

JOHNSON COUNTY GAS COMPANY

P. O. Box 339
Harold, KY 41635
Phone (606) 789-5481
Fax (606) 478-5266
Email: budri@mikrotec.com

September 12, 2011

Mr. Jeffrey Derouen
Executive Director Public Service Commission
211 Sower Blvd.
P. O. Box 615
Frankfort, KY 40602-0615

RECEIVED

SEP 14 2011

PUBLIC SERVICE
COMMISSION

Dear Mr. Derouen,

Please find enclosed additional requested information for Tariff filing #2011-00368. The verification on February will be forthcoming as soon as I receive a response from our gas supplier Equitable.

Sincerely,



Bud Rife

Enclosures: AA Calculations for June 2010 – October 2009
April, May, and June 2011 Bradco Invoices
April, May, and June 2009 Usage Reports

br/jh

For the 12 month period ended

June 30, 2011

Particulars	Unit	Jun-11	May-11
Total Supply Volumes Purchased	Mcf	115	830
Total Cost of Volumes Purchased	\$	\$977.50	\$1,751.00
/ Total Sales *	Mcf	499.0	830.0
= Unit Cost of Gas	\$/Mcf	\$1.9589	\$2.1096
- EGC in Effect for Month	\$/Mcf	\$6.6899	\$6.6899
= Difference	\$/Mcf	(\$4.7310)	(\$4.5803)
x Actual Sales during Month	Mcf	499.0	830.0
= Monthly Cost Difference	\$	(\$2,360.76)	(\$3,801.62)
Total Cost Difference		(\$15,480.66)	
/ Sales for 12 months ended		16,913.0	
= Actual Adjustment for the Reporting Period (to Sch IC)		\$0.9153	

* May not be less than 95% of supply volume

SCHEDULE IV

ACTUAL ADJUSTMENT



Apr-11	Mar-11	Feb-11	Jan-11	Dec-10
370	473	2166	498	2232
\$3,145.00	\$4,020.50	\$15,629.44	\$4,233.00	\$16,190.44
1,863.0	3,718.0	3,511.0	3,511.0	1,840.0
\$1.6881	\$1.0814	\$4.4516	\$1.2056	\$8.7992
\$6.6899	\$6.6899	\$6.6899	\$6.6899	\$6.6899
(\$5.0018)	(\$5.6085)	(\$2.2383)	(\$5.4843)	\$2.1093
1,863.0	2,464.0	3,684.0	3,511.0	1,840.0
(\$9,318.28)	(\$13,819.44)	(\$8,246.03)	(\$19,255.24)	\$3,881.02
	(\$41,320.71)			\$6,460.31
	19598			16398
	\$2.16			0.3939

Nov-10	Oct-10	Sep-10	Aug-10	Jul-10
551	375	208	208	202
\$4,683.50	\$3,187.50	\$1,768.00	\$1,768.00	\$1,717.00
625.0	166.0	93.0	125.0	176.0
\$7.4936	\$19.2018	\$19.0108	\$14.1440	\$9.7557
\$6.6899	\$6.6899	\$9.9622	\$9.9622	\$9.9622
\$0.8037	\$12.5119	\$9.0486	\$4.1818	(\$0.2065)
625.0	166.0	154.0	125.0	176.0
\$502.31	\$2,076.98	\$1,393.48	\$522.73	(\$36.35)
		1879.86	\$	
		16398	Mcf	
		0.1146		#DIV/0!

