



a PPL company

Jeff DeRouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602-0615

RECEIVED

FEB 16 2012

PUBLIC SERVICE
COMMISSION

Kentucky Utilities Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

February 16, 2012

**RE: *AN EXAMINATION OF THE APPLICATION OF THE
FUEL ADJUSTMENT CLAUSE OF KENTUCKY
UTILITIES COMPANY FROM MAY 1, 2011 THROUGH
OCTOBER 31, 2011 – CASE NO. 2011-00484***

Dear Mr. DeRouen:

Enclosed please find an original and ten (10) copies of the Response of Kentucky Utilities Company to Information Requested in the Appendix of the Commission's Order dated January 26, 2012, in the above-referenced proceeding.

Also enclosed are an original and ten (10) copies of a Petition for Confidential Protection regarding certain information provided in response to Question Nos. 12, 19, and 20.

Please contact me if you have any questions concerning this filing.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. M. Conroy', written over a horizontal line.

Robert M. Conroy

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE)	
APPLICATION OF THE FUEL)	
ADJUSTMENT CLAUSE OF KENTUCKY)	CASE NO.
UTILITIES COMPANY FROM)	2011-00484
MAY 1, 2011 THROUGH OCTOBER 31, 2011)	

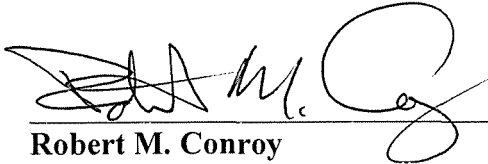
RESPONSE OF
KENTUCKY UTILITIES COMPANY
TO
INFORMATION REQUESTED IN
APPENDIX OF COMMISSION'S ORDER
DATED JANUARY 26, 2012

FILED: February 16, 2012

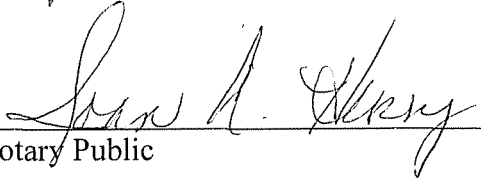
VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Robert M. Conroy**, being duly sworn, deposes and says that he is Director - Rates for LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.


Robert M. Conroy

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 16th day of February 2012.

 (SEAL)
Notary Public


My Commission Expires:

July 21, 2015

VERIFICATION

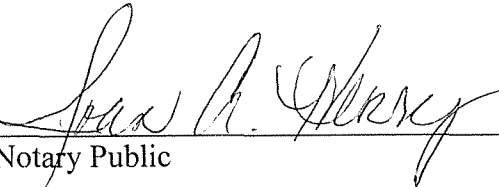
COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Charles R. Schram**, being duly sworn, deposes and says that he is Director – Energy Planning, Analysis and Forecasting for LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



Charles R. Schram

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 16th day of February 2012.



Notary Public (SEAL)

My Commission Expires:

July 21, 2015

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Mike Dotson**, being duly sworn, deposes and says that he is Manager – LG&E and KU Fuels for LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Mike Dotson

Mike Dotson

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 16th day of February 2012.

Law A. Henry (SEAL)

Notary Public

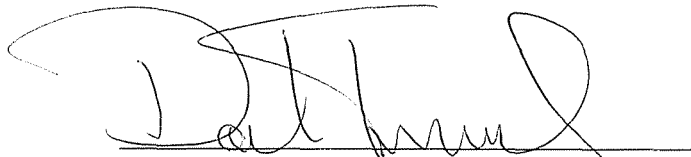
My Commission Expires:

July 31, 2015

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **David L. Tummonds**, being duly sworn, deposes and says that he is Director – Generation Services for LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.


David L. Tummonds

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 16th day of February 2012.


Notary Public (SEAL)

My Commission Expires:

July 21, 2015

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00484

Question No. 1

Witness: Mike Dotson

Q-1. For the period from May 1, 2011 through October 31, 2011, list each vendor from whom coal was purchased and the quantities and the nature of each purchase (e.g., spot or contract). For the period under review in total, provide the percentage of purchases that were spot versus contract.

A-1.

PURCHASE VENDOR	PURCHASE TONNAGE		TYPE
Alliance Coal LLC - J09002	315,470		Contract
Arch Coal Sales Company Inc. - J10025	54,668		Spot
Arch Coal Sales Company Inc. - J11026	23,311		Spot
Arch Coal Sales Company Inc. - K11029	62,372		Spot
Armstrong Coal Company - J07032	467,117		Contract
Armstrong Coal Company - J10009	332,560		Contract
Armstrong Coal Company - K11002	69,948		Contract
Coalsales, LLC - K06118	77,670		Contract
CONSOL Energy Inc. - J10008	386,234		Contract
Cumberland Elkhorn Coal & Coke K11031	20,295		Spot
Oxford Mining Co - Kentucky LLC - J07003 B	108,003		Contract
Peabody Coaltrade, LLC - J11017	324,480		Spot
Patriot Coal Corporation - J07037	52,201		Contract
Patriot Coal Corporation - J10002	87,378		Contract
Patriot Coal Corporation - J10010	113,759		Contract
Patriot Coal Corporation - K11001	91,359		Contract
Perry County Coal Corporation - K06108	15,267		Contract
Rhino Energy LLC - J08028	209,271		Contract
The American Coal Company - J10005	400,854		Contract
Trinity Coal Marketing LLC - K05109	598,209		Contract
Western Kentucky Minerals Inc. - J10001	<u>181,606</u>		Contract
TOTAL	3,992,031		
	3,506,905	88%	Contract
	<u>485,126</u>	12%	Spot
	3,992,031		

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00484

Question No. 2

Witness: Robert M. Conroy

- Q-2. For the period from May 1 , 2011 through October 31, 2011, list each vendor from whom natural gas was purchased for generation and the quantities and the nature of each purchase (e.g., spot or contract). For contract purchases, state whether the contract has been filed with the Commission. If no, explain why it has not been filed.
- A-2. Please see the attachment for the list of vendors, associated quantities, and the nature of the natural gas purchases. Please note that purchases from Louisville Gas & Electric are primarily for LG&E-owned coal and gas fired generation and purchases from Columbia Gas are for KU-owned gas fired generation served by the local distribution company; however, other natural gas purchases are made on an aggregate basis and not by utility ownership percentages of individual generating units. KU and LG&E have joint ownership in certain combustion turbine units. Trimble County Units 5 and 6 are owned 71% by KU and 29% by LG&E. Trimble County Units 7, 8, 9, and 10 are owned 63% by KU and 37% by LG&E. Brown Unit 5 and Paddy's Run Unit 13 are owned 47% by KU and 53% by LG&E. Brown Units 6 and 7 are owned 62% by KU and 38% by LG&E. Fuel expenses, not individual natural gas purchase transactions, are allocated to the Companies based on their respective ownership percentages.

Purchases from Louisville Gas and Electric Company's Gas Distribution Business are purchases made in accordance with a Special Contract under 807 KAR 5:011 Section 13.¹ All remaining purchases are spot purchases.

¹ The Special Contract for Firm Gas Sales and Firm Transportation Service dated September 28, 2007 and effective April 11, 2008, between Louisville Gas and Electric Company, on behalf of its Gas Distribution Business, and Louisville Gas and Electric Company and Kentucky Utilities Company, on behalf of their Electric Generation Business, was approved by the Kentucky Public Service Commission in Case No. 2007-00449.

Natural Gas Purchases 5/1/2011 - 10/31/2011

Purchase Vendor	Type	MMBTU
Anadarko Trading	Spot	130,153
Associated Energy	Spot	270,200
Atmos Energy	Spot	335,241
BG Energy Merchants	Spot	202,700
BNP Paribas	Spot	10,800
BP Energy	Spot	93,200
Chevron NG	Spot	193,000
CIMA Energy	Spot	36,800
Columbia Gas of KY	Spot*	11,084
Colonial Energy	Spot	116,000
Conoco-Phillips	Spot	193,000
Enbridge	Spot	75,500
Gavilon	Spot	179,367
JLA Energy	Spot	217,000
Louis Dreyfus Energy	Spot	71,600
MacquarieCook Energy	Spot	377,108
Mieco	Spot	300
National Energy & Trade	Spot	162,916
NJR Energy Services	Spot	331,560
ONEOK Energy	Spot	670,436
Sequent Energy	Spot	409,619
Shell Energy NA	Spot	98,290
Spark Energy	Spot	5,000
Tenaska Market Ventures	Spot	522,136
Total Gas & Power Mktg	Spot	196,200
TVA	Spot	10,000
United Energy	Spot	64,040
Vitol Inc.	Spot	5,000
Tennessee Gas Pipeline	Imbalance Cashout	94
Louisville Gas and Electric	Special Contract*	356,870
		5,345,214

*-Local Distribution Company service, with no volume purchase commitments.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00484

Question No. 3

Witness: Robert M. Conroy / Mike Dotson

Q-3. State whether KU engages in hedging activities for its coal or natural gas purchases used for generation. If yes, describe the hedging activities in detail.

A-3. KU does not engage in financial hedging activities for its coal purchases. KU does use physical hedging in contracting for coal. KU uses the following guidelines in its utilization of coal under contract:

1 year out	95 – 100%
2 years out	90 – 100%
3 years out	40 – 90%
4 years out	30 – 70%
5 years out	20 – 50%

KU does not engage in hedging activities for natural gas purchases.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00484

Question No. 4

Witness: Charles R. Schram / Mike Dotson

- Q-4. For each generating station or unit for which a separate coal pile is maintained, state for the period from May 1, 2011 through October 31, 2011, the actual amount of coal burned in tons, the actual amount of coal deliveries in tons, the total kWh generated, and the actual capacity factor at which the plant operated.
- A-4. The information requested from May 1, 2011 to October 31, 2011, is shown in the table below:

Plant	Coal Burn (Tons)	Coal Receipts (Tons)	Net MWh	Capacity Factor (Net MWh)/ (period hrs x MW rating)
E. W. Brown	635,716	680,876	1,332,837	44.1%
Ghent	3,033,405	2,825,369	6,403,418	75.6%
Green River	198,987	161,306	400,967	55.7%
Tyrone	-	-	(760)	0.0%
Trimble County HS	N/A	1,510,334	N/A	N/A
Trimble County PRB	N/A	324,480	N/A	N/A
Trimble County 2	1,138,536	N/A	2,576,862	79.7%

- Notes: 1 – Tyrone 3 was on Inactive Reserve status throughout the period.
2 – Trimble County values reflect 100% of the unit. Trimble County 2 is owned by KU (60.75%), LG&E (14.25%), IMPA (12.88%), and IMEA (12.12%).
3 - The North American Electric Reliability Council Generation Availability Data System defines capacity factor as the value equal to the net MWh produced divided by the product of the hours in the period and the unit rating.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00484

Question No. 5

Witness: Charles R. Schram

Q-5. List all firm power commitments for KU from May 1, 2011 through October 31, 2011 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

A-5. a. Firm Purchases

The firm purchases from Ohio Valley Electric Corporation (OVEC) for the review period are shown in the table below. KU purchased its participation ratio (2.5%) of the OVEC released capacity for the months in question:

<u>Utility</u>	<u>Companies' Amt (MW)</u>	<u>KU Portion (MW)</u>	<u>Purpose</u>
OVEC (May 2011)	~ 153	~ 47	Baseload
OVEC (Jun 2011)	~ 160	~ 49	Baseload
OVEC (Jul 2011)	~ 158	~ 49	Baseload
OVEC (Aug 2011)	~ 158	~ 49	Baseload
OVEC (Sep 2011)	~ 134	~ 41	Baseload
OVEC (Oct 2011)	~ 111	~ 34	Baseload

b. Firm Sales

None.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00484

Question No. 6

Witness: Robert M. Conroy

Q-6. Provide a monthly billing summary of sales to all electric utilities for the period May 1, 2011 through October 31, 2011.

A-6. Please see the attached sheets.



