

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

FEB 08 2013

PUBLIC SERVICE  
COMMISSION

In the Matter of Adjustment of Rates of

Taylor County Rural Electric Cooperative Corporation

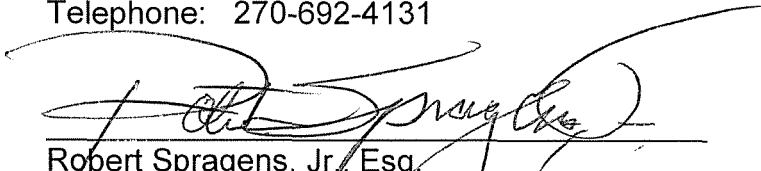
Case No. 2012-00023

**NOTICE OF FILING OF APPLICANT'S POST-HEARING RESPONSES**

Applicant, Taylor County Rural Electric Cooperative Corporation, by counsel, advises the Commission that during the course of the January 29, 2013 formal hearing conducted upon this application, and as a part of the cross-examination of Applicant's witnesses, Jim Adkins, John Patterson, and Barry Myers, inquiry was made about various matters which appeared to require further investigation / analysis on the part of Applicant's witnesses, and thus a post-hearing response with respect to each of those matters was deemed necessary. Applicant thus gives notice of its identification of each of those areas of inquiry to which post-hearing response is necessary, as well as Applicant's response with respect to each.

Dated: February 8, 2013.

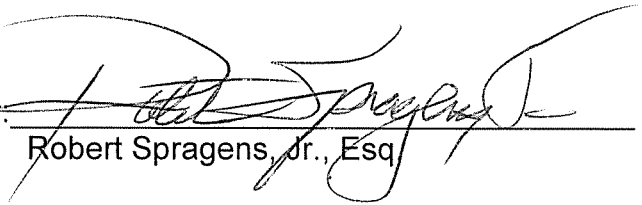
SPRAGENS & HIGDON, P.S.C.  
Attorneys at Law  
15 Court Square  
P.O. Box 681  
Lebanon, Kentucky 40033  
Telephone: 270-692-4131



Robert Spragens, Jr., Esq.  
Attorney for Taylor County Rural  
Electric Cooperative Corporation

CERTIFICATE

I hereby certify that an original and 10 copies of the foregoing Notice of Filing of Response were personally delivered by authorized representative to the Commission's offices on this 8<sup>th</sup> day of February, 2013.

By:   
Robert Spragens, Jr., Esq

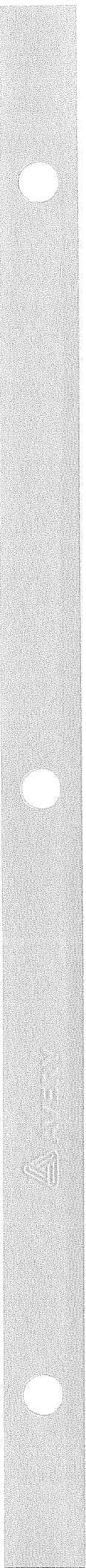


AVEN

Taylor County Rural Electric Cooperative  
Case No. 2012-00023

Rate Case Expense  
For the Period ended December 31, 2012

Date	Ck No	Amount	Vendor	Description
8/23/2012	75639	4.71	Petty Cash	Supplies
8/23/2012	75642	321.18	Quill Office Supplies	Supplies
8/28/2012	75653	66.85	Fed Ex	Postage
8/28/2012	75663	189.57	Visa	Supplies
9/13/2012	75766	404.03	Chandler's Office Equip	Supplies
9/13/2012	75772	31.10	Fed Ex	Postage
9/26/2012	75854	1,261.26	Adair Progress	Newspaper Ad
9/26/2012	75861	1,061.91	Greensburg Record Herald	Newspaper Ad
9/26/2012	75857	1,035.45	Central KY News Journal	Newspaper Ad
9/26/2012	75856	860.76	Casey Co. News	Newspaper Ad
9/30/2012	75943	17.79	Chandler's Office Equip	Supplies
9/30/2012	75949	16.62	Fed Ex	Postage
9/30/2012	75996	260.17	Quill Office Supplies	Supplies
10/5/2012	75972	1,200.00	Spragens & Higdon	Attorney Fees
10/25/2012	76088	14.65	Fed Ex	Postage
11/21/2012	76308	141.64	Quill Office Supplies	Supplies
11/29/2012	76346	34.26	Fed Ex	Postage
12/19/2012	76527	44,340.50	James R Adkins	Cost of Service Study
12/19/2012	76527	20,000.00	James R Adkins	Depreciation Study
1/9/2013	76616	532.50	Spragens & Higdon	Attorney Fees
Subtotal		71,794.95		
1/31/2013	ACCT PAY	1,660.00	Spragens & Higdon	Attorney Fees
1/31/2013	ACCT PAY	23.89	Adair Progress	Hearing Notice
1/31/2013	ACCT PAY	35.87	Casey County News	Hearing Notice
1/31/2013	ACCT PAY	47.20	Central KY News Journal	Hearing Notice
1/31/2013	ACCT PAY	30.69	Greensburg Record Herald	Hearing Notice
2/7/2013	ACCT PAY	86.39	Chandler's Office Supply	Supplies
2/8/2013	ACCT PAY	2,180.85	James R Adkins	Rate Case 2012-00023
Subtotal		4,064.89		
TOTAL		75,859.84		



