

421 West Main Street  
Post Office Box 634  
Frankfort, KY 40602-0634  
[502] 223-3477  
[502] 223-4124 Fax  
www.stites.com

February 16, 2012

**HAND DELIVERED**

Jeff R. Derouen  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602-0615

Mark R. Overstreet  
(502) 209-1219  
(502) 223-4387 FAX  
moverstreet@stites.com

RECEIVED  
FEB 16 2012  
PUBLIC SERVICE  
COMMISSION

RE: Case No. 2011-00482

Dear Mr. Derouen:

Enclosed please find and accept the following for filing the original and ten copies of Kentucky Power Company's Responses to Staff's Data Requests in the above matter.

Also filed are the original and ten copies of the Company's Petition for Confidential Treatment of portions of its Response to Data Request 19(b).

Please do not hesitate to contact me if you have any questions.

Very truly yours,

STITES & HARBISON, PLLC

Mark R. Overstreet

MRO

cc: Michael L. Kurtz (w/o confidential material)  
Dennis G. Howard II (w/o confidential material)

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

FEB 16 2012

PUBLIC SERVICE  
COMMISSION

In the Matter of:

AN EXAMINATION OF THE )  
APPLICATION OF THE FUEL )  
ADJUSTMENT CLAUSE OF AMERICAN )  
ELECTRIC POWER COMPANY FROM )  
MAY 1, 2011 THROUGH NOVEMBER )  
30, 2011 )

CASE NO. 2011-00482

\* \* \* \* \*

**PETITION FOR CONFIDENTIAL TREATMENT**

Kentucky Power Company ("Kentucky Power") moves the Commission pursuant to 807 KAR 5:001, Section 7, for an Order granting confidential treatment to pages 3-6 of Kentucky Power's Response to Staff Data Request No. 19(b).

Pursuant to 807 KAR 5:001 an original of the responses for which confidential treatment is sought is filed under seal. In addition, ten redacted copies of the subject Response are filed with the Responses to the Data Requests.

A. The Request And The Statutory Standard.

Staff Data Request 19(b) requires Kentucky Power to file and disclose:

For each solicitation [for coal purchases issued during the period May 1, 2011 to November 30, 2011], state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranks the proposals. (This document shall identify all vendors who made offers.) State the reasons for each selection. For each lowest cost bid not selected, explain why the bid was not selected.

Kentucky Power does not object to providing to the Commission the data sought in Staff Data Request 19(b).

KRS 61.878(1)(c)(1) excludes from the Open Records Act:

Upon and after July 15, 1992, records confidentially disclosed to an agency or required to be disclosed to it, generally recognized as confidential or proprietary, which if openly disclosed would permit an unfair commercial advantage to competitors of the entity that disclosed the records.

This exception applies to Kentucky Power's response to Staff Data Request 19(b).

B. Kentucky Power's Fuel Procurement Practices And The Competitive Fuel and Energy Markets.

Kentucky Power's bid solicitation is handled by the fuel procurement personnel in American Electric Power Service Corporation ("AEPSC"). In negotiating fuel supply and transportation agreements, AEPSC seeks to obtain the lowest reasonable delivered cost of fuel for the Company's customers. Fuel and transportation suppliers, on the other hand, are interested in obtaining the highest price possible for their commodity or service. Making future pricing, or company strategy with regards to fuel acquisition or other competitively sensitive information available to the suppliers with which the Company is negotiating compromises AEPSC's ability to obtain the lowest reasonable cost of fuel for customers.

C. The Information Is Generally Recognized As Confidential and Proprietary.

First, the records to be filed with the Commission are "generally recognized as confidential or proprietary." The request calls not only for proposals made by the various coal bidders, but also for the internal evaluation of each bid. This bid information and evaluation is highly confidential, and confidentiality is critical to the bid process. Dissemination of the information for which confidential treatment is being requested is restricted by Kentucky Power and AEPSC, and the Company and AEPSC

take all reasonable measures to prevent its disclosure to the public as well as persons within the Company who do not have a need for the information.

In further support of this Request for Confidential Treatment for the data sought by Data Request 19(b), Kentucky Power incorporates by reference the Company's similar Motion and Pleadings in prior Fuel Adjustment Clause proceedings, such as Case Nos. 2008-00518; 2007-00522; 2007-00276; 2006-00507; 2004-00463; 2004-00211, 2003-00453, 2000-495-B, 98-562-A and 98-562-B. Kentucky Power further states that the Commission has not denied confidential treatment to similar information in prior fuel clause proceedings.

D. Disclosure Of The Information Will Result In An Unfair Commercial Advantage.

In general, the disclosure of the confidential information also will result in an unfair commercial advantage to competitors of Kentucky Power and its coal suppliers. For example, if a prospective coal supplier learns through review of AEPSC's analysis of responses to Kentucky Power's coal solicitation the Company was willing to pay \$25 per ton for a certain quality and quantity of coal, that supplier could resist lowering its price below \$25 per ton. Similarly, and by example only, knowledge that Kentucky Power currently is paying \$22 to \$27 per ton under contracts executed after December 31, 2008 may yield a similar result. In either case, a supplier will gain an unfair bargaining advantage – an advantage that would work to the detriment of Kentucky Power and its ratepayers. Additionally, in either case prospective suppliers considering a bid of less than \$25 per ton would be inclined to increase their bid closer to \$25 per ton. Such a result is antithetical to the purpose of the bidding process and contrary to the goal of providing the lowest reasonable retail electric rates. Moreover, to the extent

disclosure would result in higher coal prices, Kentucky Power's energy rates would increase. Accordingly, Kentucky Power would be placed at a competitive disadvantage vis-à-vis other energy suppliers, especially in the off-system sales market.

Equally important is the fact Kentucky Power is a regulated electric utility, with the Commission serving to protect the public interest in the absence of competition. If Kentucky Power's coal prices go up because of public disclosure of the commercially sensitive information, Kentucky Power, its customers and the regulatory process will suffer.

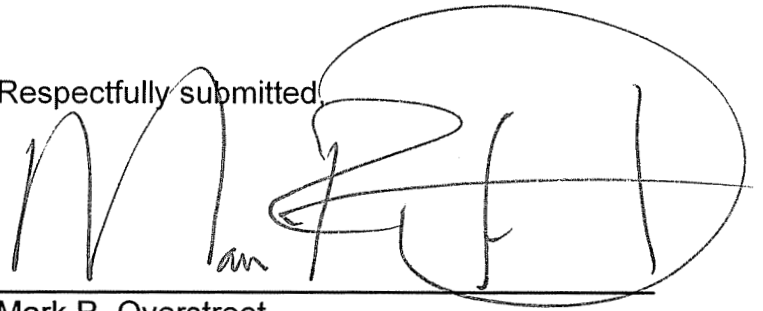
E. The Information Is Required To Be Disclosed To An Agency.

Finally, the records requested in Staff Data Request 19(b) are by the terms of the Data Request required to be disclosed to the Commission, a "public agency" as that term is defined at KRS 61.870(1). Kentucky Power acknowledges its coal purchase procedures are subject to Commission review, and that parties to this fuel clause proceeding should have access to the information sought through Staff Data Request 19(b). Any filing, however, should be subject to a confidentiality order and any party requesting such information should enter into a confidentiality agreement. If such an agreement cannot be reached, the information should be subject to a protective order issued pursuant to 807 KAR 5:001, Section 7(5)(b).

Wherefore, Kentucky Power Company respectfully requests the Commission to enter an Order:

1. According confidential status to and withholding from public inspection pages 3-6 of Kentucky Power's responses to Staff Data Request 19(b); and
2. Granting Kentucky Power all further relief to which it may be entitled.

Respectfully submitted,

A handwritten signature in black ink, consisting of a large 'M' followed by 'an' and a large, stylized 'R' that loops around the 'an'.

Mark R. Overstreet  
STITES & HARBISON PLLC  
421 West Main Street  
P. O. Box 634  
Frankfort, Kentucky 40602-0634  
Telephone: (502) 223-3477

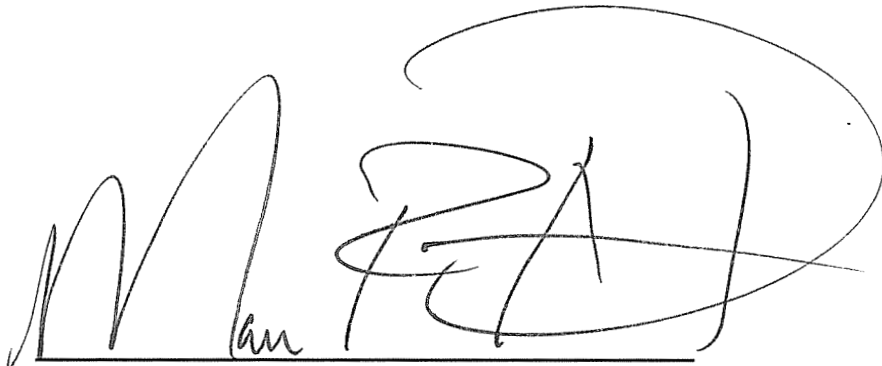
COUNSEL FOR KENTUCKY POWER  
COMPANY

**CERTIFICATE OF SERVICE**

I hereby certify that a copy of the foregoing (along with redacted copies of the information for which confidential treatment is sought) was served by first class mail, postage prepaid, upon the following parties of record, this 16<sup>th</sup> day of February, 2012.

Michael L. Kurtz  
Boehm, Kurtz & Lowry  
1510 CBLD Center  
36 East Seventh Street  
Cincinnati, OH 45202

Dennis Howard II  
Lawrence W. Cook  
Assistant Attorney General  
Office for Rate Intervention  
P. O. Box 2000  
Frankfort, KY 40602-2000

A handwritten signature in black ink, identical to the one at the top of the page, consisting of a large 'M' followed by 'an' and a large, stylized 'R' that loops around the 'an'.

Mark R. Overstreet

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE**  
**PUBLIC SERVICE COMMISSION OF KENTUCKY**

**RECEIVED**

**FEB 16 2012**

**PUBLIC SERVICE  
COMMISSION**

**IN THE MATTER OF**

**AN EXAMINATION OF THE APPLICATION )  
OF THE FUEL ADJUSTMENT CLAUSE OF )  
KENTUCKY POWER COMPANY FROM ) CASE NO. 2011-00482  
MAY 1, 2011 THROUGH OCTOBER 31, 2011 )**

**KENTUCKY POWER COMPANY RESPONSES TO  
COMMISSION STAFF'S FIRST SET OF DATA REQUESTS**

**February 16, 2012**

**VERIFICATION**

The undersigned, Kimberly K. Chilcote, being duly sworn, deposes and says she is Manager II – Fuel Emission and Logistics for American Electric Power, that she has personal knowledge of the matters set forth in the forgoing responses for which she is the identified witness and that the information contained therein is true and correct to the best of her information, knowledge and belief

Kimberly K Chilcote  
 Kimberly K. Chilcote

STATE OF OHIO )  
 ) CASE NO. 2011-00482  
 COUNTY OF FRANKLIN )

Subscribed and sworn to before me, a Notary Public in and before said County and State, by Kimberly K. Chilcote, this the 13<sup>th</sup> day of February 2012.

Gina L Beyer  
 Notary Public



Gina L. Beyer  
 Notary Public, State of Ohio  
 My Commission Expires 07-01-2016

My Commission Expires: 7-1-2016









**Kentucky Power Company**

**REQUEST**

For the period from May 1, 2011 through October 31, 2011, list each vendor from whom coal was purchased and the quantities and the nature of each purchase (e.g., spot or contract). For the period under review in total, provide the percentage of purchases that were spot versus contract.

**RESPONSE**

See the table below for the requested information.

Counter Party	Nature of Purchase	Total Tons
Arch	Spot	10,219
Argus	Contract	46,032
Beech Fork	Contract	160,092
Cargill	Spot	26,876
Cliffs Logan	Contract	112,175
DTE	Spot	68,079
ICG	Contract	165,400
Kentucky Fuels	Contract	119,373
Koch Carbon	Spot	15,241
Patriot	Spot	31,320
Rhino	Spot	230
Rhino	Contract	207,778
S.M.&J.	Contract	111,874
Trinity	Contract	102,121
	<b>Total</b>	<b>1,176,810</b>

Total Spot	13%
Total Contract	87%

WITNESS: Kimberly K Chilcote



**Kentucky Power Company**

**REQUEST**

For the period from May 1, 2011 through October 31, 2011, list each vendor from whom natural gas was purchased for generation and the quantities and the nature of each purchase (e.g., spot or contract). For contract purchases, state whether the contract has been filed with the Commission. If no, explain why it has not been filed.

**RESPONSE**

Kentucky Power Company did not purchase natural gas for generation during the period under review.

**WITNESS:** Kimberly K. Chilcote



**Kentucky Power Company**

**REQUEST**

State whether Kentucky Power engages in hedging activities for its coal or natural gas purchases used for generation. If yes, describe the hedging activities in detail.

**RESPONSE**

Kentucky Power has not engaged in any hedging activities for its coal purchases during the review period.

**WITNESS:** Kimberly K. Chilcote





**Kentucky Power Company**

**REQUEST**

For each generating station or unit for which a separate coal pile is maintained, state, for the period from May 1, 2011 through October 31, 2011, the actual amount of coal burned in tons, the actual amount of coal deliveries in tons, the total kWh generated, and the actual capacity factor at which the plant operated.

**RESPONSE**

Big Sandy Plant statistics, for the period May 1, 2011 through October 31, 2011, are as follows:

Coal Burned in Tons	1,272,995.00
Coal Delivered in Tons	1,176,809.82
Total MWH Generated	3,095,601.00
Net Capacity Factor %	65.03

**WITNESS:** Aaron M Sink



**Kentucky Power Company**

**REQUEST**

List all firm power commitments for Kentucky Power from May 1, 2011 through October 31, 2011 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

**RESPONSE**

a. Firm power purchases:

AEP Generating Company (Unit Power Agreement - Rockport Plant Base Load)	393 MW
--	--------

b. Firm power sales:

Commitments for Kentucky Power Company, other than retail jurisdictional customers, are the Cities of Olive Hill and Vanceburg, Kentucky as shown below. The numbers listed below represent the Network Service Peak Load for each customer's annual summer peak coincident with PJM. The cities use the power as load following service to their citizens.

City of Olive Hill	5.2 MW
City of Vanceburg	12.4 MW

**WITNESS:** Lila P Munsey



**Kentucky Power Company**

**REQUEST**

Provide a monthly billing summary of sales to all electric utilities for the period May 1, 2011 through October 31, 2011.

**RESPONSE**

Please see pages 2 through 81 of this response for the monthly billing summary of sales to all electric utilities for the period May 1, 2011 through October 31, 2011.

**WITNESS:** Lila P Munsey

Kentucky Power Company  
Billing Revenues  
May 2011

Pd	Year	Unit	Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
5	2011	117			4470001	3,425.14	0	
5	2011	117		EC SO2	4470001	(124.95)	0	
5	2011	117	SO2	EC SO2	4470001	32.08	0	
					<b>4470001</b>			
					<b>Total</b>	<b>3,332.27</b>	<b>0</b>	<b>0.00</b>
5	2011	117		EC SO2	4470002	(71,273.23)	0	
5	2011	117		NASIA	4470002	(38,870.43)	0	
5	2011	117	BKI-EXCS	BUCK	4470002	(641.84)	0	
5	2011	117	BKI-SYS+	BUCK	4470002	(76,491.41)	0	
5	2011	117	DY-2F	AECI2	4470002	27,282.25	0	
5	2011	117	DY-2F	AMPO	4470002	1,310.83	0	
5	2011	117	DY-2F	BARC2	4470002	(10,153.22)	0	
5	2011	117	DY-2F	CIES	4470002	(1,250.29)	0	
5	2011	117	DY-2F	DEMI	4470002	(461.57)	0	
5	2011	117	DY-2F	DLPM	4470002	4,386.38	0	
5	2011	117	DY-2F	DMEC2	4470002	62,376.62	0	
5	2011	117	DY-2F	DQPW2	4470002	(7,285.18)	0	
5	2011	117	DY-2F	EMMT	4470002	(16,554.10)	0	
5	2011	117	DY-2F	JPMV2	4470002	(7,798.70)	0	
5	2011	117	DY-2F	LUKE	4470002	5,790.82	0	
5	2011	117	DY-2F	MECB	4470002	2,629.57	0	
5	2011	117	DY-2F	ODEC	4470002	3,393.72	0	
5	2011	117	DY-2F	PEIC	4470002	(166.48)	0	
5	2011	117	DY-2F	PEPS	4470002	21,979.67	0	
5	2011	117	DY-2F	SES	4470002	(120.57)	0	
5	2011	117	DY-2F	SMEC2	4470002	2,201.16	0	
5	2011	117	DY-2F	WGES	4470002	48,794.34	0	
5	2011	117	DY-2F	WPL	4470002	(1,763.32)	0	
5	2011	117	DY-2NF	AMPO	4470002	4,056.74	0	
5	2011	117	DY-2NF	ARON	4470002	102,435.52	0	
5	2011	117	DY-2NF	EDFT2	4470002	(1,214.67)	0	
5	2011	117	DY-2NF	MECB	4470002	(1,873.71)	0	
5	2011	117	DY-2NF	SES	4470002	(38.96)	0	
5	2011	117	DY-F	SMEC2	4470002	1,707.74	0	
5	2011	117	HR-NF	EKPM	4470002	234.47	0	
5	2011	117	HR-NF	LGE	4470002	(153.51)	0	
5	2011	117	HR-NF	MISO	4470002	(6,211.59)	0	
5	2011	117	HR-NF	TEA	4470002	885.64	0	
5	2011	117	HR-NF	TVAM	4470002	309.51	0	
5	2011	117	MO-F	BPPA2	4470002	52.72	0	
5	2011	117	MO-F	CPP	4470002	14,841.01	0	
5	2011	117	MO-F	NCEM	4470002	(12,587.54)	0	
5	2011	117	MO-F	WPSC	4470002	15,043.44	0	
5	2011	117	OPC VAR	OPCVR	4470002	50,597.94	0	
5	2011	117	SO2	EC SO2	4470002	4,973.00	0	
					<b>4470002</b>			
					<b>Total</b>	<b>120,372.77</b>	<b>0</b>	<b>0.00</b>
5	2011	117		BMES	4470006	215.00	0	
5	2011	117		CWEL2	4470006	1,234.00	0	

Kentucky Power Company  
Billing Revenues  
May 2011

5	2011	117		DTET	4470006	(380.00)	0	
5	2011	117		DUKE2	4470006	(705.00)	0	
5	2011	117		HAME2	4470006	79.00	0	
5	2011	117		MISO	4470006	(7,648.00)	0	
5	2011	117		NASIA	4470006	2,120.00	0	
5	2011	117		RPLY	4470006	471.00	0	
5	2011	117		SEBE2	4470006	822.00	0	
5	2011	117		TOHI2	4470006	1.00	0	
5	2011	117	BRK COMM	AMEM	4470006	(2.76)	0	
5	2011	117	BRK COMM	ARON	4470006	(23.14)	0	
5	2011	117	BRK COMM	BARC2	4470006	(15.94)	0	
5	2011	117	BRK COMM	BPAC2	4470006	(408.40)	0	
5	2011	117	BRK COMM	BPEC	4470006	(3.13)	0	
5	2011	117	BRK COMM	CCG	4470006	(982.31)	0	
5	2011	117	BRK COMM	CEI	4470006	(37.39)	0	
5	2011	117	BRK COMM	CIES	4470006	(46.36)	0	
5	2011	117	BRK COMM	DBET	4470006	(39.80)	0	
5	2011	117	BRK COMM	DTET	4470006	0.00	0	
5	2011	117	BRK COMM	DUKI2	4470006	0.00	0	
5	2011	117	BRK COMM	EDFT2	4470006	(34.19)	0	
5	2011	117	BRK COMM	EMAH2	4470006	(6.05)	0	
5	2011	117	BRK COMM	EMMT	4470006	(48.83)	0	
5	2011	117	BRK COMM	ENAM	4470006	(169.85)	0	
5	2011	117	BRK COMM	ENDU	4470006	(0.28)	0	
5	2011	117	BRK COMM	EPLU	4470006	(203.93)	0	
5	2011	117	BRK COMM	EXGN	4470006	(58.87)	0	
5	2011	117	BRK COMM	FESC	4470006	(108.19)	0	
5	2011	117	BRK COMM	IESI2	4470006	(50.55)	0	
5	2011	117	BRK COMM	JPMV2	4470006	(30.66)	0	
5	2011	117	BRK COMM	KCPS	4470006	0.00	0	
5	2011	117	BRK COMM	MSCG	4470006	(4.23)	0	
5	2011	117	BRK COMM	MSUI2	4470006	(1,104.03)	0	
5	2011	117	BRK COMM	NAGP	4470006	(2.75)	0	
5	2011	117	BRK COMM	NEXT2	4470006	(149.59)	0	
5	2011	117	BRK COMM	NRG	4470006	(50.22)	0	
5	2011	117	BRK COMM	NSPP	4470006	0.00	0	
5	2011	117	BRK COMM	ODEC	4470006	(11.50)	0	
5	2011	117	BRK COMM	OTP	4470006	(2.85)	0	
5	2011	117	BRK COMM	PS	4470006	(3.34)	0	
5	2011	117	BRK COMM	SES	4470006	(128.49)	0	
5	2011	117	BRK COMM	SMEC2	4470006	(11.38)	0	
5	2011	117	BRK COMM	UBSF2	4470006	(3,027.76)	0	
5	2011	117	BRK COMM	UECO2	4470006	(64.71)	0	
5	2011	117	BRK COMM	ULHP	4470006	(5.70)	0	
5	2011	117	BRK COMM	WPL	4470006	0.00	0	
5	2011	117	BRK COMM	WR	4470006	(0.56)	0	
5	2011	117	Pre-2Hr	AMEM	4470006	12,089.75	275,000	4.40
5	2011	117	Pre-2Hr	AMPO	4470006	47,578.18	868,000	5.48
5	2011	117	Pre-2Hr	ARON	4470006	248,211.88	6,049,000	4.10
5	2011	117	Pre-2Hr	BARC2	4470006	39,090.07	1,023,000	3.82
5	2011	117	Pre-2Hr	BGE	4470006	421,796.16	5,508,000	7.66
5	2011	117	Pre-2Hr	BMES	4470006	6,329.79	138,000	4.59
5	2011	117	Pre-2Hr	BPEC	4470006	3,197.80	76,000	4.21
5	2011	117	Pre-2Hr	BPPA2	4470006	855.52	20,000	4.28
5	2011	117	Pre-2Hr	BREC2	4470006	25,995.13	973,000	2.67
5	2011	117	Pre-2Hr	CCG	4470006	415,424.50	10,603,000	3.92
5	2011	117	Pre-2Hr	CEI	4470006	13,038.78	330,000	3.95
5	2011	117	Pre-2Hr	CLEB2	4470006	100,177.24	1,558,000	6.43
5	2011	117	Pre-2Hr	COLS2	4470006	340,700.43	4,926,000	6.92
5	2011	117	Pre-2Hr	CWEL2	4470006	6,688.20	157,000	4.26



Kentucky Power Company  
Billing Revenues  
May 2011

5	2011	117	Pre-2Hr	EDFT2	4470006	42,138.48	1,155,000	3.65
5	2011	117	Pre-2Hr	EMMT	4470006	77,258.82	2,573,000	3.00
5	2011	117	Pre-2Hr	ENAM	4470006	5,101.13	114,000	4.47
5	2011	117	Pre-2Hr	ENDU	4470006	2,250.15	55,000	4.09
5	2011	117	Pre-2Hr	ENTE	4470006	(84.07)	(1,000)	8.41
5	2011	117	Pre-2Hr	EXGN	4470006	0.00	0	
5	2011	117	Pre-2Hr	FESC	4470006	84,429.94	1,438,000	5.87
5	2011	117	Pre-2Hr	GLOU2	4470006	527.81	2,000	26.39
5	2011	117	Pre-2Hr	HAME2	4470006	1,375.54	27,000	5.09
5	2011	117	Pre-2Hr	HREA2	4470006	37,848.87	459,000	8.25
5	2011	117	Pre-2Hr	IESI2	4470006	5,807.98	143,000	4.06
5	2011	117	Pre-2Hr	IMEA	4470006	2,865.20	35,000	8.19
5	2011	117	Pre-2Hr	JPMV2	4470006	276,109.04	5,703,000	4.84
5	2011	117	Pre-2Hr	KCPS	4470006	41,014.47	1,155,000	3.55
5	2011	117	Pre-2Hr	KMPA	4470006	129,889.64	2,195,000	5.92
5	2011	117	Pre-2Hr	LIDA2	4470006	33,431.71	445,000	7.51
5	2011	117	Pre-2Hr	MECB	4470006	75,934.15	1,489,000	5.10
5	2011	117	Pre-2Hr	MISO	4470006	121,613.48	1,673,000	7.27
5	2011	117	Pre-2Hr	MPPA	4470006	12,392.25	248,000	5.00
5	2011	117	Pre-2Hr	MSCG	4470006	5,344.81	138,000	3.87
5	2011	117	Pre-2Hr	NCEM	4470006	104,760.16	2,573,000	4.07
5	2011	117	Pre-2Hr	NEXT2	4470006	114,865.23	2,573,000	4.46
5	2011	117	Pre-2Hr	NRG	4470006	112,102.71	3,317,000	3.38
5	2011	117	Pre-2Hr	ODEC	4470006	67,970.86	1,418,000	4.79
5	2011	117	Pre-2Hr	PEIC	4470006	50,978.72	1,667,000	3.06
5	2011	117	Pre-2Hr	PEPS	4470006	8,475.24	168,000	5.04
5	2011	117	Pre-2Hr	PEPW	4470006	106,854.75	910,000	11.74
5	2011	117	Pre-2Hr	POTO2	4470006	(125.67)	(2,000)	6.28
5	2011	117	Pre-2Hr	PUPP	4470006	953.15	33,000	2.89
5	2011	117	Pre-2Hr	RPLY	4470006	4,389.09	94,000	4.67
5	2011	117	Pre-2Hr	SEBE2	4470006	5,926.13	144,000	4.12
5	2011	117	Pre-2Hr	SENA2	4470006	108,832.50	2,310,000	4.71
5	2011	117	Pre-2Hr	SES	4470006	0.00	0	
5	2011	117	Pre-2Hr	SHEL	4470006	14,911.97	283,000	5.27
5	2011	117	Pre-2Hr	SIPC	4470006	0.00	0	
5	2011	117	Pre-2Hr	SMEC2	4470006	130,470.32	2,573,000	5.07
5	2011	117	Pre-2Hr	SOY	4470006	26,410.36	369,000	7.16
5	2011	117	Pre-2Hr	TEA	4470006	(431.48)	(11,000)	3.92
5	2011	117	Pre-2Hr	TOHI2	4470006	6,124.25	113,000	5.42
5	2011	117	Pre-2Hr	WPL	4470006	40,333.76	1,418,000	2.84
5	2011	117	Pre-2Hr	WPSC	4470006	264,974.11	5,400,000	4.91
5	2011	117	Pre-2Hr	WR	4470006	5,971.10	165,000	3.62
5	2011	117	Pre-2Hr	WSTR2	4470006	124,768.86	1,498,000	8.33
					<b>4470006</b>			
					<b>Total</b>	<b>3,925,310.21</b>	<b>78,563,000</b>	<b>296.97</b>
5	2011	117		PJM	4470010	(11,246.09)	0	
5	2011	117		PJM	4470010	(1,022.35)	0	
5	2011	117		PJM	4470010	(289,575.93)	(5,613,084)	5.16
5	2011	117		PJM	4470010	22,271.38	0	
5	2011	117		PJM	4470010	(308,545.24)	(4,900,926)	6.30
5	2011	117		PJM	4470010	(89,325.47)	(1,502,821)	5.94
5	2011	117		PJM	4470010	(0.65)	0	
5	2011	117		PJM	4470010	(52,874.18)	(1,000,980)	5.28
5	2011	117		PJM	4470010	(0.50)	0	
5	2011	117		PJM	4470010	(14,230.60)	(280,482)	5.07
5	2011	117		PJM	4470010	(303.38)	300	(101.13)

Kentucky Power Company  
Billing Revenues  
May 2011

5	2011	117		PJM	4470010	668.39	0	
5	2011	117		PJM	4470010	(23,090.71)	(455,293)	5.07
5	2011	117		PJM	4470010	(25,186.70)	(447,753)	5.63
5	2011	117	BRK COMM	AMEM	4470010	(2.48)	0	
5	2011	117	BRK COMM	ARON	4470010	0.00	0	
5	2011	117	BRK COMM	BARC2	4470010	(89.35)	0	
5	2011	117	BRK COMM	BPAC2	4470010	(625.32)	0	
5	2011	117	BRK COMM	BPEC	4470010	(2.99)	0	
5	2011	117	BRK COMM	CALP	4470010	(0.35)	0	
5	2011	117	BRK COMM	CCG	4470010	(320.26)	0	
5	2011	117	BRK COMM	CEI	4470010	(11.94)	0	
5	2011	117	BRK COMM	CIES	4470010	(22.83)	0	
5	2011	117	BRK COMM	DBET	4470010	(9.27)	0	
5	2011	117	BRK COMM	DPLG	4470010	(24.76)	0	
5	2011	117	BRK COMM	DTET	4470010	(11.75)	0	
5	2011	117	BRK COMM	EDFT2	4470010	(55.17)	0	
5	2011	117	BRK COMM	EMAH2	4470010	(8.90)	0	
5	2011	117	BRK COMM	EMMT	4470010	(25.72)	0	
5	2011	117	BRK COMM	ENAM	4470010	(150.35)	0	
5	2011	117	BRK COMM	EPLU	4470010	(167.23)	0	
5	2011	117	BRK COMM	EXGN	4470010	(123.77)	0	
5	2011	117	BRK COMM	FESC	4470010	(53.68)	0	
5	2011	117	BRK COMM	HEPM	4470010	(5.78)	0	
5	2011	117	BRK COMM	IESI2	4470010	(64.16)	0	
5	2011	117	BRK COMM	JPMV2	4470010	(45.43)	0	
5	2011	117	BRK COMM	MSCG	4470010	(54.97)	0	
5	2011	117	BRK COMM	MSUI2	4470010	(843.92)	0	
5	2011	117	BRK COMM	NAGP	4470010	(13.20)	0	
5	2011	117	BRK COMM	NEXT2	4470010	(103.68)	0	
5	2011	117	BRK COMM	NRG	4470010	0.00	0	
5	2011	117	BRK COMM	NSPP	4470010	0.00	0	
5	2011	117	BRK COMM	ODEC	4470010	(0.21)	0	
5	2011	117	BRK COMM	OTP	4470010	(2.85)	0	
5	2011	117	BRK COMM	PS	4470010	(32.25)	0	
5	2011	117	BRK COMM	PUPP	4470010	(1.66)	0	
5	2011	117	BRK COMM	SES	4470010	(126.18)	0	
5	2011	117	BRK COMM	UBSF2	4470010	(3,445.96)	0	
5	2011	117	BRK COMM	UECO2	4470010	(0.14)	0	
5	2011	117	BRK COMM	WR	4470010	(8.55)	0	
5	2011	117	Pre-2Hr	AMEM	4470010	(2,748.69)	(64,000)	4.29
5	2011	117	Pre-2Hr	AMPO	4470010	(16,792.39)	(310,000)	5.42
5	2011	117	Pre-2Hr	APM	4470010	(1.72)	0	
5	2011	117	Pre-2Hr	ARON	4470010	(70,937.02)	(2,145,000)	3.31
5	2011	117	Pre-2Hr	BARC2	4470010	(49,904.49)	(1,595,000)	3.13
5	2011	117	Pre-2Hr	BPEC	4470010	(2,585.75)	(55,000)	4.70
5	2011	117	Pre-2Hr	BREC2	4470010	(53,695.68)	(1,375,000)	3.91
5	2011	117	Pre-2Hr	CALP	4470010	(2,145.62)	(55,000)	3.90
5	2011	117	Pre-2Hr	CCG	4470010	(82,825.57)	(1,929,000)	4.29
5	2011	117	Pre-2Hr	CEI	4470010	(2,310.67)	(55,000)	4.20
5	2011	117	Pre-2Hr	CMS	4470010	(12,791.20)	(275,000)	4.65
5	2011	117	Pre-2Hr	DTET	4470010	(5,212.77)	(112,000)	4.65
5	2011	117	Pre-2Hr	EDFT2	4470010	(49,308.09)	(1,216,000)	4.05
5	2011	117	Pre-2Hr	EKPM	4470010	46.21	1,000	4.62
5	2011	117	Pre-2Hr	EMMT	4470010	(60,605.75)	(2,540,000)	2.39
5	2011	117	Pre-2Hr	ENAM	4470010	(3,657.16)	(114,000)	3.21
5	2011	117	Pre-2Hr	ENDU	4470010	(67.41)	(13,000)	0.52
5	2011	117	Pre-2Hr	ENTE	4470010	(60.03)	(1,000)	6.00
5	2011	117	Pre-2Hr	EXGN	4470010	(86,787.68)	(2,628,000)	3.30
5	2011	117	Pre-2Hr	HEPM	4470010	(79,660.56)	(2,310,000)	3.45
5	2011	117	Pre-2Hr	IPWC2	4470010	0.00	0	

Kentucky Power Company  
Billing Revenues  
May 2011

5	2011	117	Pre-2Hr	JPMV2	4470010	(50,682.15)	(1,346,000)	3.77
5	2011	117	Pre-2Hr	KCPS	4470010	(421.22)	(12,000)	3.51
5	2011	117	Pre-2Hr	KMPA	4470010	(226.12)	(14,000)	1.62
5	2011	117	Pre-2Hr	MISO	4470010	(702,776.15)	(19,049,000)	3.69
5	2011	117	Pre-2Hr	MSCG	4470010	(46,685.48)	(1,272,000)	3.67
5	2011	117	Pre-2Hr	NCEM	4470010	(77,962.62)	(2,575,000)	3.03
5	2011	117	Pre-2Hr	NRG	4470010	(125,059.94)	(3,494,000)	3.58
5	2011	117	Pre-2Hr	ODEC	4470010	(140,110.69)	(3,991,000)	3.51
5	2011	117	Pre-2Hr	PJME2	4470010	(34.00)	0	
5	2011	117	Pre-2Hr	PS	4470010	(633,726.64)	(12,834,000)	4.94
5	2011	117	Pre-2Hr	PUPP	4470010	(13,327.62)	(303,000)	4.40
5	2011	117	Pre-2Hr	QEBB2	4470010	(1,144.72)	(29,000)	3.95
5	2011	117	Pre-2Hr	SENA2	4470010	(56,611.38)	(1,155,000)	4.90
5	2011	117	Pre-2Hr	SWE	4470010	0.00	0	
5	2011	117	Pre-2Hr	TEA	4470010	(2,986.12)	(52,000)	5.74
5	2011	117	Pre-2Hr	WPL	4470010	0.00	0	
5	2011	117	Pre-2Hr	WR	4470010	(42,582.38)	(1,210,000)	3.52
					<b>4470010</b>			
					<b>Total</b>	<b>(3,275,306.36)</b>	<b>(78,328,039)</b>	<b>65.14</b>
5	2011	117		ECSO2	4470028	71,273.23	0	
5	2011	117	BKI-EXCS	BUCK	4470028	750.73	1,000	75.07
5	2011	117	BKI-SYS+	BUCK	4470028	93,036.43	400,000	23.26
5	2011	117	DY-2F	AECI2	4470028	103,018.59	1,698,000	6.07
5	2011	117	DY-2F	AMPO	4470028	48,680.04	1,260,000	3.86
5	2011	117	DY-2F	BARC2	4470028	63,486.50	1,344,000	4.72
5	2011	117	DY-2F	CIES	4470028	30,809.89	816,000	3.78
5	2011	117	DY-2F	DEMI	4470028	461.57	0	
5	2011	117	DY-2F	DLPM	4470028	44,014.66	1,632,000	2.70
5	2011	117	DY-2F	DMEC2	4470028	103,907.38	2,976,000	3.49
5	2011	117	DY-2F	DQPW2	4470028	60,662.14	1,344,000	4.51
5	2011	117	DY-2F	EMMT	4470028	59,011.06	1,344,000	4.39
5	2011	117	DY-2F	JPMV2	4470028	62,258.30	1,896,000	3.28
5	2011	117	DY-2F	LUKE	4470028	17,967.74	336,000	5.35
5	2011	117	DY-2F	MECB	4470028	29,945.63	672,000	4.46
5	2011	117	DY-2F	ODEC	4470028	8,434.76	320,000	2.64
5	2011	117	DY-2F	PEIC	4470028	7,140.88	240,000	2.98
5	2011	117	DY-2F	PEPS	4470028	111,919.69	3,264,000	3.43
5	2011	117	DY-2F	SES	4470028	2,077.29	0	
5	2011	117	DY-2F	SMEC2	4470028	7,330.20	192,000	3.82
5	2011	117	DY-2F	WGES	4470028	166,451.10	3,240,000	5.14
5	2011	117	DY-2F	WPL	4470028	1,763.32	0	
5	2011	117	DY-2NF	AMPO	4470028	14,487.82	336,000	4.31
5	2011	117	DY-2NF	ARON	4470028	500,092.88	11,904,000	4.20
5	2011	117	DY-2NF	EDFT2	4470028	5,213.07	0	
5	2011	117	DY-2NF	MECB	4470028	19,550.67	336,000	5.82
5	2011	117	DY-2NF	SES	4470028	38.96	0	
5	2011	117	DY-F	SMEC2	4470028	1,785.70	64,000	2.79
5	2011	117	HR-NF	EKPM	4470028	415.42	12,000	3.46
5	2011	117	HR-NF	LGE	4470028	1,415.45	27,000	5.24
5	2011	117	HR-NF	MISO	4470028	17,225.43	405,000	4.25
5	2011	117	HR-NF	TEA	4470028	6,006.71	161,000	3.73
5	2011	117	HR-NF	TVAM	4470028	2,695.73	69,000	3.91
5	2011	117	MO-F	BPPA2	4470028	2,011.84	0	
5	2011	117	MO-F	CPP	4470028	38,578.19	744,000	5.19
5	2011	117	MO-F	NCEM	4470028	384,818.18	10,416,000	3.69
5	2011	117	OPC VAR	OPCVR	4470028	(50,597.94)	0	