Month Ended: May-31-2011

Kentucky Utilities Company

Power Transaction Schedule

Company	Type of Transaction	KWH	Billing Components				Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)		
MID WEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	Economy	568,000		\$ 21,728.85	\$ 7,993.55	\$ 29,722.40	
PJM INTERCONNECTION ASSOCIATION	Economy	7,067,000		\$ 223,776.96	\$ 82,322.56	\$ 306,099.52	
AMERICAN ELECTRIC POWER SERVICE CORP.	Economy	462,000		\$ 13,907.56	\$ 5,116.29	\$ 19,023.85	
AMEREN ENERGY MARKETING COMPANY	Economy	85,000		\$ 2,814.08	\$ 1,035.23	\$ 3,849.31	
CARGILL- ALLIANT, LLC	Economy	275,000		\$ 9,340.15	\$ 3,436.03	\$ 12,776.18	
CITIGROUP ENERGY, INC.	Economy	19,000		\$ 565.25	\$ 207.94	\$ 773.19	
EAST KENTUCKY POWER COOPERATIVE	Economy	167,000		\$ 7,756.45	\$ 2,853.42	\$ 10,609.87	
ENDURE ENERGY	Economy	107,000		\$ 3,227.98	\$ 1,187.50	\$ 4,415.48	
ILLINOIS MUNICIPAL ELECTRIC AGENCY	Economy	34,000		\$ 2,259.38	\$ 831.17	\$ 3,090.55	
INDIANA MUNICIPAL POWER AGENCY	Economy	188,000		\$ 7,797.28	\$ 2,868.44	\$ 10,665.72	
ENERGY IMBALANCE	Economy	56,000		\$ 2,310.24	\$ 849.89	\$ 3,160.13	
MERRILL LYNCH COMMODITIES INC.	Economy	9,000		\$ 325.63	\$ 119.80	\$ 445.43	
THE ENERGY AUTHORITY	Economy	168,000		\$ 5,855.12	\$ 2,153.97	\$ 8,009.09	
TENASKA POWER SERVICES CO.	Economy	5,000		\$ 167.48	\$ 81.25	\$ 248.73	
TENNESSEE VALLEY AUTHORITY	Economy	3,709,000		\$ 121,958.15	\$ 44,865.68	\$ 166,823.83	
WESTAR ENERGY, INC.	Economy	82,000		\$ 2,742.03	\$ 1,008.74	\$ 3,750.77	
LOUISVILLE GAS & ELECTRIC	Economy	94,609,000		\$ 2,679,119.87	\$ 90,315.23	\$ 2,769,435.10	
SUBTOTAL		107,610,000	\$ -	\$ 3,105,652.46	\$ 247,246.69	\$ 3,352,899.15	
Total Sales		107,610,000	\$ -	\$ 3,105,652.46	\$ 247,246.69	\$ 3,352,899.15	

Energy Imbalance is used to supply energy for mismatch between scheduled delivery and actual loads that have occurred over an hour.



Kentucky Utilities Company

Month Ended: June-30-2011

Power Transaction Schedule

Company	Type of Transaction	KWH	Demand(\$)	Billing Components			Total Charges(\$)
				Fuel Charges(\$)	Other Charges(\$)		
MID WEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	Economy	925,000		\$ 55,144.44	\$ 24,546.86	\$ 79,691.30	
PJM INTERCONNECTION ASSOCIATION	Economy	1,598,000		\$ 517,350.68	\$ 230,738.46	\$ 748,089.14	
AMERICAN ELECTRIC POWER SERVICE CORP.	Economy	322,000		\$ 10,125.28	\$ 4,507.14	\$ 14,632.42	
AMEREN ENERGY MARKETING COMPANY	Economy	10,000		\$ 289.73	\$ 128.97	\$ 418.70	
CARGILL- ALLIANT, LLC	Economy	836,000		\$ 23,882.23	\$ 10,630.86	\$ 34,513.09	
CONSTELLATION ENERGY COMDS. GRP. INC.	Economy	101,000		\$ 5,372.97	\$ 2,391.71	\$ 7,764.68	
EDF TRADING	Economy	212,000		\$ 6,625.23	\$ 2,949.14	\$ 9,574.37	
ENDURE ENERGY	Economy	10,000		\$ 310.17	\$ 138.06	\$ 448.23	
ILLINOIS MUNICIPAL ELECTRIC AGENCY	Economy	55,000		\$ 3,490.34	\$ 2,028.56	\$ 5,518.90	
INDIANA MUNICIPAL POWER AGENCY	Economy	86,000		\$ 5,450.26	\$ 3,059.29	\$ 8,509.55	
KANSAS CITY POWER & LIGHT	Economy	37,000		\$ 1,368.58	\$ 609.21	\$ 1,977.79	
ENERGY IMBALANCE	Economy	105,000		\$ 3,709.51	\$ 1,651.25	\$ 5,360.76	
MERRILL LYNCH COMMODITIES INC.	Economy	20,000		\$ 552.21	\$ 245.81	\$ 798.02	
RAINBOW ENERGY MARKETING CORP	Economy	20,000		\$ 674.83	\$ 300.39	\$ 975.22	
THE ENERGY AUTHORITY	Economy	125,000		\$ 3,998.63	\$ 1,512.85	\$ 4,911.48	
TENASKA POWER SERVICES CO.	Economy	756,000		\$ 25,354.49	\$ 11,286.24	\$ 36,640.73	
TENNESSEE VALLEY AUTHORITY	Economy	3,863,000		\$ 121,024.04	\$ 53,872.32	\$ 174,896.36	
WESTAR ENERGY, INC.	Economy	177,000		\$ 6,127.44	\$ 2,727.55	\$ 8,854.99	
LOUISVILLE GAS & ELECTRIC	Economy	96,698,000		\$ 2,878,735.29	\$ 91,642.65	\$ 2,970,377.94	
SUBTOTAL		120,266,000	\$ -	\$ 3,668,986.34	\$ 444,967.32	\$ 4,113,953.67	
TOTAL SALES		120,266,000	\$ -	\$ 3,668,986.34	\$ 444,967.32	\$ 4,113,953.67	

Energy Imbalance is used to supply energy for mismatch between scheduled delivery and actual loads that have occurred over an hour.

Kentucky Utilities Company
Power Transaction Schedule

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	892,000		\$ 34,258.08	\$ 13,098.54	\$ 47,356.62
PJM INTERCONNECTION ASSOCIATION	PJM	7,162,000		\$ 250,658.11	\$ 97,562.90	\$ 348,221.01
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	289,000		\$ 10,836.11	\$ 4,143.17	\$ 14,979.28
CARGILL- ALLIANT, LLC	CARG	591,000		\$ 20,549.96	\$ 7,857.25	\$ 28,407.21
EDF TRADING	EDF	181,000		\$ 5,677.07	\$ 2,170.62	\$ 7,847.69
EAST KENTUCKY POWER COOPERATIVE	EKPC	222,000		\$ 8,373.12	\$ 3,201.45	\$ 11,574.57
ENDURE ENERGY	ENDU	270,000		\$ 9,794.05	\$ 3,744.75	\$ 13,538.80
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	101,000		\$ 5,172.92	\$ 4,707.66	\$ 9,880.58
INDIANA MUNICIPAL POWER AGENCY	IMPA	164,000		\$ 8,595.96	\$ 7,860.63	\$ 16,456.59
KANSAS CITY POWER & LIGHT	KCPL	178,000		\$ 8,734.19	\$ 3,339.51	\$ 12,073.70
ENERGY IMBALANCE	IMBL	76,000		\$ 3,902.71	\$ 1,492.20	\$ 5,394.91
THE ENERGY AUTHORITY	TEA	13,000		\$ 436.76	\$ 166.99	\$ 603.75
TENASKA POWER SERVICES CO.	TFS	350,000		\$ 11,724.95	\$ 4,483.01	\$ 16,207.96
TENNESSEE VALLEY AUTHORITY	TVA	1,480,000		\$ 56,792.10	\$ 21,714.39	\$ 78,506.49
AMEREN ENERGY, INC.	AMRN	6,000		\$ 205.22	\$ 107.96	\$ 313.18
WESTAR ENERGY, INC.	WSTR	200,000		\$ 6,279.22	\$ 2,400.85	\$ 8,680.07
LOUISVILLE GAS & ELECTRIC	LGE	85,090,000		\$ 2,509,918.22	\$ 85,554.28	\$ 2,595,472.50
SUBTOTAL		97,265,000	\$ -	\$ 2,951,908.74	\$ 263,606.16	\$ 3,215,514.91
TOTAL SALES		97,265,000	\$ -	\$ 2,951,908.74	\$ 263,606.16	\$ 3,215,514.91

Energy Imbalance is used to supply energy for mismatch between scheduled delivery and actual loads that have occurred over an hour.



Kentucky Utilities Company

Month Ended: August-31-2011

Power Transaction Schedule

COMPANY	Type of Transaction	KWH	Demand(\$)	Billing Components			Total Charges(\$)
				Fuel Charges(\$)	Other Charges(\$)		
SALES							
AMERICAN ELECTRIC POWER SERVICE CORP.	Economy	126,000		\$ 3,800.54	\$ 1,438.47	\$ 5,239.01	
AMEREN ENERGY MARKETING COMPANY	Economy	13,000		\$ 456.97	\$ 172.95	\$ 629.92	
CARGILL- ALLIANT, LLC	Economy	209,000		\$ 7,389.20	\$ 2,796.73	\$ 10,185.93	
ENDURE ENERGY	Economy	140,000		\$ 5,119.31	\$ 1,937.62	\$ 7,056.93	
ILLINOIS MUNICIPAL ELECTRIC AGENCY	Economy	63,000		\$ 3,511.02	\$ 2,700.38	\$ 6,211.40	
INDIANA MUNICIPAL POWER AGENCY	Economy	179,000		\$ 8,471.32	\$ 5,595.82	\$ 14,067.14	
ENERGY IMBALANCE	Economy	63,000		\$ 2,349.25	\$ 801.34	\$ 3,150.59	
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	Economy	49,000		\$ 1,453.73	\$ 550.22	\$ 2,003.95	
PJM INTERCONNECTION ASSOCIATION	Economy	3,331,000		\$ 110,837.68	\$ 42,745.79	\$ 153,583.47	
TENASKA POWER SERVICES CO.	Economy	333,000		\$ 11,574.43	\$ 4,380.81	\$ 15,955.24	
TENNESSEE VALLEY AUTHORITY	Economy	322,000		\$ 9,315.34	\$ 3,525.77	\$ 12,841.11	
MISCELLANEOUS				\$ -	\$ -	\$ -	
LOUISVILLE GAS & ELECTRIC	Economy	46,790,000		\$ 1,464,299.61	\$ 40,106.38	\$ 1,504,405.99	
SUBTOTAL		51,618,000	\$ -	\$ 1,628,578.39	\$ 106,752.28	\$ 1,735,330.68	
TOTAL SALES		51,618,000	\$ -	\$ 1,628,578.39	\$ 106,752.28	\$ 1,735,330.68	

Energy Imbalance is used to supply energy for mismatch between scheduled delivery and actual loads that have occurred over an hour.



Kentucky Utilities Company

Month Ended: September-30-2011

Power Transaction Schedule

COMPANY	Type of Transaction	KWH	Demand(\$)	Billing Components			Total Charges(\$)
				Fuel Charges(\$)	Other Charges(\$)		
SALES							
AMERICAN ELECTRIC POWER SERVICE CORP.	Economy	15,000		\$ 422.97	\$ 172.06	\$	\$ 595.03
CARGILL- ALLIANT, LLC	Economy	13,000		\$ 369.81	\$ 150.43	\$	\$ 520.24
ENDURE ENERGY	Economy	5,000		\$ 156.24	\$ 63.56	\$	\$ 219.80
ILLINOIS MUNICIPAL ELECTRIC AGENCY	Economy	26,000		\$ 1,027.71	\$ 1,620.80	\$	\$ 2,648.51
INDIANA MUNICIPAL POWER AGENCY	Economy	35,000		\$ 1,240.00	\$ 2,285.38	\$	\$ 3,525.38
KANSAS CITY POWER & LIGHT	Economy	1,000		\$ 29.97	\$ 12.19	\$	\$ 42.16
ENERGY IMBALANCE	Economy	1,000		\$ 43.14	\$ 17.55	\$	\$ 60.69
MERRILL LYNCH COMMODITIES INC.	Economy	1,000		\$ 39.01	\$ 15.87	\$	\$ 54.88
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	Economy	7,000		\$ 175.39	\$ 71.34	\$	\$ 246.73
PIM INTERCONNECTION ASSOCIATION	Economy	203,000		\$ 5,747.52	\$ 2,323.01	\$	\$ 8,070.53
THE ENERGY AUTHORITY	Economy	12,000		\$ 350.68	\$ 142.65	\$	\$ 493.33
TENASKA POWER SERVICES CO.	Economy	31,000		\$ 843.64	\$ 343.18	\$	\$ 1,186.82
TENNESSEE VALLEY AUTHORITY	Economy	33,000		\$ 940.97	\$ 382.78	\$	\$ 1,323.75
WESTAR ENERGY, INC.	Economy	1,000		\$ 45.37	\$ 18.45	\$	\$ 63.82
MISCELLANEOUS				\$ -	\$ -	\$	\$ -
LOUISVILLE GAS & ELECTRIC	Economy	90,092,000		\$ 2,323,327.25	\$ 121,331.57	\$	\$ 2,444,658.82
SUBTOTAL		90,476,000	\$ -	\$ 2,334,759.67	\$ 128,950.82	\$	\$ 2,463,710.49
TOTAL SALES		90,476,000	\$ -	\$ 2,334,759.67	\$ 128,950.82	\$	\$ 2,463,710.49

Energy Imbalance is used to supply energy for mismatch between scheduled delivery and actual loads that have occurred over an hour.



