



**Report on the
Air Emissions Test Program**

**Conducted for Big Rivers Electric Corporation
At the Wilson Station Facility located in Centertown, Kentucky**

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Project Overview

General

Airtech Environmental Services Inc. (Airtech) was contracted by Big Rivers Electric Corporation (Big Rivers) to perform an air emission test program at the Wilson Station facility located in Centertown, Kentucky. Testing was conducted to gather stack test data for an evaluation of any corrective action that may be needed to comply with the Transport Rule and Utility MACT emission limits.

Testing was conducted at the Unit 1 exhaust stack and the four (4) exhausts of the Unit 1 electrostatic precipitator (ESP). These ducts were designated ESP 1, ESP 2, ESP 3 and ESP 4. All testing was conducted while the Unit used coal as fuel. Testing was conducted to meet the requirements of Big Rivers and Sargent & Lundy, LLC.

The specific objectives of the test program were:

- Determine the emissions of non-sulfuric acid filterable particulate matter (FPM) and condensable particulate matter (CPM) at each test location.
- Determine the emissions of hydrogen chloride (HCl) and hydrogen fluoride (HF) from each test location.
- Determine the emissions of metallic hazardous air pollutants (HAP)¹ from each test location.
- Determine the emissions of oxidized and elemental mercury (Hg) at each test location.

In addition, the concentrations of oxidized and elemental mercury were determined at four (4) additional locations designated SCR 1, SCR 2, SCR 3 and SCR 4.

Testing at the ESP exhausts and stack was performed on July 19 and July 20, 2011. Testing at the SCR Units was performed on July 20, 2011. Coordinating the field portion of the test program were:

Mike Galbraith – Big Rivers Electric Corporation
Brandon Check – Airtech Environmental Services Inc.

Methodology

All methods employed during the test program were performed in strict adherence with the latest published version(s). Recovery of all sample trains was performed in an on-site mobile laboratory. All sample trains were sealed with Teflon tape when not in use. All test components were sealed when transported between the laboratory and the test

¹ Metallic HAPs are defined as: antimony (Sb), arsenic (As), beryllium (Be), cadmium (Cd), chromium (Cr), cobalt (Co), lead (Pb), manganese (Mn), nickel (Ni) and Selenium (Se).

location. All field technicians wore polyethylene or plastic gloves while recovering field samples.

As much as possible, testing for a given pollutant was conducted simultaneously at the ESP exhausts and stack locations.

EPA Methods 5B and 202 were used in a combined sampling train to determine the concentrations of non-sulfuric acid filterable particulate matter (FPM), condensable particulate matter (CPM) and total PM at the ESP exhausts and stack. For the EPA Methods 5B/202, a sample of the gas stream was withdrawn isokinetically from the source. Non-sulfuric acid FPM was collected in a heated probe and on a heated glass fiber filter. CPM passed through the probe and filter and was collected in a dry, glass impinger system. The amount of particulate matter collected with each sample fraction was compared to the volume of dry gas sampled to calculate a particulate concentration. Results for FPM, CPM and total PM are expressed in units of grains per dry standard cubic foot (gr/dscf), in units of pounds per hour (lb/hr) and in units of pounds per million Btu (lb/mmBtu). Three (3), ninety one-minute test runs were performed at each ESP test location. Three (3), ninety-minute test runs were performed at the stack outlet test location.

Because of the relatively low moisture content and the lack of any entrained water droplets, EPA Method 26 was used to determine the concentration of HCl and HF at the ESP outlet test locations. For the EPA Method 26, a sample of the gas stream was withdrawn at a constant rate from the source through a heated, glass lined probe and a heated Teflon filter. HCl and HF in the sample stream passed through the probe and filter and were collected in a series of impingers containing a dilute sulfuric acid (H₂SO₄) solution.

EPA Method 26A was used to determine the concentration of HCl and HF at the Stack Outlet test location. For the EPA Method 26A, a sample of the stack gas was withdrawn isokinetically from the source through a glass nozzle, a heated, Teflon lined probe and a heated Teflon filter. HCl and HF in the sample stream passed through the probe and filter and were collected in a series of impingers containing a dilute sulfuric acid (H₂SO₄) solution.

At the conclusion of each Method 26 and 26A test run, the H₂SO₄ impinger solution was recovered from the sampling train and analyzed for HCl and HF by ion chromatography. Analysis was performed at the Airtech laboratory located in Denver, Colorado. HCl and HF results are expressed in pounds per dry standard cubic foot (lb/dscf), parts per million dry volume (ppmdv), pounds per million Btu (lb/mmBtu) and pounds per hour (lb/hr). Three (3) test runs were performed at each test location.

EPA Method 29 was used to determine the metallic HAPs concentrations at each test location. For this project, metallic HAPs were defined as antimony (Sb), arsenic (As), beryllium (Be), cadmium (Cd), chromium (Cr), cobalt (Co), lead (Pb), manganese (Mn),

nickel (Ni) and selenium (Se). With the Method 29 approach, a sample of the gas stream was withdrawn isokinetically from the source and the metallic HAPs in the sample gas were collected in a heated sample probe, on a heated quartz fiber filter, and in a series of chilled, glass impingers charged with metals absorbing solutions. Analysis of the samples was performed by ElementOne Laboratories located in Wilmington, North Carolina. Metallic HAPs results are expressed in units of micrograms per dry standard cubic meter (ug/dscm), pounds per million Btu (lb/mmBtu) and pounds per hour (lb/hr). Three (3) test runs were performed at each test location.

EPA Method 30B was used to determine the concentrations of oxidized, elemental and total vapor-phase Hg at each test location. For the EPA Method 30B, a sample of the effluent was withdrawn from the source at a constant rate through paired, in-situ, sorbent media traps. One trap was spiked and the other was packed with multiple stages of media designed to separately collect total gaseous oxidized mercury (Hg^{+2}) and total gaseous elemental mercury (Hg^0). Because the speciating tubes are sensitive to sample loss and breakthrough at temperatures in excess of 210°F, air cooled probes were employed at the ESP outlet test locations. The air cooled probes used small fans to circulate ambient air through the outer sheath, thus keeping the temperature of the traps below the critical temperature. At both test locations, probe heaters were also in operation to ensure that the tubes were maintained above the dew point of the sample gas. The masses of the mercury species collected with the traps was compared to the volume of dry gas sampled to calculate the mercury concentrations. Analysis for the two mercury species was performed by Airtech Environmental Services Inc. at its laboratory located in Denver, Colorado. Results for Hg are expressed in units of micro grams per dry standard cubic meter (ug/dscm), pounds per million Btu (lb/mmBtu) and pounds per hour (lb/hr). Three (3), ninety-minute test runs were performed at each test location.

Parameters

The following specific parameters were determined at each ESP and the stack test locations:

- gas temperature
- volumetric flow rate
- carbon dioxide content
- oxygen content
- moisture content
- filterable particulate matter
- condensable particulate matter concentration
- hydrogen chloride concentration
- hydrogen fluoride concentration
- metallic hazardous air pollutant concentration
- oxidized mercury concentration
- elemental mercury concentration

The following parameter was determined at each SCR test location:

- oxidized mercury concentration
- elemental mercury concentration

Results

A summary of test results is presented in Tables 1 through 24 on Pages 8 through 36.

The F_d factors listed in the tables were calculated from coal samples collected during the testing. The F_d factor worksheets can be found in the Parameters section of the Appendix. All coal analysis can be found in the Laboratory section of the Appendix.

For the metals results, if a metal was not detected in one fraction of the sample train but detected in another fraction of the sample train, the reporting limit was used in the calculation of the total amount collected by the sample train for the non-detect fraction. These metals results are noted with a “*”. If both fractions of the sample were below the detection limit the metals results are noted with a “<”.

The volumetric flow rate determined by the Method 5/202 sampling trains was used to calculate the mass emission rates for mercury at the ESP exhausts and the Stack. The average flow rate determined at the ESP exhaust test locations was used to determine the mass emission rates of mercury at the corresponding SCR test locations. The volumetric

flow rate determined by the Method 29 sampling trains was used to calculate mass emission rates for the HCl and HF at the ESP exhaust test locations.

Each Method 30B test run consisted of a spiked sample and an un-spiked sample. Method 30B QA requirements are for the average spike recovery (R) to be $85\% < R < 115\%$. Additionally, the relative deviation (RD) for each set of paired train results should be less than 10%. The tables below summarize the Method 30B QA for this test program.

ESP 1	Spike Recovery (%)	Relative Deviation (%)
Run1	178	98.2
Run 2	151	92.3
Run 3	179	94.6
Average	169	NA

ESP 2	Spike Recovery (%)	Relative Deviation (%)
Run1	101	0.301
Run 2	99.4	0.223
Run 3	96.9	1.06
Average	99.0	NA

ESP 3	Spike Recovery (%)	Relative Deviation (%)
Run1	61.2	12.9
Run 2	100	0.0496
Run 3	93.5	2.07
Average	84.9	NA

ESP 4	Spike Recovery (%)	Relative Deviation (%)
Run1	162	22.7
Run 2	91.6	2.40
Run 3	134	7.96
Average	129	NA

Stack	Spike Recovery (%)	Relative Deviation (%)
Run1	121	3.23
Run 2	160	8.67
Run 3	98.5	0.219
Average	127	NA

Neither spike recoveries nor relative deviation met the Method requirements at ESP 1. It is believed that the special air cooled probe constructed for this test program leaked ambient air into the heater block housing the Method 30B tubes. All sampling trains at this test location met the pre-test and post-test leak check requirements.

The average of the spike results at each SCR test location met the method spike recovery requirement of $85\% < R < 115\%$. All samples also met the relative deviation duplicate requirement of $RD < 10\%$. Individual spike recovery and duplicate results can be found in the parameters section of the Appendix.

All carbon dioxide data was downloaded from the installed Plant continuous emission monitoring system (CEMS). Wilson Unit 1 is equipped with two (2) CEMS installed at the ESP exhaust and a third system on the stack. All ESP exhaust test locations used the average CO_2 measured at the two ESP systems. Oxygen values were calculated using the Plant CO_2 data and the F_o calculations listed in EPA Method 3B.

The front half rinse weights from Run 5 at ESP 1 and Run 6 at ESP 4 were significantly higher than the other test runs. These rinses contained relatively large pieces of material. This was likely caused by scraping the nozzle against the buildup of material that lined the port openings. The data from these runs are reported as usual, with an additional set of averages provided that does not include the anomalous data.