Kentucky Power Company  
 Billing Revenues  
 May 2011

5	2011	117	Pre-2Hr	BUCK	4470028	0.00	(8,000)	
5	2011	117	SO2	ECSO2	4470028	(4,973.00)	0	
					<b>4470028</b>			
					<b>Total</b>	<b>2,033,166.24</b>	<b>47,441,000</b>	<b>209.54</b>
5	2011	117			4470035	10,805.15	365,000	2.96
5	2011	117		ECSO2	4470035	124.95	0	
5	2011	117	SO2	ECSO2	4470035	(32.08)	0	
					<b>4470035</b>			
					<b>Total</b>	<b>10,898.02</b>	<b>365,000</b>	<b>2.96</b>
5	2011	117		CLEB2	4470066	8,757.00	0	
5	2011	117		CPLC	4470066	48.00	0	
5	2011	117		DUKE2	4470066	(1,674.00)	0	
5	2011	117		EKPM	4470066	146.76	0	
5	2011	117		ENTE	4470066	712.00	0	
5	2011	117		MISO	4470066	(7,900.00)	0	
5	2011	117		NASIA	4470066	(429.00)	0	
5	2011	117		TVAM	4470066	(49.00)	0	
					<b>4470066</b>			
					<b>Total</b>	<b>(388.24)</b>	<b>0</b>	<b>0.00</b>
5	2011	117			4470081	16.27	0	
5	2011	117		UBSF2	4470081	(45.30)	0	
5	2011	117	BRKR-8	CCG	4470081	(5.44)	0	
5	2011	117	BRKR-8	CCG	4470081	(3.72)	0	
5	2011	117	BRKR-8	CEI	4470081	(4.36)	0	
5	2011	117	SWPS-7A	CCG	4470081	(100.71)	0	
					<b>4470081</b>			
					<b>Total</b>	<b>(143.26)</b>	<b>0</b>	<b>0.00</b>
5	2011	117			4470082	(252,534.62)	0	
5	2011	117		AMEM	4470082	(10,188.12)	0	
5	2011	117		ARON	4470082	(147,404.62)	0	
5	2011	117		BARC2	4470082	(2,416.25)	0	
5	2011	117		BPAC2	4470082	92,386.06	0	
5	2011	117		CCG	4470082	61,184.09	0	
5	2011	117		CEI	4470082	25,107.38	0	
5	2011	117		CIES	4470082	20,550.09	0	
5	2011	117		CRDT2	4470082	0.35	0	
5	2011	117		DBET	4470082	452.69	0	
5	2011	117		DPLG	4470082	(450.55)	0	
5	2011	117		DTET	4470082	3,116.20	0	
5	2011	117		DUKI2	4470082	0.00	0	
5	2011	117		EDFT2	4470082	6,175.73	0	
5	2011	117		EMAH2	4470082	(2,176.70)	0	
5	2011	117		EMMT	4470082	36,550.12	0	
5	2011	117		ENAM	4470082	(8,452.05)	0	

Kentucky Power Company  
Billing Revenues  
May 2011

5	2011	117		ENDU	4470082	2.41	0	
5	2011	117		EPLU	4470082	(24,754.98)	0	
5	2011	117		EXGN	4470082	(186,309.93)	0	
5	2011	117		FESC	4470082	75,877.71	0	
5	2011	117		GBCI	4470082	(720.10)	0	
5	2011	117		IESI2	4470082	(2,314.22)	0	
5	2011	117		JPMV2	4470082	(24,681.19)	0	
5	2011	117		MLCI	4470082	(21,678.30)	0	
5	2011	117		MSCG	4470082	20,858.35	0	
5	2011	117		MSUI2	4470082	(8,394.55)	0	
5	2011	117		NA005	4470082	427.29	0	
5	2011	117		NAGP	4470082	215.59	0	
5	2011	117		NASIA	4470082	7,799.14	0	
5	2011	117		NEXT2	4470082	(10,450.54)	0	
5	2011	117		OTP	4470082	(198.88)	0	
5	2011	117		PEPS	4470082	5,392.50	0	
5	2011	117		PS	4470082	(4,135.70)	0	
5	2011	117		REMC	4470082	(26.63)	0	
5	2011	117		SES	4470082	33,371.77	0	
5	2011	117		TNSK	4470082	(172.68)	0	
5	2011	117		UBSF2	4470082	(113,963.72)	0	
5	2011	117		UECO2	4470082	13,840.55	0	
5	2011	117		ULHP	4470082	62.86	0	
5	2011	117		WPL	4470082	17,610.94	0	
5	2011	117		WVPA	4470082	(845.36)	0	
					<b>4470082</b>			
					<b>Total</b>	<b>(401,287.87)</b>	<b>0</b>	<b>0.00</b>
5	2011	117	SPOT-ENG	PJM	4470089	52,842.42	0	
					<b>4470089</b>			
					<b>Total</b>	<b>52,842.42</b>	<b>0</b>	<b>0.00</b>
5	2011	117		PJM	4470098	(790.51)	0	
5	2011	117		PJM	4470098	(74.26)	0	
5	2011	117		PJM	4470098	(9,214.46)	0	
5	2011	117		PJM	4470098	124,788.10	0	
					<b>4470098</b>			
					<b>Total</b>	<b>114,708.87</b>	<b>0</b>	<b>0.00</b>
5	2011	117		PJM	4470099	482,661.32	0	
5	2011	117	Pre-2Hr	AMER	4470099	83.21	0	
5	2011	117	Pre-2Hr	IMEA	4470099	649.88	0	
					<b>4470099</b>			
					<b>Total</b>	<b>483,394.41</b>	<b>0</b>	<b>0.00</b>
5	2011	117		PJM	4470100	(64.95)	0	

Kentucky Power Company  
 Billing Revenues  
 May 2011

					<b>4470100</b>			
					<b>Total</b>	<b>(64.95)</b>	<b>0</b>	<b>0.00</b>
5	2011	117	SPOT-ENG	PJM	4470103	2,322,250.55	59,180,000	3.92
					<b>4470103</b>			
					<b>Total</b>	<b>2,322,250.55</b>	<b>59,180,000</b>	<b>3.92</b>
5	2011	117		PJM	4470106	(125.47)	0	
					<b>4470106</b>			
					<b>Total</b>	<b>(125.47)</b>	<b>0</b>	<b>0.00</b>
5	2011	117		PJM	4470107	(686.97)	0	
					<b>4470107</b>			
					<b>Total</b>	<b>(686.97)</b>	<b>0</b>	<b>0.00</b>
5	2011	117		PJM	4470109	(37,646.45)	0	
					<b>4470109</b>			
					<b>Total</b>	<b>(37,646.45)</b>	<b>0</b>	<b>0.00</b>
5	2011	117		PJM	4470110	(271.00)	0	
5	2011	117		PJM	4470110	16.19	0	
					<b>4470110</b>			
					<b>Total</b>	<b>(254.81)</b>	<b>0</b>	<b>0.00</b>
5	2011	117	Pre-2Hr	MISO	4470112	3,165.67	94,000	3.37
					<b>4470112</b>			
					<b>Total</b>	<b>3,165.67</b>	<b>94,000</b>	<b>3.37</b>
5	2011	117		PJM	4470115	0.02	0	
5	2011	117		PJM	4470115	2,088.26	0	
5	2011	117		PJM	4470115	13,700.27	0	
					<b>4470115</b>			
					<b>Total</b>	<b>15,788.55</b>	<b>0</b>	<b>0.00</b>
5	2011	117		PJM	4470124	3.66	0	

Kentucky Power Company  
Billing Revenues  
May 2011

					<b>4470124</b>			
					<b>Total</b>	<b>3.66</b>	<b>0</b>	<b>0.00</b>
5	2011	117		PJM	4470126	(15,294.22)	0	
5	2011	117		PJM	4470126	18,478.97	0	
5	2011	117		PJM	4470126	(50,594.12)	0	
					<b>4470126</b>			
					<b>Total</b>	<b>(47,409.37)</b>	<b>0</b>	<b>0.00</b>
5	2011	117	AEP-POOL		4470128	6,358,813.00	208,762,000	3.05
					<b>4470128</b>			
					<b>Total</b>	<b>6,358,813.00</b>	<b>208,762,000</b>	<b>3.05</b>
5	2011	117		PJM	4470131	(5.65)	0	
5	2011	117	Pre-2Hr	MISO	4470131	(3,310.51)	(94,000)	3.52
					<b>4470131</b>			
					<b>Total</b>	<b>(3,316.16)</b>	<b>(94,000)</b>	<b>3.52</b>
5	2011	117		BUCK	4470143	65,331.50	0	
5	2011	117		CCG	4470143	813.75	0	
5	2011	117		MSUI2	4470143	(7,243.96)	0	
5	2011	117		UBSF2	4470143	(8,912.45)	0	
5	2011	117	BRK COMM	BARC2	4470143	(122.16)	0	
5	2011	117	BRK COMM	CCG	4470143	(90.33)	0	
5	2011	117	BRK COMM	MSUI2	4470143	(6.05)	0	
5	2011	117	BRK COMM	UBSF2	4470143	(35.75)	0	
5	2011	117	BRK COMM	WR	4470143	(2.85)	0	
5	2011	117	Pre-2Hr	BUCK	4470143	(338.09)	0	
					<b>4470143</b>			
					<b>Total</b>	<b>49,393.61</b>	<b>0</b>	<b>0.00</b>
5	2011	117		NASIA	4470144	(34.00)	0	
					<b>4470144</b>			
					<b>Total</b>	<b>(34.00)</b>	<b>0</b>	<b>0.00</b>
5	2011	117	Pre-2Hr	MISO	4470167	1,675.00	0	
					<b>4470167</b>			
					<b>Total</b>	<b>1,675.00</b>	<b>0</b>	<b>0.00</b>
5	2011	117		UBS	4470168	(21,641.11)	0	

Kentucky Power Company  
Billing Revenues  
May 2011

					4470168			
					<b>Total</b>	<b>(21,641.11)</b>	<b>0</b>	<b>0.00</b>
5	2011	117	PRE-2HR	BERL2	4470170	3,851.12	0	
5	2011	117	Pre-2Hr	AECI2	4470170	(25,736.40)	(335,000)	7.68
5	2011	117	Pre-2Hr	BERL2	4470170	(3,851.12)	0	
5	2011	117	Pre-2Hr	DEL	4470170	118,893.05	1,394,000	8.53
5	2011	117	Pre-2Hr	FESC	4470170	379,918.61	6,469,000	5.87
5	2011	117	Pre-2Hr	PCOE2	4470170	86,981.01	1,167,000	7.45
5	2011	117	Pre-2Hr	PEPW	4470170	93,678.34	1,004,000	9.33
5	2011	117	Pre-2Hr	PNPR	4470170	57,893.25	1,068,000	5.42
5	2011	117	Pre-2Hr	PPLT2	4470170	33,443.56	459,000	7.29
5	2011	117	Pre-2Hr	WPPC2	4470170	10,263.20	192,000	5.35
					<b>4470170</b>			
					<b>Total</b>	<b>755,334.62</b>	<b>11,418,000</b>	<b>56.92</b>
5	2011	117		PJM	4470174	24,904.10	0	
					<b>4470174</b>			
					<b>Total</b>	<b>24,904.10</b>	<b>0</b>	<b>0.00</b>
5	2011	117		NASIA	4470175	(227,680.76)	0	
					<b>4470175</b>			
					<b>Total</b>	<b>(227,680.76)</b>	<b>0</b>	<b>0.00</b>
5	2011	117		NASIA	4470176	227,680.76	0	
					<b>4470176</b>			
					<b>Total</b>	<b>227,680.76</b>	<b>0</b>	<b>0.00</b>
5	2011	117		BUCK	4470206	23.32	0	
5	2011	117		PJM	4470206	165.64	0	
5	2011	117		PJM	4470206	2,648.17	0	
5	2011	117		PJM	4470206	43,524.55	0	
					<b>4470206</b>			
					<b>Total</b>	<b>46,361.68</b>	<b>0</b>	<b>0.00</b>
5	2011	117		PJM	4470209	35,248.19	0	
5	2011	117		PJM	4470209	(167,665.21)	0	
					<b>4470209</b>			
					<b>Total</b>	<b>(132,417.02)</b>	<b>0</b>	<b>0.00</b>



Kentucky Power Company  
Billing Revenues  
May 2011

5	2011	117		PJM	4470214	1,322.44	0	
					<b>4470214</b>			
					<b>Total</b>	<b>1,322.44</b>	<b>0</b>	<b>0.00</b>
5	2011	117		PJM	5550039	5,330.30	0	
5	2011	117		PJM	5550039	(14.14)	0	
5	2011	117		PJM	5550039	(3,514.97)	0	
					<b>5550039</b>			
					<b>Total</b>	<b>1,801.19</b>	<b>0</b>	<b>0.00</b>
5	2011	117		CCG	5550099	18.01	0	
5	2011	117		MISO	5550099	(31,771.00)	0	
5	2011	117		MSUI2	5550099	13,103.02	0	
5	2011	117		NASIA	5550099	31,071.29	0	
5	2011	117		NEXT2	5550099	(666.64)	0	
5	2011	117		PJM	5550099	(8,387.27)	0	
5	2011	117		PJM	5550099	(5,763.74)	63,927	(9.02)
5	2011	117		PJM	5550099	(72,630.96)	(1,321,117)	5.50
5	2011	117		PJM	5550099	(0.65)	0	
5	2011	117		PJM	5550099	(28,525.08)	(886,715)	3.22
5	2011	117		PJM	5550099	(24,186.14)	(670,167)	3.61
5	2011	117		PJM	5550099	(23,582.02)	(462,877)	5.09
5	2011	117		PJM	5550099	(47,991.14)	(907,103)	5.29
5	2011	117		PJM	5550099	(208.63)	0	
5	2011	117		PJM	5550099	(783.98)	0	
5	2011	117		PS	5550099	73.88	0	
5	2011	117		UBSF2	5550099	23,318.74	0	
5	2011	117		UECO2	5550099	(26.23)	0	
5	2011	117	BRK COMM	CCG	5550099	(27.05)	0	
5	2011	117	BRK COMM	EXGN	5550099	(12.10)	0	
5	2011	117	BRK COMM	MSUI2	5550099	(14.08)	0	
5	2011	117	BRK COMM	PS	5550099	(2.85)	0	
5	2011	117	BRK COMM	UBSF2	5550099	(18.98)	0	
5	2011	117	BRK COMM	UECO2	5550099	(2.99)	0	
5	2011	117	Pre-2Hr	MISO	5550099	(292,139.52)	(8,205,000)	3.56
5	2011	117	Pre-2Hr	PJME2	5550099	(19.68)	0	
					<b>5550099</b>			
					<b>Total</b>	<b>(469,175.79)</b>	<b>(12,389,052)</b>	<b>17.25</b>
5	2011	117		PJM	5550100	(5,249.14)	0	
5	2011	117		PJM	5550100	(25,243.67)	0	
5	2011	117		PJM	5550100	(14,419.95)	0	
5	2011	117		PJM	5550100	(10,759.17)	0	
5	2011	117		PJM	5550100	(11,458.83)	0	
5	2011	117		PJM	5550100	(16,720.17)	0	
5	2011	117	Pre-2Hr	AMEM	5550100	(125.51)	0	
5	2011	117	Pre-2Hr	CMS	5550100	(33.51)	0	
5	2011	117	Pre-2Hr	DYPM	5550100	(195.49)	0	
5	2011	117	Pre-2Hr	EDFT2	5550100	(1,522.61)	0	
5	2011	117	Pre-2Hr	MGEP	5550100	(27.93)	0	



Kentucky Power Company  
Billing Revenues  
June 2011

Pd	Year	Unit	Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
6	2011	117			4470001	6,651.57	0	
6	2011	117		ECISO2	4470001	(466.41)	0	
6	2011	117	SO2	ECISO2	4470001	76.97	0	
					<b>4470001</b>			
					<b>Total</b>	<b>6,262.13</b>	<b>0</b>	<b>0.00</b>
6	2011	117		ECISO2	4470002	(120,985.53)	0	
6	2011	117		NASIA	4470002	(6,089.82)	0	
6	2011	117	BKI-EXCS	BUCK	4470002	641.85	0	
6	2011	117	BKI-SYS+	BUCK	4470002	17,720.02	0	
6	2011	117	BKI-SYS+	CCG	4470002	2,617.26	0	
6	2011	117	BKI-SYS+	CECA2	4470002	81,977.56	0	
6	2011	117	DA-NF	AECI2	4470002	270,880.96	0	
6	2011	117	DY-2F	AECI2	4470002	537.98	0	
6	2011	117	DY-2F	AMPO	4470002	9,148.25	0	
6	2011	117	DY-2F	ARON	4470002	227,746.72	0	
6	2011	117	DY-2F	BARC2	4470002	555.33	0	
6	2011	117	DY-2F	BUCK	4470002	1,521.67	0	
6	2011	117	DY-2F	CIES	4470002	(31.19)	0	
6	2011	117	DY-2F	CPLC	4470002	(78.92)	0	
6	2011	117	DY-2F	CPP	4470002	35,780.05	0	
6	2011	117	DY-2F	DLPM	4470002	(44.57)	0	
6	2011	117	DY-2F	DMEC2	4470002	479.05	0	
6	2011	117	DY-2F	DQPW2	4470002	17,117.94	0	
6	2011	117	DY-2F	DUKE2	4470002	42.69	0	
6	2011	117	DY-2F	EDFT2	4470002	788.03	0	
6	2011	117	DY-2F	EMMT	4470002	523.62	0	
6	2011	117	DY-2F	JPMV2	4470002	24,342.99	0	
6	2011	117	DY-2F	LUKE	4470002	157.07	0	
6	2011	117	DY-2F	MECB	4470002	17,718.54	0	
6	2011	117	DY-2F	MISO	4470002	223.82	0	
6	2011	117	DY-2F	ODEC	4470002	10,803.16	0	
6	2011	117	DY-2F	PEIC	4470002	9.78	0	
6	2011	117	DY-2F	PEPS	4470002	20,629.85	0	
6	2011	117	DY-2F	SES	4470002	439.73	0	
6	2011	117	DY-2F	SMEC2	4470002	111.55	0	
6	2011	117	DY-2F	TEA	4470002	1,133.26	0	
6	2011	117	DY-2F	TVAM	4470002	437.54	0	
6	2011	117	DY-2F	WGES	4470002	940.95	0	
6	2011	117	DY-2F	WPSC	4470002	15,043.44	0	
6	2011	117	DY-2NF	AMPO	4470002	186.69	0	
6	2011	117	DY-2NF	ARON	4470002	3,980.57	0	
6	2011	117	DY-2NF	BARC2	4470002	13,460.80	0	
6	2011	117	DY-2NF	BPPA2	4470002	1,358.71	0	
6	2011	117	DY-2NF	EDFT2	4470002	88.84	0	
6	2011	117	DY-2NF	ENTE	4470002	103.85	0	
6	2011	117	DY-2NF	MECB	4470002	332.03	0	
6	2011	117	DY-2NF	NCEM	4470002	113,624.03	0	
6	2011	117	DY-F	AECI2	4470002	(24,800.75)	0	
6	2011	117	DY-F	PEIC	4470002	2,860.51	0	
6	2011	117	DY-F	SMEC2	4470002	(14.84)	0	
6	2011	117	HR-NF	DLPM	4470002	9,762.26	0	
6	2011	117	HR-NF	EKPM	4470002	14.10	0	
6	2011	117	HR-NF	EMMT	4470002	5,154.32	0	

Kentucky Power Company  
Billing Revenues  
June 2011

6	2011	117	HR-NF	LGE	4470002	63.49	0	
6	2011	117	HR-NF	MECB	4470002	23,940.51	0	
6	2011	117	HR-NF	MISO	4470002	385.35	0	
6	2011	117	HR-NF	NEXT2	4470002	673.61	0	
6	2011	117	HR-NF	TEA	4470002	(34.27)	0	
6	2011	117	HR-NF	TVAM	4470002	41.70	0	
6	2011	117	HR-NF	WGES	4470002	142,589.53	0	
6	2011	117	HR-NF	WPL	4470002	2,486.90	0	
6	2011	117	MO-F	BPPA2	4470002	16.41	0	
6	2011	117	MO-F	BUCK	4470002	9,097.35	0	
6	2011	117	MO-F	CPP	4470002	149.64	0	
6	2011	117	MO-F	DMEC2	4470002	87,702.02	0	
6	2011	117	MO-F	NCEM	4470002	1,495.96	0	
6	2011	117	MO-F	ODEC	4470002	647.78	0	
6	2011	117	MO-F	WPSC	4470002	0.00	0	
6	2011	117	OPC VAR	OPCVR	4470002	164,515.08	0	
6	2011	117	RESCAP	AMPO	4470002	22,145.22	0	
6	2011	117	SO2	ECSO2	4470002	15,333.55	0	
					<b>4470002</b>			
					<b>Total</b>	<b>1,230,201.58</b>	<b>0</b>	<b>0.00</b>
6	2011	117		BMES	4470006	1,713.00	0	
6	2011	117		CWEL2	4470006	1,149.00	0	
6	2011	117		DEOI2	4470006	(1,772.00)	0	
6	2011	117		DTET	4470006	(533.00)	0	
6	2011	117		HAME2	4470006	347.00	0	
6	2011	117		MISO	4470006	(7,440.00)	0	
6	2011	117		NASIA	4470006	705.00	0	
6	2011	117		RPLY	4470006	1,122.00	0	
6	2011	117		SEBE2	4470006	1,134.00	0	
6	2011	117		TOHI2	4470006	1,250.00	0	
6	2011	117	BRK COMM	AMEM	4470006	(2.84)	0	
6	2011	117	BRK COMM	ARON	4470006	0.00	0	
6	2011	117	BRK COMM	BARC2	4470006	(14.01)	0	
6	2011	117	BRK COMM	BPAC2	4470006	(206.20)	0	
6	2011	117	BRK COMM	BPEC	4470006	(2.40)	0	
6	2011	117	BRK COMM	CALP	4470006	(0.28)	0	
6	2011	117	BRK COMM	CCG	4470006	(719.40)	0	
6	2011	117	BRK COMM	CEI	4470006	(54.32)	0	
6	2011	117	BRK COMM	CIES	4470006	(86.48)	0	
6	2011	117	BRK COMM	DBET	4470006	(21.16)	0	
6	2011	117	BRK COMM	DPLG	4470006	(80.46)	0	
6	2011	117	BRK COMM	DTET	4470006	(78.25)	0	
6	2011	117	BRK COMM	EDFT2	4470006	(102.08)	0	
6	2011	117	BRK COMM	EMAH2	4470006	(86.70)	0	
6	2011	117	BRK COMM	EMMT	4470006	0.00	0	
6	2011	117	BRK COMM	ENAM	4470006	(145.25)	0	
6	2011	117	BRK COMM	ENDU	4470006	0.00	0	
6	2011	117	BRK COMM	EPLU	4470006	(1.18)	0	
6	2011	117	BRK COMM	EXGN	4470006	(348.25)	0	
6	2011	117	BRK COMM	FESC	4470006	(0.55)	0	
6	2011	117	BRK COMM	IESI2	4470006	(0.28)	0	
6	2011	117	BRK COMM	JPMV2	4470006	(8.25)	0	
6	2011	117	BRK COMM	MECB	4470006	(4.40)	0	
6	2011	117	BRK COMM	MSCG	4470006	(72.83)	0	
6	2011	117	BRK COMM	MSUI2	4470006	(727.51)	0	
6	2011	117	BRK COMM	NAGP	4470006	0.00	0	

Kentucky Power Company  
Billing Revenues  
June 2011

6	2011	117	BRK COMM	NEXT2	4470006	(84.86)	0	
6	2011	117	BRK COMM	NRG	4470006	(14.39)	0	
6	2011	117	BRK COMM	ODEC	4470006	(18.66)	0	
6	2011	117	BRK COMM	OTP	4470006	(6.98)	0	
6	2011	117	BRK COMM	PS	4470006	(53.48)	0	
6	2011	117	BRK COMM	SES	4470006	0.00	0	
6	2011	117	BRK COMM	SMEC2	4470006	(0.43)	0	
6	2011	117	BRK COMM	SWE	4470006	(0.28)	0	
6	2011	117	BRK COMM	UBSF2	4470006	(2,772.30)	0	
6	2011	117	BRK COMM	UECO2	4470006	(29.87)	0	
6	2011	117	BRK COMM	ULHP	4470006	(0.22)	0	
6	2011	117	BRK COMM	WR	4470006	0.00	0	
6	2011	117	Pre-2Hr	AMEM	4470006	16,889.92	330,000	5.12
6	2011	117	Pre-2Hr	AMPO	4470006	47,775.82	873,000	5.47
6	2011	117	Pre-2Hr	ARON	4470006	279,423.93	6,589,000	4.24
6	2011	117	Pre-2Hr	BARC2	4470006	40,368.80	1,048,000	3.85
6	2011	117	Pre-2Hr	BGE	4470006	298,254.51	3,920,000	7.61
6	2011	117	Pre-2Hr	BMES	4470006	7,096.56	154,000	4.61
6	2011	117	Pre-2Hr	BPEC	4470006	2,640.77	55,000	4.80
6	2011	117	Pre-2Hr	BPPA2	4470006	(161.57)	(5,000)	3.23
6	2011	117	Pre-2Hr	BREC2	4470006	24,163.03	814,000	2.97
6	2011	117	Pre-2Hr	CALP	4470006	3,025.88	55,000	5.50
6	2011	117	Pre-2Hr	CCG	4470006	76,205.24	1,728,000	4.41
6	2011	117	Pre-2Hr	CEI	4470006	3,025.88	55,000	5.50
6	2011	117	Pre-2Hr	CITW2	4470006	6,929.34	132,000	5.25
6	2011	117	Pre-2Hr	CLEB2	4470006	(910.13)	0	
6	2011	117	Pre-2Hr	COLS2	4470006	321,051.70	5,149,000	6.24
6	2011	117	Pre-2Hr	CWEL2	4470006	3,575.04	84,000	4.26
6	2011	117	Pre-2Hr	DEL	4470006	163,769.94	2,178,000	7.52
6	2011	117	Pre-2Hr	DTET	4470006	2,668.28	55,000	4.85
6	2011	117	Pre-2Hr	EDFT2	4470006	27,508.00	550,000	5.00
6	2011	117	Pre-2Hr	EMMT	4470006	74,766.60	2,490,000	3.00
6	2011	117	Pre-2Hr	ENAM	4470006	11,265.18	262,000	4.30
6	2011	117	Pre-2Hr	ENDU	4470006	0.00	0	
6	2011	117	Pre-2Hr	EXGN	4470006	19,324.95	377,000	5.13
6	2011	117	Pre-2Hr	FESC	4470006	(6,960.56)	(118,000)	5.90
6	2011	117	Pre-2Hr	GLOU2	4470006	255.02	(8,000)	(3.19)
6	2011	117	Pre-2Hr	HAME2	4470006	1,296.17	27,000	4.80
6	2011	117	Pre-2Hr	HREA2	4470006	32,666.95	550,000	5.94
6	2011	117	Pre-2Hr	IESI2	4470006	5,238.56	130,000	4.03
6	2011	117	Pre-2Hr	IMEA	4470006	2,115.75	25,000	8.46
6	2011	117	Pre-2Hr	IMPA	4470006	87,085.02	1,826,000	4.77
6	2011	117	Pre-2Hr	JPMV2	4470006	134,611.31	3,150,000	4.27
6	2011	117	Pre-2Hr	KCPS	4470006	0.00	0	
6	2011	117	Pre-2Hr	KMPA	4470006	144,321.88	2,440,000	5.91
6	2011	117	Pre-2Hr	LIDA2	4470006	34,905.77	478,000	7.30
6	2011	117	Pre-2Hr	MECB	4470006	23,002.76	374,000	6.15
6	2011	117	Pre-2Hr	MISO	4470006	8,440.04	24,000	35.17
6	2011	117	Pre-2Hr	MPPA	4470006	26,577.18	482,000	5.51
6	2011	117	Pre-2Hr	MSCG	4470006	62,718.27	1,320,000	4.75
6	2011	117	Pre-2Hr	NCEM	4470006	0.00	0	
6	2011	117	Pre-2Hr	NEXT2	4470006	111,159.90	2,490,000	4.46
6	2011	117	Pre-2Hr	NRG	4470006	48,456.25	1,562,000	3.10
6	2011	117	Pre-2Hr	ODEC	4470006	65,504.76	1,357,000	4.83
6	2011	117	Pre-2Hr	PEIC	4470006	37,491.64	1,237,000	3.03
6	2011	117	Pre-2Hr	PEPS	4470006	82,639.58	1,896,000	4.36
6	2011	117	Pre-2Hr	PEPW	4470006	(2,029.96)	164,000	(1.24)
6	2011	117	Pre-2Hr	POTO2	4470006	216,189.85	3,581,000	6.04
6	2011	117	Pre-2Hr	PUPP	4470006	407.98	0	
6	2011	117	Pre-2Hr	RPLY	4470006	5,180.37	110,000	4.71

Kentucky Power Company  
Billing Revenues  
June 2011

6	2011	117	Pre-2Hr	SEBE2	4470006	3,462.18	84,000	4.12
6	2011	117	Pre-2Hr	SENA2	4470006	114,015.00	2,420,000	4.71
6	2011	117	Pre-2Hr	SHEL	4470006	26,999.09	460,000	5.87
6	2011	117	Pre-2Hr	SMEC2	4470006	126,261.60	2,490,000	5.07
6	2011	117	Pre-2Hr	SOY	4470006	99,138.05	1,403,000	7.07
6	2011	117	Pre-2Hr	SWE	4470006	11,443.33	275,000	4.16
6	2011	117	Pre-2Hr	TEA	4470006	(23.50)	0	
6	2011	117	Pre-2Hr	TOHI2	4470006	6,848.76	126,000	5.44
6	2011	117	Pre-2Hr	WPL	4470006	0.00	0	
6	2011	117	Pre-2Hr	WPSC	4470006	266,476.38	5,412,000	4.92
6	2011	117	Pre-2Hr	WR	4470006	0.00	0	
6	2011	117	Pre-2Hr	WSTR2	4470006	158,886.95	1,746,000	9.10
					<b>4470006</b>			
					<b>Total</b>	<b>3,355,370.45</b>	<b>64,406,000</b>	<b>282.38</b>
6	2011	117		PJM	4470010	16,172.12	0	
6	2011	117		PJM	4470010	(182,020.67)	(3,580,491)	5.08
6	2011	117		PJM	4470010	(281,827.44)	(4,366,854)	6.45
6	2011	117		PJM	4470010	23,141.01	0	
6	2011	117		PJM	4470010	(293,708.25)	(5,151,196)	5.70
6	2011	117		PJM	4470010	(106,384.44)	(1,734,061)	6.13
6	2011	117		PJM	4470010	(138,395.20)	(2,176,373)	6.36
6	2011	117		PJM	4470010	(2,365.57)	(54,840)	4.31
6	2011	117		PJM	4470010	(23,550.54)	(286,785)	8.21
6	2011	117		PJM	4470010	(352.40)	12,950	(2.72)
6	2011	117		PJM	4470010	407.17	0	
6	2011	117		PJM	4470010	(26,746.76)	(524,514)	5.10
6	2011	117		PJM	4470010	(26,387.94)	(468,208)	5.64
6	2011	117		PJM	4470010			
6	2011	117	BRK COMM	AMEM	4470010	(2.21)	0	
6	2011	117	BRK COMM	BARC2	4470010	(13.95)	0	
6	2011	117	BRK COMM	BPAC2	4470010	(70.64)	0	
6	2011	117	BRK COMM	BPEC	4470010	(0.11)	0	
6	2011	117	BRK COMM	CALP	4470010	0.00	0	
6	2011	117	BRK COMM	CCG	4470010	(384.21)	0	
6	2011	117	BRK COMM	CEI	4470010	(45.82)	0	
6	2011	117	BRK COMM	CIES	4470010	(298.06)	0	
6	2011	117	BRK COMM	DBET	4470010	(27.76)	0	
6	2011	117	BRK COMM	DPLG	4470010	(8.80)	0	
6	2011	117	BRK COMM	DTET	4470010	(89.65)	0	
6	2011	117	BRK COMM	EDFT2	4470010	(26.87)	0	
6	2011	117	BRK COMM	EMAH2	4470010	(25.69)	0	
6	2011	117	BRK COMM	EMMT	4470010	2.75	0	
6	2011	117	BRK COMM	ENAM	4470010	(99.41)	0	
6	2011	117	BRK COMM	EPLU	4470010	(6.87)	0	
6	2011	117	BRK COMM	EXGN	4470010	(283.74)	0	
6	2011	117	BRK COMM	FESC	4470010	54.50	0	
6	2011	117	BRK COMM	HEPM	4470010	0.00	0	
6	2011	117	BRK COMM	IESI2	4470010	0.00	0	
6	2011	117	BRK COMM	JPMV2	4470010	(8.25)	0	
6	2011	117	BRK COMM	MSCG	4470010	(30.70)	0	
6	2011	117	BRK COMM	MSUI2	4470010	(540.49)	0	
6	2011	117	BRK COMM	NAGP	4470010	(1.65)	0	
6	2011	117	BRK COMM	NEXT2	4470010	35.01	0	
6	2011	117	BRK COMM	NRG	4470010	(9.04)	0	
6	2011	117	BRK COMM	OTP	4470010	(13.85)	0	
6	2011	117	BRK COMM	PS	4470010	(31.70)	0	
6	2011	117	BRK COMM	PUPP	4470010	(0.55)	0	

Kentucky Power Company  
 Billing Revenues  
 June 2011

6	2011	117	BRK COMM	SES	4470010	0.00	0	
6	2011	117	BRK COMM	SMEC2	4470010	(2.29)	0	
6	2011	117	BRK COMM	UBSF2	4470010	(3,174.21)	0	
6	2011	117	BRK COMM	UECO2	4470010	(11.45)	0	
6	2011	117	BRK COMM	WR	4470010	(0.88)	0	
6	2011	117	Pre-2Hr	AMEM	4470010	(15,673.14)	(330,000)	4.75
6	2011	117	Pre-2Hr	AMPO	4470010	(16,250.70)	(300,000)	5.42
6	2011	117	Pre-2Hr	APM	4470010	(4,719.96)	(119,000)	3.97
6	2011	117	Pre-2Hr	ARON	4470010	0.00	0	
6	2011	117	Pre-2Hr	BARC2	4470010	(26,942.78)	(842,000)	3.20
6	2011	117	Pre-2Hr	BPEC	4470010	0.00	0	
6	2011	117	Pre-2Hr	BREC2	4470010	0.00	0	
6	2011	117	Pre-2Hr	CALP	4470010	0.00	0	
6	2011	117	Pre-2Hr	CCG	4470010	(111,906.38)	(2,635,000)	4.25
6	2011	117	Pre-2Hr	CEI	4470010	0.00	0	
6	2011	117	Pre-2Hr	CMS	4470010	0.00	0	
6	2011	117	Pre-2Hr	DTET	4470010	(2,723.29)	(55,000)	4.95
6	2011	117	Pre-2Hr	EDFT2	4470010	(8,087.48)	(165,000)	4.90
6	2011	117	Pre-2Hr	EMMT	4470010	0.00	0	
6	2011	117	Pre-2Hr	ENAM	4470010	(8,354.80)	(262,000)	3.19
6	2011	117	Pre-2Hr	ENDU	4470010	67.41	13,000	0.52
6	2011	117	Pre-2Hr	ENTE	4470010	(1,326.36)	(20,000)	6.63
6	2011	117	Pre-2Hr	EXGN	4470010	(177,316.42)	(4,910,000)	3.61
6	2011	117	Pre-2Hr	HEPM	4470010	(91,139.62)	(2,420,000)	3.77
6	2011	117	Pre-2Hr	JPMV2	4470010	(44,625.00)	(1,230,000)	3.63
6	2011	117	Pre-2Hr	KCPS	4470010	(364.48)	(12,000)	3.04
6	2011	117	Pre-2Hr	KMPA	4470010	0.00	0	
6	2011	117	Pre-2Hr	MISO	4470010	(750,340.77)	(19,876,000)	3.78
6	2011	117	Pre-2Hr	MSCG	4470010	(14,022.71)	(243,000)	5.77
6	2011	117	Pre-2Hr	NCEM	4470010	0.00	0	
6	2011	117	Pre-2Hr	NRG	4470010	(64,541.62)	(1,934,000)	3.34
6	2011	117	Pre-2Hr	ODEC	4470010	0.00	0	
6	2011	117	Pre-2Hr	PJME2	4470010	44.77	0	
6	2011	117	Pre-2Hr	PS	4470010	(396,395.71)	(8,423,000)	4.71
6	2011	117	Pre-2Hr	PUPP	4470010	(11,498.35)	(275,000)	4.18
6	2011	117	Pre-2Hr	QEBB2	4470010	(1,079.17)	(28,000)	3.85
6	2011	117	Pre-2Hr	SENA2	4470010	(69,701.96)	(1,397,000)	4.99
6	2011	117	Pre-2Hr	TEA	4470010	(43.52)	0	
6	2011	117	Pre-2Hr	TNSK	4470010	(8,616.95)	(162,000)	5.32
6	2011	117	Pre-2Hr	WR	4470010	(2,970.88)	(55,000)	5.40
					<b>4470010</b>			
					<b>Total</b>	<b>(2,875,665.37)</b>	<b>(64,010,372)</b>	<b>147.43</b>
6	2011	117		ECSO2	4470028	120,985.53	0	
6	2011	117	BKI-EXCS	BUCK	4470028	(750.73)	(1,000)	75.07
6	2011	117	BKI-SYS+	BUCK	4470028	(21,203.10)	(98,000)	21.64
6	2011	117	BKI-SYS+	CCG	4470028	6,955.54	256,000	2.72
6	2011	117	BKI-SYS+	CECA2	4470028	377,044.04	14,336,000	2.63
6	2011	117	DY-2F	AECI2	4470028	327,725.71	10,987,000	2.98
6	2011	117	DY-2F	AMPO	4470028	9,355.83	352,000	2.66
6	2011	117	DY-2F	ARON	4470028	334,412.44	10,440,000	3.20
6	2011	117	DY-2F	BARC2	4470028	(555.33)	0	
6	2011	117	DY-2F	BUCK	4470028	687.99	10,000	6.88
6	2011	117	DY-2F	CIES	4470028	31.19	0	
6	2011	117	DY-2F	CPLC	4470028	1,197.13	19,000	6.30
6	2011	117	DY-2F	CPP	4470028	41,756.75	1,440,000	2.90
6	2011	117	DY-2F	DLPM	4470028	44.57	0	

