

Jeff DeRouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602-0615

March 30, 2012

RE: APPLICATION OF LOUISVILLE GAS AND ELECTRIC COMPANY FOR AN ORDER APPROVING ITS CALCULATION OF THE ACQUISITION SAVINGS SHARING DEFERRAL METHODOLOGY FOR 2011

Dear Mr. DeRouen:

Please find enclosed and accept for filing the original and ten copies of the Application of Louisville Gas and Electric Company for an order approving its calculation of the Acquisition Savings Sharing Deferral Methodology for 2011. Please confirm your receipt of this filing by placing the stamp of your office with the date received on the enclosed additional copy of this filing.

Should you have any questions regarding the enclosed, please contact me at your convenience.

Sincerely,

Robert M. Conroy

cc: Dennis G. Howard II Michael L. Kurtz Kendrick R. Riggs Allyson K. Sturgeon MAR 3 0 2012

PUBLIC SERVICE COMMISSION

Louisville Gas and Electric Company State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.lge-ku.com

Robert M. Conroy Director - Rates T 502-627-3324 F 502-627-3213 robert.conroy@lge-ku.com

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

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111		1012		

APPLICATION OF LOUISVILLE GAS AND)		
ELECTRIC COMPANY FOR AN ORDER)		
APPROVING ITS CALCULATION OF THE)	CASE NO. 2012	
ACQUISITION SAVINGS SHARING)		
DEFERRAL METHODOLOGY FOR 2011)		

VERIFIED APPLICATION

Louisville Gas and Electric Company ("LG&E") hereby petitions the Kentucky Public Service Commission ("Commission"), pursuant to KRS 278.220, to issue an order by June 30, 2012, approving its calculations of the Acquisition Savings Sharing Deferral Methodology for 2011. In support of this Application, LG&E states as follows:

- 1. <u>Address</u>: Applicant's full name and business address is: Louisville Gas and Electric Company, 220 West Main Street, Louisville, Kentucky 40202. LG&E's mailing address is c/o LG&E and KU Energy, LLC, 220 West Main Street, P. O. Box 32010, Louisville, KY 40232.
- 2. <u>Articles of Incorporation</u>: A certified copy of LG&E's Articles of Incorporation is on file with the Commission in Case No. 2010-00204, *In the Matter of: The Joint Application of PPL Corporation, E.ON AG, E.ON U.S. Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities and is incorporated by reference herein pursuant to 807 KAR 5:001, Section 8(3).*
- 3. LG&E is a public utility, as defined in KRS 278.010(3)(a), engaged in the electric and gas business. LG&E generates and purchases electricity, and distributes and sells electricity at retail in Jefferson County and portions of Bullitt, Hardin, Henry, Meade, Oldham, Shelby,

Spencer, and Trimble Counties. LG&E also purchases, stores and transports natural gas and distributes and sells natural gas at retail in Jefferson County and portions of Barren, Bullitt, Green, Hardin, Hart, Henry, Larue, Marion, Meade, Metcalfe, Nelson, Oldham, Shelby, Spencer, Trimble, and Washington Counties.

4. Copies of all orders, pleadings and other communications related to this proceeding should be directed to:

Lonnie Bellar
Vice President, State Regulation and Rates
LG&E and KU Energy LLC
220 West Main Street
Louisville, Kentucky 40202
Telephone: (502) 627-4830

Allyson K. Sturgeon Senior Corporate Attorney LG&E and KU Energy LLC 220 West Main Street Louisville, KY 40202 Telephone: (502) 627-2088

Kendrick R. Riggs W. Duncan Crosby III Stoll Keenon Ogden PLLC 2000 PNC Plaza 500 West Jefferson Street Louisville, KY 40202 Telephone: (502) 333-6000

Acquisition Savings Sharing Deferral Methodology

5. The Commission in Case No. 2010-00204, In the Matter of: The Joint Application of PPL Corporation, E.ON AG, E.ON U.S. Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities, issued an order on September 30, 2011 approving the transfer of ownership of LG&E and its sister utility, Kentucky Utilities Company ("KU"), through PPL Corporation's acquisition of E.ON U.S. Investments' interests in E.ON U.S. LLC.

In connection with its approval of the transfer of ownership in Case No. 2010-00204, the Commission approved a Settlement Agreement, Stipulation and Recommendation ("Settlement Agreement"). Article II of that Settlement Agreement requires LG&E and KU to adopt and implement the Acquisition Savings Sharing Deferral ("ASSD") methodology subject to the conditions contained therein.

6. LG&E and KU are to file with the Commission by April 1, beginning April 1, 2012, their applications for orders approving their ASSD calculations and the annual deferral amounts, if any, resulting therefrom. This application contains LG&E's ASSD calculations for the calendar year 2011.

LG&E's ASSD Calculations (Electric Operations)

The Index to Schedules attached to Exhibits 1 through 9 lists the revenue requirement calculations according to the applicable section in Article 2 of the Settlement Agreement with the corresponding exhibit and supporting reference schedule. The work papers and source documents supporting the calculations in Exhibits 1 through 9 are attached to each schedule. The calculations are similar in kind to and where applicable correspond with the order in LG&E's last base rate case, Case No. 2009-549. Exhibit 8 page 1 of 2, "Calculation of Excess Return Amount at December 31, 2011" shows:

¹The adjustments to (1) eliminate environmental surcharge revenues and expenses (Exhibit 1, Reference Schedule 1.03), (2) reduce revenues associated with ECR-related off-system and intercompany sales (Exhibit 1, Reference Schedule 1.04) and (3) pro form capitalization (Exhibit 2, page 2 of 2, Column 6 "Environmental Compliance Plans") are based on the assumption that the ECR monthly billing factor during 2011 continued to be calculated using the percentage of revenue method. During the test year in Case No. 2009-00549, LG&E's ECR monthly billing factor was calculated using the percentage of revenue method. Effective with the ECR billing month of February 2010, LG&E's ECR monthly billing factor was calculated using the revenue requirement method in accordance with the Commission's Order in Case No. 2009-00310. Thus the ECR monthly billing factor for the twelve-month period ended December 31, 2011, was calculated using the revenue requirement method consistent with the Commission's Order in Case No. 2009-00311.

ELECTRIC

1.	Actual Earned Rate of Return on Common Equity (Section 2.2)	9.07%
2.	Threshold Rate of Return on Common Equity (Section 2.3)	10.75%
3.	Difference (Lines: 1 - 2)	-1.68%

Because the calculated ASSD actual earned rate of return on common equity is less than the threshold requirement of 10.75%, there is no excess return amount for LG&E's electric operations for purposes of determining a regulatory liability. Exhibit 9 page 1 of 2 further shows LG&E's actual earned rate of return on common equity for the twelve months ended December 31, 2011 for its electric operations was 9.07%.

8. The adjustments to (1) eliminate environmental surcharge revenues and expenses (Exhibit 1, Reference Schedule 1.03), (2) reduce revenues associated with ECR-related off-system and intercompany sales (Exhibit 1, Reference Schedule 1.04) and (3) pro form capitalization (Exhibit 2, page 2 of 2, Column 6 "Environmental Compliance Plans") do not reflect the decision by the Commission in its Order in Case No. 2009-00311, An Examination By The Public Service Commission Of The Environmental Surcharge Mechanism Of Louisville Gas and Electric Company For The Two-Year Billing Period Ending April 30, 2009, to eliminate the use of the percentage of revenue method and approve the use of the revenue requirement method for calculating the monthly ECR billing factor. The calculation of these three pro forma adjustments is based on the assumption that the Commission's order in Case No. 2009-00311 did not eliminate the use of the percentage of revenue method and the ECR monthly billing factor during 2011 continued to be calculated accordingly. In fact, LG&E's ECR monthly billing factor during the twelve-month period ended December 31, 2011 was calculated using the

revenue requirement method pursuant to the Commission's Order in Case No. 2009-00311.² Supplemental Exhibits 1 through 9 contain LG&E's ASSD calculations for calendar year 2011, reflecting the calculation of these adjustments in accordance with the Commission's December 2, 2009 Order in Case No. 2009-00311. The calculations in Supplemental Exhibits 1 through 9 are similar in kind to and where applicable correspond with the orders in LG&E's last base rate case, Case No. 2009-549 and two-year ECR review case, Case No. 2009-00311. Supplemental Exhibit 8 page 1 of 2, "Calculation of Excess Return Amount at December 31, 2011" shows:

ELECTRIC

1.	Actual Earned Rate of Return on Common Equity (Section 2.2)	9.07%
2.	Threshold Rate of Return on Common Equity (Section 2.3)	10.75%
3.	Difference (Lines: 1 - 2)	-1.68%

Because the calculated ASSD actual earned rate of return on common equity is less than the threshold requirement of 10.75%, there is no excess return amount for LG&E's electric operations for purposes of determining a regulatory liability. Exhibit 9 page 1 of 2 further shows LG&E's actual earned rate of return on common equity for the twelve months ended December 31, 2011 for its electric operations was 9.07%.

² The calculation of the monthly billing factor based on the revenue method was effective February 1, 2010.

LG&E's ASSD Calculations (Gas Operations)

9. LG&E's ASSD calculations for calendar year 2011 are contained in Exhibits 1 through 9. The Index to Schedules attached to Exhibits 1 through 9 lists the revenue requirement calculations according to the applicable section in Article 2 of the Settlement Agreement with the corresponding exhibit and supporting reference schedule. The work papers and source documents supporting the calculations in Exhibits 1 through 9 are attached to each schedule. The calculations are similar in kind to and where applicable correspond with the order in LG&E's last base rate case, Case No. 2009-549. Exhibit 8 page 2 of 2, "Calculation of Excess Return Amount at December 31, 2011" shows:

1. Actual Earned Rate of Return on Common Equity (Section 2.2) 8.56%

2. Threshold Rate of Return on Common Equity (Section 2.3) 10.75%

3. Difference (Lines: 1 - 2) -2.19%

Because the calculated ASSD actual earned rate of return on common equity is less than the threshold requirement of 10.75%, there is no excess return amount for LG&E's gas operations for purposes of determining a regulatory liability. Exhibit 9 page 2 of 2 further shows LG&E's actual earned rate of return on common equity for the twelve months ended December 31, 2011 for its gas operations was 8.56%.³

³ The calculations are shown on Supplemental Exhibit 8, page 2 of 2 and Supplemental Exhibit 9, page 2 of 2.

WHEREFORE, Louisville Gas and Electric Company respectfully requests the Commission issue an order, by June 30, 2012, approving its calculations of the Acquisition Savings Sharing Deferral Methodology for its gas and electric operations in 2011.

Dated: March 30th, 2012

Respectfully submitted,

Kendrick R. Riggs
W. Duncan Crosby III
Stoll Keenon Ogden PLLC
2000 PNC Plaza
500 West Jefferson Street
Louisville, Kentucky 40202

Telephone: (502) 333-6000

Allyson K. Sturgeon Senior Corporate Attorney LG&E and KU Energy LLC 220 West Main Street Louisville, KY 40202 Telephone: (502) 627-2088

Counsel for Louisville Gas and Electric Company

CERTIFICATE OF SERVICE

I hereby certify that a true and accurate copy of the above and foregoing Application was served upon the following persons by first class United States mail, this 30th day of March 2012 and no other party to Case No. 2010-00204 has requested a copy of this application as of this date:

Dennis G. Howard II Assistant Director Office of the Kentucky Attorney General Office of Rate Intervention 1024 Capital Center Drive, Suite 200 Frankfort, KY 40601-8204 Michael L. Kurtz Kurt J. Boehm Boehm, Kurtz & Lowry 36 E. Seventh Street, Suite 1510 Cincinnati, OH 45202

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Counsel for Louisville Gas and

Electric Company

VERIFICATION

COMMONWEALTH OF KENTUCKY)	
)	SS:
COUNTY OF JEFFERSON)	

The undersigned, **Lonnie E. Bellar**, being duly sworn, deposes and says he is Vice President, State Regulation and Rates for Louisville Gas and Electric Company and Kentucky Utilities Company, and that he has personal knowledge of the matters set forth in the foregoing Verified Application, and that the content thereof is true and correct to the best of his information, knowledge, and belief.

LONNIE E. BELLAR

Subscribed and sworn to before me, a Notary Public in and before said County and State,

this Alay of March 2012.

My Commission Expires:

(SEAL)

<u>Acquisition Savings Sharing Deferral Methodology</u> <u>ECR Percentage of Revenue Method</u>

Index of Schedules

Settlement Agreement Section	<u>Exhibit</u>	Reference Schedule	<u>Description</u>
Section 2.2.1	Exhibit 1		Adjustments to Operating Revenues, Operating Expenses and Net Operating Income
	Exhibit 1	1.00	Adjustment to eliminate unbilled revenues
	Exhibit 1	1.01	To adjust mismatch in fuel cost recovery
	Exhibit 1	1.02	To adjust base rates and FAC to reflect a full year of the FAC roll-in
	Exhibit 1	1.03	Adjustment to eliminate Environmental Surcharge revenues and expenses
	Exhibit 1	1.04	Off-system sales revenue adjustment for the ECR calculation
	Exhibit 1	1.05	To eliminate net brokered and financial swap sales revenues and expenses
	Exhibit 1	1.06	To eliminate ECR, MSR, DSM, FAC, and GSC accruals
	Exhibit 1	1.07	To eliminate DSM revenue and expenses
	Exhibit 1	1.08	Adjustment to annualize year-end customers
	Exhibit 1	1.09	Adjustment to reflect annualized depreciation expenses
	Exhibit 1	1.10	Adjustment to reflect increases in labor and labor related costs
	Exhibit 1	1.11	Adjustment for pension, post retirement and post employment costs
	Exhibit 1	1.12	Adjustment to reflect normalized storm damage expense
	Exhibit 1	1.13	Adjustment for injuries and damages FERC account 925
	Exhibit 1	1.14	Adjustment to eliminate advertising expenses pursuant to Commission Rule 807 KAR 5:016
	Exhibit 1	1.15	Adjustment to remove out-of-period items
	Exhibit 1	1.16	Adjustment to revenues and expenses to eliminate gas supply cost
	Exhibit 1	1.17	Adjustment to revenues for temperature normalization
	Exhibit 1	1.18	Calculation of Composite Federal and Kentucky Income tax rate
-	Exhibit 1	1.19	Adjustment to federal and state income taxes resulting from interest synchronization
	Exhibit 1	1.20	Prior income tax true-ups and adjustments
	Exhibit 1	1.21	Calculation of Revenue Gross Up Factor
Section 2.2.2	Exhibit 2		Capitalization at December 31, 2011
Section 2.2.2	Exhibit 3		Net Original Cost Rate Base
Section 2.4	Exhibit 8		Calculation of Excess Return Amount at December 31, 2011
Section 2.2.3	Exhibit 9		Electric and Gas Rate of Return on Common Equity

Adjustments to Electric and Gas Operating Revenues, Operating Expenses and Net Operating Income For the Twelve Months Ended December 31, 2011

	Electric Department				Gas Department		
	Reference Schedule (1)	Operating Revenues (2)	Operating Expenses (3)	Net Operating Income (4)	Operating Revenues (5)	Operating Expenses (6)	Net Operating Income (7)
1. Amount per books		1,059,750,303	916,746,946	\$143,003,357	304,574,422	279,811,178	\$24,763,244
2. Adjustments for known changes and to eliminate unrepresentative conditions:							
3. Adjustment to eliminate unbilled revenues	1.00	8,003,000	-	8,003,000	7,607,432	-	7,607,432
4. To adjust mismatch in fuel cost recovery	1.01	(32,333,022)	(31,249,120)	(1,083,902)	•	-	-
5. To adjust base rates and FAC to reflect a full year of the FAC roll-in	1.02	(4,038,491)	•	(4,038,491)	-	÷	-
6. Adjustment to eliminate Environmental Surcharge revenues and expenses	1.03	(6,678,264)	(1,139,112)	(5,539,152)	-	-	-
7. Off-system sales revenue adjustment for the ECR calculation	1.04	(985,420)	-	(985,420)	-	-	-
8. To eliminate net brokered and financial swap sales revenues and expenses	1.05	2,737,301	(71,069)	2,808,370	•	-	-
9. To eliminate ECR, MSR, DSM, FAC, and GSC accruals	1.06	2,865,641	-	2,865,641	(408,439)	-	(408,439)
10. To eliminate DSM revenue and expenses	1.07	(15,455,244)	(10,021,207)	(5,434,037)	(3,222,760)	(2,281,107)	(941,653)
11. Adjustment to annualize year-end customers	1.08	(2,958,286)	(1,939,276)	(1,019,010)	(417,040)	(95,320)	(321,720)
12. Adjustment to reflect annualized depreciation expenses	1.09	-	714,267	(714,267)	-	238,230	(238,230)
13. Adjustment to reflect increases in labor and labor related costs	1.10	-	2,117,429	(2,117,429)	-	529,357	(529,357)
14. Adjustment for pension, post retirement and post employment costs	1.11	-	(4,801,665)	4,801,665	-	(1,200,416)	1,200,416
15. Adjustment to reflect normalized storm damage expense	1.12	~	(1,419,863)	1,419,863	-	-	-

Adjustments to Electric and Gas Operating Revenues, Operating Expenses and Net Operating Income For the Twelve Months Ended December 31, 2011

		Electric Department			Gas Department		
	Reference Schedule (1)	Operating Revenues (2)	Operating Expenses (3)	Net Operating Income (4)	Operating Revenues (5)	Operating Expenses (6)	Net Operating Income (7)
16. Adjustment for injuries and damages FERC account 925	1.13		(289,994)	289,994	-	(258,510)	258,510
17. Adjustment to eliminate advertising expenses pursuant to Commission	1.14	-	(512,679)	512,679	-	(203,775)	203,775
Rule 807 KAR 5:016 18. Adjustment to remove out-of-period items	1.15	2,862	19,610	(16,748)	-	189	(189)
19. Adjustment to revenues and expenses to eliminate gas supply cost	1.16		-	-	(172,491,115)	(163,465,524)	(9,025,591)
recoveries and gas supply expenses 20. Adjustment to revenues for temperature normalization	1.17	-	-	-	408,729	-	408,729
		\$ (48,839,922)	\$ (48,592,679)	\$ (247,244)	\$ (168,523,193)	\$ (166,736,877)	\$ (1,786,316)
21. Total of above adjustments 22. Federal and state income taxes corresponding to base revenue and expense adjustments and above adjustments -	37.3280 % 1.18		(92,291)	92,291		(666,797)	666,797
23. Federal and state income taxes corresponding to annualization and adjustment of	1.19		63,740	(63,740)		76,537	(76,537)
year-end interest expense	1.20		8,649,839	(8,649,839)		(9,317,254)	9,317,254
24. Prior income tax true-ups and adjustments		(48,839,922)	(39,971,390)	(8,868,532)	(168,523,193)	(176,644,391)	8,121,198
25. Total adjustments		1,010,910,381	876,775,556	\$ 134,134,825	136,051,229	103,166,787	\$ 32,884,442
26. Adjusted Net Operating Income		1,010,711,011					

Louisville Gas and Electric Company Electric Utility Revenues and Expenses December 31, 2011

	Current Month		Year to	Date	Year Ended Current Month		
	This Year	Last Year	This Year	Last Year	This Year	Last Year	
Residential Sales	\$ 30,016,141.82	\$ 34,948,425.79	\$ 366,263,254.94	\$ 366,497,652.16	\$ 366,263,254.94	\$ 366,497,652.16	
Small-Commercial and Industrial Sales	10,470,563.71	11,909,197.45	137,198,907.66	128,289,585.29	137,198,907.66	128,289,585.29	
Large Commercial Sales	12,240,081.68	12,801,289.63	162,803,411.74	152,587,640.61	162,803,411.74	152,587,640.61	
Large Industrial Sales	10,280,712.20	11,555,283.74	145,251,812.13	140,028,632.78	145,251,812.13	140,028,632.78	
Public Street and Highway Lighting	619,541.72	612,809.20	7,235,355.29	7,041,069.30	7,235,355.29	7,041,069.30	
Other Sales to Public Authorities	4,932,708.75	6,937,291.33	84,489,064.85	80,391,397.29	84,489,064.85	80,391,397.29	
Total Electric Revenue - Ultimate Consumers	68,559,749.88	78,764,297.14	903,241,806.61	874,835,977.43	903,241,806.61	874,835,977.43	
Sales for Resale	5,706,104.81	2,441,206.88	60,437,290.25	22,404,813.92	60,437,290.25	22,404,813.92	
Intercompany Sales for Resale	9,545,512.73	11,120,084.15	82,377,392.16	99,275,772.30	82,377,392.16	99,275,772.30	
Brokered Purchases	•	(784.00)	•	(2,765.00)	-	(2,765.00)	
Settled Swap Revenue	-	1,067,752.00	2,534,557.33	7,192,669.48	2.534,557.33	7,192,669.48	
Settled Swap Expense		(885,944.00)	(5,271,858.07)	(4,011,484.98)	(5,271,858.07)	(4,011,484.98)	
Late Charge Payments	427,402.24	476,515.28	5,670,214.90	6,445,070.26	5,670,214.90	6,445,070.26	
Miscellaneous Service Revenue	117,679.50	56,564.00	1,562,779.56	1,457,360.65	1,562,779.56	1,457,360.65	
Rent from Electric Property	(49,710.09)	208,655.91	2,791,700.54	2,696,832.13	2,791,700.54	2,696,832.13	
Other Electric Revenue		•				• •	
Other Electric Revenue	495,215.75	503,099.98	6,406,420.21	5,317,320.78	6,406,420.21	5,317,320.78	
Total Electric Operating Revenue	84,801,954.82	93,751,447.34	1,059,750,303.49	1,015,611,566.97	1,059,750,303.49	1,015,611,566.97	
Fuel	31,916,581.86	31,529,026.04	343,602,284.48	347,218,737.33	343,602,284.48	347,218,737.33	
Operation Expenses	3,910,525.05	6,554,841.47	56,196,787.48	55,754,968.95	56,196,787.48	55,754,968.95	
Maintenance	4,512,152.76	7,201,953.99	57,856,947.55	62,921,664.84	57,856,947.55	62,921,664.84	
Rents	13,414.49	8,752.74	89,098.35	89,061.86	89,098.35	89,061.86	
Total Steam Power Generation Expenses	40,352,674.16	45,294,574.24	457,745,117.86	465,984,432.98	457,745,117.86	465,984,432.98	
Operation Expenses	44,282.89	46,807.77	536,979.32	412,215.67	536,979.32	412.215.67	
Maintenance	54,521.28	44,535.97	735,377.68	639,950.53	735,377.68	639,950.53	
Rents	29,303.70	36,663.99	379,817.78	414,964.64	379,817.78	414,964.64	
Total Hydraulic Generation Expenses	128,107.87	128,007.73	1,652,174.78	1,467,130.84	1,652,174.78	1,467,130.84	
Fuel	512,910.57	2,966,054.04	17,366,108,88	21,337,589.01	17,366,108.88	21,337,589.01	
Operation Expenses	12,578.48	19,908.22	237,713.70	209,853.69	237,713.70	209,853.69	
Maintenance	118,147.14	2,550,215.62	1,562,397.01	3,652,520.28	1,562,397.01	3,652,520.28	
Rents	2,258.49	2,072.17	21,314.08	19,585.53	21,314.08	19,585.53	
Total Other Power Generation Expenses	645,894.68	5,538,250.05	19,187,533.67	25,219,548.51	19,187,533.67	25,219,548.51	
Purchased Power	6,940,294.11	4,790,428.59	74,894,547.12	54,379,718.69	74,894,547.12	54,379,718.69	
System Control and Load Dispatch	124,194.86	183,997.06	1,588,107.38	1,626,044.81	1,588,107.38	1,626,044.81	
Other Expenses	167,040.79	116,271.01	2,164,861.78	621,822.70	2,164,861.78	621,822.70	
Other Credits	-						
Total Other Power Supply Expenses	7,231,529.76	5,090,696.66	78,647,516.28	56,627,586.20	78,647,516.28	56,627,586.20	
Total Power Production Expenses	\$ 48,358,206.47	\$ 56,051,528.68	\$ 557,232,342.59	\$ 549,298,698.53	\$ 557,232,342.59	\$ 549,298,698.53	

Louisville Gas and Electric Company Electric Utility Revenues and Expenses December 31, 2011

	Current Month		Year to	Date	Year Ended Current Month		
	This Year	Last Year	This Year	Last Year	This Year	Last Year	
Operation Expenses	\$ 1,271,661.77	\$ (2,699,268.34)	\$ 14,936.835.83	\$ 11,821,793.75	\$ 14,936,835.83	\$ 11,821,793.75	
Maintenance	190,429.24	99,060.28	2,618,111.78	2,171,938.18	2,618,111.78	2,171,938.18	
Rents	175.00	2,358.09	23,715.72	23,780.31	23,715.72	23,780.31	
Kens	173.00	2,330.03	23,113.12	23,700.31		25,760.51	
Total Transmission Expenses	1,462,266.01	(2,597,849.97)	17,578,663.33	14,017,512.24	17,578,663.33	14,017,512.24	
Operation Expenses	2,072,998.00	1,830,316.12	17,924,594.43	17,224,839.54	17,924,594.43	17,224,839.54	
Maintenance	1,451,327.70	2,124,308.00	24,544,820.26	16,225,860.19	24,544,820.26	16,225,860.19	
Rents	87.50	1,945.28	13,433.88	12,979.61	13,433.88	12,979.61	

Total Distribution Expenses	3,524,413.20	3,956,569.40	42,482,848.57	33,463.679.34	42,482,848.57	33,463,679.34	
Total Production, Transmission, Distribution Expenses	53,344.885.68	57,410,248.11	617,293,854.49	596,779.890.11	617,293,854.49	596,779,890.11	
Provision for Uncollectible Accounts	374,204.51	357,496.21	3,578,080.19	4,474,644.31	3,578,080.19	4,474,644.31	
Other Customer Accounts Expenses	693.557.09	852,073.36	8,763,036.62	8,709,443.39	8,763,036.62	8,709,443.39	
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Total Customer Accounts Expenses	1,067,761.60	1,209,569.57	12,341,116.81	13,184,087.70	12,341,116.81	13,184,087.70	
Total Customer Service and Information Expenses	1,484,912.57	492,677.38	10,660,302.18	10,181,985.00	10,660,302.18	10,181,985.00	
Total Sales Expenses	194.06	2,427.52	25,095.44	29.625.37	25,095.44	29,625.37	
Other Administrative and General Expenses	5,727,004.10	6,147,741,31	72,845,292,20	69,287,424.69	72,845,292.20	69,287,424.69	
Maintenance	708,488.89	856,595.45	8,917,433.65	8,546,092.61	8,917,433.65	8,546,092.61	
Rents	133,883.85	140,007.63	1,565,256.65	1.578,470.49	1,565,256.65	1,578,470.49	
		· · · · · · · · · · · · · · · · · · ·					
Total Administrative and General Expenses	6,569,376.84	7,144,344.39	83,327,982.50	79,411,987.79	83,327,982.50	79,411,987.79	
Total Operation Expenses	55,432,063.74	53,382,597.66	627,413,263,49	605,429,549.34	627,413,263.49	605,429,549.34	
Total Maintenance Expenses.	7,035,067.01	12,876.669.31	96,235,087.93	94,158,026.63	96,235,087.93	94,158,026.63	
Total Electric Operating Expenses	62,467,130.75	66,259,266.97	723,648,351.42	699,587,575.97	723,648,351.42	699,587,575.97	
Depreciation	9,976,297.74	9,221,009.89	118,859,672.94	110,972,479.31	118,859,672.94	110,972,479.31	
Depreciation for Asset Retirement Costs	150,958.58	146,954.31	2,062,145.74	837,323.97	2,062,145.74	837,323.97	
Amortization Expense	496,568.09	462,901.63	5,774,759.45	5,640,701.93	5,774,759.45	5,640,701.93	
Regulatory Credits	(286,031.42)	(283,824.40)	(3,694,954.19)	(3,530,164.52)	(3,694,954.19)	(3,530,164.52)	
Federal Income Taxes	(7,466,924.66)	(11,661,956.52)	27,439,817.50	22,700,819.36	27,439,817.50	22,700,819.36	
State Income Taxes	(1,252,081.95)	(826,740.68)	9,971,421.63	5,404,749.93	9,971,421.63	5,404,749.93	
Deferred Federal Income Taxes - Net	9,810,568.06	15,574,709.43	15,753,334.76	22,214,148.77	15,753,334.76	22,214,148.77	
Deferred State Income Taxes - Net	1,481,180.61	1,495,084.12	(3,637,605.84)	949,927.37	(3,637,605.84)	949,927.37	
Property and Other Taxes	1,887,841.14	1,328,495.13	21,610,184.28	17,193,677.85	21,610,184.28	17,193,677.85	
Investment Tax Credit	-	-	-		-	-	
Amortization of Investment Tax Credit	(224,752.00)	(196,421.00)	(2,670,412.00)	(2,357,054.00)	(2,670,412.00)	(2,357,054.00)	
Loss (Gain) from Disposition of Allowances	•	•	(2,577.94)	(34,460.14)	(2,577.94)	(34,460.14)	
Accretion Expense	135,072.84	136,995.59	1,632,808.45	2,692,840.58	1,632,808.45	2,692,840.58	
Total Electric Operating Expense and Taxes	77,175,827.78	81,656,474.47	916,746,946.20	882,272,566.38	916,746,946.20	882,272,566.38	
Net Operating Income - Electric	\$ 7,626,127.04	\$ 12,094,972.87	\$ 143,003,357.29	\$ 133,339,000.59	\$ 143,003,357.29	\$ 133,339,000.59	

Louisville Gas and Electric Company Gas Utility Revenues and Expenses December 31, 2011

•	Current	Month ·	Year to Date		Year Ended Co	urrent Month
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Residential Sales	\$ 27,695,232.95	\$ 37,817,301.47	\$ 194,841,842.07	\$ 193,160,455.24	\$ 194,841,842.07	\$ 193,160,455.24
Commercial Sales	9,315,998.25	13,840,902.51	71,061,037.80	72,232,059.88	71,061,037.80	72,232,059.88
Industrial Sales	756,066.82	1,213,822.75	7,457,092.83	8,200,636.78	7,457,092.83	8,200,636.78
Other Sales to Public Authorities	1,814,968.25	2,523,633.54	12,019,051.69	11,807,097.67	12,019,051.69	11,807,097.67
Total Gas Revenue - Ultimate Customers	39,582,266.27	55,395,660.27	285,379,024.39	285,400,249.57	285,379,024.39	285,400,249.57
Sales for Resale	-	-	1,910,239.96	1,026,011.78	1,910,239.96	1,026,011.78
Interdepartmental Sales	563,901.71	653,014.41	7,246,860.81	5,895,064.38	7,246,860.81	5,895,064.38
Late Charge Payments	259,770.05	328,914.52	2,815,529.05	3,109,202.50	2,815,529.05	3,109,202.50
Transportation Revenue	664,629.46	897,722.96	6,915,811.74	7,112,202.70	6,915,811.74	7,112,202.70
Miscellaneous Service Revenue	6,384.06	3,314.00	91,029.96	93,977.00	91,029.96	93,977.00
Rent from Gas Property	17,271.91	15,170.51	206,285.26	302,137.48	206,285.26	302,137.48
Other Gas Revenue	435.00	435.00	9,640.65	8,510.47	9,640.65	8,510.47
Total Gas Operating Revenues	41,094,658.46	57,294,231.67	304,574,421.82	302,947,355.88	304,574,421.82	302,947,355.88
Purchased Gas	11,767,843.22	28,953,081.46	156,769,919.71	175,021,996.60	156,769,919.71	175,021,996.60
Other Operation Expenses	126,014.25	129,022.03	765,945.62	736,672.51	765,945.62	736,672.51
Gas from Storage	9,181,770.58	11,099,501.98	59,838,142.45	56,983,855.16	59,838,142.45	56,983,855.16
Gas to Storage - Credit	(28,189.77)	(2,084,682.16)	(55,399,464.96)	(63,075,768.33)	(55,399,464.96)	(63,075,768.33)
Other Credits	(113,263.06)	(87,139.50)	(734,189.67)	(640,315.18)	(734,189.67)	(640,315.18)
Gas Used in Electric Generation - Credit		(8,713.11)	(4,727.45)	(22,832.71)	(4,727.45)	(22,832.71)
Total Gas Supply Expenses	20,934,175.22	38,001,070.70	161,235,625.70	169,003,608.05	161,235,625.70	169,003,608.05
Operation Expenses	720,810.01	878,179.13	7,116,382.75	7,105,035.40	7,116,382.75	7,105,035.40
Maintenance	174,336.51	251,056.33	3,064,527.46	2,677,220.91	3,064,527.46	2,677,220.91
Rents	3,984.66	1,419.65	87,608.99	87,670.43	87,608.99	87,670.43
Total Storage Expenses	899,131.18	1,130,655.11	10,268,519.20	9,869,926.74	10,268,519.20	9,869,926.74
Operation Expenses	44.592.94	232,045.18	639,474.12	835,280.41	639,474.12	835,280.41
Maintenance	95,577.08	200,004.26	1,226,761.61	846,473.17	1,226,761.61	846,473.17
Rents	52.50	200,004.20	6,220.22	6,196.31	6,220.22	6,196.31
Total Transmission Expenses	\$ 140,222.52	\$ 432,049.44	\$ 1,872,455.95	\$ 1,687,949.89	\$ 1,872,455.95	\$ 1,687,949.89

Louisville Gas and Electric Company Gas Utility Revenues and Expenses December 31, 2011

	Сигтепт	Month	Year to	Date	Year Ended Current Month		
	This Year	Last Year	This Year	Last Year	This Year	Last Year	
Operation Expenses	\$ 779,519.29 1,343,901.17 35.00	\$ 866,080.09 1,321,421.58 	\$ 8,982,834.94 12,225,069.87 10,529.04	\$ 8,049,315.19 10,885,511.70 9,945.64	\$ 8,982,834.94 12,225,069.87 10,529.04	\$ 8,049,315.19 10,885,511.70 9,945.64	
Total Distribution Expenses	2,123,455.46	2,187,501.67	21,218,433.85	18,944,772.53	21,218,433.85	18,944,772.53	
Total Supply, Storage, Transmission, and Distr Expenses	24,096,984.38	41,751,276.92	194,595,034.70	199,506,257.21	194,595,034.70	199,506,257.21	
Provision for Uncollectible Accounts Other Customer Accounts Expenses	61,789.83 562,215.85	102,303.42 691,883.73	1,025,501.60 7,128,854.87	1,445,162.65 7,089,532.12	1,025,501.60 7,128,854.87	1,445,162.65 7,089,532.12	
Total Customer Accounts Expenses	624,005.68	794,187.15	8,154,356.47	8,534,694.77	8,154,356.47	8,534,694.77	
Total Customer Service and Information Expenses	199,582.63	360,069.09	2,474,819.25	3,796,616.81	2,474,819.25	3,796,616.81	
Total Sales Expenses	64.69	1,090.63	8,365.15	13,309.96	8,365.15	13,309.96	
Other Administrative and General Expenses	1,291,114.78 284,645.15 33,470.96	1,448,550.04 311,889.42 32,841.30	16,855,126.79 3,607,621.68 391,314.16	15,511,176.83 3,133,872.67 370,258.51	16,855,126.79 3,607,621.68 391,314.16	15,511,176.83 3,133,872.67 370,258.51	
Total Administrative and General Expenses	1,609,230.89	1,793,280.76	20,854,062.63	19,015,308.01	20,854,062.63	19,015,308.01	
Total Operation Expenses Total Maintenance Expenses	24,631,408.36 1,898,459.91	42,615,532.96 2,084,371.59	205,962,657.58 20,123,980.62	213,323,108.31 17,543,078.45	205,962,657.58 20,123,980.62	213,323,108.31 17,543,078.45	
Total Gas Operating Expenses	26,529,868.27	44,699,904.55	226,086,638.20	230,866,186.76	226,086,638.20	230,866,186.76	
Depreciation Depreciation for Asset Retirement Costs Amortization Expense Regulatory Credits Federal Income Taxes State Income Taxes Deferred Federal Income Taxes - Net Deferred State Income Taxes - Net Property and Other Taxes Amortization of Investment Tax Credit Accretion Expense Total Gas Operating Expenses and Taxes	1,706,539.55 54,449.93 202,823.59 (151,078.59) (94,260.76) 283,708.18 3,841,610.97 386,970.20 550,195.41 (11,273.00) 96,628.66	1,581,435.37 44,662.11 171,210.19 (125,519.12) 5,583,040.67 1,053,165.67 (2,393,112.17) (492,157.96) 340,817.47 (12,060.00) 80,731.51	20,052,940.91 1,023,455.33 2,358,704.58 (2,035,131.50) (15,476,967.05) (1,705,888.96) 36,470,389.60 5,649,281.19 6,511,399.36 (135,320.00) 1,011.676.17	19,251,898.14 148,301.85 2,086,286.97 (739,566.93) 6,173,787.82 642,417.50 5,452,856.23 1,420,097.07 5,377,945.97 (144,720.00) 591,265.05	20,052,940.91 1,023,455.33 2,358,704.58 (2,035,131.50) (15,476,967.05) (1,705,888.96) 36,470,389.60 5,649,281.19 6,511,399.36 (135,320.00) 1,011,676.17	19,251,898.14 148,301.85 2,086,286.97 (739,566.93) 6,173,787.82 642,417.50 5,452,856.23 1,420,097.07 5,377,945.97 (144,720.00) 591,265.05	
Net Operating Income - Gas	\$ 7,698,476.05	\$ 6,762,113.38	\$ 24,763,243.99	\$ 31,820,599.45	\$ 24,763,243.99	\$ 31,820,599.45	

		•		

Adjustment to Eliminate Unbilled Revenues

	 Electric	 Gas
1. Unbilled revenues at December 31, 2010	\$ 49,653,000	\$ 28,521,776
2. Unbilled revenues at December 31, 2011	 (41,650,000)	 (20,914,344)
3. Increase/(Decrease) in book revenues due to unbilled revenues	\$ 8,003,000	\$ 7,607,432

Louisville Gas & Electric and Kentucky Utilities Companies Revenue Component Variances 12 Months Ending December 2011 vs. Budget (in whole dollars, except for price per unit data)

(In whole dollars, except for price per	r unit data)													
LG&E (Electric)							BILLED R	EVENUES						
	КМН	Cust Charge Revenue	Demand Revenue	Demand Rev. (Demand ECR)	Energy Rev. (excl. fuel)	Energy Rev. (Base ECR)	Energy Rev. (Base Fuel)	FAC Revenue	DSM Revenue	ECR Revenue	MSR Revenue	STOD, ESM & VDT Revenue	Total Revenue	\$/MWH
TOTAL Ultimate Consumers: Actual		\$ 51,076,459 \$ 50,531,470	\$ 174,660,909 \$ 166,869,303	\$ 3,901,524 \$ 5,985,175	\$ 373,326,373 \$ 385,387,674	\$ 4,464,548 \$ 4,517,887	\$ 252,114,287 \$ 252,518,951	\$ 32,432,840 \$ 6,611,859	\$ 15,455,244 \$ 24,975,110		\$ 3,284 \$ -	\$ 537 S \$ - \$		
Variance Dollars per MWH - Actual Dollars per MWH - Budget	(487,016,081)	\$ 544,989 \$ 4.33 \$ 4.12	\$ 14.82		\$ (12,061,301) \$ 31.68 \$ 31.41	\$ 0.38	\$ 21.40		\$ 1.31			\$ 537 \$ \$ - \$ \$ - \$	8,779,520 77.58	
							ACCRUED	REVENUES						
	KWH	Cust Charge Revenue	Demand Revenue	Demand Rev. (Demand ECR)	Energy Rev. (excl. fuel)	Energy Rev. (Base ECR)	Energy Rev. (Base Fuel)	FAC Revenue	DSM Revenue	ECR Revenue	MSR Revenue	STOD, ESM & VDT Revenue	Total Revenue	\$/MWH
Actual: Unbilled Accrual	539,434,000 (681,477,785) - (142,043,785)	\$ 2,395,000 \$ (2,347,000) \$ -	\$ -	\$ -	\$ (20,631,000) \$ -	\$ -	\$ 11,944,000 \$ (14,010,000) \$ -	,01,000	\$ 1,763,034	\$ 151,000 \$ (85,000) \$ (5,039,496)	\$ - \$ -	\$. (\$ \$ \$	41,650,000 (49,653,000) (2;869;462)	\$ 77.21 \$ 72.86 \$
Budget: Unbilled Accrual Budget: Unbilled Reversal Budget: Other Accrued Revs	544,329,942 (527,216,760)	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ (32,000) \$ - \$ - \$ -	\$ (18,372,122)	\$ (195,168)	\$ (2,066,000) \$ 11,202,310 \$ (10,850,121) \$ -	\$ 304,968	\$ 1,639,034 \$ 1,188,666 \$ (1,143,625) \$ -	\$ (4,973,496) \$ 681,686 \$ (772,423) \$	\$ - \$ -	\$ - \$ \$ - \$ \$ - \$	(31,028,491)	\$ 55.5 \$ 58.8
Budget: Net Accrued Revs	17,113,182	<u>\$</u>	\$ -	\$ -	\$ (1,003.945)	\$ 11,644	\$ 352,189	\$ (124,447)	\$ 45,041	\$ (90,737)	\$ -	\$ - \$		\$ (47.3
						(PERATING	REVENUE	s					
	KWH	Cust, Charge Revenue	* Demand Revenue	Demand Rev. (Demand ECR)	** Energy Rev. (excl. fuel)	Energy Rev. (Base ECR)	Energy Rev. (Base Fuel)	FAC Revenue	DSM Revenue	ECR Revenue	MSR Revenue	STOD, ESM & VDT Revenue	Total Revenue	\$/MWH
FOTAL Ultimate Consumers: Actual	11,641,054,351 12,287,227,399 (646,173,048)	\$ 51,124,459 \$ 50,531,470 \$ 592,989	.,	\$ 3,869,524 \$ 5,985,175 \$ (2,115,651)	\$ 369,252,373 \$ 384,383,729	\$ 4,418,548 \$ 4,529,531	\$ 250,048,287 \$ 252,871,140	\$ 32,353,840 \$ 6,487,412	\$ 25,020,151	\$ 1,704,768 \$ 7,846,583	\$ -	\$ - \$	903,241,807 904,524,493	\$ 77.5 \$ 73.6
Dollars per MWH - Actual	(040,173,040)	\$ 4.39 \$ 4.11	\$ 14.89	\$ 0.33	\$ (15,131,355) \$ 31.72 \$ 31.28		\$ (2,822,853) \$ 21.48 \$ 20.58	\$ 25,866,428 \$ 2.78 \$ 0.53	\$ (7,925,873) \$ 1,47 \$ 2.04	\$ (6,141,815) \$ 0.15 \$ 0.64	\$ -	\$ 537 \$ \$ - \$ \$ - \$		\$ 3.9

LG&E (Gas)											BILLE	ED REVENUES	-		
	MCF	Cust, Char Revenue	o	Dist, Charge Revenue		DSM Iovenue		GSC		WNA	VDT	T		Total	
TOTAL Retail:		114401140		(reveiled		ra A B L L L L L L L L L L L L L L L L L L		gevenue		Revenue	Reven	nue		Revenue	\$/MCF
												4			
Actual	31,404,188 31,402,330	\$ 55,053,0		64,976,296		3,215,473		168,616,852	ş	, , , , , , , , ,	\$	•	\$	292,578,018	\$ 9.32
Variance		\$ 55,189,		65,251,939		1,650,297		213,879,148		`	<u> </u>	•	\$	335,970,511	\$ 10.70
Variance	1,658	\$ (135,4		(275,643)		1,565,176		(45,262,296)	\$	715,728	\$	•	ş	(43,392,493)	\$ (1,38)
Dollars per MCF - Actual			.75			0.10		5.37	\$	0.02	\$	•	S	9.32	
Dollars per MCF - Budget]	\$ 1	.76	2.08	\$	0.05	\$	6.81	\$		\$	•	Š	10.70	
TOTAL Inter-segment:															
Actual	1,067,127	\$ 13,4	152	4,906,664	\$		S	3,614,519	s		s			8,534,635	
Budget	0		- :		\$		\$				Š	•	,	8,534,635	
Variance	1,067,127		52			-	\$	3,614,519	\$		\$	•	- \$	8,534,635	
Dollars per MCF - Actual		\$0	.01	4.60	\$		\$	3.39	\$		\$		<u> </u>	8.00	0.00
Dollars per MCF - Budget		\$	- :	,	\$	•	\$	-	\$	-	\$	•	Š		
TOTAL Transportation:															
Actual	11,242,723	\$. :	5,189,858	s	7,288	s	430,892	\$	-	2			E CO2 020	• 0.50
Budget	11,264,363	\$	- 1			-		161,445		-	Š	•	,	5,628,038 5,174,981	\$ 0.50 \$ 0.46
Variance	(21,640)	\$. :	176,322	S	7,288	s	269,447	5			*		453,057	
Dollars/MCF Transprtd Actual		\$						0.04	÷						\$ 0.04
Dollars/MCF Transprtd Budget		Š	- 3	0.45		-	7	0.01	Š		ť	•	2	0.50	
· -		···					_	0.01			•	-		0.46	
TOTAL Retail, Inter-segment and Transport:							_								
Actual	43,714,038	\$ 55,067,	94 6	75,072,818	•	3.222.760		170 000 007		745 700					
Budget	127227	\$ 55,189,1						172,662,263 214,040,593	3	715,728	è	•	ş	306,740,690	\$ 7.02
Variance	1,047,345			4,807,343					<u>.</u>		<u> </u>	•	\$	341,145,492	
Dollars/MCF Sold - Actual	1,047,345					1,572,463		(41,378,330)	<u> </u>	715,728		·	\$	(34,404,802)	\$ (0.98)
Dollars/MCF Sold - Budget			.26			0.07		3.95	\$	0.02	\$	•	\$	7.02	
Dollarstator, cotd - Dandg(}	• 1	.29 \$	1.65	Ş	0.04	\$	5.02	\$	•	\$	•	\$	8.00	

Louisville Gas & Electric and Kentucky Utilities Companies Revenue Component Variances 12 Months Ending December 2011 vs. Budget (in whole dollars, except for price per unit data)

LG&E (Gas) (continued)							ACCRUE	REVENUES			
		Cust Charge	Dist. Charge	DSM	GSC	WNA	VDT				
	MCF	Revenue	Revenue	Revenue	Revenue	Revenue	Ravanue			Total	
TOTAL Retail:										Revenue	\$/MCF
Actual: Unbilled Accrual	2,592,628	\$ 58,056	\$ 5,446,021	\$ 443,000	\$ 13,413,2	67 6 4554			_		7
Actual: Unbilled Reversal	(4,039,200)		\$ (8,479,000)					•	/ ;	20,914,344	1 €} 8.0
Actual: Other Accused Revenues				\$ 408,439		10) \$ 2,140,0 - \$	•		(s	(20,021,110)	
Actual: Net Accrued Revenues	(1,446,572)	\$ 23,056	\$ (3,032,979)		\$ (8,376,5					408,439	
Budget: Unbilled Accrual	16,780,813				-					(7,198,993)	\$ 4.91
Budget: Unbilled Reversal	(16,698,163)	-	\$ 35,068,769				- \$	=	\$	150,050,947	\$ 8.94
Budget: Other Accrued Revs.	(10,030,103)		\$ (34,523,400) \$		\$ (114,970,6		- \$	•	Š	(150,381,408)	
Budget: Net Accrued Revs.	82,650				\$	- \$	<u> </u>	<u>- </u>	\$, \$
	02,030	• -	\$ 545,369	\$ (5,492)	\$ (870,3	38) \$	- \$			(330,461)	<u> </u>
							OPERATIN	G REVENUES			
		Cust. Charge	Dist Charge	DSM	GSC	WNA	VDT			·	
	MCF	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue			Total	
TOTAL Retail:							- KOTCHED			Revenue	\$/MCF
Actual	29,957,616	\$ 55,076,725	\$ 61,943,317	\$ 3,708,911	\$ 160,240.3	44 . 4400					
Budget		\$ 55,189,127		\$ 1,644,805	\$ 213,008,8			•	\$	285,379,024	\$ 9,53
Variance	(1,527,364)		\$ (3.853.991)	\$ 2,064,106	\$ (52,768,4			•	\$	335,640,050	\$ 10,66
Dollars per MCF - Actual		1	\$ 2.07					-	\$	(50,261,026)	\$ (1.13
Dollars per MCF - Budget		\$ 1.75				35 \$ U 77 \$	5 \$ - \$	•	S	9.53	
TOTAL Inter-segment:				* •	• 0.	·· •	- 4	•	\$	10.66	
Actual	1,067,127	§ 13.452	\$ 4,906,664		\$ 3,614.5	10 6					
Budget	0		\$		\$ 3,014,3	- S	i i	•	\$,00,,000	\$ 8.00
Variance	1,067,127	\$ 13,452			\$ 3,614,5		- 5	*	s	-	\$ -
Dollars per MCF - Actual Dollars per MCF - Budget		\$ 0.01		\$ -		39 \$	<u>i</u>	- -		8,534,635	\$ 8.00
		ş -	\$.	\$ -	\$	- \$	- \$	=	2	8.00	
TOTAL Transportation:									·		
Actual	11,242,723		\$ 5,189,858		\$ 430,8	92 \$	- S	•		C 000 00=	
Budget	11,264,363		\$ 5,013,536		\$ 161,4	45 \$		-	\$ \$		
Variance	(21,640)		\$ 176,322		\$ 269,4	47 \$	- \$	·			
Dollars/MCF Transprid Actual Dollars/MCF Transprid Budget			\$ 0.46			04 \$	- \$	·			\$ 0,04
Donata Mich Hanspita Bugget		\$ -	\$ 0.45	\$ -	\$ 0.	01 \$	- \$	•	\$	0.50 0.46	
TOTAL Retail, Inter-segment and Transport:							· · · · · · · · · · · · · · · · · · ·				
Actual	42,267,466	\$ 55,090,177	\$ 72,039,839	\$ 3,716,199	\$ 164,285,7	54 \$ 4,409,7	n				
Budget		\$ 55,189,127		\$ 1,644,805			1		\$		
Variance	(481,877)	\$ (98,950)	\$ 1,228,995	\$ 2,071,394							
Dollars/MCF Sold - Actual Dollars/MCF Sold - Budget		\$ 1.30	\$ 1.70						\$	1	\$ (0.89
		\$ 1.29								7.09	

~		

To Adjust Mismatch in Fuel Cost Recovery For the Twelve Months Ended December 31, 2011

	Electric	Electric
	Revenue	Expense
	Form A	Form A*
Expense	Page 4 of 5	Page 4 of 5
Month	Line 3	Line 8
Jan-11	3,185,569	547,114
Feb-11	2,117,737	1,933,926
Mar-11	485,048	2,064,616
Apr-11	1,854,801	3,326,868
May-11	1,974,419	3,988,638
Jun-11	4,566,219	3,785,239
Jul-11	4,801,258	3,166,375
Aug-11	4,512,430	2,719,617
Sep-11	2,611,672	2,776,413
Oct-11	1,941,192	1,891,077
Nov-11	2,373,057	2,197,315
Dec-11	1,909,620	2,851,922
Total	\$ 32,333,022	\$ 31,249,120
Adjustment	\$ (32,333,022)	\$ (31,249,120)

^{*} NOTE : Expenses are recovered in the second succeeding month. For example, January 2011 would be reflected in March 2011.

FUEL ADJUSTMENT CLAUSE OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: January 2011

1.	Last FAC Rate Billed		0.00292
2.	KWH Billed at Above Rate		1,090,948,233
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$ 3,185,569
4.	KWH Used to Determine Last FAC Rate		852,496,320
5.	Non-Jurisdictional KWH (Included in Line 4)		0
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	852,496,320
7.	Revised FAC Rate Billed, if prior period adjustment is n	needed (See Note 1)	-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$ 2,489,289
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$ 696,280
10.	Total Sales "Sm" (From Page 3 of 5)		1,032,290,004
11.	Kentucky Jurisdictional Sales		1,032,290,004
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$ 696,280 To Page 2, Line D



FUEL ADJUSTMENT CLAUSE OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: February 2011

1.	Last FAC Rate Billed		0.00241
2.	KWH Billed at Above Rate		878,729,015
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$ 2,117,737
4.	KWH Used to Determine Last FAC Rate	•	1,049,116,985
5.	Non-Jurisdictional KWH (Included in Line 4)		0
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,049,116,985
7.	Revised FAC Rate Billed, if prior period adjustment is r	needed (See Note 1)	~
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$ 2,528,372
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$ (410,635)
10.	Total Sales "Sm" (From Page 3 of 5)		863,178,679
11.	Kentucky Jurisdictional Sales		863,178,679
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$ (410,635) To Page 2, Line D

FUEL ADJUSTMENT CLAUSE OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: March 2011

1.	Last FAC Rate Billed		0.00053
2.	KWH Billed at Above Rate		915,185,368
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$ 485,048
4.	KWH Used to Determine Last FAC Rate		1,032,290,004
5.,	Non-Jurisdictional KWH (Included in Line 4)		0
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,032,290,004
7.	Revised FAC Rate Billed, if prior period adjustment is	needed (See Note 1)	-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$ 547,114
9,	Over or (Under) Recovery	(Line 3 - Line 8)	\$ (62,066)
10.	Over Recovery Correction*	-	\$ 60,889
11.	Total Adjusted Over or (Under) Recovery	(Line 9 + 10)	\$ <u>(1,177)</u>
12.	Total Sales "Sm" (From Page 3 of 5)		889,920,492
13.	Kentucky Jurisdictional Sales		889,920,492
14.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
15.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$ (1,177) To Page 2, Line D

^{*}Over Recovery due to the over-statement of line losses for May, Jun, Sep, Oct, Nov, and Dec 2010 and Jan 2011. Losses were over-stated because the calculation did not include the partners' share (IMEA and IMPA) of the monthly test energy produced by Trimble County 2 and the effect of the Trimble County 2 test energy sold Off System during that time period.

FUEL ADJUSTMENT CLAUSE OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: April 2011

	Experies Months. 74	J. 11 20 1 1	As Billed	As Corrected (Note 1)
1.	Last FAC Rate Billed		0.00225	0.00224
2.	KWH Billed at Above Rate		828,036,132	828,036,132
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$ 1,863,081	\$ 1,854,801
4.	KWH Used to Determine Last FAC Rate		863,178,679	863,359,867
5.	Non-Jurisdictional KWH (Included in Line 4)		0	0
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	863,178,679	863,359,867
7.	Revised FAC Rate Billed, If prior period adjustment is	needed (See Note 1)		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$ 1,942,152	\$ 1,933,926
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$ (79,071)	\$ (79,125)
10.	Total Sales "Sm" (From Page 3 of 5)		795,901,340	795,901,340
11.	Kentucky Jurisdictional Sales		795,901,340	795,901,340
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$ (79,071)	\$ (79,125) To Page 2, Line D

Note 1 - Corrected February 2011 Last FAC Rate Billed (Line 1) and KWH Used to Determine Last FAC Rate (Lin 4) can be found on Exhibit 1, page 2 of 3, as attached to the March 2011 Form A filed on April 19, 2011.

FUEL ADJUSTMENT CLAUSE OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: May 2011

1.	Last FAC Rate Billed		0.00232
2.	KWH Billed at Above Rate		851,042,663
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$ 1,974,419
4.	KWH Used to Determine Last FAC Rate	,	889,920,492
5.	Non-Jurisdictional KWH (Included in Line 4)		0
6.	Kentucky Jurisdictional KWH	(Line 4 ~ Line 5)	889,920,492
7.	Revised FAC Rate Billed, if prior period adjustment is r	needed (See Note 1)	-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$ 2,064,616
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$ (90,197)
10.	Total Sales "Sm" (From Page 3 of 5)		958,807,304
11.	Kentucky Jurisdictional Sales		958,807,304
12,	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$ (90,197) To Page 2, Line D

FUEL ADJUSTMENT CLAUSE OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: June 2011

1.	Last FAC Rate Billed		0.00418
2.	KWH Billed at Above Rate		1,092,396,993
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$ 4,566,219
4.	KWH Used to Determine Last FAC Rate		795,901,340
5.	Non-Jurisdictional KWH (Included in Line 4)		0
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	795,901,340
7.	Revised FAC Rate Billed, if prior period adjustment is r	needed (See Note 1)	-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$ 3,326,868
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$ 1,239,351
10.	Total Sales "Sm" (From Page 3 of 5)		1,133,304,954
11.	Kentucky Jurisdictional Sales		1,133,304,954
12.	Total Sales Divided by Kentuçky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$ 1,239,351 To Page 2, Line D

FUEL ADJUSTMENT CLAUSE OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: July 2011

1.	Last FAC Rate Billed		0.00416
2.	KWH Billed at Above Rate		1,154,148,472
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$ 4,801,258
4.	KWH Used to Determine Last FAC Rate		958,807,304
5.	Non-Jurisdictional KWH (Included in Line 4)		0
·6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	958,807,304
7.	Revised FAC Rate Billed, if prior period adjustment is a	needed (See Note 1)	
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$ 3,988,638
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$ 812,620
10.	Total Sales "Sm" (From Page 3 of 5)		1,353,151,754
11.	Kentucky Jurisdictional Sales		1,353,151,754
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$ 812,620 To Page 2, Line D

FUEL ADJUSTMENT CLAUSE OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: August 2011

1.	Last FAC Rate Billed		0.00334
2.	KWH Billed at Above Rate		1,351,026,921
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$ 4,512,430
4.	KWH Used to Determine Last FAC Rate		1,133,304,954
5.	Non-Jurisdictional KWH (Included in Line 4)		0
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,133,304,954
7.	Revised FAC Rate Billed, if prior period adjustment is	needed (See Note 1)	-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$ 3,785,239
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$ 727,191
10.	Total Sales "Sm" (From Page 3 of 5)		1,230,596,112
11.	Kentucky Jurisdictional Sales		1,230,596,112
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$ 727,191 To Page 2, Line D

FUEL ADJUSTMENT CLAUSE OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: September 2011

1.	Last FAC Rate Billed		0.00234
2.	KWH Billed at Above Rate		1,116,099,061
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$ 2,611,672
4.	KWH Used to Determine Last FAC Rate		1,353,151,754
5.	Non-Jurisdictional KWH (Included in Line 4)		0
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,353,151,754
7.	Revised FAC Rate Billed, if prior period adjustment is r	eeded (See Note 1)	-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$ 3,166,375
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$ (554,703)
10.	Total Sales "Sm" (From Page 3 of 5)		904,369,059
11.	Kentucky Jurisdictional Sales		904,369,059
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$ (554,703) To Page 2, Line D



FUEL ADJUSTMENT CLAUSE OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: October 2011

1.	Last FAC Rate Billed		0.00221
2.	KWH Billed at Above Rate		878,367,270
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$ 1,941,192
4.	KWH Used to Determine Last FAC Rate		1,230,596,112
5.	Non-Jurisdictional KWH (Included in Line 4)		0
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,230,596,112
7.	Revised FAC Rate Billed, if prior period adjustment is r	needed (See Note 1)	-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$ 2,719,617
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$ (778,425)
10.	Total Sales "Sm" (From Page 3 of 5)		844,230,988
11.	Kentucky Jurisdictional Sales	-	844,230,988
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$ (778,425) To Page 2, Line D

FUEL ADJUSTMENT CLAUSE OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: November 2011

1.	Last FAC Rate Billed		0.00307
2.	KWH Billed at Above Rate		772,982,759
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$ 2,373,057
4.	KWH Used to Determine Last FAC Rate		904,369,059
5.	Non-Jurisdictional KWH (Included in Line 4)		0
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	904,369,059
7.	Revised FAC Rate Billed, if prior period adjustment is a	needed (See Note 1)	-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$ 2,776,413
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$ (403,356)
10.	Total Sales "Sm" (From Page 3 of 5)		829,175,296
11.	Kentucky Jurisdictional Sales		829,175,296
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$ (403,356) To Page 2, Line D

FUEL ADJUSTMENT CLAUSE OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: December 2011

1.	Last FAC Rate Billed		0.00224
2.	KWH Billed at Above Rate		852,508,721
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$ 1,909,620
4.	KWH Used to Determine Last FAC Rate		844,230,988
5.	Non-Jurisdictional KWH (Included in Line 4)		0
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	844,230,988
7.	Revised FAC Rate Billed, if prior period adjustment is r	needed (See Note 1)	. -
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$ 1,891,077
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$ 18,543
10.	Total Sales "Sm" (From Page 3 of 5)		911,157,258
11.	Kentucky Jurisdictional Sales		911,157,258
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$ 18,543 To Page 2, Line D



FUEL ADJUSTMENT CLAUSE OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: January 2012

1.	Last FAC Rate Billed		0.00265
2.	KWH Billed at Above Rate		975,042,588
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$ 2,583,863
4.	KWH Used to Determine Last FAC Rate		829,175,296
5.	Non-Jurisdictional KWH (Included in Line 4)		0
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	829,175,296
7.	Revised FAC Rate Billed, if prior period adjustment is a	needed (See Note 1)	••
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$ 2,197,315
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$ 386,548
10.	Total Sales "Sm" (From Page 3 of 5)		938,911,303
11.	Kentucky Jurisdictional Sales		938,911,303
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$ 386,548 To Page 2, Line D

FUEL ADJUSTMENT CLAUSE OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: February 2012

1.	Last FAC Rate Billed		0.00313
2.	KWH Billed at Above Rate		837,554,049
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$ 2,621,544
4.	KWH Used to Determine Last FAC Rate		911,157,258
5.	Non-Jurisdictional KWH (Included in Line 4)		0
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	911,157,258
7.	Revised FAC Rate Billed, if prior period adjustment is n	eeded (See Note 1)	-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$ 2,851,922
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$ (230,378)
10.	Total Sales "Sm" (From Page 3 of 5)		849,676,758
11.	Kentucky Jurisdictional Sales		849,676,758
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$ (230,378) To Page 2, Line D

To Adjust Base Rates and FAC to Reflect a Full Year of the FAC Roll-In For the Twelve Months Ended December 31, 2011

	Electric	Gas
1. Adjustment to base rate revenues to reflect a full year of the FAC Roll-In (a)	8,868,312	-
2. Adjustment to FAC revenues to reflect a full year of the FAC Roll-In (a)	(12,906,803)	-
3. Net adjustment	\$ (4,038,491)	\$ -

⁽a) FAC roll-in pursuant to Commission's Order dated May 31, 2011 in Case No. 2010-00493.

Base Revenue Changes Due To Fuel Adjustment Clause Rollin - Twelve Months Ending December 2011

Rate Class		Jan 2011	Feb 2011	Mar 2011	Apr 2011		May 2011	Jun 2011		ul 2011		Aug 2011		Sep 2011	Oct 2011		Nov 2011	Dec	2011		lve Month Total
Decident 10					Base Rate	Actu	ial Billings (excluding Po	les and	Bases incl	udeo	d in Lighting	a Day	onua not im	pacted by FAC	11:					TOTAL
Residential Service (except VFD)		33,120,757		\$ 24,089,592	\$ 21,632,729	2	21,834,319 \$	32,381,622	· ·	38.770.555	uucı	44.917.320	g Kev	enue - not im							
Volunteer Fire Departments (charged at Rate RS)	S	2,795	\$ 1,899	\$ 2,032			2,033 S			2,737		2,957		34,768,661			19,925,618				43,629,113
Residential Responsive Pricing				1			-,	4,00.	•	2,131	•	2,937	3	2,649	\$ 2,020) S	1,853	5	2,150	S	27,732
Low Emission Vehicle	s		\$ 8,399		S 5,674	S	5,683 \$	8,167	\$	9,074	•	10,179		7,563							
2004 (21))331011 VEHICLE	\$	-	\$.	S -	s .	S	- s		_	384		402					4,319		6,017		86,892
General Service									•	304	•	402	•	330	\$ 174	\$	124	5	140	\$	1,555
General Service Three Phase	s	4,026,480				5	3,238,017 \$	3,883,630	S	4,167,516	•	4,623,091		4,115,902							
Coloral Del Vice Tillet I files	\$	7,501,885	5 6,267,697	\$ 6,731,101	\$ 6,019,216	\$	6,498,600 \$			8,434,008		9,577,785		8,611,347			2,989,294				43,722,655
General Service Responsive Pricing	2		_							-7,	-	3,377,703	•	6,011,347	\$ 6,665,176	2	5,767,304	5 6,	6,222,380	S	86,058,414
General Service Three Phase Responsive Pricing	Š		5 408		\$ \$86		292 S		5	571	5	737	•	643	•	s	***			_	
o startal out thee Trace Trace Responsive Pricting	,	565	\$ 122	\$ 318	S 453	5	227 S	620	S			1,502		1,047		, s	366 : 294 :		313		5,660
Power Service - Secondary	s	12 071 101									-	1,502	•	1,047	3 393	, ,	294	•	330	S	6,866
Power Service - Primary	,	13,931,101	- 12,200,110	\$ 12,799,797	\$ 12,561,700		13,454,784 \$	16,043,367	5	16,263,307	5	17,656,553		16,605,476	\$ 13,604,40		12,187,989				
	,	1,151,211	\$ 972,915	S 1,132,305	\$ 1,009,688	S	2,122,106 \$	1,745,585	S	1,442,114	\$	1,827,896		1,439,845							69,488,262
Industrial Time of Day Secondary Service	_										-	1,027,030	•	1,437.043	3 1,200,780	, 2	1,051,866	5 1,	1,120,761	S	16,277,080
made in this of Day Secondary Service	S	499,293	\$ 506,452	\$ 590,780	\$ 586,422	S	586,594 \$	740,566	s	652,510	•	762,881	•	798,096							
Commercial Time of Day Secondary Service	_								-	,	•	,02,001	•	770,090	\$ 774,285	, 2	719,466	5	700,828	S	7,918,174
Continue certain time of Day Secondary Service	5	2,010,186	\$ 1,949,506	\$ 2,033,257	\$ 1,964,125	\$	2,092,363 \$	2,307,584	•	2,393,603	s	2,594,980		2 170 000							
Industrial Courts on S							-,,	2,501,501	•	2,333,003	•	2,394,980	,	2,470,908	\$ 2,189,103	5 5	1,990,358	\$ 2,	2,046,583	\$	26,042,556
Industrial Service - Primary	S	7,807,209	\$ 5,894,840	\$ 8,243,958	\$ 6,429,676	\$	6.231.894 \$	7,651,206	•	7,026,229	,	0.001.410	_		_						
					,,	•	0,251,054	7,051,200	,	7,020,229	3	9,231,612	2	7,540,047	5 6,841,493	\$ \$	6,507,327	5 6,	6,107,673	S	85,513,163
Commercial Time of Day Primary Service	\$	1,747,234	\$ 1,643,561	\$ 1,818,517	\$ 1,836,935	•	1,698,782 \$	2,116,914													
				- 1010511	4 1,050,355	•	1,070,702 3	2,110,914	2	2,037,057	S	2,412,830	S	2,367,088	\$ 2,223,84	S	1,599,878	1 ,	1,875,336	\$	23,377,973
Retail Transmission Service	2	1,867,962	\$ 1,577,382	\$ 1,681,276	\$ 2,374,279	S	2,537,432 \$	2,590,860													
			.,,,	- 1,001,270	2,314,277	•	2,331,432 3	2,390,860	2	2,326,853	S	2,440,964	S	1,612,857	\$ 2,926,600	S	2,303,496	\$ 2,	2,359,613	S	26,599,576
Fluctuating Load Primary Service	5		ς .	s .	s -	s			_												
			-	•		•	- s	•	s	-	s	•	S	-	\$.	S	- :	5	-	s	
Fluctuating Load Transmission Service	S		s .	\$.	s .															•	
	-		•	•		S	- S	-	S	-	5		S	-	\$.	S	- :	5		2	_
Fort Knox Special Contract	S	1,021,584	\$ 1.015.291	\$ 917.073																-	
	•	1,021,504	4 1,013,291	3 917,073	\$ 869,396	2	806,636 \$	923,539	S	1,140,215	5	1,301,195	5	1,210,689	\$ 1,718,971	S	741,877	5	834,333	s	12,500,800
Louisville Water Company Special Contract	S	253,730	S 216,107	\$ 114,133		_										_	,		05 1,555	-	12,500,000
, .,	•	133,730	210,107	5 114,133	\$ 214,171	2	313,587 \$	240,389	S	250,042	5	257,351	S	253,710	\$ 219,883	s	214,996		233,891	s	2,781,988
Lighting Service	•	21,142	\$ 17.061			_													233,071	•	2,701,700
Traffic Lighting Service	Š	22,950					15,847 \$	13,025		12,973	S	14,131	5	20,186	\$ 16.844	2	18,777		23,278	•	206,274
	•	22,930	\$ 20,183	\$ 20,787	\$ 21,155	\$	19,846 \$	20,657	5	19,846	S	20,084	S	21,048			20,538		17.536		245,305
Restricted Lighting Service	•	1,151,453	\$ 1,096,913	£ 1 126 625		_												-	,550	-	~~
Lighting Service	Š		\$ 317,737	,,	\$ 1,054,309		1,175,893 \$	1,127,347		1,105,395		1,146,095	5	1,120,847	5 1,135,616	S	1,116,222	1 2	1.093.872	s	13,449,536
Dark Sky Friendly Lightung	Š		3 317,737 S		\$ 244,394		266,195 \$	235,174		235,920		236,459	5	259,102			255,295			Š	3,184,579
	•	•		\$ 158	S 158	s	158 S	158	S	158	S	158	S	158		s	158			Š	1,578
		76,381,681	\$ 63 774 548	******												•	.50 .	-	130	-	1,510
	•	100,104,01	5 63,774,548	363,154,435	\$ 60,092,296	\$	62,901,289 S	79,795,432	S	86,292,057	S	99,037,164	S	83,228,202	\$ 64,285,765	s :	57,417,417	62	765 447	• 8	161,125,732
																		- 02	,,,,,,,,,,	- 0	01,123,732

LOUISVILLE GAS AND ELECTRIC COMPANY

Base Revenue Changes Due To Fuel Adjustment Clause Rollin - Twelve Months Ending December 2011

Rate Class	Jan 2011	Feb 2011 N	Mar 2011	Apr 2011	May 2011	Jun 2011	Jul 2011	Aug 2011	Sep 2011	Oct 2011	Nov 2011	Dec 2011	Twelve Month Total
					Base Rate	Billings Refle	cting Fuel Adjust	ment Clause Rol	l-in For A Full Year	r			IOTAL
Residential Service (except VFD) Volunteer Fire Departments (charged at Rate RS)	\$ 33,789,745 \$ 2,857		24,558,895 \$ 2,077 \$	22,047,828 2,047		33,035,387 \$ 2,661 \$			34,768,661 \$ 2,649 \$	21,173,948 \$ 2,020 \$	19,925,618 \$ 1,853 \$	24,426,954 2,150	\$ 346,781,638 \$ 28,024
Residential Responsive Pricing Low Emission Vehicle	\$ 10,933 \$ -	\$ 8,585 \$ \$ - \$	6,628 \$	5,791	\$ 5,799 \$ \$ - \$	8,341 5			7,563 \$ 330 \$	4,636 \$ 174 \$	4,319 \$	6,017 140	\$ 87,866
General Service Three Phase	\$ 4,095,104 \$ 7,638,678		3,487,833 \$ 6,853,006 \$		\$ 3,291,514 \$ \$ 6,616,233 \$	3,949,618				3,259,008 \$ 6,665,176 \$	2,989,294 \$ 5,767,304 \$		
General Service Responsive Pricing General Service Three Phase Responsive Pricing	\$ 491 \$ 575	\$ 414 S \$ 124 S	392 S 323 S	595 460		514 5 631 5				367 \$ 399 \$		313 330	\$ 5,700
Power Service Secondary Power Service Primary	\$ 14,264,927 \$ 1,182,635		13,091,810 \$ 1,160,496 \$		\$ 13,726,452 \$ \$ 2,174,600 \$	16,386,340 1,777,394				13,604,401 \$ 1,260,786 \$	12,187,989 \$ 1,051,866 \$	12,119,641 1,120,761	
Industrial Time of Day Secondary Service	\$ 511,942	\$ 518,556 \$	605,337 \$	600,709	\$ 600,545 \$	759,100	652,510	\$ 762,881 \$	798,096 \$	774,285 \$	719,466 \$	700,828	\$ 8,004,256
Commercial Time of Day Secondary Service	\$ 2,063,903	\$ 1,999,146 \$	2,084,597 \$	2,013,157	\$ 2,144,748 \$	2,366,047	2,393,603	2,594,980 S	2,470,908 \$	2,189,103 S	1,990,358 \$	2,046,583	
Industrial Service Primary	\$ 8,050,975	\$ 6,073,030 \$	8,503,383 \$	6,622,678	\$ 6,418,266 \$	7,870,416	7,026,229	S 9,231,612 S	7,540,047 \$	6,841,493 \$	6,507,327 \$	6,107,673	\$ 86,793,129
Commercial Time of Day Primary Service	\$ 1,794,408	\$ 1,685,818 \$	1,864,326 \$	1,881,680	\$ 1,740,950 \$	2,171,152	2,037,057	S 2,412,830 S		2,223,841 \$	1,599,878 \$	1,875,336	
Retail Transmission Service	\$ 1,922,207	\$ 1,620,865 \$	1,729,690 \$	2,441,967	S 2,614,676 S	2.670.025		,,	-,,	2,926,600 \$	2,303,496 \$	2,359,613	\$ 26,969,814
Fluctuating Load Primary Service	s .	s - s	- s		s - s	- !	,	., ,	.,	- \$	2,303,470 3	2,339,013	3 20,707,014
Fluctuating Load Transmission Service	s -	s - s	- s		s - s	- :	· \$		-				
Fort Knox Special Contract	\$ 1,054,931	\$ 1,048,851 \$	945,322 \$	898,183	\$ 832,523 \$	951,958	S 1,140,215	\$ 1,301,195 \$	_	1,718,971 \$		834,333	s 12,679,049
Louisville Water Company Special Contract	\$ 262,500	\$ 222,828 \$	117,801- \$	220,786	\$ 323,114 \$	248,417	\$ 250,042	5 257,351 S	253,710 \$	219,883 \$	****		
Lighting Service Traffic Lighting Service	\$ 21,749 \$ 23,418			15,539 21,581		13,399 21,071				16,844 \$ 20,673 \$		23,278	\$ 209,150
Restricted Lighting Service Lighting Service Dark Sky Friendly Lighting	\$ 1,163,966 \$ 232,970 \$ -		1,137,902 \$ 398,256 \$ 158 \$	1,065,728 244,394 158		1,139,535 235,174 158	235,920	\$ 236,459 \$	259,102 S	1,135,616 \$ 247,383 \$ 158 \$	255,295 \$		\$ 3,184,579
	\$ 78,088,912	\$ 65,151,223 \$6	66,587,858 \$	61,391,277	\$ 64,237,559 \$	81,511,163	\$ 86,292,057	\$ 99,037,164 \$	83,228,202 \$	64,285,765 \$	57,417,417 \$	62,765,447	\$ 869,994,044

LOUISVILLE GAS AND ELECTRIC COMPANY

Base Revenue Changes Due To Fuel Adjustment Clause Rollin - Twelve Months Ending December 2011

Rate Class		Jan 2011	Feb 2011	Ma	r 2011	Apr 2011	ı	May 2011	Jur	2011	Jul 201	1		Aug 2011	Sep	2011		Oct 2011	Nov 2011		Dec 2011	1	Twelve Month
							In	creased Ba	ase Rat	e Billings	Reflecting	g Fuel	Adi	ustment Clau	se Roll-	in for a l	ull Y	ear					Total
Residential Service (except VFD) Volunteer Fire Departments (charged at Rate RS)	s s	668,988 61			469,303 44	\$ 415,099 \$ 44	s	419,527	s	653,765 57	\$		s s	-			s s	- 5		s		s	3,152,525
Residential Responsive Pricing Low Emission Vehicle	s s	243	\$ 186 \$ -	s		S 118	S	116	s s	174			S	-			s	. \$		s			291 974
General Service General Service Three Phase	s s	68,624 136,793			57,095 121,906	\$ 53,788 \$ 108,261		53,497 117,633	s	65,988 141,912	\$		s				s s	- S - S (0) S		s		s	356,207
General Service Responsive Pricing General Service Three Phase Responsive Pricing	\$ \$	8 9	\$ 6 \$ 2	s s	5 5		s s	5 4		8	5		s s	-		:	s s	· \$:	\$ \$:	2 2 2	739,754 40 38
Power Service Secondary Power Service Primary	2	333,826 31,424			292,013 28,191	\$ 281,080 \$ 24,142		271,668 52,494		342,973 31,809			s s	-		:	s s	. \$		s s	:	, s	1,797,382 193,464
Industrial Time of Day Secondary Service	\$	12,649	\$ 12,104	S	14,557	S 14,287	s	13,951	s	18,534	5		s	- :		-	s	. s		s		Ī	86,082
Commercial Time of Day Secondary Service	S	53,717	\$ 49,641	S	51,340	\$ 49,032	s	52,384	s	58,463	5		s	- :		-	s	- S		s		s	314,576
Industrial Service Primary	S	243,766	\$ 178,191	\$	259,425	\$ 193,002	s	186,372	s	219,210	5		s	- :			s	. 5		s		s	1,279,966
Commercial Time of Day Primary Service	s	47,174		S	45,809	S 44,745	s	42,168	s	54,238	5		s			-	s	- 5	-	s		s	276,390
Retail Transmission Service	2	54,245	\$ 43,483	s	48,414	\$ 67,687	S	77,244	\$	79,164	\$	-	S	- :			s	. \$		s		s	370,238
Fluctuating Load Primary Service Fluctuating Load Transmission Service	\$.	S	•	s -	s		s	•	5		s	- :			s	- 5		s		5	
Fort Knox Special Contract	s 2		•	s		.	s	-		-		-	S	- :		•	\$	- 5	-	s		s	
Louisville Water Company Special Contract	s	33,347 8,770			3,668			25,888		28,419		•		- :		-	S	- 5		s		S	178,250
Lightung Service Traffic Lightung Service	s s	607 468	\$ 490	s	514		s	9,527 455 395	s	374	5		s	- :			s	- s		s		s	43,328 2,875
Restricted Lighting Service Lighting Service Dark Sky Friendly Lighting	s s	12,513			12,328	\$ 11,419 \$ -	s s	12,897	s s	12,188	5	:	s s	- !		-	s s	- S - S		s s		s	2,534 73,395
	2	1,707,231		\$ 1,4	433,422	s 1,298,982	s s	1,336,270	s	1,715,732			s	- :			s s		-	s		s	8.868.312

LOUISVILLE GAS AND ELECTRIC COMPANY
Fuel Adjustment Clause Revenues Reflecting Rollin to Base Rates - Twelve Months Ending December 2011

Rate Class	,	Jan 2011	Feb 2011	М	ar 2011	Αp	r 2011	May	y 2011		Jun 2011		Jul 2011		Aug 2011		Sep 2011		Oct 2011	Nov 2011		Dec 2011		eive Month Total
											Base Rate	Ac	tual Fuel Adji	usti	ment Clause	Bil	lings							
Residential Service (except VFD) Volunteer Fire Departments (charged at Rate RS)	\$ \$	1,241,430 114			159,248 15		595,080 62		620,068 65		1,740,313 151		2,063,066 155		1,940,835 135		1,031,462 84		557,584 \$ 60 \$		il \$			12,146,430 1,048
Residential Responsive Pricing Low Emission Vehicle	S 5	452 -	\$ 285 \$ -	S	46 -	\$ \$	168	s s	171		464	5 5	510 15		467 13		238 7		129 S 4 S		54 S 4 S			3,271 45
General Service General Service Three Phase	\$	127,099 252,635			19,786 51,239		76,606 151.091		79,189 173.645		173,697 376.433		186,348 406,916		168,986 380,347		104,003 235,072		74,426 \$		18 \$			1,269,288
General Service Truee Prinse	•	232,033	3 174,037	•	31,239	•	121,031	•	113,043	3	370,433	•	400,510	•	300,347	•				·				
General Service Responsive Pricing General Service Three Phase Responsive Pricing	5 5	14 16			2		11 6		7 6		22 29		24 46		26 58		15 27		7 S 9 S		8 5			153 216
Power Service — Secondary Power Service — Primary	\$ \$	615,018 57,869			113,941 12,901		392,406 33,092		411,239 66,937		897,065 83,200		919,876 82,490		830,904 84,635		536,557 48,341		423,646 \$ 40,575 \$		70 \$			6,460,836 636,567
Industrial Time of Day Secondary Service	S	23,461	\$ 18,671	5	5,303	s	20,002	\$	20,601	5	47.024	5	40,364	5	40,017	s	30,293	\$	25,101 5	30,2	67 \$	22,983	s	324,088
Commercial Time of Day Secondary Service	5	97,937	\$ 78,517	7 S	23,836	\$	65,444	s	77,202	\$	150,790	5	157,779	s	144,722	s	94,133	5	77,061	\$ 88,1	64 5	74,128	s .	1,129,711
Industrial Service - Primary	2	431,151	\$ 294,500	5 S	204,254	s	211,919	\$	273,349	\$	525,228	\$	496,400	s	570,594	s	336,435	5	283,180	\$ 361,5	97 5	271,877	\$	4,260,490
Commercial Time of Day Primary Service	\$	85,793	\$ 66,869	s	18,826	5	63,067	\$	62,265	\$	138,474	s	136,253	5	130,769	5	91,503	S	78,322	5 75,9	46 5	5 70,342	s	1,018,428
Retail Transmission Service	s	100,889	\$ 66,747	7 S	16,344	\$	97,004	2	114,144	5	210,769	s	179,271	S	155,207	5	67,460	\$	123,088	S 133,2	41 5	97,816	5	1,361,981
Fluctuating Load Primary Service	\$	-	٠ .	5	-	S	-	5	•	\$	•	\$	-	s	-	\$	•	5	- :	s ·	. :	.	s	-
Fluctuating Load Transmission Service	S	-	5 -	\$	-	2	-	\$	-	2	•	5	-	\$	•	\$	-	S		s .	:	s .	\$	-
Fort Knox Special Contract	\$	53,525	\$ 62,41	2 8	43,363	5	9,718	\$	37,100	s	41,994	S	85,861	\$	98,659	S	71,740	5	71,497	s 44,5	64 :	\$ 37,076	\$	657,516
Louisville Water Company Special Contract	\$	16,311	\$ 10,31	6 S	1,238	5	6,351	5	13,934	5	21,373	2	21,491	\$	17,788	\$	12,560	5	9,224	\$ 12,3	19	\$ 10,298	5	153,202
Lighting Service Truffic Lighting Service	s 5	1,125 859		8 S 4 S	191 163		604 587		674 584		987 1,085		961 1,025		845 839		848 623		663 542		18 73			9,619 8,213
Restricted Lighting Service	s	29,403			4,798		15,124		16,163		26,721		24,163		22,771		17,125		17,578		15			239,011
Lighting Service Dark Sky Friendly Lighting	\$ \$	3,624	\$ 3,02 \$	0 S S	1,090 0		2,174 0		2,253 0		3,587 0	S	3,278 0		3,005 0		2,426 0		2,443 0		0			33,551 3
	s	3,138,724	\$ 2,158,94	2 S	676,586	5	1,740,517	5	1,969,596	s	4,439,406	5	4,806,290	s	4,591,621	s	2,680,952	5	1,951,905	\$ 2,340,	179	\$ 1,944,684	2	32,439,302

LOUISVILLE GAS AND ELECTRIC COMPANY
Fuel Adjustment Clause Revenues Reflecting Rollin to Base Rates - Twelve Months Ending December 2011

- Rate Class	J	Ian 2011	Feb 2011	M	1ar 2011	Apr 2011	N	1ay 2011	Jun 2011		Jul 2011		Aug 2011	s	ер 2011	c	Oct 2011	Nov 20	11		Dec 2011	Twelve M	
New Class								Fuel Adju	strnent Clau	se B	illings Reflecti	ng l	Base Rate R	oll-in	For A Full Y	ear							
FAC Rose Charged:	5	0 00292 \$	0.00241		0.00053 \$	0,00223		0,00232 \$	0,0041		0.00416		0.00334		0,00234	s	0.00221	5	0.00307	2	0.00224		
FAC Rate Rolled In: FAC Rate After Roll In:	<u>s</u> s	0.00157) 5	(0.00157)		(0.00157) 5	(0 00157) 0 0006¥		(0.00157) <u>\$</u> 0.00075 \$	(0.0015		(0 00157) 0.00259		0.00157)		0,00234	<u>s</u>	0.00221	5	0.00307	. <u>s</u>	0.00224		
the transition that the	•	4.00155	0.00047	•	(0.00704)	• • • • • • • • • • • • • • • • • • • •	•		*****			-		-									
Residential Service (except VFD)	5	575,245 \$	281,342	s	(310,876) \$	179,788	5	200,411 \$	1,086,83		1,284,490		1,027,997		1,030,574		557,595		722,973		665,707		02,079
Volunteer Fire Departments (charged at Rate RS)	\$	53 S	22	5	(29) \$	19	5	21 \$	9	5 \$	97	5	71	5	84	\$	60	\$	77	3	65	S	63
Residential Responsive Pricing	5	209 \$	99	5	(91) \$	51	s	55 \$	29	0 5	317		247		238		129		164		176		1,88
Low Emission Vehicle	\$	- 5	-	2	. s	-	5	- 5	•	\$	9	S	7	\$	7	2	4	5	4	S	3	5	3.
General Service	s	59,007 \$	30,612	5	(37,821) 5	23,297	s	25,556 \$	109,70	0 5	116,118		88,766		103,111		74,407		93,594		76,869		63,21
General Service Three Phase	5	117,G24 \$	60,592	5	(80,753) \$	46,890	S	56,194 \$	235,91	8 5	251,612	2	195,461	s	231,934	S	166,661	5	198,505	s	156,645	5 1,63	37,28
General Service Responsive Pricing	\$	6 S	3	s	(4) S			2 \$		4 \$			14		15		7			S	6		93
General Service Three Phase Responsive Pricing	\$	8 \$	i	2	(3) \$	3	2	2 \$. 1	8 \$	28	S	31	s	27	\$	9	S	8	5	7	5	13
Power Service - Secondary	\$	287,048 \$	147,573	\$	(193,435) \$			129,778 \$					434,884		527,685		422,087		510,964		382,563		14,01
Power Service - Primary	5	27,020 \$	13,592	s	(18,674) 3	10,457	S	25,077 5	52,88	1 5	51,340	5	48,277	5	47,095	S	40,636	S	46,426	s	39,522	\$ 38	83,64
Industrial Time of Day Secondary Service	\$	10,876 \$	6,476	5	(9,643) \$	6,188	\$	6,665	30,81	2 S	25,127	5	20,780	\$	29,557	\$	25,026	5	30,801	S	22,822	\$ 20	05,48
Commercial Time of Day Secondary Service	\$	46,189 S	26,559	\$	(34,009) \$	21,237	5	25,024 5	97,19	0 5	98,198	\$	75,047	s	90,260	\$	76,075	\$	92,287	s	71,337	\$ 6	85,39
industrial Service - Primary	\$	209,608 \$	95,338	\$	(171,848) \$	83,593	\$	89,031 5	364,42	0 \$	308,689	\$	285,163	5	310,627	S	279,395	\$	379,432	5	256,829	S 2,4	90,27
Commercial Time of Day Primary Service	\$	40,564 \$	22,609	s	(30,345) S	19,380	\$	20,144	90,10	6 \$	84,933	2	67,953	\$	89,740	S	78,158	5	76,928		67,411	S 6	27,64
Relati Transmission Service	\$	46,644 \$	23,265	5	(32,070) \$	29,317	\$	36,900	131,60)4 S	111,613	5	82,251	S	67,460	5	121,110	s	133,241	5	97,816	\$ 8	49,15
Fluctuating Load Primary Service	5	- S		5	- 3	-	\$	- :	-	\$	-	5	-	5		\$	-	S	-	\$	•	\$	-
Fluctuating Load Transmission Service	\$	- S		\$. 5	-	\$	- !		s		\$	-	s	•	5	-	s	-	5	*	s	•
Fort Knox Special Contract	\$	28,674	17,956	5	(18,713) 5	12,468	5	12,367	47,2	14 5	53,201	2	41,977	\$	88,719	\$	33,040	5	44,564	. 2	37,076	5 3	98,57
Louisville Water Company Special Contract	s	7,541 \$	3,596	s	(2,430)	2,865	\$	4,551	S 13,3	45 \$	13,380	5	9,426	\$	12,560	\$	9,224	5	12,319	S	10,298	\$	96,67
Lighting Service	S	522			(341)			217		22 5			445 441		840 614		663 567		1,025	5 S	940 466		5,98 4,9
Traffic Lighting Service	2	402 5	S 222	2	(276)	185	3	189	• 0	88 5	637	3	441	•	014	•	307	•	702		400		•
Restricted Lighting Service	5	13,611			(8,758)			5,234		60 \$			11,984		16,995		17,578		25,331		20,038		145,3
Lighting Service	3	1,667			(1,479)			730		54 5		S	1,584	\$ 5	2,423	5 5	2,441 0		3,622	2 \$	3,023 0		20,0
Dark Sky Friendly Lighting	\$	- :		S	(0)	, 0	5	0	3	0 1	, u	3	U	•	v	•	U	•			U	•	
	\$	1.472.519	5 737,981	s	(951,598)	\$ 562,981	5	638,149	S 2,851,1	20 5	2,990,428	5	2,392,805	S	2,650,567	5	1,904,870	5	2,373,057	7 5	1,909,620	\$ 19,5	532,49

Fuel Adjustment Clause Revenues Reflecting Rollin to Base Rates - Twelve Months Ending December 2011

Rate Class	Jan :	2011	Feb 2011	Mar 2011	Apr 2011	May 2011	Jun 2011	Jul 2011	Aug 2011	Sep 2011	Oct 2011	Nov 2011	Dec 2811	Twelve Month Total
		······				Reduced Fuel	Adjustment Clau	se Billings Refle	cting Base Rate	Roll-in for a Full	l Year			
Residential Service (except VFD) Volunteer Fire Departments (charged at Rate RS)	S (666,185) \$ (61) \$	(525,738) \$ (41) \$		(415,292) \$ (44) \$	(419,657) \$ (44) \$	(653,481) \$ (57) \$	(778,576) S (59) \$	(912,838) \$ (63) \$	2 (888) 2 -	11 S	11 3		(4,844,352) (413)
Residential Responsive Pricing Low Emission Vehicle	\$ \$	(243) \$ - \$	(186) S		(117) \$ - \$	- 2 (116) \$	(174) \$ - \$	(192) \$ (6) \$	(220) \$ (6) \$	- \$ - \$	- S - S	(0) 3 - 3		(1,386) (12)
General Service General Service Three Phase		(68,091) \$ (135,011) \$	(57,662) \$ (114,045) \$		(53,310) \$ (104,202) \$	(53,633) \$ (117,451) \$	(63,997) \$ (140,515) \$	(70,230) \$ (155,304) \$	(80,220) \$ (184,886) \$	(892) \$ (3,138) \$	(19) S (107) S	556 3 1,226 3		(506,072) (1,088,347)
General Service Responsive Pricing General Service Three Phase Responsive Pricing	\$ \$	(8) \$ (8) \$	(6) \$ (2) \$		(7) \$ (3) \$	(5) S (4) S	(8) \$ (11) \$	(9) \$ (17) \$	(12) \$ (27) \$	(0) \$ (0) \$	- \$ (0) \$	0 s - s		(60) (77)
Power Service - Secondary Power Service - Primary		(327,970) \$ (30,849) \$	(279,325) \$ (25,920) \$		(270,664) \$ (22,636) \$	(281,461) \$ (41,860) \$	(326,899) 5 (30,319) 5	(346,917) \$ (31,150) \$	(396,020) \$ (36,358) \$	(8,872) \$ (1,246) \$	(1,559) \$ 61 \$	6,294 1 1,285 1		
Industrial Time of Day Secondary Service	\$	(12,585) \$	(12,195) \$	(14,946) \$	(13,814) \$	(13,936) \$	(16,212) \$	(15,237) \$	(19,238) \$	(736) \$	(75) \$	533 \$	(161) \$	(118,602)
Commercial Time of Day Secondary Service	S	(51,748) \$	(51,957) \$	(57,844) \$	(44,207) \$	(52,178) \$	(53,600) \$	(59,581) \$	(69,675) \$	(3,872) \$	(986) \$	4,123	(2,791) \$	
Industrial Service Primary	5 ((221,543) \$	(199,168) \$	(376,103) \$	(128,326) \$	(184,317) \$	(160,809) \$	(187,710) \$	(285,431) \$	(25,809) \$	(3,785) \$	17,835 \$	(15,048) \$	(1,770,213)
Commercial Time of Day Primary Service	s	(45,229) \$	(44,260) \$	(49,171) \$	(43,687) \$	(42,121) \$	(48,307) \$	(51,320) S	(62,816) \$	(1,763) \$	(164) \$	982	(2,931) \$	(390,788)
Retail Transmission Service	\$	(54,245) \$	(43,483) \$	(48,414) \$	(67,687) \$	(77,244) \$	(79,164) \$	(67,658) \$	(72,957) \$	- 5	(1,978) \$	- :		(512,830)
Fluctuating Load Primary Service	\$. \$	- 5	- s	- \$	- \$. \$	- \$	- \$	- \$	- \$	- :	s	
Fluctuating Load Transmission Service	2	- 5	- 5		- \$	- \$	- s	- S	- s		. \$	- :		,
Fort Knox Special Contract	\$	(24,851) \$	(44,462) \$	(62,076) \$	2,750 \$	(24,734) \$	5,249 \$	(32,660) \$	(56,681) \$	16,979 \$	(38,458) \$	- :	s	(258,943)
Louisville Water Company Special Contract	S	(8,770) \$	(6,720) \$	(3,668) \$	(3,486) \$	(9,383) \$	(8,028) \$	(8,111) \$	(8,361) \$	(0) \$. \$	- :		(56,526)
Lighting Service Traffic Lighting Service	2	(603) \$ (456) \$	(496) \$ (423) \$		(416) \$ (403) \$	(457) \$ (396) \$	(365) \$ (396) \$	(363) \$ (388) \$	(400) \$ (398) \$	(8) S	0 \$ 25 \$	8 : 9 :		
Restricted Lighting Service Lighting Service Dark Sky Friendly Lighting	\$ \$ \$	(15,792) \$ (1,957) \$ - \$	(12,882) \$ (1,989) \$ - \$	(2,569) \$	(10,478) \$ (1,508) \$ (0) \$	(10,928) \$ (1,523) \$ (0) \$	(9,861) \$ (1,333) \$ (0) \$	(9,159) \$ (1,216) \$ (0) \$	(10,788) \$ (1,421) \$ (0) \$	(130) \$ (3) \$ - \$	(0) \$ (1) \$ \$	116 :	S (7) S	(13,528)
	5 (1	,666,205) \$	(1,420,961)	(1,628,184) \$	(1,177,536) \$	(1,331,447) \$	(1,588,287) \$	(1,815,861) \$	(2,198,816) \$	(30,385) \$	(47,035) \$	32,978	\$ (35,064) \$	(12,906,803)

•		

Adjustment to Eliminate Environmental Surcharge Revenues and Expenses <u>For the Twelve Months Ended December 31, 2011</u>

	(1)		(2)		(3)		(4)		(5)
Expense Month	Electric Revenues nvironmental bliance Plans (a)	En	Electric Expenses vironmental liance Plans (b)	En	Electric enses Roll-In vironmental liance Plans (c)]	Net Electric Expenses Col. 2 + 3)	(Net Electric Col. 1 - 4)
Jan-11	146,568		236,157		(281,487)		(45,330)		191,898
Feb-11	819,108		366,180		(281,487)		84,693		734,415
Mar-11	742,383		577,743		(281,487)		296,256		446,126
Apr-11	874,121		308,266		(281,487)		26,779		847,341
May-11	666,380		356,250		(281,487)		74,763		591,617
Jun-11	1,206,179		310,177		(281,487)		28,690		1,177,489
Jul-11	1,362,039		376,294		(281,487)		94,807		1,267,232
Aug-11	272,788		476,145		(281,487)		194,658		78,129
Sep-11	165,369		395,130		(281,487)		113,643		51,726
Oct-11	127,590		322,061		(281,487)		40,574		87,016
Nov-11	126,855		350,770		(281,487)		69,283		57,572
Dec-11	 168,884		441,778	Vanantaria	(281,487)		160,291	,	8,593
Total	\$ 6,678,264	\$	4,516,951	\$	(3,377,839)	\$	1,139,112	\$	5,539,152
Adjustment	\$ (6,678,264)					\$	(1,139,112)	\$	(5,539,152)

⁽a) ES Form 3.00, Column 6.

Determination of Expenses Roll-In (Attachment to Response to Question No. 6 (a)(c)):

1. Total Pollution Control Operating Expenses \$ 14,035,848
2. Less Total Pollution Control Operating Expenses '01 & '03 Plans (10,422,165)
3. Less Gross Proceeds from By-Product & Allowance Sales (235,844)
4. Total Expenses Roll-In excluding '01 & '03 Plans \$ 3,377,839

⁽b) ES Form 2.00, Total Pollution Control Operations Expense less Proceeds from By-Product and Allowance Sales.

⁽c) ECR Roll-in pursuant to Commission's Order dated December 2, 2009 in Case No. 2009-00311.