Submitted by:



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Summary of Results

Table 1 – Summary of ESP 1 FPM and CPM Results

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average	Average*
Date	7/19/2011	7/19/2011	7/19/2011		
Start Time	7:03	10:03	13:01		
Stop Time	8:39	11:52	14:48		
Fd (dscf/mmBtu)	9,862	9,892	9,807		
<u>Gas Conditions</u>					
Temperature (°F)	321	321	326	323	
Volumetric Flow Rate (acfm)	564,400	567,700	567,900	566,600	
Volumetric Flow Rate (scfm)	361,300	363,300	361,300	362,000	
Volumetric Flow Rate (dscfm)	341,800	339,100	331,700	337,500	
Carbon Dioxide (% dry)	11.8	12.2	11.9	12.0	
Oxygen (% dry)	7.47	6.93	7.39	7.26	
Moisture (%)	5.43	6.70	8.23	6.79	
<u>Filterable PM Results</u>					
Concentration (grains/dscf)	0.0117	0.0296	0.00316	0.0148	0.00745
Emission Rate (lb/mmBtu)	0.0258	0.0626	0.00686	0.0317	0.0163
Emission Rate (lb/hr)	34.4	86.1	8.99	43.2	21.7
<u>Condensable PM Results</u>					
Concentration (grains/dscf)	0.00674	0.00871	0.0122	0.00920	
Emission Rate (lb/mmBtu)	0.0148	0.0184	0.0263	0.0198	
Emission Rate (lb/hr)	19.8	25.3	34.6	26.5	
<u>Total PM Results</u>					
Concentration (grains/dscf)	0.0185	0.0383	0.0153	0.0240	0.0169
Emission Rate (lb/mmBtu)	0.0405	0.0811	0.0332	0.0516	0.0369
Emission Rate (lb/hr)	54.2	111	43.5	69.7	48.9

*Average of runs 4 and 6 only.

Table 2 – Summary of ESP 1 HF and HCl Results

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average
Date	7/20/11	7/20/11	7/20/11	
Start Time	8:40	12:05	15:20	
Stop Time	10:40	14:05	17:20	
Fd (dscf/mmBtu)	10,000	9,999	9,975	
<u>Gas Conditions</u>				
Temperature (°F)	315	331	330	325
M29 Volumetric Flow Rate (dscfm)	320,000	335,800	346,300	334,000
Carbon Dioxide (% dry)	12.1	11.8	12.0	12.0
Oxygen (% dry)	7.03	7.33	7.09	7.15
Moisture (%)	8.63	8.77	8.86	8.75
<u>Hydrogen Fluoride Results</u>				
Concentration (lb/dscf)	7.33E-08	9.83E-08	2.04E-07	1.25E-07
Concentration (ppmdv)	1.41	1.89	3.93	2.41
Emission Rate (lb/mmBtu)	0.00110	0.00151	0.00308	0.00190
Emission Rate (lb/hr)	1.41	1.98	4.24	2.54
<u>Hydrogen Chloride Results</u>				
Concentration (lb/dscf)	1.33E-07	1.85E-07	2.50E-07	1.90E-07
Concentration (ppmdv)	1.41	1.96	2.64	2.00
Emission Rate (lb/mmBtu)	0.00201	0.00285	0.00378	0.00288
Emission Rate (lb/hr)	2.56	3.73	5.20	3.83

Table 3 – Summary of ESP 1 Metallic HAP Results

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average
Date	7/20/11	7/20/11	7/20/11	
Start Time	8:40	12:05	15:20	
Stop Time	10:34	14:14	17:30	
Fd (dscf/mmBtu)	10,000	9,999	9,975	
<u>Gas Conditions</u>				
Temperature (°F)	322	329	321	324
Volumetric Flow Rate (acfm)	554,900	566,400	552,000	557,700
Volumetric Flow Rate (scfm)	354,100	358,300	352,500	354,900
Volumetric Flow Rate (dscfm)	320,000	335,800	346,300	334,000
Carbon Dioxide (% dry)	12.1	11.8	12.0	12.0
Oxygen (% dry)	7.03	7.33	7.09	7.15
Moisture (%)	9.66	6.30	1.80	5.92
<u>Antimony - Sb</u>				
Concentration (ug/dscm)	0.966	0.645	0.939	0.850
Emission Rate (lb/mmBtu)	9.08E-07	6.20E-07	8.85E-07	8.04E-07
Emission Rate (lb/hr)	0.00116	0.000811	0.00122	0.00106
<u>Arsenic - As</u>				
Concentration (ug/dscm)	8.81	3.79	3.46	5.35
Emission Rate (lb/mmBtu)	8.29E-06	3.65E-06	3.26E-06	5.07E-06
Emission Rate (lb/hr)	0.0106	0.00477	0.00448	0.00661
<u>Beryllium - Be</u>				
Concentration (ug/dscm)	0.0697*	0.105	0.144*	0.106
Emission Rate (lb/mmBtu)	6.56E-08*	1.01E-07	1.36E-07*	1.01E-07
Emission Rate (lb/hr)	0.0000836*	0.000132	0.000187*	0.000134
<u>Cadmium - Cd</u>				
Concentration (ug/dscm)	0.169	0.921	0.644	0.578
Emission Rate (lb/mmBtu)	1.59E-07	8.86E-07	6.07E-07	5.51E-07
Emission Rate (lb/hr)	0.000203	0.00116	0.000835	0.000732

* indicates one of the fractions was below the detection limit.

Table 3 – Summary of ESP 1 Metallic HAP Results (continued)

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average
Date	7/20/11	7/20/11	7/20/11	
Start Time	8:40	12:05	15:20	
Stop Time	10:34	14:14	17:30	
<u>Chromium - Cr</u>				
Concentration (ug/dscm)	3.78	13.1	12.1	9.67
Emission Rate (lb/mmBtu)	3.56E-06	1.26E-05	1.14E-05	9.19E-06
Emission Rate (lb/hr)	0.00454	0.0165	0.0157	0.0122
<u>Cobalt- Co</u>				
Concentration (ug/dscm)	0.349	0.847	0.577*	0.591
Emission Rate (lb/mmBtu)	3.28E-07	8.15E-07	5.44E-07*	5.62E-07
Emission Rate (lb/hr)	0.000419	0.00107	0.000749*	0.000745
<u>Lead - Pb</u>				
Concentration (ug/dscm)	1.65	3.14	2.86	2.55
Emission Rate (lb/mmBtu)	1.56E-06	3.02E-06	2.70E-06	2.42E-06
Emission Rate (lb/hr)	0.00198	0.00395	0.00371	0.00322
<u>Manganese - Mn</u>				
Concentration (ug/dscm)	6.45	57.2	29.5	31.0
Emission Rate (lb/mmBtu)	6.07E-06	5.50E-05	2.78E-05	2.96E-05
Emission Rate (lb/hr)	0.00773	0.0719	0.0382	0.0393
<u>Nickel - Ni</u>				
Concentration (ug/dscm)	5.15	9.94	7.60	7.56
Emission Rate (lb/mmBtu)	4.85E-06	9.55E-06	7.17E-06	7.19E-06
Emission Rate (lb/hr)	0.00618	0.0125	0.00986	0.00951
<u>Selenium - Se</u>				
Concentration (ug/dscm)	80.2	12.0	10.9	34.37
Emission Rate (lb/mmBtu)	7.54E-05	1.15E-05	1.03E-05	3.24E-05
Emission Rate (lb/hr)	0.0961	0.0151	0.0142	0.0418

* indicates one of the fractions was below the detection limit.

Table 4 – Summary of ESP 1 Hg Results

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average
Date	7/19/2011	7/19/2011	7/19/2011	
Start Time	7:03	10:03	13:01	
Stop Time	8:33	11:52	14:54	
Fd (dscf/mmBtu)	9,862	9,892	9,807	
<u>Gas Conditions</u>				
MB/202 Volumetric Flowrate, (dscfm)	341,800	339,100	331,700	337,500
M5B/202 Oxygen (% dry)	7.47	6.93	7.39	7.26
M5B/202 Moisture (%)	5.43	6.70	8.23	6.79
<u>Oxidized Mercury Results</u>				
Concentration Train A (µg/dscm)	0.0131	0.0267	0.0241	0.0213
Emission Rate (lb/mmBtu)	1.25E-08	2.47E-08	2.28E-08	2.00E-08
Emission Rate (lb/hr)	1.68E-05	3.39E-05	3.00E-05	2.69E-05
<u>Elemental Mercury Results</u>				
Concentration Train A (µg/dscm)	0.0263	0.0897	0.119	0.0784
Emission Rate (lb/mmBtu)	2.52E-08	8.28E-08	1.13E-07	7.37E-08
Emission Rate (lb/hr)	3.37E-05	1.14E-04	1.48E-04	9.86E-05
<u>Total Mercury Results</u>				
Concentration Train A (µg/dscm)	0.0396	0.116	0.122	0.0926
Concentration Train B (µg/dscm)	4.37	2.90	4.40	3.89
Average Concentration (µg/dscm)	4.41	3.01	4.52	3.98
Emission Rate (lb/mmBtu)	4.23E-06	2.79E-06	4.28E-06	3.76E-06
Emission Rate (lb/hr)	0.00565	0.00383	0.00561	0.00503

Table 5 – Summary of ESP 2 FPM and CPM Results

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average
Date	7/19/2011	7/19/2011	7/19/2011	
Start Time	7:03	10:03	13:01	
Stop Time	8:39	11:57	14:34	
Fd (dscf/mmBtu)	9,862	9,892	9,807	
<u>Gas Conditions</u>				
Temperature (°F)	316	321	322	320
Volumetric Flow Rate (acfm)	490,400	535,900	529,600	518,600
Volumetric Flow Rate (scfm)	309,700	336,300	332,100	326,000
Volumetric Flow Rate (dscfm)	296,600	296,700	301,300	298,200
Carbon Dioxide (% dry)	11.8	12.2	11.9	12.0
Oxygen (% dry)	7.47	6.93	7.39	7.26
Moisture (%)	4.26	11.8	9.32	8.46
<u>Filterable PM Results</u>				
Concentration (grains/dscf)	0.00216	0.00503	0.00358	0.00359
Emission Rate (lb/mmBtu)	0.00473	0.0106	0.00775	0.00771
Emission Rate (lb/hr)	5.49	12.8	9.24	9.18
<u>Condensable PM Results</u>				
Concentration (grains/dscf)	0.00524	0.00488	0.0171	0.00908
Emission Rate (lb/mmBtu)	0.0115	0.0103	0.0371	0.0196
Emission Rate (lb/hr)	13.3	12.4	44.2	23.3
<u>Total PM Results</u>				
Concentration (grains/dscf)	0.00740	0.00991	0.0207	0.0127
Emission Rate (lb/mmBtu)	0.0162	0.0210	0.0449	0.0274
Emission Rate (lb/hr)	18.8	25.2	53.5	32.5