Kentucky Power Company  
Billing Revenues  
June 2011

6	2011	117	DY-2F	DMEC2	4470028	(479.05)	0	
6	2011	117	DY-2F	DQPW2	4470028	38,800.78	1,408,000	2.76
6	2011	117	DY-2F	DUKE2	4470028	184.25	5,000	3.69
6	2011	117	DY-2F	EDFT2	4470028	3,400.77	0	
6	2011	117	DY-2F	EMMT	4470028	(523.62)	0	
6	2011	117	DY-2F	JPMV2	4470028	61,607.57	2,064,000	2.98
6	2011	117	DY-2F	LUKE	4470028	(157.07)	0	
6	2011	117	DY-2F	MECB	4470028	29,839.06	1,088,000	2.74
6	2011	117	DY-2F	MISO	4470028	12,784.79	404,000	3.16
6	2011	117	DY-2F	ODEC	4470028	10,542.76	512,000	2.06
6	2011	117	DY-2F	PEIC	4470028	(9.78)	0	
6	2011	117	DY-2F	PEPS	4470028	32,311.91	1,088,000	2.97
6	2011	117	DY-2F	SES	4470028	1,453.87	0	
6	2011	117	DY-2F	SMEC2	4470028	(111.55)	0	
6	2011	117	DY-2F	TEA	4470028	3,563.72	101,000	3.53
6	2011	117	DY-2F	TVAM	4470028	2,715.57	60,000	4.53
6	2011	117	DY-2F	WGES	4470028	(940.95)	0	
6	2011	117	DY-2NF	AMPO	4470028	(186.69)	0	
6	2011	117	DY-2NF	ARON	4470028	(3,980.57)	0	
6	2011	117	DY-2NF	BARC2	4470028	39,872.48	1,344,000	2.97
6	2011	117	DY-2NF	BPPA2	4470028	2,407.98	48,000	5.02
6	2011	117	DY-2NF	EDFT2	4470028	(88.84)	0	
6	2011	117	DY-2NF	ENTE	4470028	349.48	14,000	2.50
6	2011	117	DY-2NF	MECB	4470028	(332.03)	0	
6	2011	117	DY-2NF	NCEM	4470028	347,975.17	12,240,000	2.84
6	2011	117	DY-F	AECI2	4470028	59,355.71	648,000	9.16
6	2011	117	DY-F	PEIC	4470028	27,751.65	992,000	2.80
6	2011	117	DY-F	SMEC2	4470028	14.84	0	
6	2011	117	HR-NF	DLPM	4470028	33,893.58	1,472,000	2.30
6	2011	117	HR-NF	EKPM	4470028	(14.10)	0	
6	2011	117	HR-NF	EMMT	4470028	39,324.40	1,408,000	2.79
6	2011	117	HR-NF	LGE	4470028	(63.49)	0	
6	2011	117	HR-NF	MECB	4470028	29,829.73	1,072,000	2.78
6	2011	117	HR-NF	MISO	4470028	(411.84)	0	
6	2011	117	HR-NF	NEXT2	4470028	1,572.15	0	
6	2011	117	HR-NF	TEA	4470028	34.27	0	
6	2011	117	HR-NF	TVAM	4470028	(41.70)	0	
6	2011	117	HR-NF	WGES	4470028	167,178.95	3,920,000	4.26
6	2011	117	HR-NF	WPL	4470028	33,893.58	1,472,000	2.30
6	2011	117	MO-F	AMPO	4470028	54,646.82	2,360,000	2.32
6	2011	117	MO-F	BPPA2	4470028	(16.41)	0	
6	2011	117	MO-F	BUCK	4470028	37,985.99	1,059,000	3.59
6	2011	117	MO-F	CPP	4470028	(149.64)	0	
6	2011	117	MO-F	DMEC2	4470028	73,217.98	2,880,000	2.54
6	2011	117	MO-F	NCEM	4470028	(1,495.96)	0	
6	2011	117	MO-F	ODEC	4470028	1,151.26	32,000	3.60
6	2011	117	OPC VAR	OPCVR	4470028	(164,515.08)	0	
6	2011	117	Pre-2Hr	BUCK	4470028	0.00	0	
6	2011	117	SO2	ECSO2	4470028	(15,333.55)	0	
					<b>4470028</b>			
					<b>Total</b>	<b>2,156,496.71</b>	<b>75,432,000</b>	<b>207.17</b>
6	2011	117			4470035	32,786.15	1,065,000	3.08
6	2011	117		ECSO2	4470035	466.41	0	
6	2011	117	SO2	ECSO2	4470035	(76.97)	0	



Kentucky Power Company  
Billing Revenues  
June 2011

					<b>4470035</b>				
					<b>Total</b>	<b>33,175.59</b>	<b>1,065,000</b>	<b>3.08</b>	
6	2011	117		CLEB2	4470066	8,890.00	0		
6	2011	117		DEOI2	4470066	(1,160.00)	0		
6	2011	117		DUKE2	4470066	78.00	0		
6	2011	117		ENTE	4470066	(562.00)	0		
6	2011	117		MISO	4470066	(8,159.00)	0		
6	2011	117		NASIA	4470066	429.00	0		
6	2011	117		TVAM	4470066	(384.00)	0		
					<b>4470066</b>				
					<b>Total</b>	<b>(868.00)</b>	<b>0</b>	<b>0.00</b>	
6	2011	117			4470081	9,890.59	0		
6	2011	117		UBSF2	4470081	1,857.32	0		
6	2011	117		UBSF2	4470081	1,289.95	0		
6	2011	117	BRKR-8	CCG	4470081	0.00	0		
6	2011	117	BRKR-8	CCG	4470081	0.39	0		
6	2011	117	BRKR-8	CEI	4470081	0.00	0		
6	2011	117	SWPS-7A	CCG	4470081	(998.71)	0		
					<b>4470081</b>				
					<b>Total</b>	<b>12,039.54</b>	<b>0</b>	<b>0.00</b>	
6	2011	117			4470082	(427,050.05)	0		
6	2011	117		AMEM	4470082	421.10	0		
6	2011	117		ARON	4470082	(182,561.65)	0		
6	2011	117		BARC2	4470082	(11,166.28)	0		
6	2011	117		BPAC2	4470082	(25,791.12)	0		
6	2011	117		CCG	4470082	24,999.09	0		
6	2011	117		CEI	4470082	(11,081.04)	0		
6	2011	117		CIES	4470082	7,846.16	0		
6	2011	117		DBET	4470082	(4,231.82)	0		
6	2011	117		DPLG	4470082	(3,341.83)	0		
6	2011	117		DTET	4470082	(225.62)	0		
6	2011	117		EDFT2	4470082	(3,794.30)	0		
6	2011	117		EMAH2	4470082	(15,942.63)	0		
6	2011	117		EMMT	4470082	3,611.23	0		
6	2011	117		ENAM	4470082	3,335.75	0		
6	2011	117		ENDU	4470082	124.54	0		
6	2011	117		EPLU	4470082	52,945.74	0		
6	2011	117		EXGN	4470082	16,349.67	0		
6	2011	117		FESC	4470082	(21,683.06)	0		
6	2011	117		GBCI	4470082	(796.47)	0		
6	2011	117		IESI2	4470082	13,460.56	0		
6	2011	117		JPMV2	4470082	(104,133.22)	0		
6	2011	117		MECB	4470082	4,659.49	0		
6	2011	117		MLCI	4470082	(25,963.83)	0		
6	2011	117		MSCG	4470082	21,892.23	0		
6	2011	117		MSUI2	4470082	96,513.19	0		
6	2011	117		NA005	4470082	370.81	0		
6	2011	117		NAGP	4470082	0.00	0		
6	2011	117		NASIA	4470082	(20,940.13)	0		

Kentucky Power Company  
Billing Revenues  
June 2011

6	2011	117		NEXT2	4470082	7,368.32	0	
6	2011	117		OTP	4470082	1,672.42	0	
6	2011	117		PEPS	4470082	1,551.79	0	
6	2011	117		PS	4470082	5,676.65	0	
6	2011	117		REMC	4470082	100.90	0	
6	2011	117		SES	4470082	39,329.57	0	
6	2011	117		TNSK	4470082	(354.07)	0	
6	2011	117		UBSF2	4470082	398,789.46	0	
6	2011	117		UECO2	4470082	(585.20)	0	
6	2011	117		ULHP	4470082	0.00	0	
6	2011	117		WPL	4470082	40,001.82	0	
6	2011	117		WR	4470082	775.38	0	
6	2011	117		WWPA	4470082	1,175.86	0	
					<b>4470082</b>			
					<b>Total</b>	<b>(116,670.59)</b>	<b>0</b>	<b>0.00</b>
6	2011	117	DY-2F	PJM	4470089	1,815,928.64	0	
6	2011	117	SPOT-ENG	PJM	4470089	26,962.79	0	
					<b>4470089</b>			
					<b>Total</b>	<b>1,842,891.43</b>	<b>0</b>	<b>0.00</b>
6	2011	117		PJM	4470098	(3,574.79)	0	
6	2011	117		PJM	4470098	(140.67)	0	
6	2011	117		PJM	4470098	(18,743.76)	0	
6	2011	117		PJM	4470098	215,905.83	0	
					<b>4470098</b>			
					<b>Total</b>	<b>193,446.61</b>	<b>0</b>	<b>0.00</b>
6	2011	117		PJM	4470099	45,219.41	0	
6	2011	117		PJM	4470099	219,653.91	0	
6	2011	117	Pre-2Hr	AMER	4470099	55.02	0	
6	2011	117	Pre-2Hr	AMPO	4470099	46,419.90	0	
6	2011	117	Pre-2Hr	IMEA	4470099	0.00	0	
6	2011	117	Pre-2Hr	IPLM	4470099	412.62	0	
					<b>4470099</b>			
					<b>Total</b>	<b>311,760.86</b>	<b>0</b>	<b>0.00</b>
6	2011	117		PJM	4470100	216,178.88	0	
6	2011	117		PJM	4470100	116,379.73	0	
6	2011	117	RESERVE	PJM	4470100	57,816.00	0	
6	2011	117		PJM	4470100	(273,400.00)	0	
					<b>4470100</b>			
					<b>Total</b>	<b>116,974.61</b>	<b>0</b>	<b>0.00</b>
6	2011	117	MO-F	PJM	4470103	5,170,765.08	154,479,000	3.35

Kentucky Power Company  
 Billing Revenues  
 June 2011

6	2011	117	SPOT-ENG	PJM	4470103	(32,365.55)	(62,000)	52.20
					<b>4470103</b>			
					<b>Total</b>	<b>5,138,399.53</b>	<b>154,417,000</b>	<b>55.55</b>
6	2011	117		PJM	4470106	(209.79)	0	
					<b>4470106</b>			
					<b>Total</b>	<b>(209.79)</b>	<b>0</b>	<b>0.00</b>
6	2011	117		PJM	4470107	(982.87)	0	
					<b>4470107</b>			
					<b>Total</b>	<b>(982.87)</b>	<b>0</b>	<b>0.00</b>
6	2011	117		PJM	4470109	30,108.85	0	
6	2011	117		PJM	4470109	50,824.99	0	
					<b>4470109</b>			
					<b>Total</b>	<b>80,933.84</b>	<b>0</b>	<b>0.00</b>
6	2011	117		PJM	4470110	(207.74)	0	
6	2011	117		PJM	4470110	0.00	0	
					<b>4470110</b>			
					<b>Total</b>	<b>(207.74)</b>	<b>0</b>	<b>0.00</b>
6	2011	117	Pre-2Hr	MISO	4470112	1,306.04	56,000	2.33
					<b>4470112</b>			
					<b>Total</b>	<b>1,306.04</b>	<b>56,000</b>	<b>2.33</b>
6	2011	117		PJM	4470115	0.00	0	
6	2011	117		PJM	4470115	80.97	0	
					<b>4470115</b>			
					<b>Total</b>	<b>80.97</b>	<b>0</b>	<b>0.00</b>
6	2011	117		PJM	4470124	(5.58)	0	
					<b>4470124</b>			
					<b>Total</b>	<b>(5.58)</b>	<b>0</b>	<b>0.00</b>
6	2011	117		PJM	4470126	3,616.12	0	

Kentucky Power Company  
 Billing Revenues  
 June 2011

6	2011	117		PJM	4470126	193,443.89	0	
6	2011	117		PJM	4470126	(879,641.03)	0	
					<b>4470126</b>			
					<b>Total</b>	<b>(682,581.02)</b>	<b>0</b>	<b>0.00</b>
6	2011	117	AEP-POOL		4470128	6,947,627.00	247,616,000	2.81
					<b>4470128</b>			
					<b>Total</b>	<b>6,947,627.00</b>	<b>247,616,000</b>	<b>2.81</b>
6	2011	117		PJM	4470131	(5.85)	0	
6	2011	117	Pre-2Hr	MISO	4470131	(1,058.03)	(57,000)	1.86
					<b>4470131</b>			
					<b>Total</b>	<b>(1,063.88)</b>	<b>(57,000)</b>	<b>1.86</b>
6	2011	117		BARC2	4470143	(5,151.14)	0	
6	2011	117		BUCK	4470143	72,208.50	0	
6	2011	117		CCG	4470143	(6,266.42)	0	
6	2011	117		MSUI2	4470143	(114,018.39)	0	
6	2011	117		PS	4470143	(7,909.87)	0	
6	2011	117		UBSF2	4470143	(24,316.72)	0	
6	2011	117		WR	4470143	117.68	0	
6	2011	117	BRK COMM	BARC2	4470143	(4.56)	0	
6	2011	117	BRK COMM	CCG	4470143	(301.27)	0	
6	2011	117	BRK COMM	EDFT2	4470143	(45.64)	0	
6	2011	117	BRK COMM	MSUI2	4470143	0.00	0	
6	2011	117	BRK COMM	PS	4470143	(22.86)	0	
6	2011	117	BRK COMM	UBSF2	4470143	(119.36)	0	
6	2011	117	BRK COMM	WR	4470143	(0.11)	0	
6	2011	117	Pre-2Hr	BUCK	4470143	0.00	0	
					<b>4470143</b>			
					<b>Total</b>	<b>(85,830.16)</b>	<b>0</b>	<b>0.00</b>
6	2011	117		NASIA	4470144	(64.00)	0	
					<b>4470144</b>			
					<b>Total</b>	<b>(64.00)</b>	<b>0</b>	<b>0.00</b>
6	2011	117	Pre-2Hr	MISO	4470167	2,396.94	0	
					<b>4470167</b>			
					<b>Total</b>	<b>2,396.94</b>	<b>0</b>	<b>0.00</b>
6	2011	117		UBS	4470168	(424.07)	0	

Kentucky Power Company  
 Billing Revenues  
 June 2011

					<b>4470168</b>			
					<b>Total</b>	<b>(424.07)</b>	<b>0</b>	<b>0.00</b>
6	2011	117	Pre-2Hr	AECI2	4470170	218,154.87	3,113,000	7.01
6	2011	117	Pre-2Hr	BERL2	4470170	15,938.66	255,000	6.25
6	2011	117	Pre-2Hr	DEL	4470170	48.30	9,000	0.54
6	2011	117	Pre-2Hr	FESC	4470170	(31,322.51)	(533,000)	5.88
6	2011	117	Pre-2Hr	FEWM	4470170	1,216,843.22	20,771,000	5.86
6	2011	117	Pre-2Hr	PCOE2	4470170	95,905.94	1,304,000	7.35
6	2011	117	Pre-2Hr	PEPW	4470170	109,825.63	1,021,000	10.76
6	2011	117	Pre-2Hr	PNPR	4470170	(18,015.77)	(332,000)	5.43
6	2011	117	Pre-2Hr	PPLT2	4470170	34,675.09	476,000	7.28
6	2011	117	Pre-2Hr	WPPC2	4470170	12,154.59	201,000	6.05
					<b>4470170</b>			
					<b>Total</b>	<b>1,654,208.02</b>	<b>26,285,000</b>	<b>62.41</b>
6	2011	117		PJM	4470174	28,391.32	0	
					<b>4470174</b>			
					<b>Total</b>	<b>28,391.32</b>	<b>0</b>	<b>0.00</b>
6	2011	117		NASIA	4470175	1,670,533.13	0	
					<b>4470175</b>			
					<b>Total</b>	<b>1,670,533.13</b>	<b>0</b>	<b>0.00</b>
6	2011	117		NASIA	4470176	(1,670,533.13)	0	
					<b>4470176</b>			
					<b>Total</b>	<b>(1,670,533.13)</b>	<b>0</b>	<b>0.00</b>
6	2011	117		BUCK	4470206	17.63	0	
6	2011	117		PJM	4470206	289.61	0	
6	2011	117		PJM	4470206	5,019.65	0	
6	2011	117		PJM	4470206	73,013.95	0	
					<b>4470206</b>			
					<b>Total</b>	<b>78,340.84</b>	<b>0</b>	<b>0.00</b>
6	2011	117		PJM	4470209	35,200.82	0	
6	2011	117		PJM	4470209	(398,623.98)	0	
					<b>4470209</b>			
					<b>Total</b>	<b>(363,423.16)</b>	<b>0</b>	<b>0.00</b>

Kentucky Power Company  
Billing Revenues  
June 2011

6	2011	117		PJM	4470214	74,711.70		0	
					<b>4470214</b>				
					<b>Total</b>	<b>74,711.70</b>		<b>0</b>	<b>0.00</b>
6	2011	117		PJM	5550039	(3,809.20)		0	
6	2011	117		PJM	5550039	(5.44)		0	
6	2011	117		PJM	5550039	(1,719.46)		0	
					<b>5550039</b>				
					<b>Total</b>	<b>(5,534.10)</b>		<b>0</b>	<b>0.00</b>
6	2011	117		BARC2	5550099	426.69		0	
6	2011	117		CCG	5550099	(5,793.28)		0	
6	2011	117		DPLG	5550099	9,811.00		0	
6	2011	117		EXGN	5550099	(9,079.82)		0	
6	2011	117		FESC	5550099	(24,359.64)		0	
6	2011	117		MISO	5550099	(10,478.00)		0	
6	2011	117		MSUI2	5550099	14,864.42		0	
6	2011	117		NASIA	5550099	27,029.95		0	
6	2011	117		NEXT2	5550099	(1,025.59)		0	
6	2011	117		PJM	5550099	11,209.89	(21,055,710)		(0.05)
6	2011	117		PJM	5550099	(11,613.95)	14,254		(81.48)
6	2011	117		PJM	5550099	(4,617.66)	(56,308)		8.20
6	2011	117		PJM	5550099	(0.13)			0
6	2011	117		PJM	5550099	(55,055.80)	(898,803)		6.13
6	2011	117		PJM	5550099	(39,248.71)	(620,253)		6.33
6	2011	117		PJM	5550099	(28,813.33)	(487,186)		5.91
6	2011	117		PJM	5550099	(1,211,421.69)		0	
6	2011	117		PJM	5550099	(81,404.67)	(1,297,580)		6.27
6	2011	117		PJM	5550099	274.66		0	
6	2011	117		PJM	5550099	788.26		0	
6	2011	117		PJM	5550099	(15,490.27)		0	
6	2011	117		PS	5550099	0.00		0	
6	2011	117		UBSF2	5550099	32,096.61		0	
6	2011	117		UECO2	5550099	0.00		0	
6	2011	117	BRK COMM	CCG	5550099	(11.52)		0	
6	2011	117	BRK COMM	EDFT2	5550099	(98.12)		0	
6	2011	117	BRK COMM	EXGN	5550099	(49.10)		0	
6	2011	117	BRK COMM	MSUI2	5550099	0.00		0	
6	2011	117	BRK COMM	PS	5550099	(0.11)		0	
6	2011	117	BRK COMM	UBSF2	5550099	(0.56)		0	
6	2011	117	BRK COMM	UECO2	5550099	(0.11)		0	
6	2011	117	Pre-2Hr	MISO	5550099	16,793.75		0	
6	2011	117	Pre-2Hr	PJME2	5550099	9.44		0	
					<b>5550099</b>				
					<b>Total</b>	<b>(1,385,257.39)</b>	<b>(24,401,586)</b>		<b>(48.69)</b>
6	2011	117		PJM	5550100	(2,160.62)		0	
6	2011	117		PJM	5550100	0.00		0	
6	2011	117		PJM	5550100	(7,569.63)		0	
6	2011	117		PJM	5550100	(5,838.17)		0	
6	2011	117		PJM	5550100	(6,310.89)		0	

Kentucky Power Company  
Billing Revenues  
June 2011

6	2011	117		PJM	5550100	(11,088.26)	0	
6	2011	117	Pre-2Hr	AMEM	5550100	(78.44)	0	
6	2011	117	Pre-2Hr	CMS	5550100	(35.12)	0	
6	2011	117	Pre-2Hr	DYPM	5550100	(204.86)	0	
6	2011	117	Pre-2Hr	EDFT2	5550100	(502.19)	0	
6	2011	117	Pre-2Hr	MGEP	5550100	0.00	0	
6	2011	117	Pre-2Hr	MISO	5550100	(2.02)	0	
6	2011	117	Pre-2Hr	TILT2	5550100	0.00	0	
6	2011	117	Pre-2Hr	WEPM	5550100	(294.64)	0	
6	2011	117	Pre-2Hr	WVPA	5550100	(0.06)	0	
					<b>5550100</b>			
					<b>Total</b>	<b>(34,084.90)</b>	<b>0</b>	<b>0.00</b>
6	2011	117		PJM	5550107	(34,875.66)	0	
6	2011	117		PJM	5550107	(38,285.51)	0	
6	2011	117		PJM	5550107	(30,422.40)	0	
6	2011	117		PJM	5550107	(20,212.53)	0	
6	2011	117		PJM	5550107	0.00	0	
6	2011	117		PJM	5550107	(2,152.20)	0	
6	2011	117		PJM	5550107	(610.80)	0	
6	2011	117		PJM	5550107	(5,253.60)	0	
6	2011	117		PJM	5550107	(3,587.10)	0	
6	2011	117	Pre-2Hr	AMEM	5550107	(13.98)	0	
6	2011	117	Pre-2Hr	CMS	5550107	(6.14)	0	
6	2011	117	Pre-2Hr	DYPM	5550107	(35.84)	0	
6	2011	117	Pre-2Hr	EDFT2	5550107	(87.86)	0	
6	2011	117	Pre-2Hr	MGEP	5550107	0.00	0	
6	2011	117	Pre-2Hr	MISO	5550107	(0.38)	0	
6	2011	117	Pre-2Hr	TILT2	5550107	0.00	0	
6	2011	117	Pre-2Hr	WEPM	5550107	(51.55)	0	
6	2011	117	Pre-2Hr	WVPA	5550107	(0.01)	0	
					<b>5550107</b>			
					<b>Total</b>	<b>(135,595.56)</b>	<b>0</b>	<b>0.00</b>
6	2011	110		PEPW	5570007	(3,747.97)	0	
6	2011	110		POLM2	5570007	(12.38)	0	
					<b>5570007</b>			
					<b>Total</b>	<b>(3,760.35)</b>	<b>0</b>	<b>0.00</b>
6	2011	117		PJM	5614000	(13,565.72)	0	
6	2011	117		PJM	5614000	(39.91)	0	
6	2011	117		PJM	5614000	0.00	0	
					<b>5614000</b>			
					<b>Total</b>	<b>(13,605.63)</b>	<b>0</b>	<b>0.00</b>
6	2011	117		PJM	5618000	(2,356.11)	0	
6	2011	117		PJM	5618000	(3.61)	0	
6	2011	117		PJM	5618000	0.00	0	

Kentucky Power Company  
 Billing Revenues  
 June 2011

					<b>5618000</b>			
					<b>Total</b>	<b>(2,359.72)</b>	<b>0</b>	<b>0.00</b>
6	2011	117		PJM	5757000	(11,981.80)	0	
6	2011	117		PJM	5757000	(9.28)	0	
6	2011	117		PJM	5757000	0.00	0	
					<b>5757000</b>			
					<b>Total</b>	<b>(11,991.08)</b>	<b>0</b>	<b>0.00</b>
					<b>Grand</b>			
					<b>Total</b>	<b>17,544,830.75</b>	<b>480,808,042</b>	<b>716.33</b>
						=====	=====	



Kentucky Power Company  
Billing Revenues  
July 2011

Pd	Year	Unit	Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
7	2,011	117			4470001	7,920.81	0	
7	2,011	117		ECSO2	4470001	(265.30)	0	
7	2,011	117		NASIA	4470001	0.00	0	
7	2,011	117	SO2	ECSO2	4470001	69.49	0	
					<b>4470001</b>			
					<b>Total</b>	<b>7,725.00</b>	<b>0</b>	<b>0.00</b>
7	2,011	117		ECSO2	4470002	(79,464.58)	0	
7	2,011	117		NASIA	4470002	4,071.22	0	
7	2,011	117		WPSC	4470002	15,043.44	0	
7	2,011	117	BKI-EXCS	BUCK	4470002	1,529.90	0	
7	2,011	117	BKI-SYS+	BUCK	4470002	7,483.12	0	
7	2,011	117	BKI-SYS+	CCG	4470002	(2,617.26)	0	
7	2,011	117	BKI-SYS+	CECA2	4470002	(81,977.56)	0	
7	2,011	117	BKSYSEXCES	BUCK	4470002	17,049.65	0	
7	2,011	117	BKSYSPLUS	BUCK	4470002	65,612.37	0	
7	2,011	117	DA-NF	AECI2	4470002	(270,880.96)	0	
7	2,011	117	DY-2F	AECI2	4470002	263,558.26	0	
7	2,011	117	DY-2F	AMPO	4470002	11,833.56	0	
7	2,011	117	DY-2F	ARON	4470002	(227,746.72)	0	
7	2,011	117	DY-2F	BARC2	4470002	12,503.95	0	
7	2,011	117	DY-2F	BUCK	4470002	(1,521.67)	0	
7	2,011	117	DY-2F	CCG	4470002	2,403.88	0	
7	2,011	117	DY-2F	CECA2	4470002	72,786.04	0	
7	2,011	117	DY-2F	CPLC	4470002	78.92	0	
7	2,011	117	DY-2F	CPP	4470002	(35,780.05)	0	
7	2,011	117	DY-2F	DLPM	4470002	9,070.13	0	
7	2,011	117	DY-2F	DMEC2	4470002	86,020.72	0	
7	2,011	117	DY-2F	DQPW2	4470002	(989.17)	0	
7	2,011	117	DY-2F	DUKE2	4470002	(42.69)	0	
7	2,011	117	DY-2F	EDFT2	4470002	(788.03)	0	
7	2,011	117	DY-2F	EMMT	4470002	4,165.15	0	
7	2,011	117	DY-2F	JPMV2	4470002	(1,402.90)	0	
7	2,011	117	DY-2F	MECB	4470002	5,781.52	0	
7	2,011	117	DY-2F	MISO	4470002	(223.82)	0	
7	2,011	117	DY-2F	NEXT2	4470002	634.12	0	
7	2,011	117	DY-2F	ODEC	4470002	(272.26)	0	
7	2,011	117	DY-2F	PEIC	4470002	2,191.20	0	
7	2,011	117	DY-2F	PEPS	4470002	(742.01)	0	
7	2,011	117	DY-2F	SES	4470002	(33.51)	0	
7	2,011	117	DY-2F	TEA	4470002	(1,133.26)	0	
7	2,011	117	DY-2F	TVAM	4470002	(437.54)	0	
7	2,011	117	DY-2F	WGES	4470002	138,678.21	0	
7	2,011	117	DY-2F	WPL	4470002	1,794.77	0	
7	2,011	117	DY-2F	WPSC	4470002	(15,043.44)	0	
7	2,011	117	DY-2NF	AMPO	4470002	8,742.06	0	
7	2,011	117	DY-2NF	ARON	4470002	221,062.92	0	
7	2,011	117	DY-2NF	BARC2	4470002	(13,460.80)	0	
7	2,011	117	DY-2NF	BPPA2	4470002	(1,358.71)	0	
7	2,011	117	DY-2NF	EDFT2	4470002	726.02	0	
7	2,011	117	DY-2NF	ENTE	4470002	(103.85)	0	
7	2,011	117	DY-2NF	MECB	4470002	16,827.13	0	
7	2,011	117	DY-2NF	NCEM	4470002	(113,624.03)	0	
7	2,011	117	DY-F	ODEC	4470002	25,475.72	0	



Kentucky Power Company  
Billing Revenues  
July 2011

7	2,011	117		BMES	4470006	1,073.00	0	
7	2,011	117		CWEL2	4470006	1,205.00	0	
7	2,011	117		DEOI2	4470006	(902.00)	0	
7	2,011	117		DTET	4470006	(584.00)	0	
7	2,011	117		HAME2	4470006	192.00	0	
7	2,011	117		MISO	4470006	(4,056.00)	0	
7	2,011	117		NASIA	4470006	0.00	0	
7	2,011	117		RPLY	4470006	671.00	0	
7	2,011	117		SEBE2	4470006	1,177.00	0	
7	2,011	117		TOHI2	4470006	1,152.00	0	
7	2,011	117	BRK COMM	AMEM	4470006	(14.41)	0	
7	2,011	117	BRK COMM	ARON	4470006	(179.16)	0	
7	2,011	117	BRK COMM	BARC2	4470006	(17.00)	0	
7	2,011	117	BRK COMM	BPAC2	4470006	(20.22)	0	
7	2,011	117	BRK COMM	BPEC	4470006	(0.10)	0	
7	2,011	117	BRK COMM	CALP	4470006	0.00	0	
7	2,011	117	BRK COMM	CCG	4470006	(774.87)	0	
7	2,011	117	BRK COMM	CEI	4470006	(2.36)	0	
7	2,011	117	BRK COMM	CIES	4470006	(29.05)	0	
7	2,011	117	BRK COMM	DBET	4470006	0.00	0	
7	2,011	117	BRK COMM	DPLG	4470006	0.00	0	
7	2,011	117	BRK COMM	DTET	4470006	(0.10)	0	
7	2,011	117	BRK COMM	EDFT2	4470006	(54.49)	0	
7	2,011	117	BRK COMM	EMAH2	4470006	(131.44)	0	
7	2,011	117	BRK COMM	EMMT	4470006	0.00	0	
7	2,011	117	BRK COMM	ENAM	4470006	(40.44)	0	
7	2,011	117	BRK COMM	ENDU	4470006	0.00	0	
7	2,011	117	BRK COMM	EPLU	4470006	(236.38)	0	
7	2,011	117	BRK COMM	EXGN	4470006	(98.10)	0	
7	2,011	117	BRK COMM	FESC	4470006	(12.65)	0	
7	2,011	117	BRK COMM	IESI2	4470006	(3.30)	0	
7	2,011	117	BRK COMM	JPMV2	4470006	(30.12)	0	
7	2,011	117	BRK COMM	MECB	4470006	0.00	0	
7	2,011	117	BRK COMM	MSCG	4470006	(52.71)	0	
7	2,011	117	BRK COMM	MSUI2	4470006	(23.65)	0	
7	2,011	117	BRK COMM	NAGP	4470006	0.00	0	
7	2,011	117	BRK COMM	NEXT2	4470006	(107.28)	0	
7	2,011	117	BRK COMM	NRG	4470006	(0.01)	0	
7	2,011	117	BRK COMM	ODEC	4470006	(102.12)	0	
7	2,011	117	BRK COMM	OTP	4470006	(17.19)	0	
7	2,011	117	BRK COMM	PS	4470006	(35.05)	0	
7	2,011	117	BRK COMM	SES	4470006	0.00	0	
7	2,011	117	BRK COMM	SMEC2	4470006	0.00	0	
7	2,011	117	BRK COMM	SWE	4470006	0.00	0	
7	2,011	117	BRK COMM	UBSF2	4470006	(1,383.00)	0	
7	2,011	117	BRK COMM	UECO2	4470006	(46.23)	0	
7	2,011	117	BRK COMM	ULHP	4470006	0.00	0	
7	2,011	117	BRK COMM	WR	4470006	(11.26)	0	
7	2,011	117	Pre-2Hr	AMEM	4470006	314.68	6,000	5.24
7	2,011	117	Pre-2Hr	AMPO	4470006	47,578.18	868,000	5.48
7	2,011	117	Pre-2Hr	ARON	4470006	227,575.96	5,438,000	4.18
7	2,011	117	Pre-2Hr	BARC2	4470006	40,891.10	1,067,000	3.83
7	2,011	117	Pre-2Hr	BGE	4470006	318,362.02	4,186,000	7.61
7	2,011	117	Pre-2Hr	BMES	4470006	9,237.47	201,000	4.60
7	2,011	117	Pre-2Hr	BPEC	4470006	50,614.80	1,100,000	4.60
7	2,011	117	Pre-2Hr	BPPA2	4470006	851.70	33,000	2.58
7	2,011	117	Pre-2Hr	BREC2	4470006	86,994.31	2,968,000	2.93
7	2,011	117	Pre-2Hr	CALP	4470006	0.00	0	
7	2,011	117	Pre-2Hr	CCG	4470006	59,958.62	1,320,000	4.54
7	2,011	117	Pre-2Hr	CEI	4470006	50,064.60	1,100,000	4.55

Kentucky Power Company  
Billing Revenues  
July 2011

7	2,011	117	Pre-2Hr	CISO	4470006	0.89	0	
7	2,011	117	Pre-2Hr	CITW2	4470006	19,008.00	340,000	5.59
7	2,011	117	Pre-2Hr	CLEB2	4470006	25,153.93	0	
7	2,011	117	Pre-2Hr	COLS2	4470006	371,518.36	5,983,000	6.21
7	2,011	117	Pre-2Hr	CWEL2	4470006	8,436.37	199,000	4.24
7	2,011	117	Pre-2Hr	DEL	4470006	177,509.94	2,360,000	7.52
7	2,011	117	Pre-2Hr	DTET	4470006	0.00	0	
7	2,011	117	Pre-2Hr	EDFT2	4470006	4,557.31	96,000	4.75
7	2,011	117	Pre-2Hr	EMMT	4470006	77,258.82	2,573,000	3.00
7	2,011	117	Pre-2Hr	ENAM	4470006	11,271.85	268,000	4.21
7	2,011	117	Pre-2Hr	ENTE	4470006	(13.20)	0	
7	2,011	117	Pre-2Hr	EXGN	4470006	942.98	(3,000)	(31.43)
7	2,011	117	Pre-2Hr	FESC	4470006	(3,904.64)	(66,000)	5.92
7	2,011	117	Pre-2Hr	GLOU2	4470006	2,536.08	12,000	21.13
7	2,011	117	Pre-2Hr	HAME2	4470006	1,569.07	32,000	4.90
7	2,011	117	Pre-2Hr	HREA2	4470006	45,064.09	593,000	7.60
7	2,011	117	Pre-2Hr	IESI2	4470006	6,035.75	148,000	4.08
7	2,011	117	Pre-2Hr	IMEA	4470006	7,666.37	103,000	7.44
7	2,011	117	Pre-2Hr	IMPA	4470006	79,168.20	1,660,000	4.77
7	2,011	117	Pre-2Hr	JPMV2	4470006	132,851.15	3,102,000	4.28
7	2,011	117	Pre-2Hr	KMPA	4470006	146,754.29	2,491,000	5.89
7	2,011	117	Pre-2Hr	LIDA2	4470006	23,929.59	457,000	5.24
7	2,011	117	Pre-2Hr	MECB	4470006	20,911.60	340,000	6.15
7	2,011	117	Pre-2Hr	MISO	4470006	60.83	39,000	0.16
7	2,011	117	Pre-2Hr	MPPA	4470006	33,270.85	588,000	5.66
7	2,011	117	Pre-2Hr	MSCG	4470006	74,106.48	1,595,000	4.65
7	2,011	117	Pre-2Hr	NEXT2	4470006	486,322.11	10,261,000	4.74
7	2,011	117	Pre-2Hr	NRG	4470006	153,274.62	3,685,000	4.16
7	2,011	117	Pre-2Hr	ODEC	4470006	2,428.96	44,000	5.52
7	2,011	117	Pre-2Hr	PEIC	4470006	27,413.22	896,000	3.06
7	2,011	117	Pre-2Hr	PEPS	4470006	75,330.70	1,728,000	4.36
7	2,011	117	Pre-2Hr	POTO2	4470006	230,167.98	3,812,000	6.04
7	2,011	117	Pre-2Hr	RPLY	4470006	6,640.78	142,000	4.68
7	2,011	117	Pre-2Hr	SEBE2	4470006	7,509.40	183,000	4.10
7	2,011	117	Pre-2Hr	SENA2	4470006	103,870.65	2,205,000	4.71
7	2,011	117	Pre-2Hr	SHEL	4470006	25,224.23	432,000	5.84
7	2,011	117	Pre-2Hr	SMEC2	4470006	56,116.40	1,100,000	5.10
7	2,011	117	Pre-2Hr	SOY	4470006	125,829.53	1,776,000	7.08
7	2,011	117	Pre-2Hr	SWE	4470006	0.00	0	
7	2,011	117	Pre-2Hr	TEA	4470006	(218.96)	(6,000)	3.65
7	2,011	117	Pre-2Hr	TOH2	4470006	8,765.40	161,000	5.44
7	2,011	117	Pre-2Hr	WPSC	4470006	258,982.87	5,289,000	4.90
7	2,011	117	Pre-2Hr	WSTR2	4470006	177,523.00	2,392,000	7.42
7	2,011	117	RESERVE	CCG	4470006	(8,305.61)	0	
7	2,011	117	RESERVE	CGE2	4470006	(2,441.97)	0	
7	2,011	117	RESERVE	DEO2	4470006	1,130.31	0	
7	2,011	117	RESERVE	DYPM	4470006	3,688.64	0	
7	2,011	117	RESERVE	MSCG	4470006	(15,517.14)	0	
7	2,011	117	RESERVE	SETC	4470006	9,559.44	0	
					4470006			
					Total	3,887,908.27	75,297,000	222.90
7	2,011	117		PJM	4470010	(11,678.94)	0	
7	2,011	117		PJM	4470010	(245,233.45)	(3,989,634)	6.15
7	2,011	117		PJM	4470010	(317,565.41)	(4,674,070)	6.79
7	2,011	117		PJM	4470010	26,577.73	908,059	2.93
7	2,011	117		PJM	4470010	(383,807.43)	(5,937,916)	6.46