Revenue Requirements of Environmental Compliance Costs For the Expense Month of January 2011

Determination of Environmental Compliance Rate Base

	Enviroment	al Con	npliance Plan
Eligible Pollution Control Plant	\$ 65,553,070)	
Eligible Pollution CWIP Excluding AFUDC	10,896,961		
Subtotal		\$	76,450,031
Additions:			
Inventory - Emission Allowances per ES Form 2.31, 2.32 and 2.33	-		
Cash Working Capital Allowance .	257,567		
Deferred Debit Balance Mill Creek Ash Dredging	-		
Subtotal			257,567
Deductions:			
Accumulated Depreciation on Eligible Pollution Control Plant	2,210,362		
Pollution Control Deferred Income Taxes	2,056,608		
Subtotal			4,266,970
Environmental Compliance Rate Base		\$	72,440,628

Determination of Pollution Control Operating Expenses

 omental ance Plan
\$ 100,889
136,047
(10,026)
9,299
 -
_
 -
_
-
\$ 236,209
Compli

Determination of Beneficial Reuse Operating Expenses

		ronmental
	Comp	liance Plan
Total Monthly Beneficial Reuse Expense	\$	-
Adjustment for Beneficial Reuse in Base Rates (from ES Form 2.61)		-
Net Beneficial Reuse Operations Expense	\$	_

	7	Cotal	An	ount in	Net
	Proceeds		Base Rates		Proceeds
		(1)		(2)	(1) - (2)
Allowance Sales	\$	52	\$		\$ 52
Scrubber By-Products Sales		-		-	-
Total Proceeds from Sales	\$	52	\$		\$ 52

Revenue Requirements of Environmental Compliance Costs For the Expense Month of February 2011

Determination of Environmental Compliance Rate Base

		Enviromental	Comp	pliance Plan
Eligible Pollution Control Plant	\$	65,553,070		
Eligible Pollution CWIP Excluding AFUDC		11,127,475		
Subtotal			\$	76,680,545
Additions:				
Inventory - Emission Allowances per ES Form 2.31, 2.32 and 2.33		-		
Cash Working Capital Allowance		246,693		
Deferred Debit Balance Mill Creek Ash Dredging		-		
Subtotal				246,693
Deductions:				
Accumulated Depreciation on Eligible Pollution Control Plant		2,425,274		
Pollution Control Deferred Income Taxes		2,136,919		
Subtotal				4,562,193
Environmental Compliance Rate Base			\$	72,365,045

Determination of Pollution Control Operating Expenses

	Enviromental Compliance Plan
Monthly Operations & Maintenance Expense	\$ 160,038
Monthly Depreciation & Amortization Expense	211,473
less investment tax credit amortization	(14,527)
Monthly Property and Other Applicable Taxes	9,299
Monthly Insurance Expense	-
Monthly Emission Allowance Expense from ES Form 2.31, 2.32 and 2.33	-
Monthly Permitting Fees	-
Amortization of Monthly Mill Creek Ash Dredging	-
Less: Operating Expenses Associated with Retirements or Replacements	-
Occuring Since Last Roll-In of Surcharge into Existing Rates	
Total Pollution Control Operations Expense	\$ 366,283

Determination of Beneficial Reuse Operating Expenses

	Environn	nental
	Complian	ce Plan
Total Monthly Beneficial Reuse Expense	\$	-
Adjustment for Beneficial Reuse in Base Rates (from ES Form 2.61)		-
Net Beneficial Reuse Operations Expense	\$	-

	Total	-	Amount in	Net
	Proceeds]	Base Rates	 Proceeds
	(1)		(2)	(1) - (2)
Allowance Sales	\$ 103	\$	-	\$ 103
Scrubber By-Products Sales	-		-	•
Total Proceeds from Sales	\$ 103	\$	-	\$ 103

Revenue Requirements of Environmental Compliance Costs
For the Expense Month of March 2011

Determination of Environmental Compliance Rate Base

	Enviromental	Comp	oliance Plan
Eligible Pollution Control Plant	\$ 65,553,070		
Eligible Pollution CWIP Excluding AFUDC	11,872,442		
Subtotal		\$	77,425,512
Additions:			
Inventory - Emission Allowances per ES Form 2.31, 2.32 and 2.33	-		
Cash Working Capital Allowance	229,697		
Deferred Debit Balance Mill Creek Ash Dredging			
Subtotal			229,697
Deductions:			
Accumulated Depreciation on Eligible Pollution Control Plant	2,640,185		
Pollution Control Deferred Income Taxes	2,268,905		
Subtotal			4,909,090
Environmental Compliance Rate Base		\$	72,746,119

Determination of Pollution Control Operating Expenses

	Enviromental Compliance Plan
Monthly Operations & Maintenance Expense	\$ 150,155
Monthly Depreciation & Amortization Expense	211,473
less investment tax credit amortization	(14,527)
Monthly Property and Other Applicable Taxes	9,299
Monthly Insurance Expense	-
Monthly Emission Allowance Expense from ES Form 2.31, 2.32 and 2.33	-
Monthly Permitting Fees	-
Amortization of Monthly Mill Creek Ash Dredging	•
Less: Operating Expenses Associated with Retirements or Replacements	-
Occuring Since Last Roll-In of Surcharge into Existing Rates	
Total Pollution Control Operations Expense	\$ 356,400

Determination of Beneficial Reuse Operating Expenses

	Enviro	nmental
	Complia	ance Plan
Total Monthly Beneficial Reuse Expense	\$	-
Adjustment for Beneficial Reuse in Base Rates (from ES Form 2.61)		-
Net Beneficial Reuse Operations Expense	\$	-

	Total Proceeds		A	mount in		Net
			Proceeds Base Rates			Proceeds
	(1)		(2)		(1) - (2)	
Allowance Sales	\$	2,578	\$	223,921	\$	(221,343)
Scrubber By-Products Sales		-		-		-
Total Proceeds from Sales	\$	2,578	\$	223,921	\$	(221,343)

Revenue Requirements of Environmental Compliance Costs For the Expense Month of April 2011

Determination of Environmental Compliance Rate Base

	Enviromental Compliance Plan		
Eligible Pollution Control Plant	\$ 65,553,070		
Eligible Pollution CWIP Excluding AFUDC	12,363,367		
Subtotal		\$	77,916,437
Additions:			
Inventory - Emission Allowances per ES Form 2.31, 2.32 and 2.33			
Cash Working Capital Allowance	200,566		
Deferred Debit Balance Mill Creek Ash Dredging	-		
Subtotal			200,566
Deductions:			
Accumulated Depreciation on Eligible Pollution Control Plant	2,855,097		
Pollution Control Deferred Income Taxes	2,365,820		
Subtotal			5,220,917
Environmental Compliance Rate Base		\$	72,896,086

Determination of Pollution Control Operating Expenses

•		romental iance Plan
Monthly Operations & Maintenance Expense	\$	102,021
Monthly Depreciation & Amortization Expense		211,473
less investment tax credit amortization		(14,527)
Monthly Property and Other Applicable Taxes		9,299
Monthly Insurance Expense		-
Monthly Emission Allowance Expense from ES Form 2.31, 2.32 and 2.33		-
Monthly Permitting Fees		-
Amortization of Monthly Mill Creek Ash Dredging		-
Less: Operating Expenses Associated with Retirements or Replacements		-
Occuring Since Last Roll-In of Surcharge into Existing Rates		
Total Pollution Control Operations Expense	\$	308,266

Determination of Beneficial Reuse Operating Expenses

	Environn	nental	
	Compliance Pl		
Total Monthly Beneficial Reuse Expense	\$		
Adjustment for Beneficial Reuse in Base Rates (from ES Form 2.61)		-	
Net Beneficial Reuse Operations Expense	\$	-	

	Total Proceeds		nount in se Rates	Net Proceeds
		(1)	(2)	(1) - (2)
Allowance Sales	\$	-	\$ _	\$ -
Scrubber By-Products Sales			-	-
Total Proceeds from Sales	\$	-	\$	\$

Revenue Requirements of Environmental Compliance Costs For the Expense Month of May 2011

Determination of Environmental Compliance Rate Base

		Enviromental Compliance Plan			
Eligible Pollution Control Plant	\$	68,088,518			
Eligible Pollution CWIP Excluding AFUDC		11,534,083			
Subtotal			\$	79,622,601	
Additions:					
Inventory - Emission Allowances per ES Form 2.31, 2.32 and 2.33		-			
Cash Working Capital Allowance		203,395			
Deferred Debit Balance Mill Creek Ash Dredging	•	-			
Subtotal				203,395	
Deductions:					
Accumulated Depreciation on Eligible Pollution Control Plant		3,071,963			
Pollution Control Deferred Income Taxes		2,519,150			
Subtotal				5,591,113	
Environmental Compliance Rate Base			\$	74,234,883	

Determination of Pollution Control Operating Expenses

	Enviromental Compliance Plan
Monthly Operations & Maintenance Expense	\$ 148,079
Monthly Depreciation & Amortization Expense	213,428
less investment tax credit amortization	(14,527)
Monthly Property and Other Applicable Taxes	9,299
Monthly Insurance Expense	-
Monthly Emission Allowance Expense from ES Form 2.31, 2.32 and 2.33	-
Monthly Permitting Fees	-
Amortization of Monthly Mill Creek Ash Dredging	-
Less: Operating Expenses Associated with Retirements or Replacements	-
Occuring Since Last Roll-In of Surcharge into Existing Rates	
Total Pollution Control Operations Expense	\$ 356,279

Determination of Beneficial Reuse Operating Expenses

Determination of Denemeral Rease Operating Expenses			
	Environmental Compliance Plar		
Total Monthly Beneficial Reuse Expense	\$	-	
Adjustment for Beneficial Reuse in Base Rates (from ES Form 2.61)		-	
Net Beneficial Reuse Operations Expense	\$	-	

		Total Proceeds		mount in		Net
]]			Base Rates		Proceeds
		(1)		(2)		(1) - (2)
Allowance Sales	\$	29	\$	-	\$	29
Scrubber By-Products Sales		-		-		-
Total Proceeds from Sales	\$	29	\$	-	\$	29

Revenue Requirements of Environmental Compliance Costs For the Expense Month of June 2011

Determination of Environmental Compliance Rate Base

	Enviromental Compliance Plan
Eligible Pollution Control Plant	\$ 64,865,222
Eligible Pollution CWIP Excluding AFUDC	11,951,455
Subtotal	\$ 76,816,67
Additions:	
Inventory - Emission Allowances per ES Form 2.31, 2.32 and 2.33	-
Cash Working Capital Allowance	197,321
Deferred Debit Balance Mill Creek Ash Dredging	-
Subtotal	197,32
Deductions:	
Accumulated Depreciation on Eligible Pollution Control Plant	2,805,876
Pollution Control Deferred Income Taxes	2,450,998
Subtotal	5,256,87
Environmental Compliance Rate Base	\$ 71,757,124

Determination of Pollution Control Operating Expenses

	Enviromental Compliance Plan
Monthly Operations & Maintenance Expense	\$ 106,254
Monthly Depreciation & Amortization Expense	210,835
less investment tax credit amortization	(14,527)
Monthly Property and Other Applicable Taxes	7,652
Monthly Insurance Expense	-
Monthly Emission Allowance Expense from ES Form 2.31, 2.32 and 2.33	-
Monthly Permitting Fees	-
Amortization of Monthly Mill Creek Ash Dredging	-
Less: Operating Expenses Associated with Retirements or Replacements	-
Occuring Since Last Roll-In of Surcharge into Existing Rates	
Total Pollution Control Operations Expense	\$ 310,214

Determination of Beneficial Reuse Operating Expenses

	Environmen	tal
	Compliance I	Plan
Total Monthly Beneficial Reuse Expense	\$	*
Adjustment for Beneficial Reuse in Base Rates (from ES Form 2.61)		-
Net Beneficial Reuse Operations Expense	\$	-

	T	otal	Amo	ount in		Net
	Proceeds		Base	Rates	es Procee	
		(1)		(2)		(1) - (2)
Allowance Sales	\$	37	\$	-	\$	3
Scrubber By-Products Sales		-		-		-
Total Proceeds from Sales	\$	37	\$	-	\$	3

Revenue Requirements of Environmental Compliance Costs For the Expense Month of July 2011

Determination of Environmental Compliance Rate Base

	Enviromental	Compl	iance Plan
Eligible Pollution Control Plant	\$ 64,865,222		
Eligible Pollution CWIP Excluding AFUDC	12,458,442		
Subtotal		\$	77,323,664
Additions:			
Inventory - Emission Allowances per ES Form 2.31, 2.32 and 2.33	-		
Cash Working Capital Allowance	200,725		
Deferred Debit Balance Mill Creek Ash Dredging	-		
Subtotal			200,725
Deductions:			
Accumulated Depreciation on Eligible Pollution Control Plant	3,022,814		
Pollution Control Deferred Income Taxes	2,469,191		
Subtotal			5,492,005
Environmental Compliance Rate Base		\$	72,032,384

Determination of Pollution Control Operating Expenses

	Enviromental Compliance Plan
Monthly Operations & Maintenance Expense	\$ 170,289
Monthly Depreciation & Amortization Expense	211,685
less investment tax credit amortization	(14,527)
Monthly Property and Other Applicable Taxes	8,899
Monthly Insurance Expense	-
Monthly Emission Allowance Expense from ES Form 2.31, 2.32 and 2.33	-
Monthly Permitting Fees	-
Amortization of Monthly Mill Creek Ash Dredging	-
Less: Operating Expenses Associated with Retirements or Replacements	-
Occuring Since Last Roll-In of Surcharge into Existing Rates	
Total Pollution Control Operations Expense	\$ 376,346

Determination of Beneficial Reuse Operating Expenses

	onmental liance Plan
Total Monthly Beneficial Reuse Expense	\$
Adjustment for Beneficial Reuse in Base Rates (from ES Form 2.61)	•
Net Beneficial Reuse Operations Expense	\$ -

		Total Amount		Amount in	Net		
	Proceeds Base Rates		Proceeds				
		(1)		(2)		(1) - (2)	
Allowance Sales	\$	52	\$	-	\$	52	
Scrubber By-Products Sales		-		-		-	
Total Proceeds from Sales	\$	52	\$	-	\$	52	

Revenue Requirements of Environmental Compliance Costs For the Expense Month of August 2011

Determination of Environmental Compliance Rate Base

	Enviromental Compliance Pla		
Eligible Pollution Control Plant	\$ 64,865,222		
Eligible Pollution CWIP Excluding AFUDC	12,932,577		
Subtotal		\$	77,797,799
Additions:			
Inventory - Emission Allowances per ES Form 2.31, 2.32 and 2.33	-		
Cash Working Capital Allowance	220,653		
Deferred Debit Balance Mill Creek Ash Dredging	-		
Subtotal			220,653
Deductions:			
Accumulated Depreciation on Eligible Pollution Control Plant	3,237,960		
Pollution Control Deferred Income Taxes	2,617,371		
Subtotal			5,855,331
Environmental Compliance Rate Base		\$	72,163,121

Determination of Pollution Control Operating Expenses

	(Enviromental Compliance Plan
Monthly Operations & Maintenance Expense	\$	270,125
Monthly Depreciation & Amortization Expense		211,685
less investment tax credit amortization		(14,527)
Monthly Property and Other Applicable Taxes		8,899
Monthly Insurance Expense		-
Monthly Emission Allowance Expense from ES Form 2.31, 2.32 and 2.33		-
Monthly Permitting Fees		-
Amortization of Monthly Mill Creek Ash Dredging		
Less: Operating Expenses Associated with Retirements or Replacements		-
Occuring Since Last Roll-In of Surcharge into Existing Rates		
Total Pollution Control Operations Expense	\$	476,182

Determination of Beneficial Reuse Operating Expenses

	 vironmental npliance Plan
Total Monthly Beneficial Reuse Expense	\$ -
Adjustment for Beneficial Reuse in Base Rates (from ES Form 2.61)	-
Net Beneficial Reuse Operations Expense	\$ •

	Total	Amount in	Net
	Proceeds	Base Rates	Proceeds
	(1)	(2)	(1) - (2)
Allowance Sales	\$ 37	-	\$ 37
Scrubber By-Products Sales	-	-	-
Total Proceeds from Sales	\$ 37	\$ -	\$ 37

Revenue Requirements of Environmental Compliance Costs For the Expense Month of September 2011

Determination of Environmental Compliance Rate Base

	Enviromental Compliance Plan		
Eligible Pollution Control Plant	\$ 64,865,222		
Eligible Pollution CWIP Excluding AFUDC	13,361,797		
Subtotal		\$	78,227,019
Additions:			
Inventory - Emission Allowances per ES Form 2.31, 2.32 and 2.33	-		
Cash Working Capital Allowance	221,741		
Deferred Debit Balance Mill Creek Ash Dredging	-		
Subtotal .			221,741
Deductions:			
Accumulated Depreciation on Eligible Pollution Control Plant	3,454,898		
Pollution Control Deferred Income Taxes	2,767,368		
Subtotal			6,222,266
Environmental Compliance Rate Base		\$	72,226,494

Determination of Pollution Control Operating Expenses

	Enviromental Compliance Plan
Monthly Operations & Maintenance Expense	\$ 174,545
Monthly Depreciation & Amortization Expense	211,685
less investment tax credit amortization	(14,527)
Monthly Property and Other Applicable Taxes	8,899
Monthly Insurance Expense	-
Monthly Emission Allowance Expense from ES Form 2.31, 2.32 and 2.33	-
Monthly Permitting Fees	-
Amortization of Monthly Mill Creek Ash Dredging	-
Monthly Surcharge Consulting Fees - Case No. 2011-00162	14,565
Less: Operating Expenses Associated with Retirements or Replacements	-
Occuring Since Last Roll-In of Surcharge into Existing Rates	
Total Pollution Control Operations Expense	\$ 395,167

Determination of Beneficial Reuse Operating Expenses

	Env	vironmental
	Com	pliance Plan
Total Monthly Beneficial Reuse Expense	\$	-
Adjustment for Beneficial Reuse in Base Rates (from ES Form 2.61)		-
Net Beneficial Reuse Operations Expense	\$	-

		Total				Net		
	Proceeds		Base Rates		ites Proceeds			
		(1)		(2)		(1) - (2)		
Allowance Sales	\$	37	\$	-	\$		37	
Scrubber By-Products Sales		-		-			-	
Total Proceeds from Sales	\$	37	\$	-	\$		37	

Revenue Requirements of Environmental Compliance Costs For the Expense Month of October 2011

Determination of Environmental Compliance Rate Base

Determination of Environmental Compliance Rate Dasc					
	Enviromental Complia				
Eligible Pollution Control Plant	\$ 64,865,222				
Eligible Pollution CWIP Excluding AFUDC	13,797,198				
Subtotal		\$	78,662,420		
Additions:					
Inventory - Emission Allowances per ES Form 2.31, 2.32 and 2.33					
Cash Working Capital Allowance	217,641				
Deferred Debit Balance Mill Creek Ash Dredging	-				
Subtotal			217,641		
Deductions:		_			
Accumulated Depreciation on Eligible Pollution Control Plant	3,671,836				
Pollution Control Deferred Income Taxes	2,917,365				
Subtotal			6,589,201		
Environmental Compliance Rate Base		\$	72,290,860		

Determination of Pollution Control Operating Expenses

	Enviromental Compliance Plan
Monthly Operations & Maintenance Expense	\$ 61,568
Monthly Depreciation & Amortization Expense	211,685
less investment tax credit amortization	(14,527)
Monthly Property and Other Applicable Taxes	8,899
Monthly Insurance Expense	-
Monthly Emission Allowance Expense from ES Form 2.31, 2.32 and 2.33	-
Monthly Permitting Fees	•
Amortization of Monthly Mill Creek Ash Dredging	-
Monthly Surcharge Consulting Fees - Case No. 2011-00162	54,443
Less: Operating Expenses Associated with Retirements or Replacements	-
Occuring Since Last Roll-In of Surcharge into Existing Rates	
Total Pollution Control Operations Expense	\$ 322,068

Determination of Beneficial Reuse Operating Expenses

	Envir	onmental
	Compl	iance Plan
Total Monthly Beneficial Reuse Expense	\$	-
Adjustment for Beneficial Reuse in Base Rates (from ES Form 2.61)		
Net Beneficial Reuse Operations Expense	\$	-

	Total Amount in		Net
		1	
	Proceeds	Base Rates	Proceeds
	(1)	(2)	(1) - (2)
Allowance Sales	\$ 7	\$ -	\$ 7
Scrubber By-Products Sales	-	_	-
Total Proceeds from Sales	. \$ 7	\$ -	\$ 7

Revenue Requirements of Environmental Compliance Costs For the Expense Month of November 2011

Determination of Environmental Compliance Rate Base

	Enviromental Compliance Plan				
Eligible Pollution Control Plant	\$ 64,865,222				
Eligible Pollution CWIP Excluding AFUDC	14,568,873				
Subtotal		\$	79,434,095		
Additions:					
Inventory - Emission Allowances per ES Form 2.31, 2.32 and 2.33	27,348				
Cash Working Capital Allowance	215,491				
Deferred Debit Balance Mill Creek Ash Dredging	-				
Subtotal			242,839		
Deductions:					
Accumulated Depreciation on Eligible Pollution Control Plant	3,888,775				
Pollution Control Deferred Income Taxes	3,067,363				
Subtotal			6,956,138		
Environmental Compliance Rate Base		\$	72,720,796		

Determination of Pollution Control Operating Expenses

		viromental pliance Plan
Monthly Operations & Maintenance Expense	\$	104,274
Monthly Depreciation & Amortization Expense		211,685
less investment tax credit amortization		(14,527)
Monthly Property and Other Applicable Taxes		8,899
Monthly Insurance Expense		_
Monthly Emission Allowance Expense from ES Form 2.31, 2.32 and 2.33		32,919
Monthly Permitting Fees		-
Amortization of Monthly Mill Creek Ash Dredging		-
Monthly Surcharge Consulting Fees - Case No. 2011-00162		7,520
Less: Operating Expenses Associated with Retirements or Replacements		-
Occuring Since Last Roll-In of Surcharge into Existing Rates		
Total Pollution Control Operations Expense	\$ ·	350,770

Determination of Beneficial Reuse Operating Expenses

	Environm Compliance	
Total Monthly Beneficial Reuse Expense	\$	-
Adjustment for Beneficial Reuse in Base Rates (from ES Form 2.61)		-
Net Beneficial Reuse Operations Expense	\$	-

	-	Total Proceeds		Amount in Base Rates		Net Proceeds
	(1)		(2)			(1) - (2)
Allowance Sales	\$	-	\$	-	\$	-
Scrubber By-Products Sales		-		-		-
Total Proceeds from Sales	\$		\$	*	\$	-

Revenue Requirements of Environmental Compliance Costs For the Expense Month of December 2011

Determination of Environmental Compliance Rate Base

- L								
	Pre-20	Pre-2011 Environmental Compliance Plans			2011 Enviromental Complian			pliance Plan
Eligible Pollution Control Plant	\$ '	74,459,569			\$	-		
Eligible Pollution CWIP Excluding AFUDC		7,351,685			1,0	083,949		
Subtotal			\$	81,811,254			\$	1,083,949
Additions:								
Inventory - Emission Allowances per ES Form 2.31, 2.32 and 2.33		865						
Cash Working Capital Allowance		209,839				6,568		
Subtotal				210,704				6,568
Deductions:								
Accumulated Depreciation on Eligible Pollution Control Plant		4,115,932				-		
Pollution Control Deferred Income Taxes		3,353,082				-		
Subtotal				7,469,014				-
Environmental Compliance Rate Base			\$	74,552,944			\$	1,090,517

Determination of Pollution Control Operating Expenses

	Pre-2011 Environmental Compliance Plan	2011 Environmental Compliance Plan
Monthly Operations & Maintenance Expense	\$ 130,472	\$ 52,540
Monthly Depreciation & Amortization Expense	221,904	-
less investment tax credit amortization	(14,527)	
Monthly Taxes Other Than Income Taxes	8,899	-
Monthly Emission Allowance Expense from ES Form 2.31, 2.32 and 2.33	28,072	
Monthly Surcharge Consulting Fees		14,418
Construction Monitoring Consultant Fee		-
Total Pollution Control Operations Expense	\$ 374,820	\$ 66,958

Determination of Beneficial Reuse Operating Expenses

	Environme	ental
	Compliance	: Plan
Total Monthly Beneficial Reuse Expense	\$	-
Adjustment for Beneficial Reuse in Base Rates (from ES Form 2.61)		-
Net Beneficial Reuse Operations Expense	\$	-

1 Tocceus From Dy-1 Toutet and Anowance	: Daics		
	Total	Amount in	Net
	Proceeds	Base Rates	Proceeds
	(1)	(2)	(1) - (2)
Allowance Sales	\$ -	\$ -	\$ -
Scrubber By-Products Sales	-	70	-
Total Proceeds from Sales	\$ -	\$ -	\$ -

Monthly Average Revenue Computation of R (m) for GROUP 1 AND GROUP 2

For the Month Ended: December 31, 2011

	GROUP 1 (Total Revenues) - Kentucky Jurísdictional Revenues								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
Month	Non-fuel Base Rate Revenues	Base Rate Fuel Component	Fuel Clause Revenues	DSM Revenues	Environmental Surcharge Revenues	Total (2)+(3)+(4)+(5)+(6)		Total Excluding Environmental Surcharge (7)-(6)	
Jan-11	53,670,168	22,451,005	3,138,445	1,766,317	146,568		S	81,025,935	
Feb-11	45,506,117	18,084,243	2,158,942	1,409,347	819.108		S	67,158,649	
Mar-11	46,128,576	18,834,571	676,641	1,295,997	742,383	\$ 67,678,169	8	66,935,786	
Apr-11	42,787,952	17,040,984	1,740,517	830,283	874,121		\$	62,399,735	
May-11	45,254,113	17,514,458	1,969,596	851,874	666,380	\$ 66,256,422	\$	65,590,042	
Jun-11	57,215,197	22,484,573	. 4,437,519	1,415,042	1,206,179	\$ 86,758,510	\$	85,552,331	
Jul-11	60,671,982	25,574,512	4,806,290	1,627,342	1,362,039	\$ 94,042,165	\$	92,680,126	
Aug-11	69,075,343	29,943,737	4,591,621	1,891,554	272,788	\$ 105,775,043	\$	105,502,255	
Sep-11	58,381,866	24,725,734	2,677,626	1,499,239	165,369	\$ 87,449,834	\$	87,284,465	
Oct-11	44,735,180	19,455,835	1,950,880	958,522	127,590	\$ 67,228,008	\$	67,100,417	
Nov-11	40,224,157	17,121,568	2,340,079	868,435	126,855	\$ 60,681,094	\$	60,554,239	
Dec-11	43,779,161	18,883,068	1,944,684	1,041,293	168,884	\$ 65,817,090	\$	65,648,206	
Average Monthly J	urisdictional Revenues, I	Excluding Environmental	Surcharge,				Т		
for 12 Months Endi	ng Current Expense Mor	nth.	-				S	75,619,349	
		Environmental Surcharge	Purposes from ES Form	1 3.10 =	· · · · · · · · · · · · · · · · · · ·		\$	65,648,206	
		I Revenues for Current N					1	100.00%	

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Non-fuel Base Rate Revenues	Base Rate Fuel Component	Fuel Clause Revenues	DSM Revenues	Environmental Surcharge Revenues	Total (2)+(3)+(4)+(5)+(6)	Total Excluding Environmental Surcharge (7)-(6)	Total Non-Fue Revenues plus DSM (2)+(5)
Jan-11			.,		T	Ts -	S -	\$
Feb-11						 	s -	S
Mar-11						\$ -	s -	S
Apr-11							\$ -	\$
May-11						\$ -	\$ -	\$
Jun-11						\$ -	\$ -	\$
Jul-11						\$ -	\$ -	\$
Aug-11						\$ -	\$ -	\$
Sep-11						\$ -	\$ -	\$
Oct-11			:			\$ -	\$ -	\$
Nov-11	····					<u> </u>		\$
Dec-11		1	Surcharge and Fuel,			<u> </u>	\$ -	\$

Louisville Gas and Electric Company Calculation of ECR Roll-in at February 28, 2009 and Elimination of 2001 and 2003 Compliance Plans

			NL	Eliminated Plans	(2001 & 2003)	Post Rate Case ECF	R Plans (05 & 06)
Calculation of Revenue Requirement		Environmental Compliance Plans at Feb. 28, 2009	Jurisdictional Basis	Environmental Compliance Plans at Feb. 28, 2009	Jurisdictional Basis	Environmental Compliance Plans at Feb. 28, 2009	Jurisdictional Basis
Environmental Compliance Rate Base Pollution Control Plant in Service Pollution Control CWIP Excluding AFUDC	ES Form 2.00, February 2009 ES Form 2.00, February 2009	242,856,023 40,997,828	186,207,824 31,434,742	225,893,107	173,201,650	16,962,916 40,997,828	13,006,174 31,434,742
•	Subtotal	283,853,851	217,642,566	225,893,107	173,201,650	57,960,744	44,440,915
Additions: Mill Creek Deferred Debit Cash Working Capital Allowance	ES Form 2.00, February 2009 ES Form 2.00, February 2009	2,400,596 773,476 3,174,072	1,840,637 593,055 2,433,692	388,521 388,521	297,895 297,895	2,400,596 384,954 2,785,550	1,840,637 295,160 2,135,797
•	Subtotal	3,174,072	2,400,002	500,021	20.,000	2(100)	2,122,122
Deductions: Accumulated Depreciation on Pollution Control Plant Pollution Control Deferred Income Taxes Pollution Control Deferred Investment Tax Credit	ES Form 2.00, February 2009 ES Form 2.00, February 2009 ES Form 2.00, February 2009	31,176,384 13,965,363	23,904,232 10,707,825	30,070,389 12,883,866 	23,056,219 9,878,596	1,105,995 1,081,497	848,012 829,229
•	Subtotal	45,141,747	34,612,057	42,954,255	32,934,816	2,187,492	1,677,241
Environmental Compliance Rate Base		\$ 241,886,176	\$ 185,464,201	\$ 183,327,373	\$ 140,564,730	\$ 58,558,802	\$ 44,899,471
Rate of Return — Environmental Compliance Rate Base	ES Form 1.10, February 2009	10.98%	10.98%	10.98%	10.98%	10.98%	10.98%
Return on Environmental Compliance Rate Base		\$ 26,559,102	\$ 20,363,969	\$ 20,129,346	\$ 15,434,007	\$ 6,429,756	\$ 4,929,962
Pollution Control Operating Expenses 12 Month Depreciation and Amortization Expense 12 Month Taxes Other than Income Taxes 12 Month Operating and Maintenance Expense 12 Month Ash Dredging Expense	See Support Schedule A See Support Schedule A See Support Schedule A See Support Schedule A	7,494,634 353,407 4,146,881 2,040,926	5,746,448 270,972 3,179,586 1,564,863	7,011,570 302,428 3,108,167	5,376,063 231,884 2,383,161	483,064 50,979 1,038,713 2,040,926	370,385 39,088 796,425 1,564,863
Total Pollution Control Operating Expenses		\$ 14,035,848	\$ 10,761,869	\$ 10,422,165	\$ 7,991,108	\$ 3,613,682	\$ 2,770,761
Gross Proceeds from By-Product & Allowance Sales	See Support Schedule B	235,844	180,831	-	-	235,844	180,831
Total Company Environmental Surcharge Gross Revenue Re	quirement						
Return on Environmental Compliance Rate Base Pollution Control Operating Expenses Less Gross Proceeds from By-Product & Allowance Sales		26,559,102 14,035,848 (235,844)	20,363,969 10,761,869 (180,831)	20,129,346 10,422,165 	15,434,007 7,991,108 	6,429,756 3,613,682 (235,844)	4,929,962 2,770,761 (180,831)
Total Company Environmental Surcharge Gross Revenue Require	ement	\$ 40,359,106	\$ 30,945,007	\$ 30,551,511	\$ 23,425,115	\$ 9,807,595	\$ 7,519,891
Jurisdictional Allocation Ratio	See Support Schedule C	76.6742%		76.6742%		76.6742%	
Jurisdictional Revenues for 12 Months	See Support Schedule C	\$ 778,413,572		\$ 778,413,572		\$ 778,413,572	
Total Company Environmental Surcharge Gross Revenue Require	ement	\$ 40,359,106		\$ 30,551,511		\$ 9,807,595	
Jurisdictional Allocation Ratio		<u>76.6742%</u>		<u>76.6742%</u>		<u>76.6742%</u>	
Jurisdictional Environmental Surcharge Gross Revenue Req	uirement	\$ 30,944,994	:	\$ 23,425,115	:	\$ 7,519,891	=

			•	
			^	
<i>;</i>				

Off-System Sales Revenue Adjustment for the ECR Calculation For the Twelve Months Ended December 31, 2011

	 	Elect	ric		
	(1)	(2) .	(3)	(-	4)
				Off-S	ystem
	LG&E	Monthly	Average	Sa	les
	Off-System	Environmental	Environmental	Enviro	nmental
	Sales	Surcharge	Surcharge	C	ost
	 Revenue	Factor (a)	Factor	(Col.	1 * 3)
Jan-11	18,303,562	1.09%	0.69%		126,295
Feb-11	13,880,982	1.41%	0.69%		95,779
Mar-11	13,374,699	0.99%	0.69%		92,285
Apr-11	9,742,182	1.43%	0.69%		67,221
May-11	9,952,934	1.47%	0.69%		68,675
Jun-11	7,170,418	0.18%	0.69%		49,476
Jul-11	8,276,729	0.19%	0.69%		57,109
Aug-11	7,222,945	0.19%	0.69%		49,838
Sep-11	12,412,938	0.21%	0.69%		85,649
Oct-11	14,051,649	0.26%	0.69%		96,956
Nov-11	13,174,028	0.38%	0.69%		90,901
Dec-11	 15,251,618	0.43%	0.69%		105,236
Total	\$ 142,814,683			\$!	985,420
Average		0.69%			
Adjustment				\$ (985,420)

⁽a) ES Form 1.00

Louisville Gas and Electric Company Electric Utility Revenues and Expenses December 31, 2011



	Current M	onth	Year to I	Date	Year Ended Current Month		
·	This Year	Last Year	This Year	Last Year	This Year	Last Year	
Residential Sales	\$ 30,016,141.82	\$ 34.948.425.79	\$ 366,263,254.94	\$ 366,497,652.16	\$ 366,263,254.94	366.497.652.16	
Small Commercial and Industrial Sales	10,470,563,71	11,909,197.45	137,198,907.66	, ,			
Large Commercial Sales	12,240,081.68	12,801,289.63		128,289,585.29	137,198,907.66	128,289,585.29	
Large Industrial Sales	10,280,712.20		162,803,411.74	152,587,640.61	162,803,411.74	152,587,640.61	
Public Street and Highway Lighting	•	11,555,283.74	145,251,812.13	140,028,632.78	145,251,812.13	140,028,632.78	
Other Sales to Public Authorities	619,541.72 4.932.708.75	612,809.20	7,235,355.29	7,041,069.30	7,235,355.29	7,041,069.30	
Other Sales to rubile Additionness	4,932,108.13	6,937,291.33	84,489,064.85	80,391,397.29	84,489,064.85	80,391,397.29	
Total Electric Revenue - Ultimate Consumers	68,559,749.88	78,764,297.14	903,241,806.61	874,835,977.43	903,241,806.61	874,835,977.43	
Sales for Resale	5,706,104.81	2,441,206.88	60.437,290,25	22,404,813.92	60,437,290.25	22,404,813.92	
Intercompany Sales for Resale	9,545,512.73	11,120,084.15	82,377,392.16	99,275,772.30	82,377,392.16	, ,	
Brokered Purchases	9,343,312.73	(784.00)	02,377,392.10		82,377,392.16	99,275,772.30	
Settled Swap Revenue	-	1,067,752.00	2,534,557.33	(2,765.00) 7,192,669,48	2.534.557.33	(2,765.00)	
Settled Swap Expense	-	(885,944.00)		, ,		7,192,669.48	
Late Charge Payments	427,402.24	476,515.28	(5,271,858.07) 5,670,214.90	(4,011,484.98) 6,445,070.26	(5,271,858.07)	(4,011,484.98)	
Miscellaneous Service Revenue	117,679.50	•		The second secon	5,670,214.90	6,445,070.26	
Rent from Electric Property	· ·	56,564.00	1,562,779.56	1,457,360.65	1,562,779.56	1,457,360.65	
Other Electric Revenue	(49,710.09)	208,655.91	2,791,700.54	2,696,832.13	2,791,700.54	2,696,832.13	
Other Electric Revenue	495,215.75	503,099.98	6,406,420.21	5,317,320.78	6,406,420.21	5,317,320.78	
Total Electric Operating Revenue	84,801,954.82	93,751,447.34	1,059,750,303.49	1,015,611,566.97	1,059,750,303.49	1,015,611,566.97	
Fuel	31,916,581.86	31,529,026.04	343,602,284.48	347,218,737.33	343,602,284.48	347,218,737.33	
Operation Expenses	3,910,525.05	6,554,841.47	56,196,787.48	55,754,968.95	56,196,787.48	55,754,968.95	
Maintenance	4,512,152.76	7,201,953.99	57,856,947.55	62,921,664.84	57,856,947.55	62,921,664.84	
Rents	13,414.49	8,752.74	89,098.35	89,061.86	89,098.35	89,061.86	
Total Steam Power Generation Expenses	40,352,674.16	45,294,574.24	457,745,117.86	465,984,432.98	457,745,117.86	465,984,432.98	
Operation Expenses	44,282.89	46,807.77	536,979.32	412,215,67	536,979.32	412,215.67	
Maintenance	54,521.28	44,535.97	735,377.68	639,950.53	735,377.68	639,950.53	
Rents	29,303.70	36,663.99	379,817.78	414,964.64	379,817.78	414,964.64	
Total Hydraulic Generation Expenses	128,107.87	128,007.73	1,652,174.78	1,467,130.84	1,652,174.78	1,467,130.84	
Fuel	512,910.57	2,966,054.04	17,366,108.88	21,337,589.01	17,366,108.88	21,337,589.01	
Operation Expenses	12,578.48	19,908.22	237,713.70	209,853.69	237,713.70	209,853.69	
Maintenance	-	•			•	·	
	118,147.14	2,550,215.62	1,562,397.01	3,652,520,28	1,562,397.01	3,652,520.28	
Rents	2,258.49	2,072.17	21,314.08	19,585.53	21,314.08	19,585.53	
Total Other Power Generation Expenses	645,894.68	5,538,250.05	19,187,533.67	25,219,548.51	19,187,533.67	25,219,548.51	
Purchased Power	6,940,294.11	4,790,428.59	74,894,547.12	54,379,718.69	74,894,547.12	54,379,718.69	
System Control and Load Dispatch	124,194.86	183,997.06	1,588,107.38	1,626,044.81	1,588,107.38	1,626,044.81	
Other Expenses	167,040.79	116,271.01	2,164,861.78	621,822.70	2,164,861.78	621,822.70	
Other Credits					-,,		
Total Other Power Supply Expenses	7,231,529.76	5,090,696.66	78,647,516.28	56,627.586.20	78,647,516.28	56,627,586.20	
Total Power Production Expenses	\$ 48,358,206.47	\$ 56,051,528.68	\$ 557,232,342.59	\$ 549,298,698.53	\$ 557,232,342.59	\$ 549,298.698.53	

Net Jurisdictional E(m) and Jurisdictional Environmental Surcharge Billing Factor For the Expense Month of January 2011

Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates ES Form 1.10, line 14	=	\$ 792,420
Jurisdictional Environmental Surcharge Billing Factor ES Form 1.10, line 15	=	1.09%
Effective Date for Billing: March billing cycle beginning February 28, 2011		
Submitted by:		
Title: Director, Rates		

Date Submitted: February 18, 2011

Net Jurisdictional E(m) and Jurisdictional Environmental Surcharge Billing Factor For the Expense Month of February 2011

Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates ES Form 1.10, line 14	=	\$ 1,025,872
Jurisdictional Environmental Surcharge Billing Factor ES Form 1.10, line 15	=	1.41%
Effective Date for Billing: April billing cycle beginning March 30, 2011		
Submitted by:		
Title: Director, Rates		

Date Submitted: March 18, 2011

Net Jurisdictional E(m) and Jurisdictional Environmental Surcharge Billing Factor For the Expense Month of March 2011

, ,	nal E(m) less Expense Month Revenue e Rates ES Form 1.10, line 14	=	\$ 728,799
Jurisdictional Environmental Surcha	rge Billing Factor ES Form 1.10, line 15	=	0.99%
Effective Date for Billing: N	May billing cycle beginning April 29, 2011		
Submitted by:			
Title: I	Director, Rates		

Date Submitted: April 19, 2011

Net Jurisdictional E(m) and Jurisdictional Environmental Surcharge Billing Factor For the Expense Month of April 2011

	onal E(m) less Expense Month Revenue te Rates ES Form 1.10, line 14	=	\$ 1,053,507
Jurisdictional Environmental Surch	arge Billing Factor ES Form 1.10, line 15	=	1.43%
Effective Date for Billing:	June billing cycle beginning May 31, 2011		
Submitted by:			
Title:	Director, Rates		

Date Submitted: May 20, 2011

Net Jurisdictional E(m) and Jurisdictional Environmental Surcharge Billing Factor For the Expense Month of May 2011

Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates ES Form 1.10, line 14	=	\$ 1,095,320
Jurisdictional Environmental Surcharge Billing Factor ES Form 1.10, line 16	=	1.47%
Effective Date for Billing: July billing cycle beginning June 29, 2011		
Submitted by:		
Title: Director, Rates		

Date Submitted: June 17, 2011

Net Jurisdictional E(m) and Jurisdictional Environmental Surcharge Billing Factor For the Expense Month of June 2011

Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates ES Form 1.10, line 14	=	\$ 131,463
Jurisdictional Environmental Surcharge Billing Factor ES Form 1.10, line 16	=	0.18%
. Effective Date for Billing: August billing cycle beginning July 29, 2011		
Submitted by:		
Title: Director, Rates		

Date Submitted: July 19, 2011

Net Jurisdictional E(m) and Jurisdictional Environmental Surcharge Billing Factor For the Expense Month of July 2011

Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates ES Form 1.10, line 14	=	\$ 145,621
Jurisdictional Environmental Surcharge Billing Factor ES Form 1.10, line 16	=	0.19%
Effective Date for Billing: September billing cycle beginning August 30, 2011		
Submitted by: Title: Director, Rates		

Date Submitted: August 19, 2011

Net Jurisdictional E(m) and Jurisdictional Environmental Surcharge Billing Factor For the Expense Month of August 2011

Jurisdictional Environmental Surcharge Billing Factor ES Form 1.10, line 16	=	0.19%
Effective Date for Billing: October billing cycle beginning September 30, 2011		
Submitted by: Title: Director, Rates		

Date Submitted: September 20, 2011

Net Jurisdictional E(m) and Jurisdictional Environmental Surcharge Billing Factor For the Expense Month of September 2011

Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates ES Form 1.10, line 14	=	\$ 156,849
Jurisdictional Environmental Surcharge Billing Factor ES Form 1.10, line 16	=	0.21%
Effective Date for Billing: November billing cycle beginning October 28, 2011		
Submitted by:		
Title: Director, Rates		

Date Submitted: October 18, 2011

Net Jurisdictional E(m) and Jurisdictional Environmental Surcharge Billing Factor For the Expense Month of October 2011

Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates ES Form 1.10, line 14	=	\$ 199,221
Jurisdictional Environmental Surcharge Billing Factor ES Form 1.10, line 16	=	0.26%
Effective Date for Billing: December billing cycle beginning November 29, 2011		
Submitted by:		
Title: Director, Rates		

Date Submitted: November 18, 2011

Net Jurisdictional E(m) and Jurisdictional Environmental Surcharge Billing Factor For the Expense Month of November 2011

Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates ES Form 1.10, line 14	=	\$ 286,636
Jurisdictional Environmental Surcharge Billing Factor ES Form 1.10, line 16	=	0.38%
Effective Date for Billing: January billing cycle beginning December 30, 2011		
Submitted by:		
Title: Director, Rates		

Date Submitted: December 20, 2011

Net Group E(m) and Group Environmental Surcharge Billing Factors For the Expense Month of December 2011

GROUP 1 (Total Revenue)		
Net Group $E(m) = Group E(m)$ less Expense Month Revenue		
Collected Through Base Rates ES Form 1.10, line 18	=	\$ 326,019
Group 1 ES Billing Factor ES Form 1.10, line 20	=	0.43%
GROUP 2 (Net Revenue)		
Net Group E(m) = Group E(m) less Expense Month Revenue Collected Through Base Rates ES Form 1.10, line 18	=	\$ -
Group 2 ES Billing Factor ES Form 1.10, line 20	=	0.00%
Effective Date for Billing: February billing cycle beginning January 31, 20	12	
Submitted by:	nini descripción	
Title: Director, Rates		

Date Submitted: January 20, 2012

•	-		

LOUISVILLE GAS AND ELECTRIC COMPANY

To Eliminate Net Brokered and Financial Swap Revenues and Expenses For the Twelve Months Ended December 31, 2011

		Electric
Brokered and Financial Swap Revenues	\$	2,534,557
2. Brokered and Financial Swap Expenses recorded in revenues		5,271,858
3. Net Brokered and Financial Swap Revenues	\$	(2,737,301)
4. Net Brokered and Financial Swap Revenues adjustment	\$	2,737,301
5. Operating Expenses related to Brokered and Financial Swap	\$	71,069 *
6. Net Brokered and Financial Swap Operating Expenses adjustmen	s	(71,069)
7. Total adjustment (Line 4 - Line 6)	\$	2,808,370

^{*}NOTE: Reflects 1.50% of total labor and labor related costs from regulated trading sales activities.

To Eliminate Electric Brokered Sales Revenues and Expenses For the Test Year Ended December 31, 2011

Regulated Trading Labor For Year Ended January 1, 2011 through December 31, 2011

1 Total Labor		\$ <u>Total</u> 4,736,545
2 Brokered/Swap Trading Percentage	_	 1.64%
3 Total Brokered/Swap Trading Expense		77,570
4 KU 5 LG&E 6	8.4% 91.6% _	6,501 71,069 77,570

To Eliminate Electric Brokered Sales Revenues and Expenses For the Test Year Ended December 31, 2011

	TME DEC 2011 REVENUES	TME DEC 2011 KWH	TOTAL BROKERED & SWAP REVENUES
1 KU 2 LG&E 3 TOTAL BROKERED	- - -		
4 KU 5 LG&E 6 TOTAL SETTLED SWAP REVENUE	231,838 2,534,557 2,766,396		
7 KU 8 LG&E 9 TOTAL SALES FOR RESALE	4,364,303 60,437,290 64,801,594	99,010,000 1,544,495,000 1,643,505,000	
10 KU 11 LG&E 12 TOTAL BROKERED, SWAP & SFR (EXCLUDES INTERCOMPANY)	4,596,142 62,971,848 67,567,989	99,010,000 1,544,495,000 1,643,505,000	8.4% 91.6% 100.0%
13 BROKERED/SWAP TO TOTAL PERCENT	4.1%	0.0%	
14 STAFF TRADING PERCENTAGE	40.0%		
15 BROKERED TRADING PERCENTAGE	1.64%		

Energy Marketing Regulated Trading Labor For Year Ended 12/31/2011 \$'s

COMBINED			<u>Actual YTD</u>
Exp Org	Department Name		
029660	Regulated Trading	Labor	2,532,183
		Burdens	2,204,362
		Total Burdened Labor	4,736,545
		:	
LGE			Actual YTD
	Department Name		
Exp Org 029660	Regulated Trading	Labor	1,157,011
023000	Regulated Trading	Burdens	1,008,354
			, ,
		Total Burdened Labor	2,165,365
KU			Actual YTD
Exp Org	Department Name		
029660	Regulated Trading	Labor	1,374,811
	J. Comments of the comments of	Burdens	1,195,114
		Total Burdened Labor	2,569,925
		Total Buldened Labor	2,000,020
			A.A. LYTD
CAPITAL CORP			Actual YTD
Exp Org	Department Name	1 - la a u	361
029660	Regulated Trading	Labor	894
		Burdens	094
		Total Burdened Labor	1,255

To Eliminate Electric Brokered Sales Revenues and Expenses For the Test Year Ended December 31, 2011

Regulated Trading & Dispatch Department Personnel

Trading	Positions
---------	-----------

- 1 Trader
- 2 Dir Trading
- 3 Assoc Trader
- 4 Sr. Trader
- 5 Trader
- 6 Mgr Hourly Trading
- 7 Trader
- 8 Mgr of Trading
- 9 Trader
- 10 Sr. Trader

Dispatching Positions

- 11 Sr Market Compliance Analyst
- 12 Assoc Mkt Compliance Analyst
- 13 Generation Dispatcher
- 14 Dir Marketing
- 15 Generation Dispatcher
- 16 Generation Dispatcher
- 17 Account Manager II Municipals
- 18 Generation Dispatcher
- 19 Mgr Reg Generation Dispatch Op
- 20 Generation Dispatcher
- 21 Mgr Market Compliance
- 22 Generation Dispatcher
- 23 Scheduler
- 24 Sr Market Compliance Analyst
- 25 Sr Dispatcher

26 Trading Positions	10
27 Total Regulated Trading and Dispatch Positions	25
28 Trading Positions as a % of the total	40.00%

Louisville Gas and Electric Company Electric Utility Revenues and Expenses December 31, 2011

	Current Month				Year to Da	te	Year Ended Current Month			
	Current N	Month						This Year	Last Year	
	This Year	L	ast Year		This Year	Last Year	_			
				\$	366,263,254.94 \$	366,497,652.16	\$	366,263,254.94 \$	366,497,652.16	
Residential Sales	\$ 30,016,141.82	•	4,948,425.79	3	137,198,907.66	128,289,585.29		137,198.907.66	128,289,585.29	
mall Commercial and Industrial Sales	10,470,563.71	-	1,909,197.45		162.803,411.74	152,587,640.61		162,803,411.74	152.587,640.61	
arge Commercial Sales	12,240,081.68		2,801,289.63			140,028,632.78		145,251,812.13	140,028,632.78	
arge Industrial Sales	10,280,712.20	1	1,555,283.74		145,251.812.13	7,041,069.30		7,235,355.29	7,041,069.30	
arge Industrial Sales	619,541.72		612,809.20		7,235,355.29	80,391.397.29		84,489,064.85	80,391.397.29	
Public Street and Highway Lighting	4,932,708.75		6,937,291.33	_	84,489,064.85	80.391.397.29				
Other Sales to Public Authorities			78,764.297.14		903,241.806.61	874.835.977.43		903.241,806.61	874.835,977.43	
Total Electric Revenue - Ultimate Consumers	68.559.749.88		78,704.297.14	_				60.437,290.25	22.404.813.92	
	5,706,104.81		2,441,206.88		60.437,290.25	22,404,813.92		82,377,392.16	99,275,772.30	
Sales for Resale	9,545,512.73		11,120,084.15		82,377,392.16	99,275,772.30		82,377,392.10	(2,765.00)	
Intercompany Sales for Resale	9,545,512.75		(784.00)			(2.765.00)			7,192.669.48	
Brokered Purchases	•		•		2,534,557.33	7,192,669.48		2,534,557.33	'	
Settled Swap Revenue	-		1,067,752.00		(5,271,858.07)	(4,011,484.98)		(5,271,858.07)	(4,011,484.98)	
Settled Swap Expense	-		(885,944.00)		5,670,214.90	6,445,070.26		5,670,214.90	6,445,070.26	
Late Charge Payments	427,402.24		476,515.28		1,562,779.56	1,457,360.65		1,562,779.56	1.457,360.65	
Miscellaneous Service Revenue	117,679.50		56,564.00		2,791,700.54	2,696,832.13		2,791,700.54	2,696,832.13	
Rent from Electric Property	(49,710.09)		208,655.91			5,317,320.78		6,406.420.21	5,317.320.78_	
Rent from Electric Property	495.215.75		503.099.98	_	6.406,420.21	3,317,320.70	-			
Other Electric Revenue	84,801,954.82		93.751,447.34		1,059,750,303.49	1,015,611,566.97	_	1,059,750,303.49	1.015.611,566.97	
Total Electric Operating Revenue	84,801,934.82		75,751,1110					212 402 204 49	347,218,737.33	
			31,529,026.04		343,602,284.48	347,218,737.33		343,602,284.48	55,754,968.95	
Fuel	31,916,581.86		6,554,841.47		56,196,787.48	55,754,968.95		56.196,787.48	62,921,664.84	
Operation Expenses	3,910,525.05		7,201,953.99		57,856,947.55	62,921,664.84		57,856,947.55	89,061.86	
Maintenance	4,512,152.76		8,752.74		89,098.35	89.061.86		89.098.35	89,001.00	
Rents	13,414.49		8,732.74	-					465 004 433 09	
	40,352,674.16		45,294,574.24	_	457,745.117.86	465.984,432.98		457,745,117.86	465,984,432.98	
Total Steam Power Generation Expenses						412,215.67		536,979.32	412,215.67	
	44,282.89		46,807.77		536,979.32			735,377.68	639,950.53	
Operation Expenses	54,521.28		44,535.97		735,377.68	639,950.53		379,817.78	414,964.64	
Maintenance	29.303.70		36,663.99	_	379,817.78	414.964.64		373,011.1		
Rents		-				467 120 94		1,652,174.78	1,467,130.84	
	128,107.87		128,007.73		1.652,174.78	1,467,130.84		1,002,11		
Total Hydraulic Generation Expenses	120,101.01					01 305 500 01		17,366,108.88	21,337,589.01	
	512,910.57		2,966,054.04		17,366,108.88	21,337,589.01		237,713.70	209,853.69	
Fuel			19,908.22		237,713.70	209.853.69			3,652,520.28	
Operation Expenses	12,378.46		2,550,215.62		1,562,397.01	3,652,520.28		1,562,397.01	19,585.53	
Maintenance	110,147.14		2,072.17		21.314.08	19.585.53		21,314.08	17,505.55	
Rents	2.258.49		2,072.17						25,219,548.51	
			5,538,250.05		19,187.533.67	25,219,548.51		19,187,533.67	23,219,340.31	
Total Other Power Generation Expenses	645.894.68		5,536,230.03						54,379,718.69	
Lumi Guist Carry			4 700 479 50		74,894,547.12	54,379,718.69		74,894,547.12		
Purchased Power	6,940,294.11		4,790,428.59		1,588,107.38	1,626,044.81		1,588,107.38	1,626.044.81	
System Control and Load Dispatch	. 124,134.00		183,997.06		2,164,861.78	621,822.70		2.164,861.78	621,822.70	
Other Expenses	167,040.79)	116,271.01		2,104,001.70	•		-	-	
Other Credits			-					***************************************		
		6	5,090.696.66		78,647,516.28	56.627,586.20		78,647,516.28	56.627,586.20	
Total Other Power Supply Expenses	7.231.529.76		3,073.070.00						\$ 549,298,698.53	
Total Other Forest Supply Surp			56,051,528.68		\$ 557,232,342.59	\$ 549,298,698.53		\$ 557,232,342.59	3 347,270,070,000	

Louisville Gas and Electric Company Distribution of Kwh Output and Load Data December 31, 2011

_	Current M	onth	Year to Date		Year Ended Curr	ent Month
(-	This Year	Last Year	This Year	Last Year	This Year	Last Year
Distribution of Kwh Output						
Residential Sales	336,416,687	432,578,551	4,260,121,989	4,591,882,579	4,260,121,989	4,591,882,579
Small Commercial and Industrial Sales	105,690,595	131,402,076	1,420,199,307	1,461,031,299	1,420,199,307	1,461,031,299
Large Commercial Sales	172,809,440	197,632,817	2,288,544,888	2,332,211,310	2,288,544,888	2,332,211,310
Large Industrial Sales	169,976,251	213,851,648	2,430,194,056	2,602,851,775	2,430,194,056	2,602,851,775
Public Street and Highway Lighting Sales	5,349,392	6,253,957	51,351,317	54,324,659	51,351,317	54,324,659
Other Sales to Public Authorities	73,289,356	105,882,864	1,190,642,794	1,295,935,082	1,190,642,794	1,295,935,082
Total Sales - Ultimate Consumers	863,531,721	1,087,601,913	11,641,054,351	12,338,236,704	11,641,054,351	12,338,236,704
Sales for Resale	158,719,000	54,968,000	1,544,495,000	535,022,000	1,544,495,000	535,022,000
Intercompany Sales for Resale	425,541,000	489,542,000	3,641,187,000	4,709,981,000	3,641,187,000	4,709,981,000
Brokered Purchases		(20,000)		(61,000)		(61,000)
Total Sales	1,447,791,721	1,632,091,913	16,826,736,351	17,583,178,704	16,826,736,351	17,583,178,704
Used by Electric Department - Station Auxillary	-	-	-	-	-	-
Used by Electric Department - Duplicate Charges	296,146	325,021	2,148,627	2,311,841	2,148,627	2,311,841
Used by Other Departments	1,122,135	-	13,046,118	-	13,046,118	-
Delivered to US Government - Hydro License	418,437	449,402	1,571,011	1,708,802	1,571,011	1,708,802
Used by IMEA	48,477,000	50,808,000	527,689,000	466,320,000	527,689,000	466,320,000
Used by IMPA	52,647,000	53,811,000	556,383,000	497,961,000	556,383,000	497,961,000
Total Kwh Sales, Co. Uses, Etc.	1,550,752,439	1,737,485,336	17,927,574,107	18,551,480,347	17,927,574,107	18,551,480,347
Total System Losses (1)	77,447,561	11,023,414	708,284,049	520,344,403	708,284,049	520,344,403
Total Kwh Output	1,628,200,000	1,748,508,750	18,635,858,156	19,071,824,750	18,635,858,156	19,071,824,750
(1) Includes Losses from Transmission Lines, Station Ligh	ts and Power.					
Net Firm Peak Load						
Kilowatts	1,588,000	1,900,000	2,704,000	2,852,000	2,704,000	2,852,000
Day of the Week	Wednesday	Monday	Tuesday	Wednesday	Tuesday	Wednesday
Date	12/7/2011	12/13/2010	7/12/2011	08/04/2010	7/12/2011	08/04/2010
Hour	7:00 PM	7:00 PM	2:00 PM	3:00 PM	2:00 PM	3:00 PM
Type of Reading - 60 Minute Integrated	7.00 1 112	7.00 111	2.001.11	0.000		
Record Peak						
Net 2,852,000 - 08/04/2010		30				Ianuary 26, 2012
		30				January /h 7017

Kentucky Utilities Company Jurisdictional Utility Revenues December 31, 2011

			Year to Date			urrent Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year	
Kentucky Only							
Residential Sales	\$ 47,988,375.38	\$ 64,633,053.34	\$ 493,167,717.03	\$ 507,149,614.38	\$ 493,167,717.03	\$ 507,149,614.38	
Small Commercial and Industrial Sales	14,341,239.39	16,290,100.33	177,368,049.63	169,057,147.22	177,368,049.63	169,057,147.22	
Large Commercial Sales	10,432,119.75	13,552,378.13	153,478,796.41	156,054,735.56	153,478,796.41	156,054,735.56	
Large Industrial Sales	26,564,713.72	26,813,733.79	333,374,938.84	315,272,945.34	333,374,938.84	315,272,945.34	
Mine Power	2,494,770.91	3,218,867.38	31,439,098.55	32,341,102.17	31,439,098.55	32,341,102.17	
Public Street and Highway Lighting	763,827.61	988,675.68	10,752,067.99	10,595,234.96	10,752,067.99	10,595,234.96	
Other Sales to Public Authorities	6,000,776.36	10,065,394.97	104,491,353.23	98,314,510.52	104,491,353.23	98,314,510.52	
Municipal Pumping	374,424.02	426,322.15	4,700,344.05	4,540,381.37	4,700,344.05	4,540,381.37	
Rate Refunds		-	-	6.12		6.12	
Total Electric Revenue - Ultimate Consumers	108,960,247.14	135,988,525.77	1,308,772,365.73	1,293,325,677.64	1,308,772,365.73	1,293,325,677.64	
					4.064.202.42	100 747 07	
Sales for Resale	22,804.55	•	4,364,303.42	190,343.93	4,364,303.42	190,343.93	
Intercompany Sales for Resale	3,322,557.64	984,022.79	32,401,992.52	13,775,333.51	32,401,992.52	13,775,333.51 103,291,802.77	
Wholesale Sales	8,049,227.69	8,707,299.85	103,730,191.53	103,291,802.77	103,730,191.53	31,586.52	
Settled Swap Revenue	•	-	231,838.17	31,586.52	231,838.17	(11,867.02)	
Settled Swap Expense	-		(574,533.43)	(11,867.02)	(574,533.43)	9,988,850.61	
Late Charge Payments	427,151.69	758,626.67	7,457,495.97	9,988,850.61	7,457,495.97	2,197,507.35	
Miscellaneous Service Revenue	182,102.82	109,782.09	2,341,512.20	2,197,507.35	2,341,512.20	941,884.34	
Rent from Electric Property	(134,978.61)	48,105.52	1,685,513.88	941,884.34	1,685,513.88 14,709,782.04	10,533,681.78	
Other Electric Revenue	1,296,927.59	1,004,133.98	14,709,782.04	10,533,681.78	14,709,782.04	10,330,061.76	
Total Electric Operating Revenue	\$ 122,126,040.51	\$ 147,600,496.67	\$ 1,475,120,462.03	\$ 1,434,264,801.43	\$ 1,475,120,462.03	\$ 1,434,264,801.43	
Virginia Only							
Residential Sales	\$ 4,165,788.49	\$ 6,437,219.11	\$ 32,436,910.41	\$ 38,559,512.54	\$ 32,436,910.41	\$ 38,559,512.54	
Small Commercial and Industrial Sales	641,763.69	1,005,951.27	6,454,197.04	7,489,242.95	6,454,197.04	7,489,242.95	
	804,973.85	1,208,563.95	9,698,647.17	9,990,934.89	9,698,647.17	9,990,934.89	
Large Commercial Sales	288,023.61	217,105.64	3,124,274.32	1,614,283.33	3,124,274.32	1,614,283.33	
Large Industrial Sales	1,115,827.45	1,520,141.60	13,391,315.25	13,102,181.57	13,391,315.25	13,102,181.57	
Mine Power	1,115,627.45	33,470.20	395,101.75	312,286.01	395,101.75	312,286.01	
Public Street and Highway Lighting	525,149.76	857,358.93	6,193,969.67	6,551,117.89	6,193,969.67	6,551,117.89	
Other Sales to Public Authorities		22,632.58	171,475.49	197,448.34	171,475.49	197,448.34	
Municipal Pumping	16,520.18	22,032.36	-	(632,390.04)	-	(632,390.04)	
Total Electric Revenue - Ultimate Consumers	7,573,833.58	11,302,443.28	71,865,891.10	77,184,617.48	71,865,891,10	77,184,617.48	
Total State Later Communication Communication						05.021.55	
Late Charge Payments	23,911.45	16,573.21	212,213.81	95,931.55	212,213.81	95,931.55	
Miscellaneous Service Revenue	13,897.13	6,353.59	129,150.67	111,635.34	129,150.67	111,635.34	
Rent from Electric Property	15,989.62	4,062.88	171,029.49	48,169.20	171,029.49	48,169.20	
Other Electric Revenue	10,637.50	61.00	18,239.00	4,557.00	18,239.00	4,557.00	
Total Electric Operating Revenue	\$ 7,638,269.28	\$ 11,329,493.96	\$ 72,396,524.07	\$ 77,444,910.57	\$ 72,396,524.07	\$ 77,444,910.57	

20.3 January 26, 2012

Kentucky Utilities Company Distribution of Kwh Output and Load Data December 31, 2011

_	Current Mo	onth	Year to D	ate	Year Ended Curr	ent Month
_	This Year	Last Year	This Year	Last Year	This Year	Last Year
Distribution of Kwh Output						
Residential Sales	656,058,761	949,103,354	6,549,421,114	7,181,625,474	6,549,421,114	7,181,625,474
Small Commercial and Industrial Sales	164,303,201	204,006,743	2,018,961,791	2,072,007,449	2,018,961,791	2,072,007,449
Large Commercial Sales	166,496,755	224,231,525	2,287,663,933	2,498,175,382	2,287,663,933	2,498,175,382
Industrial Sales	504,550,509	526,055,295	6,013,408,031	5,764,353,504	6,013,408,031	5,764,353,504
Mine Power Sales	57,531,832	73,137,000	684,726,723	693,997,362	684,726,723	693,997,362
Public Street and Highway Lighting Sales	4,280,864	5,839,269	50,815,039	55,934,105	50,815,039	55,934,105
Other Sales to Public Authorities	106,098,390	164,662,159	1,584,237,158	1,600,139,247	1,584,237,158	1,600,139,247
Municipal Pumping.	5,542,348	6,792,300	67,203,674	69,676,728	67,203,674	69,676,728
Total Sales - Ultimate Consumers	1,664,862,660	2,153,827,645	19,256,437,463	19,935,909,251	19,256,437,463	19,935,909,251
Sales for Resale	539,000	-	99,010,000	4,515,000	99,010,000	4,515,000
Intercompany Sales for Resale	120,983,000	30,373,000	1,120,336,000	439,210,000	1,120,336,000	439,210,000
Wholesale Sales	156,587,862	185,182,349	1,905,867,063	2,002,284,155	1,905,867,063	2,002,284,155
Total Sales	1,942,972,522	2,369,382,994	22,381,650,526	22,381,918,406	22,381,650,526	22,381,918,406
Kwh Supplied - Company Lighting	1,950,988	2,331,643	22,014,658	23,251,969	22,014,658	23,254,105
Kwh Supplied - Free Lighting	4,500	4,500	53,768	51,830	53,768	48,687
Used By IMEA	42,238,000	19,453,000	459,156,000	44,892,000	459,156,000	44,892,000
Used by IMPA	44,940,000	20,678,000	488,140,000	47,694,000	488,140,000	47,694,000
Total Kwh Sales, Co. Uses, Etc	2,032,106,010	2,411,850,137	23,351,014,952	22,497,808,205	23,351,014,952	22,497,807,198
Total System Losses (1)	97,618,990	(26,420,887)	993,779,892	1,444,270,045	993,779,892	1,444,270,045
Total Kwh Output	2,129,725,000	2,385,429,250	24,344,794,844	23,942,078,250	24,344,794,844	23,942,077,243
(1) Includes Losses from Transmission Lines, Station Light	ts and Power.					
Net Firm Peak Load						
Kilowatts	3,546,000	4,517,000	4,292,000	4,517,000	4,292,000	4,517,000
Day of the Week	Thursday	Wednesday	Friday	Wednesday	Friday	Wednesday
Date	12/8/2011	12/15/2010	02/11/2011	12/15/2010	02/11/2011	12/15/2010
Hour	8:00 AM	8:00 AM	8:00 AM	8:00 AM	8:00 AM	8:00 AM
Type of Reading - 60 Minute Integrated						
Record Peak - Net 4,640,000 Kwh - 01/16/2009		20				Ianuary 26, 2012

		7	

LOUISVILLE GAS AND ELECTRIC COMPANY

To Eliminate ECR, MSR, DSM, FAC and GSC Accruals For the Twelve Months Ended December 31, 2011

	Electric	Gas
1. ECR Accrued Revenue in Accounts 440-445	\$ (5,039,496)	\$ -
2. MSR&VDT Accrued Revenue in Accounts 440-445	3,821	-
3. DSM Accrued Revenue in Accounts 440-445	1,763,034	-
4. DSM Accrued Revenue in Accounts 480-482	-	408,439
5. FAC Accrued Revenue in Accounts 440-445	407,000	-
6. GSC Accrued Revenue in Account 480-482		-
7. Total Accrued Revenues	\$ (2,865,641)	\$ 408,439
8. Total Adjustment	\$ 2,865,641	\$ (408,439)

Louisville Gas & Electric and Kentucky Utilities Companies Revenue Component Variances 12 Months Ending December 2011 vs. Budget (in whole dollars, except for price per unit data)

LG&E (Electric)					*****									
Dode (Cledito)							BILLED F	EVENUES						
		Cust, Charge	Demand	Demand Rev.	C D				\rightarrow			<u> </u>		
	KWH	Revenue	Revenue	(Demand ECR)	Energy Rev. (excl. fuel)	Energy Rev.	Energy Rev.	FAC)	DSM (ECR (T)	MSR)	STOD, ESM & VDT	Total	
TOTAL Ultimate Consumers:				(Delitatio CON)	(exc. idei)	(Base ECR)	(Base Fuel)	Revenue	Revenue /	Revenue	Revenue	Revenue	Revenue	SIMWH
Actual	11,783,098,136	\$ 51.076.459	£ 474.000.000		_		,							411111111
Budget		,,,	\$ 174,660,909	\$ 3,901,524			\$ 252,114,287	\$ 32,432,840	\$ 15,455,244	\$ 6,678,264	\$ 3,284	7)	.	
Variance			\$ 166,869,303	\$ 5,985,175		\$ 4,517,887	\$ 252,518,951	\$ 6,611,859			3,204	537	914,114,269 \$	
Dollars per MWH - Actual	(487,016,081)		\$ 7,791,606	\$ (2,083,651)	\$ (12,061,301)	\$ (53,339)	\$ (404,664)	\$ 25,820,981			<u> </u>	<u> </u>	905,334,749 \$	10170
Dollars per MWH - Actual	1	\$ 4.33	\$ 14.82	\$ 0.33	\$ 31.68	\$ 0,38	\$ 21.40	\$ 2.75		(-111		\$ 537 S	0,713,020 3	3.79
Donard per Massil - Bonder		\$ 4.12	\$ 13.60	\$ 0.49			\$ 20.58				ş -	\$ - ;	11.00	
•							- 20,00	V 0.34	• 2.04	\$ 0.65	\$ -	\$ - ;	73.78	
		Cont Channe	~ .				CCRUED	REVENUES						
	KWH	Cust. Charge Revenue	Demand	Demand Rev.	Energy Rev.	Energy Rev.	Energy Rev.	FAC	DSM	ECR	MSR	STOD, ESM & VDT		
TOTAL HIStory		Revenue	Revenue	(Demand ECR)	(excl. fuel)	(Base ECR)	(Base Fuel)	Revenue	Revenue	Revenue	Revenue	Revenue	Total	
TOTAL Ultimate Consumers: Actual: Unbilled Accrual	1										110401148	Kevenue	Revenue	\$/MWH
Actual: Unbilled Reversal		\$ 2,395,000	\$ 8,098,000	\$ 189,000	\$ 16,557,000	\$ 187,000	\$ 11,944,000	\$ 1,464,000	\$ 665,000		_			
Actual: Other Accrued Revenues	(681,477,785)	\$ (2,347,000)	\$ (9,387,000)	\$ (221,000)	\$ (20,631,000)		\$ (14,010,000)	\$ (1.950.000)	\$ 665,000		\$ -			77.21
		<u> </u>	\$ -	\$ -	\$ -	\$ -	\$ (14,010,000)	\$ 407,000	1,763,034	\$ (5,039,496)	, s -			72.86
Actual: Net Accrued Revenues	(142,043,785)	\$ 48,000	\$ (1,289,000)	\$ (32,000)	\$ (4,074,000)	\$ (46,000)	\$ (2,066,000)					s . :	fairest rank A	
Budget: Unbilled Accrual	544 300 5 T					. (10,000)	+ (2,000,000)	• (19'000)	\$ 1,639,034	\$ (4,973,496)	\$ -	\$. !	(10,872,462) \$	76.54
Budget: Unbilled Reversal	544,329,942	1		•	\$ 17,368,177	\$ 206,812	\$ 11,202,310	\$ (429,415)	\$ 1,188,666	\$ 681,686	•			
Budget: Other Accrued Revs		\$.	•				\$ (10,850,121)			\$ (772,423)	\$ - \$ -			55.51
Budget: Net Accrued Revs			· *		\$ -	\$ -	\$ -			\$ (112,423) \$ -			(0.1000).011	
Danger Het Neclade (1845	17.113,182	\$.	\$ -	\$ -	\$ (1,003,945)	\$ 11,644	\$ 352,189				<u> </u>			
								(121,411)	9 40,041	\$ (30,137)	\$ -	<u> </u>	(810,256) \$	(47.35)
							BEBATING	REVENUE						
		Cust Charge	* Demand	D					S					
	KWH	Revenue	Revenue	Demand Rev. (Demand ECR)	** Energy Rev.	Energy Rev.	Energy Rev.	FAC	DSM	ECR	MSR	STOD, ESM & VDT	Total	
TOTAL Ultimate Consumers:			Itavanda	(Demand ECK)	(excl. fuel)	(Base ECR)	(Base Fuel)	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	\$/MWH
Actual	11,641,054,351													441114411
Budget			\$ 173,371,909		\$ 369,252,373		\$ 250,048,287	\$ 32,353,840	\$ 17,094,278	\$ 1,704,768	\$ 3,284	\$ 537 5	903,241,807 \$	
Variance	(646,173,048)		\$ 166,869,303	\$ 5,985,175	\$ 384,383,729		\$ 252,871,140	\$ 6,487,412			\$ 5,204			
Dollars per MWH - Actual	(040,173,048)		\$ 6,502,606	\$ (2,115,651)	111-11-001	\$ (110,984)	\$ (2,822,853)			\$ (6,141,815)				
Dollars per MWH - Budget		\$ 4.39 \$ 4.11	\$ 14.89		\$ 31.72		\$ 21.48	\$ 2.78			\$ -		1.1000000000000000000000000000000000000	3.98
,		4.11	\$ 13.58	\$ 0.49	\$ 31.28	\$ 0.37	\$ 20,58	\$ 0.53	\$ 2.04			\$.		
													70.02	
LG&E (Gas)														
	ļ						BILLED F	REVENUES						
		Cust. Charge	Dist. Charge	DSM	GSC	WNA								
	MCF	Cust. Charge Revenue	Dist. Charge Revenue	DSM Revenue	GSC Revenue	WNA Revenue	VDT						Total	
TOTAL Retail:	MCF .								-				Total Rovenue	\$/MCF
Actual	31,404,188	Revenue	Revenus	Revenue	Revenus	Revenue	VDT Revenue							\$/MCF
Actual Budget	31,404,188	Revenue \$ 55,053,669	Revenue \$ 64,976,296	\$ 3,215,473	Revenue \$ 168,616,852	* 715,728	VDT Revenue		**************************************				Revenue 292,578,018 \$	
Actual Budget Variance	31,404,188 31,402,330	\$ 55,053,669 \$ 55,189,127	\$ 64,976,296 \$ 65,251,939	\$ 3,215,473 \$ 1,650,297	\$ 168,616,852 \$ 213,879,148	\$ 715,728 \$ -	VDT Revenue		-				Revenue 292,578,018 \$	9.32
Actual	31,404,188 31,402,330	\$ 55,053,669 \$ 55,189,127 \$ (135,458)	\$ 64,976,296 \$ 65,251,939 \$ (275,643)	\$ 3,215,473 \$ 1,650,297 \$ 1,565,176	\$ 168,616,852 \$ 213,879,148 \$ (45,262,296)	\$ 715,728 \$ - \$ 715,728	VDT Revenue \$ - \$ -		-				Revenue 5 292,578,018 \$ 6 335,970,511 \$	9.32 10.70
Actual	31,404,188 31,402,330 1,858	\$ 55,053,669 \$ 55,189,127 \$ (135,458) \$ 1,75	\$ 64,976,296 \$ 65,251,939 \$ (275,643) \$ 2.07	\$ 3,215,473 \$ 1,650,297 \$ 1,565,176 \$ 0.10	\$ 168,616,852 \$ 213,879,148 \$ (45,262,296) \$ 5.37	\$ 715,728 \$ - \$ 715,728 \$ 0.02	VDT Revenue \$ - \$ - \$ -						Revenue \$ 292,578,018 \$ 335,970,511 \$ 6 (43,392,493) \$	9.32 10.70
Actual	31,404,188 31,402,330 1,858	\$ 55,053,669 \$ 55,189,127 \$ (135,458) \$ 1,75	\$ 64,976,296 \$ 65,251,939 \$ (275,643)	\$ 3,215,473 \$ 1,650,297 \$ 1,565,176 \$ 0.10	\$ 168,616,852 \$ 213,879,148 \$ (45,262,296) \$ 5.37	\$ 715,728 \$ - \$ 715,728	VDT Revenue \$ - \$ - \$ -						Revenue \$\\ \frac{292,578,018}{335,970,511} \\$\\ \frac{5}{335,970,511} \\$\\	9.32 10.70
Actual	31,404,188 31,402,330 1,858	\$ 55,053,669 \$ 55,189,127 \$ (135,458) \$ 1.75 \$ 1.76	\$ 64,976,296 \$ 65,251,939 \$ (275,643) \$ 2.07 \$ 2.08	\$ 3,215,473 \$ 1,650,297 \$ 1,565,176 \$ 0.10 \$ 0.05	\$ 168,616,852 \$ 213,879,148 \$ (45,262,296) \$ 5.37 \$ 6.81	\$ 715,728 \$ - \$ 715,728 \$ 0.02	VDT Revenue \$ - \$ - \$ -						Revenue \$ 292,578,018 \$ 335,970,511 \$ (43,392,493) \$ 9.32	9.32 10.70
Actual Budget Variance Dollars per MCF - Actual Dollars per MCF - Budget TOTAL Inter-segment: Actual	31,404,188 31,402,330 1,858	Revenue \$ 55,053,669 \$ 55,189,127 \$ (135,458) \$ 1.76 \$ 13,452	\$ 64,976,296 \$ 65,251,939 \$ (275,643) \$ 2.07 \$ 2.08 \$ 4,906,664	\$ 3,215,473 \$ 1,650,297 \$ 1,565,176 \$ 0.10 \$ 0.05	Revenue \$ 168,616,852 \$ 213,879,148 \$ (45,262,296) \$ 5.37 \$ 6.81 \$ 3,614,519	\$ 715,728 \$ - \$ 715,728 \$ 0.02 \$ -	VDT Revenue \$						Revenue \$ 292,578,018 \$ 335,970,511 \$ (43,392,493) \$ 9.32 \$ 10.70	9.32 5 10.70 6 (1.38
Actual	31,404,188 31,402,330 1,858	\$ 55,053,669 \$ 55,189,127 \$ (135,458) \$ 1.75 \$ 1.76 \$ 13,452	\$ 64,976,296 \$ 65,251,939 \$ (275,643) \$ 2.07 \$ 2.08 \$ 4,906,664 \$	\$ 3,215,473 \$ 1,650,297 \$ 1,565,176 \$ 0.10 \$ 0.05	\$ 168,616,852 \$ 213,879,148 \$ (45,262,296) \$ 5.37 \$ 6.81 \$ 3,614,519 \$ -	\$ 715,728 \$ - \$ 715,728 \$ 0.02 \$ - \$ - \$ -	VDT Revenue \$						Ravenue 292,578,018 335,970,511 \$ 335,970,511 \$ 343,392,493] \$ 5 9.32 10.70 8,534,635 \$	9.32 5 10.70 6 (1.38)
Actual Budget Variance Dollars per MCF - Actual Dollars per MCF - Budget TOTAL Inter-segment: Actual Budget Variance Variance Dollars per MCF - Actual	31,404,188 31,402,330 1,858 1,067,127	Revenue \$ 55,053,669 \$ 55,189,127 \$ (135,458) \$ 1.75 \$ 1.76 \$ 13,452 \$ 13,452	\$ 64,976,296 \$ 65,251,939 \$ (275,643) \$ 2.07 \$ 2.08 \$ 4,906,664 \$ 4,906,664	\$ 3,215,473 \$ 1,650,297 \$ 1,565,176 \$ 0.10 \$ 0.05	Revenue \$ 168,616,852 \$ 213,879,148 \$ (45,262,296) \$ 5,37 \$ 6,81 \$ 3,614,519 \$ 3,614,519	\$ 715,728 \$ - \$ 715,728 \$ 0.02 \$ -	VDT Revenue \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$						Revenue 2 292,578,018 335,970,511 5 (43,392,493) 5 9.32 10.70 3 8,534,635 5 8	9.32 5 10.70 6 (1.38) 6 8.00
Actual Budget Variance Dollars per MCF - Actual Dollars per MCF - Budget TOTAL Inter-segment: Actual Budget Variance Variance Dollars per MCF - Actual	31,404,188 31,402,330 1,858 1,067,127 0 1,067,127	Revenue \$ 55,053,669 \$ 55,189,127 \$ (135,458) \$ 1.75 \$ 1.76 \$ 13,452 \$ 13,452 \$ 0.01	\$ 64,976,296 \$ 65,251,939 \$ (275,643) \$ 2.07 \$ 2.08 \$ 4,906,664 \$ 4,908,664 \$ 4,908,664 \$ 4,600	Revenue \$ 3,215,473 \$ 1,650,297 \$ 1,565,176 \$ 0.10 \$ 0.05 \$ -5 \$ -5 \$ -5 \$ -5	Revenue \$ 168,616,852 \$ 213,879,148 \$ (45,262,296) \$ 5.37 \$ 6.81 \$ 3,614,519 \$ 3,614,519 \$ 3,614,519 \$ 3,614,519	\$ 715,728 \$ - \$ 715,728 \$ 0.02 \$ - \$ - \$ - \$ -	VDT Revenue \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$						Revenue 3 292,578,018 3 335,970,511 5 6 (43,392,493) 5 6 9.32 10.70 3 8,534,635 5 8,534,635 5 8,534,635 5	9.32 5 10.70 6 (1.38) 8 8.00
Actual Budget Variance Dollars per MCF - Actual Dollars per MCF - Budget TOTAL Inter-segment: Actual Budget Variance Variance Dollars per MCF - Actual Dollars per MCF - Budget	31,404,188 31,402,330 1,858 1,067,127 0 1,067,127	Revenue \$ 55,053,669 \$ 55,189,127 \$ (135,458) \$ 1.75 \$ 1.76 \$ 13,452 \$ 13,452 \$ 0.01	\$ 64,976,296 \$ 65,251,939 \$ (275,643) \$ 2.07 \$ 2.08 \$ 4,906,664 \$ 4,906,664	Revenue \$ 3,215,473 \$ 1,650,297 \$ 1,565,176 \$ 0.10 \$ 0.05 \$ -5 \$ -5 \$ -5 \$ -5	Revenue \$ 168,616,852 \$ 213,879,148 \$ (45,262,296) \$ 5.37 \$ 6.81 \$ 3,614,519 \$ 3,614,519 \$ 3,614,519 \$ 3,614,519	\$ 715,728 \$ - \$ 715,728 \$ 0.02 \$ - \$ - \$ -	VDT Revenue \$						Revenue 5 292,578,018 \$ 335,970,511 \$ \$ (43,392,493) \$ \$ 9.32 \$ 10.70 \$ \$ 8,534,635 \$ \$ 8,534,635 \$ \$ 8,534,635 \$ \$ 8,534,635 \$ \$ 8,534,635 \$ \$ 8,534,635 \$ \$ \$ 8,534,635 \$ \$ \$ 8,534,635 \$ \$ \$ \$ 8,534,635 \$ \$ \$ \$ 8,534,635 \$ \$ \$ \$ 8,534,635 \$ \$ \$ \$ 8,534,635 \$ \$ \$ \$ 8,534,635 \$ \$ \$ \$ 8,534,635 \$ \$ \$ \$ 8,534,635 \$ \$ \$ \$ \$ 8,534,635 \$ \$ \$ \$ \$ 8,534,635 \$ \$ \$ \$ \$ \$ 8,534,635 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9.32 5 10.70 6 (1.38) 8 8.00
Actual Budget Dollars per MCF - Actual Dollars per MCF - Budget TOTAL Inter-segment: Actual Budget Variance Variance Dollars per MCF - Actual Dollars per MCF - Budget TOTAL Transportation:	31,404,188 31,402,330 1,858 1,067,127 0	Revenue \$ 55,053,669 \$ 55,189,127 \$ (135,458) \$ 1.75 \$ 1.76 \$ 13,452 \$ 13,452 \$ 0.01	\$ 64,976,296 \$ 65,251,939 \$ (275,643) \$ 2.07 \$ 2.08 \$ 4,906,664 \$ 4,908,664 \$ 4,908,664 \$ 4,600	Revenue \$ 3,215,473 \$ 1,650,297 \$ 1,565,176 \$ 0.10 \$ 0.05 \$ -5 \$ -5 \$ -5 \$ -5	Revenue \$ 168,616,852 \$ 213,879,148 \$ (45,262,296) \$ 5.37 \$ 6.81 \$ 3,614,519 \$ 3,614,519 \$ 3,614,519 \$ 3,614,519	\$ 715,728 \$ - \$ 715,728 \$ 0.02 \$ - \$ - \$ - \$ -	VDT Revenue \$						Revenue 5 292,578,018 \$ 5 335,970,511 \$ 6 (43,392,493) \$ 7 9,32 \$ 10.70 6 8,534,635 \$ 6 8,534,635 \$ 7 8,534,635 \$ 8 8,534,635 \$ 8 8,534,635 \$ 8 8,534,635 \$	9.32 5 10.70 6 (1.38)
Actual Budget Variance Dollars per MCF - Actual Dollars per MCF - Budget TOTAL Inter-segment: Actual Budget Variance Dollars per MCF - Actual Dollars per MCF - Budget TOTAL Transportation: Actual	31,404,188 31,402,330 1,858 1,067,127 0 1,067,127	Ravenue \$ 55,053,668 \$ 55,189,127 \$ (135,458) \$ 1.76 \$ 13,452 \$ 13,452 \$ 0.01 \$	Revenue \$ 64,976,296 \$ 65,251,939 \$ (275,643) \$ 2.07 \$ 2.08 \$ 4,906,664 \$ 4,908,664 \$ 4,60	Revenue \$ 3,215,473 \$ 1,650,287 \$ 1,565,176 \$ 0.10 \$ 0.05 \$ - \$ \$	Revenue \$ 168,616,852 \$ 213,879,148 \$ (45,262,296) \$ 5.37 \$ 6.81 \$ 3,614,519 \$ 3,38 \$ 3.38	\$ 715,728 \$ 715,728 \$ 0.02 \$ - \$ - \$ - \$ - \$ - \$ -	VDT Revenue \$						Revenue 2 92,578,018	9.32 10.70 (1.38) 8.00
Actual Budget Variance Dollars per MCF - Actual Dollars per MCF - Budget TOTAL Inter-segment: Actual Budget Variance Dollars per MCF - Actual Dollars per MCF - Budget TOTAL Transportation: Actual Budget	31,404,188 31,402,330 1,858 1,067,127 0 1,067,127	Ravenue \$ 55,053,669 \$ 55,169,127 \$ (135,459) \$ 1.76 \$ 13,452 \$ 13,452 \$ 0.01 \$ -	Revenue \$ 64,976,296 \$ 65,251,939 \$ (275,643) \$ 2.07 \$ 2.08 \$ 4,906,664 \$ 4,906,664 \$ 4,806,664 \$ 5 -4,906,684 \$ 5 -5 \$ 5,189,858	Revenue \$ 3,215,473 \$ 1,650,287 \$ 1,565,176 \$ 0.10 \$ 0.05 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 7 \$	Revenue \$ 168,616,852 \$ 213,879,148 \$ (45,262,296) \$ 5.37 \$ 6.81 \$ 3,614,519 \$ 3,614,519 \$ 3.39 \$ 430,892	Revenue	VDT Revenue \$						Revenue 6 292,578,018 \$ 335,970,511 \$ 6 (43,392,493) \$ 6 9.32 \$ 10,70 \$ 6 8,534,635 \$ 6 8,504,635 \$ 6 8,504,635 \$ 6 8,500 \$ 6 8,504,635 \$ 6 8,500 \$ 6 8,504,635 \$ 6 8,500 \$ 6 8	9.32 5 10.70 6 (1.38) 6 8.00 7 8.00
Actual Budget Variance Dollars per MCF - Actual Dollars per MCF - Budget TOTAL Inter-segment: Actual Budget Variance Dollars per MCF - Actual Dollars per MCF - Budget TOTAL Transportation: Actual Sudget Variance	31,404,188 31,402,330 1,858 1,067,127 0 1,067,127	Ravenue \$ 55,053,669 \$ 55,189,127 \$ (135,458) \$ 1,75 \$ 1,76 \$ 13,452 \$ 0,01 \$ 0	Revenue \$ 64,976,296 \$ 65,251,939 \$ (275,643) \$ 2.07 \$ 2.08 \$ 4,906,684 \$ 4,906,684 \$ 4,906,684 \$ 5,189,858 \$ 5,189,858 \$ 5,013,536	Revenue \$ 3,215,473 \$ 1,650,297 \$ 1,565,176 \$ 0.10 \$ 0.05 \$ \$ 5 \$ 7,288 \$ 7,288	Revenue \$ 168,616,852 \$ 213,879,148 \$ (45,262,296) \$ 5.37 \$ 6.81 \$ 3,614,519 \$ 3,614,519 \$ 3.39 \$ 161,445	\$ 715,728 \$ 715,728 \$ 0.02 \$	VDT Revenue \$						Revenue 5 292,578,018 \$ 335,970,511 \$ 6 (43,392,493) \$ 9.32 \$ 10,70 \$ 6 8,534,635 \$ 8 8,00 \$ 6 8,546,835 \$ 8 8,00 \$ 6 8,5628,038 \$ 8 8,00 \$ 6 8	9.32 5 10.70 6 (1.38) 6 8.00 7 8.00
Actual Budget Variance Dollars per MCF - Actual Dollars per MCF - Budget TOTAL Inter-segment: Actual Budget Variance Dollars per MCF - Actual Dollars per MCF - Budget TOTAL Transportation: Actual Budget Variance Dollars/for Formsprid - Actual Budget Variance Dollars/formsprid - Actual	31,404,188 31,402,330 1,858 1,067,127 0 1,067,127	Ravenue \$ 55,053,668 \$ 55,189,127 \$ (135,458) \$ 1,76 \$ 13,452 \$ 13,452 \$ 0.01 \$ \$ \$ \$	Revenue \$ 64,976,296 \$ 65,251,939 \$ (275,643) \$ 2.07 \$ 2.08 \$ 4,906,664 \$ 4,908,884 \$ 5,189,858 \$ 5,189,858 \$ 5,189,858 \$ 176,322	Revenue \$ 3,215,473 \$ 1,650,297 \$ 1,565,176 \$ 0.10 \$ 0.05 \$ \$ \$ 7,288 \$ 7,288	Revenue \$ 168,616,852 \$ 213,879,148 \$ (45,262,296) \$ 5.37 \$ 6.81 \$ 3,614,519 \$ 3.39 \$ 151,455 \$ 269,447	Revenue \$ 715,728 \$ 0.02 \$	VDT Revenue \$						Revenue 5 292,578,018 \$ 335,970,511 \$ \$ (43,392,493) \$ \$ 9,000,000 \$ \$ 10,70 \$ \$ 8,534,635 \$ \$ \$ 8,000 \$ \$ 8,000 \$ \$ \$ 8,54,635 \$ \$ \$ 8,000 \$ \$ \$ 8,54,635 \$ \$ \$ 8,000 \$ \$ \$ \$ 8,54,635 \$ \$ \$ 8,000 \$ \$ \$ \$ 8,54,635 \$ \$ \$ 8,000 \$ \$ \$ \$ 8,54,635 \$ \$ \$ 8,000 \$ \$ \$ \$ 8,54,635 \$ \$ \$ \$ 8,000 \$ \$ \$ \$ 8,54,635 \$ \$ \$ \$ 8,000 \$ \$ \$ \$ 8,54,635 \$ \$ \$ \$ 8,000 \$ \$ \$ \$ 8,54,635 \$ \$ \$ \$ 8,000 \$ \$ \$ \$ 8,54,635 \$ \$ \$ \$ 8,000 \$ \$ \$ \$ 8,54,635 \$ \$ \$ \$ 8,000 \$ \$ \$ \$ \$ 8,000 \$ \$ \$ \$ \$ 8,000 \$ \$ \$ \$ \$ \$ 8,000 \$ \$ \$ \$ \$ \$ 8,000 \$ \$ \$ \$ \$ 8,000 \$ \$ \$ \$ \$ \$ 8,000 \$ \$ \$ \$ \$ \$ 8,000 \$ \$ \$ \$ \$ \$ 8,000 \$ \$ \$ \$ \$ \$ 8,000 \$ \$ \$ \$ \$ \$ 8,000 \$ \$ \$ \$ \$ \$ 8,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9.32 5 10.70 6 (1.38) 6 8.00 6 8.00 6 0.50 6 0.46
Actual Budget Variance Dollars per MCF - Actual Dollars per MCF - Budget TOTAL Inter-segment: Actual Budget Variance Dollars per MCF - Actual Dollars per MCF - Budget TOTAL Transportation: Actual Budget Variance Dollars/for Formsprid - Actual Budget Variance Dollars/formsprid - Actual	31,404,188 31,402,330 1,858 1,067,127 0 1,067,127	Ravenue \$ 55,053,669 \$ 55,189,127 \$ (135,458) \$ 1.75 \$ 13,452 \$ 0.01 \$ 0.01 \$ - \$ 13,452 \$ 0.01 \$ 0	Revenue \$ 64,976,296 \$ 65,251,939 \$ (275,643) \$ 2.07 \$ 2.08 \$ 4,905,664 \$ 4,905,664 \$ 5 4,80 \$ 5,189,858 \$ 5,013,536 \$ 176,322 \$ 0.46	Revenue \$ 3,215,473 \$ 1,550,287 \$ 1,565,176 \$ 0.10 \$ 0.05 \$ \$ \$ \$ \$ 5 \$ 5 \$ 7,288 \$ 7,288 \$ \$ 7,288	Revenue \$ 168,616,852 \$ 213,879,148 \$ (45,262,296) \$ 5.37 \$ 6.81 \$ 3,614,519 \$ 3,614,519 \$ 3,814,519 \$ 161,445 \$ 269,447 \$ 0.04	Revenue \$ 715,728 \$ 0.02 \$	VDT Revenue \$						Revenue 2 22,578,018	9.32 5 10.70 6 (1.38) 6 8.00 6 8.00 6 0.50 6 0.46
Actual Budget Variance Dollars per MCF - Actual Dollars per MCF - Budget TOTAL Inter-segment: Actual Budget Variance Dollars per MCF - Actual Dollars per MCF - Budget TOTAL Transportation: Actual Budget Variance	31,404,188 31,402,330 1,858 1,067,127 0 1,067,127	Ravenue \$ 55,053,668 \$ 55,189,127 \$ (135,458) \$ 1,76 \$ 13,452 \$ 13,452 \$ 0.01 \$ \$ \$ \$	Revenue \$ 64,976,296 \$ 65,251,939 \$ (275,643) \$ 2.07 \$ 2.08 \$ 4,905,664 \$ 4,905,664 \$ 5 4,80 \$ 5,189,588 \$ 5,013,536 \$ 176,322 \$ 0.46	Revenue \$ 3,216,473 \$ 1,650,297 \$ 1,565,176 \$ 0.10 \$ 0.05 \$ \$ \$ \$ \$ 7,288 \$ 7,288 \$ \$ 7,288	Revenue \$ 168,616,852 \$ 213,879,148 \$ (45,262,296) \$ 5.37 \$ 6.81 \$ 3,614,519 \$ 3,614,519 \$ 3,814,519 \$ 161,445 \$ 269,447 \$ 0.04	Revenue \$ 715,728 \$ - \$ 715,728 \$ 0.02 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	VDT Revenue \$						Revenue 2 22,578,018	9.32 5 10.70 6 (1.38) 6 8.00 6 8.00 6 0.50 6 0.46
Actual Budget Variance Dollars per MCF - Actual Dollars per MCF - Budget TOTAL Inter-segment: Actual Budget Variance Dollars per MCF - Actual Dollars per MCF - Budget TOTAL Transportation: Actual Budget Variance Dollars/MCF Transprid Actual Dollars/MCF Transprid Budget	31,404,188 31,402,330 1,858 1,067,127 0 1,067,127	Ravenue \$ 55,053,669 \$ 55,189,127 \$ (135,458) \$ 1.75 \$ 13,452 \$ 0.01 \$ 0.01 \$ - \$ 13,452 \$ 0.01 \$ 0	Revenue \$ 64,976,296 \$ 65,251,939 \$ (275,643) \$ 2.07 \$ 2.08 \$ 4,905,664 \$ 4,905,664 \$ 5 4,80 \$ 5,189,858 \$ 5,013,536 \$ 176,322 \$ 0.46	Revenue \$ 3,215,473 \$ 1,550,287 \$ 1,565,176 \$ 0.10 \$ 0.05 \$ \$ \$ \$ \$ 5 \$ 5 \$ 7,288 \$ 7,288 \$ \$ 7,288	Revenue \$ 168,616,852 \$ 213,879,148 \$ (45,262,296) \$ 5.37 \$ 6.81 \$ 3,614,519 \$ 3,614,519 \$ 3,814,519 \$ 161,445 \$ 269,447 \$ 0.04	Revenue \$ 715,728 \$ 0.02 \$	VDT Revenue \$						Revenue 2 22,578,018	9.32 6 10.70 6 (1.38) 6 8.00 6 8.00 6 0.50 6 0.46
Actual Budget Variance Dollars per MCF - Actual Dollars per MCF - Budget TOTAL Inter-segment: Actual Budget Variance Dollars per MCF - Actual Dollars per MCF - Budget TOTAL Transportation: Actual Budget Variance Dollars/MCF Transpitd - Actual Dollars/MCF Transpitd - Budget TOTAL Retail , Inter-segment and Transport:	31,404,188 31,402,330 1,858 1,067,127 0 1,067,127 11,242,723 11,264,363 (21,640)	Ravenue \$ 55,053,669 \$ 55,189,127 \$ (135,458) \$ 1.75 \$ 13,452 \$ 0.01 \$ 0.01 \$ - \$ 13,452 \$ 0.01 \$ 0	Revenue \$ 64,976,296 \$ 65,251,939 \$ (275,643) \$ 2.07 \$ 2.08 \$ 4,905,664 \$ 4,905,664 \$ 5 4,80 \$ 5,189,858 \$ 5,013,536 \$ 176,322 \$ 0.46	Revenue \$ 3,215,473 \$ 1,550,287 \$ 1,565,176 \$ 0.10 \$ 0.05 \$ \$ \$ \$ \$ 5 \$ 5 \$ 7,288 \$ 7,288 \$ \$ 7,288	Revenue \$ 168,616,852 \$ 213,879,148 \$ (45,262,296) \$ 5.37 \$ 6.81 \$ 3,614,519 \$ 3,614,519 \$ 3,814,519 \$ 161,445 \$ 269,447 \$ 0.04	Revenue \$ 715,728 \$ 0.02 \$	VDT Revenue \$						Revenue 2 22,578,018	9.32 5 10.70 6 (1.38) 6 8.00 6 8.00 6 0.50 6 0.46
Actual Budget. Variance. Dollars per MCF - Actual. Dollars per MCF - Budget. TOTAL Inter-segment: Actual. Budget. Variance. Dollars per MCF - Actual. Dollars per MCF - Actual. Dollars per MCF - Budget. TOTAL Transportation: Actual. Budget. Variance. Dollars/MCF Transprtd Actual. Dollars/MCF Transprtd Budget. TOTAL Retail, Inter-segment and Transport: Actual.	31,404,188 31,402,330 1,858 1,067,127 0 1,067,127 11,242,723 11,264,363 (21,640)	Ravenue \$ 55,053,669 \$ 55,189,127 \$ (135,458) \$ 1.75 \$ 13,452 \$ 0.01 \$ 0.01 \$ - \$ 13,452 \$ 0.01 \$ 0	Revenue \$ 64,976,296 \$ 65,251,939 \$ (275,643) \$ 2,07 \$ 2,08 \$ 4,906,664 \$ 4,906,664 \$ 5,189,858 \$ 5,013,536 \$ 176,322 \$ 0,45	Revenue \$ 3,215,473 \$ 1,650,297 \$ 1,565,176 \$ 0.10 \$ 0.05 \$	Revenue \$ 168,616,852 \$ 213,879,148 \$ (45,262,296) \$ 5.37 \$ 6.81 \$ 3,614,519 \$ 3.39 \$ 161,445 \$ 269,447 \$ 0.04 \$ 0.01	\$ 715,728 \$ 715,728 \$ 0.02 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	VDT Revenue \$						Revenue 5 292,578,018 \$ 335,970,511 \$ 6 (43,392,493) \$ 9,32 \$ 10,70 \$ 6 8,534,635 \$ 5 8,534,635 \$ 8 ,00 \$ 6 5,528,038 \$ 5,174,981 \$ 6 0,50 \$ 0,46 \$ 0 0,46	9.322 5 10.70 6 (1.38) 6 8.00 7 8.00 8 0.50 6 0.46 6 0.04
Actual Budget Variance Dollars per MCF - Actual Dollars per MCF - Budget TOTAL Inter-segment: Actual Budget Variance Dollars per MCF - Actual Dollars per MCF - Budget TOTAL Transportation: Actual Budget Variance Dollars/MCF Transprtd Actual Dollars/MCF Transprtd Budget TOTAL Retail, Inter-segment and Transport: Actual Budget	31,404,188 31,402,330 1,858 1,067,127 0 1,067,127 11,242,723 11,264,363 (21,640)	Ravenue \$ 55,053,669 \$ 55,189,127 \$ (135,458) \$ 1.76 \$ 13,452 \$ 13,452 \$ 0.01 \$ - \$ 5 5,057,121	Revenue \$ 64,976,296 \$ 65,251,939 \$ (275,643) \$ 2.07 \$ 2.08 \$ 4,906,664 \$ 4,806,664 \$ 4,806,664 \$ 5,189,858 \$ 5,189,858 \$ 5,103,536 \$ 176,322 \$ 0.46 \$ 0.45 \$ 75,072,818	Revenue \$ 3,215,473 \$ 1,650,287 \$ 1,565,176 \$ 0.10 \$ 0.05 \$ - 5 \$ - 5 \$ 5 \$ 7,288 \$ 7,288 \$ 7,288 \$ - 5 \$ 7,288 \$ - 5 \$ 7,288	Revenue \$ 168,616,852 \$ 213,879,148 \$ (45,262,296) \$ 5.37 \$ 6.81 \$ 3,614,519 \$ 3,614,519 \$ 13,614,519 \$ 0,04 \$ 0,01 \$ 172,662,263	Revenue \$ 715,728 \$ 0.02 \$	VDT Revenue \$						Revenue 2 22,578,018	8.00 8.00 8.00 8.00 8.00 9.00
Actual Budget. Variance. Dollars per MCF - Actual. Dollars per MCF - Budget. TOTAL Inter-segment: Actual. Budget. Variance. Dollars per MCF - Actual. Dollars per MCF - Budget. TOTAL Transportation: Actual. Budget. Variance. Dollars/MCF Transprid Actual. Dollars/MCF Transprid Budget. TOTAL Retail, Inter-segment and Transport: Actual. Budget. Variance. Dollars/MCF Transprid Budget.	31,404,188 31,402,330 1,858 1,067,127 0 1,067,127 11,242,723 11,264,363 (21,640)	Ravenue \$ 55,053,669 \$ 55,189,127 \$ (135,458) \$ 1,76 \$ 13,452 \$ 0.01 \$ - \$ - \$ - \$ - \$ 5,067,121 \$ 55,189,127	Revenue \$ 64,976,296 \$ 65,251,939 \$ (275,643) \$ 2.07 \$ 2.08 \$ 4,906,664 \$ 4,908,684 \$ 5,013,536 \$ 176,322 \$ 0.46 \$ 0.45 \$ 75,072,818 \$ 70,265,475	Revenue \$ 3,216,473 \$ 1,650,297 \$ 1,565,176 \$ 0.10 \$ 0.05 \$	Revenue \$ 168,616,852 \$ 213,879,148 \$ (45,262,295) \$ 5.37 \$ 6.81 \$ 3,614,519 \$ 3,614,519 \$ 3,614,519 \$ 151,445 \$ 269,447 \$ 0.01 \$ 172,662,253 \$ 214,040,693	Revenue \$ 715,728 \$ 0.02 \$ 0.02 \$	VDT Revenue \$						Revenue 5 292,578,018 \$ 335,970,511 \$ 6 335,970,511 \$ 6 9,000 \$ 6	8 .00 8 .00 8 .00 9 .05 9 .05 10.70 10
Actual Budget Variance Dollars per MCF - Actual Dollars per MCF - Budget TOTAL Inter-segment: Actual Budget Variance Dollars per MCF - Actual Dollars per MCF - Budget TOTAL Transportation: Actual Budget Variance Dollars/MCF Transprtd - Actual Dollars/MCF Transprtd - Budget TOTAL Retail, Inter-segment and Transport: Actual Budget Variance TOTAL Retail, Inter-segment and Transport: Actual Budget Variance	31,404,188 31,402,330 1,858 1,067,127 0 1,067,127 11,242,723 11,264,363 (21,640)	Ravenue \$ 55,053,669 \$ 55,189,127 \$ (135,458) \$ 1,76 \$ 13,452 \$ 13,452 \$ 0.01 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 5 \$ - \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ 5 \$ 189,127 \$ 5 \$ 1122,006 \$ 5 \$ 1122,006	Revenue \$ 64,976,296 \$ 65,251,939 \$ (275,643) \$ 2,07 \$ 2,08 \$ 4,906,684 \$ 4,908,684 \$ 4,807,684 \$ 5,189,858 \$ 5,013,536 \$ 176,322 \$ 0,46 \$ 0,45 \$ 75,072,818 \$ 70,285,475 \$ 4,807,343	Revenue \$ 3,215,473 \$ 1,650,297 \$ 1,565,176 \$ 0.10 \$ 0.05 \$ \$ 7,288 \$ 7,288 \$ \$ 7,288 \$ 1,552,760 \$ 1,550,297 \$ 1,572,463	Revenue \$ 168,616,852 \$ 213,879,148 \$ (45,262,296) \$ 5.37 \$ 6.81 \$ 3,614,519 \$ 3,614,519 \$ 3,614,519 \$ 161,445 \$ 269,447 \$ 0.04 \$ 0.01 \$ 172,662,263 \$ 214,040,593 \$ (41,376,330)	Revenue \$ 715,728 \$ 0.02 \$ 0.02 \$	VDT Revenue						Revenue 2 22,578,018	6 9.32 6 10.70 6 (1.38) 6 8.00 6 - 6 8.00 6 0.46 6 0.04
Actual Budget Variance Dollars per MCF - Actual Dollars per MCF - Budget TOTAL Inter-segment: Actual Budget Variance Dollars per MCF - Actual Dollars per MCF - Budget TOTAL Transportation: Actual Budget Variance Dollars/MCF Transprid - Actual Dollars/MCF Transprid Budget TOTAL Retail, Inter-segment and Transport: Actual Budget	31,404,188 31,402,330 1,858 1,067,127 0 1,067,127 11,242,723 11,264,363 (21,640)	Ravenue \$ 55,053,668 \$ 55,189,127 \$ (135,458) \$ 1.76 \$ 13,452 \$ 13,452 \$ 0.01 \$ - \$ 5 5,067,121 \$ 55,189,127 \$ 122,006 \$ 1.26	Revenue \$ 64,976,296 \$ 65,251,939 \$ (275,643) \$ 2.07 \$ 4,906,664 \$ 4,908,664 \$ 5,189,858 \$ 5,1013,536 \$ 176,322 \$ 0,46 \$ 75,072,818 \$ 70,285,475 \$ 4,807,343 \$ 1,72	Revenue \$ 3,215,473 \$ 1,650,287 \$ 1,565,176 \$ 0.10 \$ 0.05 \$ \$ 7,288 \$ 7,288 \$ \$ 7,288 \$ \$ 1,550,297 \$ 1,550,297 \$ 1,572,463 \$ 0.07	Revenue \$ 168,616,852 \$ 213,879,148 \$ (45,262,296) \$ 5.37 \$ 3,614,519 \$ 3,614,519 \$ 3,614,519 \$ 19,445 \$ 269,447 \$ 0,04 \$ 0,01 \$ 172,662,263 \$ 214,040,593 \$ 244,076,353 \$ 3,95	Revenue \$ 715,728 \$ 0.02 \$	VDT Revenue						Revenue 5 292,578,018 \$ 335,970,511 \$ 6 335,970,511 \$ 6 45,302,493 \$ 7 10,70 \$ 10,70	6 9.32 6 10.70 6 (1.38) 6 8.00 6 - 6 8.00 6 0.46 6 0.04
Actual Budget. Variance. Dollars per MCF - Actual. Dollars per MCF - Budget. TOTAL Inter-segment: Actual. Budget. Variance. Dollars per MCF - Actual. Dollars per MCF - Actual. Dollars per MCF - Actual. Dollars per MCF - Budget. TOTAL Transportation: Actual. Budget. Variance. Dollars/MCF Transprid Actual Dollars/MCF Transprid Budget.	31,404,188 31,402,330 1,858 1,067,127 0 1,067,127 11,242,723 11,264,363 (21,640)	Ravenue \$ 55,053,668 \$ 55,189,127 \$ (135,458) \$ 1.76 \$ 13,452 \$ 13,452 \$ 0.01 \$ \$ 5,5067,121 \$ 55,189,127 \$ 122,006 \$ 1.26	Revenue \$ 64,976,296 \$ 65,251,939 \$ (275,643) \$ 2.07 \$ 2.08 \$ 4,906,664 \$ 4,908,664 \$ 5,189,858 \$ 5,013,536 \$ 176,322 \$ 0,46 \$ 75,072,818 \$ 70,265,475 \$ 4,807,343 \$ 1,72	Revenue \$ 3,215,473 \$ 1,650,287 \$ 1,565,176 \$ 0.10 \$ 0.05 \$ \$ 7,288 \$ 7,288 \$ 7,288 \$ \$ 7,288 \$ \$ 1,550,287 \$ 1,550,287 \$ 1,572,463 \$ 0.07	Revenue \$ 168,616,852 \$ 213,879,148 \$ (45,262,296) \$ 5.37 \$ 3,614,519 \$ 3,514,519 \$ 161,445 \$ 269,447 \$ 0,04 \$ 172,662,253 \$ 141,040,559 \$ 141,378,330) \$ 3,95	Revenue \$ 715,728 \$ 0.02 \$ 0.02 \$	VDT Revenue						Revenue 2 22,578,018	8 9.32 6 10.70 6 (1.38) 6 8.00 6 8.00 6 0.50 6 0.46 6 0.04

