1	COMMONWEALTH OF KENTUCKY	
2	BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY	RECEIVE
3 4		IIINI 11 E 2012
5	In the Matter of:	JUN 1 5 2012
6 7 8 9 10 11 12 13 14	Application of Big Rivers Electric Corporation for Approval of its 2012 Environmental Compliance Plan, for Approval of its Amended Environmental Cost Recovery Surcharge Tariff, for Certificates of Public Convenience and Necessity, and for Authority to Establish a Regulatory Account October 1 Regulatory Account Case No. 2012-0006 Case No. 2012-0006 Case No. 2012-0006	PUBLIC SERVI COMMISSION
15 16 17	PETITION OF BIG RIVERS ELECTRIC CORPORATION FOR CONFIDENTIAL PROTECTION	
18 19	1. Big Rivers Electric Corporation (" <u>Big Rivers</u> ") hereby petitions the Ken	tucky
20	Public Service Commission ("Commission"), pursuant to 807 KAR 5:001 Section 7 and KRS	
21	61.878, to grant confidential protection to portions of an attachment to Big Rivers' updated	
22	response to Item 43 of Kentucky Industrial Utility Customers, Inc.'s First Set of Data Requests	
23	("KIUC 43"), which Big Rivers is filing with this petition. The portions of the attachment that	
24	Big Rivers seeks to protect as confidential are hereinafter referred to as the "Confidential	
25	Information."	
26	2. One (1) copy of the pages of the attachment containing the Confidential	
27	Information with the Confidential Information highlighted in orange is attached to this petition,	
28	and a copy of the attachment with the Confidential Information redacted is attached to the	
29	original and each of the ten (10) copies of Big Rivers' updated response to KIUC 43. 807 KAR	
30	5:001 Sections 7(2)(a)(2), 7(2)(b).	
31	3. A copy of this petition and a copy of the attachment to KIUC 43 with the	
32	Confidential Information redacted have been served on all parties to this proceeding. 807 KAR	

- 5:001 Section 7(2)(c). Big Rivers is also providing a copy of the Confidential Information to all parties, as they have all signed a confidentiality agreement.
- 4. The Confidential Information is not publicly available, is not disseminated within
 Big Rivers except to those employees and professionals with a legitimate business need to know
 and act upon the information, and is not disseminated to others without a legitimate need to
 know and act upon the information.
- 5. If and to the extent the Confidential Information becomes generally available to the public, whether through filings required by other agencies or otherwise, Big Rivers will notify the Commission and have its confidential status removed. 807 KAR 5:001 Section 7(9)(a).

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6. As discussed below, the Confidential Information is entitled to confidential protection based upon KRS 61.878(1)(c)(1), which protects "records confidentially disclosed to an agency or required by an agency to be disclosed to it, generally recognized as confidential or proprietary, which if openly disclosed would permit an unfair commercial advantage to competitors of the entity that disclosed the records." KRS 61.878(1)(c)(1).

I. Big Rivers Faces Actual Competition

7. Big Rivers competes in the wholesale power market to sell energy excess to its members' needs. Big Rivers' ability to successfully compete in the wholesale power market is dependent upon a combination of its ability to get the maximum price for the power sold, and keeping the cost of producing that power as low as possible. Fundamentally, if Big Rivers' cost of producing a kilowatt hour increases, its ability to sell that kilowatt hour in competition with other utilities is adversely affected. As is well documented in multiple proceedings before this Commission, Big Rivers' margins are derived almost exclusively from its off-system sales.