Kentucky Utilities Company

Power Transaction Schedule

Month Ended: October-31-2011

COMPANY	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
SALES						
ASSOCIATED ELECT COOPERATIVE	Economy	6,000		158.89	64.23	223.12
AMERICAN ELECTRIC POWER SERVICE CORP.	Economy	618,000		16,709.10	6,686.16	23,395.26
CARGILL- ALLIANT, LLC	Economy	778,000		21,109.95	8,447.17	29,557.12
EAST KENTUCKY POWER COOPERATIVE	Economy	965,000		26,695.15	10,682.08	37,377.23
ENDURE ENERGY	Economy	268,000		7,778.86	3,112.71	10,891.57
ILLINOIS MUNICIPAL ELECTRIC AGENCY	Economy	8,000		333.24	193.84	527.08
INDIANA MUNICIPAL POWER AGENCY	Economy	9,000		430.49	174.02	604.51
ENERGY IMBALANCE	Economy	40,000		1,148.70	442.77	1,591.47
MERRILL LYNCH COMMODITIES INC.	Economy	12,000		346.02	139.87	485.89
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	Economy	845,000		22,438.46	8,978.76	31,417.22
OWENSBORO MUNICIPAL UTILITIES	Economy	37,000		1,026.65	415.01	1,441.66
PJM INTERCONNECTION ASSOCIATION	Economy	24,214,000		662,621.61	265,148.46	927,770.07
RAINBOW ENERGY MARKETING CORP	Economy	12,000		346.02	139.87	485.89
THE ENERGY AUTHORITY	Economy	212,000		5,949.73	2,380.78	8,330.51
TENASKA POWER SERVICES CO.	Economy	1,033,000		27,539.23	11,019.84	38,559.07
TENNESSEE VALLEY AUTHORITY	Economy	163,000		4,167.22	1,684.53	5,851.75
WESTAR ENERGY, INC.	Economy	87,000		2,731.49	1,104.17	3,835.66
MISCELLANEOUS	Economy	-		-	-	-
LOUISVILLE GAS & ELECTRIC	Economy	160,377,000		4,018,619.00	217,104.75	4,235,723.75
SUBTOTAL		189,684,000	\$ -	\$ 4,820,149.81	\$ 537,919.02	\$ 5,358,068.83
TOTAL SALES		189,684,000	\$ -	\$ 4,820,149.81	\$ 537,919.02	\$ 5,358,068.83

Energy Imbalance is used to supply energy for mismatch between scheduled delivery and actual loads that have occurred over an hour.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00484

Question No. 7

Witness: David L. Tummonds

Q-7. List KU's scheduled, actual, and forced outages from May 1, 2011 and October 31, 2011.

A-7. Please see the attached sheets.

Kentucky Utilities Company
 E. W. Brown Unit 1 - Coal - 106 MW
 In-service May 1957
 May 2011 through October 2011

Schedule vs. Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
May	F		5/5/2011 22:08	5/6/2011 15:30	17:22		Turbine reheat stop valve.
	S	5/7/2011 6:45	5/8/2011 4:35	5/8/2011 4:35	21:50	21:50	Replacement of ID fan discharge expansion joint.
	F		5/9/2011 15:47	5/9/2011 22:03	6:16		Electronic overspeed trip device probes.
Jun	S	6/17/2011 19:37	6/19/2011 16:49	6/19/2011 16:49	45:12	45:12	Heater head leak.
Jul		No Outages > or = 6 Hours					
Aug		No Outages > or = 6 Hours					
Sep		No Outages > or = 6 Hours					
Oct	F		10/12/2011 10:31	10/19/2011 23:10	180:39		Turbine bearing vibration.
	S	10/20/2011 9:00	10/20/2011 17:00	10/20/2011 17:00	8:00	8:00	Particulate testing.

Kentucky Utilities Company
 E. W. Brown Unit 2 - Coal - 166 MW
 In-service June 1963
 May 2011 through October 2011

Schedule vs. Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
	Scheduled		Actual		Scheduled	Actual		
	FROM	TO	FROM	TO				
May	S	5/6/2011 20:55	5/7/2011 19:30	5/6/2011 20:55	5/7/2011 19:30	22:35	22:35	Prepare new auxiliary transformer for service.
	F	5/7/2011 19:30	5/8/2011 7:17	5/7/2011 19:30	5/8/2011 7:17	11:47	11:47	Auxiliary transformer extended maintenance.
	F	5/8/2011 8:31	5/8/2011 17:10	5/8/2011 8:31	5/8/2011 17:10	8:39	8:39	Auxiliary transformer wiring.
	F	5/16/2011 21:06	5/17/2011 10:09	5/16/2011 21:06	5/17/2011 10:09	13:03	13:03	Feedwater piping leak.
Jun	F	6/8/2011 12:45	6/8/2011 19:31	6/8/2011 12:45	6/8/2011 19:31	6:46	6:46	Auxiliary transformer oil leak.
	F	7/20/2011 6:52	7/20/2011 13:03	7/20/2011 6:52	7/20/2011 13:03	6:11	6:11	DCS system communication.
	F	7/22/2011 4:33	7/22/2011 13:54	7/22/2011 4:33	7/22/2011 13:54	9:21	9:21	DCS system communication.
	F	7/24/2011 8:37	7/24/2011 15:15	7/24/2011 8:37	7/24/2011 15:15	6:38	6:38	Feedwater pump drive motor.
	F	7/24/2011 16:01	7/25/2011 17:25	7/24/2011 16:01	7/25/2011 17:25	25:24	25:24	Auxiliaries bus fault.
	F	7/25/2011 17:25	7/28/2011 8:06	7/25/2011 17:25	7/28/2011 8:06	62:41	62:41	Main steam safety valve steam leak.
	F	7/28/2011 8:06	7/28/2011 14:12	7/28/2011 8:06	7/28/2011 14:12	6:06	6:06	Burner management system.
Aug		No Outages > or = 6 Hours						
Sep	S	10/1/2011 0:00	→	9/30/2011 5:30	→	0:00	18:30	Minor boiler overhaul.
Oct	S	→	→	→	→	744:00	744:00	" " " "

Report dates of forced outage in columns headed Actual

Kentucky Utilities Company
 E. W. Brown Unit 3 - Coal - 4112 MW
 In-service July 1971
 May 2011 through October 2011

Schedule vs. Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
	Scheduled		Actual		Scheduled	Actual		
	FROM	TO	FROM	TO	Forced	Actual		
May	No Outages > or = 6 Hours							
Jun	No Outages > or = 6 Hours							
Jul	No Outages > or = 6 Hours							
Aug	No Outages > or = 6 Hours							
Sep	S	9/22/2011 5:30	9/23/2011 7:08	9/22/2011 5:30	9/23/2011 7:08	25:38	25:38	Installation of SO3 mitigation injection ports in duct work.
	F			9/26/2011 15:51	9/27/2011 21:30	29:39		Induced draft fan motor leads.
	F			10/11/2011 9:37	10/11/2011 20:00	10:23		Igniter system.
	F			10/12/2011 22:27	10/16/2011 9:21	82:54		First superheater leak.
	F			10/16/2011 13:18	10/18/2011 5:31	40:13		First superheater leak.
	S	10/22/2011 6:00	10/23/2011 6:30	10/22/2011 6:00	10/23/2011 6:30	24:30	24:30	Boiler circulation pump.

Schedule vs. Actual

Kentucky Utilities Company
 Ghent Unit 1 - Coal - 479 MW
 In-service February 1974
 May 2011 through October 2011

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
May			5/13/2011 20:23	5/15/2011 3:23		31:00	Boiler tube waterwall leak.
Jun			6/12/2011 9:33	6/13/2011 9:38		24:05	Boiler tube waterwall leak.
Jul	No Outages > or = 6 Hours						
Aug	S	8/11/2011 22:54	8/15/2011 0:08	8/15/2011 0:08	73:14	73:14	Air heater fouling.
Sep	No Outages > or = 6 Hours						
Oct	F		10/12/2011 6:26	10/14/2011 17:30		57:04	Boiler tube waterwall leak.
	F		10/14/2011 17:30	10/16/2011 18:29		48:59	Safety valve.

Schedule vs. Actual

Kentucky Utilities Company
 Ghent Unit 2 - Coal - 495 MW
 In-service April 1977
 May 2011 through October 2011

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual		
May	S	5/21/2011 0:00	6/5/2011 15:00	5/21/2011 22:49	5/29/2011 6:47	375:00	175:58	Minor turbine overhaul.
Jun		No Outages > or = 6 Hours						
Jul		No Outages > or = 6 Hours						
Aug		No Outages > or = 6 Hours						
Sep	S	9/23/2011 22:03	9/26/2011 20:01	9/23/2011 22:03	9/26/2011 20:01	69:58	69:58	Air heater.
Oct		No Outages > or = 6 Hours						

Schedule vs. Actual

Kentucky Utilities Company
 Ghent Unit 3 - Coal - 489 MW
 In-service May 1981
 May 2011 through October 2011

MONTH	MAINTENANCE				Actual		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	Forced	Actual	
May	S	5/19/2011 15:00	5/12/2011 5:18	5/12/2011 5:18	351:00	269:18			Major turbine overhaul.
	S	5/12/2011 5:24	5/12/2011 11:57	5/12/2011 5:24	6:33	6:33			Turbine vibration.
Jun	F		6/21/2011 0:09	6/20/2011 3:30	20:39	20:39			Turbine bearings.
	F		6/21/2011 17:44	6/21/2011 0:09	17:35	17:35			Induced draft fan lubrication system.
Jul	S	7/15/2011 22:15	7/16/2011 18:17	7/15/2011 22:15	20:02	20:02			Boiler tube waterwall leak.
Aug	F		8/21/2011 22:22	8/19/2011 5:33	64:49	64:49			Economizer leak.
Sep	S	9/6/2011 10:17	9/7/2011 8:24	9/6/2011 10:17	22:07	22:07			Boiler tube waterwall leak.
	F		9/19/2011 5:18	9/18/2011 20:53	8:25	8:25			Turbine trip device.
Oct									No Outages > or = 6 Hours

Report dates of forced outage in columns headed Actual

Kentucky Utilities Company
 Ghent Unit 4 - Coal - 469 MW
 In-service August 1984
 May 2011 through October 2011

Schedule vs. Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
May			5/4/2011 23:25	5/5/2011 18:01	18:36		Feedwater valve.
F			5/12/2011 6:54	5/13/2011 14:15	31:21		First superheater leak.
S	5/14/2011 0:00	5/22/2011 15:00	5/13/2011 14:15	5/21/2011 19:15	207:00	197:00	Air heater.
F			5/30/2011 0:41	5/30/2011 22:04	21:23		Turbine overspeed trip test.
Jun	No Outages > or = 6 Hours						
Jul	No Outages > or = 6 Hours						
Aug	No Outages > or = 6 Hours						
Sep	9/8/2011 17:44	9/11/2011 12:53	9/8/2011 17:44	9/11/2011 12:53	67:09	67:09	Air heater fouling.
S	9/30/2011 20:14	→	9/30/2011 20:14	→	3:46	3:46	Induced draft fan lubrication system leak.
S	→	10/1/2011 17:55	→	10/1/2011 17:55	17:55	17:55	" " " " " "
F			10/23/2011 0:01	10/24/2011 20:28	44:27		Induced draft fan controls.

Schedule vs. Actual

Kentucky Utilities Company
 Green River Unit 3 - Coal - 68 MW
 In-service April 1954
 May 2011 through October 2011

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
May	S	5/6/2011 20:38	5/8/2011 5:10	5/6/2011 20:38	5/8/2011 5:10	32:32	Boiler tube waterwall leak.
	F			5/24/2011 16:18	5/24/2011 23:34	7:16	Main transformer.
	F			5/28/2011 3:30	5/29/2011 16:59	37:29	Boiler tube waterwall leak.
Jun	F			6/6/2011 10:56	6/6/2011 18:31	7:35	Burner management system.
Jul	S	7/8/2011 21:47	7/10/2011 15:23	7/8/2011 21:47	7/10/2011 15:23	41:36	Boiler tube waterwall leak.
Aug		No Outages > or = 6 Hours					
Sep	S	9/22/2011 6:00	9/22/2011 14:00	9/22/2011 6:00	9/22/2011 14:00	8:00	Generator hydrogen coolers cleaning.
Oct	F			10/12/2011 10:10	10/12/2011 17:30	7:20	Low pressure heater.