TAYLOR COUNTY RECC

CASE NO. 2012-00023

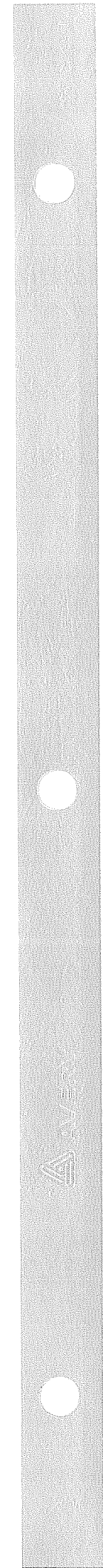
Response to Data Requests from PSC Hearing of January 29, 2013

**Question**

There was some discussion of a numerical discrepancy on Exhibit 3 pertaining to the security lights (Installations on Consumer Premises) and street lights, and we are to provide the adjustment to depreciation which would be called for by reconciling those numbers.

**Response:**

This reconciliation is included in PSC-2-30. This schedule reflects the test year depreciation of \$1,820,578 and normalized depreciation of \$2,420,928. The normalization in the application was listed as \$2,317,381. The balances listed on this schedule agree to Taylor County's trial balance for November 30, 2012.



Witness: Jim Adkins

TAYLOR COUNTY RECC

CASE NO. 2012-00023

Response to Data Requests from PSC Hearing of January 29, 2013

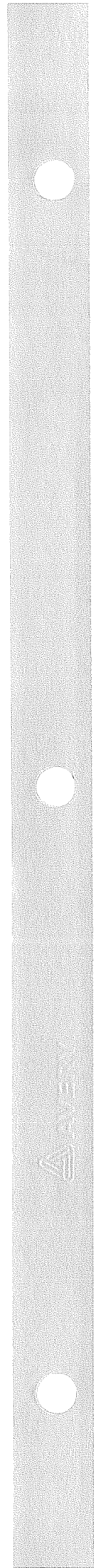
**Question:**

Jim Adkins will try to persuade the owner of the rights to the depreciation model to permit him to disclose that model to the Commission.

**Response:**

RUS uses the Computer Assisted Depreciation and Life Analysis System ("CADLAS") for its depreciation study calculations. RUS assisted in obtaining this program that was utilized in developing lives for Taylor County's study. CADLAS was developed by the Surface Transportation Board's predecessor agency as a complete depreciation system designed for railroads, public utilities, and other interested users. CADLAS provides depreciation analysts with a means to create and update databases, analyze service lives and salvage values and ratios, calculate depreciation rates, accruals, and guideline depreciation reserves. CADLAS is comprised of 12 computer programs that run on Microsoft DOS and Windows operating systems. CADLAS is Y2K compatible. CADLAS includes 12 programs and related documentation.





TAYLOR COUNTY RECC

CASE NO. 2012-00023

Response to Data Requests from PSC Hearing of January 29, 2013

**Question:**

Again with respect to the depreciation study, on the Mortality Characteristics schedule there was an apparent discrepancy (perhaps a typo) having to do with Account 364. Poles, Towers & Fixtures lives, which indicated 34.3 years, but the curve summary indicated an estimated life of 32.3 years for the R1.5 curve. We need to resolve that discrepancy.

**Response:**

The correct curve should be R1 and the listed depreciation rate is correct.

TAYLOR COUNTY RECC

CASE NO. 2012-00023

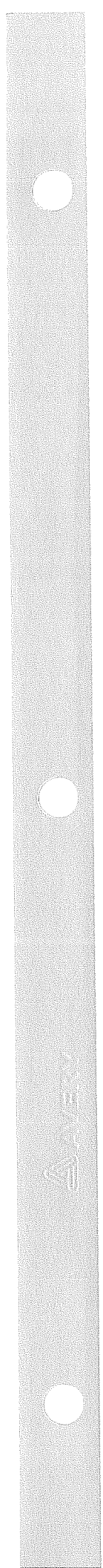
Response to Data Requests from PSC Hearing of January 29, 2013

**Question:**

On the Mortality Characteristics schedule, there is a discrepancy in the average service life for Account 371, Installations on Consumer Premises which was shown at 18.2 years and 14.3 years on the curve summary.

**Response:**

The curve number is correct, but the life should be 14.3.