Kentucky Power Company  
Billing Revenues  
July 2011

7	2,011	117		PJM	4470010	(164,113.83)	(2,400,591)	6.84
7	2,011	117		PJM	4470010	(197,275.93)	(2,451,109)	8.05
7	2,011	117		PJM	4470010	1.09	0	
7	2,011	117		PJM	4470010	(28,056.64)	(432,719)	6.48
7	2,011	117		PJM	4470010	(1,508.02)	(9,050)	16.66
7	2,011	117		PJM	4470010	420.56	0	
7	2,011	117		PJM	4470010	(39,095.71)	(563,869)	6.93
7	2,011	117		PJM	4470010	(32,336.46)	(469,582)	6.89
7	2,011	117	BRK COMM	AMEM	4470010	(98.52)	0	
7	2,011	117	BRK COMM	ARON	4470010	(163.68)	0	
7	2,011	117	BRK COMM	BARC2	4470010	(5.68)	0	
7	2,011	117	BRK COMM	BPAC2	4470010	(275.83)	0	
7	2,011	117	BRK COMM	BPEC	4470010	0.00	0	
7	2,011	117	BRK COMM	CALP	4470010	(47.40)	0	
7	2,011	117	BRK COMM	CCG	4470010	(264.52)	0	
7	2,011	117	BRK COMM	CEI	4470010	(29.56)	0	
7	2,011	117	BRK COMM	CIES	4470010	(239.72)	0	
7	2,011	117	BRK COMM	DBET	4470010	(0.51)	0	
7	2,011	117	BRK COMM	DPLG	4470010	0.00	0	
7	2,011	117	BRK COMM	DTET	4470010	(27.35)	0	
7	2,011	117	BRK COMM	EDFT2	4470010	(35.67)	0	
7	2,011	117	BRK COMM	EMAH2	4470010	0.00	0	
7	2,011	117	BRK COMM	EMMT	4470010	0.00	0	
7	2,011	117	BRK COMM	ENAM	4470010	(21.18)	0	
7	2,011	117	BRK COMM	EPLU	4470010	(14.04)	0	
7	2,011	117	BRK COMM	EXGN	4470010	(43.97)	0	
7	2,011	117	BRK COMM	FESC	4470010	(12.65)	0	
7	2,011	117	BRK COMM	HEPM	4470010	0.00	0	
7	2,011	117	BRK COMM	IESI2	4470010	(3.16)	0	
7	2,011	117	BRK COMM	JPMV2	4470010	(36.58)	0	
7	2,011	117	BRK COMM	MSCG	4470010	(160.27)	0	
7	2,011	117	BRK COMM	MSUI2	4470010	(11.55)	0	
7	2,011	117	BRK COMM	NAGP	4470010	0.00	0	
7	2,011	117	BRK COMM	NEXT2	4470010	(188.44)	0	
7	2,011	117	BRK COMM	NRG	4470010	(0.10)	0	
7	2,011	117	BRK COMM	OTP	4470010	(0.60)	0	
7	2,011	117	BRK COMM	PS	4470010	(34.10)	0	
7	2,011	117	BRK COMM	PUPP	4470010	(0.42)	0	
7	2,011	117	BRK COMM	SES	4470010	0.00	0	
7	2,011	117	BRK COMM	SMEC2	4470010	(0.10)	0	
7	2,011	117	BRK COMM	UBSF2	4470010	(1,917.14)	0	
7	2,011	117	BRK COMM	UECO2	4470010	(11.76)	0	
7	2,011	117	BRK COMM	WR	4470010	0.00	0	
7	2,011	117	Pre-2Hr	AMEM	4470010	(16,889.90)	(330,000)	5.12
7	2,011	117	Pre-2Hr	AMPO	4470010	(16,792.39)	(310,000)	5.42
7	2,011	117	Pre-2Hr	APM	4470010	(870.26)	(18,000)	4.83
7	2,011	117	Pre-2Hr	ARON	4470010	(38.58)	0	
7	2,011	117	Pre-2Hr	BARC2	4470010	(22,838.52)	(732,000)	3.12
7	2,011	117	Pre-2Hr	CALP	4470010	(28,580.79)	(605,000)	4.72
7	2,011	117	Pre-2Hr	CCG	4470010	(59,699.27)	(1,271,000)	4.70
7	2,011	117	Pre-2Hr	DBET	4470010	(3,735.19)	(93,000)	4.02
7	2,011	117	Pre-2Hr	DTET	4470010	(811.49)	(28,000)	2.90
7	2,011	117	Pre-2Hr	EDFT2	4470010	(146,281.36)	(3,356,000)	4.36
7	2,011	117	Pre-2Hr	ENAM	4470010	(8,324.29)	(268,000)	3.11
7	2,011	117	Pre-2Hr	ENTE	4470010	(56.47)	(1,000)	5.65
7	2,011	117	Pre-2Hr	EXGN	4470010	(84,416.56)	(2,573,000)	3.28
7	2,011	117	Pre-2Hr	HEPM	4470010	0.00	0	
7	2,011	117	Pre-2Hr	JPMV2	4470010	(46,112.50)	(1,271,000)	3.63
7	2,011	117	Pre-2Hr	KCPS	4470010	(233.82)	(9,000)	2.60
7	2,011	117	Pre-2Hr	MISO	4470010	(1,197,908.48)	(24,961,000)	4.80

Kentucky Power Company  
Billing Revenues  
July 2011

7	2,011	117	Pre-2Hr	MSCG	4470010	(98,860.32)	(2,036,000)	4.86
7	2,011	117	Pre-2Hr	NCMP	4470010	(36.93)	0	
7	2,011	117	Pre-2Hr	NRG	4470010	(95,278.02)	(2,200,000)	4.33
7	2,011	117	Pre-2Hr	PEPS	4470010	(40,883.89)	(1,140,000)	3.59
7	2,011	117	Pre-2Hr	PJME2	4470010	(55.66)	0	
7	2,011	117	Pre-2Hr	PS	4470010	(621,587.41)	(12,285,000)	5.06
7	2,011	117	Pre-2Hr	PUPP	4470010	(20,190.86)	(440,000)	4.59
7	2,011	117	Pre-2Hr	QEBB2	4470010	(1,387.10)	(30,000)	4.62
7	2,011	117	Pre-2Hr	SCEG	4470010	(33.70)	0	
7	2,011	117	Pre-2Hr	SENA2	4470010	(55,783.38)	(1,141,000)	4.89
7	2,011	117	Pre-2Hr	TEA	4470010	(133.91)	0	
7	2,011	117	Pre-2Hr	TNSK	4470010	0.00	0	
7	2,011	117	Pre-2Hr	WR	4470010	0.00	0	
					<b>4470010</b>			
					<b>Total</b>	<b>(3,965,137.99)</b>	<b>(75,118,481)</b>	<b>168.38</b>
7	2,011	117		ECISO2	4470028	79,464.58	0	
7	2,011	117		NASIA	4470028	0.00	0	
7	2,011	117	BKI-EXCS	BUCK	4470028	688.13	10,000	6.88
7	2,011	117	BKI-SYS+	BUCK	4470028	38,808.03	1,043,000	3.72
7	2,011	117	BKI-SYS+	CCG	4470028	(6,955.54)	(256,000)	2.72
7	2,011	117	BKI-SYS+	CECA2	4470028	(377,044.04)	(14,336,000)	2.63
7	2,011	117	BKSYSEXCES	BUCK	4470028	17,421.01	289,453	6.02
7	2,011	117	BKSYSPLUS	BUCK	4470028	176,795.52	5,467,696	3.23
7	2,011	117	DY-2F	AECI2	4470028	7,322.70	0	
7	2,011	117	DY-2F	AMPO	4470028	46,454.40	2,008,000	2.31
7	2,011	117	DY-2F	ARON	4470028	(334,412.44)	(10,440,000)	3.20
7	2,011	117	DY-2F	BARC2	4470028	40,829.33	1,344,000	3.04
7	2,011	117	DY-2F	BUCK	4470028	(687.99)	(10,000)	6.88
7	2,011	117	DY-2F	CCG	4470028	7,168.92	256,000	2.80
7	2,011	117	DY-2F	CECA2	4470028	386,235.56	14,336,000	2.69
7	2,011	117	DY-2F	CPLC	4470028	(1,197.13)	(19,000)	6.30
7	2,011	117	DY-2F	CPP	4470028	(41,756.75)	(1,440,000)	2.90
7	2,011	117	DY-2F	DLPM	4470028	34,585.71	1,472,000	2.35
7	2,011	117	DY-2F	DMEC2	4470028	74,899.28	2,880,000	2.60
7	2,011	117	DY-2F	DQPW2	4470028	989.17	0	
7	2,011	117	DY-2F	DUKE2	4470028	(184.25)	(5,000)	3.69
7	2,011	117	DY-2F	EDFT2	4470028	(3,400.77)	0	
7	2,011	117	DY-2F	EMMT	4470028	40,313.57	1,408,000	2.86
7	2,011	117	DY-2F	JPMV2	4470028	1,402.90	0	
7	2,011	117	DY-2F	MECB	4470028	431.12	(16,000)	(2.69)
7	2,011	117	DY-2F	MISO	4470028	(12,784.79)	(404,000)	3.16
7	2,011	117	DY-2F	NEXT2	4470028	1,611.64	0	
7	2,011	117	DY-2F	ODEC	4470028	272.26	0	
7	2,011	117	DY-2F	PEIC	4470028	28,420.96	992,000	2.87
7	2,011	117	DY-2F	PEPS	4470028	742.01	0	
7	2,011	117	DY-2F	SES	4470028	33.51	0	
7	2,011	117	DY-2F	TEA	4470028	(3,563.72)	(101,000)	3.53
7	2,011	117	DY-2F	TVAM	4470028	(2,715.57)	(60,000)	4.53
7	2,011	117	DY-2F	WGES	4470028	171,090.27	3,920,000	4.36
7	2,011	117	DY-2F	WPL	4470028	34,585.71	1,472,000	2.35
7	2,011	117	DY-2NF	AMPO	4470028	9,762.02	352,000	2.77
7	2,011	117	DY-2NF	ARON	4470028	341,096.24	10,440,000	3.27
7	2,011	117	DY-2NF	BARC2	4470028	(39,872.48)	(1,344,000)	2.97
7	2,011	117	DY-2NF	BPPA2	4470028	(2,407.98)	(48,000)	5.02
7	2,011	117	DY-2NF	EDFT2	4470028	3,462.78	0	
7	2,011	117	DY-2NF	ENTE	4470028	(349.48)	(14,000)	2.50



Kentucky Power Company  
Billing Revenues  
July 2011

7	2,011	117			4470035	28,984.38	1,057,130	2.74
7	2,011	117		EC SO2	4470035	265.30	0	
7	2,011	117		NASIA	4470035	0.00	0	
7	2,011	117	SO2	EC SO2	4470035	(69.49)	0	
					<b>4470035</b>			
					<b>Total</b>	<b>29,180.19</b>	<b>1,057,130</b>	<b>2.74</b>
7	2,011	117		CLEB2	4470066	8,248.00	0	
7	2,011	117		CPLC	4470066	(223.00)	0	
7	2,011	117		DEOI2	4470066	580.00	0	
7	2,011	117		DUKE2	4470066	(480.00)	0	
7	2,011	117		ENTE	4470066	(243.00)	0	
7	2,011	117		MISO	4470066	(8,828.00)	0	
7	2,011	117		TVAM	4470066	(252.00)	0	
					<b>4470066</b>			
					<b>Total</b>	<b>(1,198.00)</b>	<b>0</b>	<b>0.00</b>
7	2,011	117			4470081	(485.04)	0	
7	2,011	117		UBSF2	4470081	(19.45)	0	
7	2,011	117		UBSF2	4470081	655.55	0	
7	2,011	117		UBSF2	4470081	(13.22)	0	
7	2,011	117	BRKR-8	CCG	4470081	(1.26)	0	
7	2,011	117	BRKR-8	CEI	4470081	(1.76)	0	
7	2,011	117	BRKR-8	MSUI2	4470081	(41.12)	0	
7	2,011	117	BRKR-8	UBSF2	4470081	(30.63)	0	
7	2,011	117	BRKR-8	UBSF2	4470081	(10.41)	0	
7	2,011	117	SWPS-7A	CEI	4470081	(795.61)	0	
					<b>4470081</b>			
					<b>Total</b>	<b>(742.95)</b>	<b>0</b>	<b>0.00</b>
7	2,011	117			4470082	88,998.62	0	
7	2,011	117		AMEM	4470082	48.47	0	
7	2,011	117		ARON	4470082	(62,966.04)	0	
7	2,011	117		BARC2	4470082	39,499.69	0	
7	2,011	117		BPAC2	4470082	(38,323.79)	0	
7	2,011	117		CCG	4470082	1,978.06	0	
7	2,011	117		CEI	4470082	23,922.61	0	
7	2,011	117		CIES	4470082	8,242.05	0	
7	2,011	117		DBET	4470082	7,134.44	0	
7	2,011	117		DPLG	4470082	(8,193.18)	0	
7	2,011	117		DTET	4470082	(16,495.35)	0	
7	2,011	117		EDFT2	4470082	(12,684.22)	0	
7	2,011	117		EMAH2	4470082	(74,064.60)	0	
7	2,011	117		EMMT	4470082	64,596.22	0	
7	2,011	117		ENAM	4470082	(82,094.79)	0	
7	2,011	117		ENDU	4470082	(79.81)	0	
7	2,011	117		EPLU	4470082	64,582.24	0	
7	2,011	117		EXGN	4470082	130,125.46	0	
7	2,011	117		FESC	4470082	35,561.26	0	
7	2,011	117		GBCI	4470082	(8,013.72)	0	





Kentucky Power Company  
 Billing Revenues  
 July 2011

7	2,011	117		NASIA	4470100	0.00	0	
7	2,011	117		PJM	4470100	36,240.07	0	
7	2,011	117		PJM	4470100	18,554.24	0	
					<b>4470100</b>			
					<b>Total</b>	<b>54,794.31</b>	<b>0</b>	<b>0.00</b>
7	2,011	117		NASIA	4470103	0.00	0	
7	2,011	117	MO-F	PJM	4470103	(5,170,765.08)	(154,479,000)	3.35
7	2,011	117	SPOT MARKE	PJM	4470103	6,644,889.16	186,221,296	3.57
7	2,011	117	SPOT-ENG	PJM	4470103	5,257,892.40	154,478,000	3.40
					<b>4470103</b>			
					<b>Total</b>	<b>6,732,016.48</b>	<b>186,220,296</b>	<b>10.32</b>
7	2,011	117		PJM	4470106	(216.82)	0	
					<b>4470106</b>			
					<b>Total</b>	<b>(216.82)</b>	<b>0</b>	<b>0.00</b>
7	2,011	117		NASIA	4470107	0.00	0	
7	2,011	117		PJM	4470107	(1,022.19)	0	
					<b>4470107</b>			
					<b>Total</b>	<b>(1,022.19)</b>	<b>0</b>	<b>0.00</b>
7	2,011	117		PJM	4470109	37,745.44	0	
7	2,011	117		PJM	4470109	(9,172.76)	0	
					<b>4470109</b>			
					<b>Total</b>	<b>28,572.68</b>	<b>0</b>	<b>0.00</b>
7	2,011	117		PJM	4470110	(173.30)	0	
7	2,011	117		PJM	4470110	(116.90)	0	
					<b>4470110</b>			
					<b>Total</b>	<b>(290.20)</b>	<b>0</b>	<b>0.00</b>
7	2,011	117		NASIA	4470112	0.00	0	
7	2,011	117	Pre-2Hr	CDOW	4470112	(1.91)	0	
7	2,011	117	Pre-2Hr	MISO	4470112	1,172.53	19,000	6.17
					<b>4470112</b>			
					<b>Total</b>	<b>1,170.62</b>	<b>19,000</b>	<b>6.17</b>

Kentucky Power Company  
Billing Revenues  
July 2011

7	2,011	117		NASIA	4470115	0.00	0	
7	2,011	117		PJM	4470115	(2.10)	0	
7	2,011	117		PJM	4470115	13,735.94	0	
7	2,011	117		PJM	4470115	(31,821.19)	0	
					<b>4470115</b>			
					<b>Total</b>	<b>(18,087.35)</b>	<b>0</b>	<b>0.00</b>
7	2,011	117		NASIA	4470124	0.00	0	
7	2,011	117		PJM	4470124	3.66	0	
					<b>4470124</b>			
					<b>Total</b>	<b>3.66</b>	<b>0</b>	<b>0.00</b>
7	2,011	117		PJM	4470126	62,032.91	0	
7	2,011	117		PJM	4470126	237,131.52	0	
7	2,011	117		PJM	4470126	(738,060.55)	0	
					<b>4470126</b>			
					<b>Total</b>	<b>(438,896.12)</b>	<b>0</b>	<b>0.00</b>
7	2,011	117		NASIA	4470128	0.00	0	
7	2,011	117	AEP-POOL		4470128	7,994,856.00	283,815,355	2.82
					<b>4470128</b>			
					<b>Total</b>	<b>7,994,856.00</b>	<b>283,815,355</b>	<b>2.82</b>
7	2,011	117		PJM	4470131	(5.73)	0	
7	2,011	117	Pre-2Hr	MISO	4470131	(1,244.61)	(18,000)	6.91
					<b>4470131</b>			
					<b>Total</b>	<b>(1,250.34)</b>	<b>(18,000)</b>	<b>6.91</b>
7	2,011	117		BARC2	4470143	0.00	0	
7	2,011	117		BUCK	4470143	72,208.50	0	
7	2,011	117		CCG	4470143	(34,585.72)	0	
7	2,011	117		EDFT2	4470143	(9,838.42)	0	
7	2,011	117		MSUI2	4470143	(170,219.57)	0	
7	2,011	117		PS	4470143	961.99	0	
7	2,011	117		UBSF2	4470143	(66,242.36)	0	
7	2,011	117		WR	4470143	0.00	0	
7	2,011	117	BRK COMM	BARC2	4470143	(0.09)	0	
7	2,011	117	BRK COMM	CCG	4470143	(147.58)	0	
7	2,011	117	BRK COMM	EDFT2	4470143	(1.90)	0	
7	2,011	117	BRK COMM	MSUI2	4470143	0.00	0	
7	2,011	117	BRK COMM	PS	4470143	(0.98)	0	
7	2,011	117	BRK COMM	UBSF2	4470143	(0.83)	0	
7	2,011	117	BRK COMM	WR	4470143	0.00	0	

Kentucky Power Company  
Billing Revenues  
July 2011

					<b>4470143</b>			
					<b>Total</b>	<b>(207,866.96)</b>	<b>0</b>	<b>0.00</b>
7	2,011	117		NASIA	4470144	(612.00)	0	
					<b>4470144</b>			
					<b>Total</b>	<b>(612.00)</b>	<b>0</b>	<b>0.00</b>
7	2,011	117	Pre-2Hr	MISO	4470167	2,396.94	0	
					<b>4470167</b>			
					<b>Total</b>	<b>2,396.94</b>	<b>0</b>	<b>0.00</b>
7	2,011	117		UBS	4470168	(14,226.21)	0	
					<b>4470168</b>			
					<b>Total</b>	<b>(14,226.21)</b>	<b>0</b>	<b>0.00</b>
7	2,011	117	Pre-2Hr	AECI2	4470170	(205,995.75)	(2,682,000)	7.68
7	2,011	117	Pre-2Hr	BERL2	4470170	17,761.76	283,000	6.28
7	2,011	117	Pre-2Hr	DEL	4470170	6,040.79	72,000	8.39
7	2,011	117	Pre-2Hr	FESC	4470170	2,509,636.70	40,642,000	6.17
7	2,011	117	Pre-2Hr	FEWM	4470170	(1,216,843.22)	(20,771,000)	5.86
7	2,011	117	Pre-2Hr	PCOE2	4470170	112,490.56	1,500,000	7.50
7	2,011	117	Pre-2Hr	PEPW	4470170	126,769.72	1,359,000	9.33
7	2,011	117	Pre-2Hr	PNPR	4470170	(2,810.34)	(52,000)	5.40
7	2,011	117	Pre-2Hr	PPLT2	4470170	35,391.50	485,000	7.30
7	2,011	117	Pre-2Hr	WPPC2	4470170	10,773.44	176,000	6.12
					<b>4470170</b>			
					<b>Total</b>	<b>1,393,215.16</b>	<b>21,012,000</b>	<b>70.03</b>
7	2,011	117		NASIA	4470174	0.00	0	
7	2,011	117		PJM	4470174	50,964.51	0	
					<b>4470174</b>			
					<b>Total</b>	<b>50,964.51</b>	<b>0</b>	<b>0.00</b>
7	2,011	117		NASIA	4470175	2,651,086.63	0	
					<b>4470175</b>			
					<b>Total</b>	<b>2,651,086.63</b>	<b>0</b>	<b>0.00</b>
7	2,011	117		NASIA	4470176	(2,651,086.63)	0	

Kentucky Power Company  
Billing Revenues  
July 2011

					<b>4470176</b>				
					<b>Total</b>	<b>(2,651,086.63)</b>	<b>0</b>	<b>0.00</b>	
7	2,011	117		BUCK	4470206	143.22	0		
7	2,011	117		NASIA	4470206	0.00	0		
7	2,011	117		PJM	4470206	594.63	0		
7	2,011	117		PJM	4470206	12,267.73	0		
7	2,011	117		PJM	4470206	179,898.78	0		
					<b>4470206</b>				
					<b>Total</b>	<b>192,904.36</b>	<b>0</b>	<b>0.00</b>	
7	2,011	117		NASIA	4470209	0.00	0		
7	2,011	117		PJM	4470209	131,848.54	0		
7	2,011	117		PJM	4470209	(857,772.15)	0		
					<b>4470209</b>				
					<b>Total</b>	<b>(725,923.61)</b>	<b>0</b>	<b>0.00</b>	
7	2,011	117		PJM	4470214	183,408.87	0		
					<b>4470214</b>				
					<b>Total</b>	<b>183,408.87</b>	<b>0</b>	<b>0.00</b>	
7	2,011	117		PJM	5550039	336.99	0		
7	2,011	117		PJM	5550039	(51.30)	0		
7	2,011	117		PJM	5550039	(17,498.04)	0		
					<b>5550039</b>				
					<b>Total</b>	<b>(17,212.35)</b>	<b>0</b>	<b>0.00</b>	
7	2,011	117		BARC2	5550099	0.00	0		
7	2,011	117		CCG	5550099	9,097.60	0		
7	2,011	117		DPLG	5550099	0.00	0		
7	2,011	117		EDFT2	5550099	7,912.85	0		
7	2,011	117		EXGN	5550099	23,534.44	0		
7	2,011	117		FESC	5550099	0.00	0		
7	2,011	117		MSUI2	5550099	19,037.33	0		
7	2,011	117		NASIA	5550099	63,043.62	0		
7	2,011	117		NEXT2	5550099	492.47	0		
7	2,011	117		PJM	5550099	(11,498.89)	21,055,710	(0.05)	
7	2,011	117		PJM	5550099	(7,914.72)	(471,904)	1.68	
7	2,011	117		PJM	5550099	2,680.23	0		
7	2,011	117		PJM	5550099	(59,393.62)	(970,969)	6.12	
7	2,011	117		PJM	5550099	(44,174.64)	(674,775)	6.55	
7	2,011	117		PJM	5550099	(35,232.36)	(498,347)	7.07	
7	2,011	117		PJM	5550099	(1,282,050.56)	(40,940,564)	3.13	
7	2,011	117		PJM	5550099	38.15	0		
7	2,011	117		PJM	5550099	40.28	0		
7	2,011	117		PJM	5550099	(102,521.26)	(1,416,005)	7.24	

Kentucky Power Company  
Billing Revenues  
July 2011

7	2,011	117		PJM	5550099	0.28	0	
7	2,011	117		PJM	5550099	1.91	0	
7	2,011	117		PJM	5550099	(22,564.62)	(537,373)	4.20
7	2,011	117		SES	5550099	2,798.21	0	
7	2,011	117		UBSF2	5550099	57,976.62	0	
7	2,011	117	BRK COMM	CCG	5550099	(28.62)	0	
7	2,011	117	BRK COMM	EDFT2	5550099	(4.09)	0	
7	2,011	117	BRK COMM	EXGN	5550099	0.00	0	
7	2,011	117	BRK COMM	MSUI2	5550099	0.00	0	
7	2,011	117	BRK COMM	PS	5550099	0.00	0	
7	2,011	117	BRK COMM	UBSF2	5550099	(6.06)	0	
7	2,011	117	BRK COMM	UECO2	5550099	0.00	0	
7	2,011	117	Pre-2Hr	MISO	5550099	18,867.91	0	
7	2,011	117	Pre-2Hr	PJME2	5550099	(11.20)	0	
					<b>5550099</b>			
					<b>Total</b>	<b>(1,359,878.74)</b>	<b>(24,454,227)</b>	<b>35.94</b>
7	2,011	117		PJM	5550100	(2,185.35)	0	
7	2,011	117		PJM	5550100	(7,480.19)	0	
7	2,011	117		PJM	5550100	(5,901.05)	0	
7	2,011	117		PJM	5550100	(6,345.24)	0	
7	2,011	117		PJM	5550100	(11,521.92)	0	
7	2,011	117	Pre-2Hr	AMEM	5550100	(63.52)	0	
7	2,011	117	Pre-2Hr	CMS	5550100	(33.49)	0	
7	2,011	117	Pre-2Hr	DYPM	5550100	(234.42)	0	
7	2,011	117	Pre-2Hr	EDFT2	5550100	(478.88)	0	
7	2,011	117	Pre-2Hr	MISO	5550100	(0.29)	0	
7	2,011	117	Pre-2Hr	WEPM	5550100	(280.97)	0	
7	2,011	117	Pre-2Hr	WPL	5550100	(47.50)	0	
7	2,011	117	Pre-2Hr	WPPI	5550100	(27.91)	0	
7	2,011	117	Pre-2Hr	WVPA	5550100	(0.06)	0	
					<b>5550100</b>			
					<b>Total</b>	<b>(34,600.79)</b>	<b>0</b>	<b>0.00</b>
7	2,011	117		PJM	5550107	(36,336.48)	0	
7	2,011	117		PJM	5550107	(39,460.11)	0	
7	2,011	117		PJM	5550107	(31,437.16)	0	
7	2,011	117		PJM	5550107	(20,680.45)	0	
7	2,011	117		PJM	5550107	(2,223.94)	0	
7	2,011	117		PJM	5550107	(631.16)	0	
7	2,011	117		PJM	5550107	(5,428.72)	0	
7	2,011	117		PJM	5550107	(3,706.67)	0	
7	2,011	117	Pre-2Hr	AMEM	5550107	(14.46)	0	
7	2,011	117	Pre-2Hr	CMS	5550107	(7.77)	0	
7	2,011	117	Pre-2Hr	DYPM	5550107	(54.42)	0	
7	2,011	117	Pre-2Hr	EDFT2	5550107	(111.16)	0	
7	2,011	117	Pre-2Hr	MISO	5550107	(0.05)	0	
7	2,011	117	Pre-2Hr	WEPM	5550107	(65.22)	0	
7	2,011	117	Pre-2Hr	WPL	5550107	(11.03)	0	
7	2,011	117	Pre-2Hr	WPPI	5550107	(6.48)	0	
7	2,011	117	Pre-2Hr	WVPA	5550107	(0.01)	0	
					<b>5550107</b>			
					<b>Total</b>	<b>(140,175.29)</b>	<b>0</b>	<b>0.00</b>

Kentucky Power Company  
 Billing Revenues  
 July 2011

7	2,011	110		PRRA2	5570007	(979.97)	0	
7	2,011	110		STEW2	5570007	(327.07)	0	
					<b>5570007</b>			
					<b>Total</b>	<b>(1,307.04)</b>	<b>0</b>	<b>0.00</b>
7	2,011	117		PJM	5614000	(12,910.49)	0	
7	2,011	117		PJM	5614000	(57.51)	0	
7	2,011	117		PJM	5614000	(269.62)	0	
					<b>5614000</b>			
					<b>Total</b>	<b>(13,237.62)</b>	<b>0</b>	<b>0.00</b>
7	2,011	117		PJM	5618000	(2,610.54)	0	
7	2,011	117		PJM	5618000	(5.29)	0	
7	2,011	117		PJM	5618000	(7.37)	0	
					<b>5618000</b>			
					<b>Total</b>	<b>(2,623.20)</b>	<b>0</b>	<b>0.00</b>
7	2,011	117		PJM	5757000	(12,351.70)	0	
7	2,011	117		PJM	5757000	(13.69)	0	
7	2,011	117		PJM	5757000	(4.07)	0	
					<b>5757000</b>			
					<b>Total</b>	<b>(12,369.46)</b>	<b>0</b>	<b>0.00</b>
					<b>Grand</b>			
					<b>Total</b>	<b>22,144,499.76</b>	<b>554,642,813</b>	<b>780.23</b>
						=====	=====	=====

Kentucky Power Company  
Billing Revenues  
August 2011

Pd	Year	Unit	Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
8	2,011	117			4470001	13,892.20	0	
8	2,011	117		ECISO2	4470001	(268.30)	0	
8	2,011	117	SO2	ECISO2	4470001	13.92	0	
					<b>4470001</b>			
					<b>Total</b>	<b>13,637.82</b>	<b>0</b>	<b>0.00</b>
8	2,011	117		BUCK	4470002	33.94	(1,000)	(3.39)
8	2,011	117		ECISO2	4470002	(39,245.21)	0	
8	2,011	117		MISO	4470002	1.51	0	
8	2,011	117		NASIA	4470002	(28,455.67)	0	
8	2,011	117		WPSC	4470002	14,433.13	0	
8	2,011	117	BKSYSEXCES	BUCK	4470002	(250.25)	0	
8	2,011	117	BKSYSPLUS	BUCK	4470002	2,851.21	0	
8	2,011	117	DY-F	ODEC	4470002	5,907.85	0	
8	2,011	117	DY-NF	DUKE2	4470002	(220.64)	0	
8	2,011	117	DY-NF	ENTE	4470002	(7.42)	0	
8	2,011	117	HR-F	ODEC	4470002	10,481.15	0	
8	2,011	117	HR-NF	DUKE2	4470002	604.00	0	
8	2,011	117	HR-NF	ENTE	4470002	(18.03)	0	
8	2,011	117	HR-NF	LGE	4470002	22.35	0	
8	2,011	117	HR-NF	MISO	4470002	(688.75)	0	
8	2,011	117	HR-NF	NCMP	4470002	31.07	0	
8	2,011	117	HR-NF	SWE	4470002	1,440.12	0	
8	2,011	117	HR-NF	TEA	4470002	2,411.52	0	
8	2,011	117	HR-NF	TVAM	4470002	2,084.35	0	
8	2,011	117	MO-F	AECI2	4470002	85,199.07	0	
8	2,011	117	MO-F	AMPO	4470002	8,310.93	0	
8	2,011	117	MO-F	APN5	4470002	3,426.40	0	
8	2,011	117	MO-F	BARC2	4470002	15,181.76	0	
8	2,011	117	MO-F	CECA2	4470002	69,200.55	0	
8	2,011	117	MO-F	CIES	4470002	3,273.68	0	
8	2,011	117	MO-F	CPP	4470002	37,379.20	0	
8	2,011	117	MO-F	DLPM	4470002	8,995.49	0	
8	2,011	117	MO-F	DQPW2	4470002	35,985.95	0	
8	2,011	117	MO-F	EDFT2	4470002	6,603.28	0	
8	2,011	117	MO-F	EMMT	4470002	7,340.87	0	
8	2,011	117	MO-F	JPMV2	4470002	4,429.76	0	
8	2,011	117	MO-F	MECB	4470002	24,710.07	0	
8	2,011	117	MO-F	NCEM	4470002	102,263.62	0	
8	2,011	117	MO-F	ODEC	4470002	26,299.40	0	
8	2,011	117	MO-F	PEIC	4470002	4,335.95	0	
8	2,011	117	MO-F	PEPS	4470002	12,194.11	0	
8	2,011	117	MO-F	SES	4470002	456.18	0	
8	2,011	117	MO-F	SMEC2	4470002	29,462.48	0	
8	2,011	117	MO-F	WGES	4470002	89,918.58	0	
8	2,011	117	MO-F	WPL	4470002	26,807.39	0	
8	2,011	117	OPC VAR	OPCVR	4470002	(200,999.95)	0	
8	2,011	117	OPC Var	OPCVR	4470002	357,798.48	0	
8	2,011	117	SO2	ECISO2	4470002	93.75	0	
8	2,011	117	YR-F	AMPO	4470002	26,179.00	0	
8	2,011	117	YR-F	ARON	4470002	282,640.86	0	
8	2,011	117	YR-F	BPPA2	4470002	1,323.27	0	
8	2,011	117	YR-F	CECA2	4470002	37,400.42	0	
8	2,011	117	YR-F	DMEC2	4470002	93,882.83	0	



Kentucky Power Company  
Billing Revenues  
August 2011

8	2,011	117	YR-F	EDFT2	4470002	2,817.95	0	
8	2,011	117	YR-F	MECB	4470002	21,021.48	0	
8	2,011	117	YR-F	NEXT2	4470002	889.81	0	
8	2,011	117	YR-F	PEPS	4470002	2,779.46	0	
8	2,011	117	YR-F	WGES	4470002	79,554.38	0	
					<b>4470002</b>			
					<b>Total</b>	<b>1,278,572.69</b>	<b>(1,000)</b>	<b>(3.39)</b>
8	2,011	117		BMES	4470006	577.00	0	
8	2,011	117		CLEB2	4470006	8,872.00	0	
8	2,011	117		CWEL2	4470006	28.00	0	
8	2,011	117		DEO12	4470006	(942.00)	0	
8	2,011	117		DTET	4470006	(630.00)	0	
8	2,011	117		HAME2	4470006	124.00	0	
8	2,011	117		MISO	4470006	(3,905.00)	0	
8	2,011	117		RPLY	4470006	436.00	0	
8	2,011	117		SEBE2	4470006	29.00	0	
8	2,011	117		TOH12	4470006	538.00	0	
8	2,011	117	BRK COMM	AMEM	4470006	(39.87)	0	
8	2,011	117	BRK COMM	ARON	4470006	(10.50)	0	
8	2,011	117	BRK COMM	BARC2	4470006	(1.32)	0	
8	2,011	117	BRK COMM	BPAC2	4470006	(141.82)	0	
8	2,011	117	BRK COMM	CALP	4470006	(12.59)	0	
8	2,011	117	BRK COMM	CCG	4470006	(237.79)	0	
8	2,011	117	BRK COMM	CEI	4470006	(4.30)	0	
8	2,011	117	BRK COMM	CIES	4470006	(63.83)	0	
8	2,011	117	BRK COMM	CONC	4470006	(5.70)	0	
8	2,011	117	BRK COMM	DTET	4470006	(76.09)	0	
8	2,011	117	BRK COMM	EDFT2	4470006	(48.56)	0	
8	2,011	117	BRK COMM	EMAH2	4470006	(52.01)	0	
8	2,011	117	BRK COMM	EMMT	4470006	(29.32)	0	
8	2,011	117	BRK COMM	ENAM	4470006	(64.00)	0	
8	2,011	117	BRK COMM	EPLU	4470006	(82.15)	0	
8	2,011	117	BRK COMM	EXGN	4470006	(342.90)	0	
8	2,011	117	BRK COMM	FESC	4470006	(5.55)	0	
8	2,011	117	BRK COMM	HEPM	4470006	(2.11)	0	
8	2,011	117	BRK COMM	IESI2	4470006	(13.47)	0	
8	2,011	117	BRK COMM	JPMV2	4470006	(24.88)	0	
8	2,011	117	BRK COMM	MECB	4470006	(1.98)	0	
8	2,011	117	BRK COMM	MSCG	4470006	(14.54)	0	
8	2,011	117	BRK COMM	MSUI2	4470006	(293.37)	0	
8	2,011	117	BRK COMM	NEXT2	4470006	(48.98)	0	
8	2,011	117	BRK COMM	ODEC	4470006	(16.16)	0	
8	2,011	117	BRK COMM	OTP	4470006	(16.99)	0	
8	2,011	117	BRK COMM	PS	4470006	(5.37)	0	
8	2,011	117	BRK COMM	SES	4470006	(1.66)	0	
8	2,011	117	BRK COMM	SIPC	4470006	(8.46)	0	
8	2,011	117	BRK COMM	SWE	4470006	(1.04)	0	
8	2,011	117	BRK COMM	UBSF2	4470006	(2,436.67)	0	
8	2,011	117	BRK COMM	UECO2	4470006	(18.62)	0	
8	2,011	117	BRK COMM	WR	4470006	(3.00)	0	
8	2,011	117	Pre-2Hr	AMEM	4470006	35,898.09	977,000	3.67
8	2,011	117	Pre-2Hr	AMPO	4470006	45,647.81	837,000	5.45
8	2,011	117	Pre-2Hr	ARON	4470006	267,054.75	6,755,000	3.95
8	2,011	117	Pre-2Hr	BARC2	4470006	37,504.11	992,000	3.78
8	2,011	117	Pre-2Hr	BGE	4470006	296,116.52	3,890,000	7.61
8	2,011	117	Pre-2Hr	BMES	4470006	8,854.43	166,000	5.33