Schedule vs. Actual

Kentucky Utilities Company
 Green River Unit 4 - Coal - 95 MW
 In-service July 1959
 May 2011 through October 2011

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
	Scheduled		Actual		Scheduled	Actual		
	FROM	TO	FROM	TO	Forced	Actual		
May	S	→	5/22/2011 15:00	→	5/22/2011 19:22	519:00	523:22	Minor turbine overhaul.
Jun	S	6/14/2011 22:32	6/15/2011 19:16	6/14/2011 22:32	6/15/2011 19:16	20:44	20:44	Electrostatic precipitator.
Jul	F		6/30/2011 21:07	→		2:53		Second superheater leak.
	F		→	7/2/2011 1:50		25:50		" " " "
	S	7/15/2011 22:45	7/16/2011 22:17	7/15/2011 22:45	7/16/2011 22:17	23:32	23:32	Second superheater leak.
	F		7/18/2011 8:17	7/19/2011 17:38		33:21		Second superheater leak.
	F		7/19/2011 22:33	7/20/2011 20:33		22:00		Second superheater leak.
	F		7/29/2011 11:32	→		60:28		Boiler tube waterwall leak.
Aug	F		→	8/1/2011 5:12		5:12		" " " "
	F		8/3/2011 15:26	8/4/2011 21:06		29:40		Boiler tube waterwall leak.
	F		8/7/2011 17:13	8/9/2011 20:08		50:55		Second superheater leak.
	S	8/12/2011 22:46	8/14/2011 3:13	8/12/2011 22:46	8/14/2011 3:13	28:27	28:27	Second superheater leak.
	F		8/28/2011 11:02	→		84:58		First superheater leak.
Sep	F		→	9/2/2011 3:58		27:58		" " " "
	F		9/8/2011 2:42	9/9/2011 6:37		27:55		Second superheater leak.
	F		9/28/2011 20:35	9/29/2011 18:21		21:46		Second superheater leak.
Oct	F		10/17/2011 16:59	10/19/2011 7:10		38:11		Boiler tube waterwall leak.
	F		10/26/2011 1:26	10/28/2011 7:43		54:17		Boiler tube waterwall leak.

Report dates of forced outage in columns headed Actual

Schedule vs. Actual

Kentucky Utilities Company
 Tyrone Unit 3 - Coal - 71 MW
 In-service July 1953
 May 2011 through October 2011

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	

May No Outages > or = 6 Hours
 Jun No Outages > or = 6 Hours
 Jul No Outages > or = 6 Hours
 Aug No Outages > or = 6 Hours
 Sep No Outages > or = 6 Hours
 Oct No Outages > or = 6 Hours

*TY3 on Inactive Reserve

Kentucky Utilities Company
 E. W. Brown 5 - Gas CT - 112 MW
 In-service June 2001
 May 2011 through October 2011

Schedule vs. Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
May	S	5/16/2011 16:00	5/18/2011 10:15	5/16/2011 16:00	5/18/2011 10:15	42:15	42:15 Gas Pipeline repairs.
Jun		No Outages > or = 6 Hours					
Jul	F		7/12/2011 6:30	7/12/2011 17:25		10:55	Starting system.
Aug		No Outages > or = 6 Hours					
Sep	S	9/8/2011 11:05	9/9/2011 13:03	9/8/2011 11:05	9/9/2011 13:03	25:58	Startup transformer routine maintenance.
Oct		No Outages > or = 6 Hours					

Kentucky Utilities Company
 E. W. Brown 6 - Gas CT - 146 MW
 In-service August 1999
 May 2011 through October 2011

Schedule vs. Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
May	S	5/16/2011 16:00	5/18/2011 10:45	5/16/2011 16:00	5/18/2011 10:45	42:45	42:45 Gas pipeline repairs.
	S	5/21/2011 0:00	5/29/2011 15:00	5/20/2011 6:00	5/27/2011 17:46	207:00	179:46 General unit inspection.
Jun		No Outages > or = 6 Hours					
Jul	F			7/11/2011 10:40	7/11/2011 18:11	7:31	Starting system.
Aug		No Outages > or = 6 Hours					
Sep		No Outages > or = 6 Hours					
Oct	S	10/7/2011 5:38	10/7/2011 13:14	10/7/2011 5:38	10/7/2011 13:14	7:36	7:36 Calibration of CEMS gas flow meter and orifice inspection.

Kentucky Utilities Company
 E. W. Brown 7 - Gas CT - 146 MW
 In-service August 1999
 May 2011 through October 2011

Schedule vs. Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual		
May	No Outages > or = 6 Hours							
Jun	F	6/16/2011 6:00	6/17/2011 10:23	6/16/2011 6:00	6/17/2011 10:23	28:23	28:23	High engine exhaust temperature.
Jul	S	6/16/2011 6:00	6/17/2011 10:23	6/16/2011 6:00	6/17/2011 10:23	28:23	28:23	Control system.
	F			7/11/2011 13:36	7/12/2011 10:26	20:50	20:50	High engine exhaust temperature.
	F			7/12/2011 15:57	7/13/2011 11:57	20:00	20:00	High engine exhaust temperature.
Aug	S	8/10/2011 6:10	8/10/2011 13:00	8/10/2011 6:10	8/10/2011 13:00	6:50	6:50	Purge valve replacement.
Sep	S	9/27/2011 5:07	9/27/2011 13:47	9/27/2011 5:07	9/27/2011 13:47	8:40	8:40	Purge header replacement.
Oct	S	10/29/2011 0:00		10/28/2011 5:00	→	72:00	91:00	General unit inspection.

Schedule vs. Actual

Kentucky Utilities Company
 E. W. Brown 8 - Gas CT - 102 MW
 In-service February 1995
 May 2011 through October 2011

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	TO	Actual FROM	TO	Scheduled	Actual	
May	No Outages > or = 6 Hours						
Jun	No Outages > or = 6 Hours						
Jul	No Outages > or = 6 Hours						
Aug	No Outages > or = 6 Hours						
Sep	No Outages > or = 6 Hours						
Oct	No Outages > or = 6 Hours						

Schedule vs. Actual

Kentucky Utilities Company
 E. W. Brown 9 - Gas CT - 102 MW
 In-service January 1995
 May 2011 through October 2011

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	

May F 5/16/2011 18:57 5/18/2011 10:15 39:18 Control system.

Jun No Outages > or = 6 Hours

Jul No Outages > or = 6 Hours

Aug No Outages > or = 6 Hours

Sep No Outages > or = 6 Hours

Oct No Outages > or = 6 Hours

Kentucky Utilities Company
 E. W. Brown 10 - Gas CT - 102 MW
 In-service December 1995
 May 2011 through October 2011

Schedule vs. Actual

MONTH	SCHEDULED		MAINTENANCE		ACTUAL		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO	FROM	TO	Scheduled	Actual	
May	No Outages > or = 6 Hours								
Jun	No Outages > or = 6 Hours								
Jul	No Outages > or = 6 Hours								
Aug	No Outages > or = 6 Hours								
Sep	No Outages > or = 6 Hours								
Oct	S	10/31/2011 8:00	→	10/31/2011 8:00	→	16:00	16:00	16:00	Main transformer testing.

Kentucky Utilities Company
 E. W. Brown 11 - Gas CT - 102 MW
 In-service May 1996
 May 2011 through October 2011

Schedule vs. Actual

MONTH	SCHEDULED		MAINTENANCE		ACTUAL		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO	FROM	TO	Scheduled	Actual	
May	No Outages > or = 6 Hours								
Jun	No Outages > or = 6 Hours								
Jul	No Outages > or = 6 Hours								
Aug	S	8/22/2011 6:00	8/22/2011 13:04	8/22/2011 6:00	8/22/2011 13:04	7:04	7:04	7:04	Exhaust probe replacement.
Sep	No Outages > or = 6 Hours								
Oct	No Outages > or = 6 Hours								

Schedule vs. Actual

Kentucky Utilities Company
 Haefling 1 - Gas CT - 12 MW
 In-service October 1970
 May 2011 through October 2011

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
May	No Outages > or = 6 Hours						
Jun	No Outages > or = 6 Hours						
Jul	F		7/11/2011 12:32	7/13/2011 9:47		45:15	Lube oil line.
Aug	No Outages > or = 6 Hours						
Sep	No Outages > or = 6 Hours						
Oct	S	10/3/2011 8:35	10/5/2011 15:40	10/3/2011 8:35	10/5/2011 15:40	55:05	55:05 Switchyard circuit breakers.
	S	10/8/2011 0:00	→	10/12/2011 6:00	→	576:00	474:00 Control system upgrades.

Schedule vs. Actual

Kentucky Utilities Company
 Haefling 2 - Gas CT - 12 MW
 In-service October 1970
 May 2011 through October 2011

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
May	No Outages > or = 6 Hours						
Jun	No Outages > or = 6 Hours						
Jul	F		7/11/2011 19:00	7/12/2011 16:02		21:02	Control house main air conditioning.
Aug	No Outages > or = 6 Hours						
Sep	No Outages > or = 6 Hours						
Oct	S	10/3/2011 8:35	10/5/2011 15:40	10/3/2011 8:35	10/5/2011 15:40	55:05	Switchyard circuit breakers.
	S	10/8/2011 0:00		10/7/2011 13:10		586:50	Control system upgrades.

Schedule vs. Actual

Kentucky Utilities Company
 Haefling 3 - Gas CT - 12 MW
 In-service October 1970
 May 2011 through October 2011

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
May	No Outages > or = 6 Hours						
Jun	No Outages > or = 6 Hours						
Jul	F		7/11/2011 19:00	7/14/2011 10:53		63:53	Control house main air conditioning.
	F		7/20/2011 7:52	↑		280:08	Turning gear ratchet.
Aug	F		↑	8/4/2011 13:40		85:40	" " " "
Sep	S		9/24/2011 0:00	↑		168:00	Control system upgrades.
Oct	S		↑	↑		744:00	" " " "

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00484

Question No. 8

Witness: Mike Dotson

- Q-8. List all existing fuel contracts categorized as long-term (i.e., one year or more in length). Provide the following information for each contract:
- a. Supplier's name and address;
 - b. Name and location of production facility;
 - c. Date when contract was executed;
 - d. Duration of contract;
 - e. Date(s) of each contract revision, modification or amendment;
 - f. Annual tonnage requirements;
 - g. Actual annual tonnage received since the contract's inception;
 - h. Percent of annual requirements received during the contract's term;
 - i. Base price in dollars per ton;
 - j. Total amount of price escalations to date in dollars per ton; and
 - k. Current price paid for coal under the contract in dollars per ton (i + j).
- A-8. Please see attached Sheets.

A. NAME/ADDRESS:	Alliance Coal, LLC / J09002 1717 South Boulder Av., Suite 400 Tulsa, Oklahoma 74119-4886	
B. PRODUCTION FACILITY:		
OPERATOR	River View Coal, LLC	
MINE	River View Mine	
LOCATION	Union County, Kentucky	
C. CONTRACT EXECUTED DATE:	November 10, 2008	
D. CONTRACT DURATION:	November 3, 2008 – December 31, 2015	
E. CONTRACT AMENDMENTS:	Amendment No. 1, effective May 1, 2010 amending Barge Delivery and adding Barge Shifting Fee.	
F. ANNUAL TONNAGE REQUIREMENTS:	2010 969,072 tons (includes FM of 30,928 tons) 2011 2,000,000 tons 2012 2,000,000 tons 2013 2,000,000 tons 2014 2,000,000 tons 2015 2,000,000 tons	
G. ACTUAL TONNAGE RECEIVED:	<u>LG&E</u>	<u>KU</u>
	2010 525,414 tons	443,658 tons
	2011 1,103,430 tons	532,783 tons
	(through 10/31/11)	
H. PERCENT OF ANNUAL REQUIREMENTS:	2010 100% 2011 82% (through 10/31/11)	
I. BASE PRICE (FOB Barge):	April 1, 2008	\$41.00 per ton
J. ESCALATIONS TO DATE:	\$7.92 per ton	
K. CURRENT CONTRACT PRICE:	\$48.92 per ton	

A. NAME/ADDRESS: Armstrong Coal Company, Inc / J07032
407 Brown Road
Madisonville, Kentucky 42431

B. PRODUCTION FACILITY:
OPERATOR Armstrong Coal Company, Inc
MINES Various
LOCATION Muhlenberg County and Ohio County,
Kentucky

C. CONTRACT EXECUTED DATE: December 20, 2007

D. CONTRACT DURATION: January 1, 2008 - December 31, 2016

E. CONTRACT AMENDMENTS: Amendment No. 1, effective July 1, 2008
amending base quantity and modifying
diesel fuel adjustment to include explosives.
Amendment No. 2, effective December 22,
2009 amending term, base quantity, price
and environmental force majeure.