Jun-10	May-10	Apr-10	Mar-10	Feb-10	Jan-10	Dec-09	Nov-09	Oct-09
173	235	308	641	1055	1308	954	495	409
\$1,470.50	\$1,997.50	\$2,618.00	\$5,231.07	\$8,653.62	\$11,279.50	\$7,678.00	\$4,207.50	\$3,476.50
269.0	830.0	2,226.0	3,381.0	3,329.0	2,950.0	1,647.0	873.0	165.0
\$5.4665	\$2.4066	\$1.1761	\$1.5472	\$2.5995	\$3.8236	\$4.6618	\$4.8196	\$21.0697
\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622
(\$4.4957)	(\$7.5556)	(\$8.7861)	(\$8.4150)	(\$7.3627)	(\$6.1386)	(\$5.3004)	(\$5.1426)	\$11.1075
269.0	830.0	2,226.0	3,381.0	3,329.0	2,950.0	1,647.0	873.0	165.0
(\$1,209.33)	(\$6,271.13)	(\$19,557.86)	(\$28,451.13)	(\$24,510.54)	(\$18,108.99)	(\$8,729.74)	(\$4,489.50)	\$1,832.74
				(\$24,510.54)	(\$18,108.99)			
(\$27,038.32)			(\$71,070.66)			(\$11,386.50)		
16,279.0			18556			16961		
(\$1.6609)			-3.83			-0.6713		

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1,863.0	3,718.0	3,511.0	3,511.0	1,840.0
\$1.6881	\$1.0814	\$4.4516	\$1.2056	\$8.7992
\$6.6899	\$6.6899	\$6.6899	\$6.6899	\$6.6899
(\$5.0018)	(\$5.6085)	(\$2.2383)	(\$5.4843)	\$2.1093
1,863.0	2,464.0	3,684.0	3,511.0	1,840.0
(\$9,318.28)	(\$13,819.44)	(\$8,246.03)	(\$19,255.24)	\$3,881.02
	(\$41,320.71)			\$6,460.31
	19598			16398
	\$2.16			0.3939

Nov-10	Oct-10	Sep-10	Aug-10	Jul-10
551	375	208	208	202
\$4,683.50	\$3,187.50	\$1,768.00	\$1,768.00	\$1,717.00
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\$7.4936	\$19.2018	\$19.0108	\$14.1440	\$9.7557
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		16398	Mcf	
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269.0	830.0	2,226.0	3,381.0	3,329.0	2,950.0	1,647.0	873.0	165.0
(\$1,209.33)	(\$6,271.13)	(\$19,557.86)	(\$28,451.13)	(\$24,510.54)	(\$18,108.99)	(\$8,729.74)	(\$4,489.50)	\$1,832.74
				(\$24,510.54)	(\$18,108.99)			
(\$27,038.32)			(\$71,070.66)			(\$11,386.50)		
16,279.0			18556			16961		
(\$1.6609)			-3.83			-0.6713		

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\$4,683.50	\$3,187.50	\$1,768.00	\$1,768.00	\$1,717.00
625.0	166.0	93.0	125.0	176.0
\$7.4936	\$19.2018	\$19.0108	\$14.1440	\$9.7557
\$6.6899	\$6.6899	\$9.9622	\$9.9622	\$9.9622
\$0.8037	\$12.5119	\$9.0486	\$4.1818	(\$0.2065)
625.0	166.0	154.0	125.0	176.0
\$502.31	\$2,076.98	\$1,393.48	\$522.73	(\$36.35)
		1879.86	\$	
		16398	Mcf	
		0.1146		#DIV/0!

Jun-10	May-10	Apr-10	Mar-10	Feb-10	Jan-10	Dec-09	Nov-09	Oct-09
173	235	308	641	1055	1308	954	495	409
\$1,470.50	\$1,997.50	\$2,618.00	\$5,231.07	\$8,653.62	\$11,279.50	\$7,678.00	\$4,207.50	\$3,476.50
269.0	830.0	2,226.0	3,381.0	3,329.0	2,950.0	1,647.0	873.0	165.0
\$5.4665	\$2.4066	\$1.1761	\$1.5472	\$2.5995	\$3.8236	\$4.6618	\$4.8196	\$21.0697
\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622
(\$4.4957)	(\$7.5556)	(\$8.7861)	(\$8.4150)	(\$7.3627)	(\$6.1386)	(\$5.3004)	(\$5.1426)	\$11.1075
269.0	830.0	2,226.0	3,381.0	3,329.0	2,950.0	1,647.0	873.0	165.0
(\$1,209.33)	(\$6,271.13)	(\$19,557.86)	(\$28,451.13)	(\$24,510.54)	(\$18,108.99)	(\$8,729.74)	(\$4,489.50)	\$1,832.74
				(\$24,510.54)	(\$18,108.99)			
(\$27,038.32)			(\$71,070.66)			(\$11,386.50)		
16,279.0			18556			16961		
(\$1.6609)			-3.83			-0.6713		