1 8. Big Rivers also competes for reasonably priced credit in the credit markets, and
2 its ability to compete is directly impacted by its financial results. Any event that adversely
3 affects Big Rivers' margins will adversely affect its financial results and potentially impact the
4 price it pays for credit. As was described in the proceeding before this Commission in the Big
5 Rivers unwind transaction case, Big Rivers expects to be in the credit markets on a regular basis

in the future.1

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II. The Confidential Information is Generally Recognized as Confidential or <u>Proprietary</u>

10 9. The Confidential Information for which Big Rivers seeks confidential treatment 11 under KRS 61.878(1)(c)(1) is generally recognized as confidential or proprietary under Kentucky

- 10. The Confidential Information is contained on three pages of the attachment. The Confidential Information on page 8 of the attachment is the volume in megawatt hours ("MWhs") of "Off-System" sales and the volume of "Total Sales" that Big Rivers projects for each year from 2012 through 2026. The Total Sales are confidential because they can be used with other, non-confidential information on page 8 to calculate the projected Off-System sales.
- 11. The projected volumes of off-system sales are also shown on the "Volume (MWh's)" line on page 9 of the attachment, and they are again confidential. The Confidential Information on page 9 of the attachment also includes Big Rivers' projected "Off-System Sales Revenue" and the price per MWh ("Price (\$/MWh)") that Big Rivers' projects for its off-system sales for each year from 2012 through 2026.

¹ See Order dated March 6, 2009, In the Matter of: Joint Application of Big Rivers, E.ON, LG&E Energy Marketing, Inc., and Western Kentucky Energy Corporation for Approval to Unwind Lease and Power Purchase Transactions, PSC Case No. 2007-00455, pages 27-30 and 37-39.

The Confidential Information on page 4 of the attachment includes actual and/or 1 12. 2 projected Electric Energy Revenues, Total Operating Revenues, Operating Expense – Excluding 3 Fuel, Operating Expense Fuel, Maintenance Expense, and Total Expenses. The Electric Energy 4 Revenues can be used with other, non-confidential information in the attachment to determine 5 the projected off-system sales revenues that appear on page 9 and that are confidential. The 6 Total Operating Revenues can be used with other, non-confidential information on page 4 to 7 calculate Electric Energy Revenues. Total Expenses can be used with other, non-confidential 8 information on page 4 to calculate Total Operating Revenues. The actual and projected 9 operation and maintenance ("O&M") expenses shown on the Operating Expense – Excluding 10 Fuel, Operating Expense Fuel, and Maintenance Expense lines are confidential because public disclosure of that information would reveal Big Rivers' current and future variable production 11 12 costs. 13 Thus, the Confidential Information is confidential because it either shows or can 13. 14 be used to calculate (i) Big Rivers' projected off-system sales volumes or revenues, (ii) the price 15 per MWh that Big Rivers' projects for its off-system sales, or (iii) Big Rivers' current or projected cost of producing power. Knowledge of such data would give Big Rivers' suppliers 16 17 and competitors an unfair competitive advantage. Public disclosure of the Confidential 18 Information can help Big Rivers' suppliers and competitors determine the amount of power Big 19 Rivers will have available to sell into the market or help them determine times when Big Rivers

Rivers' cost of producing power and into Big Rivers' view of future market power prices, which would indicate the prices at which Big Rivers is willing to buy or sell power. Information about a company's detailed inner workings is generally recognized as confidential or proprietary. *See*,

needs power, and it will give Big Rivers' suppliers, buyers, and competitors insight into Big

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- 1 e.g., Hov v. Kentucky Indus. Revitalization Authority, 907 S.W.2d 766, 768 (Ky. 1995) ("It does
- 2 not take a degree in finance to recognize that such information concerning the inner workings of
- a corporation is 'generally recognized as confidential or proprietary'"). Moreover, the
- 4 Commission has previously granted confidential treatment to similar information. See, e.g.,
- 5 letters from the Commission dated July 28, 2011, and December 20, 2011, in *In the Matter of*:
- 6 Application of Big Rivers Electric Corporation for a General Adjustment in Rates, PSC Case No.
- 7 2011-00036 (granting confidential treatment to multi-year forecast); letter from the Commission
- 8 dated December 21, 2010, in In the Matter of: The 2010 Integrated Resource Plan of Big Rivers
- 9 Electric Corporation, PSC Case No. 2010-00443 (granting confidential treatment to revenue
- projections and market price projections, etc.); letter from the Commission dated July 20, 2010,
- in Administrative Case No. 387 (granting confidential treatment to a list of future scheduled
- outages, which gives competitors insight into Big Rivers' wholesale power needs).