TAYLOR COUNTY RECC

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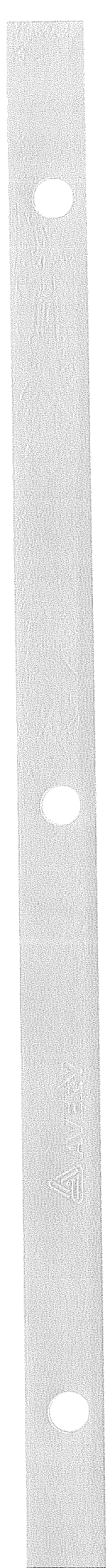
Response to Data Requests from PSC Hearing of January 29, 2013

**Question:**

There was likewise a discrepancy on the Mortality Characteristics schedule having to do with Account No. 373, Street lights where the life is indicated to be 17.0 years, and the curve summary indicated a life of 18.2 years. That needs to be resolved.

**Response:**

The curve number is correct, but the life should be 18.2 years.



Witness: Jim Adkins

TAYLOR COUNTY RECC

CASE NO. 2012-00023

Response to Data Requests from PSC Hearing of January 29, 2013

Question:

When those discrepancies in depreciation are properly resolved / reconciled, Jim Atkins needs to calculate the effect upon rates.

**Response**

The revised pages from the depreciation study are attached along with the new rates applied to Schedule 3 as filed with the application.

Response to Data Requests Made at PSC Hearing on January 29, 2013

**Taylor County Rural Electric Cooperative  
Adjust Rates with Net Salvage  
as of December 31, 2010**

Account Number	Description	Balance Dec 31, 2010	Average Service Life	No Net Salvage		Net Salvage Percent	With Net Salvage		Existing	
				Accrual	Rate		Rate	Accrual	Rate	Accrual
362	Station Equipment	0	15	0	0.00%	0.00%	0	3.00%	0	3.00%
364	Poles, Towers & Fixtures	21,818,681	34.3	636,113	2.92%	0.63%	773,279	3.54%	654,560	3.00%
365	Overhead Conductors & Devices	14,105,863	46	306,649	2.17%	0.59%	389,416	2.76%	423,176	3.00%
366	Underground Conduit	316,832	42.1	7,526	2.38%	0.00%	7,526	2.38%	9,505	3.00%
367	Underground Conductors & Devices	1,953,931	24.1	81,076	4.15%	0.50%	90,903	4.65%	58,618	3.00%
368	Line Transformers	11,827,041	33.6	351,995	2.98%	0.00%	351,995	2.98%	354,811	3.00%
369	Services	5,170,323	29.4	175,861	3.40%	0.46%	199,697	3.86%	155,110	3.00%
370	Meters	5,367,645	15	357,843	6.67%	0.00%	357,843	6.67%	161,029	3.00%
371	Installations on Customers' Premises	1,583,491	14.3	110,734	6.99%	0.50%	118,697	7.50%	47,505	3.00%
373	Street Lighting & Signal Systems	90,525	18.2	4,974	5.49%	0.50%	5,429	6.00%	2,716	3.00%
	<b>Total</b>	<b>62,234,332</b>		<b>2,032,771</b>			<b>2,294,785</b>		<b>1,867,030</b>	
						<b>Composite rate</b>				<b>3.00%</b>
							<b>3.69%</b>			<b>3.00%</b>



Response to Data Requests Made at PSC Hearing on January 29, 2013

**Taylor County Rural Electric Cooperative  
Calculation of Net Salvage Percent  
as of December 31, 2010**

<u>Account Number</u>	<u>Description</u>	<u>Balance Dec 31, 2010</u>	<u>Net Salvage Ratio</u>	<u>Net Salvage Amount</u>	<u>Ratio to Total</u>	<u>Net Salvage Allocation</u>	<u>Net Salvage Percentage</u>
362	Station Equipment	0	0%	0	0.00%	0	0.00%
364	Poles, Towers & Fixtures	21,818,681	75%	16,364,011	52.44%	137,166	0.63%
365	Overhead Conductors & Devices	14,105,863	70%	9,874,104	31.64%	82,766	0.59%
366	Underground Conduit	316,832	0%	0	0.00%	0	0.00%
367	Underground Conductors & Devices	1,953,931	60%	1,172,359	3.76%	9,827	0.50%
368	Line Transformers	11,827,041	0%	0	0.00%	0	0.00%
369	Services	5,170,323	55%	2,843,678	9.11%	23,836	0.46%
370	Meters	5,367,645	0%	0	0.00%	0	0.00%
371	Installations on Customers' Premises	1,583,491	60%	950,095	3.04%	7,964	0.50%
373	Street Lighting & Signal Systems	90,525	0%	0	0.00%	0	0.00%
	<b>Total</b>	<u>62,234,332</u>		<u>31,204,246</u>		<u>261,559</u>	
	<b>Five year average net salvage amount</b>					<u>261,559</u>	