For the 12 month period ended

June 30, 2011

Particulars	Unit	Jun-11	May-11
Total Supply Volumes Purchased	Mcf	115	830
Total Cost of Volumes Purchased	\$	\$977.50	\$1,751.00
/ Total Sales *	Mcf	499.0	830.0
= Unit Cost of Gas	\$/Mcf	\$1.9589	\$2.1096
- EGC in Effect for Month	\$/Mcf	\$6.6899	\$6.6899
= Difference	\$/Mcf	(\$4.7310)	(\$4.5803)
x Actual Sales during Month	Mcf	499.0	830.0
= Monthly Cost Difference	\$	(\$2,360.76)	(\$3,801.62)
Total Cost Difference		(\$15,480.66)	
/ Sales for 12 months ended		16,913.0	
= Actual Adjustment for the Reporting Period (to Sch IC)		\$0.9153	

* May not be less than 95% of supply volume

SCHEDULE IV

ACTUAL ADJUSTMENT

Apr-11	Mar-11	Feb-11	Jan-11	Dec-10
370	473	2166	498	2232
\$3,145.00	\$4,020.50	\$15,629.44	\$4,233.00	\$16,190.44
1,863.0	3,718.0	3,511.0	3,511.0	1,840.0
\$1.6881	\$1.0814	\$4.4516	\$1.2056	\$8.7992
\$6.6899	\$6.6899	\$6.6899	\$6.6899	\$6.6899
(\$5.0018)	(\$5.6085)	(\$2.2383)	(\$5.4843)	\$2.1093
1,863.0	2,464.0	3,684.0	3,511.0	1,840.0
(\$9,318.28)	(\$13,819.44)	(\$8,246.03)	(\$19,255.24)	\$3,881.02
	(\$41,320.71)			\$6,460.31
	19598			16398
	\$2.16			0.3939

Nov-10	Oct-10	Sep-10	Aug-10	Jul-10
551	375	208	208	202
\$4,683.50	\$3,187.50	\$1,768.00	\$1,768.00	\$1,717.00
625.0	166.0	93.0	125.0	176.0
\$7.4936	\$19.2018	\$19.0108	\$14.1440	\$9.7557
\$6.6899	\$6.6899	\$9.9622	\$9.9622	\$9.9622
\$0.8037	\$12.5119	\$9.0486	\$4.1818	(\$0.2065)
625.0	166.0	154.0	125.0	176.0
\$502.31	\$2,076.98	\$1,393.48	\$522.73	(\$36.35)
		1879.86	\$	
		16398	Mcf	
		0.1146		#DIV/0!

Jun-10	May-10	Apr-10	Mar-10	Feb-10	Jan-10	Dec-09	Nov-09	Oct-09
173	235	308	641	1055	1308	954	495	409
\$1,470.50	\$1,997.50	\$2,618.00	\$5,231.07	\$8,653.62	\$11,279.50	\$7,678.00	\$4,207.50	\$3,476.50
269.0	830.0	2,226.0	3,381.0	3,329.0	2,950.0	1,647.0	873.0	165.0
\$5.4665	\$2.4066	\$1.1761	\$1.5472	\$2.5995	\$3.8236	\$4.6618	\$4.8196	\$21.0697
\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622
(\$4.4957)	(\$7.5556)	(\$8.7861)	(\$8.4150)	(\$7.3627)	(\$6.1386)	(\$5.3004)	(\$5.1426)	\$11.1075
269.0	830.0	2,226.0	3,381.0	3,329.0	2,950.0	1,647.0	873.0	165.0
(\$1,209.33)	(\$6,271.13)	(\$19,557.86)	(\$28,451.13)	(\$24,510.54)	(\$18,108.99)	(\$8,729.74)	(\$4,489.50)	\$1,832.74
				(\$24,510.54)	(\$18,108.99)			
(\$27,038.32)			(\$71,070.66)			(\$11,386.50)		
16,279.0			18556			16961		
(\$1.6609)			-3.83			-0.6713		