Louisville Gas & Electric and Kentucky Utilities Companies Revenue Component Variances 12 Months Ending December 2011 vs. Budget (in whole dollars, except for price per unit data)

LG&E (Gas) (continued)									Α	CCRUED	REVENUES			
		Cust Charge	Dist C	narge	DSM	T^{-}	GSC	WNA		VDT	NE VENOLS			
l.	MCF	Revenue	Reve		Revenue	/	Revenue	Rayan		Revenue			Total	
TOTAL Retail:									-	10101110			Revenue	\$/MCF
Actual: Unbilled Accrual	2,592,628	\$ 58.056	\$ 54	46.021	\$ 443,00	0 s	13,413,267							
Actual: Unbilled Reversal	(4,039,200)				\$ 445,00 \$ 250,00				4,000			\$	\$ 20,914,344	\$ 8.07
Actual: Other Accrued Revenues	.,,		\$ (0,1	10,0001	408,43		(21,789,776)		0,000 \$			\$		
Actual: Net Accrued Revenues	(1,446,572)			32,979)	493.43				4.000 9					
}·	1,1,,	20,000	4 10,0	UZ,373)	7 7324	5 3	(8,376,509)	\$ 3,65	4,000			\$	(7,198,993)	\$ 4.98
Budget: Unbilled Accrual	16,780,813	\$ -	\$ 35,0	68,769	\$ 881.84	8 s	114,100,330	\$	- 5					
Budget: Unbilled Reversal	(16,698,163)	\$ -	\$ (34,5	23,400)					- 3			\$		
Budget: Other Accrued Revs.	•	\$ -	\$			- \$		š	- 3			2	\$ (150,381,408)	
Budget: Net Accrued Revs	82,650	\$ -	\$ 5	45,369	\$ (5,49	2) \$	(870,338)	2	- 9					\$
Ţ.									`			\$	(330,461)	\$ (4.00
<u> </u>	1								OF	ERATING	REVENUES			
		Cust, Charge	Dist. C		DSM		GSC	WN		VDT				
	MCF	Revenue	Reve	nue	Ravanua		Revenue	Reven	10	Revenue			Total Revenue	-user
TOTAL Retail:										~			Kevenua	\$/MCF
Actual		\$ 55,076,725		43,317	\$ 3,708,91	1 \$	160,240,344	\$ 4.40	9.728					
Budget	31,484,980	,,		97,308	\$ 1,644,80	5 \$	213,008,810		- 5			\$	\$ 285,379,024	
Variance	(1,527,364)			53,991)	\$ 2,064,10	6 \$	(52,768,466)	\$ 4.4	9.728			\$		
Dollars per MCF - Actual		\$ 1.84		2.07	\$ 0.1	2 \$	5.35		0.15			\$		\$ (1.13
Dollars per MCF - Budget		\$ 1.75	\$	2.09	\$ 0.0	5 \$	6.77	Š				Ş	\$ 9.53	
TOTAL Inter-segment:												\$	\$ 10.66	
Actual	1,067,127	\$ 13,452	\$ 4,9	06,664	5	- 5	3.614.519	\$	- :					
Budget	0	\$ -	\$	` -		- š		š	- 3			\$		
Variance	1,067,127	\$ 13,452	\$ 4,	06,664	\$	- \$	3,614,519	<u> </u>				<u> </u>		\$
Dollars per MCF - Actual Dollars per MCF - Budget		\$ 0.01	\$	4.60	\$	- \$	3,39	\$					8,534,635	\$ 8.00
1		\$ -	Ş	-	\$	- \$	-	\$	- ;			*	\$ 8,00	
TOTAL Transportation:												•	, -	
Actual	11,242,723	\$ -	\$ 5.	89.858	\$ 728	8 S	430,892	c	- 9					
Budget	11,264,363	\$ -	\$ 5,0	113,536			161,445				•	\$		
Variance	(21,640)	\$.	\$	76.322	\$ 72	8 S	269,447		-				4 0,11 4,001	
Dollars/MCF Transprid, - Actual		\$.	s	0.46		- 5	0.04					\$	\$ 453,057	\$ 0.0
Dollars/MCF Transprid, - Budget			š	0.45		- s	0.01					\$	- 0.00	
					·				- '			\$	\$ 0.46	
TOTAL Retail, Inter-segment and Transport:														
Actual	42,267,466	\$ 55,090,177	e 70	39,839	e 27404		101 000 754							
Budget	42,749,343	\$ 55,189,127			\$ 3,716,19 \$ 1,644,8			S 4,4	9,728			ş	\$ 299,541,697	\$ 7.0
Variance	(481,877)			228,995	1,10 , 1,0				- !	-			\$ 340,815,031	
Dollars/MCF Sold - Actual	(101,011)				\$ 2,071,3		(9,728	·			\$ (41,273,334)	
Dollars/MCF Sold - Budget		\$ 1.30		1.70					0.10				\$ 7.09	
		3 1.29	\$	1.66	5 0.0	4 \$	4.99	S	- :	.		•	\$ 7.97	

Exhibit 1 Reference Schedule 1.07

LOUISVILLE GAS AND ELECTRIC COMPANY

To Eliminate DSM Revenues and Expenses For the Twelve Months Ended December 31, 2011

	 Electric	 Gas
1. DSM revenue adjustment	\$ (15,455,244)	\$ (3,222,760)
2. DSM expense adjustment	 (10,021,207)	 (2,281,107)
3. Net Adjustment	\$ (5,434,037)	\$ (941,653)

Louisville Gas & Electric and Kentucky Utilities Companies Revenue Component Variances 12 Months Ending December 2011 vs. Budget (in whole dollars, except for price per unit data)

Adult (Lifering Contempor) OTAL Utilises Contempor: Adult (Lifering Contempor) Adult (Lifering Contempor) Adult (Lifering Contempor) OTAL Utilises Contempor: Adult (Lifering Contempor) OTAL Utilises Contempor: OTAL Uti	(III whole dollars, except for price per	r unit data)													
Description Property Proper	LG&E (Electric)														
PACK Ministry Packed P			Cust Charge	Domand	D 15				REVENUES						
Trigonome Trig		KWH								DSM	ECR	MSR	STOD, FSM & VDT	Total	
Admil - 1,198,198 9,198,600 1,198,000	OTAL Ultimate Consumers:			110701110	(Danish CON)	(exci. (uel)	(Base ECR)	(Base Fuel)	Revenue	Revenue	Revenue	Revenue			\$/MWH
14-20-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		11,783,098,136	\$ 51,076,459	\$ 174 660 000	\$ 2,004,624	6 577 666 676									
Variable	Budget				,,,,					\$ 15,455,244	6,678,264	\$ 3.284	\$ 537	\$ 014 144 200	\$ 77.5
College for March - Acting College for Ma	Variance	(487,016,081)					.,,			\$ 24,975,110	7,937,320				
Second Performance Second	Dollars per MWH - Actual					4 (12,001,001)	1			\$ (9,519,866)	(1,259,056)	\$ 3,284			
FAL Ullimins Consumers: Cont. Cases December Process December Cont. Cases December December Cont. Cases December December Cont. Cases December Decem	Dollars per MWH - Budget			4 17.02							0,57	\$ -		1 011101020	9 3.1
TAL Millimits Consumers Case Case Part	,	L			- 0.45	9 31.41	¥ U.37	\$ 20,58	\$ 0.54	\$ 2.04	0.65	\$ -			
Mary															
March Security S			Cust Charge					ACCRUED	REVENUES	i .					
TALL Utilizatio Consumers:		KWH							FAC	DSM	ECR	MSR	STOR ESM & VOT	7-4-(
March Confidence Section Secti	OTAL Ultimate Consumers:			Maditra	(Demand ECR)	(excl. fuel)	(Base ECR)	(Base Fuel)	Revenue	Revenue					simwh.
Article Unified Reversal. (61,677/79) \$ 0,057/00 \$ 0,0		520 424 000												Kevendo	*ILMANH
Section Control Cont	Actual: Unbilled Reversal			\$ 8,098,000						\$ 665,000	151 000	e .			
Active Het Accord Revenues Page	Actual: Other Accrued Revenues								\$ (1,950,000)				7		
Budget Libbling Account Section	Actual: Net Accrued Revenues	(142.043.785)							777770	\$ 1,763,034			•		
Margin Control Review Security Securit	Budaat Linbillad Assessed			+ 11,200,000)	▼ (32,000)	⇒ (4,U/4,000)	> (46,000)	\$ (2,066,000)	\$ (79,000)	\$ 1,639,034	(4,973,496)	\$ -			
Subject Of Not Accorded Revar. School Subject Of Not Accorded Revar. School Subject Of Not Accorded Revar. School Subject Of Not Accorded Revar. Subj	Budget: Unbitled Accrual		1	\$.	\$ -	\$ 17.368.177	\$ 206.812	\$ 11 202 210	e //////	t 400 coc				· (10[012]102]	10.0
Part	Budget: Other Accrued Reve		1	-	\$.							•	1		
California Cal	Sudget: Net Accrued Revs						_ \$ -						_	,	
Face Part		17,113,162	<u> </u>	\$ -	<u> </u>	\$ (1,003,945)	\$ 11,644	\$ 352,189	\$ (124,447)						
Call Charge Personal Person											10011011	· ·	-	\$ (810,256)	\$ (47.3
Call Classing Call Classin		ļ						PERATING	REVENUE	s					
TAGL Microscope Note Newtone						** Energy Rev.					Fon				
1,641,654,35	TAL 11141	KWH	Revenue	Revenue	(Demand ECR)	(excl. fuel)									
1											TO T	Manifit	Revenue	Revenue	\$/MWH
Administration 1.000,						\$ 369,252,373	\$ 4,418,548	\$ 250.048 287	\$ 32,353,840	€ 17 no# 278 d	1704700		_		
					4 0,000,110		\$ 4,529,531								
Second S		(646,173,048)	7 000,000		\$ (2,115,651)	\$ (15,131,355)	\$ (110,984)	\$ (2,822,853)							
Cost Charge Dist. Charge Revenue Reven	Dollars per MWH - Budget														\$ 3.98
Micro		<u> </u>	4.11	\$ 13.58	\$ 0.49	\$ 31.28	\$ 0.37	\$ 20.58					_		
Carl Charge	007.0													13.02	
Dest	.G&E (Gas)														
MCF Revenue			Cust Charge	Diet Charas	7001				REVENUES						
OTAL Part Color		MCF		Revenue .										Total	
Actual	OTAL Retail:					Vaneuna	Kevenue	Revenue							\$/MCF
Surgest		31,404,188	\$ 55,053,669	\$ 64 976 200	2 215 173										
1,859 \$ (135,469) \$ (275,643) \$ 1,565,176 \$ (45,282,285) \$ 715,728 \$ \$ 335,970,511 \$ \$ \$ \$ \$ \$ \$ \$ \$			\$ 55,189,127					•						\$ 292,578.018	\$ 9.3
State Stat		1,858							···						
State Stat	Jollars per MCF - Actual					, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								\$ (43,392,493)	
1,067,127 \$ 13,452 \$ 4,906,684 \$ - \$ 3,614,519 \$ - \$ - \$ \$ 8,534,635 \$ 5 2			\$ 1.76	\$ 2.08				• "							
Sudget	OTAL Inter-segment:							•						\$ 10.70	
1,067,127 \$ 13,452 \$ 4,906,684 \$ - \$ 3,514,519 \$ - \$ \$. \$. \$. \$. \$. \$. \$. \$. \$	Budget		,			\$ 3,614,519	s -	s .							
Column C	/ariance													,,	
State Stat					\$										
TAL Transportation:					\$.	\$ -	•							\$ 8,00	- 0.0
Sudget								•						\$ -	
11,264,363 \$ \$ \$ \$ \$ \$ \$ \$ \$	ctual		\$ -	\$ 5,189.858	\$ 7.28A	\$ 430,802	•			*					
California Cal	ouget		\$ -												\$ 0.50
S		(21,640)	\$ -	\$ 176,322	\$ 7,288		· ·		·						\$ 0.4
TAL Retail, Inter-segment and Transport: ctual	colors/MCF Transprid Actual				\$.										\$ 0.0
TAL Retail, Inter-segment and Transport: ctual			5 -	\$ 0.45			1								
Addition	Tal Barry													\$ 0.46	
Majest	VIAL Retail, Inter-segment and Transport:					\									
42,666,693	Actual		\$ 55,067,121		\$ 3,222,760	172,662.263	\$ 715.728	\$							
Solidars/MCF Solid - Actual	arianea			, ,-,(,,+	\$ 1,650,267	\$ 214,040,593	\$								
5 1.26 \$ 1.72 \$ 0.07 \$ 3.95 \$ 0.02 \$ 5 7.02 \$ 5 7.02	Polise/MCE Spid - Actual	1,047,345		,,		\$ (41,378,330)	\$ 715,728	\$ -							
\$ 1.29 \$ 1.65 \$ 0.04 \$ 5.07 \$	Jollars/MCF Sold - Budget					\$ 3.95	\$ 0.02								\$ (0.9)
)	⇒ 1.29	≥ 1.65	\$ 0.04	\$ 5.02	\$ -	2						\$ 7.02	

Louisville Gas & Electric and Kentucky Utilities Companies Revenue Component Variances 12 Months Ending December 2011 vs. Budget

/! t t		-			
(ID Whole	dollare	Avcort for			
(uonaro,	except for	urice	ner	linit data)

Dollars/MCF Sold - Actual.... Dollars/MCF Sold - Budget...

LG&E (Gas) (continued)											
		Cust Charge	Dist. Charge				ACCRUED	REVENUES			
	MCF	Revenue	Revenue	DSM	GSC	WNA	VDT				
TOTAL Retail:			- I/OAGIIGR	Revenue	Revenue	Revenue	Revenue		Total		
Actual: Unbilled Accrual			1						Revenue	\$1	IMCF
Actual, Unbilled Reversal	2,592,628	\$ 58,056	\$ 5,446,021		\$ 13,413,267	\$ 1,554,000					mot
Actual: Other Accrued Revenues	(4,039,200)	(,,	\$ (8,479,000)		\$ (21,789,776)	\$ 2,140,000			•		
Actual: Net Accrued Revenues		-			\$ (21,122,110)				\$ 20,914,344	\$	8.
	(1,446,572)	\$ 23,056	\$ (3,032,979)	\$ 493,439	\$ (8.376,509)				\$ (28,521,776)		7.
Budget: Unbilled Accrual	16,780,813				↓ (0,010,0)	\$ 3,694,000	\$.		\$ 408,439	\$\$	
DUUDSI: Unbilled Reversal	(16,698,163)				\$ 114,100,330	\$.			\$ (7,198,993)	\$	4
Budget: Other Accrued Revs		_	- (00,020,100)	\$ (887,340)	\$ (114,970,668)		•				
Budget: Net Accrued Revs.			\$.						\$ 150,050,947		8
	82,650	<u>\$</u>	\$ 545,369	(5,492)					\$ (150,381,408)		9.
,				(-1,1	(070,000)	· ·	> .			\$	
									\$ (330,461)	\$	(4.
[Cust Charge	DI 1 01			0	PERATIN	G REVENUES			_
	MCF	Revenue	Dist. Charge	DSM	GSC	WNA	VDT				
OTAL Retail:		Veaging	Revenue	Revenue	Revenue	Revenue	Revenue		Total		_
Actual	00.057.010				-				Revenue	e/2	MCF
	29,957,616 31,484,980		\$ 61,943,317	3,708,911	\$ 160,240,344	\$ 4,409,728			THOTOTAL		HOP
Variance			\$ 65,797,308	1,644,805	\$ 213,008,810	\$ -			6 000 000		
Dollars per MCF - Actual.	(1,527,364)	1, 10, 10, 10		2,064,106	\$ (52,768,466)				\$ 285,379,024	S	9,
Dollars per MCF - Budget	;	\$ 1.84		0.12					\$ 335,640,050	\$	10,
	!	\$ 1.75	\$ 2.09		\$ 6.77				\$ (50,261,026)	\$	(1.
OTAL Inter-segment:					• 0.77	\$ -	٠.		\$ 9.53		
Actual	1,067,127	\$ 13,452	\$ 4,906,664 \$		_				\$ 10.66		
Budget	0				4 0,014,010		\$.				
Dellers	1,067,127		,						\$ 8,534,635	2	8,8
Dollars per MCF - Actual Dollars per MCF - Budget		\$ 0.01	\$ 4.60 \$		7 0/01-1,010	\$ <u> </u>	-			Š	0,0
	;		\$ - 5			\$ -			\$ 8,534,635	-š -	8.0
OTAL Transportation:			•	•	\$ -	\$.			\$ 8.00		
Actual	11,242,723								\$.		
Jauget	11,264,363	_		7,288	\$ 430,892	\$ -					
/anance	(21,640)								£ 5000 and	_	
Dollars/MCF Transprid - Actual	(21,040)	ş <u> </u>	\$ 176,322 \$	7,288	\$ 269,447					\$	0,5
Pollars/MCF Transpitd Budget	3	.							\$ 453,057	\$	0,4
			\$ 0.45 \$							\$	0.0
TAL Retail, Inter-segment and Transport:							-		\$ 0.50		
Actual									5 0.46		
Budget	42,267,466		\$ 72,039,839 \$	3,716,199	\$ 164,285,754						_
/ariance	42,749,343		\$ 70.810,844 s		\$ 164,285,754 \$ 213,170,255		-				
Pollore A C.C. Co. L. A. L. L.	(481,877) \$	(98,950)	\$ 1,228,995 S	1,014,000	\$ (48,884,501)				\$ 299,541,697	\$	7.0
					S (431 HH4 501)				£ 240.046	_	
Dollars/MCF Sold - Actual	3	1.30	\$ 1.70 S						\$ 340,815,031	\$	7.

0.10 \$

3.89 \$ 4.99 \$

1.30 \$ 1.29 \$

1.70 \$ 1.66 \$

(0.89)

\$ (41,273,334) \$

LG&E Adjusted DSM Expense For the 12 Months Ended December 31, 2011

Calculation of DSM Expenses for ASSD Filing - 2011

DSM Adjusted Expenses from Over/Under File

					ł	
		Electric	Gas		Total	
Jan-11		555,516.00	 157,983,49		713,499.49	
Feb-11		313,124.01	139,902.66		453,026.67	
Mar-11	1	625,121.03	178,021.46		803,142.49	
Apr-11		439,600.56	71,413.85 511,0			
May-11		710,389.64	226,307.30		936,696.93	
Jun-11	1	1,014,376.60	274,535.34	ŀ	1,288,911.93	
Jul-11		961,396.95	179,704.21		1,141,101.15	
Aug-11	1	1,408,567.43	145,786.00	1	1,554,353.43	
Sep-11		889,831.45	278,698.90	l	1,168,530.34	
Oct-11	1	871,008.93	227,386.85		1,098,395.78	
Nov-11		758,129.12	213,449.67		971,578.79	
Dec-11		1,446,032.75	 187,028.38		1,633,061.13	
	\$	9,993,094.45	\$ 2,280,218.08	\$	12,273,312.53	

LG&E T-Stat and CCS Expense not in DCR

1			
-	Electric	Gas	Total Adjustments
	21,269.12	63.64	21,332.76
1	(189.40)	1,219.40	1,030.00
1	973.45	65.55	1,040.00
	1,025.10	113.90	1,139.00
	391,60	67.00	458.60
	-	-	-
	741.60	-	741.60
	11,119.65	1,143.14	12,262.79
	(8,029.18)	(892.13)	(8,921.31)
	-	-	
	2,575.00	•	2,575.00
	(1,764.32)	(892.13)	(2,656,45)
	\$ 28,112.62	\$ 889.37	\$ 29,001.99

LG&E Total Expense for ASSD Filing

	Electric	Gas	Total
	576,785.12	158,047.13	734,832.25
1	312,934.61	141,122.06	454,056.67
1	626,094.48	178,088.01	804,182.49
	440,625.66	71,527.75	512,153.40
i	710,781.24	226,374.30	937,155.53
	1,014,376,60	274,535.34	1,288,911.93
	962,138.55	179,704.21	1,141,842.75
	1,419,687.08	146,929.14	1,566,616.22
	881,802.27	277,806.77	1,159,609.03
	871,008.93	227,386.85	1,098,395.78
	760,704.12	213,449.67	974,153.79
	1,444,268.43	186,136.25	1,630,404.68
	\$ 10,021,207.07	\$ 2,281,107.45	\$ 12,302,314,52

LG&E Adjusted DSM Expense For the 12 Months Ended December 31, 2011

LG&E
Total Expenses per DSM File
EV 2011

				FIZULL		
		m1				
		Electric		Gas		Total
Jan-11		555,516.00		157,983.49		713,499.49
Feb-11		313,124.01		139,902.66		453,026.67
Mar-11		625,121.03		178,021.46		803,142.49
Apr-11	l	439,600.56		71,413.85		511,014.40
May-11		710,389.64		226,307.30		936,696.93
Jun-11		1,014,376.60		274,535.34		1,288,911.93
Jul-11		961,396.95		179,704.21		1,141,101.15
Aug-11	l	1,408,567.43		145,786.00		1,554,353.43
Sep-11		889,831.45		278,698.90		1,168,530.34
Oct-11		871,008.93		227,386.85		1,098,395.78
Nov-11	ļ	758,129.12		213,449.67		971,578.79
Dec-11		1,446,032.75		187,028.38		1,633,061.13
	S	9.993.094.45	Ś	2.280.218.08	Ś	12.273.312.53

LG&E
Adjusted DSM Expenses - Reconciliation
For 12 Months Ended December 31, 2011

		FOI 12 WORLD'S Ended December 51, 2011								
	Accrual			T-STAT	Expenses			(General Ledger	
Ad	justment (a)	ccs	Expense (b)		(c)	To	tal Expenses		(Acct. 908005)	 Difference
	160,000.00				21,332.76		894,832.25		894,832.29	(0.04)
	60,000.00				1,030.00		514,056.67		514,056.74	(0.07)
Ì	15,000.00	\$	25.00		1,015.00		819,182.49		819,182.55	(0.06)
	(82,000.00)				1,139.00		430,153.40		430,153.46	(0.06)
	(66,000.00)				458.60		871,155.53		871,155.54	(0.01)
	(18,000.00)						1,270,911.93		1,270,911.96	(0.03)
	17,000.00				741.60		1,158,842.75		1,158,842.78	(0.03)
	9,000.00	\$	50.00		12,212.79		1,575,616.22		1,575,616.22	-
1	(130,000.00)				(8,921.31)		1,029,609.03	1	1,029,609.06	(0.03)
	(140,000.00)				-		958,395.78		958,395.78	-
1	(28,000.00)				2,575.00		946,153.79	1	946,153.80	(0.01)
	(55,000.00)	_			(2,656.45)		1,575,404.68	<u> </u>	1,575,404.64	 0.04
\$	(258,000.00)	\$	75.00	\$	28,926.99	\$	12,044,314.52	\$	12,044,314.82	\$ (0.30)

(a) Accruals are made on a monthly basis to Oracle Account 908005 for estimated DSM expenses. Accruals for estimated to recoverable through the DCR mechanism until the actual amount of the expenditures are known and recorded to the GL. As a result, the accruals are excluded from the DSM expenses for purposes of the ASSD filing.

(b)

£(1)= 29,001.99

CCS expenses (expenses that are recorded directly from CCS to Oracle Account 908005) should be recoverable expenses. However, when they were incurred, they did not go through the normal DCR recovery process and are therefore not included in the expenses in column B above. The CCS expenses were customer account write-offs. Certain customers signed up for energy audit, HVAC diagnostic, and HVAC tune up programs, but did not pay for these charges even though the company performed these services. As such, the expenses are allowed through the mechanism and will be adjusted through the DSM DBA mechanism in the 2012 DBA filing.

(c) The T-Stat expenses are similar to (b) above. These expenses were recorded to Oracle Account 908005 when they occured, but did not go through the normal DCR recovery process and are therefore not included in the expenses in column B above. The T-STAT expenses are now considered recoverable and will be adjusted through the DSM DBA mechanism in the 2012 DBA filing.

	•	
		•
	4	
•		
		•
	Administrative	

Exhibit 1 Reference Schedule 1.08

LOUISVILLE GAS AND ELECTRIC COMPANY

Adjustment to Annualize Year-End Customers At December 31, 2011

	 Electric	 Gas
1. Revenue adjustment	\$ (2,958,286)	\$ (417,040)
2. Expense adjustment	(1,939,276)	(95,320)
3. Net adjustment	\$ (1,019,010)	\$ (321,720)

Louisville Gas and Electric Company Adjustment to Reflect Year End Number of Customers Twelve Months Ended December 31, 2011

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
	Average Number of Customers, 13 Months Ended December 31, 2011	Number of Customers Served at December 31, 2011	Year-End Over / (Under) 13- Month Average	Actual kWh	Average kWh per Customer per Year	Year-End kWh Adjustment	Current Rates Net Revenue (Base Rates + FAC - Base ECR)	Average Revenue per kWh	A	Revenue Ijustment
	Elided December 31, 2011	at Decomos 51, 251.	(2) - (1)		(4)/(1)	(3) * (5)		(7)/(4)		(6) * (8)
	351,272	349,550		4,662,425,233						
RS RSWH	351,272	0		-						
RRP	73	64		1,281,626						
LEV	0	1 349,615	(1,730)	14,539 4,663,721,398	13,273	(22,962,290)	\$ 381,209,505	s 0.08174	s	(1,876,938)
Residential Service	351,345	349,013	(1,730)	4,005,721,390	15,215					
VFD	5	5		415,143			\$ 31,033			
GSS	28,857	28,983		506,988,247						
GSWH	0	0		-						
GSSH GS3	15,282	15,670		1,063,734,477						
GRP	5	4		60,001						
G3RP	2	2 44,659	513	74,044 1,570,856,769	35,583	18,254,079	\$ 143,339,744	\$ 0.09125	\$	1,665,685
General Service	44,146	44,039	313	1,510,050,11-1		•				
Power Service				260,161,140						
PSP	90 90	86 86	(4)	260,161,140	2,890,679	(11,562,716)	\$ 17,915,619	\$ 0.06886	\$ 6	(796,209)
Primary PSS	2,992	2,865	, ,	2,558,923,335				e 0.0774		(7,976,861)
Secondary	2,992	2,865	(127)	2,558,923,335	855,255	(108,617,385)	\$ 187,919,101	\$ 0.0734	. 3	(1,570,01)
Time of Day										
Time of Day CTODP	28	33		403,122,412		71 00/ 145	\$ 25,706,917	s 0.0637	7 S	4,590,556
Commercial Primary	28	33 104		403,122,412 443,364,894		71,986,145	\$ 25,700,917	3 0.0037		1,550,550
CTODS Commercial Secondary	98 98	104		443,364,894	4,524,131	27,144,786	\$ 28,593,567	\$ 0.0644	9 \$	1,750,567
ITODP	56	55	i	1,681,248,495		(20 022 204)	\$ 93,400,278	c 0.0555	s c	(1,667,738)
Industrial Primary	56	55 38		1,681,248,495 129,265,032		(30,022,294)	\$ 95,400,270	1 3 0.000		(1,007,750)
ITODS Industrial Secondary	33 33	38		129,265,032		19,585,610	\$ 8,713,74	\$ 0.0674	1 \$	1,320,266
Hidistra Secondary				543,242,472	,					
RTS Retail Transmisison Service	11			543,242,472		0	\$ 29,876,76	l \$ 0.0550	0 \$	-
Retail Transmission Service										
CSR Curtailable Service Rider	1		1 1 0	- 0	0	0	s -	s -	\$	-
FLSP	0		0	-						
FLST	0		0	-	0		s -	s -	s	-
Fluctuating Load Service	0	,	0 0	•	U	·	4	-	•	
LE	129	17.		4,240,02			s 236,09	4 \$ 0.055	(g ¢	84,184
Lighting Energy	129			4,240,02 3,447,83		1,511,928	5 230,09	4 5 0.0001	, s	04,104
TE Traffic Energy	1,009 1,009			3,447,83		27,336	\$ 274,75	2 \$ 0.079	59 \$	2,178
Hame Dieigy	•				•					
FK	1		1 2	241,724,00 60,988,80						
LWC Special Contract Customers			3 0	302,712,80		6 0	\$ 16,195,97	4 \$ 0.053	50 \$	-
apecial Contract Customers	•							I inht V		
LS	Light			14 000 53	3 1,17	8 1,692,786	s 3,449.9	per Light per Yo	ear 89 \$	414,650
Lighting Service	11,95	6 13,39	1,437	14,090,52	1,1/1 د.	1,052,780	2,442,2	- -	•	
RLS Restricted Lighting Service	74,68	0 72,34	2 (2,338)	101,829,84	1,36	3 (3,186,694) \$ 14,988,8	14 S 2	01 9	(469,255)
DSK	74,00		,,,,	,			_			
Dark Sky Friendly		5	7 2	1,11	12 22	2 444	s 1,5	69 \$ 3	14 _5	627
Total Revenue Adjusti	ment								5	(2,958,286)

Expenses at an Operating Ratio of 0.655540173 (see page 2)

(1,939,276)

\$ (1,019,011) Page 1 of 2

Louisville Gas and Electric Company Adjustment to Reflect Year End Number of Customers Twelve Months Ended December 31, 2011

CALCULATION OF ELECTRIC OPERATING RATIO

TOTAL ELECTRIC OPERATING EXPENSES	723,648,351
LESS WAGES AND SALARIES	84,891,736
LESS PENSIONS AND BENEFITS	38,333,256
LESS REGULATORY COMMISSION EXPENSE	1,184,733
NET EXPENSES	599,238,626
TOTAL ELECTRIC OPERATIONS REVENUES (AS BILLED)	914,114,269
OPERATING RATIO	0.655540173

Louisville Gas and Electric Company Year-End Customer Adjustment For the 12-months ended December 31, 2011

	Avg. Number of Customers 13 Months Ended December 31, 2011	Number of Customers Served at December 31, 2011	Year-End Over/(Under) Average (Col. 2 - 1)	Weather Normalized Mcf (4)	Average Mcf per Customer (Col. 4/1)	Year-End Mcf Adjustment (Col. 3 x 5)	Net Revenue Adjusted for Temperatures (7)	Average Revenue per Mcf (8)	Revenue Adjustment (9)
Residential Rate RGS	291,336	291,752	416	20,262,718	69.6	28,954 \$	89,063,307 \$	4.3954	127,263
Residential Rate RGS						(170.516) #	20.079.404	3.1921	(544,303)
Commercial Rate CGS	25,608	25,143	(465)	9,391,603	366.7	(170,516) \$	29,978,494	3.1921	(344,303)
Industrial Rate IGS	216	216	-						
Rate AAGS	15	15	- '						
Rate FT	76	76	-						
Intra-Company	3	3	-						
Fort Knox duPont	1 1	1 1	-						
Special Contracts	2	. 2	-						
TOTAL	317,256	317,207	(49)	29,654,321.2		(141,561.9)	119,041,800.7		(417,040)
	s at an Operating Ratio of -	0,2286	(see page 2)						(95,320)
Expense	s at an Operating Tatio of	0,220	(e (221.720)
ADJUSTMENT TO NET OPERATING	INCOME BEFORE TAXES							:	\$ (321,720)

Louisville Gas and Electric Company Year-End Customer Adjustment For the 12-months ended December 31, 2011

CALCULATION OF GAS OPERATING RATIO

TOTAL GAS OPERATING EXPENSES LESS GAS SUPPLY EXPENSES LESS WAGES AND SALARIES LESS PENSIONS AND BENEFITS LESS REGULATORY COMMISSION EXPENSE NET EXPENSES	\$ 226,086,638 \$ 161,235,626 \$ 24,358,699 \$ 9,559,602 \$ 243,135 30,689,576
TOTAL GAS OPERATIONS REVENUES (AS BILLED) LESS GSC REVENUE NET REVENUE	\$ 306,759,465 \$ 172,487,210 134,272,255
OPERATING RATIO	0.2286

		•		
				•
	•			
	,			
	•			
		NAMES OF THE OWNER, WATER		

LOUISVILLE GAS AND ELECTRIC COMPANY

Adjustment To Reflect Annualized Depreciation Expenses <u>At December 31, 2011</u>

	E	lectric	 Gas
1. Annualized direct depreciation expense under current rates excluding ARO and ECR	\$ 10	8,367,124	\$ 16,724,679
2. Common plant allocated annualized depreciation expense (a)	14	4,506,517	 5,925,197
3. Total annualized depreciation expense	\$ 122	2,873,641	\$ 22,649,876
4. Depreciation expense per books for test year		6,696,578	\$ 23,435,101
5. Depreciation expense for asset retirement costs (ARO)6. Depreciation for environmental cost recovery (ECR) plans	,	2,062,146) 2,475,058)	(1,023,455)
7. Depreciation expense per books excluding ARO and ECR	\$ 122	2,159,374	\$ 22,411,646
8. Total Adjustment to reflect annualized depreciation expense			
(Line 3 - Line 7)	\$	714,267	\$ 238,230

⁽a) Common plant depreciation was allocated 71% to electric and 29% to gas pursuant to common utility study.

Louisville Gas and Electric Company Annualized Depreciation at December 31, 2011

Property Group			Depreciable Plant 12/31/11		Depreciation Under Curr. Rates	
ELECT	FRIC PLANT					
Intangil	ble Plant	\$	2,240	0.00%	\$	
	Production Plant	\$	6 102 227	0.0097	\$	
310.20	Land	\$	6,193,327 100,000	0.00% 0.00%	Ф	_
310.25 311.00	Land Structures and Improvements		100,000	0.0078		_
00.11	0112 Cane Run Unit 1		4,233,240	0.00%		-
	0121 Cane Run Unit 2		2,102,422	0.00%		-
	0131 Cane Run Unit 3		3,536,934	0.00%		-
	0141 Cane Run Unit 4		4,084,602	1.14%		46,564
	0142 Cane Run Unit 4 Scrubber		760,360	0.95%		7,223
	0151 Cane Run Unit 5		6,266,327	1.92%		120,313
	0152 Cane Run Unit 5 Scrubber		1,696,435	1.56%		26,464
	0161 Cane Run Unit 6		27,476,430	2.13%		585,248
	0162 Cane Run Unit 6 Scrubber		2,004,302	2.04%		40,888
	0211 Mill Creek Unit 1		19,891,316	1.64%		326,218 28,210
	0212 Mill Creek Unit 1 Scrubber	•	1,709,711	1.65% 1.42%		163,765
	0221 Mill Creek Unit 2 0222 Mill Creek Unit 2 Scrubber		11,532,775 1,393,404	1.81%		25,221
	0231 Mill Creek Unit 3		24,500,221	1.51%		369,953
	0232 Mill Creel Unit 3 Scrubber		362,867	1.47%		5,334
	0241 Mill Creek Unit 4		64,262,881	1.85%		1,188,863
	0242 Mill Creek Unit 4 Scrubber		5,330,552	1.76%		93,818
	0311 Trimble County Unit 1		115,104,804	2.08%		2,394,180
	0312 Trimble County Unit 1 Scrubber		493,910	2.28%		11,26
	0321 Trimble County Unit 2		25,993,298	2.10%		545,859
310.00	D. Han Bland Paulinmant	\$	322,736,789		\$	5,979,384
312.00	Boiler Plant Equipment 0103 Cane Run Locomotive	\$	51,549	2.67%	\$	1,376
	0104 Cane Run Rail Cars	•	1,501,773	3.14%	-	47,156
	0112 Cane Run Unit 1		1,052,271	0.00%		·-
	0121 Cane Run Unit 2		132,276	0.00%		_
	0131 Cane Run Unit 3		705,480	0,00%		
	0141 Cane Run Unit 4		31,342,106	5.88%		1,842,910
	0142 Cane Run Unit 4 Scrubber		17,050,368	4.93%		840,583
	0151 Cane Run Unit 5		40,807,537	6.11%		2,493,340
	0152 Cane Run Unit 5 Scrubber		28,112,261	4.07%		1,144,169
	0161 Cane Run Unit 6		55,219,941	5.19%		2,865,915
	0162 Cane Run Unit 6 Scrubber		32,458,665	4.46%		1,447,656
	0203 Mill Creek Locomotive		613,424	2.90%		17,789
	0204 Mill Creek Rail Cars		2,965,012 56,256,407	3.13% 4.24%		92,805 2,385,272
	0211 Mill Creek Unit I		43,569,497	4.50%		1,960,627
	0212 Mill Creek Unit 1 Scrubber 0221 Mill Creek Unit 2		53,298,846	4.70%		2,505,046
	0222 Mill Creek Unit 2 Scrubber		35,719,947	4.28%		1,528,814
	0231 Mill Creek Unit 3		143,060,652	3.87%		5,536,447
	0232 Mill Creek Unit 3 Scrubber		63,256,714	3.85%		2,435,384
	0241 Mill Creek Unit 4		248,201,993	3.85%		9,555,777
	0242 Mill Creek Unit 4 Scrubber		114,257,526	3.71%		4,238,954
	0311 Trimble County Unit 1		217,217,965	3.62%		7,863,290
	0312 Trimble County Unit 1 Scrubber		63,633,187	3.62%		2,303,521
	0321 Trimble County Unit 2		121,585,784	4.28%		5,203,872
	0322 Trimble County Unit 2 FGD	\$	14,269,003	4.28%	\$	610,713 56,921,423
314.00	Turbogenerator Units		*,000,010,101			90 49 1400
	0112 Cane Run Unit 1	\$	106,009	0.00%	\$	-
	0121 Cane Run Unit 2		19,999	0.00%		-
	0131 Cane Run Unit 3		581,178	0.00%		
	0141 Cane Run Unit 4		9,318,503	3.09%		287,942
	0151 Cane Run Unit 5		7,931,773	2.22%		176,085
	0161 Cane Run Unit 6		16,728,286	3.29%		550,361
	0211 Mill Creek Unit 1		14,686,468	2.15%		315,759 420,439
	0221 Mill Creek Unit 2		17,091,027	2.46%		420,43

Louisville Gas and Electric Company Annualized Depreciation at December 31, 2011

			Depreciable Plant	Current Rates		epreciation Under
	Property Group		12/31/11	ASL		urr. Rates
	0231 Mill Creek Unit 3		31,675,230	2.15%		681,017
	0241 Mill Creek Unit 4		42,573,105	2.29%		974,924
	0311 Trimble County Unit 1		57,000,938	2.48%		1,413,623
	0321 Trimble County Unit 2		20,447,427	2.78%	\$	568,438 5,388,589
		3	218,159,941		2	3,300,309
315.00	Accessory Electric Equipment		1 002 657	0.000/	\$	
	0112 Cane Run Unit I		1,883,657	0.00%	Þ	-
	0121 Cane Run Unit 2		1,238,068	0.00%		-
	0131 Cane Run Unit 3		766,540	0.00%		100 005
	0141 Cane Run Unit 4		5,920,914	3.18%		188,285
	0142 Cane Run Unit 4 Scrubber		987,949	0.82%		8,101
	0151 Cane Run Unit 5		9,434,825	2.97%		280,214
	0152 Cane Run Unit 5 Scrubber		2,216,499	1.49%		33,026
	0161 Cane Run Unit 6	*	12,602,452	2.80%		352,869
	0162 Cane Run Unit 6 Scrubber		2,199,915	1.44%		31,679
	0211 Mill Creek Unit 1		15,688,649	2.75%		431,438
	0212 Mill Creek Unit 1 Scrubber		5,541,695	1.67%		92,546
	0221 Mill Creek Unit 2		7,415,271	2.03%		150,530
	0222 Mill Creek Unit 2 Scrubber		4,505,053	1.69%		76,135
	0231 Mill Creek Unit 3		15,049,880	1.58%		237,788
	0232 Mill Creel Unit 3 Scrubber		2,531,773	1.56%		39,496
	0241 Mill Creek Unit 4		24,032,537	1.75%		420,569
	0242 Mill Creek Unit 4 Scrubber		5,864,979	1.71%		100,291
	0311 Trimble County Unit 1		49,158,785	2.13%		1,047,082
	0312 Trimble County Unit 1 Scrubber		2,736,920	2.12%		58,023
	0321 Trimble County Unit 2		8,302,486	2.49%		206,732
	0321 Himble County Ont 2	\$	178,078,846		\$	3,754,804
316.00	Miscellaneous Plant Equipment	•	170,010,010		•	-,,
310.00	0112 Cane Run Unit 1	\$	38,746	0.00%	\$	
	0131 Cane Run Unit 3	Ψ	11,664	0.00%	•	_
			87,249	6.30%		5,497
	0141 Cane Run Unit 4		6,464	2.83%		183
	0142 Cane Run Unit 4 Scrubber		96,972	5.40%		5,237
	0151 Cane Run Unit 5		47,299	2.85%		1,348
	0152 Cane Run Unit 5 Scrubber		•	4.32%		126,613
	0161 Cane Run Unit 6		2,930,864			868
	0162 Cane Run Unit 6 Scrubber		31,569	2.75%		
	0211 Mill Creek Unit 1		740,549	3.22%		23,846
	0221 Mill Creek Unit 2		125,821	2.90%		3,649
	0231 Mill Creek Unit 3		410,061	2.59%		10,621
	0241 Mill Creek Unit 4		7,285,290	3.04%		221,473
	0242 Mill Creek Unit 4 Scrubber		74,851	2.83%		2,118
	0311 Trimble County Unit 1		2,917,560	2.89%		84,317
	0321 Trimble County Unit 2	Ph	1,540,223	2.78%		42,818
		\$	16,345,184		\$	528,588
317.00	Asset Retirement Obligations - Steam *		27,798,267			
	Total Steam	\$	2,155,752,539		\$	72,572,788
YY., 3	is Draduction Diant Project 200					
Hydrau	lic Production Plant - Project 289					
	0451 - Ohio Falls Project 289	er er	6	0.00%	\$	_
	330.20 Land	\$		0.00%	Ф	3,918
	331.00 Structures and Improvements		4,897,580			385,778
	332.00 Reservoirs, Dams & Waterways		11,690,252	3.30%		
	333.00 Water Wheels, Turbines and Generators		19,945,214	0.25%		49,863
	334.00 Accessory Electric Equipment		5,509,836	2.94%		161,989
	335.00 Misc. Power Plant Equipment		284,789	2.29%		6,522
	336.00 Roads, Railroads and Bridges		28,797	0.00%	-	-
		\$	42,356,472		\$	608,070

Louisville Gas and Electric Company Annualized Depreciation at December 31, 2011

			Depreciable Plant 12/31/11		Depreciation Under Curr. Rates	
Hydrauli	Property Group ic Production Plant - Other Than Project 289		12/01/11	ASL		
,	0450 - Ohio Falls Other Than Project 289					
	330.20 Land	\$	1	0.00%	\$	-
	331.00 Structures and Improvements		65,796	0.53%		349
	335.00 Misc. Power Plant Equipment		25,458	1.61%		410
	336.00 Roads, Railroads and Bridges		1,134	0.00%		•
	337.00 Asset Retirement Obligations - Hydro *		103,529			
		\$	195,918		\$	759
	Total Hydraulic Plant	\$	42,552,390		\$	608,829
	oduction Plant	_			_	
	Land	\$	8,133	0.00%	\$	-
41.00	Structures and Improvements		011 510	1 340/		0.034
	0171 Cane Run GT 11		211,518	1.34%		2,834
	0410 Zorn and River Road Gas Turbine		8,241	0.61%		50 385
	0431 Paddys Run Generator 12		64,113	0.60%		65,840
	0432 Paddys Run Generator 13		2,158,698 858,539	3.05% 3.05%		26,185
	0459 Brown CT 5		105,978	3.17%		3,359
	0460 Brown CT 6		144,356	3.17%		4,504
	0461 Brown CT 7		1,555,655	3.16%		49,159
	0470 Trimble County CT 5 0471 Trimble County CT 6		1,467,924	3.14%		46,093
	0474 Trimble County CT 7		2,083,698	3.34%		69,596
	0475 Trimble County CT 8		2,075,527	3.34%		69,323
	0476 Trimble County CT 9		2,137,402	3,34%		71,389
	0477 Trimble County CT 10		2,132,790	3.34%		71,235
	·	\$	15,004,439		\$	479,952
42.00	Fuel Holders, Producers and Accessories	\$	319,042	3.85%	\$	12,283
	0171 Cane Run GT 11	Ψ	23,434	0.59%	Ψ	138
	0410 Zorn and River Road Gas Turbine 0430 Paddys Run Generator 11		9,238	0.58%		54
	0431 Paddys Run Generator 12		21,667	0.85%		184
	0432 Paddys Run Generator 13		2,255,338	3.08%		69,464
	0459 Brown CT 5		846,907	3.07%		26,000
	0460 Brown CT 6		403,060	2.99%		12,051
	0461 Brown CT 7		141,363	2.99%		4,227
	0470 Trimble County CT 5		97,997	3.17%		3,107
	0471 Trimble County CT 6		97,862	3.17%		3,102
	0473 Trimble County CT Pipeline	*	1,998,391	3.19%		63,749
	0474 Trimble County CT 7		338,423	3.36%		11,371
	0475 Trimble County CT 8		337,096	3.36%		11,326
	0476 Trimble County CT 9		347,147	3.36%		11,664
	0477 Trimble County CT 10		361,860	3.36%		12,158
142.00	Prima Managa	\$	7,598,824		\$	240,879
343.00	Prime Movers 0432 Paddys Run Generator 13	\$	20,146,191	3.84%	\$	773,614
	0459 Brown CT 5	-	15,877,891	3.84%		609,711
	0460 Brown CT 6		19,951,722	3.85%		768,141
	0461 Brown CT 7		18,239,647	3.81%		694,931
	0470 Trimble County CT 5		16,268,198	3.88%		631,206
	0471 Trimble County CT 6		13,120,484	3.88%		509,075
	0474 Trimble County CT 7		13,611,692	3.99%		543,107
	0475 Trimble County CT 8		13,496,647	3.99%		538,516
	0476 Trimble County CT 9		13,407,237	3.99%		534,949
	0477 Trimble County CT 10	\$	13,352,630 157,472,340	3.99%	\$	532,770 6,136,019
44.00	Generators	J	137,472,340		Ψ	0,130,019
	0171 Cane Run GT 11	\$	2,910,124	5.73%	\$	166,750
	0410 Zorn and River Road Gas Turbine		1,827,581	2.70%		49,345
	0430 Paddys Run Generator 11		1,523,116	2.74%		41,733
	0431 Paddys Run Generator 12		2,991,589	2.63%		78,679
	0432 Paddys Run Generator 13		5,859,858	3.00%		175,796
				3.00%		97,481

	Property Group	Depreciable Plant 12/31/11	Current Rates ASL	Depreciation Under Curr. Rates	
	0460 Brown CT 6	2,417,995	2.91%	70,3	364
	0461 Brown CT 7	2,421,079	2.91%	•	453
	0470 Trimble County CT 5	1,539,295	3.09%	47,5	
	0471 Trimble County CT 6	1,537,168	3.09%		498
	0474 Trimble County CT 7	1,726,824	3.28%	56,6	640
	0475 Trimble County CT 8	1,717,277	3.28%		327
	0476 Trimble County CT 9	1,728,008	3.28%	56,6	
	0477 Trimble County CT 10	1,722,674	3.28%		504
		\$ 33,171,947		\$ 1,071,8	812
345.00	Accessory Electric Equipment				
	0171 Cane Run GT 11	\$ 116,627	2.40%		799
	0410 Zorn and River Road Gas Turbine	44,283	2.31%		023
	0430 Paddys Run Generator 11	68,109	4.27%		908
	0431 Paddys Run Generator 12	912,642	3.82%	34,8	
	0432 Paddys Run Generator 13	2,778,993	332%	92,2	
	0459 Brown CT 5	2,588,423	3.32%	85,9	
	0460 Brown CT 6	970,189	3.26%	31,6	
	0461 Brown CT 7	953,200	3.26%	31,0	
	0470 Trimble County CT 5	706,963	3.38%	23,8	895
	0471 Trimble County CT 6	1,594,892	3.38%	53,9) 07
	0474 Trimble County CT 7	1,843,364	3.52%	64,8	886
	0475 Trimble County CT 8	1,836,141	3.52%	64,6	532
	0476 Trimble County CT 9	1,890,840	3.52%	66,5	558
	0477 Trimble County CT 10	4,387,836	3.52%	154,4	452
		\$ 20,692,503		\$ 710,8	325
346.00	Miscellaneous Plant Equipment				
	0410 Zorn and River Road Gas Turbine	\$ 9,488	0.00%	\$	-
	0430 Paddys Run Generator 11	9,494	0.00%	,	-
	0431 Paddys Run Generator 12	· -	0.00%		-
	0432 Paddys Run Generator 13	1,281,034	2.81%	35,9	997
	0459 Brown CT 5	2,395,225	2.81%	67,3	306
	0460 Brown CT 6	22,456	2.86%	·	642
	0461 Brown CT 7	23,048	2.86%	ć	659
	0470 Trimble County CT 5	14,529	3.22%		468
	0474 Trimble County CT 7	5,205	3.11%	1	162
	0475 Trimble County CT 8	5,183	3.11%		161
	0476 Trimble County CT 9	5,328	3.12%	1	166
	0477 Trimble County CT 10	25,333	3.10%		785
	0477 Trimote County CT To	\$ 3,796,323		\$ 106,3	
347.00	Asset Retirement Obligations Other Production *	38,429	•		
	Total Other Production	\$ 237,782,939		\$ 8,745,8	334
Electric	Transmission Plant		0.5	•	
	350.2 Transmission Lines Land	\$ 1,573,049	0.00%	\$	
	350.1 Land Rights	7,781,411	3.92%	305,0	
	352.1 Structures & Improvements	6,456,555	1.17%	75,5	
	353.1 Station Equipment	127,564,599	1.32%	1,683,8	
	354 Towers & Fixtures	40,070,495	1.38%	552,9	
	355 Poles & Fixtures	53,282,212	2.95%	1,571,8	
	356 Overhead Conductors & Devices	47,242,307	2.52%	1,190,5	
	357 Underground Conduit	2,437,094	1.85%	45,0	
	358 Underground Conductors & Devices	5,659,798	3.65%	206,5	i83
	359 Asset Retirement Obligations - Transmission *	252,454			
	Total Transmission Plant	\$ 292,319,974		\$ 5,631,3	99
Electric	Distribution Plant				
	360.2 Substation Land	\$ 4,110,849	0.00%	\$ -	_
	360.2 Substation Land Class A (Plant Held for Future Use)	637,632	0.00%		-
	361 Substation Structures	4,257,660	1.01%	43,0	02
	362.1 Substation Equipment	106,268,031	1.01%	1,073,3	
		,		-, -,-	

		Depreciable Plant	Current Rates	Depreciation Under
Property Group		12/31/11	ASL 0.00%	 Curr. Rates
362.1 Substation Equipment - Class A (Plant Held for Future Use)		11,382	3.00%	4,064,474
364 Poles Towers & Fixtures		135,482,460	2.90%	6,786,367
365 Overhead Conductors & Devices		234,012,661	1.25%	869,105
366 Underground Conduit		69,528,364	1.76%	2,560,299
367 Underground Conductors & Devices		145,471,542	2.18%	3,059,548
368 Line Transformers		140,346,230	2.18%	150,744
369.1 Underground Services		6,152,802		•
369.2 Overhead Services		21,115,397	4.99%	1,053,658
370 Meters		37,655,788	3.79%	1,427,154
373.1 Overhead Street Lighting		34,508,233	2.77%	955,878
373.2 Underground Street Lighting		48,188,855	2.95%	1,421,571
373.4 Street lighting Transformers		-	0.00%	-
374 Asset Retirement Obligations - Distribution *		626,539		
Total Distribution Plant	\$	988,374,426		 23,465,108
Electric General Plant				
392.1 Transportation Equip Cars & Trucks	\$	8,184,185	20.00%	\$ 1,636,837
392.2 Transportation Equip Trailers		607,414	3.62%	21,988
394 Tools, Shop, and Garage Equipment		4,603,924	4.39%	202,112
395 Laboratory Equipment		_	30.32%	-
396.1 Power Operated Equip Hourly Rated		2,403,265	20.0%	480,653
396.2 Power operated Equipment Other		151,087	3.17%	4,789
Total General Plant	\$	15,949,875		\$ 2,346,380
TOTAL ELECTRIC PLANT	<u>\$</u>	3,732,734,383		 113,370,338
ess: Amounts not included in Income Statement Depreciation	······			
0103 Cane Run Locomotive				1,376
0104 Cane Run Rail Cars				47,156
0203 Mill Creek Locomotive				17,789
0204 Mill Creek Rail Cars				92,805
0473 Trimble County CT Pipeline				63,749
392.1 Transportation Equip Cars & Trucks				1,636,837
396.1 Power Operated Equip Hourly Rated				480,653
ess: ECR Depreciation				2,662,848
Total Annualized Depreciation Expense excluding ECR and ARO				\$ 108,367,124

	1	Depreciable Plant	Current Rates		preciation Under
Property Group		12/31/11	ASL	<u>C</u>	urr. Rates
GAS PLANT					
Intangible Plant	\$	387	0.00%	\$	
Underground Storage					
350.1 Land	\$	29,501	0.00%	\$	-
350.2 Rights of Way		95,614	0.00%		
351.2 Compressor Station Structures		5,410,191	1.36%		73,579
351.3 Reg Station Structures		33,152	0.00%		
351.4 Other Structures		2,113,072	0.92%		19,440
352.40 Well Drilling		2,079,488	0.36%		7,486
352.50 Well Equipment ARO		3,303,149	3.46%		114,289
352.55 Well Equipment		4,774,777	3.46%		165,207
352.1 Storage Leaseholds & Rights		548,241	0.00%		-
352.2 Reservoirs		400,511	0.00%		-
352.3 Nonrecoverable Natural Gas		9,648,855	0.92%		88,769
Gas Stored Underground Non-Current		2,139,990	0.00%		-
353 Lines		13,420,154	1.68%		225,459
354 Compressor Station Equipment		16,329,315	1.28%		209,015
355 Measuring & Regulating Equipment		524,850	1.22%		6,403
356 Purification Equipment		11,973,222	1.92%		229,886
357 Other Equipment		1,235,647	2.18%		26,937
358 Asset Retirement Obligations - Und Storage *		5,201,173			
Total Underground Storage	\$	79,260,902		\$	1,166,471
Gas Transmission Plant					
365.2 Rights of Way	\$	220,659	0.27%	\$	596
367 Mains		18,839,308	0.37%		69,705
368.07 Asset Retirement Obligation - Cost Gas Trans		3,941,519			
Total Transmission Plant		23,001,485			70,301
Gas Distribution Plant					
374 Land	\$	59,725	0.00%	\$	-
374.2 Land Rights		74,018	0.04%		30
375.1 City Gate Structures		367,966	1.06%		3,900
375.2 Other Distribution Structures		532,497	8.35%		44,464
376 Mains		324,092,533	1.76%		5,704,029
378 Measuring and Reg Equipment		12,438,038	2.53%		314,682
379 Meas & Reg Equipment - City Gate		4,383,870	2.33%		102,144
380 Services		193,629,870	3.60%		6,970,675
381 Meters		39,833,752	3.99%		1,589,367
383 House Regulators		23,477,955	2.22%		521,211
385 Industrial Meas & Reg Station Equip		944,360	0.94%		8,877
387 Other Equipment		51,112	3.48%		1,779
388 Asset Retirement Obligations - Distribution *		11,931,609			
Total Distribution Plant	\$	611,817,305		\$	15,261,157
Gas General Plant					
392.1 Cars & Trucks	\$	1,269,820	20.00%	\$	253,964
392.2 Trailers		585,412	4.76%		27,866
394 Other Equipment		4,147,480	4.68%		194,102
395 Laboratory Equipment	•	_	36.02%		-
396.1 Power Operated Equipment Hourly rated		2,286,752	20.00%		457,350
396.2 Power Operated Equipment Other	_	177,782	2.69%		4,782
Total General Plant	\$	8,467,246		\$	938,064
TOTAL GAS PLANT	\$	722,547,326		\$	17,435,993

Property Group		Depreciable Plant 12/31/11	Current Rates ASL	Depreciation Under Curr. Rates
Less: Amounts not included in Income Statement Depreciation				
392.1 Cars & Trucks				(253,964)
396.1 Power Operated Equipment Hourly rated				(457,350)
Total Annualized Depreciation Expense excluding ECR and ARO				\$ 16,724,679
COMMON UTILITY PLANT				
Intangible Plant		07.700	0.0007	\$ -
301 Organization	\$	83,782	0,00% 0,00%	D -
302 Franchises and Consents		18,699,664	20.00%	3,739,933
303 Misc. Intangible Plant - Software		44,348,601	10.00%	4,434,860
303.1 CCS Software	\$	63,132,047	10.0070	\$ 8,174,793
Total Intangible Plant	<u> </u>	03,132,047		3,2.1,3,7,2
Common General Plant	•			
389.1 Land	\$	1,685,316	0.00%	\$ -
389.2 Land Rights		202,095	2.95%	5,962
390.10 Structures and Improvements		61,227,532	3.30%	2,020,509
390.20 Structures and Improvements - Transportation		412,151	25.92%	106,829
390.30 Structures and Improvements - Stores		10,873,331	1.51%	164,187
390.40 Structures and Improvements - Shops		536,692	1.37%	7,353
390.60 Structures and Improvements - Microwave		1,078,816	2.31%	24,921
391.10 Office Furniture		8,532,464	6.01%	512,801
391 20 Office Equipment		2,086,580	8.78%	183,202
391.30 Computer Equipment - Non PC		13,729,742	21.96%	3,015,051
391.31 Personal Computers		3,810,321	20.68%	787,974
391.40 Security Equipment		2,241,823	6,93%	155,358
392.1 Cars & Trucks		245,097	20.0%	49,019
392.2 Trailers		83,874	2.63%	2,206
393 Stores Equipment		1,135,864	5.60%	63,608
394 Other Equipment		3,619,509	5,17%	187,129
395 Laboratory Equipment		-	61.24%	
396.1 Power Operated Equipment Hourly		235,831	20.0%	47,166
396.2 Power Operated Equipment Other		14,147	4.01%	567
397 Communications Equipment		41,278,294	12.00%	4,953,395
397.10 Comm. Equip Computer		6,479,333	0.90%	58,314
398.00 Miscellaneous Equipment		21,816	34.63%	7,555
399 10 ARO Asset Retirement Obligations - Common *		101,390		n 12.252.107
Total General Plant		159,632,018		\$ 12,353,107
TOTAL COMMON UTILITY PLANT		222,764,065		\$ 20,527,900
Less: Amounts not included in Income Statement Depreciation				
392.1 Cars & Trucks				(49,019)
396.1 Power Operated Equipment Hourly				(47,166)
Total Annualized Depreciation Expense excluding ECR and ARO		,		\$ 20,431,714
Electric Allocation of Common Depreciation Expense (71%)				\$ 14,506,517
Gas Allocation of Common Depreciation Expense (29%)				\$ 5,925,197

TOTAL PLANT IN SERVICE

\$ 4,678,045,774

^{*} Represents list of ARO assets. Please note these amounts are not included in the calculation.

Louisville Gas and Electric Company Environmental Surcharge Depreciation Period Ended December 31, 2011

Depreciation per ECR filings:	200	5-2009 Plans
January, 2011		136,047
February, 2011		211,473
March, 2011		211,473
April, 2011		211,473
May, 2011		213,428
June, 2011		210,835
July, 2011		211,685
August, 2011		211,685
September, 2011		211,685
October, 2011		211,685
November, 2011		211,685
December, 2011		221,904
Total Depreciation Per ECR Filings	\$	2,475,058
December 2011 Depreciation Amount	\$	221,904
12 months per year		12
Annualized ECR Depreciation at December 31, 2009	\$	2,662,848

	No.			
		•		

Adjustment to Reflect Increases in Labor and Labor-Related Costs <u>As Applied to the Twelve Months Ended December 31, 2011</u>

		Electric (1)	Gas (2)	 Total (3)
Wages (Page 2) Payroll Taxes (Page 3) 401(k) (Page 4)	\$	1,912,281 132,080 73,068	\$ 478,070 33,020 18,267	\$ 2,390,351 165,100 91,335
Total	3	2,117,429	\$ 529,357	\$ 2,646,786

2

Adjustment to Reflect Increases in Labor and Labor-Related Costs <u>As Applied to the Twelve Months Ended December 31, 2011</u>

				Construction/	
1	Labor for 12 months ended December 31, 2011:		Operating	Other	Total
2	Base	\$	86,216,625 \$	29,026,043	\$ 115,242,668
3	Overtime and Premium		10,487,035	4,357,720	14,844,755
4	Less: Labor related to 2011 Windstorm Regulatory Asset		(522,586)		(522,586)
5	TIA .		7,226,473	2,203,414	9,429,887
6	Total Labor (Sum of Lines 2 - 5)	\$	103,407,547 \$	35,587,177	\$ 138,994,724
7	Total labor Excluding TIA (Line 6 - Line 5)	\$	96,181,074 \$	33,383,763	\$ 129,564,837
8	Total Operating and Construction/Other %		74.234%	25.766%	100.000%
9	Annualized base labor at December 31, 2011:				
10	Union LG&E		100% of Tota	I	\$ 46,062,786
11	Exempt LG&E		100% of Tota	1	21,414,150
12	Non-Exempt LG&E		100% of Tota	I	2,277,990
14	Exempt Servco (allocated to LG&E)		45 211% of total		40,530,822
15	Non-Exempt Servco (allocated to LG&E)		45 21 1% of total		6,907,867
16	Union KU (allocated to LG&E)		1 524% of total		147,886
17	Exempt KU (allocated to LG&E)		1.524% of total		185,770
18	Non-Exempt KU (allocated to LG&E)		1 524% of total		177,141
19	Hourly KU (allocated to LG&E)		1 524% of total		472,276
20	Total Annualized Base Labor (Sum of Lines 10 - 19)				 118,176,687
21	Overtime & Premiums (a) (increases allocated as above):				14,844,755
22	Wage increase applied to LG&E union overtime annualized for 2011 (01/01/11 -11/13/2011 OT lab	or x	2.5%)		292,868
23	Wage increase applied to LG&E non-exempt overtime annualized for 2011 (01/01/11 - 02/20/11 O	T Lab	or x 3.0%)		1,133
24	Wage increase applied to Servco non-exempt overtime annualized for 2011 (01/01/11 - 02/20/11 O	T Lab	or x 3.0%)		1,973
25	Wage increase applied to KU union and hourly overtime annualized for 2011 (01/01/11 - 07/16/11	OT L	abor x 3.0%)		2,898
26	Wage increase applied to KU non-exempt overtime annualized for 2011 (01/01/11 - 02/26/11 OT L	abor :	x 3.0%)		79
27	Less: Storm Labor Related to 2011 Windstorm Regulatory Asset (b)				(522,586)
28	Less: Wage Increase Applied to Labor Related to 2011 Windstorm Regulatory Asset (\$522,586) x	2.5%	1		(13,065)
29	Total Annualized Labor (Sum of Lines 20 - 28)				\$ 132,784,742
30	Operating Labor based on annualized labor				
	\$ 132,784,742 x		74.234%		\$ 98,571,425
31	Operating Labor for 12 months ended December 31, 2011 (Line 7)	hat no			 96,181,074
32	Labor Adjustment Total (Line 30 - Line 31)				\$ 2,390,351
33	Electric Department			80%	\$ 1,912,281
34	Gas Department			20%	\$ 478,070
35	Total				\$ 2,390,351

- (a) Represents actual numbers taken from the Company's financial records for the 12 months ended December 31, 2011.
- (b) All labor related to the 2011 Windstorm restoration is assumed to be overtime and premiums

Adjustments to Reflect Increases in Payroll Taxes <u>As Applied to the Twelve Months Ended December 31, 2011</u>

1	Operating Labor increase (Page 2 Line 35)	5	\$ 2,390,351
2	Percentage of wages that do not exceed Social Security (OASDI) limit		 88.015%
3	Operating Labor increase subject to Social Security tax (Line 1 x Line 2)		\$ 2,103,867
4	Medicare Tax (Line 1 x 1 45%)	:	\$ 34,660
5	Social Security Tax (Line 3 x 6 2%)		 130,440
6	Payroll Tax adjustment (Line 4 + Line 5)	parts.	\$ 165,100
7	Electric Department 80°	6	\$ 132,080
8	Gas Department 200	ر ا	\$ 33,020
9	Total		\$ 165,100

Adjustment to Reflect Increases in Company Contribution to 401(k) <u>As Applied to the Twelve Months Ended December 31, 2011</u>

1	Direct total payroll for 12 months ended 12/31/11 (Page 2 Line 6)	\$ 138,994,724	4
2	Total 401(k) Company Contribution for 12 months ended 12/31/11	 5,310,48	8
3	401(k) Company Contribution as a percent of payroll (Line 2 ÷ Line 1)	3.821	%
4	Operating Labor increase (Page 2 Line 35)	 2,390,35	1
5	401(k) Company Contribution operating increase (Line 3 x Line 4)	\$ 91,33	5
6	Electric Department 80%	\$ 73,06	8
7	Gas Department 20%	\$ 18,26	7
8	Total	\$ 91,33	5

Louisville Gas & Electric Co. Labor for 12 Months Ended 12/31/2011 Per the General Ledger

		Construction/	
	Operating	Other	Total
Union: LG&E to LG&E	26,261,566	8,075,586	34,337,152
Union: Servco to LG&E	1,516	<u>.</u>	1,516
Union: KU to LG&E	3,653	2,577	6,230
Union: LG&E to Others		2,939,760	2,939,760
Salary: LG&E to LG&E	12,561,400	4,242,647	16,804,047
Salary: Servco to LG&E	27,780,674	6,261,712	34,042,386
Salary: KU to LG&E	51,024	497	51,521
Salary: LG&E to Others		1,506,348	1,506,348
Hourly: LG&E to LG&E	339,500	648,450	987,950
Hourly: Servco to LG&E	5,657,321	366,538	6,023,859
Hourly: KU to LG&E	424,590	39,989	464,579
Hourly: LG&E to Others		60,985	60,985
Union/Salary/Hourly	73,081,244	24,145,089	97,226,333
Off Duty Other: LG&E to LG&E	7,211,639	2,870,330	10,081,969
Off Duty Other: Servco to LG&E	5,826,389	1,184,482	7,010,871
Off Duty Other: KU to LG&E	97,353	8,586	105,939
Off Duty Other: LG&E to Others	· _	817,556	817,556
Off Duty	13,135,381	4,880,954	18,016,335
Total Base	86,216,625	29,026,043	115,242,668
Union: LG&E to LG&E	9,335,995	3,015,495	12,351,490
Union: Servco to LG&E	1	-	1
Union: KU to LG&E	23,453	4,171	27,624
Union: LG&E to Others	,	1,224,903	1,224,903
Hourly: LG&E to LG&E (non-exempt)	318,714	8,263	326,977
Hourly: Servco to LG&E (non-exempt)	416,073	29,980	446,053
Hourly: KU to LG&E	392,799	73,258	466,057
Hourly: LG&E to Others (non-exempt)	•	1,650	1,650
Overtime and Premium	10,487,035	4,357,720	14,844,755
LG&E to LG&E	3,296,464	1,070,270	4,366,734
Servco to LG&E	3,889,344	744,813	4,634,157
KU to LG&E	40,665	3,624	44,289
LG&E to Others	,	384,707	384,707
TIA	7,226,473	2,203,414	9,429,887
Total labor as stated on tab profram adjYTD alli	103,930,133	35,587,177	139,517,310
LG&E to LG&E	2,454,269	722,119	3,176,388
Servco to LG&E	1,711,558	332,460	2,044,018
KU to LG&E	24,548	2,610	27,158
LG&E to Others	2 1,0 10	62,924	62,924
401 (k)	4,190,375	1,120,113	5,310,488
Total	108,120,508	36,707,290	144,827,798

Date 9/30/2011 10/31/2011 11/30/2011 12/31/2011 12/31/2011 TOTAL	JE Number 242-0100-0911 244-0100-1011 222-0100-1111 225-0100-1211 226-0100-1211	Storm Expenses 7,798,301.67 272,828.01 305,411.85 54,234.12 8,430,775.65	Normal Operations 378,651.00 - - - - 378,651.00	272,828.01 305,411.85	Storm Expenses + Normal Ops A Storm Expenses Storm Expenses Normal Ops True-Up by FERC (i Storm Expenses			,
10/31/20 ⁻ 11/30/20 ⁻ 12/31/20 ⁻	JE Number 11 242-0100-0911 11 244-0100-1011 11 222-0100-1111 11 225-0100-1211 11 226-0100-1211	Storm Expense OPEX Labor 1,099,677.94 504.86 4,648.06 16.65 1,104,847.51	OPEX NonLabor 6,698,623.73 272,323.15 300,763.79 54,217.47 7,325,928.14	Normal Operations OPEX Labor 342,864.00	OPEX NonLabor 35,787.00	Regulatory Asset OPEX Labor 756,813.94 504.86 4,648.06 - 16.65 761,983.51	OPEX NonLabor 6,662,836.73 272,323.15 300,763.79 - 54,217.47 7,290,141.14	8,052,124.65
Raw Date 9/30/20 10/31/20 11/30/20 12/31/20	11 11 11	Storm Expense OPEX Labor 754,458.90 353.68 2,904.11 13.71 757,730.40	OPEX NonLabor 6,698,623.73 272,323.15 300,763.79 54,217.47 7,325,928.14	Normal Operations OPEX Labor 235,144.19	OPEX NonLabor 35,787.00	Regulatory Asset OPEX Labor 519,314.71 353.68 2,904.11 - 13.71 522,586.21	OPEX NonLabor 6,662,836.73 272,323.15 300,763.79 - 54,217.47 7,290,141.14	7,812,727.35
Calculated Bu	rden Rate	1.46		1.4€	3			

Raw Storm Labor Normal Ops Adj Reg Asset Raw Labor 757,730.40 235,144.19 522,586.21

Louisville Gas & Electric Co.

Report for Company: As of Date: 12/3	100 1/2011	Cummulative Annual Pay	Average Annual Pay
Union Wage Total Employees	686	46,062,785.60 A	67,146.92
Exempt Total Employees	230	20,719,760.00 B	90,085.91
Nonexempt Total Employees	46	2,277,990.00 C	49,521.52
Senior Management			

6B = 21414 150

Total Employees

LG&E and KU Services Company

Report for Compan	y: 020		
As of Date:	2/31/2011	Cummulative Annual Pay	Average Annual Pay
Exempt Total Employees	852	76,657,932.20	89,974.10
Nonexempt Total Employees	372	15,279,173.00	41,073.05
Senior Management Total Employees	61	12,990,210.00	212,954.26

ED= 89,648,142,21190 x 45,21190 40530822 40530822 -B=182791734 45,21190 =6907867

7

Kentucky Utilities

Report for Company: 110

12/31/2011 As of Date:

> Cummulative Annual Pay

Average Annual Pay

Union Wage

Total Employees

9,703,782.40 A

66,922,64

Exempt

Total Employees

11,701,914.00(B

86,043.49

Hourly

Total Employees

30,989,233.60 **Q**

69,482.59

Nonexempt

Total Employees

210

3

145

136

446

11,623,440.20 C

55,349.72

Senior Management

Total Employees

487,740.00 B

162,580.00

20 = 12,189,694 = Notal Exampt × 1,524% KU

- 9703782,40 × 1.524 147886
- 11623440.20

30989233,60

X

1/18/2012

3

query : LOB_SUM_COMP_TOTALS

<u>Labor Charged by Exp Org Company to Company (Exp Types 0101-0174)</u>
2011

	Values					
Row Labels	Sum of 1st	Sum of 2nd	Sum of 3rd	Sum of 4th	Sum of Total	Pct of Total
P00020: TOTAL LG&E AND KU SERVICES COMPANY	22,884,184	22,131,751	22,940,427	21,478,865	89,435,226	100.000%
4	547,399	444,312	390,717	355,521	1,737,949	1.943%
20	159	33,405	40,281	43,145	116,990	0.131%
100 (LG&E)	10,273,278	9,961,243	10,440,357	9,759,505	40,434,382	45.211%
110 (KU)	12,032,265	11,661,102	12,038,547	11,287,292	47,019,205	52.573%
301	29,856	31,900	28,975	33,403	124,135	0.139%
304	· -	-	1,550	-	1,550	0.002%
507	-	891	-	-	891	0.001%
508	1,228	(1,103)	-	-	125	0.000%
P01000: TOTAL LGE UTILITY	18,289,650	18,511,637	18,145,783	17,279,313	72,226,382	100.000%
4	391	536	310	107	1,344	0.002%
100 (LG&E)	16,875,423	16,947,441	16,722,548	15,954,927	66,500,340	92.072%
110 (KU)	1,413,835	1,563,660	1,422,925	1,324,278	5,724,698	7.926%
P10040: TOTAL KU COMPANY	16,897,764	•	17,364,610	15,134,154	66,671,929	100.000%
4	3,191	3,246	3,395	2,597	12,429	0.019%
20	0,.0.	-,	-	160	160	0.000%
	180,149	312,695	393,658			1.524%
100 (LG&E)	16,714,424		16,967,557	15,001,888		98.457%
110 (KU)	58,071,597		58,450,820		 	
Grand Total	30,01 1,331	01,010,100	00,700,020	00,00=,00=		

Calculation for Percentage of Wages That Do Not Exceed the Social Security Limit

Servco Allocated to LG&E Allocated to KU	45.21% 52.57%	SS Wages \$94,723,156.02 £13 42,824,338.84 49,795,963.12	Medicare Wages \$ \$122,101,354.61 \$55,202,022.42 64,188,682.12	F13	77.577%
LG&E Servco Allocated to LG&E KU Allocated to LG&E	45.21% 1.52%	81,472,454.92 A1 42,824,338.84 1,238,381.31 125,535,175.07	3 86,118,340.35 55,202,022.42 1,308,998.77 142,629,361.54	B13	94.605% 77.577% 94.605% 88.015 %
KU Servco Allocated to KU LG&E Allocated to KU .	52.57% 7.92%	76,803,680.11 c1: 49,795,963.12 6,082,851.46 132,682,494.69	84,436,673.86 64,188,682.12 6,687,384.57 155,312,740.55	D13	90.960% 77.577% 90.960% 85.429%

			•	
·				

To Adjust for Pension, Post Retirement and Post Employment For the Twelve Months Ended December 31, 2011

		Pension Po	st Retirement	Post E	mployment	Total		
1. Pension, Post Retirement and Post Employment expense	es in test year \$	24,694,304 \$	6,247,448	\$	219,362	\$	31,161,114	
Pension, Post Retirement, and Post Employment expens 2012 Mercer Study		19,295,608	5,386,918		476,507	-	25,159,033	
3 Total adjustment (Line 2 - Line 1)	\$	(5,398,696) \$	(860,530)	\$	257,145	\$	(6,002,081)	
4 Electric Department (a) 80%						\$	(4,801,665)	
5 Gas Department (a) 20%							(1,200,416)	
6 Total Adjustment		•				\$	(6,002,081)	

⁽a) Percentages taken from Reference Schedule 1.10.

Louisville Gas and Electric Company Pension Proforma Calculation

			LG&E	Servco
1. 2. 3.	Company O&M Pension expense (excluding Servco) Total Company Pension costs (excluding Servco) % O&M to total	(Line 1/Line 2)	\$ 15,913,085 21,012,530 75.7%	
4. 5. 6.	Servco O&M Pension expense charged to LG&E Total Servco Pension costs charged to LG&E % O&M to total	(Line 4/Line 5)		\$ 8,781,219 10,329,358 85.0%
7.	Projected 2012 Cost per Mercer Study (for LG&E includes LG&E Union and Non-Union Plans)		\$ 17,056,790	\$ 16,599,016
8.	Servco % allocated to LG&E based on labor split			45.2%
	Expected O&M expenses Servco O&M charged to LG&E Total O&M costs for 2012 Mercer target	(Line 3, Line 8 x Line 7) (Line 6 x Line 9 Servoo) (Line 9 + Line 10)	\$ 12,917,347 6,378,261 \$ 19,295,608	\$ 7,502,755
13.	LG&E 12 months ended December 2011 O&M Servco allocation for 12 months ended December 2011 O&M Test Year O&M for 12 months ended December 2011	(Line 1) (Line 4) (Line 12 + Line 13)	\$ 15,913,085 8,781,219 \$ 24,694,304	
15.	Expenses over (under) test year	(Line 11 - Line 14)	\$ (5,398,696)	

Louisville Gas and Electric Company Post-retirement Proforma Calculation

				LG&E	 Servco
1. 2. 3.	Company O&M Post-retirement expense (excluding Servco) Total Company Post-retirement costs (excluding Servco) % O&M to total	(Line 1/Line 2)	\$	5,507,499 7,178,993 76.7%	
4. 5. 6.	Servco O&M Post-retirement expense charged to LG&E Total Servco Post-retirement costs charged to LG&E % O&M to total	(Line 4/Line 5)			\$ 739,949 869,867 85.1%
7.	Projected 2012 Cost per Mercer Study	(Line 4/Line 3)	\$	6,024,573	\$ 1,989,779
8.	Servco % allocated to LG&E based on labor split				45.2%
	Expected O&M expenses Servco O&M charged to LG&E Total O&M costs for 2012 Mercer target	(Line 3, Line 8 x Line 7) (Line 6 x Line 9 Servco) (Line 9 + Line 10)	\$ 	4,621,864 765,054 5,386,918	\$ 899,380
13.	LG&E 12 months ended December 2011 O&M Servco allocation for 12 months ended December 2011 O&M Test Year O&M for 12 months ended December 2011	(Line 1) (Line 4) (Line 12 + Line 13)	\$ 	5,507,499 739,949 6,247,448	
15.	Expenses over (under) test year	(Line 11 - Line 14)	_\$_	(860,530)	

Louisville Gas and Electric Company Post-employment Proforma Calculation

			 LG&E	 Servco
1. 2. 3.	Company O&M Post-employment expense (excluding Servco) Total Company Post-employment costs (excluding Servco) % O&M to total	(Line 1/Line 2)	\$ 19,138 43,777 43.7%	
4. 5. 6.	Servco O&M Post-employment expense charged to LG&E Total Servco Post-employment costs charged to LG&E % O&M to total	(Line 4/Line 5)		\$ 200,224 235,042 85.2%
7.	Projected 2012 Cost per Mercer Study	,	\$ 679,971	\$ 465,516
8.	Servco % allocated to LG&E based on labor split			45.2%
	Expected O&M expenses Servco O&M charged to LG&E Total O&M costs for 2012 Mercer target	(Line 3, Line 8 x Line 7) (Line 6 x Line 9 Servco) (Line 9 + Line 10)	\$ 297,263 179,244 476,507	\$ 210,413
13.	LG&E 12 months ended December 2011 O&M Servco allocation for 12 months ended December 2011 O&M Test Year O&M for 12 months ended December 2011	(Line 1) (Line 4) (Line 12 + Line 13)	\$ 19,138 200,224 219,362	
15.	Expenses over (under) test year	(Line 11 - Line 14)	 257,145	

Servco to LGE

					Acct Type Benefit	O&M FASB 106	O&M FASB 106 0731	O&M FASB 112 0724	O&M Pensions 0728	O&M Pensions 0730	BS/BTL FASB 106 0721	BS/BTL FASB 106 0731	BS/BTL FASB 112 0724	BS/BTL Pensions 0728	BS/BTL Pensions 0730
	•	Account Description	From Comp	To Comp	Exp Type	0721	0/31					56.29	18.274.02	813,632.12	7,440.30
Category	Account	McCodile Dossily				0.00	0.00	0.00	0.00	0.00	68,565.55 596.51	3.89	153.21	7,180.37	62.35
	107001	CONSTR WORK IN PROG	0020	0100		0.00	0.00	0.00	0.00	0.00	88.07	0.00	26.63	1,083.55	0.00
B. Servco to LGE	108901	RETIREMENT - RWIP	0020	0100		0.00	0.00	0.00	0.00	0.00	153.38	0.00	46.38	1,887.27	0.00
B. Servco to LGE		A/R MUTUAL AID	0020	\ 0100		0.00	0.00	0.00	00.0	0.00		1.61	143.44	5,720.47	190.72
B. Servco to LGE	145024	I/C RECEIVABLE - PPL - MUTUAL A	0020	` 0100		0.00	0.00	0.00	0.00	0.00	522.18	2.67	503.45	21,724.69	313.87
B. Servco to LGE	163002	WAREHOUSE EXPENSES	0020	0100		0.00	0.00	00.0	0.00	0.00	1,865.04 19.83	0.00	5.46	244.25	0.00
B Servco to LGE	163100	OTHER	0020	0100		0.00	0.00	0 00	0.00	0.00	19.63	0.00	30.29	1,336.76	0.00
B. Servco to LGE	183201	OTH PREL SUR/INV-GAS	0020	0100		0.00	0.00	0.00	0.00	0.00	1.698.84	3,36	452.28	19,598.77	394.75
B. Servco to LGE	183301	PRELIM SURVINV-ELEC	0020	0100		0.00	0.00	0.00	0.00	0.00	2.685.46	4.17	731.24	31,165.34	466.18
B. Servco to LGE	184307	ADMINIOTH EXP-TRANSP	0020	0100		0.00	0.00	0.00	0.00	0.00 0.00	21.670.30	29.64	5,872.51	254,069.94	3,550.19 2,613.10
B. Servco to LGE	184600	ENGINEERING OVERHEADS - GEN	0020	0100		0.00	0.00	0.00	0.00	0.00	17,185.66	22.15	4,643.97	201,664.53	1,797.83
B. Servco to LGE B. Servco to LGE	184602	ENGINEERING OVERHEADS - DIST	0020	0100		0.00	0.00	0.00	0.00	0.00	7.321.80	15 71	1,954.55	85,335.32	117.49
B. Serveo to LGE	184603	ENGINEERING OVERHEADS - RET.	0020	0100		0.00	0.00	0.00	0.00	0.00	849.89	1.01	236.77	10,084.80	971.86
B. Serveo to LGE	184605	ENGINEERING OVERHEADS - TRAI	0020	0100 0100		0.00	0.00	0.00	0.00	0.00	6,117.39	8.22	1,654.43	71,665.02	12.95
B. Serveo to LGE	426401	EXP_CIVIC/POL/REL	0020	0100		0.00	0.00	0.00	0.00 0.00	0.00	146.78	0.11	40.74	1,751.69 2.047.42	14.99
B. Servco to LGE	426491	EXP-CIVIC/POL/REL - INDIRECT	0020	0100		0.00	0.00	0.00	0.00	0.00	173.03	0.13	48.91	0.00	0.00
B. Servco to LGE	426501	OTHER DEDUCTIONS	0020 0020	0100		0.00	0.00	0.00	169,217.96	2,492.78	0.00	0.00	0.00	0.00	0.00
B. Servco to LGE	426591	OTHER DEDUCTIONS - INDIRECT	0020	0100		14,467.06	21.18	3,898.55	3,545,895.54	0.00	00.0	0.00	0.00	0.00	0.00
B. Servco to LGE	908005	DSM CONSERVATION PROG	0020	0100		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B. Servco to LGE	926101	PENSIONS EXPENSE - BURDENS	0020	0100		0.00	0.00	75,151.54 0.00	0.00	0.00	0.00	0.00	0.00 0.00	0.00	0.00
B. Servco to LGE	926105	FASB 112 (OPEB) POST EMPLOYM	0020	0100		280,813.72	0.00	0.00	0.00	95,377.55	0.00	0.00	0.00	0.00	0.00
B. Servco to LGE	926106	FASB 106 (OPEB) POST RETIREME	0020	0100		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B. Servca to LGE	926117	CLOSED 04/11 - PENSION INTERES	0020	0100		0.00	(19,675.69)	0.00	4,944,510.76	0.00	0.00	0.00 0.00	0.00	0.00	0.00
B. Servco to LGE	926118	CLOSED 04/11 - FASB 106 INTERES PENSIONS EXPENSE - BURDENS II	0020	0100		0.00	00.00 0.00	121,173.99	0.00	0.00	0.00	0.00	0.00	00,0	00.0
B. Servco to LGE	926911	TOTAL SOCIETY OF THE OVER	0020	0100		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B. Servco to LGE	926915		0020	0100		443,592.19	0.00	0.00	0.00	23,724.21	0.00	0.00	0.00	0.00	0.00
B. Servco to LGE	926916		0020	0100		0.00 0.00	20,730.97	0.00	0.00	0.00	0.00	0.00			
B. Servco to LGE B. Servco to LGE	926917 926918		0020	0100		738,872.97	1.076.46	200,224.08	8,659,624.26	121,594.54	129,768.30	148.96	34,818.28	1,530,192.31	17,946.58
	Totals					130,012.31	1,010	,							
						Pension 8,781,218.80 1,548,138.89 10,329,357.69	B/S	85.01224% 14.98776%	-	FAS 106 739,949.43 129,917.26 869,866.69	B/S	85.0 64 69% 14.93531%			

FAS 112 200,224.08 O&M 34,818.28 B/S 235,042.36 Total 2011 85.18638% 14.81362%

						LGE								
				Acct Typ Benefit	FASB 106	O&M FASB 106	O&M FASB 112 0724	O&M Pensions 0728	O&M Pensions 0730	BS/BTL FASB 106 0721	BS/BTL FASB 106 0731	BS/BTL FASB 112 0724	BS/BTL Pensions 0728	BS/BTL Pensions 0730
		Account Description	From Comp	To Comp Exp Type	0721	0731	0.24		0.00	807.016.84	42,768.64		2,496,373.54	(7,674.47) 0.00
Category	Account	Account Description		0100	0.00	0.00	0.00	0.00 0.00	0.00 0.00	4,595.02	0.00	653.50 (2.147.18)	14,528.25 302.935,79	(812.96)
A. LGE to LGE	107001	CONSTR WORK IN PROG	0100 0100	0100	0.00	0.00	0.00 0.00	0.00	00.0	97,439.74	4,921.92	(1,006.12)	190,958.22	(405.68)
A, LGE to LGE	108799	RWIP-ARO LEGAL	0100	0100	0.00	0.00 0.00	0.00	0.00	0.00	64,086.92	2,288.41 2,431.90	(1,069.17)	202,932.56	(431.13)
A. LGE to LGE		RETIREMENT - RWIP	0100	0100	0.00	0.00	0.00	0.00	0.00	68,105.63 356.14	2.38	(14.77)	1,016.73	(0.42) 0.00
A LGE to LGE	143003	ACCTS REC - IMPA ACCTS REC - IMPA	0100	0100	0.00 0.00	0.00	0.00	0.00	0.00 0.00	1.914.63	0.00	288.12	6,198.94 1.644.23	0.00
A. LGE to LGE	143004 143022	ACCTS REC - BEYOND THE METER	0100	0100	0.00	0.00	0.00	0.00 0.00	0.00	507.84	0.00	76.44 (298.44)	156,179.56	(464.45)
A. LGE to LGE A. LGE to LGE		A CD BALLTUIAL ALD	0100 0100	0100 0100	0.00	0.00	0.00	0.00	0.00	50,146.09	2,619.94 199.85	128.30	6,239 69	(35.43)
A. LGE to LGE	146054	I/C RECEIVABLE - PPL - MUTUAL A	0100	0100	0.00	0.00 0.00	0.00	0.00	0.00	2,036.18 25,765.25	(471.94)	4,210.98	285,544.54	3,269.87
A. LGE to LGE		WAREHOUSE EXPENSES	0100	0100	<i>00.0</i> 00.0	0.00	0.00	0.00	0.00	25,765.25	0.00	(0.01)	0.00	0.00 (29.25)
A. LGE to LGE	163004 184076	ASSET RECOVERY ADMINISTRATIVE AND GENERAL -	0100	0100	0.00	0.00	00,0	0.00	0.00 0.00	2,445.28	164.97	(5.34)	7,681.94 2.401.45	(9 75)
A. LGE to LGE	184150	SYSTEM ALLOC-CO 1	0100	0100 0100	0.00	0.00	0.00	00.0 00.0	0.00	764.00	55.00	(1.31) 11.90	327.58	0.00
A. LGE to LGE A. LGE to LGE	184307	ADMINIOTH EXP-TRANSP	0100 0100	0100	0.00	00.0	<i>00.0</i> 00.0	0.00	0.00	142.13	0.00 0.00	4,85	104.28	0.00
A. LGE to LGE	184319	FUEL ADMINISTRATION VEHICLES	0100	0100	0.00	0.00 00.0	00.0	0.00	0.00	32.21 7.65	0.00	0.64	17.62	00.0 00.0
A. LGE to LGE		MAINTENANCE-ESC	0100	0100	0.00	0.00	0.00	0.00	0.00	(182.02)	0.00	(17.42)	(449.48) 460.59	00.0
A. LGE to LGE	184516 184517	OPERATION-BOC MAINTENANCE-BOC	0100	0100	0.00	0.00	00.0	00.0 00.0	0.00 0.00	172.53	0.00	(2.28)	614,295.33	(1,881.05)
A. LGE to LGE	184520	MISC FAC O/M-OFFSET	0100	0100 0100	0.00	0.00	0.00 0.00	0.00	0.00	197,164.00	10,546.46	(2,120.76) 2,572.63	569,232.48	(1,935.69)
A. LGE to LGE A. LGE to LGE	184600	ENGINEERING OVERHEADS - GEN	0100 0100	0100	0.00	0.00	0.00	0.00	0.00	182,372.98	10,910.49 51.78	471.09	35,620.54	(9,18)
A. LGE to LGE	184602	ENGINEERING OVERHEADS - DIST	0100	0100	0.00 0.00	0.00	0.00	00.0	0.00	11,422.95 0.00	0.00	0.00	0.00	0.00 0.00
A, LGE to LGE	184603	ENGINEERING OVERHEADS - RET. OTHER DEDUCTIONS	0100	0100	3.08	0.00	0.45	9.95	0.00 0.00	0.00	0.00	0.00	0.00 0.00	0.00
A. LGE to LGE	426501 506100	MISC STM PWR EXP	0100	0100 0100	0.74	0.00	0.08	1.67 26.07	0.00	0.00	0.00	0.00 0.00	0.00	0.00
A. LGE to LGE A. LGE to LGE	514100	ATCE-MISC/STM PLANT	0100 0100	0100	8.05	0.00 0.00	1.21 7.50	206.38	0.00	00.0	0.00 0.00	0.00	0.00	0.00
A. LGE to LGE	588100		0100	0100	89.54 1.91	0.00		4.41	0.00	0.00 0.00	0.00	0.00	0.00 0.00	0.00
A. LGE to LGE	591003		0100	0100	4.19	0.00	0,63	13.56	00.0 00.0	0.00	0.00	0.00	0.00	0.00
A. LGE to LGE	598100 880100	OTH GAS DISTR EXPENSE	0100	0100 0100	53.58	0.00		123.49 15.85	00.0	0.00	0.00	00,0 00.0	0.00	0.00
A. LGE to LGE A. LGE to LGE	886100	MICE-GAS DIST STRUCT	0100 0100	0100	5,19	0.00		237.33	0.00	0.00	00.0 00.0	00.0	0.00	0.00
A. LGE to LGE	905001	MISC CUST SERV EXP	0100	0100	73.28	0.00 00.0	` ·	38.59	0.00	00.0 00.0	0.00	0.00	0.00	0.00 0.00
A. LGE to LGE	908005		0100	0100	11.93 (0.16)	0.00	223.16	(0.50)	0.00 0.00	0.00	00.0	00.0	00.D 00.0	0.00
A. LGE to LGE	920100 922003	TRIMBIE CTY TRAN-CR	0100	0100	0.00	0.00		15,844,202.31	0.00	0.00	0.00	0.00	0.00	0.00
A. LGE to LGE A. LGE to LGE	926101	DEVICIONS EXPENSE - BURDERS	0100 0100	0100 0100	00.0	0,00		0,00	0.00	0.00	00.0 00.0	0.00	0.00	0.00
A. LGE to LGE	926105	CACD 112 (OPER) POST EMPLOYM	0100	0100	5,432,836.99 0.00	0.00		0.00	(96,196.65)	0.00 0.00	0.00	0.00	0.00	<i>00.0</i> 00.0
A. LGE to LGE	926106		0100	0100	0.00	17,852.42		0.00	0.00 0.00	0.00	0.00	0.00	0.00 198,917.63	(1,541.60)
A. LGE to LGE	926111 926111		0100	0100	2.82	0.00	0.24	6.53 0.00	0.00	63,674.13	8,688.05	3,237.81 56.14	3,516.77	(23.43)
A. LGE to LGE A. LGE to LGE	93510	1 MTCE-GEN PLANT	0100	0100 0110	0.00	0.00		0.00	0.00	1,129.95	132.27 0.00	13.32	366.44	0.00
B, LGE to Others	10700	1 CONSTR WORK IN PROG	0100 0100	0110	0.00	<i>90.0</i> 90.0	• :::.	0.00	0.00	158.99 2.394.32	164.97	(9.94)	7,515.30	(29.25) (9.75)
B. LGE to Others	10890		0100	0110	0.00 00.0	0.0		0.00	0.00	2,394.32 749.32	55.00	(2.92)		(0.39)
B. LGE to Others	14302 18430	7 ADMINIOTH EXP-TRANSP	0100	0110	0.00	0.0	0.00	0.00	0.00 00.0	1.41	2.19	0.30		0.00
B. LGE to Others	18430	A FILE ADMINISTRATION VEHICLES	0100	0110 0110	0.00	0.0		00 g 00.0	0.00	81.67	0.00	12.29 166.36		(9.87)
B. LGE to Others B. LGE to Others	18460	n ENGINEERING OVERHEADS - GEN	0100 0100	7::2	0.00	0.0			0.00	1,365.02	55.68	0.31		0.00
B. LGE to Others	18460	FINGINEERING OVERHEADS - TRA	0100		0.00				0.00	2.08	0.00 1.20	0.29	97.76	(0.21)
B. LGE to Others	18461	COLIGEONE	0100	7.2.2.2	00.0		,,		0.00	36.55 0.00	0.00	0.00	0.00	0.00 <i>00.</i> 0
B. LGE to Others	42650	OTHER DEDUCTIONS	0100	0110	0,00 0,62			2.02	0.00	0.00	0.00	0.00		0.00
B. LGE to Others	42650		0100		0.02		0.02		0.00 0.00	0.00	0.00	0.00		0.00
B. LGE to Others	50610 51410	NATOR MISC/STM PLANT	0100		0.00	0.0				0.00	0.00	0.00	,	0.00
B, LGE to Others B, LGE to Others	9261	14 DENSIONS EXPENSE - BURDENS	0100		0.00					00.0	0.00	0.00 0.00	,	0.00
B. LGE to Others	9261	24 PENSIONS EXPENSE - BURDENS	0100 0100		0.00				0.00	0.00	0.00 0.00	0.00	0.00	0.00
B. LGE to Others	9261	5 FASB 112 (OPEB) POST EMPLOYN			0.00		•• ,	0.00	0.00	<i>00.0</i> 00.0	0.00	0.00	0.00	0.00 0.00
B. LGE to Others	9261		•	0004	143.99 53.483.06	,	00.0	0.00		00.0	0.00	0.00		0.00
B. LGE to Others	9261		_ 0,00		53,483.00	-	00.0			0.00	0.00	0.00		0.00
B. LGE to Others	9261 9261	17 CLOSED 04/11 - PENSION INTERE	, 0,101		0.00	0.	0.00			0.00	0.00	0.0		0.00
B. LGE to Others B. LGE to Others	9261	47 CLOSED 04/11 - PENSION INTERE	2 010		0.00	0 4.	.76 0.00			0.00	0.00	0.0	•	
B. LGE to Others	9261	40 CLOSED 04/11 - FASB 106 IN LEKE	z; U 101		0.0	0 2,922	.40 0.00	u.uu	•'	05- 43	85,589.16	10,592.7	0 5,111,479.75	(12,034.09)
B. LGE to Others	9261	18 CLOSED 04/11 - FASB 106 INTERE	510		5,486,718.9	6 20,779	.58 8,227.54	4 16,009,793.36	(96,708.66)	1,585,905.43	03,300.10			
	. .	-lo			5,486,718.9	20,113	•							
	Tot	ais												

Category Acco	count	Account Description	From Comp	Acct Type Benefit To Comp Exp Type	O&M FASB 106 0721	O&M FASB 106 0731	O&M FASB 112 0724	O&M Pensions 0728	O&M Pensions 0730	BS/BTL FASB 106 0721	BS/BTL FASB 106 0731	BS/BTL FASB 112 0724	BS/BTL Pensions 0728	BS/BTL Pensions 0730
					Pension 15,913,084.70 5,099,445.66 21,012,530.36	B/S	75.73141% 24.26859%	-	FAS 106 5,507,498.54 O&I 1,671,494.59 B/S 7,178,993.13 Tot	i	76.71687% 23 28313%			
					21,012,530.36 21,012,530.00		dosures	-	7,178,993.13 Tot 7,178,993.00 Per	al above Mercer Disclosures				
					43,777.24	B/S Medicare subsid		-	Alloc. Subsidy 10,910.31 14,045.69 24,957.00	Net of Subsidy 19,137.85 24,639.39 43,777.24	43.71645% 56.28355%			

2012 Net Periodic Pension Cost for Qualified Plans

Regulatory Accounting Purposes

LG&E Union LG&E ServCo KU WKE Total WKE-Union 1. Service cost \$ 1,843,972 \$ 1,895,083 \$ 11,013,002 \$ 7,075,655 \$ 7,075,655 \$ 14,461,112 \$ 10,339,722 \$ 16,861,449 \$ 18,053,285 \$ 18,053,2				Non	Union Retiremen	t Plan		_
2. Interest cost 14,461,112 10,339,722 16,861,449 18,053,285 3. Expected return on assets (18,818,406) (11,648,470) (17,328,582) (20,559,409) 4. Amortizations: 0 0 0 0 0 b. Prior service cost 2,485,200 2,011,714 2,505,928 691,710 c. Gain/loss 10,667,520 3,819,343 3,547,219 7,533,540		LG&E Union	LG&E	<u>ServCo</u>	<u>KU</u>	WKE	<u>Total</u>	WKE-Union
	 Interest cost Expected return on assets Amortizations: Transition Prior service cost 	\$ 1,843,972 14,461,112 (18,818,406) 0 2,485,200	\$ 1,895,083 10,339,722 (11,648,470) 0 2,011,714 3,819,343	\$ 11,013,002 16,861,449 (17,328,582) 0 2,505,928 3,547,219	\$ 7,075,655 18,053,285 (20,559,409) 0 691,710 7,533,540			

Financial Accounting Purposes

		NonUnion Retirement Plan									
	LG&E Union	LG&E	<u>ServCo</u>	<u>KU</u>	WKE	<u>Total</u>	WKE-Union				
 Service cost Interest cost Expected return on assets Amortizations: Transition Prior service cost Gaín/loss 	\$ 1,843,972 14,461,112 (18,818,406) 0 778,382	\$ 1,895,083 10,339,722 (11,648,470) 0 0	\$ 11,013,002 16,861,449 (17,328,582)	\$ 7,075,655 18,053,285 (20,559,409)							
5. Net periodic pension cost	\$ (1,734,940)		\$ 10,545,869	\$ 4,569,531							

LG&E and KU Energy LLC 2012 Net Periodic Benefit Cost For Postretirement Benefit Plans

December 31, 2011 Measurement Date

Financial Accounting (Includes Purchase Accounting)

			- I	sattem that are	Crand Total				
,	LG&E	KU	ServCo	WKE	International	Total	LG&E Union	WKE Union	Grand Total
Service cost	\$491,450	\$1,406,855	\$1,577,596				\$470,007		
Interest cost	1,545,476	3,521,798	1,398,839				2,342,959	-	
Expected return on assets	(466,683)	(1,793,088)	(1,781,569)				U	-	
Amortizations:							0		
Transition	0	0	0				375,701		
Prior service cost	283,863	586,092	512,905				(346,738)		
Gain/loss	(9,653)	(796,052)	(8,490)						
Net periodic benefit cost	\$1,844,453	\$2,925,605	\$1,699,281				\$2,841,929		

Regulatory Accounting (Excludes Purchase Accounting)

			Non-U	nion				MICE Halan	Grand Tota
	LG&E	KU	ServCo	WKE	International	Total	LG&E Union	WKE Union	Granu Tota
Service cost	\$491,450	\$1,406,855	\$1,577,596				\$470,007	-	
Interest cost	1,545,476	3,521,798	1,398,839				2,342,959		
Expected return on assets	(466,683)	(1,793,088)	(1,781,569)				0		
Amortizations: Transition Prior service cost Gain/loss Net periodic benefit cost	252,457 568,983 0 \$2,391,683	1,120,928 912,738 (167,680) \$5,001,551	109,514 685,399 0 \$1,989,779				417,201 1,220,885 (818,162) \$3,632,890	1	
Accumulated Postretirement Benefit Obligation (APBO) as of December 31, 2011	33,701,479	76,240,751	29,641,760				50,568,553		

LG&E & KU Energy. LLC
Estimated Year End FAS 112 Liability For Post-Employment Benefits For Disabled Employees

Liability Date	LG&E	KU	ServCo	International	WKE	Total
12/31/2011	4,311,798	5,422,837	2,186,069			
. 12/31/2012	4,991,769	5,536,024	2,651,585			
12/31/2013	5,658,500	5,626,845	3,107,206			
12/31/2014	6,262,101	5,733,038	3,557,025			
12/31/2015	6,827,619	5,820,825	3,955,462			

Notes

- 1. Plan costs have been based on census data as of November 2010.
- 2. Future employees were projected to become disabled based on the assumptions used in the determination of the 2011 FAS 106 expense.
- 3. All other data, methods, plan provisions and assumptions (including 4.55% discount rate) are the same as those used in the determination of the December 31, 2010 FAS 112 liability, including a reduction in liability for Medicare-eligible disableds associated with the Medicare Modernization Act of 2003.

