



a PPL company

Jeff DeRouen, Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602

February 17, 2012

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PUBLIC SERVICE  
COMMISSION

Louisville Gas and  
Electric Company  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.lge-ku.com

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Director - Rates  
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***RE: AN EXAMINATION OF THE ENVIRONMENTAL SURCHARGE  
MECHANISM OF LOUISVILLE GAS AND ELECTRIC COMPANY  
FOR THE TWO-YEAR BILLING PERIOD ENDING APRIL 30,  
2011 – CASE NO. 2011-00232***

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Dear Mr. DeRouen:

In accordance with Ordering Paragraph (7) of the Commission's Order in the above-referenced case dated January 31, 2012, Louisville Gas and Electric Company ("LG&E") files an original and four copies of the following revised tariff sheets of its tariff, P.S.C. Electric No. 8, in both a final and a red-line version, reflecting the changes to its base rates as a result of the roll-in of environmental surcharge amounts described in said Order, and the revised environmental surcharge tariff reflecting the changes described in said Order:

**Revised**

Fourth Revision of Original Sheet No. 1  
Tenth Revision of Original Sheet No. 1.1  
Second Revision of Original Sheet No. 5  
Second Revision of Original Sheet No. 7  
Second Revision of Original Sheet No. 10  
Second Revision of Original Sheet No. 15  
Second Revision of Original Sheet No. 20  
Second Revision of Original Sheet No. 21  
Second Revision of Original Sheet No. 22  
Second Revision of Original Sheet No. 23  
Second Revision of Original Sheet No. 25

**Canceling**

Third Revision of Original Sheet No. 1  
Ninth Revision of Original Sheet No. 1.1  
First Revision of Original Sheet No. 5  
First Revision of Original Sheet No. 7  
First Revision of Original Sheet No. 10  
First Revision of Original Sheet No. 15  
First Revision of Original Sheet No. 20  
First Revision of Original Sheet No. 21  
First Revision of Original Sheet No. 22  
First Revision of Original Sheet No. 23  
First Revision of Original Sheet No. 25

Jeff DeRouen, Executive Director  
Kentucky Public Service Commission  
February 17, 2012

**Revised**

Second Revision of Original Sheet No. 30  
Second Revision of Original Sheet No. 35  
Second Revision of Original Sheet No. 35.1  
Second Revision of Original Sheet No. 35.2  
Second Revision of Original Sheet No. 35.3  
Second Revision of Original Sheet No. 36  
Second Revision of Original Sheet No. 36.1  
Second Revision of Original Sheet No. 36.3  
Second Revision of Original Sheet No. 36.4  
Second Revision of Original Sheet No. 37  
Third Revision of Original Sheet No. 38  
Second Revision of Original Sheet No. 39  
Second Revision of Original Sheet No. 76  
Second Revision of Original Sheet No. 77  
Second Revision of Original Sheet No. 79

**Canceling**

First Revision of Original Sheet No. 30  
First Revision of Original Sheet No. 35  
First Revision of Original Sheet No. 35.1  
First Revision of Original Sheet No. 35.2  
First Revision of Original Sheet No. 35.3  
First Revision of Original Sheet No. 36  
First Revision of Original Sheet No. 36.1  
First Revision of Original Sheet No. 36.3  
First Revision of Original Sheet No. 36.4  
First Revision of Original Sheet No. 37  
Second Revision of Original Sheet No. 38  
First Revision of Original Sheet No. 39  
First Revision of Original Sheet No. 76  
First Revision of Original Sheet No. 77  
First Revision of Original Sheet No. 79

Also filed herewith are four copies of letters to the two customers receiving electric service under special contracts. The letters set out revised rates reflecting the roll-in of a portion of the current environmental surcharge factor approved in the Commission's Order of January 31, 2012, in the above-referenced proceeding.

In addition, filed herewith, as prescribed in Ordering Paragraph (7), is the supporting documentation LG&E filed on January 11, 2012, reflecting the calculation of the roll-in as approved in this Order.

The revised tariff sheets are prescribed by the Commission to become effective with the second full billing month following the month of issuance of the Commission's Order, which is March 2012. The first billing cycle of the March 2012 billing month will begin February 29, 2012.

Ordering Paragraph (8) requested that LG&E file revised Environmental Surcharge tariffs reflecting changes described in its Order dated January 31, 2012. However, the changes described in the Commission's Order did not require that any changes be made to LG&E's Environmental Surcharge tariff contained on Sheet Nos. 87 and 87.1 of its tariff, P.S.C. Electric No. 8. Therefore, LG&E is including four copies of its current Environmental Surcharge tariff with this filing.