Table 6 – Summary of ESP 2 HF and HCl Results

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average
Date	7/20/11	7/20/11	7/20/11	
Start Time	8:40	12:05	15:20	
Stop Time	10:39	14:05	17:20	
Fd (dscf/mmBtu)	10,000	9,999	9,975	
<u>Gas Conditions</u>				
Temperature (°F)	317	330	322	323
M29 Volumetric Flow Rate (dscfm)	300,900	277,600	288,200	288,900
Carbon Dioxide (% dry)	12.1	11.8	12.0	12.0
Oxygen (% dry)	7.03	7.33	7.09	7.15
Moisture (%)	10.1	10.3	9.44	9.95
<u>Hydrogen Fluoride Results</u>				
Concentration (lb/dscf)	5.17E-08	7.67E-08	1.33E-07	8.70E-08
Concentration (ppmdv)	0.995	1.48	2.55	1.67
Emission Rate (lb/mmBtu)	0.000779	0.00118	0.00200	0.00132
Emission Rate (lb/hr)	0.933	1.28	2.29	1.50
<u>Hydrogen Chloride Results</u>				
Concentration (lb/dscf)	1.55E-07	2.25E-07	2.60E-07	2.13E-07
Concentration (ppmdv)	1.64	2.38	2.75	2.25
Emission Rate (lb/mmBtu)	0.00233	0.00347	0.00392	0.00324
Emission Rate (lb/hr)	2.79	3.75	4.49	3.68

Table 7 – Summary of ESP 2 Metallic HAP Results

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average
Date	7/20/11	7/20/11	7/20/11	
Start Time	8:40	12:05	15:20	
Stop Time	10:55	14:14	17:30	
Fd (dscf/mmBtu)	10,000	9,999	9,975	
 <u>Gas Conditions</u>				
Temperature (°F)	320	325	324	323
Volumetric Flow Rate (acfm)	503,900	501,800	515,700	507,100
Volumetric Flow Rate (scfm)	316,100	312,600	321,700	316,800
Volumetric Flow Rate (dscfm)	300,900	277,600	288,200	288,900
Carbon Dioxide (% dry)	12.1	11.8	12.0	12.0
Oxygen (% dry)	7.03	7.33	7.09	7.15
Moisture (%)	4.85	11.2	10.5	8.84
 <u>Antimony - Sb</u>				
Concentration (ug/dscm)	0.595	1.04	1.82	1.15
Emission Rate (lb/mmBtu)	5.60E-07	9.96E-07	1.72E-06	1.09E-06
Emission Rate (lb/hr)	0.000670	0.00108	0.00197	0.00124
 <u>Arsenic - As</u>				
Concentration (ug/dscm)	4.49	5.27	5.70	5.15
Emission Rate (lb/mmBtu)	4.23E-06	5.07E-06	5.37E-06	4.89E-06
Emission Rate (lb/hr)	0.00506	0.00548	0.00615	0.00556
 <u>Beryllium - Be</u>				
Concentration (ug/dscm)	0.0306*	0.0670*	0.0467*	0.0481
Emission Rate (lb/mmBtu)	2.88E-08*	6.44E-08*	4.40E-08*	4.57E-08
Emission Rate (lb/hr)	0.0000345*	0.0000696*	0.0000504*	0.0000515
 <u>Cadmium - Cd</u>				
Concentration (ug/dscm)	0.420	0.682	0.357	0.486
Emission Rate (lb/mmBtu)	3.95E-07	6.56E-07	3.36E-07	4.62E-07
Emission Rate (lb/hr)	0.000473	0.000709	0.000385	0.000523

* indicates one fraction was below the detection limit.

Table 7 – Summary of ESP 2 Metallic HAP Results (continued)

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average
Date	7/20/11	7/20/11	7/20/11	
Start Time	8:40	12:05	15:20	
Stop Time	10:55	14:14	17:30	
<u>Chromium - Cr</u>				
Concentration (ug/dscm)	4.40	15.8	13.2	11.1
Emission Rate (lb/mmBtu)	4.14E-06	1.52E-05	1.24E-05	1.06E-05
Emission Rate (lb/hr)	0.00496	0.0164	0.0143	0.0119
<u>Cobalt- Co</u>				
Concentration (ug/dscm)	0.264	0.625	0.524*	0.471
Emission Rate (lb/mmBtu)	2.48E-07	6.01E-07	4.93E-07*	4.48E-07
Emission Rate (lb/hr)	0.000297	0.000650	0.000565*	0.000504
<u>Lead - Pb</u>				
Concentration (ug/dscm)	2.49	2.47	1.44	2.13
Emission Rate (lb/mmBtu)	2.34E-06	2.37E-06	1.36E-06	2.02E-06
Emission Rate (lb/hr)	0.00281	0.00257	0.00155	0.00231
<u>Manganese - Mn</u>				
Concentration (ug/dscm)	3.81	19.7	7.34	10.3
Emission Rate (lb/mmBtu)	3.58E-06	1.89E-05	6.91E-06	9.80E-06
Emission Rate (lb/hr)	0.00429	0.0204	0.00792	0.0109
<u>Nickel - Ni</u>				
Concentration (ug/dscm)	5.56	6.40	8.30	6.75
Emission Rate (lb/mmBtu)	5.23E-06	6.16E-06	7.82E-06	6.40E-06
Emission Rate (lb/hr)	0.00627	0.00666	0.00896	0.00729
<u>Selenium - Se</u>				
Concentration (ug/dscm)	21.2	40.4	36.9	32.8
Emission Rate (lb/mmBtu)	1.99E-05	3.89E-05	3.48E-05	3.12E-05
Emission Rate (lb/hr)	0.0238	0.0420	0.0399	0.0353

* indicates one of the fractions was below the detection limit.

Table 8 – Summary of ESP 2 Hg Results

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average
Date	7/19/2011	7/19/2011	7/19/2011	
Start Time	7:03	10:03	13:01	
Stop Time	8:39	11:57	14:54	
Fd (dscf/mmBtu)	9,862	9,892	9,807	
<u>Gas Conditions</u>				
M5B/202 Volumetric Flowrate, (dscfm)	296,600	296,700	301,300	298,200
M5B/202 Oxygen (% dry)	7.47	6.93	7.39	7.26
M5B/202 Moisture (%)	4.26	11.8	9.32	8.46
<u>Oxidized Mercury Results</u>				
Concentration Train A (µg/dscm)	1.53	1.20	1.24	1.32
Emission Rate (lb/mmBtu)	1.46E-06	1.10E-06	1.18E-06	1.25E-06
Emission Rate (lb/hr)	0.00169	0.00133	0.00140	0.00147
<u>Elemental Mercury Results</u>				
Concentration Train A (µg/dscm)	4.78	5.13	5.63	5.18
Emission Rate (lb/mmBtu)	4.58E-06	4.74E-06	5.33E-06	4.88E-06
Emission Rate (lb/hr)	0.00531	0.00570	0.00635	0.00579
<u>Total Mercury Results</u>				
Concentration Train A (µg/dscm)	6.30	6.34	6.86	6.50
Concentration Train B (µg/dscm)	6.33	6.31	6.72	6.46
Average Concentration (µg/dscm)	6.31	6.33	6.79	6.48
Emission Rate (lb/mmBtu)	6.05E-06	5.85E-06	6.43E-06	6.11E-06
Emission Rate (lb/hr)	0.00702	0.00703	0.00767	0.00724

Table 9 – Summary of ESP 3 FPM and CPM Results

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average
Date	7/19/2011	7/19/2011	7/19/2011	
Start Time	7:03	10:03	13:01	
Stop Time	8:39	11:57	14:54	
Fd (dscf/mmBtu)	9,862	9,892	9,807	
<u>Gas Conditions</u>				
Temperature (°F)	339	351	355	348
Volumetric Flow Rate (acfm)	498,300	504,500	497,800	500,200
Volumetric Flow Rate (scfm)	311,800	308,800	303,100	307,900
Volumetric Flow Rate (dscfm)	266,800	267,100	288,500	274,100
Carbon Dioxide (% dry)	11.8	12.2	11.9	12.0
Oxygen (% dry)	7.47	6.93	7.39	7.26
Moisture (%)	14.5	13.5	4.87	11.0
<u>Filterable PM Results</u>				
Concentration (grains/dscf)	0.00446	0.00142	0.0070	0.00430
Emission Rate (lb/mmBtu)	0.00978	0.00300	0.0152	0.00934
Emission Rate (lb/hr)	10.2	3.25	17.4	10.3
<u>Condensable PM Results</u>				
Concentration (grains/dscf)	0.0131	0.00461	0.00323	0.00697
Emission Rate (lb/mmBtu)	0.0287	0.00975	0.00700	0.0151
Emission Rate (lb/hr)	29.9	10.6	7.98	16.1
<u>Total PM Results</u>				
Concentration (grains/dscf)	0.0175	0.00603	0.0103	0.0113
Emission Rate (lb/mmBtu)	0.0384	0.0128	0.0222	0.0245
Emission Rate (lb/hr)	40.1	13.8	25.4	26.4

Table 10 – Summary of ESP 3 HF and HCl Results

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average
Date	7/20/11	7/20/11	7/20/11	
Start Time	8:38	12:05	15:20	
Stop Time	10:39	14:05	17:20	
Fd (dscf/mmBtu)	10,000	9,999	9,975	
<u>Gas Conditions</u>				
Temperature (°F)	334	341	344	340
M29 Volumetric Flow Rate (dscfm)	307,000	292,300	294,200	297,800
Carbon Dioxide (% dry)	12.1	11.8	12.0	12.0
Oxygen (% dry)	7.03	7.33	7.09	7.15
Moisture (%)	9.54	9.19	7.40	8.71
<u>Hydrogen Fluoride Results</u>				
Concentration (lb/dscf)	2.04E-07	2.59E-07	2.58E-07	2.41E-07
Concentration (ppmdv)	3.94	4.98	4.98	4.63
Emission Rate (lb/mmBtu)	0.00308	0.00398	0.00390	0.00365
Emission Rate (lb/hr)	3.77	4.53	4.56	4.29
<u>Hydrogen Chloride Results</u>				
Concentration (lb/dscf)	2.97E-07	3.45E-07	3.17E-07	3.20E-07
Concentration (ppmdv)	3.14	3.65	3.35	3.38
Emission Rate (lb/mmBtu)	0.00447	0.00532	0.00479	0.00486
Emission Rate (lb/hr)	5.47	6.06	5.60	5.71

Table 11 – Summary of ESP 3 Metallic HAP Results

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average
Date	7/20/11	7/20/11	7/20/11	
Start Time	8:40	12:05	15:20	
Stop Time	10:46	14:14	17:30	
Fd (dscf/mmBtu)	10,000	9,999	9,975	
<u>Gas Conditions</u>				
Temperature (°F)	349	355	357	354
Volumetric Flow Rate (acfm)	562,800	535,100	539,800	545,900
Volumetric Flow Rate (scfm)	344,500	325,100	327,200	332,300
Volumetric Flow Rate (dscfm)	307,000	292,300	294,200	297,800
Carbon Dioxide (% dry)	12.1	11.8	12.0	12.0
Oxygen (% dry)	7.03	7.33	7.09	7.15
Moisture (%)	10.9	10.1	10.1	10.4
<u>Antimony - Sb</u>				
Concentration (ug/dscm)	0.996*	1.68*	0.760	1.15
Emission Rate (lb/mmBtu)	9.37E-07*	1.62E-06*	7.17E-07	1.09E-06
Emission Rate (lb/hr)	0.00115*	0.00184*	0.000838	0.00128
<u>Arsenic - As</u>				
Concentration (ug/dscm)	8.51	8.32	10.1	8.97
Emission Rate (lb/mmBtu)	8.00E-06	8.00E-06	9.50E-06	8.50E-06
Emission Rate (lb/hr)	0.00979	0.00911	0.0111	0.01000
<u>Beryllium - Be</u>				
Concentration (ug/dscm)	0.0365*	0.0398*	0.0431*	0.0398
Emission Rate (lb/mmBtu)	3.43E-08*	3.82E-08*	4.06E-08*	3.77E-08
Emission Rate (lb/hr)	0.0000420*	0.0000435*	0.0000475*	0.0000443
<u>Cadmium - Cd</u>				
Concentration (ug/dscm)	0.454	0.304*	0.337*	0.365
Emission Rate (lb/mmBtu)	4.27E-07	2.92E-07*	3.18E-07*	3.46E-07
Emission Rate (lb/hr)	0.000522	0.000333*	0.000372*	0.000409

* indicates one fraction was below the detection limit.