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Adjustment to Reflect Normalized Storm Damage Expense For the Twelve Months Ended December 31, 2011

	 Electric
Storm damage provision based upon ten year average	\$ 5,394,427
2. Storm damage expenses incurred during the 12 months ended December 31, 2011	 6,814,290
3. Adjustment	\$ (1,419,863)

Year	Expense		Consumers	Amount
2011	\$ 6,814,290	(a)	1.0000	\$ 6,814,290
2010	1,535,593		1.0316	1,584,118
2009	5,405,075	(a)	1.0485	5,667,221
2008	6,107,323	(a)	1.0448	6,380,931
2007	2,172,237		1.0849	2,356,660
2006	5,725,974		1.1158	6,389,042
2005	1,982,820		1.1518	2,283,812
2004	13,866,592		1.1908	16,512,338
2003	2,350,428		1.2225	2,873,398
2002	2,465,175		1.2504	3,082,455
Total				\$53,944,265
Ten Year Average				\$ 5,394,427

⁽a) 2008, 2009, and 2011 expenses do not include 2008 Wind storm, 2009 Winter storm, and 2011 Summer storm expenses that were recorded as regulatory assets.

							2000	0000	2040	2011
Total Con	npany Storm costs Opex		2004	2005	2006	2007	2008	2009	2010	2011
Company	Org Acct Type	Project								
	003230 CORE-TOTAL OPERATING EXPENSES	108162 MOCK STORM 4-5-00	0.00	0.00	0.00	297.32	0.00	0.00	0.00	0.00
LUTL	003230-, CORE-TOTAL OPERATING EXPENSES		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		113458 Capital/Indirect Storm II	-52.12	0.00	-1.35	0,00	0.00	0.00	0.00	0.00
		114689 STORM 07-29-02 115208 STORM 09-20-02	-109,53	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		115255 STORM 10-04-02	-107,11	0.00	0.00	0.00	0.00	0.00	0.00	0,00
		115667 STORM 01-28-03	0.00	13,431.43	5,572.25	0.00	0.00	0.00	0.00	0.00
		115679 STORM 02-04-2003	0.00	4,650.55	1,808.99	0.00	00,0	0.00	0.00	0.00
		115716 STORM 02-15-03	0.00	31,547.92	8,704.42	0.00	0.00	0.00	0.00	0.00
		115877 STORM 05-01-03	0.00	11,022.67	3,036.85	0.00	0.00	0.00	0.00	0.00
		116343 STORM 07-21-03	0.00	1,802.83	1,730.79	0.00	0.00	0.00	0.00	00,0
		116678 STORM 08-02-03	713,87	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		117042 STORM 11-12-03	755.85	6,998.17	5,080.49	0.00	0.00	0.00	0.00	0.00
		117215 STORM 01-25-04	85,405.25	4,151.95	967.16	0.00	0.00	0.00	0.00	0.00
		117312 STORM 03-05-04	53,345.30	0.00	0.00	0.00	0,00	0.00	0.00	0.00
		117313 STORM 03-07-04	42,552.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		117547 STORM 05-04	51,369.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		117621 STORM 05-25-04	187,557.37	0.00	0.00	0.00	00.0	0.00	0,00	0.00
		117634 STORM 05-27-04	871,207.39	2,353.35	0.00	0.00	0.00	0.00	0.00	0.00
		117636 STORM 05-31-04	3,004,748.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		117691 STORM 06-12-04	23,621.86	1,710.76	977.58	0.00	0.00	0.00	0.00	0.00
		,	428,681.65	0.00	0.00	0.00	0.00	0,00	0.00	0,00
		118151 Storm July 5, 2004	173,117.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		118205 STORM 07-09-04	8,341,872.02	56,207.99	47.45	0.00	0.00	0.00	0.00	0,00
,		118234 Storm 7/13/04	150,581.40	12,541.63	5,018.78	0.00	0.00	0.00	0.00	0.00
		118264 STORM 07-22-04	217,263.51	29,288.40	9,127.58	0.00	0.00	0.00	0.00	0.00
		118280 STORM 7-30-04	192.11	0.00	151.55	0.00	0.00	0.00	0.00	0.00
		119008 Florida Power & Light		0.00	. 0.00	0.00	0.00	0.00	0.00	0.00
		119010 Progress Energy	1,252.31			0.00	0.00	0.00	0.00	0,00
		119284 GULF POWER ASSISTANCE	1,082.17	0,00	37.43 0.00	0.00	0.00	0.00	0.00	0,00
		119519 Progress Energy - Jeanne	2,205,91	0.00		0.00	0.00	0.00	0.00	0.00
		119598 STORM 10-12-04	17,745.56	8,602.35	2,817.50	0.00	0.00	0.00	0.00	0.00
		119632 WIND STORM 10-16-04	14,071.14	2,073.05	666.71	0.00	0.00	0.00	0.00	0.00
		119690 Wind Storm 10/30/04	53,265.84	0.00	0.00		0.00	0.00	0.00	0.00
		119745 May_July Storm Settlements	4,583.57	2,546.18	0.00	0.00		0.00	0.00	0.00
		119785 STORM 11-24-04	34,585.95	443.20	0.00	0.00	0.00	00.0	0.00	0.00
		119824 STORM 12-7-04	56,064.45	27,599.03	0.00	0,00	0.00			0.00
		119867 Storm 12-23-04	49,018.64	130,243.31	0.00	0.00	0.00	0.00	0.00	0.00
		119921 01-13-05 STORM	0.00	103,612.26	0.00	33,577.80	0.00	0.00		0.00
		120187 Storm 04-22-05	0.00	184,303.51	0.00	0.00	0.00	0.00	0.00	
		120245 Storm May 13, 2005	0.00	11,238.74	0.00	0.00	0.00	0.00	0.00	0.00
		120251 PSRT TRAINING LOU	0.00	2,419.20	0.00	0.00	0.00	00,0	0.00	0.00
		120260 Storm 05-19-05	0.00	158,309.89	0.00	119,436.60	00.00	0.00	0.00	0.00
		120327 Storm 06-08-05	0.00	45,720.65	6,731.04	0.00	0.00	0.00	0.00	0.00
		120700 Storm 07-01-05	0.00	58,746.27	0.00	0.00	0.00	0.00	0.00	0.00
		120844 Storm 07/22/05	00.0	174,337.92	65,529.15	0.00	0.00	0.00	0.00	0.00
		120935 Storm 08-05-05	00.0	50,578.92	7,181.73	0.00	0.00	0.00	0.00	0.00
		121073 Storm 08-13-05	0.00	68,646.96	-3,166.41	0.00	0.00	0.00	0.00	0.00
		121099 Storm 08-20-05	0.00	48,967.29	2,354.96	0.00	0.00	0.00	0.00	0.00
		121119 Storm 08-28-05	0.00	184,758.78	-1,690.29	0.00	0.00	0.00	0.00	0.00
		121124 Storm 08-30-05	0.00	286,574.68	4,172.50	0.00	0.00	0.00	0.00	0,00
		121131 LGE - Storm Bonus	0.00	33,855.06	4,804.27	0.00	0.00	0.00	0.00	0.00
		121321 Storm 11-06-05	0.00	49,042.59	6,026.17	0.00	0.00	0.00	0.00	0.00
		121328 Storm 11-15-05	0.00	116,635.82	9,485.66	0.00	0.00	0.00	0.00	0.00
		121360 Storm 11/28/2005	0.00	57,857.11	18,941.37	0.00	0.00	0.00	0.00	0.00

Total Company Storm costs -- Opex Company Org Acct Type

	2004	2005	2006	2007	2008	2009	2010	2011
Project								
121400 Storm 01-02-06	0.00	0.00	87,599.82	-232.68	0.00	0.00	0.00	0.00
121486 Storm 02-16-06	0.00	0.00	29,953.70	0.00	0.00	0.00	0.00	0.00
121510 Storm 03-09-06	00,0	0.00	506,907.03	1.97	0.00	0.00	0.00	0.00
121539 Storm 04-02-2006	0.00	0.00	1,915,754.96	4.07	570.64	0.00	0.00	0.00
121547 Storm 04-07-06	0.00	0.00	63,287.26	0.00	0.00	0.00	0.00	0.00
121552 Storm 04-16-06	0.00	0.00	34,030.08	216.00	0.00	0.00	0.00	0.00
121556 Storm 04-19-06	0.00	0.00	80,159.90	0.90	0.00	0.00	0.00	0.00
121673 Storm 05-25-06	0.00	0.00	1,055,973.82	-9,172.52	0.00	0.00	0.00	0.00
121688 Storm 06-01-06	0.00	0.00	50,198.57	0.00	0.00	0.00	0.00	0.00
121890 Storm 06-19-06	0.00	0.00	146,162.57	0.40	0.00	0.00	0.00	0.00
121969 Storm 06-29-06	0.00	0.00	77,011.34	80,0	0.00	0.00	0.00	0.00
121993 Storm 07-04-06	0.00	0.00	91,016.05	-260.10	0.00	0.00	0.00	0.00
122120 Storm 07-14-06	0.00	0.00	141,910.40	1.16	0.00	0.00	0.00	0.00
122184 Storm 07-21-06	0.00	0.00	227,236.83	1.29	0.00	0.00	0.00	0.00
122203 Storm 08-10-06	0,00	0.00	233,524.52	0.26	63,679.12	0.00	0.00	0.00
122226 Storm 08-20-06	0.00	0.00	159,393.50	-78.80	0.00	0.00	0.00	0.00
122431 Storm 09-22-06	0.00	0.00	346,888.35	-1,096.58	0.00	0.00	0.00	0.00
	0.00	0,00	196,461.22	37,430.48	0.00	0.00	0.00	0.00
122622 Storm 12-01-06	0.00	0.00	0.00	212,130.82	0.00	0.00	0.00	0.00
122785 Storm 04-03-07	0.00	0.00	0.00	74,102.97	0.00	0.00	0.00	0.00
122793 Storm 04-11-07	0.00	0.00	0.00	118,319.08	0.00	0.00	0.00	0.00
122846 Storm 05-16-07	0.00	0.00	0.00	57,090.68	0.00	0.00	0.00	0.00
122866 Storm 06-05-07	0.00	0.00	0.00			00,0	0.00	0.00
123129 Storm 07-04-2007				63,791.71	25,315.54			
123148 Storm 07-17-07	0.00	0.00	0.00	45,362.99	9,775.82	0,00	0.00	0.00
123172 Storm 07-19-07	0.00	0.00	0.00	326,509.23	-9,542.60	0.00	0.00	0.00
123323 Storm 08-16-07	0.00	0.00	0.00	596,559.93	0.00	0.00	0.00	0.00
123487 Storm 09-27-07	0.00	0.00	0.00	10,919.71	00,00	0.00	0.00	0.00
123585 Storm 10-18-07	0.00	0.00	0,00	198,023.61	38,813.80	0,00	0.00	0.00
123708 Wind Storm 12-22-07	0.00	0.00	0.00	32,909,38	3,480.52	31,866.16	0.00	0.00
123756 Storm 01-29-08	0.00	0.00	0.00	0.00	1,845,223.12	86,04	0,00	0.00
123765 Storm 02-05-08	0.00	0.00	0,00	0.00	973,893.28	40.42	0,00	0.00
123775 Storm 02-12-08	0.00	0.00	0.00	0.00	383,311.83	-8,860.21	0.00	0.00
123783 Storm 02-17-08	0.00	0.00	0.00	0.00	85,285.82	0.00	0.00	0.00
123793 Storm 02-21-08	0.00	0.00	0.00	0.00	238,315.10	16,714.65	0.00	0.00
124310 Storm 05-11-08	0.00	0.00	0.00	0.00	171,618.59	32,598.79	0.00	0.00
124634 Storm 06-19-08	0.00	0.00	0.00	0.00	93,696.46	22,341.48	0.00	0.00
124641 Storm 06-26-08	0.00	00.0	0.00	0.00	374,577.36	2.55	0.00	
124744 Storm 07-08-08	0.00	0.00	0.00	0.00	180,622.86	-4,973.99	0.00	0,00
125722 Storm 09-14-08	0.00	0.00	0.00	0.00	1,171,914.00	0.00	0.00	52.13
STRMLGE LGE Major Storm Event	0.00 0.00	0.00 0.00	0.00 0.00	0.00	0.00	4,868,538.07 432,197,96	-15,397.23	1,452,49
STRMLOUOC Minor Storm Event Louisville	0.00	0.00	0.00	0.00	0.00		7,059.31	1,510,792,65
STRM03230 LGE Minor Storm Event	0.00	0.00	116,389.52	256,389.68	456,771.96	0.00 14,522.87	1,543,930.88 0.00	0.00
STRM323 STORMS 003230			•					233,581,00
LMS040911 LGE MAJOR STORM 040911	0.00	0.00	0.00	0.00	0.00	0.00	00,0 00.0	233,581.00 505,380.55
LMS042011 LGE MAJOR STORM 042011		0.00	0.00	0.00	0.00	00,0	0.00 0.00	867,100.88
LMS042211 LGE MAJOR STORM 042211	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,935,487.58
LMS052311 LGE MAJOR STORM 052311	0,00	0.00	0.00	0.00	0.00	0.00	0.00	861,310,29
LMS061911 LGE MAJOR STORM 061911	0.00	0.00	0.00	0.00	0.00	0.00	0.00	516,536,71
LMS071911 LGE MAJOR STORM 071911	0.00	0.00	0.00	0.00	0.00	0.00	0.00	382,595.38
LMS081311 LG&E MAJOR STORM 081311	13,866,592.47	1,982,820.42	5,725,973.78	2,172,237.44	6,107,323.22	5,405,074,79	1,535,592,96	6,814,289.66
	13,000,092.47	1,982,820.42	3,723,913.78	2,112,231.44	0,107,323.22	5,400,014.79	1,335,382.96	0,014,203.00

Bureau of Labor Statistics

Consumer Price Index - All Urban Consumers Original Data Value

Series Id:

CUUR0000SA0

Not Seasonally Adjusted

Area:

U.S. city average

Item:

All items

Base Period:

1982-84=100

Years:

2001 to 2011

Va	ar Ja	n	Feb	Mar	Apr	Mav	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual	HALF1	HALF2
Yea	- X	75.1	175.8	176.2	176.9	177.7	178.0	177.5	177.5	178.3	177.7	177.4	176.7	177.1	176.6	177.5
2001	•		177.8	178.8	179.8	179.8	179.9	180.1	180.7	181.0	181.3	181.3	180.9	179.9	178.9	180.9
2002	•	77.1			183.8	183.5	183.7	183.9	184.6	185.2	185.0	184.5	184.3	184.0	183.3	184.6
2003	•	81.7	183.1	184.2		189.1	189.7	189.4	189.5	189.9	190.9	191.0	190.3	188.9	187.6	190.2
2004	-	85.2	186.2	187.4	188.0		194.5	195.4	196.4	198.8	199.2	197.6	196.8	195.3	193.2	197.4
2005	•	90.7	191.8	193.3	194.6	194.4	202.9	203.5	203.9	202.9	201.8	201.5	201.8	201.6	200.6	202.6
2006		98.3	198.7	199.8	201.5	202.5								207.342	205.709	208.976
2007		.416	203.499	205.352	206.686	207.949				218.783	200.000					
2008										215.969	216.373	216 330	215.949	214 537	213.139	215.935
2009							215.693			218.439	210.177	218.803	219 179	218 056	217.535	218.576
2010		.687	216.741	217.631	218.009	218.178	217.965								223.598	
2011	220	.223	221.309	223.467	224.906	225.964	225.722	225.922	220.545	226.889	220.421	220.230	220.012	ZZ-7.000		

Adjustment for Injuries and Damages FERC Account 925 For the Twelve Months Ended December 31, 2011

						Electric		Gas
1. Injury/Dam average	age provision based	i upon te	n year		\$	2,233,094	\$	492,132
	age expenses incurred December 31, 20		g the 12			2,523,088		750,642
3. Adjustmen	t				\$	(289,994)	\$	(258,510)
				CPI-All Urban	e.	Adjusted		Adjusted
Year	Electric	(Gas	Consumers		Electric	•	Gas
2011	\$ 2,523,088	\$	750,642	1.0000	\$	2,523,088	\$	750,642
2010	1,530,489		259,966	1.0316		1,578,852		268,181
2009	1,771,382		459,701	1.0485		1,857,294		481,996
2008 -	1,364,902		412,850	1.0448		1,426,050		431,346
2007	2,246,508		344,007	1.0849		2,437,237		373,213
2006	1,719,223		467,962	1.1158		1,918,309		522,152
2005	2,782,603		664,940	1.1518		3,205,002		765,878
2004	1,326,433		384,722	1.1908		1,579,516		458,127
2003	1,303,019		349,057	1.2225		1,592,941		426,722
2002	3,369,044		354,333	1.2504		4,212,653		443,058
Total					\$	22,330,942	\$	4,921,315
Ten Year Ave	rage				\$	2,233,094	\$	492,132

KU and LG&E FERC 913, 925, and 930.1 GL Totals GL Start Date: '01-JAN-11', GL End Date: '31-DEC-11'

		Period Net		
	Ī	Electric	Gas	Sum
Company	FERC			
	913	25,095.44	8,365.15	33,460.59
0100	925	2,523,087.51	750,641.78	3,273,729.29
	930.1	487,584.38	195,409.76	682,994.14
LG&E	Sum	3,035,767.33	954,416.69	3,990,184.02
	913	33,460.59	NULL	33,460.59
0110	925	3,080,346.27	NULL	3,080,346.27
0110	930.1	795,813.82		795,813.82
KU	Sum	3,909,620.68		3,909,620.68

Period:<All> Company:0100

		Net Amount						
		C. Payables	D. Labor	E1. Burden Charges	G. Accounting Entries	H. Mass Allocation s	Other	Account Totals
Account	Account Description							
925001	PUBLIC LIABILITY	228,837.20			984,292.03			1,213,129.22
925002	WORKERS COMP EXPENSE - BURDENS			735,133.90	1,355,232.17	-31,292.34		2,059,073.73
925003	AUTO LIABILITY	113,670.31			-4,876.23	0.00		108,794.08
925004	SAFETY AND INDUSTRIAL HEALTH	10,541.04	54,225.16	13,317.22	52.57	0.04	8,102.39	86,238.42
925100	OTHER INJURIES AND DAMAGES	254,004.93	1,070.92	288.62	-462,498.16	0.00	168.21	-206,965.48
925902	WORKERS COMP EXPENSE - BURDENS INDIRECT					11,309.80		11,309.80
925904	SAFETY & INDUSTRIAL HEALTH - INDIRECT	2,149.50				0.02		2,149.52

TOTALS

609,202.98 55,296.08 748,739.74 1,872,202.38 -19,982.49 8,270.60 3,273,729.29

Bureau of Labor Statistics

Consumer Price Index - All Urban Consumers Original Data Value

Series Id:

CUUR0000SA0

Not Seasonally Adjusted

Area: U.S. city average

Item: All items

Base Period:

1982-84=100

Years: 2001 to 2011

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual	HALF1	HALF2
2001		175.1	175.8	176.2	176.9	177.7	178.0	177.5	177.5	178.3	177.7	177.4	176.7	177.1	14	
2002		177.1	177.8	178.8	179.8	179.8	179.9	180.1	180.7	181.0	181.3	181.3			176.6	177.5
2003		181.7	183.1	184.2	183.8	183.5	183.7						180.9	179.9	178.9	180.9
2004		185.2	186.2	187.4			• •	183.9	184.6	185.2	185.0	184.5	184.3	184.0	183.3	184.6
2005					188.0	189.1	189.7	189.4	189.5	189.9	190.9	191.0	190.3	188.9	187.6	190.2
		190.7	191.8	193.3	194.6	194.4	194.5	195.4	196.4	198.8	199.2	197.6	196.8	195.3	193.2	197.4
2006		198.3	198.7	199.8	201.5	202.5	202.9	203.5	203.9	202.9	201.8	201.5	201.8	201.6	200.6	202.6
2007		202.416	203.499	205.352	206.686	207.949	208.352	208.299	207.917	208 490	208 936	210 177	210 036	201.0	205.700	202.6
2008		211.080	211.693	213.528	214.823	216.632	218 815	219 964	219 086	218.783	216 573	210.177	210.000	207.342	205.709	200.970
2009		211.143	212,193	212,709	213 240	213 856	215 693	215.351	215.000	215.760	210.073	212.425	210.220	215.303	214.429	215.177
2010		216.687	216 741	217 631	218 000	218 178	217.065	210.001	210.004	215.909	210.177	216.330	215.949	214.537	213.139	215.935
2011		220.007	221 200	222.467	274.000	210.170	217.905	210.011	218.312	218.439						218.576
		220.225	221.309	223.407	224.900	225.964	225.722	225,922	226.545	226.889	226.421	226.230	225.672	224.939	223.598	226.280

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Exhibit 1 Reference Schedule 1.14

LOUISVILLE GAS AND ELECTRIC COMPANY

Adjustment to Eliminate Advertising Expenses Pursuant to Commission Rule 807 KAR 5:016 For the Twelve Months Ended December 31, 2011

		Electric	 Gas
Uniform System of Accounts - Account No. 930.1 General Advertising Expenses	\$	487,584	\$ 195,410
2. Account No. 913 Advertising Expenses	5	25,095	 8,365
3. Total	\$	512,679	\$ 203,775
4. Adjustment	\$	(512,679)	\$ (203,775)

Income Statement Used for Input into FERC Form 3Q Period Name: 'JAN-2011, FEB-2011, MAR-2011, APR-2011, MAY-2011, JUN-2011, JUN-2011, AUG-2011, SEP-2011, OCT-2011, NOV-2011, DEC-2011', Company: '0100, 0110' Excludes Org 999001

				we comes contributes have delle	ingerskillingsbirgeregging	High control of the control	The Contraction of the Contracti	A COMPLETE OF STREET		Constitution State of Co. 100, 21	SECTION AND LANGUAGE OF			
White 1		SHAME.	Period Net	AND REPORT WHEN THE PROPERTY OF THE PROPERTY O		TENDERNOETEN IN	SRI Gas	此為自由的自由的學樣	经验的证明	440000000000000000000000000000000000000	IOIAIS	Total	Electric	Ga
		Prod	Electric	SACCIONAL CONTRACTOR IN	10501755000000 10110175003	999948576764 W	的位置的特种方	根据原则的特征 2	CERTIFICACIONES A	TOTAL STREET	VS-12-12-12-12-12-12-12-12-12-12-12-12-12-	The state of the state of the		
anie. Alemanie		# Qtr	前指数数别数型等在1	Delical designation of the	21 DESCRIPTION OF THE PARTY OF		grovattopuisibă. O		Carrier Contract		9,296.93			
ne Num	Account			405.00	3,787.50		1,000.00	61.73	1,262.50		15,667.74			
的复数形式4	2909004		3,000.00	185.20 1,949.06	1,787.22	7.074.00	313.51	649.69	595.74	2,358.00	38,999.80			
	9090107	20,00	940.52	6,375.00	7,791.00	9,582.44	640.00	2,125.00	2,570.00	3,194,15	2,552.51			
	0909013		6,722.21	1,914.38	1,731.00			638.13			357,888.20			
	7910001¢	Section of			66,697.00	102,110.10	8,893.68	24,309.34	22,232.35	34,036.70		33 460 59	25,095.44	8,365.1
102	910900		26,681.04	72,927.99	6,503.47	3,267.50	2,567.60	2,540.55	2,167.83	1,089.17	33,460.59	33,400.00	20,000	•
2004224	×9130129	lengage	7,702.80		365,109.75	688,881.31	181,545.13	113,986.10	65,654.94	149,579.46	2,879,791.63			
	3920100		781,608.60			3,322,415.71	907,027.34	825,249.81	836,465.95	784,968.72	17,589,312.01			
	320900°	4.59 and 0	3,849,498.07	3,499,507.79	3,564,178.62 96.00	-96,00			24.00	-24.00	0.00			
	921001	現りの名			61,205.46	115,942.11	8,814.96	23,297.64	14,786.76	28,676.11	382,978.30			
	921002	Sec. 19	35,760.78	94,514,48		404,187,58	73,834.49	47,459.90		99,195.34	446,763.81	ł		
	921003		296,695.93			202,783.81	37,848.14	27,759.76		46,229.42	852,403.41	1		
	£921004		170,973.33			127,586.04	35,403.01	22,064.22	17,281.36	26,265.58	623,438.51			
	1921902		193,053.52			600,970.46	134,405.67	161,534.96		152,409.56	43,097,385.58			
	¥921903	1	599,375.49			-315,711.89	-69,026.80	-59,639,74	-77,222.02	-78,927.98	1,424,082.74	1		
Contract of	922001	1	-276,107.24			-94,567.81	-17,649.64	-15,572.69	-23,110.06	-23,641.95	-399,871:73	4		
	922002	š •.	-70,598.6		-92,440.22	-122,635.38	- 17,0 1333				-512,049.80			
	922003	5	-120,692.9			414,098.66	175,423.29	211,430.66	212,331.29		1,595,192.24	4		
	923100		-572,470.8				25,506.09	27,776.40		27,922.80				
	923101			8 111,105.60	45,726.40	111,691.20		1,008.3		1,008.37	20,167.40	<u>기</u>		
	923301	2.750			4,033.48	4,033.48	100.00	420.0		420.00	8,400.0			
	923302			0 1,680.00	1,680.00	1,680.00		79,619.9		151,633,4	3,223,789.8	9]		
98,404,477	923900							29,548.1			4,360,348.3	6		
公 库2000					968,956.12						8 /1,213,129.2	2		
	92410					338,463.39	22,753.90				7 2,059,073.7	3		
信任英語	92500					140,763.21	191,299.87	73,125.1			6 16 108,794.0	8		
	92500					6,833,38			1,414.19		0 86,238.4	5		
200	92500		23,427.2		7 21,371.32	21,026.03	2,742.64			2,455.7	0	2		
	92500	4	16,755.			77,101.43					2 41,309.8			
10	92510	D¥	-397,353.									2		
100 V	92590		2,633.					200.5						
AT THE STATE OF	92590	4:	. 45.					15,423.						
	92600	17	36,428.					14,776.				22		
	92600	2	GE 41,427.					1 380,272.						
	92600	3 020	1,822,494.					4 23,812.						
	92600	4 200	92,498.						37 6,489.9	4 7,870.	260,189.	13		
	9260	5	图 99,227						71 12,294.0	3 -23,096.	09 :::::: 487,955.	72		
888	9260		243,763			-	00,510.1				ara: 485,310.	40		
ALC: N	9261	08 200	7-47 1,155		00 1,731.00		7 1,141,052.1	8 1 005,690	97 1,014,318.9	931,855.	71 19,547,144	73		
	9261	14.0	4,288,713	.78 3,930,795.						11 100.265.	80 62,703,118.	08		
22.00	9261				86 600,883.14	4 407,464.0				-99.954.	01 20085,891	53		
	9261		128,255		45 178,226.3		34,397.1				96 5,755,309	58		
RANGE SE	79261	06/	903,381		59 1,120,657.8							.13		
B1942939	9261 9261	UOI					4.809.4	19 2,672 34 15,176						

Income Statement Used for Input into FERC Form 3Q Period Name: 'JAN-2011, FEB-2011, MAR-2011, APR-2011, MAY-2011, JUN-2011, JUL-2011, AUG-2011, SEP-2011, OCT-2011, NOV-2011, DEC-2011', Company: '0100, 0110' Excludes Org

Company:Louisville Gas and Electric Company

		4802869	Period Net	Mens-valuation	不能理例是例如 物态系统	eper properties and the second	gereg togethere a	ANNOTO INCOME.	areassers and a recommendation	sacromational and	SPECTAL PROPERTY.		
												Total Electric	Ga
		· Qtr	Electric 4	种资用的合金统约2	以各种的创办的公司	Beer Walder 4	822800822022 1 2	28/00/20/00/00/20/20/20/20/20/20/20/20/20/	fescrotellistes c	Charles and San St.		Augustian	441X-1
ne Num	Account							-8.164.13	BOND CONTRACTOR ST	1	-0.01		
电路线速度	926117		37,791.97	-32,656.51			3,028.66	-53,250,38			00:00 skepte de nove		
编编基	926118		205,374.60	-213,001.53			60,877.31	5,617.98	4,563,17		23113,308.01		
	926901		21,426.07	26,914.07	23,844.43	22,206.91	4,103.35	3,927,34	4,070.88		1111,610.35		
	3926902		34,746.64	21,551.77	22,473.81	15,712.35	6,216.64	87,457,23			2,427,297.92		
	3926903		521,712.77	479,936.02	595,969.40	456,228.84	93,342.25	5,266.30	5,457.07		138,988.24		
0.00	926904		36,157.02	28,899.73	30,125.94	22,448.24	6,468.99	3,423,14	2,390,01		103,686.79		
	926905	1	39,636.43	19,063.36	13,193.80	15,911.00	7,091.38		214,870,77		4.944.510.76		
	926911		714,863.04			1,190,859.05	127,899.58	198,794.66			902,582:55		
	926912		233,915.02	214,314.07	223,285.07	92,808.87	41,850.88	39,053.90			121,173.99		
	926915		26,377.31	24,323.21	29,158.84	22,671.06	4,719.26	4,432.43			443,592.19		
	926916	1.	90,791,82	91,250.68	96,403.59	96,746.34	16,244.08	16,638.29	17,462.54				
	926917		20,123.80			i	3,600.41				23,724:21		
	926918		17,584,80				3,146.17				20,730.97		
een war	926919		21,863,36		22,605.93	-86,601.23	3,911.61	11,205.25			22,064.52		
	926990	_	31,173,27		26,299.90	53,124,91	5,577.31	4,602.80	4,763.92		160,799.36		
创作是是	927001	_	10,367.02			8,368.74					31,420.22		
	927003	_	10,007.102				136,374.98	139,707.66	141,242,91		561,552.21		
	928002		154,218.98	231,923,59	117,309.59	153,693.00					657,145.16		
加州	928003		131,897.04		131,897,04	131,897.04	60,783,75	60,783.75	60,783.75		770,723.16		
	929001				-6,082.00	-8,368.74					31,420,22 835,72		
	929002	-			-202.16	-226.05				7474500			
Sec.	929003						-369,021,35	-147,943.88	-1,932.71	-/1./15.68	-590,613.60		
gin (929004		8	-70,061.23	-485,56	-21,106.46					91,653.25	COO 004 44 407 504 39	195 40
	93010					100,401.66	54,137.51	63,856.40				682,994.14 487,584.38	190,40
	10			0.405.00	4 454 24	10,275.29	1,185.52	990.64	592.76		×==24,020:25		
	1.1	_		45 005 040 55	47 007:474 90	17,303,494.63	4,389,161.75	4,193,427.34	4,340,795.69	3,926,166.05	87,821,329.13		
CH9/044-5575	S. Paranti Su	10 / 200	17,745,562.2	17 995 246 55	17 927 474 89	17.303.494.63	4:389:161:75	4,193,427.34	4,340,795.69	3,926,166.05	87,821,329.13	j	

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Exhibit 1 Reference Schedule 1.15

LOUISVILLE GAS AND ELECTRIC COMPANY

Adjustment to Remove Out-of-Period Items For the Twelve Months Ended December 31, 2011

	 Electric		Gas
1. Revenue adjustment	\$ 2,862	\$	-
2. Expense adjustment	19,610		189
3. Net adjustment	\$ (16,748)	\$	(189)

Louisville Gas and Electric Out-of-Period Adjustments

(1) GL	(2)	(3)	(4)	(5)	(5)	(6)	(7)
Period		Out of Period	Out of Period	_	F	Journal Entry	Description
Entered	Account	Month	Amt.	Revenue	Expense	J203-0100-0911	Correct/clear old bank recon items
Sep-11	930207	Oct-10	(70.00)		(70.00)	J203-0100-0911	Correct/clear old bank recon items
Sep-11	930207	Aug-10	(288.89)		(288.89)	J203-0100-0911	Correct/clear old bank recon items
Sep-11	930207	Sep-10	(431.40)		(431.40) (155.65)	J204-0100-0911	Correct/clear old bank recon items
Sep-11	930207	Dec-10	(155.65)		6,115.08	J425-0100-0911	No capital additions/material - tsf chgs to O&M
Sep-11	571100	Oct-10	6,115.08		1,266.40	J425-0100-0911	No capital additions/material - tsf chgs to O&M
Sep-11	571100	Nov-10	1,266.40		602.61	J428-0100-1011	No capital additions/material - tsf chgs to O&M
Oct-11	570100	Dec-10	602.61		132.61	J421-0100-1111	No capital additions/material - tsf chgs to O&M
Nov-11	592100	Dec-10	132.61		132.61	J421-0100-1111	No capital additions/material - tsf chgs to O&M
Nov-11	573100	Dec-10	132.61		152.01	•	
		Dec-08 - Mar-09,	(149.30)	(149.30)		J243-0100-1011	Correct Dynegy Transmission Payable
Oct-11	456109	Aug-09 Dec-08 - Mar-09,	(149.50)	(113100)			
0.11	456100	Aug-09	(2,712.89)	(2,712.89)		J243-0100-1011	Correct Dynegy Transmission Payable
Oct-11	456109	Nov-10	(17,672.47)	(_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(17,672.47)	J504-0100-0911	Correct Gas Startup and Stabilization
Sep-11	501100 501102	Nov-10	(9,430.08)		(9,430.08)	J504-0100-0911	Correct Gas Startup and Stabilization
Sep-11	501102	1404-10	(5,150100)				
TOTAL				(2,862.19)	(19,799.18)		
ADJUST	MENT		-	2,862.19	19,799.18		
1120001							
ELECTE	RIC			(2,862.19)	(18,853.24)		
GAS				-	(0.45, 0.4)		
COMMO	ON (80/20)			(2.0(2.10)	(945.94)		
TOTAL				(2,862.19)	(19,799.18)		

Adjustment to Revenues and Expenses to Eliminate Gas Supply Cost Recoveries and Gas Supply Expenses During the Twelve Months Ended December 31, 2011

	***************************************	Gas
1. Cost recoveries in revenue for the 12 months ended December 31, 2011	\$	(172,491,115)
2. Gas supply expenses for the 12 months ended December 31, 2011		(163,465,524)
3. Net Adjustment	\$	(9,025,591)

Louisville Gas and Electric Company Gas Supply Revenues For the 12-months ended December 31, 2011

Gas Supply Cost Component S Pipeline Supplier Demand Component S UCDI Daily Demand Charge S	s s	Jan-11 Jan-11 GSC Billings 5.3858 0.8775 0.1848	Fe	Feb-11 bb. Billings at Previous Rate 5.3858	F	Feb-11 eb Billings at Current Rate 5.2720		Feb-11 GSC Billings ated 0.8839 0.1847	s \$	Mar-11 Mar-11 GSC Billings 5.2720 0.8839 0.1847	s s	Apr-11 Apr-11 GSC Billings 5.2720 0.8839 0.1847	M	May-11 May Billings at Previous Rate 5.2720	M	5,61,6	Prorate \$ \$	May-11 GSC Billings ed 0.8823 0.1850		Jun-11 Jun-11 GSC Billings 5.6143 \$ 0.8823 \$ 0.1850 \$		Jul-11 Jul-11 GSC Billings 5.6143 0.8823 0.1850
ias Supply Revenue tesidential Rate RGS	s	26,198,589	s	12,670,843	\$	8,067,578		20,738,421			\$	9,290,369	\$	2,438,152 2,438,152		2,245,744 2,245,744		4,683,896 4,683,896		3,050,958 \$ 3,050,958 \$		2,155,269 2,155,269
Lesidential Rate ROS			S	12,670,843	S	8,067,578	\$	20,738,421	\$	14,538,458	\$	9,290,369	3			1,191,115		2,598,388		1,908,812 \$;	1,539,171
Total Rate RGS		12,748,485	S	6,096,068	\$	3,838,895	\$	9,934,963	\$	7,204,425		4,612,382	\$	1,407,273	Ф	1,171,113	\$		\$	- \$	5	-
Firm Commercial Rate CGS	\$	12,740,100	•	-()			\$		\$_		\$	-		07.073	•	1.191.115	\$	2,598,388		1,908,812	3	1,539,171
'S Transportation Rider to Rate CO3		12,748,485	s	6,096,068	\$	3,838,895	\$	9,934,963	\$	7,204,425	\$	1,012,002	\$	1,407,273 109,946		154,136		264,082		301,816	5	192,541
Total Rate CGS	\$	826,959		313,763	\$	304,368	\$	618,131	\$	554,267		369,789	\$	109,946	Ф	134,130	S	1,842		4.816	5	4,780
firm Industrial Rate 105	\$	5.089	•	2.20			\$	1,759	\$	1,890		1,826				154,136		265,924		306,632	\$	197,322
18 Transportation Rider to Rate 163	\$	832,048	\$	313,763	\$	304,368	\$	619,890	\$	556,157		371,615		109,946		5,357		15,893		80,805	\$	33,806
Total Rate IGS	\$	101,050		30,623		9,178	\$	39,801	\$	112,439	\$	52,796	\$	10,537	2	3,337	Ф	15,055	•			
Rate AAGS-Commercial-TS Transportation Rider	\$	166,982		39,813		76,834	\$	116,647	\$	102,026	\$	90,979	\$	34,969	\$	84,906	\$	119,875	\$	95,658		64,636
Rate AAGS-Industrial	•	200,000												45,506	•	90,263	S	135,769	\$	176,463	\$	98,442
Rate AAGS-Industrial-TS Transportation Rider	\$	268,032	\$	70,436	\$	86,012	\$	156,448		214,465		143,775	2	45,506	3	90,203	<u>s</u>	250,701		383,900	\$	345,583
Total Rate AAGS	<u>s</u>	230,274					\$	185,891	\$	163,567		495,934					s	1,205		952	\$	26,533
Special Contract-LG&E Mill Creek/Cane Run	\$	250,27					\$	-	\$		\$				\$		<u> </u>	251,906		384,853	\$	372,116
Special Contract-LG&E Paddy's Run Cashouts	<u>s</u>	230,274					\$	185,891	_\$	163,567		501,268	- 5		J					100		
Total LG&E Special Contract		35,776					s	205	\$								\$	27,232 16,519		4,246 10,886		36,380 13,172
FT Cashouts	•	31,375					\$	19,646	\$	16,927							s	10,517	\$		\$	_
Rate FT - UCDI Daily Demand Charges	•	756					\$	2,597	\$		\$						_ _ \$	43,750		15,132	\$	49,552
Rate FT OFO Charges	\$	67,907					\$	22,448	\$						_		<u> </u>	43,750	<u> </u>			-
Total Rate FT	-	67,707			S		\$	3,100	\$	1,907	7 \$	4,275	\$	-	\$							
Special Contracts	-																					
Off-System Sales	-	3,491					\$	456	\$	1,644	4											
Billing Adjustments Total Gas Supply Revenue	<u> </u>						\$	31,661,619	S	22,706,230	0 \$	14,995,078	;				\$	7,979,633	\$	5,842,849	\$	4,411,872

Louisville Gas and Electric Company Gas Supply Revenues For the 12-months ended December 31, 2011

		Aug-11 Aug. Billings at Previous Rate		Aug-11 Aug. Billings at Current Rate		Aug-11 GSC Billings		Sep-11 Sep-11 GSC Billings		Oct-11 Oct-11 GSC Billings	1	Nov-11 Nov Billings at Previous Rate	N	Nov-11 ov Billings at Current Rate	-	Nov-11 GSC Billings		Dec-11 Dec-11 GSC Billings De		12 Mos. Ended
Gas Supply Cost Component Pipeline Supplier Demand Component UCDI Daily Demand Charge	t	5.6143	s	5.6050	Prorate \$ \$	0.8783 0.1846		5.6050 0.8783 0.1846	\$	5.6050 0.8783 0.1846	\$	5.6050	S	5.1602	Prorate \$ \$	0.8227 0.1720		5.1602 0.8227 0.1720		
Fas Supply Revenue			•	1,014,992	ç	2,014,104	s	2,198,760	\$	3,220,061		2122 21111	\$	3,386,914		6,983,020 6,983,020		11,872,576		106,944,479 106,944,479
Lesidential Rate RGS	<u>s</u>	999,111		1,014,992		2,014,104		2,198,760	\$	3,220,061	\$	3,596,105		3,386,914				5,564,136		54,577,186
Cotal Rate RGS	\$	999,111				1,469,194		1,727,577	S	2,096,444	\$	1,705,239	\$	1,467,969		3,173,208		2,304,130		
irm Commercial Rate CGS	\$	779,882	. \$	689,312	\$	1,405,154		.,,	\$	-					\$		<u>s</u> _	5,564,136		54,577,186
'S Transportation Rider to Rate CGS						1,469,194		1,727,577	\$	2,096,444	\$	1,705,239	\$	1,467,969		3,173,208		412,537		4,660,724
Total Rate CGS	\$	779,882		689,312		249.017		241,322	S	290,432	\$	154,966	\$	184,863		339,829		2.976		41,053
Firm Industrial Rate IGS	\$	121,916	\$	127,102		3,070		3,943		4,043					\$	5,020	-			4,701,777
IS Transportation Rider to Rate IGS								245,265	<u> </u>	294,475	\$	154,966	\$	184,863		344,848		415,513		934,145
Total Rate IGS	\$	121,916		127,102		252,087		49,257		49,657			\$	33,902	\$	239,602	\$	117,290		734,143
Rate AAGS-Commercial	S	15,037	7 \$	26,711	\$	41,749	3	45,237	•	.,,									\$	1,090,769
Rate AAGS-Commercial-TS Transportation Rider Rate AAGS-Industrial	\$	21,79	0 \$	34,939	\$	56,729	\$	35,055	\$	94,146	\$			53,897		72,992		75,043	\$	2,024,914
Rate AAGS-Industrial-TS Transportation Rider				61,651	\$	98,478	\$	84,312	\$	143,804	\$	224,795	\$	87,799		235,227		255,148		3,567,917
Total Rate AAGS	\$	36,82	7 5	61,031	\$	492,186		221,897	S	307,610	,				\$		\$	6,966		46,603
Special Contract-LG&E Mill Creek/Cane Run					9	21,780				-					\$	235,311		262,114		3,614,520
Special Contract-LG&E Paddy's Run Cashouts					<u> </u>	513,966				307,610	\$	-	\$		\$	235,311	3	202,114	s	-
Total LG&E Special Contract	\$		\$			313,500									_	68,787		38,025	-	377,362
					\$	59,556	s s	2,403	\$	42,185					\$	17,091		20,695		211,081
FT Cashouts					\$	9,26			\$	24,249)				\$	17,091	. э \$	•	\$	3,353
Rate FT - UCDI Daily Demand Charges					\$	5,20	\$	-	\$	-					<u>s</u>	85,877		58,720		591,796
Rate FT OFO Charges						68,82	_		\$	66,434	ŧ				<u>s</u>	17,138				30,852
Total Rate FT							7 \$		\$	360	5 5	<u>-</u>	\$	-	\$	17,130	9 9	3,13,	\$	-
Special Contracts	_\$		\$		Ψ														<u> </u>	5,591
Off-System Sales Billing Adjustments Total Gas Supply Revenue					s	4,417,55	8 5	4,477,711	ı \$	6,129,19	4				\$	11,151,996	5 \$	18,368,549		172,491,115

Louisville Gas and Electric Company Gas Supply Expenses For the 12-months ended December 31, 2011

	Total
	12 mos. ended
Gas Supply Expense	12/31/2011
Purchased Gas	\$ 161,475,013
Gas to Storage	(55,399,465)
Gas from Storage	59,838,142
Other Supply Expenses	34,056
Other Electric Credits	(66,949)
Total Gas Supply Expenses	165,880,798
Purchased Gas - Wholesale Sales	1,771,814
Wholesale Sales Margin	(34,607)
Acquisition and Transportation Incentive	(3,318,374)
Performanced-Based Ratemaking Recovery	1,855,579
Other Gas Credits	(671,968)
Refunds	(325,178)
Gas Supply Actual Adjustment	(4,924,827)
Gas Cost Balance Adjustment	270,499
Procurement Expenses	731,890
Underground Gas Storage Losses	2,229,899
Net Gas Supply Expense	163,465,524

Source: LG&E Financial Report, page 41 -- MCF Sendout and Supply Cost

Year Ended Current Month

Louisville Gas and Electric Company Mcf Sendout and Supply Cost December 31, 2011

	Q	4ah	Year to I	Date	Year Ended Cur	rent Month	
-	Current M	Last Year	This Year	Last Year	This Year	Last Year	
Mcf Sendout							
Mot periadus		5.706.876	32,240,929	36,938,117	32,240,929	36,938,117	
Purchased Gas	2,746,051	(404,016)	(12,062,118)	(12,744,380)	(12,062,118)	(12,744,380)	
Gas to Storage	(6,025) 1,975,679	2,251,740	12,297,566	11,623,292	12,297,566	11,623,292	
Gas from Storage	1,973,079	2,231,110			22 476 277	35,817,029	
Total Mcf Sendout Retail	4,715,705	7,554,600	32,476,377	35,817,029	32,476,377 442,235	253,840	
Purchased Gas - Whoiesale Sales		-	442,235	253,840	442,233		
Purchased Gas - Wholesale Gales			32,918,612	36,070,869	32,918,612	36,070,869	
Total Mcf Sendout	4,715,705	7,554,600	(150,757)	(135,484)	(150,757)	(135,484)	
Other Credits	(24,373)	(19,390)	(130,737)			75.025.205	
Net Mcf Sendout	4,691,332	7,535,210	32,767,855	35,935,385	32,767,855	35,935,385	
C. C. I. Functor (S)							
Gas Supply Expense (\$)				\$ 200,008,898.47	\$ 161,475,013.44	\$ 200,008,898.47	
Purchased Gas	\$ 12,848,161.25	\$ 29,210,959.94	\$ 161,475,013.44	(63,075,768.33)	(55,399,464.96)	(63,075,768.33)	
Gas to Storage	(28,189.77)	(2,084,682.16)	(55,399,464.96) 59,838,142.45	56,983,855.16	59,838,142.45	56,983,855.16	
Gas from Storage	9,181,770.58	11,099,501.98 3,356.22	34,055.62	33,208.38	34,055.62	33,208.38	
Other Supply Expenses	2,688.59	(15,987.3 <u>4)</u>	(66,948.89)	(93,573.25)	(66,948.89)	(93,573.25)	
Other Electric Credits	(5,820.11)	(13,307.37)				193,856,620.43	
- 10 0 1 Possess	21,998,610.54	38,213,148.64	165,880,797.66	193,856,620.43	165,880,797.66	917,088.92	
Total Gas Supply Expenses	-	-	1,771,813.76	917,088.92	1,771,813.76	(27,230.72)	
Purchased Gas - Wholesale Sales		-	(34,606.55)	(27,230.72)	(34,606.55)	(1,835,759.00)	
Wholesale Sales Margin	(1,880,374.00)	(730,759.00)	(3,318,374.00)	(1,835,759.00)	(3,318,374.00)	2,102,157.48	
Performance-Based Ratemaking Recovery	209,198.06	269,626.62	1,855,579.42	2,102,157.48	1,855,579.42 (671,968.23)	(569,574.64)	
Other Gas Credits	(107,442.95)	(79,865.27)	(671,968.23)	(569,574.64)	(325,178.17)	(173,289.08)	
Refunds	(53,578.85)	(52,097.47)	(325,178.17)	(173,289.08)	(4,924,826.86)	(26,000,191.56)	
Gas Cost Actual Adjustment	620,687.60	178,261.98	(4,924,826.86)	(26,000,191.56)	270,498.67	30,322.09	
Gas Cost Actual Adjustment	23,749.16	77,089.39	270,498.67	30,322.09	731,890.00	703,464.13	
Procurement Expenses	123,325.66	125,665.81	731,890.00	703,464.13	751,050.00		
Net Gas Supply Expenses	\$ 20,934,175.22	\$ 38,001,070.70	\$ 161,235,625.70	\$ 169,003,608.05	\$ 161,235,625.70	\$ 169,003,608.05	
Net Gas Supply Expenses							
Unit Supply Costs (\$)					s 5.008	\$ 5.415	
Purchased Gas	\$ 4.679	\$ 5.119	\$ 5.008	\$ 5.415 4.949	\$ 5.008 4.593	4.949	
Gas to Storage	4.679	5.160	4.593	4.949	4.866	4.903	
Gas from Storage	4.647	4.929	4.866	4.703	11000		
Net Supply Cost	\$ 4.462	\$ 5.043	\$ 4.921	\$ 4.703	\$ 4.921	\$ 4.703	
Underground Gas Storage Losses Charged to Storage Expenses	\$ 217,688.87	\$ 235,931.08	\$ 2,229,898.70	\$ 2,319,049.45	\$ 2,229,898.70	\$ 2,319,049.45	
						January 26, 2012	

Exhibit 1 Reference Schedule 1.17

LOUISVILLE GAS AND ELECTRIC COMPANY

Adjustment to Revenues for Temperature Normalization <u>For the Twelve Months Ended December 31, 2011</u>

	-	Gas
1. Revenues		\$ 408,729

SUMMARY

	MCF		Annual Revenue		Less: Revenue Billed under Weather formalization Clause	Net Adjustment to Revenue
Residential Rate RGS - see page 3	282,254.1	\$	632,136	\$	548,890	\$ 83,246
Commercial Rate CGS - see page 3	190,207.7		356,107		165,180	190,927
	11,121.0		21,154			21,154
Industrial Rate IGS - see page 2	25,226.7		13,250			13,250
Rate AAGS - see page 2	240,201.9		103,287			103,287
Rate FT - see page 2	6,076.1		(3,582))		(3,582)
Special Contracts - see page 2	755,087.5	\$	1,122,352	\$	714,071	\$ 408,281
Total	790,067.0		.,			

	CUSTOMERS NOT BILLED UNDER WEATHER NORMALIZATION ADJUSTMENT CLAUSE												
<u> </u>						Normal over							
				Actual	Normal	(under)Actual							
	Billing Cycle He	ating Degree (Davs [4,016	4,130	114							
	Calendar Month Degree Days			3,773	4,128	355							
Guidilla in invitation and in the control of the co													
	(1)	(2) Non-Temp	(3) Non-Temp	(4) Temp	(5)	(6)	(7)	(8)	(9)	(10) Net	(11)		
	Total	Sales &	Sales &	Sensitive	Actual	Mcf per	Normal	Departure	Normal	Revenue	Net		
	MCF Sales	Trans.	Trans.	Sales &	Degree	Degree	Degree	From	Temp	Per Mcf	Revenue		
	& Trans,	(Jul - Aug)	Full Year	Trans.	Days	Day	Days		Adjustment	Sold	Adjustment		
	G ITEMS,	(cu, /tug/	col 2 x 6	col 1 - col 3		col 4 / col 5		col 7 - col 5	col 6 x col 8		col 9 x col 10		
Industrial Rate IGS	863,890	78,687	472,119	391,771	4,016	98	4,130	114	11,121	1.9022	\$ 21,154		
As Available Gas Servic	e (AAGS)							055	44.007	0.5252	6,143		
Commercial	160,450	6,021	36,128	124,321	3,773	33	4,128	355	11,697	0.5252	7,106		
Industrial	212,869	11,513	69,077	143,793	3,773	38	4,128	355	13,529 25,227	. 0.5252	13,250		
Total Rate AAGS	373,319	17,534	105,205	268,114	3,773	71			25,221		10,200		
Rate FT	10,285,764	1,288,810	7,732,858	2,552,907	3,773	.677	4,128	355	240,202	0.4300	103,287		
Special Contracts	1,577,936	252,226	1,513,358	64,578	3,773	17	4,128	355	6,076	-0.5896	(3,582)		
Total Net Temperature Normalization Adjustment for Customers Not Billed Under the WNA											\$ 134,109		

Notes:

Non-Temperature Sensitive Sales and Transportation are based on July and August deliveries.

1.1515

CUSTOMERS BILLED UNDER WEATHER NORMALIZATION ADJUSTMENT CLAUSE

			Normal over/(under) Actual		
			WNA		
	Actual	Normal	Months	12 Months	
Billing Cycle Degree Days 12 mos. Ended December 31, 2011	4,016	4,130	99	114	
WNA Months - Jan-Apr11; Nov-Dec11	3,751	3,850	99		

Degree Days over Normal for 12 months as compared to WNA Period -

	Mcf	Unit Price	 Revenue
Residential Rate RGS Actual Billing Adustments (Mcf and Revenue) under WNA - 6 mos. (see page 4)	245,115.4		\$ 548,890
Degree Day Deficiency for 12 months as compared to WNA Period -	1.1515		
Calculated Adjustment (Mcf and Revenue) to Temperature Normalize for 12 months -	282,254.1	\$ 2.2396	\$ 632,136
Net Adjustment for Residential Rate RGS			\$ 83,246
Commercial Rate CGS Actual Billing Adustments (Mcf and Revenue) under WNA - 5 mos. (see page 4)	165,180.4		\$ 165,180
Degree Day Deficiency for 12 months as compared to WNA Period -	1.1515		
Calculated Adjustment (Mcf and Revenue) to Temperature Normalize for 12 months -	190,207.7	\$ 1.8722	\$ 356,107
Net Adjustment for Residential Rate CGS			\$ 190,927
Total Net Temperature Normalization Adjustment for Customers Billed Under the WNA			\$ 274,172

SUMMARY OF ACTUAL MONTHLY BILLINGS UNDER THE WEATHER NORMALIZATION ADJUSTMENT CLAUSE

	 Jan. 2011	Feb. 2011	Mar. 2011	Apr. 2011	Nov. 2011	Dec. 2011	Total
BILLINGS: Rate RGS	\$ (1,516,883) \$	(764,369) \$	1,081,930 \$	620,052 \$	186,069 \$	942,091 \$	548,890
Rate CGS	(598,259)	(276,050)	412,215	223,124 \$	71,025 \$	333,125	165,180
Total Billings	\$ (2,115,142) \$	(1,040,419) \$	1,494,145 \$	843,176 \$	257,094 \$	1,275,216 \$	714,071
APPLICABLE MCF: Rate RGS	(677,282.9)	(341,301.6)	483,100.0	276,863.1	83,081.8	420,655.0	245,115.4
Rate CGS	(319,570.7)	(147,442.8)	220,165.0	119,171.4	37,934.7	177,915.8	88,173.4
Total Mcf	 (996,853.6)	(488,744.4)	703,265.0	396,034.5	121,016.5	598,570.8	333,288.8

Note: WNA Billings are included in "Sales." However, the applicable volumes used to compute the Billings are not included

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Calculation of Composite Federal and Kentucky Income Tax Rate (Based on Law in Effect January 1, 2012)

1. Assume pre-tax income of		9	5 100.0000			
2. State income tax at 6.00%			5.8230			
Taxable income for Federal income tax before production Production Rate Allocation to Production Income Allocated Production Rate	deduction	9% 0.4916 4.42%	94.1770			
4. Less: Production tax deduction (4.42% of Line 3)			4.1626			
5. Taxable income for Federal income tax (Line 3 - Line 4)						
6. Federal income tax at 35% (Line 5 x 35%)						
7. Total State and Federal income taxes (Line 2 + Line 6)		<u> </u>	37.3280			
8. Therefore, the composite rate is:						
9. Federal	31.5050%					
10. State 11. Total	5.8230% 37.3280%					
=						
State Income Tax Calculation						
1. Assume pre-tax income of		:	\$ 100.0000			
2. Less: Production tax deduction (6% x 0.4916) (1)		-	2.9496			
3. Taxable income for State income tax			97.0504			
4. State Tax Rate			6.0000%			
5. State Income Tax		Name	5.8230			

Notes: (1) Pursuant to KRS 141.010(11)(c) and (13)(c), for taxable years beginning on or after January 1, 2010, the amount of domestic production activities deduction calculated at six percent (6%) as allowed in Section 199(a)(2) of the Internal Revenue Code for taxable years beginning before 2010.

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Calculation of Current Tax Adjustment Resulting From "Interest Synchronization"

		Electric	Gas			
1. Adjusted Capitalization - Exhibit 2	\$	1,993,816,113	\$	510,209,583		
2. Weighted Cost of Debt - Exhibit 2	summing distance	1.70%		1.70%		
3. "Interest Synchronization"	\$	33,894,874	\$	8,673,563		
4. Interest per books (excluding other interest)		34,065,631		8,878,601		
5. "Interest Synchronization" adjustment (Line 4 - 3)	\$	170,757	\$	205,038		
6. Composite Federal and State tax rate	***************************************	37.3280%		37.3280%		
7. Current tax adjustment from "Interest Synchronization"	\$	63,740	\$	76,537		

SUPPORT FOR PER BOOKS INTEREST CALCULATION

	Total	Electric	Gas
Total Interest per books (a)	44,659,694		
Less: Customer Deposits Interest	1,383,635		
Less: Other Tax Deficiences Interest	14,000		
Less: Interest on DSM Recovery	15,098		
Total Interest per books excluding other interest	43,246,961		
Electric and Gas Allocation Percent (b)	100.000%	79.470%	20.530%
Interest per books	43,246,961	34,368,360	8,878,601
ECR Allocation Percent (b)	0.700%		
ECR Interest per books	302,729	(302,729)	
Interest per books excluding ECR interest		34,065,631	8,878,601

⁽a) Financial Report page 12

⁽b) Supporting Schedule-Exhibit 3, Page 1, Line 21

Louisville Gas and Electric Company Analysis of Interest Charges December 31, 2011

	Current	Month	Year to I	Date	Year Ended Current Month			
	This Year	Last Year	This Year	Last Year	This Year	Last Year		
Interest on Long-Term Debt								
Loan Agreement - Pollution Control Bonds			0 1040 666 70	e 1 242 740 00	\$ 1,249,666.70	\$ 1,343,749.92		
Jefferson County 2000 Series A due 05/01/27 5.375%	\$ 17,895.82	\$ 111,979.17	\$ 1,249,666.70	\$ 1,343,749.92 391,280.96	190,871.84	391,280.96		
Trimble County 2000 Series A due 08/01/30 Var%	17,222.57	33,912.71	190,871.84	47.135.13	19.062.75	47.135.13		
Jefferson County 2001 Series A due 09/01/26 Var%	920.59	3,600.95	19,062.75	188,907.55	166,740.43	188,907.55		
Jefferson County 2001 Series A due 09/01/27 Var%	5,868.50	23,886.98	166,740.43		272,311.80	356,505.13		
Jefferson County 2001 Series B due 11/01/27 Var%	13,376.72	23,541.10	272,311.80	356,505.13	98.532.88	165.015.07		
Trimble County 2001 Series A due 09/01/26 Var%	7,707.53	12,845.88	98,532.88	165,015.07	1	294,966.89		
Trimble County 2001 Series A due 10/01/32 Var%	3,538.67	16,258.48	112,134.76	294,966.89	112,134.76	• •		
Trimble County 2001 Series B due 11/01/27 Var%	13,568.50	23,541.10	270,890.13	356,549.22	270,890.13	356,549.22		
Louisville Metro 2003 Series A due 10/01/33 1.900%	202,666.67	. -	2,350,933.23	-	2,350,933.23			
Louisville Metro 2005 Series A due 02/01/35 5.750%	191,666.66	191,666.67	2,299,999.98	2,299,999.91	2,299,999.98	2,299,999.91		
Louisville Metro 2007 Series A due 06/01/33 5.625%	145,312.49	145,312.50	1,743,749.88	1,743,749.95	1,743,749.88	1,743,749.95		
Louisville Metro 2007 Series B due 06/01/33 1.900%	55,733.34	· -	648,364.50	-	648,364.50	-		
Trimble County 2007 Series A due 06/01/33 4.600%	230,000.00	230,000.00	2,760,000.00	2,760,000.00	2,760,000.00	2,760,000.00		
Interest Rate Swaps	695,186.64	703,043.52	7,772,721.91	7,698,340.31	7,772,721.91	7,698,340.31		
Loan Agreement - First Mortgage Bonds	,							
First Mortgage Bond due 11/15/15 1.625%	338,541.66	338,541.67	4,062,499.99	507,812.51	4,062,499.99	507,812.51		
First Mortgage Bond due 11/15/40 5.125%	1,217,187.50	1,217,187.50	14,606,250.00	1,825,781.25	14,606,250.00	1,825,781.25		
Fidelia/PPL	-,,	-	<u>-</u>	23,320,575.03	-	23,320,575.03		
Revolving Credit Agreement.		318,393.33	185,005.01	594,678.34	185,005.01	594,678.34		
Revolving Credit Agreement								
Total	3,156,393.86	3,393,711.56	38,809,735.79	43,895,047.17	38,809,735.79	43,895,047.17		
Amortization of Debt Expense - Net						452 275 01		
Amortization of Debt/Discount Expense	159,869.70	170,036.09	2,098,126.45	453,375.01	2,098,126.45	453,375.01		
Amortization of Loss on Reacquired Debt	102,314.11	101,002.98	1,213,346.78	1,211,250.73	1,213,346.78	1,211,250.73		
Total	262,183.81	271,039.07	3,311,473.23	1,664,625.74	3,311,473.23	1,664,625.74		
10(4)								
Other Interest Charges		110.007.10	1 202 624 00	1,388,906.46	1,383,634.99	1.388,906,46		
Customers' Deposits	115,726.44	112,067.13	1,383,634.99 14,000.00	(17,500.00)	14,000.00	(17,500.00)		
Other Tax Deficiencies		- 203.00	14,000.00	26,415.24	15,097.52	26,415.24		
Interest on DSM Cost Recovery	1,214.55	1,263.02	9,663.09	262,421.88	9.663.09	262,421.88		
Interest on Debt to Associated Companies	201.37	648.33	1,116,089.00	942,770.17	1,116,089.00	942,770.17		
Other Interest Expense	55,282.18	160,471.71	1,110,089.00	942,770.17				
Total	172,424.54	274,450.19	2,538,484.60	2,603,013.75	2,538,484.60	2,603,013.75		
Total Interest	\$ 3,591,002.21	\$ 3,939,200.82_	\$ 44,659,693.62	\$ 48,162,686.66	\$ 44,659,693.62	\$ 48,162,686.66		

January 26, 2012

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Adjustment for Prior Period Income Tax True-Ups and Adjustments For the Twelve Months Ended Decrmber 31, 2011

	Electric	Gas
1. Prior Year Income Tax True-up:		
2. Federal Tax expense (benefit)	\$ (7,250,784)	\$ 8,292,380
3. State Tax expense (benefit)	(1,808,023)	1,576,729
4. Total Income Tax True-up	\$ (9,058,807)	\$ 9,869,109
5. Other Tax adjustments:		
6. Kentucky Coal Credit	\$ (344,370)	\$ -
7. Total Other Tax adjustments:	\$ (344,370)	\$ -
8. Federal benefit for State Tax adjustments	\$ 753,338	\$ (551,855)
9. Total adjustments (Line 4 + Line 7 + Line 8)	\$ (8,649,839)	\$ 9,317,254
10. Total Adjustment	\$ 8,649,839	\$ (9,317,254)

Louisville	Gas and Electric Company				
		12ME 12/31/2011	12ME 12/31/2011	12ME 12/31/2011	12ME 12/31/2011
Developm	ent of Income Taxes	FEDERAL Electric	STATE Electric	FEDERAL Gas	STATE Gas
Operating	Income Before Tax				
	Operating Income Add Back: Income Taxes	143,003,357 46,856,558	143,003,357 46,856,558	24,763,244 24,801,495	24,763,244 24,801,495
	SUBTOTAL	189,859,915	189,859,915	49,564,739	49,564,739
	Interest expense Customer deposits Other interest expense taxed below the line State income tax Fuel Credit	(35,225,878) 1,091,707 11,912 (6,333,816)	(35,225,878) 1,091,707 11,912	(9,433,815) 291,928 17,186 (3,943,391)	(9,433,815) 291,928 17,186
	Sec. 199 Manufacturing Deduction Meals	(2,299,901) 76,884	(3,888,462) 76,884	18,035	18,035
	OPERATING TAXABLE INCOME	147,180,823	151,926,078	36,514,682	40,458,073
		51,513,288	9,115,565	12,780,139	2,427,484
	Adjustments: Tax return true-up TC2 Basis Adjustment 203(E) Excess deferred taxes - prior year 203(E) Excess deferred taxes	1,573,963 (£) 214,713 (8,824,747)(£) (863,820)	36,808	(8,481) 3 - 8,300,861 3 (79,096)	, <u> </u>
	Credits Coal Credit	(420,245)	(344,370)	-	-
	Total Operating Income Tax	43,193,152	6,333,816	20,993,423	3,943,391
	General Ledger Difference	43,193,153 (1)	6,333,816 (0)	20,993,423	3,943,392 (1)
			, ,	· •	

Calculation of Revenue Gross Up Factor (Based on Law in Effect January 1, 2012)

	STATE		FEDERAL
1. Assume pre-tax income of	\$ 100.000000	\$	100.000000
2. Bad Debt at .4200%	0.420000		0.420000
3. PSC Assessment at .1529%	0.152900		0.152900
4. Production Tax Credit-State (Reference Schedule 1.18)	 2.949600	***************************************	
5. Taxable income for State income tax	96.477500		99.427100
6. State income tax at 6.00%	5.788650		5.788650
7. Production Tax Credit-Federal (Reference Schedule 1.18)			4.162622
8. Taxable income for Federal income tax			89.475828
9. Federal income tax at 35%			31.316540
10. Total Bad Debt, PSC Assessment, State and Federal income taxes (Line 2 + Line 3 + Line 6 + Line 9)			37.678090
11. Assume pre-tax income of		\$	100.000000
12. Gross Up Revenue Factor			62.321910

Capitalization at December 31, 2011

ELECTRIC	Per Books 12-31-11 (1)	Capital Structure (2)	Rate Base Percentage (Exhibit 3 Line 20) (3)	Capitalization (Col 1 x Col 3) (4)	Adjustments to Capitalization (Col 8, Pg 2) (5)	Adjusted Capitalization (Col 4 + Col 5) (6)	Adjusted Capital Structure (7)	Annual Cost Rate (8)	Cost of Capital (Col 8 x Col 7) (9)
1. Short Term Debt	\$ -	0.00%	79.47%	\$ -	\$ -	\$ -	0.00%	0.45%	(a) 0.00%
2. Long Term Debt	1,105,635,542	44.54%	79.47%	878,648,565	9,348,214	887,996,779	44.54%	3.81%	(a) 1.70%
3. Common Equity	1,376,845,592	55.46%	79.47%	1,094,179,192	11,640,142	1,105,819,334	55.46%	10.75%	(b) 5.96%
4. Total Capitalization	\$ 2,482,481,134	100.00%		\$ 1,972,827,757	\$ 20,988,356	\$ 1,993,816,113	100.00%		7.66%
GAS									
1. Short Term Debt	\$ -	0.00%	20.53%	\$ -	\$ -	· \$ -	0.00%	0.45%	(a) 0.00%
2. Long Term Debt	1,105,635,542	44.54%	20.53%	226,986,977	247,734	227,234,711	44.54%	3.81%	(a) 1.70%
3. Common Equity	1,376,845,592	55.46%	20.53%	282,666,400	308,472	282,974,872	55.46%	10.75%	(b) 5.96%
4. Total Capitalization	\$ 2,482,481,134	100.00%		\$ 509,653,377	\$ 556,206	\$ 510,209,583	100.00%		7.66%

⁽a) Embedded cost as of December 31, 2011

⁽b) Threshold Rate of Return on Common Equity (Section 2.3)

Capitalization at December 31, 2011

ELEC	<u>ctric</u>	Capitalization (Col 6, Pg 1) (1)	Capital Structure (2)	I	nimble County nventories (c) tol 2 x Col 3 Line 4) (3)	in OV	vestments EC and Other 2 x Col 4 Line 4) (4)	(Cc	JDIC ol 2 x Col 5 Line 4) (5)	,	nvironmental Compliance Plans (d) ol 2 x Col 6 Line 4) (6)	dvanced Coal Investment Tax Credit ol 2 x Col 7 Lme 4) (7)	Total Adjustments To Capital (8)
1.	Short Term Debt	\$ -	0.00%	s	-	\$	_	\$	-	\$	-	\$ _	\$ -
	Long Term Debt	878,648,56			(1,551,533)		(269,986)		8,474,227		(7,609,506)	10,305,012	9,348,214
	Common Equity	1,094,179,19			(1,931,927)		(336,179)		10,551,877		(9,475,151)	12,831,522	11,640,142
	• •									_			
4.	Total Capitalization	\$ 1,972,827,75	7 100.00%	\$	(3,483,459)	\$	(606,165)	\$	19,026,104	\$	(17,084,657)	\$ 23,136,534	\$ 20,988,356
GAS													
1.	Short Term Debt	\$ -	0.00%	\$	-	\$	-	\$	-	\$	-	\$ -	\$ -
2.	Long Term Debt	226,986,97	7 44.54%		-		-		247,734		-	-	247,734
3.	Common Equity	282,666,40	0 55.46%		-		-		308,472		-	-	308,472
4.	Total Capitalization	\$ 509,653,37	7 100.00%	\$	-	\$	**	\$	556,206	\$	-	\$ -	\$ 556,206
(c)	Trimble County 1 Inventories @ D	Necember 31 7011	(4	d) Fr	nvironmental Con	anliance P	Plans:						
	Stores	7CCC1110C1 31, 2011	\$ 5,413,853	To	otal ECR Rate Bas	se at 12/3	1/11	\$	75,643,460				
	Stores Expense		1,016,325 7,002,879	-	ss: ECR Rate Base et ECR Rate Base		'05 and '06 Plans		58,558,803 17,084,657				
	Coal Limestone		7,002,879 282,358	N	et ECR Rate Dase	i			17,004,037				
	Fuel Oil		217,827										
	Emission Allowances		595										
	Total Trimble County Inventories		\$ 13,933,838										
	Multiplied by Disallowed Portion		25.00%										
	Trimble County Inv. Disallowed		\$ 3,483,459										

Louisville Gas and Electric Company Comparative Balance Sheets as of December 31, 2011 and 2010

Assets	This Year	Last Year	Liabilities and Proprietary Capital	This Year	Last Year
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost	\$ 4,897,295,931.52	\$ 4,748,839,654,01	Common Stock	\$ 425,170,424.09	\$ 425,170,424.09
Less: Reserves for Depreciation and Amortization	2,117,873,452.51	2,043,099,789,34	Less: Common Stock Expense	835.888.64	\$ 425,170,424.09 835,888.64
			Paid-In Capital	83,581,499.00	83,581,499.00
·Total	2,779,422,479.01	2,705,739,864.67	Other Comprehensive Income	-	-
			Retained Earnings	868,929,557.39	827,993,251.96
Investments			m		
Ohio Valley Electric Corporation	594,286.00	594,286.00	Total Proprietary Capital	1,376,845,591.84	1,335,909,286.41
Nonutility Property - Less Reserve	11,879.20	11,879.20	Pollution Control Bonds - Net of Reacquired Bonds.	574 204 000 00	
Special Funds.	28,846,730,20	18,763,173.33	First Mortgage Bonds.	574,304,000.00	411,104,000.00
	20,040,730.20	18,703,173.33	First Mortgage BondsLT Notes Payable to Associated Companies	531,331,542.44	531,051,682.50
Total	29,452,895,40	19,369,338,53	LI Notes Fayable to Associated Companies		
		17,307,330.33	Total Long-Term Debt	1,105,635,542.44	942,155,682.50
Current and Accrued Assets			model On the State of		
Cash	24,920,484,53	2,025,606,25	Total Capitalization	2,482,481,134.28	2,278,064,968.91
Special Deposits	12,277.00	3,511,014.88	Current and Accrued Liabilities		
Temporary Cash Investments	33,063,99	100,405.59	ST Notes Payable to Associated Companies		11 000 000 00
Accounts Receivable - Less Reserve	137,419,594.66	163,630,222.30	Notes Payable	•	11,876,000.00
Accounts Receivable from Associated Companies	10,916,898.01	29,799,791.23	Accounts Payable	07 940 007 56	163,000,000.00
Materials and Supplies - At Average Cost	10,710,070.01	25,155,151.25	Accounts Payable to Associated Companies.	97,848,807.56	104,974,357.13
Fuel	52,502,546.26	68,043,290.05	Customer Deposits	25,528,425.55	19,944,791.03
Plant Materials and Operating Supplies	30,625,941.68	29,326,915.51	Taxes Accrued	22,361,041.85	23,237,608.55
Stores Expense	5,596,505.54	4,943,153.44	Interest Accrued.	13,284,849.56	9,598,152.76
Gas Stored Underground	53,287,604,59	59,956,180.78	Miscellaneous Current and Accrued Liabilities	5,825,755.42	5,235,853.08
Emission Allowances	2,511.67	2,728.96	Miscenations Current and Accided Liabilities	22,176,210.30	24,850,419.60
Prepayments	5,472,353,44	6,832,694.11	Total	197 005 000 04	260 616 100 15
Miscellaneous Current and Accrued Assets	J,172,333,44	137,908.13	Total	187,025,090.24	362,717,182.15
77.41					
Total	320,789,781.37	368,309,911.23	Deferred Credits and Other		
			Accumulated Deferred Income Taxes	499,655,847.56	458,393,362.16
D-6			Investment Tax Credit	42,718,844.13	45,524,576.13
Deferred Debits and Other	48.884.88		Regulatory Liabilities	58,617,596.40	51,426,348.46
Unamortized Debt Expense	13,326,195.59	13,116,651.27	Customer Advances for Construction	7,307,168.56	8,580,930.08
Unamortized Loss on Bonds	20,963,862.78	21,934,649.45	Asset Retirement Obligations	58,606,350.25	52,650,788.91
Accumulated Deferred Income Taxes	23,826,072.01	38,744,526.28	Other Deferred Credits	5,120,367.14	5,677,069.75
Deferred Regulatory Assets	397,110,901.24	344,036,363.17	Miscellaneous Long-Term Liabilities	60,707,001.86	35,751,188.04
Other Deferred Debits	1,480,708.22	1,127,060.49	Accum Provision for Postretirement Benefits	184,133,495.20	213,591,950.50
Total	456,707,739.84	418,959,250.66	Total	916,866,671.10	871,596,214.03
Total Assets	\$ 3,586,372,895.62	\$ 3,512,378,365.09	Total Liabilities and Stockholders' Equity	\$ 3,586,372,895.62	\$ 3,512,378,365.09

January 26, 2012

Louisville Gas and Electric Company Summary Trial Balance December 31, 2011

Account - Subsidiary Account	Balance Subsidiary Account	Balance as Shown on Balance Sheets	
Accumulated Deferred Income Taxes		\$	499,655,847.56
Federal			
Electric	350,820,895.44		
Gas	81,862,099.14		
State			
Electric	54,295,012.50		
Gas	12,677,840.48		
Investment Tax Credit			42,718,844.13
Advanced Coal Credit	23,136,534.00		
Job Development Credit		/	
Electric	19,026,103.98	, .	
Gas	556,206.15 V		
Regulatory Liabilities.			58,617,596.40
Deferred Taxes			,,
Federal			
Flectric Fle	27,503,680.54		
	1,082,516.16		
Gas	1,002,310.10		
State	15,083,739.54		
Electric			
Gas	2,461,807.12 5,039,984.33		
Gas Supply Clause/PBR.	3,683,375.48		
DSM Cost Recovery	2,002,273.40		
Asset Retirement Obligations	2 140 400 24		
Gas	2,149,408.34		
Electric	188,608.63		
MISO Schedule 10 Charges	626,757.60		
Purchased Gas Adjustment - Tennessee Gas	478,531.66 319,187.00		
Environmental Cost Recovery	317,107.00		
Customers' Advances for Construction			7,307,168.56
Line Extensions			
Gas	6,358,367.69		
Electric	936,200.87		
Other	12,600.00		
Asset Retirement Obligations	•		58,606,350.25
Electric	36,829,095.09		
Gas	21,669,162.12		
Common	108,093.04		
Other Deferred Credits	5,120,367.14		5,120,367.14
Miscellaneous Long-Term Liabilities			60,707,001.86
Long-Term Derivative Liabilities - ASC 815	55,015,708.82		00,707,001.00
Workers' Compensation	5,691,293.04		
workers Compensation	3,071,273.04		
Accumulated Provision for Benefits.			184,133,495.20
Postretirement Benefits - ASC 715	87,027,508.70		
Pension Payable	93,620,496.50		
Post Employment Benefits Payable	3,689,805.00		
Post Employment Medicare Subsidy	(204,315.00)		
·			0.506.055.005.00
Total Liabilities and Stockholders' Equity	\$ 3,586,372,895.62	\$	3,586,372,895.62

LOUISVILLE GAS AND ELECTRIC COMPANY ANALYSIS OF THE EMBEDDED COST OF CAPITAL AT December 31, 2011

						L	ONG-TERM	D	EBT							
											Annua	lized Cost				
									Amortized Debt		Amo	ntized Loss-	L	etter of Credit	 	Embedded
	Due	Rate		Principal		inte	rest/(Income)		Exp/Discount		Reac	quired Debt	а	nd other fees	Total	Cost
Pollution Control Bonds -	200	I Said		Lindspot			- CONTINUE T		F-APA-DAGE ELL			44			 	
Jefferson Co 2000 Series A	05/01/27	0.859% *		\$ 25.000,000	4	\$	214,750	\$			5	133,614	\$	-	\$ 348,364	1 39
Trimble Co. 2000 Series A	08/01/30	0.240% *		83,335,000			200,004		38,707			143,700		305,89B d	688,309	0.83
Jefferson Co 2001 Series A	09/01/27	0.060% *		10,104,000			6,062		20,393			-		35,546 d	62,001	0.61
Jefferson Co. 2001 Series A	09/01/26	0.300% *		22,500,000			67,500		9.924			77,424		22,500 в	177,348	0.79
Trimble Co. 2001 Series A	09/01/26	0.330% *		27,500,000			90,750		10,790			65,400		27,500 b	194.440	0.71
Jefferson Co. 2001 Series B	11/01/27	0 450% *		35,000,000			157,500		10,995			49,056		35,000 b	252.551	0.72
Trimble Co 2001 Series B	11/01/27	0.450% *		35,000,000			157.500		10,997			48,864		35,000 b	252,361	0.72
Trimble Co. 2002 Series A	10/01/32	0 100% *		41,665,000			41,665		37,221			55,812		176,26B d	310,966	0 75
Louisville Metro 2003 Series A	10/01/33	1 900%		128,000,000	3		2,432,000		19,887			313,727		- 8	2,765,614	2 16
Louisville Metro 2005 Series A	02/01/35	5 750%		40,000,000	4		2,300,000					96,444		-	2.396,444	5.99
Trimble Co. 2007 Series A	06/01/33	4 600%		60,000,000			2,760,000		47,534			6,615		18,270 a	2,832,419	4 72
Louisville Metro 2007 Series A	06/01/33	5 625%		31,000,000	4		1,743,750					41,718		-	1,785,468	5.76
Louisville Metro 2007 Series B	06/01/33	1 900%		35,200,000	3		668.800		7,756			27,526		~ a	704,082	2 00
Called Bonds				-			•		•			167,868	2		167,868	
First Mortgage Bonds -																
2010 due 2015	11/15/15	1 625%		250,000,000			4,062,500		522,243			-		-	4.584,743	1 83
Debt discount on FMB	11/15/15	1 625%		(683,938)					176,500	••					176,500	-25.81
2010 due 2020	11/15/40	5.125%		285,000,000			14,606,250		119,249			-		-	14,725,499	5 17
Debt discount on FMB	11/15/40	5.125%		(2,984,520)					103,360	**					103,360	-3 46
Revolving Credit Facility	10/19/16								782,680	687				500,000	1,282,880	
Total External Debt				\$ 1,105,635,542		\$	29,509,031	\$	1,918,436		\$	1,227,768	5	1,155,982	\$ 33,811,217	3.06
Interest Rate Swaps:																
JP Morgan Chase Bank	11/01/20		1			\$	4,782,637	\$	-		\$	-	\$	•	\$ 4,782,637	
Morgan Stanley Capital Services	10/01/33		1				1,183,576		•			-			1,183,576	
Morgan Stanley Capital Services	10/01/33		1				1,179,480		-			-		-	1,179,480	
Bank of America	10/01/33		1				1,196,547							-	 1,196,547	
interest Rate Swaps External Debt						<u> </u>	8,342,240	\$	<u> </u>		\$		\$		\$ 8,342,240	0.76
Notes Payable to PPL			5	•		\$	-	\$			\$	-	\$	٠	\$ -	
Total Internal Debt				<u>s -</u>		\$		5			\$		5		\$ 	0.00
		Total		\$ 1,105,635,542		\$	37,851,271	s	1,918,436		\$	1,227,768	s	1,155,982	\$ 42,153,457	3.81

					SHORT-	TERM D	EBT						······································	
								Annualize	d Cost					(
	Maturity	Rate	Prin	cipal_	Interes	it_	Expense	Lo	55.	Premi	um	Tota	1	Embedded Cost
Notes Payable to Associated Company Revolving Credit Facility Payable	NA	0 450% *	\$		s	- S	-	\$	-	\$	-	\$		0.00% D.DD%
		Total	\$		<u>s</u>	- \$		<u>s</u>		3		<u>.s</u>	[0.00%
Embedded Cost of Total Debt			\$ 1,105	635,542	\$ 37,851	1,271 \$	1,918,436	\$ 1,	227,768	\$ 1,15	5,982	\$ 42,15	3,457	3.81%
 Composite rate at end of current month. Debt discount shown on separate line. 														
1 Additional Interest due to Swap Agreem	ents:						Expiration of Swap	Fix		Fixer LG&E S		Variat Counter		
	Underlying Debt Series Z - PCB Series CC, DD 8 Series CC, DD 8 Series CC, DD 8	EE - PCB			Notional Am 83,335 32,000 32,000 32,000 179,335	0,000 0,000 0,000 0,000	Agreement 11/01/20 10/01/33 10/01/33	Posi		<u>Positio</u> 5 3 3		Swap Po BMA Index 68% of 1 m 68% of 1 m	sition o LIBOR o LIBOR	
2 Call premium and debt evpence is being	n neartized over	the remaining life .	of bonds due	614145 71414										

Call premium and debt expense is being amortized over the remaining life of bonds due 6/1/15, 7/1/13 and 8/1/17
 Reacquired bonds were reissued 1/13/11.
 Remarketed bonds, issued at long term fixed rate.
 Fidelia Notes Payable were paid of on 1/17/2010 with PPL Notes Payable that were paid of or on 1/17/2010 with PPL Notes Payable that were paid of or on 1/17/2010.
 Included setup fees for the Wachovia Credit Facility in Long-term Debt due to 4 year credit annangement
 Credit Facility amended effective October 19, 2011. New term of 5 years at lower interest rate.

a - Insurance premiums annualized - based on actual invoices b - Remarketing fee = 10 basis points c - Remarketing fee = 25 basis points d - Combination of a and c.

•			

Net Original Cost Rate Base At December 31, 2011

Title of Account (1)	Electric (2)	Gas (3)	Total (4)
1 Utility Plant at Original Cost (a)	\$ 4,054,317,295	\$ 842,978,637	\$ 4,897,295,932
2. Deduct:			
3. Reserve for Depreciation (a)	1,852,956,074	264,917,379	2,117,873,453
4. Net Utility Plant	2,201,361,221	578,061,258	2,779,422,479
5 Deduct:			
6 Customer Advances for Construction	. 948,801	6,358,368	7,307,169
7. Accumulated Deferred Income Taxes (a)	382,797,742	92,826,938	475,624,680
8 FAS 109 Deferred Income Taxes	27,857,286	3,544,323	31,401,609
9. Asset Retirement Obligation-Net Assets	27,475,842	20,463,948	47,939,790
10 Asset Retirement Obligation-Regulatory Liabilities	188,609	2,149,408	2,338,017
11. Total Deductions	439,268,280	125,342,985	564,611,265
12. Add:			
13. Materials and Supplies (b)(d)(e)	91,786,729	54,131	91,840,860
14. Gas Stored Underground (b)	•	39,569,035	39,569,035
15. Prepayments (b)(c)	4,690,348	638,230	5,328,578
16. Cash Working Capital (page 2)	81,094,226	8,106,377	89,200,603
17. Mill Creek Ash Dredging-Regulatory Asset	-	••	0
18. Total Additions	177,571,303	48,367,773	225,939,076
19. Total Net Original Cost Rate Base	\$ 1,939,664,244	\$ 501,086,046	\$ 2,440,750,290
20. Percentage of Rate Base to Total Company Rate Base	79.47%	20.53%	100.00%

⁽a) Common utility plant and the reserve for depreciation are allocated 71% to the Electric Department and 29% to the Gas Department

⁽b) Average for 13 months.

⁽c) Excludes PSC fees

⁽d) Excludes 25% of Trimble County inventories disallowed.

⁽e) Includes emission allowances

Calculation of Cash Working Capital At December 31, 2011

	Title of Account (1)	 Electric (2)	 Gas (3)	 Total (4)
1	Operating and maintenance expense for the 12 months ended December 31, 2011	\$ 723,648,351	\$ 226,086,638	\$ 949,734,989
2	Deduct:			
3	Electric Power Purchased	74,894,547		74,894,547
4	Gas Supply Expenses		161,235,626	161,235,626
5	Total Deductions	\$ 74,894,547	\$ 161,235,626	\$ 236,130,173
6	Remainder (Line 1 - Line 5)	\$ 648,753,804	\$ 64,851,012	\$ 713,604,816
7	Cash Working Capital (12 1/2% of Line 6)	\$ 81,094,226	\$ 8,106,377	\$ 89,200,603

Net Original Cost Rate Base as of December 31, 2011

		Total ECR	ECR Roll-In (1)	Eliminate ECR '01 and '03 Plans				,
Title of Account (1)	Total Electric (2)	December 31, 2011 (3)	February 28, 2009 (4)	February 28, 2009 (5)	Net ECR (6)	Base Electric (7)	Gas (8)	Total Company (9)
Utility Plant at Original Cost (a)	\$ 4,054,317,295	\$ 82,895,203	\$ 283,853,851	\$ 225,893,107	(3 - 4 + 5) \$ 24,934,459	(2 - 6) \$ 4,029,382,836	\$ 842,978,637	(6 + 7 + 8) \$ 4,897,295,932
2 Deduct.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2 22,232,032	200,000,000			, , , ,		
Reserve for Depreciation (a)	1,852,956,074	4,115,932	31,176,384	30,070,389	3,009,937	1,849,946,137	264,917,379	2,117,873,453
4. Net Utility Plant	2,201,361,221	78,779,271	252,677,467	195,822,718	21,924,522	2,179,436,699	578,061,258	2,779,422,479
5. Deduct								
6. Customer Advances for Construction	948,801	-	•	-	-	948,801	6,358,368	7,307,169
7 Accumulated Deferred Income Taxes (a)	382,797,742	3,353,082	13,965,363	12,883,866	2,271,585	380,526,157	92,826,938	475,624,680
8. FAS 109 Deferred Income Taxes	27,857,286	-	•	-	-	27,857,286	3,544,323	31,401,609
9 Asset Retirement Obligation-Net Assets	27,475,842	-	-	-	-	27,475,842	20,463,948	47,939,790
10. Asset Retirement Obligation-Regulatory Liabilities	188,609	-	-	-	-	188,609	2,149,408	2,338,017
11. Total Deductions	439,268,280	3,353,082	13,965,363	12,883,866	2,271,585	436,996,695	125,342,985	564,611,265
12 Net Plant Deductions	1,762,092,941	75,426,189	238,712,104	182,938,852	19,652,937	1,742,440,004	452,718,273	2,214,811,214
13. Add:								
14 Materials and Supplies (b)(d)(e)	91,786,729	865	-	-	865	91,785,864	54,131	91,840,860
15 Gas Stored Underground (b)	•	-		-	-	•	39,569,035	39,569,035
16. Prepayments (b)(c)	4,690,348	-	•	-	-	4,690,348	638,230	5,328,578
17 Cash Working Capital (page 2)	81,094,226	216,406	773,476	388,521	(168,549)	81,262,775	8,106,377	89,200,603
18 Mill Creek Ash Dredging-Regulatory Asset	-	•	2,400,596	-	(2,400,596)	2,400,596	-	0
19 Total Additions	177,571,303	217,271	3,174,072	388,521	(2,568,280)	180,139,583	48,367,773	225,939,076
20. Total Net Original Cost Rate Base	\$ 1,939,664,244	\$ 75,643,460	\$ 241,886,176	\$ 183,327,373	\$ 17,084,657	\$ 1,922,579,587	\$ 501,086,046	\$ 2,440,750,290
21 Percentage of Rate Base to Total Company Rate Base	79.47%				0 70%	78.77%	20 53%	100 00%

⁽¹⁾ ECR Roll-in to Electric base rates pursuant to Commission's Order dated December 2, 2009 in Case No. 2009-00311.

⁽a) Common utility plant and the reserve for depreciation are allocated 71% to the Electric Department and 29% to the Gas Department.

⁽b) Average for 13 months.

⁽c) Excludes PSC fees.

