

BURKESVILLE GAS COMPANY, INC.

119 Upper River St. - P. O. Box 69
Burkesville, Kentucky 42717
Telephone (270) 864-9400 - Fax (270) 864-5135
Corporate Office
5005 Live Oak, Greenville, Texas 75402
Telephone (903) 274-4322 - Fax (888) 823-7417

November 30, 2011

Mr. Jeff Derouen
Executive Director
Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

RECEIVED

DEC 01 2011

PUBLIC SERVICE
COMMISSION

RE: Purchased Gas Adjustment

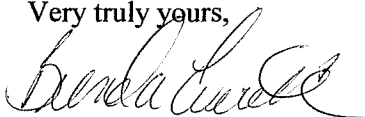
Dear Mr. Derouen:

Enclosed are the original and 10 copies of the necessary filings for the monthly report of the Gas Cost Recovery Rate Calculation for Burkesville Gas Company, Inc. for the reporting period ending September 30, 2011. Burkesville Gas Company, Inc. requests the new rates to go in effect on January 1, 2012.

If you need additional information, please contact me at 903-268-3591 or Tom Shirey at 903-274-4322 or by e-mail at burkesvillegas@windstream.net.

Thank you in advance for your consideration of this matter.

Very truly yours,



Brenda Everette

Enclosure

CASE #

BURKESVILLE GAS COMPANY

**MONTHLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

RECEIVED

DEC 01 2011

PUBLIC SERVICE
COMMISSION

DATE FILED:

30-Nov-11

RATES TO BE EFFECTIVE:

1-Jan-12

REPORTING PERIOD IS CALENDER MONTH ENDED:

30-Sep-11

Prepared By:


Brenda Everett

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	8.3512
Refund Adjustment (RA)	\$/Mcf	0.0000
Actual Adjustment (AA)	\$/Mcf	(0.9714)
Balance Adjustment (BA)	\$/Mcf	0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	7.3798

To be effective for service rendered from January 1, 2012

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	325,743.0880
/Sales for the 12 months ended September 30, 2011	\$/Mcf	39,005.6000
Expected Gas Cost	\$/Mcf	8.3512
<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=Refund Adjustment (RA)	\$ Mcf	0.0000
<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV) (January 2012)	\$/Mcf	(0.0583)
+ Previous Month 01(December 2011)	\$/Mcf	0.0000
+ Previous Month 02(November 2011)	\$/Mcf	0.0000
+ Previous Month 04(October 2011)	\$/Mcf	0.0000
+ Previous Month 05(September 2011)	\$/Mcf	0.0000
+ Previous Month 06(August 2011)	\$/Mcf	(0.1804)
+ Previous Month 07(July 2011)	\$/Mcf	0.0000
+ Previous Month 08(June 2011)	\$/Mcf	(0.6763)
+ Previous Month 09 (May 2011)	\$/Mcf	0.0000
+ Previous Month 10 (April 2011)	\$/Mcf	0.0000
+ Previous Month 11 (March 2011)	\$/Mcf	0.0000
+ Previous Month 12 (February 2011)	\$/Mcf	(0.0564)
=Actual Adjustment (AA)	\$ Mcf	(0.9714)
<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
=Balance Adjustment (BA)	\$ Mcf	0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended September 30, 2011

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Rate	(6) (4) x (5) Cost
EDF Trading North America, LLC		1.03	39,379	\$5.72	\$225,247.88
Apache Gas Transmission			39,379	\$2.5520	100,495.21

Totals			78,758	\$8.272	\$325,743.09
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Line loss for 12 months ended 9/30/2011 is based on purchases of 39,379.00
and sales of 39,005.60 Mcf. 0.95%

	Unit	Amount
Total Expected Cost of Purchases (6)		\$325,743.09
/ Mcf Purchases (4)		39,379
= Average Expected Cost Per Mcf Purchased		\$8.2720
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		39,379.00
= Total Expected Gas Cost (to Schedule IA)		\$325,743.09

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 2 Month Period	0	\$	
Interest Factor (90 Day Commercial Paper Rate)			
Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	0	Mcf	
<u>Current Supplier Refund Adjustment</u>			<u>\$0.00</u>

SCHEDULE IV

ACTUAL ADJUSTMENT

For the Four Months Ending September 30, 2011

<u>Particulars</u>	<u>Unit</u>	<u>Jun-11</u> Month 1	<u>Jul-11</u> Month 2	<u>Aug-11</u> Month 3	<u>Sep-11</u> Month 4
Total Supply Volumes Purchased	Mcf	707.0000	792.0000	851.0000	1,117.0000
Total Cost of Volumes Purchased	\$	5,745.5400	6,334.2100	6,687.8500	8,350.7100
/ Total Sales *	Mcf	835.9000	796.9000	837.8000	1,061.1500
= Unit Cost of Gas	\$/Mcf	6.8735	7.9486	7.9826	7.8695
- EGC in Effect for Month	\$/Mcf	8.4726	8.4726	8.2040	8.2040
= Difference	\$/Mcf	(1.5991)	(0.5240)	(0.2214)	(0.3345)
x Actual Sales during Month	Mcf	835.9000	796.9000	837.8000	1,000.2000
= Monthly Cost Difference	\$	(1,336.7063)	(417.6049)	(185.4612)	(334.5763)
 Total Cost Difference			\$		(2,274.3487)
/ Sales for 12 months ended			Mcf		39,005.6000
= Actual Adjustment for the Reporting Period (to Sch IC)					(0.0583)

* May not be less than 95% of supply volume

SCHEDULE V

Case No.

Effective Date	Mcf Sales	Factor	Refunded	Balance
Beginning Balance				
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0

Under/(Over) Recovery \$0
Mcf Sales for factor 39,006
BA Factor \$0.0000

Total Purchases
Expected Gas Cost

<u>Month</u>	<u>MCF Purchased</u>	<u>Expected Rate</u>	<u>Expected Cost</u>	<u>MCF Sales</u>
Oct-10	1,620	\$8.272	\$ 13,400.64	1,419
Nov-10	3,507	\$8.272	\$ 29,009.90	3,527
Dec-10	8,698	\$8.272	\$ 71,949.86	7,612
Jan-11	8,945	\$8.272	\$ 73,993.04	8,394
Feb-11	5,988	\$8.272	\$ 49,532.74	7,008
Mar-11	4,058	\$8.272	\$ 33,567.78	3,918
Apr-11	1,778	\$8.272	\$ 14,707.62	2,224
May-11	1,318	\$8.272	\$ 10,902.50	1,434
Jun-11	707	\$8.272	\$ 5,848.30	836
Jul-11	792	\$8.272	\$ 6,551.42	797
Aug-11	851	\$8.272	\$ 7,039.47	838
Sep-11	1,117	\$8.272	\$ 9,239.82	1,000
Total	39,379		\$ 325,743.09	39,006