For the 12 month period ended

June 30, 2011

Particulars	Unit	Jun-11	May-11
Total Supply Volumes Purchased	Mcf	115	830
Total Cost of Volumes Purchased	\$	\$977.50	\$1,751.00
/ Total Sales *	Mcf	499.0	830.0
= Unit Cost of Gas	\$/Mcf	\$1.9589	\$2.1096
- EGC in Effect for Month	\$/Mcf	\$6.6899	\$6.6899
= Difference	\$/Mcf	(\$4.7310)	(\$4.5803)
x Actual Sales during Month	Mcf	499.0	830.0
= Monthly Cost Difference	\$	(\$2,360.76)	(\$3,801.62)
Total Cost Difference		(\$15,480.66)	
/ Sales for 12 months ended		16,913.0	
= Actual Adjustment for the Reporting Period (to Sch IC)		\$0.9153	

* May not be less than 95% of supply volume

SCHEDULE IV

ACTUAL ADJUSTMENT

Apr-11	Mar-11	Feb-11	Jan-11	Dec-10
370	473	2166	498	2232
\$3,145.00	\$4,020.50	\$15,629.44	\$4,233.00	\$16,190.44
1,863.0	3,718.0	3,511.0	3,511.0	1,840.0
\$1.6881	\$1.0814	\$4.4516	\$1.2056	\$8.7992
\$6.6899	\$6.6899	\$6.6899	\$6.6899	\$6.6899
(\$5.0018)	(\$5.6085)	(\$2.2383)	(\$5.4843)	\$2.1093
1,863.0	2,464.0	3,684.0	3,511.0	1,840.0
(\$9,318.28)	(\$13,819.44)	(\$8,246.03)	(\$19,255.24)	\$3,881.02
	(\$41,320.71)			\$6,460.31
	19598			16398
	\$2.16			0.3939

Nov-10	Oct-10	Sep-10	Aug-10	Jul-10
551	375	208	208	202
\$4,683.50	\$3,187.50	\$1,768.00	\$1,768.00	\$1,717.00
625.0	166.0	93.0	125.0	176.0
\$7.4936	\$19.2018	\$19.0108	\$14.1440	\$9.7557
\$6.6899	\$6.6899	\$9.9622	\$9.9622	\$9.9622
\$0.8037	\$12.5119	\$9.0486	\$4.1818	(\$0.2065)
625.0	166.0	154.0	125.0	176.0
\$502.31	\$2,076.98	\$1,393.48	\$522.73	(\$36.35)
		1879.86	\$	
		16398	Mcf	
		0.1146		#DIV/0!

Jun-10	May-10	Apr-10	Mar-10	Feb-10	Jan-10	Dec-09	Nov-09	Oct-09
173	235	308	641	1055	1308	954	495	409
\$1,470.50	\$1,997.50	\$2,618.00	\$5,231.07	\$8,653.62	\$11,279.50	\$7,678.00	\$4,207.50	\$3,476.50
269.0	830.0	2,226.0	3,381.0	3,329.0	2,950.0	1,647.0	873.0	165.0
\$5.4665	\$2.4066	\$1.1761	\$1.5472	\$2.5995	\$3.8236	\$4.6618	\$4.8196	\$21.0697
\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622
(\$4.4957)	(\$7.5556)	(\$8.7861)	(\$8.4150)	(\$7.3627)	(\$6.1386)	(\$5.3004)	(\$5.1426)	\$11.1075
269.0	830.0	2,226.0	3,381.0	3,329.0	2,950.0	1,647.0	873.0	165.0
(\$1,209.33)	(\$6,271.13)	(\$19,557.86)	(\$28,451.13)	(\$24,510.54)	(\$18,108.99)	(\$8,729.74)	(\$4,489.50)	\$1,832.74
				(\$24,510.54)	(\$18,108.99)			
(\$27,038.32)			(\$71,070.66)			(\$11,386.50)		
16,279.0			18556			16961		
(\$1.6609)			-3.83			-0.6713		