F. ANNUAL TONNAGE REQUIREMENTS:

2008	600,000 tons
2009	2,200,000 tons
2010	1,800,000 tons
2011 through 2015	- 2,100,000 tons per year
2016	900,000 tons

G. ACTUAL TONNAGE RECEIVED:

	<u>LG&E</u>	<u>KU</u>
2008	511,414 tons	82,623 tons
2009	1,530,482 tons	632,077 tons
2010	1,180,206 tons	657,930 tons
2011	855,731 tons	832,385 tons

(through 10/31/11)

H. PERCENT OF ANNUAL REQUIREMENTS:

2008	99%
2009	98%
2010	102%
2011	80% (through 10/31/11)

I. BASE PRICE (FOB Barge)

2008	Quality 1 - \$27.31 per ton
	Quality 2 - \$28.30 per ton
2009	Quality 1 - \$27.60 per ton
	Quality 2 - \$28.76 per ton
2010	Quality 1 - \$28.18 per ton
	Quality 2 - N/A

2011	Quality 1 - \$28.19 per ton Quality 2 - \$29.61 per ton
2012	Quality 1 - \$28.35 per ton Quality 2 - \$29.77 per ton
2013	Quality 1 - \$28.35 per ton Quality 2 - \$29.77 per ton
2014	Quality 1 - \$28.50 per ton Quality 2 - \$29.92 per ton
2015	Quality 1 - \$28.50 per ton Quality 2 - \$29.92 per ton
2016	Quality 1 - \$30.25 per ton Quality 2 - \$31.67 per ton

J. ESCALATIONS TO DATE: \$1.32 per ton

K. CURRENT CONTRACT PRICE: Quality 1 - \$29.51 per ton

A. NAME/ADDRESS:	Armstrong Coal Company, Inc / J10009 407 Brown Road Madisonville, Kentucky 42431													
B. PRODUCTION FACILITY: OPERATOR MINES LOCATION	Armstrong Coal Company, Inc Various Muhlenberg County and Ohio County, Kentucky													
C. CONTRACT EXECUTED DATE:	December 22, 2009													
D. CONTRACT DURATION:	January 1, 2011 - December 31, 2016													
E. CONTRACT AMENDMENTS:	None													
F. ANNUAL TONNAGE REQUIREMENTS:	<table border="0"> <tr><td>2011</td><td>1,250,000 tons</td></tr> <tr><td>2012</td><td>1,250,000 tons</td></tr> <tr><td>2013</td><td>1,250,000 tons</td></tr> <tr><td>2014</td><td>750,000 tons</td></tr> <tr><td>2015</td><td>750,000 tons</td></tr> <tr><td>2016</td><td>750,000 tons</td></tr> </table>		2011	1,250,000 tons	2012	1,250,000 tons	2013	1,250,000 tons	2014	750,000 tons	2015	750,000 tons	2016	750,000 tons
2011	1,250,000 tons													
2012	1,250,000 tons													
2013	1,250,000 tons													
2014	750,000 tons													
2015	750,000 tons													
2016	750,000 tons													
G. ACTUAL TONNAGE: RECEIVED:	<table border="0"> <tr> <td></td> <td style="text-align: center;"><u>LG&E</u></td> <td style="text-align: center;"><u>KU</u></td> </tr> <tr> <td>2011</td> <td>459,516 tons (through 10/31/11)</td> <td>527,244 tons</td> </tr> </table>		<u>LG&E</u>	<u>KU</u>	2011	459,516 tons (through 10/31/11)	527,244 tons							
	<u>LG&E</u>	<u>KU</u>												
2011	459,516 tons (through 10/31/11)	527,244 tons												
H. PERCENT OF ANNUAL REQUIREMENTS:	2011 79% (through 10/31/11)													
I. BASE PRICE (FOB Barge)	<table border="0"> <tr><td>2011</td><td>\$42.00 per ton</td></tr> <tr><td>2012</td><td>\$43.50 per ton</td></tr> <tr><td>2013</td><td>\$45.00 per ton</td></tr> </table>		2011	\$42.00 per ton	2012	\$43.50 per ton	2013	\$45.00 per ton						
2011	\$42.00 per ton													
2012	\$43.50 per ton													
2013	\$45.00 per ton													
J. ESCALATIONS TO DATE:	\$3.50 per ton													
K. CURRENT CONTRACT PRICE:	\$45.50 per ton													

A. NAME/ADDRESS:	Armstrong Coal Company, Inc / K11002 407 Brown Road Madisonville, Kentucky 42431
B. PRODUCTION FACILITY: OPERATOR MINES LOCATION	Armstrong Coal Company, Inc Various Muhlenberg County and Ohio County, Kentucky
C. CONTRACT EXECUTED DATE:	July 27, 2010
D. CONTRACT DURATION:	January 1, 2011 - December 31, 2013
E. CONTRACT AMENDMENTS:	None
F. ANNUAL TONNAGE REQUIREMENTS:	2011 150,000 tons 2012 200,000 tons 2013 200,000 tons
G. ACTUAL TONNAGE: RECEIVED:	<u>KU</u> 2011 129,689 tons (through 10/31/11)
H. PERCENT OF ANNUAL REQUIREMENTS:	2011 86% (through 10/31/11)
I. BASE PRICE (FOB Plant)	2011 \$56.00 per ton 2012 \$57.00 per ton 2013 \$59.25 per ton
J. ESCALATIONS TO DATE:	\$0.53 per ton
K. CURRENT CONTRACT PRICE:	\$56.53 per ton

A. NAME/ADDRESS: COALSALES, LLC / KUF06118-
LGE06012-J07005-J07006
701 Market Street
St. Louis, Missouri 63101

B. PRODUCTION FACILITY:

OPERATOR	Patriot Coal and Ohio Coal
MINE	Patriot and Freedom Mines
LOCATION	Henderson County, Kentucky
OPERATOR	Black Beauty Coal Company
MINE	Somerville Mine
LOCATION	Gibson County, Indiana

C. CONTRACT EXECUTED DATE: May 23, 2006

D. CONTRACT DURATION: April 1, 2006 – December 31, 2011

E. CONTRACT AMENDMENTS: Amendment No. 1 effective September 1, 2006. Amending payment procedures.
Amendment No. 2 effective November 20, 2006, adding coal synfuel.
Amendment No. 3 effective March 1, 2007. Amending payment calculation.
Amendment No.4 effective July 1, 2007 adding tonnage to year 2007.
Amendment No.5 effective January 1, 2008 amending term, tonnage and price.
Amendment No. 6 effective January 1, 2009 amending term, tonnage and price

F. ANNUAL TONNAGE REQUIREMENTS:

2006	937,500 tons
2007	2,000,000 tons
2008	1,400,000 tons
2009	1,000,000 tons
2010	1,000,000 tons
2011	1,000,000 tons

G. ACTUAL TONNAGE RECEIVED:		<u>KU</u>	<u>LGE</u>
	2006	0 tons	957,654 tons
	2007	225,229 tons	1,770,880 tons
	2008	181,615 tons	1,142,551 tons
	2009	3,106 tons	991,558 tons
	2010	0 tons	962,437 tons
	2011	208,807 tons (through 10/31/11)	617,225 tons
H. PERCENT OF ANNUAL REQUIREMENTS:	2006	102%	
	2007	100%	
	2008	96%	
	2009	99%	
	2010	96%	
	2011	83% (through 10/31/11)	
I. BASE PRICE (FOB Barge):	2006	\$29.95 per ton – Quality A Barge \$30.36 per ton – Quality B Barge	
	2007	\$30.60 per ton – Quality A Barge \$31.02 per ton – Quality B Barge	
	2008	\$31.60 per ton – Barge	
	2009	\$30.41 – Rail (first 750,000 tons) \$36.25 – Rail (next 250,000 tons)	
	2010	\$37.25 per ton	
	2011	\$39.25 per ton	
	J. ESCALATIONS TO DATE:	\$3.10 per ton	
K. CURRENT CONTRACT PRICE:	\$42.35 per ton		

A. NAME/ADDRESS:	Consol Energy / J10008 1800 Washington Road Pittsburgh, PA 15241	
B. PRODUCTION FACILITY:		
OPERATOR:	Consolidation Coal Company	
MINES:	Shoemaker	
LOCATION:	Marshall County, WV	
C. CONTRACT EXECUTED DATE:	January 7, 2010	
D. CONTRACT DURATION:	June 1, 2010 - December 31, 2014	
E. CONTRACT AMENDMENTS:	None	
F. ANNUAL TONNAGE REQUIREMENTS	2010	250,000 tons
	2011	1,210,478 tons (includes FM of 39,522 tons)
	2012	0 tons
	2013	500,000 tons
	2014	1,000,000 tons
G. ACTUAL TONNAGE RECEIVED:	<u>KU</u>	<u>LGE</u>
	2010	142,822 tons 205,534 tons
	2011	741,449 tons 134,546 tons (through 10/31/11)
H. PERCENT OF ANNUAL REQUIREMENTS:	2010	139%
	2011	72% (through 10/31/11)
I. BASE PRICE: (FOB Barge)	2010	\$52.50 per ton
	2011	\$54.50 per ton
	2012	Reopener
	2013	Reopener
	2014	Reopener
J. ESCALATIONS TO DATE:	None	
K. CURRENT CONTRACT PRICE:	\$54.50 per ton	

A. NAME/ADDRESS: Oxford Mining Company – Kentucky, LLC
(contract acquired on 9/30/09 from
Charolais Coal Sales, LLC) / J07003
544 Chestnut Street
Coshocton, Ohio 43812

B. PRODUCTION FACILITY:
OPERATOR Charolais Coal No.1, LLC & Charolais Coal
Resources, LLC
MINE Vogue West & Rock Crusher Mines
LOCATION Muhlenberg County, Kentucky

C. CONTRACT EXECUTED DATE: December 21, 2006

D. CONTRACT DURATION: January 1, 2007 – December 31, 2011

E. CONTRACT AMENDMENTS: Contract assigned from Phoenix Coal Corp.
& Charolais Coal Sales, LLC effective
October 1, 2009. Amendment No. 1,
effective October 1, 2009, extended term to
December 31, 2011, adjusted yearly base
quantity . Amendment No. 2, effective
April 15, 2011, extended term to December
31, 2012, adjusted yearly base quantity.

F. ANNUAL TONNAGE REQUIREMENTS:

2007	591,172 tons
2008	464,372 tons
2009	791,336 tons
2010	642,576 tons
2011	673,197 tons
2012	250,000 tons

G. ACTUAL TONNAGE RECEIVED:

	<u>KU</u>	<u>LGE</u>
2007	361,950 tons	229,223 tons
2008	384,389 tons	79,983 tons
2009	598,474 tons	192,863 tons
2010	367,542 tons	275,035 tons
2011	258,605 tons	219,496 tons
	(through 10/31/11)	

H. PERCENT OF ANNUAL REQUIREMENTS:	2007	100%
	2008	100%
	2009	100%
	2010	100%
	2011	71% (through 10/31/11)
I. BASE PRICE (FOB Barge):	2007	\$32.20 per ton
	2008	\$32.75 per ton
	2009	\$34.10 per ton
	2010	\$36.10 per ton
	2011	\$36.10 per ton
J. ESCALATIONS TO DATE:	None	
K. CURRENT CONTRACT PRICE:	\$36.10 per ton	

A. NAME/ADDRESS:	Patriot Coal Sales, LLC / J07037 12312 Olive Boulevard, Suite 400 St. Louis, Missouri 63141	
B. PRODUCTION FACILITY:	Patriot Coal and Ohio County Coal	
OPERATOR	Patriot and Freedom Mines	
MINE	Henderson County, Kentucky	
LOCATION		
C. CONTRACT EXECUTED DATE:	January 15, 2008	
D. CONTRACT DURATION:	January 1, 2008 - December 31, 2011	
E. CONTRACT AMENDMENTS:	Amendment No. 1 effective January 1, 2010 extending term to 12/31/2011	
F. ANNUAL TONNAGE REQUIREMENTS:	2008	1,250,000 tons
	2009	1,250,000 tons
G. ACTUAL TONNAGE RECEIVED:		
		<u>LG&E</u>
		<u>KU</u>
	2008	699,815 tons
	2009	428,872 tons
	2010	0 tons
	2011	4,807 tons
		(through 10/31/11)
H. PERCENT OF ANNUAL REQUIREMENTS:	2008	94%
	2009	93%
	2010	carry-over
	2011	carry-over
I. BASE PRICE (FOB Barge):	2008	\$30.00 per ton
	2009	\$31.00 per ton
J. ESCALATIONS TO DATE:	None	
K. CURRENT CONTRACT PRICE:	\$31.00 per ton	

A. NAME/ADDRESS:	Patriot Coal Sales, LLC / J10002 12312 Olive Boulevard, Suite 400 St. Louis, Missouri 63141		
B. PRODUCTION FACILITY: OPERATOR	Patriot Coal, Ohio County Coal and Highland Mining Company, LLC		
MINE LOCATION	Patriot, Freedom and Highland Mines Henderson and Union Counties, Kentucky		
C. CONTRACT EXECUTED DATE:	December 3, 2009		
D. CONTRACT DURATION:	January 1, 2010 - December 31, 2011		
E. CONTRACT AMENDMENTS:	None		
F. ANNUAL TONNAGE REQUIREMENTS:	2010	100,000 tons	
	2011	200,000 tons	
G. ACTUAL TONNAGE RECEIVED:		<u>LG&E</u>	<u>KU</u>
	2010	3,186 tons	88,988 tons
	2011	14,408 tons	149,423 tons
		(through 10/31/11)	
H. PERCENT OF ANNUAL REQUIREMENTS:	2010	92%	
	2011	82% (through 10/31/11)	
I. BASE PRICE (FOB Barge):	2010	\$43.00 per ton	
	2011	\$43.00 per ton	
J. ESCALATIONS TO DATE:	\$4.549 per ton		
K. CURRENT CONTRACT PRICE:	\$47.549 per ton		

