



September 30, 2011

Mr. Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

RECEIVED

SEP 30 2011

PUBLIC SERVICE
COMMISSION

Re: Case No. 2011-00000

Dear Mr. Derouen:

We are filing the enclosed original and ten (10) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 09-00354. **This filing contains a Petition of Confidentiality and confidential documents.**

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation
5430 LBJ Freeway, Suite 160
Dallas, TX 75240

If you have any questions, feel free to call me at 972-855-3115.

Sincerely,

A handwritten signature in cursive script, appearing to read "Michael Haynes".

Michael Haynes
Rates Coordinator

Enclosures

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

In the Matter of:

**GAS COST ADJUSTMENT)
FILING OF)
ATMOS ENERGY CORPORATION)**

Case No. 2011-00000

RECEIVED

SEP 30 2011

PUBLIC SERVICE
COMMISSION

NOTICE

QUARTERLY FILING

For The Period

November 1, 2011 – January 31, 2012

Attorney for Applicant

Mark R. Hutchinson
611 Frederica Street
Owensboro, Kentucky 42301

September 30, 2011

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 3275 Highland Pointe Drive, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin
Vice President of Rates & Regulatory Affairs
Kentucky/Mid-States Division
Atmos Energy Corporation
3275 Highland Pointe Drive
Owensboro, Kentucky 42303

Mark R. Hutchinson
Attorney for Applicant
611 Frederica Street
Owensboro, Kentucky 42301

Victor Edwards
Manager, Rate Administration
Atmos Energy Corporation
5430 LBJ Freeway, Suite 700
Dallas, Texas 75240

Michael Haynes
Rates Coordinator
Atmos Energy Corporation
5430 LBJ Freeway, Suite 700
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in **Case No. 09-00354**.

The Company hereby files Forty-Seventh Revised Sheet No. 4, Forty-Seventh Revised Sheet No. 5 and Forty-Seventh Revised Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective November 1, 2011.

The Gas Cost Adjustment (GCA) for firm sales service is \$5.7289 per Mcf and \$4.6674 per Mcf for interruptible sales service. The supporting calculations for the Forty-Seventh Revised Sheet No. 5 are provided in the following Exhibits:

Exhibit A – Comparison of Current and Previous Gas Cost Adjustment (GCA) Cases

Exhibit B – Expected Gas Cost (EGC) Calculation

Exhibit C - Rates used in the Expected Gas Cost (EGC)

Exhibit D – Correction Factor (CF) Calculation

Exhibit E – Refund Factor (RF) Calculation

Exhibit E – Refund Factor (Refund Certificate of Compliance)

Since the Company's last GCA filing, Case No. 2011-00230, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per Mcf used are based on historical estimates and/or current data for the quarter of November 1, 2011 through January 31, 2012, as shown in Exhibit C, page 1 of 2.
2. The G-1 Expected Commodity Gas Cost will be approximately \$5.8754 per Mcf for the quarter of November 1, 2011 through January 31, 2012, as compared to \$5.8801 per Mcf used for the quarter of August 1, 2011 through October 31, 2011. The G-2 Expected Commodity Gas Cost will be approximately \$4.8139 for the quarter of

November 1, 2011 through January 31, 2012, as compared to \$4.9216 for the quarter of August 1, 2011 through October 31, 2011.

3. The Company's notice sets out a new Correction Factor of (\$0.2591) per Mcf which will remain in effect until at least January 31, 2012.
4. The Company's notice also sets out a new Refund Factor of (\$0.0246) per Mcf which will remain in effect until at least January 31, 2012.

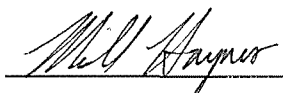
The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. In Case No. 2009-0354, effective June 1, 2010, the Company's GCA tariff allows recovery of any gas cost which is uncollectible, to be included in each February GCA filing.

The Company is filing its updated Correction Factor that is based upon the balance in the Company's 1910 Account as of July 31, 2011 (August, 2011 general ledger). The calculation for the Correction Factor is shown on Exhibit D, Page 1 of 6. Also beginning with the February, 2011 GCA filing in compliance with tariff page 24 from the Rate Case filing (Case No. 2009-0354) the Company is allowed to recover the net uncollectible gas cost (net uncollectible gas cost less subsequently collected gas cost).

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Forty-Seventh Revised Sheet No. 5; and Forty-Seventh Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-3 and T-4 for each respective sales rate for meter readings made on and after November 1, 2011.

DATED at Dallas, Texas this 30th Day of September, 2011.