Jeff DeRouen, Executive Director  
Kentucky Public Service Commission  
February 17, 2012

Please contact me if you have any questions concerning this filing.

Sincerely,

A handwritten signature in black ink, appearing to read "R. M. Conroy", with a long, sweeping flourish extending to the right.

Robert M. Conroy

Enclosures

**LG&E Revised Tariff**

**P.S.C. Electric No. 8**

**In Final Format**

# Louisville Gas and Electric Company

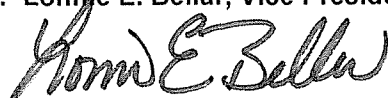
P.S.C. Electric No. 8, Fourth Revision of Original Sheet No. 1  
 Canceling P.S.C. Electric No. 8, Third Revision of Original Sheet No. 1

GENERAL INDEX			
Standard Electric Rate Schedules – Terms and Conditions			
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>	
General Index	1	02-29-12	T
SECTION 1 – Standard Rate Schedules			
RS Residential Service	5	02-29-12	T
VFD Volunteer Fire Department Service	7	02-29-12	
GS General Service	10	02-29-12	
PS Power Service	15	02-29-12	
ITODS Industrial Time-of-Day Secondary Service	20	02-29-12	
CTODS Commercial Time-of-Day Secondary Service	21	02-29-12	
ITODP Industrial Time-of-Day Primary Service	22	02-29-12	
CTODP Commercial Time-of-Day Primary Service	23	02-29-12	
RTS Retail Transmission Service	25	02-29-12	
FLS Fluctuating Load Service	30	02-29-12	
LS Lighting Service	35	02-29-12	
RLS Restricted Lighting Service	36	02-29-12	
LE Lighting Energy Service	37	02-29-12	
TE Traffic Energy Service	38	02-29-12	
DSK Dark Sky Friendly	39	02-29-12	
CTAC Cable Television Attachment Charges	40	08-01-10	
Special Charges	45	08-01-10	
Returned Payment Charge			
Meter Test Charge			
Disconnect/Reconnect Service Charge			
Meter Pulse Charge			
Meter Data Processing Charge			
SECTION 2 – Riders to Standard Rate Schedules			
CSR10 Curtailable Service Rider 10	50	08-01-10	
CSR30 Curtailable Service Rider 30	51	08-01-10	
LRI Load Reduction Incentive Rider	53	08-01-06	
SQF Small Capacity Cogeneration Qualifying Facilities	55	06-30-10	
LQF Large Capacity Cogeneration Qualifying Facilities	56	11-01-95	
NMS Net Metering Service	57	08-17-09	
EF Excess Facilities	60	08-01-10	
RC Redundant Capacity	61	08-01-10	
SS Supplemental/Standby Service Rider	62	08-01-10	
IL Intermittent Load Rider	65	08-01-10	
TS Temporary/Seasonal Service Rider	66	08-01-10	
KWH Kilowatt-Hours Consumed By Lighting Unit	67	02-06-09	
GER Green Energy Riders	70	06-01-10	
EDR Economic Development Rider	71	08-11-11	

Date of Issue: February 17, 2012

Date Effective: With Bills Rendered On and After February 29, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2011-00232 dated January 31, 2012

# Louisville Gas and Electric Company

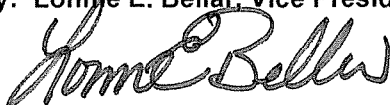
P.S.C. Electric No. 8, Tenth Revision of Original Sheet No. 1.1  
Canceling P.S.C. Electric No. 8, Ninth Revision of Original Sheet No. 1.1

GENERAL INDEX			
Standard Electric Rate Schedules – Terms and Conditions			
<u>Title</u>		<u>Sheet Number</u>	<u>Effective Date</u>
SECTION 3 – Pilot Programs			
RRP	Residential Responsive Pricing Service	76	02-29-12
GRP	General Responsive Pricing Service	77	02-29-12
RTP	Real Time Pricing	78	12-01-08
LEV	Low Emission Vehicle Service	79	02-29-12
SECTION 4 – Adjustment Clauses			
FAC	Fuel Adjustment Clause	85	06-29-11
DSM	Demand-Side Management Cost Recovery Mechanism	86	12-30-11
ECR	Environmental Cost Recovery Surcharge	87	12-16-11
FF	Franchise Fee Rider	90	10-16-03
ST	School Tax	91	08-01-10
HEA	Home Energy Assistance Program	92	01-01-12
SECTION 5 – Terms and Conditions			
	Customer Bill of Rights	95	08-01-10
	General	96	02-06-09
	Customer Responsibilities	97	08-01-10
	Company Responsibilities	98	02-06-09
	Character of Service	99	08-01-10
	Specific Terms and Conditions Applicable to Rate RS	100	02-06-09
	Billing	101	08-01-10
	Deposits	102	08-01-10
	Budget Payment Plan	103	08-01-10
	Bill Format	104	12-22-11
	Discontinuance of Service	105	08-01-10
	Line Extension Plan	106	12-30-11
	Energy Curtailment and Restoration Procedures	107	08-01-10