For the 12 month period ended

June 30, 2011

Particulars	Unit	Jun-11	May-11
Total Supply Volumes Purchased	Mcf	115	830
Total Cost of Volumes Purchased	\$	\$977.50	\$1,751.00
/ Total Sales *	Mcf	499.0	830.0
= Unit Cost of Gas	\$/Mcf	\$1.9589	\$2.1096
- EGC in Effect for Month	\$/Mcf	\$6.6899	\$6.6899
= Difference	\$/Mcf	(\$4.7310)	(\$4.5803)
x Actual Sales during Month	Mcf	499.0	830.0
= Monthly Cost Difference	\$	(\$2,360.76)	(\$3,801.62)

Total Cost Difference	(\$15,480.66)
/ Sales for 12 months ended	16,913.0
= Actual Adjustment for the Reporting Period (to Sch IC)	\$0.9153

* May not be less than 95% of supply volume

SCHEDULE IV

ACTUAL ADJUSTMENT

Apr-11	Mar-11	Feb-11	Jan-11	Dec-10
370	473	2166	498	2232
\$3,145.00	\$4,020.50	\$15,629.44	\$4,233.00	\$16,190.44
1,863.0	3,718.0	3,511.0	3,511.0	1,840.0
\$1.6881	\$1.0814	\$4.4516	\$1.2056	\$8.7992
\$6.6899	\$6.6899	\$6.6899	\$6.6899	\$6.6899
(\$5.0018)	(\$5.6085)	(\$2.2383)	(\$5.4843)	\$2.1093
1,863.0	2,464.0	3,684.0	3,511.0	1,840.0
(\$9,318.28)	(\$13,819.44)	(\$8,246.03)	(\$19,255.24)	\$3,881.02
	(\$41,320.71)			\$6,460.31
	19598			16398
	\$2.16			0.3939

Nov-10	Oct-10	Sep-10	Aug-10	Jul-10
551	375	208	208	202
\$4,683.50	\$3,187.50	\$1,768.00	\$1,768.00	\$1,717.00
625.0	166.0	93.0	125.0	176.0
\$7.4936	\$19.2018	\$19.0108	\$14.1440	\$9.7557
\$6.6899	\$6.6899	\$9.9622	\$9.9622	\$9.9622
\$0.8037	\$12.5119	\$9.0486	\$4.1818	(\$0.2065)
625.0	166.0	154.0	125.0	176.0
\$502.31	\$2,076.98	\$1,393.48	\$522.73	(\$36.35)
		1879.86	\$	
		16398	Mcf	
		0.1146		#DIV/0!

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173	235	308	641	1055	1308	954	495	409
\$1,470.50	\$1,997.50	\$2,618.00	\$5,231.07	\$8,653.62	\$11,279.50	\$7,678.00	\$4,207.50	\$3,476.50
269.0	830.0	2,226.0	3,381.0	3,329.0	2,950.0	1,647.0	873.0	165.0
\$5.4665	\$2.4066	\$1.1761	\$1.5472	\$2.5995	\$3.8236	\$4.6618	\$4.8196	\$21.0697
\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622
(\$4.4957)	(\$7.5556)	(\$8.7861)	(\$8.4150)	(\$7.3627)	(\$6.1386)	(\$5.3004)	(\$5.1426)	\$11.1075
269.0	830.0	2,226.0	3,381.0	3,329.0	2,950.0	1,647.0	873.0	165.0
(\$1,209.33)	(\$6,271.13)	(\$19,557.86)	(\$28,451.13)	(\$24,510.54)	(\$18,108.99)	(\$8,729.74)	(\$4,489.50)	\$1,832.74
				(\$24,510.54)	(\$18,108.99)			
(\$27,038.32)			(\$71,070.66)			(\$11,386.50)		
16,279.0			18556			16961		
(\$1.6609)			-3.83			-0.6713		