Kentucky Power Company  
 Billing Revenues  
 August 2011

8	2,011	117	Pre-2Hr	BPEC	4470006	55,845.38	1,219,000	4.58
8	2,011	117	Pre-2Hr	BPPA2	4470006	(1,494.19)	(18,000)	8.30
8	2,011	117	Pre-2Hr	BREC2	4470006	74,016.07	2,538,000	2.92
8	2,011	117	Pre-2Hr	CALP	4470006	26,576.78	689,000	3.86
8	2,011	117	Pre-2Hr	CCG	4470006	689.96	14,000	4.93
8	2,011	117	Pre-2Hr	CEI	4470006	0.00	0	
8	2,011	117	Pre-2Hr	CIES	4470006	30,563.94	462,000	6.62
8	2,011	117	Pre-2Hr	CITW2	4470006	20,972.55	368,000	5.70
8	2,011	117	Pre-2Hr	COLS2	4470006	343,294.55	5,423,000	6.33
8	2,011	117	Pre-2Hr	CWEL2	4470006	5,627.76	105,000	5.36
8	2,011	117	Pre-2Hr	DEL	4470006	161,272.51	2,144,000	7.52
8	2,011	117	Pre-2Hr	EDFT2	4470006	26,538.62	545,000	4.87
8	2,011	117	Pre-2Hr	EMMT	4470006	74,124.72	2,449,000	3.03
8	2,011	117	Pre-2Hr	ENAM	4470006	11,202.81	271,000	4.13
8	2,011	117	Pre-2Hr	ENTE	4470006	94,219.45	1,845,000	5.11
8	2,011	117	Pre-2Hr	FESC	4470006	(788.02)	(14,000)	5.63
8	2,011	117	Pre-2Hr	GLOU2	4470006	1,742.54	7,000	24.89
8	2,011	117	Pre-2Hr	HAME2	4470006	1,237.88	21,000	5.89
8	2,011	117	Pre-2Hr	HEPM	4470006	3,642.10	106,000	3.44
8	2,011	117	Pre-2Hr	HREA2	4470006	46,684.10	599,000	7.79
8	2,011	117	Pre-2Hr	IESI2	4470006	5,135.30	133,000	3.86
8	2,011	117	Pre-2Hr	IMEA	4470006	9,891.87	136,000	7.27
8	2,011	117	Pre-2Hr	IMPA	4470006	87,349.40	1,817,000	4.81
8	2,011	117	Pre-2Hr	JPMV2	4470006	130,394.37	3,078,000	4.24
8	2,011	117	Pre-2Hr	KMPA	4470006	151,068.95	2,574,000	5.87
8	2,011	117	Pre-2Hr	LIDA2	4470006	35,961.05	464,000	7.75
8	2,011	117	Pre-2Hr	MECB	4470006	23,072.68	368,000	6.27
8	2,011	117	Pre-2Hr	MISO	4470006	(178.80)	25,000	(0.72)
8	2,011	117	Pre-2Hr	MPPA	4470006	34,925.77	616,000	5.67
8	2,011	117	Pre-2Hr	MSCG	4470006	40,313.15	1,006,000	4.01
8	2,011	117	Pre-2Hr	NEXT2	4470006	466,592.16	9,827,000	4.75
8	2,011	117	Pre-2Hr	NRG	4470006	169,803.44	4,105,000	4.14
8	2,011	117	Pre-2Hr	ODEC	4470006	0.00	0	
8	2,011	117	Pre-2Hr	PEIC	4470006	18,422.16	619,000	2.98
8	2,011	117	Pre-2Hr	PEPS	4470006	82,845.67	1,841,000	4.50
8	2,011	117	Pre-2Hr	POTO2	4470006	233,005.15	3,859,000	6.04
8	2,011	117	Pre-2Hr	PUPP	4470006	47.06	2,000	2.35
8	2,011	117	Pre-2Hr	RPLY	4470006	6,261.96	121,000	5.18
8	2,011	117	Pre-2Hr	SEBE2	4470006	7,143.77	146,000	4.89
8	2,011	117	Pre-2Hr	SENA2	4470006	114,141.33	2,433,000	4.69
8	2,011	117	Pre-2Hr	SHEL	4470006	21,709.83	355,000	6.12
8	2,011	117	Pre-2Hr	SIPC	4470006	39,376.84	1,060,000	3.71
8	2,011	117	Pre-2Hr	SMEC2	4470006	61,915.54	1,219,000	5.08
8	2,011	117	Pre-2Hr	SOY	4470006	123,690.73	1,737,000	7.12
8	2,011	117	Pre-2Hr	SWE	4470006	8,353.07	316,000	2.64
8	2,011	117	Pre-2Hr	TEA	4470006	3.21	0	
8	2,011	117	Pre-2Hr	TNSK	4470006	692.33	6,000	11.54
8	2,011	117	Pre-2Hr	TOHI2	4470006	10,072.72	165,000	6.10
8	2,011	117	Pre-2Hr	TVAM	4470006	2.20	(6,000)	(0.04)
8	2,011	117	Pre-2Hr	WPSC	4470006	265,718.96	5,391,000	4.93
8	2,011	117	Pre-2Hr	WR	4470006	16,292.45	373,000	4.37
8	2,011	117	Pre-2Hr	WSTR2	4470006	156,500.91	1,896,000	8.25
					4470006			
					Total	3,988,571.85	78,072,000	299.06
8	2,011	117		MISO	4470010	(1,070.85)	0	
8	2,011	117		PJM	4470010	(17,391.21)	0	

Kentucky Power Company  
Billing Revenues  
August 2011

8	2,011	117		PJM	4470010	(164,500.34)	(3,691,946)	4.46
8	2,011	117		PJM	4470010	(218,940.65)	(4,169,443)	5.25
8	2,011	117		PJM	4470010	20,830.87	462,090	4.51
8	2,011	117		PJM	4470010	(294,629.32)	(5,430,974)	5.42
8	2,011	117		PJM	4470010	(106,418.64)	(1,887,364)	5.64
8	2,011	117		PJM	4470010	(117,509.84)	(2,202,709)	5.33
8	2,011	117		PJM	4470010	5,152.32	0	
8	2,011	117		PJM	4470010	(19,188.02)	(349,005)	5.50
8	2,011	117		PJM	4470010	(672.13)	3,366	(19.97)
8	2,011	117		PJM	4470010	406.25	0	
8	2,011	117		PJM	4470010	(27,325.20)	(554,924)	4.92
8	2,011	117		PJM	4470010	(24,145.41)	(478,798)	5.04
8	2,011	117	BRK COMM		4470010	(1,048.26)	0	
8	2,011	117	BRK COMM	AMEM	4470010	(1.50)	0	
8	2,011	117	BRK COMM	ARON	4470010	(4.34)	0	
8	2,011	117	BRK COMM	BARC2	4470010	(2.39)	0	
8	2,011	117	BRK COMM	BPAC2	4470010	(97.56)	0	
8	2,011	117	BRK COMM	CALP	4470010	(13.14)	0	
8	2,011	117	BRK COMM	CCG	4470010	(158.57)	0	
8	2,011	117	BRK COMM	CEI	4470010	(68.32)	0	
8	2,011	117	BRK COMM	CIES	4470010	(16.37)	0	
8	2,011	117	BRK COMM	CONC	4470010	(5.70)	0	
8	2,011	117	BRK COMM	DBET	4470010	0.00	0	
8	2,011	117	BRK COMM	DTET	4470010	(78.24)	0	
8	2,011	117	BRK COMM	EDFT2	4470010	(40.82)	0	
8	2,011	117	BRK COMM	EMMT	4470010	(29.32)	0	
8	2,011	117	BRK COMM	ENAM	4470010	(56.28)	0	
8	2,011	117	BRK COMM	EPLU	4470010	(6.25)	0	
8	2,011	117	BRK COMM	EXGN	4470010	(367.32)	0	
8	2,011	117	BRK COMM	FESC	4470010	(8.20)	0	
8	2,011	117	BRK COMM	IESI2	4470010	(13.47)	0	
8	2,011	117	BRK COMM	JPMV2	4470010	(24.88)	0	
8	2,011	117	BRK COMM	MECB	4470010	(77.64)	0	
8	2,011	117	BRK COMM	MSCG	4470010	(2.72)	0	
8	2,011	117	BRK COMM	MSUI2	4470010	(305.79)	0	
8	2,011	117	BRK COMM	NEXT2	4470010	(43.43)	0	
8	2,011	117	BRK COMM	NRG	4470010	(13.31)	0	
8	2,011	117	BRK COMM	OTP	4470010	(6.44)	0	
8	2,011	117	BRK COMM	PS	4470010	(39.04)	0	
8	2,011	117	BRK COMM	PUPP	4470010	(0.26)	0	
8	2,011	117	BRK COMM	SES	4470010	(1.66)	0	
8	2,011	117	BRK COMM	UBSF2	4470010	(2,403.91)	0	
8	2,011	117	BRK COMM	UECO2	4470010	(3.22)	0	
8	2,011	117	BRK COMM	WR	4470010	(6.90)	0	
8	2,011	117	Pre-2Hr	AMEM	4470010	(61,018.26)	(1,272,000)	4.80
8	2,011	117	Pre-2Hr	AMPO	4470010	(16,111.01)	(310,000)	5.20
8	2,011	117	Pre-2Hr	APM	4470010	(2,446.75)	(52,000)	4.71
8	2,011	117	Pre-2Hr	ARON	4470010	(106,181.35)	(2,413,000)	4.40
8	2,011	117	Pre-2Hr	BARC2	4470010	(14,769.63)	(478,000)	3.09
8	2,011	117	Pre-2Hr	BPEC	4470010	(1,540.80)	(33,000)	4.67
8	2,011	117	Pre-2Hr	BREC2	4470010	(93,142.59)	(2,449,000)	3.80
8	2,011	117	Pre-2Hr	CALP	4470010	(53,113.95)	(1,272,000)	4.18
8	2,011	117	Pre-2Hr	CCG	4470010	(70,270.91)	(1,378,000)	5.10
8	2,011	117	Pre-2Hr	DBET	4470010	(3,632.58)	(93,000)	3.91
8	2,011	117	Pre-2Hr	DTET	4470010	0.00	0	
8	2,011	117	Pre-2Hr	EDFT2	4470010	(188,391.22)	(4,623,000)	4.08
8	2,011	117	Pre-2Hr	ENAM	4470010	(8,311.88)	(271,000)	3.07
8	2,011	117	Pre-2Hr	ENTE	4470010	(193.54)	(3,000)	6.45
8	2,011	117	Pre-2Hr	EXGN	4470010	(81,632.34)	(2,463,000)	3.31
8	2,011	117	Pre-2Hr	JPMV2	4470010	(84,245.31)	(2,470,000)	3.41

Kentucky Power Company  
Billing Revenues  
August 2011

8	2,011	117	Pre-2Hr	KCPS	4470010	0.00	0	
8	2,011	117	Pre-2Hr	MISO	4470010	(904,190.77)	(23,509,000)	3.85
8	2,011	117	Pre-2Hr	MSCG	4470010	(4,067.61)	0	
8	2,011	117	Pre-2Hr	NCMP	4470010	23.18	0	
8	2,011	117	Pre-2Hr	NRG	4470010	(58,198.70)	(1,524,000)	3.82
8	2,011	117	Pre-2Hr	PEPS	4470010	(56,191.24)	(1,496,000)	3.76
8	2,011	117	Pre-2Hr	PJME2	4470010	(132.16)	0	
8	2,011	117	Pre-2Hr	PS	4470010	(636,062.63)	(12,236,000)	5.20
8	2,011	117	Pre-2Hr	PUPP	4470010	(8,318.11)	(179,000)	4.65
8	2,011	117	Pre-2Hr	QEBB2	4470010	(788.77)	(23,000)	3.43
8	2,011	117	Pre-2Hr	SCEG	4470010	21.04	0	
8	2,011	117	Pre-2Hr	SENA2	4470010	(61,437.47)	(1,262,000)	4.87
8	2,011	117	Pre-2Hr	SWE	4470010	(23.32)	0	
8	2,011	117	Pre-2Hr	TEA	4470010	(555.97)	(9,000)	6.18
8	2,011	117	Pre-2Hr	WR	4470010	(9,633.19)	(239,000)	4.03
					<b>4470010</b>			
					<b>Total</b>	<b>(3,494,905.26)</b>	<b>(78,356,707)</b>	<b>130.07</b>
8	2,011	117		ECSSO2	4470028	39,245.21	0	
8	2,011	117	BKSYSEXCES	BUCK	4470028	(1,635.83)	(26,587)	6.15
8	2,011	117	BKSYSPLUS	BUCK	4470028	97,965.54	2,267,963	4.32
8	2,011	117	DY-F	ODEC	4470028	14,572.35	422,272	3.45
8	2,011	117	DY-NF	DUKE2	4470028	220.65	0	
8	2,011	117	DY-NF	ENTE	4470028	7.42	0	
8	2,011	117	HR-F	ODEC	4470028	11,516.59	369,488	3.12
8	2,011	117	HR-NF	DUKE2	4470028	4,931.87	151,952	3.25
8	2,011	117	HR-NF	ENTE	4470028	18.03	0	
8	2,011	117	HR-NF	LGE	4470028	(22.36)	0	
8	2,011	117	HR-NF	MISO	4470028	20,231.50	532,723	3.80
8	2,011	117	HR-NF	NCMP	4470028	79.45	2,309	3.44
8	2,011	117	HR-NF	SWE	4470028	5,362.42	151,754	3.53
8	2,011	117	HR-NF	TEA	4470028	10,148.23	280,745	3.61
8	2,011	117	HR-NF	TVAM	4470028	8,737.95	241,553	3.62
8	2,011	117	MO-F	AECI2	4470028	70,884.81	2,032,342	3.49
8	2,011	117	MO-F	AMPO	4470028	57,637.91	1,837,015	3.14
8	2,011	117	MO-F	APN5	4470028	2,125.61	72,842	2.92
8	2,011	117	MO-F	BARC2	4470028	40,861.61	1,286,874	3.18
8	2,011	117	MO-F	CECA2	4470028	284,736.22	9,870,608	2.88
8	2,011	117	MO-F	CIES	4470028	6,103.92	142,517	4.28
8	2,011	117	MO-F	CPP	4470028	47,181.72	1,619,941	2.91
8	2,011	117	MO-F	DLPM	4470028	33,799.13	1,240,424	2.72
8	2,011	117	MO-F	DQPW2	4470028	72,811.77	2,441,260	2.98
8	2,011	117	MO-F	EDFT2	4470028	15,545.15	572,706	2.71
8	2,011	117	MO-F	EMMT	4470028	37,274.80	1,214,032	3.07
8	2,011	117	MO-F	JPMV2	4470028	20,279.48	744,254	2.72
8	2,011	117	MO-F	MECB	4470028	28,777.13	979,143	2.94
8	2,011	117	MO-F	NCEM	4470028	355,369.70	12,272,280	2.90
8	2,011	117	MO-F	ODEC	4470028	33,799.13	1,240,424	2.72
8	2,011	117	MO-F	PEIC	4470028	30,205.09	1,042,642	2.90
8	2,011	117	MO-F	PEPS	4470028	26,351.41	849,822	3.10
8	2,011	117	MO-F	SES	4470028	1,421.48	49,089	2.90
8	2,011	117	MO-F	SMEC2	4470028	33,799.13	1,240,424	2.72
8	2,011	117	MO-F	WGES	4470028	93,091.25	3,185,514	2.92
8	2,011	117	MO-F	WPL	4470028	71,073.94	2,454,456	2.90
8	2,011	117	OPC VAR	OPCVR	4470028	200,999.95	0	
8	2,011	117	OPC Var	OPCVR	4470028	(357,798.48)	0	
8	2,011	117	Pre-2Hr	BUCK	4470028	0.00	0	

Kentucky Power Company  
 Billing Revenues  
 August 2011

8	2,011	117	SO2	ECSO2	4470028	(93.75)	0	
8	2,011	117	YR-F	AMPO	4470028	22,468.39	832,932	2.70
8	2,011	117	YR-F	ARON	4470028	295,444.90	11,045,052	2.67
8	2,011	117	YR-F	BPPA2	4470028	2,355.77	86,566	2.72
8	2,011	117	YR-F	CECA2	4470028	68,074.68	2,428,064	2.80
8	2,011	117	YR-F	DMEC2	4470028	65,656.81	2,454,456	2.68
8	2,011	117	YR-F	EDFT2	4470028	5,094.37	181,577	2.81
8	2,011	117	YR-F	MECB	4470028	26,020.94	984,422	2.64
8	2,011	117	YR-F	NEXT2	4470028	1,361.49	48,561	2.80
8	2,011	117	YR-F	PEPS	4470028	3,763.78	124,042	3.03
8	2,011	117	YR-F	WGES	4470028	79,029.95	2,942,708	2.69
					<b>4470028</b>			
					<b>Total</b>	<b>1,986,888.21</b>	<b>71,911,161</b>	<b>128.83</b>
8	2,011	117			4470035	52,970.97	1,886,870	2.81
8	2,011	117		ECSO2	4470035	268.30	0	
8	2,011	117	SO2	ECSO2	4470035	(13.92)	0	
					<b>4470035</b>			
					<b>Total</b>	<b>53,225.35</b>	<b>1,886,870</b>	<b>2.81</b>
8	2,011	117		CLEB2	4470066	(8,851.00)	0	
8	2,011	117		CPLC	4470066	(64.00)	0	
8	2,011	117		DEO12	4470066	(367.00)	0	
8	2,011	117		DUKE2	4470066	71.00	0	
8	2,011	117		ENTE	4470066	227.00	0	
8	2,011	117		MISO	4470066	(220.00)	0	
8	2,011	117		TVAM	4470066	(664.00)	0	
					<b>4470066</b>			
					<b>Total</b>	<b>(9,868.00)</b>	<b>0</b>	<b>0.00</b>
8	2,011	117			4470081	17,863.94	0	
8	2,011	117		UBSF2	4470081	(40.50)	0	
8	2,011	117		UBSF2	4470081	602.53	0	
8	2,011	117		UBSF2	4470081	1,173.33	0	
8	2,011	117	BRKR-8	CCG	4470081	(0.40)	0	
8	2,011	117	BRKR-8	CEI	4470081	(0.81)	0	
8	2,011	117	SWPS-7A	CCG	4470081	(3,086.76)	0	
					<b>4470081</b>			
					<b>Total</b>	<b>16,511.33</b>	<b>0</b>	<b>0.00</b>
8	2,011	117			4470082	872,459.50	0	
8	2,011	117		AMEM	4470082	3,306.98	0	
8	2,011	117		ARON	4470082	(206,242.29)	0	
8	2,011	117		BARC2	4470082	(5,335.67)	0	
8	2,011	117		BPAC2	4470082	35,658.28	0	
8	2,011	117		CCG	4470082	15,252.23	0	
8	2,011	117		CEI	4470082	7,720.50	0	
8	2,011	117		CIES	4470082	(8,112.51)	0	

Kentucky Power Company  
 Billing Revenues  
 August 2011

8	2,011	117		DBET	4470082	(6,746.39)	0	
8	2,011	117		DPLG	4470082	4,517.33	0	
8	2,011	117		DTET	4470082	20,085.84	0	
8	2,011	117		EDFT2	4470082	2,681.11	0	
8	2,011	117		EMAH2	4470082	47,759.89	0	
8	2,011	117		EMMT	4470082	34,219.94	0	
8	2,011	117		ENAM	4470082	49,591.71	0	
8	2,011	117		ENDU	4470082	0.00	0	
8	2,011	117		EPLU	4470082	(49,686.70)	0	
8	2,011	117		EXGN	4470082	(96,556.71)	0	
8	2,011	117		FESC	4470082	85,991.03	0	
8	2,011	117		GBCI	4470082	(491.30)	0	
8	2,011	117		IESI2	4470082	5,284.39	0	
8	2,011	117		JPMV2	4470082	(52,923.79)	0	
8	2,011	117		MLCI	4470082	(23,704.25)	0	
8	2,011	117		MSCG	4470082	9,511.25	0	
8	2,011	117		MSUI2	4470082	(324,207.35)	0	
8	2,011	117		NA005	4470082	369.16	0	
8	2,011	117		NASIA	4470082	(25,531.04)	0	
8	2,011	117		NEXT2	4470082	13,128.45	0	
8	2,011	117		OTP	4470082	99.68	0	
8	2,011	117		PS	4470082	30,140.80	0	
8	2,011	117		SES	4470082	37,667.88	0	
8	2,011	117		TNSK	4470082	(18.71)	0	
8	2,011	117		UBSF2	4470082	(703,962.73)	0	
8	2,011	117		UECO2	4470082	(2,949.57)	0	
8	2,011	117		WGES	4470082	4,906.02	0	
8	2,011	117		WPL	4470082	32,385.07	0	
8	2,011	117		WR	4470082	1,330.70	0	
8	2,011	117		WVPA	4470082	351.10	0	
					<b>4470082</b>			
					<b>Total</b>	<b>(192,050.17)</b>	<b>0</b>	<b>0.00</b>
8	2,011	117	SPOT MARKE	PJM	4470089	724,355.48	0	
					<b>4470089</b>			
					<b>Total</b>	<b>724,355.48</b>	<b>0</b>	<b>0.00</b>
8	2,011	117		PJM	4470098	(306.96)	0	
8	2,011	117		PJM	4470098	(12,092.76)	0	
8	2,011	117		PJM	4470098	32,568.76	0	
					<b>4470098</b>			
					<b>Total</b>	<b>20,169.04</b>	<b>0</b>	<b>0.00</b>
8	2,011	117		PJM	4470099	310,037.53	0	
8	2,011	180		PJM	4470099	0.00	0	
8	2,011	117	Pre-2Hr	AMER	4470099	52.78	0	
8	2,011	117	Pre-2Hr	AMPO	4470099	46,021.05	0	
8	2,011	117	Pre-2Hr	CLPA2	4470099	16,373.89	0	
8	2,011	117	Pre-2Hr	IPLM	4470099	395.88	0	
8	2,011	117	Pre-2Hr	KIRK	4470099	58.96	0	
8	2,011	117	Pre-2Hr	PEIC	4470099	(1.96)	0	

Kentucky Power Company  
 Billing Revenues  
 August 2011

					4470099			
					<b>Total</b>	<b>372,938.13</b>	<b>0</b>	<b>0.00</b>
8	2,011	117		PJM	4470100	19,086.89	0	
8	2,011	117		PJM	4470100	85,328.53	0	
					<b>4470100</b>			
					<b>Total</b>	<b>104,415.42</b>	<b>0</b>	<b>0.00</b>
8	2,011	117	SPOT MARKE	PJM	4470103	4,916,552.44	135,986,785	3.62
					<b>4470103</b>			
					<b>Total</b>	<b>4,916,552.44</b>	<b>135,986,785</b>	<b>3.62</b>
8	2,011	117		PJM	4470106	(464.93)	0	
					<b>4470106</b>			
					<b>Total</b>	<b>(464.93)</b>	<b>0</b>	<b>0.00</b>
8	2,011	117		PJM	4470107	(3,061.03)	0	
					<b>4470107</b>			
					<b>Total</b>	<b>(3,061.03)</b>	<b>0</b>	<b>0.00</b>
8	2,011	117		PJM	4470109	(3,923.94)	0	
8	2,011	117		PJM	4470109	33,006.90	0	
					<b>4470109</b>			
					<b>Total</b>	<b>29,082.96</b>	<b>0</b>	<b>0.00</b>
8	2,011	117		PJM	4470110	(237.94)	0	
8	2,011	117		PJM	4470110	0.00	0	
					<b>4470110</b>			
					<b>Total</b>	<b>(237.94)</b>	<b>0</b>	<b>0.00</b>
8	2,011	117	Pre-2Hr	CDOW	4470112	3.81	0	
8	2,011	117	Pre-2Hr	MISO	4470112	(294.28)	47,000	(0.63)
					<b>4470112</b>			
					<b>Total</b>	<b>(290.47)</b>	<b>47,000</b>	<b>(0.63)</b>
8	2,011	117		PJM	4470115	(5,878.21)	0	

Kentucky Power Company  
 Billing Revenues  
 August 2011

8	2,011	117		PJM	4470115	0.80	0	
8	2,011	117		PJM	4470115	0.00	0	
8	2,011	117		PJM	4470115	1,757.01	0	
					<b>4470115</b>			
					<b>Total</b>	<b>(4,120.40)</b>	<b>0</b>	<b>0.00</b>
8	2,011	117		PJM	4470124	(0.05)	0	
					<b>4470124</b>			
					<b>Total</b>	<b>(0.05)</b>	<b>0</b>	<b>0.00</b>
8	2,011	117		PJM	4470126	(122,788.84)	0	
8	2,011	117		PJM	4470126	69,447.43	0	
8	2,011	117		PJM	4470126	(146,117.74)	0	
					<b>4470126</b>			
					<b>Total</b>	<b>(199,459.15)</b>	<b>0</b>	<b>0.00</b>
8	2,011	117	AEP-POOL		4470128	5,609,845.00	192,748,671	2.91
					<b>4470128</b>			
					<b>Total</b>	<b>5,609,845.00</b>	<b>192,748,671</b>	<b>2.91</b>
8	2,011	117		PJM	4470131	(5.32)	0	
8	2,011	117	Pre-2Hr	MISO	4470131	289.12	(47,000)	(0.62)
					<b>4470131</b>			
					<b>Total</b>	<b>283.80</b>	<b>(47,000)</b>	<b>(0.62)</b>
8	2,011	117		BUCK	4470143	69,279.00	0	
8	2,011	117		CCG	4470143	20,029.98	0	
8	2,011	117		EDFT2	4470143	0.00	0	
8	2,011	117		MSUI2	4470143	9,821.47	0	
8	2,011	117		PS	4470143	0.00	0	
8	2,011	117		UBSF2	4470143	41,296.05	0	
8	2,011	117	BRK COMM	CCG	4470143	(4.37)	0	
8	2,011	117	BRK COMM	UBSF2	4470143	0.00	0	
8	2,011	117	BRK COMM	UECO2	4470143	(68.84)	0	
8	2,011	117	Pre-2Hr	BUCK	4470143	(14.28)	0	
					<b>4470143</b>			
					<b>Total</b>	<b>140,339.01</b>	<b>0</b>	<b>0.00</b>
8	2,011	117		NASIA	4470144	408.00	0	
					<b>4470144</b>			
					<b>Total</b>	<b>408.00</b>	<b>0</b>	<b>0.00</b>



Kentucky Power Company  
 Billing Revenues  
 August 2011

8	2,011	117	Pre-2Hr	MISO	4470167	2,295.29	0	
					<b>4470167 Total</b>	<b>2,295.29</b>	<b>0</b>	<b>0.00</b>
8	2,011	117		UBS	4470168	(15,943.51)	0	
					<b>4470168 Total</b>	<b>(15,943.51)</b>	<b>0</b>	<b>0.00</b>
8	2,011	117	Pre-2Hr	AECI2	4470170	6,642.86	0	
8	2,011	117	Pre-2Hr	BERL2	4470170	16,279.68	260,000	6.26
8	2,011	117	Pre-2Hr	CLPA2	4470170	16,481.34	0	
8	2,011	117	Pre-2Hr	DEL	4470170	(7,397.95)	(86,000)	8.60
8	2,011	117	Pre-2Hr	FESC	4470170	760,481.13	12,317,000	6.17
8	2,011	117	Pre-2Hr	PCOE2	4470170	100,635.16	1,357,000	7.42
8	2,011	117	Pre-2Hr	PEPW	4470170	116,223.41	1,279,000	9.09
8	2,011	117	Pre-2Hr	PNPR	4470170	(5,076.15)	(94,000)	5.40
8	2,011	117	Pre-2Hr	PPLT2	4470170	31,383.91	431,000	7.28
8	2,011	117	Pre-2Hr	WPCC2	4470170	7,748.93	131,000	5.92
					<b>4470170 Total</b>	<b>1,043,402.32</b>	<b>15,595,000</b>	<b>56.14</b>
8	2,011	117		PJM	4470174	16,938.66	0	
					<b>4470174 Total</b>	<b>16,938.66</b>	<b>0</b>	<b>0.00</b>
8	2,011	117		NASIA	4470175	313,063.76	0	
					<b>4470175 Total</b>	<b>313,063.76</b>	<b>0</b>	<b>0.00</b>
8	2,011	117		NASIA	4470176	(313,063.76)	0	
					<b>4470176 Total</b>	<b>(313,063.76)</b>	<b>0</b>	<b>0.00</b>
8	2,011	117		BUCK	4470206	47.22	0	
8	2,011	117		PJM	4470206	350.15	0	
8	2,011	117		PJM	4470206	6,822.83	0	
8	2,011	117		PJM	4470206	88,207.99	0	

Kentucky Power Company  
Billing Revenues  
August 2011

					<b>4470206</b>				
					<b>Total</b>	<b>95,428.19</b>	<b>0</b>	<b>0.00</b>	
8	2,011	117		PJM	4470209	77,728.25	0		
8	2,011	117		PJM	4470209	(411,359.39)	0		
					<b>4470209</b>				
					<b>Total</b>	<b>(333,631.14)</b>	<b>0</b>	<b>0.00</b>	
8	2,011	117		PJM	4470214	20,566.03	0		
					<b>4470214</b>				
					<b>Total</b>	<b>20,566.03</b>	<b>0</b>	<b>0.00</b>	
8	2,011	117		PJM	5550039	(22.33)	0		
8	2,011	117		PJM	5550039	(63.02)	0		
8	2,011	117		PJM	5550039	(14,348.02)	0		
					<b>5550039</b>				
					<b>Total</b>	<b>(14,433.37)</b>	<b>0</b>	<b>0.00</b>	
8	2,011	117		CCG	5550099	0.00	0		
8	2,011	117		EDFT2	5550099	(9,676.33)	0		
8	2,011	117		EXGN	5550099	(16,426.02)	0		
8	2,011	117		MSUI2	5550099	(10,764.65)	0		
8	2,011	117		NASIA	5550099	53,986.71	0		
8	2,011	117		NEXT2	5550099	(1,327.52)	0		
8	2,011	117		PJM	5550099	277,379.21	0		
8	2,011	117		PJM	5550099	(8,851.75)	(190,771)	4.64	
8	2,011	117		PJM	5550099	(38.43)	0		
8	2,011	117		PJM	5550099	(43,394.18)	(842,022)	5.15	
8	2,011	117		PJM	5550099	(29,535.90)	(562,252)	5.25	
8	2,011	117		PJM	5550099	(20,577.91)	(430,331)	4.78	
8	2,011	117		PJM	5550099	(871,356.40)	(17,128,565)	5.09	
8	2,011	117		PJM	5550099	24.11	0		
8	2,011	117		PJM	5550099	28.84	0		
8	2,011	117		PJM	5550099	(62,382.63)	(1,225,115)	5.09	
8	2,011	117		PJM	5550099	(0.99)	0		
8	2,011	117		PJM	5550099	(1.36)	0		
8	2,011	117		PJM	5550099	(14,470.52)	(260,681)	5.55	
8	2,011	117		SES	5550099	(5,497.66)	0		
8	2,011	117		UBSF2	5550099	(34,381.31)	0		
8	2,011	117	BRK COMM		5550099	(1,048.26)	0		
8	2,011	117	BRK COMM	CCG	5550099	(0.91)	0		
8	2,011	117	BRK COMM	UBSF2	5550099	0.00	0		
8	2,011	117	Pre-2Hr	MISO	5550099	20,205.23	0		
8	2,011	117	Pre-2Hr	PJME2	5550099	(51.45)	0		
					<b>5550099</b>				
					<b>Total</b>	<b>(778,160.08)</b>	<b>(20,639,737)</b>	<b>35.55</b>	

Kentucky Power Company  
 Billing Revenues  
 August 2011

8	2,011	117		PJM	5550100	(2,126.17)	0	
8	2,011	117		PJM	5550100	(6,835.14)	0	
8	2,011	117		PJM	5550100	(5,199.21)	0	
8	2,011	117		PJM	5550100	(5,992.18)	0	
8	2,011	117		PJM	5550100	(11,119.86)	0	
8	2,011	117	Pre-2Hr	AMEM	5550100	(61.54)	0	
8	2,011	117	Pre-2Hr	CMS	5550100	(31.97)	0	
8	2,011	117	Pre-2Hr	DYPM	5550100	(261.10)	0	
8	2,011	117	Pre-2Hr	EDFT2	5550100	(492.36)	0	
8	2,011	117	Pre-2Hr	MISO	5550100	(0.15)	0	
8	2,011	117	Pre-2Hr	WEPM	5550100	(276.45)	0	
8	2,011	117	Pre-2Hr	WPL	5550100	(45.35)	0	
8	2,011	117	Pre-2Hr	WPPI	5550100	(26.64)	0	
8	2,011	117	Pre-2Hr	WVPA	5550100	(0.05)	0	
					<b>5550100</b>			
					<b>Total</b>	<b>(32,468.17)</b>	<b>0</b>	<b>0.00</b>
8	2,011	117		PJM	5550107	(34,859.30)	0	
8	2,011	117		PJM	5550107	(38,036.09)	0	
8	2,011	117		PJM	5550107	(30,162.63)	0	
8	2,011	117		PJM	5550107	(19,473.85)	0	
8	2,011	117		PJM	5550107	(2,133.73)	0	
8	2,011	117		PJM	5550107	(605.43)	0	
8	2,011	117		PJM	5550107	(5,208.62)	0	
8	2,011	117		PJM	5550107	(3,556.32)	0	
8	2,011	117	Pre-2Hr	AMEM	5550107	(14.66)	0	
8	2,011	117	Pre-2Hr	CMS	5550107	(7.62)	0	
8	2,011	117	Pre-2Hr	DYPM	5550107	(62.20)	0	
8	2,011	117	Pre-2Hr	EDFT2	5550107	(117.30)	0	
8	2,011	117	Pre-2Hr	MISO	5550107	(0.04)	0	
8	2,011	117	Pre-2Hr	WEPM	5550107	(65.86)	0	
8	2,011	117	Pre-2Hr	WPL	5550107	(10.80)	0	
8	2,011	117	Pre-2Hr	WPPI	5550107	(6.35)	0	
8	2,011	117	Pre-2Hr	WVPA	5550107	(0.01)	0	
					<b>5550107</b>			
					<b>Total</b>	<b>(134,320.81)</b>	<b>0</b>	<b>0.00</b>
8	2,011	117		PJM	5614000	(11,410.90)	0	
8	2,011	117		PJM	5614000	(196.93)	0	
8	2,011	117		PJM	5614000	0.24	0	
					<b>5614000</b>			
					<b>Total</b>	<b>(11,607.59)</b>	<b>0</b>	<b>0.00</b>
8	2,011	180		PJM	5614008	0.00	0	
					<b>5614008</b>			
					<b>Total</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>



Kentucky Power Company  
Billing Revenues  
September 2011

Pd	Year	Unit	Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
9	2,011	117			4470001	(2,220.27)	0	
9	2,011	117		EC SO2	4470001	(284.98)	0	
9	2,011	117	SO2	EC SO2	4470001	(4.69)	0	
					<b>4470001</b>			
					<b>Total</b>	<b>(2,509.94)</b>	<b>0</b>	<b>0.00</b>
9	2,011	117		BUCK	4470002	13,894.12	306,000	4.54
9	2,011	117		EC SO2	4470002	(29,529.28)	0	
9	2,011	117		NASIA	4470002	(2,179.77)	0	
9	2,011	117		WPSC	4470002	14,433.13	0	
9	2,011	117	BKSYSEXCES	BUCK	4470002	727.11	0	
9	2,011	117	BKSYSPLUS	BUCK	4470002	3,619.45	0	
9	2,011	117	DY-F	AMEM	4470002	(27.74)	0	
9	2,011	117	DY-F	ODEC	4470002	21,856.83	0	
9	2,011	117	HR-F	ODEC	4470002	1,739.48	0	
9	2,011	117	HR-NF	DUKE2	4470002	(236.76)	0	
9	2,011	117	HR-NF	JPMV2	4470002	24.75	0	
9	2,011	117	HR-NF	LGE	4470002	(51.49)	0	
9	2,011	117	HR-NF	MISO	4470002	(2,168.42)	0	
9	2,011	117	HR-NF	NCMP	4470002	(3.07)	0	
9	2,011	117	HR-NF	SWE	4470002	(222.93)	0	
9	2,011	117	HR-NF	TEA	4470002	(813.45)	0	
9	2,011	117	HR-NF	TVAM	4470002	(161.81)	0	
9	2,011	117	MO-F	AECI2	4470002	11,063.13	0	
9	2,011	117	MO-F	AMEM	4470002	219.28	0	
9	2,011	117	MO-F	AMPO	4470002	(611.49)	0	
9	2,011	117	MO-F	APN5	4470002	(84.45)	0	
9	2,011	117	MO-F	BARC2	4470002	9,004.20	0	
9	2,011	117	MO-F	CECA2	4470002	7,670.99	0	
9	2,011	117	MO-F	CIES	4470002	(158.19)	0	
9	2,011	117	MO-F	CPP	4470002	25,377.93	0	
9	2,011	117	MO-F	DLPM	4470002	9,097.83	0	
9	2,011	117	MO-F	DQPW2	4470002	9,947.19	0	
9	2,011	117	MO-F	EDFT2	4470002	5,996.13	0	
9	2,011	117	MO-F	EMMT	4470002	956.97	0	
9	2,011	117	MO-F	JPMV2	4470002	7,091.20	0	
9	2,011	117	MO-F	MECB	4470002	20,648.72	0	
9	2,011	117	MO-F	NCEM	4470002	70,938.94	0	
9	2,011	117	MO-F	ODEC	4470002	(1,561.96)	0	
9	2,011	117	MO-F	PEIC	4470002	227.46	0	
9	2,011	117	MO-F	PEPS	4470002	2,399.13	0	
9	2,011	117	MO-F	SES	4470002	329.36	0	
9	2,011	117	MO-F	SMEC2	4470002	(1,561.96)	0	
9	2,011	117	MO-F	WGES	4470002	57,042.93	0	
9	2,011	117	MO-F	WPL	4470002	406.07	0	
9	2,011	117	OPC Var	OPCVR	4470002	68,079.72	0	
9	2,011	117	SO2	EC SO2	4470002	237.01	0	
9	2,011	117	WK-F	CIES	4470002	3,259.36	0	
9	2,011	117	YR-F	AMPO	4470002	23,373.47	0	
9	2,011	117	YR-F	ARON	4470002	254,110.75	0	
9	2,011	117	YR-F	BPPA2	4470002	1,107.27	0	
9	2,011	117	YR-F	CECA2	4470002	27,757.78	0	
9	2,011	117	YR-F	DMEC2	4470002	86,542.74	0	
9	2,011	117	YR-F	EDFT2	4470002	2,663.14	0	

Kentucky Power Company  
 Billing Revenues  
 September 2011

9	2,011	117	YR-F	MECB	4470002	18,964.48	0	
9	2,011	117	YR-F	NEXT2	4470002	684.18	0	
9	2,011	117	YR-F	PEPS	4470002	10,276.31	0	
9	2,011	117	YR-F	WGES	4470002	71,078.28	0	
					<b>4470002</b>			
					<b>Total</b>	<b>823,474.05</b>	<b>306,000</b>	<b>4.54</b>
9	2,011	117		CLEB2	4470006	(8,872.00)	0	
9	2,011	117		DEO12	4470006	(903.00)	0	
9	2,011	117		DTET	4470006	(447.00)	0	
9	2,011	117		MISO	4470006	(1,838.00)	0	
9	2,011	117	BRK COMM	AMEM	4470006	(98.36)	0	
9	2,011	117	BRK COMM	ARON	4470006	(16.66)	0	
9	2,011	117	BRK COMM	BARC2	4470006	(295.72)	0	
9	2,011	117	BRK COMM	BPAC2	4470006	(125.05)	0	
9	2,011	117	BRK COMM	BPEC	4470006	(47.47)	0	
9	2,011	117	BRK COMM	CALP	4470006	(16.84)	0	
9	2,011	117	BRK COMM	CCG	4470006	(1,121.43)	0	
9	2,011	117	BRK COMM	CEI	4470006	(393.90)	0	
9	2,011	117	BRK COMM	CIES	4470006	(133.56)	0	
9	2,011	117	BRK COMM	CONC	4470006	(4.71)	0	
9	2,011	117	BRK COMM	DBET	4470006	(18.21)	0	
9	2,011	117	BRK COMM	DTET	4470006	0.00	0	
9	2,011	117	BRK COMM	EDFT2	4470006	(314.31)	0	
9	2,011	117	BRK COMM	EMAH2	4470006	(47.77)	0	
9	2,011	117	BRK COMM	EMMT	4470006	(53.44)	0	
9	2,011	117	BRK COMM	ENAM	4470006	(17.54)	0	
9	2,011	117	BRK COMM	EPLU	4470006	(47.39)	0	
9	2,011	117	BRK COMM	EXGN	4470006	(521.52)	0	
9	2,011	117	BRK COMM	FESC	4470006	(15.96)	0	
9	2,011	117	BRK COMM	HEPM	4470006	0.00	0	
9	2,011	117	BRK COMM	IES12	4470006	0.00	0	
9	2,011	117	BRK COMM	JPMV2	4470006	(18.22)	0	
9	2,011	117	BRK COMM	MECB	4470006	0.00	0	
9	2,011	117	BRK COMM	MSCG	4470006	(92.86)	0	
9	2,011	117	BRK COMM	MSUI2	4470006	(544.35)	0	
9	2,011	117	BRK COMM	NAGP	4470006	(6.73)	0	
9	2,011	117	BRK COMM	NEXT2	4470006	(94.35)	0	
9	2,011	117	BRK COMM	NRG	4470006	(19.81)	0	
9	2,011	117	BRK COMM	ODEC	4470006	(86.15)	0	
9	2,011	117	BRK COMM	OTP	4470006	(48.41)	0	
9	2,011	117	BRK COMM	PS	4470006	(25.80)	0	
9	2,011	117	BRK COMM	SES	4470006	(2.35)	0	
9	2,011	117	BRK COMM	SIPC	4470006	0.00	0	
9	2,011	117	BRK COMM	SWE	4470006	0.00	0	
9	2,011	117	BRK COMM	UBSF2	4470006	(1,355.77)	0	
9	2,011	117	BRK COMM	UECO2	4470006	(186.59)	0	
9	2,011	117	BRK COMM	WR	4470006	0.00	0	
9	2,011	117	Pre-2Hr	AMEM	4470006	87,322.33	2,275,000	3.84
9	2,011	117	Pre-2Hr	AMPO	4470006	44,175.30	810,000	5.45
9	2,011	117	Pre-2Hr	ARON	4470006	203,609.54	4,901,000	4.15
9	2,011	117	Pre-2Hr	BARC2	4470006	36,294.30	960,000	3.78
9	2,011	117	Pre-2Hr	BGE	4470006	(26,405.23)	(346,000)	7.63
9	2,011	117	Pre-2Hr	BMES	4470006	7,459.02	136,000	5.48
9	2,011	117	Pre-2Hr	BPEC	4470006	5,730.10	159,000	3.60
9	2,011	117	Pre-2Hr	BPPA2	4470006	132.10	2,000	6.61
9	2,011	117	Pre-2Hr	BREC2	4470006	31,968.09	1,248,000	2.56