ATMOS ENERGY CORPORATION

By:  _____

Michael Haynes
Rates Coordinator
Atmos Energy Corporation

| Line No. | Description | Case No. | | Difference |
|----------|--|-----------------------------|-----------------------------|------------|
| | | (a) 2011-00230 \$/Mcf | (b) 2011-00000 \$/Mcf | |
| 1 | <u>G - 1</u> | | | |
| 2 | | | | |
| 3 | <u>Distribution Charge (per Case No. 09-00354)</u> | | | |
| 4 | First 300 Mcf | 1.1000 | 1.1000 | 0.0000 |
| 5 | Next 14,700 Mcf | 0.7700 | 0.7700 | 0.0000 |
| 6 | Over 15,000 Mcf | 0.5000 | 0.5000 | 0.0000 |
| 7 | | | | |
| 8 | <u>Gas Cost Adjustment Components</u> | | | |
| 9 | EGC (Expected Gas Cost): | | | |
| 10 | Commodity | 4.7127 | 4.5822 | (0.1305) |
| 11 | Demand | 1.1674 | 1.2932 | 0.1258 |
| 12 | Total EGC | 5.8801 | 5.8754 | (0.0047) |
| 13 | CF (Correction Factor) | (0.2931) | (0.2591) | 0.0340 |
| 14 | RF (Refund Adjustment) | (0.0210) | (0.0246) | (0.0036) |
| 15 | PBRRF (Performance Based Rate Recovery Factor) | 0.1372 | 0.1372 | 0.0000 |
| 16 | GCA (Gas Cost Adjustment) | 5.7032 | 5.7289 | 0.0257 |
| 17 | | | | |
| 18 | <u>Rate per Mcf (GCA included)</u> | | | |
| 19 | First 300 Mcf | 6.8032 | 6.8289 | 0.0257 |
| 20 | Next 14,700 Mcf | 6.4732 | 6.4989 | 0.0257 |
| 21 | Over 15,000 Mcf | 6.2032 | 6.2289 | 0.0257 |
| 22 | | | | |
| 23 | | | | |
| 24 | <u>G - 2</u> | | | |
| 25 | | | | |
| 26 | <u>Distribution Charge (per Case No. 09-00354)</u> | | | |
| 27 | First 15,000 Mcf | 0.6300 | 0.6300 | 0.0000 |
| 28 | Over 15,000 Mcf | 0.4100 | 0.4100 | 0.0000 |
| 29 | | | | |
| 30 | <u>Gas Cost Adjustment Components</u> | | | |
| 31 | EGC (Expected Gas Cost): | | | |
| 32 | Commodity | 4.7127 | 4.5822 | (0.1305) |
| 33 | Demand | 0.2089 | 0.2317 | 0.0228 |
| 34 | Total EGC | 4.9216 | 4.8139 | (0.1077) |
| 35 | CF (Correction Factor) | (0.2931) | (0.2591) | 0.0340 |
| 36 | RF (Refund Adjustment) | (0.0210) | (0.0246) | (0.0036) |
| 37 | PBRRF (Performance Based Rate Recovery Factor) | 0.1372 | 0.1372 | 0.0000 |
| 38 | GCA (Gas Cost Adjustment) | 4.7447 | 4.6674 | (0.0773) |
| 39 | | | | |
| 40 | <u>Rate per Mcf (GCA included)</u> | | | |
| 41 | First 300 Mcf | 5.3747 | 5.2974 | (0.0773) |
| 42 | Over 14,700 Mcf | 5.1547 | 5.0774 | (0.0773) |
| 43 | | | | |
| 44 | | | | |
| 45 | <u>Refund Factor (RF)</u> | | | |
| 46 | | | | |
| 47 | | Effective | | |
| 48 | | Date | RF | |
| 49 | | | | |
| 50 | 1 - 2010-00526 | 2/1/2011 | (0.0034) | |
| 51 | 2 - 2011-00114 | 5/1/2011 | (0.0070) | |
| 52 | 3 - 2011-00230 | 8/1/2011 | (0.0072) | |
| 53 | 4 - 2011-00000 | 11/1/2011 | (0.0070) | |
| 54 | | | | |
| 55 | Total Refund Factor (RF) | | (\$0.0246) | |

| Line No. | Description | (a) | (b) | (c) |
|-------------|--|------------|------------|------------|
| | | Case No. | | Difference |
| | | 2011-00230 | 2011-00000 | |
| | | \$/Mcf | \$/Mcf | \$/Mcf |
| 1 | <u>T -4 Transportation Service / Firm Service (High Priority)</u> | | | |
| 2 | | | | |
| 3 | <u>Simple Margin / Distribution Charge (per Case No. 09-00354)</u> | | | |
| 4 | First 300 Mcf | 1.1000 | 1.1000 | 0.0000 |
| 5 | Next 14,700 Mcf | 0.7700 | 0.7700 | 0.0000 |
| 6 | Over 15,000 Mcf | 0.5000 | 0.5000 | 0.0000 |
| 7 | | | | |
| 8 | | | | |
| 9 | <u>T - 3 / Interruptible Service (Low Priority)</u> | | | |
| 10 | | | | |
| 11 | <u>Simple Margin / Distribution Charge (per Case No. 09-00354)</u> | | | |
| 12 | First 15,000 Mcf | 0.6300 | 0.6300 | 0.0000 |
| 13 | Over 15,000 Mcf | 0.4100 | 0.4100 | 0.0000 |
| 14 | | | | |

ATMOS ENERGY CORPORATION

| Current Rate Summary | | | | | |
|---|-----------------------------------|---------------------------|----------------|------------------------------------|------------------------------|
| Case No. 2011-00000 | | | | | |
| <u>Firm Service</u> | | | | | |
| Base Charge: | | | | | |
| | Residential (G-1) | | - | \$12.50 | per meter per month |
| | Non-Residential (G-1) | | - | 30.00 | per meter per month |
| | Transportation (T-4) | | - | 300.00 | per delivery point per month |
| | Transportation Administration Fee | | - | 50.00 | per customer per meter |
| | | | | | |
| <u>Rate per Mcf</u>² | | <u>Sales (G-1)</u> | | <u>Transportation (T-4)</u> | |
| First | 300 ¹ Mcf | @ | 6.8289 per Mcf | @ | 1.1000 per Mcf |
| Next | 14,700 ¹ Mcf | @ | 6.4989 per Mcf | @ | 0.7700 per Mcf |
| Over | 15,000 Mcf | @ | 6.2289 per Mcf | @ | 0.5000 per Mcf |
| | | | | | (I, -) |
| | | | | | (I, -) |
| | | | | | (I, -) |
| | | | | | |
| <u>Interruptible Service</u> | | | | | |
| Base Charge | | | | | |
| | | | - | \$300.00 | per delivery point per month |
| | | | - | 50.00 | per customer per meter |
| | | | | | |
| <u>Rate per Mcf</u>² | | <u>Sales (G-2)</u> | | <u>Transportation (T-3)</u> | |
| First | 15,000 ¹ Mcf | @ | 5.2974 per Mcf | @ | 0.6300 per Mcf |
| Over | 15,000 Mcf | @ | 5.0774 per Mcf | @ | 0.4100 per Mcf |
| | | | | | (R, -) |
| | | | | | (R, -) |
| | | | | | |
| ¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. | | | | | |
| ² DSM, PRP and R&D Riders may also apply, where applicable. | | | | | |

ISSUED: September 30, 2011

Effective: November 1, 2011

(Issued by Authority of an Order of the Public Service Commission in Case No. 2011-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

| Current Gas Cost Adjustments | | | |
|---|------------------------|------------------------|--------|
| Case No. 2011-00000 | | | |
| <u>Applicable</u> | | | |
| For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2). | | | |
| Gas Charge = GCA | | | |
| GCA = EGC + CF + RF + PBRRF | | | |
| <u>Gas Cost Adjustment Components</u> | <u>G - 1</u> | <u>G-2</u> | |
| EGC (Expected Gas Cost Component) | 5.8754 | 4.8139 | (R, R) |
| CF (Correction Factor) | (0.2591) | (0.2591) | (I, I) |
| RF (Refund Adjustment) | (0.0246) | (0.0246) | (R, R) |
| PBRRF (Performance Based Rate Recovery Factor) | <u>0.1372</u> | <u>0.1372</u> | (-, -) |
| GCA (Gas Cost Adjustment) | <u><u>\$5.7289</u></u> | <u><u>\$4.6674</u></u> | (I, R) |