Table 11 – Summary of ESP 3 Metallic HAP Results (continued)

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average
Date	7/20/11	7/20/11	7/20/11	
Start Time	8:40	12:05	15:20	
Stop Time	10:46	14:14	17:30	
<u>Chromium - Cr</u>				
Concentration (ug/dscm)	26.2	9.48	9.96	15.2
Emission Rate (lb/mmBtu)	2.46E-05	9.11E-06	9.38E-06	1.44E-05
Emission Rate (lb/hr)	0.0301	0.0104	0.0110	0.0172
<u>Cobalt- Co</u>				
Concentration (ug/dscm)	0.739	0.378	0.387	0.501
Emission Rate (lb/mmBtu)	6.95E-07	3.63E-07	3.65E-07	4.74E-07
Emission Rate (lb/hr)	0.000850	0.000413	0.000427	0.000563
<u>Lead - Pb</u>				
Concentration (ug/dscm)	3.14	2.18	1.90	2.40
Emission Rate (lb/mmBtu)	2.95E-06	2.09E-06	1.79E-06	2.28E-06
Emission Rate (lb/hr)	0.00361	0.00239	0.00209	0.00269
<u>Manganese - Mn</u>				
Concentration (ug/dscm)	14.0	15.0	5.62	11.5
Emission Rate (lb/mmBtu)	1.31E-05	1.44E-05	5.30E-06	1.09E-05
Emission Rate (lb/hr)	0.0161	0.0164	0.00620	0.0129
<u>Nickel - Ni</u>				
Concentration (ug/dscm)	23.794	4.37	5.18	11.112
Emission Rate (lb/mmBtu)	2.24E-05	4.20E-06	4.88E-06	1.05E-05
Emission Rate (lb/hr)	0.0274	0.00478	0.00570	0.0126
<u>Selenium - Se</u>				
Concentration (ug/dscm)	69.5	67.6	102	79.7
Emission Rate (lb/mmBtu)	6.54E-05	6.50E-05	9.62E-05	7.55E-05
Emission Rate (lb/hr)	0.0799	0.0740	0.112	0.0888

Table 12 – Summary of ESP 3 Hg Results

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average
Date	7/19/2011	7/19/2011	7/19/2011	
Start Time	7:03	10:03	13:01	
Stop Time	8:33	11:33	14:33	
Fd (dscf/mmBtu)	9,862	9,892	9,807	
<u>Gas Conditions</u>				
M5B/202 Volumetric Flowrate, (dscfm)	266,800	267,100	288,500	274,100
M5B/202 Oxygen (% dry)	7.47	6.93	7.39	7.26
M5B/202 Moisture (%)	14.5	13.5	4.87	11.0
<u>Oxidized Mercury Results</u>				
Concentration Train A (µg/dscm)	1.27	0.385	0.211	0.621
Emission Rate (lb/mmBtu)	1.21E-06	3.56E-07	2.00E-07	5.90E-07
Emission Rate (lb/hr)	0.00127	0.000386	0.000228	0.000627
<u>Elemental Mercury Results</u>				
Concentration Train A (µg/dscm)	8.76	8.20	8.13	8.36
Emission Rate (lb/mmBtu)	8.39E-06	7.57E-06	7.70E-06	7.89E-06
Emission Rate (lb/hr)	0.00876	0.00820	0.00879	0.00858
<u>Total Mercury Results</u>				
Concentration Train A (µg/dscm)	10.0	8.57	8.35	8.99
Concentration Train B (µg/dscm)	7.75	8.58	8.01	8.11
Average Concentration (µg/dscm)	8.90	8.58	8.18	8.55
Emission Rate (lb/mmBtu)	8.53E-06	7.92E-06	7.74E-06	8.07E-06
Emission Rate (lb/hr)	0.00890	0.00858	0.00884	0.00877

Table 13 – Summary of ESP 4 FPM and CPM Results

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average	Average*
Date	7/19/2011	7/19/2011	7/19/2011		
Start Time	7:03	10:03	13:01		
Stop Time	8:34	11:48	14:48		
Fd (dscf/mmBtu)	9,862	9,892	9,807		
<u>Gas Conditions</u>					
Temperature (°F)	314	318	322	318	
Volumetric Flow Rate (acfm)	557,600	527,800	547,900	544,400	
Volumetric Flow Rate (scfm)	360,700	339,800	347,100	349,200	
Volumetric Flow Rate (dscfm)	321,800	322,000	326,800	323,500	
Carbon Dioxide (% dry)	11.8	12.2	11.9	12.0	
Oxygen (% dry)	7.47	6.93	7.39	7.26	
Moisture (%)	10.8	5.27	5.90	7.33	
<u>Filterable PM Results</u>					
Concentration (grains/dscf)	0.00447	0.00226	0.0448	0.0172	0.00337
Emission Rate (lb/mmBtu)	0.00981	0.00478	0.0972	0.0373	0.00729
Emission Rate (lb/hr)	12.3	6.24	126	48.1	9.29
<u>Condensable PM Results</u>					
Concentration (grains/dscf)	0.0127	0.00621	0.0108	0.00993	
Emission Rate (lb/mmBtu)	0.0279	0.0131	0.0235	0.0215	
Emission Rate (lb/hr)	35.2	17.1	30.4	27.6	
<u>Total PM Results</u>					
Concentration (grains/dscf)	0.0172	0.00847	0.0557	0.0271	0.0128
Emission Rate (lb/mmBtu)	0.0377	0.0179	0.121	0.0588	0.0278
Emission Rate (lb/hr)	47.5	23.4	156	75.6	35.4

*Average of runs 4 and 5 only.

Table 14– Summary of ESP 4 HF and HCl Results

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average
Date	7/20/11	7/20/11	7/20/11	
Start Time	8:40	12:05	15:05	
Stop Time	10:40	14:05	17:20	
Fd (dscf/mmBtu)	10,000	9,999	9,975	
<u>Gas Conditions</u>				
Temperature (°F)	305	305	305	305
M29 Volumetric Flow Rate (dscfm)	308,200	309,100	305,800	307,700
Carbon Dioxide (% dry)	12.1	11.8	12.0	12.0
Oxygen (% dry)	7.03	7.33	7.09	7.15
Moisture (%)	7.21	4.47	7.29	6.32
<u>Hydrogen Fluoride Results</u>				
Concentration (lb/dscf)	7.40E-08	8.95E-08	1.01E-07	8.80E-08
Concentration (ppmdv)	1.42	1.72	1.94	1.69
Emission Rate (lb/mmBtu)	0.00111	0.00138	0.00152	0.00134
Emission Rate (lb/hr)	1.37	1.66	1.84	1.62
<u>Hydrogen Chloride Results</u>				
Concentration (lb/dscf)	1.47E-07	1.83E-07	1.88E-07	1.73E-07
Concentration (ppmdv)	1.56	1.94	1.98	1.83
Emission Rate (lb/mmBtu)	0.00222	0.00282	0.00283	0.00263
Emission Rate (lb/hr)	2.73	3.40	3.44	3.19

Table 15 – Summary of ESP 4 Metallic HAP Results

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average
Date	7/20/11	7/20/11	7/20/11	
Start Time	8:40	12:05	15:05	
Stop Time	16:48	14:14	17:30	
Fd (dscf/mmBtu)	10,000	9,999	9,975	
 <u>Gas Conditions</u>				
Temperature (°F)	313	316	317	315
Volumetric Flow Rate (acfm)	532,500	537,300	532,800	534,200
Volumetric Flow Rate (scfm)	340,400	342,500	339,000	340,600
Volumetric Flow Rate (dscfm)	308,200	309,100	305,800	307,700
Carbon Dioxide (% dry)	12.1	11.8	12.0	12.0
Oxygen (% dry)	7.03	7.33	7.09	7.15
Moisture (%)	9.52	9.78	9.81	9.70
 <u>Antimony - Sb</u>				
Concentration (ug/dscm)	0.235	0.470	0.351	0.352
Emission Rate (lb/mmBtu)	2.21E-07	4.52E-07	3.30E-07	3.34E-07
Emission Rate (lb/hr)	0.000271	0.000544	0.000402	0.000406
 <u>Arsenic - As</u>				
Concentration (ug/dscm)	4.88	9.69	23.2	12.6
Emission Rate (lb/mmBtu)	4.59E-06	9.32E-06	2.18E-05	1.19E-05
Emission Rate (lb/hr)	0.00563	0.0112	0.0265	0.0145
 <u>Beryllium - Be</u>				
Concentration (ug/dscm)	0.0244*	0.0571*	0.0600*	0.0472
Emission Rate (lb/mmBtu)	2.30E-08*	5.49E-08*	5.65E-08*	4.48E-08
Emission Rate (lb/hr)	0.0000282*	0.0000662*	0.0000687*	0.0000544
 <u>Cadmium - Cd</u>				
Concentration (ug/dscm)	0.114*	0.188	0.378*	0.227
Emission Rate (lb/mmBtu)	1.08E-07*	1.81E-07	3.56E-07*	2.15E-07
Emission Rate (lb/hr)	0.000132*	0.000218	0.000433*	0.000261

* indicates one fraction was below the detection limit.

