	39,103	33,978	13,985
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	7553	7892	5032
= Unit Cost of Gas	\$/Mcf	5.1771	4.3054	2.7792
- EGC in effect for month	\$/Mcf	5.5405	5.5405	5.5405
= Difference [(over-)/Under-Recovery]	\$/Mcf	- .3634	-1.2351	-2.7613
x Actual sales during month	Mcf	6812	7892	5032
= Monthly cost difference	\$	-2475	-9747	-13,895
Total cost difference (Month 1 + Month 2 + Month 3)			Unit	Amount
÷ Sales for 12 months ended			\$ -	26,117
= Actual Adjustment for the Reporting Period (to Schedule IC.)			Mcf	37,197
			\$/Mcf	-.7021

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended

(reporting period)

	<u>Unit</u>	<u>Amount</u>
(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	-14,951
Less: Dollar amount resulting from the AA of - .8962 \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of 37,197 Mcf during the 12-month period the AA was in effect.	\$	- 33,336
Equals: Balance Adjustment for the AA.	\$	<u>- 18,385</u>
(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		
Less: Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the RA was in effect.	\$	_____
Equals: Balance Adjustment for the RA	\$	_____
(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	
Less: Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the BA was in effect.	\$	_____
Equals: Balance Adjustment for the BA.	\$	<u>- 18,385</u>
Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u>- 18,385</u>
÷ Sales for 12 months ended	Mcf	<u>37,197</u>
= Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	<u>+ .4943</u>

2012 3RD Quarter Price Projections			
Prepared for Western Lewis Rectorville by Atmos Energy Marketing			
Month	Expected Usage	Total Amount Due	WACOG
Jul-12	625	\$2,679.41	\$4.29
Aug-12	625	\$2,717.67	\$4.35
Sep-12	700	\$3,072.35	\$4.39
Quarter Average	650	\$2,823.14	\$4.34