ISSUED: September 30, 2011

Effective: November 1, 2011

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ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

| Current Transportation | | | | | | | | | |
|--|--------|-----|---|---------------|---|----------|------------------|---------------|-------------|
| Case No. 2011-00000 | | | | | | | | | |
| The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows: | | | | | | | | | |
| System Lost and Unaccounted gas percentage: | | | | | | | | 0.95% | |
| | | | | <u>Simple</u> | | | <u>Non-</u> | | |
| | | | | <u>Margin</u> | | | <u>Commodity</u> | | |
| | | | | | | | | <u>Gross</u> | |
| | | | | | | | | <u>Margin</u> | |
| <u>Transportation Service</u> ¹ | | | | | | | | | |
| <u>Firm Service (T-4)</u> | | | | | | | | | |
| First | 300 | Mcf | @ | \$1.1000 | + | \$0.0000 | = | \$1.1000 | per Mcf (-) |
| Next | 14,700 | Mcf | @ | 0.7700 | + | 0.0000 | = | 0.7700 | per Mcf (-) |
| All over | 15,000 | Mcf | @ | 0.5000 | + | 0.0000 | = | 0.5000 | per Mcf (-) |
| | | | | | | | | | |
| <u>Interruptible Service (T-3)</u> | | | | | | | | | |
| First | 15,000 | Mcf | @ | \$0.6300 | + | \$0.0000 | = | \$0.6300 | per Mcf (-) |
| All over | 15,000 | Mcf | @ | 0.4100 | + | 0.0000 | = | 0.4100 | per Mcf (-) |
| | | | | | | | | | |
| ¹ Excludes standby sales service. | | | | | | | | | |

ISSUED: September 30, 2011

Effective: November 1, 2011

(Issued by Authority of an Order of the Public Service Commission in Case No. 2011-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Texas Gas Transmission - Non-Commodity

| Line No. | Description | (a) Tariff Sheet No. | (b) Annual Units MMbtu | (c) Rate \$/MMbtu | (d) (e) Non-Commodity | |
|----------|------------------------------------|-------------------------|------------------------------|-------------------------|--------------------------|-------------------|
| | | | | | Total \$ | Demand \$ |
| 1 | SL to Zone 2 | | | | | |
| 2 | NNS Contract # | 29760 | 12,617,673 | | | |
| 3 | Base Rate | 26 | | 0.3088 | 3,896,337 | 3,896,337 |
| 4 | | | | | | |
| 5 | Total SL to Zone 2 | | <u>12,617,673</u> | | <u>3,896,337</u> | <u>3,896,337</u> |
| 6 | | | | | | |
| 7 | SL to Zone 3 | | | | | |
| 8 | NNS Contract # | 29762 | 27,480,375 | | | |
| 9 | Base Rate | 26 | | 0.3543 | 9,736,297 | 9,736,297 |
| 10 | | | | | | |
| 11 | FT Contract # | 29759 | 4,927,500 | | | |
| 12 | Base Rate | 21 | | 0.2494 | 1,228,919 | 1,228,919 |
| 13 | | | | | | |
| 14 | Total SL to Zone 3 | | <u>32,407,875</u> | | <u>10,965,216</u> | <u>10,965,216</u> |
| 15 | | | | | | |
| 16 | Zone 1 to Zone 3 | | | | | |
| 17 | FT Contract # | 29761 | 1,093,740 | | | |
| 18 | Base Rate | 21 | | 0.2194 | 239,967 | 239,967 |
| 19 | | | | | | |
| 20 | Total Zone 1 to Zone 3 | | <u>1,093,740</u> | | <u>239,967</u> | <u>239,967</u> |
| 21 | | | | | | |
| 22 | SL to Zone 4 | | | | | |
| 23 | NNS Contract # | 29763 | 3,320,769 | | | |
| 24 | Base Rate | 26 | | 0.4190 | 1,391,402 | 1,391,402 |
| 25 | | | | | | |
| 26 | FT Contract # | 29765 | 1,277,500 | | | |
| 27 | Base Rate | 21 | | 0.3142 | 401,391 | 401,391 |
| 28 | | | | | | |
| 11 | FT Contract # | 31097 | 547,500 | | | |
| 12 | Base Rate | 21 | | 0.3142 | 172,025 | 172,025 |
| 19 | | | | | | |
| 29 | Total SL to Zone 4 | | <u>5,145,769</u> | | <u>1,964,818</u> | <u>1,964,818</u> |
| 30 | | | | | | |
| 31 | Total SL to Zone 2 | | 12,617,673 | | 3,896,337 | 3,896,337 |
| 32 | Total SL to Zone 3 | | 32,407,875 | | 10,965,216 | 10,965,216 |
| 33 | Total Zone 1 to Zone 3 | | 1,093,740 | | 239,967 | 239,967 |
| 34 | | | | | | |
| 35 | Total Texas Gas | | <u>51,265,057</u> | | <u>17,066,338</u> | <u>17,066,338</u> |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | Total Texas Gas Area Non-Commodity | | | | <u>17,066,338</u> | <u>17,066,338</u> |

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Tennessee Gas Pipeline - Non-Commodity