Table 15 – Summary of ESP 4 Metallic HAP Results (continued)

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average
Date	7/20/11	7/20/11	7/20/11	
Start Time	8:40	12:05	15:05	
Stop Time	16:48	14:14	17:30	
<u>Chromium - Cr</u>				
Concentration (ug/dscm)	8.79	9.71	9.86	9.46
Emission Rate (lb/mmBtu)	8.27E-06	9.34E-06	9.30E-06	8.97E-06
Emission Rate (lb/hr)	0.0102	0.0112	0.0113	0.0109
<u>Cobalt- Co</u>				
Concentration (ug/dscm)	0.195	0.452	0.530	0.392
Emission Rate (lb/mmBtu)	1.83E-07	4.35E-07	5.00E-07	3.73E-07
Emission Rate (lb/hr)	0.000225	0.000524	0.000607	0.000452
<u>Lead - Pb</u>				
Concentration (ug/dscm)	1.29	2.99	2.30	2.19
Emission Rate (lb/mmBtu)	1.21E-06	2.87E-06	2.17E-06	2.08E-06
Emission Rate (lb/hr)	0.00148	0.00346	0.00264	0.00253
<u>Manganese - Mn</u>				
Concentration (ug/dscm)	10.3	13.8	27.7	17.3
Emission Rate (lb/mmBtu)	9.72E-06	1.32E-05	2.61E-05	1.63E-05
Emission Rate (lb/hr)	0.0119	0.0159	0.0317	0.0199
<u>Nickel - Ni</u>				
Concentration (ug/dscm)	6.97	8.51	4.44	6.64
Emission Rate (lb/mmBtu)	6.56E-06	8.18E-06	4.18E-06	6.31E-06
Emission Rate (lb/hr)	0.00805	0.00985	0.00508	0.00766
<u>Selenium - Se</u>				
Concentration (ug/dscm)	30.7	63.5	88.3	60.84
Emission Rate (lb/mmBtu)	2.89E-05	6.10E-05	8.33E-05	5.77E-05
Emission Rate (lb/hr)	0.0354	0.0735	0.101	0.0700

Table 16 – Summary of ESP 4 Hg Results

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average
Date	7/19/2011	7/19/2011	7/19/2011	
Start Time	7:03	10:03	13:01	
Stop Time	8:39	11:33	14:33	
Fd (dscf/mmBtu)	9,862	9,892	9,807	
<u>Gas Conditions</u>				
M5B/202 Volumetric Flow, (dscfm)	321,800	322,000	326,800	323,533
M5B/202 Oxygen (% dry)	7.47	6.93	7.39	7.26
M5B/202 Moisture (%)	10.8	5.27	5.90	7.33
<u>Oxidized Mercury Results</u>				
Concentration Train A (µg/dscm)	1.81	1.18	0.354	1.12
Emission Rate (lb/mmBtu)	1.74E-06	1.09E-06	3.35E-07	1.05E-06
Emission Rate (lb/hr)	0.00219	0.00142	0.000434	0.00135
<u>Elemental Mercury Results</u>				
Concentration Train A (µg/dscm)	3.11	5.45	5.96	4.84
Emission Rate (lb/mmBtu)	2.98E-06	5.04E-06	5.65E-06	4.55E-06
Emission Rate (lb/hr)	0.00374	0.00658	0.00730	0.00587
<u>Total Mercury Results</u>				
Concentration Train A (µg/dscm)	4.92	6.64	6.32	5.96
Concentration Train B (µg/dscm)	7.81	6.33	7.41	7.18
Average Concentration (µg/dscm)	6.36	6.49	6.86	6.57
Emission Rate (lb/mmBtu)	6.10E-06	6.00E-06	6.50E-06	6.20E-06
Emission Rate (lb/hr)	0.00767	0.00783	0.00840	0.00797

Table 17 – Summary of the Stack Outlet FPM and CPM Results

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average
Date	7/19/2011	7/19/2011	7/19/2011	
Start Time	7:03	10:03	13:07	
Stop Time	8:43	11:48	14:48	
Fd (dscf/mmBtu)	9,862	9,892	9,807	
<u>Gas Conditions</u>				
Temperature (°F)	130	131	130	130
Volumetric Flow Rate (acfm)	1,646,000	1,626,000	1,648,000	1,640,000
Volumetric Flow Rate (scfm)	1,453,000	1,435,000	1,457,000	1,448,000
Volumetric Flow Rate (dscfm)	1,238,000	1,229,000	1,236,000	1,235,000
Carbon Dioxide (% dry)	11.9	12.0	13.1	12.3
Oxygen (% dry)	7.45	7.17	6.11	6.91
Moisture (%)	14.8	14.4	15.1	14.8
<u>Filterable PM Results</u>				
Concentration (grains/dscf)	0.00370	0.00404	0.00534	0.00436
Emission Rate (lb/mmBtu)	0.00811	0.00869	0.0106	0.00912
Emission Rate (lb/hr)	39.3	42.5	56.6	46.2
<u>Condensable PM Results</u>				
Concentration (grains/dscf)	0.00571	0.00410	0.00504	0.00495
Emission Rate (lb/mmBtu)	0.0125	0.00882	0.00997	0.01043
Emission Rate (lb/hr)	60.6	43.2	53.4	52.4
<u>Total PM Results</u>				
Concentration (grains/dscf)	0.00941	0.00814	0.0104	0.00931
Emission Rate (lb/mmBtu)	0.0206	0.0175	0.0205	0.0196
Emission Rate (lb/hr)	99.9	85.8	110	98.5

Table 18 – Summary of the Stack Outlet HF and HCl Results

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average
Date	7/20/11	7/20/11	7/20/11	
Start Time	8:40	12:04	15:20	
Stop Time	10:55	14:14	17:36	
<u>Fuel Conditions</u>				
Fd (dscf/mmBtu)	10,000	9,999	9,975	
Chlorine (mg/kg dry)	168	128	140	
Fluorine (mg/kgdry)	65	62	55	
<u>Gas Conditions</u>				
Temperature (°F)	132	132	132	132
Volumetric Flow Rate (acfm)	1,559,000	1,552,000	1,558,000	1,557,000
Volumetric Flow Rate (scfm)	1,370,000	1,364,000	1,369,000	1,368,000
Volumetric Flow Rate (dscfm)	1,260,000	1,162,000	1,235,000	1,219,000
Carbon Dioxide (% dry)	11.2	12.1	11.4	11.6
Oxygen (% dry)	8.03	6.95	7.74	7.57
Moisture (%)	8.02	14.8	9.84	10.9
<u>Hydrogen Fluoride Results</u>				
Concentration (lb/dscf)	0.110	0.0884	0.0959	0.110
Concentration (ppmdv)	2.89E-09	2.40E-09	2.54E-09	2.89E-09
Emission Rate (lb/mmBtu)	0.0556	0.0463	0.0489	0.0556
Emission Rate (lb/hr)	4.69E-05	3.60E-05	4.02E-05	4.69E-05
	0.218	0.168	0.188	0.218
<u>Hydrogen Chloride Results</u>				
Concentration (lb/dscf)	0.170	0.149	0.211	0.170
Concentration (ppmdv)	4.46E-09	4.05E-09	5.59E-09	4.46E-09
Emission Rate (lb/mmBtu)	0.0472	0.0428	0.0591	0.0472
Emission Rate (lb/hr)	7.25E-05	6.07E-05	8.85E-05	7.25E-05

Table 19 – Summary of the Stack Outlet Metallic HAP Results

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average
Date	7/20/11	7/20/11	7/20/11	
Start Time	8:40	12:05	15:20	
Stop Time	10:55	14:14	17:25	
<u>Fuel Conditions</u>				
Fd (dscf/mmBtu)	10,000	9,999	9,975	
Antimony (mg/kg dry)	0.03	0.04	0.09	
Arsenic (mg/kg dry)	2.37	2.49	0.78	
Beryllium (mg/kg dry)	0.14	0.25	0.27	
Cadmium (mg/kg dry)	0.02	0.04	0.02	
Chromium (mg/kg dry)	1.81	3.30	1.69	
Cobalt (mg/kg dry)	1.08	1.55	1.01	
Lead (mg/kg dry)	3.36	8.60	3.17	
Manganese (mg/kg dry)	2.90	4.08	2.19	
Nickel (mg/kg dry)	3.45	4.67	3.12	
<u>Gas Conditions</u>				
Temperature (°F)	132	132	132	132
Volumetric Flow Rate (acfm)	1,574,000	1,554,000	1,576,000	1,568,000
Volumetric Flow Rate (scfm)	1,383,000	1,365,000	1,385,000	1,378,000
Volumetric Flow Rate (dscfm)	1,200,000	1,147,000	1,164,000	1,170,000
Carbon Dioxide (% dry)	11.2	12.1	11.4	11.6
Oxygen (% dry)	8.03	6.95	7.74	7.57
Moisture (%)	13.3	16.0	16.0	15.1
<u>Antimony - Sb</u>				
Concentration (ug/dscm)	0.422	0.174	0.329	0.308
Emission Rate (lb/mmBtu)	4.28E-07	1.63E-07	3.25E-07	3.05E-07
Emission Rate (lb/hr)	0.00190	0.000748	0.00143	0.00136
<u>Arsenic - As</u>				
Concentration (ug/dscm)	2.57	4.09	3.44	3.37
Emission Rate (lb/mmBtu)	2.61E-06	3.83E-06	3.41E-06	3.28E-06
Emission Rate (lb/hr)	0.0116	0.0176	0.0150	0.0147
<u>Beryllium - Be</u>				
Concentration (ug/dscm)	0.0224*	0.0232*	<0.0229	0.0228
Emission Rate (lb/mmBtu)	2.28E-08*	2.17E-08*	<2.26E-08	2.24E-08
Emission Rate (lb/hr)	0.000101*	0.0000998*	<0.0000997	0.0001001

* indicates one fraction of the sample was below the detection limit
< indicates both fractions of the sample were below the detection limit.

Table 19 – Summary of the Stack Outlet Metallic HAP Results (continued)

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average
Date	7/20/11	7/20/11	7/20/11	
Start Time	8:40	12:05	15:20	
Stop Time	10:55	14:14	17:25	
<u>Cadmium - Cd</u>				
Concentration (ug/dscm)	0.613	0.188	0.456	0.419
Emission Rate (lb/mmBtu)	6.21E-07	1.75E-07	4.51E-07	4.16E-07
Emission Rate (lb/hr)	0.00275	0.000806	0.00199	0.00185
<u>Chromium - Cr</u>				
Concentration (ug/dscm)	5.12	5.53	6.02	5.56
Emission Rate (lb/mmBtu)	5.19E-06	5.17E-06	5.95E-06	5.44E-06
Emission Rate (lb/hr)	0.0230	0.0238	0.0262	0.0243
<u>Cobalt- Co</u>				
Concentration (ug/dscm)	0.239	0.206	0.175	0.206
Emission Rate (lb/mmBtu)	2.42E-07	1.92E-07	1.73E-07	2.02E-07
Emission Rate (lb/hr)	0.00107	0.000884	0.000762	0.000906
<u>Lead - Pb</u>				
Concentration (ug/dscm)	20.3	3.18	0.856	8.11
Emission Rate (lb/mmBtu)	2.06E-05	2.97E-06	8.47E-07	8.13E-06
Emission Rate (lb/hr)	0.0913	0.0137	0.00373	0.0362
<u>Manganese - Mn</u>				
Concentration (ug/dscm)	4.21	8.21	4.02	5.48
Emission Rate (lb/mmBtu)	4.27E-06	7.68E-06	3.98E-06	5.31E-06
Emission Rate (lb/hr)	0.0189	0.0353	0.0175	0.0239
<u>Nickel - Ni</u>				
Concentration (ug/dscm)	4.57	4.88	5.19	4.88
Emission Rate (lb/mmBtu)	4.63E-06	4.57E-06	5.13E-06	4.78E-06
Emission Rate (lb/hr)	0.0205	0.0210	0.0226	0.0214
<u>Selenium - Se</u>				
Concentration (ug/dscm)	18.2	37.8	40.2	32.1
Emission Rate (lb/mmBtu)	1.85E-05	3.53E-05	3.97E-05	3.12E-05
Emission Rate (lb/hr)	0.0819	0.162	0.175	0.140