⁽d) Excludes 25% of Trimble County inventories disallowed

⁽e) Includes emission allowances

Calculation of Cash Working Capital <u>As of December 31, 2011</u>

Title of Account (1)	Total Electric (2)		Total ECR ember 31, 2011 (3)		R Roll-In (1) ruary 28, 2009 (5)	101	minate ECR and '03 Plans ruary 28, 2009 (6)	Net ECR (7) (3 - 4 + 5)	E	8ase Electric (8) (2 - 6)		Gas (9)		tal Company (10) (6 + 7 + 8)
Operating and maintenance expense for the months ended December 31, 2011	\$ 723,648,351	s	1,731,249	s	6,187,805	s	3,108,168	\$ (1,348,388)	\$	724,996,739	s	226,086,638	\$	949,734,989
Deduct: Electric Power Purchased	74,894,547		-		-		-	-		74,894,547		161,235,626		74,894,547 161,235,626
Gas Supply Expenses Total Deductions	\$ 74,894,547	\$	-	\$	-	\$	•	\$ •	s	74,894,547	S	161,235,626	\$	236,130,173
6. Remainder (Line 1 - Line 5)	\$ 648,753,804	\$	1,731,249	s	6,187,805	\$	3,108,168	\$ (1,348,388)	\$	650,102,192	\$	64,851,012	\$	713,604,816
7. Cash Working Capital (12 1/2% of Line 6)	\$ 81,094,226	\$	216,406	s	773,476	s	388,521	\$ (168,549)	S	81,262,774	\$	8,106,377	<u>s</u>	89,200,603

INCLUDING ECR RATE BASE - (PLANT, DEPRECIATION, DEFERRED TAXES)

LOUISVILLE GAS AND ELECTRIC COMPANY Net Cost Base For 12 Months Ended December 31, 2011

	Electric	Gas	Combined
NET COST BASE -			
Utility Plant at Original Cost (1)	4,054,317,295	842,978,637	4,897,295,932
Less: Reserve for Depreciation (1)	1,852,956,074	264,917,379	2,117,873,453
Environmental Cost Recovery Rate Base (ECR) (2)	0	0	0
Customer Advances for Construction (5)	948,801	6,358,368	7,307,169
Deferred Income Taxes (5)	382,797,742	92,826,938	475,624,680
Deferred Taxes - FAS 109	27,857,286	3,544,323	31,401,609
TOTAL UTILITY PLANT LESS DEPR. RESERVE, ETC.	1,789,757,392	475,331,629	2,265,089,021
Materials and Supplies (2)(4)	91,786,729	54,131	91,840,860
Gas Stored Underground (2)	0	39,569,035	39,569,035
Prepayments (2)(3)	4,690,348	638,230	5,328,578
Cash Working Capital	81,094,226	8,106,376	89,200,602
Mill Creek Ash Dredging-Regulatory Asset	0	0	0
TOTAL NET COST BASE	1,967,328,695	523,699,401	2,491,028,096

Notes:

- (1) Common utility plant and reserve allocated 71% Electric; 29% Gas.
- (2) Average for 13 Months ended current month.
- (3) Excludes PSC Fees
- (4) Excludes 25% of Trimble County Inventories.
- (5) Common portion allocated on utility plant and reserve basis 71% Electric; 29% Gas

LOUISVILLE GAS AND ELECTRIC COMPANY CASH WORKING CAPITAL - 12 MONTHS ENDED December 31, 2011

	Electric	Gas	Combined
Total Operating Expenses	723,648,351	226,086,638	949,734,989
Deduct: Electric Power Purchased Gas Supply Expenses	74,894,547 -	- 161,235,626	74,894,547 161,235,626
Total Deductions	74,894,547	161,235,626	236,130,173
Remainder	648,753,804	64,851,012	713,604,816
Cash Working Capital (12 1/2% of above)	81,094,226	8,106,376	89,200,602

Account Balance for LG&E

Period Name DEC-2011

			Balance SUM	
Account	Account	Company	0100.	Sum
101107	PLANT IN SERVICE - ELECTRIC ARO ASSET RETIREMENT COST-EQUIPMENT			
101125	PLANT IN SERVICE - ELECTRIC ARO ASSET RETIREMENT COST-LAND/BUILDING		28,285,822.89	28,285,822.89
101207	PLANT IN SERVICE - GAS ARO ASSET RETIREMENT COST-EQUIPMENT		533,396.11	533,396,11
101225	PLANT IN SERVICE - GAS ARO ASSET RETIREMENT COST-LAND/BUILDING		21,040,462.23	21,040,462.23
101325	PLANT IN SERVICE - COMMON ARO ASSET RETIREMENT COST-LAND/BUILDING		33,839.35	33,839.35
108107	ACCUM. DEPR ELECTRIC ARO ASSET RETIREMENT COST-EQUIPMENT		101,389.77	101,389,77
108125	ACCUM. DEPR ELECTRIC ARO ASSET RETIREMENT COST-LAND/BUILDING		-1,405,083.15	-1,405,083.15
108207	ACCUM. DEPR GAS ARO ASSET RETIREMENT COST-EQUIPMENT		-8,573.89	-8,573,89
108225	ACCUM. DEPR GAS ARO ASSET RETIREMENT COST-LAND/BUILDING		-638,420.32	-638,420.32
108325	ACCUM. DEPR COMMON ARO ASSET RETIREMENT COST-LAND/BUILDING		-639,29	-639.29
108799	RWIP-ARO LEGAL		-2,403.59	-2,403.59
182317	OTHER REGULATORY ASSETS ARO - GENERATION		1,749,888.89	1,749,888.89
182318	OTHER REG ASSETS ARO - TRANSMISSION	i	9,382,874.91	9,382,874,91
182325	OTHER REGULATORY ASSETS ARO - DISTRIBUTION		1,804.76	1,804.76
182326	OTHER REGULATORY ASSETS ARO - GAS		38,853,46	38,853,46
182327	OTHER REGULATORY ASSETS ARO - COMMON.	<u> </u>	1,233,920.15	1,233,920.15
230012	ASSET RETIREMENT OBLIGATIONS - STEAM	11	9,106.86	9,106.86
230013	ASSET RETIREMENT OBLIGATIONS - TRANSMISSION		-35,116,397,44	-35,116,397.44
230015	ASSET RETIREMENT OBLIGATIONS - DISTRIBUTION		-253,364,08	-253,364.08
230016	ASSET RETIREMENT OBLIGATIONS - GAS		-658,353,57	-658,353.57
230017	ASSET DETIDEMENT OF LOADING	1 1 2 2	20,115,281.12	-20,115,281.12
230022	ASSET RETIREMENT OBLIGATIONS - COMMON		-108,093.04	-108,093.04
230026	ASSET RETIREMENT OBLIGATIONS - STEAM - ST	7 THE TOTAL OF THE	-800,980.00	
254014	ASSET RETIREMENT OBLIGATIONS - GAS - ST		-1,553,881.00	-800,980.00
254015	REGULATORY LIABILITY ARO - GENERATION	 		-1,553,881.00
254016	REGULATORY LIABILITY ARO - TRANSMISSION		-188,608.63	-188,608.63
104016	REGULATORY LIABILITY ARO - GAS	 	0.00	0.00
	Sum	-	-2,149,408.34	-2,149,408.34
			-588,128.08	-588,128.08

Rate Base

LOUISVILLE GAS AND ELECTRIC COMPANY ENVIRONMENTAL SURCHARGE REPORT

Revenue Requirements of Environmental Compliance Costs For the Expense Month of December 2011

Determination of Environmental Compliance Rate Base

2 Commission of Environmental Companies Rate Base								_
	Pre	-2011 Envirome	ntal C	ompliance Plans	2011 Environe	ntal	Complianc	e Plan
Eligible Pollution Control Plant	\$	74,459,569			\$ -			
Eligible Pollution CWIP Excluding AFUDC		7,351,685			1,083,9	19		
Subtotal			\$	81,811,254			\$ 1,0	83,949
Additions:								
Inventory - Emission Allowances per ES Form 2.31, 2.32 and 2.33		865						
Cash Working Capital Allowance		209,839			6,50	8		
Subtotal				210,704				6,568
Deductions:								
Accumulated Depreciation on Eligible Pollution Control Plant	T	4,115,932			-			
Pollution Control Deferred Income Taxes	T	3,353,082						
Subtotal				7,469,014				-
Environmental Compliance Rate Base			\$	74,552,944			\$ 1,09	90,517

Determination of Pollution Control Operating Expenses

— — — — — — — — — — — — — — — — — — —		
	Pre-2011	2011
	Environmental	Environmental
	Compliance Plan	Compliance Plan
Monthly Operations & Maintenance Expense	\$ 130,472	\$ 52,540
Monthly Depreciation & Amortization Expense	221,904	-
less investment tax credit amortization	(14,527)	
Monthly Taxes Other Than Income Taxes	8,899	-
Monthly Emission Allowance Expense from ES Form 2.31, 2.32 and 2.33	28,072	
Monthly Surcharge Consulting Fees		14,418
Construction Monitoring Consultant Fee		-
Total Pollution Control Operations Expense	\$ 374,820	\$ 66,958

Determination of Beneficial Reuse Operating Expenses

	Envir	onmental	
	Compliance Plan		
Total Monthly Beneficial Reuse Expense	\$	*	
Adjustment for Beneficial Reuse in Base Rates (from ES Form 2.61)		-	
Net Beneficial Reuse Operations Expense	\$	-	

Proceeds From By-Product and Allowance Sales

J						
	To	otal	Amo	ount in		Net
	Proceeds		Base Rates		Proceeds	
	(1)		(2)		(1) - (2)
Allowance Sales	\$		\$	-	\$	-
Scrubber By-Products Sales		-		-		-
Total Proceeds from Sales	\$	-	\$	-	\$	-

Louisville Gas and Electric Company Calculation of ECR Roll-in at February 28, 2009 and Elimination of 2001 and 2003 Compliance Plans

			тот	AL	Eliminated Plans Environmental	(2001 & 2003)	Post Rate Case ECF Environmental	R Plans (05 & 06)
Calculation of Revenue Requirement			Environmental Compliance Plans at Feb. 28, 2009	Jurisdictional Basis	Compliance Plans at Feb. 28, 2009	Jurisdictional Basis	Compliance Plans at Feb. 28, 2009	Jurisdictional Basis
Environmental Compliance Rate Base Pollution Control Plant in Service Pollution Control CWIP Excluding AFUDC		ES Form 2.00, February 2009 ES Form 2.00, February 2009	242,856,023 40,997,828	186,207,824 31,434,742	225,893,107	173,201,650	16,962,916 40,997,828	13,006,174 31,434,742
	Subtotat		283,853,851	217,642,566	225,893,107	173,201,650	57,960,744	44,440,915
Additions:								
Mill Creek Deferred Debit		ES Form 2.00, February 2009 ES Form 2.00, February 2009	2,400,596 773,476	1,840,637 593,055	- 388,521	- 297,895	2,400,596 384,954	1,840,637 295,160
Cash Working Capital Allowance	Subtotal	ES FOITH 2.00, February 2009	3,174,072	2,433,692	388,521	297,895	2,785,550	2,135,797
Deductions:								
Accumulated Depreciation on Pollution Control Plant		ES Form 2.00, February 2009	31,176,384	23,904,232	30,070,389	23,056,219	1,105,995	848,012
Pollution Control Deferred Income Taxes		ES Form 2.00, February 2009	13,965,363	10,707,825	12,883,866	9,878,596	1,081,497	829,229 -
Pollution Control Deferred Investment Tax Credit	Subtotal	ES Form 2.00, February 2009	45,141,747	34,612,057	42,954,255	32,934,816	2,187,492	1,677,241
Environmental Compliance Rate Base			\$ 241,886,176	\$ 185,464,201	\$ 183,327,373	\$ 140,564,730	\$ 58,558,802	\$ 44,899,471
Rate of Retum – Environmental Compliance Rate Base		ES Form 1.10, February 2009	10.98%	10.98%	10.98%	10.98%	10.98%	10.98%
Return on Environmental Compliance Rate Base			\$ 26,559,102	\$ 20,363,969	\$ 20,129,346	\$ 15,434,007	\$ 6,429,756	\$ 4,929,962
Pollution Control Operating Expenses 12 Month Depreciation and Amortization Expense 12 Month Taxes Other than Income Taxes 12 Month Operating and Maintenance Expense 12 Month Ash Dredging Expense		See Support Schedule A See Support Schedule A See Support Schedule A See Support Schedule A	7,494,634 353,407 4,146,881 2,040,926	5,746,448 270,972 3,179,586 1,564,863	7,011,570 302,428 3,108,167	5,376,063 231,884 2,383,161	483,064 50,979 1,038,713 2,040,926	370,385 39,088 796,425 1,564,863
Total Pollution Control Operating Expenses			\$ 14,035,848	\$ 10,761,869	\$ 10,422,165	\$ 7,991,108	\$ 3,613,682	\$ 2,770,761
Gross Proceeds from By-Product & Allowance Sales		See Support Schedule B	235,844	180,831	~	-	235,844	180,831
Total Company Environmental Surcharge Gross Revenue F	Requiremen	t						
Return on Environmental Compliance Rate Base Pollution Control Operating Expenses Less Gross Proceeds from By-Product & Allowance Sales			26,559,102 14,035,848 (235,844	10,761,869	20,129,346 10,422,165	15,434,007 7,991,108	6,429,756 3,613,682 (235,844)	4,929,962 2,770,761 (180,831)
Total Company Environmental Surcharge Gross Revenue Requ	iirement		\$ 40,359,106	\$ 30,945,007	\$ 30,551,511	\$ 23,425,115	\$ 9,807,595	\$ 7,519,891
Jurisdictional Allocation Ratio		See Support Schedule C	76.6742%	<u>-</u>	76.6742%	6	76.6742%	<u> </u>
Jurisdictional Revenues for 12 Months		See Support Schedule C	\$ 778,413,572	_	\$ 778,413,572	_	\$ 778,413,572	-
Total Company Environmental Surcharge Gross Revenue Requ	uirement		\$ 40,359,106		\$ 30,551,511		\$ 9,807,595	
Jurisdictional Allocation Ratio			76.6742%	<u>é</u>	76.67429	<u>6</u>	<u>76.6742%</u>	6
Jurisdictional Environmental Surcharge Gross Revenue Re	equirement		\$ 30,944,994	=	\$ 23,425,115	i ==	\$ 7,519,891	=

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Calculation of Excess Return Amount at December 31, 2011

	ELECTRIC (1)
1. Actual Earned Rate of Return on Common Equity (Section 2.2)	9.07%
2. Threshold Rate of Return on Common Equity (Section 2.3)	10.75%
3. Difference (Lines: 1 - 2)	-1.68%

4. Actual ROE is less than 10.75%. There is no excess return amount.

Calculation of Excess Return Amount at December 31, 2011

	GAS (1)
1. Actual Earned Rate of Return on Common Equity (Section 2.2)	8.56%
2. Threshold Rate of Return on Common Equity (Section 2.3)	10.75%
3. Difference (Lines: 1 - 2)	-2.19%

4. Actual ROE is less than 10.75%. There is no excess return amount.

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Electric Rate of Return on Common Equity For the Twelve Months Ended December 31, 2011

	Adjusted Electric Capitalization (Exhibit 2 Col 8) (1)	Percent of Total (2)	Annual Cost Rate (Exhibit 2 Col 10) (3)	Weighted Cost of Capital (Col 2 x Col 3) (4)	
1. Short Term Debt	\$0	0.00%	0.45%	0.00%	6
2. Long Term Debt	\$887,996,779	44.54%	3.81%	1.70%	6
3. Common Equity	\$1,105,819,334	55.46%	9.07% (a)	5.03%	6 (b)
4. Total Capitalization	\$1,993,816,113	100.00%	•	6.73%	⁄o =
5. Pro-forma Net Operating	g Income			\$134,134,825	(c)
6. Net Operating Income /	6.73% (d				

Notes: (a) - Column 4, Line 3 / Column 2, Line 3

⁽b) - Column 4, Line 4 - Line 1 - Line 2

⁽c) - Exhibit 1, Line 26, Column 4

⁽d) - Column 4, Line 5 divided by Column 1, Line 4

Gas Rate of Return on Common Equity For the Twelve Months Ended December 31, 2011

	Adjusted Gas	Percent of	Annual Cost	Weighted Cost of	
	Capitalization	Total	Rate	Capital	
	(Exhibit 2 Col 8) (1)	(2)	(Exhibit 2 Col 10)	(Col 2 x Col 3) (4)	
				(*)	
1. Short Term Debt	\$0	0.00%	0.45%	0.009	6
2. Long Term Debt	\$227,234,711	44.54%	3.81%	1.70%	6
3. Common Equity	\$282,974,872	55.46%	8.56% (a)	4.759	% (b)
4. Total Capitalization	\$510,209,583	100.00%	-	6.45%	⁄o
5. Pro-forma Net Operating		\$32,884,442	(c)		
6. Net Operating Income /	6.45% (d)				

Notes: (a) - Column 4, Line 3 / Column 2, Line 3

- (b) Column 4, Line 4 Line 1 Line 2
- (c) Exhibit 1, Line 26, Column 7
- (d) Column 4, Line 5 divided by Column 1, Line 4

Acquisition Savings Sharing Deferral Methodology ECR Revenue Requirement Method

Index of Schedules

Settlement Agreement Section	Supplemental Exhibit	Reference Schedule	<u>Description</u>
Section 2.2.1	Exhibit 1		Adjustments to Operating Revenues, Operating Expenses and Net Operating Income
	Exhibit 1	1.00	Adjustment to eliminate unbilled revenues
	Exhibit 1	1.01	To adjust mismatch in fuel cost recovery
	Exhibit 1	1.02	To adjust base rates and FAC to reflect a full year of the FAC roll-in
	Exhibit 1	1.03	Adjustment to eliminate Environmental Surcharge revenues and expenses
	Exhibit 1	1.04	Off-system sales revenue adjustment for the ECR calculation
	Exhibit 1	1.05	To eliminate net brokered and financial swap sales revenues and expenses
	Exhibit 1	1.06	To eliminate ECR, MSR, DSM, FAC, and GSC accruals
	Exhibit I	1.07	To eliminate DSM revenue and expenses
	Exhibit 1	1.08	Adjustment to annualize year-end customers
	Exhibit 1	1.09	Adjustment to reflect annualized depreciation expenses
	Exhibit 1	1.10	Adjustment to reflect increases in labor and labor related costs
	Exhibit 1	1.11	Adjustment for pension, post retirement and post employment costs
	Exhibit 1	1.12	Adjustment to reflect normalized storm damage expense
	Exhibit 1	1.13	Adjustment for injuries and damages FERC account 925
	Exhibit 1	1.14	Adjustment to eliminate advertising expenses pursuant to Commission Rule 807 KAR 5:016
	Exhibit 1	1.15	Adjustment to remove out-of-period items
	Exhibit I	1.16	Adjustment to revenues and expenses to eliminate gas supply cost
	Exhibit 1	1.17	Adjustment to revenues for temperature normalization
	Exhibit 1	1.18	Calculation of Composite Federal and Kentucky Income tax rate
	Exhibit 1	1.19	Adjustment to federal and state income taxes resulting from interest synchronization
	Exhibit 1	1.20	Prior income tax true-ups and adjustments
	Exhibit 1	1.21	Calculation of Revenue Gross Up Factor
Section 2.2.2	Exhibit 2		Capitalization at December-31, 2011
Section 2.2.2	Exhibit 3		Net Original Cost Rate Base
Section 2.4	Exhibit 8		Calculation of Excess Return Amount at December 31, 2011
Section 2.2.3	Exhibit 9		Electric and Gas Rate of Return on Common Equity

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Adjustments to Electric and Gas Operating Revenues, Operating Expenses and Net Operating Income For the Twelve Months Ended December 31, 2011

		Ele	Gas Department				
	Reference Schedule (1)	Operating Revenues (2)	Operating Expenses (3)	Net Operating Income (4)	Operating Revenues (5)	Operating Expenses (6)	Net Operating Income (7)
1. Amount per books		1,059,750,303	916,746,946	\$143,003,357	304,574,422	279,811,178	\$24,763,244
2. Revenue and Expense Adjustments:							
3. Adjustment to eliminate unbilled revenues	1.00	8,003,000	-	8,003,000	7,607,432	-	7,607,432
4. To adjust mismatch in fuel cost recovery	1.01	(32,333,022)	(31,249,120)	(1,083,902)	-	-	-
5. To adjust base rates and FAC to reflect a full year of the FAC roll-in	1.02	(4,038,491)	-	(4,038,491)	-	-	-
6. Adjustment to eliminate Environmental Surcharge revenues and expenses	1.03	(15,045,854)	(4,516,951)	(10,528,903)	-	-	-
7. Off-system sales revenue adjustment for the ECR calculation	1.04	(2,313,599)	-	(2,313,599)	-	-	-
8. To eliminate net brokered and financial swap sales revenues and expenses	1.05	2,737,301	(71,969)	2,808,370	•	-	-
9. To eliminate rate mechanism revenue accruals	1.06	2,865,641	-	2,865,641	(408,439)		(408,439)
10. To eliminate DSM revenue and expenses	1.07	(15,455,244)	(10,021,207)	(5,434,037)	(3,222,760)	(2,281,107)	(941,653)
11. Adjustment to annualize year-end customers	1.08	(2,958,286)	(1,939,276)	(1,019,010)	(417,040)	(95,320)	(321,720)
12. Adjustment to reflect annualized depreciation expenses	1.09	-	714,267	(714,267)	-	238,230	(238,230)
13. Adjustment to reflect increases in labor and labor related costs	1.10	-	2,117,429	(2,117,429)	-	529,357	(529,357)
14. Adjustment for pension, post retirement and post employment costs	1.11	-	(4,801,665)	4,801,665	-	(1,200,416)	1,200,416
15. Adjustment to reflect normalized storm damage expense	1.12	-	(1,419,863)	1,419,863	-	-	-

Adjustments to Electric and Gas Operating Revenues, Operating Expenses and Net Operating Income For the Twelve Months Ended December 31, 2011

,		Flec	tric Department	_		Gas Department	Net
	Reference Schedule	Operating Revenues	Operating Expenses (3)	Net Operating Income (4)	Operating Revenues (5)	Operating Expenses (6)	Operating Income (7)
	(1)	(2)	(289,994)	289,994	-	(258,510)	258,510
16. Adjustment for injuries and damages FERC account 925	1.13			512,679	-	(203,775)	203,775
17. Adjustment to eliminate advertising expenses pursuant to Commission	1.14	-	(512,679) 19,610	(16,748)	-	189	(189)
Rule 807 KAR 5:016 18. Adjustment to remove out-of-period items	1.15	2,862	19,610	(10)		(163,465,524)	(9,025,591)
19 Adjustment to revenues and expenses to eliminate gas supply cost	1.16	-	-	-	(172,491,115)	(105,405,527)	408,729
recoveries and gas supply expenses	1.17	-	-			\$ (166,736,876)	\$ (1,786,317)
20. Adjustment to revenues for temperature normalization		\$ (58,535,691)	\$ (51,970,518)	\$ (6,565,174)	\$ (108,323,173)		
21. Total of above adjustments				2,450,651		(666,797)	666,797
22. Federal and state income taxes corresponding to base revenue and expense adjustments and above adjustments -	37.3280 % 1.18		(2,450,651)	2,430,021			
23. Federal and state income taxes corresponding			47,903	(47,903)		76,537	(76,537)
to annualization and adjustment of year-end interest expense	1.19		8,649,839	(8,649,839)		(9,317,254)	9,317,254
24. Prior income tax true-ups and adjustments	1.20	(58,535,691)	(45,723,426)	(12,812,265)	(168,523,193	(176,644,390)	
25. Total adjustments		1,001,214,612			136,051,229	103,166,788	\$ 32,884,441
26. Adjusted Net Operating Income		1,001,211,001					

Louisville Gas and Electric Company Electric Utility Revenues and Expenses December 31, 2011

	Current	Month	Year to	Date	Year Ended Current Month		
	This Year	Last Year	This Year	Last Year	This Year	Last Year	
Residential Sales	\$ 30,016,141.82	\$ 34,948,425.79	\$ 366,263,254.94	\$ 366,497,652.16	\$ 366,263,254.94	\$ 366,497,652.16	
Small Commercial and Industrial Sales	10,470,563.71	11,909,197,45	137,198,907.66	128,289,585.29	137,198,907.66	128,289,585.29	
Large Commercial Sales	12,240,081.68	12,801,289.63	162,803,411.74	152,587,640.61	162,803,411.74	152,587,640.61	
Large Industrial Sales	10,280,712.20	11,555,283.74	145,251,812.13	140,028,632.78	145,251,812.13	140,028,632.78	
	*	612,809.20	7,235,355.29	7,041,069.30	7,235,355.29	7,041,069.30	
Public Street and Highway Lighting	619,541.72			80,391,397.29	84,489,064.85	80,391,397.29	
Other Sales to Public Authorities	4,932,708.75	6,937,291.33	84,489,064.85	80,391,397.29	64,469,004.63	80,371,371.27	
Total Electric Revenue - Ultimate Consumers	68,559,749.88	78,764,297.14	903,241,806.61	874,835,977.43	903,241,806.61	874,835,977.43	
Sales for Resale	5,706,104.81	2,441,206.88	60,437,290.25	22,404,813.92	60,437,290.25	22,404,813.92	
Intercompany Sales for Resale	9,545,512.73	11,120,084.15	82,377,392.16	99,275,772.30	82,377,392.16	99,275,772.30	
Brokered Purchases	•	(784.00)	~	(2,765.00)		(2,765.00)	
Settled Swap Revenue	-	1,067,752.00	2,534,557.33	7,192,669.48	2,534,557.33	7,192,669.48	
Settled Swap Expense	-	(885,944.00)	(5,271,858.07)	(4,011,484.98)	(5,271,858.07)	(4,011,484.98)	
Late Charge Payments	427,402.24	476,515.28	5,670,214.90	6,445,070.26	5,670,214.90	6,445,070.26	
Miscellaneous Service Revenue	117,679.50	56,564.00	1,562,779.56	1,457,360.65	1,562,779.56	1,457,360.65	
Rent from Electric Property	(49,710.09)	208,655.91	2,791,700.54	2,696,832.13	2,791,700.54	2,696,832.13	
Other Electric Revenue	495,215.75	503,099.98	6,406,420.21	5,317,320.78	6,406,420.21	5,317,320.78	
Total Electric Operating Revenue	84,801,954.82	93,751,447.34	1,059,750,303.49	1,015,611,566.97	1,059,750,303.49	1,015,611,566.97	
Fuel	31,916,581.86	31,529,026.04	343,602,284.48	347,218,737.33	343,602,284.48	347,218,737.33	
Operation Expenses	3,910,525.05	6,554,841.47	56,196,787.48	55,754,968.95	56,196,787.48	55,754,968.95	
Maintenance	4,512,152.76	7,201,953.99	57,856,947.55	62,921,664.84	57,856,947.55	62,921,664.84	
Rents	13,414.49	8,752.74	89,098.35	89,061.86	89,098.35	89,061.86	
Total Steam Power Generation Expenses	40,352,674.16	45,294,574.24	457,745,117.86	465,984,432.98	457,745,117.86	465,984,432.98	
Operation Expenses	44,282,89	46.807.77	536,979.32	412,215.67	536,979.32	412,215.67	
Maintenance	54,521.28	44,535.97	735,377.68	639,950.53	735,377.68	639,950.53	
Rents	29,303.70	36,663.99	379,817.78	414,964.64	379,817.78	414,964.64	
Kens							
Total Hydraulic Generation Expenses	128,107.87	128,007.73	1,652,174.78	1,467,130.84	1,652,174.78	1,467,130.84	
Fuel	512,910.57	2,966,054.04	17,366,108.88	21,337,589.01	17,366,108.88	21,337,589.01	
Operation Expenses	12,578.48	19,908.22	237,713.70	209,853.69	237,713.70	209,853.69	
Maintenance	118,147.14	2,550,215.62	1,562,397.01	3,652,520.28	1,562,397.01	3,652,520.28	
Rents	2,258.49	2,072.17	21,314.08	19,585.53	21,314.08	19,585.53	
Total Other Power Generation Expenses	645,894.68	5,538,250.05	19,187,533.67	25,219,548.51	19,187,533.67	25,219,548.51	
				54 DEC 510 CO	74 004 547 13	54,379,718.69	
Purchased Power	6,940,294.11	4,790,428.59	74,894,547.12	54,379,718.69	74,894,547.12		
System Control and Load Dispatch	124,194.86	183,997.06	1,588,107.38	1,626,044.81	1,588,107.38	1,626,044.81	
Other Expenses	167,040.79	116,271.01	2,164,861.78	621,822.70	2,164,861.78	621,822.70	
Other Credits	-	-	-		-	-	
Total Other Power Supply Expenses	7,231,529.76	5,090,696.66	78,647,516.28	56,627,586.20	78,647,516.28	56,627,586.20	
Total Power Production Expenses	\$ 48,358,206.47	\$ 56,051,528.68	\$ 557,232,342.59	\$ 549,298,698.53	\$ 557,232,342.59	\$ 549,298,698.53	

Louisville Gas and Electric Company Electric Utility Revenues and Expenses December 31, 2011

	Current 1	Month	Year to	Date	Year Ended Current Month			
	This Year	Last Year	This Year	Last Year	This Year	Last Year		
Operation Expenses	\$ 1,271,661.77 190,429.24 175.00	\$ (2,699,268.34) 99,060.28 2,358.09	\$ 14,936,835.83 2,618,111.78 23,715.72	\$ 11,821,793.75 2,171,938.18 23,780.31	\$ 14,936,835.83 2,618,111.78 23,715.72	\$ 11,821,793.75 2,171,938.18 23,780.31		
Total Transmission Expenses	1,462,266.01	(2,597,849.97)	17,578,663.33	14,017,512.24	17,578,663.33	14,017,512.24		
Operation Expenses	2,072,998.00 1,451,327.70 87.50	1,830,316.12 2,124,308.00 1,945.28	17,924,594.43 24,544,820.26 13,433.88	17,224,839.54 16,225,860.19 12,979.61	17,924,594.43 24,544,820.26 13,433.88	17,224,839.54 16,225,860.19 12,979.61		
Total Distribution Expenses	3.524,413.20	3,956,569.40	42,482,848.57	33,463.679.34	42,482,848.57	33,463.679.34		
Total Production, Transmission, Distribution Expenses	53,344.885.68	57,410,248.11	617,293,854.49	596,779.890.11	617,293,854.49	596,779,890.11		
Provision for Uncollectible Accounts Other Customer Accounts Expenses	374,204.51 693.557.09	357,496.21 852,073.36	3,578,080.19 8,763,036.62	4,474,644.31 8,709,443.39	3,578,080.19 8,763,036.62	4,474,644.31 8,709,443.39		
Total Customer Accounts Expenses	1,067,761.60	1,209,569.57	12,341,116.81	13,184,087.70	12,341,116.81	13,184,087.70		
Total Customer Service and Information Expenses	1,484,912.57	492.677.38	10,660,302.18	10,181,985.00	10,660,302.18	10,181,985.00		
Total Sales Expenses	194.06	2.427.52	25,095.44	29.625.37	25,095.44	29,625.37		
Other Administrative and General Expenses	5,727,004.10 708,488.89 133,883.85	6,147,741.31 856,595.45 140,007.63	72,845,292.20 8,917,433.65 1,565.256.65	69,287,424.69 8,546,092.61 1,578,470.49	72,845,292.20 8,917,433.65 1,565,256.65	69,287,424.69 8,546,092.61 1,578,470.49		
Total Administrative and General Expenses	6,569,376.84	7,144,344.39	83,327,982.50	79,411,987.79	83,327,982.50	79,411,987.79		
Total Operation Expenses	55,432,063.74 7,035,067.01	53,382,597.66 12,876.669.31	627,413,263.49 96,235.087.93	605,429,549.34 94,158,026.63	627,413,263.49 96,235,087.93	605,429,549.34 94,158,026.63		
Total Electric Operating Expenses	62,467,130.75	66,259,266.97	723,648.351.42	699,587,575.97	723,648,351.42	699,587,575.97		
Depreciation Depreciation for Asset Retirement Costs	9,976,297.74 150,958.58 496,568.09	9,221,009.89 146,954.31 462,901.63	118,859,672.94 2,062,145.74 5,774,759.45	110,972,479.31 837,323.97 5,640,701.93	118,859,672.94 2,062,145.74 5,774,759.45	110,972,479.31 837,323.97 5,640,701.93		
Amortization Expense	(286,031.42) (7,466,924.66)	(283,824.40) (11,661,956.52) (826,740.68)	(3,694,954.19) 27,439,817.50 9,971,421.63	(3,530,164.52) 22,700,819.36 5,404,749.93	(3,694,954.19) 27,439,817.50 9,971,421.63	(3,530,164.52) 22,700,819.36 5,404,749.93		
State Income Taxes Deferred Federal Income Taxes - Net Deferred State Income Taxes - Net	(1,252,081.95) 9,810,568.06 1,481,180.61 1,887,841.14	15,574,709.43 1,495,084.12 1,328.495.13	15,753,334.76 (3,637,605.84) 21,610.184.28	22,214,148.77 949,927.37 17,193,677.85	15,753,334.76 (3,637,605.84) 21,610,184.28	22,214,148.77 949,927.37 17,193.677.85		
Investment Tax Credit	(224,752.00)	(196,421.00) - 136,995.59	- (2,670,412.00) (2,577.94) 1,632,808.45	(2,357,054.00) (34,460.14) 2,692,840.58	(2,670,412.00) (2,577.94) 1,632,808.45	(2,357,054.00) (34,460.14) 2,692,840.58		
Accretion Expense Total Electric Operating Expense and Taxes	77,175,827.78	81,656,474.47	916,746.946.20	882,272,566.38	916,746,946.20	882,272,566.38		
Net Operating Income - Electric	\$ 7,626,127.04	\$ 12,094,972.87	\$ 143,003,357.29	\$ 133,339,000.59	\$ 143,003,357.29	\$ 133,339,000.59		

Louisville Gas and Electric Company Gas Utility Revenues and Expenses December 31, 2011

	Current	Month	Year to	Date	Year Ended Current Month		
	This Year	Last Year	This Year	Last Year	This Year	Last Year	
Residential Sales	\$ 27,695,232.95 9,315,998.25 756,066.82 1,814,968.25	\$ 37,817,301.47 13,840,902.51 1,213,822.75 2,523,633.54	\$ 194,841,842.07 71,061,037.80 7,457,092.83 12,019,051.69	\$ 193,160,455.24 72,232,059.88 8,200,636.78 11,807,097.67	\$ 194,841,842.07 71,061,037.80 7,457,092.83 12,019,051.69	\$ 193,160,455.24 72,232,059.88 8,200,636.78 11,807,097.67	
Total Gas Revenue - Ultimate Customers	39,582,266.27	55,395,660.27	285,379,024.39	285,400,249.57	285,379,024.39	285,400,249.57	
Sales for Resale Interdepartmental Sales Late Charge Payments Transportation Revenue Miscellaneous Service Revenue Rent from Gas Property Other Gas Revenue	563,901.71 259,770.05 664,629.46 6,384.06 17,271.91 435.00	653,014.41 328,914.52 897,722.96 3,314.00 15,170.51 435.00	1,910,239.96 7,246,860.81 2,815,529.05 6,915,811.74 91,029.96 206,285.26 9,640.65	1,026,011.78 5,895,064.38 3,109,202.50 7,112,202.70 93,977.00 302,137.48 8,510.47	1,910,239.96 7,246,860.81 2,815,529.05 6,915,811.74 91,029.96 206,285.26 9,640.65	1,026,011.78 5,895,064.38 3,109,202.50 7,112,202.70 93,977.00 302,137.48 8,510.47	
Total Gas Operating Revenues	41,094,658.46	57,294,231.67	304,574,421.82	302,947,355.88	304,574,421.82	302,947,355.88	
Purchased Gas Other Operation Expenses Gas from Storage Gas to Storage - Credit Other Credits Gas Used in Electric Generation - Credit	11,767,843.22 126,014.25 9,181,770.58 (28,189.77) (113,263.06)	28,953,081.46 129,022.03 11,099,501.98 (2,084,682.16) (87,139.50) (8,713.11)	156,769,919.71 765,945.62 59,838,142.45 (55,399,464.96) (734,189.67) (4,727.45)	175,021,996.60 736,672.51 56,983,855.16 (63,075,768.33) (640,315.18) (22,832.71)	156,769,919.71 765,945.62 59,838,142.45 (55,399,464.96) (734,189.67) (4,727.45)	175,021,996.60 736,672.51 56,983,855.16 (63,075,768.33) (640,315.18) (22,832.71)	
Total Gas Supply Expenses	20,934,175.22	38,001,070.70	161,235,625.70	169,003,608.05	161,235,625.70	169,003,608.05	
Operation Expenses	720,810.01 174,336.51 3,984.66 899,131.18	878,179.13 251,056.33 1,419.65	7,116,382.75 3,064,527.46 87,608.99	7,105,035.40 2,677,220.91 87,670.43 9,869,926.74	7,116,382.75 3,064,527.46 87,608.99	7,105,035.40 2,677,220.91 87,670.43 9,869,926.74	
Operation Expenses	44,592.94 95,577.08 52.50	232,045.18 200,004.26	639,474.12 1,226,761.61 6,220.22	835,280.41 846,473.17 6,196.31	639,474.12 1,226,761.61 6,220.22	835,280.41 846,473.17 6,196.31	
Total Transmission Expenses	\$ 140,222.52	\$ 432,049.44	\$ 1,872,455.95	\$ 1,687,949.89	\$ 1,872,455.95	\$ 1,687,949.89	

Louisville Gas and Electric Company Gas Utility Revenues and Expenses December 31, 2011

	Current	Month	Year to	Date	Year Ended Current Month		
	This Year	Last Year	This Year	Last Year	This Year	Last Year	
Operation Expenses	\$ 779,519.29 1,343,901.17 35.00	\$ 866,080.09 1,321,421.58	\$ 8,982,834.94 12,225,069.87 10,529.04	\$ 8,049,315.19 10,885,511.70 9,945.64	\$ 8,982,834.94 12,225,069.87 10,529.04	\$ 8,049,315.19 10,885,511.70 9,945.64	
Total Distribution Expenses	2,123,455.46	2,187,501.67	21,218,433.85	18,944,772.53	21,218,433.85	18,944,772.53	
Total Supply, Storage, Transmission, and Distr Expenses	24,096,984.38	41,751,276.92	194,595,034.70	199,506,257.21	194,595,034.70	199,506,257.21	
Provision for Uncollectible Accounts	61,789.83	102,303.42	1,025,501.60	1,445,162.65	1,025,501.60 7,128,854.87	1,445,162.65 7,089,532.12	
Other Customer Accounts Expenses	562,215.85	691,883.73	7,128,854.87	7,089,532.12	7,120,034.67	7,009,532.12	
Total Customer Accounts Expenses	624,005.68	794,187.15	8,154,356.47	8,534,694.77	8,154,356.47	8,534,694.77	
Total Customer Service and Information Expenses	199,582.63	360,069.09	2,474,819.25	3,796,616.81	2,474,819.25	3,796,616.81	
Total Sales Expenses	64.69	1,090.63	8,365.15	13,309.96	8,365.15	13,309.96	
Other Administrative and General Expenses	1,291,114.78	1,448,550.04	16,855,126.79	15,511,176.83	16,855,126.79	15,511,176.83	
Maintenance	284,645.15	311,889.42	3,607,621.68	3,133,872.67	3,607,621.68	3,133,872.67	
Rents	33,470.96	32,841.30	391,314.16	370,258.51	391,314.16	370,258.51	
Total Administrative and General Expenses	1,609,230.89	1,793,280.76	20,854,062.63	19,015,308.01	20,854,062.63	19,015,308.01	
Total Operation Expenses	24,631,408.36	42,615,532.96	205,962,657.58	213,323,108.31	205,962,657.58	213,323,108.31	
Total Maintenance Expenses	1,898,459.91	2,084,371.59	20,123,980.62	17,543,078.45	20,123,980.62	17,543,078.45	
Total Gas Operating Expenses	26,529,868.27	44,699,904.55	226,086,638.20	230,866,186.76	226,086,638.20	230,866,186.76	
Depreciation	1,706,539,55	1.581,435.37	20,052,940.91	19,251,898.14	20,052,940.91	19,251,898.14	
Depreciation for Asset Retirement Costs	54,449.93	44,662.11	1,023,455.33	148,301.85	1,023,455.33	148,301.85	
Amortization Expense	202,823.59	171,210.19	2,358,704.58	2,086,286.97	2,358,704.58	2,086,286.97	
Regulatory Credits	(151,078.59)	(125,519.12)	(2,035,131.50)	(739,566.93)	(2,035,131.50)	(739,566.93)	
Federal Income Taxes.	(94,260.76)	5,583,040.67	(15,476,967.05)	6,173,787.82	(15,476,967.05)	6,173,787.82	
State Income Taxes	283,708.18	1,053,165.67	(1,705,888.96)	642,417.50	(1,705,888.96)	642,417.50	
Deferred Federal Income Taxes - Net	3,841,610.97	(2,393,112.17)	36,470,389.60	5,452,856.23	36,470,389.60	5,452,856.23	
Deferred State Income Taxes - Net	386,970.20	(492,157.96)	5,649,281-19	1,420,097.07	5,649,281.19	1,420,097.07	
Property and Other Taxes	550,195.41	340,817.47	6,511,399.36	5,377,945.97	6,511,399.36	5,377,945.97	
Amortization of Investment Tax Credit	(11,273.00)	(12,060.00)	(135,320.00)	(144,720.00)	(135,320.00)	(144,720.00)	
Accretion Expense	96,628.66	80,731.51	1,011,676.17	591,265.05	1,011,676.17	591,265.05	
Total Gas Operating Expenses and Taxes	33,396,182.41	50,532,118.29	279,811,177.83	271,126,756.43	279,811,177.83	271,126,756.43	
Net Operating Income - Gas	\$ 7,698,476.05	\$ 6,762,113.38	\$ 24,763,243.99	\$ 31,820,599.45	\$ 24,763,243.99	\$ 31,820,599,45	

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Adjustment to Eliminate Unbilled Revenues

	·	Electric		Gas
1. Unbilled revenues at December 31, 2010	\$	49,653,000	\$	28,521,776
2. Unbilled revenues at December 31, 2011	-	(41,650,000)	***************************************	(20,914,344)
3. Increase/(Decrease) in book revenues due to unbilled revenues	\$	8,003,000	\$	7,607,432

Louisville Gas & Electric and Kentucky Utilities Companies Revenue Component Variances 12 Months Ending December 2011 vs. Budget (in whole dollars, except for price per unit data)

(in whole dollars, except for price per	unit data)													
LG&E (Electric)							BILLED R	EVENUES						
	KWH	Cust. Charge Revenue	Demand Revenue	Demand Rev. (Demand ECR)	Energy Rev. (excl. fuel)	Energy Rev. (Base ECR)	Energy Rev. (Base Fuel)	FAC Revenue	DSM Revenue	ECR Revenue	MSR Revenue	STOD, ESM & VDT Revenue	Total Revenue	\$/MWH
TOTAL Ultimate Consumers:								~					·	
Actual	11,783,098,136	\$ 51,076,459	\$ 174,660,909	\$ 3,901,524	\$ 373,326,373	\$ 4,464,548	\$ 252,114,287	\$ 32,432,840	\$ 15,455,244	\$ 6.678.264	\$ 3,284	\$ 537	\$ 914.114.269	\$ · 77.58
Budget	12,270,114,217	\$ 50,531,470	\$ 166,869,303	\$ 5,985,175	\$ 385,387,674	\$ 4,517,887	\$ 252,518,951	\$ 6,611,859	\$ 24,975,110	\$ 7,937,320			\$ 905,334,749	\$ 73.78
Variance	(487,016,081)	\$ 544,989	\$ 7,791,606	\$ (2,083,651)	\$ (12,061,301)	\$ (53,339)	\$ (404,664)	\$ 25,820,981	\$ (9,519,866)	\$ (1,259,056)	\$ 3,284	\$ 537	\$ 8,779,520	\$ 3.79
Dollars per MWH - Actual		\$ 4.33	\$ 14.82	\$ 0.33	\$ 31 68	\$ 0.38	\$ 2140	\$ 2.75			\$ -	\$ -		
Dollars per MWH - Budget		\$ 4.12	\$ 13.60	\$ 049	\$ 31.41	\$ 0.37	\$ 20.58	\$ 0.54	\$ 2.04	\$ 0.65	\$ -	\$ -		
1	ſ						ACCRUED I	REVENUES						
		Cust. Charge	Demand	Demand Rev.	Energy Rev.	Energy Rev.	Energy Rev.	FAC	DSM	ECR	MSR	STOD, ESM & VDT	T. 1. 1	
	KWH	Revenue	Revenue	(Demand ECR)	(excl. fuel)	(Base ECR)	(Base Fuel)	Revenue	Revenue	Revenue	Revenue	Revenue	Total Revenue	\$/MWH
TOTAL Ultimate Consumers;				120111111111111111111111111111111111111	(oner reer)	(5000 5011)	(0000 : 001)	1,070,140			110707100		Maratina	+imien
Actual: Unbilled Accrual	539,434,000	\$ 2,395,000	\$ 8.098.000	\$ 189,000	\$ 16,557,000	\$ 187,000	\$ 11.944.000	\$ 1,464,000	\$ 665,000	\$ 151,000	-	. /		"
Actual: Unbilled Reversal.		\$ (2,347,000)	\$ (9,387,000)	\$ (221,000)	\$ (20,631,000)			\$ (1,950,000)			\$. \$.	: I	\$ 41,650,000 \$ (49,653,000)	77 21
Actual: Other Accrued Revenues	-			\$ (22.,000)	\$ -				\$ 1,763,034	\$ (5,039,496)	•	\$.	\$ (2,869,462)	3 1200
Actual: Net Accrued Revenues	(142,043,785)	\$ 48,000	\$ (1,289,000)	\$ (32,000)	\$ (4,074,000)	\$ (46,000)	\$ (2,066,000)	\$ (79,000)	\$ 1,639,034	\$ {4,973,496}		\$:		\$ 76.54
Budget: Unbilled Accrual	544.329.942	\$ -	s .	\$.	s 17.368,177	\$ 206.812	\$ 11.202.310	\$ (429,415)	\$ 1,188,666	\$ 681,686	s .	s .	\$ 30,218,235	\$ 55.51
Budget: Unbilled Reversal	(527,216,760)		*	\$ -	\$ (18,372,122)		\$ (10,850,121)		\$ (1,143,625)		\$.	:		
Budget: Other Accrued Revs		\$ -	\$ -	\$.	\$ -	\$ -			\$		\$.	\$ -		\$.
Budget: Net Accrued Revs	17,113,182	\$ -	\$ -	\$ -	\$ (1,003,945)	\$ 11,644	\$ 352,189	\$ (124,447)	\$ 45,041	\$ (90,737)	\$ -	\$ -	\$ (810,256)	\$ (47.35)
							PERATING	REVENUE	S					
	KWH	Cust Charge Revenue	* Demand Revenue	Demand Rev. (Demand ECR)	** Energy Rev. (excl. fuel)	Energy Rev. (Base ECR)	Energy Rev. (Base Fuel)	FAC Revenue	DSM Revenue	ECR Revenue	MSR Revenue	STOD, ESM & VDT Revenue	Total Revenue	S/MWH
TOTAL Ultimate Consumers:				(domaid 2014)	(unor inor)	(0000 E014)	(5000 ; 400)	((010(100			1,040,00		110401100	
Actual	11.641.054.351	\$ 51.124.459	\$ 173,371,909	\$ 3,869,524	s 369.252.373	\$ 4,418,548	\$ 250.048.287	\$ 32,353,840	\$ 17,094,278	\$ 1,704,768	\$ 3,284	\$ 537	\$ 903.241.807	\$ 77 59
Budget	12,287,227,399	,	\$ 166,869,303		•,,	,,	\$ 252,871,140	\$ 6,487,412				\$ 537 \$ -		\$ 73.62
Variance	(646,173,048)	\$ 592,989	\$ 6,502,606		\$ (15,131,355)			\$ 25,866,428	\$ (7,925,873)					
Dollars per MWH - Actual	10.01110,010	\$ 4.39			\$ 31.72			\$ 2.78				<u>s</u> -		- 0.00
Dollars per MWH - Budget		\$ 4.11			\$ 31.28				\$ 2.04			\$ -		

LG&E (Gas)				· · · · · · · · · · · · · · · · · · ·							
LOGE (Gas)								REVENUES			
	MCF	Cust. Charge Revenue	Dist. Charge Revenue	DSM Revenue	GSC Revenue	WNA Revenue	VDT Revenue			Total Revenue	\$/MCF
TOTAL Retail:											
Actual	31,404,188	\$ 55,053,669	\$ 64,976,296	\$ 3,215,473		\$ 715,728	\$			292,578,018	\$ 9.32
Budget	31,402,330	\$ 55,189,127	\$ 65,251,939	\$ 1,650,297	\$ 213,879,148			-	\$	335,970,511	
Variance	1,858	\$ (135,458)	\$ (275,643)	\$ 1,565,176	\$ (45,262,296)	\$ 715,728	\$	•	\$	(43,392,493)	\$ (1.38)
Dollars per MCF - Actual		\$ 1.75	\$ 2.07	\$ 0.10	\$ 5.37	\$ 0.02	\$	•	\$	9.32	
Dollars per MCF - Budget		\$ 1.76	\$ 2.08	\$ 0.05	\$ 6.81	\$ -	\$	•	\$	10.70	,
TOTAL Inter-segment:											ļ
Actual	1,067,127	\$ 13,452	\$ 4,906,664	\$ -	\$ 3,614,519	\$ -	Ş		\$	8,534,635	\$ 800
Budget	0	\$ -	\$	\$ -	\$ ·	\$ -	\$	•	\$	•	\$
Variance	1,067,127	\$ 13,452			\$ 3,614,519		\$	-	\$	8,534,635	\$ 8.00
Dollars per MCF - Actual		\$ 0.01	\$ 4,60		\$ 3.39	_	\$	-	\$	8.00	
Dollars per MCF - Budget		5 -	\$.	\$ -	\$ -	\$ -	\$	•	\$	•	j
TOTAL Transportation:											
Actual	11,242,723	\$ -					\$	•	\$	5,628,038	
Budget	11,264,363	ş <u>-</u>	\$ 5,013,536	\$ -	\$ 161,445	\$ -	\$	•	\$\$	5,174,981	
Variance	(21,640)	\$ -	\$ 176,322	\$ 7,288	\$ 269,447	\$ -	\$	*	\$	453,057	\$ 0.04
Dollars/MCF Transprtd Actual		\$ -	\$ 046	\$ -	\$ 0.04	\$.	\$	•	\$	0 50	
Dollars/MCF Transprtd Budget		\$.	\$ 0 45	\$ -	\$ 001	\$ -	\$		\$	0 46	
TOTAL Retail, Inter-segment and Transport:											
Actual	43.714.038	\$ 55,067,121	\$ 75.072.818	\$ 3,222,760	\$ 172,662,263	\$ 715,728	\$	-	2	306,740,690	\$ 7.02
Budget	42,666,693	\$ 55,189,127	\$ 70,265,475		\$ 214,040,593		_	•		341,145,492	
Vanance	1,047,345	\$ (122,006)	\$ 4,807,343	\$ 1,572,463	\$ (41,378,330)	\$ 715,728	\$		\$	(34,404,802)	\$ (0.98)
Dollars/MCF Sold - Actual	.,,-	\$ 1.26						•	\$	7.02	
Dollars/MCF Sold - Budget		\$ 129	\$ 1.65				\$	•	\$	9.00)

Louisville Gas & Electric and Kentucky Utilities Companies Revenue Component Variances 12 Months Ending December 2011 vs. Budget (in whole dollars, except for price per unit data)

LG&E (Gas) (continued)								ACCRIED	REVENUES	
		Cust. Charge	Dist. Charge	DSM		GSC	WNA	VDT	KEVENUES	
	MCF	Revenue	Revenue	Revenue		evenue	Revenue	Revenue		Total
TOTAL Retail:										Revenue \$/MCF
Actual: Unbilled Accrual	2,592,628	\$ 58,056	\$ 5,446,021	\$ 443.00	n e	13,413,267 S	1.554.000			
Actual: Unbilled Reversal		\$ (35,000)				21,789,776) \$				\$ 20,914,344 \$ 8
Actual: Other Accased Revenues	-			\$ 408,43		. (011,601,110)	41.1414	\$ -		\$ (28,521,776) \$ 7.
Actual: Net Accrued Revenues	(1,446,572)	\$ 23,056	\$ (3,032,979)			(8,376,509) \$				408,439
Budget: Unbilled Accrual	16.780.813		\$ 35,068,769							\$ (7,198,993) \$ 4.
Budget: Unbilled Reversal	(16,698,163)	*	\$ (34,523,400)		8 5 1	14,100,330 \$		\$.		\$ 150,050,947 \$ 8:
Budget: Other Accrued Revs	(10,000,100,				~ \$	14,970,668) \$ - \$		\$.		\$ (150,381,408) \$ 91
Budget: Net Accrued Revs	82,650				2) \$	(870,338) \$		<u>s</u> .		\$ \$
l .				(4)		(0.0,000) 4		-		\$ (330,461) \$ (4.0
}							C	PERATING	REVENUES	
	MCF	Guet Charge Revenue	Dist. Charge Revenue	DSM Revenue		GSC	WNA	VDT		Total
OTAL Retail:		Vekeling	Keatine	Kevenue	Re	venue	Revenue	Revenue		Revenue S/MCF
Actual	29.957.616									
Budget				\$ 3,708,911		0,240,344 \$	4,409,728	\$ -		\$ 285,379,024 \$ 9,5
Variance	(1,527,364)			\$ 1,644,805		3,008,810 \$				\$ 285,379,024 \$ 9.5 \$ 335,640,050 \$ 10.6
Dollars per MCF - Actual		. (\$ (3,853,991)			2,768,466) \$	4,409,728	\$ -		
Dollars per MCF - Budget					2 \$	5 35 \$	0.15	\$ -		
		\$ 1.75	\$ 209	\$ 0.05	\$	6.77 \$		\$ -		\$ 953 \$ 1066
OTAL Inter-segment:										\$ 10.66
Actual		\$ 13,452	\$ 4,906,664	\$.	· \$	3,614,519 \$		s .		
BudgetVariance					. \$	- \$				\$ 8,534,635 \$ 8.0
Dollars per MCF - Actual	1,067,127	\$ 13,452		\$.	. 3	3,614,519 \$	-	3 -		<u> </u>
Dollars per MCF - Budget		5 0.01	\$ 4.60	\$ -	. \$	3.39 \$	-	\$ -		\$ 8,534,635 \$ 8.0
		\$.	\$ -	\$.	. \$	- \$		\$ -		\$ 8.00
OTAL Transportation:										• •
Actual		\$ -	\$ 5,189,858	\$ 7.288	\$	430,892 \$		s .		
Budget	11,264,363	\$ -			Š	161,445 \$		•		\$ 5,628,038 \$ 0.5
Variance	(21,640)	\$ -	\$ 176,322	\$ 7,288	-	269,447 \$				\$ 5,174,981 \$ 0.4
Dollars/MCF Transprtd Actual		\$.,,,,,,	Š			*	· ·	\$ 453,057 \$ 0.0
Dollars/MCF Transprtd Budget		\$ -			\$	0.04 \$ 0.01 \$:			\$ 050
-										\$ 0.46
OTAL Retail, Inter-segment and Transport:										
Actual	42,267,466	\$ 55,090,177	\$ 72,039,839	\$ 3,716,199	\$ 164	4,285,754 \$	4,409,728			
3udget			\$ 70,810,844			4,285,754 \$ 3,170,255 \$.,			\$ 299,541,697 \$ 7.09
Variance	(481,877)			\$ 2,071,394				<u>*</u>		\$ 340,815,031 \$ 7.97
Dollars/MCF Sold - Actual						3,884,501) \$	4,409,728			\$ (41,273,334) \$ (0.85
Pollars/MCF Sold - Budget		\$ 1.30 \$ 1,29	\$ 1.70			3.89 \$	0.10	\$ -		\$ 7.09
		a 1.29	\$ 1.66	\$ 0.04	\$	4.99 S				\$ 7.09 \$ 7.97

			•		•
				·	
	•				
			Name of Part of		

To Adjust Mismatch in Fuel Cost Recovery For the Twelve Months Ended December 31, 2011

	Electric	Electric		
	Revenue	Expense		
	Form A	Form A*		
Expense	Page 4 of 5	Page 4 of 5		
Month	Line 3	Line 8		
Jan-11	3,185,569	547,114		
Feb-11	2,117,737	1,933,926		
Mar-11	485,048	2,064,616		
Apr-11	1,854,801	3,326,868		
May-11	1,974,419	3,988,638		
Jun-11	4,566,219	4,566,219 3,785,239		
Jul-11	4,801,258	3,166,375		
Aug-11	4,512,430	2,719,617		
Sep-11	2,611,672	2,776,413		
Oct-11	1,941,192	1,891,077		
Nov-11	2,373,057	2,197,315		
Dec-11	1,909,620	2,851,922		
Total	\$ 32,333,022	\$ 31,249,120		
Adjustment	\$ (32,333,022)	\$ (31,249,120)		

^{*} NOTE: Expenses are recovered in the second succeeding month. For example, January 2011 would be reflected in March 2011.

FUEL ADJUSTMENT CLAUSE OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: January 2011

1.	Last FAC Rate Billed		0.00292
2.	KWH Billed at Above Rate		1,090,948,233
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$ 3,185,569
4.	KWH Used to Determine Last FAC Rate		852,496,320
5.	Non-Jurisdictional KWH (Included in Line 4)		0
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	852,496,320
7.	Revised FAC Rate Billed, if prior period adjustment is n	eeded (See Note 1)	-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$ 2,489,289
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$ 696,280
10.	Total Sales "Sm" (From Page 3 of 5)		1,032,290,004
11.	Kentucky Jurisdictional Sales		1,032,290,004
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$ 696,280 To Page 2, Line D

FUEL ADJUSTMENT CLAUSE OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: February 2011

1.	Last FAC Rate Billed		0.00241
2.	KWH Billed at Above Rate		878,729,015
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$ 2,117,737
4.	KWH Used to Determine Last FAC Rate		1,049,116,985
5.	Non-Jurisdictional KWH (Included in Line 4)		0
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,049,116,985
7.	Revised FAC Rate Billed, if prior period adjustment is r	needed (See Note 1)	-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$ 2,528,372
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$ (410,635)
10.	Total Sales "Sm" (From Page 3 of 5)		863,178,679
11.	Kentucky Jurisdictional Sales		863,178,679
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$ (410,635) To Page 2, Line D

FUEL ADJUSTMENT CLAUSE OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: March 2011

1.	Last FAC Rate Billed		0.00053
2.	KWH Billed at Above Rate	•	915,185,368
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	. \$ 485,048
4.	KWH Used to Determine Last FAC Rate		1,032,290,004
5.,	Non-Jurisdictional KWH (Included in Line 4)		0
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,032,290,004
7.	Revised FAC Rate Billed, if prior period adjustment is r	needed (See Note 1)	-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$ 547,114
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$ (62,066)
10.	Over Recovery Correction*		\$ 60,889
11.	Total Adjusted Over or (Under) Recovery	(Line 9 + 10)	\$ (1,177)
12.	Total Sales "Sm" (From Page 3 of 5)		889,920,492
13.	Kentucky Jurisdictional Sales		889,920,492
14.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
15.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$ (1,177) To Page 2, Line D

^{*}Over Recovery due to the over-statement of line losses for May, Jun, Sep, Oct, Nov, and Dec 2010 and Jan 2011. Losses were over-stated because the calculation did not include the partners' share (IMEA and IMPA) of the monthly test energy produced by Trimble County 2 and the effect of the Trimble County 2 test energy sold Off System during that time period.

FUEL ADJUSTMENT CLAUSE OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: April 2011

1.	Last FAC Rate Billed		As B	illed 0.00225	As Co	rrected (Note 1) 0.00224
2.	KWH Billed at Above Rate		828	3,036,132		828,036,132
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$ 1	,863,081	_\$	1,854,801
4.	KWH Used to Determine Last FAC Rate		863	3,178,679		863,359,867
5.	Non-Jurisdictional KWH (Included in Line 4)		•	0		0
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	863	3,178,679		863,359,867
7.	Revised FAC Rate Billed, if prior period adjustment is r	needed (See Note 1)		-		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$ 1	,942,152	\$	1,933,926
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$	(79,071)	\$	(79,12 <u>5)</u>
10.	Total Sales "Sm" (From Page 3 of 5)		795	5,901,340		795,901,340
11.	Kentucky Jurisdictional Sales		795	5,901,340		795,901,340
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.	00000000		1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$	(79,071)	\$ To Pag	(79,125) je 2, Line D

Note 1 - Corrected February 2011 Last FAC Rate Billed (Line 1) and KWH Used to Determine Last FAC Rate (Lin 4) can be found on Exhibit 1, page 2 of 3, as attached to the March 2011 Form A filed on April 19, 2011.

FUEL ADJUSTMENT CLAUSE OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: May 2011

1.	Last FAC Rate Billed		0.00232
2.	KWH Billed at Above Rate		851,042,663
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$ 1,974,419
4.	KWH Used to Determine Last FAC Rate		889,920,492
5.	Non-Jurisdictional KWH (Included in Line 4)		0
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	889,920,492
7.	Revised FAC Rate Billed, if prior period adjustment is r	eeded (See Note 1)	-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$ 2,064,616
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$ (90,197)
10.	Total Sales "Sm" (From Page 3 of 5)		958,807,304
11.	Kentucky Jurisdictional Sales		958,807,304
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$ (90,197) To Page 2, Line D

FUEL ADJUSTMENT CLAUSE OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: June 2011

1.	Last FAC Rate Billed			0.00418
2.	KWH Billed at Above Rate			1,092,396,993
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)		\$ 4,566,219
4.	KWH Used to Determine Last FAC Rate			795,901,340
5.	Non-Jurisdictional KWH (Included in Line 4)			0
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)		795,901,340
7.	Revised FAC Rate Billed, if prior period adjustment is n	eeded (See Note 1)		
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)		\$ 3,326,868
9.	Over or (Under) Recovery	(Line 3 - Line 8)	(4)	\$ 1,239,351
10.	Total Sales "Sm" (From Page 3 of 5)			1,133,304,954
11.	Kentucky Jurisdictional Sales			1,133,304,954
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)		1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)		\$ 1,239,351 To Page 2, Line D

FUEL ADJUSTMENT CLAUSE OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: July 2011

1.	Last FAC Rate Billed		0.00416
2.	KWH Billed at Above Rate		1,154,148,472
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$ 4,801,258
4.	KWH Used to Determine Last FAC Rate		958,807,304
5.	Non-Jurisdictional KWH (Included in Line 4)		0
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	958,807,304
7.	Revised FAC Rate Billed, if prior period adjustment is r	needed (See Note 1)	
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$ 3,988,638
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$ 812,620
10.	Total Sales "Sm" (From Page 3 of 5)		1,353,151,754_
11.	Kentucky Jurisdictional Sales		1,353,151,754
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$ 812,620 To Page 2, Line D

FUEL ADJUSTMENT CLAUSE OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: August 2011

1.	Last FAC Rate Billed		0.00334
2.	KWH Billed at Above Rate		1,351,026,921
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$ 4,512,430
4.	KWH Used to Determine Last FAC Rate		1,133,304,954
5.	Non-Jurisdictional KWH (Included in Line 4)		0
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,133,304,954
7.	Revised FAC Rate Billed, if prior period adjustment is r	needed (See Note 1)	-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$ 3,785,239
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$ 727,191
10.	Total Sales "Sm" (From Page 3 of 5)		1,230,596,112
11.	Kentucky Jurisdictional Sales		1,230,596,112
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$ 727,191 To Page 2, Line D

FUEL ADJUSTMENT CLAUSE OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: September 2011

1.	Last FAC Rate Billed		0.00234
2.	KWH Billed at Above Rate		1,116,099,061
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$ 2,611,672
4.	KWH Used to Determine Last FAC Rate		1,353,151,754
5.	Non-Jurisdictional KWH (Included in Line 4)		0
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,353,151,754
7.	Revised FAC Rate Billed, if prior period adjustment is r	needed (See Note 1)	-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$ 3,166,375
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$ (554,703)
10.	Total Sales "Sm" (From Page 3 of 5)		904,369,059
11.	Kentucky Jurisdictional Sales		904,369,059
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$ (554,703) To Page 2, Line D

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FUEL ADJUSTMENT CLAUSE OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: October 2011

1.	Last FAC Rate Billed		0.00221
2.	KWH Billed at Above Rate		878,367,270
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$ 1,941,192
4.	KWH Used to Determine Last FAC Rate		1,230,596,112
5.	Non-Jurisdictional KWH (Included in Line 4)		0
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,230,596,112
7.	Revised FAC Rate Billed, if prior period adjustment is r	needed (See Note 1)	-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$ 2,719,617
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$ (778,425)
10.	Total Sales "Sm" (From Page 3 of 5)		844,230,988
11.	Kentucky Jurisdictional Sales		844,230,988
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$ (778,425) To Page 2, Line D

FUEL ADJUSTMENT CLAUSE OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: November 2011

1.	Last FAC Rate Billed		0.00307
2.	KWH Billed at Above Rate		772,982,759
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$ 2,373,057
4.	KWH Used to Determine Last FAC Rate		904,369,059
5.	Non-Jurisdictional KWH (Included in Line 4)		0
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	904,369,059
7.	Revised FAC Rate Billed, if prior period adjustment is	needed (See Note 1)	-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$ 2,776,413
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$ (403,356)
10.	Total Sales "Sm" (From Page 3 of 5)		829,175,296
11.	Kentucky Jurisdictional Sales		829,175,296
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$ (403,356) To Page 2, Line D

FUEL ADJUSTMENT CLAUSE OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: December 2011

1.	Last FAC Rate Billed		0.00224
2.	KWH Billed at Above Rate		852,508,721
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$ 1,909,620
4.	KWH Used to Determine Last FAC Rate		844,230,988
5.	Non-Jurisdictional KWH (Included in Line 4)		0
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	844,230,988
7.	Revised FAC Rate Billed, if prior period adjustment is r	eeded (See Note 1)	-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$ 1,891,077
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$ 18,543
10.	Total Sales "Sm" (From Page 3 of 5)		911,157,258
11.	Kentucky Jurisdictional Sales		911,157,258
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$ 18,543 To Page 2, Line D



FUEL ADJUSTMENT CLAUSE OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: January 2012

1.	Last FAC Rate Billed		0.00265
2.	KWH Billed at Above Rate		975,042,588
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$ 2,583,863
4.	KWH Used to Determine Last FAC Rate		829,175,296
5.	Non-Jurisdictional KWH (Included in Line 4)		0
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	829,175,296
7.	Revised FAC Rate Billed, if prior period adjustment is r	needed (See Note 1)	- -
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$ 2,197,315
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$ 386,548
10.	Total Sales "Sm" (From Page 3 of 5)		938,911,303
11.	Kentucky Jurisdictional Sales		938,911,303
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$ 386,548 To Page 2, Line D

FUEL ADJUSTMENT CLAUSE OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: February 2012

1.	Last FAC Rate Billed			0.00313
2.	KWH Billed at Above Rate			837,554,049
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	_\$	2,621,544
4.	KWH Used to Determine Last FAC Rate			911,157,258
5.	Non-Jurisdictional KWH (Included in Line 4)			0
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)		911,157,258
7.	Revised FAC Rate Billed, if prior period adjustment is r	needed (Şee Note 1)		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	_\$_	2,851,922
9.	Over or (Under) Recovery	(Line 3 - Line 8)	_\$	(230,378)
10.	Total Sales "Sm" (From Page 3 of 5)		BAN-10/19	849,676,758
11.	Kentucky Jurisdictional Sales			849,676,758
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)		1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$ To F	(230,378) Page 2. Line D

To Adjust Base Rates and FAC to Reflect a Full Year of the FAC Roll-In For the Twelve Months Ended December 31, 2011

	Electric	Gas
Adjustment to base rate revenues to reflect a full year of the FAC Roll-In (a)	8,868,312	-
2. Adjustment to FAC revenues to reflect a full year of the FAC Roll-In (a)	(12,906,803)	-
3. Net adjustment	\$ (4,038,491)	\$ -

⁽a) FAC roll-in pursuant to Commission's Order dated May 31, 2011 in Case No. 2010-00493.

Base Revenue Changes Due To Fuel Adjustment Clause Rollin - Twelve Months Ending December 2011

Rate Class		Jan 2011		Feb 2011	Mar 20	11	Apr 2011		May 2011		Jun 2011		Jul 2011		Aug 2011		Sep 2011		Oct 2011		Nov 2011	Dec 2	2011		ive Mosth Total
							Base Rate	Act	ual Billings	(ex	cluding Pol	es a	nd Bases incl	ude	in Lighting	, Re	venue not in	pact	ed by FAC re	ollir	n)				
Residential Service (except VFD) Volunteer Fire Departments (charged at Rate RS)	S	33,120,757 2,795		26,587,038 1,899		92 5 32 5	21,632,729 2,004		21,834,319 2,033		32,381,622 2,604		38,770,555 2,737		44,917,320 2,957		34,768,661 2,649		21,173,948 2,020		19,925,618 5 1,853 S		,426,954 \$ 2,150 \$		143,629,113 27,732
Residential Responsive Pricing Low Emission Vehicle	s	10,689	\$ \$	8,399	\$ 6,4 \$	91 5		S	5,683		8,167	s s	9,074 384		10,179 402		7,563 330		4,636 174		4,319 S 124 S		6,017 \$		86,892 1,555
General Service General Service Three Phase	s s	4,026,480 7,501,885			\$ 3,430,7 \$ 6,731,1				3,238,017 6,498,600		3,883,630 7,761,914		4,167,516 8,434,008		4,623,091 9,577,785		4,115,902 8,611,347		3,259,008 6,665,176		2,989,294 \$ 5,767,304 \$,317,968 S 5,222,380 S		43,722,655 86,058,414
General Service Responsive Pricing General Service Three Phase Responsive Pricing	\$ \$	484 565		408 122		187 5			292 227		506 620		571 990		737 1,502		643 - 1,047		367 399		366 S 294 S		313 S 330 S		5,660 6,866
Power Service Secondary Power Service Primary	s s	13,931,101 1,151,211			\$ 12,799,7 \$ 1,132,3		12,561,700 1,009,688		13,454,784 2,122,106		16,043,367 1,745,585		16,263,307 1,442,114		17,656,553 1,827,896		16,605,476 1,439,845		13,604,401 1,260,786		12,187,989 \$ 1,051,866 \$		2,119,641 \$ 1,120,761 \$		169,488,262 16,277,080
Industrial Time of Day Secondary Service	s	499,293	s	506,452	\$ 590,7	780 5	586,422	\$	586,594	s	740,566	s	652,510	5	762,881	\$	798,096	s	774,285	\$	719,466 S		700,828 5	i	7,918,174
Commercial Time of Day Secondary Service	s	2,010,186	s	1,949,506	\$ 2,033,2	57 5	1,964,125	5	2,092,363	s	2,307,584	Ś	2,393,603	s	2,594,980	\$	2,470,908	5	2,189,103	s	1,990,358 \$	2	2,046,583	;	26,042,556
Industrial Service Primary	s	7,807,209	5	5,894,840	\$ 8,243,9	58 :	6,429,676	s	6,231,894	s	7,651,206	s	7,026,229	s	9,231,612	s	7,540,047	s	6,841,493	5	6,507,327 \$	6	5,107,673	•	85,513,163
Commercial Time of Day Primary Service	s	1,747,234	s	1,643,561	5 1,818,5	17 :	1,836,935	s	1,698,782	s	2,116,914	\$	2,037,057	s	2,412,830	s	2,367,088	s	2,223,841	5	1,599,878 S	1.	1,875,336	•	23,377,973
Retail Transmission Service	s	1,867,962	\$	1,577,382	\$ 1,681,3	176	2,374,279	s	2,537,432	s	2,590,860	\$	2,326,853	s	2,440,964	\$	1,612,857	s	2,926,600	\$	2,303,496 \$	2.	2,359,613	•	26,599,576
Fluctuating Load Primary Service	s	,	s		s	. :		s		s		s		s		s		s		\$	- s		. 5	•	
Fluctuating Load Transmission Service	s		s	-	s ·	- !		s	•	s		5		s		S	•	s		5	· s			5	
Fort Knox Special Contract	s	1,021,584	s	1,015,291	\$ 917,0	73 :	869,396	s	806,636	\$	923,539	\$	1,140,215	\$	1,301,195	\$	1,210,689	s	1,718,971	s	741,877	;	834,333	•	12,500,800
Louisville Water Company Special Contract	s	253,730	\$	216,107	\$ 114,	33 5	214,171	\$	313,587	S	240,389	s	250,042	\$	257,351	5	253,710	s	219,883	\$	214,996 S		233,891 5	5	2,781,988
Lighting Service Traffic Lighting Service	s s	21,142 22,950		17,061 20,183		906 : 787 :			15,847 19,84 6		13,025 20,657		12,973 19,846		14,131 20,084		20,186 21,048		16,844 20,673		18,777 S 20,538 S		23,278 5 17,536 5		206,274 245,305
Restricted Lighting Service Lighting Service Dark Sky Friendly Lighting	\$ \$ \$	1,151,453 232,970		1,096,913 317,737	\$ 1,125,5 \$ 398,2 \$		244,394	s	1,175,893 266,195 158	s	1,127,347 235,174 158	s	1,105,395 235,920 158	S	1,146,095 236,459 158	S	1,120,847 259,102 158	S	1,135,616 247,383 158	5	1,116,222 S 255,295 S 158 S		1,093,872 5 255,694 5 158 5	5	13,449,536 3,184,579 1,578
	s	76,381,681	5	63,774,548	\$ 65,154,4	135	60,092,296	s	62,901,289	s	79,795,432	s	86,292,057	s	99,037,164	s	83,228,202	s	64,285,765	s	57,417,417 \$	62	2,765,447	\$ 8	861,125,732

Base Revenue Changes Due To Fuel Adjustment Clause Rollin - Twelve Months Ending December 2011

Rate Class	Jan 2011	Feb 2011	Mar 2011	Apr 2011	May 2011	Jun 2011	Jul 2011	Aug 2011	Sep 2011	Oct 2011	Nov 2011	Dec 2011	Twelve Month Total
					Base Rat	e Billings Refle	cting Fuel Adjus	tment.Clause Rol	l-in For A Full Year				
Residential Service (except VFD) Volunteer Fire Departments (charged at Rate RS)	\$ 33,789,745 \$ 2,857	\$ 27,112,881 5 \$ 1,941 5		22,047,828 2,047					34,768,661 \$ 2,649 \$	21,173,948 \$ 2,020 \$	19,925,618 \$ 1,853 \$	24,426,954 2,150	
Residential Responsive Pricing Low Emission Vehicle	\$ 10,933 \$ -		\$ 6,628 \$ \$ - \$						7,563 S 330 S	4,636 \$ 174 \$	4,319 S 124 S	6,017 140	
General Service General Service Three Phase	\$ 4,095,104 \$ 7,638,678		\$ 3,487,833 \$ \$ 6,853,006 \$	3,303,909 6,127,477					4,115,902 S 8,611,347 S	3,259,008 \$ 6,665,176 \$	2,989,294 \$ 5,767,304 \$		\$ 44,078,863 \$ 86,798,168
General Service Responsive Pricing General Service Three Phase Responsive Pricing	\$ 491 \$ 575								643 S 1,047 S	367 S 399 S	366 \$ 294 \$	313 330	
Power Service Secondary Power Service Primary	\$ 14,264,927 \$ 1,182,635		\$ 13,091,810 \$ \$ 1,160,496 \$						16,605,476 \$ 1,439,845 \$	13,604,401 \$ 1,260,786 \$	12,187,989 \$ 1,051,866 \$	12,119,641	\$ 171,285,645 \$ 16,470,543
industrial Time of Day Secondary Service	\$ 511,942	\$ 518,556	s 605,337 s	600,709	600,545	759,100	\$ 652,510	s 762,881 s	798,096 \$	774,285 \$	719,466 S	700,828	\$ 8,004,256
Commercial Time of Day Secondary Service	\$ 2,063,903	S 1,999,146	\$ 2,084,597 \$	2,013,157	2,144,748 \$	2,366,047	\$ 2,393,603	s 2,594,980 S	2,470,908 \$	2,189,103 S	1,990,358 \$	2,046,583	\$ 26,357,132
Industrial Service Primary	\$ 8,050,975	S 6,073,030	\$ 8,503,383 \$	6,622,678	6,418,266 \$	7,870,416	\$ 7,026,229	s 9,231,612 s	7,540,047 \$	6,841,493 \$	6,507,327 \$	6,107,673	\$ 86,793,129
Commercial Time of Day Primary Service	\$ 1,794,408	\$ 1,685,818	\$ 1,864,326 \$	1,881,680	1,740,950 \$	2,171,152	\$ 2,037,057	\$ 2,412,830 \$	2,367,088 \$	2,223,841 \$	1,599,878 \$	1,875,336	\$ 23,654,364
Retail Transmission Service	\$ 1,922,207	\$ 1,620,865	\$ 1,729,690 \$	2,441,967	2,614,676	2,670,025	\$ 2,326,853	s 2,440,964 s	1,612,857 \$	2,926,600 \$	2,303,496 \$	2,359,613	\$ 26,969,814
Fluctuating Load Primary Service	s .	s	s . s	!	- 5	-	s .	s - s	. s	- 5	- 5		\$ -
Fluctuating Load Transmission Service	s .	s	s - s	:	s		s .	s - s	· \$	- S	S	,	\$ -
Fort Knox Special Contract	\$ 1,054,931	\$ 1,048,851	\$ 945,322 \$	898,183	832,523 S	951,958	s 1,140,215	s 1,301,195 s	1,210,689 \$	1,718,971 5	741,877 S	834,333	S 12,679,049
Louisville Water Company Special Contract	\$ 262,500	\$ 222,828	S 117,801 S	220,786	323,114 S	248,417	\$ 250,042	s 257,351 s	253,710 \$	219,883 S	214,996 \$	233,891	\$ 2,825,316
Lighting Service Traffic Lighting Service	\$ 21,749 \$ 23,418		\$ 18,420 \$ \$ 21,204 \$						20,186 \$ 21,048 \$	16,844 \$ 20,673 \$	18,777 S 20,538 S	23,278 17,536	
Restricted Lighting Service Lighting Service Dark Sky Friendly Lighting		\$ 1,108,963 S 317,737 S	\$ 1,137,902 \$ \$ 398,256 \$ \$ 158 \$	244,394	266,195 S	235,174	\$ 235,920	\$ 236,459 \$	1,120,847 \$ 259,102 \$ 158 \$	1,135,616 \$ 247,383 \$ 158 \$	1,116,222 \$ 255,295 \$ 158 \$	1,093,872 255,694 158	\$ 3,184,579
	\$ 78,088,912	S 65,151,223	\$ 66,587,858	61,391,277	64,237,559 \$	81,511,163	\$ 86,292,057	\$ 99,037,164 \$	83,228,202 S	64,285,765 \$	57,417,417 \$	62,765,447	\$ 869,994,044

LOUISVILLE GAS AND ELECTRIC COMPANY
Base Revenue Changes Due To Fuel Adjustment Clause Rollin - Twelve Months Ending December 2011

Rate Class	Jan 2011	Feb 2011 Mar 2011	Apr 2011	May 2011	Jun 2011	Jul 2011	Aug 2011	Sep 2011	Oct 2011	Nov 2011	Dec 2011	Tweive Month Total
				Increased Ba	se Rate Billings F	Reflecting Fuel	Adjustment C	lause Roll-in for	a Full Year			
Residential Service (except VFD)		\$ 525,842 \$ 469,30					s -	s -				\$ 3,152,525
Volunteer Fire Departments (charged at Rate RS)	\$ 61	\$ 41 \$ 4	S 44 S	\$ 44 5	s 57 s		s .	\$.	s		-	\$ 291
Residential Responsive Pricing			S 118 S	116 5	s 174 s		s .	s -	s . :		-	S 974
Low Emission Vehicle	S -	s · s ·	s - s	:	s - s	-	s .	s -	s - :	·	,	\$.
General Service	S . 68,624		\$ 53,788 \$	5 53,497	s 65,988 s		s .	s -	s			\$ 356,207
General Service Three Phase	\$ 136,793	\$ 113,249 \$ 121,90	\$ 108,261 \$	117,633	\$ 141,912 \$	-	s -	S -	\$ (0)	- 5		\$ 739,754
General Service Responsive Pricing	\$ 8	S 6 S	s 8 s	5 5	8 8 5	_	s .	\$.	s - :			\$ 40
General Service Three Phase Responsive Pricing	\$ 9	S 2 S	s 7 s	4 5	s 11 s	-	s .	\$ -				\$ 38
Power Service Secondary	\$ 333,826	\$ 275.821 \$ 292.01	\$ 281.080 \$	271,668 5	s 342,973 s			s -	s - :			s 1,797,382
Power Service Primary	5 31,424						s .	š -				\$ 193,464
Industrial Time of Day Secondary Service	\$ 12,649	\$ 12,104 \$ 14,55	S 14,287 S	13,951 \$	s 18,534 s		s -	s .	s			\$ 86,082
Commercial Time of Day Secondary Service	S 53,717	\$ 49,641 \$ 51,34	S 49,032 S	52,384	58,463 S		s -	\$ -	s	s		\$ 314,576
Industrial Service Primary	\$ 243,766	\$ 178,191 \$ 259,42	\$ 193,002 \$	186,372	219,210 \$	-	\$ -	5 -	s - :	s	-	\$ 1,279,966
Commercial Time of Day Primary Service	\$ 47,174	\$ 42,257 \$ 45,80	\$ 44,745 \$	42,168 5	54,238 S		\$ -	\$ -	s - !			5 276,390
Retail Transmission Service	\$ 54,245	\$ 43,483 \$ 48,41	\$ 67,687 \$	77,244 5	79,164 5			s .	s - 9			\$ 370,238
Fluctuating Load Primary Service	\$ -	s - s -	s - s		s - s		\$.	\$.	s · · ·	- \$		S .
Fluctuating Load Transmission Service	s -	s . s .	s · s		s , s		\$.	\$ -	s - s	- 5		\$.
Fort Knox Special Contract	\$ 33,347	\$ 33,560 \$ 28,24	\$ 28,788 \$	25,888	28,419 5	•	s -		s - :	- 5	-	\$ 178,250
Louisville Water Company Special Contract	\$ 8,770	\$ 6,720 \$ 3,66	s 6,615 s	9,527 \$	8,028 \$	-	5 -	s .	s - s	- 5		\$ 43,328
Lighting Service Traffic Lighting Service	\$ 607 \$ 468		S 434 S S 426 S			-	s -	s -	s			\$ 2,875 \$ 2,534
							-	-				
Restricted Lighting Service Lighting Service	\$ 12,513 \$ -	\$ 12,049 \$ 12,32 \$ - \$					s .	\$ -	: :			\$ 73,395
Dark Sky Friendly Lighting	-	5 - 5 -	S - S				\$.	\$. \$ -				S - S -
	s 1,707,231	\$ 1,376,675 \$ 1,433,42				•	•		\$ (0) \$	•		\$ 8,868,312

LOUISVILLE GAS AND ELECTRIC COMPANY
Fuel Adjustment Clause Revenues Reflecting Rollin to Base Rates - Twelve Months Ending December 2011

Rate Class	Jan	2011	Feb 2011	Mar 2811		Apr 2011	May 2011		Jun 2011	Jul 2	011	A	ug 2611	Sep 2011	Oct 2011		Nov 2011	Dec 2011		eive Month Tatai
A									Base Rate	Actual l	uel Adj	ustme	ent Clause E	Billings						
Residential Service (except VFD) Volunteer Fire Departments (charged at Rate RS)	\$ 1 \$	1,241,430 \$ 114 \$		\$ 159,241 \$ 15	5	595,080 62			1,740,313 ^ [5]		,063,066 155		1,940,835 S			7,584 60				12,146,430 1,048
Residential Responsive Pricing Low Emission Vehicle	s s	452 \$ - \$		S 41	s s	168			464		510 15		467 S			129 4			2	3,271 45
General Service General Service Three Phase	s s	127,099 \$ 252,635 \$				76,606 151,091			173,697 376,433		186,348 406,916		168,986 380,347			1,426 5,768				1,269,288 2,725,631
General Service Responsive Pricing General Service Three Phase Responsive Pricing	s s	14 \$ 16 \$			2 S	11			22 29		24 46		26 5 58 5			7 9			\$ \$	153 216
Power Service - Secondary Power Service - Primary	s s	615,018 \$ 57,869 \$				392,406 33,092			897,065 83,200		919,876 82,490		830,904 84,635			3,646 0,575				6,460,836 636,567
Industrial Time of Day Secondary Service	s	23,461 \$	18,671	\$ 5,30	3 \$	20,002	\$ 20,601	s	47,024	\$	40,364	s	40,017	30,293	\$ 2	5,101	\$ 30,267			324,088
Commercial Time of Day Secondary Service	s	97,937 \$	78,517	S 23,83	6 S	65,444	\$ 77,202	\$	150,790	s	157,779	5	144,722			7,061				1,129,711
Industrial Service Primary	\$	431,151 S	294,506	\$ 204,25	4 5	211,919	\$ 273,349	\$	525,228	s	496,400		570,594			3,180				4,260,490
Commercial Time of Day Primary Service	s	85,793 \$	66,869	\$ 18,82	6 S	63,067	\$ 62,265	2	138,474		136,253		130,769			8,322				1,018,428
Relail Transmission Service	\$	100,889 \$	66,747	\$ 16,34	4 \$	97,004	\$ 114,144	\$	210,769		179,271		155,207		-	3,088	\$ 133,241 \$		5	1,301,701
Fluctuating Load Primary Service	S	- 5		\$,	\$	-	_	5		5		s			5		s .	_		
Fluctuating Load Transmission Service	\$	- 5		s -	5		S -			\$		\$	98,659	-		1.497	•			657,516
Fort Knox Special Contract	\$	53,525 5			_	9,718			41,994		85,861 21,491		17,788		_	9,224				153,202
Louisville Water Company Special Contract	S	16,311			8 5	6,351			987		961		845			663	·	\$ 946		9,619
Lighting Service Traffic Lighting Service	s s	1,125 5 859 5			1 S	604 587			1,085		1,025		839	S 623	5	542		_	5	8,213
Restricted Lighting Service Lighting Service	\$ \$	29,403 5 3,624 5		\$ 1,09	8 \$	15,124 2,174	\$ 2,253	S	26,721 3,587 0	5	24,163 3,278 0	\$	22,771 3,005 0	\$ 2,426		7,578 2,443 0		\$ 3,030		239,011 33,551 3
Dark Sky Friendly Lighting	s s	3,138,724	•	•	0 S	0	\$ 1,969,596	5	4,439,406			,	4,591,621			1,905	-		s	32,439,302

LOUISVILLE GAS AND ELECTRIC COMPANY
Fuel Adjustment Clause Revenues Reflecting Rollin to Base Rates - Twelve Months Ending December 2011

Rate Class	Jı	an 2011	Feb 2011	Mar	2011	Apr 2011	May 2011		Jun 2011	Jul :	2011	Aug 2011		Sep 2011	Oct 2011	No	ov 2011	Dec 2011	Tw	reive Month Total
1							Fuel A	djust	ment Clause	Billing:	s Reflectii	ng Base Rate F	Roll-in	For A Full Y	ear					
FAC Rate Charged	s	0 00292			0 00053 \$	0 00225			0 00418		0 00416			0 00234			0 00307 \$			
FAC Rate Rolled In	<u>s</u>	(0.00157)	\$ (0.00157)		0 00157) 5	(0.00157)			(0 00157)		(0 00157)				<u> </u>		<u> </u>			
FAC Rate After Roll In	s	0 00 135 1	0 00014	5 (0 00104) 5	0 00068	\$ 0 00073	5	0 00261	s	0 00259	0 00177	\$	0 00234	\$ 0.00221	\$	0 00307 \$	0 00224		
Residential Service (except VFD)	\$	575,245	\$ 281,342	\$ (31	0,876) \$	179,788	\$ 200,411	5	1,086,833	5	1,284,490	1,027,997	s	1,030,574			722,973 S			7,302,079
Volunteer Fire Departments (charged at Rate RS)	\$	53 :	3 22	5	(29) \$	19	S 21	5	95	2	97	71	S	84	\$ 60	S	77 \$	65	s	635
Residential Responsive Pricing	s	209	\$ 99	5	(91) \$	51	s 55	\$	290	s	317			238			164 \$			1,885
Low Emission Vehicle	\$	- :		5	- 5	-	s -	s	,	s	9	7	\$	7	\$ 4	5	4 S	3	\$	33
General Service	S	59,007			7,821) \$	23,297			109,700		116,118			103,111			93,594 \$			763,216
General Service Three Phase	\$	117,624	S 60,592	\$ (8	(0,753) S	46,890	\$ 56,194	5	235,918	S	251,612	195,461	S	231,934	\$ 166,661	S	198,505 \$	156,645	S	1,637,284
General Service Responsive Pricing	s	6			(4) \$	4		. 5	14		15		s	15			11 5		s	93
General Service Three Phase Responsive Pricing	5	8	S 1	s	(3) \$	3	\$ 2	. 5	18	s	28	31	S	27	5 9	\$	8 \$	i 7	S	139
Power Service Secondary	5	287,048	S 147,573	\$ (19	3.435) S	121,742	s 129,778	s	570,166	\$	572,959	434,884	S	527,685	\$ 422,087	5	510,964 \$			3,914,013
Power Service - Primary	5	27,020	S 13,592	\$ (1	8,674) \$	10,457	\$ 25,077	s	52,881	S	51,340	\$ 48,277	2	47,095	\$ 40,636	S	46,426 \$	39,522	\$	383,649
Industrial Time of Day Secondary Service	5	10,876	5 6,476	\$ ((9,643) \$	6,188	\$ 6,665	5	30,812	s	25,127	20,780	\$	29,557	\$ 25,026	\$	30,801 \$	22,822	S	205,486
Commercial Time of Day Secondary Service	\$	46,189	\$ 26,559	5 (3	4,009) \$	21,237	\$ 25,024	\$	97,190	S	98,198	75,047	5	90,260	s 76,075	s	92,287 S	71,337	S	685,394
Industrial Service ~ Primary	\$	209,608	\$ 95,338	S (17	71,848) \$	83,593	\$ 89,031	\$	364,420	5	308,689	\$ 285,163	S	310,627	\$ 279,395	5	379,432 S	256,829	\$	2,490,276
Commercial Time of Day Primary Service	s	40,564	\$ 22,609	S (3	30,345) S	19,380	\$ 20,144	\$	90,166	s	84,933	67,953	2	89,740	\$ 78,158	2	76,928 \$	67,411	s	627,640
Retail Transmission Service	s	46,644	\$ 23,265	\$ (3	32,070) \$	29,317	\$ 36,900	2 (131,604	5	111,613	S 82,251	S	67,460	\$ 121,110	5	133,241 \$	97,816	\$	849,151
Fluctuating Load Primary Service	s	-	٠ .	5	. s		\$.	\$	-	5		s -	\$		s .	S	. 5		\$	
Fluctuating Load Transmission Service	s		s .	s	- 5		\$.	5		s		s -	5		\$	S	- 5		5	
Fort Knox Special Contract	\$	28,674	\$ 17,956	\$ (1	18,713) \$	12,468	\$ 12,367	7 S	47,244	S	53,201	\$ 41,977	\$	88,719	\$ 33,040	5	44,564 5	37,076	S	398,573
Louisville Water Company Special Contract	\$	7,541	3,596	5	(2,430) \$	2,865	\$ 4,551	s	13,345	\$	13,380	9,426	\$	12,560	5 9,224	s	12,319 \$	10,298	S	96,676
Lighting Service	s	522	S 262	s	(341) \$	188	S 217	, s	622	s	598	\$ 445	5	840			1,025 \$			5,982
Traffic Lighting Service	s	402			(276) S	185		\$	688		637	\$ 441	S	614	S 567	S	782 5	466	5	4,916
Restricted Lighting Service	s	13,611			(8,758) S	4,645			16,860		15,004			16,995			25,331			145,353
Lighting Service	5	1,667		5	(1,479) \$	665) S	2,254		2,063			2,423			3,622			20,024
Dark Sky Friendly Lighting	5		s -	s	(0) \$	0	S 0	5	0	5	0	2 0	S	0	2 0	2	0 1	• 0	5	2
	5	1,472,519	5 737,981	\$ (9	51,598) \$	562,981	5 638,149	9 \$	2,851,120	5	2,990,428	\$ 2,392,805	S	2,650,567	\$ 1,904,870	5	2,373,057	1,909,620	5	19,532,499

LOUISVILLE GAS AND ELECTRIC COMPANY
Fuel Adjustment Clause Revenues Reflecting Rollin to Base Rates - Twelve Months Ending December 2011

Rate Class	Jan 2011	Feb 2011	Mar 2011	Apr 2011	May 2011	Jun 2011	Jul 2011	Aug 2011	Sep 2011	Oct 2011	Nov 2011	Dec 2011	Tweive Month Total
VER CISTS				1	Reduced Fuel A	Adjustment Clau	se Billings Refle	cting Base Rate	Roll-in for a Full	Year			
												(1,595) \$	(4,844,352)
Residential Service (except VFD)	\$ (666,185)				(419,657) \$ (44) \$	(653,481) \$ (57) \$	(778,576) \$ (59) \$	(912,838) S (63) S	(888) \$	11 S 0 S	11 S - 2	2 (cec,1)	(4,844,332)
Volunteer Fire Departments (charged at Rate RS)	\$ (61)	\$ (41)	\$ (44) \$	(44) S	(44) 3	(3/) 3	(39) 3	(01) 3	•		_		
Residential Responsive Pricing	\$ (243)	\$ (186)	S (137) S	(117) \$	(116) \$	(174) S	(192) \$	(220) \$			(0) \$	2 (0)	
Low Emission Vehicle	S .	s -	s - s	- S	- 5	- 5	(6) \$	(6) \$. s	. 3	. 3	. ,	(12)
General Service	\$ (68,091)	\$ (57,662)	\$ (57,607) \$	(53,310) 5	(53,633) \$	(63,997) \$	(70,230) \$	(80,220) \$	(892) \$	(19) \$	556 \$		
General Service Three Phase	\$ (135,011)				(117,451) \$	(140,515) \$	(155,304) \$	(184,886) \$	(3,138) \$	(107) \$	1,226 \$	(2,923) 5	(1,088,347)
						,n. *	,n. •	(12) \$	(0) \$. 5	2 0	(0) \$	(60)
General Service Responsive Pricing	\$ (8)			(7) \$ (3) \$	(5) \$ (4) \$	(8) \$ (11) \$	(9) \$ (17) \$	(27) \$	(0) \$	(0) \$	- 5		
General Service Three Phase Responsive Pricing	\$ (8)	\$ (2)	2 (2) 2	(3) 3	(41.3	(11) 3	(,,,, ,	1211	(*, -	ζ-, -			
Power Service - Secondary	\$ (327,970)	\$ (279,325)	\$ (307,376) \$	(270,664) \$	(281,461) \$	(326,899) \$	(346,917) \$	(396,020) \$	(8,872) \$	(1,559) \$	6,294 \$		
Power Service Primary	\$ (30,849)			(22,636) \$	(41,860) \$	(30,319) 5	(31,150) 5	(36,358)	(1,246) \$	61 \$	1,285 \$	(2,354) \$	(252,919)
Industrial Time of Day Secondary Service	\$ (12,585)	\$ (12,195)	\$ (14,946) \$	(13,814) \$	(13,936) \$	(16,212) \$	(15,237) \$	(19,238) \$	(736) \$	(75) \$	533 S	(161) 5	(118,602)
Commercial Time of Day Secondary Service	\$ (51,748)	\$ (51,957)	\$ (57,844) \$	(44,207) \$	(52,178) \$	(53,600) \$	(59,581) \$	(69,675) \$	(3,872) \$	(986) \$	4,123 S	(2,791) 5	(444,317)
Industrial Service - Primary	\$ (221,543)	\$ (199,168)	\$ (376,103) \$	(128,326) \$	(184,317) \$	(160,809) \$	(187,710) \$	(285,431) \$	(25,809) \$	(3,785) \$	17,835 S	(15,048) \$	(1,770,213)
Commercial Time of Day Primary Service	\$ (45,229)	\$ (44,260)	S (49,171) S	(43,687) \$	(42,121) \$	(48,307) 5	(51,320) \$	(62,816) \$	(1,763) \$	(164) \$	982 5	(2,931) 5	
Retail Transmission Service	\$ (54,245)	\$ (43,483)	\$ (48,414) \$	(67,687) \$	(77,244) \$	(79,164) \$	(67,658) \$	(72,957) \$. 5	(1,978) \$	- 5	- 1	(512,830)
Fluctuating Load Primary Service	\$ -	s -	s - s	s	- 5	. 5	, S	. 5	- 5	. 5	, s	. 1	,
Fluctuating Load Transmission Service	s -	s -	s - s	- 5	. \$	- s	. \$	- 5	. s	. 5			
Fort Knox Special Contract	\$ (24,851)	\$ (44,462)	\$ (62,076) \$	2,750 \$	(24,734) 5	5,249 \$	(32,660) \$	(56,681) \$	16,979 \$	(38,458) \$. s		(258,943)
Louisville Water Company Special Contract	\$ (8,770)	\$ (6,720)	\$ (3,668) \$	(3,486) \$	(9,383) \$	(8,028) 5	(8,111) \$	(8,361) \$	(0) \$, s	. 5		• • •
Lighting Service	\$ (603)	\$ (496)	S (532) S	(416) S	(457) \$	(365) \$	(363) \$	(400) S	(8) \$	0 5	8 5		
Traffic Lighting Service	\$ (456)					(396) \$	(388) \$	(398) 5	(8) \$	25 S	9 5	(25) :	(3,297)
	\$ (15,792)	\$ (12,882)	\$ (13,556) \$	(10,478) \$	(10,928) \$	(9.861) \$	(9,159) \$	(10,788) \$	(130) \$	(0) \$	116		
Restricted Lighting Service Lighting Service	\$ (15,792) \$ (1,957)				(1,523) \$	(1,333) \$	(1,216) \$	(1,421) \$	(3) 5	(1) \$) 1		
Dark Sky Friendly Lighting		\$ -	\$ (0) \$			(0) \$	(0) \$	(0) \$. 2	. 5	. 1		(1)
	\$ (1,666,205)	\$ (1,420,961)	\$ (1,628,184) \$	(1,177,536) \$	(1,331,447) \$	(1,588,287) 5	(1,815,861) \$	(2,198,816) \$	(30,385) \$	(47,035) \$	32,978	(35,064)	(12,906,803)

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Adjustment to Eliminate Environmental Surcharge Revenues and Expenses For the Twelve Months Ended December 31, 2011

Expense Month	Environmen Revenues	(1) tal Compliance Collected in Rates (a)	(2) Environmental Revenues Co	Compliance ollected in	Env	(3) ectric Revenues ironmental e Plans (Col. 1+2)	Env	(4) ectric Expenses rronmental ance Plans (c)	 (5) Net Electric (Col. 3 - 4)
Jan-11		746,338		146,568		892,906		236,157	656,749
Feb-11		631,897		819,108		1,451,005		366,180	1,084,825
Mar-11		641,449		742,383		1,383,832		577,743	806,089
Apr-11		603,043		874,121		1,477,164		308,266	1,168,898
May-11		617,028		666,380		1,283,408		356,250	927,158
Jun-11		778,769		1,206,179		1,984,948		310,177	1,674,771
Jul-11		823,052		1,362,039		2,185,091		376,294	1,808,797
Aug-11		937,365		272,788		1,210,153		476,145	734,008
Sep-11		785,071		165,369		950,440		395,130	555,310
Oct-11		630,391		127,590		757,981		322,061	435,920
Nov-11		562,500		126,855		689,355		350,770	338,585
Dec-11		610,687		168,884		779,571		441,778	 337,793
Total	\$	8,367,590	\$	6,678,264	\$	15,045,854	\$	4,516,951	\$ 10,528,903
Adjustment					\$	(15,045,854)	\$	(4,516,951)	\$ (10,528,903)

⁽a) ES Form 1.10, Line 13 for Jan-Nov; Line 17 for Dec expense month filings.

⁽b) ES Form 3.00, Column 6.

⁽c) ES Form 2.00, Total Pollution Control Operations Expense less Proceeds from By-Product and Allowance Sales.