Kentucky Power Company  
Billing Revenues  
September 2011

9	2,011	117	Pre-2Hr	CALP	4470006	43,507.17	1,113,000	3.91
9	2,011	117	Pre-2Hr	CCG	4470006	212,293.94	4,647,000	4.57
9	2,011	117	Pre-2Hr	CIES	4470006	0.00	0	
9	2,011	117	Pre-2Hr	CITW2	4470006	0.00	0	
9	2,011	117	Pre-2Hr	COLS2	4470006	298,899.91	4,651,000	6.43
9	2,011	117	Pre-2Hr	CWEL2	4470006	9,478.20	197,000	4.81
9	2,011	117	Pre-2Hr	DEL	4470006	(1,457.96)	(19,000)	7.67
9	2,011	117	Pre-2Hr	EDFT2	4470006	(329.71)	0	
9	2,011	117	Pre-2Hr	EMMT	4470006	71,733.60	2,370,000	3.03
9	2,011	117	Pre-2Hr	ENAM	4470006	10,678.56	261,000	4.09
9	2,011	117	Pre-2Hr	ENTE	4470006	0.00	0	
9	2,011	117	Pre-2Hr	GLOU2	4470006	1,016.40	(6,000)	(16.94)
9	2,011	117	Pre-2Hr	HAME2	4470006	1,684.07	30,000	5.61
9	2,011	117	Pre-2Hr	HEPM	4470006	3,642.10	106,000	3.44
9	2,011	117	Pre-2Hr	HREA2	4470006	44,075.32	517,000	8.53
9	2,011	117	Pre-2Hr	IESI2	4470006	5,244.57	135,000	3.88
9	2,011	117	Pre-2Hr	IMEA	4470006	9,370.03	129,000	7.26
9	2,011	117	Pre-2Hr	IMPA	4470006	48,162.66	1,113,000	4.33
9	2,011	117	Pre-2Hr	JPMV2	4470006	124,959.60	2,946,000	4.24
9	2,011	117	Pre-2Hr	KCPS	4470006	90.93	3,000	3.03
9	2,011	117	Pre-2Hr	KIRK	4470006	21,306.30	720,000	2.96
9	2,011	117	Pre-2Hr	KMPA	4470006	154,958.40	2,628,000	5.90
9	2,011	117	Pre-2Hr	LIDA2	4470006	29,925.20	407,000	7.35
9	2,011	117	Pre-2Hr	MECB	4470006	21,066.36	336,000	6.27
9	2,011	117	Pre-2Hr	MISO	4470006	116,405.44	3,325,000	3.50
9	2,011	117	Pre-2Hr	MPPA	4470006	24,862.95	471,000	5.28
9	2,011	117	Pre-2Hr	MSCG	4470006	43,507.17	1,113,000	3.91
9	2,011	117	Pre-2Hr	NEXT2	4470006	106,650.00	2,370,000	4.50
9	2,011	117	Pre-2Hr	NRG	4470006	36,152.47	1,008,000	3.59
9	2,011	117	Pre-2Hr	ODEC	4470006	82,387.62	1,702,000	4.84
9	2,011	117	Pre-2Hr	PEIC	4470006	43,920.01	1,414,000	3.11
9	2,011	117	Pre-2Hr	PEPS	4470006	69,164.16	1,593,000	4.34
9	2,011	117	Pre-2Hr	PEPW	4470006	91,110.06	1,330,000	6.85
9	2,011	117	Pre-2Hr	POTO2	4470006	65,024.51	1,105,000	5.88
9	2,011	117	Pre-2Hr	PUPP	4470006	27.71	1,000	2.77
9	2,011	117	Pre-2Hr	RPLY	4470006	4,425.80	82,000	5.40
9	2,011	117	Pre-2Hr	SEBE2	4470006	8,255.25	173,000	4.77
9	2,011	117	Pre-2Hr	SENA2	4470006	99,048.32	2,110,000	4.69
9	2,011	117	Pre-2Hr	SHEL	4470006	14,992.49	254,000	5.90
9	2,011	117	Pre-2Hr	SIPC	4470006	0.00	0	
9	2,011	117	Pre-2Hr	SMEC2	4470006	121,139.40	2,370,000	5.11
9	2,011	117	Pre-2Hr	SOY	4470006	88,524.91	1,242,000	7.13
9	2,011	117	Pre-2Hr	SWE	4470006	0.00	0	
9	2,011	117	Pre-2Hr	TEA	4470006	15.44	0	
9	2,011	117	Pre-2Hr	TNSK	4470006	(692.33)	(6,000)	11.54
9	2,011	117	Pre-2Hr	TOHI2	4470006	7,215.11	111,000	6.50
9	2,011	117	Pre-2Hr	TVAM	4470006	0.00	6,000	0.00
9	2,011	117	Pre-2Hr	WPSC	4470006	249,919.48	5,085,000	4.91
9	2,011	117	Pre-2Hr	WR	4470006	8,788.52	212,000	4.15
9	2,011	117	Pre-2Hr	WSTR2	4470006	113,357.74	1,319,000	8.59
9	2,011	117	RESERVE	CCG	4470006	5,013.92	0	
9	2,011	117	RESERVE	MSCG	4470006	3,295.61	0	
9	2,011	117	RESERVE	NRG	4470006	1,343.14	0	
					4470006			
					Total	2,886,614.87	60,819,000	240.73
9	2,011	117		PJM	4470010	7,395.49	0	

Kentucky Power Company  
Billing Revenues  
September 2011

9	2,011	117		PJM	4470010	(98,727.40)	(2,066,482)	4.78
9	2,011	117		PJM	4470010	1,217.80	0	
9	2,011	117		PJM	4470010	16,779.26	432,501	3.88
9	2,011	117		PJM	4470010	(233,619.92)	(4,619,158)	5.06
9	2,011	117		PJM	4470010	(70,814.87)	(1,323,620)	5.35
9	2,011	117		PJM	4470010	(15.34)	0	
9	2,011	117		PJM	4470010	3,957.67	0	
9	2,011	117		PJM	4470010	(59,001.49)	(1,329,136)	4.44
9	2,011	117		PJM	4470010	(11,758.25)	(257,066)	4.57
9	2,011	117		PJM	4470010	(375.38)	8,640	(4.34)
9	2,011	117		PJM	4470010	388.07	0	
9	2,011	117		PJM	4470010	(20,876.31)	(417,794)	5.00
9	2,011	117		PJM	4470010	(18,892.65)	(421,127)	4.49
9	2,011	117	BRK COMM		4470010	1,048.26	0	
9	2,011	117	BRK COMM	AMEM	4470010	(0.78)	0	
9	2,011	117	BRK COMM	ARON	4470010	(16.74)	0	
9	2,011	117	BRK COMM	BARC2	4470010	(308.71)	0	
9	2,011	117	BRK COMM	BPAC2	4470010	(3.80)	0	
9	2,011	117	BRK COMM	BPEC	4470010	(4.39)	0	
9	2,011	117	BRK COMM	CALP	4470010	0.00	0	
9	2,011	117	BRK COMM	CCG	4470010	(428.91)	0	
9	2,011	117	BRK COMM	CEI	4470010	(236.10)	0	
9	2,011	117	BRK COMM	CIES	4470010	(109.26)	0	
9	2,011	117	BRK COMM	CONC	4470010	(4.71)	0	
9	2,011	117	BRK COMM	DBET	4470010	(5.54)	0	
9	2,011	117	BRK COMM	DTET	4470010	(4.21)	0	
9	2,011	117	BRK COMM	EDFT2	4470010	(108.63)	0	
9	2,011	117	BRK COMM	EMAH2	4470010	(2.77)	0	
9	2,011	117	BRK COMM	EMMT	4470010	(53.97)	0	
9	2,011	117	BRK COMM	ENAM	4470010	(9.91)	0	
9	2,011	117	BRK COMM	EPLU	4470010	(234.70)	0	
9	2,011	117	BRK COMM	EXGN	4470010	(416.96)	0	
9	2,011	117	BRK COMM	FESC	4470010	(15.70)	0	
9	2,011	117	BRK COMM	IESI2	4470010	0.00	0	
9	2,011	117	BRK COMM	JPMV2	4470010	(31.68)	0	
9	2,011	117	BRK COMM	KCPS	4470010	(5.54)	0	
9	2,011	117	BRK COMM	MECB	4470010	0.00	0	
9	2,011	117	BRK COMM	MSCG	4470010	(21.55)	0	
9	2,011	117	BRK COMM	MSUI2	4470010	(562.50)	0	
9	2,011	117	BRK COMM	NEXT2	4470010	(52.56)	0	
9	2,011	117	BRK COMM	NRG	4470010	(114.68)	0	
9	2,011	117	BRK COMM	OTP	4470010	(34.31)	0	
9	2,011	117	BRK COMM	PS	4470010	(68.19)	0	
9	2,011	117	BRK COMM	PUPP	4470010	0.00	0	
9	2,011	117	BRK COMM	SES	4470010	(2.35)	0	
9	2,011	117	BRK COMM	SWE	4470010	(4.39)	0	
9	2,011	117	BRK COMM	UBSF2	4470010	(1,112.30)	0	
9	2,011	117	BRK COMM	UECO2	4470010	(28.81)	0	
9	2,011	117	BRK COMM	WR	4470010	(16.84)	0	
9	2,011	117	Pre-2Hr	AMEM	4470010	(5,978.84)	(172,000)	3.48
9	2,011	117	Pre-2Hr	AMPO	4470010	(15,591.30)	(300,000)	5.20
9	2,011	117	Pre-2Hr	APM	4470010	(34,944.18)	(994,000)	3.52
9	2,011	117	Pre-2Hr	ARON	4470010	(8,973.28)	(212,000)	4.23
9	2,011	117	Pre-2Hr	BARC2	4470010	(19,788.45)	(597,000)	3.31
9	2,011	117	Pre-2Hr	BPEC	4470010	(1,716.25)	(57,000)	3.01
9	2,011	117	Pre-2Hr	BREC2	4470010	(133,292.67)	(3,339,000)	3.99
9	2,011	117	Pre-2Hr	CALP	4470010	(91,817.86)	(2,332,000)	3.94
9	2,011	117	Pre-2Hr	CCG	4470010	(18,690.54)	(477,000)	3.92
9	2,011	117	Pre-2Hr	DBET	4470010	(2,755.20)	(90,000)	3.06
9	2,011	117	Pre-2Hr	EDFT2	4470010	(3,800.45)	(106,000)	3.59



Kentucky Power Company  
Billing Revenues  
September 2011

9	2,011	117	Pre-2Hr	ENAM	4470010	(7,907.28)	(261,000)	3.03
9	2,011	117	Pre-2Hr	ENTE	4470010	0.00	0	
9	2,011	117	Pre-2Hr	EXGN	4470010	(81,338.38)	(2,462,000)	3.30
9	2,011	117	Pre-2Hr	HEPM	4470010	(124,037.13)	(3,339,000)	3.71
9	2,011	117	Pre-2Hr	JPMV2	4470010	(42,814.50)	(1,200,000)	3.57
9	2,011	117	Pre-2Hr	KCPS	4470010	(14,030.85)	(434,000)	3.23
9	2,011	117	Pre-2Hr	MISO	4470010	(571,124.23)	(18,416,000)	3.10
9	2,011	117	Pre-2Hr	MSCG	4470010	(5,977.79)	(159,000)	3.76
9	2,011	117	Pre-2Hr	NRG	4470010	(52,707.23)	(1,399,000)	3.77
9	2,011	117	Pre-2Hr	PEPS	4470010	0.00	0	
9	2,011	117	Pre-2Hr	PJME2	4470010	(45.55)	0	
9	2,011	117	Pre-2Hr	PS	4470010	(581,434.92)	(12,487,000)	4.66
9	2,011	117	Pre-2Hr	PUPP	4470010	(266.04)	(6,000)	4.43
9	2,011	117	Pre-2Hr	QEBB2	4470010	(978.24)	(29,000)	3.37
9	2,011	117	Pre-2Hr	SENA2	4470010	(54,534.44)	(1,123,000)	4.86
9	2,011	117	Pre-2Hr	SWE	4470010	(1,873.83)	(53,000)	3.54
9	2,011	117	Pre-2Hr	TEA	4470010	252.38	4,000	6.31
9	2,011	117	Pre-2Hr	WR	4470010	(4,394.08)	(108,000)	4.07
					<b>4470010</b>			
					<b>Total</b>	<b>(2,367,877.68)</b>	<b>(60,141,242)</b>	<b>133.19</b>
9	2,011	117			4470028	3,473.67	0	
9	2,011	117		ECSO2	4470028	29,529.28	0	
9	2,011	117	BKSYSEXCES	BUCK	4470028	521.50	16,891	3.09
9	2,011	117	BKSYSPLUS	BUCK	4470028	12,478.27	374,041	3.34
9	2,011	117	DY-F	AMEM	4470028	133.31	3,299	4.04
9	2,011	117	DY-F	ODEC	4470028	39,530.96	1,372,384	2.88
9	2,011	117	HR-F	ODEC	4470028	4,098.69	137,238	2.99
9	2,011	117	HR-NF	DUKE2	4470028	236.76	0	
9	2,011	117	HR-NF	JPMV2	4470028	69.47	2,243	3.10
9	2,011	117	HR-NF	LGE	4470028	594.18	11,547	5.15
9	2,011	117	HR-NF	MISO	4470028	19,383.47	577,787	3.35
9	2,011	117	HR-NF	NCMP	4470028	3.06	0	
9	2,011	117	HR-NF	SWE	4470028	473.66	6,598	7.18
9	2,011	117	HR-NF	TEA	4470028	5,464.25	113,881	4.80
9	2,011	117	HR-NF	TVAM	4470028	749.56	6,598	11.36
9	2,011	117	MO-F	AECI2	4470028	11,222.69	290,180	3.87
9	2,011	117	MO-F	AMEM	4470028	1,083.83	32,990	3.29
9	2,011	117	MO-F	AMPO	4470028	27,742.37	755,735	3.67
9	2,011	117	MO-F	APN5	4470028	84.46	0	
9	2,011	117	MO-F	BARC2	4470028	42,165.82	1,174,972	3.59
9	2,011	117	MO-F	CECA2	4470028	160,346.82	4,592,208	3.49
9	2,011	117	MO-F	CIES	4470028	158.18	0	
9	2,011	117	MO-F	CPP	4470028	39,096.66	1,235,146	3.17
9	2,011	117	MO-F	DLPM	4470028	34,607.32	1,266,816	2.73
9	2,011	117	MO-F	DQPW2	4470028	41,263.85	1,108,464	3.72
9	2,011	117	MO-F	EDFT2	4470028	34,101.76	1,076,794	3.17
9	2,011	117	MO-F	EMMT	4470028	39,779.09	1,108,464	3.59
9	2,011	117	MO-F	JPMV2	4470028	43,787.31	1,425,168	3.07
9	2,011	117	MO-F	MECB	4470028	30,271.74	934,277	3.24
9	2,011	117	MO-F	NCEM	4470028	371,932.03	11,876,400	3.13
9	2,011	117	MO-F	ODEC	4470028	1,561.96	0	
9	2,011	117	MO-F	PEIC	4470028	24,380.04	743,938	3.28
9	2,011	117	MO-F	PEPS	4470028	16,333.90	443,386	3.68
9	2,011	117	MO-F	SES	4470028	1,487.73	47,506	3.13
9	2,011	117	MO-F	SMEC2	4470028	1,561.96	0	
9	2,011	117	MO-F	WGES	4470028	83,453.31	2,581,138	3.23

Kentucky Power Company  
Billing Revenues  
September 2011

9	2,011	117	MO-F	WPL	4470028	36,014.89	1,266,816	2.84
9	2,011	117	OPC Var	OPCVR	4470028	(68,079.72)	0	
9	2,011	117	Pre-2Hr	BUCK	4470028	0.00	(3,000)	0.00
9	2,011	117	SO2	ECSO2	4470028	(237.01)	0	
9	2,011	117	WK-F	CIES	4470028	23,085.14	849,822	2.72
9	2,011	117	YR-F	AMPO	4470028	23,112.20	798,094	2.90
9	2,011	117	YR-F	ARON	4470028	305,327.07	10,688,760	2.86
9	2,011	117	YR-F	BPPA2	4470028	1,960.73	67,801	2.89
9	2,011	117	YR-F	CECA2	4470028	68,567.74	2,216,928	3.09
9	2,011	117	YR-F	DMEC2	4470028	67,850.46	2,375,280	2.86
9	2,011	117	YR-F	EDFT2	4470028	5,347.89	183,688	2.91
9	2,011	117	YR-F	MECB	4470028	27,068.45	965,947	2.80
9	2,011	117	YR-F	NEXT2	4470028	1,371.36	44,339	3.09
9	2,011	117	YR-F	PEPS	4470028	9,771.05	380,045	2.57
9	2,011	117	YR-F	WGES	4470028	81,492.27	2,834,501	2.88
					<b>4470028</b>			
					<b>Total</b>	<b>1,705,815.44</b>	<b>55,985,110</b>	<b>142.74</b>
9	2,011	117			4470035	24,972.96	691,040	3.61
9	2,011	117		ECSO2	4470035	284.98	0	
9	2,011	117	SO2	ECSO2	4470035	4.69	0	
					<b>4470035</b>			
					<b>Total</b>	<b>25,262.63</b>	<b>691,040</b>	<b>3.61</b>
9	2,011	117		CLEB2	4470066	8,872.00	0	
9	2,011	117		CPLC	4470066	(15.00)	0	
9	2,011	117		DEOI2	4470066	(1,258.00)	0	
9	2,011	117		DUKE2	4470066	(906.00)	0	
9	2,011	117		ENTE	4470066	(2,883.00)	0	
9	2,011	117		MISO	4470066	(263.00)	0	
9	2,011	117		TVAM	4470066	(370.00)	0	
					<b>4470066</b>			
					<b>Total</b>	<b>3,177.00</b>	<b>0</b>	<b>0.00</b>
9	2,011	117			4470081	7,195.79	0	
9	2,011	117		UBSF2	4470081	76.70	0	
9	2,011	117		UBSF2	4470081	628.96	0	
9	2,011	117		UBSF2	4470081	(2,336.44)	0	
9	2,011	117	BRKR-8	UBSF2	4470081	(33.23)	0	
9	2,011	117	SWPS-7A	CEI	4470081	1,591.22	0	
					<b>4470081</b>			
					<b>Total</b>	<b>7,123.00</b>	<b>0</b>	<b>0.00</b>
9	2,011	117			4470082	(137,598.11)	0	
9	2,011	117		AMEM	4470082	(28.63)	0	
9	2,011	117		ARON	4470082	(257,376.16)	0	
9	2,011	117		BARC2	4470082	(20,036.48)	0	
9	2,011	117		BPAC2	4470082	(46,589.02)	0	

Kentucky Power Company  
 Billing Revenues  
 September 2011

9	2,011	117		CCG	4470082	15,018.62	0	
9	2,011	117		CEI	4470082	806.07	0	
9	2,011	117		CIES	4470082	6,110.65	0	
9	2,011	117		CONC	4470082	1,185.19	0	
9	2,011	117		DBET	4470082	182.47	0	
9	2,011	117		DPLG	4470082	2,216.83	0	
9	2,011	117		DTET	4470082	368.11	0	
9	2,011	117		EDFT2	4470082	13,869.90	0	
9	2,011	117		EMAH2	4470082	33,436.89	0	
9	2,011	117		EMMT	4470082	(6,958.27)	0	
9	2,011	117		ENAM	4470082	11,948.41	0	
9	2,011	117		EPLU	4470082	(19,236.14)	0	
9	2,011	117		EXGN	4470082	(204,248.98)	0	
9	2,011	117		FESC	4470082	39,746.15	0	
9	2,011	117		GBCI	4470082	4,766.63	0	
9	2,011	117		IESI2	4470082	22,951.83	0	
9	2,011	117		JPMV2	4470082	(119,181.15)	0	
9	2,011	117		MLCI	4470082	(28,587.61)	0	
9	2,011	117		MSCG	4470082	18,866.48	0	
9	2,011	117		MSUI2	4470082	(218,550.51)	0	
9	2,011	117		NA005	4470082	133.14	0	
9	2,011	117		NAGP	4470082	(166.99)	0	
9	2,011	117		NASIA	4470082	(50,326.57)	0	
9	2,011	117		NEXT2	4470082	47,051.23	0	
9	2,011	117		OTP	4470082	43.26	0	
9	2,011	117		PS	4470082	174.41	0	
9	2,011	117		SES	4470082	65,118.53	0	
9	2,011	117		TNSK	4470082	79.63	0	
9	2,011	117		UBSF2	4470082	29,624.46	0	
9	2,011	117		UECO2	4470082	(5,808.78)	0	
9	2,011	117		WGES	4470082	0.00	0	
9	2,011	117		WPL	4470082	43,568.20	0	
9	2,011	117		WR	4470082	0.00	0	
9	2,011	117		WVPA	4470082	2,598.95	0	
					4470082			
					<b>Total</b>	<b>(754,827.36)</b>	<b>0</b>	<b>0.00</b>
9	2,011	117	SPOT MARKE	PJM	4470089	153,210.87	0	
					4470089			
					<b>Total</b>	<b>153,210.87</b>	<b>0</b>	<b>0.00</b>
9	2,011	117		PJM	4470098	(355,910.90)	0	
9	2,011	117		PJM	4470098	(319.94)	0	
9	2,011	117		PJM	4470098	(4,374.84)	0	
9	2,011	117		PJM	4470098	264,418.57	0	
					4470098			
					<b>Total</b>	<b>(96,187.11)</b>	<b>0</b>	<b>0.00</b>
9	2,011	117		PJM	4470099	280,516.50	0	
9	2,011	180		PJM	4470099	0.00	0	
9	2,011	117	Pre-2Hr	AMER	4470099	52.78	0	

Kentucky Power Company  
 Billing Revenues  
 September 2011

9	2,011	117	Pre-2Hr	AMPO	4470099	44,536.50	0	
9	2,011	117	Pre-2Hr	CLPA2	4470099	15,845.70	0	
9	2,011	117	Pre-2Hr	IPLM	4470099	0.00	0	
9	2,011	117	Pre-2Hr	KIRK	4470099	9.90	0	
9	2,011	117	Pre-2Hr	PEIC	4470099	(1.88)	0	
					<b>4470099</b>			
					<b>Total</b>	<b>340,959.50</b>	<b>0</b>	<b>0.00</b>
9	2,011	117		PJM	4470100	76,703.34	0	
					<b>4470100</b>			
					<b>Total</b>	<b>76,703.34</b>	<b>0</b>	<b>0.00</b>
9	2,011	117	SPOT MARKE	PJM	4470103	4,161,010.68	112,494,796	3.70
					<b>4470103</b>			
					<b>Total</b>	<b>4,161,010.68</b>	<b>112,494,796</b>	<b>3.70</b>
9	2,011	117		PJM	4470106	(227.14)	0	
					<b>4470106</b>			
					<b>Total</b>	<b>(227.14)</b>	<b>0</b>	<b>0.00</b>
9	2,011	117		PJM	4470107	(511.58)	0	
					<b>4470107</b>			
					<b>Total</b>	<b>(511.58)</b>	<b>0</b>	<b>0.00</b>
9	2,011	117		PJM	4470109	(311.92)	0	
					<b>4470109</b>			
					<b>Total</b>	<b>(311.92)</b>	<b>0</b>	<b>0.00</b>
9	2,011	117		PJM	4470110	(330.12)	0	
9	2,011	117		PJM	4470110	(164.61)	0	
					<b>4470110</b>			
					<b>Total</b>	<b>(494.73)</b>	<b>0</b>	<b>0.00</b>
9	2,011	117	Pre-2Hr	MISO	4470112	0.00	0	
					<b>4470112</b>			
					<b>Total</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>

Kentucky Power Company  
Billing Revenues  
September 2011

9	2,011	117		PJM	4470115	(209.89)	0	
9	2,011	117		PJM	4470115	1.18	0	
9	2,011	117		PJM	4470115	(3,354.20)	0	
9	2,011	117		PJM	4470115	(44,639.30)	0	
					<b>4470115</b>			
					<b>Total</b>	<b>(48,202.21)</b>	<b>0</b>	<b>0.00</b>
9	2,011	117		PJM	4470124	(0.01)	0	
					<b>4470124</b>			
					<b>Total</b>	<b>(0.01)</b>	<b>0</b>	<b>0.00</b>
9	2,011	117		PJM	4470126	(398.18)	0	
9	2,011	117		PJM	4470126	(0.31)	0	
9	2,011	117		PJM	4470126	20,137.11	0	
9	2,011	117		PJM	4470126	(58,905.00)	0	
					<b>4470126</b>			
					<b>Total</b>	<b>(39,166.38)</b>	<b>0</b>	<b>0.00</b>
9	2,011	117	AEP-POOL		4470128	4,136,116.00	151,464,000	2.73
					<b>4470128</b>			
					<b>Total</b>	<b>4,136,116.00</b>	<b>151,464,000</b>	<b>2.73</b>
9	2,011	117		PJM	4470131	(4.66)	0	
9	2,011	117	Pre-2Hr	MISO	4470131	0.00	0	
					<b>4470131</b>			
					<b>Total</b>	<b>(4.66)</b>	<b>0</b>	<b>0.00</b>
9	2,011	117		BARC2	4470143	6,215.41	0	
9	2,011	117		BUCK	4470143	69,279.00	0	
9	2,011	117		CCG	4470143	(6,570.62)	0	
9	2,011	117		CEI	4470143	(1,866.40)	0	
9	2,011	117		MSUI2	4470143	109,588.36	0	
9	2,011	117		UBSF2	4470143	21,393.55	0	
9	2,011	117	BRK COMM	CCG	4470143	(270.56)	0	
9	2,011	117	BRK COMM	CEI	4470143	(43.94)	0	
9	2,011	117	BRK COMM	UECO2	4470143	68.84	0	
9	2,011	117	Pre-2Hr	BUCK	4470143	(102.50)	0	
					<b>4470143</b>			
					<b>Total</b>	<b>197,691.14</b>	<b>0</b>	<b>0.00</b>
9	2,011	117		NASIA	4470144	139.00	0	

Kentucky Power Company  
Billing Revenues  
September 2011

					4470144			
					<b>Total</b>	<b>139.00</b>	<b>0</b>	<b>0.00</b>
9	2,011	117	Pre-2Hr	MISO	4470167	2,482.21	0	
					<b>4470167</b>			
					<b>Total</b>	<b>2,482.21</b>	<b>0</b>	<b>0.00</b>
9	2,011	117		UBS	4470168	(426.63)	0	
					<b>4470168</b>			
					<b>Total</b>	<b>(426.63)</b>	<b>0</b>	<b>0.00</b>
9	2,011	117	Pre-2Hr	AECI2	4470170	(15,516.67)	0	
9	2,011	117	Pre-2Hr	BERL2	4470170	13,460.81	215,000	6.26
9	2,011	117	Pre-2Hr	CLPA2	4470170	(16.40)	0	
9	2,011	117	Pre-2Hr	FESC	4470170	711,383.28	13,627,000	5.22
9	2,011	117	Pre-2Hr	PCOE2	4470170	70,934.88	956,000	7.42
9	2,011	117	Pre-2Hr	PEPW	4470170	90,503.52	990,000	9.14
9	2,011	117	Pre-2Hr	POTO2	4470170	60,937.78	1,037,000	5.88
9	2,011	117	Pre-2Hr	PPLT2	4470170	28,070.20	385,000	7.29
9	2,011	117	Pre-2Hr	WPPC2	4470170	5,463.50	93,000	5.87
					<b>4470170</b>			
					<b>Total</b>	<b>965,220.90</b>	<b>17,303,000</b>	<b>47.08</b>
9	2,011	117		PJM	4470174	18,676.25	0	
					<b>4470174</b>			
					<b>Total</b>	<b>18,676.25</b>	<b>0</b>	<b>0.00</b>
9	2,011	117		NASIA	4470175	(433,805.63)	0	
					<b>4470175</b>			
					<b>Total</b>	<b>(433,805.63)</b>	<b>0</b>	<b>0.00</b>
9	2,011	117		NASIA	4470176	433,805.63	0	
					<b>4470176</b>			
					<b>Total</b>	<b>433,805.63</b>	<b>0</b>	<b>0.00</b>
9	2,011	117		NASIA	4470180	20,243.46	0	
					<b>4470180</b>			
					<b>Total</b>	<b>20,243.46</b>	<b>0</b>	<b>0.00</b>

Kentucky Power Company  
Billing Revenues  
September 2011

9	2,011	117		NASIA	4470181	(20,243.46)	0	
					<b>4470181</b>			
					<b>Total</b>	<b>(20,243.46)</b>	<b>0</b>	<b>0.00</b>
9	2,011	117		BUCK	4470206	(47.46)	0	
9	2,011	117		PJM	4470206	218.51	0	
9	2,011	117		PJM	4470206	4,580.65	0	
9	2,011	117		PJM	4470206	61,824.93	0	
					<b>4470206</b>			
					<b>Total</b>	<b>66,576.63</b>	<b>0</b>	<b>0.00</b>
9	2,011	117		PJM	4470209	51,197.85	0	
9	2,011	117		PJM	4470209	(303,265.21)	0	
					<b>4470209</b>			
					<b>Total</b>	<b>(252,067.36)</b>	<b>0</b>	<b>0.00</b>
9	2,011	117		PJM	4470214	3,752.82	0	
					<b>4470214</b>			
					<b>Total</b>	<b>3,752.82</b>	<b>0</b>	<b>0.00</b>
9	2,011	117		PJM	5550039	(299.99)	0	
9	2,011	117		PJM	5550039	(14.87)	0	
9	2,011	117		PJM	5550039	(4,154.01)	0	
					<b>5550039</b>			
					<b>Total</b>	<b>(4,468.87)</b>	<b>0</b>	<b>0.00</b>
9	2,011	117		EDFT2	5550099	0.00	0	
9	2,011	117		EXGN	5550099	(38,406.38)	0	
9	2,011	117		MISO	5550099	112.00	0	
9	2,011	117		MSUI2	5550099	(7,824.37)	0	
9	2,011	117		NASIA	5550099	52,506.34	0	
9	2,011	117		NEXT2	5550099	(1,168.92)	0	
9	2,011	117		PJM	5550099	(174,727.82)	0	
9	2,011	117		PJM	5550099	(2,617.78)	(135,745)	1.93
9	2,011	117		PJM	5550099	(164.70)	0	
9	2,011	117		PJM	5550099	(26,394.99)	(712,303)	3.71
9	2,011	117		PJM	5550099	(21,936.56)	(441,936)	4.96
9	2,011	117		PJM	5550099	(16,755.39)	(375,836)	4.46
9	2,011	117		PJM	5550099	(435,045.57)	(15,243,422)	2.85
9	2,011	117		PJM	5550099	10.36	0	
9	2,011	117		PJM	5550099	13.65	0	
9	2,011	117		PJM	5550099	(44,874.56)	(1,078,707)	4.16

Kentucky Power Company  
 Billing Revenues  
 September 2011

9	2,011	117		PJM	5550099	(0.55)	0	
9	2,011	117		PJM	5550099	(1.22)	0	
9	2,011	117		PJM	5550099	(10,213.34)	(215,624)	4.74
9	2,011	117		SES	5550099	(9,163.43)	0	
9	2,011	117		UBSF2	5550099	(22,631.47)	0	
9	2,011	117	BRK COMM		5550099	1,048.26	0	
9	2,011	117	BRK COMM	UBSF2	5550099	(12.83)	0	
9	2,011	117	Pre-2Hr	MISO	5550099	(476.67)	0	
9	2,011	117	Pre-2Hr	PJME2	5550099	(28.09)	0	
					<b>5550099</b>			
					<b>Total</b>	<b>(758,754.03)</b>	<b>(18,203,573)</b>	<b>26.81</b>
9	2,011	117		PJM	5550100	(1,872.49)	0	
9	2,011	117		PJM	5550100	(6,325.97)	0	
9	2,011	117		PJM	5550100	(4,238.43)	0	
9	2,011	117		PJM	5550100	(5,957.59)	0	
9	2,011	117		PJM	5550100	(10,636.46)	0	
9	2,011	117	Pre-2Hr	AMEM	5550100	(111.55)	0	
9	2,011	117	Pre-2Hr	CMS	5550100	(28.46)	0	
9	2,011	117	Pre-2Hr	DYPM	5550100	(199.19)	0	
9	2,011	117	Pre-2Hr	EDFT2	5550100	(375.62)	0	
9	2,011	117	Pre-2Hr	MISO	5550100	(0.12)	0	
9	2,011	117	Pre-2Hr	WEPM	5550100	(14.23)	0	
9	2,011	117	Pre-2Hr	WPL	5550100	(38.38)	0	
9	2,011	117	Pre-2Hr	WPPI	5550100	(23.71)	0	
9	2,011	117	Pre-2Hr	WVPA	5550100	(0.05)	0	
					<b>5550100</b>			
					<b>Total</b>	<b>(29,822.25)</b>	<b>0</b>	<b>0.00</b>
9	2,011	117		PJM	5550107	(22,368.15)	0	
9	2,011	117		PJM	5550107	0.00	0	
9	2,011	117		PJM	5550107	(29,189.10)	0	
9	2,011	117		PJM	5550107	0.00	0	
9	2,011	117		PJM	5550107	(14,205.30)	0	
9	2,011	117		PJM	5550107	(2,064.90)	0	
9	2,011	117		PJM	5550107	(585.90)	0	
9	2,011	117		PJM	5550107	(5,040.60)	0	
9	2,011	117		PJM	5550107	(3,441.60)	0	
9	2,011	117	Pre-2Hr	AMEM	5550107	(43.64)	0	
9	2,011	117	Pre-2Hr	CMS	5550107	(11.13)	0	
9	2,011	117	Pre-2Hr	DYPM	5550107	(77.93)	0	
9	2,011	117	Pre-2Hr	EDFT2	5550107	(146.94)	0	
9	2,011	117	Pre-2Hr	MISO	5550107	(0.05)	0	
9	2,011	117	Pre-2Hr	WEPM	5550107	(5.57)	0	
9	2,011	117	Pre-2Hr	WPL	5550107	(15.33)	0	
9	2,011	117	Pre-2Hr	WPPI	5550107	(9.28)	0	
9	2,011	117	Pre-2Hr	WVPA	5550107	(0.02)	0	
					<b>5550107</b>			
					<b>Total</b>	<b>(77,205.44)</b>	<b>0</b>	<b>0.00</b>
9	2,011	110		BREB2	5570007	(395.88)	0	



Kentucky Power Company  
 Billing Revenues  
 September 2011

9	2,011	110		POLM2	5570007	(9.41)	0	
					<b>5570007</b>			
					<b>Total</b>	<b>(405.29)</b>	<b>0</b>	<b>0.00</b>
9	2,011	117		PJM	5614000	(8,131.32)	0	
9	2,011	117		PJM	5614000	(312.45)	0	
9	2,011	117		PJM	5614000	(377.53)	0	
					<b>5614000</b>			
					<b>Total</b>	<b>(8,821.30)</b>	<b>0</b>	<b>0.00</b>
9	2,011	180		PJM	5614008	0.00	0	
					<b>5614008</b>			
					<b>Total</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>
9	2,011	117		PJM	5618000	(1,722.18)	0	
9	2,011	117		PJM	5618000	(32.04)	0	
9	2,011	117		PJM	5618000	(10.64)	0	
					<b>5618000</b>			
					<b>Total</b>	<b>(1,764.86)</b>	<b>0</b>	<b>0.00</b>
9	2,011	117		PJM	5757000	(8,913.38)	0	
9	2,011	117		PJM	5757000	(82.51)	0	
9	2,011	117		PJM	5757000	(5.66)	0	
					<b>5757000</b>			
					<b>Total</b>	<b>(9,001.55)</b>	<b>0</b>	<b>0.00</b>
					<b>Grand Total</b>	<b>11,120,948.03</b>	<b>320,718,131</b>	<b>605.13</b>