A. NAME/ADDRESS:	Patriot Coal Sales, LLC / J10010 12312 Olive Boulevard, Suite 400 St. Louis, Missouri 63141		
B. PRODUCTION FACILITY: OPERATOR	Patriot Coal, Ohio County Coal and Highland Mining Company, LLC		
MINE LOCATION	Patriot, Freedom and Highland Mines Henderson and Union Counties, Kentucky		
C. CONTRACT EXECUTED DATE:	January 20, 2010		
D. CONTRACT DURATION:	January 1, 2010 - December 31, 2011		
E. CONTRACT AMENDMENTS:	None		
F. ANNUAL TONNAGE REQUIREMENTS:	2010	240,000 tons	
	2011	240,000 tons	
G. ACTUAL TONNAGE RECEIVED:		<u>LG&E</u>	<u>KU</u>
	2010	15,969 tons	206,827 tons
	2011	12,757 tons	183,450 tons (through 10/31/11)
H. PERCENT OF ANNUAL REQUIREMENTS:	2010	93%	
	2011	82% (through 10/31/11)	
I. BASE PRICE (FOB Barge):	2010	\$41.25 per ton	
	2011	\$41.25 per ton	
J. ESCALATIONS TO DATE:	\$3.038 per ton		
K. CURRENT CONTRACT PRICE:	\$44.288 per ton		

A. NAME/ADDRESS:	Patriot Coal Sales, LLC / K11001 12312 Olive Boulevard, Suite 400 St. Louis, Missouri 63141
B. PRODUCTION FACILITY: OPERATOR MINE LOCATION	Dodge Hill Mining Company, LLC Dodge Hill Union County, Kentucky
C. CONTRACT EXECUTED DATE:	September 17, 2010
D. CONTRACT DURATION:	January 1, 2011 - December 31, 2013
E. CONTRACT AMENDMENTS:	None
F. ANNUAL TONNAGE REQUIREMENTS:	2011 220,000 tons 2012 120,000 tons
G. ACTUAL TONNAGE RECEIVED:	<u>KU</u> 2011 163,686 tons (through 10/31/11)
H. PERCENT OF ANNUAL REQUIREMENTS:	2011 74% (through 10/31/11)
I. BASE PRICE (FOB Plant):	2011 \$63.32 per ton 2012 \$63.32 per ton
J. ESCALATIONS TO DATE:	\$0.53 per ton
K. CURRENT CONTRACT PRICE:	\$63.85 per ton

A. NAME/ADDRESS: Perry County Coal Corp. / KUF06108
200 Allison Blvd.
Corbin, Kentucky 40701

B. PRODUCTION FACILITY:
OPERATOR: Perry County Coal Corp.
MINES: E-4 & E-3 mines
LOCATION: Perry County, KY

C. CONTRACT EXECUTED DATE: July 1, 2005

D. CONTRACT DURATION: January 1, 2006 – December 31, 2011

E. CONTRACT AMENDMENTS: Amendment No. 1 effective September 1, 2006. Amending payment procedures.
Amendment No. 2 effective March 1, 2007. Amending payment calculation.
Amendment No.3 effective February 7, 2008. Extending term, tonnage.
Amendment No. 4 effective March 1, 2009. Adding new delivery source and quality.

F. ANNUAL TONNAGE REQUIREMENTS:

2006	120,000 tons
2007	120,000 tons
2008	120,000 tons
2009	120,000 tons
2010	120,000 tons
2011	120,000 tons

G. ACTUAL TONNAGE RECEIVED:

2006	120,077 tons
2007	152,825 tons
2008	138,477 tons
2009	119,047 tons
2010	161,821 tons
2011	76,606 tons (through 10/31/11)

H. PERCENT OF ANNUAL
REQUIREMENTS:

2006	100%
2007	127%
2008	115%
2009	99%
2010	135%
2011	64% (through 10/31/11)

I. BASE PRICE: (FOB Plant)

2006	\$66.25 per ton delivered price
2007	\$66.25 per ton delivered price
2008	\$66.25 per ton delivered price
2009	\$77.50 per ton delivered price
2009	\$65.25 per ton fob railcar
2010	\$65.25 per ton fob railcar
2010	\$77.50 per ton delivered price
2011	\$65.25 per ton for railcar

J. ESCALATIONS TO DATE:

none

K. CURRENT CONTRACT PRICE:

\$65.25 per ton fob railcar

A. NAME/ADDRESS:	Rhino Energy, LLC / J08028 3120 Wall Street, Suite 310 Lexington, Kentucky 40513		
B. PRODUCTION FACILITY:			
OPERATOR	Sands Hill Coal Company		
MINE	Sands Hill Mine		
LOCATION	Jackson and Vinton Counties, Ohio		
C. CONTRACT EXECUTED DATE:	July 13, 2008		
D. CONTRACT DURATION:	July 1, 2008 – December 31, 2012		
E. CONTRACT AMENDMENTS:	None		
F. ANNUAL TONNAGE REQUIREMENTS:	2008	90,000 tons	
	2009	360,000 tons	
	2010	360,000 tons	
	2011	360,000 tons	
	2012	360,000 tons	
G. ACTUAL TONNAGE RECEIVED:		<u>LG&E</u>	<u>KU</u>
	2008	31,033 tons	53,552 tons
	2009	148,063 tons	218,005 tons
	2010	118,375 tons	225,346 tons
	2011	3,308 tons	289,775 tons
		(through 10/31/11)	
H. PERCENT OF ANNUAL REQUIREMENTS:	2008	94%	
	2009	102%	
	2010	95%	
	2011	81% (through 10/31/11)	
I. BASE PRICE (FOB Barge):	2008	\$49.25 per ton	
	2009	\$49.25 per ton	
	2010	\$50.25 per ton	
	2011	\$51.85 per ton	
	2012	\$53.40 per ton	
J. ESCALATIONS TO DATE:	\$0.16 per ton		
K. CURRENT CONTRACT PRICE:	\$52.01 per ton		

A. NAME/ADDRESS:	The American Coal Company / J10005 101 Prosperous Place, Suite 125 Lexington, Kentucky 40509		
B. PRODUCTION FACILITY:			
OPERATOR:	The American Coal Company		
MINES:	Galatia Mine		
LOCATION:	Saline County, Illinois		
C. CONTRACT EXECUTED DATE:	December 23, 2009		
D. CONTRACT DURATION:	January 1, 2010 - December 31, 2014		
E. CONTRACT AMENDMENTS:	None		
F. ANNUAL TONNAGE REQUIREMENTS:	2010	250,000 tons	
	2011	750,000 tons	
G. ACTUAL TONNAGE: RECEIVED:		<u>KU</u>	<u>LGE</u>
	2010	243,808 tons	0 tons
	2011	601,967 tons (through 10/31/11)	27,351 tons
H. PERCENT OF ANNUAL REQUIREMENTS:	2010	98%	
	2011	84% (through 10/31/11)	
I. BASE PRICE: (FOB Barge)	2010	\$43.00 per ton	
	2011	\$46.00 per ton	
J. ESCALATIONS TO DATE:	\$0.68 per ton		
K. CURRENT CONTRACT PRICE:	\$46.68 per ton		

- A. NAME/ADDRESS: Trinity Coal Marketing (Little Elk Mining Co., LLC) / KUF05109
1051 Main Street, Suite 100
Milton, W.Va. 25541
- B. PRODUCTION FACILITY:
OPERATOR: Little Elk Mining Co., LLC
MINES: Little Elk Mine
LOCATION: Breathitt, Knott, Perry County, KY
- C. CONTRACT EXECUTED DATE: August 1, 2005
- D. CONTRACT DURATION: January 1, 2006 – December 31, 2011
- E. CONTRACT AMENDMENTS: Amendment No. 1 effective September 1, 2006. Amending payment procedures.
Amendment No. 2 effective March 1, 2007. Amending payment calculation.
Amendment No.3 effective January 1, 2008. Amending tonnage and price for year 2008.
Amendment No. 4 effective May 1, 2008. Assignment of contract to Trinity Coal Marketing, LLC. Extension of term to December 31, 2011. Additional tonnage of 1,000,000 per year 2009-2011.
Amendment No. 5 effective July 1, 2008. Change quarterly fuel adjustment to monthly adjustment on truck delivered tonnage.
- F. ANNUAL TONNAGE REQUIREMENTS:
- | | |
|------|----------------|
| 2006 | 270,000 tons |
| 2007 | 500,000 tons |
| 2008 | 800,000 tons |
| 2009 | 1,130,000 tons |
| 2010 | 1,000,000 tons |
| 2011 | 1,000,000 tons |

G. ACTUAL TONNAGE:

RECEIVED:

2006	259,230 tons
2007	445,965 tons
2008	792,595 tons
2009	1,050,007 tons
2010	1,094,467 tons
2011	891,833 tons (through 10/31/11)

H. PERCENT OF ANNUAL

REQUIREMENTS:

2006	96%
2007	89%
2008	99%
2009	93%
2010	109%
2011	89% (through 10/31/11)

I. BASE PRICE: (FOB Railcar)

2006	\$47.35 per ton
2007	\$47.35 per ton
2008	\$44.59 per ton
2009	\$63.85 per ton
2010	\$63.00 per ton
2011	\$61.00 per ton

J. ESCALATIONS TO DATE:

None

K. CURRENT CONTRACT PRICE:

\$61.00 per ton

A. NAME/ADDRESS:	Western Kentucky Minerals, Inc. / J10001 P.O. Box 155 Philpot, Kentucky 42366		
B. PRODUCTION FACILITY:			
OPERATOR:	Western Kentucky Minerals, Inc.		
MINES:	Joe's Run and Sun Energy Mines		
LOCATION:	Daviness County, Kentucky and Pike County, Indiana		
C. CONTRACT EXECUTED DATE:	December 8, 2009		
D. CONTRACT DURATION:	April 1, 2010 - December 31, 2012		
E. CONTRACT AMENDMENTS:	None		
F. ANNUAL TONNAGE REQUIREMENTS:	2010	253,300 tons	
	2011	403,300 tons	
	2012	403,300 tons	
G. ACTUAL TONNAGE: RECEIVED:		<u>KU</u>	<u>LGE</u>
	2010	141,289 tons	98,507 tons
	2011	271,790 tons	42,543 tons
		(through 10/31/11)	
H. PERCENT OF ANNUAL REQUIREMENTS:	2010	95%	
	2011	78% (through 10/31/11)	
I. BASE PRICE: (FOB Barge)	2010	\$48.35 per ton	
	2011	\$48.35 per ton	
	2012	\$48.35 per ton	
J. ESCALATIONS TO DATE:	\$23.176 per ton		
K. CURRENT CONTRACT PRICE:	\$71.526 per ton		

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00484

Question No. 9

Witness: Mike Dotson

- Q-9. a. State whether KU regularly compares the price of its coal purchases to those paid by other electric utilities.
- b. If yes, state:
- (1) How KU's prices compare with those of other utilities for the review period. Include all prices used in the comparison in cents per MMBtu.
 - (2) The utilities that are included in this comparison and their locations.

A-9. a. Yes.

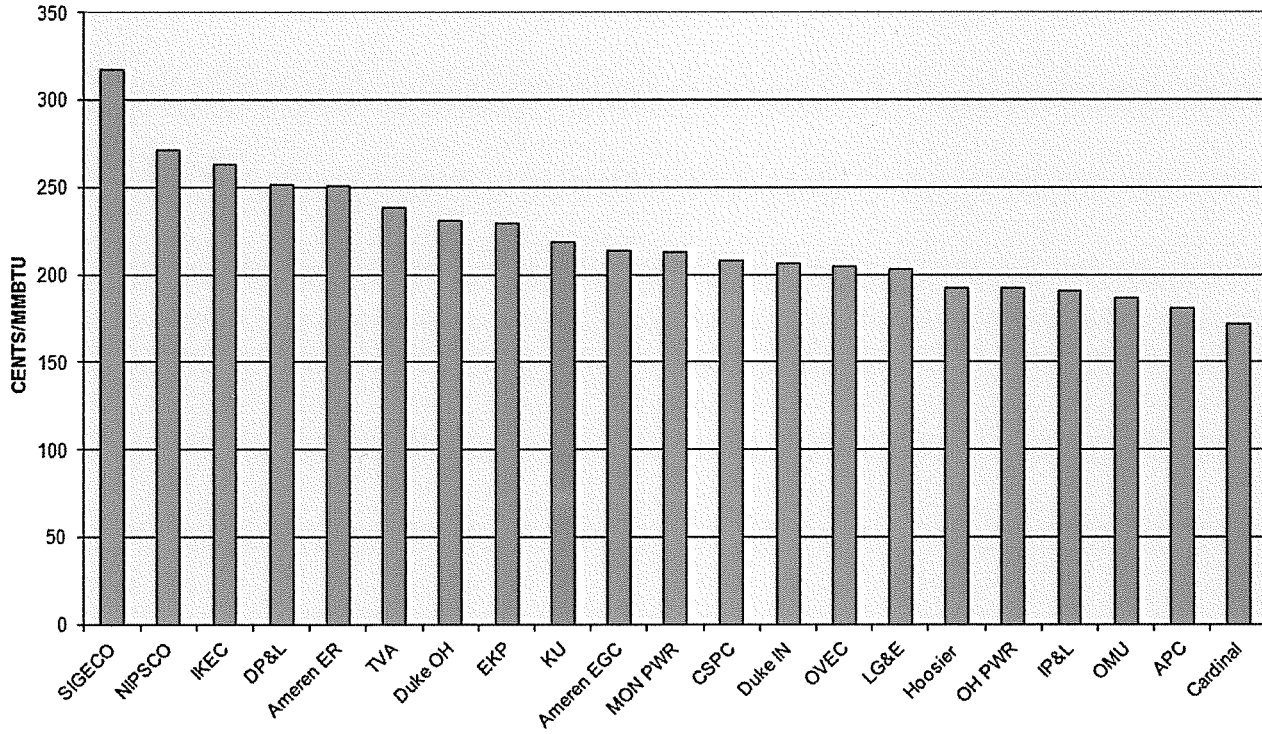
- b. KU compares pricing of its coal purchases with neighboring utilities from data that is compiled by Energy Velocity database. The utilities included in the comparison are shown on the list found on page 1 of the Attachment to this response. The chart found on page 2 of the Attachment shows the price comparison for coal containing greater than 5.0 lbs. SO₂ content, which is consistent with the coal burned in KU's units at the Ghent Station and Trimble County Unit 2. The chart found on page 3 of the Attachment shows the comparison for coal less than 5.0 lbs. SO₂, which is consistent with the coal burned in KU's units at the Tyrone Station for NYMEX coal, Brown Station for low sulfur coal, and Green River Station for mid-sulfur coal.