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 5  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 5

## Standard Rate

## RS

## Residential Service

### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

Available for single-phase delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff.

### RATE

Basic Service Charge: \$8.50 per month

Plus an Energy Charge of: \$0.07242 per kWh

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92

### MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

### DUE DATE OF BILL

Customer's payment will be due within twelve (12) calendar days from the date of the bill.

### LATE PAYMENT CHARGE

If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice.

### TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 7  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 7

## Standard Rate

## VFD

### Volunteer Fire Department Service

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load.

#### DEFINITION

To be eligible for this rate a volunteer fire department is defined as:

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) half the members must be volunteers.

#### RATE

Basic Service Charge: \$8.50 per month

Plus an Energy Charge of: \$0.07242 per kWh

#### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

#### MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

#### DUE DATE OF BILL

Customer's payment will be due within twelve (12) calendar days from the date of the bill.

#### LATE PAYMENT CHARGE

If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.

#### TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 10  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 10

## Standard Rate

## GS

### General Service Rate

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

To general lighting and small power loads for secondary service.

Service under this schedule will be limited to average maximum loads not exceeding 50 kW. Existing customers with an average maximum load exceeding 50 kW who are receiving service under P.S.C. Electric No. 6, Fourth Revision of Original Sheet No. 10 as of February 6, 2009, will continue to be served under this rate at their option. New customers, upon demonstrating an average demand of 50 kW or greater, will be served under the appropriate rate schedule.

#### RATE

Basic Service Charge: \$17.50 per month for single-phase service  
\$32.50 per month for three-phase service

Plus an Energy Charge of: \$ 0.08240 per kWh

#### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

#### MINIMUM CHARGE

The Basic Service Charge shall be the Minimum Charge.

#### DUE DATE OF BILL

Customer's payment will be due within twelve (12) calendar days from the date of the bill.

#### LATE PAYMENT CHARGE

If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.

#### TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

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# Louisville Gas and Electric Company

P. S.C. Electric No. 8, Second Revision of Original Sheet No. 15  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 15

Standard Rate	PS	
	Power Service Rate	
<b>APPLICABLE</b> In all territory served.		
<b>AVAILABILITY OF SERVICE</b> This rate schedule is available for secondary or primary service.  Service under this schedule will be limited to minimum average secondary loads of 50 kW and maximum average loads not exceeding 250 kW. Secondary or primary customers receiving service under P.S.C. of Ky. Electric No. 6, Fourth Revision of Original Sheet No. 15, Large Commercial Rate LC, and Fourth Revision of Original Sheet No. 25, Large Power Industrial Rate LP, as of February 6, 2009, with loads not meeting these criteria will continue to be served under this rate at their option. Customers initiating service on this rate after February 6, 2009, and whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.		
<b>RATE</b>		
Basic Service Charge per month:	Secondary \$90.00	Primary \$90.00
Plus an Energy Charge per kWh of:	\$ 0.03421	\$ 0.03421
Plus a Demand Charge per kW of:		
Summer Rate: (Five Billing Periods of May through September)	\$15.39	\$13.55
Winter Rate: (All other months)	\$13.14	\$11.31
Where the monthly billing demand is the greater of: a) the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary service, or b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, or c) a minimum of 60% of the contract capacity based on the maximum load expected on the system or facilities specified by Customer.		
<b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause	Sheet No. 85	
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	
Environmental Cost Recovery Surcharge	Sheet No. 87	
Franchise Fee Rider	Sheet No. 90	
School Tax	Sheet No. 91	

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 20  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 20

Standard Rate	ITODS
Industrial Time-of-Day Secondary Service	
<b>APPLICABLE</b> In all territory served.	
<b>AVAILABILITY OF SERVICE</b> This schedule is available for secondary industrial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 5,000 kW. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.	
<b>RATE</b>	
Basic Service Charge per month:	\$300.00
Plus an Energy Charge per kWh of:	\$ 0.02984
Plus a Maximum Load Charge per kW of:	
Peak Demand Period	\$ 5.18
Intermediate Demand Period	\$ 3.68
Base Demand Period	\$ 5.46
Where: the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of: a) the maximum measured load in the current billing period, or b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and the monthly billing demand for the Base Demand Period is the greater of: a) the maximum measured load in the current billing period but not less than 250 kW, or b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
<b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
<b>DETERMINATION OF MAXIMUM LOAD</b> The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.	

