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PUBLIC SERVICE  
COMMISSION

July 29, 2011

Mr. Jeff DeRouen  
Executive Director  
Kentucky Public Service Commission  
211 Sower Blvd.  
Frankfort, KY 40601

RE: Case No. 2009-00354; Pipe Replacement Program (PRP) Filing

Dear Mr. DeRouen,

Atmos Energy Corporation (Company) herewith submits an original and ten copies of its annual filing for the projected period ending September 30, 2012 in the above referenced case. In Case No. 2009-00354, the Company agreed to file a tariff sheet and all supporting exhibits within 60 days prior to an effective date. The attached filing contains two parts:

1. Third Revised Sheet No. 44 to be effective October 1, 2011.
2. Twelve exhibits which support the rates itemized on Sheet No. 44.

Please feel free to contact me at 270.685.8024 if you have any questions and/or need any additional information.

Sincerely,

A handwritten signature in black ink that reads "Mark A. Martin".

Mark A. Martin  
Vice President – Rates & Regulatory Affairs

Enclosures

cc: Randy Hutchinson  
Chris Felan  
Greg Smith  
Dennis Howard

**FOR ENTIRE SERVICE AREA**

**P.S.C. NO. 1**

**Third Revised Sheet No. 44**

**Canceling**

**Second Revised Sheet No. 44**

**ATMOS ENERGY CORPORATION**

**Pipe Replacement Program Rider**

**4. Pipe Replacement Rider Rates**

The charges for the respective gas service schedules for the revenue month beginning October 1, 2011 per billing period are:

	<u>Monthly Customer Charge</u>	<u>Distribution Charge per Mcf</u>	
Rate G-1 (Residential)	\$ 0.99	\$0.00	(I)
Rate G-1 (Non-Residential)	\$ 3.21	\$0.00	(I)
Rate G-2	\$18.29	\$0.0353 per 1000 cubic feet	(I,R)
Rate T-3	\$15.37	1-15000 \$0.0334 per 1000 cubic feet Over 15000 \$0.0217 per 1000 cubic feet	(I,D) (I)
Rate T-4	\$14.07	1-300 \$0.0506 per 1000 cubic feet 301-15000 \$0.0354 per 1000 cubic feet Over 15000 \$0.0230 per 1000 cubic feet	(I,D) (I) (I)

**ISSUED:** July 29, 2011

**EFFECTIVE:** October 1, 2011

(Issued by Authority of Kentucky Public Service Commission Order in Case No. 2011-00120).

**ISSUED BY:** Mark A. Martin -Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

**Atmos Energy Corporation  
Pipe Replacement Program Filing  
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**ATMOS ENERGY CORPORATION  
 KENTUCKY PIPE REPLACEMENT PROGRAM  
 SURCHARGE CALCULATION OF FORCASTED ACTIVITY  
 AS OF OCTOBER 2011 THROUGH SEPTEMBER 2012  
 SURCHARGE SUMMARY**

Line Number	Tariff Schedule	Customer Charge	Volumetric Charge
1	RESIDENTIAL (Rate G-1)	\$ 0.99	0.0000
2	NON-RESIDENTIAL (Rate G-1)	\$ 3.21	0.0000
3	INTERRUPTIBLE (Rate G-2)	\$ 18.29	
4			0.0353
5			0.0000
6	TRANSPORTATION (T-3)	\$ 15.37	
7			0.0334
8			0.0217
9	TRANSPORTATION (T-4)	\$ 14.07	
10			0.0506
11			0.0354
12			0.0230

**ATMOS ENERGY CORPORATION**  
**KENTUCKY PIPE REPLACEMENT PROGRAM**  
**SURCHARGE CALCULATION OF FORCASTED ACTIVITY**  
**AS OF OCTOBER 2011 THROUGH SEPTEMBER 2012**  
**DEFICIENCY**

Line Number	Description	Total
1	Project Additions	\$ 20,703,757
2	Project Retirements	(1,535,567)
3	<b>Net Change to Gross Plant</b>	<u>\$ 19,168,190</u>
4		
5	Cost of Removal to Accumulated Depr.	\$ 630,081
6	Retirements from Accumulated Depr.	1,535,567
7	Depreciation Accrual to Accumulated Depr.	(316,186)
8	<b>Net Change to Accumulated Depreciation</b>	<u>\$ 1,849,462</u>
9		
10	<b>Net Change to Net Plant</b>	\$ 21,017,652
11		
12	Accumulated Deferred Income Taxes	(341,444)
13	<b>Net Change to Rate Base</b>	<u>\$ 20,676,208</u>
14		
15	Rate of Return	8.74%
16	<b>Required Operating Income</b>	<u>\$ 1,806,236</u>
17		
18	Depreciation & Amortization Expense	\$ 316,186
19	O&M Savings	(3,406)
20	Ad Valorem Tax Increase	167,722
21	Income Taxes on Cost of Service Items	(186,915)
22	Income Taxes on Adjusted Interest Expense	(268,543)
23	<b>Operating Income at Present Rates</b>	<u>\$ 25,044</u>
24		
25	Deficiency	\$ 1,831,280
26	Tax Factor	61.100%
27	<b>Total Proposed Rate Adjustment</b>	<u>\$ 2,997,186</u>