LG&E is included on the price comparison chart on page 3 of the Attachment because LG&E accepts deliveries of lower sulfur coal to satisfy bids with a sulfur content specification of more than 6 lbs. The lower sulfur coal is being supplied under a contract specifying higher sulfur content coal and appropriate pricing; therefore, the price of the lower sulfur content coal is similar to what LG&E is paying for high sulfur coal.

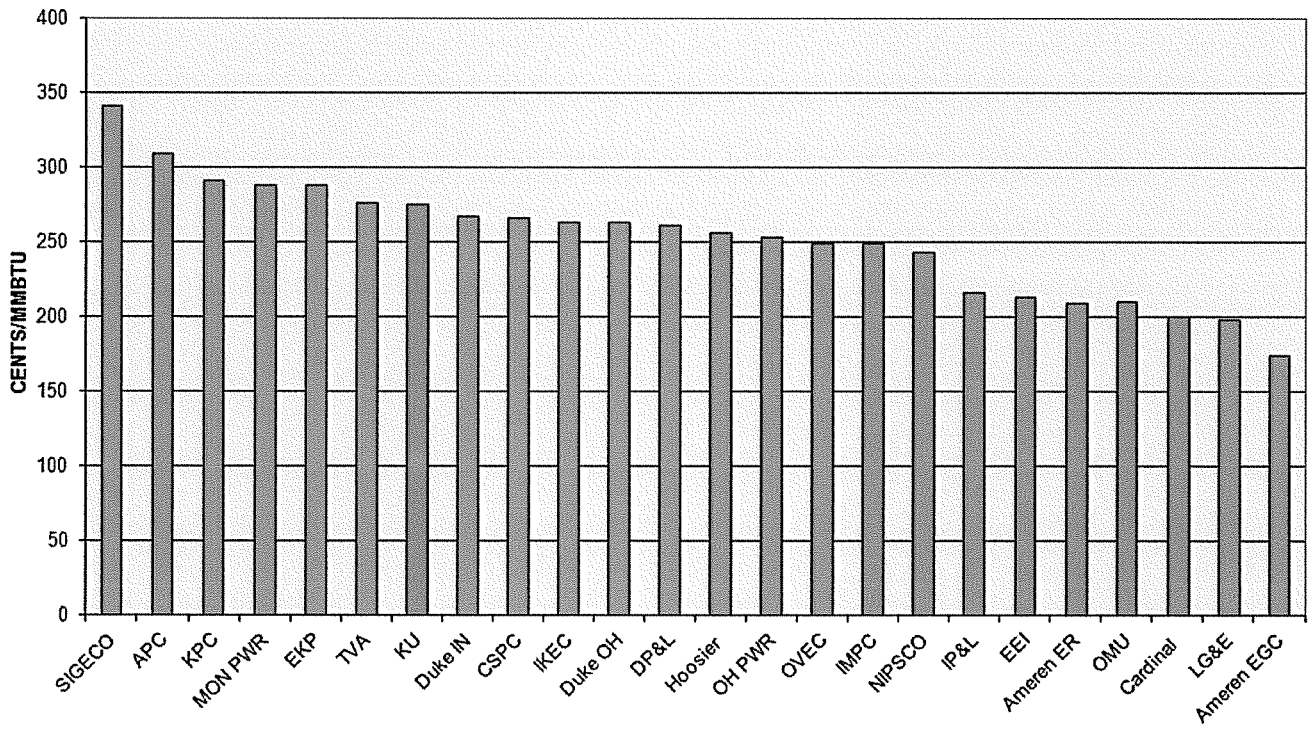
Utilities in Comparison List

UTILITY	ABBREVIATED	PLANT LOCATIONS
AmerenEnergy Generating Co	Ameren ER	Illinois
AmerenEnergy Resources Generating Co	Ameren EGC	Illinois
Appalachian Power Co	APC	Virginia, West Virginia
Cardinal Operating (AEP)	Cardinal	Ohio
Columbus Southern Power Co	CSPC	Kentucky, Ohio
Dayton Power & Light Co (The)	DP&L	Ohio
Duke Energy Indiana	Duke IN	Indiana
Duke Energy Ohio	Duke OH	Ohio
East Kentucky Power Coop	EKP	Kentucky
Electric Energy Inc	EEI	Illinois
Hoosier Energy Rural Electric Coop Inc	Hoosier	Indiana
Indiana Kentucky Electric Corp	IKEC	Indiana
Indiana Michigan Power Co	IMPC	Indiana
Indianapolis Power & Light	IP&L	Indiana
Kentucky Power Co	KPC	Kentucky
Kentucky Utilities Co	KU	Kentucky
Louisville Gas & Electric Co	LG&E	Kentucky
Monongahela Power Co	MON PWR	West Virginia
Northern Indiana Public Service Co	NIPSCO	Indiana
Ohio Power Co	OH PWR	Ohio, West Virginia
Ohio Valley Electric Corp	OVEC	Ohio
Owensboro Municipal Utilities	OMU	Kentucky
Southern Indiana Gas & Electric Co	SIGECO	Indiana
Tennessee Valley Authority	TVA	Alabama, Kentucky, Tennessee

**Price Comparison
≥ 5.0 Lbs SO₂ Content (Nov 10 - Oct 11)**



**Price Comparison
< 5.0 Lbs SO₂ Content (Nov 10 - Oct 11)**



KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00484

Question No. 10

Witness: Mike Dotson

Q-10. State the percentage of KU's coal, as of the date of this Order, that is delivered by:

- a. Rail;
- b. Truck; or
- c. Barge.

- A-10. a. Rail - 16%
- b. Truck - 5%
- c. Barge - 79%

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00484

Question No. 11

Witness: Mike Dotson

- Q-11. a. State KU's coal inventory level in tons and in number of days' supply as of October 31, 2011. Provide this information by generating station and in the aggregate.
- b. Describe the criteria used to determine number of days' supply.
- c. Compare KU's coal inventory as of October 31, 2011 to its inventory target for that date for each plant and for total inventory.
- d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for excessive inventory.
- e. (1) State whether KU expects any significant changes in its current coal inventory target within the next 12 months.
- (2) If yes, state the expected change and the reasons for this change.

A-11. a. As of October 31, 2011;

EW Brown	300,303 Tons; 47 Days	Target 22 – 37 Days
Ghent	730,097 Tons; 35 Days	Target 21 – 40 Days
Green River	61,594 Tons; 29 Days	Target 37 – 69 Days
Tyrone	7,270 Tons; 9 Days	Target 29 – 76 Days
Trimble County*	330,943 Tons; 51Days	Target 25 – 46 Days
Total	1,430,207 Tons; 39Days	Target 23 - 42 Days

Trimble County coal inventory includes both PRB and high sulfur coal used for Trimble County Unit 2.

- b. The method of calculating days in inventory is based on each plant's coal burn capability (coal tons divided by 90% of each generating unit's heat input description from its air permit to operate).

Upper and lower tons/day targeted inventory days were established for each plant taking into consideration each plant's operating parameters. Each plant's "least cost" inventory range is established annually during the planning process based on historical coal burn/receipt variances, procurement reaction time for long-term fuel supply agreements, current coal and electricity prices offset by carrying and outage costs.

- c. See (a) above.

- d. Not applicable.

- e. (1) KU does not expect significant changes in its current coal inventory target levels; however, during the Companies' planning cycle minor adjustments may be made to the inventory targets if warranted.

- (2) Not applicable.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00484

Question No. 12

Witness: Mike Dotson

- Q-12. a. State whether KU has audited any of its coal contracts during the period from May 1, 2011 through October 31, 2011.
- b. If yes, for each audited contract:
- (1) Identify the contract;
 - (2) Identify the auditor;
 - (3) State the results of the audit; and
 - (4) Describe the actions that KU took as a result of the audit.
- A-12. a. No. KU has not conducted any financial audits of coal companies. KU's current coal contracts either contain a fixed price or a portion of the base contract price is adjusted using government published indices to reflect the changes in the cost. These agreements thus do not require audits. Either KU's Manager Fuels Technical Services or KU's Mining Engineer conducts scheduled on-site reviews and inspections of the mining operations and sampling systems of each vendor up to twice a year, and likewise may conduct unscheduled visits. Additionally, KU employees may visit a vendor as needed to address problems and issues at any time.

Coal mine safety regulations were imposed by the Federal Mine Safety and Health Administration. The U. S. Congress passed the Mine Improvement and New Emergency Response Act of 2006 (MINER Act), which became law on June 15, 2006. For claims received, KU has hired Weir International, Inc. (a consultant with experience in the mining industry) to review the requests.

Smoky Mountain Coal, in accordance with the provisions of Section 8.3 New Imposition of Agreement KUF-02860, requested a price increase for the

periods of July 1, 2007 – May 31, 2008 and June 1, 2008 – September 30, 2008. Weir is reviewing the claims for this period. As indicated in the response to Question No. 14, KU is currently in litigation on this contract.

Alpha Natural Resources, in accordance with the provisions of Section 8.4 New Impositions of Agreement K07002, requested price adjustments for 2009-2010 Government Imposition Claims. The Parties agreed to a settlement and the amount paid to Alpha was in full and final settlement of all Governmental Imposition Claims under Contract K07002. A copy of the Settlement Agreement and Release made as of November 29, 2011 is being filed with the Commission under seal pursuant to a Petition for Confidential Treatment.

Hopkins County Coal, in accordance with the provisions of Section 21 Governmental Impositions of Agreement K08027, requested a price increase for 2009. The Parties agreed to a settlement. A copy of the Settlement Agreement effective March, 23, 2011 is being filed with the Commission under seal pursuant to a Petition for Confidential Treatment.

Perry County Coal Corporation in accordance with the provisions of Section 8.5 New Impositions of Agreement K06108, requested a price increase for calendar year 2010. The Parties agreed to a settlement. A copy of the Settlement Agreement and Release made as of August 17, 2011 is being filed with the Commission under seal pursuant to a Petition for Confidential Treatment.

b. Not applicable

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00484

Question No. 13

Witness: Robert M. Conroy

- Q-13. a. State whether KU has received any customer complaints regarding its FAC during the period from May 1, 2011 through October 31, 2011.
- b. If yes, for each complaint, state:
- (1) The nature of the complaint; and
 - (2) KU's response.
- A-13. a. No.
- b. Not applicable.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00484

Question No. 14

Witness: Mike Dotson

Q-14. a. State whether KU is currently involved in any litigation with its current or former coal suppliers.

b. If yes, for each litigation:

(1) Identify the coal supplier;

(2) Identify the coal contract involved;

(3) State the potential liability or recovery to KU;

(4) List the issues presented; and

(5) Provide a copy of the complaint or other legal pleading that initiated the litigation and any answers or counterclaims. If a copy has previously been filed with the Commission, provide the date on which it was filed and the case in which it was filed.

c. State the current status of all litigation with coal suppliers.

A-14. a. Yes.

b. **Coal Supply Agreement KUF02860/LGE02013**

(1) Resource Sales, Inc. ("Resource"), Allied resources, Inc. ("Allied"), Cochise Coal Company, Inc. ("Cochise"), and Smoky Mountain Coal Corporation ("SMCC")

(2) Coal Purchase Order KUF-02860 dated as of January 1, 2002, as amended.