Calculation of Total E(m) and Jurisdictional Surcharge Billing Factor

For the Expense Month of January 2011

Calculation of Total E(m)

E(m) = [(RB / 12) (ROR+(ROR -DR)(TR/(1-TR)))] + OE - BAS + BR, where

RB = Environmental Compliance Rate Base

ROR = Rate of Return on the Environmental Compliance Rate Base

DR = Debt Rate (both short-term and long-term debt)

TR = Composite Federal & State Income Tax Rate

OE = Pollution Control Operating Expenses

BAS = Total Proceeds from By-Product and Allowance Sales

BR = Beneficial Reuse Operating Expenses

				Environme	ntal Compliance Plans
(1)	RB RB / 12		• =	\$	72,440,628 6,036,719
(2)		DR) (TR / (1 - TR)))			11.18%
(4)	OE BAS		=		236,209 52
(6)	BR		=		
(7)	E(m)	(2) x (3) + (4) - (5) + (6)	=	\$	911,062

(8)	Jurisdictional Allocation Ratio for Expense Month ES Form 3.00	=	81.57%
(9)	Jurisdictional $E(m) = E(m) \times Jurisdictional Allocation Ratio [(7) \times (8)]$	= \$	743,153
(10)	Adjustment for (Over)/Under-collection pursuant to Case No. 2010-00242	=	795,605
(11)	Prior Period Adjustment (if necessary)	=	•
(12)	Adjusted Jurisdictional E(m) $[(9) + (10) + (11)]$	=	1,538,758
(13)	Revenue Collected through Base Rates	= \$	746,338
(14)	Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates [(12) - (13)]	= \$	792,420
(15)	Jurisdictional R(m) = Average Monthly Jurisdictional Revenue for the 12 Months Ending with the Current Expense Month ES Form 3.00	= \$	72,673,888
(16)	Jurisdictional Environmental Surcharge Billing Factor [(14) ÷ (15)]	=	1.09%

Calculation of Total E(m) and Jurisdictional Surcharge Billing Factor

For the Expense Month of February 2011

Calculation of Total E(m)

E(m) = [(RB / 12) (ROR+(RO	OR -DR)(TR/(1-TR)))] + OE - BAS + BR, where
RB	200	Environmental Compliance Rate Base
ROR	=	Rate of Return on the Environmental Compliance Rate Base
DR	==	Debt Rate (both short-term and long-term debt)
TR	=	Composite Federal & State Income Tax Rate
OE	=	Pollution Control Operating Expenses
BAS	=	Total Proceeds from By-Product and Allowance Sales
BR	=	Beneficial Reuse Operating Expenses

			Environme	ental Compliance Plans
(1)	RB 3	=	\$	72,365,045
(2)		=		6,030,420
(3)		=		11.18%
(4)	· · · · · · · · · · · · · · · · · · ·	=		366,283
(5)	BAS	=		103
(6)		=		•
(7)	E(m) (2) x (3) + (4) - (5) + (6)	=	\$	1,040,381

(8)	Jurisdictional Allocation Ratio for Expense Month ES Form 3.00	=	82.87%
(9)	Jurisdictional $E(m) = E(m) \times Jurisdictional Allocation Ratio [(7) x (8)]$	= \$	862,164
(10)	Adjustment for (Over)/Under-collection pursuant to Case No. 2010-00242	=	795,605
(11)	Prior Period Adjustment (if necessary)	=	-
(12)	Adjusted Jurisdictional E(m) [(9) + (10) + (11)]	3000	1,657,769
(13)	Revenue Collected through Base Rates	= \$	631,897
(14)	Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates [(12) - (13)]	= \$	1,025,872
(15)	Jurisdictional R(m) = Average Monthly Jurisdictional Revenue for the 12 Months Ending with the Current Expense Month ES Form 3.00	= \$	72,968,060
(16)	Jurisdictional Environmental Surcharge Billing Factor [(14) ÷ (15)]	=	1.41%

Calculation of Total E(m) and Jurisdictional Surcharge Billing Factor

For the Expense Month of March 2011

Calculation of Total E(m)

E(m) = [(RB / 12) (ROR+(ROR -DR)(TR/(1-TR)))] + OE - BAS + BR, where

RB = Environmental Compliance Rate Base

ROR = Rate of Return on the Environmental Compliance Rate Base

DR = Debt Rate (both short-term and long-term debt)

TR = Composite Federal & State Income Tax Rate

OE = Pollution Control Operating Expenses

BAS = Total Proceeds from By-Product and Allowance Sales

BR = Beneficial Reuse Operating Expenses

		Environmental Compliance Plans		
(1) RB (2) RB / 12 (3) (ROR + (ROI (4) OE (5) BAS (6) BR	R - DR) (TR / (1 - TR)))	= \$ = = = = =	72,746,119 6,062,177 11.31% 356,400 (221,343)	
(7) E(m)	(2) x (3) + (4) - (5) + (6)	= \$	1,263,375	

(8)	Jurisdictional Allocation Ratio for Expense Month ES Form 3.00	=	83.35%
(9)	Jurisdictional E(m) = E(m) x Jurisdictional Allocation Ratio [(7) x (8)]	= \$	1,053,023
(10)	Adjustment for (Over)/Under-collection pursuant to Case No. 10-242 & 10-475	man and a second	317,225
(11)	Prior Period Adjustment (if necessary)	notes notes	-
(12)	Adjusted Jurisdictional E(m) [(9) + (10) + (11)]	=	1,370,248
(13)	Revenue Collected through Base Rates	= \$	641,449
(14)	Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenuc Collected Through Base Rates [(12) - (13)]	= \$	728,799
(15)	Jurisdictional R(m) = Average Monthly Jurisdictional Revenue for the 12 Months Ending with the Current Expense Month ES Form 3.00	= \$	73,335,896
(16)	Jurisdictional Environmental Surcharge Billing Factor [(14) ÷ (15)]	3	0.99%

Calculation of Total E(m) and Jurisdictional Surcharge Billing Factor

For the Expense Month of April 2011

Calculation of Total E(m)

E(m) = [(RB / 12) (ROR+(ROR -DR)(TR/(1-TR)))] + OE - BAS + BR, where

RB = Environmental Compliance Rate Base

ROR = Rate of Return on the Environmental Compliance Rate Base

DR = Debt Rate (both short-term and long-term debt)

TR = Composite Federal & State Income Tax Rate

OE = Pollution Control Operating Expenses

BAS = Total Proceeds from By-Product and Allowance Sales

BR = Beneficial Reuse Operating Expenses

				Environmental Compliance Plans		
(1) (2) (3) (4) (5)	RB RB / 12 (ROR + (ROR - 1 OE BAS	DR) (TR / (1 - TR)))		= = =	\$	72,896,086 6,074,674 11.31% 308,266
(6)	BR		•	=		•
(7)	E(m)	(2) x (3) + (4) - (5) + (6)		=	\$	995,312

(8)	Jurisdictional Allocation Ratio for Expense Month ES Form 3.00	=	86.50%
(9)	Jurisdictional $E(m) = E(m) \times Jurisdictional Allocation Ratio [(7) \times (8)]$	= \$	860,945
(10)	Adjustment for (Over)/Under-collection pursuant to Case No. 2010-00475	=	795,605
(11)	Prior Period Adjustment (if necessary)	=	•
(12)	Adjusted Jurisdictional E(m) [(9) + (10) + (11)]	355	1,656,550
(13)	Revenue Collected through Base Rates	= \$	603,043
(14)	Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates [(12) - (13)]	= \$	1,053,507
(15)	Jurisdictional R(m) = Average Monthly Jurisdictional Revenue for the 12 Months Ending with the Current Expense Month ES Form 3.00	= \$	73,839,618
(16)	Jurisdictional Environmental Surcharge Billing Factor [(14) ÷ (15)]	=	1.43%

Calculation of Total E(m) and Jurisdictional Surcharge Billing Factor

For the Expense Month of May 2011

Calculation of Total E(m)

E(m) = [(RB / 12) (ROR+(ROR -DR)(TR/(1-TR)))] + OE - BAS + BR, where

RB = Environmental Compliance Rate Base

ROR = Rate of Return on the Environmental Compliance Rate Base

DR = Debt Rate (both short-term and long-term debt)

TR = Composite Federal & State Income Tax Rate

OE = Pollution Control Operating Expenses

BAS = Total Proceeds from By-Product and Allowance Sales

BR = Beneficial Reuse Operating Expenses

		Environmental Compliance Plans		
(1) RB		=	\$	74,234,883
(2) RB/	2	=		6,186,240
	+ (ROR - DR) (TR / (1 - TR)))	===		11.31%
(4) OE		=		356,279
(5) BAS		=		29
(6) BR		=		•
(7) E(m)	(2) x (3) + (4) - (5) + (6)	=	\$	1,055,913

(8)	Jurisdictional Allocation Ratio for Expense Month ES Form 3 00	=	86.82%
(9)	Jurisdictional E(m) = E(m) x Jurisdictional Allocation Ratio [(7) x (8)]	= \$	916,744
(10)	Adjustment for (Over)/Under-collection pursuant to Case No. 2010-00475	oppin Ameri	795,604
(11)	Prior Period Adjustment (if necessary)	=	•
(12)	Adjusted Jurisdictional $E(m) = [(9) + (10) + (11)]$	=	1,712,348
(13)	Revenue Collected through Base Rates	= \$	617,028
(14)	Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates [(12) - (13)]	= \$	1,095,320
(15)	Jurisdictional R(m) = Average Monthly Jurisdictional Revenue for the 12 Months Ending with the Current Expense Month ES Form 3.00	= \$	74,567,904
(16)	Jurisdictional Environmental Surcharge Billing Factor [(14) ÷ (15)]	==	1.47%

Calculation of Total E(m) and Jurisdictional Surcharge Billing Factor

For the Expense Month of June 2011

Calculation of Total E(m)

E(m) = [(RB / 12) (ROR+(ROR -DR)(TR/(1-TR)))] + OE - BAS + BR, where

RB = Environmental Compliance Rate Base

ROR = Rate of Return on the Environmental Compliance Rate Base

DR = Debt Rate (both short-term and long-term debt)

TR = Composite Federal & State Income Tax Rate

OE = Pollution Control Operating Expenses

BAS = Total Proceeds from By-Product and Allowance Sales

BR = Beneficial Reuse Operating Expenses

			Environmental Compliance Plans		
(4) OE (5) BAS	- DR) (TR / (1 - TR)))	= = = = = = = = = = = = = = = = = = = =	\$	71,757,124 5,979,760 11.31% 310,214 37	
(6) BR (7) E(m)	(2) x (3) + (4) - (5) + (6)	==	\$	986,487	

(8)	Jurisdictional Allocation Ratio for Expense Month ES Form 3.00	=	92.27%
(9)	Jurisdictional $E(m) = E(m) \times Jurisdictional Allocation Ratio [(7) x (8)]$	= \$	910,232
(10)	Adjustment for (Over)/Under-collection pursuant to	=	-
(11)	Prior Period Adjustment (if necessary)	=	•
(12)	Adjusted Jurisdictional E(m) $[(9) + (10) + (11)]$	200	910,232
(13)	Revenue Collected through Base Rates	= \$	778,769
(14)	Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates [(12) - (13)]	= \$	131,463
(15)	Jurisdictional R(m) = Average Monthly Jurisdictional Revenue for the 12 Months Ending with the Current Expense Month ES Form 3.00	= \$	75,008,056
(16)	Jurisdictional Environmental Surcharge Billing Factor [(14) + (15)]	=	0.18%

Calculation of Total E(m) and Jurisdictional Surcharge Billing Factor

For the Expense Month of July 2011

Calculation of Total E(m)

E(m) = [(RB / 12) (ROR+(RO	OR -DR)(TR/(1-TR)))] + OE - BAS + BR, where
RB	=	Environmental Compliance Rate Base
ROR	==	Rate of Return on the Environmental Compliance Rate Base
DR	=	Debt Rate (both short-term and long-term debt)
TR	==	Composite Federal & State Income Tax Rate
OE	=	Pollution Control Operating Expenses
BAS	=	Total Proceeds from By-Product and Allowance Sales
BR	=	Beneficial Reuse Operating Expenses

			Environmental Compliance Plans	
(1) RB (2) RB / 12 (3) (ROR + (ROR - (4) OE (5) BAS (6) BR	DR) (TR / (1 - TR)))	•	= \$ = = =	72,032,384 6,002,699 11.31% 376,346 52
(7) E(m)	(2) x (3) + (4) - (5) + (6)		= \$	1,055,199

(8)	Jurisdictional Allocation Ratio for Expense Month ES Form 3.00	==	91.80%
(9)	Jurisdictional $E(m) = E(m) \times Jurisdictional Allocation Ratio [(7) \times (8)]$	\$	968,673
(10)	Adjustment for (Over)/Under-collection pursuant to	≈	-
(11)	Prior Period Adjustment (if necessary)	=	-
(12)	Adjusted Jurisdictional E(m) [(9) + (10) + (11)]	200	968,673
(13)	Revenue Collected through Base Rates	= \$	823,052
(14)	Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates [(12) - (13)]	= \$	145,621
(15)	Jurisdictional R(m) = Average Monthly Jurisdictional Revenue for the 12 Months Ending with the Current Expense Month ES Form 3.00	= \$	74,979,613
(16)	Jurisdictional Environmental Surcharge Billing Factor [(14) ÷ (15)]	=	0.19%

Calculation of Total E(m) and Jurisdictional Surcharge Billing Factor

For the Expense Month of August 2011

Calculation of Total E(m)

E(m) = [(RB / 12) (ROR+(ROR -DR)(TR/(1-TR)))] + OE - BAS + BR, where

RB = Environmental Compliance Rate Base

ROR = Rate of Return on the Environmental Compliance Rate Base

DR = Debt Rate (both short-term and long-term debt)

TR = Composite Federal & State Income Tax Rate

OE = Pollution Control Operating Expenses

BAS = Total Proceeds from By-Product and Allowance Sales

BR = Beneficial Reuse Operating Expenses

			Environmental Compliance Plans		
(1) RB		=	\$	72,163,121	
(2) RB/12		12		6,013,593	
(3) (ROR + (ROR - DR) (TR / (1 - TR)))	=		11.31%	
(4) OE		=		476,182	
(5) BAS		=		37	
(6) BR		=		-	
(7) E(m)	(2) x (3) + (4) · (5) + (6)	=	\$	1,156,282	

(8)	Jurisdictional Allocation Ratio for Expense Month ES Form 3.00	=	93.59%
(9)	Jurisdictional E(m) = E(m) x Jurisdictional Allocation Ratio [(7) x (8)]	= \$	1,082,164
(10)	Adjustment for (Over)/Under-collection pursuant to	=	-
(11)	Prior Period Adjustment (if necessary)	=	
(12)	Adjusted Jurisdictional E(m) [(9) + (10) + (11)]	=	1,082,164
(13)	Revenue Collected through Base Rates	= \$	937,365
(14)	Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates [(12) - (13)]	= \$	144,799
(15)	Jurisdictional R(m) = Average Monthly Jurisdictional Revenue for the 12 Months Ending with the Current Expense Month ES Form 3.00	= \$	76,198,522
(16)	Jurisdictional Environmental Surcharge Billing Factor [(14) ÷ (15)]	=	0.19%

Calculation of Total E(m) and Jurisdictional Surcharge Billing Factor

For the Expense Month of September 2011

Calculation of Total E(m)

E(m) = [(RB / 12) (ROR+(ROR -DR)(TR/(1-TR)))] + OE - BAS + BR, where

RB = Environmental Compliance Rate Base

ROR = Rate of Return on the Environmental Compliance Rate Base

DR = Debt Rate (both short-term and long-term debt)

TR = Composite Federal & State Income Tax Rate

OE = Pollution Control Operating Expenses

BAS = Total Proceeds from By-Product and Allowance Sales

BR = Beneficial Reuse Operating Expenses

				Environmental Compliance Plans		
(1)	RB RB / 12		Nove.	\$	72,226,494 6,018,875	
(2)	(ROR + (ROR -	- DR) (TR / (I - TR)))	=		11.31% 395,167	
(4) (5)	OE BAS		==		393,107	
(6)	BR		=		-	
(7)	E(m)	$(2) \times (3) + (4) - (5) + (6)$	=	\$	1,075,865	

(8)	Jurisdictional Allocation Ratio for Expense Month ES Form 3.00	=	87.55%
(9)	Jurisdictional $E(m) = E(m) \times Jurisdictional Allocation Ratio [(7) x (8)]$	= \$	941,920
(10)	Adjustment for (Over)/Under-collection pursuant to	=	-
(11)	Prior Period Adjustment (if necessary)	=	-
(12)	Adjusted Jurisdictional E(m) [(9) + (10) + (11)]	=	941,920
(13)	Revenue Collected through Base Rates	= \$	785,071
(14)	Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates [(12) - (13)]	= \$	156,849
(15)	Jurisdictional R(m) = Average Monthly Jurisdictional Revenue for the 12 Months Ending with the Current Expense Month - ES Form 3.00	= \$	76,075,877
(16)	Jurisdictional Environmental Surcharge Billing Factor [(14) + (15)]	=	0.21%

Calculation of Total E(m) and Jurisdictional Surcharge Billing Factor

For the Expense Month of October 2011

Calculation of Total E(m)

E(m) = [(RB / 12) (ROR+(ROR -DR)(TR/(1-TR)))] + OE - BAS + BR, where

RB = Environmental Compliance Rate Base

ROR = Rate of Return on the Environmental Compliance Rate Base

DR = Debt Rate (both short-term and long-term debt)

TR = Composite Federal & State Income Tax Rate

OE = Pollution Control Operating Expenses

BAS = Total Proceeds from By-Product and Allowance Sales

BR = Beneficial Reuse Operating Expenses

				Environmental Compliance Plans		
(i) RF	B B / 12		· ==	\$	72,290,860 6,024,238	
(3) (R	ROR + (ROR - DR) (TR / (1 - TR)))	==		11.31% 322,068	
(4) OI (5) BA	AS		=		7	
(6) BI	R		, ##		-	
(7) E((m)	(2) x (3) + (4) - (5) + (6)	=	\$	1,003,401	

(8)	Jurisdictional Allocation Ratio for Expense Month ES Form 3.00		82.68%
(9)	Jurisdictional $E(m) = E(m) \times Jurisdictional Allocation Ratio [(7) x (8)]$	= \$	829,612
(10)	Adjustment for (Over)/Under-collection pursuant to	=	-
(11)	Prior Period Adjustment (if necessary)	and	-
(12)	Adjusted Jurisdictional E(m) [(9) + (10) + (11)]	=	829,612
(13)	Revenue Collected through Base Rates	= \$	630,391
(14)	Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates [(12) - (13)]	= \$	199,221
(15)	Jurisdictional R(m) = Average Monthly Jurisdictional Revenue for the 12 Months Ending with the Current Expense Month ES Form 3.00	\$	75,853,157
(16)	Jurisdictional Environmental Surcharge Billing Factor [(14) ÷ (15)]	=	0.26%

Calculation of Total E(m) and Jurisdictional Surcharge Billing Factor

For the Expense Month of November 2011

Calculation of Total E(m)

E(m) = [(RB / 12) (ROR+(ROR -DR)(TR/(1-TR)))] + OE - BAS + BR, where

RB = Environmental Compliance Rate Base

ROR = Rate of Return on the Environmental Compliance Rate Base

DR = Debt Rate (both short-term and long-term debt)

TR = Composite Federal & State Income Tax Rate

OE = Pollution Control Operating Expenses

BAS = Total Proceeds from By-Product and Allowance Sales

BR = Beneficial Reuse Operating Expenses

		Enviror	amental Compliance Plans
, , , ,	DR) (TR / (1 - TR)))	= \$ = = =	72,720,796 6,060,066 11.31% 350,770
(4) OE (5) BAS (6) BR		=	-
(7) E(m)	(2) x (3) + (4) - (5) + (6)	== \$	1,036,164

(8)	Jurisdictional Allocation Ratio for Expense Month ES Form 3.00	=	81.95%
(9)	Jurisdictional $E(m) = E(m) \times Jurisdictional Allocation Ratio [(7) x (8)]$	= \$	849,136
(10)	Adjustment for (Over)/Under-collection pursuant to	=	•
(11)	Prior Period Adjustment (if necessary)	=	-
(12)	Adjusted Jurisdictional E(m) $[(9) + (10) + (11)]$	=	849,136
(13)	Revenue Collected through Base Rates	= \$	562,500
(14)	Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates [(12) - (13)]	= \$	286,636
(15)	Jurisdictional R(m) = Average Monthly Jurisdictional Revenue for the 12 Months Ending with the Current Expense Month ES Form 3.00	= \$	75,789,762
(16)	Jurisdictional Environmental Surcharge Billing Factor [(14) ÷ (15)]	25	0.38%

Calculation of Total E(m) and Group Surcharge Billing Factors

For the Expense Month of December 2011

Calculation of Total E(m)

E(m) = [(RB / 12) (R)]	OR+(RO	R -DR)(TR/(1-TR)))] + OE - BAS + BR, where
RB	***	Environmental Compliance Rate Base
ROR	223	Rate of Return on the Environmental Compliance Rate Base
DR	=	Debt Rate (both short-term and long-term debt)
TR	=	Composite Federal & State Income Tax Rate
OE	=	Pollution Control Operating Expenses
BAS	=	Total Proceeds from By-Product and Allowance Sales
BR	100	Beneficial Reuse Operating Expenses

			-2011 Environmental Compliance Plans	2011 Environmental Compliance Plans
(1) RB		=	\$ 74,552,944	\$ 1,090,517
(2) RB/12		=	\$ 6,212,745	\$ 90,876
(3) (ROR + (ROR - DR) (TR / (1	- TR)))	=	11 31%	10 84%
(4) OE	***	==	\$ 374,820	\$ 66,958
(5) BAS		=	\$ -	Not Applicable
(6) BR		==	\$ •	Not Applicable
(7) E(m)	(2) x (3) + (4) - (5) + (6)	=	\$ 1,077,481	\$ 76,809
(8) Total E(m) = sum of Pre-201	1 E(m) + 2011 E(m)		\$ 1,154,290	

Calculation of Adjusted Total Jurisdictional E(m)

(9) (10) (11)		= =	\$ \$	81 15% 936,706 -
(12)	Adjusted Total Jurisdictional E(m) [(10) + (11)]	=		936,706

Calculation of Group Environmental Surcharge Billing Factors

		GRO	OUP 1 (Total Revenue)	GROUP 2 (Net Revenue)
(13)	Revenue as a Percentage of Total Revenue for Current Month ES Form 3 00	=	100%	0%
(14)	Group E(m) [(12) x (13)]	= \$	936,706 \$	-
(15)	Adjustment for (Over)/Under-collection pursuant to Case No	= \$	- \$	-
(16)	Prior Period Adjustment related to Revenue (if necessary)	= \$	- \$	•
(17)	Revenue Collected through Base Rates	= \$	610,687 \$	-
(18)	Net Group E(m) = Group E(m) less Expense Month Revenue Collected Through Base Rates [(14) + (15) + (16) - (17)]	= \$	326,019 \$	
(19)	Group R(m) ≈ Average Monthly Group Revenue for the 12 Months Ending with the Current Expense Month ES Form 3 00	= \$	75,619,349 \$	
(20)	Group Environmental Surcharge Billing Factors [(18) ÷ (19)]	=	0.43%	0.00%
(20)	Group Environmental Surcharge Billing Factors [(18) ÷ (19)]	=	0.43%	0.00

Revenue Requirements of Environmental Compliance Costs For the Expense Month of January 2011

Determination of Environmental Compliance Rate Base

		Enviromental Compliance Plan			
Eligible Pollution Control Plant	\$	65,553,070			
Eligible Pollution CWIP Excluding AFUDC		10,896,961			
Subtotal			\$	76,450,031	
Additions:					
Inventory - Emission Allowances per ES Form 2.31, 2.32 and 2.33		-			
Cash Working Capital Allowance		257,567			
Deferred Debit Balance Mill Creek Ash Dredging		-			
Subtotal				257,567	
Deductions:	•				
Accumulated Depreciation on Eligible Pollution Control Plant		2,210,362			
Pollution Control Deferred Income Taxes		2,056,608			
Subtotal				4,266,970	
Environmental Compliance Rate Base			\$	72,440,628	

Determination of Pollution Control Operating Expenses

	nviromental mpliance Plan
Monthly Operations & Maintenance Expense	\$ 100,889
Monthly Depreciation & Amortization Expense	136,047
less investment tax credit amortization	(10,026)
Monthly Property and Other Applicable Taxes	9,299
Monthly Insurance Expense	-
Monthly Emission Allowance Expense from ES Form 2.31, 2.32 and 2.33	-
Monthly Permitting Fees	_
Amortization of Monthly Mill Creek Ash Dredging	-
Less: Operating Expenses Associated with Retirements or Replacements	~
Occuring Since Last Roll-In of Surcharge into Existing Rates	
Total Pollution Control Operations Expense	\$ 236,209

Determination of Beneficial Reuse Operating Expenses

	 nmental ance Plan
Total Monthly Beneficial Reuse Expense	\$ -
Adjustment for Beneficial Reuse in Base Rates (from ES Form 2.61)	-
Net Beneficial Reuse Operations Expense	\$ -

	Total	Amount in	Net
	Proceeds	Base Rates	Proceeds
	(1)	(2)	(1) - (2)
Allowance Sales	\$ 52	-	\$ 52
Scrubber By-Products Sales	-	_	-
Total Proceeds from Sales	\$ 52	\$ -	\$ 52

Revenue Requirements of Environmental Compliance Costs For the Expense Month of February 2011

Determination of Environmental Compliance Rate Base

	 Enviromental Compliance Plan		
Eligible Pollution Control Plant	\$ 65,553,070	· · · · · · · · · · · · · · · · · · ·	
Eligible Pollution CWIP Excluding AFUDC	11,127,475		
Subtotal		\$	76,680,545
Additions:			
Inventory - Emission Allowances per ES Form 2.31, 2.32 and 2.33	-		
Cash Working Capital Allowance	246,693		
Deferred Debit Balance Mill Creek Ash Dredging			
Subtotal Subtotal			246,693
Deductions:			
Accumulated Depreciation on Eligible Pollution Control Plant	2,425,274		
Pollution Control Deferred Income Taxes	2,136,919		
Subtotal			4,562,193
Environmental Compliance Rate Base		\$	72,365,045

Determination of Pollution Control Operating Expenses

	Enviromental Compliance Plan
Monthly Operations & Maintenance Expense	\$ 160,038
Monthly Depreciation & Amortization Expense	211,473
less investment tax credit amortization	(14,527)
Monthly Property and Other Applicable Taxes	9,299
Monthly Insurance Expense	-
Monthly Emission Allowance Expense from ES Form 2.31, 2.32 and 2.33	-
Monthly Permitting Fees	-
Amortization of Monthly Mill Creek Ash Dredging	-
Less: Operating Expenses Associated with Retirements or Replacements	-
Occuring Since Last Roll-In of Surcharge into Existing Rates	
Total Pollution Control Operations Expense	\$ 366,283

Determination of Beneficial Reuse Operating Expenses

	Environmenta	
	Compl	iance Plan
Total Monthly Beneficial Reuse Expense	\$	-
Adjustment for Beneficial Reuse in Base Rates (from ES Form 2.61)		-
Net Beneficial Reuse Operations Expense	\$	

110cccus 110m Dy-110duct and Amortance Sales						
		Total		Amount in		Net
	P	Proceeds		Base Rates		Proceeds
		(1)	(2)		(1) - (2)
Allowance Sales	\$	103	\$	-	\$	103
Scrubber By-Products Sales		-		-		-
Total Proceeds from Sales	\$	103	\$	-	\$	103

Revenue Requirements of Environmental Compliance Costs For the Expense Month of March 2011

Determination of Environmental Compliance Rate Base

	Enviromental	oliance Plan	
Eligible Pollution Control Plant	\$ 65,553,070		
Eligible Pollution CWIP Excluding AFUDC	11,872,442		
Subtotal		\$	77,425,512
Additions:			
Inventory - Emission Allowances per ES Form 2.31, 2.32 and 2.33			
Cash Working Capital Allowance	229,697		
Deferred Debit Balance Mill Creek Ash Dredging	-		
Subtotal	,		229,697
Deductions:			
Accumulated Depreciation on Eligible Pollution Control Plant	2,640,185		
Pollution Control Deferred Income Taxes	2,268,905		
Subtotal			4,909,090
Environmental Compliance Rate Base		\$	72,746,119

Determination of Pollution Control Operating Expenses

	 viromental pliance Plan
Monthly Operations & Maintenance Expense	\$ 150,155
Monthly Depreciation & Amortization Expense	211,473
less investment tax credit amortization	(14,527)
Monthly Property and Other Applicable Taxes	9,299
Monthly Insurance Expense	-
Monthly Emission Allowance Expense from ES Form 2.31, 2.32 and 2.33	-
Monthly Permitting Fees	-
Amortization of Monthly Mill Creek Ash Dredging	-
Less: Operating Expenses Associated with Retirements or Replacements	~
Occuring Since Last Roll-In of Surcharge into Existing Rates	
Total Pollution Control Operations Expense	\$ 356,400

Determination of Beneficial Reuse Operating Expenses

	Environmenta	ı
	Compliance Pla	an
Total Monthly Beneficial Reuse Expense	\$	-
Adjustment for Beneficial Reuse in Base Rates (from ES Form 2.61)		-
Net Beneficial Reuse Operations Expense	\$	-

	Total Proceeds	i	Amount in Base Rates	Net Proceeds
	(1)		(2)	(1) - (2)
Allowance Sales	\$ 2,578	\$	223,921	\$ (221,343)
Scrubber By-Products Sales	-		-	-
Total Proceeds from Sales	\$ 2,578	\$	223,921	\$ (221,343)

Revenue Requirements of Environmental Compliance Costs For the Expense Month of April 2011

Determination of Environmental Compliance Rate Base

'	Enviromental Compliance Plan		
Eligible Pollution Control Plant	\$ 65,553,070		
Eligible Pollution CWIP Excluding AFUDC	12,363,367		
Subtotal		\$	77,916,437
Additions:			
Inventory - Emission Allowances per ES Form 2.31, 2.32 and 2.33	-		
Cash Working Capital Allowance	200,566		
Deferred Debit Balance Mill Creek Ash Dredging	-		
Subtotal			200,566
Deductions:			
Accumulated Depreciation on Eligible Pollution Control Plant	2,855,097		
Pollution Control Deferred Income Taxes	2,365,820		
Subtotal			5,220,917
Environmental Compliance Rate Base		\$	72,896,086

Determination of Pollution Control Operating Expenses

Determination of 2 diagram control of participation of 2 diagram of 2	Enviromental Compliance Plan	
Monthly Operations & Maintenance Expense	\$ 102,021	
Monthly Depreciation & Amortization Expense	211,473	
less investment tax credit amortization	(14,527)	
Monthly Property and Other Applicable Taxes	9,299	
Monthly Insurance Expense		
Monthly Emission Allowance Expense from ES Form 2.31, 2.32 and 2.33	_	
Monthly Permitting Fees	-	
Amortization of Monthly Mill Creek Ash Dredging	-	
Less: Operating Expenses Associated with Retirements or Replacements	-	
Occuring Since Last Roll-In of Surcharge into Existing Rates		
Total Pollution Control Operations Expense	\$ 308,266	

Determination of Beneficial Reuse Operating Expenses

	Enviro	Environmental	
	Compli	Compliance Plan	
Total Monthly Beneficial Reuse Expense	[\$		
Adjustment for Beneficial Reuse in Base Rates (from ES Form 2.61)		-	
Net Beneficial Reuse Operations Expense] \$	-	

Titoceds From By-1 rodder and Anovance Sales		Total	Amount in	Net	
		Proceeds	Base Rates	Proceeds	
		(1)	(2)	(1) - (2))
Allowance Sales	\$	-	\$ -	\$	
Scrubber By-Products Sales		-	-		
Total Proceeds from Sales	\$	-	\$ -	\$	-

Revenue Requirements of Environmental Compliance Costs For the Expense Month of May 2011

Determination of Environmental Compliance Rate Base

	 Enviromental Compliance Plan		
Eligible Pollution Control Plant	\$ 68,088,518		
Eligible Pollution CWIP Excluding AFUDC	11,534,083		
Subtotal		\$	79,622,601
Additions:			
Inventory - Emission Allowances per ES Form 2.31, 2.32 and 2.33			
Cash Working Capital Allowance	203,395		
Deferred Debit Balance Mill Creek Ash Dredging	-		
Subtotal			203,395
Deductions:			
Accumulated Depreciation on Eligible Pollution Control Plant	3,071,963		
Pollution Control Deferred Income Taxes	2,519,150		
Subtotal			5,591,113
Environmental Compliance Rate Base		\$	74,234,883

Determination of Pollution Control Operating Expenses

	riromental bliance Plan
Monthly Operations & Maintenance Expense	\$ 148,079
Monthly Depreciation & Amortization Expense	213,428
less investment tax credit amortization	(14,527)
Monthly Property and Other Applicable Taxes	9,299
Monthly Insurance Expense	-
Monthly Emission Allowance Expense from ES Form 2.31, 2.32 and 2.33	
Monthly Permitting Fees	-
Amortization of Monthly Mill Creek Ash Dredging	-
Less: Operating Expenses Associated with Retirements or Replacements	-
Occuring Since Last Roll-In of Surcharge into Existing Rates	
Total Pollution Control Operations Expense	\$ 356,279

Determination of Beneficial Reuse Operating Expenses

V0004 at a 1	nmental ance Plan
Total Monthly Beneficial Reuse Expense	\$ -
Adjustment for Beneficial Reuse in Base Rates (from ES Form 2.61)	-
Net Beneficial Reuse Operations Expense	\$ -

	Total	Amount in	Net
	Proceeds Base Rates		Proceeds
	(1)	(2)	(1) - (2)
Allowance Sales	\$ 29	\$ -	\$ 29
Scrubber By-Products Sales	-	-	-
Total Proceeds from Sales	\$ 29	\$ -	\$ 29

Revenue Requirements of Environmental Compliance Costs For the Expense Month of June 2011

Determination of Environmental Compliance Rate Base

	Enviromental Compliance Plan		
Eligible Pollution Control Plant	\$ 64,865,222		
Eligible Pollution CWIP Excluding AFUDC	11,951,455		
Subtotal		\$	76,816,677
Additions:			
Inventory - Emission Allowances per ES Form 2.31, 2.32 and 2.33	-		
Cash Working Capital Allowance	197,321		
Deferred Debit Balance Mill Creek Ash Dredging	-		
Subtotal			197,321
Deductions:			
Accumulated Depreciation on Eligible Pollution Control Plant	2,805,876		
Pollution Control Deferred Income Taxes	2,450,998		
Subtotal			5,256,874
Environmental Compliance Rate Base		\$	71,757,124

Determination of Pollution Control Operating Expenses

	ľ	Enviromental ompliance Plan
Monthly Operations & Maintenance Expense	\$	106,254
Monthly Depreciation & Amortization Expense		210,835
less investment tax credit amortization		(14,527)
Monthly Property and Other Applicable Taxes		7,652
Monthly Insurance Expense		-
Monthly Emission Allowance Expense from ES Form 2.31, 2.32 and 2.33		
Monthly Permitting Fees		-
Amortization of Monthly Mill Creek Ash Dredging		-
Less: Operating Expenses Associated with Retirements or Replacements		-
Occuring Since Last Roll-In of Surcharge into Existing Rates		
Total Pollution Control Operations Expense	\$	310,214

Determination of Beneficial Reuse Operating Expenses

	Environn	nental
	Complian	ce Plan
Total Monthly Beneficial Reuse Expense	\$	-
Adjustment for Beneficial Reuse in Base Rates (from ES Form 2.61)		-
Net Beneficial Reuse Operations Expense	\$	-

	Total	Amount in	Net
	Proceeds	Base Rates	Proceeds
	(1)	(2)	(1) - (2)
Allowance Sales	\$ 37	\$ -	\$ 37
Scrubber By-Products Sales		_	_
Total Proceeds from Sales	\$ 37	\$ -	\$ 37

Revenue Requirements of Environmental Compliance Costs For the Expense Month of July 2011

Determination of Environmental Compliance Rate Base

Determination of Environmental Comphance Rate base				
		Enviromental Compliance Plan		
Eligible Pollution Control Plant	\$	64,865,222		
Eligible Pollution CWIP Excluding AFUDC		12,458,442		
Subtotal			\$	77,323,664
Additions:				
Inventory - Emission Allowances per ES Form 2.31, 2.32 and 2.33		-		
Cash Working Capital Allowance		200,725		
Deferred Debit Balance Mill Creek Ash Dredging		-		
Subtotal				200,725
Deductions:	•			
Accumulated Depreciation on Eligible Pollution Control Plant		3,022,814		
Pollution Control Deferred Income Taxes		2,469,191		
Subtotal				5,492,005
Environmental Compliance Rate Base			\$	72,032,384

Determination of Pollution Control Operating Expenses

	Enviromental Compliance Plan
Monthly Operations & Maintenance Expense	\$ 170,289
Monthly Depreciation & Amortization Expense	211,685
less investment tax credit amortization	(14,527)
Monthly Property and Other Applicable Taxes	8,899
Monthly Insurance Expense	<u>-</u>
Monthly Emission Allowance Expense from ES Form 2.31, 2.32 and 2.33	-
Monthly Permitting Fees	-
Amortization of Monthly Mill Creek Ash Dredging	-
Less: Operating Expenses Associated with Retirements or Replacements	<u>-</u>
Occuring Since Last Roll-In of Surcharge into Existing Rates	
Total Pollution Control Operations Expense	\$ 376,346

Determination of Beneficial Reuse Operating Expenses

	Environmenta	al
	Compliance Pl	lan
Total Monthly Beneficial Reuse Expense	\$	
Adjustment for Beneficial Reuse in Base Rates (from ES Form 2.61)		-
Net Beneficial Reuse Operations Expense	\$	_

	Total	Amount in	Net
	Proceeds	Base Rates	Proceeds
	(1)	(2)	(1) - (2)
Allowance Sales	\$ 52	\$ -	\$ 52
Scrubber By-Products Sales	-	-	
Total Proceeds from Sales	\$ 52	-	\$ 52

Revenue Requirements of Environmental Compliance Costs For the Expense Month of August 2011

Determination of Environmental Compliance Rate Base

	Enviromental Compliance I		
Eligible Pollution Control Plant	\$ 64,865,222		
Eligible Pollution CWIP Excluding AFUDC	12,932,577		
Subtotal		\$	77,797,799
Additions:			
Inventory - Emission Allowances per ES Form 2.31, 2.32 and 2.33	-		
Cash Working Capital Allowance	220,653		
Deferred Debit Balance Mill Creek Ash Dredging	•		
Subtotal			220,653
Deductions:			
Accumulated Depreciation on Eligible Pollution Control Plant	3,237,960		
Pollution Control Deferred Income Taxes	2,617,371		
Subtotal			5,855,331
Environmental Compliance Rate Base		\$	72,163,121

Determination of Pollution Control Operating Expenses

	Enviromental Compliance Plan
Monthly Operations & Maintenance Expense	\$ 270,12
Monthly Depreciation & Amortization Expense	211,68
less investment tax credit amortization	(14,52
Monthly Property and Other Applicable Taxes	8,89
Monthly Insurance Expense	-
Monthly Emission Allowance Expense from ES Form 2.31, 2.32 and 2.33	-
Monthly Permitting Fees	-
Amortization of Monthly Mill Creek Ash Dredging	-
Less: Operating Expenses Associated with Retirements or Replacements	-
Occuring Since Last Roll-In of Surcharge into Existing Rates	
Total Pollution Control Operations Expense	\$ 476,18

Determination of Beneficial Reuse Operating Expenses

Determination of Denencial Acuse Operating Expenses	Environ	mental
	Complian	nce Plan
Total Monthly Beneficial Reuse Expense	\$	
Adjustment for Beneficial Reuse in Base Rates (from ES Form 2.61)		-
Net Beneficial Reuse Operations Expense	\\$	-

	Total Proceeds		Aı	nount in		Net
			Base Rates			Proceeds
		(1)		(2)		(1) - (2)
Allowance Sales	\$	37	\$	-	\$	37
Scrubber By-Products Sales		-				-
Total Proceeds from Sales	\$	37	\$	-	\$	37

Revenue Requirements of Environmental Compliance Costs For the Expense Month of September 2011

Determination of Environmental Compliance Rate Base

Determination of Environmental Compliance Rate Base				
	Enviromental	Com	pliance Plan	
Eligible Pollution Control Plant	T I	\$ 64,865,222		
Eligible Pollution CWIP Excluding AFUDC		13,361,797		
Subtotal			\$	78,227,019
Additions:				
Inventory - Emission Allowances per ES Form 2.31, 2.32 and 2.33		**		
Cash Working Capital Allowance		221,741		
Deferred Debit Balance Mill Creek Ash Dredging		-		
Subtotal				221,741
Deductions:				
Accumulated Depreciation on Eligible Pollution Control Plant		3,454,898		
Pollution Control Deferred Income Taxes		2,767,368		
Subtotal				6,222,266
Environmental Compliance Rate Base			\$	72,226,494

Determination of Pollution Control Operating Expenses

	Enviromental Compliance Plan
Monthly Operations & Maintenance Expense	\$ 174,545
Monthly Depreciation & Amortization Expense	211,685
less investment tax credit amortization	(14,527)
Monthly Property and Other Applicable Taxes	8,899
Monthly Insurance Expense	<u> </u>
Monthly Emission Allowance Expense from ES Form 2.31, 2.32 and 2.33	
Monthly Permitting Fees	
Amortization of Monthly Mill Creek Ash Dredging	
Monthly Surcharge Consulting Fees - Case No. 2011-00162	14,565
Less: Operating Expenses Associated with Retirements or Replacements	-
Occuring Since Last Roll-In of Surcharge into Existing Rates	
Total Pollution Control Operations Expense	\$ 395,167

Determination of Beneficial Reuse Operating Expenses

	Envir	ronmental
	Compl	liance Plan
Total Monthly Beneficial Reuse Expense	\$	
Adjustment for Beneficial Reuse in Base Rates (from ES Form 2.61)		-
Net Beneficial Reuse Operations Expense	<u> </u>	-

	Total	Amount in	Net
	Proceeds	Base Rates	Proceeds
	(1)	(2)	(1) - (2)
Allowance Sales	\$ 37	\$ -	\$ 37
Scrubber By-Products Sales	-	-	
Total Proceeds from Sales	\$ 37	\$ -	\$ 37

Revenue Requirements of Environmental Compliance Costs For the Expense Month of October 2011

Determination of Environmental Compliance Rate Base

	Enviromental Compliance Pla		
Eligible Pollution Control Plant	\$ 64,865,222		
Eligible Pollution CWIP Excluding AFUDC	13,797,198		
Subtotal		\$	78,662,420
Additions:			
Inventory - Emission Allowances per ES Form 2.31, 2.32 and 2.33	-		
Cash Working Capital Allowance	217,641		
Deferred Debit Balance Mill Creek Ash Dredging	-		
Subtotal			217,641
Deductions:			
Accumulated Depreciation on Eligible Pollution Control Plant	3,671,836		
Pollution Control Deferred Income Taxes	2,917,365		
Subtotal			6,589,201
Environmental Compliance Rate Base		\$	72,290,860

Determination of Pollution Control Operating Expenses

	 romental iance Plan
Monthly Operations & Maintenance Expense	\$ 61,568
Monthly Depreciation & Amortization Expense	211,685
less investment tax credit amortization	(14,527)
Monthly Property and Other Applicable Taxes	8,899
Monthly Insurance Expense	-
Monthly Emission Allowance Expense from ES Form 2.31, 2.32 and 2.33	-
Monthly Permitting Fees	•
Amortization of Monthly Mill Creek Ash Dredging	-
Monthly Surcharge Consulting Fees - Case No. 2011-00162	54,443
Less: Operating Expenses Associated with Retirements or Replacements	-
Occuring Since Last Roll-In of Surcharge into Existing Rates	
Total Pollution Control Operations Expense	\$ 322,068

Determination of Beneficial Reuse Operating Expenses

·		onmental
	Compli	iance Plan
Total Monthly Beneficial Reuse Expense	\$	-
Adjustment for Beneficial Reuse in Base Rates (from ES Form 2.61)		-
Net Beneficial Reuse Operations Expense	\$	_

Troceeds From 29 Froduce and Amovance oures	Total Amount in		Net
	Proceeds	Base Rates	Proceeds
	(1)	(2)	(1) - (2)
Allowance Sales	\$ 7	\$ -	\$ 7
Scrubber By-Products Sales	-	•	-
Total Proceeds from Sales	\$ 7	\$ -	\$ 7

Revenue Requirements of Environmental Compliance Costs For the Expense Month of November 2011

Determination of Environmental Compliance Rate Base

	Enviromental	Com	pliance Plan
Eligible Pollution Control Plant	\$ 64,865,222		
Eligible Pollution CWIP Excluding AFUDC	14,568,873		
Subtotal		\$	79,434,095
Additions: .			
Inventory - Emission Allowances per ES Form 2.31, 2.32 and 2.33	27,348		
Cash Working Capital Allowance	215,491		
Deferred Debit Balance Mill Creek Ash Dredging	-		
Subtotal			242,839
Deductions:			
Accumulated Depreciation on Eligible Pollution Control Plant	3,888,775		
Pollution Control Deferred Income Taxes	3,067,363		
Subtotal			6,956,138
Environmental Compliance Rate Base		\$	72,720,796

Determination of Pollution Control Operating Expenses

	Enviromental
	Compliance Plan
Monthly Operations & Maintenance Expense	\$ 104,274
Monthly Depreciation & Amortization Expense	211,685
less investment tax credit amortization	(14,527
Monthly Property and Other Applicable Taxes	8,899
Monthly Insurance Expense	-
Monthly Emission Allowance Expense from ES Form 2.31, 2.32 and 2.33	32,919
Monthly Permitting Fees	-
Amortization of Monthly Mill Creek Ash Dredging	-
Monthly Surcharge Consulting Fees - Case No. 2011-00162	7,520
Less: Operating Expenses Associated with Retirements or Replacements	-
Occuring Since Last Roll-In of Surcharge into Existing Rates	
Total Pollution Control Operations Expense	\$ 350,770

Determination of Beneficial Reuse Operating Expenses

	Action (April 1997)	Environment Compliance	
Tatal Mandala, Dona Scial Basson Furnass		Compliance	Plan
Total Monthly Beneficial Reuse Expense Adjustment for Beneficial Reuse in Base Rates (from ES Form 2.61)		3	
Adjustificity for Deficition Reuse in Dase Rates (from E.5 Porni 2.01)			
Net Beneficial Reuse Operations Expense		\$	-

	Total Proceeds		A	mount in		Net	
			Base Rates		Proceeds		
	(1)		(2)		(1) - (2)		
Allowance Sales	\$	-	\$	-	\$	-	
Scrubber By-Products Sales		-		-		-	
Total Proceeds from Sales	\$		\$		\$	-	

Revenue Requirements of Environmental Compliance Costs For the Expense Month of December 2011

Determination of Environmental Compliance Rate Base

Determination of Environmental Compliance Rate Base								
	Pre	Pre-2011 Enviromental Compliance Plans			2011 Enviromental Complia			pliance Plan
Eligible Pollution Control Plant	\$	74,459,569			\$	-		
Eligible Pollution CWIP Excluding AFUDC	Т	7,351,685				1,083,949		
Subtotal			\$	81,811,254			\$	1,083,949
Additions:								
Inventory - Emission Allowances per ES Form 2.31, 2.32 and 2.33		865						
Cash Working Capital Allowance		209,839				6,568		
Subtotal				210,704				6,568
Deductions:								
Accumulated Depreciation on Eligible Pollution Control Plant		4,115,932				-		
Pollution Control Deferred Income Taxes		3,353,082				-		
Subtotal				7,469,014				-
Environmental Compliance Rate Base			\$	74,552,944			\$	1,090,517

Determination of Pollution Control Operating Expenses

-	Pre-2011 Environmental Compliance Plan	2011 Environmental Compliance Plan
Monthly Operations & Maintenance Expense	\$ 130,472	\$ 52,540
Monthly Depreciation & Amortization Expense	221,904	-
less investment tax credit amortization	(14,527)	
Monthly Taxes Other Than Income Taxes	8,899	-
Monthly Emission Allowance Expense from ES Form 2.31, 2.32 and 2.33	28,072	
Monthly Surcharge Consulting Fees		14,418
Construction Monitoring Consultant Fee		-
Total Pollution Control Operations Expense	\$ 374,820	\$ 66,958

Determination of Beneficial Reuse Operating Expenses

	Environ	mental
	Complian	ce Plan
Total Monthly Beneficial Reuse Expense	\$	-
Adjustment for Beneficial Reuse in Base Rates (from ES Form 2.61)		-
Net Beneficial Reuse Operations Expense	\$	-

Trocted Troil by Troduct and Imount of Such					
	To	tal	Amount in	Net	
	Proc	eeds	Base Rates	Proceed	is
	(1)	(2)	(1) - (2)
Allowance Sales	\$	- \$	-	\$	-
Scrubber By-Products Sales		-	-		-
Total Proceeds from Sales	\$	- \$	-	\$	-

Monthly Average Revenue Computation of R (m) for GROUP 1 AND GROUP 2

For the Month Ended: December 31, 2011

			GROUP I (Total Rev	renues) - Kentucky Juri	sdictional Revenues			
			(4)	(5)	(6)	(7)		(8)
(1)	(2)	(3)						Total
Month	Non-fuel Base Rate Revenues	Base Rate Fuel Component	Fuel Clause Revenues	DSM Revenues	Envíronmental Surcharge Revenues	Total (2)+(3)+(4)+(5)+(6)	En	Excluding syironmental Surcharge (7)-(6)
	İ				146,568	\$ 81,172,503	S	81,025,9
	53,670,168	22,451,005	3,138,445	1,766,317	819,108	\$ 67,977,757	\$	67,158,6
Jan-11	45,506,117	18,084,243	2,158,942	1,409,347	742,383	\$ 67,678,169	\$	66,935,7
Feb-11	46,128,576	18,834,571	676,641	1,295,997	874,121	\$ 63,273,856		62,399,7
Mar-11	42,787,952	17,040,984	1,740,517	830,283	666,380	\$ 66,256,422	\$	65,590,0
Apr-11	45,254,113	17,514,458	1,969,596	851,874	1,206,179	\$ 86,758,510	\$	85,552,3
May-11	57,215,197	22,484,573	4,437,519	1,415,042	1,362,039	\$ 94,042,165	\$	92,680,
Jun-11	60,671,982	25,574,512	4,806,290	1,627,342	272,788	\$ 105,775,043	\$	105,502,2
Jul-11	69,075,343	29,943,737	4,591,621	1,891,554	165,369	\$ 87,449,834	\$	87,284,
Aug-11	58,381,866	24,725,734	2,677,626	1,499,239	127,590	\$ 67,228,008	\$	67,100,
Sep-11	44,735,180	19,455,835	1,950,880	958,522	126,855	\$ 60,681,094	<u> \$</u>	60,554,
Oct-11	40,224,157	17,121,568	2,340,079	868,435	168,884	\$ 65,817,090		65,648,
Nov-11	42 770 161	18 883 068	1,944,684	1,041,293	100,001			
Dec-11	43,779,101	Excluding Environmental	Surcharge,				S	75,619,
Average Monthly Ju-	g Current Expense Mon	-Actualing	Purposes from ES Form				5	65,648

			GRO	Of 2 (Not Revenues)	Kentucky Jurisdictional F		T (0)	(9)
			(4)	(5)	(6)	(7)	(8)	
(1)	(2) Non-fuel Base Rate Revenues	Base Rate Fuel Component	Fuel Clause Revenues	DSM Revenues	Environmental Surcharge Revenues	Total	Total Excluding Environmental Surcharge	Total Non-Fu Revenues plus DSM (2)+(5)
Month						(2)+(3)+(4)+(5)+(6)	(7)-(6) S -	\$ \$
Jan-11						\ <u>\$</u>	\s\ -	\$
Feb-11						13	\s\ -	\$
Mar-11							\s -	\$
Apr-11						13		\$
May-11						_ 3	1 - -	\$
Jun-11						13	\$ -	\$
Jul-11			 			3	\$ -	\$
Aug-11			 			3	<u> </u>	\$
Sep-11			ļ			3	\$ -	\$
Oct-11			 			3	\$ -	\$
Nov-11						<u> </u>		
Dec-11		s, Excluding Environment	al Surcharge and Fuel,					\$
Adonthly Is	irisdictional Revenue ng Current Expense N	s, Excluding Environment	M 04.4				\$ 65,648,206	

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LOUISVILLE GAS AND ELECTRIC COMPANY

Off-System Sales Revenue Adjustment for the ECR Calculation For the Twelve Months Ended December 31, 2011

		Elect	ric	·	
	(1)	(2)	(3)		(4)
				C	Off-System
	LG&E	Total	Average		Sales
	Off-System	Environmental	Environmental	En	vironmental
	Sales	Surcharge	Surcharge		Cost
	Revenue	Factor	Factor	(Col. 1 * 3)
		(Page 2, Col. 3)			
Jan-11	18,303,562	2.12%	1.62%		296,518
Feb-11	13,880,982	2.27%	1.62%		224,872
Mar-11	13,374,699	1.87%	1.62%		216,670
Apr-11	9,742,182	2.24%	1.62%		157,823
May-11	9,952,934	2.30%	1.62%		161,238
Jun-11	7,170,418	1.21%	1.62%		116,161
Jul-11	8,276,729	1.29%	1.62%		134,083
Aug-11	7,222,945	1.42%	1.62%		117,012
Sep-11	12,412,938	1.24%	1.62%		201,090
Oct-11	14,051,649	1.09%	1.62%		227,637
Nov-11	13,174,028	1.12%	1.62%		213,419
Dec-11	 15,251,618	1.24%	1.62%		247,076
Total	\$ 142,814,683			\$	2,313,599
Average		1.62%			
Adjustment				\$	(2,313,599)

LOUISVILLE GAS AND ELECTRIC COMPANY

Off-System Sales Revenue Adjustment for the ECR Calculation For the Twelve Months Ended December 31, 2011

		Electric	······································
	(1)	(2)	(3)
			Total
	Adjusted		Environmental
	Jurisdictional	Jurisdictional	Surcharge
	E(m) (a)	R(m) (a)	Factor
-			(Col. 1/2)
Jan-11	1,538,758	72,673,888	2.12%
Feb-11	1,657,769	72,968,060	2.27%
Mar-11	1,370,248	73,335,896	1.87%
Apr-11	1,656,550	73,839,618	2.24%
May-11	1,712,348	74,567,904	2.30%
Jun-11	.910,232	75,008,056	1.21%
Jul-11	968,673	74,979,613	1.29%
Aug-11	1,082,164	76,198,522	1.42%
Sep-11	941,920	76,075,877	1.24%
Oct-11	829,612	75,853,157	1.09%
Nov-11	849,136	75,789,762	1.12%
Dec-11	936,706	75,619,349	1.24%
Average		•	1.62%

⁽a) ES Form 1.10

Louisville Gas and Electric Company Electric Utility Revenues and Expenses December 31, 2011

20142,814,682,41

			Year to Date	e .	Year Ended Current Month		
	Current Mo	nth	Tent to Date		77 1- M-na	Last Year	
	This Year	Last Year	This Year	Last Year	This Year		
•			¢ 366 263 254 94 \$	366,497,652.16	\$ 366,263,254.94 \$	366,497,652.16	
	\$ 30,016,141.82 \$	34,948.425.79	9 JUU12031231131	128,289,585.29	137,198,907.66	128,289,585.29	
esidential Sales	10,470,563.71	11,909,197.45	137,198,907.66	152,587,640.61	162.803,411.74	152,587,640.61	
mall Commercial and Industrial Sales	12,240,081.68	12,801,289.63	162,803,411.74		145,251,812.13	140,028,632.78	
arge Commercial Sales	10,280,712.20	11,555,283.74	145.251,812.13	140,028,632.78	7,235,355.29	7,041,069.30	
arge Industrial Sales	619,541.72	612,809.20	7,235,355.29	7,041,069.30	84.489,064.85	80,391,397.29	
ublic Street and Highway Lighting	** *	6,937,291,33	84,489,064.85	80,391,397.29	84,489,004.83	001001100	
other Sales to Public Authorities	4,932.708.75	0,731,132,133		874,835,977.43_	903,241,806.61	874,835,977.43	
Total Electric Revenue - Ultimate Consumers	68,559,749.88	78,764,297.14	903,241.806.61	814,055,5717.45	(A)	22,404,813.92	
Total December 100			60,437,290.25	22,404,813.92	60,437,290.25		
ales for Resale	5,706,104.81	2,441,206.88	82,377,392.16	99,275,772.30	82,377,392.16	99,275,772.30	
ales for Resalentercompany Sales for Resale	9,545,512.73	11,120,084.15	82,311,392.10	(2,765.00)	-	(2,765.00)	
ntercompany Sales for Resale	-	(784.00)		7,192,669.48	2,534,557.33	7,192,669.48	
Brokered Purchases	_	1,067,752.00	2,534,557.33	(4,011,484,98)	(5,271,858.07)	(4,011,484.98)	
Settled Swap Revenue	-	(885,944.00)	(5,271,858.07)	6,445,070.26	5,670,214.90	6,445,070.26	
Settled Swap Expense	427,402.24	476,515.28	5,670,214.90		1.562,779.56	1,457,360.65	
Late Charge Payments	117,679.50	56,564.00	1,562,779.56	1,457,360.65	2,791,700.54	2,696,832.13	
Miscellaneous Service Revenue	(49,710.09)	208,655.91	2,791,700.54	2,696,832.13	6,406,420.21	5,317,320.78	
Pent from Flectric Property		503,099.98	6,406,420.21	5,317,320.78	0,400,420.21		
Other Electric Revenue	495,215.75	303,033.50		. 015 611 566 97	1,059,750,303.49	1,015,611,566.97	
Total Electric Operating Revenue	84,801,954.82	93,751,447.34	1,059,750,303.49	1,015,611,566.97			
Total Electric Operating Revende			- 12 COD DO 1 10	347,218,737.33	343,602,284.48	347,218,737.33	
	31,916,581.86	31,529,026.04	343,602,284.48	55,754,968.95	56,196,787.48	55,754,968.95	
Fuel	3,910,525.05	6,554,841.47	56,196,787.48	62,921,664.84	57.856,947.55	62,921,664.84	
Operation Expenses	4,512,152.76	7,201,953.99	57,856,947.55	89,061.86	89.098.35	89,061.86	
Maintenance	13,414.49	8,752.74	89,098.35_	89,061.80			
Rents			457,745,117.86	465,984,432.98_	457,745,117.86	465,984,432.98	
Total Steam Power Generation Expenses	40,352,674.16	45,294,574.24	437,710,717,71			412,215.6	
Total Steam Fower Schettmen 2007			536,979.32	412,215.67	536,979.32		
Operation Expenses	44,282.89	46,807.77	735,377.68	639,950.53	735,377.68	639,950.5	
Operation Expenses	54,521.28	44,535.97		414,964.64	379,817.78	414,964.6	
Maintenance	29,303.70	36,663.99	379,817.78	471,701.01			
Rents			1,652,174.78	1,467,130.84	1,652,174.78	1,467,130.8	
Total Hydraulic Generation Expenses	128,107.87	128,007.73	1,032,174.70	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		21.337,589.0	
Total Hydrauno Control		- 044 044 04	17,366,108.88	21,337,589.01	17,366,108.88	209,853.6	
Fuel	512,910.57	2,966,054.04	237,713.70	209,853.69	237,713.70		
Operation Expenses	12,578.48	19,908.22		3,652,520.28	1,562,397.01	3,652,520.2	
Operation Expenses	118,147.14	2,550,215.62	1,562,397.01	19,585.53	21,314.08	19,585.	
Maintenance		2,072.17	21,314.08	17,363.33			
Rents			10 197 577 67	25,219,548.51	19,187.533.67	25,219,548.	
Total Other Power Generation Expenses	645,894.68	5,538,250.05	19,187,533.67	23,017,0101			
Total Other Power Generation Expenses				54,379,718.69	74,894,547.12	54,379,718.	
	6,940,294.11	4,790,428.59	74,894,547.12		1,588,107.38	1,626,044	
Purchased Power		183,997.06	1,588,107.38	1,626,044.81	2,164,861.78	621,822	
System Control and Load Dispatch	124,174.80	116,271.01	2,164,861.78	621,822.70	2,104,001.78	V,	
Other Expenses	167,040.79		•				
Other Credits				66 607 686 70	78,647,516.28	56,627,586	
Other Credits			70 CAT E1C 10	<u> </u>	10.011,210.20		
Other Credits		5,090,696.66	78.647,516.28	56,627.586.20			
Other Credits Total Other Power Supply Expenses				\$ 549,298.698.53	\$ 557,232,342.59	\$ 549,298,698	

Calculation of Total E(m) and Jurisdictional Surcharge Billing Factor

For the Expense Month of January 2011

Calculation of Total E(m)

E(m) = [(RB / 12) (ROR + (ROR - DR)(TR/(1-TR)))] + OE - BAS + BR, where						
RB	=	Environmental Compliance Rate Base				
ROR	=	Rate of Return on the Environmental Compliance Rate Base				
DR	=	Debt Rate (both short-term and long-term debt)				
TR	=	Composite Federal & State Income Tax Rate				
OE	==	Pollution Control Operating Expenses				
BAS	==	Total Proceeds from By-Product and Allowance Sales				
BR	=	Beneficial Reuse Operating Expenses				

			Environmental Compliance Plans		
(1)	RB		=	\$	72,440,628
(2)	RB / 12		=		6,036,719
(3)	(ROR + (ROR -	DR) (TR / (1 - TR)))	=		11.18%
(4)	OE		===		236,209
(5)	BAS		=		52
(6)	BR		=		•
(7)	E(m)	(2) x (3) + (4) - (5) + (6)	=	\$	911,062

(8)	Jurisdictional Allocation Ratio for Expense Month ES Form 3.00	==	81.57%
(9)	Jurisdictional E(m) = E(m) x Jurisdictional Allocation Ratio [(7) x (8)]	≈ \$	743,153
(10)	Adjustment for (Over)/Under-collection pursuant to Case No. 2010-00242	=	795,605
(11)	Prior Period Adjustment (if necessary)	=	•
(12)	Adjusted Jurisdictional E(m) [(9) + (10) + (11)]	=	1,538,758
(13)	Revenue Collected through Base Rates	≈ \$	746,338
(14)	Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates [(12) - (13)]	≈ \$	792,420
(15)	Jurisdictional R(m) = Average Monthly Jurisdictional Revenue for the 12 Months Ending with the Current Expense Month ES Form 3.00	= \$	72,673,888
(16)	Jurisdictional Environmental Surcharge Billing Factor [(14) ÷ (15)]	22	1.09%

Calculation of Total E(m) and Jurisdictional Surcharge Billing Factor

For the Expense Month of February 2011

Calculation of Total E(m)

E(m) = [(RB / 12) (ROR + (ROR - DR)(TR/(1-TR)))] + OE - BAS + BR, where						
RB	RB = Environmental Compliance Rate Base					
ROR	==	Rate of Return on the Environmental Compliance Rate Base				
DR	=	Debt Rate (both short-term and long-term debt)				
TR	==	Composite Federal & State Income Tax Rate				
OE	==	Pollution Control Operating Expenses				
BAS	=	Total Proceeds from By-Product and Allowance Sales				
BR	=	Beneficial Reuse Operating Expenses				

				Environmental Compliance Plans		
(1)	RB		≈ =	\$	72,365,045	
(2)	RB / 12		• ==		6,030,420	
(3)	(ROR + (ROR -	DR) (TR / (1 - TR)))	=		11.18%	
(4)	ÒE .	,, , , , , , , , , , , , , , , , , , , ,	***		366,283	
(5)	BAS		=		103	
(6)	BR		=		-	
(7)	E(m)	(2) x (3) + (4) - (5) + (6)	=	\$	1,040,381	

(8)	Jurisdictional Allocation Ratio for Expense Month ES Form 3.00	-	82.87%
(9)	Jurisdictional $E(m) = E(m) \times Jurisdictional Allocation Ratio [(7) \times (8)]$	= \$	862,164
(10)	Adjustment for (Over)/Under-collection pursuant to Case No. 2010-00242	=	795,605
an	Prior Period Adjustment (if necessary)	and the same of th	-
(12)	Adjusted Jurisdictional E(m) [(9) + (10) + (11)]	=	1,657,769
(13)	Revenue Collected through Base Rates	= \$	631,897
(14)	Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates [(12) - (13)]	= \$	1,025,872
(15)	Jurisdictional R(m) = Average Monthly Jurisdictional Revenue for the 12 Months Ending with the Current Expense Month ES Form 3.00	= \$	72,968,060
(16)	Jurisdictional Environmental Surcharge Billing Factor [(14) + (15)]	=	1.41%

Calculation of Total E(m) and Jurisdictional Surcharge Billing Factor

For the Expense Month of March 2011

Calculation of Total E(m)

$E(m) \approx [(RB / 12) (B)]$	E(m) = [(RB / 12) (ROR + (ROR - DR)(TR/(1-TR)))] + OE - BAS + BR, where						
RB	=	Environmental Compliance Rate Base					
ROR	=	Rate of Return on the Environmental Compliance Rate Base					
DR	552	Debt Rate (both short-term and long-term debt)					
TR	=	Composite Federal & State Income Tax Rate					
OE	=	Pollution Control Operating Expenses					
BAS	=	Total Proceeds from By-Product and Allowance Sales					
BR	=	Beneficial Reuse Operating Expenses					

	Environme	Environmental Compliance Plans		
(I) RB (2) RB/12 (3) (ROR + (ROR - DR) (TR/(I - TR))) (4) OE (5) BAS (6) BR	= \$ = = = =	72,746,119 6,062,177 11,31% 356,400 (221,343)		
(7) E(m) (2) x (3) + (4) - (5) + (6)	= \$	1,263,375		

(8) (9)	Jurisdictional Allocation Ratio for Expense Month ES Form 3.00 Jurisdictional E(m) = E(m) x Jurisdictional Allocation Ratio [(7) x (8)]	= = \$	83.35% 1,053,023
(10)	Adjustment for (Over)/Under-collection pursuant to Case No. 10-242 & 10-475 Prior Period Adjustment (if necessary)	=	317,225 -
(12)	Adjusted Jurisdictional E(m) [(9) + (10) + (11)]	=	1,370,248
(13)	Revenue Collected through Base Rates	= \$	641,449
(14)	Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates [(12) - (13)]	= \$	728,799
(15)	Jurisdictional R(m) = Average Monthly Jurisdictional Revenue for the 12 Months Ending with the Current Expense Month ES Form 3.00	= \$	73,335,896
(16)	Jurisdictional Environmental Surcharge Billing Factor [(14) ÷ (15)]	=	0.99%

Calculation of Total E(m) and Jurisdictional Surcharge Billing Factor

For the Expense Month of April 2011

Calculation of Total E(m)

E(m) = [(RB / 12) (ROR+(ROR -DR)(TR/(1-TR)))] + OE - BAS + BR, where

RB = Environmental Compliance Rate Base

ROR = Rate of Return on the Environmental Compliance Rate Base

DR = Debt Rate (both short-term and long-term debt)

TR = Composite Federal & State Income Tax Rate

OE = Pollution Control Operating Expenses

BAS = Total Proceeds from By-Product and Allowance Sales

BR = Beneficial Reuse Operating Expenses

				Environmental Compliance Plans			
(1)	RB		=	\$	72,896,086		
(2)	RB / 12		=		6,074,674		
(3)	(ROR + (ROR - DR) (TR /	(1 - TR)))	=		11.31%		
(4)	OE		=		308,266		
(5)	BAS		=		-		
(6)	BR		=		•		
(7)	E(m)	(2) x (3) + (4) - (5) + (6)	ming.	\$	995,312		

Jurisdictional Allocation Ratio for Expense Month ES Form 3.00	=	86.50%
Jurisdictional $E(m) = E(m) \times Jurisdictional Allocation Ratio [(7) x (8)]$	≈ \$	860,945
Adjustment for (Over)/Under-collection pursuant to Case No. 2010-00475	=	795,605
Prior Period Adjustment (if necessary)	==	
Adjusted Jurisdictional E(m) [(9) + (10) + (11)]	Top.	1,656,550
Revenue Collected through Base Rates	= S	603,043
Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates [(12) - (13)]	= \$	1,053,507
Jurisdictional R(m) = Average Monthly Jurisdictional Revenue for the 12 Months Ending with the Current Expense Month ES Form 3.00	= \$	73,839,618
Jurisdictional Environmental Surcharge Billing Factor [(14) ÷ (15)]	=	1.43%
	Jurisdictional E(m) = E(m) x Jurisdictional Allocation Ratio [(7) x (8)] Adjustment for (Over)/Under-collection pursuant to Case No. 2010-00475 Prior Period Adjustment (if necessary) Adjusted Jurisdictional E(m) = [(9) + (10) + (11)] Revenue Collected through Base Rates Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates [(12) - (13)] Jurisdictional R(m) = Average Monthly Jurisdictional Revenue for the 12 Months Ending with the Current Expense Month ES Form 9.00	Jurisdictional E(m) = E(m) x Jurisdictional Allocation Ratio [(7) x (8)] = \$ Adjustment for (Over)/Under-collection pursuant to Case No. 2010-00475 = Prior Period Adjustment (if necessary) = Adjusted Jurisdictional E(m) [(9) + (10) + (11)] = Revenue Collected through Base Rates = \$ Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates [(12) - (13)] = \$ Jurisdictional R(m) = Average Monthly Jurisdictional Revenue for the 12 Months Ending with the Current Expense Month - ES Form 9.00 = \$

Calculation of Total E(m) and Jurisdictional Surcharge Billing Factor

For the Expense Month of May 2011

Calculation of Total E(m)

E(m) = [(RB / 12) (ROR+(ROR -DR)(TR/(1-TR)))] + OE - BAS + BR, where

RB = Environmental Compliance Rate Base

ROR = Rate of Return on the Environmental Compliance Rate Base

DR = Debt Rate (both short-term and long-term debt)

TR = Composite Federal & State Income Tax Rate

OE = Pollution Control Operating Expenses

BAS = Total Proceeds from By-Product and Allowance Sales

BR = Beneficial Reuse Operating Expenses

	,				Environmental Compliance Plans		
(1)	RB			=	s	74,234,883	
(2)	RB / 12			=		6,186,240	
(3)	(ROR + (ROR -	DR) (TR / (1 - TR)))		=		11.31%	
(4)	OE			==		356,279	
(5)	BAS			=		29	
(6)	BR			=		•	
(7)	E(m)	$(2) \times (3) + (4) - (5) + (6)$	-6-	×	\$	1,055,913	

(8)	Jurisdictional Allocation Ratio for Expense Month ES Form 3.00	æ	86.82%
(9)	Jurisdictional E(m) = E(m) x Jurisdictional Allocation Ratio [(7) x (8)]	= \$	916,744
(10)	Adjustment for (Over)/Under-collection pursuant to Case No. 2010-00475	æ	795,604
(11)	Prior Period Adjustment (if necessary)	=	
(12)	Adjusted Jurisdictional E(m) [(9) + (10) + (11)]	=	1,712,348
(13)	Revenue Collected through Base Rates	= \$	617,028
(14)	Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates [(12) - (13)]	= \$	1,095,320
(15)	Jurisdictional R(m) = Average Monthly Jurisdictional Revenue for the 12 Months Ending with the Current Expense Month - ES Form 3.00	= \$	74,567,904
(16)	Jurisdictional Environmental Surcharge Billing Factor [(14) + (15)]	=	1.47%

Calculation of Total E(m) and Jurisdictional Surcharge Billing Factor

For the Expense Month of June 2011

Calculation of Total E(m)

E(m) = [(RB / 12) (ROR+(RO	OR -DR)(TR/(1-TR)))] + OE - BAS + BR, where
RB	222	Environmental Compliance Rate Base
ROR	==	Rate of Return on the Environmental Compliance Rate Base
DR	=	Debt Rate (both short-term and long-term debt)
TR	 Composite Federal & State Income Tax Rate 	
OE	=	Pollution Control Operating Expenses
BAS	=	Total Proceeds from By-Product and Allowance Sales
BR	=	Beneficial Reuse Operating Expenses

			Environmental (Compliance Plans
(1) RB (2) RB / (3) (ROI (4) OE (5) BAS (6) BR	2 + (ROR - DR) (TR / (1 - TR)))	= = = =	\$	71,757,124 5,979,760 11.31% 310,214 37
(7) E(m)	(2) x (3) + (4) - (5) + (6)	=	\$	986,487

(8)	Jurisdictional Allocation Ratio for Expense Month - ES Form 3.00	=	92.27%
(9)	Jurisdictional $E(m) = E(m) \times Jurisdictional Allocation Ratio [(7) x (8)]$	= \$	910,232
(10)	Adjustment for (Over)/Under-collection pursuant to	=	-
(11)	Prior Period Adjustment (if necessary)	=	-
(12)	Adjusted Jurisdictional E(m) [(9) + (10) + (11)]	=	910,232
(13)	Revenue Collected through Base Rates	= \$	778,769
(14)	Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates [(12) - (13)]	= \$	131,463
(15)	Jurisdictional R(m) = Average Monthly Jurisdictional Revenue for the 12 Months Ending with the Current Expense Month – ES Form 3.00	= \$	75,008,056
(16)	Jurisdictional Environmental Surcharge Billing Factor [(14) ÷ (15)]	=	0.18%

Calculation of Total E(m) and Jurisdictional Surcharge Billing Factor

For the Expense Month of July 2011

Calculation of Total E(m)

E(m) = [(RB / 12) (ROR+(ROR -DR)(TR/(1-TR)))] + OE - BAS + BR, where

RB = Environmental Compliance Rate Base

ROR = Rate of Return on the Environmental Compliance Rate Base

DR = Debt Rate (both short-term and long-term debt)

TR = Composite Federal & State Income Tax Rate

OE = Pollution Control Operating Expenses

BAS = Total Proceeds from By-Product and Allowance Sales

BR = Beneficial Reuse Operating Expenses

				Environ	mental Compliance Plans
(1)	RB		~	\$	72,032,384
(2)	RB / 12		=		6,002,699
(3)	(ROR + (ROR - DR) (TR	./(1 - TR)))	=		11.31%
(4)	OE		Tame		376,346
(5)	BAS		100		52
(6)	BR		=		•
(7)	E(m)	(2) x (3) + (4) - (5) + (6)	=	\$	1,055,199

(8)	Jurisdictional Allocation Ratio for Expense Month ES Form 3.00	===	91.80%
(9)	Jurisdictional $E(m) = E(m) \times Jurisdictional Allocation Ratio [(7) x (8)]$	= \$	968,673
(10)	Adjustment for (Over)/Under-collection pursuant to	==	-
(11)	Prior Period Adjustment (if necessary)	=	-
(12)	Adjusted Jurisdictional $E(m)$ [(9) + (10) + (11)]	200	968,673
(13)	Revenue Collected through Base Rates	= \$	823,052
(14)	Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates [(12) - (13)]	= S	145,621
(15)	Jurisdictional R(m) = Average Monthly Jurisdictional Revenue for the 12 Months Ending with the Current Expense Month – ES Form 3.00	= \$	74,979,613
(16)	Jurisdictional Environmental Surcharge Billing Factor [(14) ÷ (15)]	=	0.19%

Calculation of Total E(m) and Jurisdictional Surcharge Billing Factor

For the Expense Month of August 2011

Calculation of Total E(m)

E(m) = [(RB / 12) (ROR+(ROR -DR)(TR/(1-TR)))] + OE - BAS + BR, where

RB = Environmental Compliance Rate Base

ROR = Rate of Return on the Environmental Compliance Rate Base

DR = Debt Rate (both short-term and long-term debt)

TR = Composite Federal & State Income Tax Rate

OE = Pollution Control Operating Expenses

BAS = Total Proceeds from By-Product and Allowance Sales

BR = Beneficial Reuse Operating Expenses

				Environme	ntal Compliance Plans
(1) (2) (3) (4)		TR / (1 - TR)))	= = - =	\$	72,163,121 6,013,593 11.31% 476,182
(5) (6)	BA\$ BR		= =		37 -
(7)	E(m)	$(2) \times (3) + (4) - (5) + (6)$	=	\$	1,156,282

			00.500/
(8)	Jurisdictional Allocation Ratio for Expense Month ES Form 3.00	=	93.59%
(9)	Jurisdictional $E(m) = E(m) \times I$ Jurisdictional Allocation Ratio [(7) x (8)]	= \$	1,082,164
(10)	Adjustment for (Over)/Under-collection pursuant to	=	
(11)	Prior Period Adjustment (if necessary)	=	-
(12)	Adjusted Jurisdictional E(m) [(9) + (10) + (11)]	=	1,082,164
(13)	Revenue Collected through Base Rates	= \$	937,365
(14)	Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates [(12) - (13)]	= \$	144,799
(15)	Jurisdictional R(m) = Average Monthly Jurisdictional Revenue for the 12 Months Ending with the Current Expense Month ES Form 3.00	= \$	76,198,522
(16)	Jurisdictional Environmental Surcharge Billing Factor [(14) ÷ (15)]	##	0.19%

Calculation of Total E(m) and Jurisdictional Surcharge Billing Factor

For the Expense Month of September 2011

Calculation of Total E(m)

E(m) = [(RB / 12) (ROR+(ROR -DR)(TR/(1-TR)))] + OE - BAS + BR, where

RB = Environmental Compliance Rate Base

ROR = Rate of Return on the Environmental Compliance Rate Base

DR = Debt Rate (both short-term and long-term debt)

TR = Composite Federal & State Income Tax Rate

OE = Pollution Control Operating Expenses

BAS = Total Proceeds from By-Product and Allowance Sales

BR = Beneficial Reuse Operating Expenses

		Environmental Compliance Plans	
(2)	RB = RB / 12 = ROR + (ROR + (ROR - DR) (TR / (1 - TR))) = ROE = RO		72,226,494 6,018,875 11.31% 395,167
. ` '	BAS = BR =		37 -
(7)	$E(m) (2) \times (3) + (4) \cdot (5) + (6) =$	\$	1,075,865

(8)	Jurisdictional Allocation Ratio for Expense Month ES Form 3.00		87.55%
(9)	Jurisdictional $E(m) = E(m) \times Jurisdictional Allocation Ratio [(7) \times (8)]$	= \$	941,920
(10)	Adjustment for (Over)/Under-collection pursuant to	==	
(11)	Prior Period Adjustment (if necessary)	=	•
(12)	Adjusted Jurisdictional E(m) [(9) + (10) + (11)]	= .	941,920
(13)	Revenue Collected through Base Rates	= \$	785,071
(14)	Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates [(12) - (13)]	= \$	156,849
(15)	Jurisdictional R(m) = Average Monthly Jurisdictional Revenue for the 12 Months Ending with the Current Expense Month ~ ES Form 3.00	= \$	76,075,877
(16)	Jurisdictional Environmental Surcharge Billing Factor [(14) ÷ (15)]	50	0.21%

Calculation of Total E(m) and Jurisdictional Surcharge Billing Factor

For the Expense Month of October 2011

Calculation of Total E(m)

E(m) = [(RB / 12)]	(ROR+(RC	OR -DR)(TR/(1-TR)))] + OE - BAS + BR, where
RB		Environmental Compliance Rate Base
ROR	==	Rate of Return on the Environmental Compliance Rate Base
DR	=	Debt Rate (both short-term and long-term debt)
TR	==	Composite Federal & State Income Tax Rate
OE	===	Pollution Control Operating Expenses
BAS	=	Total Proceeds from By-Product and Allowance Sales
BR	===	Beneficial Reuse Operating Expenses

			Environmer	atal Compliance Plans
(1) (2) (3) (4) (5)	RB RB / 12 (ROR + (ROR - OE BAS	DR) (TR / (1 - TR)))	= S = = =	72,290,860 6,024,238 11.31% 322,068 7
(6)	BR E(m)	(2) x (3) + (4) - (5) + (6)	= \$	1,003,401

(8)	Jurisdictional Allocation Ratio for Expense Month ES Form 3.00	=	82.68%
(9)	Jurisdictional E(m) = E(m) x Jurisdictional Allocation Ratio [(7) x (8)]	= \$	829,612
(10)	Adjustment for (Over)/Under-collection pursuant to	=	
(11)	Prior Period Adjustment (if necessary)		-
(12)	Adjusted Jurisdictional E(m) [(9) + (10) + (11)]		829,612
(13)	Revenue Collected through Base Rates	= \$	630,391
(14)	Net Jurisdictional E(m) = Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates [(12) - (13)]	= \$	199,221
(15)	Jurisdictional R(m) = Average Monthly Jurisdictional Revenue for the 12 Months Ending with the Current Expense Month ES Form 3.00	= \$	75,853,157
(16)	Jurisdictional Environmental Surcharge Billing Factor [(14) ÷ (15)]	. =	0.26%

Calculation of Total E(m) and Jurisdictional Surcharge Billing Factor

For the Expense Month of November 2011

Calculation of Total E(m)

E(m) = [(RB / 12) (ROR+(ROR -DR)(TR/(1-TR)))] + OE - BAS + BR, where

RB = Environmental Compliance Rate Base

ROR = Rate of Return on the Environmental Compliance Rate Base

DR = Debt Rate (both short-term and long-term debt)

TR = Composite Federal & State Income Tax Rate

OE = Pollution Control Operating Expenses

BAS = Total Proceeds from By-Product and Allowance Sales

BR = Beneficial Reuse Operating Expenses

				Enviror	nmental Compliance Plans
(1) (2) (3) (4) (5) (6)	RB RB/12 (ROR+(RO) OE BAS BR	R - DR) (TR / (1 - TR)))	= = = = =	\$	72,720,796 6,060,066 11.31% 350,770
(7)	E(m)	(2) x (3) + (4) - (5) + (6)	• =	\$	1,036,164

(8)	Jurisdictional Allocation Ratio for Expense Month ES Form 3.00	=	81.95%
(9)	Jurisdictional E(m) = E(m) x Jurisdictional Allocation Ratio [(7) x (8)]	= \$	849,136
(10)	Adjustment for (Over)/Under-collection pursuant to	=	*
(11)	Prior Period Adjustment (if necessary)	=	•
(12)	Adjusted Jurisdictional E(m) [(9) + (10) + (11)]	=	849,136
(13)	Revenue Collected through Base Rates	≈ \$	562,500
(14)	Net Jurisdictional E(m) ≈ Jurisdictional E(m) less Expense Month Revenue Collected Through Base Rates [(12) - (13)]	≈ \$	286,636
(15)	Jurisdictional R(m) ≈ Average Monthly Jurisdictional Revenue for the 12 Months Ending with the Current Expense Month ~ ES Form 3.00	≈ \$	75,789,762
(16)	Jurisdictional Environmental Surcharge Billing Factor [(14) ÷ (15)]	=	0.38%

Calculation of Total E(m) and Group Surcharge Billing Factors

For the Expense Month of December 2011

Calculation of Total E(m)

E(m) = [(RB / 12) (ROR+(ROR -DR)(TR/(1-TR)))] + OE - BAS + BR, where

RB = Environmental Compliance Rate Base

ROR = Rate of Return on the Environmental Compliance Rate Base

DR = Debt Rate (both short-term and long-term debt)

TR = Composite Federal & State Income Tax Rate

OE = Pollution Control Operating Expenses

BAS = Total Proceeds from By-Product and Allowance Sales

BR = Beneficial Reuse Operating Expenses

			11 Environmental mpliance Plans	2011 Environmental Compliance Plans
(1) RB	•	=	\$ 74,552,944	\$ 1,090,517
(2) RB/12		=	\$ 6,212,745	\$ 90,876
. ,	: - DR) (TR / (1 - TR)))	=	11.31%	10.84%
(4) OE		==	\$ 374,820	\$ 66,958
(5) BAS		=	\$ -	Not Applicable
(6) BR		==	\$ •	Not Applicable
(7) E(m)	(2) x (3) + (4) - (5) + (6)	2007	\$ 1,077,481	\$ 76,809
(8) Total E(m) =	sum of Pre-2011 E(m) + 2011 E(m)		\$ 1,154,290	

Calculation of Adjusted Total Jurisdictional E(m)

(9)	Jurisdictional Allocation Ratio for Expense Month - ES Form 3.10		81.15%
(10)	Jurisdictional $E(m) = Total E(m) \times Jurisdictional Allocation Ratio [(8) \times (9)]$	= \$	936,706
(11)	Prior Period Adjustment related to Rate Base or OE (if necessary)	= \$	-
(12)	Adjusted Total Jurisdictional E(m) [(10) + (11)]	==	936,706

Calculation of Group Environmental Surcharge Billing Factors

<u> </u>	SENVIRORIMENTAL SUITCHAI EE DIRING PACTOS	GROUP	1 (Total Revenue) GR	OUP 2 (Net Revenue)
(13)	Revenue as a Percentage of Total Revenue for Current Month ES Form 3 00	=	100%	0%
(14)	Group E(m) [(12) x (13)]	= \$	936,706 \$	-
(15)	Adjustment for (Over)/Under-collection pursuant to Case No.	= \$	- \$	-
(16)	Prior Period Adjustment related to Revenue (if necessary)	= \$	- \$	-
(17)	Revenue Collected through Base Rates	= \$	610,687 \$	-
(18)	Net Group E(m) = Group E(m) less Expense Month Revenue Collected Through Base Rates [(14) + (15) + (16) - (17)]	= \$	326,019 \$	-
(19)	Group R(m) = Average Monthly Group Revenue for the 12 Months Ending with the Current Expense Month ES Form 3.00	= \$	75,619,349 \$	-
(20)	Group Environmental Surcharge Billing Factors [(18) + (19)]	=	0.43%	0.00%

,			

LOUISVILLE GAS AND ELECTRIC COMPANY

To Eliminate Net Brokered and Financial Swap Revenues and Expenses For the Twelve Months Ended December 31, 2011

·	**************************************	Electric
1. Brokered and Financial Swap Revenues	\$	2,534,557
2. Brokered and Financial Swap Expenses recorded in revenues		5,271,858
3. Net Brokered and Financial Swap Revenues	\$	(2,737,301)
4. Net Brokered and Financial Swap Revenues adjustment	\$	2,737,301
5. Operating Expenses related to Brokered and Financial Swap	\$	71,069 *
6. Net Brokered and Financial Swap Operating Expenses adjustment	\$	(71,069)
7. Total adjustment (Line 4 - Line 6)	\$	2,808,370

^{*}NOTE: Reflects 1.50% of total labor and labor related costs from regulated trading sales activities.

To Eliminate Electric Brokered Sales Revenues and Expenses For the Test Year Ended December 31, 2011

Regulated Trading Labor For Year Ended January 1, 2011 through December 31, 2011

1 Total Labor		\$ <u>Total</u> 4,736,545
2 Brokered/Swap Trading Percentage	٠ ,	 1.64%
3 Total Brokered/Swap Trading Expense	;	 77,570
4 KU 5 LG&E 6	8.4% 91.6%	 6,501 71,069 77,570

To Eliminate Electric Brokered Sales Revenues and Expenses For the Test Year Ended December 31, 2011

	TME DEC 2011 REVENUES	TME DEC 2011 KWH	TOTAL BROKERED & SWAP REVENUES
1 KU 2 LG&E 3 TOTAL BROKERED	- 	- - - -	
4 KU 5 LG&E 6 TOTAL SETTLED SWAP REVENUE	231,838 2,534,557 2,766,396		
7 KU 8 LG&E 9 TOTAL SALES FOR RESALE	4,364,303 60,437,290 64,801,594	99,010,000 1,544,495,000 1,643,505,000	
10 KU 11 LG&E 12 TOTAL BROKERED, SWAP & SFR (EXCLUDES INTERCOMPANY)	4,596,142 62,971,848 67,567,989	99,010,000 1,544,495,000 1,643,505,000	8.4% 91.6% 100.0%
13 BROKERED/SWAP TO TOTAL PERCENT	4.1%	0.0%	
14 STAFF TRADING PERCENTAGE	40.0%		
15 BROKERED TRADING PERCENTAGE	1.64%		

Energy Marketing Regulated Trading Labor For Year Ended 12/31/2011 \$'s

COMBINED			Actual YTD
Exp Org	Department Name	Labor	2,532,183
029660	Regulated Trading	Burdens	2,204,362
		Duruens	2,20-1,002
		Total Burdened Labor	4,736,545
LGE			Actual YTD
Exp Org	Department Name		
029660	Regulated Trading	Labor	1,157,011
	9	Burdens	1,008,354
		_	
	·	Total Burdened Labor	2,165,365
•			Liggs
KU			Actual YTD
Exp Org	Department Name		1,374,811
029660	Regulated Trading	Labor	1,195,114
		Burdens	1, 195, 114
		Total Burdened Labor	2,569,925
	•		
CAPITAL CORP			Actual YTD
Exp Org	Department Name		
029660	Regulated Trading	Labor	361
		Burdens	894
		Total Burdened Labor	1,255
		,	

To Eliminate Electric Brokered Sales Revenues and Expenses For the Test Year Ended December 31, 2011

40.00%

Regulated Trading & Dispatch Department Personnel

	Trading Positions	
1	Trader	
2	Dir Trading	
3	Assoc Trader	
4	Sr. Trader	
	Trader	
	Mgr Hourly Trading	
•	Trader	
	Mgr of Trading	
	Trader	
10	Sr. Trader	
	Discretaking Besitions	
	Dispatching Positions Sa Market Compliance Anglist	
	Sr Market Compliance Analyst	
	Assoc Mkt Compliance Analyst	
	Generation Dispatcher	
	Dir Marketing	
	Generation Dispatcher Generation Dispatcher	
	Account Manager II Municipals	
	Generation Dispatcher	
	Mgr Reg Generation Dispatch Op	
	Generation Dispatcher	
	Mgr Market Compliance	
	Generation Dispatcher	
	Scheduler	
	Sr Market Compliance Analyst	
	Sr Dispatcher	
	Trading Positions	10
27	Total Regulated Trading and Dispatch Positions	25

28 Trading Positions as a % of the total

Louisville Gas and Electric Company Electric Utility Revenues and Expenses December 31, 2011

				Year to Date			Year Ended Current Month		
	Current M	onth			Last Year		This Year	Last Year	
	This Year	Last Year	TI	his Year	Last Teat			\$ 366,497,652.16	
	THIS FELL.		- 00		S 366,497,652,16		300.203.23	\$ 366,497,652,16 128,289,585,29	
	\$ 30.016,141.82	\$ 34,948,425.79		30.203.25	128,289,585.29		137.198.907.66		
esidential Sales	10,470,563.71	11.909,197.45		37.198.907.66	152,587,640.61		162,803,411.74	152.587.640.61	
u.Card and Industrial Sales		12.801.289.63		62.803.411.74	140.028.632.78		145.251.812.13	140,028.632.78	
C	12.240.081.68	11,555,283.74		45.251.812.13			7,235,355,29	7,041,069.30	
arge Industrial Sales	10.280.712.20	612.809.20		7,235,355.29	7.041.069.30		84.489.064.85	80,391.397.29	
irge Industrial Salesblic Street and Highway Lighting	619,541.72			84.489.064.85	80.391.397.29		34.407.001111		
ther Sales to Public Authorities	4.932,708.75	6.937,291.33					200 241 206 61	874,835,977.43	
ther Sales to Public Authorities		no not 207 14	9	03,241.806.61	874.835.977.43		903.241.806.61	3.110	
Total Electric Revenue - Ultimate Consumers	68.559.749.88	78.764.297.14					60,437,290,25	22,404,813.92	
Total Electric Revenue - Offiniate Consumers				60,437,290.25	22.404.813.92		•	99,275,772.30	
	5,706,104.81	2.441.206.88		82,377,392.16	99.275.772.30		82.377.392.16	(2.765.00	
ales for Resale	9.545.512.73	11,120,084.15		82.377.372.10	(2.765.00)		-	X -	
Color for Resale	7.545.512.4	(784.00)		-	7.192.669.48		2.534.557.33	7.192.669.48	
-ld Durchases	-	1.067.752.00		2,534,557.33			(5.271.858.07)	(4.011.484.98	
ettled Swap Revenue	•	(885,944.00)		(5,271.858.07)	(4.011.484.98)		5.670.214.90	6,445,070.26	
ettled Swap Reveilde	-			5,670,214.90	6,445.070.26			1,457,360.65	
ettled Swap Expense	427.402.24	476.515.28		1.562,779.56	1.457.360.65		1.562.779.56	2,696.832.13	
ate Charge Payments	117.679.50	56,564.00		2.791,700.54	2,696.832.13		2.791.700.54	5,317.320.78	
Miscellaneous Service Revenue	(49.710.09)	208,655.91			5.317.320.78		6.406.420.21	3,317.320.70	
Tone Gom Electric Property	495.215.75	503.099.98		6.406.420.21	3311320,00				
Other Electric Revenue	493.213.73				015 (11 566 97		1.059,750,303,49	1.015.611.566.9	
Office Piccare recommend		93,751,447.34	1.	.059,750.303.49	1.015.611.566.97				
Total Electric Operating Revenue	84,801,954.82	93.731.117.0					343,602.284.48	347,218,737.3	
Total Electric Operating Revenue				343,602,284.48	347.218.737.33			55,754,968.9	
	31,916,581.86	31.529,026.04		56,196,787.48	55,754,968.95		56.196.787.48	62,921,664.8	
Fuel	3,910.525.05	6.554.841.47		57.856.947.55	62.921.664.84		57.856.947.55	89,061.8	
Operation Expenses	. 612 152 76	7,201,953.99			89.061.86		89,098.35	69,001.0	
Maintenance	12 414 40	8,752.74_		89,098.35	02.001.11	-			
Rents	15.414.45				465,984,432.98		457.745,117.86	465,984,432.9	
		45.294.574.24		457.745.117.86	403.984,432.90				
Total Steam Power Generation Expenses	40,352,674.16	45,27 (,5.1.					536,979.32	412.215.	
Total Steam Power Generation Empire		46.807.77		536,979.32	412,215.67		735,377.68	639,950.	
	44,282.89			735,377.68	639.950.53			414,964.	
Operation Expenses	54,521.28	44.535.97		379.817.78	414.964.64		379.817.78		
Maintenance	29,303.70	36.663.99		373.017.10				1,467,130	
Rents				1 662 174 79	1,467,130.84		1.652,174.78	1,407,130	
		128,007.73		1.652.174.78				21,337,589	
Total Hydraulic Generation Expenses	128,107.0				21,337,589.01		17.366.108.88		
	010 57	2,966,054.04		17.366.108.88	209.853.69		237.713.70	209.853	
Fuel	512,910.57	19,908.22		237.713.70			1.562,397.01	3,652,520	
Operation Expenses	12.578.48	2,550,215.62		1.562.397.01	3.652.520.28		21,314.08	19.585	
Maintenance	118,147.14	2,072.17		21.314.08	19.585.53	_			
Maintenance	2,258,49	2,072.17					19.187.533.67	25,219,548	
Rents				19,187,533.67	25,219.548.51	_	19.187.333.07		
	645,894.68	5,538,250.05						54.379.71	
Total Other Power Generation Expenses		_		74,894,547.12	54,379,718.69		74.894.547.12	, cac 04.	
		4,790,428.59			1,626.044.81		1.588.107.38		
Purchased Power		183,997.06		1,588,107.38	621.822.70		2,164,861.78	921.02	
and Load Dispatch		116.271.01		2,164.861.78	-		-		
Out Frances	****	•							
Other Credits			-		EC 627 506 20		78.647.516.28	56.627.58	
Other Credits		5,090,696.66		78.647.516.28	56.627.586.20				
Total Other Power Supply Expenses	7.231.529.76	3,070,070.00					\$ 557.232.342.59	9 \$ 549,298,69	
Total Other Power Supply Expenses				557,232,342.59	\$ 549,298,698.53	_	3 22.122		
(otal switter	\$ 48.358,206.4	\$ 56,051,528.68	,	557,232,342.39				January 26.	

Louisville Gas and Electric Company Distribution of Kwh Output and Load Data December 31, 2011

	Current Month		Year to Da	ate	Year Ended Current Month	
-	This Year	Last Year	This Year	Last Year	This Year	Last Year
Distribution of Kwh Output				4 501 882 570	4,260,121,989	4,591,882,579
	336,416,687	432,578,551	4,260,121,989	4,591,882,579	1,420,199,307	1,461,031,299
Residential SalesSmall Commercial and Industrial Sales	105,690,595	131,402,076	1,420,199,307	1,461,031,299	2,288,544,888	2,332,211,310
Small Commercial and Industrial Sales	172,809,440	197,632,817	2,288,544,888	2,332,211,310	2,430,194,056	2,602,851,775
arge Commercial Sales	169,976,251	213,851,648	2,430,194,056	2,602,851,775	51,351,317	54,324,659
arge Industrial Sales	5,349,392	6,253,957	51,351,317	54,324,659	1,190,642,794	1,295,935,082
Public Street and Highway Lighting Sales	73,289,356	105,882,864	1,190,642,794	1,295,935,082	1,170,042,774	.,=,=,==,=
Other Sales to Public Authorities	863.531.721	1,087,601,913	11,641,054,351	12,338,236,704	11,641,054,351	12,338,236,704
Total Sales - Ultimate Consumers	,	, -	1,544,495,000	535,022,000	1,544,495,000	535,022,000
Sales for Resale	158,719,000	54,968,000	3,641,187,000	4.709.981,000	3,641,187,000	4,709,981,000
Intercompany Sales for Resale	425,541,000	489,542,000	3,041,107,000	(61,000)		(61,000)
Brokered Purchases		(20,000)				
Total Sales	1,447,791,721	1,632,091,913	16,826,736,351	17,583,178,704	16,826,736,351	17,583,178,704
Used by Electric Department - Station Auxillary	-	-	2 148 627	2,311,841	2,148,627	2,311,841
Used by Electric Department - Duplicate Charges	296,146	325,021	2,148,627	2,511,641	13,046,118	-
Used by Other Departments	1,122,135	-	13,046,118	1,708,802	1,571,011	1,708,802
Delivered to US Government - Hydro License	418,437	449,402	1,571,011	466,320,000	527,689,000	466,320,000
Used by IMEA	48,477,000	50,808,000	527,689,000	497,961,000	556,383,000	497,961,000
Used by IMPA	52,647,000	53,811,000	556,383,000	477,701,000		
Total Kwh Sales, Co. Uses, Etc.	1,550,752,439	1,737,485,336	17,927,574,107	18,551,480,347	17,927,574,107	18,551,480,347
	77,447,561	11,023,414	708,284,049	520,344,403	708,284,049	520,344,403
Total System Losses (1)		1,748,508,750	18,635,858,156	19,071,824,750	18,635,858,156	19,071,824,750
Total Kwh Output	1,628,200,000	1,748,308,730				
(1) Includes Losses from Transmission Lines, Station Light	nts and Power.					
Net Firm Peak Load					2 704 000	2,852,00
	1.588,000	1,900,000	2,704,000	2,852,000	2,704,000 Tuesday	Wednesd
Kilowatts	Wednesday	Monday	Tuesday	Wednesday	7/12/2011	08/04/201
Day of the Week	12/7/2011	12/13/2010	7/12/2011	08/04/2010	2:00 PM	3:00 P
Date	7:00 PM	7:00 PM	2:00 PM	3:00 PM	2.00 F W	
Hour	7.00 1 141					
Type of Reading - 60 Minute Integrated						
Dogard Deak						

Record Peak

Net 2,852,000 - 08/04/2010

Kentucky Utilities Company Jurisdictional Utility Revenues December 31, 2011

	•		Year to Da	te.	Year Ended Current Month		
	Current Month		Year to Date		Ti's Voor	Last Year	
	This Year	Last Year	This Year	Last Year	This Year		
Kentucky Only esidential Sales	\$ 47,988,375.38 14,341,239.39 10,432,119.75 26,564,713.72 2,494,770.91 763,827.61 6,000,776.36 374,424.02	052.24	\$ 493,167,717.03 177,368,049.63 153,478,796.41 333,374,938.84 31,439,098.55 10,752,067.99 104,491,353.23 4,700,344.05	5 507,149,614.38 169,057,147.22 156,054,735.56 315,272,945.34 32,341,102.17 10,595,234.96 98,314,510.52 4,540,381.37 6.12	\$ 493,167,717.03 177,368,049.63 153,478,796.41 333,374,938.84 31,439,098.55 10,752,067.99 104,491,353.23 4,700,344.05	5 507,149,614.38 169,057,147.22 156,054,735.56 315,272,945.34 32,341,102.17 10,595,234.96 98,314,510.52 4,540,381.37 6.12	
Aunicipal Pumping			1,308,772,365.73	1,293,325,677.64	1,308,772,365.73	1,293,325,677.64	
Total Electric Revenue - Ultimate Consumers	108,960,247.14	135,988,525.77	1,300,112,303.13				
	22,804.55 3,322,557.64	984,022.79	4,364,303.42 32,401,992.52 103,730,191.53	190,343.93 13,775,333.51 103,291,802.77	4,364,303.42 32,401,992.52 103,730,191.53 231,838.17	190,343.93 13,775,333.51 103,291,802.77 31,586.52	
Sales for Resale Intercompany Sales for Resale Wholesale Sales Settled Swap Revenue.	8,049,227.69 -	8,707,299.85 - -	231,838.17 (574,533.43)	31,586.52 (11,867.02)	(574,533.43) 7,457,495.97	(11,867.02) 9,988,850.61	
Settled Swap Expense	427,151.69 182,102.82	758,626.67 109,782.09	7,457,495.97 2,341,512.20	9,988,850.61 2,197,507.35 941,884.34	2,341,512.20 1,685,513.88	2,197,507.35 941,884.34 10,533,681.78	
Late Charge Payments. Miscellaneous Service Revenue Rent from Electric Property Other Electric Revenue	(134,978.61) 1,296,927.59	48,105.52 1,004,133.98	1,685,513.88 14,709,782.04	10,533,681.78	\$ 1,475,120,462.03	\$ 1,434,264,801.43	
Other Electric Revenue	\$ 122,126,040.51	\$ 147,600,496.67	\$ 1,475,120,462.03	\$ 1,434,264,801.43		**	
Virginia Only Residential Sales		\$ 6,437,219.11 1,005,951.27 1,208,563.95 217,105.64 1,520,141.60 33,470.20	\$ 32,436,910.41 6,454,197.04 9,698,647.17 3,124,274.32 13,391,315.25 395,101.75 6,193,969.67	\$ 38,559,512.54 7,489,242.95 9,990,934.89 1,614.283.33 13,102,181.57 312,286.01 6,551,117.89	\$ 32,436,910.41 6,454,197.04 9,698,647.17 3,124,274.32 13,391,315.25 395,101.75 6,193,969.67	\$ 38,559,512.54 7,489,242.99 9,990,934.89 1,614,283.3 13,102,181.5 312,286.0 6,551,117.8	
Public Street and Highway Lighting Other Sales to Public Authorities	16,520.18	857,358.93 22,632.58	171,475.49	197,448.34 (632,390.04)	171,475.49	(632,390.0	
Rate Refunds	50	11,302,443.28	71,865,891.10	77,184,617.48	71,865,891.10	77,184,617.	
Total Electric Revenue - Ultimate Consumers	22.011.45	16,573.21	212,213.81	95,931.55 111,635.34	212,213.81 129,150.67	95,931 111,635 48,169	
Late Charge Payments Miscellaneous Service Revenue	13,897.13	6,353.59 4,062.88	129,150.67 171,029.49 18,239.00	48,169.20 4,557.00	171,029.49 18,239.00	4,557	
		61.00	10,237.00			\$ 77,444,910	
Rent from Electric Property Other Electric Revenue	10,637.50	\$ 11,329,493.96	\$ 72,396,524.07	\$ 77,444,910.57	\$ 72,396,524.07	3 17,441,510	

Kentucky Utilities Company Distribution of Kwh Output and Load Data December 31, 2011

	Current Month		Year to Da	ate	Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
ristribution of Kwh Output tesidential Sales	656,058,761 164,303,201 166,496,755 504,550,509 57,531,832 4,280,864 106,098,390 5,542,348	949,103,354 204,006,743 224,231,525 526,055,295 73,137,000 5,839,269 164,662,159 6,792,300	6,549,421,114 2,018,961,791 2,287,663,933 6,013,408,031 684,726,723 50,815,039 1,584,237,158 67,203,674	7,181,625,474 2,072,007,449 2,498,175,382 5,764,353,504 693,997,362 55,934,105 1,600,139,247 69,676,728	6,549,421,114 2,018,961,791 2,287,663,933 6,013,408,031 684,726,723 50,815,039 1,584,237,158 67,203,674	7,181,625,474 2,072,007,449 2,498,175,382 5,764,353,504 693,997,362 55,934,105 1,600,139,247 69,676,728
Total Sales - Ultimate Consumers	1,664,862,660 539,000 120,983,000 156,587,862	2,153,827,645 - 30,373,000 185,182,349	19,256,437,463 99,010,000 1,120,336,000 1,905,867,063	19,935,909,251 4,515,000 439,210,000 2,002,284,155	19,256,437,463 99,010,000 1,120,336,000 1,905,867,063	19,935,909,251 4,515,000 439,210,000 2,002,284,155
Total Sales Kwh Supplied - Company Lighting Kwh Supplied - Free Lighting Used By IMEA	1,942,972,522 1,950,988 4,500 42,238,000	2,369,382,994 2,331,643 4,500 19,453,000 20,678,000	22,381,650,526 22,014,658 53,768 459,156,000 488,140,000	22,381,918,406 23,251,969 51,830 44,892,000 47,694,000	22,381,650,526 22,014,658 53,768 459,156,000 488,140,000	22,381,918,406 23,254,105 48,687 44,892,000 47,694,000
Used by IMPA Total Kwh Sales, Co. Uses, Etc	2,032,106,010	2,411,850,137	23,351,014,952	22,497,808,205	23,351,014,952	22,497,807,198
Total System Losses (1)	97,618,990	(26,420,887)	993,779,892	1,444,270,045	993,779,892	23,942,077,243
Total Kwh Output	2,129,725,000	2,385,429,250	24,344,794,844	23,942,078,250	2,5,7,7,7	
(1) Includes Losses from Transmission Lines, Station I Net Firm Peak Load Kilowatts Day of the Week Date Hour Type of Reading - 60 Minute Integrated	3,546,000 Thursday	4,517,000 Wednesday 12/15/2010 8:00 AM	4,292,000 Friday 02/11/2011 8:00 AM	4,517,000 Wednesday 12/15/2010 8:00 AM	4,292,000 Friday 02/11/2011 8:00 AM	4,517,000 Wednesday 12/15/2010 8:00 AM

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		·	

To Eliminate Rate Mechanism Revenue Accruals For the Twelve Months Ended December 31, 2011

	Electric	Gas
1. ECR Accrued Revenue in Accounts 440-445	\$ (5,039,496)	\$ -
2. MSR and VDT Accrued Revenue in Accounts 440-445	3,821	-
3. DSM Accrued Revenue in Accounts 440-445	1,763,034	-
4. DSM Accrued Revenue in Accounts 480-482	-	408,439
5. FAC Accrued Revenue in Accounts 440-445	407,000	-
6. GSC Accrued Revenue in Account 480-482		_
7. Total Accrued Revenues	\$ (2,865,641)	\$ 408,439
8. Total Adjustment	\$ 2,865,641	\$ (408,439)

Louisville Gas & Electric and Kentucky Utilities Companies Revenue Component Variances 12 Months Ending December 2011 vs. Budget (in whole dollars, except for price per unit data)

	i	······································					BULEN	EVENUES						
	кwн	Cust Charge Revenue	Demand Revenue	Demand Rev. (Demand ECR)	Energy Rev. (excl. fuel)	Energy Rev. (Base ECR)	Energy Rev. (Base Fuel)	FAC Revenue	DSM Revenue	ECR Revenue	MSR Revenue	STOD, ESM & VDT	Total Revenue	\$/MWH
TOTAL Ultimate Consumers:	1											TOTOLOG .	Vesauna	PIWARI
Actual	11,783,098,136	\$ 51,076,459	\$ 174,660,909		\$ 373,326,373	\$ 4,464,548	\$ 252,114,287	\$ 32,432,840	\$ 15,455,244	6,678,264	3,284	537	914,114,269	\$ 77.58
Budget	12,270,114,217	\$ 50,531,470	\$ 166,869,303	1, 1, 1, 1, 1, 1, 1	\$ 385,387,674	\$ 4,517,887	\$ 252,518,951		\$ 24,975,110	7,937,320	9,204		905,334,749	\$ 77.58 \$ 73.78
Variance	(487,016,081)	\$ 544,989	\$ 7,791,606	\$ (2,083,651)	\$ (12,061,301)	\$ (53,339)	\$ (404,664)	\$ 25.820.981	\$ (9,519,866)	(1,259,056)	3,284	\$ 537 S		\$ 3.79
Dollars per MWH - Actual		\$ 4.33	\$ 14.82		\$ 31.68	\$ 0.38	\$ 21.40	\$ 2.75	\$ 1.31			\$. 5		0 3.19
Dollars per MWH - Budget		\$ 4.12	\$ 13.60	\$ 0.49	\$ 31.41	\$ 0,37	\$ 20.58					\$. \$		
Ţ							ACCRUED	REVENUES						
ſ		Cust. Charge	Demand	Demand Rev.	Energy Rev.	Energy Rev.	Energy Rev.	FAC	DSM	COD	- Linn			
	KWH	Revenue	Revenue	(Demand ECR)	(excl. fuel)	(Base ECR)	(Base Fuel)	Revenue	Revenue	ECR Revenue	MSR Revenue	STOD, ESM & VOT	_Total	
TOTAL Ultimate Consumers:		~				10000001	(44444)	101011111	1/0451/00	VOABURE -	Kavenue	Revenue	Revenue	\$IMWH
Actual: Unbilled Accrual	539,434,000	\$ 2,395,000	\$ 8,098,000	\$ 189,000	\$ 16.557,000	. 407.000								
Actual: Unbilled Reversal	(681,477,785)	\$ (2,347,000)			\$ (20,631,000)	\$ 187,000 \$ (233,000)	\$ 11,944,000	\$ 1,464,000	\$ 665,000	151,000		\$ - \$. 1,000,000	\$ 77.21
Actual: Other Accrued Revenues	-	\$ (2,011,000)	\$.			\$ (233,000)	\$ (14,010,000)	\$ (1.050,000)	\$ (789,000) \$ 1,763,034	(5,000,000)		: •	(49,653,000)	\$ 72.86
Actual: Net Accrued Revenues	(142,043,785)	\$ 48,000	\$ (1,289,000	\$ (32,000)	\$ (4,074,000)	\$ (46,000)	\$ (2,066,000)	\$ (79,000)	\$ 1,639,034	(5,039,496)		\$ - S		\$ - \$ 76.54
Budget: Unbilled Accrual	544,329,942		\$.	s -								<u> </u>	(10,012,102)	70.04
Budget: Unbilled Reversal	(527,216,760)	\$.	•	•	\$ 17,368,177 \$ (18,372,122)	\$ 206,812	\$ 11,202,310		\$ 1,188,666	681,686		\$ - \$	30,218,235	\$ 55.51
Budget: Other Accrued Revs		•							\$ (1,143,625)	. (•	(31,028,491)	\$ 58.85
Budget: Net Accrued Revs	17.113,182				\$ (1,003,945)			\$ (124,447)		- 5		\$ - \$		
					(1,000,000)	7 11,044	3 332,109	\$ (124,441)	\$ 45,041	\$ (90,737) \$	-	\$ - \$	(810,256)	\$ (47.35)
ĺ							PERATING	REVENUES						
ĺ	1	Cust, Charge	* Demand	Demand Rev.	** Energy Rev.	Energy Rev.	Energy Rev.	FAC	DSM	ECR	MSR	STOD, ESM & VDT	•	
	KWH	Revenue	Revenue	(Demand ECR)	(excl. fuel)	(Base ECR)	(Base Fuel)	Revenue	Revenue	Revenue	Revenue	Revenue	Total Revenue	s/MWH
				-							110401100	VGABIIRA -	Kavenue	\$/MWH
TOTAL Ultimate Consumers:	1													
Actual	11,641,054,351	\$ 51,124,459	\$ 173,371,909	\$ 3,869,524	\$ 369 252 373	\$ 4418548	\$ 750.049.287	£ 22.252.040	£ 17.004.070 (1701700 8				
Actual	11,641,054,351 12,287,227,399	\$ 51,124,459 \$ 50,531,470	\$ 173,371,909 \$ 166,869,303		\$ 369,252,373 \$ 384,383,729	\$ 4,418,548 \$ 4,529,531	\$ 250,048,287 \$ 252,871,140	\$ 32,353,840 \$ 6,487,412	\$ 17,094,278 S 25,070,151	1,704,768 \$	-,		903,241,807	\$ 77.59
Actual				\$ 5,985,175	\$ 384,383,729	\$ 4,529,531	\$ 252,871,140	\$ 6,487,412	\$ 25,020,151	7,846,583	i	\$ - \$	904,524,493	\$ 73.62
Actual	12,287,227,399	\$ 50,531,470	\$ 166,869,303	\$ 5,985,175 \$ (2,115,651)	\$ 384,363,729 \$ (15,131,355)	\$ 4,529,531 \$ (110,984)	\$ 252,871,140 \$ (2,822,853)	\$ 6,487,412 \$ 25,866,428	\$ 25,020,151 5 \$ (7,925,873)	7,846,583 S (6,141,815) S	3,284	\$ - \$ \$ 537 \$	904,524,493 (1,282,687)	\$ 73.62
BudgetVariance	12,287,227,399	\$ 50,531,470 \$ 592,989	\$ 166,869,303 \$ 6,502,606 \$ 14.89	\$ 5,985,175 \$ (2,115,651) \$ 0.33	\$ 384,383,729 \$ (15,131,355) \$ 31.72	\$ 4,529,531 \$ (110,984) \$ 0.38	\$ 252,871,140 \$ (2,822,853) \$ 21.48	\$ 6,487,412 \$ 25,866,428 \$ 2.78	\$ 25,020,151 \$ (7,925,873) \$ 1.47	7,846,583 S (6,141,815) S 0.15	3,284	\$ - \$ \$ 537 \$ \$ - \$	904,524,493 (1,282,687) 77,59	\$ 73.62