**ATMOS ENERGY CORPORATION  
KENTUCKY PIPE REPLACEMENT PROGRAM  
SURCHARGE CALCULATION OF FORCASTED ACTIVITY  
AS OF OCTOBER 2011 THROUGH SEPTEMBER 2012  
ADDITIONS**

<u>Line Number</u>	<u>Description</u>	<u>Mains</u>	<u>Services</u>	<u>Meters</u>	<u>Total</u>
1	Prior Year: 2011 (June-Sept only)	\$ 2,790,928	\$ 424,998	\$ 50,822	\$ 3,266,748
2					
3	Current Year: 2012	\$ 15,121,250	\$ 2,152,222	\$ 163,537	\$ 17,437,009
4					
5	Total Additions	<u>\$ 17,912,178</u>	<u>\$ 2,577,220</u>	<u>\$ 214,359</u>	<u>\$ 20,703,757</u>

**ATMOS ENERGY CORPORATION**  
**KENTUCKY PIPE REPLACEMENT PROGRAM**  
**SURCHARGE CALCULATION OF FORCASTED ACTIVITY**  
**AS OF OCTOBER 2011 THROUGH SEPTEMBER 2012**  
**RETIREMENTS**

<u>Line Number</u>	<u>Description</u>	<u>Mains</u>	<u>Services</u>	<u>Meters</u>	<u>Total</u>
1	Prior Year: 2011 (June-Sept only)	\$ 247,997	\$ 35,112	\$ 29,980	\$ 313,089
2					
3	Current Year: 2012	\$ 609,630	\$ 569,353	\$ 43,495	\$ 1,222,478
4					
5	Total Retirements	<u>\$ 857,627</u>	<u>\$ 604,465</u>	<u>\$ 73,475</u>	<u>\$ 1,535,567</u>

**ATMOS ENERGY CORPORATION**  
**KENTUCKY PIPE REPLACEMENT PROGRAM**  
**SURCHARGE CALCULATION OF FORCASTED ACTIVITY**  
**AS OF OCTOBER 2011 THROUGH SEPTEMBER 2012**  
**DEPRECIATION EXPENSE**

<u>Line Number</u>	<u>Description</u>	<u>Mains</u>	<u>Services</u>	<u>Meters</u>	<u>Total</u>
1	Net Change to Gross Plant	\$ 17,054,551	\$ 1,972,755	\$ 140,884	
2	Depreciation Rates	2.27%	4.41%	4.60%	
3	Proforma Annual Depreciation Expense	\$ 387,138	\$ 86,998	\$ 6,481	\$ 480,617
4					
5	Current Year Change to Net Plant	\$ 14,511,620	\$ 1,582,869	\$ 120,042	
6	Depreciation Rates	2.27%	4.41%	4.60%	
7	Proforma Annual Depreciation Expense	\$ 329,414	\$ 69,805	\$ 5,522	\$ 404,740
8					
9	Depreciation Accrual to Accumulated Depreciation from Prior Approved Filing				\$ 37,939
10	Accumulated Depreciation on Prior Additions (full years depreciation)				75,877
11	Accumulated Depreciation on Current Additions (half-year convention)				202,370
12					
13	Depreciation Accrual to Accumulated Depreciation				<u>\$ 316,186</u>



**ATMOS ENERGY CORPORATION**  
**KENTUCKY PIPE REPLACEMENT PROGRAM**  
**SURCHARGE CALCULATION OF FORCASTED ACTIVITY**  
**AS OF OCTOBER 2011 THROUGH SEPTEMBER 2012**  
**DEFERRED INCOME TAXES**