Table 20 – Summary of the Stack Outlet Hg Results

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average
Date	7/19/2011	7/19/2011	7/19/2011	
Start Time	7:03	10:03	13:03	
Stop Time	8:33	11:33	14:33	
<u>Fuel Conditions</u>				
Fd (dscf/mmBtu)	9,862	9,892	9,807	
Mercury (mg/kg dry)	0.063	0.089	0.112	
<u>Gas Conditions</u>				
M5B/202 Volumetric Flow, (dscfm)	1,238,000	1,229,000	1,236,000	1,235,000
M5B/202 Oxygen (% dry)	7.45	7.17	6.11	6.91
M5B/202 Moisture (%)	14.8	14.4	15.1	14.8
<u>Oxidized Mercury Results</u>				
Concentration Train A (µg/dscm)	0.286	0.175	0.236	0.232
Emission Rate (lb/mmBtu)	2.74E-07	1.65E-07	2.04E-07	2.14E-07
Emission Rate (lb/hr)	0.00133	0.000806	0.00109	0.00107
<u>Elemental Mercury Results</u>				
Concentration Train A (µg/dscm)	1.57	1.70	1.83	1.70
Emission Rate (lb/mmBtu)	1.50E-06	1.60E-06	1.58E-06	1.56E-06
Emission Rate (lb/hr)	0.00726	0.00782	0.00847	0.00785
<u>Total Mercury Results</u>				
Concentration Train A (µg/dscm)	1.85	1.88	2.07	1.93
Concentration Train B (µg/dscm)	1.97	2.23	2.06	2.09
Average Concentration (µg/dscm)	1.91	2.05	2.06	2.01
Emission Rate (lb/mmBtu)	1.83E-06	1.93E-06	1.78E-06	1.85E-06
Emission Rate (lb/hr)	0.00887	0.00945	0.00955	0.00929

Table 21 – Summary of the SCR 1 Hg Results

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average
Date	7/20/2011	7/20/2011	7/20/2011	
Start Time	9:28	12:37	14:48	
Stop Time	10:58	14:07	16:18	
Fuel Factor (Fd)	9,848	9,855	9,827	
<u>Gas Conditions</u>				
ESP 1 Average Flow Rate (dscfm)	337,500	337,500	337,500	
ESP 1 Average Oxygen (%)	7.26	7.26	7.26	
ESP 1 Average Moisture (%)	6.79	6.79	6.79	
<u>Oxidized Mercury Results</u>				
Concentration Train A (µg/dscm)	0.728	0.723	0.710	0.720
Emission Rate (lb/mmBtu)	6.86E-07	6.82E-07	6.68E-07	6.78E-07
Emission Rate (lb/hr)	0.000920	0.000915	0.000898	0.000911
<u>Elemental Mercury Results</u>				
Concentration Train A (µg/dscm)	9.65	8.52	8.55	8.91
Emission Rate (lb/mmBtu)	9.10E-06	8.04E-06	8.04E-06	8.39E-06
Emission Rate (lb/hr)	0.0122	0.0108	0.0108	0.0113
<u>Total Mercury Results</u>				
Concentration Train A (µg/dscm)	10.4	9.26	9.27	9.64
Concentration Train B (µg/dscm)	10.3	9.63	8.82	9.57
Average Concentration (µg/dscm)	10.3	9.44	9.05	9.60
Emission Rate (lb/mmBtu)	9.72E-06	8.90E-06	8.50E-06	9.04E-06
Emission Rate (lb/hr)	0.0130	0.0119	0.0114	0.0121

Table 22 – Summary of the SCR 2 Hg Results

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average
Date	7/20/2011	7/20/2011	7/20/2011	
Start Time	9:28	12:37	14:48	
Stop Time	10:58	14:07	16:18	
Fd (dscf/MMBtu)	9,848	9,855	9,827	
<u>Gas Conditions</u>				
ESP 2 Average Flow Rate (dscfm)	298,200	298,200	298,200	
ESP 2 Average Oxygen (%)	7.26	7.26	7.26	
ESP 2 Average Moisture (%)	8.46	8.46	8.46	
<u>Oxidized Mercury Results</u>				
Concentration Train A (µg/dscm)	2.74	1.83	1.11	1.89
Emission Rate (lb/mmBtu)	2.58E-06	1.73E-06	1.04E-06	1.78E-06
Emission Rate (lb/hr)	0.00306	0.00204	0.00124	0.00211
<u>Elemental Mercury Results</u>				
Concentration Train A (µg/dscm)	6.02	7.18	7.42	6.87
Emission Rate (lb/mmBtu)	5.68E-06	6.77E-06	6.97E-06	6.47E-06
Emission Rate (lb/hr)	0.00673	0.00802	0.00829	0.00768
<u>Total Mercury Results</u>				
Concentration Train A (µg/dscm)	8.76	9.01	8.52	8.76
Concentration Train B (µg/dscm)	9.52	7.91	8.99	8.81
Average Concentration (µg/dscm)	9.14	8.46	8.76	8.78
Emission Rate (lb/mmBtu)	8.61E-06	7.98E-06	8.23E-06	8.27E-06
Emission Rate (lb/hr)	0.0102	0.00945	0.00978	0.00981

Table 23 – Summary of the SCR 3 Hg Results

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average
Date	7/20/2011	7/20/2011	7/20/2011	
Start Time	9:28	12:37	14:48	
Stop Time	10:58	14:07	16:18	
Fd (dscf/MMBtu)	9,848	9,855	9,827	
<u>Gas Conditions</u>				
ESP 3 Average Flow Rate (dscfm)	274,100	274,100	274,100	274,100
ESP 3 Average Oxygen (%)	7.26	7.26	7.26	7.26
ESP 3 Average Moisture (%)	11.0	11.0	11.0	11.0
<u>Oxidized Mercury Results</u>				
Concentration Train A (µg/dscm)	0.656	0.822	0.618	0.699
Emission Rate (lb/mmBtu)	6.18E-07	7.75E-07	5.81E-07	6.58E-07
Emission Rate (lb/hr)	0.000674	0.000844	0.000635	0.000718
<u>Elemental Mercury Results</u>				
Concentration Train A (µg/dscm)	8.59	8.62	8.80	8.67
Emission Rate (lb/mmBtu)	8.10E-06	8.13E-06	8.27E-06	8.17E-06
Emission Rate (lb/hr)	0.00882	0.00885	0.00904	0.00891
<u>Total Mercury Results</u>				
Concentration Train A (µg/dscm)	9.25	9.45	9.43	9.38
Concentration Train B (µg/dscm)	10.73	10.59	8.56	9.96
Average Concentration (µg/dscm)	9.99	10.02	9.00	9.67
Emission Rate (lb/mmBtu)	9.41E-06	9.45E-06	8.46E-06	9.11E-06
Emission Rate (lb/hr)	0.0103	0.0103	0.00924	0.00993

Table 24 – Summary of the SCR 4 Hg Results

<u>Test Parameters</u>	Run 4	Run 5	Run 6	Average
Date	7/20/2011	7/20/2011	7/20/2011	
Start Time	9:28	12:37	14:48	
Stop Time	10:58	14:07	16:18	
Fd (dscf/MMBtu)	9,848	9,855	9,827	
<u>Gas Conditions</u>				
ESP 4 Average Flow Rate (dscfm)	323,500	323,500	323,500	
ESP 4 Average Oxygen (%)	7.26	7.26	7.26	
ESP 4 Average Moisture (%)	7.33	7.33	7.33	
<u>Oxidized Mercury Results</u>				
Concentration Train A (µg/dscm)	0.833	0.448	0.600	0.627
Emission Rate (lb/mmBtu)	7.84E-07	4.22E-07	5.64E-07	5.90E-07
Emission Rate (lb/hr)	0.00101	0.000543	0.000727	0.000760
<u>Elemental Mercury Results</u>				
Concentration Train A (µg/dscm)	7.44	8.56	8.36	8.12
Emission Rate (lb/mmBtu)	7.01E-06	8.07E-06	7.86E-06	7.64E-06
Emission Rate (lb/hr)	0.00901	0.0104	0.0101	0.00984
<u>Total Mercury Results</u>				
Concentration Train A (µg/dscm)	8.25	9.00	8.97	8.74
Concentration Train B (µg/dscm)	9.31	9.22	8.54	9.02
Average Concentration (µg/dscm)	8.78	9.11	8.75	8.88
Emission Rate (lb/mmBtu)	8.27E-06	8.59E-06	8.23E-06	8.36E-06
Emission Rate (lb/hr)	0.0106	0.0110	0.0106	0.0108

Test Procedures

Method Listing

The test methods found in 40 CFR Part 60, Appendix A and 40 CFR Part 51 Appendix M were referenced during the test program. The following individual methods were used:

EPA Method 1	Sample and Velocity Traverse for Stationary Sources
EPA Method 2	Determination of Stack Gas Velocity and Volumetric Flow Rate (Type S pitot tube)
EPA Method 3	Gas Analysis for the Determination of Dry Molecular Weight
EPA Method 4	Determination of Moisture Content in Stack Gases
EPA Method 5B	Determination of Non-Sulfuric Acid Particulate Matter Emissions from Stationary Sources
EPA Method 19	Determination of Sulfur Dioxide Removal Efficiency and Particulate Matter, Sulfur Dioxide, and Nitrogen Oxides Emission Rates
EPA Method 26	Determination of Hydrogen Halide and Halogen Emissions from Stationary Sources – Non-isokinetic Method
EPA Method 26A	Determination of Hydrogen Halide and Halogen Emissions from Stationary Sources - Isokinetic Method
EPA Method 29	Determination of Metals Emissions from Stationary Sources
EPA Method 30B	Determination of Total Vapor Phase Mercury Emissions from Coal-Fired Combustion Sources Using Carbon Sorbent Traps
EPA Method 202	Dry Impinger Method for Determining Condensable Particulate Emissions from Stationary Sources

Method Descriptions

Method 1

Method 1 was used to determine the suitability of each ESP and the Stack test location and to determine the sample points used for the isokinetic pollutant concentration determinations. The Stack Outlet test location conformed to the minimum requirements of being located at least 2.0 diameters downstream and at least 0.5 diameters upstream from the nearest flow disturbance. The ESP test locations did not meet Method 1 requirements.

The ESP Unit 1 test location was a square, horizontal stack with dimensions of 162 inches by 162 inches. A single, central point was sampled for the Method 26 HCl and HF determinations. Seven points were sampled in each of four test ports for the Methods 5/202 and 29 determinations. A cross section of the sampling location, showing the sample points, can be found in Figure 1 of the Appendix.