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 21  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 21

Standard Rate	CTODS
<b>Commercial Time-of-Day Secondary Service</b>	
<b>APPLICABLE</b> In all territory served.	
<b>AVAILABILITY OF SERVICE</b> This schedule is available for secondary commercial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 5,000 kW. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.	
<b>RATE</b>	
Basic Service Charge per month:	\$200.00
Plus an Energy Charge per kWh of:	\$ 0.03383
Plus a Maximum Load Charge per kW of:	
Peak Demand Period	\$ 5.78
Intermediate Demand Period	\$ 4.25
Base Demand Period	\$ 3.76
Where:	
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:	
a) the maximum measured load in the current billing period, or	
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and	
the monthly billing demand for the Base Demand Period is the greater of:	
a) the maximum measured load in the current billing period but not less than 250 kW, or	
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or	
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
<b>ADJUSTMENT CLAUSES</b>	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
<b>DETERMINATION OF MAXIMUM LOAD</b>	
The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.	

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 22  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 22

## Standard Rate

## ITODP

### Industrial Time-of-Day Primary Service

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

This schedule is available for primary industrial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum new loads not exceeding 50,000 kW. Existing customers may increase loads to a maximum of 75,000 kW by up to 2,000 kW per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on to the appropriate rate or have a rate developed based on their electrical characteristics.

#### RATE

Basic Service Charge per month:	\$300.00
Plus an Energy Charge per kWh of:	\$ 0.02984
Plus a Demand Charge per kW of:	
Basic Demand	\$ 4.17
Peak Demand	
Summer Peak Period	\$ 10.12
Winter Peak Period	\$ 7.32

Basic Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the billing period and Peak Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demands similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months.

**SUMMER PEAK PERIOD** is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time, during the four (4) billing periods of June through September.

**WINTER PEAK PERIOD** is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the eight (8) billing periods of October through May.

#### POWER FACTOR PROVISION

The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.

Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.

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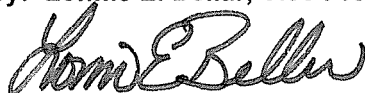
P.S.C. Electric No. 8, Second Revision of Original Sheet No. 23  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 23

Standard Rate	CTODP
Commercial Time-of-Day Primary Service	
<b>APPLICABLE</b> In all territory served.	
<b>AVAILABILITY OF SERVICE</b> This schedule is available for primary commercial service. Service under this schedule will be limited to minimum average loads of 250 kVA and maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on to the appropriate rate or have a rate developed based on their electrical characteristics.	
<b>RATE</b>	
Basic Service Charge per month:	\$200.00
Plus an Energy Charge per kWh of:	\$ 0.03383
Plus a Maximum Load Charge per kVA of:	
Peak Demand Period	\$ 5.65
Intermediate Demand Period	\$ 4.15
Base Demand Period	\$ 2.59
Where:	
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:	
a) the maximum measured load in the current billing period, or	
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and	
the monthly billing demand for the Base Demand Period is the greater of:	
a) the maximum measured load in the current billing period but not less than 250 kVA, or	
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or	
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
<b>ADJUSTMENT CLAUSES</b>	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

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R  
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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 25  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 25

Standard Rate	RTS
Retail Transmission Service	
<b>APPLICABLE</b> In all territory served.	
<b>AVAILABILITY OF SERVICE</b> This schedule is available for transmission service. Service under this schedule will be limited to maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate or have a rate developed based on their electrical characteristics.	
<b>RATE</b>	
Basic Service Charge per month:	\$500.00
Plus an Energy Charge per kWh of:	\$ 0.02984
Plus a Maximum Load Charge per kVA of:	
Peak Demand Period	\$ 4.32
Intermediate Demand Period	\$ 2.82
Base Demand Period	\$ 2.57
Where:	
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:	
a) the maximum measured load in the current billing period, or	
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and	
the monthly billing demand for the Base Demand Period is the greater of:	
a) the maximum measured load in the current billing period but not less than 250 kVA, or	
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or	
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
<b>ADJUSTMENT CLAUSES</b>	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

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Issued by Authority of an Order of the KPSC in Case No. 2011-00232 dated January 31, 2012

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 30  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 30

## Standard Rate

## FLS

### Fluctuating Load Service

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Available for primary or transmission service to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the Fluctuating Load Service FLS schedule of Kentucky Utilities Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as a fluctuating load if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.

Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as fluctuating and not served on another standard rate schedule as of July 1, 2004.

#### BASE RATE

	<u>Primary</u>	<u>Transmission</u>
Basic Service Charge per month :	\$500.00	\$500.00
Plus an Energy Charge per kWh of:	\$ 0.03710	\$ 0.03428
Plus a Maximum Load Charge per kVA of:		
Peak Demand Period	\$ 2.71	\$ 2.71
Intermediate Demand Period	\$ 1.71	\$ 1.71
Base Demand Period	\$ 1.71	\$ 0.96

Where:

the monthly demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 60% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 20,000 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 35  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 35

Standard Rate

LS

Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

CHARACTER OF SERVICE

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

RATES

UNDERGROUND SERVICE


Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control, mast arm (cobra head) and pole.

Type Of Fixture	Approx. Lumens	kW Rating	Monthly Charge
High Pressure Sodium			
4 Sided Colonial	5,800	0.083	\$18.76
4 Sided Colonial	9,500	0.117	19.36
4 Sided Colonial	16,000	0.181	20.36
Acorn	5,800	0.083	19.13
Acorn	9,500	0.117	21.36
Acorn (Bronze Pole)	9,500	0.117	22.44
Acorn	16,000	0.181	22.27
Acorn (Bronze Pole)	16,000	0.181	23.28
Contemporary	16,000	0.181	28.35
Fixture Only	16,000	0.181	15.38
Contemporary	28,500*	0.294	31.00
Fixture Only	28,500*	0.294	16.92
Contemporary	50,000*	0.471	36.04
Fixture Only	50,000*	0.471	20.52
Cobra Head	16,000*	0.181	24.93
Cobra Head	28,500*	0.294	26.74
Cobra Head	50,000*	0.471	31.83

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 35.1  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 35.1

Standard Rate	LS		
	Lighting Service		
UNDERGROUND SERVICE (Continued)			
Type Of Fixture	Approx. Lumens	kW Rating	Monthly Charge
<u>High Pressure Sodium</u>			
* London (10' Smooth Pole)	5,800	0.083	\$31.73
* London (10' Fluted Pole)	5,800	0.083	33.64
* London (10' Smooth Pole)	9,500	0.117	32.50
* London (10' Fluted Pole)	9,500	0.117	34.41
* Victorian (10' Smooth Pole)	5,800	0.083	30.80
* Victorian (10' Fluted Pole)	5,800	0.083	31.45
* Victorian (10' Smooth Pole)	9,500	0.117	32.73
* Victorian (10' Fluted Pole)	9,500	0.117	33.37
* <b>Bases Available:</b>			
Old Town / Manchester			\$ 2.83
Chesapeake / Franklin			2.83
Jefferson / Westchester			2.83
Norfolk / Essex			3.00
<u>Mercury Vapor</u>			
Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.			
4 Sided Colonial	4,000	0.124	\$16.35
4 Sided Colonial	8,000	0.210	18.02
Cobra Head	8,000	0.210	21.99
Cobra Head	13,000	0.298	23.46
Cobra Head	25,000	0.462	26.91
The above rates for UNDERGROUND SERVICE contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its judgment, it is practicable to do so from an operating and economic standpoint. Company may decline to install equipment and provide service thereto in locations deemed by the Company as unsuitable for underground installation.			
<b>CUSTOM ORDERED STYLES</b>			
Where Customer has need for non-stocked styles of poles or fixtures, Company may agree to provide the requested styles for payment, in advance, by Customer of the cost difference between the requested styles and the stock materials. Customer accepts that Company's maintenance of non-stock materials is dependent on outside vendors and that maintenance of non-stock styles may be delayed or materials unavailable.			