<u>Line Number</u>	<u>Description</u>	<u>Mains</u>	<u>Services</u>	<u>Meters</u>	<u>Total</u>
1	Net Change to Gross Plant				
2	2011	\$ 2,542,931	\$ 389,886	\$ 20,842	
3	2012	14,511,620	1,582,869	120,042	
4					
5	Total Change to Gross Plant	\$ 17,054,551	\$ 1,972,755	\$ 140,884	
6	Tax Depreciation Rates - Year 1	5.00%	5.00%	5.00%	
7	Year 1 Tax Depreciation Expense	\$ 852,728	\$ 98,638	\$ 7,044	\$ 958,410
8					
9	Year 2 Balances	\$ 2,542,931	\$ 389,886	\$ 20,842	
10	Tax Depreciation Rates - Year 2	9.50%	9.50%	9.50%	
11	Year 2 Tax Depreciation Expense	\$ 241,578	\$ 37,039	\$ 1,980	\$ 280,598
12					
13	Accumulated Tax Depreciation Expense				\$ 1,239,007
14	Accumulated Book Depreciation Expense				\$ 316,186
15	Accumulated Book - Tax Difference				\$ (922,821)
16					
17	Deferred Taxes at 37%				<u>\$ (341,444)</u>
18					
19	<b><u>Tax Rates</u></b>				
20	Ad Valorem Tax Rate	0.875%			
21	Income Tax Rate	38.90%			
22	State Tax Rate	6.00%			
23	Federal Tax Rate	35.00%			

**ATMOS ENERGY CORPORATION**  
**KENTUCKY PIPE REPLACEMENT PROGRAM**  
**SURCHARGE CALCULATION OF FORCASTED ACTIVITY**  
**AS OF OCTOBER 2011 THROUGH SEPTEMBER 2012**  
**RATE OF RETURN**

Line Number	Description	Percent	Cost	Weighted Cost
1	Debt	48.6%	6.87%	3.34%
2	Equity	<u>51.4%</u>	10.50%	<u>5.40%</u>
3		100.0%		8.74%

**ATMOS ENERGY CORPORATION  
KENTUCKY PIPE REPLACEMENT PROGRAM  
SURCHARGE CALCULATION OF FORCASTED ACTIVITY  
AS OF OCTOBER 2011 THROUGH SEPTEMBER 2012  
O&M SAVINGS**

<u>Line Number</u>	<u>Description</u>		<u>Annual Savings</u>		<u>Accumulative Savings</u>
1	First year 2011 savings	\$	622	\$	622
2	Second year 2012 savings	\$	2,784	\$	3,406

ATMOS ENERGY CORPORATION  
 KENTUCKY PIPE REPLACEMENT PROGRAM  
 SURCHARGE CALCULATION OF FORCASTED ACTIVITY  
 AS OF OCTOBER 2011 THROUGH SEPTEMBER 2012  
 RATE DESIGN

Exhibit I

**Case 2009-00354**

Line Number	Class of Customers	Rate	Total	Total Dollars	Customer / Volumetric Charge		Revenue increase by Class	Budgeted Volumes	Budgeted Customer Counts	Customer Charge	Volumetric Charge
					Ratio	Ratio					
1	<u>RESIDENTIAL (Rate G-1)</u>				60.83%		\$ 1,823,192		1,844,008		
2	FIRM BILLS	\$12.50	1,826,839	\$22,835,488		67.47%				\$ 0.99	
3	Sales: 1-300	1.1000	10,009,211	\$11,010,132		32.53%					
4	Sales: 301-15000	0.7700	0	\$0		0.00%					
5	Sales: Over 15000	0.5000	0	\$0		0.00%					
6	CLASS TOTAL (Mcf/month)		10,009,211	\$33,845,620							
7	<u>NON-RESIDENTIAL (Rate G-1)</u>				24.35%		\$ 729,739		227,165		
9	FIRM BILLS	30.00	229,956	\$6,898,680		50.92%				\$ 3.21	
10	Sales: 1-300	1.1000	5,359,600	\$5,895,560		43.52%					
11	Sales: 301-15000	0.7700	977,389	\$752,589		5.56%					
12	Sales: Over 15000	0.5000	0	\$0		0.00%					
13	CLASS TOTAL (Mcf/month)		6,336,989	\$13,546,830							
14	<u>INTERRUPTIBLE (G-2)</u>				0.35%		\$ 10,612		144		
16	INT BILLS	300.00	163	\$48,900		24.82%				\$ 18.29	
17	Sales: 1-15000	0.6300	235,076	\$148,098		75.18%		226,260			0.0353
18	Sales: Over 15000	0.4100	0	\$0		0.00%					-
19	CLASS TOTAL (Mcf/month)		235,077	\$196,998				226,260			
20	<u>TRANSPORTATION (T-3)</u>				6.74%		202,111		780		
22	TRANSPORTATION BILLS	300.00	742	\$222,600		5.93%				\$ 15.37	
23	Interrupt Transport: 1-15000	0.6300	4,388,043	\$2,764,467		73.68%		4,459,076			0.0334
24	Interrupt Transport: Over 15000	0.4100	1,865,617	\$764,903		20.39%		1,895,818			0.0217
25	CLASS TOTAL (Mcf/month)		6,253,660	\$3,751,970				6,354,893			
26	<u>TRANSPORTATION (T-4)</u>				7.72%		231,532		1,620		
28	TRANSPORTATION BILLS	300.00	1,410	\$423,000		9.841%				\$ 14.07	
29	Firm Transport: 1-300	1.1000	422,154	\$464,370		10.804%		494,393			0.0506
30	Firm Transport: 301-1500	0.7700	4,214,899	\$3,245,473		75.509%		4,936,152			0.0354
31	Firm Transport: Over 1500	0.5000	330,591	\$165,295		3.846%		387,161			0.0230
32	CLASS TOTAL (Mcf/month)		4,967,642	\$4,298,137				5,817,706			
34	Total Revenue			55,639,554	100.00%		\$ 2,997,186		2,073,716		
36	<b>KY Revenue Requirement</b>									\$	2,997,186