| Line No. | Description | (a) | (b) | (c) | (d) (e) Non-Commodity | |
|----------|---|------------------|-----------------------|------------------|--------------------------|-------------------------|
| | | Tariff Sheet No. | Annual Units MMbtu | Rate \$/MMbtu | Total \$ | Demand \$ |
| 1 | <u>0 to Zone 2</u> | | | | | |
| 2 | FT-G Contract # 2546.1 | | 12,844 | | | |
| 3 | Base Rate | 23 | | 19.7726 | 253,959 | 253,959 |
| 4 | | | | | | |
| 5 | FT-G Contract # 2548.1 | | 4,363 | | | |
| 6 | Base Rate | 23 | | 19.7726 | 86,268 | 86,268 |
| 7 | | | | | | |
| 8 | FT-G Contract # 2550.1 | | 5,739 | | | |
| 9 | Base Rate | 23 | | 19.7726 | 113,475 | 113,475 |
| 10 | | | | | | |
| 11 | FT-G Contract # 2551.1 | | 4,446 | | | |
| 12 | Base Rate | 23 | | 19.7726 | 87,909 | 87,909 |
| 13 | | | | | | |
| 14 | Total Zone 0 to 2 | | <u>27,392</u> | | <u>541,611</u> | <u>541,611</u> |
| 15 | | | | | | |
| 16 | <u>1 to Zone 2</u> | | | | | |
| 17 | FT-G Contract # 2546 | | 114,156 | | | |
| 18 | Base Rate | 23 | | 13.9042 | 1,587,248 | 1,587,248 |
| 19 | | | | | | |
| 20 | FT-G Contract # 2548 | | 44,997 | | | |
| 21 | Base Rate | 23 | | 13.9042 | 625,648 | 625,648 |
| 22 | | | | | | |
| 23 | FT-G Contract # 2550 | | 59,741 | | | |
| 24 | Base Rate | 23 | | 13.9042 | 830,651 | 830,651 |
| 25 | | | | | | |
| 26 | FT-G Contract # 2551 | | 45,059 | | | |
| 27 | Base Rate | 23 | | 13.9042 | 626,509 | 626,509 |
| 28 | | | | | | |
| 29 | Total Zone 1 to 2 and Zone 0 to 2 | | <u>291,345</u> | | <u>4,211,667</u> | <u>4,211,667</u> |
| 30 | | | | | | |
| 31 | <u>Gas Storage</u> | | | | | |
| 32 | Production Area: | | | | | |
| 33 | Demand | 61 | 34,968 | 2.8100 | 98,260 | 98,260 |
| 34 | Space Charge | 61 | 4,916,148 | 0.0286 | 140,602 | 140,602 |
| 35 | Market Area: | | | | | |
| 36 | Demand | 61 | 237,408 | 1.8100 | 429,708 | 429,708 |
| 37 | Space Charge | 61 | 10,846,308 | 0.0250 | 271,158 | 271,158 |
| 38 | Total Storage | | <u>16,034,832</u> | | <u>939,728</u> | <u>939,728</u> |
| 39 | | | | | | |
| 40 | Total Tennessee Gas Area FT-G Non-Commodity | | | | <u><u>5,151,395</u></u> | <u><u>5,151,395</u></u> |

| Line No. | Description | (a) Tariff Sheet No. | (b) | (c) Purchases Mcf | (d) MMbtu | (e) Rate \$/MMbtu | (f) Total \$ |
|----------|---|----------------------------|-------|-------------------------|--------------|-------------------------|--------------------|
| 1 | <u>Firm Transportation</u> | | | | 2,415,100 | | |
| 2 | Indexed Gas Cost | | | | | 4.2550 | 10,276,251 |
| 3 | Base (Weighted on MDQs) | | | | | 0.0441 | 106,506 |
| 4 | ACA | 22 | | | | 0.0018 | 4,347 |
| 5 | Fuel and Loss Retention @ | 36 | 2.65% | | | 0.1158 | 279,669 |
| 6 | | | | | | 4.4167 | 10,666,773 |
| 7 | <u>No Notice Storage</u> | | | | | | |
| 8 | Net (Injections)/Withdrawals | | | | | | |
| 9 | Withdrawals | | | | 2,325,800 | 4.4590 | 10,370,742 |
| 10 | Injections | | | | | 4.2550 | 0 |
| 11 | Commodity (Zone 3) | 26 | | | | 0.0508 | 118,151 |
| 12 | Fuel and Loss Retention @ | 36 | 2.65% | | | 0.1158 | 269,328 |
| 13 | | | | | 2,325,800 | 4.6256 | 10,758,221 |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | Total Purchases in Texas Area | | | | 4,740,900 | 4.5192 | 21,424,994 |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | Used to allocate transportation non-commodity | | | | | | |
| 20 | | | | | | | |
| 21 | | | | Annualized | | Commodity | |
| 22 | | | | MDQs in | | Charge | Weighted |
| 23 | <u>Texas Gas</u> | | | MMbtu | Allocation | \$/MMbtu | Average |
| 24 | SL to Zone 2 | 22 | | 12,617,673 | 24.61% | \$0.0399 | \$ 0.0098 |
| 25 | SL to Zone 3 | 22 | | 32,407,875 | 63.22% | 0.0445 | \$ 0.0281 |
| 26 | 1 to Zone 3 | 22 | | 1,093,740 | 2.13% | 0.0422 | \$ 0.0009 |
| 27 | SL to Zone 4 | 22 | | 5,145,769 | 10.04% | 0.0528 | \$ 0.0053 |
| 28 | Total | | | 51,265,057 | 100.00% | | \$ 0.0441 |
| 29 | | | | | | | |
| 30 | <u>Tennessee Gas</u> | | | | | | |
| 31 | 0 to Zone 2 | 24 | | 27,392 | 9.40% | \$0.0469 | \$ 0.0044 |
| 32 | 1 to Zone 2 | 24 | | 263,953 | 90.60% | 0.0390 | 0.0353 |
| 33 | Total | | | 291,345 | 100.00% | | \$ 0.0397 |
| 34 | | | | | | | |

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Tennessee Gas Pipeline - Commodity Purchases

| Line No. | Description | Tariff Sheet No. | (a) | (b) | (c) | (d) | (e) | (f) | |
|----------|-------------------------------------|------------------|-------|-----|-----|-----------|-------|----------|-----------|
| | | | | | | | | | Purchases |
| | | | | | | Mcf | MMbtu | \$/MMbtu | \$ |
| 1 | <u>FT-A and FT-G</u> | | | | | 385,600 | | | |
| 2 | Indexed Gas Cost | | | | | | | 4.2550 | 1,640,728 |
| 3 | Base Commodity (Weighted on MDQs) | | | | | | | 0.0397 | 15,325 |
| 4 | ACA | 24 | | | | | | 0.0018 | 694 |
| 5 | Fuel and Loss Retention | 32 | 4.28% | | | | | 0.1903 | 73,380 |
| 6 | | | | | | | | 4.4868 | 1,730,127 |
| 7 | | | | | | | | | |
| 8 | <u>FT-GS</u> | | | | | 104,900 | | | |
| 9 | Indexed Gas Cost | | | | | | | 4.2550 | 446,350 |
| 10 | Base Rate | 26 | | | | | | 1.1303 | 118,568 |
| 11 | ACA | 24 | | | | | | 0.0018 | 189 |
| 12 | Fuel and Loss Retention | 32 | 4.28% | | | | | 0.1903 | 19,962 |
| 13 | | | | | | | | 5.5774 | 585,069 |
| 14 | | | | | | | | | |
| 15 | <u>Gas Storage</u> | | | | | | | | |
| 16 | FT-A & FT-G Market Area Withdrawals | | | | | 760,000 | | 4.1080 | 3,122,080 |
| 17 | FT-A & FT-G Market Area Injections | | | | | | | 4.2550 | 0 |
| 18 | Withdrawal Rate | 61 | | | | | | 0.0204 | 15,504 |
| 19 | Injection Rate | 61 | | | | | | 0.0204 | 0 |
| 20 | Fuel and Loss Retention | 61 | 1.59% | | | | | 0.0000 | 0 |
| 21 | Total | | | | | 760,000 | | 4.1284 | 3,137,584 |
| 22 | | | | | | | | | |
| 23 | | | | | | | | | |
| 24 | | | | | | | | | |
| 25 | Total Tennessee Gas Zones | | | | | 1,250,500 | | 4.3605 | 5,452,780 |