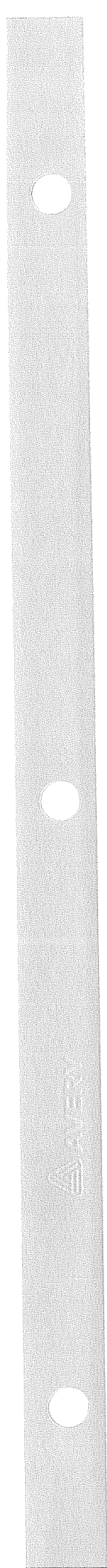
Response to Data Requests Made at PSC Hearing on January 29, 2013

Taylor County Rural Electric Cooperative  
Mortality Characteristics  
as of December 31, 2010

Account Number	Description	Existing		Proposed	
		Average Service Life	lowa Curve Type	Average Service Life	lowa Curve Type
362	Station Equipment	n/a	n/a	15	S6
364	Poles, Towers & Fixtures			34.3	R1
365	Overhead Conductors & Devices			46	S0
366	Underground Conduit			42.1	R3
367	Underground Conductors & Devices			24.1	L5
368	Line Transformers			33.6	R3
369	Services			29.4	R5
370	Meters			15	S6
371	Installations on Customers' Premises			14.3	L0
373	Street Lighting & Signal Systems			18.2	S6
				3.00%	6.67%
				3.00%	3.54%
				3.00%	2.76%
				3.00%	2.38%
				3.00%	4.65%
				3.00%	2.98%
				3.00%	3.86%
				3.00%	6.67%
				3.00%	7.50%
				3.00%	6.00%

Response to Data Requests Made at PSC Hearing on January 29, 2013

	<u>Distribution Plant Accounts</u>	<u>Proposed Rate</u>	<u>Current Rate</u>	<u>RUS</u>	
				<u>Low</u>	<u>High</u>
362	Station equipment	6.67%	3.00%	3.00%	4.00%
364	Poles, towers & fixtures	3.54%	3.00%	3.00%	4.00%
365	Overhead conductor & devices	2.76%	3.00%	2.30%	2.80%
366	Underground conduit	2.38%	3.00%	2.40%	2.90%
367	Underground conductor & devices	4.65%	3.00%	2.40%	2.90%
368	Line transformers	2.98%	3.00%	2.60%	3.10%
369	Services	3.86%	3.00%	3.10%	3.60%
370	Meters	6.67%	3.00%	2.90%	3.40%
371	Installations on consumer premises	6.00%	3.00%	3.90%	4.40%
373	Street lights	6.39%	3.00%	3.90%	4.40%



TAYLOR COUNTY RECC

CASE NO. 2012-00023

Response to Data Requests from PSC Hearing of January 29, 2013

**Question:**

With respect to FAC, we are to provide revised Schedule 16, Page 3, removing the one month lag acknowledged by Mr. Adkins during the hearing.

**Response:**

**Attached as pages 2 through 4 of this response is the requested for the period beginning November 2004 until June 2012 This schedule provides the matching of revenue and expense associated with the Fuel Adjustment Clause ("FAC"). It provides the matching for the test year and for the period since November 2004 until June 2012. Just providing test year data does provide a true reflection of the impact of the FAC upon the margins of TCRECC. The test year data indicates a significant difference from the overall data. TCRECC feels that what it provided in the original application based its booking of these revenues and expenses is a proper reflection of what is happening with the FAC.**

Response to Data Request from PSC Hearubg Dated January 29, 2013

Month	FAC Revenue	FAC Cost	Over(Under) Recovery	Cumulative Over(Under) Recovery	Cumulative Over(Under) Test Year
Nov 2004	160,859	216,072	(55,213)	(55,213)	
Dec	195,960	152,569	43,391	(11,822)	
Jan 2005	307,986	151,598	156,388	144,566	
Feb 2005	474,742	329,288	145,454	290,020	
Mar 2005	520,441	511,584	8,857	298,877	
Apr 2005	277,746	487,726	(209,980)	88,898	
May 2005	216,436	317,479	(101,043)	(12,145)	
June 05	313,703	229,119	84,584	72,439	
July 05	60,587	234,088	(173,501)	(101,062)	
Aug 05	176,776	64,490	112,286	11,224	
Sept 05	218,062	211,245	6,817	18,040	
Oct 05	372,196	238,012	134,184	152,225	
Nov 05	313,152	394,363	(81,211)	71,014	
Dec 05	384,279	288,512	95,767	166,781	
Jan 06	293,995	292,835	1,160	167,941	
February	502,940	339,705	163,235	331,175	
March	303,326	550,754	(247,428)	83,747	
April	286,438	318,383	(31,945)	51,802	
May	237,630	260,109	(22,479)	29,323	
June	201,671	180,337	21,334	50,657	
July	300,163	228,702	71,461	122,118	
August	190,807	282,780	(91,973)	30,144	
September	203,468	203,651	(183)	29,961	
October	226,614	256,783	(30,169)	(208)	
November	280,716	229,881	50,835	50,626	
December	97,474	230,645	(133,171)	(82,545)	
Jan 07	210,296	95,590	114,706	32,161	
February	355,853	229,897	125,956	158,118	
March	331,482	334,489	(3,007)	155,110	
April	510,630	402,323	108,307	263,417	
May	353,950	541,569	(187,619)	75,798	
June	684,254	292,365	391,889	467,687	
July	250,515	604,896	(354,381)	113,307	
August	223,921	233,999	(10,078)	103,228	
September	7,195	286,662	(279,467)	(176,239)	
October	290,128	12,279	277,849	101,610	