ATMOS ENERGY CORPORATION  
 KENTUCKY PIPE REPLACEMENT PROGRAM  
 SURCHARGE CALCULATION OF FORCASTED ACTIVITY  
 AS OF OCTOBER 2011 THROUGH SEPTEMBER 2012  
 RATE DESIGN

Exhibit I

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25	<u>CLASS TOTAL (Mcf/month)</u>		6,253,660	\$3,751,970				6,354,893			
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29	Firm Transport: 1-300	1.1000	422,154	\$464,370		10.804%		494,393			0.0506
30	Firm Transport: 301-1500	0.7700	4,214,899	\$3,245,473		75.509%		4,936,152			0.0354
31	Firm Transport: Over 1500	0.5000	330,591	\$165,295		3.846%		387,161			0.0230
32	<u>CLASS TOTAL (Mcf/month)</u>		4,967,642	\$4,298,137				5,817,706			
33											
34	<b>Total Revenue</b>			<b>55,639,554</b>	100.00%		<b>\$ 2,997,186</b>		<b>2,073,716</b>		

KY Revenue Requirement      \$      2,997,186

35  
36  
37

**ATMOS ENERGY CORPORATION  
KENTUCKY PIPE REPLACEMENT PROGRAM  
SURCHARGE CALCULATION OF FORCASTED ACTIVITY  
AS OF OCTOBER 2011 THROUGH SEPTEMBER 2012  
CUSTOMERS & VOLUMES**

Line Number	Tariff	Description		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total	
<u>Customers</u>																	
1	G-1	Residential	Fiscal 2012 Bud	150,575	152,378	154,720	156,232	156,977	157,803	156,911	154,442	152,602	150,804	150,495	150,069	1,844,008	
2	G-1	Commercial Firm	Fiscal 2012 Bud	16,720	17,135	17,546	17,682	17,760	17,749	17,603	17,110	16,987	16,807	16,622	16,642	206,363	
3	G-1	Public Authority	Fiscal 2012 Bud	1,529	1,535	1,544	1,547	1,547	1,551	1,522	1,518	1,515	1,513	1,507	1,512	18,342	
4	G-1	Industrial Firm	Fiscal 2012 Bud	205	205	205	205	205	205	205	205	205	205	205	205	2,460	
5																	
6	G-2	Commercial Interruptible	Fiscal 2012 Bud	3	3	3	3	3	3	3	3	3	3	3	3	36	
7	G-2	Industrial Interruptible	Fiscal 2012 Bud	9	9	9	9	9	9	9	9	9	9	9	9	108	
8	G-2	Public Authority Interruptible	Fiscal 2012 Bud	-	-	-	-	-	-	-	-	-	-	-	-	-	
9																	
10	T-3	Transportation Interruptible	Fiscal 2012 Bud	65	65	65	65	65	65	65	65	65	65	65	65	780	
11	T-4	Transportation Firm	Fiscal 2012 Bud	135	135	135	135	135	135	135	135	135	135	135	135	1,620	
12				169,240	171,465	174,228	175,879	176,702	177,520	176,453	173,487	171,522	169,541	169,041	168,641	2,073,716	
13																	
14	<u>Volumes</u>																
15																	
16	G-2	Commercial Interruptible	Fiscal 2012 Bud	2,445	2,522	4,313	2,030	2,961	3,065	2,878	2,298	2,569	2,030	2,030	2,240	31,383	
17	G-2	Industrial Interruptible	Fiscal 2012 Bud	12,736	17,132	23,741	17,860	4,523	28,409	16,181	6,832	25,941	7,812	16,819	16,890	194,878	
18	G-2	Public Authority Interruptible	Fiscal 2012 Bud	-	-	-	-	-	-	-	-	-	-	-	-	-	
19																	
20	T-3	Transportation Interruptible	Fiscal 2012 Bud	532,754	583,944	625,064	652,673	560,491	564,285	484,908	482,609	474,946	443,110	469,678	480,432	6,354,893	
21	T-4	Transportation Firm	Fiscal 2012 Bud	451,041	500,860	651,987	692,467	584,011	546,182	424,336	412,817	396,599	361,029	396,949	399,425	5,817,703	
22				998,976	1,104,458	1,305,105	1,365,031	1,151,985	1,141,941	928,304	904,556	900,055	813,982	885,476	898,988	12,398,857	