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Trunkline Gas Company

| Commodity | (a) | (b) | (c) | (d) | (e) | (f) |
|-----------|----------------------------|------------------|-----------|---------|---------------|------------------|
| Line No. | Description | Tariff Sheet No. | Purchases | | Rate | Total |
| | | | Mcf | MMbtu | \$/MMbtu | \$ |
| 1 | <u>Firm Transportation</u> | | | | | |
| 2 | Expected Volumes | | | 338,000 | | |
| 3 | Indexed Gas Cost | | | | 4.2550 | 1,438,190 |
| 4 | Base Commodity | 10 | | | 0.0051 | 1,724 |
| 6 | ACA | 10 | | | 0.0018 | 608 |
| 7 | Fuel and Loss Retention | 10 | 0.65% | | 0.0278 | 9,396 |
| 8 | | | | | <u>4.2897</u> | <u>1,449,918</u> |
| 9 | | | | | | |
| 10 | | | | | | |

Non-Commodity

| Line No. | Description | Tariff Sheet No. | (a) | (b) | Non-Commodity | | |
|----------|------------------------------------|------------------|--------------|----------|----------------|----------------|--|
| | | | Annual Units | Rate | Total | Demand | |
| | | | MMbtu | \$/MMbtu | \$ | \$ | |
| | Injections | | | | | | |
| 11 | FT-G Contract # 014573 | | 27,000 | | | | |
| 12 | Discount Rate on MDQs | | | 5.3776 | 145,195 | 145,195 | |
| 13 | | | | | | | |
| 14 | Total Trunkline Area Non-Commodity | | | | <u>145,195</u> | <u>145,195</u> | |

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Demand Charge Calculation

| Line No. | (a) | (b) | (c) | (d) | (e) |
|----------|--------------------------------|---------------------|----------------------|-----------------------|----------------------|
| 1 | <u>Total Demand Cost:</u> | | | | |
| 2 | Texas Gas Transmission | \$17,066,338 | | | |
| 3 | Midwestern | 0 | | | |
| 4 | Tennessee Gas Pipeline | 5,151,395 | | | |
| 5 | Trunkline Gas Company | 145,195 | | | |
| 6 | Total | <u>\$22,362,928</u> | | | |
| 7 | | | | | |
| 8 | | Allocated | Related | Monthly Demand Charge | |
| 9 | <u>Demand Cost Allocation:</u> | Factors | Demand | Volumes | Firm Interruptible |
| 10 | All | 0.1806 | \$4,038,745 | 17,434,480 | 0.2317 0.2317 |
| 11 | Firm | 0.8194 | 18,324,183 | 17,263,240 | 1.0615 |
| 12 | Total | 1.0000 | <u>\$22,362,928</u> | | <u>1.2932 0.2317</u> |
| 13 | | | | | |
| 14 | | | Volumetric Basis for | | |
| 15 | | Annualized | Monthly | Demand Charge | |
| 16 | | Mcf @14.65 | All | Firm | |
| 17 | <u>Firm Service</u> | | | | |
| 18 | Sales: | | | | |
| 19 | G-1 | 17,263,240 | 17,263,240 | 17,263,240 | 1.2932 |
| 20 | | | | | |
| 21 | <u>Interruptible Service</u> | | | | |
| 22 | Sales: | | | | |
| 23 | G-2 | 171,240 | 171,240 | | 1.2932 0.2317 |
| 24 | | | | | |
| 25 | <u>Transportation Service</u> | | | | |
| 26 | T-3 & T-4 | 21,185,357 | | | |
| 27 | | | | | |
| 28 | | <u>38,619,837</u> | <u>17,434,480</u> | <u>17,263,240</u> | |

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Commodity - Total System

| | (a) | (b) | (c) | (d) |
|--|------------------|------------------|---------------|-------------------|
| Line | | | | |
| No. Description | Purchases | | Rate | Total |
| | Mcf | MMbtu | \$/Mcf | \$ |
| 1 <u>Texas Gas Area</u> | | | | |
| 2 Firm Transportation | 2,400,696 | 2,415,100 | 4.4432 | 10,666,773 |
| 3 No Notice Storage | 2,311,928 | 2,325,800 | 4.6534 | 10,758,221 |
| 4 Total Texas Gas Area | <u>4,712,624</u> | <u>4,740,900</u> | <u>4.5463</u> | <u>21,424,994</u> |
| 5 | | | | |
| 6 <u>Tennessee Gas Area</u> | | | | |
| 7 FT-A and FT-G | 382,578 | 385,600 | 4.5223 | 1,730,127 |
| 8 FT-GS | 104,078 | 104,900 | 5.6214 | 585,069 |
| 9 Gas Storage | | | | |
| 10 Injections | 0 | 0 | 0.0000 | 0 |
| 11 Withdrawals | 754,043 | 760,000 | 4.1610 | 3,137,584 |
| 12 | <u>1,240,699</u> | <u>1,250,500</u> | <u>4.3949</u> | <u>5,452,780</u> |
| 13 <u>Trunkline Gas Area</u> | | | | |
| 14 Firm Transportation | 335,984 | 338,000 | 4.3154 | 1,449,918 |
| 15 | | | | |
| 16 | | | | |
| 17 <u>Company Owned Storage</u> | | | | |
| 18 Injections | 0 | 0 | 0.0000 | 0 |
| 19 Withdrawals | 2,798,211 | 2,815,000 | 4.6256 | 12,943,405 |
| 20 Net WKG Storage | <u>2,798,211</u> | <u>2,815,000</u> | <u>4.6256</u> | <u>12,943,405</u> |
| 21 | | | | |
| 22 | | | | |
| 23 Local Production | 90,285 | 92,000 | 4.2550 | 384,163 |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 Total Commodity Purchases | <u>9,177,803</u> | <u>9,236,400</u> | <u>4.5387</u> | <u>41,655,260</u> |
| 28 | | | | |
| 29 Lost & Unaccounted for @ | 0.95% | 87,189 | 87,746 | |
| 30 | | | | |
| 31 Total Deliveries | <u>9,090,614</u> | <u>9,148,654</u> | <u>4.5822</u> | <u>41,655,260</u> |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 Total Expected Commodity Cost | <u>9,090,614</u> | <u>9,148,654</u> | <u>4.5822</u> | <u>41,655,260</u> |
| 36 | | | | |
| 37 | | | | |
| 38 Note: Column (c) is calculated by dividing column (d) by column (a) | | | | |
| 39 | | | | |