The ESP Unit 2 test location was a square, horizontal stack with dimensions of 162 inches by 162 inches. A single, central point was sampled for the Method 26 HCl and HF determinations. Seven points were sampled in each of four test ports for the Methods 5/202 and 29 determinations. A cross section of the sampling location, showing the sample points, can be found in Figure 2 of the Appendix.

The ESP Unit 3 test location was a square, horizontal stack with dimensions of 162 inches by 162 inches. A single, central point was sampled for the Method 26 HCl and HF determinations. Seven points were sampled in each of four test ports for the Methods 5/202 and 29 determinations. A cross section of the sampling location, showing the sample points, can be found in Figure 3 of the Appendix.

The ESP Unit 4 test location was a square, horizontal stack with dimensions of 162 inches by 162 inches. A single, central point was sampled for the Method 26 HCl and HF determinations. Seven points were sampled in each of four test ports for the Methods 5/202 and 29 determinations. A cross section of the sampling location, showing the sample points, can be found in Figure 4 of the Appendix.

The Stack Outlet test location was a round, vertical stack with a diameter of 408 inches. Three points were sampled for each of the four test ports. A cross section of the sampling location, showing the sample points, can be found in Figure 5 of the Appendix

Method 2

Method 2 was used to determine the gas velocity through each test location using a Type-S pitot tube and an incline plane oil manometer. The values measured in Method 2, along with the measurements made in Methods 3 and 4, were used to calculate the volumetric flow rate through the test location. A diagram of the Method 2 apparatus is shown as part of the Methods 5B/202, 26A and 29 sampling trains in Figure 3, 4 and 5 of the Appendix.

The manometer was leveled and “zeroed” prior to each test run. The sample train was leak checked before and after each run by pressurizing the positive side, or “high” side, of the pitot tube and creating a deflection on the manometer of at least three inches H₂O. The leak check was considered valid if the manometer remained stable for 15 seconds. This procedure was repeated on the negative side by generating a vacuum of at least three inches H₂O. The velocity head pressure and gas temperature were then determined at each point specified in Method 1. The static pressure of the stack was measured using a water filled U-tube manometer. In addition, the barometric pressure was measured and recorded.

Method 3

The carbon dioxide and oxygen content of the sample gas was determined at each test location using Method 3. A gas sample was collected into a Tedlar bag from the dry gas meter exhaust of the Method 5B sampling train for the duration of each test run. Analysis was performed using an Orsat gas analyzer.

The gas analyzer was leak checked prior to analysis by raising the liquid levels in each pipette to a reference mark on the capillary tubes and then closing the pipette valves. The burette solution was then raised to bring the meniscus onto the graduated portion of the burette and the manifold valve was closed. After four minutes, the pipette meniscus did not fall below the reference mark and the burette meniscus did not fall by more than 0.2 percent, so the leak check was considered valid. The average of three gas analyses determined the carbon dioxide and oxygen contents.

The carbon dioxide content and oxygen content were used, along with the moisture content determined in Method 4, to calculate the gas stream molecular weight. The molecular weight was then used for the volumetric flow rate calculation. For these calculations, the balance of the gas stream was assumed to consist of nitrogen since other gas stream components are insignificant for the purposes of calculating molecular weight.

Method 4

The moisture content at each test location was determined using EPA Method 4 in conjunction with the Methods 5B/202, 26, 26A and 29 test runs. A known volume of sample gas was withdrawn from each source and the moisture was condensed and measured. The dry standard volume of the sample gas was then compared to the volume of moisture collected to determine the moisture content of the sample gas. A diagram of the Method 4 apparatus is shown as part of the Methods 5B/202, 26A and 29 sampling trains in Figure 3, 4 and 5 of the Appendix.

To condense the water vapor the gas sample passed through a series of impingers. The impingers were charged as outlined in each individual method. In all trains, the last impinger contained a known weight of silica gel to absorb any residual water vapor.

After the test run the sample train was leak checked at the highest vacuum encountered during the test run. The amount of water collected in the condenser system and the silica gel weight gain was determined gravimetrically. The net weight gain of water was converted to a volume of wet gas and then compared to the amount of dry gas sampled to determine the moisture content. The moisture content was used, along with the oxygen and carbon dioxide content determined by EPA Method 3, for the calculation of the volumetric flow rate.

Method 5B/202

The PM concentrations were determined using EPA Methods 5B/202. In EPA Methods 5B/202, a sample of the gas stream was withdrawn isokinetically from the test location.

Non-sulfuric PM was collected in the nozzle, probe, connecting glassware and filter. CPM in the sample gas passed through the filter and collected in a gas condenser system. The weight of non-sulfuric FPM and CPM collected with the sample train combined with the volume of dry gas withdrawn from the stack was then used to calculate PM concentrations. A diagram of the Method 5B/202 sampling train is shown in Figure 3 of the Appendix.

To prevent contamination, all components of the sample trains were constructed of glass or Teflon with no metal connections. Prior to testing all the components of the Method 5B sampling train were cleaned using detergent and then rinsed with tap water, deionized water and lastly with acetone. For the Method 202 sampling train all the components were cleaned using detergent and then rinsed with tap water, deionized water, acetone and lastly with hexane. After drying, all components were sealed with parafilm or Teflon tape.

The Method 5B portion of the sampling train consisted of a glass nozzle, a glass (or Teflon) lined sample probe and a glass fiber filter. The probe and filter were maintained at a temperature of 320°F (+/- 25°F).

After exiting the Method 5B portion of the sampling system, the sample gas passed through an EPA Method 23 type glass coil condenser and then through a series of four (4) glass impingers. The condenser was cooled with a water recirculation pump that was placed in a water bath. The recirculation pump and coiled condenser are used to maintain the gas temperature between 65°F and 85°F at the exit of the CPM filter. Impingers 1 and 2 were initially empty. A Teflon fiber CPM filter followed impinger 2. Impinger 3 contained 100ml of water. The fourth impinger contained a known mass of silica gel to absorb any remaining water vapor. The dry gas exiting the moisture condenser system then passed through a sample pump and a dry gas meter to measure the gas volume. After leaving the dry gas meter the sample stream passed through an orifice which was used to meter the flow rate through the sample train. The pressure drop across the orifice was measured with an incline plane oil manometer.

Whatman 934-AH glass fiber filters were used as the substrate for the non-sulfuric PM sampling. The filter was loaded into a glass filter holder with a Teflon support screen that was cleaned and prepared in the same manner as the other components of the Method 5B sample train. Prior to the test run, the filter was baked at 320°F (+/- 25°F) for a minimum of two (2) hours then desiccated for at least 24 hours and then weighed to the nearest 0.0001gram (g) until a constant weight was achieved. The weight of the filter was considered to be constant when two consecutive weights taken at least six hours apart were within 0.0005g of each other.

The probe liner was thoroughly pre-cleaned with acetone and the probe wash was saved as a quality assurance check. The sample train was leak checked prior to the test run by capping the probe tip and pulling a vacuum of at least 15 inches Hg. A leak test was

considered valid if the leak rate was below 0.02 cfm. When not in operation or inside the stack, the nozzle was sealed with Teflon tape.

The probe tip was placed at the first of the sample points determined in Method 1. The velocity at the sample point was determined using Method 2 by reading the velocity pressure from the oil manometer. Sample was withdrawn from the source at a rate such that the velocity at the opening of the nozzle matches the velocity of the stack gas at the sample point (isokinetically). During the test run the train was moved to each of the Method 1 sample points. The sample time at each point was calculated based on the number of sample points and the run time. The gas velocity pressure, gas meter reading, gas meter inlet and outlet temperatures, gas meter orifice pressure and pump vacuum were recorded for each sample point.

After the test run the sample train was leak checked at the highest vacuum encountered during the test run. The sampling train was moved to the on-site lab and purged with zero grade nitrogen at a nominal flow rate of at least 14 liters per minute for a period of 60 minutes. The nozzle, probe and front half of the filter holder were washed with acetone and the rinse saved in a 250ml glass jar equipped with a Teflon lid. The glass fiber filter was removed from the filter holder, transferred to a Petri dish and sealed.

Upon completion of the purge, the contents of impingers one and two were transferred to a pre-cleaned 950 ml sample jar equipped with a Teflon lid. The condenser coil and all connecting glassware up to and including the front half of the CPM filter were rinsed twice with deionized ultra filtered (DUIF) water and added to the sample jar. An acetone rinse of the above glassware was performed and saved in a separate pre-cleaned 500ml sample jar equipped with a Teflon lid. Finally, two (2) rinses of the above components were performed with hexane and added to the acetone container. The CPM filter was removed from the filter holder and placed in a 20ml glass sample jar.

Analysis of all sample fractions was performed at the Airtech laboratory located in Bensenville, Illinois. The acetone rinses from the Method 5B portion of the sampling train were transferred to tared beakers, evaporated to dryness under ambient temperature and pressure conditions, baked for six (6) hours, desiccated for 24 hours and weighed to a constant weight. A weight was considered constant when the difference between two consecutive weights, taken a minimum of six hours apart, was less than or equal to 0.0005 grams. The weight gain of the probe rinses and glass fiber filter yield the total weight of filterable non-sulfuric acid particulate collected during sampling.

Inorganic extraction of the CPM filter was performed by placing the filter into an extraction tube with DIUF water and placing it into a sonication bath for a minimum of 2 minutes. This extraction was done a total of 3 times and the water used each time was added to the impinger water container. After inorganic extraction of the CPM filter, an organic extraction of the impinger water was performed. The entire contents of the impinger water sample fraction were placed in a separatory funnel. A 30 ml aliquot of Hexane was added to the funnel and the funnel contents were thoroughly mixed. The

organic layer was then allowed to separate from the water and was decanted from the funnel into the acetone and hexane sample jar. This procedure was conducted three (3) times to complete the extraction.

The inorganic contents of the separatory funnel were then transferred into a beaker and evaporated down to not less than 10 ml final volume at an elevated temperature. The remaining liquid was evaporated to dryness at ambient temperature. The beaker was desiccated for 24 hours and then weighed to a constant weight.

Organic CPM extraction of the filter was performed by placing the inorganic extracted filter into an extraction tube with hexane and placing it into a sonication bath for a minimum of 2 minutes. This extraction was done a total of 3 times and the hexane used was added to the acetone/hexane container. The contents of this container was transferred into a beaker and evaporated to not less than 10 ml. The remaining fraction was then evaporated to dryness at ambient temperature and pressure. The tin was desiccated for 24 hours and then weighed to a constant weight.

The weight differences for the organic and inorganic fractions were combined to determine the total condensible particulate collected. All fractions of the CPM analysis were adjusted for the appropriate blank values.

Method 19

The equations in EPA Method 19 were used to calculate the emission rates of various pollutants from the test location in units of pounds per million British thermal units (lb/mmBtu). The calculation was based on the oxygen content of the sample gas and an appropriate F factor, which is the ratio of combustion gas volumes to heat inputs.