**ATMOS ENERGY CORPORATION  
KENTUCKY PIPE REPLACEMENT PROGRAM  
SURCHARGE CALCULATION OF FORCASTED ACTIVITY  
AS OF OCTOBER 2011 THROUGH SEPTEMBER 2012  
2011 PROJECT DETAILS**

Projects	Project Description	No. of services	Installation			Cost of Removal			Retirements		
			Main	Services	Meters	Main	Services	Meters	Main	Services	Meters
PRP.2609.KIRKWOOD 6	Costs are for the replacement of (3)miles of 6" bare steel.	-	1,109,798			4,020					
PRP.2635.HWY 641 REPLACEMENT	5,000 feet of 4" bare steel replacement/due to relocation of highway 641.	15	289,152			4,020					
	Contractor			5,250				2,250			
	Material			2,138	1,112						
	Overhead			2,515	380			765			
PRP.2636.ALLEN STREET REPLACEMENT	Replace 3,264' 4" steel with 4" PE includes contract labor for 106 svc.	106	224,663			4,020					
	Contractor			37,100				15,900			
	Material			15,105	7,855						
	Overhead			17,775	2,675			5,415			
PRP.2636.FREDERICA STREET REPLACEMENT	Replace 1749' of 8" & 6" Steel Main with 4" PE includes contract labor for 10 svc - Going from LP to IP.	10	177,853			4,020					
	Contractor			3,500				1,500			
	Material			1,425	740						
	Overhead			1,675	250			510			
PRP.2638.Bare main replacment	5000' of Bare main replacement and replacement fo 375 services	125	137,393			4,020					
	Contractor			43,750				18,750			
	Material			17,815	9,265						
	Overhead			20,930	3,150			6,375			
PRP.2735.GLASGOW.SYSINT 2	GLASGOW SYSINT 2" BARE STEEL REPLACEMENT PRITCHERSVILLE RD 3000'	14	83,201			4,020					
	Contractor			4,900				2,100			
	Material			1,995	1,040						
	Overhead			2,350	355			715			
PRP.2735.GLASGOW.SYST.INTG.H APPY VALLEY RD	REPLACE 1300'OF 6" BARE STEEL ON HAPPY VALLEY RD	29	155,325			4,020					
	Contractor			10,150				4,350			
	Material			4,135	2,150						
	Overhead			4,865	730			1,480			
PRP.2737. 2000 FT DANVILLE BARE STEEL	REPLACE 2000 FT OF BARE STEEL, COMPLETES DANVILLE SYSTEM OF ALL BARE STEEL WITH PLASTIC PIPE.	20	32,448			4,020					
	Contractor			7,000				3,000			
	Material			2,850	1,480						
	Overhead			3,355	505			1,020			
PRP.2738.5000ft bare steel Cville	replace 5000 ft bare steel and convert from L.P. to I.P. (Gowdy St.)	100	204,695			4,020					
	Contractor			35,000				15,000			
	Material			14,250	7,410						
	Overhead			16,770	2,525			5,110			
<b>Total specific budgeted projects &amp; bare steel functional</b>			<b>2,414,528</b>	<b>276,598</b>	<b>41,622</b>	<b>36,180</b>	<b>84,240</b>	<b>-</b>			
Non specific bare steel functional			376,400	148,400	9,200	5,000	9,300	5,600			
<b>Total budgeted 2011 projects</b>			<b>2,790,928</b>	<b>424,998</b>	<b>50,822</b>	<b>41,180</b>	<b>93,540</b>	<b>5,600</b>	<b>247,997</b>	<b>35,112</b>	<b>29,980</b>