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 35.2  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 35.2

Standard Rate	LS		
	Lighting Service		
OVERHEAD SERVICE [Fixture Only]			
Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control and mast arm (cobra head).			
Type Of Fixture	Approx. Lumens	kW Rating	Monthly Charge
<u>High Pressure Sodium</u>			
Cobra Head	16,000	0.181	\$11.62
Cobra Head	28,500*	0.294	13.44
Cobra Head	50,000*	0.471	18.53
Directional Flood	16,000	0.181	13.23
Directional Flood	50,000*	0.471	19.50
Open Bottom	9,500	0.117	10.40
<u>Mercury Vapor</u>			
Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.			
Cobra Head	8,000	0.210	\$10.26
Cobra Head	13,000	0.298	11.74
Cobra Head	25,000	0.462	15.18
Directional Flood	25,000	0.462	16.53
Open Bottom	8,000	0.210	10.00
ADDITIONAL FACILITIES			
The above rates for OVERHEAD SERVICE contemplate installation on an existing wood pole and, if needed, up to 150 feet of conductor. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install one additional pole for the support of such unit, the customer will pay an additional charge. Such charge of \$10.92 per month for each such wood pole installed applies to lighting installed prior to March 1, 2010. Thereafter, the Company may furnish any additional required facilities at an additional charge based upon the application of the monthly rate set forth in the Excess Facilities Rider applied to the current cost of the facilities as periodically updated.			
NOTE: *NOT AVAILABLE FOR URBAN RESIDENTIAL HOME USE			

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# Louisville Gas and Electric Company

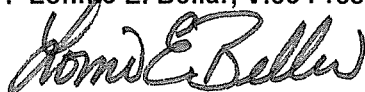
P. S. C. Electric No. 8, Second Revision of Original Sheet No. 35.3  
 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 35.3

Standard Rate	LS		
Lighting Service			
METAL HALIDE COMMERCIAL AND INDUSTRIAL LIGHTING [OVERHEAD AND UNDERGROUND]			
TYPE OF POLE AND FIXTURE	APPROX. LUMENS	kW RATING	MONTHLY CHARGE
<u>Metal Halide</u>			
Directional Fixture Only	12,000	0.150	\$11.85
Directional Fixture With Wood Pole	12,000	0.150	\$14.05
Directional Fixture With Direct Burial Metal Pole	12,000	0.150	\$21.26
Directional Fixture Only	32,000	0.350	\$17.19
Directional Fixture With Wood Pole	32,000	0.350	\$19.40
Directional Fixture With Metal Pole	32,000	0.350	\$26.60
Directional Fixture Only	107,800	1.080	\$35.92
Directional Fixture With Wood Pole	107,800	1.080	\$38.99
Directional Fixture With Metal Pole	107,800	1.080	\$45.32
Contemporary Fixture Only	12,000	0.150	\$13.08
Contemporary Fixture With Direct Burial Metal Pole	12,000	0.150	\$22.51
Contemporary Fixture Only	32,000	0.350	\$18.91
Contemporary Fixture With Metal Pole	32,000	0.350	\$28.33
Contemporary Fixture Only	107,800	1.080	\$38.78
Contemporary Fixture With Metal Pole	107,800	1.080	\$48.19
ADJUSTMENT CLAUSES			
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Fuel Adjustment Clause	Sheet No. 85		
Environmental Cost Recovery Surcharge	Sheet No. 87		
Franchise Fee Rider	Sheet No. 90		
School Tax	Sheet No. 91		

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# Louisville Gas and Electric Company

P.S. C. Electric No. 8, Second Revision of Original Sheet No. 36  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 36

Standard Rate		RLS	
Restricted Lighting Service			
<b><u>OUTDOOR LIGHTING</u></b>			
<b>APPLICABLE</b>			
In all territory served.			
<b>AVAILABILITY OF SERVICE - RESTRICTED</b>			
To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures.			
<b>CHARACTER OF SERVICE</b>			
These rates cover electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.			
<b>RATES</b>			
<u>Type of Unit</u>		<u>Rate Per Month Per Unit</u>	
<u>Overhead Service</u>		<u>Installed Prior to</u>	<u>Installed After</u>
<u>Mercury Vapor</u>		<u>January 1, 1991</u>	<u>December 31, 1990</u>
100 Watt		\$7.92	N/A
175 Watt		8.97	\$ 10.37
250 Watt		10.33	11.80
400 Watt		12.78	14.39
1000 Watt		24.04	26.68
1000 Watt Flood		24.04	26.81
<u>High Pressure Sodium Vapor</u>			
100 Watt		\$10.00	\$10.00
150 Watt		12.63	12.63
250 Watt		14.97	14.97
400 Watt		16.34	16.34
1000 Watt		N/A	38.35
<u>Underground Service</u>			
<u>Mercury Vapor</u>			
100 Watt - Top Mounted		\$13.16	\$13.15
175 Watt - Top Mounted		14.06	15.03
400 Watt - Top Mounted		16.22	16.22
<u>High Pressure Sodium Vapor</u>			
70 Watt - Top Mounted		\$13.30	\$13.30
100 Watt - Top Mounted		17.49	17.68
150 Watt - Top Mounted		N/A	21.08
150 Watt		23.52	23.52
250 Watt		27.14	27.14
400 Watt		30.31	30.31
1000 Watt		N/A	68.13