Kentucky Power Company  
Billing Revenue  
October 2011

Pd	Year	Unit	Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
10	2,011	117			4470001	(4,810.06)	0	
10	2,011	117		ECSO2	4470001	(82.79)	0	
10	2,011	117		NASIA	4470001	0.00	0	
10	2,011	117	SO2	ECSO2	4470001	(30.82)	0	
					<b>4470001</b>			
					<b>Total</b>	<b>(4,923.67)</b>	<b>0</b>	<b>0.00</b>
10	2,011	117		BUCK	4470002	(73.29)	(2,000)	3.66
10	2,011	117		ECSO2	4470002	(8,552.96)	0	
10	2,011	117		MISO	4470002	1,288.72	0	
10	2,011	117		NASIA	4470002	(7,459.54)	0	
10	2,011	117		WPSC	4470002	14,433.13	0	
10	2,011	117	BKSYSEXCES	BUCK	4470002	(106.26)	0	
10	2,011	117	BKSYSPLUS	BUCK	4470002	(1,063.45)	0	
10	2,011	117	DY-F	AMEM	4470002	(3.05)	0	
10	2,011	117	DY-F	ODEC	4470002	(224.42)	0	
10	2,011	117	HR-F	ODEC	4470002	(1,413.55)	0	
10	2,011	117	HR-NF	DUKE2	4470002	(296.96)	0	
10	2,011	117	HR-NF	EKPM	4470002	(550.54)	0	
10	2,011	117	HR-NF	JPMV2	4470002	(2.76)	0	
10	2,011	117	HR-NF	LGE	4470002	(4.95)	0	
10	2,011	117	HR-NF	MISO	4470002	(25,311.68)	0	
10	2,011	117	HR-NF	SWE	4470002	(2.34)	0	
10	2,011	117	HR-NF	TEA	4470002	(644.64)	0	
10	2,011	117	HR-NF	TVAM	4470002	(580.21)	0	
10	2,011	117	MO-F	AECI2	4470002	7,116.77	0	
10	2,011	117	MO-F	AMEM	4470002	(39.64)	0	
10	2,011	117	MO-F	AMPO	4470002	(3,080.62)	0	
10	2,011	117	MO-F	BARC2	4470002	(4,722.47)	0	
10	2,011	117	MO-F	CECA2	4470002	(3,043.22)	0	
10	2,011	117	MO-F	CPP	4470002	13,424.65	0	
10	2,011	117	MO-F	DBET	4470002	(237.94)	0	
10	2,011	117	MO-F	DLPM	4470002	3,469.01	0	
10	2,011	117	MO-F	DQPW2	4470002	(6,407.77)	0	
10	2,011	117	MO-F	EDFT2	4470002	(2,671.66)	0	
10	2,011	117	MO-F	EMMT	4470002	(11,992.73)	0	
10	2,011	117	MO-F	JPMV2	4470002	(4,291.90)	0	
10	2,011	117	MO-F	MECB	4470002	(6,837.46)	0	
10	2,011	117	MO-F	NCEM	4470002	(27,605.88)	0	
10	2,011	117	MO-F	ODEC	4470002	18,156.27	0	
10	2,011	117	MO-F	PEIC	4470002	(4,629.35)	0	
10	2,011	117	MO-F	PEPS	4470002	13,054.75	0	
10	2,011	117	MO-F	SES	4470002	(36.27)	0	
10	2,011	117	MO-F	SMEC2	4470002	44,093.07	0	
10	2,011	117	MO-F	WGES	4470002	21,706.03	0	
10	2,011	117	MO-F	WPL	4470002	(3,941.21)	0	
10	2,011	117	OPC Var	OPCVR	4470002	46,262.75	0	
10	2,011	117	SO2	ECSO2	4470002	(4,771.27)	0	
10	2,011	117	WK-F	CIES	4470002	(760.29)	0	
10	2,011	117	YR-F	AMPO	4470002	20,900.53	0	
10	2,011	117	YR-F	ARON	4470002	222,220.38	0	
10	2,011	117	YR-F	BPPA2	4470002	793.14	0	
10	2,011	117	YR-F	CECA2	4470002	18,599.15	0	
10	2,011	117	YR-F	DMEC2	4470002	80,458.45	0	
10	2,011	117	YR-F	EDFT2	4470002	3,563.18	0	

Kentucky Power Company  
Billing Revenue  
October 2011

10	2,011	117	YR-F	MECB	4470002	16,079.84		0
10	2,011	117	YR-F	NEXT2	4470002	501.45		0
10	2,011	117	YR-F	PEPS	4470002	15,416.18		0
10	2,011	117	YR-F	WGES	4470002	62,396.79		0
					<b>4470002</b>			
					<b>Total</b>	<b>492,573.96</b>	<b>(2,000)</b>	<b>3.66</b>
10	2,011	117		DEOI2	4470006	(889.00)		0
10	2,011	117		DTET	4470006	(158.00)		0
10	2,011	117		MISO	4470006	(4,704.00)		0
10	2,011	117		NASIA	4470006	0.00		0
10	2,011	117	BRK COMM	AMEM	4470006	(0.89)		0
10	2,011	117	BRK COMM	ARON	4470006	(19.43)		0
10	2,011	117	BRK COMM	BARC2	4470006	(311.89)		0
10	2,011	117	BRK COMM	BPAC2	4470006	(560.51)		0
10	2,011	117	BRK COMM	BPEC	4470006	(0.54)		0
10	2,011	117	BRK COMM	CCG	4470006	(708.87)		0
10	2,011	117	BRK COMM	CEI	4470006	(23.65)		0
10	2,011	117	BRK COMM	CIES	4470006	(18.65)		0
10	2,011	117	BRK COMM	CONC	4470006	0.00		0
10	2,011	117	BRK COMM	DBET	4470006	(91.78)		0
10	2,011	117	BRK COMM	DUKI2	4470006	(90.26)		0
10	2,011	117	BRK COMM	EDFT2	4470006	(20.27)		0
10	2,011	117	BRK COMM	EMAH2	4470006	(3.51)		0
10	2,011	117	BRK COMM	EMMT	4470006	(45.13)		0
10	2,011	117	BRK COMM	ENAM	4470006	(1.11)		0
10	2,011	117	BRK COMM	EPLU	4470006	(21.03)		0
10	2,011	117	BRK COMM	EXGN	4470006	(111.08)		0
10	2,011	117	BRK COMM	FESC	4470006	(13.45)		0
10	2,011	117	BRK COMM	IESI2	4470006	(15.52)		0
10	2,011	117	BRK COMM	JPMV2	4470006	0.00		0
10	2,011	117	BRK COMM	MSCG	4470006	(6.73)		0
10	2,011	117	BRK COMM	MSUI2	4470006	(776.17)		0
10	2,011	117	BRK COMM	NAGP	4470006	(14.45)		0
10	2,011	117	BRK COMM	NEXT2	4470006	(173.20)		0
10	2,011	117	BRK COMM	NRG	4470006	0.00		0
10	2,011	117	BRK COMM	ODEC	4470006	(33.09)		0
10	2,011	117	BRK COMM	OTP	4470006	(17.78)		0
10	2,011	117	BRK COMM	PS	4470006	(28.54)		0
10	2,011	117	BRK COMM	SES	4470006	0.00		0
10	2,011	117	BRK COMM	UBSF2	4470006	(1,446.78)		0
10	2,011	117	BRK COMM	UECO2	4470006	(46.06)		0
10	2,011	117	BRK COMM	WR	4470006	(0.13)		0
10	2,011	117	Pre-2Hr	AMEM	4470006	3,702.33	103,000	3.59
10	2,011	117	Pre-2Hr	AMPO	4470006	45,647.81	837,000	5.45
10	2,011	117	Pre-2Hr	ARON	4470006	203,432.30	4,898,000	4.15
10	2,011	117	Pre-2Hr	BARC2	4470006	37,504.11	992,000	3.78
10	2,011	117	Pre-2Hr	BGE	4470006	(19,341.84)	(254,000)	7.61
10	2,011	117	Pre-2Hr	BMES	4470006	5,275.53	110,000	4.80
10	2,011	117	Pre-2Hr	BPEC	4470006	0.00	0	0
10	2,011	117	Pre-2Hr	BPPA2	4470006	1,118.33	(1,000)	(111.83)
10	2,011	117	Pre-2Hr	BREC2	4470006	0.00	0	0
10	2,011	117	Pre-2Hr	CALP	4470006	0.00	0	0
10	2,011	117	Pre-2Hr	CCG	4470006	0.00	0	0
10	2,011	117	Pre-2Hr	COLS2	4470006	291,662.74	4,437,000	6.57
10	2,011	117	Pre-2Hr	CWEL2	4470006	9,360.43	196,000	4.78
10	2,011	117	Pre-2Hr	DEL	4470006	(6,476.91)	(91,000)	7.12
10	2,011	117	Pre-2Hr	DTET	4470006	309,997.83	7,347,000	4.22

Kentucky Power Company  
Billing Revenue  
October 2011

10	2,011	117	Pre-2Hr	EDFT2	4470006	42,897.54	1,113,000	3.85
10	2,011	117	Pre-2Hr	EMMT	4470006	74,124.72	2,449,000	3.03
10	2,011	117	Pre-2Hr	ENAM	4470006	6,049.80	155,000	3.90
10	2,011	117	Pre-2Hr	GLOU2	4470006	1,313.06	0	
10	2,011	117	Pre-2Hr	HAME2	4470006	1,111.68	20,000	5.56
10	2,011	117	Pre-2Hr	HREA2	4470006	35,876.14	429,000	8.36
10	2,011	117	Pre-2Hr	IESI2	4470006	5,572.36	143,000	3.90
10	2,011	117	Pre-2Hr	IMEA	4470006	6,793.45	93,000	7.30
10	2,011	117	Pre-2Hr	IMPA	4470006	0.00	0	
10	2,011	117	Pre-2Hr	JPMV2	4470006	128,441.37	3,026,000	4.24
10	2,011	117	Pre-2Hr	KCPS	4470006	0.00	0	
10	2,011	117	Pre-2Hr	KIRK	4470006	22,016.51	744,000	2.96
10	2,011	117	Pre-2Hr	KMPA	4470006	144,223.39	2,458,000	5.87
10	2,011	117	Pre-2Hr	LIDA2	4470006	30,189.40	396,000	7.62
10	2,011	117	Pre-2Hr	MECB	4470006	21,066.36	336,000	6.27
10	2,011	117	Pre-2Hr	MISO	4470006	9,256.94	265,000	3.49
10	2,011	117	Pre-2Hr	MPPA	4470006	11,889.43	248,000	4.79
10	2,011	117	Pre-2Hr	MSCG	4470006	3,694.88	106,000	3.49
10	2,011	117	Pre-2Hr	NCEM	4470006	100,510.06	2,449,000	4.10
10	2,011	117	Pre-2Hr	NEXT2	4470006	110,205.00	2,449,000	4.50
10	2,011	117	Pre-2Hr	NRG	4470006	61,176.57	1,925,000	3.18
10	2,011	117	Pre-2Hr	ODEC	4470006	0.00	0	
10	2,011	117	Pre-2Hr	PEIC	4470006	23,673.31	774,000	3.06
10	2,011	117	Pre-2Hr	PEPS	4470006	0.00	0	
10	2,011	117	Pre-2Hr	PEPW	4470006	73,504.49	1,073,000	6.85
10	2,011	117	Pre-2Hr	POTO2	4470006	56,539.54	962,000	5.88
10	2,011	117	Pre-2Hr	PUPP	4470006	0.00	0	
10	2,011	117	Pre-2Hr	RPLY	4470006	3,709.42	73,000	5.08
10	2,011	117	Pre-2Hr	SEBE2	4470006	8,986.76	192,000	4.68
10	2,011	117	Pre-2Hr	SENA2	4470006	104,417.46	2,226,000	4.69
10	2,011	117	Pre-2Hr	SHEL	4470006	14,604.87	162,000	9.02
10	2,011	117	Pre-2Hr	SMEC2	4470006	0.00	0	
10	2,011	117	Pre-2Hr	SOY	4470006	57,620.88	821,000	7.02
10	2,011	117	Pre-2Hr	TEA	4470006	454.71	13,000	3.50
10	2,011	117	Pre-2Hr	TOHI2	4470006	6,633.48	121,000	5.48
10	2,011	117	Pre-2Hr	WPSC	4470006	254,224.44	5,181,000	4.91
10	2,011	117	Pre-2Hr	WR	4470006	233.33	6,000	3.89
10	2,011	117	Pre-2Hr	WSTR2	4470006	104,534.45	1,208,000	8.65
10	2,011	117	RESERVE	EDFT2	4470006	(3.26)	0	
10	2,011	117	RESERVE	NRG	4470006	(1,343.14)	0	
10	2,011	117	RESERVE	TEA	4470006	(16.69)	0	
					<b>4470006</b>			
					<b>Total</b>	<b>2,395,713.87</b>	<b>50,190,000</b>	<b>99.36</b>
10	2,011	117		PJM	4470010	28,538.63	0	
10	2,011	117		PJM	4470010	(3,518.57)	32,166	(10.94)
10	2,011	117		PJM	4470010	11,147.30	0	
10	2,011	117		PJM	4470010	17,111.22	438,748	3.90
10	2,011	117		PJM	4470010	(231,598.90)	(4,443,400)	5.21
10	2,011	117		PJM	4470010	(63,365.76)	(1,196,341)	5.30
10	2,011	117		PJM	4470010	(1,109.48)	0	
10	2,011	117		PJM	4470010	3,286.91	0	
10	2,011	117		PJM	4470010	(48,689.47)	(1,146,996)	4.24
10	2,011	117		PJM	4470010	(11,219.75)	(252,768)	4.44
10	2,011	117		PJM	4470010	(460.41)	1,440	(31.97)
10	2,011	117		PJM	4470010	405.71	0	
10	2,011	117		PJM	4470010	(24,874.27)	(427,113)	5.82
10	2,011	117		PJM	4470010	(17,984.72)	(414,543)	4.34

Kentucky Power Company  
Billing Revenue  
October 2011

10	2,011	117	BRK COMM	AMEM	4470010	(3.44)	0	
10	2,011	117	BRK COMM	ARON	4470010	(6.98)	0	
10	2,011	117	BRK COMM	BARC2	4470010	(160.91)	0	
10	2,011	117	BRK COMM	BPAC2	4470010	(311.43)	0	
10	2,011	117	BRK COMM	BPEC	4470010	(0.18)	0	
10	2,011	117	BRK COMM	CCG	4470010	(846.27)	0	
10	2,011	117	BRK COMM	CEI	4470010	(14.22)	0	
10	2,011	117	BRK COMM	CIES	4470010	(130.70)	0	
10	2,011	117	BRK COMM	CONC	4470010	0.00	0	
10	2,011	117	BRK COMM	DBET	4470010	(90.12)	0	
10	2,011	117	BRK COMM	EDFT2	4470010	(8.20)	0	
10	2,011	117	BRK COMM	EMAH2	4470010	(12.21)	0	
10	2,011	117	BRK COMM	EMMT	4470010	(45.11)	0	
10	2,011	117	BRK COMM	ENAM	4470010	0.01	0	
10	2,011	117	BRK COMM	EPLU	4470010	(32.77)	0	
10	2,011	117	BRK COMM	EXGN	4470010	(385.05)	0	
10	2,011	117	BRK COMM	FESC	4470010	(11.08)	0	
10	2,011	117	BRK COMM	HEPM	4470010	(1.06)	0	
10	2,011	117	BRK COMM	IESI2	4470010	(15.52)	0	
10	2,011	117	BRK COMM	JPMV2	4470010	0.00	0	
10	2,011	117	BRK COMM	KCPS	4470010	0.00	0	
10	2,011	117	BRK COMM	MECB	4470010	(33.25)	0	
10	2,011	117	BRK COMM	MSCG	4470010	(6.91)	0	
10	2,011	117	BRK COMM	MSUI2	4470010	(1,545.75)	0	
10	2,011	117	BRK COMM	NEXT2	4470010	(116.65)	0	
10	2,011	117	BRK COMM	NRG	4470010	(3.74)	0	
10	2,011	117	BRK COMM	OTP	4470010	(5.07)	0	
10	2,011	117	BRK COMM	PS	4470010	(62.15)	0	
10	2,011	117	BRK COMM	SES	4470010	0.00	0	
10	2,011	117	BRK COMM	SWE	4470010	(0.18)	0	
10	2,011	117	BRK COMM	UBSF2	4470010	(903.32)	0	
10	2,011	117	BRK COMM	UECO2	4470010	(38.85)	0	
10	2,011	117	BRK COMM	WR	4470010	(5.54)	0	
10	2,011	117	Pre-2Hr	AMEM	4470010	(19.97)	0	
10	2,011	117	Pre-2Hr	AMPO	4470010	(16,111.01)	(310,000)	5.20
10	2,011	117	Pre-2Hr	APM	4470010	(27,560.87)	(985,000)	2.80
10	2,011	117	Pre-2Hr	ARON	4470010	0.00	0	
10	2,011	117	Pre-2Hr	BARC2	4470010	(14,130.95)	(458,000)	3.09
10	2,011	117	Pre-2Hr	BPEC	4470010	0.00	0	
10	2,011	117	Pre-2Hr	BREC2	4470010	0.00	0	
10	2,011	117	Pre-2Hr	CALP	4470010	0.00	0	
10	2,011	117	Pre-2Hr	CCG	4470010	0.00	0	
10	2,011	117	Pre-2Hr	DBET	4470010	(2,847.04)	(93,000)	3.06
10	2,011	117	Pre-2Hr	EDFT2	4470010	0.00	0	
10	2,011	117	Pre-2Hr	ENAM	4470010	(4,586.24)	(155,000)	2.96
10	2,011	117	Pre-2Hr	ENTE	4470010	(445.08)	(11,000)	4.05
10	2,011	117	Pre-2Hr	EXGN	4470010	(80,997.11)	(2,449,000)	3.31
10	2,011	117	Pre-2Hr	HEPM	4470010	(82,488.15)	(2,332,000)	3.54
10	2,011	117	Pre-2Hr	JPMV2	4470010	(44,241.65)	(1,240,000)	3.57
10	2,011	117	Pre-2Hr	KCPS	4470010	0.00	0	
10	2,011	117	Pre-2Hr	LGE	4470010	(448.66)	(14,000)	3.20
10	2,011	117	Pre-2Hr	MISO	4470010	(522,757.96)	(16,782,000)	3.11
10	2,011	117	Pre-2Hr	MSCG	4470010	0.00	0	
10	2,011	117	Pre-2Hr	NCEM	4470010	(80,997.11)	(2,449,000)	3.31
10	2,011	117	Pre-2Hr	NRG	4470010	(80,152.20)	(2,257,000)	3.55
10	2,011	117	Pre-2Hr	PJME2	4470010	(14.80)	0	
10	2,011	117	Pre-2Hr	PS	4470010	(472,379.46)	(9,817,000)	4.81
10	2,011	117	Pre-2Hr	PUPP	4470010	0.00	0	
10	2,011	117	Pre-2Hr	QEBB2	4470010	(0.86)	0	
10	2,011	117	Pre-2Hr	SENA2	4470010	(54,606.28)	(1,119,000)	4.88
10	2,011	117	Pre-2Hr	SWE	4470010	0.00	0	

Kentucky Power Company  
Billing Revenue  
October 2011

10	2,011	117	Pre-2Hr	TEA	4470010	142.65	3,000	4.76
10	2,011	117	Pre-2Hr	TVAM	4470010	(118.90)	5,000	(2.38)
10	2,011	117	Pre-2Hr	WR	4470010	(39,627.63)	(1,113,000)	3.56
					<b>4470010</b>			
					<b>Total</b>	<b>(1,871,517.49)</b>	<b>(48,984,807)</b>	<b>50.72</b>
10	2,011	117			4470028	2,355.58	0	
10	2,011	117		ECISO2	4470028	8,552.96	0	
10	2,011	117		NASIA	4470028	0.00	0	
10	2,011	117	BKSYSEXCES	BUCK	4470028	(89.50)	(2,639)	3.39
10	2,011	117	BKSYSPLUS	BUCK	4470028	1,217.25	3,629	33.54
10	2,011	117	DY-F	AMEM	4470028	3.04	0	
10	2,011	117	DY-F	ODEC	4470028	8,880.99	211,136	4.21
10	2,011	117	HR-F	ODEC	4470028	18,779.48	395,880	4.74
10	2,011	117	HR-NF	DUKE2	4470028	798.41	13,196	6.05
10	2,011	117	HR-NF	EKPM	4470028	1,817.36	39,588	4.59
10	2,011	117	HR-NF	JPMV2	4470028	2.76	0	
10	2,011	117	HR-NF	LGE	4470028	4.94	0	
10	2,011	117	HR-NF	MISO	4470028	54,590.30	1,085,569	5.03
10	2,011	117	HR-NF	SWE	4470028	2.33	0	
10	2,011	117	HR-NF	TEA	4470028	5,597.62	146,871	3.81
10	2,011	117	HR-NF	TVAM	4470028	1,015.68	9,897	10.26
10	2,011	117	MO-F	AECI2	4470028	12,149.48	250,863	4.84
10	2,011	117	MO-F	AMEM	4470028	39.64	0	
10	2,011	117	MO-F	AMPO	4470028	13,931.56	302,254	4.61
10	2,011	117	MO-F	BARC2	4470028	55,892.51	1,174,972	4.76
10	2,011	117	MO-F	CECA2	4470028	3,043.21	0	
10	2,011	117	MO-F	CPP	4470028	40,386.85	1,030,872	3.92
10	2,011	117	MO-F	DBET	4470028	1,875.06	49,089	3.82
10	2,011	117	MO-F	DLPM	4470028	42,967.71	1,345,992	3.19
10	2,011	117	MO-F	DQPW2	4470028	78,818.18	1,662,696	4.74
10	2,011	117	MO-F	EDFT2	4470028	12,059.96	294,535	4.09
10	2,011	117	MO-F	EMMT	4470028	52,728.78	1,108,464	4.76
10	2,011	117	MO-F	JPMV2	4470028	48,042.57	1,227,228	3.91
10	2,011	117	MO-F	MECB	4470028	58,005.35	1,448,921	4.00
10	2,011	117	MO-F	NCEM	4470028	384,729.22	9,817,824	3.92
10	2,011	117	MO-F	ODEC	4470028	145,932.03	3,562,920	4.10
10	2,011	117	MO-F	PEIC	4470028	27,353.29	688,198	3.97
10	2,011	117	MO-F	PEPS	4470028	41,794.42	1,345,992	3.11
10	2,011	117	MO-F	SES	4470028	1,913.92	49,089	3.90
10	2,011	117	MO-F	SMEC2	4470028	135,327.67	3,800,448	3.56
10	2,011	117	MO-F	WGES	4470028	79,092.38	1,916,059	4.13
10	2,011	117	MO-F	WPL	4470028	47,191.10	1,504,344	3.14
10	2,011	117	OPC Var	OPCVR	4470028	(46,262.75)	0	
10	2,011	117	Pre-2Hr	BUCK	4470028	0.00	6,000	
10	2,011	117	SO2	ECISO2	4470028	4,771.27	0	
10	2,011	117	WK-F	CIES	4470028	760.28	0	
10	2,011	117	YR-F	AMPO	4470028	26,804.98	820,263	3.27
10	2,011	117	YR-F	ARON	4470028	355,865.37	11,045,052	3.22
10	2,011	117	YR-F	BPPA2	4470028	2,038.40	62,575	3.26
10	2,011	117	YR-F	CECA2	4470028	77,704.21	2,216,928	3.51
10	2,011	117	YR-F	DMEC2	4470028	79,081.19	2,454,456	3.22
10	2,011	117	YR-F	EDFT2	4470028	14,134.24	415,938	3.40
10	2,011	117	YR-F	MECB	4470028	31,770.18	1,005,535	3.16
10	2,011	117	YR-F	NEXT2	4470028	1,554.08	44,339	3.50
10	2,011	117	YR-F	PEPS	4470028	23,425.58	736,337	3.18
10	2,011	117	YR-F	WGES	4470028	94,759.73	2,921,594	3.24

Kentucky Power Company  
 Billing Revenue  
 October 2011

					<b>4470028</b>			
					<b>Total</b>	<b>2,053,210.85</b>	<b>56,212,904</b>	<b>185.05</b>
10	2,011	117			4470035	19,600.86	491,420	3.99
10	2,011	117		ECSO2	4470035	82.79	0	
10	2,011	117		NASIA	4470035	0.00	0	
10	2,011	117	SO2	ECSO2	4470035	30.82	0	
					<b>4470035</b>			
					<b>Total</b>	<b>19,714.47</b>	<b>491,420</b>	<b>3.99</b>
10	2,011	117		CPLC	4470066	(15.00)	0	
10	2,011	117		DEO12	4470066	(510.00)	0	
10	2,011	117		DUKE2	4470066	748.00	0	
10	2,011	117		ENTE	4470066	(5,302.00)	0	
10	2,011	117		MISO	4470066	0.00	0	
10	2,011	117		TVAM	4470066	(2,202.00)	0	
					<b>4470066</b>			
					<b>Total</b>	<b>(7,281.00)</b>	<b>0</b>	<b>0.00</b>
10	2,011	117			4470081	64.35	0	
10	2,011	117		UBSF2	4470081	(88.91)	0	
10	2,011	117		UBSF2	4470081	602.32	0	
10	2,011	117		UBSF2	4470081	(2,899.82)	0	
10	2,011	117	BRKR-8	CCG	4470081	(1.30)	0	
10	2,011	117	BRKR-8	UBSF2	4470081	(75.14)	0	
10	2,011	117	BRKR-8	UBSF2	4470081	(5.20)	0	
					<b>4470081</b>			
					<b>Total</b>	<b>(2,403.70)</b>	<b>0</b>	<b>0.00</b>
10	2,011	117			4470082	(285,016.81)	0	
10	2,011	117		AMEM	4470082	3,484.96	0	
10	2,011	117		ARON	4470082	(269,687.97)	0	
10	2,011	117		BARC2	4470082	(13,160.50)	0	
10	2,011	117		BPAC2	4470082	9,185.51	0	
10	2,011	117		CCG	4470082	16,920.67	0	
10	2,011	117		CEI	4470082	(4,040.85)	0	
10	2,011	117		CIES	4470082	(110.94)	0	
10	2,011	117		CONC	4470082	(1,197.73)	0	
10	2,011	117		DBET	4470082	9,840.03	0	
10	2,011	117		DPLG	4470082	11,750.20	0	
10	2,011	117		DTET	4470082	(22,055.90)	0	
10	2,011	117		EDFT2	4470082	5,468.93	0	
10	2,011	117		EMAH2	4470082	42,880.77	0	
10	2,011	117		EMMT	4470082	312.79	0	
10	2,011	117		ENAM	4470082	8,734.45	0	
10	2,011	117		ENDU	4470082	(49.94)	0	
10	2,011	117		EPLU	4470082	(2,367.49)	0	
10	2,011	117		EXGN	4470082	(112,290.40)	0	
10	2,011	117		FESC	4470082	76,924.94	0	
10	2,011	117		GBCI	4470082	1,151.44	0	

Kentucky Power Company  
 Billing Revenue  
 October 2011

10	2,011	117		IESI2	4470082	23,988.44	0	
10	2,011	117		JPMV2	4470082	(121,701.46)	0	
10	2,011	117		MECB	4470082	(107.82)	0	
10	2,011	117		MLCI	4470082	(28,625.75)	0	
10	2,011	117		MSCG	4470082	17,784.31	0	
10	2,011	117		MSUI2	4470082	(202,416.67)	0	
10	2,011	117		NA005	4470082	335.86	0	
10	2,011	117		NAGP	4470082	(0.01)	0	
10	2,011	117		NASIA	4470082	(59,914.86)	0	
10	2,011	117		NEXT2	4470082	35,095.35	0	
10	2,011	117		OTP	4470082	403.61	0	
10	2,011	117		PEPS	4470082	507.05	0	
10	2,011	117		PS	4470082	310.27	0	
10	2,011	117		SES	4470082	56,263.57	0	
10	2,011	117		TNSK	4470082	56.94	0	
10	2,011	117		UBSF2	4470082	(77,368.89)	0	
10	2,011	117		UECO2	4470082	(702.73)	0	
10	2,011	117		WPL	4470082	49,182.06	0	
10	2,011	117		WR	4470082	(21.77)	0	
10	2,011	117		WVPA	4470082	2,319.70	0	
					<b>4470082</b>			
					<b>Total</b>	<b>(827,936.64)</b>	<b>0</b>	<b>0.00</b>
10	2,011	117		NASIA	4470089	0.00	0	
10	2,011	117	SPOT MARKE	PJM	4470089	(376,539.21)	0	
					<b>4470089</b>			
					<b>Total</b>	<b>(376,539.21)</b>	<b>0</b>	<b>0.00</b>
10	2,011	117		NASIA	4470098	0.00	0	
10	2,011	117		PJM	4470098	(351.67)	0	
10	2,011	117		PJM	4470098	(98.52)	0	
10	2,011	117		PJM	4470098	(2,024.87)	0	
10	2,011	117		PJM	4470098	195,510.38	0	
					<b>4470098</b>			
					<b>Total</b>	<b>193,035.32</b>	<b>0</b>	<b>0.00</b>
10	2,011	180			4470099	0.00	0	
10	2,011	117		NASIA	4470099	0.00	0	
10	2,011	117		PJM	4470099	289,867.05	0	
10	2,011	180		PJM	4470099	0.00	0	
10	2,011	117	Pre-2Hr	AMER	4470099	52.78	0	
10	2,011	117	Pre-2Hr	AMPO	4470099	46,021.05	0	
10	2,011	117	Pre-2Hr	CLPA2	4470099	16,373.89	0	
10	2,011	117	Pre-2Hr	KIRK	4470099	9.90	0	
10	2,011	117	Pre-2Hr	PEIC	4470099	(1.88)	0	
					<b>4470099</b>			
					<b>Total</b>	<b>352,322.79</b>	<b>0</b>	<b>0.00</b>
10	2,011	117		NASIA	4470100	0.00	0	



Kentucky Power Company  
Billing Revenue  
October 2011

10	2,011	117		PJM	4470100	26,198.78	0	
					<b>4470100</b>			
					<b>Total</b>	<b>26,198.78</b>	<b>0</b>	<b>0.00</b>
10	2,011	117		NASIA	4470103	0.00	0	
10	2,011	117	SPOT MARKE	PJM	4470103	1,676,633.09	36,902,783	4.54
					<b>4470103</b>			
					<b>Total</b>	<b>1,676,633.09</b>	<b>36,902,783</b>	<b>4.54</b>
10	2,011	117		PJM	4470106	(100.39)	0	
					<b>4470106</b>			
					<b>Total</b>	<b>(100.39)</b>	<b>0</b>	<b>0.00</b>
10	2,011	117		NASIA	4470107	0.00	0	
10	2,011	117		PJM	4470107	(1,498.90)	0	
					<b>4470107</b>			
					<b>Total</b>	<b>(1,498.90)</b>	<b>0</b>	<b>0.00</b>
10	2,011	117		PJM	4470109	(7,665.80)	0	
					<b>4470109</b>			
					<b>Total</b>	<b>(7,665.80)</b>	<b>0</b>	<b>0.00</b>
10	2,011	117		PJM	4470110	(184.36)	0	
10	2,011	117		PJM	4470110	12.90	0	
					<b>4470110</b>			
					<b>Total</b>	<b>(171.46)</b>	<b>0</b>	<b>0.00</b>
10	2,011	117		NASIA	4470112	0.00	0	
10	2,011	117	Pre-2Hr	MISO	4470112	1,128.51	46,000	2.45
					<b>4470112</b>			
					<b>Total</b>	<b>1,128.51</b>	<b>46,000</b>	<b>2.45</b>
10	2,011	117		NASIA	4470115	0.00	0	
10	2,011	117		PJM	4470115	115,038.76	0	
10	2,011	117		PJM	4470115	(0.06)	0	
10	2,011	117		PJM	4470115	(11,300.70)	0	
10	2,011	117		PJM	4470115	32,258.86	0	
					<b>4470115</b>			
					<b>Total</b>	<b>135,996.86</b>	<b>0</b>	<b>0.00</b>

Kentucky Power Company  
 Billing Revenue  
 October 2011

10	2,011	117		NASIA	4470124	0.00	0	
10	2,011	117		PJM	4470124	(0.03)	0	
					<b>4470124</b>			
					<b>Total</b>	<b>(0.03)</b>	<b>0</b>	<b>0.00</b>
10	2,011	117		PJM	4470126	(13,259.20)	0	
10	2,011	117		PJM	4470126	(15,827.73)	0	
10	2,011	117		PJM	4470126	(2,312.62)	0	
					<b>4470126</b>			
					<b>Total</b>	<b>(31,399.55)</b>	<b>0</b>	<b>0.00</b>
10	2,011	117		NASIA	4470128	0.00	0	
10	2,011	117	AEP-POOL		4470128	6,260,834.95	211,316,643	2.96
					<b>4470128</b>			
					<b>Total</b>	<b>6,260,834.95</b>	<b>211,316,643</b>	<b>2.96</b>
10	2,011	117		PJM	4470131	(2.30)	0	
10	2,011	117	Pre-2Hr	MISO	4470131	(978.68)	(40,000)	2.45
					<b>4470131</b>			
					<b>Total</b>	<b>(980.98)</b>	<b>(40,000)</b>	<b>2.45</b>
10	2,011	117		BARC2	4470143	0.00	0	
10	2,011	117		BUCK	4470143	69,279.00	0	
10	2,011	117		CCG	4470143	780.58	0	
10	2,011	117		CEI	4470143	0.00	0	
10	2,011	117		MSUI2	4470143	(204.47)	0	
10	2,011	117		UBSF2	4470143	(29.76)	0	
10	2,011	117	BRK COMM	CEI	4470143	(1.78)	0	
10	2,011	117	BRK COMM	MSUI2	4470143	(6.35)	0	
10	2,011	117	BRK COMM	UBSF2	4470143	(6.35)	0	
10	2,011	117	Pre-2Hr	BUCK	4470143	143.01	0	
					<b>4470143</b>			
					<b>Total</b>	<b>69,953.88</b>	<b>0</b>	<b>0.00</b>
10	2,011	117		NASIA	4470144	(1,420.00)	0	
					<b>4470144</b>			
					<b>Total</b>	<b>(1,420.00)</b>	<b>0</b>	<b>0.00</b>
10	2,011	117	Pre-2Hr	MISO	4470167	2,324.40	0	

Kentucky Power Company  
 Billing Revenue  
 October 2011

					<b>4470167</b>				
					<b>Total</b>	<b>2,324.40</b>	<b>0</b>	<b>0.00</b>	
10	2,011	117		UBS	4470168	(17,738.39)	0		
					<b>4470168</b>				
					<b>Total</b>	<b>(17,738.39)</b>	<b>0</b>	<b>0.00</b>	
10	2,011	117	Pre-2Hr	AECI2	4470170	(5,191.97)	0		
10	2,011	117	Pre-2Hr	BERL2	4470170	11,633.93	186,000	6.25	
10	2,011	117	Pre-2Hr	CLPA2	4470170	(15.87)	0		
10	2,011	117	Pre-2Hr	FESC	4470170	723,157.33	13,770,000	5.25	
10	2,011	117	Pre-2Hr	PCOE2	4470170	53,909.98	727,000	7.42	
10	2,011	117	Pre-2Hr	PEPW	4470170	81,182.08	906,000	8.96	
10	2,011	117	Pre-2Hr	POTO2	4470170	54,659.65	930,000	5.88	
10	2,011	117	Pre-2Hr	PPLT2	4470170	25,132.15	345,000	7.28	
10	2,011	117	Pre-2Hr	WPPC2	4470170	4,827.62	94,000	5.14	
					<b>4470170</b>				
					<b>Total</b>	<b>949,294.90</b>	<b>16,958,000</b>	<b>46.18</b>	
10	2,011	117		NASIA	4470174	0.00	0		
10	2,011	117		PJM	4470174	13,926.58	0		
					<b>4470174</b>				
					<b>Total</b>	<b>13,926.58</b>	<b>0</b>	<b>0.00</b>	
10	2,011	117		NASIA	4470175	(737,330.97)	0		
					<b>4470175</b>				
					<b>Total</b>	<b>(737,330.97)</b>	<b>0</b>	<b>0.00</b>	
10	2,011	117		NASIA	4470176	737,330.97	0		
					<b>4470176</b>				
					<b>Total</b>	<b>737,330.97</b>	<b>0</b>	<b>0.00</b>	
10	2,011	117		NASIA	4470180	(52,518.13)	0		
					<b>4470180</b>				
					<b>Total</b>	<b>(52,518.13)</b>	<b>0</b>	<b>0.00</b>	
10	2,011	117		NASIA	4470181	52,518.13	0		
					<b>4470181</b>				
					<b>Total</b>	<b>52,518.13</b>	<b>0</b>	<b>0.00</b>	

Kentucky Power Company  
 Billing Revenue  
 October 2011

10	2,011	117		BUCK	4470206	(216.32)	0	
10	2,011	117		NASIA	4470206	0.00	0	
10	2,011	117		PJM	4470206	102.97	0	
10	2,011	117		PJM	4470206	2,030.72	0	
10	2,011	117		PJM	4470206	25,485.06	0	
					<b>4470206</b>			
					<b>Total</b>	<b>27,402.43</b>	<b>0</b>	<b>0.00</b>
10	2,011	117		NASIA	4470209	0.00	0	
10	2,011	117		PJM	4470209	22,408.39	0	
10	2,011	117		PJM	4470209	(101,804.17)	0	
					<b>4470209</b>			
					<b>Total</b>	<b>(79,395.78)</b>	<b>0</b>	<b>0.00</b>
10	2,011	117		PJM	4470214	51.88	0	
					<b>4470214</b>			
					<b>Total</b>	<b>51.88</b>	<b>0</b>	<b>0.00</b>
10	2,011	117		PJM	5550039	(344.01)	0	
10	2,011	117		PJM	5550039	(0.89)	0	
10	2,011	117		PJM	5550039	(167.41)	0	
					<b>5550039</b>			
					<b>Total</b>	<b>(512.31)</b>	<b>0</b>	<b>0.00</b>
10	2,011	117		EXGN	5550099	(32,791.28)	0	
10	2,011	117		MISO	5550099	0.00	0	
10	2,011	117		MSUI2	5550099	(2,465.80)	0	
10	2,011	117		NASIA	5550099	67,374.40	0	
10	2,011	117		NEXT2	5550099	(1,597.06)	0	
10	2,011	117		PJM	5550099	(42,527.87)	0	
10	2,011	117		PJM	5550099	(84,003.76)	0	
10	2,011	117		PJM	5550099	(2,625.43)	(125,683)	2.09
10	2,011	117		PJM	5550099	(4.44)	0	
10	2,011	117		PJM	5550099	(19,223.04)	(612,961)	3.14
10	2,011	117		PJM	5550099	(11,579.24)	(256,649)	4.51
10	2,011	117		PJM	5550099	(15,414.93)	(336,131)	4.59
10	2,011	117		PJM	5550099	(611,514.70)	(14,878,225)	4.11
10	2,011	117		PJM	5550099	8.65	0	
10	2,011	117		PJM	5550099	11.77	0	
10	2,011	117		PJM	5550099	(38,429.31)	(967,227)	3.97
10	2,011	117		PJM	5550099	(6.70)	0	
10	2,011	117		PJM	5550099	(13.66)	0	
10	2,011	117		PJM	5550099	(7,942.76)	(186,391)	4.26
10	2,011	117		SES	5550099	0.00	0	
10	2,011	117		UBSF2	5550099	(37,223.95)	0	
10	2,011	117	Pre-2Hr	PJME2	5550099	(16.98)	0	

Kentucky Power Company  
 Billing Revenue  
 October 2011

					5550099			
					Total	(839,986.09)	(17,363,267)	26.67
10	2,011	117		PJM	5550100	(22,724.05)	0	
10	2,011	117		PJM	5550100	(1,840.80)	0	
10	2,011	117		PJM	5550100	(6,398.74)	0	
10	2,011	117		PJM	5550100	(2,709.29)	0	
10	2,011	117		PJM	5550100	(6,103.33)	0	
10	2,011	117		PJM	5550100	(10,989.38)	0	
10	2,011	117	Pre-2Hr	AMEM	5550100	(126.20)	0	
10	2,011	117	Pre-2Hr	CMS	5550100	(28.39)	0	
10	2,011	117	Pre-2Hr	DYPM	5550100	(165.62)	0	
10	2,011	117	Pre-2Hr	EDFT2	5550100	(374.78)	0	
10	2,011	117	Pre-2Hr	MISO	5550100	0.00	0	
10	2,011	117	Pre-2Hr	WEPM	5550100	(14.20)	0	
10	2,011	117	Pre-2Hr	WPL	5550100	(39.39)	0	
10	2,011	117	Pre-2Hr	WPPI	5550100	(23.66)	0	
10	2,011	117	Pre-2Hr	WVPA	5550100	(0.05)	0	
					<b>5550100</b>			
					<b>Total</b>	<b>(51,537.88)</b>	<b>0</b>	<b>0.00</b>
10	2,011	117		PJM	5550107	(355.90)	0	
10	2,011	117		PJM	5550107	(30,162.01)	0	
10	2,011	117		PJM	5550107	(14,748.25)	0	
10	2,011	117		PJM	5550107	(2,133.73)	0	
10	2,011	117		PJM	5550107	(605.43)	0	
10	2,011	117		PJM	5550107	(5,208.56)	0	
10	2,011	117		PJM	5550107	(3,556.32)	0	
10	2,011	117	Pre-2Hr	AMEM	5550107	(49.76)	0	
10	2,011	117	Pre-2Hr	CMS	5550107	(11.20)	0	
10	2,011	117	Pre-2Hr	DYPM	5550107	(65.31)	0	
10	2,011	117	Pre-2Hr	EDFT2	5550107	(147.78)	0	
10	2,011	117	Pre-2Hr	MISO	5550107	0.00	0	
10	2,011	117	Pre-2Hr	WEPM	5550107	(5.60)	0	
10	2,011	117	Pre-2Hr	WPL	5550107	(15.54)	0	
10	2,011	117	Pre-2Hr	WPPI	5550107	(9.33)	0	
10	2,011	117	Pre-2Hr	WVPA	5550107	(0.02)	0	
					<b>5550107</b>			
					<b>Total</b>	<b>(57,074.74)</b>	<b>0</b>	<b>0.00</b>
10	2,011	117		PJM	5614000	(5,862.88)	0	
10	2,011	117		PJM	5614000	(59.96)	0	
10	2,011	117		PJM	5614000	31.55	0	
					<b>5614000</b>			
					<b>Total</b>	<b>(5,891.29)</b>	<b>0</b>	<b>0.00</b>
10	2,011	180		PJM	5614008	0.00	0	
					<b>5614008</b>			
					<b>Total</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>

Kentucky Power Company  
 Billing Revenue  
 October 2011

10	2,011	117	PJM	5618000	(1,526.10)	0		
10	2,011	117	PJM	5618000	(7.65)	0		
10	2,011	117	PJM	5618000	0.83	0		
				<b>5618000</b>				
				<b>Total</b>	<b>(1,532.92)</b>	<b>0</b>		<b>0.00</b>
10	2,011	117	PJM	5757000	(7,063.48)	0		
10	2,011	117	PJM	5757000	(19.64)	0		
10	2,011	117	PJM	5757000	0.53	0		
				<b>5757000</b>				
				<b>Total</b>	<b>(7,082.59)</b>	<b>0</b>		<b>0.00</b>
				<b>Grand</b>				
				<b>Total</b>	<b>10,475,726.71</b>	<b>305,727,676</b>		<b>428.03</b>
					=====	=====		



**Kentucky Power Company**

**REQUEST**

List Kentucky Power's scheduled, actual, and forced outages from May 1, 2011 through October 31, 2011.