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			Main	Services	Meters	Main	Services	Meters	Main	Services	Meters
PRP.2609.FRUITHILL TO HOPKINSVILLE 6	REPLACE 3.1 MILES/16420 FEET OF 6" BARE STEEL AND REPLACE WITH 10" .365 WALL PIPE STARTING AT CONCORD LANE VALVE SET AND GOING NORTH	-	2,707,863			4,020					
PRP.2609.NORTONVILLE/FRUITHILL 10	REPLACE 4.75 MILES OF 10" BARE STEEL WITH 12" .375 WALL. THIS WILL BE THE SECTION FROM THE HOLLIS TEAGUE FARM TO WEST SIDE OF L&N RAILROAD NORTH OF CROFTON.	-	4,138,167			4,020					
PRP.2635.WASHINGTON_AND_ALL EY_TO_HARRISON ST.	REPLACE 1050 FT. OF 2" BARE STEEL WITH 2" PE. (11 SERVICE REPLACEMENTS.)	11	87,810			4,020			1,650		
	Contractor				7,260						
	Material				1,568	815					
	Overhead				3,063	283			573		
PRP.2636. MONARCH AVE, STONE ST & WING AVE MAIN REPLACEMENT	Replace 1243' 5" & 4" main from West Highland to Stone Street - LP to IP; 25 Services; Replace 790' 4" main from Payne Avenue to 9th Street - LP to IP; 29 Services; Replace 1071' 4" main from Hughes Ave to Payne Avenue - LP to IP; 7 Services	61	143,996			4,020			9,150		
	Contractor				40,260						
	Material				8,693	4,520					
	Overhead				16,987	1,568			3,175		
PRP.2636.BIRKHEAD AVE MAIN REPLACEMENT	Replace 836' 5" main from East 4th to East 7th Street - from LP to IP; 10 Services	10	78,940			4,020			1,500		
	Contractor				6,600						
	Material				1,425	741					
	Overhead				2,785	257			521		
PRP.2636.BOSLEY ROAD MAIN REPLACEMENT	Replace 1448' 8" main from Parrish Avenue to Griffith Avenue - IP; 12 Services	12	136,387			4,020			1,800		
	Contractor				7,920						
	Material				1,710	889					
	Overhead				3,342	309			625		
PRP.2636.E 7TH STREET MAIN REPLACEMENT	Replace 526' 5" main from East Highland to Birkhead Avenue - LP to IP; 15 Services	15	36,216			4,020			2,250		
	Contractor				9,900						
	Material				2,138	1,112					
	Overhead				4,177	386			781		
PRP.2636.EAST 6TH STREET MAIN REPLACEMENT	Replace 733' 4" main from East Highland to dead end - LP to IP; 15 Services	15	64,676			4,020			2,250		
	Contractor				9,900						
	Material				2,138	1,112					
	Overhead				4,177	386			781		
PRP.2636.FORD AVENUE & GRIFFITH PLACE WEST MAIN REPLACEMENT	Replace 1200' 6" main from Robin Road to Maple Avenue - IP; 29 Services	29	103,889			4,020			4,350		
	Contractor				19,140						
	Material				4,133	2,149					
	Overhead				8,076	746			1,509		



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			Main	Services	Meters	Main	Services	Meters	Main	Services	Meters
PRP.2636.HILL AVE, FAIRWAY DR & CEDAR MAIN REPL	Replace 2210' 4" & 6" bare steel with 2" plastic from Booth Ave to Griffith Place West - from LP to IP; 54 Services	54	137,763			4,020					
	Contractor			35,640				8,100			
	Material			7,695	4,001						
	Overhead			15,037	1,388			2,811			
PRP.2636.MAPLEWOOD DRIVE MAIN REPLACEMENT	Replace 538' 5" main from East 4th to East 6th Street - from LP to IP; 15 Services	15	36,504			4,020					
	Contractor			9,900				2,250			
	Material			2,138	1,112						
	Overhead			4,177	386			781			
PRP.2636.WEST HIGHLAND & PAYNE AVENUE MAIN REPLACEMENT	Replace 223' 4" main from Payne Avenue to Monarch Avenue - LP to IP; 10 Services; Replace 1048' 4" main from West Highland crossing Wing Avenue to dead end street- LP to IP; 15 services	25	92,342			4,020					
	Contractor			16,500				3,750			
	Material			3,563	1,853						
	Overhead			6,962	643			1,301			
PRP.2636.WINDSOR AVE 6" MAIN REPLACEMENT	Replace 1400' 6" bare steel with 2" plastic from Griffith Ave to Ford Ave - LP to IP; 38 services	38	78,979			4,020					
	Contractor			25,080				5,700			
	Material			5,415	2,816						
	Overhead			10,582	977			1,978			
PRP.2637.Madison/Monroe Replacement	Install 900' of 6", 2600' of 4" and 120 services. Location Madison from 12th to 16th and on Monroe from 16th to 19th. This is for mains only. Services coded to PRP functional.	120	208,185			4,020					
	Contractor			79,200				18,000			
	Material			17,100	8,892						
	Overhead			33,416	3,086			6,246			
PRP.2734.CENTER ST. BARE STL REPLACEMENT	Replace 1846' of 4" Bare Steel on Center St between 10th St & 15th & 15th & 13th between Center and Kentucky. Main will convert from LP to IP. Main will be inserted or installed in street. Rock in area. 34 Services (\$34,000.00) to be replaced and charged o	34	157,689			4,020					
	Contractor			22,440				5,100			
	Material			4,845	2,519						
	Overhead			9,468	874			1,770			
PRP.2734.COLLEGE ST. BARE STEEL REPLACEMENT	Replace 1372' of 4" and 508' of 6" bare steel on College St between 10th & 13th. Main will be inserted or installed in street. Rock in area. 27 services (\$27,000.) will be replaced & charged out on functionals.	27	155,135			4,020					
	Contractor			17,820				4,050			
	Material			3,848	2,001						
	Overhead			7,519	694			1,405			

