



# Western Lewis-Rectorville Water & Gas



OFFICE  
8044 KY 3161  
Maysville, KY 41056  
(606)742-0014  
(606)742-0015  
1-800-230-5740  
(606)742-0016 Fax

TTD/DEAF, HARD OF HEARING  
SPEECH IMPAIRED PERSONS  
CALL 711  
TTY USERS CALL  
1-800-648-6056  
NON-TTY USERS CALL  
1-800-648-6057

WATER  
TREATMENT PLANT  
8012 Kennedy Creek Rd  
Maysville, KY 41056  
(606)564-4449  
(606)564-4414 Fax

August 18, 2011

Jeff Derouen  
Executive Director  
Public Service Commission  
Post Office Box 615  
211 Sower Boulevard  
Frankfort, Ky. 40602

**RECEIVED**  
AUG 19 2011  
PUBLIC SERVICE  
COMMISSION

RE: Case No.  
Western Lewis- Rectorville Water and Gas District  
(Rates- GCR)

Dear Mr. Derouen,

Enclosed is the original plus ten (10) copies of the Gas Cost Recovery Rates to become effective October 01, 2011.  
Should additional information be needed, please advise.

Sincerely,

*Pauline Bickley*  
Pauline Bickley  
Senior Office Clerk

**RECEIVED**

**AUG 19 2011**

**PUBLIC SERVICE  
COMMISSION**

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

**CASE NO. 2011-**

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

**PAULINE BICKLEY  
SENIOR OFFICE CLERK  
8044 KY 3161  
MAYSVILLE, KY 41056**

3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Company Name

*Western Lewis - Rectorville*

Quarterly Report of Gas Cost  
Recovery Rate Calculation

Date Filed:

*September 1, 2011*

Date Rates to be Effective:

*October 1, 2011*

Reporting Period is Calendar Quarter Ended:

*June 30, 2011*

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amou</u>
Expected Gas Cost (EGC)	\$/Mcf	5.7100
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	-1.4963
+ Balance Adjustment (BA)	\$/Mcf	- .0295
= Gas Cost Recovery Rate (GCR)		4.1842
GCR to be effective for service rendered from _____		to _____

A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amou</u>
Total Expected Gas Cost (Schedule II)	\$	251,262
÷ Sales for the 12 months ended _____	Mcf	44,004
= Expected Gas Cost (EGC)	\$/Mcf	5.7100

B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amou</u>
Supplier Refund Adjustment for Reporting Period (Sch.III)		
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjusment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	_____

C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amou</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	-.1509
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	-.4263
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	-.8962
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	-.0229
= Actual Adjustment (AA)	\$/Mcf	-1.4963

D. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amou</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	-.0074
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	.0014
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	.0012
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	-.0247
= Balance Adjustment (BA)		-.0295

SCHEDULE II

EXPECTED GAS COST

Actual \* MCF Purchases for 12 months ended

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) X (5) Cost
Atmos Energy	46,530	1013.6	46,058	5.40	251,262

Totals	<u>46,530</u>		<u>46,058</u>		<u>251,262</u>
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Line loss for 12 months ended June 30, 2011 is .04 % based on purchases of  
46,058 Mcf and sales of 44,009 Mcf.

Total Expected Cost of Purchases (6)	Unit	Amount
÷ Mcf Purchases (4)	\$	251,262
= Average Expected Cost Per Mcf Purchased	Mcf	<u>46,058</u>
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	\$/Mcf	5.4553
= Total Expected Gas Cost (to Schedule IA)	Mcf	<u>46,058</u>
	\$	251,262

\*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

\*\*Supplier's tariff sheets or notices are attached.

SCHEDULE IV  
ACTUAL ADJUSTMENT

For the 3 month period ended

(reporting period)

<u>Particulars</u>	<u>Unit</u>	Month 1 <i>(Apr.)</i>	Month 2 <i>(MAY)</i>	Month 3 <i>(June)</i>
Total Supply Volumes Purchased	Mcf	2482	1460	588
Total Cost of Volumes Purchased	\$	12,086	8077	3207
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	3987	1815	719
= Unit Cost of Gas	\$/Mcf	3.0314	4.4501	4.7604
- EGC in effect for month	\$/Mcf	4.6023	4.6023	4.6023
= Difference [(over-)/Under-Recovery]	\$/Mcf	-1.5709	-.1522	-.1419
x Actual sales during month	Mcf	3987	1815	719
= Monthly cost difference	\$	-6263	-276	-102
Total cost difference (Month 1 + Month 2 + Month 3)	<u>Unit</u>			
÷ Sales for 12 months ended	\$	-6641		
= Actual Adjustment for the Reporting Period (to Schedule IC.)	Mcf	44,004		
	\$/Mcf	-.1509		



2011 <del>4</del> Quarter Price Projections			
Prepared for Western Lewis Rectorville by Atmos Energy Marketing			
Month	Expected Usage	Total Amount Due	WACOG
Oct-11	1,231	\$6,399.57	\$5.20
Nov-11	5,493	\$29,255.39	\$5.33
Dec-11	9,567	\$52,355.54	\$5.47
Quarter Average	5,430	\$29,336.83	\$5.40