| Line No. | Description | MCF |
|----------|--|------------------------------------|
| | <u>Annualized Volumes Subject to Demand Charges</u> | |
| 1 | Sales Volume | 17,434,480 |
| 2 | Transportation | <u>0</u> |
| 3 | Total Mcf Billed Demand Charges | 17,434,480 |
| 4 | Divided by: Days/Year | <u>365</u> |
| 5 | Average Daily Sales and Transport Volumes | <u><u>47,766</u></u> |
| 6 | | |
| 7 | <u>Peak Day Sales and Transportation Volume</u> | |
| 8 | Estimated total company firm requirements for 5 degree average | |
| 9 | temperature days from Peak Day Book - with adjustments per rate filing | <u><u>264,419</u></u> Mcf/Peak Day |
| 10 | | |
| 11 | | |
| 12 | New Load Factor (line 5 / line 9) | 0.1806 |

Atmos Energy Corporation
Basis for Indexed Gas Cost
For the Quarter ending January 31, 2012

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

- A. The Gas Supply Department reviewed the NYMEX futures close prices for the quarter of November 2011 through January 2012 during the period September 1 through September 9, 2011

| | | Nov-11 <u>(\$/MMBTU)</u> | Dec-11 <u>(\$/MMBTU)</u> | Jan-12 <u>(\$/MMBTU)</u> |
|-----------|----------|-----------------------------|-----------------------------|-----------------------------|
| Thursday | 09/01/11 | 4.166 | 4.381 | 4.497 |
| Friday | 09/02/11 | 3.990 | 4.211 | 4.334 |
| Monday | 09/05/11 | 3.990 | 4.211 | 4.334 |
| Tuesday | 09/06/11 | 4.043 | 4.259 | 4.383 |
| Wednesday | 09/07/11 | 4.045 | 4.251 | 4.374 |
| Thursday | 09/08/11 | 4.068 | 4.265 | 4.379 |
| Friday | 09/09/11 | 3.998 | 4.196 | 4.308 |
| Average | | <u>\$4.043</u> | <u>\$4.253</u> | <u>\$4.373</u> |

- B. The Company believes prices will remain stable and prices for the quarter ending January 31, 2012 will settle at \$4.255 per MMBTU (**based on the average of the past seven days**) for the period that the GCA is to become effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

Atmos Energy Corporation
Estimated Weighted Average Cost of Gas
For the Quarter ending January 31, 2012

| | November-11 | | | December-11 | | | January-12 | | | Total | | |
|----------------|----------------|-------------|--------------|----------------|-------------|--------------|----------------|-------------|--------------|----------------|-------------|--------------|
| | <u>Volumes</u> | <u>Rate</u> | <u>Value</u> | <u>Volumes</u> | <u>Rate</u> | <u>Value</u> | <u>Volumes</u> | <u>Rate</u> | <u>Value</u> | <u>Volumes</u> | <u>Rate</u> | <u>Value</u> |
| Texas Gas | | | | | | | | | | | | |
| Trunkline | | | | | | | | | | | | |
| Tennessee Gas | | | | | | | | | | | | |
| TX Gas Storage | | | | | | | | | | | | |
| TN Gas Storage | | | | | | | | | | | | |
| WKG Storage | | | | | | | | | | | | |
| Midwestern | | | | | | | | | | | | |

(This information has been filed under a Petition for Confidentiality)

WACOGs

| Line No. | (a) Month | (b) Actual Purchased Volume (Mcf) | (c) Recoverable Gas Cost | (d) Actual GCA Recovered Gas Cost | (e) Under (Over) Recovery Amount | (f) Adjustments | (g) Total |
|----------|---|---|--------------------------------|--|---|--------------------------|---------------------|
| 1 | May-11 | 664,026 | \$4,188,301.66 | \$4,188,877.37 | (\$575.71) | \$0.00 | (\$575.71) |
| 2 | | | | | | | |
| 3 | June-11 | 418,156 | \$3,081,305.45 | \$2,526,414.42 | \$554,891.03 | \$0.00 | \$554,891.03 |
| 4 | | | | | | | |
| 5 | July-11 | 343,486 | \$2,098,700.73 | \$2,214,262.17 | (\$115,561.44) | \$0.00 | (\$115,561.44) |
| 6 | | | | | | | |
| 7 | Total Gas Cost | | | | | | |
| 8 | Under/(Over) Recovery | | <u>\$9,368,307.84</u> | <u>\$8,929,553.96</u> | <u>\$438,753.88</u> | <u>\$0.00</u> | <u>\$438,753.88</u> |
| 9 | | | | | | | |
| 10 | PBR Savings reflected in Gas Costs | | <u>\$859,169.70</u> | | | | |
| 11 | | | | | | | |
| 12 | <u>Correction Factor - Part 1</u> | | | | | | |
| 13 | (Over)/Under Recovered Gas Cost through April 2011 (May 2011 GL) | | | | | (\$5,687,473.36) | |
| 14 | Total Gas Cost Under/(Over) Recovery for the three months ended July 2011 | | | | | 438,753.88 | |
| 15 | Recovery from outstanding Correction Factor (CF) | | | | | 154,835.97 | |
| 16 | (Over)/Under Recovered Gas Cost through July 2011 (August 2011 GL) (a) | | | | | <u>\$ (5,093,883.51)</u> | |
| 17 | Divided By: Total Expected Customer Sales (b) | | | | | 17,434,480 | Mcf |
| 18 | | | | | | | |
| 19 | Correction Factor - Part 1 | | | | | (\$0.2922) | / Mcf |
| 20 | | | | | | | |
| 21 | <u>Correction Factor - Part 2</u> | | | | | | |
| 22 | Net Uncollectible Gas Cost through November 2010 (c) | | | | | 577,952.15 | |
| 23 | Divided By: Total Expected Customer Sales (b) | | | | | 17,434,480 | |
| 24 | | | | | | | |
| 25 | Correction Factor - Part 2 | | | | | <u>\$0.0331</u> | / Mcf |
| 26 | | | | | | | |
| 27 | <u>Correction Factor - Total (CF)</u> | | | | | | |
| 28 | Total Deferred Balance through April 2011 (May 2011 GL) including Net Uncol Gas Cos | | | | | <u>\$ (4,515,931.36)</u> | |
| 29 | Divided By: Total Expected Customer Sales (b) | | | | | 17,434,480 | |
| 30 | | | | | | | |
| 31 | Correction Factor - Total (CF) | | | | | <u>(\$0.2591)</u> | / Mcf |
| 32 | | | | | | | |