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# Louisville Gas and Electric Company


P.S.C. Electric No. 8, Second Revision of Original Sheet No. 36.1  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 36.1

Standard Rate	RLS
Restricted Lighting Service (Continued)	
<u>Decorative Lighting Service</u>	<u>Rate Per Month Per Unit</u>
<u>Fixtures</u>	
<u>Acorn with Decorative Basket</u>	
70 Watt High Pressure Sodium	\$18.45
100 Watt High Pressure Sodium	19.48
<u>8-Sided Coach</u>	
70 Watt High Pressure Sodium	18.63
100 Watt High Pressure Sodium	19.68
<u>Poles</u>	
10' Smooth	10.44
10' Fluted	12.46
<u>Bases</u>	
Old Town / Manchester	3.35
Chesapeake / Franklin	3.60
Jefferson / Westchester	3.62
Norfolk / Essex	3.81
NA – Not Available	
<b>ADJUSTMENT CLAUSES</b>	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Environmental Surcharge	Sheet No. 87
Franchise Fee	Sheet No. 90
School Tax	Sheet No. 91
<b>SPECIAL TERMS AND CONDITIONS</b>	
1. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only; provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.99 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.	
2. The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make	

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 36.3  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 36.3

Standard Rate

RLS

Restricted Lighting Service

PUBLIC STREET LIGHTING

AVAILABILITY OF SERVICE - RESTRICTED

The following lighting units and rates are available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures.

CHARACTER OF SERVICE

These rates cover electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under these rates will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

RATES

Type of Unit	Rate Per Month Per Unit	
	Installed Prior to January 1, 1991	Installed After December 31, 1990
<u>Overhead Service</u>		
<u>Mercury Vapor</u>		
100 Watt	\$ 7.20	N/A
175 Watt	8.40	\$10.19
250 Watt	9.72	11.61
400 Watt	11.88	14.19
400 Watt (metal pole)	16.39	N/A
1000 Watt	22.72	26.43
<u>High Pressure Sodium Vapor</u>		
100 Watt	\$ 9.70	\$ 9.70
150 Watt	11.52	11.52
150 Watt Flood	13.85	11.52
250 Watt	13.86	13.86
400 Watt	14.97	14.97
1000 Watt	N/A	33.92
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	\$11.20	\$13.89
175 Watt - Top Mounted	12.30	14.83
175 Watt (metal pole)	16.33	23.27
250 Watt	17.69	24.20
400 Watt	21.09	27.33
400 Watt on State of Ky. Pole	21.19	21.19
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	N/A	\$13.39
100 Watt - Top Mounted	\$13.99	13.99
150 Watt - Top Mounted	N/A	20.25
150 Watt	23.50	23.50
250 Watt	25.20	25.20
250 Watt (metal pole)	25.20	25.20
250 Watt on State of Ky. Pole	22.27	22.27
400 Watt	27.49	27.49
400 Watt (metal pole)	27.49	27.49
1000 Watt	N/A	63.70

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 36.4  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 36.4

Standard Rate		RLS	
Restricted Lighting Service			
Type of Unit	Installed Prior to January 1, 1991	Installed After December 31, 1990	
<u>Overhead Service</u>			
<u>Incandescent</u>			
100 Watt	\$ 8.42	\$ 8.42	
300 Watt	11.76	11.76	
<u>Decorative Lighting Service</u>		<u>Rate Per Month Per Unit</u>	
<u>Fixtures</u>			
<u>Acorn with Decorative Basket</u>			
70 Watt High Pressure Sodium		\$18.00	
100 Watt High Pressure Sodium		18.91	
<u>8-Sided Coach</u>			
70 Watt High Pressure Sodium		\$18.21	
100 Watt High Pressure Sodium		19.51	
<u>Poles</u>			
10' Smooth		\$10.44	
10' Fluted		12.46	
<u>Bases</u>			
Old Town / Manchester		\$ 3.35	
Chesapeake / Franklin		3.60	
Jefferson / Westchester		3.62	
Norfolk / Essex		3.81	
NA – Not Available			
ADJUSTMENT CLAUSES			
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Fuel Adjustment Clause		Sheet No. 85	
Environmental Cost Recovery Surcharge		Sheet No. 87	
Franchise Fee Rider		Sheet No. 90	
School Tax		Sheet No. 91	
SPECIAL TERMS AND CONDITIONS			
1. <u>Overhead Service</u> . The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.			