Method 26

EPA Method 26 was used to determine the concentrations of HCl and HF at each ESP test location. In EPA Method 26, a sample of the stack gas was withdrawn at a constant rate from the source. HCl and HF in the sample gas was collected in a dilute sulfuric acid (H₂SO₄) solution. After each test run, the solution was recovered and analyzed using ion chromatography (IC). The total mass of each target constituent collected, combined with the volume of dry gas withdrawn from the test location was then used to calculate the in-stack concentration of each target constituent. A diagram of the sampling system may be found in Figure 7 of the Appendix.

The sample probe consisted of a heated Teflon liner. Sample gas passed through the probe assembly and then passed through a series of five glass midget impingers. The first impinger was initially empty. The second and third impingers each contained 15ml of a dilute sulfuric acid (H₂SO₄) solution. The fourth impinger was initially empty. The fifth impinger contained a mass of silica gel to absorb any residual water vapor. After exiting the impinger system, the gas stream was passed through a sample pump and into a dry gas meter, where the gas volume was measured. After leaving the dry gas meter, the sample

stream passed through an orifice that was used to meter the flow rate through the sample train.

The sampling train was assembled and leak checked prior to the test run. The leak check was performed by capping the probe nozzle and pulling a vacuum greater than the highest vacuum expected during the test run.

The probe tip was then placed in the duct. Sample was withdrawn from the source at a constant rate. The run time was a 240 minutes. The gas velocity pressure, gas meter reading, gas meter inlet and outlet temperatures, gas meter orifice pressure and pump vacuum were recorded.

After the test run the train was leak checked at the highest vacuum encountered during the test run. The impinger contents were recovered and stored in a 125ml high density, polyethylene sample jar. The impingers were rinsed three (3) times each with 0.1N H₂SO₄ with the rinses added to the sample jar. The resulting samples (including all rinses) were analyzed for HCl and HF using ion chromatography. Analysis for chloride and fluoride was performed at the Airtech laboratory located in Denver, Colorado.

Method 26A

EPA Method 26A was used to determine the concentrations of HCl and HF at the Inlets and the Stack Outlet test locations. A sample of the gas stream was withdrawn isokinetically from the stack through a probe, a Teflon mat filter and a series of glass impingers charged with an H₂SO₄ solution. After each test run, the solution was recovered and analyzed using ion chromatography (IC). The total mass of each target constituent collected, combined with the volume of dry gas withdrawn from the test location was then used to calculate the in-stack concentration of each target constituent. A diagram of the sampling system may be found in Figure 4 of the Appendix.

To prevent contamination, all components of the sample train were constructed of glass or Teflon with no metal connections. Prior to testing the components were cleaned using detergent and then rinsed with tap water, deionized water and lastly with acetone. After drying, all components will be sealed with parafilm or Teflon tape.

The sample probe consisted of a heated Teflon liner and glass nozzle. Sample gas passed through the nozzle and probe assembly and then through a heated Teflon fiber filter. All heated components of the sampling train were maintained at a temperature of at least 248°F. After exiting the filter, the sample gas passed through a series of four glass impingers. The first and second impingers each contained 100ml of a dilute sulfuric acid (H₂SO₄) solution. The third impinger was initially empty. The fourth impinger contained a mass of silica gel to absorb any residual water vapor. After exiting the impinger system, the gas stream passed through a sample pump and into a dry gas meter, where the gas volume was measured. After leaving the dry gas meter, the sample stream passed through an orifice that was used to meter the flow rate through the sample train. The pressure drop across the orifice was measured with an incline oil manometer.

The sampling train was assembled and leak checked prior to the test run. The leak check was performed by capping the probe nozzle and pulling a vacuum greater than the highest vacuum expected during the test run. A leak check was considered valid if the leak rate was below 0.02 cubic feet per minute.

The probe tip was then placed at the first of the sample points determined in Method 1. The velocity at the sample point was determined using Method 2 by reading the velocity pressure from the oil manometer. Sample was withdrawn from the source at a rate such that the velocity in the nozzle matched the velocity of the stack gas at the sample point (isokinetically). During the test run the train was moved to each of the Method 1 sample points. The sample time at each point was calculated based on the number of sample points and the run time. Each test run was 120 minutes in duration such that a minimum sample volume of 2.5 dscm was collected. The gas velocity pressure, gas meter reading, gas meter inlet and outlet temperatures, gas meter orifice pressure and pump vacuum were recorded for each sample point.

After the test run the train was leak checked at the highest vacuum encountered during the test run. The impinger contents were recovered and stored in a 500ml high density, polyethylene sample jar. The impingers were rinsed three (3) times each with 0.1N H₂SO₄ with the rinses added to the sample jar. The resulting samples (including all rinses) were analyzed for HCl and HF using ion chromatography. Analysis for HCl and HF was performed at the Airtech laboratory located in Denver, Colorado.

Method 29

EPA Method 29 was used to determine the concentration of metallic hazardous air pollutants (HAP) at each test location. Metallic HAPs include antimony (Sb), arsenic (As), beryllium (Be), cadmium (Cd), chromium (Cr), cobalt (Co), lead (Pb), manganese (Mn), nickel (Ni) and selenium (Se). In EPA Method 29, sample gas was withdrawn isokinetically from the test location and the Metallic HAPs in the sample gas was collected in a glass lined probe, on a quartz fiber filter and in a series of chilled impingers charged with a metals absorbing solution. The mass of Metallic HAPs collected with the sample train, combined with the volume of dry gas withdrawn from the test location was then used to calculate the concentration of each Metallic HAPs. A diagram of the sampling system may be found in Figure 5 of the Appendix.

To prevent contamination, all components of the sample train were glass or Teflon with no metal connections. Prior to testing, the components were washed using detergent and then rinsed with tap water and rinsed again with deionized water. All glassware was soaked for a minimum of four (4) hours in a ten percent (10%) nitric acid (HNO₃) solution. After soaking, the glassware was rinsed with de-ionized, ultra filtered (DIUF) water and finally with acetone. After drying, all components were sealed with parafilm.

The sample probe consisted of a heated Teflon liner and glass nozzle. Sample gas passed through the nozzle, the probe assembly, and then through a heated quartz fiber filter. The probe and filter were maintained at 248°F (+/- 25°F). After exiting the filter, the sample

gas passed through a series of five glass impingers. The first impinger was initially empty. The second and third impingers were each loaded with 100ml of a 5 percent HNO_3 /10 percent H_2O_2 solution. The fourth impinger was initially empty. The fifth impinger contained a known quantity of silica gel to absorb any residual water vapor. After exiting the impingers, the gas stream passed through a sample pump and into a dry gas meter, where the gas volume was measured. After leaving the dry gas meter, the sample stream passed through an orifice that was used to meter the flow rate through the sample train. The pressure drop across the orifice was measured with an incline oil manometer.

Prior to the test run, the probe was thoroughly cleaned with acetone and a 0.1 N nitric acid solution and the probe washes saved as a quality assurance check. The sampling train was then assembled and leak checked by capping the probe nozzle and pulling a vacuum greater than the highest vacuum expected during the test run. A leak check was considered valid if the leak rate was below 0.02 cubic feet per minute.

The probe tip was then placed at the first of the sample points determined in Method 1. The velocity at the sample point was determined using Method 2 by reading the velocity pressure from the oil manometer. Sample was withdrawn from the source at a rate such that the velocity in the nozzle matched the velocity of the stack gas at the sample point (isokinetically). During the test run the train was moved to each of the Method 1 sample points. The sample time at each point was calculated based on the number of sample points and the run time. Each test run was 120 minutes in duration. The gas velocity pressure, gas meter reading, gas meter inlet and outlet temperatures, gas meter orifice pressure and pump vacuum were recorded for each sample point.

After sampling, the sample train was transferred to the on-site laboratory for recovery. The filter was removed from the holder and placed in a glass petri dish. The front half of the sample train consisting of the nozzle, probe liner and filter holder inlet half was brushed with a non-metallic brush and rinsed with 0.1 N HNO_3 . These rinses were saved in separate 250ml trace clean amber glass sample jars. The contents of the first four impingers were recovered and saved in a 500ml Nalgene sample jar. The impingers and the filter outlet half were then rinsed with 0.1N HNO_3 , and the rinses added to the impinger sample jar. The contents of the fifth (silica gel) impinger was weighed for moisture weight gain and discarded.

The 0.1N HNO_3 front half rinse and filter were digested with HNO_3 . This fraction and the sample fraction acquired from the first three impingers were analyzed separately for all the metals listed using ICP and GFAA. Analysis of the samples was conducted by ElementOne located in Wilmington, North Carolina.

Method 30B

EPA Method 30B was used to determine the concentration of mercury at each test location. In EPA Method 30B, a sample of the effluent was withdrawn from the test location at a constant rate through an in-situ, glass 10 ml trap. The trap contained multiple stages of sorbent media designed to adsorb both Hg^2 and Hg^0 forms of vapor-

phase mercury. A coil pre-filter preceded the sorbent media sections and collected particle bound mercury. The masses of mercury species collected with the traps was compared to the volume of dry gas sampled to calculate the various mercury concentrations. A diagram of the sampling system may be found in Figure 6 of the Appendix.

The sample traps for the Method 30B apparatus were quartz in construction. Traps were fitted to the end of the probe and contained in a steel heater block assembly designed to both prevent moisture condensation in the trap as well as provide for a constant temperature during sample collection. Sample gas passed through the trap and probe assembly, then through a condenser system comprised of a series of glass impingers. After exiting the condenser system, the sample gas passed through a metering system to determine the dry volume of gas sampled.

The volume of dry gas exiting the gas condenser system was measured with a dry gas meter. After leaving the dry gas meter the sample stream passed through an orifice, which was used to meter the flow rate through the sample train. The pressure drop across the orifice was measured with an incline plane oil manometer. The gas meter reading, gas meter temperatures, gas meter static pressure and pump vacuum were recorded every five minutes during each test run.

The sample train was leak checked prior to the test run by capping the trap tip and pulling a vacuum greater than the highest vacuum expected during the test run. A leak check was considered valid if the leak rate was less than four (4) percent of the average sampling rate. Sample gas was then withdrawn from the source at a constant rate such that the predetermined sample volume was collected. After the test run the probe was removed from the stack and the sample train was leak checked at the highest vacuum encountered during the test run.

Each test run consisted of a paired set of adsorbent tubes, one spiked with a known mass of Hg and the other unspiked. The spiked tube was a standard Method 30B sampling tube packed with carbon. The unspiked tube contained proprietary sections of adsorbent media designed to collect the different species of mercury separately. A coil pre-filter collected particle bound mercury. This was followed by two sections of adsorbent media designed to catch oxidized, vapor phase mercury. These sections were followed by two additional sections of adsorbent media designed to catch elemental, vapor phase mercury. All tube sections were analyzed separately using an Ohio Lumex, Model RA-915+ mercury analyzer. Quality assurance for the sample trains included spike recoveries, breakthrough checks and duplicate sample agreement. It should be noted that both spike recoveries and duplicate agreement QA is based on total mercury only.

Analysis of the samples was performed at the Airtech Laboratory located in Denver, Colorado. Results for mercury are expressed in units of pounds per million British thermal units (lbs/mmBtu) and pounds per hour (lb/hr).