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Three Months Ended July 2011
Case No. 2011-00000

| Line No. | Description | GL Unit | June-11 | July-11 | August-11 |
|----------|-------------------------------------|---------|-----------|------------------|-----------|
| | | | (a) | (b) | (c) |
| | | | May-11 | Month June-11 | July-11 |
| 1 | Supply Volume | | | | |
| 2 | Pipelines: | | | | |
| 3 | Texas Gas Transmission ¹ | Mcf | 0 | 0 | 0 |
| 4 | Tennessee Gas Pipeline ¹ | Mcf | 0 | 0 | 0 |
| 5 | Trunkline Gas Company ¹ | Mcf | 0 | 0 | 0 |
| 6 | Midwestern Pipeline ¹ | Mcf | 0 | 0 | 0 |
| 7 | Total Pipeline Supply | Mcf | 0 | 0 | 0 |
| 8 | Total Other Suppliers | Mcf | 1,923,798 | 1,980,541 | 1,539,895 |
| 9 | Off System Storage | | | | |
| 10 | Texas Gas Transmission | Mcf | 0 | 0 | 0 |
| 11 | Tennessee Gas Pipeline | Mcf | 0 | 0 | 0 |
| 12 | System Storage | | | | |
| 13 | Withdrawals | Mcf | 3,281 | | 119 |
| 14 | Injections | Mcf | (926,119) | (935,135) | (876,988) |
| 15 | Producers | Mcf | 12,913 | 12,186 | 20,689 |
| 16 | Third Party Reimbursements | Mcf | (25) | (255) | (1) |
| 17 | Pipeline Imbalances cashed out | Mcf | | | |
| 18 | System Imbalances ² | Mcf | (349,823) | (639,181) | (340,228) |
| 19 | Total Supply | Mcf | 664,026 | 418,156 | 343,486 |
| 20 | | | | | |
| 21 | Change in Unbilled | Mcf | | | |
| 22 | Company Use | Mcf | 0 | 0 | 0 |
| 23 | Unaccounted For | Mcf | 0 | 0 | 0 |
| 24 | Total Purchases | Mcf | 664,026 | 418,156 | 343,486 |

¹ Includes settlement of historical imbalances and prepaid items.

² Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Three Months Ended July 2011
Case No. 2011-00000

| Line No. | Description | GL Unit | June-11 | July-11 | August-11 |
|----------|-------------------------------------|---------|-------------------------|----------------------------|----------------------------|
| | | | (a) | (b) | (c) |
| | | | May-11 | Month June-11 | July-11 |
| 1 | Supply Cost | | | | |
| 2 | Pipelines: | | | | |
| 3 | Texas Gas Transmission ¹ | \$ | 1,195,268 | 1,181,620 | 1,216,809 |
| 4 | Tennessee Gas Pipeline ¹ | \$ | 231,715 | 312,026 | 300,932 |
| 5 | Trunkline Gas Company ¹ | \$ | 7,902 | 7,647 | 7,902 |
| 6 | Midwestern Pipeline ¹ | \$ | | | |
| 7 | Total Pipeline Supply | \$ | <u>1,434,884</u> | <u>1,501,293</u> | <u>1,525,643</u> |
| 8 | Total Other Suppliers | \$ | 8,116,187 | 8,377,189 | 6,466,579 |
| 9 | Hedging Settlements | \$ | 0 | | |
| 10 | Off System Storage | | | | |
| 11 | Texas Gas Transmission | \$ | | | |
| 12 | Tennessee Gas Pipeline | \$ | | | |
| 13 | WKG Storage | \$ | 122,500 | 122,500 | 122,500 |
| 14 | System Storage | | | | |
| 15 | Withdrawals | \$ | 13,703 | 0 | 508 |
| 16 | Injections | \$ | (3,965,889) | (4,130,853) | (3,805,834) |
| 17 | Producers | \$ | 54,306 | 50,210 | 87,607 |
| 18 | Third Party Reimbursements | \$ | (2,844) | (1,395) | (2,164) |
| 19 | Pipeline Imbalances cashed out | \$ | | | |
| 20 | System Imbalances ² | \$ | <u>(1,584,545)</u> | <u>(2,837,639)</u> | <u>(2,296,139)</u> |
| 21 | Sub-Total | \$ | <u>4,188,301.66</u> | <u>3,081,305.45</u> | <u>2,098,700.73</u> |
| 22 | Pipeline Refund + Interest | | | | |
| 23 | Change in Unbilled | \$ | | | |
| 24 | Company Use | \$ | 0 | 0 | 0 |
| 25 | Recovered thru Transportation | \$ | 0 | 0 | 0 |
| 26 | Total Recoverable Gas Cost | \$ | <u><u>4,188,302</u></u> | <u><u>3,081,305.45</u></u> | <u><u>2,098,700.73</u></u> |

¹ Includes demand charges, cost of settlement of historical imbalances and prepaid items.

² Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

| Description | May, 2011 | | June, 2011 | | July, 2011 | |
|---------------------------------------|-----------|----------------|------------|----------------|------------|----------------|
| | MCF | Cost | MCF | Cost | MCF | Cost |
| 1 Texas Gas Pipeline Area | | | | | | |
| 2 LG&E Natural | | | | | | |
| 3 Texaco Gas Marketing | | | | | | |
| 4 CMS | | | | | | |
| 5 WESCO | | | | | | |
| 6 Southern Energy Company | | | | | | |
| 7 Union Pacific Fuels | | | | | | |
| 8 Atmos Energy Marketing, LLC | | | | | | |
| 9 Engage | | | | | | |
| 10 ERI | | | | | | |
| 11 Prepaid | | | | | | |
| 12 Reservation | | | | | | |
| 13 Hedging Costs - All Zones | | | | | | |
| 14 | | | | | | |
| 15 Total | 1,652,071 | \$6,956,292.61 | 1,719,196 | \$7,278,199.02 | 1,341,073 | \$5,634,767.16 |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 Tennessee Gas Pipeline Area | | | | | | |
| 19 Atmos Energy Marketing, LLC | | | | | | |
| 20 Union Pacific Fuels | | | | | | |
| 21 WESCO | | | | | | |
| 22 Prepaid | | | | | | |
| 23 Reservation | | | | | | |
| 24 Fuel Adjustment | | | | | | |
| 25 | | | | | | |
| 26 Total | 240,682 | \$1,041,721.26 | 230,612 | \$981,961.43 | 167,777 | \$712,316.27 |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 Trunkline Gas Company | | | | | | |
| 30 Atmos Energy Marketing, LLC | | | | | | |
| 31 Engage | | | | | | |
| 32 Prepaid | | | | | | |
| 33 Reservation | | | | | | |
| 34 Fuel Adjustment | | | | | | |
| 35 | | | | | | |
| 36 Total | 31,045 | \$118,172.67 | 30,733 | \$117,028.84 | 31,045 | \$119,496.04 |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 Midwestern Pipeline | | | | | | |
| 40 Atmos Energy Marketing, LLC | | | | | | |
| 41 LG&E Natural | | | | | | |
| 42 Anadarko | | | | | | |
| 43 Prepaid | | | | | | |
| 44 Reservation | | | | | | |
| 45 Fuel Adjustment | | | | | | |
| 46 | | | | | | |
| 47 Total | 0 | \$0.00 | 0 | \$0.00 | 0 | \$0.00 |
| 48 | | | | | | |
| 49 | | | | | | |
| 50 All Zones | | | | | | |
| 51 Total | 1,923,798 | \$8,116,186.54 | 1,980,541 | \$8,377,189.29 | 1,539,895 | \$6,466,579.47 |
| 52 | | | | | | |
| 53 | | | | | | |
| 54 | | | | | | |

**** Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality ****

Atmos Energy Corporation
Refund Factor
Case No. 2011-00000
(RF)

| Line No. | Amounts Reported: | | | | AMOUNT |
|----------|---|---------------|------------------|------------------------|----------------------|
| 1 | Tennessee Gas Pipeline PCB/HSL Refund, Docket Nos. RP91-203 & RP92-132 | | | | \$ 121,920.98 |
| 2 | Carryover from Case No. 2010-00257 | | | | 683.63 |
| 3 | Less: amount related to specific end users | | | | 0.00 |
| 4 | Amount to flow-through | | | | <u>\$ 122,604.61</u> |
| 5 | | | | | |
| 6 | Average of the 3-Month Commercial Paper Rates for the immediately | | | | 0.00% |
| 7 | preceding 12-month period less 1/2 of 1% to cover the costs of refunding. | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | Allocation | (1) | (2) | (3) | |
| 11 | | Demand | Commodity | Total | |
| 12 | Balance to be Refunded | \$0 | \$ 122,605 | \$122,605 | |
| 13 | | 0 | 0 | 0 | |
| 14 | | | | | |
| 15 | Total (w/o interest) | 0 | 122,605 | 122,605 | |
| 16 | Interest (Line 14 x Line 5) | 0 | 0 | 0 | |
| 17 | Total | <u>\$0</u> | <u>\$122,605</u> | <u>\$122,605</u> | |
| 18 | | | | | |
| 19 | Refund Calculation | | | | |
| 20 | | | | | |
| 21 | Demand Allocator - All | | | | |
| 22 | (See Exh. B, p. 8, line 12) | | | 0.1806 | |
| 23 | Demand Allocator - Firm | | | | |
| 24 | (1 - Demand Allocator - All) | | | 0.8194 | |
| 25 | Firm Volumes (normalized) | | | | |
| 26 | (See Exh. B, p. 6, col. 3, line 28) | | | 17,263,240 | |
| 27 | All Volumes (excluding Transportation) | | | | |
| 28 | (See Exh. B, p. 6, col. 2, line 28) | | | 17,434,480 | |
| 29 | | | | | |
| 30 | Demand Factor - All | \$0 | \$0.0000 / MCF | | |
| 31 | Demand Factor - Firm | \$0 | \$0.0000 / MCF | | |
| 32 | Commodity Factor | \$122,605 | \$ 0.0070 / MCF | | |
| 33 | Total Demand Firm Factor | | | | |
| 34 | (Col. 2, lines 29 - 30) | | | \$0.0000 / MCF | |
| 35 | Total Demand Interruptible Factor | | | | |
| 36 | (Col. 2, line 29) | | | \$0.0000 / MCF | |
| 37 | Total Firm Sales Factor | | | | |
| 38 | (Col. 2, line 31 + col. 1, line 33) | | | \$ 0.0070 / MCF | |
| 39 | Total Interruptible Sales Factor | | | | |
| 40 | (Col. 2, line 31 + col. 1, line 35) | | | \$ 0.0070 / MCF | |
| 41 | | | | | |

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

Exhibit E
Page 2 of 2

In the Matter of:

REFUND PLAN OF)
ATMOS ENERGY CORPORATION)

Case No. 2010-00257

CERTIFICATE OF COMPLIANCE

We hereby certify that the refund directed to be made by Order in Case No. 2010-00257 has been completed in the following manner:

Refund Detail

| | |
|-------------------------------|-----------------------|
| Customers Refund As Filed | \$ (58,347.03) |
| Interest Accrued | (151.70) |
| Carry-over to next GCA Refund | 683.63 |
| Total | <u>\$ (57,815.10)</u> |

Refund by Class of Customer

Sales:

| | |
|------------------|---------------------|
| Residential | \$ 35,286.08 |
| Commercial | 15,861.36 |
| Industrial | 2,827.96 |
| Public Authority | 3,839.70 |
| Total | <u>\$ 57,815.10</u> |