13 <u>III. Disclosure of the Confidential Information Would Permit an Unfair Commercial</u> 14 Advantage to Big Rivers' Competitors

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- 16 14. Disclosure of the Confidential Information would permit an unfair commercial
- 17 advantage to Big Rivers' competitors. As discussed above, Big Rivers faces actual competition
- in the wholesale power market and in the credit market. It is likely that Big Rivers would suffer
- 19 competitive injury if that Confidential Information was publicly disclosed.
- 20 15. The Confidential Information includes Big Rivers' projections of power prices
- and volumes and revenues from off-system sales, which give insight into Big Rivers' projections
- of power prices. If that information is publicly disclosed, potential power suppliers would have
- 23 insight into the prices Big Rivers is willing to pay and could manipulate the bidding process,
- leading to higher prices for Big Rivers and impairing its ability to compete in the wholesale
- 25 power and credit markets. In PSC Case No. 2003-00054, the Commission granted confidential

- 1 protection to bids submitted to Union Light, Heat & Power ("<u>ULH&P</u>"). ULH&P argued, and
- 2 the Commission implicitly accepted, that if the bids it received were publicly disclosed,
- 3 contractors on future work could use the bids as a benchmark, which would likely lead to the
- 4 submission of higher bids. Order dated August 4, 2003, in *In the Matter of: Application of the*
- 5 Union Light, Heat and Power Company for Confidential Treatment, PSC Case No. 2003-00054.
- 6 The Commission also implicitly accepted ULH&P's further argument that the higher bids would
- 7 lessen ULH&P's ability to compete with other gas suppliers. *Id.* Similarly, potential power
- 8 suppliers manipulating Big Rivers' bidding process would lead to higher costs to Big Rivers and
- 9 would place it at an unfair competitive disadvantage in the wholesale power market and credit
- 10 markets.
- 11 16. Public disclosure of the actual and projected O&M expenses and the projected
 12 off-system sales volumes would give the power producers and marketers with which Big Rivers
 13 competes in the wholesale power market insight into Big Rivers' cost of producing power and
 14 availability or need for power and energy during the periods covered by the information.
- 15 Knowledge of this information would give those power producers and marketers an unfair
- 16 competitive advantage because they could use that information to potentially underbid Big
- 17 Rivers in wholesale transactions. It would also give potential suppliers to Big Rivers a
- competitive advantage because they will be able to manipulate the price of power bid to Big
- 19 Rivers in order to maximize their revenues, thereby driving up Big Rivers' costs and impairing
- 20 Big Rivers' ability to compete in the wholesale power and credit markets.

21 IV. Conclusion

22 17. Based on the foregoing, the Confidential Information is entitled to confidential
23 protection. If the Commission disagrees that Big Rivers is entitled to confidential protection, due

process requires the Commission to hold an evidentiary hearing. Utility Regulatory Com'n v. 1 2 Kentucky Water Service Co., Inc., 642 S.W.2d 591 (Ky. App. 1982). 3 WHEREFORE, Big Rivers respectfully requests that the Commission classify and protect as confidential the Confidential Information. 4 On this the 14th day of June, 2012. 5 6 BKY 7 8 James M. Miller 9 Tyson Kamuf SULLIVAN, MOUNTJOY, STAINBACK 10 11 & MILLER, P.S.C. 12 100 St. Ann Street 13 P. O. Box 727 14 Owensboro, Kentucky 42302-0727 (270) 926-4000 15 16 17 Counsel for Big Rivers Electric Corporation