For the 12 month period ended

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Total Cost Difference		(\$15,480.66)	
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\$6.6899	\$6.6899	\$6.6899	\$6.6899	\$6.6899
(\$5.0018)	(\$5.6085)	(\$2.2383)	(\$5.4843)	\$2.1093
1,863.0	2,464.0	3,684.0	3,511.0	1,840.0
(\$9,318.28)	(\$13,819.44)	(\$8,246.03)	(\$19,255.24)	\$3,881.02
	(\$41,320.71)			\$6,460.31
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625.0	166.0	154.0	125.0	176.0
\$502.31	\$2,076.98	\$1,393.48	\$522.73	(\$36.35)
		1879.86	\$	
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		0.1146		#DIV/0!

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269.0	830.0	2,226.0	3,381.0	3,329.0	2,950.0	1,647.0	873.0	165.0
\$5.4665	\$2.4066	\$1.1761	\$1.5472	\$2.5995	\$3.8236	\$4.6618	\$4.8196	\$21.0697
\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622	\$9.9622
(\$4.4957)	(\$7.5556)	(\$8.7861)	(\$8.4150)	(\$7.3627)	(\$6.1386)	(\$5.3004)	(\$5.1426)	\$11.1075
269.0	830.0	2,226.0	3,381.0	3,329.0	2,950.0	1,647.0	873.0	165.0
(\$1,209.33)	(\$6,271.13)	(\$19,557.86)	(\$28,451.13)	(\$24,510.54)	(\$18,108.99)	(\$8,729.74)	(\$4,489.50)	\$1,832.74
				(\$24,510.54)	(\$18,108.99)			
(\$27,038.32)			(\$71,070.66)			(\$11,386.50)		
16,279.0			18556			16961		
(\$1.6609)			-3.83			-0.6713		

JOHNSON COUNTY GAS

Usage Report

From: 04/01/2009 Through: 04/29/2009

Sorted By: Route Number

April

									Count	
Route No	Measure		Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges			
Route No 1	3/4" METER	GAS UTILIT	Units	300.	299.	0.	0.00	4646.7951	0	0
Route No 2	3/4" METER	GAS UTILIT	Units	253.	253.	0.	0.00	4042.2541	0	0
Route No 3	3/4" METER	GAS UTILIT	Units	196.	196.	0.	0.00	2929.2234	0	0
Route No 4	3/4" METER	GAS UTILIT	Units	233.	230.	0.	0.00	3540.4150	0	0
Route No 5	3/4" METER	GAS UTILIT	Units	403.	403.	0.	0.00	6326.3172	0	0
Route No 6	3/4" METER	GAS UTILIT	Units	754.	429.	0.	0.00	6112.8973	0	0
Route No 7	3/4" METER	GAS UTILIT	Units	137.	137.	0.	0.00	2193.5238	0	0
Totals		GAS UTILIT	Units	2276.	1947.	0.	0.00	29791.390	0	0

JOHNSON COUNTY GAS

Usage Report

From: 04/30/2009 Through: 05/31/2009

Sorted By: Route Number

May

									Count	
Route No	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges				
Route No 1	3/4" METER	GAS UTILIT	Units	203.	203.	0.	0.00	3304.6249	0	0
Route No 2	3/4" METER	GAS UTILIT	Units	144.	144.	0.	0.00	2355.5740	0	0
Route No 3	3/4" METER	GAS UTILIT	Units	124.	124.	0.	0.00	1961.4329	0	0
Route No 4	3/4" METER	GAS UTILIT	Units	127.	127.	0.	0.00	2037.8643	0	0
Route No 5	3/4" METER	GAS UTILIT	Units	217.	217.	0.	0.00	3545.6267	0	0
Route No 6	3/4" METER	GAS UTILIT	Units	223.	223.	9.	0.00	3626.2064	0	0
Route No 7	3/4" METER	GAS UTILIT	Units	82.	82.	0.	0.00	1371.8732	0	0
Totals		GAS UTILIT	Units	1120.	1120.	9.	144.07	18203.170	0	0