**RESPONSE**

Please see pages 2 and 3 of this response.

**WITNESS:** Aaron M Sink



Company Name: Kentucky Power Company  
 Station Name - Unit Number: Big Sandy Unit No. 1  
 For the Months of: May 1, 2011 to October 31, 2011

MONTH	MAINTENANCE			HOURS OF DURATION			REASON FOR DEVIATIONS FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE, AS APPROPRIATE
	Scheduled		Actual <sup>1/</sup>	Scheduled	Forced	Actual	
	From	To	From				
June	11-Jun	14-Jun		73.82		73.82	Electrostatic Precipitator Repair
June	14-Jun	14-Jun		11.53		11.53	Reserve Shutdown
August	5-Aug	10-Aug		120.15		120.15	Boiler Tube Leak Repair
August	10-Aug	15-Aug		114		114	Reserve Shutdown

1/ Report dates of forced outages in column headed Actual.

Company Name: Kentucky Power  
 Station Name - Unit Number: Big Sandy Unit No. 2  
 For the Months of May 1, 2011 to October 31, 2011

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATIONS FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE, AS APPROPRIATE
	Scheduled		Actual <sup>1/</sup>		Scheduled	Forced	Actual	
	From	To	From	To				
May			24-May	31-May		163.22	163.22	Boiler Tube Leak
May	31-May	31-May			1.72		1.72	Reserve Shutdown
May			31-May	1-Jun		19.28	19.28	Primary Air Fan
June	1-Jun	1-Jun			4.18		4.18	Reserve Shutdown
August	27-Aug	30-Aug			85.02		85.02	Reserve Shutdown
August	30-Aug	6-Sep			152		152	Boiler Casing Repairs
September			6-Sep	6-Sep		16	16	Boiler Repairs
September	6-Sep	7-Sep			16		16	Reserve Shutdown
September	7-Sep	9-Sep			45.97		45.97	Air Preheater Repairs
September	9-Sep	12-Sep			81.03		81.03	Reserve Shutdown
September			12-Sep	12-Sep		1.72	1.72	Breaker Problem
September								
September	28-Sep	7-Oct			233		233	Boiler Repairs
October	7-Oct	8-Oct			12.17		12.17	Reserve Shutdown
October								
October			10-Oct	12-Oct		55.7	55.7	Repair Main Steam Leak
October	12-Oct	16-Oct			85.25		85.25	Boiler Repairs
October	16-Oct	16-Oct			0.02		0.02	Reserve Shutdown
October			16-Oct	16-Oct		14.82	14.82	Aux Boiler Tube Leak Repair
October	16-Oct	17-Oct			8.08		8.08	Reserve Shutdown

1/ Report dates of forced outages in column headed Actual.



**Kentucky Power Company**

**REQUEST**

List all existing fuel contracts categorized as long-term (i.e., one year or more in length). Provide the following information for each contract:

- a. Supplier's name and address;
- b. Name and location of production facility;
- c. Date when contract was executed;
- d. Duration of contract;
- e. Date(s) of each contract revision, modification, or amendment;
- f. Annual tonnage requirements;
- g. Actual annual tonnage received since the contract's inception;
- h. Percent of annual requirements received during the contract's term;
- i. Base price in dollars per ton;
- j. Total amount of price escalations to date in dollars per ton; and
- k. Current price paid for coal under the contract in dollars per ton (i + j).

**RESPONSE**

a - k. Please see pages 2 through 5 of this response for the requested information.

**WITNESS:** Kimberly K Chilcote

This response is provided for the time period of May 1, 2011 through October 31, 2011 and lists all pertinent fuel contract information requested.

Please note that all contracts are annual fixed price agreements and do not escalate based on price indices. The response to “i” reflects the first year fixed price of the contract when executed. The response to “k” is the fixed price of the contract at the end of the review period (October 31, 2011).

**ARGUS ENERGY, LLC (Contract No. 07-903)**

- a. Argus Energy LLC, P.O. Box 416, Kenova, WV 25530
- b. Bear Branch Mine in Lawrence County, KY, Kiah Creek Mine in Wayne County, WV, and the Spurlock Loadout/Mine in Floyd County, KY
- c. January 1, 2007
- d. January 1, 2007 - December 31, 2012
- e. February 5, 2009, April 29, 2009, April 27, 2010, September 10, 2010, January 19, 2011, June 13, 2011, August 19, 2011, and December 7, 2011.
- f. 240,000 tons in 2007 through 2008; 203,200 tons in 2009; 212,583 tons in 2010, 120,000 tons in 2011 plus 33,410 2010 shortfall tons to be delivered by June 30, 2011; 480,000 tons in 2012.

g&h.	<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
	2007	237,748*	99%
	2008	179,240	75%
	2009	210,426	104%
	2010	212,583**	100%**
	2011	38,878**	39%**

- i. \$51.75 FOB Plant.
- j. None
- k. \$57.40 FOB Plant in 2011.

\* Includes deliveries to synfuel processing.

\*\* 2011 shortfall tons received in 2011 applied toward 2010 obligation calculation per Part (f) above, and remaining tons applied to 2011 obligation.

**BEECH FORK PROCESSING (Contract No. 08-901)**

- a. Beech Fork Processing, Inc., P.O. Box 190, Lovely, KY 41231
- b. Bear Branch Mine in Lawrence County, KY, and the Spurlock Loadout/Mine in Floyd County, KY
- c. June 13, 2008
- d. October 1, 2008 – December 31, 2013
- e. February 5, 2009, August 30, 2010 and January 27, 2011.
- f. 180,000 tons in 2008; 450,000 tons in 2009; 360,000 tons in 2010 and 2011; 210,000 tons in 2012; 120,000 in 2013.

g&h.	<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
	2008	0	0%
	2009	630,502	140%
	2010	360,443	100%
	2011	269,004	90%*

- i. \$82.00 FOB Plant.
- j. None
- k. \$72.29 FOB Plant.

\*Based on requirements through October 2011

**Arch Coal Sales Company, Inc. (Formerly ICG, Contract No. 07-901)**

- a. Arch Coal Sales Company, Inc. 1 CityPlace Drive Suite 300, St. Louis, MO 63141
- b. Supreme Energy, Raven Mine, and Hazard Mine in Knott County, KY
- c. January 2, 2007
- d. January 2, 2007 - December 31, 2012
- e. September 29, 2008. July 31, 2009, July 15, 2010, September 10, 2010 December 13, 2010, April 14, 2011, and July 18, 2011.
- f. 120,000 tons in 2007; 240,000 per year in 2008 through 2010; 360,000 tons in 2011. 240,000 tons in 2012.

g&h.	<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
	2007	117,544	98%
	2008	196,336	82%
	2009	278,479	116%
	2010	227,984	95%
	2011	330,215	110%*

- i. \$48.00 FOB Railcar.
- j. None
- k. \$58.75 FOB Railcar.

\*Based on requirements through October 2011

**CLIFFS LOGAN COUNTY COAL, LLC (Formerly INR-WV, Contract No. 08-900)**

- a. Cliffs Logan County Coal, LLC 1100 Superior Avenue East, 15<sup>th</sup> Floor, Cleveland, OH 44114
  - b. Toney's Fork Mine in Logan county, WV and other mines operated by the seller or its affiliates in Logan, Boone, or Wyoming County, WV
  - c. February 27, 2008
  - d. May 1, 2008 – December 31, 2012
  - e. December 15, 2008, December 19, 2008, January 26, 2009, and November 30, 2010.
  - f. 240,000 tons from May 1, 2008 through December 31, 2008; 465,000 tons in 2009 and 360,000 tons per year in 2010 through 2012.
- |      |             |                      |                                       |
|------|-------------|----------------------|---------------------------------------|
| g&h. | <u>Year</u> | <u>Tons Received</u> | <u>Percent of Annual Requirements</u> |
|      | 2008        | 135,564              | 56%                                   |
|      | 2009        | 426,069              | 92%                                   |
|      | 2010        | 387,002              | 108%                                  |
|      | 2011        | 308,635              | 103%*                                 |
- i. \$70.00 FOB Railcar
  - j. None
  - k. \$72.00 FOB Railcar

\*Based on requirements through October 2011

**KENTUCKY FUELS (Contract No. 10-902)**

- a. Kentucky Fuels Corporation, 189 Four Mile Branch, PO Box 130, Mousie, KY, 41839
- b. Bent Mountain and Bevins Branch Mines, Pike County, KY
- c. November 15, 2010
- d. October 1, 2010 through December 31, 2011
- e. None.
- f. 60,000 tons from October through December of 2010; 420,000 tons over 2011

g&h.	<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
	2010	41,824	69%
	2011	257,947	68%*

- i. \$75.00 FOB Plant
- j. None
- k. \$72.86 FOB Plant

\*Based on requirements through October 2011

**RHINO ENERGY, LLC (Contract No. 10-900)**

- a. Rhino Energy LLC, 424 Lewis Hargett Circle Suite 250, Lexington, KY 40503
- b. Bevins Branch Mine in Floyd County, KY
- c. August 18, 2010
- d. October 1, 2010 through December 31, 2013
- e. August 25, 2010
- f. 30,000 tons from October through December of 2010; 480,000 tons per year for 2011 through 2013.

g&h.	<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
	2010	30,000	100%*
	2011	374,172	94%**

- i. \$73.00 FOB Plant
- j. None
- k. \$69.75 FOB Plant

\* 11,904 tons over 2010 obligation, delivered in December 2010, were applied to the 2011 obligation.

\*\*Based on requirements through October 2011

**TRINITY COAL MARKETING, LLC (Contract No. 07-905)**

- a. Trinity Coal Marketing LLC , 4978 Teays Valley Road, Scott Depot, WV 25560
- b. Prater Branch Mine in Floyd County, KY and Boone County WV; Falcon Resources Mine in Boone County, WV
- c. November 6, 2007
- d. January 1, 2008 – December 31, 2012
- e. March 20, 2009 (2 amendments), June 26, 2009, April 27, 2010, July 29, 2010.
- f. 71,252 (Actual) tons in 2008; 193,264 (Actual) tons in 2009; 144,045 (Actual) tons January through May 2010; 0 tons for June and July 2010; 20,000 tons per month for August and September 2010; 30,000 tons in October 2010; 20,000 tons per month for November and December 2010; 30,000 tons per month for January through August 2011; 20,000 tons per month from September through December 2012. 1,080,000 total tons under agreement.

g&h.	<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
	2008	71,253	100%*
	2009	191,900	99%
	2010	255,688	101%
	2011	204,386	73%**

- i. \$47.00 FOB Railcar; \$53.00 FOB Truck; \$56.00 FOB Barge
- j. None
- k. \$52.50 FOB Railcar; \$58.50 FOB Plant (Truck); \$62.00 FOB Barge

\* 2008 obligation updated to reflect actuals per Amendment 2010-2.

\*\*Based on requirements through October 2011





## Kentucky Power Company

### REQUEST

- a. State whether Kentucky Power regularly compares the price of its coal purchases to those paid by other electric utilities.
- b. If yes, state:
  - (1) How Kentucky Power's prices compare with those of other utilities for the review period. Include all prices used in the comparison in cents per MMbtu.
  - (2) The utilities that are included in this comparison and their locations.

### RESPONSE

- a. Yes. Quarterly a review meeting is held with the American Electric Power Service Corporation (AEPSC) fuel procurement team and Kentucky Power in which the delivered cost of coal is compared with several utilities using two methods. The first method compares the data over a twelve-month rolling period and the second method compares the data over annual periods back to 2000. The data is from a variety of outside sources and therefore could contain errors, as well as inconsistencies between the data provided. This comparison is done strictly to provide a point of reference and no purchasing decisions are made based on the comparison.
- b. (1) and (2) The following table includes the utilities against which Kentucky Power compares its fuel prices in the quarterly meetings described above. The fuel cost data here was obtained from Velocity Suites which is a search engine that, in this case, used monthly fuel cost information from the U.S. Energy Information Agency (EIA) Form 923 for the period of May 2011 through October 2011.

This table shows that, for the companies included in the comparison, Kentucky Power has the third highest fuel costs for the review period on a cents per million British Thermal Units (MMBTU) basis. However, it should be noted that the fuel being delivered to these facilities may not be of the same quality or mixture as that being delivered to Kentucky Power. A review of the sulfur data shows that Kentucky Power purchased coal with the lowest sulfur content of all of the companies included in the comparison.

Plant Operator Name	Calculated Cents/MMBTU
Duke Energy Carolinas	378.77
Tennessee Valley Authority	298.69
Kentucky Power Co	294.62
Monongahela Power Co	272.51
East Kentucky Power Coop	267.56
Kentucky Utilities Co	236.63
Duke Energy Kentucky	219.81
Louisville Gas & Electric Co	209.53

WITNESS: Kimberly K. Chilcote



**Kentucky Power Company**

**REQUEST**

State the percentage of Kentucky Power's coal, as of the date of this Order that is delivered by:

- a. Rail;
- b. Truck; or
- c. Barge.

**RESPONSE**

Over the review period from May 2011 through October 2011, and based upon the data available up to January 26, 2012, the percentage of KPCo's coal by delivery method is as follows:

- a. Rail: 40%
- b. Truck: 60%
- c. Barge: 0%

**WITNESS:** Kimberly K. Chilcote



**Kentucky Power Company**

**REQUEST**

- a. State Kentucky Power's coal inventory level in tons and in number of days' supply as of October 31, 2011. Provide this information by generating station and in the aggregate.
- b. Describe the criteria used to determine number of days' supply.
- c. Compare Kentucky Power's coal inventory as of October 31, 2011 to its inventory target for that date for each plant and for total inventory.
- d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for excessive inventory.
- e. (1) State whether Kentucky Power expects any significant changes in its current coal inventory target within the next 12 months.  
  
(2) If yes, state the expected change and the reasons for this change.

**RESPONSE**

- a. As of October 31, 2011, Kentucky Power's actual coal inventory level was 178,183 tons, or 17 days of supply.
- b. Days supply is determined by dividing the tons of coal in storage by the full load burn rate (tons per day).

$$\frac{178,183 \text{ tons in storage as of 10/31/2011}}{10,300 \text{ (full load burn rate - tons/day)}} = 17 \text{ days}$$

- c. As of October 31, 2011, Kentucky Power Company's coal inventory was 13 days under its target.
- d. N/A
- e. No.

**WITNESS:** Kimberly K Chilcote





**Kentucky Power Company**

**REQUEST**

- a. State whether Kentucky Power has audited any of its coal contracts during the period from May 1, 2011 through October 31 , 2011.
- b. If yes, for each audited contract:
  - (1) Identify the contract;
  - (2) Identify the auditor;
  - (3) State the results of the audit; and
  - (4) Describe the actions that Kentucky Power took as a result of the audit.

**RESPONSE**

- a. Kentucky Power did not audit any of its coal contracts during the period from May 1, 2011 through October 31, 2011.
- b. N/A

**WITNESS:** Kimberly K Chilcote



**Kentucky Power Company**

**REQUEST**

- a. State whether Kentucky Power has received any customer complaints regarding its FAC during the period from May 1 , 2011 through October 31, 2011.
- b. If yes, for each complaint, state:
  - (1) The nature of the complaint; and
  - (2) Kentucky Power's response

**RESPONSE**

- a. KPCo did not receive any complaints regarding its FAC during the review period.
- b. N/A.

**WITNESS:** Lila P Munsey



**Kentucky Power Company**

**REQUEST**

- a. State whether Kentucky Power is currently involved in any litigation with its current or former coal suppliers.
- b. If yes, for each litigation:
  - (1) Identify the coal supplier;
  - (2) Identify the coal contract involved;
  - (3) State the potential liability or recovery to Kentucky Power;
  - (4) List the issues presented; and
  - (5) Provide a copy of the complaint or other legal pleading that initiated the litigation and any answers or counterclaims. If a copy has previously been filed with the Commission, provide the date on which it was filed and the case in which it was filed.
- c. State the current status of all litigation with coal suppliers.

**RESPONSE**

- a. Kentucky Power is not currently involved in any litigation with its current or former coal suppliers.
- b. N/A
- c. N/A

**WITNESS:** Kimberly K Chilcote



**Kentucky Power Company**

**REQUEST**

- a. During the period from May 1, 2011 through October 31, 2011, have there been any changes to Kentucky Power's written policies and procedures regarding its fuel procurement?
- b. If yes:
  - (1) Describe the changes;
  - (2) Provide the written policies and procedures as changed;
  - (3) State the date(s) the changes were made; and
  - (4) Explain why the change were made.
- c. If no, provide the date Kentucky Power's current fuel procurement policies and procedures were last changed, when they were last provided to the Commission, and identify the proceeding in which they were provided.

**RESPONSE**

- a. There were no changes to Kentucky Power's written policies and procedures regarding its fuel procurement during the period from May 1, 2011 through October 31, 2011.
- b. N/A
- c. Kentucky Power's Fuel Procurement Policy was last updated in February 2011, and was provided to the Commission in Case No. 2011-00245 in September 2011.

**WITNESS:** Kimberly K Chilcote





**Kentucky Power Company**

**REQUEST**

- a. State whether Kentucky Power is aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from May 1 , 2011 through October 31 , 2011.
- b. If yes, for each violation:
  - (1) Describe the violation;
  - (2) Describe the action(s) that Kentucky Power took upon discovering the violation; and
  - (3) Identify the person(s) who committed the violation

**RESPONSE**

- a. Kentucky Power is not aware of any violations of its policies and procedures regarding fuel procurement prior to or during the period from May 1, 2011 through October 31, 2011.
- b. N/A

**WITNESS:** Kimberly K Chilcote



**Kentucky Power Company**

**REQUEST**

Identify and explain the reasons for all changes in the organizational structure and personnel of the departments or divisions that are responsible for Kentucky Power's fuel procurement activities that occurred during the period from May 1 , 2011 through October 31 , 2011.

**RESPONSE**

There were no changes to the organizational structure or personnel of the departments or divisions responsible for Kentucky Power's fuel procurement activities during the review period May 1, 2011 through October 31, 2011.

**WITNESS:** Kimberly K Chilcote



**Kentucky Power Company**

**REQUEST**

- a. Identify all changes that Kentucky Power has made during the period under review to its maintenance and operation practices that also affect fuel usage at Kentucky Power's generation facilities.
- b. Describe the impact of these changes on Kentucky Power's fuel usage.

**RESPONSE**

- a. During the review period, Kentucky Power made no changes to its maintenance and operation practices that affected fuel usage.
- b. N/A.

**WITNESS:** Aaron M Sink



## Kentucky Power Company

### REQUEST

List each written coal supply solicitation issued during the period from May 1, 2011 through October 31, 2011.

- a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection. For each lowest-cost bid not selected, explain why the bid was not selected.

### RESPONSE

- a-b. For general information regarding solicitations for fuel supply, please see the table below. For information regarding responses to KPCo's bid solicitation, please see pages 3 through 6 of this response for which confidential treatment is being sought.

**KPSC Case No. 2011-00482**  
**Commission Staff's First Set of Data Requests**  
**Order Dated January 26, 2012**  
**Item No. 19**  
**Page 2 of 6**

<b>Solicitation Date</b>	May 10, 2011			
<b>Quantities Solicited</b>	One or More Agreements each for up to 50,000 Tons per Month			
<b>Delivery method</b>	CSX Rail	NS Rail or Truck	Big Sandy Plant Via Truck	CSX Rail or Barge
<b>Coal Heat Content</b>	12,500	12,500	12,000	12,800
<b>Moisture (%)</b>	10.00%	7.00%	10.00%	8.00%
<b>Ash (%)</b>	12.00%	12.00%	12.00%	8.00%
<b>lb. SO<sub>2</sub>/MMBTU</b>	1.60	1.05	1.60	3.00
<b>Time Period Over Which Deliveries were</b>	Deliveries Commencing as Early as June 2011			
<b>Applicable Generating Units</b>	Coal solicited applies to many power plants within the AEP system, one of which is KPCo's Big Sandy Plant.			
<b>Number of Vendors Solicitation was Sent To*</b>	106			
<b>Number of Vendors that Responded to Solicitation*</b>	15			
<b>Selected Vendor</b>	Argus			

\* The solicitations sent by the AEPSC were on behalf of multiple companies with differing fuel quality requirements. The number of vendors that the solicitation was sent to includes all companies, while the number of vendors that responded to the solicitation shown here are bids that were received for coal supply intended to be consistent with KPCo's needs.

WITNESS: Kimberly K Chilcote

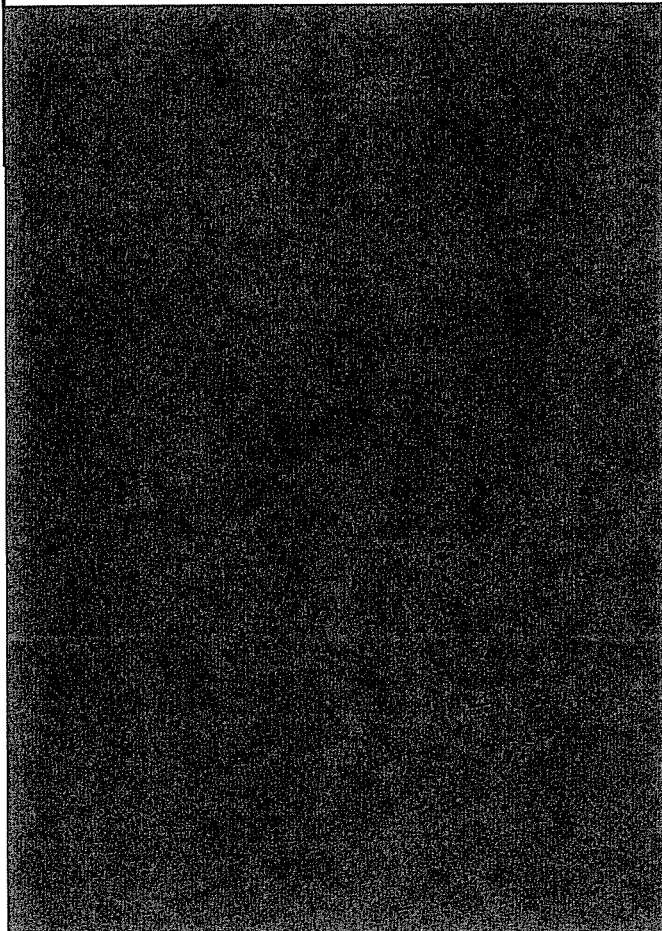




ID	Proposal	Applicable Dates	2011 Price	2012 Price	2013 Price	2014 Price	Mine	Shipping Point	Mode	Transportation Cost	
										FOB	Ra
1Coaltrade	1						CSX BS/KR (PATRIOT)	Beth Station	Rail	81957	81957
1Coaltrade	1A						CSX BS/KR (PATRIOT)	Beth Station	Rail	84122	84122
1Traxys	1						CSX BS/KR	BS/KR District	Rail	84223	84223
2ICG, LLC	2						Raven	Raven	Rail	84223	84223
1ICG, LLC	1						Raven	Raven	Rail	82590	82590
1Cliffs Logan Cc	1						Toney Fork and North Fork	Pardee	Rail	82202	82202
1Central Coal C	1						Coal River Energy	Fork Creek	Rail	81957	81957
1Patriot Coal Cc	1						Hobet Mine	Beth Station	Rail	84122	84122
2Traxys	2						CSX BS/KR	BS/KR District	Rail	84063	84063
1James River C	1						Laurel Mountain / Blue Diamond	Sunny Knott	Rail	84122	84122
3Coaltrade	3						CSX BS/KR	BS/KR District	Rail	81957	81957
2Coaltrade	2						CSX BS/KR (PATRIOT)	Beth Station	Rail	84122	84122
2Koch Carbon	2						CSX BS/KR	BS/KR District	Rail	84122	84122
3Cargill	3						CSX BS/KR	BS/KR District	Rail	84122	84122
4Cargill	4						CSX BS/KR	BS/KR District	Rail	84122	84122
1Mercuria	1						MC Mining	Scotts Branch	Rail	84171	84171
1Alliance Coal, l	1						Spurlock Mine, Floyd Cty, KY	Spurlock	Rail	84461	84461
1Cargill	1						Spurlock Mine, Floyd Cty, KY	Spurlock	Rail	84461	84461
2Cargill	2						Argus Energy	Spurlock	Rail	84461	84461
1Argus Energy	1						Argus Energy	Spurlock	Rail	84461	84461
1CONSOL Ener	1						Miller Creek FOB Mine	FOB Big Sandy Plant	Truck		
1Alpha Coal Sal	1						Rockspring Development	Miller Creek	Truck		
							Blackrock Plant	Big Sandy Plant	Truck		
								Big Sandy Plant	Truck		



Proposal ID	2011 Price	2012 Adjusted Price	2013 Adjusted Price	2014 Adjusted Price	Weighted Ave Price	Discounted \$/Mbtu	Total	Contact	Notes
1Coaltrade									
1ACoaltrade									
1Traxys									
2ICG, LLC									
1ICG, LLC									
1Cliffs Logan Cc									
1Central Coal C									
1Patriot Coal Cc									
2Traxys									
1James River C									
3Coaltrade									
2Coaltrade									
2Koch Carbon									
3Cargill									
4Cargill									
1Mercuria									
1Alliance Coal, I									
1Cargill									
2Cargill									
1Argus Energy									
1CONSOL Ener									
1Alpha Coal Sal									





## **Kentucky Power Company**

### **REQUEST**

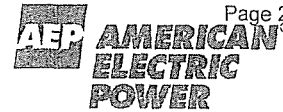
List each oral coal supply solicitation issued during the period from May 1, 2011 through October 31, 2011.

- a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection. For each lowest-cost bid not selected, explain why the bid was not selected.

### **RESPONSE**

- a. At the start of 2011, KPCo's Big Sandy Plant was fully committed for calendar year 2011 and expected to approach the target inventory level by the end of the year. In July 2011, the plant consumed more coal than originally forecasted. In addition, August consumption was subsequently projected to be greater than the original forecast. Due to the increased July 2011 and projected August 2011 consumption, an oral solicitation was issued during the week of July 25, 2011, to fulfill the immediate need for coal. Due to the need for a timely response, the solicitation was performed as an oral solicitation instead of a written solicitation. A total of 75,000 tons of coal was sought through the oral solicitation for delivery beginning in August. The quality requested was a minimum of 11,800 BTU, and a maximum of 1.67 #SO<sub>2</sub> and 14% ash.
- b. A total of four sellers (Alpha Coal Sales Co. LLC, Arch Energy Resources, Cargill Incorporated, and Patriot Coal Sales, LLC) were asked to participate in the solicitation; however, one seller (Alpha Coal Sales Co., LLC) did not have tons available in the time frame the coal was needed. The other three sellers provided offers and were awarded short term agreements. The justification documentation for this purchase is attached as pages 2 and 3 of this response.

**WITNESS:** Kimberly K Chilcote



Date: August 1, 2011  
 Subject: Fuel Purchase Orders (FPOs) 03-30-11-006, 03-30-11-007 and 03-30-11-008  
 Kentucky Power Company (Buyer) with  
 Cargill, Incorporated, Arch, and Patriot Coal Sales, LLC (Sellers)

From: K. K. Chilcote *KKC*  
 To: 1) J. T. Rusk *JTR*  
 2) J. H. Sorrels *JHS*  
 3) J. C. Bilardello *JCB*  
 4) P. M. Castro *PMC*  
 3) S. M. DeBord *SMDB*  
 4) E. A. Vannata *EAV*

Contained within this justification package are three proposed FPOs addressing the delivery of fuel into Kentucky Power Company's Big Sandy Plant (the Plant). The proposed agreements are necessary to fill a short term need in the third quarter of 2011 created by increased consumption during July 2011 and anticipated increased consumption in August 2011.


At the start of 2011 the Plant was fully committed for calendar year 2011 and would approach the target inventory level by the end of the year. The target inventory level would be achieved for the year if the Plant's consumption and receipts matched the forecasted consumption and receipts. In July 2011 the Plant consumed 34,165 tons more than was forecasted for that time period. It was further estimated that in August 2011 the Plant's consumption would be greater than the forecasted consumption based on the fact that August weather forecast was predicting higher than normal temperatures. In order for the Plant to maintain the inventory level it became necessary to purchase approximately 75,000 tons to account for the increased burn during the July and August time frames. A review of the Plant's inventory showed, even with the delivery of the proposed purchases, Buyer would remain below the inventory target for the remainder of 2011, as illustrated within the table below.

Position for Big Sandy Low Sulfur													
Position By Month													
Tons	Jan 2011	Feb 2011	Mar 2011	Apr 2011	May 2011	Jun 2011	Jul 2011	Aug 2011	Sep 2011	Oct 2011	Nov 2011	Dec 2011	2011 Total
Beginning Inventory	221,845	159,556	164,977	197,340	274,368	263,054	242,794	104,965	179,549	203,792	280,997	269,523	
Burn	290,662	251,961	222,594	194,613	219,443	244,371	289,597	226,511	236,652	145,090	234,569	249,940	2,605,023
Committed	232,429	257,381	254,957	271,642	213,129	221,477	150,768	311,095	261,095	223,095	223,095	221,095	2,031,250
Not Committed	0	0	0	0	0	0	0	0	0	0	0	0	0
Projected Ending Inventory	163,612	164,977	197,340	274,368	269,054	240,160	104,965	179,549	203,792	280,997	269,523	240,659	
Target Inventory	313,940	313,940	313,940	313,940	313,940	308,928	308,928	308,928	308,928	308,928	308,928	308,928	308,928
Over/(Under) Target	0	0	0	0	0	0	0	(129,379)	(105,136)	(27,931)	(39,405)	(68,270)	

Because time was of the essence to maintain the inventory level it was decided to purchase the coal from the market by soliciting bids from several suppliers. The purchase was made from Sellers on August 2, 2011. The Argus market data from this day is contained within the table below. Also below is a comparison of the delivered cost of the three offers to the delivered cost of the market price. As can be seen from the table the offers from Sellers will deliver to the plant for an average of 335.72 ¢/mmBtu or 1.70 ¢/mmBtu less than the market price.

## Argus Coal Daily<sup>®</sup>

US Coal Market Prices, News and Analysis



www.argusmedia.com

US Coal Market Prices, News and Analysis

Volume 15 147 2 August 2011

CITC broker index							\$/st
	Sep	Change	Q4 2011	Change	Aug avg.	Q3 2011 avg. (Jul)	
Nymex-spec	76.00	-0.57	76.00	-0.80	77.15	77.39	
CSX <1%	76.75	+0.28	76.15	-0.82	78.20	78.31	
PRB 8,400	11.63	+0.08	11.83	+0.03	11.51	11.73	
PRB 8,800	14.40	+0.07	14.65	+0.02	14.06	14.26	

See methodology at end of report.

Supplier	Delivery Term	Tons	Btu/lb.	Ash %	SO2	Price	Trans. Adjust.	SO2 Cost	Delivered Price	¢/mmBtu
CSX/Rail	Sep-11		12,500	12.00	1.67	\$76.75	\$7.50	\$0.10	\$84.35	337.42
Cargill Offer	Aug-11	30,000	12,500	12.50	1.67	\$76.75	\$7.50	\$0.10	\$84.35	337.42
Arch	Aug-11	15,000	12,000	13.50	1.67	\$80.60	\$0.00	\$0.10	\$80.70	336.25
Patriot Offer	Sep-11	30,000	12,000	12.50	1.40	\$72.50	\$7.50	\$0.08	\$80.08	333.68
<b>Wtd Avg. of Seller's offers</b>		<b>75,000</b>	<b>12,200</b>						<b>\$81.92</b>	<b>335.72</b>

For the reasons stated above the proposed FPOs attached in Tabs A, B and C are recommended for approval.

Please approve by initialing this cover memo and forwarding the package to the next addressee.





**KENTUCKY POWER COMPANY**

**REQUEST**

- a. List all intersystem sales during the period under review in which Kentucky Power used a third party's transmission system.
- b. For each sale listed above:
  - (1) Describe how Kentucky Power addressed, for FAC reporting purposes, the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system; and
  - (2) State the line loss factor used for each transaction, and describe how that line loss factor was determined.

**RESPONSE**

- a) & (b): For the period May 1, 2011 to October 31, 2011:

Beginning on June 1, 2007, based on FERC Order EL06-055, PJM modified the Locational Marginal Pricing (LMP) pricing approach to calculate transmission line loss costs on a marginal basis. The new LMP calculation will now reflect the full marginal cost of serving an increment of load at each bus from each resource associated with an eligible energy offer. The LMP price will be the sum of three separate components: System Energy Price, Congestion Price and Loss Price. Therefore, each spot market energy customer will now pay an energy price that includes the full marginal cost of energy for delivering an increment of energy to the purchaser's location. Market buyers are assessed for their incremental impact on transmission line losses resulting from total load scheduled to be served from the PJM Spot Energy Market in the day-ahead energy market at the same day-ahead loss price applicable at the relevant load bus.

Market sellers are assessed for their incremental impact on transmission line losses resulting from energy scheduled for delivery in the day-ahead market at the day-ahead loss prices applicable to the relevant resource bus.

Transactions are balanced in the real-time market using the same calculation, but are based on deviation at each bus from the day-ahead using the real time loss price.

**WITNESS:** Lila P Munsey



**KENTUCKY POWER COMPANY**

**REQUEST**

Describe each change that Kentucky Power made to its methodology for calculating intersystem sales line losses during the period under review.

**RESPONSE**

Kentucky Power did not make any changes to its methodology for calculating intersystem sales line losses during the review period. Please see the Company's response to Item No. 21.

**WITNESS:** Lila P Munsey



**KENTUCKY POWER COMPANY**

**REQUEST**

State whether, during the period under review, Kentucky Power has solicited bids for coal with the restriction that it was not mined through strip mining or mountain top removal. If yes, explain the reasons for the restriction on the solicitation, the quantity in tons and price per ton ~~ton~~ of the coal purchased as a result of this solicitation, and the difference between the price of this coal and the price it could have obtained for the coal if the solicitation had not been restricted.

**RESPONSE**

No. Kentucky Power Company has not solicited bids for coal with the restriction that it was not mined through strip mining or mountaintop removal.

**WITNESS:** Kimberly K Chilcote