Response to Data Request from PSC Hearubg Dated January 29, 2013

Month	FAC Revenue	FAC Cost	Over(Under) Recovery	Cumulative Over(Under) Recovery	Cumulative Over(Under) Test Year
November	119,852	321,380	(201,528)	(99,918)	
December	64,390	111,489	(47,099)	(147,016)	
Jan 2008	37,228	48,781	(11,553)	(158,569)	
February	301,728	42,383	259,345	100,776	
March	311,505	322,023	(10,518)	90,258	
April	220,991	320,834	(99,843)	(9,585)	
May	305,682	228,793	76,889	67,304	
June	331,573	292,116	39,457	106,762	
July	192,162	245,430	(53,268)	53,494	
August	448,567	197,460	251,107	304,601	
September	231,682	497,466	(265,784)	38,817	
October	324,864	238,572	86,292	125,109	
Nov	522,477	351,190	171,287	296,396	
Dec	591,872	478,757	113,114	409,510	
Jan 2009	374,962	514,413	(139,450)	270,060	
Feb	407,133	353,105	54,028	324,088	
Mar	351,023	447,002	(95,979)	228,109	
Apr	374,179	363,205	10,974	239,083	
May	157,569	342,435	(184,866)	54,217	
June	36,109	168,161	(132,052)	(77,836)	
July	6,161	29,529	(23,367)	(101,203)	
Aug	54,883	4,832	50,050	(51,153)	
Sept	(326,316)	51,919	(378,235)	(429,387)	
Oct	(238,004)	(404,672)	166,668	(262,719)	
Nov	(468,027)	(249,351)	(218,676)	(481,396)	
Dec	(509,767)	(438,739)	(71,027)	(552,423)	
Jan 2010	(474,860)	(366,954)	(107,906)	(660,329)	
Feb	(98,751)	(429,669)	330,918	(329,410)	
Mar	(132,827)	(117,007)	(15,820)	(345,230)	
Apr	(237,334)	(134,980)	(102,355)	(447,584)	
May	(433,443)	(327,416)	(106,027)	(553,611)	
June	(717,403)	(393,785)	(323,618)	(877,230)	
July	(390,228)	(554,413)	164,185	(713,044)	
Aug	(130,959)	(369,036)	238,076	(474,968)	
Sept	(241,707)	(130,757)	(110,950)	(585,918)	
Oct	(240,038)	(310,015)	69,977	(515,942)	
Nov	(493,884)	(271,343)	(222,541)	(738,482)	

Response to Data Request firm PSC Hearubg Dated January 29, 2013

Month	FAC Revenue	FAC Cost	Over(Under) Recovery	Cumulative Over(Under) Recovery	Cumulative Over(Under) Test Year
Dec	(729,982)	(426,049)	(303,933)	(1,042,415)	(303,933)
Jan 2011	(328,162)	(414,253)	86,091	(956,324)	(217,842)
Feb	(25,727)	(306,357)	280,630	(675,694)	62,788
Mar	(291,659)	(312,617)	20,958	(654,736)	83,746
Apr	(309,574)	(378,528)	68,954	(585,782)	152,700
May	(335,222)	(275,391)	(59,831)	(645,613)	92,869
June	(557,018)	(400,365)	(156,653)	(802,266)	(63,784)
July	15,278	(12,316)	27,594	(774,672)	(36,190)
Aug	13,636	(64,833)	78,469	(696,203)	42,279
Sept	10,103	16,189	(6,086)	(702,289)	36,193
Oct	(10,348)	(11,554)	1,206	(701,083)	37,399
Nov	1,726	(1,971)	3,697	(697,386)	41,096
Dec	90,940	71,247	19,693	(677,693)	
Jan 2012	34,854	33,772	1,082	(676,611)	
Feb	13,160	33,293	(20,133)	(696,744)	
Mar	(20,040)	(23,544)	3,504	(693,240)	
Apr	(48,806)	(53,938)	5,132	(688,108)	
May	(149,561)	(124,349)	(25,212)	(713,320)	



TAYLOR COUNTY RECC  
Case No. 2012-00023  
Response to Questions During Hearing January 29, 2013

Item 9  
page 1 of 2

witness John F. Patterson

9. There was a question about loan interest rates reducing from 3.35% to 2.99%, and John Patterson opined that may have had to do with the variable rate structure under certain CoBank loans. However, John needs to check that and we will provide confirmation.