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			Main	Services	Meters	Main	Services	Meters	Main	Services	Meters
PRP.2734.GREENLAWN BARE STEEL REPLACEMENT	Replace 1644' of 4" bare steel on Greenlawn between Fairview & Nutwood. 22 driveway bores and 1 street bore. 33 (\$33,000.00) services to be charged out on functionals.	33	126,919			4,020					
	Contractor			21,780			4,950				
	Material			4,703	2,445						
	Overhead			9,189	849		1,718				
PRP.2734.LEHMAN AVE BARE STEEL REPLACEMENT	Replace 959' of 4" bare steel on Lehman between Eastwood and Nutwood. 3 driveway, 1 alley and 1 street bore. * 8 services (\$8000.00) to be charged out to functionals.	8	83,846			4,020					
	Contractor			5,280			1,200				
	Material			1,140	593						
	Overhead			2,228	206		416				
PRP.2734.MEADOWLAWN BARE STEEL REPLACEMENT	Replace 953' of 3" bare steel on Meadowlawn between Fairview and Eastwood. Will tie-in to existing 6" PE on Fairview. 10 driveway bores and 1 street bore. 17 services (\$17,000.00) will be charged out on functionals.	17	80,345			4,020					
	Contractor			11,220			2,550				
	Material			2,423	1,260						
	Overhead			4,734	437		885				
PRP.2734.NUTWOOD BARE STEEL REPLACEMENT	Replace 2395' of 4" bare steel on Nutwood between Lehman and Greenlawn. 28 driveways to bore and one street. 57 services (\$57,000.00) will be charged out on functionals.	57	176,266			4,020					
	Contractor			37,620			8,550				
	Material			8,123	4,224						
	Overhead			15,873	1,466		2,967				
PRP.2735.2ND AND BLAKEMON	REPLACE 355' OF BARE STEEL MAIN WITH 2" PE. FROM 2ND NEAR BLAKEMON ACROSS FROM TEST STAITON NORTH TO BLAKEMON @ TEST STATION. NO BORES, PUSHES.	3	41,192			4,020					
	Contractor			1,980			450				
	Material			428	222						
	Overhead			835	77		156				
PRP.2735.2ND-3RD @ PROCTOR AVE REPLC	(PARK CITY)REPLACE TOTAL OF 2168' OF MOSTLY 4" BARE STEEL MAIN WITH 4" PE. 1750' FROM ALLEY BETWEEN 2ND AND 3RD @ PROCTOR AVE. 186' OF 2" BS FROM UNDERWOOD @3RD TO ALLEY BETWEEN 2ND AND 3RD(GO BACK WITH 2"PE). 131' BS FROM GORIN TO ALLEY BETWEEN 2ND AND	25	198,677			4,020					
	Contractor			16,500			3,750				
	Material			3,563	1,853						
	Overhead			6,962	643		1,301				

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			Main	Services	Meters	Main	Services	Meters	Main	Services	Meters
PRP.2735.ALTSHELER AND 31W REPLC	REPLACE 434' OF 2" BARE STEEL MAIND WITH 2" PE. NO BORES.	4	48,623			4,020					
	Contractor			2,640			600				
	Material			570	296						
	Overhead			1,114	103		208				
PRP.2735.ALTSHELER TO MAPLE REPLC	REPLACE 218' PG 4" BARE STEEL LP MAIN WITH 4" PE (LP). NO BORES, PUSHES, OR SERVICES	-	23,596			4,020					
	Contractor			-			-				
	Material			-	-		-				
	Overhead			-	-		-				
PRP.2735.BEDFORD CT REPLC.	REPLACE TOTAL OF 1220' OF BARE STEEL MAIN WITH 2" PIPE. * 700' OF 1 1/4" BS (IP) FROM MAPLE SOUTH OF BEDFORD TO DEAD END. * 520' OF 2"BS (IP) BEDFORD FROM MAPLE TO CRESTVIEW. INCLUDES 1 ROAD BORE AND 3 DRIVEWAY PUSHES, 13 SERVICES. MAIN IS IN BLACKTOP	13	103,108			4,020					
	Contractor			8,580			1,950				
	Material			1,853	963						
	Overhead			3,620	334		677				
PRP.2735.Cave St Replacement	(Horse Cave) Replace total of 1575' of 6" bare steel LP main with 6" PE (LP) cannot convert to LP at this time. 943' of 6" BS from Cave St and Kathleen to Cave museum at Main St. (Main is blacktop street) 632' of 6" BS alley behind Main St in blacktop p	18	143,877			4,020					
	Contractor			11,880			2,700				
	Material			2,565	1,334						
	Overhead			5,012	463		937				
PRP.2735.CHERRY ST AND ALTSHELER REPLC	(HORSE CAVE)REPLACE 1115' OF BARE STEEL WITH 6" PE. FROM THIS INTERSECTION SOUTH TO YELLOW PARKER AT FENCE COMING FROM TOWN BORDER STATION. INCLUDES 1 ROAD BORE,NO PUSHES, AND 2 SERVICES	2	128,841			4,020					
	Contractor			1,320			300				
	Material			285	148						
	Overhead			557	51		104				
PRP.2735.DENTON DR&31W REPLC (PARK CITY)	REPLACE TOTAL OF 3816' OF BARE STEEL MAIN WITH 4" PE. INCLUDES 3050' OF 6" BS MAIN ON DENTON IN ALLEY, 136' FROM GORIN EAST OF 2ND TO ALLEY @ 3RD, AND FROM 375' FROM GOSSOM @ ALLEY BETWEEN 1ST AND 2ND TO ALLEY BETWEEN 2ND AND THIRD. THIS IN	37	218,279			4,020					
	Contractor			24,420			5,550				
	Material			5,273	2,742						
	Overhead			10,303	951		1,926				