JOHNSON COUNTY GAS

Usage Report

From: 06/01/2009 Through: 06/30/2009

Sorted By: Route Number

June

									Count	
	Measure		Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges			
Route No 1	3/4" METER	GAS UTILIT	Units	46.	46.	0.	0.00	1048.3948	0	0
Route No 2	3/4" METER	GAS UTILIT	Units	35.	35.	0.	0.00	901.6042	0	0
Route No 3	3/4" METER	GAS UTILIT	Units	41.	41.	0.	0.00	881.1529	0	0
Route No 4	3/4" METER	GAS UTILIT	Units	45.	45.	0.	0.00	1001.7742	0	0
Route No 5	3/4" METER	GAS UTILIT	Units	63.	63.	-23.	0.00	1423.1763	0	0
Route No 6	3/4" METER	GAS UTILIT	Units	72.	72.	0.	0.00	1897.7963	0	0
Route No 7	3/4" METER	GAS UTILIT	Units	23.	23.	0.	0.00	616.1222	0	0
Totals		GAS UTILIT	Units	325.	325.	-23.	-366.39	7769.990	0	0

BRADCO OIL COMPANY
P. O. BOX 221
PRESTONSBURG, KY 41653
Phone (606) 886-2303 Fax (606) 886-0928

Invoice Date: May 16, 2011
Bill To: Johnson County Gas Company
P.O. Box 339
Harold, KY 41635

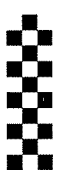
April

*pd
5/31/11
3774*

<u>DATES</u>	<u>MCF</u>	<u>Rate/MCF</u>	<u>TOTAL</u>
04/01/11- 05/02/11	370	\$8.50	\$ 3145.00

PAST INVOICES	27783.00
PMT 04/29/11	- 4020.50
<u>CURRENT CHGS</u>	+ 3145.00 <i>pd</i>

TOTAL DUE **26907.50**



BRADCO OIL COMPANY
P. O. BOX 221
PRESTONSBURG, KY 41653
Phone (606) 886-2303 Fax (606) 886-0928

PD. 7-18-11
CK# 1007
AMOUNT OF
\$ 1,751.00

Invoice Date: June 14, 2011
Bill To: Johnson County Gas Company
P.O. Box 339
Harold, KY 41635

<i>May</i>	<u>DATES</u>	<u>MCF</u>	<u>Rate/MCF</u>	<u>TOTAL</u>
	05/02/11- 06/01/11	206	\$8.50	\$ 1751.00

PAST INVOICES	26907.50
PMT 05/31/11	- 3145.00
<u>CURRENT CHGS</u>	<u>+ 1751.00</u>

TOTAL DUE **25513.50**



BRADCO OIL COMPANY
P. O. BOX 221
PRESTONSBURG, KY 41653
Phone (606) 886-2303 Fax (606) 886-0928

Should say July

Invoice Date: June 14, 2011
Bill To: Johnson County Gas Company
P.O. Box 339
Harold, KY 41635

*PD. 8-9-11
ck# 1023
\$ 977.50*

<i>June</i>	<u>DATES</u>	<u>MCF</u>	<u>Rate/MCF</u>	<u>TOTAL</u>
	06/01/11- 07/01/11	115	\$8.50	\$ 977.50

PAST INVOICES	26907.50
PMT 07/21/11	- 1751.00
<u>CURRENT CHGS</u>	<u>+ 977.50</u>

TOTAL DUE **26134.00**