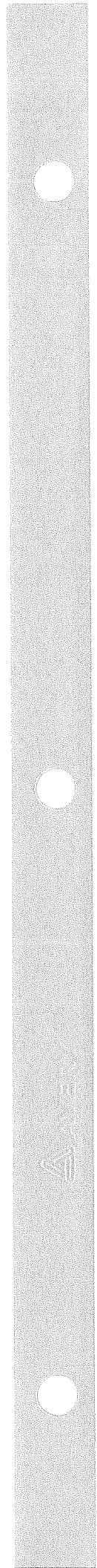
RESPONSE: Corrected Exhibit 5 is attached.

Taylor County Rural Electric Cooperative  
Case No. 2012-00023  
Schedule of Outstanding Long-Term Debt  
November 30, 2011

Exhibit 5  
page 2 of 4  
Format 8a  
Schedule 2

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Type of Debt Issued (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding Amount (d)	Cost Rate to Maturity (g)	Annualized Cost Col (d)x(g) (j)	Test Year Interest Cost	
<b>RUS loans</b>							
1B200	4/26/95	4/17/30	970,131	3.875%	37,593	38,269	
1B201	4/26/95	4/17/30	639,446	5.375%	34,370	34,893	
1B202	4/26/95	4/17/30	1,280,350	1.500%	19,205	19,649	
1B210	6/1/99	5/23/34	1,615,573	3.750%	60,584	61,916	
1B215	6/1/99	5/23/34	1,437,638	3.875%	55,708	56,475	
1B220	6/1/99	5/23/34	709,209	3.625%	25,709	25,972	
1B221	11/1/04	10/24/39	694,261	3.750%	26,035	26,477	
Advance payment			(1,113,923)				
			<u>6,232,685</u>		<u>259,204</u>	<u>263,650</u>	
<b>FFB loans</b>							
H0010	1/4/08	12/26/42	<u>5,896,631</u>	3.306%	<u>194,943</u>	<u>196,651</u>	
<b>CoBank loans</b>							
127635	4/1/77	3/23/12	187,200	5.64%	10,558	11,163	
31224	7/1/79	6/22/14	389,944	2.99%	11,659	13,512	
34038	3/1/82	2/20/17	666,159	2.99%	19,918	22,764	
36387	9/1/84	8/24/19	734,283	5.44%	39,945	40,666	
36527	9/1/89	8/23/24	659,992	5.44%	35,904	36,212	
36527	3/1/93	2/21/28	1,030,964	6.78%	69,899	70,501	
60352	12/1/95	11/22/30	1,384,085	2.99%	41,384	46,753	
654T9	6/1/03	5/30/11	628,065	6.69%	42,018	42,401	
178291	6/1/03	5/28/18	4,830,903	4.52%	218,357	237,016	
			<u>10,511,595</u>		<u>489,642</u>	<u>520,988</u>	
Total long term debt and annualized			<u><u>22,640,911</u></u>		<u><u>943,789</u></u>	<u><u>981,289</u></u>	
Annualized cost rate [Total Col. (j) / Total Col. (d)]					4.17%		
Actual test year cost rate [Total Col (k) / Total Reported in Col (d)]					4.33%		



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*Item 10  
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10. Under the heading of "Amortization of Replaced Meters", there was a discrepancy in the calculation of numbers attributable to the 15-month period from March, 2013, through May, 2014. John Patterson is to resolve that discrepancy and provide the correct information.

RESPONSE: Attached is schedule showing the future Amortization of Replaced Meters.

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AFTER HEARING

DEFERRED METER COST

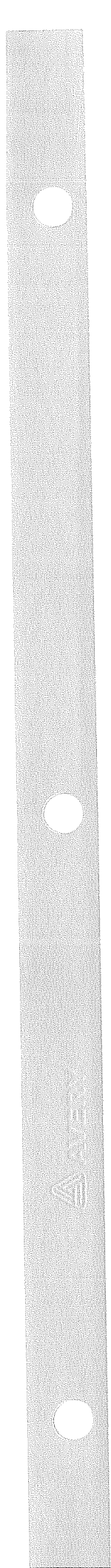
DATE	MONTHLY AMOUNT	BALANCE
12/31/2012		238,186.75
1/31/2013	15,204.25	222,982.50
2/28/2013	15,204.25	207,778.25
3/31/2013	15,204.25	192,574.00
4/30/2013	15,204.25	177,369.75
5/31/2013	15,204.25	162,165.50
6/30/2013	15,204.25	146,961.25
7/31/2013	15,204.25	131,757.00
8/31/2013	15,204.25	116,552.75
9/30/2013	15,204.25	101,348.50
10/31/13	15,204.25	86,144.25
11/30/2013	15,204.25	70,940.00
12/31/2013	15,204.25	55,735.75
1/31/2014	15,204.25	40,531.50
2/28/2014	15,204.25	25,327.25
3/31/2014	15,204.25	10,123.00
4/30/2014	10,123.00	0.00

The balance in this account at 2/28/2013 will be \$207,982.50 at a monthly amortization of \$15,204.25 the balance will be at \$0 in April 2014.