LG&E (Gas)									BILLE	D REVENUES				
	MCF	Cust Charge Revenue	Dist, Charge Revenue		DSM levenue	GSC Revenue		WNA Revenue	VDT Revenue)			Total Revenue	 /MCF
TOTAL Retail:										· · · · · · · · · · · · · · · · · · ·			Marenta	 mor
Actual	31,404,188	\$ 55,053,669	\$ 64,976,296	\$	3,215,473	168,616,852	\$	715,728	\$				292.578.018	0.20
Budget	31,402,330	\$ 55,189,127	\$ 65,251,939	\$	1,650,297				Š	•			335,970,511	9.32 10.70
Variance	1,858	\$ (135,458)	\$ (275,643) \$	1,565,176	(45,262,296)	5	715,728	Š	•				
Dollars per MCF - Actual		\$ 1.75		\$	0.10			0.02					(43,392,493	(1.38)
Dollars per MCF - Budget		\$ 1.76	\$ 2.08		0.05			0.02					9.32 10.70	
TOTAL Inter-segment:									•				10.70	
Actual	1,067,127	\$ 13,452	\$ 4,906,664	. 5	- :	3,614,519								
Budget	0	\$ -		Š			Š		\$	•			8,534,635	8.00
Vanance	1,067,127	\$ 13,452	\$ 4,906,664	\$									8,534,635	\$ 8.00
Dollars per MCF - Actual		\$ 0.01	\$ 4.60	\$			\$	-	\$	··· -			8.00	0.00
Dollars per MCF - Budget		\$ -	\$ -	. 2	- :		S	-	\$	•				
TOTAL Transportation:														
Actual	11,242,723	\$ -	\$ 5,189,858	\$	7,288	430,892	s		\$					
Budget	11,264,363	\$ -	\$ 5,013,536	\$									5,628,038 5,174,981	0.50 0.46
Variance	(21,640)	\$ -	\$ 176,322	\$	7,288	269,447	5		5					
Dollars/MCF Transprtd Actual		\$ -	\$ 0.46	S					č				453,057	 0.04
Dollars/MCF Transprtd Budget		\$ -	\$ 0.45		-	10.0			\$				0.50	
					····		<u> </u>		·			·	0.46	
TOTAL Retail, Inter-segment and Transport:														
Actual	43,714,038	\$ 55.067,121	\$ 75,072,818	•	3,222,760	172,662,263		715,728						
Budget	42,666,693	\$ 55,189,127	\$ 70,265,475		1,650,297	214,040,593		115,126		•			306,740,690	7.02
Variance	1.047.345	\$ (122,006)	\$ 4,807,343		1,572,463	(41,378,330)		715,728	<u> </u>	-			341,145,492	8.00
Dollars/MCF Sold - Actual	., 0, 11, 10, 10	\$ 1.26		<u> </u>	0.07	3.95			*	·	· · · · · · · · · · · · · · · · · · ·		(34,404,802)	(0.98)
Dollars/MCF Sold - Budget		\$ 1.29	\$ 1.65		0.07			0.02	•	•		;	7.02	
•		+ 1,20	7 1,00	•	3.04	3.02	4	-	a .	•		;	8.00	

Louisville Gas & Electric and Kentucky Utilities Companies Revenue Component Variances 12 Months Ending December 2011 vs. Budget (in whole dollars, except for price per unit data)

LG&E (Gas) (continued)							CCRUED	REVENUES	
		Cust Charge	Dist Charge	DSM	GSC	WNA		KLVLNOES	
	MCF	Revenue	Revenue (Revenue	Revenue	Revenue	VDT Ravenue		Total
TOTAL Retail:		· · · · · · · · · · · · · · · · · · ·					Wasauma		Revenue \$/MCF
Actual: Unbilled Accrual	2,592,628	\$ 58,056	\$ 5,446,021	\$ 443,000					
Actual: Unbilled Reversal			-,,	1,10,000	\$ 13,413,267	\$ 1,554,000		•	\$ 20,914,344 \$ 8.07
Actual: Other Accrued Revenues	(4,000,200)		\$ (0,479,000) S	\$ (250,000)	(21,789,776)	,,	•	•	\$ (28,521,776) \$ 7.06
Actual: Net Accrued Revenues	(1,446,572)			\$ 408,439	<u> </u>	<u> </u>			\$ 408.439 \$ -
1.	(1,445,572)	\$ 23,056	\$ (3,032,979)	\$ 493,439	\$ (8,376,509)	\$ 3,694,000			\$ (7,198,993) \$ 4.98
Budget: Unbilled Accrual	16,780,813	s .	\$ 35,068,769	\$ 881.848	\$ 114,100,330	•			7 (1100,000) 7 1.50
Budget: Unbliled Reversal	(16,698,163)	:	\$ (34,523,400)			\$ - :		•	\$ 150,050,947 \$ 8.94
Budget: Other Accrued Revs.	(10,000,100)			. (, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		•	•	\$ (150,381,408) \$ 9.01
Budget: Net Accrued Revs.	82,650	*	\$ 545,369			·			\$ - \$
	02,000	·	₹ 343,369	\$ (5,492)	\$ (870,338)	\$ -	<u> </u>		\$ (330,461) \$ (4.00
Г									
} -						10	ERATIN	G REVENUES	
	MCF	Cust. Charge Revenue	Dist. Charge	DSM	GSC	WNA	VDT		Total
TOTAL Retail:	MCF	Revenue	Revenus	Revenue	Revenue	Revenue	Revenue		Revenue \$/MCF
Actual	29,957,616				\$ 160,240,344				202 270 274 8 270
Vodess					\$ 213,008,810	\$ - :	; -		\$ 285,379,024 \$ 9,53 \$ 335,640,050 \$ 10,66
Variance	(1,527,364)				\$ (52,768,466)	\$ 4,409,728			
Dollars per MCF - Actual Dollars per MCF - Budget		\$ 1.84				\$ 0.15			
1	;	\$ 1.75	\$ 2.09	\$ 0.05	\$ 6.77	\$ - :			\$ 9.53 \$ 10.66
TOTAL Inter-segment:									\$ 10.00
Actual	1,067,127	\$ 13,452	\$ 4,906,664	\$ -	\$ 3,614,519	\$ - :			
Budget	0 :	\$ -	\$ -						\$ 8,534,635 \$ 8.00
Variance	1,067,127	\$ 13,452	\$ 4,906,664	- -					<u> </u>
Dollars per MCF - Actual Dollars per MCF - Budget		\$ 0.01	\$ 4.60	\$ -		\$			\$ 8,534,635 \$ 8.00
	:	\$-	\$.	\$ -	\$ -	\$ - 9			\$ 8.00
TOTAL Transportation:									• •
Actual	11,242,723	s -	\$ 5,189,858	\$ 7,288	\$ 430,892	s - s			
Budget	11,264,363	\$ -		\$ -					\$ 5,628,038 \$ 0.50
Variance	(21,640)	\$ -		\$ 7.288		7			\$ 5,174,981 \$ 0.46
Dollars/MCF Transprid Actual		\$ -							\$ 453,057 \$ 0.04
Dollars/MCF Transprtd Budget		\$ -							\$ 0,50
-			¥ 0.40	<u> </u>	→ 0.01	\$. :	· -		\$ 0,46
TOTAL Retail, Inter-segment and Transport:									
Actual	42,267,466	\$ 55,090,177	\$ 72.039.839	\$ 3,716,199	• 404.000.704				
Budget		\$ 55,189,127				\$ 4,409,728 \$			\$ 299,541,697 \$ 7.09
Variance	(481,877)				\$ 213,170,255				\$ 340,815,031 \$ 7.97
Dollars/MCF Sold - Actual	(401,011)				\$ (48,884,501)				\$ (41,273,334) \$ (0.89)
The state of the s			\$ 1.70	\$ 0,09	\$ 3.89	\$ 0.10 \$			
Dollars/MCF Sold - Budget		\$ 1.29	\$ 1.66	\$ 0.04	\$ 4,99				\$ 7.09

Supplemental Exhibit 1 Reference Schedule 1.07

LOUISVILLE GAS AND ELECTRIC COMPANY

To Eliminate DSM Revenues and Expenses For the Twelve Months Ended December 31, 2011

	 Electric	Gas
1. DSM revenue adjustment	\$ (15,455,244)	\$ (3,222,760)
2. DSM expense adjustment	(10,021,207)	 (2,281,107)
3. Net Adjustment	\$ (5,434,037)	\$ (941,653)

Louisville Gas & Electric and Kentucky Utilities Companies Revenue Component Variances 12 Months Ending December 2011 vs. Budget

&E (Electric)							BILLED R	EVENUES						
	кwн	Cust. Charge Revenue	Demand Revenue	Demand Rev. (Demand ECR)	Energy Rev.	Energy Rev. (Base ECR)	Energy Rev. (Base Fuel)	FAC Revenue	DSM	ECR	MSR	STOD, ESM & VDT	Total	
L Ultimate Consumers:					- Toxor rady	Toese Corri	(ogga i neit	печелие	Revenue	Revenue	Revenue	Revenue	Revenue	\$/MWH
al	11.783.098.136	\$ 51.076.459	\$ 174,660,909	\$ 3,901,524	\$ 373,326,373	\$ 4,464,548	\$ 252,114,287	•						
K	12,270,114,217	\$ 50,531,470	\$ 166,869,303	\$ 5,985,175		\$ 4,517,887		\$ 32,432,840 \$ 6.611.859	\$ 15,455,244	\$ 6,678,264 \$	-1			\$ 77.
	(487,016,081)	\$ 544,989	\$ 7,791,606	\$ (2,083,651)	\$ (12,061,301)			\$ 25,820,981	\$ 24,975,110	\$ 7,937,320 \$		<u> </u>		\$ 73.
MWH - Actual		\$ 4.33	\$ 14.82		\$ 31.68				+ (a,o ia,aooj .	\$ (1,259,056) \$	-,			\$ 3.7
/H - Budget		\$ 4.12						\$ 2.75 \$ 0.54	\$ 1.31 \$ 2.04			\$ - \$ \$ - \$		
							ACCRUED I	REVENUES						
	KWH	Cust Charge Revenue	Demand Revenue	Demand Rev. (Demand ECR)	Energy Rev. (excl. fuel)	Energy Rev. (Base ECR)	Energy Rev. (Base Fuel)	FAC	DSM	ECR	MSR	STOD, ESM & VDT	Total	
ate Consumers:				- (Durinding Edity	Taxor. root)	(Base ECK)	(BBS8 FURI)	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	\$/MWH
ed Accrual	539,434,000	\$ 2,395,000	\$ 8.098.000	\$ 189,000	A 40.557.000									
Reversal	,	,,	\$ (9,387,000)		\$ 16,557,000 \$ (20,631,000)	\$ 187,000	\$ 11,944,000	\$ 1,464,000	\$ 665,000			\$ - \$	41,650,000	\$ 77.2
ued Revenues	, , , , ,	, ,-, ,;			\$ (20,031,000)		\$ (14,010,000) \$		\$ (789,000)			\$ - 5		\$ 72.86
venues	(142,043,785)		\$ (1,289,000)		\$ (4,074,000)		\$ (2,066,000)		\$ 1,763,034 : \$ 1,639,034 :			\$ - S		
rual	544,329,942									<u> </u>			[10,012,402]	\$ 76.34
ersal	(527,216,760)		\$ -		\$ 17,368,177	\$ 206,812	\$ 11,202,310					\$ - \$	30,218,235	\$ 55.51
Revs		\$.	•	\$ - \$			\$ (10,850,121)		\$ (1,143,625)	\$ (772,423) \$		\$ - \$		
V5	·	-					\$ -	-	\$ - !	\$ \$	i -	\$ - \$		
***************************************	17,113,102	<u> </u>	-	<u> </u>	\$ (1,003,945)	\$ 11,644	\$ 352,189	\$ (124,447)	\$ 45,041	\$ (90,737) \$		\$ - \$	(810,256)	\$ (47.35)
							PERATING	REVENUE	e					
		Cust Charge	* Demand	Demand Rev.	** Energy Rev.	Energy Rev.								
	KWH	Revenue	Revenue	(Demand ECR)	(excl. fuel)	(Base ECR)	Energy Rev. (Base Fuel)	FAC Revenue	DSM	ECR	MSR	STOD, ESM & VDT	Total	
nsumers:					(43343 7407)	forso rout	(Dase Fuel)	Kevenue	Revenue	Revenue	Revenue	Revenue	Revenue	\$/MWH
***************************************	11,641,054,351	\$ 51,124,459	\$ 173.371.909	\$ 3,869,524	\$ 369,252,373									
***************************************	12,287,227,399		\$ 166,869,303	\$ 5,985,175		\$ 4,418,548	\$ 250,048,287	\$ 32,353,840	\$ 17,094,278			\$ 537 \$	903,241,807	\$ 77.59
	(646,173,048)		\$ 6,502,606			\$ 4,529,531	\$ 252,871,140		\$ 25,020,151			\$ - \$	904,524,493	\$ 73.62
ctual	(0.10,170,010)							\$ 25,866,428	\$ (7,925,873)		3,284	\$ 537 \$	(1,282,687)	\$ 3.98
dget	1		\$ 13.58		\$ 31.72		\$ 21.48	\$ 2.78	\$ 1.47		· -	\$ - \$	77.59	
		4.11	9 13.30	3 0.49	\$ 31.28	\$ 0.37	\$ 20.58	\$ 0.53	\$ 2.04	\$ 0.64 \$		\$ - \$		
							011.50.01							
		Cust. Charge	Dist. Charge	DSM	GSC	WNA	BILLED RI	EVENUES						
	MCF	Revenue					VDT						Totaí	
	MCF		Revenue	Revenue	Revenue	Revenue	Revenue						Total Revenue	\$/MCF
		Revenue					Revenue							\$/MCF

LG&E (Gas)		···			\triangle				BILLED	REVENUES				
	MCF	Cust. Charge Revenue	Dist. Charge Revenue		DSM (levenue	GSC Revenue		WNA Revenue	VDT Revenue		·	Total		
TOTAL Retail:				(Revenue	\$/1	MCF
Actual	31,404,188 31,402,330	\$ 55,053,669 \$ 55,189,127	\$ 64,976,296 \$ 65,251,939		3,215,473 1,650,297	\$ 168,616,852 \$ 213,879,148		715,728	\$		ş	292,578,018	\$	9.32
Variance	1,858	\$ (135,458)	\$ (275,643)	\$	1,565,176	\$ (45,262,296)	\$	715,728	S		`	335,970,511	<u>. </u>	10.70
Dollars per MCF - Actual Dollars per MCF - Budget		\$ 1.75 \$ 1.76	\$ 2.07 \$ 2.08		0.10 0.05	\$ 5.37 \$ 6.81	\$	0.02	\$		\$	(43,392,493) 9.32	\$	(1.38)
TOTAL Inter-segment: Actual	1,067,127 0	\$ 13,452 \$	\$ 4,906,664 \$	\$ \$	- :	3 ,614,519	•	-	5		\$	10.70 8,534,635	\$	8,00
vanance	1,067,127	\$ 13,452	\$ 4,906,664	•									\$	-
Dollars per MCF - Actual		\$ 0,01 \$ -	\$ 4.60 \$	\$	-	3.39	\$	-	\$			8,534,635 8.00	\$	8,00
TOTAL Transportation:		•	•	•		• .	\$	•	•	•	\$	-		
Actual	11,242,723 11,264,363 (21,640)	\$ - \$ -	\$ 5,013,536	\$	7,288 	161,445	\$	•	\$		\$ \$	5,628,038 5,174,981	\$ \$	0.50 0.46
Dollars/MCF Transprid Actual	(21,040)	\$:			7,280			<u> </u>	\$.		\$	453,057	\$	0.04
Dollars/MCF Transprid Budget		š -	\$ 0.45		- :	0.04 0.01	\$	-	\$.		\$ \$	0.50 0.46	4	
TOTAL Retail, inter-segment and Transport:														
Actual	43,714,038 42,666,693 1,047,345	\$ 55,067,121 \$ 55,189,127 \$ (122,006)	\$ 75,072,818 \$ 70,265,475 \$ 4,807,343	\$ ~	3,222,760 1,660,287 1,572,463	172,662,263 214,040,593 (41,376,330)	\$	715,728 - 715,728	\$. \$.			306,740,690 341,145,492	\$	7.02 8.00
Dollars/MCF Sold - Actual		\$ 1.26 \$ 1.29	\$ 1.72 \$ 1.65	\$	0.07 0.04	3.95	\$	0.02	\$		\$ \$ \$	(34,404,802) 7.02 8.00	\$	(0.98)

Louisville Gas & Electric and Kentucky Utilities Companies Revenue Component Variances 12 Months Ending December 2011 vs. Budget (in whole dollars, except for price per unit data)

							ACCRUED	REVENUES			
	MCF	Cust Charge	Dist. Charge	DSM	GSC	WNA	VDT	WEAEHOE?			
OTAL Retail:	MUF	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue		T	otal	
							Material			oute /enue	\$/MCF
Actual: Unbilled Accrual	2,592,628	\$ 58,056	\$ 5,446,021	\$ 443,000	\$ 13.413.267					-	*/mcF
Actual: Unbilled Reversal	(4,039,200)	\$ (35,000)	\$ (8,479,000)	,		\$ 1,554,000					
Actual Not Accided Revenues					(= 11.00)	\$ 2,140,000	•			0,914,344	
Actual: Net Accrued Revenues	(1,446,572)	\$ 23,056	\$ (3,032,979)			<u>*</u>	\$.			8,521,776)	
Budget: Unbilled Accrual			A (0,032,313)	\$ 493,439	\$ (8,376,509)	\$ 3,694,000	\$.		\$	408,439	\$
Budget: Unbilled Reversal	16,780,813		\$ 35,068,769	\$ 881,848	£ 114.100.000	_			\$ (7	7,198,993)	\$ 4
Budget: Other Account Days	(16,698,163)	\$.			\$ 114,100,330		\$.				
Budget: Other Accrued Revs.	:			(()	\$ (114,970,668)	_	•	•		0,050,947	\$ 8
Budget: Net Accrued Revs	82,650					·	\$.		\$ (150),381,408)	\$ 9
L			* 343,363	\$ (5,492)	\$ (870,338)	\$.	\$ -		\$		
Γ									\$	(330,461)	\$ (4
}-						0	PERATINA	REVENUES			
		Cust. Charge	Dist. Charge	DSM	GSC	WNA		REVENUES			
DTAL D-4-III	MCF	Revenue	Revenue	Revenue	Revenue	Revenue	VDT				
OTAL Retail:					1704011110	Kevenue	Revenue			otai	
Actual	29,957,616	\$ 55,076,725	\$ 61,943,317						Reve	enua	\$/MCF
3udget				3,708,911			\$.				
/ariance	(1,527,364)			1,044,000	\$ 213,008,810		\$.		\$ 285.	379,024	\$ 9.
Collars per MCF - Actual		()		2,004,100	\$ (52,768,466)	4,409,728	\$.		\$ 335,	.640.050	
Pollars per MCF - Budget			\$ 2.07		\$ 5.35					261,026)	
TAL Inter-segment:		\$ 1.75	\$ 2.09	0.05	\$ 6.77	5 .			\$	9.53	» (I.
Actual							• .		Š	10.66	
Budget	1,067,127		\$ 4,906,664 \$		\$ 3,614,519 \$		_		·	10.00	
/ariance	0								_		
Olidia del MCF - Actual	1.067,127				· •					,534,635 \$	• 0.
Pollars per MCF - Budget		\$ 0.01			\$ 3,39 \$		<u>·</u>		\$	- \$	
	;	\$.	\$ - \$						\$ 8,	534,635 \$	\$ 8.
TAL Transportation:					•	•	• -		\$	8.00	
Actual	11,242,723	\$ -	• E400.000 a						•	•	
	11,264,363			- 1200			\$.				
anance	(21,640)				101,110		\$ -		\$ 5,5	628,038 s	\$ 0.5
OliBIS/MCF Transned - Actual	(21,010)				\$ 269,447 \$		\$.			174,981 S	
oilars/MCF Transpitd Budget		.				-	2		\$ 4	453.057 \$	
i-		\$ -	\$ 0.45 \$	-	\$ 0.01 \$				Ş	0.50	
TAL Retail, Inter-segment and Transport:	1								\$	0.46	
ctual	40.000										
loget	42,267,466				\$ 164,285,754 \$	4,409,728	•				
ariance	42,749,343			1,644,805	\$ 213,170,255 \$	4,409,726			1 000	541,697 \$	
pilars/MCF Sold - Actual	(481,877)				\$ (48,884,501) \$				\$ 299,5 \$ 340,8		
ollars/MCF Sold - Actual					\$ 3.89 \$				\$ 340,8		
	•	1,29	1.66 S	0.04		0110					3.0)
	•		r 1.00 g	U,U4	\$ 4.99 \$	-	\$.		\$	7.09	

LG&E Adjusted DSM Expense For the 12 Months Ended December 31, 2011

Calculation of DSM Expenses for ASSD Filing - 2011

DSM Adjusted Expenses from Over/Under File

			
	Electric	Gas	Total
Jan-11	555,516.00	157,983.49	713,499.49
Feb-11	313,124.01	139,902.65	453,026.67
Mar-11	625,121.03	178,021.46	803,142.49
Apr-11	439,600.56	71,413.85	511,014.40
May-11	710,389.64	226,307.30	936,696.93
Jun-11	1,014,376.60	274,535,34	1,288,911.93
Jui-11	961,396.95	179,704.21	1,141,101.15
Aug-11	1,408,567.43	145,786.00	1,554,353.43
Sep-11	889,831.45	278,698.90	1,168,530.34
Oct-11	871,008.93	227,386.85	1,098,395.78
Nov-11	758,129.12	213,449.67	971,578.79
Dec-11	1,446,032.75	187,028.38	1,633,061.13
	\$ 9,993,094.45	\$ 2,280,218.08	\$ 12,273,312.53

LG&E T-Stat and CCS Expense not in DCR

	Electric	Gas	Total Adjustments
ľ	21,269.12	63.64	21,332.76
1	(189.40)	1,219.40	1,030.00
1	973.45	66.55	1,040.00
١	1,025.10	113.90	1,139.00
١	391.60	67.00	458.60
Ì	-	-	-
	741.60	-	741.60
	11,119.65	1,143.14	12,262.79
	(8,029.18)	(892.13)	(8,921.31)
	-	-	
	2,575.00	•	2,575.00
	(1,764.32)_	(892.13)	(2,656,45)
	\$ 28,112.62	\$ 889.37	\$ 29,001.99

LG&E Total Expense for ASSD Filing

Electric	Gas		Total
 576,785.12	 158,047.13		734,832.25
312,934.61	141,122.06		454,056.67
626,094.48	178,088.01		804,182.49
440,625.66	71,527.75		512,153.40
710,781.24	226,374.30		937,155.53
1,014,376.60	274,535.34		1,288,911.93
962,138.55	179,704.21		1,141,842.75
1,419,687.08	146,929.14		1,566,616.22
881,802.27	277,806.77		1,159,609.03
871,008.93	227,386.85		1,098,395.78
760,704.12	213,449.67	1	974,153.79
 1,444,268.43	 186,136.25	<u></u>	1,630,404.68
\$ 10,021,207.07	\$ 2,281,107.45	\$	12,302,314.52

LG&E Adjusted DSM Expense

For the 12 Months Ended December 31, 2011

LG&E
Total Expenses per DSM File
FY 2011

		FY 2011	
	Electric	Gas	Total
		157,983.49	713,499.49
Jan-11	555,516.00		453,026.67
Feb-11	313,124.01	139,902.66	803,142.49
Mar-11	625,121.03	178,021.46	,
Apr-11	439,600.56	71,413.85	511,014.40
May-11	710,389.64	226,307.30	936,696.93
Jun-11	1,014,376.60	274,535.34	1,288,911.93
	961,396.95	179,704.21	1,141,101.15
Jul-11	1,408,567.43	145,786.00	1,554,353.43
Aug-11		278,698.90	1,168,530.34
Sep-11	889,831.45		1,098,395.78
Oct-11	871,008.93	227,386.85	971,578.79
Nov-11.	758,129.12	213,449.67	
Dec-11	1,445,032.75	187,028.38	1,633,061.13
	\$ 9,993,094.45	\$ 2,280,218.08	\$ 12,273,312.53

LG&E
Adjusted DSM Expenses - Reconciliation
For 12 Months Ended December 31, 2011

For 12 Months Ended December 31, 2011								
Accrual		T-STAT Expenses		General Ledger	D155			
1	CCS Expense (b)	(c)	Total Expenses	(Acct. 908005)	Difference			
Adjustment (a)	CC Expense (o)	21,332.76	894,832.25	894,832.29	(0.04)			
160,000.00			514,056.67	514,056.74	(0.07)			
60,000.00		1,030.00		819,182.55	(0.06)			
15,000.00	\$ 25.00	1,015.00	819,182.49		(0.06)			
(82,000.00)		1,139.00	430,153.40	430,153.46	, ,			
(66,000.00)		458.60	871,155.53	871,155.54	(0.01)			
1 '			1,270,911.93	1,270,911.96	(0.03)			
(18,000.00)		741.60	1,158,842.75	1,158,842.78	(0.03)			
17,000.00			1,575,616.22	1,575,616.22	-			
9,000.00	\$ 50.00			1,029,609.06	(0.03)			
(130,000.00)		(8,921.31)		1				
(140,000.00)		-	958,395.78	958,395.78	(0.01)			
(28,000.00)		2,575.00	946,153.79	946,153.80	1			
, , .		(2,656.45)	1,575,404.68	1,575,404.64	0.04			
(55,000.00)				\$ 12,044,314.82	\$ (0.30			
\$ (258,000.00)	3 /3.00	75 20,520.55						

(a) Accruals are made on a monthly basis to Oracle Account 908005 for estimated DSM expenses. Accruals for estimated expenses are not recoverable through the DCR mechanism until the actual amount of the expenditures are known and recorded to the GL. As a result, the accruals are excluded from the DSM expenses for purposes of the ASSD filing.

ZD= 29,001.99

(b)

CCS expenses (expenses that are recorded directly from CCS to Oracle Account 908005) should be recoverable expenses. However, when they were incurred, they did not go through the normal DCR recovery process and are therefore not included in the expenses in column B above. The CCS expenses were customer account write-offs. Certain customers signed up for energy audit, HVAC diagnostic, and HVAC tune up programs, but did not pay for these charges even though the company performed these services. As such, the expenses are allowed through the mechanism and will be adjusted through the DSM DBA mechanism in the 2012 DBA filing.

(c) The T-Stat expenses are similar to (b) above. These expenses were recorded to Oracle Account 908005 when they occured, but did not go through the normal DCR recovery process and are therefore not included in the expenses in column B above. The T-STAT expenses are now considered recoverable and will be adjusted through the DSM DBA mechanism in the 2012 DBA filling.

Supplemental Exhibit 1 Reference Schedule 1.08

LOUISVILLE GAS AND ELECTRIC COMPANY

Adjustment to Annualize Year-End Customers <u>At December 31, 2011</u>

	 Electric	 Gas
1. Revenue adjustment	\$ (2,958,286)	\$ (417,040)
2. Expense adjustment	(1,939,276)	(95,320)
3. Net adjustment	\$ (1,019,010)	\$ (321,720)

Louisville Gas and Electric Company Adjustment to Reflect Year End Number of Customers Twelve Months Ended December 31, 2011

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Average Number of Customers, 13 Months	Number of Customers Served	Year-End Over / (Under) 13-		Average kWh per Customer per Year	Year-End kWh Adjustment	Current Rates Net Revenue (Base Rates + FAC - Base ECR)	Average Revenue per kWh	Revenue Adjustment
-	Ended December 31, 2011	at December 31, 2011	Month Average (2) - (1)	Actual kWh	(4)/(1)	(3) * (5)		(7)/(4)	(6) * (8)
			(2) (1)						
RS	351,272	349,550		4,662,425,233					
RSWH	0	0 64		1,281,626					
RRP	73 0	1		14,539				. 0.09174	\$ (1,876,938)
LEV Residential Service	351,345	349,615	(1,730)	4,663,721,398	13,273	(22,962,290)	\$ 381,209,505	5 000174	3 (1,070,555)
Residential Service		-		415,143			s 31,033		
VFD	5	5		415,145					
GSS	28,857	28,983		506,988,247					
GSWH	0	0		-					
GSSH	0	0		1,063,734,477					
GS3	15,282	15,670 4		60,001					
GRP	5 2	2		74,044				. 0.00135	\$ 1,665,685
G3RP	44,146	44,659		1,570,856,769	35,583	18,254,079	s 143,339,744	\$ 0.09123	\$ 1,000,000
General Service									
Power Service	90	86		260,161,140					\$ (796,209)
PSP	90	86		260,161,140	2,890,679	(11,562,716)	\$ 17,915,619	\$ 0.06886	\$ (190,209)
Primary PSS	2,992	2,865		2,558,923,335		(108,617,385)	s 187,919,101	\$ 0.07344	S (7,976,861)
Secondary	2,992	2,865	(127)	2,558,923,335	855,255	(100,017,302)	3 107,515,101	•	
- co									
Time of Day CTODP	28	33		403,122,412		71,986,145	s 25,706,917	s 0.06377	\$ 4,590,556
Commercial Primary	28	33		403,122,412 443,364,894		71,500,145			
CTODS	98 98	104 104		443,364,894		27,144,786	\$ 28,593,567	\$ 0.06449	\$ 1,750,567
Commercial Secondary	56			1,681,248,495	5				\$ (1,667,738)
ITODP	56			1,681,248,495		(30,022,294)	\$ 93,400,278	£ 0.0333	3 (1,007,7507
Industrial Primary ITODS	33	38		129,265,032		19,585,610	\$ 8,713,743	\$ 0,06741	\$ 1,320,266
Industrial Secondary	33	38	5	129,265,032	2 3,717,122	17,505,010			
RTS	11	1		543,242,477		0	s 29,876,761	s 0.05500	s -
Retail Transmisison Service	11	1	0	543,242,473	2 49,363,079	v			
CCB	1		i	-			s -	s -	s -
CSR Curtailable Service Rider	1		1 0	(0	U	3	3	-
	O		0	-					
FLSP	C		0	-			s -	s -	s -
FLST Fluctuating Load Service	C)	0 0	-	0	0	•	•	-
	129	. 17	5	4,240,02	1				s \$ 84,184
LE	129			4,240,02	1 32,868	1,511,928	\$ 236,09	4 \$ 0.05561	5 54,184
Lighting Energy TE	1,009	1,01		3,447,83		27,336	s 274,75	z s 0.07969	s 2,178
Traffic Energy	1,009	1,01	7 8	3,447,83	7 3,417	21,330	2 214/20	•	
	1	Ī	1	241,724.00					
FK LWC	;	2	2	60,988,80		ς η	s 16,195,97	4 \$ 0.0535	o s -
Special Contract Customers	;	3	3 0	302,712,80	U 100,904,200	, ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
10	Light	ts Ligh				1 (0) 704	s 3,449,93	per Light per Yes 3 \$ 28	9 \$ 414.650
LS Lighting Service	11.95			14.090.52	1,178	1.692.786	5 5,449,5		
RLS			(2,338)	101.829.84	1,363	3 (3,186,694) \$ 14,988.87	4 \$ 20	1 \$ (469.255)
Restricted Lighting Service	74,68	0 72,34	12 (2,338)		,,,,,				
DSK		5	7 2	1.11	2 22	2 444	s 1.56	9 S 31	4 \$ 627
Dark Sky Friendly									\$ (2,958,286)
Total Revenue Adjustme									(1,939,276)
	Exp	enses at an Operating Ratio	of 0 655540173	(see page 2)					
	ADJUSTMENT TO	NET OPERATING INCOM	ME BEFORE TAX	ŒS					\$ (1,019,011)

Louisville Gas and Electric Company Adjustment to Reflect Year End Number of Customers Twelve Months Ended December 31, 2011

CALCULATION OF ELECTRIC OPERATING RATIO

TOTAL ELECTRIC OPERATING EXPENSES	723,648,351
LESS WAGES AND SALARIES	84,891,736
LESS PENSIONS AND BENEFITS	38,333,256
LESS REGULATORY COMMISSION EXPENSE	1,184,733
NET EXPENSES	599,238,626
TOTAL ELECTRIC OPERATIONS REVENUES (AS BILLED)	914,114,269
OPERATING RATIO	0.655540173

Louisville Gas and Electric Company Year-End Customer Adjustment For the 12-months ended December 31, 2011

	Avg. Number of Customers 13 Months Ended December 31, 2011	Number of Customers Served at December 31, 2011	Year-End Over/(Under) Average (Col. 2 - 1)	Weather Normalized Mcf (4)	Average Mcf per Customer (Col. 4/1) (5)	Year-End Mcf Adjustment (Col. 3 x 5)	Net Revenue Adjusted for Temperatures (7)	Average Revenue per Mcf	Revenue Adjustment (9)
Residential Rate RGS	291,336	291,752	416	20,262,718	69.6	28,954 \$	89,063,307 \$	4.3954	127,263
Commercial Rate CGS	25,608	25,143	(465)	9,391,603	366.7	(170,516) \$	29,978,494	3.1921	(544,303)
Industrial Rate IGS	216	216	-						
Rate AAGS	15	15	-						
Rate FT	76	76	-						
Intra-Company	3	3	-						
Fort Knox duPont	1	1	-						
Special Contracts	2	2	-				110 041 000 7		(417,040)
TOTAL	317,256	317,207	(49)	29,654,321.2		(141,561.9)	119,041,800.7		
ADJUSTMENT TO NET C	Expenses at an Operating Ratio of -		(see page 2)						(95,320) \$ (321,720)

Louisville Gas and Electric Company Year-End Customer Adjustment For the 12-months ended December 31, 2011

CALCULATION OF GAS OPERATING RATIO

TOTAL GAS OPERATING EXPENSES LESS GAS SUPPLY EXPENSES LESS WAGES AND SALARIES LESS PENSIONS AND BENEFITS LESS REGULATORY COMMISSION EXPENSE NET EXPENSES	\$ 226,086,638 \$ 161,235,626 \$ 24,358,699 \$ 9,559,602 \$ 243,135 30,689,576
TOTAL GAS OPERATIONS REVENUES (AS BILLED) LESS GSC REVENUE NET REVENUE	\$ 306,759,465 \$ 172,487,210 134,272,255
OPERATING RATIO	0.2286

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Adjustment To Reflect Annualized Depreciation Expenses At December 31, 2011

	Electric	Gas
1. Annualized direct depreciation expense under current rates excluding ARO and ECR	\$ 108,367,124	\$ 16,724,679
2. Common plant allocated annualized depreciation expense (a)	14,506,517	5,925,197
3. Total annualized depreciation expense	\$ 122,873,641	\$ 22,649,876
4. Depreciation expense per books for test year5. Depreciation expense for asset retirement costs (ARO)	\$ 126,696,578 (2,062,146)	\$ 23,435,101 (1,023,455)
6. Depreciation for environmental cost recovery (ECR) plans	(2,475,058)	-
7. Depreciation expense per books excluding ARO and ECR	\$ 122,159,374	\$ 22,411,646
8. Total Adjustment to reflect annualized depreciation expense		
(Line 3 - Line 7)	\$ 714,267	\$ 238,230

⁽a) Common plant depreciation was allocated 71% to electric and 29% to gas pursuant to common utility study.

	Property Group		Depreciable Plant 12/31/11	Current Rates ASL		preciation Under ırr. Rates
ELECTF Intangible	RIC PLANT		2,240	0.00%	\$	
Intangion	e i iant			0.0070		
	oduction Plant	\$	6,193,327	0.00%	\$	
310.20 310.25	Land Land	2	100,000	0.00%	⊅	
	Structures and Improvements		100,000	0.0070		
311.00	0112 Cane Run Unit 1		4,233,240	0.00%		~
	0121 Cane Run Unit 2		2,102,422	0.00%		-
	0131 Cane Run Unit 3		3,536,934	0.00%		-
	0141 Cane Run Unit 4		4,084,602	1.14%		46,564
	0142 Cane Run Unit 4 Scrubber		760,360	0.95%		7,223
	0151 Cane Run Unit 5		6,266,327	1.92%		120,313
	0152 Cane Run Unit 5 Scrubber		1,696,435	1.56%		26,464
	0161 Cane Run Unit 6		27,476,430	2.13% 2.04%		585,248 40,888
	0162 Cane Run Unit 6 Scrubber 0211 Mill Creek Unit I		2,004,302 19,891,316	1.64%		326,218
	0212 Mill Creek Unit 1 Scrubber		1,709,711	1.65%		28,210
	0221 Mill Creek Unit 2		11,532,775	1.42%		163,765
	0222 Mill Creek Unit 2 Scrubber		1,393,404	1.81%		25,221
	0231 Mill Creek Unit 3		24,500,221	1.51%		369,953
	0232 Mill Creel Unit 3 Scrubber		362,867	1.47%		5,334
	0241 Mill Creek Unit 4	•	64,262,881	1.85%		1,188,863
	0242 Mill Creek Unit 4 Scrubber		5,330,552	1.76%		93,818
	0311 Trimble County Unit 1		115,104,804	2.08%		2,394,180
*	0312 Trimble County Unit 1 Scrubber		493,910	2.28%		11,261
	0321 Trimble County Unit 2		25,993,298 322,736,789	2.10%	\$	545,859 5,979,384
312.00	Boiler Plant Equipment	Ď	322,730,789		Φ	3,717,304
312.00	0103 Cane Run Locomotive	\$	51,549	2.67%	\$	1,376
	0104 Cane Run Rail Cars		1,501,773	3.14%		47,156
	0112 Cane Run Unit 1		1,052,271	0.00%		-
	0121 Cane Run Unit 2		132,276	0.00%		-
	0131 Cane Run Unit 3		705,480	0.00%		-
	0141 Cane Run Unit 4		31,342,106	5.88%		1,842,916
	0142 Cane Run Unit 4 Scrubber		17,050,368	4.93%		840,583
	0151 Cane Run Unit 5		40,807,537 28,112,261	6.11% 4.07%		2,493,340 1,144,169
	0152 Cane Run Unit 5 Scrubber		55,219,941	5.19%		2,865,915
	0161 Cane Run Unit 6 0162 Cane Run Unit 6 Scrubber		32,458,665	4.46%		1,447,656
	0203 Mill Creek Locomotive		613,424	2.90%		17,789
	0204 Mill Creek Rail Cars		2,965,012	3.13%		92,805
	0211 Mill Creek Unit 1		56,256,407	4.24%		2,385,272
	0212 Mill Creek Unit 1 Scrubber		43,569,497	4.50%		1,960,627
	0221 Mill Creek Unit 2		53,298,846	4.70%		2,505,046
	0222 Mill Creek Unit 2 Scrubber		35,719,947	4.28%		1,528,814
	0231 Mill Creek Unit 3		143,060,652	3.87%		5,536,447
	0232 Mill Creek Unit 3 Scrubber		63,256,714	3.85%		2,435,384
	0241 Mill Creek Unit 4		248,201,993	3.85%		9,555,777
	0242 Mill Creek Unit 4 Scrubber		114,257,526	3.71% 3.62%		4,238,954
	0311 Trimble County Unit 1 0312 Trimble County Unit 1 Scrubber		217,217,965 63,633,187	3.62%		7,863,290 2,303,521
	0312 Trimble County Unit 2		121,585,784	4.28%		5,203,872
	0322 Trimble County Unit 2 FGD		14,269,003	4.28%		610,713
		\$	1,386,340,184		\$	56,921,423
314.00	Turbogenerator Units	*	107.000	0.000	æ	
	0112 Cane Run Unit 1	\$	106,009	0.00%	\$	-
	0121 Cane Run Unit 2		19,999 581 178	0.00% 0.00%		-
	0131 Cane Run Unit 3 0141 Cane Run Unit 4		581,178 9,318,503	3.09%		287,942
	0151 Cane Run Unit 5		7,931,773	2.22%		176,085
	0161 Cane Run Unit 6		16,728,286	3.29%		550,361
	0211 Mill Creek Unit 1		14,686,468	2.15%		315,759
				2.1370		313,733

	0112 Cane Run Unit 1 0121 Cane Run Unit 2 0131 Cane Run Unit 3 0141 Cane Run Unit 4 0142 Cane Run Unit 4 Scrubber 0151 Cane Run Unit 5 0152 Cane Run Unit 5 Scrubber 0161 Cane Run Unit 6 0162 Cane Run Unit 6 Scrubber 0211 Mill Creek Unit 1 0212 Mill Creek Unit 2 0222 Mill Creek Unit 3 0232 Mill Creek Unit 3 0232 Mill Creek Unit 4 0242 Mill Creek Unit 4 0242 Mill Creek Unit 1 0311 Trimble County Unit 1 0312 Trimble County Unit 1 0312 Trimble County Unit 2 00 Miscellaneous Plant Equipment 0112 Cane Run Unit 3 0141 Cane Run Unit 4 0142 Cane Run Unit 4 0142 Cane Run Unit 5 0152 Cane Run Unit 5 0152 Cane Run Unit 6 0162 Cane Run Unit 6 0162 Cane Run Unit 6 0162 Cane Run Unit 6 0163 Cane Run Unit 6 0164 Cane Run Unit 6 0165 Cane Run Unit 6 0166 Cane Run Unit 7 017 Mill Creek Unit 1 018 Mill Creek Unit 1 019 Mill Creek Unit 1 019 Mill Creek Unit 1 010 Mill Creek Unit 1 0110 Cane Run Unit 6 0111 Cane Run Unit 6 0112 Cane Run Unit 6 0121 Mill Creek Unit 1 0131 Trimble County Unit 1 0131 Trimble County Unit 1 0321 Trimble County Unit 1	Depreciable Plant	Current Rates	Depreciation Under	
		12/31/11	ASL	<u>C</u> 1	urr. Rates
		31,675,230	2.15%		681,017
		42,573,105	2.29%		974,924
	•	57,000,938	2.48%		1,413,623
	0321 Trimble County Unit 2	20,447,427	2.78%	<u></u>	568,438
		\$ 218,159,941		\$	5,388,589
	· · · · · · · · · · · · · · · · · · ·	1 003 655	0.0004	æ	
		1,883,657	0.00%	\$	-
		1,238,068	0.00%		-
		766,540			188,285
		5,920,914	3.18%		8,101
	•	987,949	0.82% 2.97%		280,214
		9,434,825			
		2,216,499			33,026
		12,602,452			352,869 31,679
		2,199,915	1.44%		
		15,688,649			431,438 92,546
		5,541,695			
		7,415,271	2.03%		150,530
		4,505,053			76,135
		15,049,880			237,788
		2,531,773			39,496
		24,032,537			420,569 100,291
		5,864,979			
		49,158,785			1,047,082 58,023
	<u>.</u>	2,736,920			206,732
	0321 Trimble County Unit 2	8,302,486		\$	3,754,804
		\$ 178,078,846	1	Ф	3,734,804
316.00	• •	0 30.74/	0.000	ır.	
		\$ 38,746		\$	-
		11,664			5 407
		87,249			5,497 183
		6,464			5,237
		96,972			1,348
		47,299			126,613
		2,930,864			868
		31,569			23,846
		740,549			-
		125,821			3,649
		410,061			10,621
		7,285,290			221,473
		74,851			2,118 84,317
		2,917,560			42.818
	0321 Trimble County Unit 2	1,540,223		\$	
		\$ 16,345,184	•	3	528,588
317.00	Asset Retirement Obligations - Steam *	27,798,267	7		
	Total Steam	\$ 2,155,752,539	2	\$	72,572,788
Hydrauli	c Production Plant - Project 289				
	0451 - Ohio Falls Project 289			_	
	330.20 Land		0.00%	\$	<u>.</u>
	331.00 Structures and Improvements	4,897,586			3,918
	332 00 Reservoirs, Dams & Waterways	11,690,253			385,778
	333.00 Water Wheels, Turbines and Generators	19,945,21			49,863
	334.00 Accessory Electric Equipment	5,509,830			161,989
	335.00 Misc. Power Plant Equipment	284,78	2.29%		6,522
	336.00 Roads, Railroads and Bridges	28,79			
		\$ 42,356,47	,	\$	608,070

	Property Group	D	Depreciable Plant 12/31/11	Current Rates ASL		preciation Under irr. Rates
Hydraulic F	Production Plant - Other Than Project 289		ILIJITI			in in italica
•	450 - Ohio Falls Other Than Project 289					
3.	30 20 Land	\$	i	0.00%	\$	-
	31.00 Structures and Improvements		65,796	0.53%		349
	35.00 Misc. Power Plant Equipment		25,458	1.61%		410
	36.00 Roads, Railroads and Bridges		1,134	0.00%		-
3.	37 00 Asset Retirement Obligations - Hydro *	**,	103,529			
		\$	195,918		\$	759
Т	otal Hydraulic Plant	\$	42,552,390		\$	608,829
	uction Plant				_	
	nd	\$	8,133	0.00%	\$	-
	ructures and Improvements		211.510	1.2407		2 924
	171 Cane Run GT 11		211,518	1.34%		2,834
	410 Zorn and River Road Gas Turbine		8,241 64,113	0.61%		50 385
	431 Paddys Run Generator 12 432 Paddys Run Generator 13		2,158,698	0.60% 3.05%		65,840
	459 Brown CT 5		858,539	3.05%		26,185
	460 Brown CT 6		105,978	3.17%		3,359
	461 Brown CT 7		144,356	3.17%		4,504
	470 Trimble County CT 5		1,555,655	3.16%		49,159
	471 Trimble County CT 6		1,467,924	3.14%		46,093
	474 Trimble County CT 7		2,083,698	3.34%		69,596
	475 Trimble County CT 8		2,075,527	3.34%		69,323
	476 Trimble County CT 9		2,137,402	3.34%		71,389
	477 Trimble County CT 10		2,132,790	3.34%		71,235
	·	\$	15,004,439		\$	479,952
	el Holders, Producers and Accessories	\$	319,042	3.85%	\$	12,283
	171 Cane Run GT 11	J	23,434	0.59%	Ф	12,283
	410 Zorn and River Road Gas Turbine 430 Paddys Run Generator 11		9,238	0.58%		54
	431 Paddys Run Generator 12		21,667	0.85%		184
	432 Paddys Run Generator 13		2,255,338	3.08%		69,464
	459 Brown CT 5		846,907	3.07%		26,000
	460 Brown CT 6		403,060	2.99%		12,051
	461 Brown CT 7		141,363	2.99%		4,227
	470 Trimble County CT 5		97,997	3.17%		3,107
	471 Trimble County CT 6		97,862	3.17%		3,102
	473 Trimble County CT Pipeline		1,998,391	3.19%		63,749
	474 Trimble County CT 7		338,423	3.36%		11,371
	475 Trimble County CT 8		337,096	3.36%		11,326
	476 Trimble County CT 9		347,147	3.36%		11,664
	477 Trimble County CT 10		361,860	3.36%		12,158
	·	\$	7,598,824		\$	240,879
	ime Movers 432 Paddys Run Generator 13	\$	20,146,191	3.84%	\$	773,614
0	459 Brown CT 5		15,877,891	3.84%		609,711
0	460 Brown CT 6		19,951,722	3.85%		768,141
0	461 Brown CT 7		18,239,647	3.81%		694,931
0	470 Trimble County CT 5		16,268,198	3.88%		631,206
0	471 Trimble County CT 6		13,120,484	3.88%		509,075
0	474 Trimble County CT 7		13,611,692	3.99%		543,107
	475 Trimble County CT 8		13,496,647	3.99%		538,516
	476 Trimble County CT 9		13,407,237	3.99%		534,949
0	477 Trimble County CT 10	\$	13,352,630	3.99%	\$	532,770 6,136,019
44.00 G	enerators	Ψ	151,412,540		ψ	0,130,013
0	171 Cane Run GT 11	\$	2,910,124	5.73%	\$	166,750
0	410 Zorn and River Road Gas Turbine		1,827,581	2.70%		49,345
0	430 Paddys Run Generator 11		1,523,116	2.74%		41,733
0	431 Paddys Run Generator 12		2,991,589	2.63%		78,679
	4					
	432 Paddys Run Generator 13 459 Brown CT 5		5,859,858	3.00%		175,796

	Property Group	Depreciable Plant 12/31/11	Current Rates ASL		preciation Under ırr. Rates
	0460 Brown CT 6	2,417,995	2.91%		70,364
	0461 Brown CT 7	2,421,079	2.91%		70,453
	0470 Trimble County CT 5	1,539,295	3.09%		47,564
	0471 Trimble County CT 6	1,537,168	3.09%		47,498
	0474 Trimble County CT 7	1,726,824	3.28%		56,640
	0475 Trimble County CT 8	1,717,277	3.28%		56,327
	0476 Trimble County CT 9	1,728,008	3.28%		56,679
	0477 Trimble County CT 10	1,722,674	3.28%	\$	56,504 1,071,812
2.4.5.00	The state of the s	\$ 33,171,947		Þ	1,071,612
345.00	Accessory Electric Equipment 0171 Cane Run GT 11	\$ 116,627	2.40%	\$	2,799
	0410 Zorn and River Road Gas Turbine	44,283	2.31%	•	1,023
	0430 Paddys Run Generator 11	68,109	4.27%		2,908
	0431 Paddys Run Generator 12	912,642	3.82%		34,863
	0432 Paddys Run Generator 13	2,778,993	3.32%		92,263
	0459 Brown CT 5	2,588,423	3.32%		85,936
	0460 Brown CT 6	970,189	3.26%		31,628
	0461 Brown CT 7	953,200	3.26%		31,074
	0470 Trimble County CT 5	706,963	3.38%		23,895
	0471 Trimble County CT 6	1,594,892	3.38%		53,907
	0474 Trimble County CT 7	1,843,364	3.52%		64,886
	0475 Trimble County CT 8	1,836,141	3.52%		64,632
	0476 Trimble County CT 9	1,890,840	3.52% 3.52%		66,558 154,452
	0477 Trimble County CT 10	\$ 20,692,503	3.3270	\$	710,825
746.00	Miscellaneous Plant Equipment	\$ 20,092,303		Ψ	710,025
346.00	0410 Zorn and River Road Gas Turbine	\$ 9,488	0.00%	\$	-
	0430 Paddys Run Generator 11	9,494	0.00%	-	-
	0431 Paddys Run Generator 12	<u>-</u>	0.00%		-
	0432 Paddys Run Generator 13	1,281,034	2.81%		35,997
	0459 Brown CT 5	2,395,225	2.81%		67,306
	0460 Brown CT 6	22,456	2.86%		642
	0461 Brown CT 7	23,048	2.86%		659
	0470 Trimble County CT 5	14,529	3.22%		468
	0474 Trimble County CT 7	5,205	3.11%		162
	0475 Trimble County CT 8	5,183	3.11%		161
	0476 Trimble County CT 9	5,328	3.12%		166 785
	0477 Trimble County CT 10	\$ 3,796,323	3.10%	\$	106,347
347.00	Asset Retirement Obligations Other Production *	38,429			
	Total Other Production	\$ 237,782,939		\$	8,745,834
Electric	Transmission Plant	\$ 1,573,049	0.00%	\$	_
	350.2 Transmission Lines Land	7,781,411	3.92%	Φ	305,031
	350.1 Land Rights	6,456,555	1.17%		75,542
	352.1 Structures & Improvements 353.1 Station Equipment	127,564,599	1.32%		1,683,853
	354 Towers & Fixtures	40,070,495	1.38%		552,973
	355 Poles & Fixtures	53,282,212	2.95%		1,571,825
	356 Overhead Conductors & Devices	47,242,307	2.52%		1,190,506
	357 Underground Conduit	2,437,094	1.85%		45,086
	358 Underground Conductors & Devices	5,659,798	3.65%		206,583
	359 Asset Retirement Obligations - Transmission *	252,454	_	-	
	Total Transmission Plant	\$ 292,319,974	-		5,631,399
Electric	: Distribution Plant				
Licent	360.2 Substation Land	\$ 4,110,849	0.00%	\$	-
	360.2 Substation Land Class A (Plant Held for Future Use)	637,632	0.00%		-
	361 Substation Structures	4,257,660	1.01%		43,002
	362.1 Substation Equipment	106,268,031	1.01%		1,073,307

	Depreciable Plant	Current Rates		epreciation Under
Property Group	 12/31/11	ASL 0.00%		urr. Rates
362 1 Substation Equipment - Class A (Plant Held for Future Use)	11,382	3.00%		4 064 474
364 Poles Towers & Fixtures	135,482,460			4,064,474
365 Overhead Conductors & Devices	234,012,661	2.90%		6,786,367 869,105
366 Underground Conduit	69,528,364	1.25%		
367 Underground Conductors & Devices	145,471,542	1.76%		2,560,299
368 Line Transformers	140,346,230	2.18%		3,059,548
369 1 Underground Services	6,152,802	2.45%		150,744
369 2 Overhead Services	21,115,397	4.99%		1,053,658
370 Meters	37,655,788	3.79%		1,427,154
373.1 Overhead Street Lighting	34,508,233	2.77%		955,878
373.2 Underground Street Lighting	48,188,855	2.95%		1,421,571
373 4 Street lighting Transformers	-	0.00%		-
374 Asset Retirement Obligations - Distribution *	626,539			
Total Distribution Plant	\$ 988,374,426		\$	23,465,108
Electric General Plant				
392 1 Transportation Equip Cars & Trucks	\$ 8,184,185	20.00%	\$	1,636,837
392 2 Transportation Equip Trailers	607,414	3.62%		21,988
394 Tools, Shop, and Garage Equipment	4,603,924	4.39%		202,112
395 Laboratory Equipment	*	30.32%		-
396 1 Power Operated Equip Hourly Rated	2,403,265	20.0%		480,653
396.2 Power operated Equipment Other	151,087	3.17%		4,789_
Total General Plant	\$ 15,949,875		\$	2,346,380
TOTAL ELECTRIC PLANT	 3,732,734,383		<u>\$</u>	113,370,338
Less: Amounts not included in Income Statement Depreciation				
0103 Cane Run Locomotive				1,376
0104 Cane Run Rail Cars				47,156
0203 Mill Creek Locomotive				17,789
0204 Mill Creek Rail Cars				92,805
0473 Trimble County CT Pipeline				63,749
392.1 Transportation Equip Cars & Trucks				1,636,837
396 1 Power Operated Equip Hourly Rated	•			480,653
Less: ECR Depreciation				2,662,848
Total Annualized Depreciation Expense excluding ECR and ARO			\$	108,367,124

	D	Depreciable Plant 12/31/11			Depreciation Under Curr. Rates		
Property Group		12/31/11	ASL		11. Kates		
GAS PLANT	\$	387	0.00%	\$	•		
Intangible Plant			3.0070		······································		
Underground Storage	ď.	20.501	0.00%	\$			
350.1 Land	\$	29,501 95,614	0.00%	Ф	_		
350 2 Rights of Way		5,410,191	1.36%		73,579		
351.2 Compressor Station Structures		33,152	0.00%		-		
351.3 Reg Station Structures		2,113,072	0.92%		19,440		
351.4 Other Structures		2,079,488	0.36%		7,486		
352.40 Well Drilling		3,303,149	3.46%		114,289		
352.50 Well Equipment ARO		4,774,777	3.46%		165,207		
352.55 Well Equipment		548,241	0.00%		,		
352.1 Storage Leaseholds & Rights		400,511	0.00%		-		
352.2 Reservoirs		9,648,855	0.92%		88,769		
352.3 Nonrecoverable Natural Gas		2,139,990	0.00%		00,707		
Gas Stored Underground Non-Current		13,420,154	1.68%		225,459		
353 Lines		16,329,315	1.28%		209,015		
354 Compressor Station Equipment			1.22%		6,403		
355 Measuring & Regulating Equipment		524,850	1.92%		229,886		
356 Purification Equipment		11,973,222	.2.18%		26,937		
357 Other Equipment		1,235,647	.2.1076		20,737		
358 Asset Retirement Obligations - Und Storage *	-	5,201,173		\$	1,166,471		
Total Underground Storage		79,260,902			1,100,471		
Gas Transmission Plant							
365.2 Rights of Way	\$	220,659	0.27%	\$	596		
367 Mains		18,839,308	0.37%		69,705		
368.07 Asset Retirement Obligation - Cost Gas Trans		3,941,519					
Total Transmission Plant		23,001,485			70,301		
Gas Distribution Plant							
374 Land	\$	59,725	0.00%	\$	-		
374.2 Land Rights		74,018	0.04%		30		
375.1 City Gate Structures		367,966	1.06%		3,900		
375.2 Other Distribution Structures		532,497	8.35%		44,464		
376 Mains		324,092,533	1.76%		5,704,029		
378 Measuring and Reg Equipment		12,438,038	2.53%		314,682		
379 Meas & Reg Equipment - City Gate		4,383,870	2.33%		102,144		
380 Services		193,629,870	3.60%		6,970,67		
381 Meters		39,833,752	3.99%		1,589,367		
383 House Regulators		23,477,955	2.22%		521,21		
385 Industrial Meas & Reg Station Equip		944,360	0.94%		8,87		
		51,112	3.48%		1,779		
387 Other Equipment 388 Asset Retirement Obligations - Distribution *		11,931,609			•		
Total Distribution Plant	\$	611,817,305		\$	15,261,15		
Gas General Plant	d r	1,269,820	20.00%	\$	253,96		
392.1 Cars & Trucks	\$	585,412	4.76%	Ф	27,86		
392.2 Trailers					194,10		
394 Other Equipment		4,147,480	4.68%		174,10		
395 Laboratory Equipment		2 206 252	36.02%		457,35		
396.1 Power Operated Equipment Hourly rated		2,286,752	20.00% 2.69%				
396.2 Power Operated Equipment Other	\$	177,782 8,467,246	2.09%	\$	938,06		
Total General Plant	<u> </u>	0,707,240	-				
TOTAL GAS PLANT	<u>\$</u>	722,547,326	:		17,435,99		

Property Group		Depreciable Plant 12/31/11	Current Rates ASL		epreciation Under Curr, Rates
Less: Amounts not included in Income Statement Depreciation					
392.1 Cars & Trucks 396.1 Power Operated Equipment Hourly rated					(253,964) (457,350)
Total Annualized Depreciation Expense excluding ECR and ARO				-\$	16,724,679
Total Alliuanzed Depreciation Expense excluding ECK and AKO					
COMMON UTILITY PLANT					
Intangible Plant 301 Organization	\$	83,782	0.00%	\$	_
302 Franchises and Consents	Ψ	7	0.00%	•	-
303 Misc. Intangible Plant - Software		18,699,664	20.00%		3,739,933
303.1 CCS Software		44,348,601	10.00%		4,434,860
Total Intangible Plant	\$	63,132,047		\$	8,174,793
Common General Plant					
389.1 Land	\$	1,685,316	0.00%	\$	-
389.2 Land Rights		202,095	2.95%		5,962
390.10 Structures and Improvements		61,227,532	3.30%		2,020,509
390.20 Structures and Improvements - Transportation		412,151	25.92%		106,829
390.30 Structures and Improvements - Stores		10,873,331	1.51%		164,187
390.40 Structures and Improvements - Shops		536,692	1.37%		7,353
390 60 Structures and Improvements - Microwave		1,078,816	2.31%		24,921
391 10 Office Furniture		8,532,464	6.01%		512,801
391.20 Office Equipment		2,086,580	8.78%		183,202
391.30 Computer Equipment - Non PC		13,729,742	21.96%		3,015,051
391.31 Personal Computers		3,810,321	20.68%		787,974
391.40 Security Equipment		2,241,823	6.93%		155,358
392.1 Cars & Trucks		245,097	20.0%		49,019
392.2 Trailers		83,874	2.63%		2,206
393 Stores Equipment		1,135,864	5.60%		63,608
394 Other Equipment		3,619,509	5.17%		187,129
395 Laboratory Equipment			61.24%		
396.1 Power Operated Equipment Hourly		235,831	20.0%		47,166
396.2 Power Operated Equipment Other		14,147	4.01%		567
397 Communications Equipment		41,278,294	12.00%		4,953,395
397.10 Comm. Equip Computer		6,479,333	0.90%		58,314
398.00 Miscellaneous Equipment		21,816	34.63%		7,555
399.10 ARO Asset Retirement Obligations - Common * Total General Plant	-\$	101,390 159,632,018		\$	12,353,107
TOTAL COMMON UTILITY PLANT		222,764,065		\$	20,527,900
Less: Amounts not included in Income Statement Depreciation					
392.1 Cars & Trucks					(49,019)
396.1 Power Operated Equipment Hourly					(47,166)
Total Annualized Depreciation Expense excluding ECR and ARO				\$	20,431,714
Electric Allocation of Common Depreciation Expense (71%)				\$	14,506,517
Gas Allocation of Common Depreciation Expense (29%)				\$	5,925,197

TOTAL PLANT IN SERVICE

\$ 4,678,045,774

^{*} Represents list of ARO assets. Please note these amounts are not included in the calculation.

Louisville Gas and Electric Company Environmental Surcharge Depreciation Period Ended December 31, 2011

Depreciation per ECR filings:	2005-2009 Plans					
January, 2011		136,047				
February, 2011		211,473				
March, 2011		211,473				
April, 2011		211,473				
May, 2011		213,428				
June, 2011		210,835				
July, 2011		211,685				
August, 2011		211,685				
September, 2011		211,685				
October, 2011		211,685				
November, 2011		211,685				
December, 2011		221,904				
Total Depreciation Per ECR Filings	\$	2,475,058				
December 2011 Depreciation Amount	\$	221,904				
12 months per year		12				
Annualized ECR Depreciation at December 31, 2009	\$	2,662,848				

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LOUISVILLE GAS AND ELECTRIC COMPANY

Adjustment to Reflect Increases in Labor and Labor-Related Costs <u>As Applied to the Twelve Months Ended December 31, 2011</u>

	Electric	Gas	Total
	(1)	(2)	(3)
1 Wages (Page 2)	\$ 1,912,281	\$ 478,070	\$ 2,390,351
2 Payroll Taxes (Page 3)	132,080	33,020	165,100
3 401(k) (Page 4)	73,068	18,267	91,335
4 Total	\$ 2,117,429	\$ 529,357	\$ 2,646,786

Adjustment to Reflect Increases in Labor and Labor-Related Costs <u>As Applied to the Twelve Months Ended December 31, 2011</u>

		Construction/				
1	Labor for 12 months ended December 31, 2011:		Operating	Other		Total
2	Base	\$	86,216,625 \$	29,026,043	\$	115,242,668
3	Overtime and Premium		10,487,035	4,357,720		14,844,755
4	Less: Labor related to 2011 Windstorm Regulatory Asset		(522,586)			(522,586)
5	TIA		7,226,473	2,203,414		9,429,887
6	Total Labor (Sum of Lines 2 - 5)	\$	103,407,547 \$	35,587,177	\$	138,994,724
7	Total labor Excluding TIA (Line 6 - Line 5)	\$	96,181,074 \$	33,383,763	\$	129,564,837
8	Total Operating and Construction/Other %		74.234%	25.766%		100.000%
9	Annualized base labor at December 31, 2011:					
10	Union LG&E		100% of Total		\$	46,062,786
11	Exempt LG&E		100% of Total			21,414,150
12	· · · · · · · · · · · · · · · · · · ·		100% of Total			2,277,990
14	Exempt Serveo (allocated to LG&E)		45 211% of total			40,530,822
15	Non-Exempt Serveo (allocated to LG&E)		45 211% of total			6,907,867
16	Union KU (allocated to LG&E)	•	1 524% of total			147,886
17	Exempt KU (allocated to LG&E)		1 524% of total			185,770
18	Non-Exempt KU (allocated to LG&E)		1 524% of total			177,141
19	Hourly KU (allocated to LG&E)		i 524% of total			472,276
20	Total Annualized Base Labor (Sum of Lines 10 - 19)					118,176,687
21	Overtime & Premiums (a) (increases allocated as above):		*			14,844,755
22	Wage increase applied to LG&E union overtime annualized for 2011 (01/01/11 -11/13/2011 OT lab					292,868
23	Wage increase applied to LG&E non-exempt overtime annualized for 2011 (01/01/11 - 02/20/11 OT	Γ Lat	or x 3.0%)			1,133
24	Wage increase applied to Servco non-exempt overtime annualized for 2011 (01/01/11 - 02/20/11 O					1,973
25	Wage increase applied to KU union and hourly overtime annualized for 2011 (01/01/11 - 07/16/11 0	OT L	abor x 3.0%)			2,898
26	Wage increase applied to KU non-exempt overtime annualized for 2011 (01/01/11 - 02/26/11 OT L	abor	x 3.0%)			79
27	Less: Storm Labor Related to 2011 Windstorm Regulatory Asset (b)					(522,586)
28	Less: Wage Increase Applied to Labor Related to 2011 Windstorm Regulatory Asset (\$522,586) x	2.5%	ó			(13,065)
29	Total Annualized Labor (Sum of Lines 20 - 28)				\$	132,784,742
30	Operating Labor based on annualized labor					
30	\$ 132,784,742 x		74.234%		\$	98,571,425
31	Operating Labor for 12 months ended December 31, 2011 (Line 7)					96,181,074
					 \$	2,390,351
32	Labor Adjustment Total (Line 30 - Line 31)				д	2,390,331
33	Electric Department			80%	\$	1,912,281
34	Gas Department			20%	\$	478,070
35	Total				\$	2,390,351

⁽a) Represents actual numbers taken from the Company's financial records for the 12 months ended December 31, 2011.

⁽b) All labor related to the 2011 Windstorm restoration is assumed to be overtime and premiums.

Adjustments to Reflect Increases in Payroll Taxes <u>As Applied to the Twelve Months Ended December 31, 2011</u>

1	Operating Labor increase (Page 2 Line 35)		\$ 2,390,351
2	Percentage of wages that do not exceed Social Security (OASDI) limit		 88.015%
3	Operating Labor increase subject to Social Security tax (Line 1 x Line 2)	,	\$ 2,103,867
4	Medicare Tax (Line 1 x 1.45%)		\$ 34,660
5	Social Security Tax (Line 3 x 6 2%)		 130,440
6	Payroll Tax adjustment (Line 4 + Line 5)	,	\$ 165,100
7	Electric Department	0%	\$ 132,080
8	Gas Department 2	0%	\$ 33,020
9	Total	,	\$ 165,100

Adjustment to Reflect Increases in Company Contribution to 401(k) <u>As Applied to the Twelve Months Ended December 31, 2011</u>

1	Direct total payroll for 12 months ended 12/31/11 (Page 2 Line 6)		\$ 138,994,724
2	Total 401(k) Company Contribution for 12 months ended 12/31/11		 5,310,488
3	401(k) Company Contribution as a percent of payroll (Line 2 ÷ Line 1)		3.821%
4	Operating Labor increase (Page 2 Line 35)		 2,390,351
5	401(k) Company Contribution operating increase (Line 3 x Line 4)		\$ 91,335
6	Electric Department	80%	\$ 73,068
7	Gas Department	20%	\$ 18,267
8	Total		\$ 91,335

Louisville Gas & Electric Co. Labor for 12 Months Ended 12/31/2011 Per the General Ledger

		Construction/	
	Operating	Other	Total
Union: LG&E to LG&E	26,261,566	8,075,586	34,337,152
Union: Servco to LG&E	1,516	-	1,516
Union: KU to LG&E	3,653	2,577	6,230
Union: LG&E to Others		2,939,760	2,939,760
Salary: LG&E to LG&E	12,561,400	4,242,647	16,804,047
Salary: Servco to LG&E	27,780,674	6,261,712	34,042,386
Salary: KU to LG&E	51,024	497	51,521
Salary: LG&E to Others		1,506,348	1,506,348
Hourly: LG&E to LG&E	339,500	648,450	987,950
Hourly: Servco to LG&E	5,657,321	366,538	6,023,859
Hourly: KU to LG&E	424,590	39,989	464,579
Hourly: LG&E to Others		60,985	60,985
Union/Salary/Hourly	73,081,244	24,145,089	97,226,333
Off Duty Other: LG&E to LG&E	7,211,639	2,870,330	10,081,969
Off Duty Other: Servco to LG&E	5,826,389	1,184,482	7,010,871
Off Duty Other: KU to LG&E	97,353	8,586	105,939
Off Duty Other: LG&E to Others	-	817,556	817,556
Off Duty	13,135,381	4,880,954	18,016,335
Total Base	86,216,625	29,026,043	115,242,668
Union: LG&E to LG&E	9,335,995	3,015,495	12,351,490
Union: Servco to LG&E	1	-	1
Union: KU to LG&E	23,453	4,171	27,624
Union: LG&E to Others	,	1,224,903	1,224,903
Hourly: LG&E to LG&E (non-exempt)	318,714	8,263	326,977
Hourly: Servco to LG&E (non-exempt)	416,073	29,980	446,053
Hourly: KU to LG&E	392,799	73,258	466,057
Hourly: LG&E to Others (non-exempt)		1,650	1,650
Overtime and Premium	10,487,035	4,357,720	14,844,755
LG&E to LG&E	3,296,464	1,070,270	4,366,734
Servco to LG&E	3,889,344	744,813	4,634,157
KU to LG&E	40,665	3,624	44,289
LG&E to Others	·	384,707	384,707
TIA	7,226,473	2,203,414	9,429,887
Total labor as stated on tab profram adjYTD alle	103,930,133	35,587,177	139,517,310
LG&E to LG&E	2,454,269	722,119	3,176,388
Servco to LG&E	1,711,558	332,460	2,044,018
KU to LG&E	24,548	2,610	27,158
LG&E to Others	·	62,924	62,924
401 (k)	4,190,375	1,120,113	5,310,488
Total	108,120,508	36,707,290	144,827,798

Date 9/30/2011 10/31/2011 11/30/2011 12/31/2011 12/31/2011 TOTAL	JE Number 242-0100-0911 244-0100-1011 222-0100-1111 225-0100-1211 226-0100-1211	Storm Expenses 7,798,301.67 272,828.01 305,411.85 - 54,234.12 8,430,775.65	Normal Operations 378,651.00 - - - - 378,651.00	272,828.01 Sto	orm Expenses rmal Ops True-Up by FERC (n			
10/31/20 11/30/20 12/31/20	JE Number 011 242-0100-0911 011 244-0100-1011 011 222-0100-1111 011 225-0100-1211 011 226-0100-1211	Storm Expense OPEX Labor 1,099,677.94 504.86 4,648.06 16.65 1,104,847.51	OPEX NonLabor 6,698,623.73 272,323.15 300,763.79 54,217.47 7,325,928.14	Normal Operations OPEX Labor 342,864.00	OPEX NonLabor 35,787.00	Regulatory Asset OPEX Labor 756,813.94 504.86 4,648.06 - 16.65 761,983.51	OPEX NonLabor 6,662,836.73 272,323.15 300,763.79 - 54,217.47 7,290,141.14	8,052,124.65
Raw Date 9/30/2 10/31/2 11/30/2 12/31/2	011 011 011	Storm Expense OPEX Labor 754,458.90 353.68 2,904.11 13.71 757,730.40	OPEX NonLabor 6,698,623.73 272,323.15 300,763.79 54,217.47 7,325,928.14	Normal Operations OPEX Labor 235,144.19	OPEX NonLabor 35,787.00	Regulatory Asset OPEX Labor 519,314.71 353.68 2,904.11 - 13.71 522,586.21	OPEX NonLabor 6,662,836.73 272,323.15 300,763.79 - 54,217.47 7,290,141.14	7,812,727.35
Calculated B	urden Rate	1.46		1.46		·		
Regulator	y Asset Summary Raw Storm Labor Normal Ops Adj Reg Asset Raw Labor	757,730.40 235,144.19 522,586.21						

Louisville Gas & Electric Co.

Report for Company:

As of Date:	12/31/2011	Cummulative Annual Pay	Average Annual Pay		
Union Wage Total Employees	686	46,062,785.60 A	67,146.92		
Exempt Total Employees	230	20,719,760.00 B	90,085.91		
Nonexempt Total Employees	46	2,277,990.00 C	49,521.52		
Senior Manageme	ent 4	694,390.00 B	173,597.50		

(D) 173,597.50 (B) = 2/4/4/50

LG&E and KU Services Company

Report for Company: 020

As of Date; 12	2/31/2011	Cummulative Annual Pay	Average Annual Pay		
Exempt Total Employees	852	76,657,932.20 (A)	89,974.10		
Nonexempt Total Employees	372	15,279,173.00	41,073.05		
Senior Management Total Employees	61	12,990,210.00(A)	212,954.26		

GA= 89,648,14220 X 45,21190 40530822 B=182791734 45,21190 =6907867

Kentucky Utilities

Report for Company: 110

As of Date: 12/31	/2011	Cummulative Annual Pay	Average Annual Pay		
Union Wage Total Employees	145	9,703,782.40 A	66,922.64		
Exempt Total Employees	136	11,701,914.00	86,043.49		
Hourly Total Employees	446	30,989,233.60 Q	69,482.59		
Nonexempt Total Employees	210	11,623,440.20 C	55,349.72		
Senior Management Total Employees	3	487,740.00(B)	162,580.00		

X

1/18/2012

3

query : LOB_SUM_COMP_TOTALS

<u>Labor Charged by Exp Org Company to Company (Exp Types 0101-0174)</u> 2011

	Values					
Row Labels	Sum of 1st	Sum of 2nd	Sum of 3rd	Sum of 4th	Sum of Total	Pct of Total
P00020: TOTAL LG&E AND KU SERVICES COMPANY	22,884,184	22,131,751	22,940,427	21,478,865	89,435,226	100.000%
4	547,399	444,312	390,717	355,521	1,737,949	1.943%
20	159	33,405	40,281	43,145	116,990	0.131%
	10,273,278	9,961,243	10,440,357	9,759,505	40,434,382	45.211%
100 (LG&E)	12,032,265	11,661,102	12,038,547	11,287,292	47,019,205	52.573%
110 (KU)	29,856	31,900	28,975	33,403	124,135	0.139%
301	20,000		1,550		1,550	0.002%
304	_	891	_	_	891	0.001%
507	1,228	(1,103)	_	-	125	0.000%
508		18,511,637	18,145,783	17,279,313	72,226,382	100.000%
P01000: TOTAL LGE UTILITY	18,289,650	536	310	107	1,344	0.002%
4	391		16,722,548	15,954,927	66,500,340	92.072%
100 (LG&E)	16,875,423	16,947,441		1,324,278	5,724,698	7.926%
110 (KU)	1,413,835	1,563,660	1,422,925			100.000%
P10040: TOTAL KU COMPANY	16,897,764		17,364,610	15,134,154		0.019%
4	3,191	3,246	3,395	2,597	12,429	
20	-	-	-	160		0.000%
	180,149	312,695	393,658	129,509	1,016,011	1.524%
100 (LG&E)	16,714,424		16,967,557	15,001,888	65,643,330	98.457%
110 (KU)	58,071,597					
Grand Total	00,071,097	01,010,100	30,400,020	,,	. ,	

Calculation for Percentage of Wages That Do Not Exceed the Social Security Limit

		SS Wages		Medicare Wages		
Servco		\$94,723,156.02	E13	\$122,101,354.61	F13	77.577%
Allocated to LG&E	45.21%	42,824,338.84		55,202,022.42		
Allocated to KU	52.57%	49,795,963.12		64,188,682.12		
1005		04 477 454 00		06 440 240 25		0.4.50=0/
LG&E		81,472,454.92	A13	86,118,340.35	B13	94.605%
Servco Allocated to LG&E	45.21%	42,824,338.84		55,202,022.42		77.577%
KU Allocated to LG&E	1.52%	1,238,381.31		1,308,998.77		94.605%
		125,535,175.07		142,629,361.54		88.015%
171.1		70 002 000 11	~-	04 426 672 96	545	00.0600/
KU		76,803,680.11	C13	84,436,673.86	D13	90.960%
Servco Allocated to KU	52.57%	49,795,963.12		64,188,682.12		77 <i>.</i> 577%
LG&E Allocated to KU	7.92%	6,082,851.46		6,687,384.57		90.960%
		132,682,494.69		155,312,740.55		85.429%

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LOUISVILLE GAS AND ELECTRIC COMPANY

To Adjust for Pension, Post Retirement and Post Employment For the Twelve Months Ended December 31, 2011

	Pension	Post Retirement	Post Employment	Total
1 Pension, Post Retirement and Post Employment expenses in test year	\$ 24,694,304	\$ 6,247,448	\$ 219,362	\$ 31,161,114
Pension, Post Retirement, and Post Employment expenses annualized 2012 Mercer Study	d for 19,295,608	5,386,918	476,507	25,159,033
3. Total adjustment (Line 2 - Line 1)	\$ (5,398,696)	\$ (860,530)	\$ 257,145	\$ (6,002,081)
4. Electric Department (a) 80%				\$ (4,801,665)
5. Gas Department (a) 20%				(1,200,416)
6. Total Adjustment				\$ (6,002,081)

⁽a) Percentages taken from Reference Schedule 1.10

Louisville Gas and Electric Company Pension Proforma Calculation

			LG&E	Servco
1. 2. 3.	Company O&M Pension expense (excluding Servco) Total Company Pension costs (excluding Servco) % O&M to total	(Line 1/Line 2)	\$ 15,913,085 21,012,530 75.7%	
4. 5. 6.	Servco O&M Pension expense charged to LG&E Total Servco Pension costs charged to LG&E % O&M to total	(Line 4/Line 5)		\$ 8,781,219 10,329,358 85.0%
7.	Projected 2012 Cost per Mercer Study (for LG&E includes LG&E Union and Non-Union Plans)		\$ 17,056,790	\$ 16,599,016
8.	Servco % allocated to LG&E based on labor split	•		45.2%
	Expected O&M expenses . Servco O&M charged to LG&E . Total O&M costs for 2012 Mercer target	(Line 3, Line 8 x Line 7) (Line 6 x Line 9 Servoo) (Line 9 + Line 10)	\$ 12,917,347 6,378,261 \$ 19,295,608	\$ 7,502,755
12 13 14		(Line 1) (Line 4) (Line 12 + Line 13)	\$ 15,913,085 <u>8,781,219</u> \$ 24,694,304	
15	. Expenses over (under) test year	(Line 11 - Line 14)	\$ (5,398,696)	

Louisville Gas and Electric Company Post-retirement Proforma Calculation

			 LG&E		Servco
1. 2. 3.	Company O&M Post-retirement expense (excluding Servco) Total Company Post-retirement costs (excluding Servco) % O&M to total	(Line 1/Line 2)	\$ 5,507,499 7,178,993 76.7%		
4. 5.	Servco O&M Post-retirement expense charged to LG&E Total Servco Post-retirement costs charged to LG&E			\$	739,949 869,867
6.	% O&M to total	(Line 4/Line 5)			85.1%
7.	Projected 2012 Cost per Mercer Study		\$ 6,024,573	\$	1,989,779
8.	Servco % allocated to LG&E based on labor split				45.2%
9.	Expected O&M expenses	(Line 3, Line 8 x Line 7)	\$ 4,621,864	\$	899,380
10.	Servco O&M charged to LG&E	(Line 6 x Line 9 Servco)	 765,054		
11.	Total O&M costs for 2012 Mercer target	(Line 9 + Line 10)	\$ 5,386,918		
12.	LG&E 12 months ended December 2011 O&M	(Line 1)	\$ 5,507,499		
13.	Servco allocation for 12 months ended December 2011 O&M	(Line 4)	 739,949	_	
14.	Test Year O&M for 12 months ended December 2011	(Line 12 + Line 13)	\$ 6,247,448		
15.	Expenses over (under) test year	(Line 11 - Line 14)	 (860,530)	=	

Louisville Gas and Electric Company Post-employment Proforma Calculation

			 LG&E		Servco
1. 2. 3.	Company O&M Post-employment expense (excluding Servco) Total Company Post-employment costs (excluding Servco) % O&M to total	(Line 1/Line 2)	\$ 19,138 43,777 43.7%		
4. 5.	Servco O&M Post-employment expense charged to LG&E Total Servco Post-employment costs charged to LG&E			\$	200,224 235,042
6.	% O&M to total	(Line 4/Line 5)			85.2%
7.	Projected 2012 Cost per Mercer Study		\$ 679,971	\$	465,516
8.	Servco % allocated to LG&E based on labor split				45.2%
9. 10.	Expected O&M expenses Servco O&M charged to LG&E	(Line 3, Line 8 x Line 7) (Line 6 x Line 9 Servco)	\$ 297,263 179,244	\$	210,413
11.	Total O&M costs for 2012 Mercer target	(Line 9 + Line 10)	\$ 476,507	•	
	LG&E 12 months ended December 2011 O&M Servoo allocation for 12 months ended December 2011 O&M	(Line 1) (Line 4)	\$ 19,138 200,224		
14.	Test Year O&M for 12 months ended December 2011	(Line 12 + Line 13)	\$ 219,362	•	
15.	Expenses over (under) test year	(Line 11 - Line 14)	\$ 257,145	:	

Servco to LGE

Category	Account	Account Description	From Comp	To Comp	Acct Type Benefit Exp Type	O&M FASB 106 0721	O&M FASB 106 0731	O&M FASB 112 0724	O&M Pensions 0728	O&M Pensions 0730	BS/BTL FASB 106 0721	BS/BTL FASB 106 0731	BS/BTL FASB 112 0724	BS/BTL Pensions 0728	BS/BTL Pensions 0730 7,440.30
						0.00	0.00	0.00	0.00	0.00	68,565.55	56.29	18,274.02	813,632.12 7,180.37	62.35
B. Servco to LGE	107001	CONSTR WORK IN PROG	0020	0100 0100		0.00	0.00	0.00	0.00	0.00	596.51	3.89	153.21	1.083.55	0.00
B. Servco to LGE	108901	RETIREMENT - RWIP	0020	0100		0.00	0.00	0.00	0.00	0.00	88.07	0.00	26.63 46.38	1,887.27	0.00
B. Servco to LGE		A/R MUTUAL AID	0020			0.00	0.00	0.00	0.00	0.00	153.38	0.00		5,720.47	190.72
B. Servco to LGE	146054	I/C RECEIVABLE - PPL - MUTUAL A	0020	0100 0100		0.00	0.00	0.00	0.00	0.00	522.18	1.61	143.44	21,724.69	313.87
B. Servco to LGE	163002	WAREHOUSE EXPENSES	0020	0100		0.00	0.00	0.00	0.00	0.00	1,865.04	2.67	503.45 5.46	244.25	0.00
B. Servco to LGE	163100	OTHER	0020	0100		0.00	0 00	0.00	0.00	0.00	19.83	0.00	30.29	1,336.76	0.00
B. Servco to LGE	183201	OTH PREL SUR/INV-GAS	0020	0100		0.00	0.00	0.00	0.00	0.00	108.59	0.00	452.28	19.598.77	394.75
B. Servco to LGE	183301	PRELIM SURV/INV-ELEC	0020	0100		0.00	0.00	0.00	0.00	0.00	1,698.84	3.36		31,165.34	466.18
B. Servco to LGE	184307	ADMIN/OTH EXP-TRANSP	0020			0.00	0.00	0.00	0.00	0.00	2,685.46	4.17	731.24	254,069.94	3,550.19
B. Servco to LGE	184600	ENGINEERING OVERHEADS - GEN	0020	0100		0.00	0.00	0.00	0.00	0.00	21,670.30	29.64	5,872.51	201,664.53	2.613.10
B. Servco to LGE	184602	ENGINEERING OVERHEADS - DIST	0020	0100		0.00	0.00	0.00	0.00	0.00	17,185.66	22.15	4,643.97	85,335,32	1,797.83
B. Servco to LGE	184603	ENGINEERING OVERHEADS - RET,	0020	0100		0.00	0.00	0.00	0.00	0.00	7,321.80	15.71	1,954.55	10.084.80	117.49
B. Servco to LGE	184605	ENGINEERING OVERHEADS - TRAI	0020	0100		0.00	0.00	0.00	0.00	0.00	849.89	1.01	236.77	71,665,02	971.86
B. Servco to LGE	426401	EXP-CIVIC/POL/REL	0020	0100		0.00	0.00	0.00	0.00	0.00	6,117.39	8.22	1,654.43		12.95
B. Servco to LGE	426491	EXP-CIVIC/POL/REL - INDIRECT	0020	0100		0.00	0.00	0.00	0.00	0.00	146.78	0.11	40.74	1,751.69	14.99
B. Servco to LGE	426501	OTHER DEDUCTIONS	0020	0100			0.00	0.00	0.00	0.00	173.03	0.13	48.91	2,047.42	
B. Servco to LGE	426591	OTHER DEDUCTIONS - INDIRECT	0020	0100		0.00	21.18	3.898.55	169,217.96	2,492.78	0.00	0.00	0.00	0.00	0.00
B. Servco to LGE	908005	DSM CONSERVATION PROG	0020	0100		14,467.06		0.00	3.545.895.54	0.00	0.00	0.00	0.00	0.00	0.00
B. Servco to LGE	926101	PENSIONS EXPENSE - BURDENS	0020	0100		0.00	0.00	75,151,54	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B. Servco to LGE	926105	FASB 112 (OPEB) POST EMPLOYM	0020	0100		0.00	0.00	75,151.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B. Serveo to LGE	926106	FASB 106 (OPEB) POST RETIREME	0020	0100		280,813.72	0.00	0.00	0.00	95.377.55	0.00	0.00	0.00	0.00	0.00
B. Serveo to LGE	926117	CLOSED 04/11 - PENSION INTERES	0020	0100		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B. Serveo to LGE	926118	CLOSED 04/11 - FASB 106 INTERES	0020	0100		0.00	(19,675.69)	0.00	4,944,510.76	0.00	0.00	0.00	0.00	0.00	0.00
B. Servco to LGE	926911	PENSIONS EXPENSE - BURDENS II	0020	0100		0.00	0.00	121,173.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B. Serveo to LGE	926915	FASB 112 (OPEB) POST EMPLOYM	0020	0100		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0 00	0.00
B. Serveo to LGE	926916	FASB 106 (OPEB) POST RETIREME	0020	0100		443,592.19	0.00		0.00	23.724.21	0.00	0.00	0.00	0.00	0.00
B. Serveo to LGE B. Serveo to LGE	926917	PENSION INTEREST EXPENSE - BL	0020	0100		0.00	0.00	0.00 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B. Servoo to LGE	926918		0020	0100		0.00	20,730.97	0.00	0.00	0.00	-,				
B. Servas to LGE	Totals	7,000 100 100 100 100 100 100 100 100 100				738,872.97	1,076.46	200,224.08	8,659,624.26	121,594.54	129,768.30	148.96	34,818.28	1,530,192.31	17,946.58
						Pension 8,781,218.80 1,548,138.89 10,329,357.69	3/5	85.01224% 14.98776%	-	FAS 106 739,949.43 129,917.26 869,866.69	3/S	85.06469% 14.93531%			

FAS 112 200,224.08 O&M 34,818.28 B/S 235,042.36 Total 2011 85.18638% 14.81362%

				Acct Ty Benefit	FASB 106	O&M FASB 106	O&M FASB 112	O&M Pensions	O&M Pensions	BS/BTL FASB 106	BS/BTL FASB 106	BS/BTL FASB 112	BS/BTL Pensions	BS/BTL Pensions 0730
Category	Account	Account Description	From Comp	To Comp Exp Typ	e 0721	0731	0724	0728	0730	0721	0731	0724	0728	6730
A. LGE to LGE	107001	CONSTR WORK IN PROG	0100	0100	0.00	0.00	0.00	0.00	0.00	807,016.84	42,768.64	5,363.09	2,496,373.54	(7,674.47)
A. LGE to LGE	108799	RWIP-ARO LEGAL	0100	0100	0.00	0.00	0.00	0.00	0.00	4,595.02	0.00	653.50	14,528.25 302,935,79	0.00
A. LGE to LGE	108901	RETIREMENT - RWIP	0100	0100	0.00	0.00	00,0 00.0	0.00 0.00	0.00 0.00	97,439.74 64.086.92	4,921.92 2,288,41	(2,147.18) (1,006.12)	190.958.22	(812.96) (405.68)
A. LGE to LGE A. LGE to LGE	143003 143004	ACCTS REC - IMEA ACCTS REC - IMPA	0100 0100	0100 0100	0.00 0.00	0.00 0.00	0.00	0.00	0.00	68,105.63	2,431.90	(1,069.17)	202,932.56	(431.13)
A. LGE to LGE	143004	ACCTS REC - IMPA	0100	0100	0.00	0.00	0.00	0.00	0.00	356.14	2.38	(14.77)	1,016,73	(0.42)
A. LGE to LGE	143024	A/R MUTUAL AID	0100	0100	0.00	0.00	0.00	0.00	0.00	1,914.63	0.00	288.12	6,198.94	0.00
A. LGE to LGE	146054	I/C RECEIVABLE - PPL - MUTUAL A	0100	0100	0.00	0.00	0.00	0.00	0.00	507.84	0.00	76.44	1,644.23	0.00
A. LGE to LGE	163002	WAREHOUSE EXPENSES	0100	0100	0.00	0.00	0.00	0.00	0.00	50,146.09	2,619.94	(298.44)	156,179.56	(464.45)
A. LGE to LGE	163004	ASSET RECOVERY	0100	0100	0.00	0.00	0.00	0.00	0.00	2,036.18	199.85	128.30	6,239,69	(35.43)
A. LGE to LGE	184076	ADMINISTRATIVE AND GENERAL -	0100	0100	0.00	0.00 0.00	0.00	0.00 0.00	0 00 0,00	25,765.25 0.00	(471.94) 0.00	4,210.98 (0.01)	285,544.54 0.00	3,269.87 0.00
A. LGE to LGE A. LGE to LGE	184150 184307	SYSTEM ALLOC-CO 1 ADMIN/OTH EXP-TRANSP	0100 0100	0100 0100	0.00	0.00	0.00	0.00	0.00	2,445,28	164,97	(5,34)	7,681.94	(29.25)
A. LGE to LGE	184319	FUEL ADMINISTRATION VEHICLES	0100	0100	0.00	0.00	0.00	0.00	0.00	764.00	55.00	(1.31)	2,401.45	(9.75)
A. LGE to LGE	184515	MAINTENANCE-ESC	0100	0100	0.00	0.00	0.00	0.00	0.00	142.13	0.00	11.90	327.58	0.00
A. LGE to LGE	184516	OPERATION-BOC	0100	0100	0.00	0.00	0.00	0.00	0.00	32.21	0.00	4.85	104.28	0.00
A. LGE to LGE	184517	MAINTENANCE-BOC	0100	0100	0.00	0.00	0.00	0.00	0.00	7.65	0.00	0.64	17.62	0.00 0.00
A. LGE to LGE	184520	MISC FAC O/M-OFFSET	0100	0100	0.00	0.00	0.00	0.00 0.00	0.00 0.00	(182.02) 172.53	0.00 0.00	(17.42) (2.28)	(449.48) 460.59	0.00
A. LGE to LGE A. LGE to LGE	184600 184602	ENGINEERING OVERHEADS - GEN ENGINEERING OVERHEADS - DIST	0100 0100	0100 0100	0.00 0.00	0.00 0.00	0.00	0.00	0.00	197,164.00	10,546,46	(2,120.76)	614,295.33	(1,881.05)
A. LGE to LGE	184603	ENGINEERING OVERHEADS - RET.	0100	0100	0.00	0.00	0.00	0.00	0.00	182,372.98	10,910.49	2,572.63	569,232.48	(1,935 69)
A. LGE to LGE	426501	OTHER DEDUCTIONS	0100	0100	0.00	0.00	0.00	0.00	0.00	11,422.95	51.78	471.09	35,620.54	(9.18)
A. LGE to LGE	506100	MISC STM PWR EXP	0100	0100	3.08	0.00	0.45	9.95	0.00	0.00	0.00	0.00	0.00	0.00
A. LGE to LGE	514100	MTCE-MISC/STM PLANT	0100	0100	0.74	0.00	0.08	1.67	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00
A. LGE to LGE A. LGE to LGE	588100 591003	MISC DIST EXP-SUBSTATION OPE MTCE-MISC STRUCT-DIS	0100 0100	0100 0100	8.05 89.54	0.00 0.00	1.21 7.50	26.07 206.38	0.00	0.00	0.00	0.00	0.00	0.00
A. LGE to LGE	5981003	MTCE OF MISC DISTRIBUTION PLA	0100	0100	1.91	0.00	0.16	4.41	0.00	0.00	0.00	0.00	0.00	0.00
A. LGE to LGE	880100	OTH GAS DISTR EXPENSE	0100	0100	4.19	0.00	0.63	13,56	0.00	0.00	0.00	0.00	0.00	0,00
A. LGE to LGE	886100	MTCE-GAS DIST STRUCT	0100	0100	53.58	0.00	4.48	123.49	0.00	0.00	0.00	0.00	0.00	0.00
A. LGE to LGE	905001	MISC CUST SERV EXP	0100	0100	5.19	0.00	0.73	15.85	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00
A. LGE to LGE A. LGE to LGE	908005 920100	DSM CONSERVATION PROG OTHER GENERAL AND ADMIN SAL	0100 0100	0100 0100	73.28 11.93	0.00 0.00	(3.29) 1.81	237.33 38.59	0.00	0.00	0.00	0.00	0.00	0.00
A. LGE to LGE	922003	TRIMBLE CTY TRAN-CR	0100	0100	(0.16)	0.00	223.16	(0.50)	0.00	0.00	0.00	0.00	0.00	0.00
A. LGE to LGE	926101	PENSIONS EXPENSE - BURDENS	0100	0100	0.00	0.00	0.00	15,844,202.31	0.00	0.00	0.00	0.00	0.00	0.00
A. LGE to LGE	926105	FASB 112 (OPEB) POST EMPLOYM	0100	0100	0,00	0.00	8,169.68	0.00	0.00	0.00	0.00 0.00	0.00 0.00	0.00 0.00	0,00 0,00
A. LGE to LGE	926106	FASB 106 (OPEB) POST RETIREME	0100 0100	0100 0100	5,432,836.99 0.00	0.00 0.00	0.00	0.00 0.00	0.00 (96,196,65)	0.00 0.00	0.00	0.00	0.00	0.00
A. LGE to LGE A. LGE to LGE	926117 926118	CLOSED 04/11 - PENSION INTERES CLOSED 04/11 - FASB 106 INTERES	0100	0100	0.00	17,852.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
A. LGE to LGE	935101	MTCE-GEN PLANT	0100	0100	2.82	0.00	0.24	6.53	0.00	0.00	0.00	0.00	0.00	0.00
B. LGE to Others	107001	CONSTR WORK IN PROG	0100	0110	0.00	0.00	0.00	0.00	0.00	63,674.13	8,688.05	3,237.81	198,917.63	(1,541.60)
B. LGE to Others	108901	RETIREMENT - RWIP	0100	0110	0.00	0.00	0.00	0.00 0.00	0.00 0.00	1,129.95 158.99	132.27 0.00	56.14 13.32	3,516.77 366.44	(23.43) 0.00
B. LGE to Others B. LGE to Others	143024 184307	A/R MUTUAL AID ADMIN/OTH EXP-TRANSP	0100 0100	0110 0110	0.00 0.00	0.00 0.00	0.00 0.00	0.00	0.00	2,394.32	164.97	(9.94)	7,515.30	(29.25)
B. LGE to Others	184319	FUEL ADMINISTRATION VEHICLES	0100	0110	0.00	0.00	0.00	0.00	0.00	749.32	55.00	(2.92)	2,358.92	(9.75)
B. LGE to Others	184600	ENGINEERING OVERHEADS - GEN	0100	0110	0.00	0.00	0.00	0.00	0.00	1.41	2.19	0.30	8.68 264.43	(0.39) 0.00
B. LGE to Others	184605	ENGINEERING OVERHEADS - TRA	0100	0110	0.00 0.00	0.00	0.00 0.00	0.00 0.00	0.00 0.00	81.67 1,365.02	0.00 55.68	12.29 166.36	4,182.70	(9.87)
B. LGE to Others B. LGE to Others	184612 426501	ENGINEERING OVERHEADS - DIST OTHER DEDUCTIONS	0100 0100	0110 0004	0.00	0.00	0.00	0.00	0.00	2.08	0.00	0.31	6.74	0.00
B. LGE to Others	426501	OTHER DEDUCTIONS	0100	0110	0.00	0.00	0.00	0.00	0.00	36.55	1.20	0.29	97.76	(0.21)
B. LGE to Others	506100	MISC STM PWR EXP	0100	0110	0.62	00.0	0.09	2.02	0.00	0.00	0.00	0.00	0.00	0.00
B. LGE to Others	514100	MTCE-MISC/STM PLANT	0100	0110	0.15	0.00	0.02	0.34	0.00	0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00
B. LGE to Others	926101 926101	PENSIONS EXPENSE - BURDENS	0100 0100	0004 0110	0 00 0.00	0.00 0.00	0.00 0.00	433.06 164.472.30	0.00 0.00	0.00 0.00	0.00	0.00	0.00	0.00
B. LGE to Others B. LGE to Others	926101	PENSIONS EXPENSE - BURDENS FASB 112 (OPEB) POST EMPLOYM	0100	0004	0.00	0.00	14.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B. LGE to Others	926105	FASB 112 (OPEB) POST EMPLOYM	0100	0110	0.00	0.00	(194.30)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B. LGE to Others	926106	FASB 106 (OPEB) POST RETIREME	0100	0004	143.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00 0.00	0.00 0.00
B. LGE to Others	926106	FASB 106 (OPEB) POST RETIREME	0100	0110	53,483.06	0.00	0.00	0.00 0.00	0.00 (0.84)	0.00 0.00	0.00 0.00	0.00 0.00	0.00	0.00
B. LGE to Others B. LGE to Others	926117 926117	CLOSED 04/11 - PENSION INTERES CLOSED 04/11 - PENSION INTERES	0100 0100	0004 0110	0.00 0.00	0.00 0.00	0.00 0.00	0.00	(511.17)	0.00	0.00	0.00	0.00	0.00
B. LGE to Others	926118	CLOSED 04/11 - PENSION INTERES	0100	0004	0.00	4.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B. LGE to Others	926118	CLOSED 04/11 - FASB 106 INTERES	0100	0110	0.00	2,922.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Totals				5,486,718.96	20,779.58	8,227.54	16,009,793.36	(96,708.66)	1,585,905.43	85,589.16	10,592.70	5,111,479.75	(12,034.09)
	, 044,3				.,	• · · · · · -			Ť					

Category	Account	Account Description	From Comp	To Com	Acct Type Benefit p Exp Type	O&M FASB 106 0721	O&M FASB 106 0731	O&M FASB 112 0724	O&M Pensions 0728	O&M Pensions 0730	BS/BTL FASB 106 0721	BS/BTL FASB 106 0731	BS/BTL FASB 112 0724	BS/BTL Pensions 0728	BS/BTL Pensions 0730
						Pension 15,913,084.70 C 5,099,445.66 E 21,012,530.36 T	3/S	75.73141% 24.26859%	-	FAS 106 5,507,498.54 O8 1,671,494.59 B/5 7,178,993.13 To	3	76.71687% 23.28313%			
						21,012,530.36 21,012,530.00	Total above Per Mercer Disc	closures	-	7,178,993.13 To 7,178,993.00 Pe	tal above r Mercer Disclosures				
						43,777.24 43,777.00	B/S Medicare subsi		-	Alloc. Subsidy 10,910.31 14,046.69 24,957.00	Net of Subsidy 19,137.85 24,639.39 43,777.24	43.71645% 56.28355%			

2012 Net Periodic Pension Cost for Qualified Plans

Regulatory Accounting Purposes

	_		Nont	<u>Union Retiremen</u>			
	LG&E Union	LG&E	<u>ServCo</u>	<u>KU</u>	WKE	<u>Total</u>	WKE-Union
Service cost Interest cost Expected return on assets Amortizations:	\$ 1,843,972 14,461,112 (18,818,406)	\$ 1,895,083 10,339,722 (11,648,470)	\$ 11,013,002 16,861,449 (17,328,582)	\$ 7,075,655 18,053,285 (20,559,409)			
a. Transitionb. Prior service costc. Gain/loss5. Net periodic pension cost	2,485,200 10,667,520 10,639,398	0 2,011,714 3,819,343 6,417,392	0 2,505,928 3,547,219 \$ 16,599,016	0 691,710 7,533,540 \$ 12,794,781			

Financial Accounting Purposes

	_		Nont	<u>Jnion Retiremen</u>	t Plan		<u></u>
	LG&E Union	LG&E	<u>ServCo</u>	KU	WKE	<u>Total</u>	WKE-Union
Service cost Interest cost Expected return on assets	\$ 1,843,972 14,461,112 (18,818,406)	\$ 1,895,083 10,339,722 (11.648,470)	\$ 11,013,002 16,861,449 (17,328,582)	\$ 7,075,655 18,053,285 (20,559,409)		14.6-10	
4. Amortizations: a. Transition	(0.04,010,01)	0 (11,040,117)	(17,320,302)	(20,559,409)			
b. Prior service costc. Gain/loss	778,382 0	0	0 0	0			
5. Net periodic pension cost	\$ (1,734,940)	\$ 586,335	\$ 10,545,869	\$ 4,569,531			

LG&E and KU Energy LLC 2012 Net Periodic Benefit Cost For Postretirement Benefit Plans

December 31, 2011 Measurement Date

Financial Accounting (Includes Purchase Accounting)

LG&E			Jnion .			1		
- LOGE	KU	ServCo	WKE	International	Total	LG&E Union	WKE Union	Grand Tatal
\$491,450	\$1,406,855	\$1,577,596				1	WILL OHION	Grand Total
1,545,476	3,521,798							
(466,683)	(1,793,088)					2,342,939		
0	0	اه						
283,863	586.092	512,905				0		
(9,653)								
\$1,844,453								
	1,545,476 (466,683) 0 283,863 (9,653)	1,545,476 3,521,798 (466,683) (1,793,088) 0 0 283,863 586,092 (9,653) (796,052)	1,545,476 3,521,798 1,398,839 (466,683) (1,793,088) (1,781,569) 0 0 0 283,863 586,092 512,905 (9,653) (796,052) (8,490)	1,545,476 3,521,798 1,398,839 (466,683) (1,793,088) (1,781,569) 0 0 0 283,863 586,092 512,905 (9,653) (796,052) (8,490)	1,545,476 3,521,798 1,398,839 (466,683) (1,793,088) (1,781,569) 0 0 0 283,863 586,092 512,905 (9,653) (796,052) (8,490)	1,545,476 3,521,798 1,398,839 (466,683) (1,793,088) (1,781,569) 0 0 0 283,863 586,092 512,905 (9,653) (796,052) (8,490)	1,545,476 3,521,798 1,398,839 (466,683) (1,793,088) (1,781,569) 0 0 0 283,863 586,092 512,905 (9,653) (796,052) (8,490)	1,545,476 3,521,798 1,398,839 2,342,959 0 (466,683) (1,793,088) (1,781,569) 0 0 0 0 0 283,863 586,092 512,905 375,701 (9,653) (796,052) (8,490) (346,738)

Regulatory Accounting (Excludes Purchase Accounting)

	· .		Non-L	Jnion					
	LG&E	KU	ServCo	WKE	International	Total	LG&E Union	WKE Union	Crond Tatal
Service cost	\$491,450	\$1,406,855	\$1,577,596			10111		WICE OFFICE	Grand Total
Interest cost	1,545,476	3,521,798	1,398,839				\$470,007		
Expected return on assets	(466,683)						2,342,959	1	
Amortizations:		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(111011000)				0	+	
Transition	252,457	1,120,928	109,514				447.004		
Prior service cost	568,983	912,738	685,399				417,201		
Gain/loss	0	(167,680)					1,220,885		
Net periodic benefit cost	\$2,391,683		\$1,989,779				(818,162)	+	
			* .,,,,,,,,,				\$3,632,890	1	
Accumulated Postretirement Benefit Obligation (APBO) as of December 31, 2011	33,701,479	76 240 754	20.644.722						
da di December 31, 2011	33,701,479	76,240,751	29,641,760				50,568,553		

LG&E & KU Energy. LLC Estimated Year End FAS 112 Liability For Post-Employment Benefits For Disabled Employees

Liability Date	LG&E	KU	ServCo	International	WKE	Total
12/31/2011	4,311,798	5,422,837	2,186,069			
12/31/2012	4,991,769	5,536,024	2,651,585			
12/31/2013	5,658,500	5,626,845	3,107,206			
12/31/2014	6,262,101	5,733,038	3,557,025			
12/31/2015	6,827,619	5,820,825	3,955,462			

Notes

- 1. Plan costs have been based on census data as of November 2010.
- 2. Future employees were projected to become disabled based on the assumptions used in the determination of the 2011 FAS 106 expense.
- 3. All other data, methods, plan provisions and assumptions (including 4.55% discount rate) are the same as those used in the determination of the December 31, 2010 FAS 112 liability, including a reduction in liability for Medicare-eligible disableds associated with the Medicare Modernization Act of 2003.