- (3) KU and LG&E jointly seek to recover damages arising from the non-delivery of 1,019,829 tons of coal. Plaintiffs seek to have the court interpret the force majeure provision in the Agreement and to recover the amount of payments withheld by KU and LG&E to offset their claim for damages.
 - (4) Plaintiffs claim the force majeure provision should be interpreted in such a way that KU is not entitled to any more deliveries of coal pursuant to the Agreement. KU disagrees and withheld certain payments, as permitted under the Agreement, and demands that the Plaintiffs resume deliveries as required under the Agreement.
 - (5) A copy of the Complaint filed by the Plaintiffs in the Circuit Court of Webster County, Kentucky, Civil Action No. 08-CI-00334, a copy of the First Amended Complaint filed by the Plaintiffs in the Circuit Court of Webster, Kentucky, Civil Action No. 08-CI-00334, and a copy of the Answer and Counterclaim filed by KU was filed with the Commission in Case No. 2008-00520.
- c. This case is in the discovery phase and is ongoing. Last year, the Plaintiffs filed a motion for judgment on the pleadings, seeking a ruling from the Court interpreting the contract in their favor. KU filed a response in opposition to that motion, arguing, among other things, that the contract is governed by the UCC and thus its interpretation must be informed by extrinsic evidence of course of conduct, course of dealing and usage of trade. The Court denied Plaintiffs' motion and agreed with KU's argument regarding the application of the UCC.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00484

Question No. 15

Witness: Mike Dotson

- Q-15. a. During the period from May 1, 2011 through October 31, 2011, have there been any changes to KU's written policies and procedures regarding its fuel procurement?
- b. If yes:
- (1) Describe the changes;
 - (2) Provide the written policies and procedures as changed;
 - (3) State the date(s) the changes were made; and
 - (4) Explain why the changes were made.
- c. If no, provide the date KU's current fuel procurement policies and procedures were last changed, when they were last provided to the Commission, and identify the proceeding in which they were provided.
- A-15. a. No changes were made during the period referenced above.
- b. Not applicable.
- c. The Fuel Procurement Policies and Procedures were last changed effective January 1, 2011 and were provided to the Commission in response to Question No. 15 in Case No. 2011-00247.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00484

Question No. 16

Witness: Mike Dotson

- Q-16. a. State whether KU is aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from May 1, 2011 through October 31, 2011.
- b. If yes, for each violation:
- (1) Describe the violation;
 - (2) Describe the action(s) that KU took upon discovering the violation; and
 - (3) Identify the person(s) who committed the violation.
- A-16. a. No.
- b. Not applicable.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00484

Question No. 17

Witness: Mike Dotson

- Q-17. Identify and explain the reasons for all changes in the organizational structure and personnel of the departments or divisions that are responsible for KU's fuel procurement activities that occurred during the period from May 1, 2011 through October 31, 2011.
- A-17. There have been no changes in the organizational structure since the last response provided to the Commission in Case No 2011-00247.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00484

Question No. 18

Witness: David L. Tummonds

- Q-18. a. Identify all changes that KU has made during the period under review to its maintenance and operation practices that also affect fuel usage at KU's generation facilities.
- b. Describe the impact of these changes on KU's fuel usage.
- A-18. a. None.
- b. Not applicable.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00484

Question No. 19

Witness: Mike Dotson

Q-19. List each written coal supply solicitation issued during the period from May 1, 2011 through October 31, 2011.

- a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection. For each lowest-cost bid not selected, explain why the bid was not selected.

A-19. In Case No. 2010-00492, a review of KU's FAC for the period May 1, 2010 through November 30, 2010, the final selection of the vendors who responded to the solicitation dated August 27, 2010 was not complete when the data responses were filed. The requested information for the selected vendor mentioned above is provided below.

- a. Date: August 27, 2010
Contract/Spot: Contract or Spot
Quantities: No minimum or maximum specified
Quality: Suitable for LG&E power plants and KU's Ghent power plant (beginning year 2011)
Period: Up to 10 years
Generating Units: All LG&E coal fired units and KU's Ghent power plant (beginning year 2011)

b. Number of vendors receiving bids: 143

Number of vendors responded: 23 companies / 36 offers

Selected vendor(s): PRB Coal: The vendor selected was based upon the lowest evaluated delivered cost.

Peabody Coaltrade, LLC – J11017

Selected vendor(s): High Sulfur Coal barge and rail: The vendors selected were based upon the lowest evaluated delivered cost.

Foresight Coal Sales – J12005 (final contract draft under review)

Armstrong Coal Co. – J12004

Oxford Mining – Ky. – J12003

Patriot Coal Sales – J12001

Carbonado Coal – J12006

Alliance Coal, LLC – J12007

The bid analysis information is confidential and proprietary information and is being filed with the Commission under seal pursuant to a Petition for Confidential Protection

In Case No. 2011-00247, a review of KU's FAC for the period November 1, 2010 through April 30, 2011, the final selection of the vendors who responded to the solicitation dated March 14, 2011 was not complete at the time the data responses were filed. The requested information for the selected vendor mentioned above is provided below.

- a. Date: March 14, 2011
- Contract/Spot: Contract or Spot
- Quantities: No minimum or maximum specified
- Quality: Suitable for LG&E power plants and KU's Ghent power plant (beginning year 2012)
- Period: Up to 10 years
- Generating Units: All LG&E coal fired units and KU's Ghent power plant (beginning year 2012)

- b. Number of vendors receiving bids: 157
- Number of vendors responded: 21 companies / 42 offers
- Selected vendor(s): PRB Coal: The vendor selected was based upon the lowest evaluated delivered cost.

Peabody Coaltrade, LLC – J12008

Selected vendor(s): High Sulfur Coal Rail: The vendors selected were based upon the lowest evaluated delivered cost.

Triad Mining – J12009

Solar Sources – J12010

Peabody Coalsales – J12011

The bid analysis information is confidential and proprietary information and is being filed with the Commission under seal pursuant to a Petition for Confidential Protection

- a. Date: September 26, 2011
Contract/Spot: Contract or Spot
Quantities: No minimum or maximum specified
Quality: Suitable for LG&E power plants and KU's Ghent power plant (beginning year 2012)
Period: Up to 10 years
Generating Units: All LG&E coal fired units and KU's Ghent power plant (beginning year 2012)
- b. Number of vendors receiving bids: 143
Number of vendors responded: 25 companies / 43 offers
Selected vendor(s): The final selection of the vendors has been made; however, negotiations are still in progress. The name of the selected vendors and supporting bid tabulation sheet will be provided to the Commission after the negotiations are completed and the agreements signed.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00484

Question No. 20

Witness: Mike Dotson

Q-20. List each oral coal supply solicitation issued during the period from May 1, 2011 through October 31, 2011.

- a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection. For each lowest-cost bid not selected, explain why the bid was not selected.

A-20. Due to the immediate need of middlings coal at KU's Ghent Station, a phone solicitation was conducted in lieu of a formal written solicitation.

- a. Date: June 3, 2011
Contract/Spot: Spot
Quantities: 10,000 tons per month
Quality: Middlings
Period: July through December 2011
Generating Units: KU's Ghent power plant
- b. Number of vendors contacted: 13
Number of vendors responded: 4
Selected vendors: The vendor selected was based upon the lowest evaluated delivered cost.
Arch Coal Sales – J11026

The bid analysis information is confidential and proprietary information and is being filed with the Commission under seal pursuant to a Petition for Confidential Protection.

Due to the immediate need of coal at KU's Brown Station, a phone solicitation was conducted in lieu of a formal written solicitation.

- a. Date: August, 2011
Contract/Spot: Spot
Quantities: Up to 40,000 tons per month
Quality: Suitable for KU's E.W. Brown power plant
Period: September through October 2011
Generating Units: KU's E.W. Brown power plant

- b. Number of vendors contacted: 6
Number of vendors responded: 3
Selected vendors: The vendors selected were based upon the lowest evaluated delivered cost.
 - Arch Coal Sales – K11029
 - Cumberland Elkhorn Coal & Coke – K11031

The bid analysis information is confidential and proprietary information and is being filed with the Commission under seal pursuant to a Petition for Confidential Protection

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00484

Question No. 21

Witness: Robert M. Conroy

- Q-21. a. List all intersystem sales during the period under review in which KU used a third party's transmission system.
- b. For each sale listed above:
- (1) Describe how KU addressed, for FAC reporting purposes, the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system; and
 - (2) State the line loss factor used for each transaction and describe how that line loss factor was determined.
- A-21. a. There were no intersystem sales from May 1, 2011 through October 31, 2011 which required a third party's transmission system.
- b. Not applicable.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00484

Question No. 22

Witness: Robert M. Conroy

- Q-22. Describe each change that KU made to its methodology for calculating intersystem sales line losses during the period under review.
- A-22. There have been no changes regarding the calculation of line losses associated with intersystem sales. KU continues to use a line loss factor of one percent to determine the cost of fuel associated with line losses incurred to make an intersystem sale and recovered from such sale consistent with the Commission's August 30, 1999 Order in Case Nos. 94-461-A, 94-461-B, 94-461-C and 95-523, and the March 25, 2003 Order in Case No. 2002-00224.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated January 26, 2012**

Case No. 2011-00484

Question No. 23

Witness: Mike Dotson

Q-23. State whether, during the period under review, KU has solicited bids for coal with the restriction that it was not mined through strip mining or mountain top removal. If yes, explain the reasons for the restriction on the solicitation, the quantity in tons and price per ton of the coal purchased as a result of this solicitation, and the difference between the price of this coal and the price it could have obtained for the coal if the solicitation had not been restricted.

A-23. KU has not solicited bids with this restriction.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED
FEB 16 2012
PUBLIC SERVICE
COMMISSION

In the Matter of:

AN EXAMINATION OF THE)	
APPLICATION OF THE FUEL)	
ADJUSTMENT CLAUSE OF)	CASE NO.
KENTUCKY UTILITIES)	2011-00484
COMPANY FROM MAY 1, 2011)	
THROUGH OCTOBER 31, 2011)	

PETITION OF KENTUCKY UTILITIES COMPANY
FOR CONFIDENTIAL PROTECTION

Kentucky Utilities Company (“KU”), pursuant to 807 KAR 5:001, Section 7, respectfully petitions the Commission to classify as confidential and protect from public disclosure certain information provided by KU in response to Question Nos. 12(a), 19 and 20 of the Commission’s data requests, as contained in the Appendix to the Commission’s Order dated January 26, 2012. KU requests confidential protection for settlement agreements provided in response to Question No. 12(a) and for coal bid analysis information contained in Question Nos. 19 and 20. In support of this Petition, KU notes that the Commission has consistently treated this same kind of information as confidential in KU’s previous fuel adjustment clause review proceedings.

In further support of this Petition, KU states as follows:

1. Under the Kentucky Open Records Act, the Commission is entitled to withhold from public disclosure information confidentially disclosed to it to the extent that open disclosure would permit an unfair commercial advantage to competitors of the entity disclosing the information to the Commission. See KRS 61.878(1)(c). Public disclosure of the information identified herein would, in fact, prompt such a result for the reasons set forth below.

2. Disclosure of the terms and conditions of KU's settlement of contract disputes would damage KU's competitive position and business interests. This information reveals the terms and conditions under which KU agreed to settle contract disputes with a coal supplier. If the Commission grants public access to the information requested in Question No. 12(a), KU's negotiating position in future litigation of contract disputes could be seriously compromised to the detriment of KU and its ratepayers by granting litigators access to terms and conditions KU has found acceptable in the past. As noted above, the Commission has treated such information as confidential in the past.

3. Disclosure of the factors underlying KU's bid analysis/selection process would damage KU's competitive position and business interests. This information reveals the business model the Company uses – the procedure it follows and the factors/inputs it considers – in evaluating bids for coal supply. If the Commission grants public access to the information requested in Question Nos. 19 and 20, potential bidders could manipulate the bid solicitation process to the detriment of KU and its ratepayers by tailoring bids to correspond to and comport with KU's bidding criteria and process. As noted above, the Commission has treated such information as confidential in the past.

4. The information for which KU is seeking confidential treatment is not known outside of KU, is not disseminated within KU except to those employees with a legitimate business need to know and act upon the information, and is generally recognized as confidential and proprietary information in the energy industry.

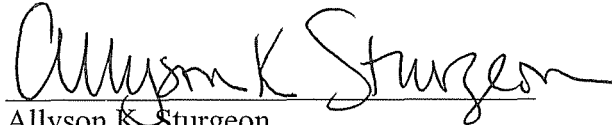
5. KU does not object to limited disclosure of the confidential information described herein, pursuant to an acceptable protective agreement, to intervenors with legitimate interests in reviewing the same for the purpose of participating in this case.

6. In accordance with the provisions of 807 KAR 5:001, Section 7, KU is filing with the Commission one copy of the Confidential Information highlighted and ten (10) copies without the Confidential Information.

WHEREFORE, Kentucky Utilities Company respectfully requests the Commission grant confidential protection to the information designated as confidential.

Dated: February 16, 2012

Respectfully submitted,



Allyson K. Sturgeon
Senior Corporate Attorney
LG&E and KU Services Company
220 West Main Street
Louisville Kentucky, 40202
Telephone: (502) 627-2088

Counsel for Kentucky Utilities Company