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11. We are to disclose how many energy audits Taylor County RECC has undertaken.

RESPONSE:  
Taylor County performed 71 energy audits in 2011 and 62 audits in 2012.



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12. We were asked for TIER numbers for the calendar years 2011 and 2012. We are to provide that.

RESPONSE: TIER for Calendar Year 2011 and 2012

	2011	2012
Op TIER	.55	.92
TIER with EKPC	3.52	3.91
TIER without EKPC	.83	1.29

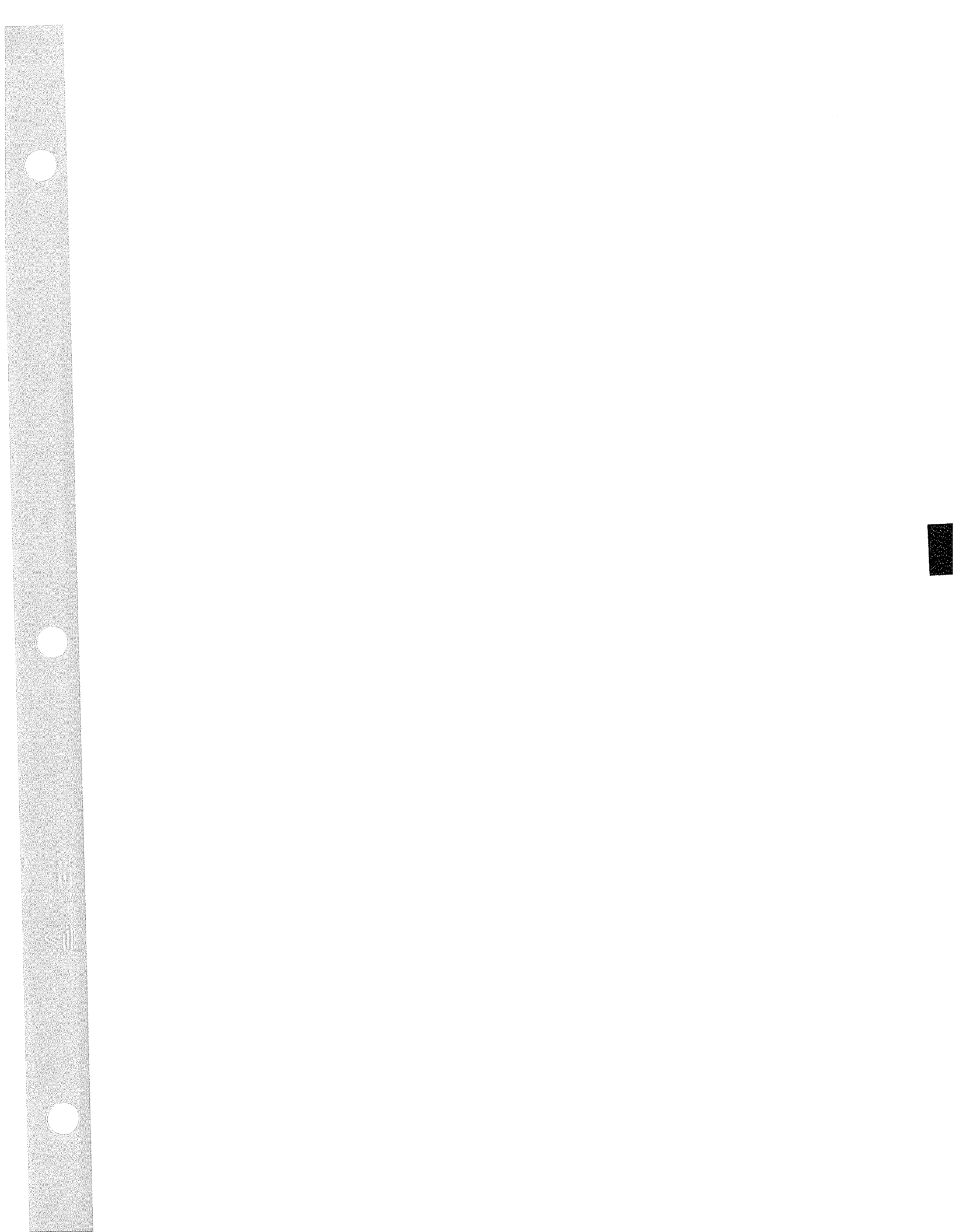




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13. With respect to the meters which we are using, there was a question regarding the manufacturer's projected life and we will locate and provide that.