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				16.			
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LOUISVILLE GAS AND ELECTRIC COMPANY

Adjustment to Reflect Normalized Storm Damage Expense For the Twelve Months Ended December 31, 2011

		Electric		
1.	Storm damage provision based upon ten year average	\$	5,394,427	
2.	Storm damage expenses incurred during the 12 months ended December 31, 2011		6,814,290	
3.	Adjustment	\$	(1,419,863)	

			CPI-All Urban	
Year	Expense		Consumers	Amount
2011	\$ 6,814,290	(a)	1.0000	\$ 6,814,290
2010	1,535,593		1.0316	1,584,118
2009	5,405,075	(a)	1.0485	5,667,221
2008	6,107,323	(a)	1.0448	6,380,931
2007	2,172,237		1.0849	2,356,660
2006	5,725,974		1.1158	6,389,042
2005	1,982,820		1.1518	2,283,812
2004	13,866,592		1.1908	16,512,338
2003	2,350,428		1.2225	2,873,398
2002	2,465,175		1.2504	3,082,455
Total				\$53,944,265
Ten Year Average				\$ 5,394,427

⁽a) 2008, 2009, and 2011 expenses do not include 2008 Wind storm, 2009 Winter storm, and 2011 Summer storm expenses that were recorded as regulatory assets.

	mpany Storm costs Opex	Project	2004	2005	2006	2007	2008	2009	2010	2011
Company	old herrye	110,000								
LUTL	003230 CORE-TOTAL OPERATING EXPENSES	108162 MOCK STORM 4-5-00	0.00	0.00	0.00	297.32	0 00	0 00	0.00	0 00
LOIL	003230-	113458 Capital/Indirect Storm II	0.00	0 00	0.00	0.00	0 00	0,00	0 00	0.00
		114689 STORM 07-29-02	-52.12	0 00	-1.35	0.00	0.00	0.00	0 00	0.00
		115208 STORM 09-20-02	-109.53	0 00	0.00	0.00	0.00	0.00	0.00	0.00
		115255 STORM 10-04-02	-107.11	0 00	0.00	0.00	0.00	0.00	0.00	0 00
		115667 STORM 01-28-03	0.00	13,431.43	5,572.25	0.00	0.00	0.00	0.00	0.00
		115679 STORM 02-04-2003	0.00	4,650,55	1,808.99	0.00	0.00	0.00	0.00	0.00
		115716 STORM 02-15-03	0 00	31,547.92	8,704.42	0.00	0.00	0.00	0.00	0.00
		115877 STORM 05-01-03	0.00	11,022.67	3,036.85	0.00	0.00	0.00	0.00	0.00
		116343 STORM 07-21-03	0.00	1,802.83	1,730.79	0.00	0.00	0.00	0.00	0.00 0.00
		116678 STORM 08-02-03	713,87	0.00	0.00	0.00	0.00	0.00	0.00 0.00	0.00
		117042 STORM 11-12-03	755.85	6,998.17	5,080.49	0.00	0.00	0.00	0.00	0.00
		117215 STORM 01-25-04	85,405.25	4,151.95	967.16	0.00	0.00	0.00		0.00
		117312 STORM 03-05-04	53,345 30	0.00	0.00	0.00	0.00	0.00	0.00 0.00	0.00
		117313 STORM 03-07-04	42,552.03	0.00	0.00	0.00	0.00	0.00 0.00	0.00	0.00
		117547 STORM 05-19-04	51,369.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		117621 STORM 05-25-04	187,557.37	0.00	0.00	0.00 0.00	0.00	0.00	0.00	0.00
		117634 STORM 05-27-04	871,207 39	2,353.35	0.00	0.00	0.00	0.00	0.00	0.00
		117636 STORM 05-31-04	3,004,748.23	0.00	0.00 977.58	0.00	0.00	0.00	0.00	0.00
		117691 STORM 06-12-04	23,621.86	1,710.76	0.00	0.00	0.00	0.00	0.00	0.00
		118151 Storm July 5, 2004	428,681.65	0.00 0.00	0.00	0.00	0.00	0.00	0.00	0.00
		118205 STORM 07-09-04	173,117.88	56,207.99	47.46	0.00	0.00	0.00	0.00	0.00
		118234 Storm 7/13/04	8,341,872.02	12,541.63	5,018.78	0.00	0.00	0.00	0.00	0.00
		118264 STORM 07-22-04	150,581.40 217,263.51	29,288.40	9,127.58	0.00	0.00	0.00	0.00	0.00
		118280 STORM 7-30-04	192.11	0.00	151.55	0.00	0.00	0.00	0.00	0.00
		119008 Florida Power & Light	1,252.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		119010 Progress Energy	1,082.17	0.00	37.43	0.00	0.00	0.00	0.00	0.00
		119284 GULF POWER ASSISTANCE	2,205.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		119519 Progress Energy - Jeanne	17,745.56	8,602.35	2,817.50	0.00	0.00	0.00	0.00	0.00
		119598 STORM 10-12-04	14,071.14	2,073.05	666.71	0.00	0.00	0.00	0.00	0.00
		119632 WIND STORM 10-16-04	53,265.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		119690 Wind Storm 10/30/04	4,583.57	2,546.18	0.00	0.00	0.00	0.00	0.00	0.00
		119745 May_July Storm Settlements	34,585.95	443.20	0.00	0.00	0.00	0.00	0.00	0.00
		119785 STORM 11-24-04	56,064.45	27,599.03	0.00	0.00	0.00	0.00	0.00	0.00
		119824 STORM 12-7-04	49,018.64	130,243.31	0.00	0.00	0.00	0.00	0.00	0.00
		119867 Storm 12-23-04	0.00	103,612.26	0.00	33,577.80	0.00	0.00	0.00	0.00
		119921 01-13-05 STORM	0.00	184,303.51	0.00	0.00	0,00	0.00	0.00	0.00
	•	120187 Storm 04-22-05	0.00	11,238.74	0.00	0.00	0.00	0.00	0.00	0.00
		120245 Storm May 13, 2005		2,419.20	0.00	0.00	0.00	0,00	0.00	0.00
		120251 PSRT TRAINING LOU	0.00	158,309.89	0.00	119,436.60	0.00	0.00	0.00	0.00
		120260 Storm 05-19-05	0.00		6,731.04	0.00	0.00	0.00	0.00	0.00
		120327 Storm 06-08-05	0.00	45,720.65	0.00	0.00	0.00	0.00	0.00	0.00
		120700 Storm 07-01-05	0.00	58,746.27	65,529.15	0.00	0.00	0,00	0.00	0.00
		120844 Storm 07/22/05	0.00	174,337.92	7,181.73	0.00	0.00	0.00	0.00	0.00
		120935 Storm 08-05-05	0.00	50,578.92	-3,166.41	0.00	0.00	0.00	0.00	0.00
		121073 Storm 08-13-05	0.00	68,646.96	-3,166,41 2,354,96	0.00	0.00	0.00	0.00	0.00
		121099 Storm 08-20-05	0.00	48,967.29		0.00	0.00	0.00	0.00	0 00
		121119 Storm 08-28-05	0 00	184,758.78	-1,690 29	0.00	0.00	0.00	0.00	0.00
		121124 Storm 08-30-05	0 00	286,574.68	4,172 50	0.00	0.00	0.00	0 00	0.00
		121131 LGE - Storm Bonus	0 00	33,855.06	4,804.27		0.00	0.00	0.00	0.00
		121321 Storm 11-06-05	0.00	49,042.59	6,026.17	0.00 0.00	0.00	0.00	0 00	0 00
		121328 Storm 11-15-05	0,00	116,635.82	9,485 66	0.00	0.00	0.00	0.00	0.00
		121360 Storm 11/28/2005	0.00	57,857,11	18,941 37	0.00	0.00	0.00		

121360 Storm 11/28/2005

Total Company Storm costs -- Opex Company Org Acct Type

	2004	2005	2006	2007	2008	2009	2010	2011
Project		0.00	87,599 82	-232.68	0.00	0.00	0.00	0.00
121400 Storm 01-02-06	0 00	0.00	29,953.70	0.00	0.00	0.00	00.0	0.00
121486 Storm 02-16-06	0 00	0.00	506,907.03	1.97	0 00	0.00	0.00	0.00
121510 Storm 03-09-06	0.00	0.00	1,915,754.96	4.07	570.64	0,00	0.00	0.00
121539 Storm 04-02-2006	0.00	0.00	63,287.26	0.00	0.00	0.00	0 00	0.00
121547 Storm 04-07-06	0.00	0.00	34,030.08	216.00	0.00	0.00	0.00	0.00
121552 Storm 04-16-06	0.00	0.00	80,159.90	0.90	00.0	0.00	0.00	0.00
121556 Storm 04-19-06	0.00	0.00	1,055,973.82	-9,172.52	0.00	0.00	0.00	00.0
121673 Storm 05-25-06	0.00	0.00	50,198.57	0.00	0.00	0.00	0.00	0.00
121688 Storm 06-01-06	0.00	0.00	146,162.57	0.40	0.00	0.00	0.00 0.00	00.0
121890 Storm 06-19-06	0.00	0.00	77,011.34	0.08	0.00	0.00	0.00	0.00
121969 Storm 06-29-06		0.00	91,016.05	-260.10	0.00	0.00		0.00
121993 Storm 07-04-06	0.00	0.00	141,910.40	1.16	0.00	0.00	0.00	0.00
122120 Storm 07-14-06		0.00	227,236.83	1.29	0.00	0.00	0.00	0.00
122184 Storm 07-21-06	0.00	0.00	233,524.52	0.26	63,679.12	0.00	0.00	0.00
122203 Storm 08-10-06	0.00		159,393.50	-78.80	00.0	0.00	0.00	0.00
122226 Storm 08-20-06	0.00		346,888.35	-1,096.58	0.00	0.00	0.00	00.0
122431 Storm 09-22-06	0.00		196,461.22	37,430.48	0.00	0.00	0.00	0.00
122622 Storm 12-01-06	0.00		0.00	212,130.82	0.00	0.00	0.00	0.00
122785 Storm 04-03-07	0.00		0.00	74,102.97	0.00	0.00	0.00	0.00
122793 Storm 04-11-07	0.0		0.00	118,319.08	0.00	0.00	0.00	0.00
122846 Storm 05-16-07	0.0			57,090.68	0.00	0.00	0.00	0.00
122866 Storm 06-05-07	0.0			63,791.71	25,315.54	00.0	0.00	
123129 Storm 07-04-2007	0,0			45,362.99	9,775.82	0 00	0.00	0.00
123148 Storm 07-17-07	0.0				-9,542.60	0,00	0.00	0.00
123172 Storm 07-19-07	0.0				0.00	0.00	0.00	0.00
	0.0	-			0.00	0.00	0.00	0.0
123323 Storm 08-16-07	0,0				38,813.80	00,0	0.00	0.0
123487 Storm 09-27-07	0.0	0.0			3,480,52	31,866,16	0,00	0.0
123585 Storm 10-18-07	0.0	0.0				86.04	0.00	0.0
123708 Wind Storm 12-22-07	0.0	0.0	9.00			40,42	0.00	0.0
123756 Storm 01-29-08	0.	0.0	0.0		973,893.28	-8,860.21	0.00	0.0
123765 Storm 02-05-08	0.	0.0	0.0		383,311.83	00.0	00.0	0.0
123775 Storm 02-12-08	0.		0.0	0.00		16.714.65	0.00	0.0
123783 Storm 02-17-08		0.0	0.0	0.00			0.00	0.0
123793 Storm 02-21-08		00 0.0	0.0	0.00	171,618.59	32,598.79	0.00	0.0
124310 Storm 05-11-08		00 0.0		0.00	93,696.46	22,341.48	0.00	0.
124634 Storm 06-19-08	1	00 0.0		0.00	374,577,36	2.55	0.00	0.
124641 Storm 06-26-08		•••		0.00	180,622.86	-4,973.99	0.00	0.
124744 Storm 07-08-08				0.00	1,171,914.00	0.00		52.
125722 Storm 09-14-08		.00			0.00	4,868,538.07	-15,397.23	1,452.
STRMLGE LGE Major Storm Event			Ju		0.00	432,197.96	7,059.31	
STRMLOUOC Minor Storm Event Louisville		.00	-	·-		0.00	1,543,930.88	1,510,792.
STRM03230 LGE Minor Storm Event		.00		,,,		14,522.87	0.00	0.
	C		-			0.00	0.00	233,581
STRM323 STORMS 003230 LMS040911 LGE MAJOR STORM 040911	C		0.0			00.0	0.00	505,380
LMS040911 LGE MAJOR STORM 042011	(-	-	•	0.00	0.00	867,100
LMS042211 LGE MAJOR STORM 042211 LMS042211 LGE MAJOR STORM 042211	(.00			0.00	0.00	1,935,487
LMS052311 LGE MAJOR STORM 052211 LMS052311 LGE MAJOR STORM 052311	1		.00			0 00	0 00	861,310
LMS052311 LGE MAJOR STORM 052511 LMS061911 LGE MAJOR STORM 061911			.00			0 00	0.00	516,536
LMS061911 LGE MAJOR STORM 061911 LMS071911 LGE MAJOR STORM 071911		0.00	.00			0.00	0.00	382,595
LMS071911 LGE MAJOR STORM 071911 LMS081311 LG&E MAJOR STORM 081311		0.00	.00 0	2.0 00.	6,107,323.22	5,405,074.79	1,535,592.96	6,814,289

Bureau of Labor Statistics

Consumer Price Index - All Urban Consumers Original Data Value

Series Id:

CUUR0000SA0

Not Seasonally Adjusted

Area:

U.S. city average

Item:

2011

All items

Base Period:

1982-84=100 2001 to 2011

Years:	2001 to 20	011									
Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
2001	175.1	175.8	176.2	176.9	177.7	178.0	177.5	177.5	178.3	177.7	177.4
2002	177.1	177.8	178.8	179.8	179.8	179.9	180.1	180.7	181.0	181.3	181.3
2003	181.7	183.1	184.2	183.8	183.5	183.7	183.9	184.6	185.2	185.0	184.5
2004	185.2	186.2	187.4	188.0	189.1	189.7	189.4	189.5	189.9	190.9	191.0
2005	190.7	191.8	193.3	194.6	194.4	194.5	195.4	196.4	198.8	199.2	197.6

220.223 221.309 223.467 224.906 225.964 225.722 225.922 226.545 226.889 226.421 226.230 225.672 224.939 223.598 226.280

Dec

176.7

180.9

Annual HALF1 HALF2

177.1

179.9

176.6

178.9

177.5

180.9

			•	

492,132

\$ 2,233,094

LOUISVILLE GAS AND ELECTRIC COMPANY

Adjustment for Injuries and Damages FERC Account 925 For the Twelve Months Ended December 31, 2011

				Electric	Gas
1. Injury/Dam average	age provision based	upon ten year		\$ 2,233,094	\$ 492,132
	age expenses incurred ded December 31, 20			2,523,088	750,642
3. Adjustmen	t			\$ (289,994)	\$ (258,510)
			CPI-All Urban	Adjusted	Adjusted
Year	Electric	Gas	Consumers	Electric	Gas
2011	\$ 2,523,088	\$ 750,642	1.0000	\$ 2,523,088	\$ 750,642
2010	1,530,489	259,966	1.0316	1,578,852	268,181
2009	1,771,382	459,701	1.0485	1,857,294	481,996
2008	1,364,902	412,850	1.0448	1,426,050	431,346
2007	2,246,508	344,007	1.0849	2,437,237	373,213
2006	1,719,223	467,962	1.1158	1,918,309	522,152
2005	2,782,603	664,940	1.1518	3,205,002	765,878
2004	1,326,433	384,722	1.1908	1,579,516	458,127
2003	1,303,019	349,057	1.2225	1,592,941	426,722
2002	3,369,044	354,333	1.2504	4,212,653	443,058
Total				\$ 22,330,942	\$ 4,921,315

Ten Year Average

KU and LG&E FERC 913, 925, and 930.1 GL Totals GL Start Date : '01-JAN-11', GL End Date : '31-DEC-11'

		Period Net		
		Electric	Gas	Sum
Company	FERC			
Company	913	25,095.44	8,365.15	33,460.59
0100	925	2,523,087.51	750,641.78	3,273,729.29
0100	930.1	487,584.38	195,409.76	682,994.14
LCOE	Sum	3,035,767.33		3,990,184.02
LG&E		33,460.59		33,460.59
0440	913	3,080,346.27		3,080,346.27
0110	930.1	795,813.82		795,813.82
KU	Sum	3,909,620.68		3,909,620.6

LOUISVILLE GAS AND ELECTRIC COMPANY

	Company:0100		
Pariad'< All>	ICompany:uTuu		
II GIIOU: Wille	00111pu		

		Net Amount C. Payables	D. Labor	E1. Burden Charges	G. Accounting Entries	H. Mass Allocation s	Other	Account Totals
Account	Account Description	228.837.20			984,292.03	-0.01		1,213,129.22
925001	PUBLIC LIABILITY	220,037.20		735,133.90				2,059,073.73
925002	WORKERS COMP EXPENSE - BURDENS	113,670.31		700,100.00	-4.876.23			108,794.08
925003	AUTO LIABILITY		54,225.16	13,317.22			8,102.39	86,238.42
925004	SAFETY AND INDUSTRIAL HEALTH							-206,965.48
925100	OTHER INJURIES AND DAMAGES	254,004.93	1,070.92	200.02	-402,400.10	11.309.80		11,309.80
925902	WORKERS COMP EXPENSE - BURDENS INDIRECT	H				0.02		2,149.52
925904	SAFETY & INDUSTRIAL HEALTH - INDIRECT	2,149.50	<u> </u>			0.02		

TOTALS

609,202.98 55,296.08 748,739.74 1,872,202.38 -19,982.49 8,270.60 3,273,729.29

Bureau of Labor Statistics

Consumer Price Index - All Urban Consumers Original Data Value

Series Id:

CUUR0000SA0

Not Seasonally Adjusted

Area:

U.S. city average

Item: Base Period: All items 1982-84=100

Base Period Years:

2001 to 2011

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual	HALF1	HALF2
2001		175.1	175.8	176.2	176.9	177.7	178.0	177.5	177.5	178.3	177.7	177.4	176.7	177.1	176.6	177.5
2002		177.1	177.8	178.8	179.8	179.8	179.9	180.1	180.7	181.0	181.3	181.3	180.9	179.9	178.9	180.9
2003		181.7	183.1	184.2	183.8	183.5	183.7	183.9	184.6	185.2	185.0	184.5	184.3	184.0	183.3	184.6
2004		185.2	186.2	187.4	188.0	189.1	189.7	189.4	189.5	189.9	190.9	191.0	190.3	188.9	187.6	190.2
2005		190.7	191.8	193.3	194.6	194.4	194.5	195.4	196.4	198.8	199.2	197.6	196.8	195.3	193.2	197.4
2006		198.3	198.7	199.8	201.5	202.5	202.9	203.5	203.9	202.9	201.8	201.5	201.8	201.6	200.6	202.6
2007		202.416	203.499	205.352	206.686	207.949	208.352	208.299	207.917	208.490	208.936	210.177	210.036	207.342	205.709	208.976
2008		211.080	211.693	213.528	214.823	216.632	218.815	219.964	219.086	218.783	216.573	212.425	210.228	215.303	214.429	216.177
2009		211.143	212.193	212.709	213.240	213.856	215.693	215.351	215.834	215.969	216.177	216.330	215.949	214.537	213.139	215.935
2010		216.687	216.741	217.631	218.009	218.178	217.965	218.011	218.312	218.439	218.711	218.803	219.179	218.056	217.535	218.576
2011		220.223	221.309	223.467	224.906	225.964	225.722	225,922	226.545	226.889	226.421	226.230	225.672	224.939	223.598	226.280

	100		
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Supplemental Exhibit 1 Reference Schedule 1.14

LOUISVILLE GAS AND ELECTRIC COMPANY

Adjustment to Eliminate Advertising Expenses Pursuant to Commission Rule 807 KAR 5:016 For the Twelve Months Ended December 31, 2011

	 Electric	 Gas
Uniform System of Accounts - Account No. 930.1 General Advertising Expenses	\$ 487,584	\$ 195,410
2. Account No. 913 Advertising Expenses	 25,095	 8,365
3. Total	\$ 512,679	\$ 203,775
4. Adjustment	\$ (512,679)	\$ (203,775)

Income Statement Used for Input into FERC Form 3Q Period Name : 'JAN-2011, FEB-2011, MAR-2011, APR-2011, MAY-2011, JUN-2011, JUL-2011, AUG-2011, SEP-2011, OCT-2011, NOV-2011, DEC-2011', Company : '0100, 0110' Excludes Org

Company:Louisville Gas and Electric Company

		1,308	.: Period Net	2867 V V 1987	gan temanahan bas	tennik kun dan			Commence of the state of the st	described diversity.	Totals of the			
		Prod	Period Net	endata-kanasakiren	前一门名中国军的"电关"的	9878988833344	Cas	1, 20, 10, 3,000 May 20,	A Company of the Control of	Cileran de Serial A		Total	Electric	Ga
		Otr	Selectric Section 1	4377 A 2	3	\$2000 J. 1841		1	-3	MOSTAL BANCON	CE > 1 KO 1 1 S S 1 S S 1 S S S S S S S S S S S	W. 27 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		4242
Line Num	Account							, , ,			9,296.93			
\$':10"6.9 4			3,000.00	185.20	3,787.50		1,000.00	61.73	1,262.50	2,358.00	15,667.74			
	909010		940.52	1,949.06	1,787.22	7,074.00	313.51	649.69	595.74		38,999.80			
	909013		6,722.21	6,375.00	7,791.00	9,582,44	640.00	2,125.00	2,570.00	3,194.15	2,552.51			
3 TA 9	910001	,		1,914.38				638.13		34,036,70	357,888.20			
	910900	· ·	26,681.04	72,927.99	66,697.00	102,110,10	8,893.68	24,309.34	22,232.35	1,089.17	33,460,59	33 460 59	25,095.44	8,365.1
* 3 (W ₁)	913012		7,702.80	7,621.67	6,503.47	3,267,50	2,567.60	2,540.55	2,167.83		2,879,791.63	00, 100,		
	920100		781,608.60	533,426.34	365,109.75	688,881.31	181,545.13	113,986.10	65,654.94	794 068 72	17,589,312.01			
	920900		3,849,498.07	3,499,507.79	3,564,178.62	3,322,415.71	907,027.34	825,249.81	836,465.95	-24.00				
e no company	921001				96.00	-96,00			24.00	28,676.11				
	921002		35,760,78	94,514.48	61,205.46	115,842.11	8,814.96	23,297.64	14,766.76 63,066.20	20,070.11	1,446,763.81			
	921003	1	296,695.93	187,526.21	274,798.16	404,187.58	73,834.49	47,459.90	44,568.42	46 220 42	852,403.41			
	921004	1	170,973.33	121,737.95	200,502.58	202,783,81	37,848.14	27,759.76		26 265 58	7 F623,438.51			
	921902		193,053.52	110,717.16	91,067.62	127,586.04	35,403.01	22,064.22	17,281.36 155,866.27	152 409 56	3,097,385.58			
	921903		599,375.49	646,555.23	646,267.94	600,970.46	134,405.67	161,534.96 -59,639.74	-77,222.02	-78 927 98	-1,424,082.74			
arteles in the second	922001		-276,107.24	-238,558.95	-308,888.12	-315,711.89	-69,026.80	-15,572.69	-23,110.06	-23 641.95	-399,871.73			
	922002		-70,598.61	-62,290.75	-92,440,22	-94,567.81	-17,649.64	-15,572.091	-23,710.00	-20,011100	-512,049.80			
學學以及其	922003		-120,692.90		-141,644,84		475 400 00	211,430.66	212,331.29	103,800.12				
	923100		-572,470.83		649,176,40		175,423,29	27,776.40	11,431.60	27,922.80		İ		
	923101	200	102,024.38	111,105.60	45,726.40	111,691.20	25,506.09	1,008.37	1,008.37	1,008.37	20,167.40			
	923301		4,033.48		4,033.48	4,033.48	1,008.37	420.00	420.00	420.00		1		
	923302		1,680.00				420.00		77,197.31	151,633.45		1		
23.32	923900	1	417,600.07				78,952.19		20,080.66	28,246.68	4,360,348.36	1		
	924100			1,113,647.96			29,523.11		66,974.24	63.190.48	1,213,129.22			
	925001	11.1	62,876.49				22,753.90		123,537,20		2,059,073.73			
	925002	\$	742,752.60	281,059.72			191,299.87		1,414.19		108,794.08			
11.18-18/20	925003		23,427,23	15,002.74			3,527.34		2,425.89		86,238.42			
	925004		16,755.58	17,286.97					2,425.05	16,645.00				
	925100	à l	-397,353.72	64,192.05					350.53	584.92				
	925902	El .	2,633.18						167.65	50.50]		
right files.	925904		45.00						13,591.32	14,782.24	177,404.36	7		
	926001		36,428.02	37,932.86					16,571.02	13,363.18				
海绵原门	926002		41,427.81	58,427.84					410.857.92					
	926003		1 1.822,494.90	1,484,023.74	1,506,641.23	1,600,173.92		380,272.97		16,448.75				
5.学会会	926004	_	92,498.53					23,812.17	26,559.38	7,870.51				
	92600					34,090.54			6,489.94					
			243,763.11			-94,199.79	63,316.10	48,792.71	12,294.03	-23,096.09		-7		
	92601		1,155.00			1					5,310.00			
	92610					3.584.366.47	1,141,052.18	1,005,690.97	1,014,318.91		19,547,144.1			
	92610	_	4,288,713.78					144,291.02	160,565./1		2,703,118.0			
100	92610		579,100.77							-99,954.0	85,891:5			
	92610	5-1	128,255.70			A STATE OF THE PERSON NAMED IN COLUMN				297,974.9	5,755,309.5			
	92610	5:[903,381.75								78,738.1	3		
1.50	92611	0:	19,237.7								8 423,793.8	0]		
27	92611		54,408.3	60,562.1	62,982.16	156,693.21	15,486.94	10,170.70	10,507.00			_		

Income Statement Used for Input into FERC Form 3Q Period Name: 'JAN-2011, FEB-2011, MAR-2011, APR-2011, MAY-2011, JUN-2011, JUL-2011, AUG-2011, SEP-2011, OCT-2011, NOV-2011, DEC-2011', Company: '0100, 0110' Excludes Org 999001

Company:Louisville Gas and Electric Company

	929004		132,543.59	-70,061.23 156,338.05		-21,106.46 100,401.66		63,856.40	29,440.81	41,009.16 4,196.96		682,994.14 487,584.38	195,40
	929003				100.50	04 406 46		51-77,0-10.00			-91,653.25	107 504 30	106 10
	929002		-198.53	-208.98	-202.16	-226.05	-369,021,35	-147,943.86	-1,932.71	-71,715.68			
	929001	$\overline{}$	-10,367.02		-6,082,00						-835.72	1	
	928003		131,897.04		131,897.04	131,897.04	60,783.75	60,763.73	00,700.10		-31,420.22	i	
	927003	-	154,218.98	231,923.59	117,309.59	153,693.00		60,783,75	60,783.75	60,783,75		1	
	927001		10,307.02	0,002.10			136,374.98	139,707.68	141,242,911	144,220.00	657,145.16	ı	
	926990		10,367.02		6,082.00	8,368.74			141,242,91	144,226.66		i	
	926919		21,863.36 31,173.27		26,299.90	53,124,91	5,577.31	4,602.80	4,763.92	9,998.03	31,420,22	i	
	926918		17,584.80		22,605.93	-86,601.23	3,911.61	11,205.25	4,094.69	-16,503.83			
	926917		20,123.80				3,146.17				20,730.97		
	926916		90,791.82	91,250.68	96,403.59	30,740.34	3,600,41				23,724.21		
	926915		26,377.31	24,323.21	29,158.84	22,671.06 96,746.34	16,244.08	16,638.29	17,462.54	18,054.85	443,592.19		
	926912		233,915.02	214,314.07	223,285.07	92,808.87	4,719.26	4,432.43	5.281.65	4,210,23	121,173.99		
	926911		714,863.04	1,088,760.52	1,186,221.31	1,190,859.05	127,899,58 41,850,88	39.053.90	40,445,59	16,909.15	. 1902,582.55		
	926904		39,636,43	19,063,36	13,193.80	15,911.00	7,091.38	3,423.14 198,794.66	214,870.77	222.241.83	4,944,510.76		
	926903		36,157.02	28,899.73	30,125.94	22,448.24	6,468.99	5,266.30	2,390.01	2 977 67	103,686.79		
	926902		34,746.64 521,712.77	479,936.02	595,969,40	456,228.84	93,342.25	87,457.23	107,953.23 5,457,07	4 164 05	138,988.24		
	926901		21,426.07	21,551,77	22,473,81	15,712.35	6,216.64	3,927.34	4,070.88	2,910.92	111,610.35		
	926118		205,374.60	-213,001.53 26,914.07	23,844.43	22,206,91	4,103.35	5,617.98	4,563.17	4,632.03	113,308.01		
	926117		37,791.97	-32,656.51			60,877.31	-53,250.38			0.00		
e Num A							3,028,66	-8,164 13		1	-0.07		
	ŀ	Otr	Electric 1	383 3 3 4 2 S	1900 May 201 May 3 19	areas Commentalis	5 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	2.51.3002.52.75		, ,	er un alerradia		
	ſ	Drod.	· Flectric	4.30	45 \$ 10 Sign 30 50	Marketter were d programmer Section (S	- 000	* . * . * · · · · · · · · · · · · · · ·	222 July 1973 0	660 2000 4 0	以1997年中华的出口	Total Electric	ومدهدة فأووص

Supplemental Exhibit 1 Reference Schedule 1.15

LOUISVILLE GAS AND ELECTRIC COMPANY

Adjustment to Remove Out-of-Period Items For the Twelve Months Ended December 31, 2011

]	Electric	***************************************	Gas
1. Revenue adjustment	\$	2,862	\$	-
2. Expense adjustment		19,610		189
3. Net adjustment	\$	(16,748)	\$	(189)

Louisville Gas and Electric Out-of-Period Adjustments

(1)	(2)	(3)	(4)	(5)	(5)	(6)	(7)
ĠĹ	` ,						
Period		Out of Period	Out of Period				D
Entered	Account	Month	Amt.	Revenue	Expense	Journal Entry	Description
Sep-11	930207	Oct-10	(70.00)		(70.00)	J203-0100-0911	Correct/clear old bank recon items
Sep-11	930207	Aug-10	(288.89)		(288.89)	J203-0100-0911	Correct/clear old bank recon items
Sep-11	930207	Sep-10	(431.40)		(431.40)	J203-0100-0911	Correct/clear old bank recon items
Sep-11	930207	Dec-10	(155.65)		(155.65)	J204-0100-0911	Correct/clear old bank recon items
Sep-11	571100	Oct-10	6,115.08		6,115.08	J425-0100-0911	No capital additions/material - tsf chgs to O&M
Sep-11	571100	Nov-10	1,266.40		1,266.40	J425-0100-0911	No capital additions/material - tsf chgs to O&M
Oct-11	570100	Dec-10	602.61		602.61	J428-0100-1011	No capital additions/material - tsf chgs to O&M
Nov-11	592100	Dec-10	132.61		132.61	J421-0100-1111	No capital additions/material - tsf chgs to O&M
Nov-11	573100	Dec-10	132.61		132.61	J421-0100-1111	No capital additions/material - tsf chgs to O&M
		Dec-08 - Mar-09,					
Oct-11	456109	Aug-09	(149.30)	(149.30)		J243-0100-1011	Correct Dynegy Transmission Payable
04111		Dec-08 - Mar-09,	, ,				
Oct-11	456109	Aug-09	(2,712.89)	(2,712.89)		J243-0100-1011	Correct Dynegy Transmission Payable
Sep-11	501100	Nov-10	(17,672.47)		(17,672.47)	J504-0100-0911	Correct Gas Startup and Stabilization
Sep-11	501102	Nov-10	(9,430.08)		(9,430.08)	J504-0100-0911	Correct Gas Startup and Stabilization
TOTAL				(2,862.19)	(19,799.18)		
ADJUST	MENT			2,862.19	19,799.18		
ELECTI	RIC			(2,862.19)	(18,853.24)		
GAS				-			
COMMO	ON (80/20)				(945.94)		
TOTAL				(2,862.19)	(19,799.18)		

LOUISVILLE GAS AND ELECTRIC COMPANY

Adjustment to Revenues and Expenses to Eliminate Gas Supply Cost Recoveries and Gas Supply Expenses During the Twelve Months Ended December 31, 2011

	 Gas
1. Cost recoveries in revenue for the 12 months ended December 31, 2011	\$ (172,491,115)
2. Gas supply expenses for the 12 months ended December 31, 2011	 (163,465,524)
3. Net Adjustment	\$ (9,025,591)

Louisville Gas and Electric Company Gas Supply Revenues For the 12-months ended December 31, 2011

Gas Supply Cost Component S Pipeline Supplier Demand Component S UCDI Daily Demand Charge S	s s	Jan-11 Jan-11 GSC Billings 5 3858 0.8775 0.1848		Feb-11 reb Billings at Previous Rate 5.3858		Feb-11 Feb Billings at Current Rate 5.2720		Feb-11 GSC Billings rated 0 8839 0 1847		Mar-11 Mar-11 GSC Billings 5 2720 0.8839 0.1847	\$ \$	Apr-11 Apr-11 GSC Billings 5 2720 0 8839 0.1847		May-11 May Billings at Previous Rate 5.2720		May-11 May Billings at Current Rate 5 6143		May-11 GSC Billings d 0.8823 0.1850		Jun-11 Jun-11 GSC Billings 5.6143 \$ 0.8823 \$ 0.1850 \$		Jul-11 Jul-11 GSC Billings 5 6143 0 8823 0.1850
Gas Supply Revenue			_		•	9 067 579	·	20,738,421	\$	14,538,458	\$	9,290,369	\$	2,438,152	\$	2,245,744	\$	4,683,896		3,050,958		2,155,269
Residential Nate NG5		26,198,589		12,670,843			\$		\$		\$		\$	2,438,152		2,245,744	\$	4,683,896		3,050,958		2,155,269
10tal Rate RG5		20,170,000	\$		\$	8,067,578 3,838,895	<u>s</u>		\$	7,204,425		4,612,382		1,407,273		1,191,115	\$	2,598,388	\$	1,908,812		1,539,171
Firm Commercial Rate CGS	\$	12,748,485	\$	6,096,068	3	3,838,895		9,934,903	\$		S	,,,,,,,,,,,	-	-,			\$	-	\$	- 5		<u> </u>
TS Transportation Rider to Rate CGS	\$	-					\$	9,934,963	\$		\$	4,612,382	\$	1,407,273	s	1,191,115	S	2,598,388	\$	1,908,812		1,539,171
Total Rate CGS	\$	12,748,485		6,096,068						554.267		369,789		109,946		154,136	\$	264,082	\$	301,816	\$	192,541
Firm Industrial Rate IGS	\$	826,959	\$	313,763	\$	304,368		618,131		1,890		1,826	•			*	\$	1,842	\$	4,816	\$	4,780
TS Transportation Rider to Rate IGS	\$	5,089					\$	1,759			\$	371,615	•	109,946	\$	154,136	S	265,924	\$	306,632	\$	197,322
	\$	832,048	\$	313,763		304,368		619,890				52,796		10,537		5,357		15,893	\$	80,805	\$	33,806
	\$	101,050	\$	30,623	\$	9,178	S	39,801	\$	112,439	3	32,790	3	10,557	9	5,55.	•	•				
Rate AAGS-Commercial-TS Transportation Rider														34,969		84,906	c	119,875	\$	95,658	\$	64,636
	S	166,982	\$	39,813	\$	76,834	\$	116,647	\$	102,026	\$	90,979	\$	34,969	э	84,900	T)	115,015	•			
Rate AAGS-Industrial-TS Transportation Rider	-	,																135,769		176,463	\$	98,442
-	s	268,032	S	70,436	S	86,012	\$	156,448	\$	214,465	\$	143,775	\$	45,506	\$	90,263		250,701		383,900		345,583
10tai Kate AAGS	<u> </u>	230,274					\$	185,891	\$	163,567	\$	495,934					\$			952		26,533
Special Collugati-Edger Will Creek calle Run	e.	250,214					S	-	\$	-	\$	5,334					\$	1,205		384,853		372,116
Special Contract-LG&E Paddy's Run Cashouts	\$	230,274					S	185,891	\$	163,567	\$	501,268	\$	_	\$	-	\$	251,906	<u> </u>	384,833	<u> </u>	372,110
Total LG&E Special Contract	3	230,274		,																		36,380
	_	25 776					S	205	S	8,680	S	53,888					\$	27,232		4,246		13,172
FT Cashouts	S	35,776					\$	19,646		16,927		17,506					\$	16,519	S	10,886		13,172
Rate FT - UCDI Daily Demand Charges	\$	31,375					\$	2,597		-	\$	· -					\$	-	\$		\$	
Rate FT OFO Charges	\$	756					<u> </u>			25,607		71,394					\$	43,750	S	15,132		49,552
Total Rate FT	\$	67,907										4.275	\$	-	\$	-	S	-	\$		\$	
Special Contracts	\$	_	\$		\$	-	\$	3,100		1,507		.,										
Off-System Sales								456	-	1,644												
Billing Adjustments	\$	3,491						436	3	1,044												
Total Gas Supply Revenue	\$	40,348,826					\$	31,661,619	\$	22,706,230	\$	14,995,078					\$	7,979,633	\$	5,842,849	\$	4,411,872

Louisville Gas and Electric Company Gas Supply Revenues For the 12-months ended December 31, 2011

		Aug-11 Aug Billings at Previous Rate		Aug-11 Aug Billings at Current Rate		Aug-11 GSC Billings		Sep-11 Sep-11 GSC Billings		Oct-11 Oct-11 GSC Billings		Nov-11 Nov Billings at Previous Rate	1	Nov-11 Nov Billings at Current Rate		Nov-11 GSC Billings		Dec-11 Dec-11 GSC Billings 1	Decemb	12 Mos Ended er 1, 2011
Gas Supply Cost Componer Pipeline Supplier Demand Compone UCDI Daily Demand Char	ent	5.6143	S	5.6050	Pro	0 8783 0 1846		5.6050 0.8783 0.1846	\$	5.6050 0.8783 0.1846	\$	5.6050	S	5.1602	Pror \$ \$	0.8227 0.1720		5 1602 0 8227 0.1720		
Gas Supply Revenue Residential Rate RGS	s	999,111	s	1,014,992	\$	2,014,104	\$	2,198,760	s	-,,	s	3,596,105		3,386,914		6,983,020		11,872,576 11.872,576		106,944,479 106,944,479
Total Rate RGS	\$	999,111	\$	1,014,992	\$	2,014,104			\$	3,220,061	\$	3,596,105		3,386,914		6,983,020		5,564,136		54,577,186
Firm Commercial Rate CGS	S	779,882	`\$	689,312	\$	1,469,194	\$		\$	2,096,444	\$	1,705,239	\$	1,467,969		3,173,208	\$	5,504,150		54,577,100
TS Transportation Rider to Rate CGS					\$	-	\$		\$					1.168.060	<u>\$</u>	3,173,208		5,564,136		54,577,186
Total Rate CGS	S	779,882	\$	689,312	\$	1,469,194	\$		\$		\$	1,705,239		1,467,969		3,173,208		412,537		4,660,724
Firm Industrial Rate IGS	\$	121,916	\$	127,102	\$	249,017	\$	241,322		290,432	\$	154,966	3	184,863	5 S	5,020		2,976		41,053
TS Transportation Rider to Rate IGS					\$	3,070		3,943	-	4,043		151.066		184,863		344,848		415,513		4,701,777
Total Rate IGS	\$	121,916	\$	127,102	\$	252,087			S	294,475		154,966		33,902		239,602		117,290		934,145
Rate AAGS-Commercial	\$	15,037	\$	26,711	\$	41,749	\$	49,257	S	49,657	2	205,700	ъ	33,502	J	233,002	•		\$	-
Rate AAGS-Commercial-TS Transportation Rider Rate AAGS-Industrial	\$	21,790	\$	34,939	\$	56,729	\$	35,055	\$	94,146	\$	19,095	\$	53,897	\$	72,992		75,043	\$	1,090,769
Rate AAGS-Industrial-TS Transportation Rider		36,827		61,651		98,478	5	84.312	S	143,804	\$	224,795	\$	87,799	\$	312,593		192,333		2,024,914
Total Rate AAGS	_\$	36,827	э	01,031	<u> </u>	492,186		221,897	s	307,610					\$	235,227		255,148		3,567,917
Special Contract-LG&E Mill Creek/Cane Run					S	21.780		(16,253)		-					\$		\$	6,966		46,603
Special Contract-LG&E Paddy's Run Cashouts			\$	-	<u> </u>	513,966		205,644		307,610	\$	-	\$	-	\$	235,311	<u> </u>	262,114		3,614,520
Total LG&E Special Contract	_\$				s	59,556			\$	42,185		•			s	68,787		38,025		377,362 211,081
FT Cashouts					\$	9,266	\$	13,750	\$	24,249					\$	17,091		20,695	S	3,353
Rate FT - UCDI Daily Demand Charges Rate FT OFO Charges					\$	-	\$	-	\$						<u>\$</u>	85,877	\$	58,720		591,796
Total Rate FT					\$	68,822	\$	16,153							<u>\$</u>	17,138		3,157		30,852
Special Contracts	\$	*	\$	-	\$	907	\$	-	_\$	366			\$		3	17,138		3,137	<u> </u>	-
Off-System Sales																			\$	5,591
Billing Adjustments Total Gas Supply Revenue					\$	4,417,558	\$	4,477,711	\$	6,129,194					s	11,151,996	s	18,368,549	s	172,491,115

Louisville Gas and Electric Company Gas Supply Expenses For the 12-months ended December 31, 2011

	Total 12 mos. ended	
Gas Supply Expense	12/31/2011	
Purchased Gas Gas to Storage	\$ 161,475,013 (55,399,465) 59,838,142	
Other Supply Expenses Other Electric Credits	34,056 (66,949)	
Total Gas Supply Expenses Purchased Gas - Wholesale Sales	165,880,798 1,771,814	
Wholesale Sales Margin Acquisition and Transportation Incentive Performanced-Based Ratemaking Recovery	(34,607) (3,318,374) 1,855,579	
Other Gas Credits Refunds	(671,968) (325,178)	
Gas Supply Actual Adjustment Gas Cost Balance Adjustment	(4,924,827) 270,499	
Procurement Expenses Underground Gas Storage Losses Net Gas Supply Expense	731,890 2,229,899 163,465,524	

Source: LG&E Financial Report, page 41 -- MCF Sendout and Supply Cost Year Ended Current Month

Louisville Gas and Electric Company Mcf Sendout and Supply Cost December 31, 2011

	Current Month Year to		Date	Year Ended Current Month		
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Mcf Sendout						
Purchased Gas	2,746,051 (6,025) 1,975,679	5,706,876 (404,016) 2,251,740	32,240,929 (12,062,118) 12,297,566	36,938,117 (12,744,380) 11,623,292	32,240,929 (12,062,118) 12,297,566	36,938,117 (12,744,380) 11,623,292
Total Mcf Sendout Retail Purchased Gas - Wholesale Sales	4,715,705	7,554,600	32,476,377 442,235	35,817,029 253,840	32,476,377 442,235	35,817,029 253,840
Total Mcf Sendout Other Credits	4,715,705 (24,373)	7,554,600 (19,390)	32,918,612 (150,757)	36,070,869 (135,484)	32,918,612 (150,757)	36,070,869 (135,484)
Net Mcf Sendout	4,691,332	7,535,210	32,767,855	35,935,385	32,767,855	35,935,385
Gas Supply Expense (\$)						
Purchased Gas	\$ 12,848,161.25 (28,189.77) 9,181,770.58 2,688.59 (5,820.11) 21,998,610.54 - (1,880,374.00) 209,198.06 (107,442.95) (53,578.85) 620,687.60 23,749.16 123,325.66 \$ 20,934,175.22	\$ 29,210,959.94 (2.084,682.16) 11,099,501.98 3,356.22 (15,987.34) 38,213,148.64 - (730,759.00) 269,626.62 (79,865.27) (52,097.47) 178,261.98 77,089.39 125,665.81 \$ 38,001,070.70	\$ 161,475,013.44 (55,399,464.96) 59,838,142.45 34,055.62 (66,948.89) 165,880,797.66 1,771,813.76 (34,606.55) (3,318,374.00) 1,855,579.42 (671,968.23) (325,178.17) (4,924,826.86) 270,498.67 731,890.00	\$ 200,008,898.47 (63,075,768.33) 56,983,855.16 33,208.38 (93,573.25) 193,856,620.43 917,088.92 (27,230.72) (1,835,759.00) 2,102,157.48 (569,574.64) (173,289.08) (26,000,191.56) 30,322.09 703,464.13 \$ 169,003,608.05	\$ 161,475,013.44 (55,399,464.96) 59,838,142.45 34,055.62 (66,948.89) 165,880,797.66 1,771,813.76 (34,606.55) (3,318,374.00) 1,855,579.42 (671,968.23) (325,178.17) (4,924,826.86) 270,498.67 731,890.00 \$ 161,235,625.70	\$ 200,008,898.47 (63,075,768.33) 56,983,855.16 33,208.38 (93,573.25) 193,856,620.43 917,088.92 (27,230.72) (1,835,759.00) 2,102,157.48 (569,574.64) (173,289.08) (26,000,191.56) 30,322.09 703,464.13 \$ 169,003,608.05
Unit Supply Costs (\$)						
Purchased Gas	\$ 4.679 4.679 4.647	\$ 5.119 5.160 4.929	\$ 5.008 4.593 4.866	\$ 5.415 4.949 4.903	\$ 5.008 4.593 4.866	\$ 5.415 4.949 4.903
Net Supply Cost	\$ 4.462	\$ 5.043	\$ 4.921	\$ 4.703	\$ 4.921	\$ 4.703
Underground Gas Storage Losses Charged to Storage Expenses	\$ 217,688.87	\$ 235,931.08	\$ 2,229,898.70	\$ 2,319,049.45	\$ 2,229,898.70	\$ 2,319,049.45

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Supplemental Exhibit 1 Reference Schedule 1.17

LOUISVILLE GAS AND ELECTRIC COMPANY

Adjustment to Revenues for Temperature Normalization For the Twelve Months Ended December 31, 2011

	distribution of the second	Gas	
1. Revenues	\$	408,729	

SUMMARY

	MCF		Annual Revenue		Less: Revenue Billed under Weather ormalization Clause	Net Adjustment to Revenue
Residential Rate RGS - see page 3	282,254.1	\$	632,136	\$	548,890	\$ 83,246
Commercial Rate CGS - see page 3	190,207.7		356,107		165,180	190,927
Industrial Rate IGS - see page 2	11,121.0		21,154			21,154
Rate AAGS - see page 2	25,226.7		13,250			13,250
Rate FT - see page 2	240,201.9		103,287			103,287
Special Contracts - see page 2	6,076.1		(3,582))		 (3,582)
Total	755,087.5	_\$	1,122,352	\$	714,071	\$ 408,281

						MALIZATION Normal over					
				Actual	Normal	(under)Actual					
	Billing Cycle He	ating Degree I	Days [4,016	4,130	114					
	Calendar Month Degree Days			3,773	4,128	355					
	(1)	(2) Non-Temp	(3) Non-Temp	(4) Temp	(5)	(6)	(7)	(8)	(9)	(10) Net	(11)
	Total	Sales &	Sales &	Sensitive	Actual	Mcf per	Normal	Departure	Normal	Revenue	Net
	MCF Sales	Trans.	Trans.	Sales &	Degree	Degree	Degree	From	Temp	Per Mcf	Revenue
	& Trans,	(Jul - Aug)	Full Year	Trans.	Days	Day	Days	Normal	Adjustment	Sold	Adjustmen
			col 2 x 6	col 1 - col 3		col 4 / col 5		col 7 - col 5	col 6 x col 8		col 9 x col 10
Industrial Rate IGS	863,890	78,687	472,119	391,771	4,016	98	4,130	114	11,121	1.9022	\$ 21,154
As Available Gas Servic	e (AAGS)							255	11.697	0.5252	6,143
Commercial	160,450	6,021	36,128	124,321	3,773	33	4,128	355 355	13,529	0.5252	7,106
Industrial	212,869	11,513	69,077	143,793	3,773	38	4,128	355	25,227	0.0232	13,250
Total Rate AAGS	373,319	17,534	105,205	268,114	3,773	71			25,221		10,200
Rate FT	10,285,764	1,288,810	7,732,858	2,552,907	3,773	677	4,128	355	240,202	0.4300	103,287
Special Contracts	1,577,936	252,226	1,513,358	64,578	3,773	17	4,128	355	6,076	-0.5896	(3,582

Notes:

Non-Temperature Sensitive Sales and Transportation are based on July and August deliveries.

CUSTOMERS BILLED UNDER WEATHER NORMALIZATION ADJUSTMENT CLAUSE

/			Normal over/(under) Actua			
			WNA			
	Actual	Normal	Months	12 Months		
			•			
Billing Cycle Degree Days						
12 mos. Ended December 31, 2011	4,016	4,130		114		
WNA Months - Jan-Apr11; Nov-Dec11	3,751	3,850	99			

Degree Days over Normal for 12 months as compared to WNA Period -

1.1515

		Unit	
	Mcf	Price	 Revenue
Residential Rate RGS Actual Billing Adustments (Mcf and Revenue) under WNA - 6 mos. (see page 4)	245,115.4		\$ 548,890
Degree Day Deficiency for 12 months as compared to WNA Period -	1.1515		
Calculated Adjustment (Mcf and Revenue) to Temperature Normalize for 12 months -	282,254.1	\$ 2.2396	\$ 632,136
Net Adjustment for Residential Rate RGS			\$ 83,246
Commercial Rate CGS Actual Billing Adustments (Mcf and Revenue) under WNA - 5 mos. (see page 4)	165,180.4		\$ 165,180
Degree Day Deficiency for 12 months as compared to WNA Period -	1.1515		
Calculated Adjustment (Mcf and Revenue) to Temperature Normalize for 12 months -	190,207.7	\$ 1.8722	\$ 356,107
Net Adjustment for Residential Rate CGS			\$ 190,927
Total Net Temperature Normalization Adjustment for Customers Billed Under the WNA			\$ 274,172

SUMMARY OF ACTUAL MONTHLY BILLINGS UNDER THE WEATHER NORMALIZATION ADJUSTMENT CLAUSE

	Ja	ın. 2011	Feb. 2011	Mar. 2011		Apr. 2011	 Nov. 2011	 Dec. 2011		Total
BILLINGS: Rate RGS	\$ (1,	516,883) \$	(764,369) \$	1,081,930	\$	620,052	\$ 186,069	\$ 942,091	\$	548,890
Rate CGS		598,259)	(276,050)	412,215		223,124	\$ 71,025	\$ 333,125		165,180
Total Billings	\$ (2.	115,142) \$	(1,040,419) \$	1,494,145	\$	843,176	\$ 257,094	\$ 1,275,216	\$	714,071
										245,115.4
APPLICABLE MCF: Rate RGS	(6	77,282.9)	(341,301.6)	483,100.0		276,863.1	83,081.8	420,655.0		88,173.4
Rate CGS	(3	19,570.7)	(147,442.8)	220,165.0	220,165.0		37,934.7	 177,915.8		333,288.8
Total Mcf	(9	96,853.6)	(488,744.4)	703,265.0		396,034.5	 121,016.5	 598,570.8		300,200.0

Note: WNA Billings are included in "Sales." However, the applicable volumes used to compute the Billings are not included

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Calculation of Composite Federal and Kentucky Income Tax Rate (Based on Law in Effect January 1, 2012)

1. Assume pre-tax income of		9	5 100.0000			
2. State income tax at 6.00%			5.8230			
Taxable income for Federal income tax before production Production Rate Allocation to Production Income	n deduction	9% 0.4916	94.1770			
Allocated Production Rate 4. Less: Production tax deduction (4.42% of Line 3)		4.42%	4.1626			
5. Taxable income for Federal income tax (Line 3 - Line 4)	1		90.0144			
6. Federal income tax at 35% (Line 5 x 35%)			31.5050			
7. Total State and Federal income taxes (Line 2 + Line 6)						
 8. Therefore, the composite rate is: 9. Federal 10. State 11. Total 	31.5050% 5.8230% 37.3280%					
State Income Tax Calculation 1. Assume pre-tax income of		:	\$ 100.0000			
2. Less: Production tax deduction (6% x 0.4916) (1)	with Resignation (Artist		2.9496			
3. Taxable income for State income tax			97.0504			
4. State Tax Rate			6.0000%			
5. State Income Tax			5.8230			

Notes: (1) Pursuant to KRS 141.010(11)(c) and (13)(c), for taxable years beginning on or after January 1, 2010, the amount of domestic production activities deduction calculated at six percent (6%) as allowed in Section 199(a)(2) of the Internal Revenue Code for taxable years beginning before 2010.

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Calculation of Current Tax Adjustment Resulting From "Interest Synchronization"

		Electric	 Gas
Adjusted Capitalization - Exhibit 2	\$	1,935,257,310	\$ 510,209,583
2. Weighted Cost of Debt - Exhibit 2		1.70%	 1.70%
3. "Interest Synchronization"	\$	32,899,374	\$ 8,673,563
4. Interest per books (excluding other interest)	·	33,027,704	 8,878,601
5. "Interest Synchronization" adjustment (Line 4 - 3)	\$	128,330	\$ 205,038
6. Composite Federal and State tax rate		37.3280%	 37.3280%
7. Current tax adjustment from "Interest Synchronization"	\$	47,903	\$ 76,537

SUPPORT FOR PER BOOKS INTEREST CALCULATION

Total	Electric	Gas
44,659,694		
1,383,635		
14,000		
15,098		
43,246,961		
100.000%	79.470%	20.530%
43,246,961	34,368,360	8,878,601
3.100%		
1,340,656	(1,340,656)	
	33,027,704	8,878,601
	44,659,694 1,383,635 14,000 15,098 43,246,961 100.000% 43,246,961 3.100%	44,659,694 1,383,635 14,000 15,098 43,246,961 100.000% 43,246,961 34,368,360 3,100% 1,340,656 (1,340,656)

⁽a) Financial Report page 12

⁽b) Supporting Schedule-Exhibit 3, Page 1, Line 21

Louisville Gas and Electric Company Analysis of Interest Charges December 31, 2011

	Current Month			Year to Date				Year Ended Current Month			Month
	This Year		Last Year		This Year		Last Year		This Year	<u> </u>	Last Year
Interest on Long-Term Debt											
Loan Agreement - Pollution Control Bonds		_			1 240 (((70	\$	1,343,749.92	\$	1,249,666.70	\$	1,343,749.92
Jefferson County 2000 Series A due 05/01/27 5.375%	\$ 17,895.82	\$	111,979.17	\$	1,249,666.70 190,871.84	Þ	391,280.96	J.	190,871.84	•	391,280.96
Trimble County 2000 Series A due 08/01/30 Var%	17,222.57		33,912.71		19,062.75		47,135.13		19,062.75		47,135.13
Jefferson County 2001 Series A due 09/01/26 Var%	920.59		3,600.95		166,740.43		188,907.55		166,740.43		188,907.55
Jefferson County 2001 Series A due 09/01/27 Var%	5,868.50		23,886.98		272,311.80		356,505.13		272,311.80		356,505.13
Jefferson County 2001 Series B due 11/01/27 Var%	13,376.72		23,541.10		•		165,015.07		98,532.88		165,015.07
Trimble County 2001 Series A due 09/01/26 Var%	7,707.53		12,845.88		98,532.88		294,966.89		112,134.76		294,966.89
Trimble County 2001 Series A due 10/01/32 Var%	3,538.67		16,258.48		112,134.76				270,890.13		356,549.22
Trimble County 2001 Series B due 11/01/27 Var%	13,568.50		23,541.10		270,890.13		356,549.22	,	2,350,933.23		
Louisville Metro 2003 Series A due 10/01/33 1.900%	202,666.67		-		2,350,933.23		2,299,999.91		2,299,999.98		2,299,999.91
Louisville Metro 2005 Series A due 02/01/35 5.750%	191,666.66		191,666.67		2,299,999.98				1,743,749.88		1,743,749.95
Louisville Metro 2007 Series A due 06/01/33 5.625%	145,312.49		145,312.50		1,743,749.88		1,743,749.95		648,364.50		1,115,115
Louisville Metro 2007 Series B due 06/01/33 1.900%	55,733.34		-		648,364.50		2 242 222 22		2,760,000.00		2,760,000.00
Trimble County 2007 Series A due 06/01/33 4.600%	230,000.00		230,000.00		2,760,000.00		2,760,000.00		7.772,721.91		7.698,340.31
Interest Rate Swaps	695,186.64		703,043.52		7,772,721.91		7,698,340.31		1,112,121.91		1,000,040,1
Loan Agreement - First Mortgage Bonds									4 0 6 2 4 0 0 0 0		507,812.51
First Mortgage Bond due 11/15/15 1.625%	338,541.66		338,541.67		4,062,499.99		507,812.51		4,062,499.99		1,825,781.25
First Mortgage Bond due 11/15/40 5.125%	1,217,187.50		1,217,187.50		14,606,250.00		1,825,781.25		14,606,250.00		
Fidelia/PPL			-		-		23,320,575.03		-		23,320,575.03
Revolving Credit Agreement			318,393.33		185,005.01		594,678.34		185,005.01		594,678.34
Revolving Credit Agreement											
	3,156,393.86		3,393,711.56		38,809,735.79		43,895,047.17		38,809,735.79		43,895,047.17
Total	3,130,393.80		3,373,711.50		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
Amortization of Debt Expense - Net									2.000.126.45		453,375.01
Amortization of Debt/Discount Expense	159,869.70		170,036.09		2,098,126.45		453,375.01		2,098,126.45		•
Amortization of Loss on Reacquired Debt	102,314.11		101,002.98		1,213,346.78		1,211,250.73		1,213,346.78		1,211,250.73
Attornation of Boss on Academica 2 comments					2 21 4 472 22		1,664,625.74		3,311,473.23		1,664,625.74
Total	262,183.81		271,039.07		3,311,473.23	_	1,004,025.74		3,311,113		
Other Interest Charges									. 202 (24.00		1.388,906.46
Customers' Deposits	115,726.44		112,067.13		1,383,634.99		1,388,906.46		1,383,634.99		- 4 4 -
Other Tax Deficiencies	-		-		14,000.00		(17,500.00)		14,000.00		(17,500.00)
	1.214.55		1,263.02		15,097.52		26,415.24		15,097.52		26,415.24
Interest on DSM Cost Recovery	201.37		648.33		9,663.09		262,421.88		9,663.09		262,421.88
Interest on Debt to Associated Companies	55,282.18		160,471.71		1,116,089.00		942,770.17	_	1,116,089.00		942,770.17
Other Interest Expense	JJ4202.10								101 10		2 602 012 75
Total:	172,424.54		274,450.19	_	2,538,484.60	_	2,603,013.75	_	2,538,484.60	-	2,603,013.75
10(a)									n 44.650.602.60	\$	48,162,686.66
Total Interest	\$ 3,591,002.21	\$	3,939,200.82	\$	44,659,693.62		\$ 48,162,686.66	=	\$ 44,659,693.62	7	40,102,000.00
I Utat tittorost											

January 26, 2012

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Adjustment for Prior Period Income Tax True-Ups and Adjustments For the Twelve Months Ended Decrmber 31, 2011

	Electric	Gas
1. Prior Year Income Tax True-up:		
2. Federal Tax expense (benefit)	\$ (7,250,784)	\$ 8,292,380
3. State Tax expense (benefit)	(1,808,023)	1,576,729
4. Total Income Tax True-up	\$ (9,058,807)	\$ 9,869,109
5. Other Tax adjustments:		
6. Kentucky Coal Credit	\$ (344,370)	\$ -
7. Total Other Tax adjustments:	\$ (344,370)	\$ -
8. Federal benefit for State Tax adjustments	\$ 753,338	\$ (551,855)
9. Total adjustments (Line 4 + Line 7 + Line 8)	\$ (8,649,839)	\$ 9,317,254
10. Total Adjustment	\$ 8,649,839	\$ (9,317,254)

Louisville Gas and Electric (Company	12ME 12/31/2011	12ME 12/31/2011	12ME 12/31/2011	12ME 12/31/2011
Development of Income Tax	res	FEDERAL Electric	STATE Electric	FEDERAL Gas	STATE Gas
Operating Income Before Ta	ЭX				
Operating Incom Add Back: Incom		143,003,357 46,856,558	143,003,357 46,856,558	24,763,244 24,801,495	24,763,244 24,801,495
SUBTOTAL		189,859,915	189,859,915	49,564,739	49,564,739
Interest expense Customer depos Other interest ex State income tax Fuel Credit	sits opense taxed below the line	(35,225,878) 1,091,707 11,912 (6,333,816)	(35,225,878) 1,091,707 11,912	(9,433,815) 291,928 17,186 (3,943,391)	(9,433,815) 291,928 17,186
	acturing Deduction	(2,299,901) 76,884	(3,888,462) 76,884	18,035	- 18,035
OPERATING TA	XABLE INCOME	147,180,823	151,926,078	36,514,682	40,458,073
		51,513,288	9,115,565	12,780,139	2,427,484
Adjustments: Tax return true-u TC2 Basis Adjus		1,573,963 <i>(1</i>) 214,713	36,808		(412) 9
203(E) Excess d 203(E) Excess d Credits	eferred taxes - prior year eferred taxes	(8,824,747)D (863,820) (420,245)	(666,164)	8,300,861(3 (79,096) -) 1,577,141 (60,822) -
Coal Credit		•	(344,370)	~	_
Total Operating l	Income Tax	43,193,152	6,333,816	20,993,423	3,943,391
General Ledger		43,193,153	6,333,816	20,993,423	3,943,392
Difference		(1)	(0)	(0)	(1)

	•	

Calculation of Revenue Gross Up Factor (Based on Law in Effect January 1, 2012)

	·	STATE	FEDERAL
1. Assume pre-tax income of	\$	100.000000	\$ 100.000000
2. Bad Debt at .4200%		0.420000	0.420000
3. PSC Assessment at .1529%		0.152900	0.152900
4. Production Tax Credit-State (Reference Schedule 1.18)	···········	2.949600	
5. Taxable income for State income tax		96.477500	99.427100
6. State income tax at 6.00%		5.788650	5.788650
7. Production Tax Credit-Federal (Reference Schedule 1.18)	,		 4.162622
8. Taxable income for Federal income tax			89.475828
9. Federal income tax at 35%			 31.316540
10. Total Bad Debt, PSC Assessment, State and Federal income taxes (Line 2 ∓ Line 3 + Line 6 + Line 9)			37.678090
11. Assume pre-tax income of			\$ 100.000000
12. Gross Up Revenue Factor			 62.321910

Capitalization at December 31, 2011

	Per Books 12-31-11 (1)	Capital Structure (2)	Rate Base Percentage (Exhibit 3 Line 20) (3)	Capitalization (Col 1 x Col 3) (4)	Adjustments to Capitalization (Col 8, Pg 2) (5)	Adjusted Capitalization (Col 4 + Col 5) (6)	Adjusted Capital Structure (7)	Annual Cost Rate (8)		Cost of Capital (Col 8 x Col 7) (9)
ELECTRIC			go 450/	\$ -	s -	\$ -	0.00%	0.45%	(a)	0.00%
1. Short Term Debt	\$ -	0.00%	79.47%	878,648,565	(16,733,877)	861,914,688	44.54%	3.81%	(a)	1.70%
2. Long Term Debt	1,105,635,542	44.54%	79.47% 79.47%	1,094,179,192	(20,836,570)	1,073,342,622	55.46%	10.75%	(b)	5.96%
3. Common Equity	1,376,845,592	55.46%	19.4170	\$ 1,972,827,757	\$ (37,570,447)	\$ 1,935,257,310	100.00%		=	7.66%
4. Total Capitalization	\$ 2,482,481,134	100.00%		3 1,772,027,757						
GAS				٠ -	\$ -	\$ -	0.00%	0.45%	(a)	0.00%
1. Short Term Debt	s -	0.00%	20.53%	3	247,734	227,234,711	44.54%	3.81%	(a)	1.70%
2. Long Term Debt	1,105,635,542	44.54%	20.53%	226,986,977	308,472	282,974,872	55.46%	10.75%	(b)	5.96%
3. Common Equity	1,376,845,592	55.46%	20.53%	282,666,400		\$ 510,209,583	100.00%			7.66%
4. Total Capitalization	\$ 2,482,481,134	100.00%		\$ 509,653,377	\$ 556,206	3 2.0,103,100				

Embedded cost as of December 31, 2011

Threshold Rate of Return on Common Equity (Section 2.3)

Capitalization at December 31, 2011

	Capitalization (Col 6, Pg 1) (1)	Capital Structure (2)	Inv	nble County ventories (c) 2 x Col 3 Lune 4) (3)	in OVE	estments C and Other C col 4 Line 4)		JDIC x x Col 5 Line 4) (5)	C	vironmental compliance Plans (d) 12 x Col 6 Line 4) (6)	Ir T	vanced Coal investment Tax Credit 2 x Col 7 Lune 4) (7)	Adj	Total justments o Capital (8)
ELECTRIC 1. Short Term Debt	\$ -	0.00%	s	-	\$	-	\$	-	\$	(33,691,597)	s	10,305,012	\$	(16,733,877)
2. Long Term Debt	878,648,565	44.54%		(1,551,533)		(269,986)		8,474,227 10,551,877		(41,951,863)		12,831,522		(20,836,570)
 Common Equity Total Capitalization 	1,094,179,192	100.00%	\$	(3,483,459)	\$	(606,165)	\$	19,026,104	\$	(75,643,460)	\$	23,136,534	\$	(37,570,447)
 Short Term Debt Long Term Debt Common Equity Total Capitalization 	\$ - 226,986,977 282,666,400 \$ 509,653,377	0.00% 44.54% 55.46%	\$		\$		\$	247,734 308,472 556,206	\$	-	\$	- - -	\$	247,734 308,472 556,206
(c) Trimble County 1 Inventories Stores Stores Expense Coal Limestone Fuel Oil Emission Allowances Total Trimble County Invento Multiplied by Disallowed Por	ories rtion	\$ 5,413,853 1,016,325 7,002,879 282,358 217,827 595 \$ 13,933,838 25,00% \$ 3,483,459	d) En	vironmental Comp	liance Plan: Exhibit 3, I	s: Line 20, Column 3	S	75,643,460						

Louisville Gas and Electric Company Comparative Balance Sheets as of December 31, 2011 and 2010

Assets	This Year	Last Year	Liabilities and Proprietary Capital	This Year	Last Year
Utility Plant			Proprietary Capital		A 425 170 424 00
Utility Plant at Original Cost	\$ 4,897,295,931.52	\$ 4,748,839,654.01	Common Stock	\$ 425,170,424.09	\$ 425,170,424.09
Less: Reserves for Depreciation and Amortization	2,117,873,452.51	2,043,099,789.34	Less: Common Stock Expense	835,888.64	835,888.64
			Paid-In Capital	83,581,499.00	83,581,499.00
Total	2,779,422,479.01	2,705,739,864.67	Other Comprehensive Income	-	927 002 251 06
			Retained Earnings	868,929,557.39	827,993,251.96
Investments			Total Proprietary Capital	1,376,845,591.84	1,335,909,286.41
Ohio Valley Electric Corporation	594,286,00	594,286.00	, i		
Nonutility Property - Less Reserve	11,879.20	11,879.20	Pollution Control Bonds - Net of Reacquired Bonds.	574,304,000.00	411,104,000.00
Special Funds	28,846,730.20	18,763,173.33	First Mortgage Bonds	531,331,542.44	531,051,682.50
Special Fullus	20,010,730.20		LT Notes Payable to Associated Companies	-	-
Total	29,452,895.40	19,369,338.53			
10141	27,172,073.10		Total Long-Term Debt	1,105,635,542.44	942,155,682.50
			Total Capitalization	2,482,481,134.28	2,278,064,968.91
Current and Accrued Assets	24 020 484 52	2,025,606,25	Total Capitalization	2,102,101,10	
Cash	24,920,484.53 12.277.00	3,511,014.88	Current and Accrued Liabilities		
Special Deposits	33.063.99	100,405.59	ST Notes Payable to Associated Companies	_	11,876,000.00
Temporary Cash Investments	137,419,594.66	163,630,222.30	Notes Payable	-	163,000,000.00
Accounts Receivable - Less Reserve	10,916,898.01	29,799,791.23	Accounts Payable	97,848,807.56	104,974,357.13
Accounts Receivable from Associated Companies Materials and Supplies - At Average Cost	10,510,056.01	25,755,751.22	Accounts Payable to Associated Companies	25,528,425.55	19,944,791.03
Fuel	52,502,546.26	68.043.290.05	Customer Deposits	22,361,041.85	23,237,608.55
Plant Materials and Operating Supplies	30,625,941.68	29.326.915.51	Taxes Accrued	13,284,849.56	9,598,152.76
Stores Expense	5,596,505.54	4,943,153.44	Interest Accrued	5,825,755.42	5,235,853.08
Gas Stored Underground.	53,287,604.59	59,956,180.78	Miscellaneous Current and Accrued Liabilities	22,176,210.30	24,850,419.60
Emission Allowances	2,511.67	2,728.96			
Prepayments	5,472,353.44	6,832,694.11	Total	187,025,090.24	362,717,182.15
Miscellaneous Current and Accrued Assets		137,908.13			
man t	320,789,781.37	368,309,911.23	Deferred Credits and Other		
Total	320,769,761.37	500,507,711.25	Accumulated Deferred Income Taxes	499,655,847,56	458,393,362.16
			Investment Tax Credit.	42,718,844.13	45,524,576.13
D.C. (D.1): 104			Regulatory Liabilities	58,617,596,40	51,426,348.46
Deferred Debits and Other	12 226 106 60	13,116,651.27	Customer Advances for Construction.	7,307,168.56	8,580,930.08
Unamortized Debt Expense	13,326,195.59	• •	Asset Retirement Obligations	58,606,350,25	52,650,788.91
Unamortized Loss on Bonds	20,963,862.78	21,934,649.45	Other Deferred Credits	5,120,367.14	5,677,069.75
Accumulated Deferred Income Taxes	23,826,072.01	38,744,526.28	Miscellaneous Long-Term Liabilities	60,707,001.86	35,751,188.04
Deferred Regulatory Assets	397,110,901.24	344,036,363.17	Accum Provision for Postretirement Benefits	184,133,495.20	213,591,950.50
Other Deferred Debits	1,480,708.22	1,127,060.49	Accum Provision for Postretirement Denemas	104,133,473,20	213,371,730.30
Total	456,707,739.84	418,959,250.66	Total	916,866,671.10	871,596,214.03
Total Assets	\$ 3,586,372,895.62	\$ 3,512,378,365.09	Total Liabilities and Stockholders' Equity	\$ 3,586,372,895.62	\$ 3,512,378,365.09

January 26, 2012

Louisville Gas and Electric Company Summary Trial Balance December 31, 2011

Account - Subsidiary Account	Balance Subsidiary Account	Balance as Shown on Balance Sheets		
Accumulated Deferred Income Taxes		\$	499,655,847.56	
Federal				
Electric	350,820,895.44			
Gas	81,862,099.14			
State				
Electric	54,295,012.50			
Gas	12,677,840.48			
Investment Tax Credit.			42,718,844.13	
Advanced Coal Credit	23,136,534.00			
Job Development Credit		/		
Electric	19,026,103.98			
Gas	556,206.15 v			
Regulatory Liabilities			58,617,596.40	
Deferred Taxes				
Federal				
Electric	27,503,680.54			
Gas	1,082,516.16			
State	-,,			
Electric	15,083,739.54			
Gas	2,461,807.12			
Gas Supply Clause/PBR	5,039,984.33			
DSM Cost Recovery	3,683,375.48			
Asset Retirement Obligations	-,,			
Gas	2,149,408.34			
Electric	188,608.63			
MISO Schedule 10 Charges	626,757.60			
Purchased Gas Adjustment - Tennessee Gas.	478,531.66			
Environmental Cost Recovery	319,187.00			
Customers' Advances for Construction	•		7,307,168.56	
			7,507,108.50	
Line Extensions	6,358,367.69			
Gas	936,200.87			
Electric	12,600.00			
Other	12,000.00		#D (0) D#0 D#	
Asset Retirement Obligations	* < 000 000 00		58,606,350.25	
Electric	36,829,095.09			
Gas.	21,669,162.12			
Common	108,093.04			
Other Deferred Credits	5,120,367.14		5,120,367.14	
Miscellaneous Long-Term Liabilities			60,707,001.86	
Long-Term Derivative Liabilities - ASC 815	55,015,708.82			
Workers' Compensation	5,691,293.04			
			194 122 405 20	
Accumulated Provision for Benefits.	07 077 500 70		184,133,495.20	
Postretirement Benefits - ASC 715	87,027,508.70			
Pension Payable	93,620,496.50			
Post Employment Benefits Payable	3,689,805.00			
Post Employment Medicare Subsidy	(204,315.00)			
Total Liabilities and Stockholders' Equity.	\$ 3,586,372,895.62	\$	3,586,372,895.62	

LOUISVILLE GAS AND ELECTRIC COMPANY ANALYSIS OF THE EMBEDDED COST OF CAPITAL AT December 31, 2011

				 		L	ONG-TERM	DE	BT									
												alized Cost						
								A	mortized Debt Issuance		Amo	rtized Loss-	Le	tter of Credit			Embede	ded
	Due	Rate		Principal		inte	rest/(Income)	. 1	Exp/Discount		Read	equired Debt	a	nd other fees	_	Total	Cost	1
Pollution Control Bonds															_			
Jefferson Co 2000 Series A	05/01/27	0 859% *		\$ 25,000,000	4	\$	214.750	\$	-		\$	133.614	\$	-		\$ 348,364		1 39
Trimble Co 2000 Series A	08/01/30	0 240% *		83,335.000			200,004		38,707			143,700		305,898	ď	688,309		0 839
Jefferson Co 2001 Series A	09/01/27	0 060% *		10,104.000			6,062		20.393			-		35,546	ď	62.001		0 619
Jefferson Co 2001 Series A	09/01/26	0 300% *		22,500.000			67,500		9,924			77,424		22,500	b	177,348		0.79
Trimble Co 2001 Series A	09/01/26	0 330% *		27,500,000			90,750		10,790			65.400		27,500		194.440		0.719
Jefferson Co. 2001 Senes B	11/01/27	0 450% *		35.000,000			157,500		10,995			49,056		35,000	b	252.551		0.729
Trimble Co 2001 Series B	11/01/27	0 450% *		35,000,000			157.500		10.997			48,864		35,000	b	252,361		0 725
Trimble Co 2002 Series A	10/01/32	0 100% *		41,665,000			41,665		37,221			55,812		176,268	ď	310,966		0 759
Louisville Metro 2003 Series A	10/01/33	1 900%		128,000,000	3		2,432,000		19.887			313,727			2	2,765,614		2 165
Louisville Metro 2005 Series A	02/01/35	5 750%		40.000,000	4		2,300,000					96,444				2,396,444		5 999
Trimble Co 2007 Series A	06/01/33	4 600%		60,000,000			2,760,000		47,534			6,615		18,270		2,832,419		4 725
Louisville Metro 2007 Series A	06/01/33	5 625%		31,000,000	4		1,743,750					41,718		-		1,785,468		5 769
Louisville Metro 2007 Series B	06/01/33	1 900%		35,200,000	3		668,800		7.756			27.526				704.082		2 009
Called Bonds	20/01/00	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			-		•					167.868	2			167.868		
First Mortgage Bonds -																		
2010 due 2015	11/15/15	1 625%		250,000.000			4,062,500		522,243	**						4,584,743		1 839
Debt discount on FMB	11/15/15	1 625%		(683,938)					176,500	••						176,500		-25 819
2010 due 2020	11/15/40	5 125%		285,000,000			14,606,250		119,249	••		-				14,725,499		5 179
Debt discount on FMB	11/15/40	5 125%		(2,984,520)					103,360	**						103,360		-3 469
Revolving Credit Facility	10/19/16								782.880	6&7				500.000		1,282,880		
Total External Debt				\$ 1,105,635,542		\$	29,509,031	\$	1.918,436		\$	1,227,768	5	1,155,982	-	\$ 33,811,217		3.08
Interest Rate Swaps																		
JP Morgan Chase Bank	11/01/20		1			5	4.782.637	5			\$	-	\$	-		\$ 4,782,637		
Morgan Stanley Capital Services	10/01/33		1			-	1,183,576		-					-		1.183,576		
Morgan Stanley Capital Services	10/01/33		1				1.179.480		-			~		-		1.179.480		
Bank of America	10/01/33		1				1,196,547		-							1,196,547		
Interest Rate Swaps External Debt						\$	8,342,240	\$			\$		\$:	-	\$ 8,342,240		0.76
Notes Payable to PPL			5	\$ -		\$		\$			\$	٠	\$	-		\$.		
Total Internal Debt				\$ 		\$		\$			\$		\$:	-	<u> </u>		0.00
	•	Total		\$ 1,105,635,542		s	37,851,271	\$	1,918,436		s	1,227,768	\$	1,155,982		\$42,153,457		3.81

			***************************************		SHORT	-TERM D	DEBT				
								Annualized Cost	······································	~	
*	Maturity	Rate.	Prin	ıcıpai	Intere	est_	Expense	Loss	Premium	Total	Embedded Cost
Notes Payable to Associated Company Revolving Credit Facility Payable	NA	0 450% *	S	•	\$	- \$ -	-	s -	s -	\$ - -	0 00% 0 00%
		Total	\$		5	- \$		s	<u>s</u>	<u> </u>	0.00%
Embedded Cost of Total Debt			\$ 1,105	5,635,542	\$ 37,8	51,271 \$	1,918,436	\$ 1,227,768	\$ 1,155,982	\$ 42,153,457	3.81%
		t Beina Hedaed			Notional A	<u>umount.</u> 35.000	Expiration of Swap Agreement 11/01/20	Fixed LG&E Swap <u>Position</u> 5 495%	Fixed LG&E Swap <u>Position</u> 5 495%	Vanable Counterparty <u>Swap Position</u> BMA Index	
	Series CC, DD 8 Series CC, DD 8 Series CC, DD 8	BEE-PCB			32,00 32,00 32,00	00,000 00,000 00,000 35,000	10/01/33 10/01/33 10/01/33	3.657% 3.645% 3.695%	3 657% 3 645% 3 695%	68% of 1 mo LIBOR 68% of 1 mo LIBOR 68% of 1 mo LIBOR	
Call premium and debt expense is being Reacquired bonds were reissued 1/13/14 Remarketed bonds, issued at long term Fidelia Notes Payable were paid off on Included setup tees for the Wachovia C Credit Facility amended effective October	11 I fixed rate 11/1/2010 with I Credit Facility in I	PPL Notes Payable	e that were pa	ald off with the	13 and 8/1/17		16/2010				
a - Insurance premiums annualized - based b - Remarketing fee = 10 basis points c - Remarketing fee = 25 basis points	d on actual invo	nces									

a - Insurance premiums annualized - based on actual invoices b - Remarketing fee = 10 basis points c - Remarketing fee = 25 basis points d - Combination of a and c

	-		
•			

Net Original Cost Rate Base At December 31, 2011

	Title of Account (1)		Electric					 Total (4)
1.	Utility Plant at Original Cost (a)	\$	4,054,317,295	\$	842,978,637	\$ 4,897,295,932		
2.	Deduct:							
3.	Reserve for Depreciation (a)		1,852,956,074		264,917,379	2,117,873,453		
4.	Net Utility Plant		2,201,361,221		578,061,258	 2,779,422,479		
5.	Deduct:							
6.	Customer Advances for Construction		948,801		6,358,368	7,307,169		
7 .	Accumulated Deferred Income Taxes (a)		382,797,742		92,826,938	475,624,680		
8	FAS 109 Deferred Income Taxes		27,857,286		3,544,323	31,401,609		
9.	Asset Retirement Obligation-Net Assets		27,475,842		20,463,948	47,939,790		
10.	Asset Retirement Obligation-Regulatory Liabilities		188,609		2,149,408	2,338,017		
11.	Total Deductions		439,268,280		125,342,985	 564,611,265		
12	Add:							
13.	Materials and Supplies (b)(d)(e)		91,786,729		54,131	91,840,860		
14.	Gas Stored Underground (b)		•		39,569,035	39,569,035		
15.	Prepayments (b)(c)		4,690,348		638,230	5,328,578		
16	Cash Working Capital (page 2)		81,094,226		8,106,377	89,200,603		
17.	Mill Creek Ash Dredging-Regulatory Asset		•			0		
18.	Total Additions		177,571,303	*******	48,367,773	 225,939,076		
19.	Total Net Original Cost Rate Base	\$	1,939,664,244	\$	501,086,046	\$ 2,440,750,290		
20.	Percentage of Rate Base to Total Company Rate Base	-	79.47%	-	20.53%	100.00%		

⁽a) Common utility plant and the reserve for depreciation are allocated 71% to the Electric Department and 29% to the Gas Department.

⁽b) Average for 13 months.

⁽c) Excludes PSC fees.

⁽d) Excludes 25% of Trimble County inventories disallowed.

⁽e) Includes emission allowances.

Calculation of Cash Working Capital <u>At December 31, 2011</u>

Title of Account (1)	 Electric (2)	•	Gas (3)	 Total (4)
1. Operating and maintenance expense for the 12 months ended December 31, 2011	\$ 723,648,351	\$	226,086,638	\$ 949,734,989
2 Deduct:				
3 Electric Power Purchased	74,894,547			74,894,547
4. Gas Supply Expenses			161,235,626	161,235,626
5 Total Deductions	\$ 74,894,547	\$	161,235,626	\$ 236,130,173
6 Remainder (Line 1 - Line 5)	\$ 648,753,804	\$	64,851,012	\$ 713,604,816
7. Cash Working Capital (12 1/2% of Line 6)	\$ 81,094,226	\$	8,106,377	\$ 89,200,603

Net Original Cost Rate Base as of December 31, 2011

Title of Account (1)	Total Electric	Т	otal ECR	Non-ECR Electric (4) (2 - 3)	 Gas (5)	(6) (3 + 4 + 5)
1. Utility Plant at Original Cost (a)	\$ 4,054,317,295	\$	82,895,203	\$ 3,971,422,092	\$ 842,978,637	\$ 4,897,295,932
2. Deduct:						
3. Reserve for Depreciation (a)	1,852,956,074		4,115,932	1,848,840,142	264,917,379	2,117,873,453
4. Net Utility Plant	2,201,361,221		78,779,271	2,122,581,950	578,061,258	2,779,422,479
5. Deduct:						
6. Customer Advances for Construction	948,801		-	948,801	6,358,368	7,307,169
7. Accumulated Deferred Income Taxes (a)	382,797,742		3,353,082	379,444,660	92,826,938	475,624,680
8. FAS 109 Deferred Income Taxes	27,857,286		-	27,857,286	3,544,323	31,401,609
9. Asset Retirement Obligation-Net Assets	27,475,842		-	27,475,842	20,463,948	47,939,790
10. Asset Retirement Obligation-Regulatory Liabilities	188,609		-	188,609	2,149,408	2,338,017
11 Total Deductions	439,268,280		3,353,082	435,915,198	 125,342,985	564,611,265
12. Net Plant Deductions	1,762,092,941		75,426,189	1,686,666,752	452,718,273	2,214,811,214
13. Add.						
14 Materials and Supplies (b)(d)(e)	91,786,729		865	91,785,864	54,131	91,840,860
15. Gas Stored Underground (b)	-		-	-	39,569,035	39,569,035
16. Prepayments (b)(c)	4,690,348		-	4,690,348	638,230	5,328,578
17. Cash Working Capital (page 2)	81,094,226		216,406	80,877,820	8,106,377	89,200,603
18 Mill Creek Ash Dredging-Regulatory Asset	-		-	-	-	0
19. Total Additions	177,571,303		217,271	177,354,032	 48,367,773	225,939,076
20. Total Net Original Cost Rate Base	\$ 1,939,664,244	\$	75,643,460	\$ 1,864,020,784	\$ 501,086,046	\$ 2,440,750,290
21. Percentage of Rate Base to Total Company Rate Base	79.47%		3 10%	76.37%	20 53%	100 00%

⁽a) Common utility plant and the reserve for depreciation are allocated 71% to the Electric Department and 29% to the Gas Department

⁽b) Average for 13 months

⁽c) Excludes PSC fees

⁽d) Excludes 25% of Trimble County inventories disallowed.

⁽e) Includes emission allowances

Calculation of Cash Working Capital <u>As of December 31, 2011</u>

Total ECR

Title of Account (1)		Electric	Decer	(3)	E	(4) (2 - 3)		Gas (5)		(6) (3 + 4 + 5)
Operating and maintenance expense for the The months ended December 31, 2011	\$ 72	23,648,351	s	1,731,249	\$	721,917,102	s	226,086,638	\$	949,734,989
Deduct Electric Power Purchased	7	74,894,547		-		74,894,547		161,235,626		74,894,547 161,235,626
 Gas Supply Expenses Total Deductions 	\$ 7	74,894,547	\$	-	\$	74,894,547	\$	161,235,626	\$	236,130,173
6 Remainder (Line 1 - Line 5)	\$ 64	48,753,804	\$	1,731,249	\$	647,022,555	\$	64,851,012	S	713,604,816
7. Cash Working Capital (12 1/2% of Line 6)	\$	81,094,226	\$	216,406	\$	80,877,819	\$	8,106,377	\$	89,200,603

INCLUDING ECR RATE BASE - (PLANT, DEPRECIATION, DEFERRED TAXES)

LOUISVILLE GAS AND ELECTRIC COMPANY Net Cost Base For 12 Months Ended December 31, 2011

	Electric	Gas	Combined
NET COST BASE -			
Utility Plant at Original Cost (1)	4,054,317,295	842,978,637	4,897,295,932
Less: Reserve for Depreciation (1)	1,852,956,074	264,917,379	2,117,873,453
Environmental Cost Recovery Rate Base (ECR) (2)	. 0	0	0
Customer Advances for Construction (5)	948,801	6,358,368	7,307,169
Deferred Income Taxes (5)	382,797,742	92,826,938	475,624,680
Deferred Taxes - FAS 109	27,857,286	3,544,323	31,401,609
TOTAL UTILITY PLANT LESS DEPR. RESERVE, ETC.	1,789,757,392	475,331,629	2,265,089,021
Materials and Supplies (2)(4)	91,786,729	54,131	91,840,860
Gas Stored Underground (2)	0	39,569,035	39,569,035
Prepayments (2)(3)	4,690,348	638,230	5,328,578
Cash Working Capital	81,094,226	8,106,376	89,200,602
Mill Creek Ash Dredging-Regulatory Asset	0	0	0
TOTAL NET COST BASE	1,967,328,695	523,699,401	2,491,028,096

Notes:

- (1) Common utility plant and reserve allocated 71% Electric; 29% Gas.
- (2) Average for 13 Months ended current month.
- (3) Excludes PSC Fees
- (4) Excludes 25% of Trimble County Inventories.
- (5) Common portion allocated on utility plant and reserve basis 71% Electric; 29% Gas

LOUISVILLE GAS AND ELECTRIC COMPANY CASH WORKING CAPITAL - 12 MONTHS ENDED December 31, 2011

	Electric	<u>Gas</u>	Combined
Total Operating Expenses	723,648,351	226,086,638	949,734,989
Deduct: Electric Power Purchased Gas Supply Expenses	74,894,547 	161,235,626	74,894,547 161,235,626
Total Deductions	74,894,547	161,235,626	236,130,173
Remainder	648,753,804	64,851,012	713,604,816
Cash Working Capital (12 1/2% of above)	81,094,226	8,106,376	89,200,602

Account Balance for LG&E

Period Name DEC-2011

			Balance SUM	
		Company	.0100	Sum
ccount	PLANT IN SERVICE - ELECTRIC ARO ASSET RETIREMENT COST-EQUIPMENT	A 1885	28,285,822.89	28,285,822.89
1107	PLANT IN SERVICE - ELECTRIC ARO ASSET RETIREMENT COST-LAND/BUILDING.		533,396.11	533,396.11
1125	PLANT IN SERVICE - ELECTRIC ARO ASSET RETIREMENT COST FOLIDMENT:		21,040,462.23	21,040,462.23
1207	PLANT IN SERVICE - GAS ARO ASSET RETIREMENT COST-EQUIPMENT	-	33,839.35	33,839.3
01225	PLANT IN SERVICE - GAS ARO ASSET RETIREMENT COST-LAND/BUILDING		101,389.77	101,389.7
01325	PLANT IN SERVICE - COMMON ARO ASSET RETIREMENT COST-LAND/BUILDING		-1,405,083.15	-1,405,083.1
08107	ACCUM. DEPR ELECTRIC ARO ASSET RETIREMENT COST-EQUIPMENT		-8,573.89	-8,573.8
08125	ACCUM, DEPR ELECTRIC ARO ASSET RETIREMENT COST-LAND/BUILDING	- TV 8 7	-638,420.32	-638,420.3
08207	ACCUM. DEPR GAS ARO ASSET RETIREMENT COST-EQUIPMENT		-639.29	-639.2
08225	ACCUM. DEPR GAS ARO ASSET RETIREMENT COST-LAND/BUILDING		-2,403.59	-2,403.5
08325	ACCUM. DEPR COMMON ARO ASSET RETIREMENT COST-LAND/BUILDING		1,749,888.89	1,749,888.8
08799	RWIP-ARO LEGAL		9.382,874,91	9,382,874.9
82317	OTHER REGULATORY ASSETS ARO - GENERATION		1,804.76	1,804.7
82318	OTHER REG ASSETS ARO - TRANSMISSION		38,853.46	38,853.4
82325	OTHER REGULATORY ASSETS ARO - DISTRIBUTION		1,233,920.15	1,233,920.
182326	OTHER REGULATORY ASSETS ARO - GAS		9,106.86	9,106.
182327	OTHER REGULATORY ASSETS ARO - COMMON		-35,116,397.44	-35,116,397.
230012	ASSET RETIREMENT OBLIGATIONS - STEAM		-253,364.08	-253,364.
230013	ASSET RETIREMENT OBLIGATIONS - TRANSMISSION		-658,353.57	-658,353.
230015	ASSET RETIREMENT OBLIGATIONS - DISTRIBUTION		-20,115,281.12	-20,115,281
230016	ASSET RETIREMENT OBLIGATIONS - GAS	Magnetia Cala	-108,093.04	-108,093.
230017	ASSET RETIREMENT OBLIGATIONS - COMMON		-800,980.00	-800,980
230022	ASSET RETIREMENT OBLIGATIONS - STEAM - ST	11.00	-1,553,881.00	-1,553,881
230026	ASSET RETIREMENT OBLIGATIONS - GAS - ST		-188,608.63	-188,608
254014	REGULATORY LIABILITY ARO - GENERATION		. 0.00	0
254015	REGULATORY LIABILITY ARO - TRANSMISSION		-2,149,408.34	-2,149,408
254016	REGULATORY LIABILITY ARO - GAS		-588,128.08	
	Sum			

Rate Buse

Common:
71/29 Electric/Gas

Rate Base

LOUISVILLE GAS AND ELECTRIC COMPANY ENVIRONMENTAL SURCHARGE REPORT

Revenue Requirements of Environmental Compliance Costs For the Expense Month of December 2011

Determination of Environmental Compliance Rate Base

	Pre-2011 Enviromental Compliance Plans				2011 Enviromental Compliance Pla			
Eligible Pollution Control Plant.	\$	74,459,569			\$	-		
Eligible Pollution CWIP Excluding AFUDC		7,351,685				1,083,949		
Subtotal			\$	81,811,254			\$	1,083,949
Additions:								
Inventory - Emission Allowances per ES Form 2.31, 2.32 and 2.33		865						
Cash Working Capital Allowance		209,839				6,568		
Subtotal				210,704				6,568
Deductions:								
Accumulated Depreciation on Eligible Pollution Control Plant		4,115,932				-		
Pollution Control Deferred Income Taxes		3,353,082				-		
Subtotal				7,469,014				-
Environmental Compliance Rate Base			\$	74,552,944			\$	1,090,517

Determination of Pollution Control Operating Expenses

	Pre-2011	2011
	Environmental	Environmental
	Compliance Plan	Compliance Plan
Monthly Operations & Maintenance Expense	\$ 130,472	\$ 52,540
Monthly Depreciation & Amortization Expense	221,904	-
less investment tax credit amortization	(14,527)	
Monthly Taxes Other Than Income Taxes	8,899	-
Monthly Emission Allowance Expense from ES Form 2.31, 2.32 and 2.33	28,072	
Monthly Surcharge Consulting Fees		14,418
Construction Monitoring Consultant Fee	۸.	-
Total Pollution Control Operations Expense	\$ 374,820	\$ 66,958

Determination of Beneficial Reuse Operating Expenses

2 ctol manufaction of 20 ctol and 20 ctol		
	Enviro	nmental
	Compli	ance Plan
Total Monthly Beneficial Reuse Expense	\$	-
Adjustment for Beneficial Reuse in Base Rates (from ES Form 2.61)		-
Net Beneficial Reuse Operations Expense	\$	-

Proceeds From By-Product and Allowance Sales

	Total	Amount in	Net
	Proceeds	Base Rates	Proceeds
	(1)	(2)	(1) - (2)
Allowance Sales	\$ -	\$ -	\$ -
Scrubber By-Products Sales	-	•	-
Total Proceeds from Sales	\$ -	\$ -	\$ -

,			

Calculation of Excess Return Amount at December 31, 2011

	ELECTRIC (1)
1. Actual Earned Rate of Return on Common Equity (Section 2.2)	9.07%
2. Threshold Rate of Return on Common Equity (Section 2.3)	10.75%
3. Difference (Lines: 1 - 2)	-1.68%

4. Actual ROE is less than 10.75%. There is no excess return amount.

Calculation of Excess Return Amount at December 31, 2011

	GAS (1)
1. Actual Earned Rate of Return on Common Equity (Section 2.2)	8.56%
2. Threshold Rate of Return on Common Equity (Section 2.3)	10.75%
3. Difference (Lines: 1 - 2)	-2.19%

4. Actual ROE is less than 10.75%. There is no excess return amount.

Electric Rate of Return on Common Equity For the Twelve Months Ended December 31, 2011

	Adjusted Electric Capitalization (Exhibit 2 Col 8) (1)	Percent of Total (2)	Annual Cost Rate (Exhibit 2 Col 10) (3)	Weighted Cost of Capital (Col 2 x Col 3) (4)	_
1. Short Term Debt	\$0	0.00%	0.45%	0.00%	•
2. Long Term Debt	\$861,914,688	44.54%	3.81%	1.70%	•
3. Common Equity	\$1,073,342,622	55.46%	9.07% (a)	5.03%	(b)
4. Total Capitalization	\$1,935,257,310	100.00%		6.73%	• =
5. Pro-forma Net Operatin	g Income			\$130,191,092	(c)
6. Net Operating Income / Total Capitalization				6.73%	(d)

Notes: (a) - Column 4, Line 3 / Column 2, Line 3

⁽b) - Column 4, Line 4 - Line 1 - Line 2

⁽c) - Exhibit 1, Line 26, Column 4

⁽d) - Column 4, Line 5 divided by Column 1, Line 4

Gas Rate of Return on Common Equity For the Twelve Months Ended December 31, 2011

	Adjusted Gas Capitalization (Exhibit 2 Col 8) (1)	Percent of Total (2)	Annual Cost Rate (Exhibit 2 Col 10) (3)	Weighted Cost of Capital (Col 2 x Col 3) (4)	
1. Short Term Debt	\$0	0.00%	0.45%	0.00%	
2. Long Term Debt	\$227,234,711	44.54%	3.81%	1.70	%
3. Common Equity	\$282,974,872	55.46%	8.56% (a)	4.75% (b)	
4. Total Capitalization	\$510,209,583	100.00%		6.45	%
5. Pro-forma Net Operating	Income	*		\$32,884,441	(c)
6. Net Operating Income / Total Capitalization				6.45%	(d)

Notes: (a) - Column 4, Line 3 / Column 2, Line 3

⁽b) - Column 4, Line 4 - Line 1 - Line 2

⁽c) - Exhibit 1, Line 26, Column 7

⁽d) - Column 4, Line 5 divided by Column 1, Line 4