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			Main	Services	Meters	Main	Services	Meters	Main	Services	Meters
	Material			4,845	2,519						
	Overhead			9,468	874		1,770				

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			Main	Services	Meters	Main	Services	Meters	Main	Services	Meters
PRP.2735.YANCEY REPLC	REPLACE 1400' OF 4" LP BARE STEEL MAIN WITH 4" PE (LP). YANCEY TO GREEN ST. LP MAIN IS IN BLACKTOP ROAD ON NORTH SIDE OF STREET WITH 1 ROD BORE AND 13 SERVICES.	13	121,975			4,020					
	Contractor			8,580				1,950			
	Material			1,853	963						
	Overhead			3,620	334			677			
PRP.2736.4TH STREET REPLACEMENT	REPLACE 2,400 FT OF 6" BARE STEEL WITH 6" PLOY * 20 SERVICES * PIPE INSTALLED IN 1954	20	210,953			4,020					
	Contractor			13,200				3,000			
	Material			2,850	1,482						
	Overhead			5,569	514			1,041			
PRP.2737.HARRODSBURG BARE STEEL REPLACEMENT	REPLACE BARE STEEL IN HARRODSBURG NORTH END OF TOWN - 12,000ft	120	654,921			4,020					
	Contractor			79,200				18,000			
	Material			17,100	8,892						
	Overhead			33,416	3,086			6,246			
PRP.2737.STANFORD.SOMERSET BRIDGE RELOCATION	RELOCATING 400' OF 4" STEEL ON BRIDGE IN STANFORD - SOMERSET STREET ROCK BORE UNDER CREEK IN TOWN	-	184,889			4,020					
	Contractor			-				-			
	Material			-	-			-			
	Overhead			-	-			-			
PRP.2636.Owensboro Area PRP Functional	PRP functional for the Owensboro area for mains, services, meter loops, etc	-	-			-					
	Contractor			-				-			
	Material			-				-			
	Overhead			-				-			
PRP.2637.Paducah Area PRP Functional	PRP functional for the Paducah area for mains, services, meter loops, ect...120 services for specific PRP jobs.	-	-			-					
	Contractor			-				-			
	Material			-				-			
	Overhead			-				-			
PRP.2734.Bowling Green Area PRP Functional	PRP functional for the Bowling Green area for mains, services, meter loops, etc * 378 service for specific PRP jobs	-	-			-					
	Contractor			-				-			
	Material			-				-			
	Overhead			-				-			
PRP.2737.DANVILLE REGION FUNCTIONAL SERVICES	FUNCTIONAL PROJECT FOR SERVICES, METERS, RISERS FOR THE DANVILLE REGION	-	-			-					
	Contractor			-				-			
	Material			-				-			
	Overhead			-				-			
<b>Total specific budgeted projects &amp; bare steel functional</b>			<b>12,179,336</b>	<b>992,339</b>	<b>91,631</b>	<b>148,740</b>	<b>185,484</b>	<b>-</b>			

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			Main	Services	Meters	Main	Services	Meters	Main	Services	Meters
	Non specific bare steel functional		2,941,914	1,159,883	71,906	39,080	72,688	43,769			
	<b>Total budgeted 2012 projects</b>		<b>15,121,250</b>	<b>2,152,222</b>	<b>163,537</b>	<b>187,820</b>	<b>258,172</b>	<b>43,769</b>	<b>609,630</b>	<b>569,353</b>	<b>43,495</b>