RESPONSE: In PSC Case No. 2006-00286 Application for Certificate of Public Convenience and Necessity, Taylor County used a life expectancy of 15 years for the AMI meters.

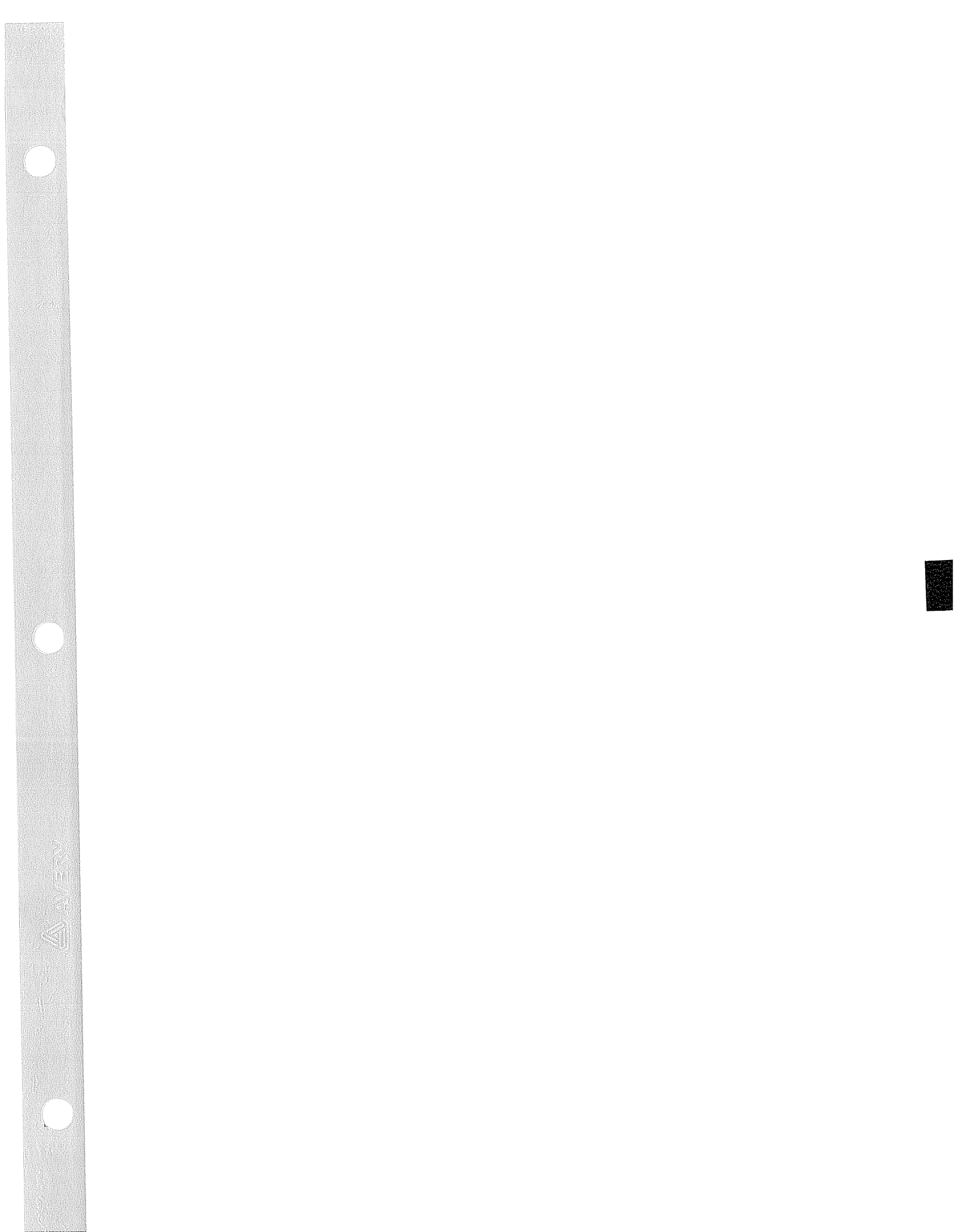


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14. We are to identify the EKPC programs in which we don't participate and provide and explanation of that election.

**RESPONSE:**

Taylor County does not participate in the HVAC Duct Sealing program (Tune Up) that EKP offers. Taylor County did not want to be in the position of contracting with an individual HVAC Contractor to perform the work, as it has to work with all HVAC Contractor in the service area.



TAYLOR COUNTY RECC

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Response to Data Requests from PSC Hearing of January 29, 2013

**Question:**

Mr. Adkins is to try to provide the results of the depreciation study based on using the remaining life method of depreciation.

**Response:**

The CADLAS program does not calculate the remaining life method of depreciation.