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 37  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 37

Standard Rate

LE

Lighting Energy Service

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

## RATE

\$0.05646 per kWh.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

## DUE DATE OF BILL

Customer's payment will be due within twelve (12) calendar days from the date of the bill.

## CONDITIONS OF DELIVERY

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.

## TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Third Revision of Original Sheet No. 38  
Cancelling P.S.C. Electric No. 8, Second Revision of Original Sheet No. 38

Standard Rate	TE								
Traffic Energy Service									
<b>APPLICABLE</b> In all territory served.									
<b>AVAILABILITY OF SERVICE</b> Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.  This service is limited to traffic control devices including, signals, cameras, or other traffic lights and electronic communication devices									
<b>RATE</b> Basic Service Charge: \$3.14 per delivery per month  Plus an Energy Charge of: \$0.06804 per kWh									
<b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:  <table><tbody><tr><td>Fuel Adjustment Clause</td><td>Sheet No. 85</td></tr><tr><td>Environmental Cost Recovery Surcharge</td><td>Sheet No. 87</td></tr><tr><td>Franchise Fee Rider</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></tbody></table>		Fuel Adjustment Clause	Sheet No. 85	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
Fuel Adjustment Clause	Sheet No. 85								
Environmental Cost Recovery Surcharge	Sheet No. 87								
Franchise Fee Rider	Sheet No. 90								
School Tax	Sheet No. 91								
<b>MINIMUM CHARGE</b> The Basic Service Charge shall be the minimum charge.									
<b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) calendar days from the date of the bill.									
<b>CONDITIONS OF SERVICE</b> <ol style="list-style-type: none"><li>1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.</li><li>2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer. Where attachment of Customer's devices is made to Company facilities, Customer must have an attachment agreement with Company.</li><li>3. Loads not operated on an all-day every-day basis will be served under the appropriate rate.</li></ol>									
<b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto.									

Date of Issue: February 17, 2012

Date Effective: With Bills Rendered On and After February 29, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2011-00232 dated January 31, 2012

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 39  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 39

Standard Rate	DSK Dark Sky Friendly		
<b>APPLICABLE</b> In all territory served.			
<b>AVAILABILITY OF SERVICE</b> To any customer in accordance with the special terms and conditions set forth herein.			
<b>CHARACTER OF SERVICE</b> This rate schedule covers electric lighting service for the illumination of streets, driveways, yards, lots, and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment.			
<b>RATES</b>			
Type Of Fixture And Pole	Lumen Output (Approximate)	Load/Light In kW	Monthly Rate Per Light
<b>High Pressure Sodium</b>			
DSK Lantern	4,000	.050	\$22.64
DSK Lantern	9,500	.100	\$23.62
<b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Fuel Adjustment Clause			Sheet No. 85
Environmental Cost Recovery Surcharge			Sheet No. 87
Franchise Fee Rider			Sheet No. 90
School Tax			Sheet No. 91
<b>DETERMINATION OF ENERGY CONSUMPTION</b> The kilowatt-hours will be as set forth on Sheet No. 67 of this tariff.			
<b>SPECIAL TERMS AND CONDITIONS</b>			
1. Based on lighting choice, Company will furnish and install the lighting unit complete with pole, mast arm (if applicable), control device, lamp, and fixture. All lighting units, poles, and conductors shall be standard, stocked material and shall remain the property of Company. Company shall have access to the same for maintenance, inspection, and all other proper purposes.			
2. Charges listed under <b>RATE</b> are based on a normal installation with a direct buried cable connection of up to 200 feet per unit where Company has underground distribution facilities with secondary 120/240 voltage available. Company may provide underground lighting service in localities served through overhead facilities when, in its judgment, it is practicable to do so. Company may decline to install equipment and provide service in locations deemed by Company as unsuitable for underground installation. If additional facilities are required, Customer shall make a non-refundable cash advance equivalent to the installed cost of such excess facilities.			

Date of Issue: February 17, 2012

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Issued by Authority of an Order of the KPSC in Case No. 2011-00232 dated January 31, 2012

# Louisville Gas and Electric Company


P.S.C. Electric No. 8, Second Revision of Original Sheet No. 76  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 76

Standard Rate	RRP																										
Residential Responsive Pricing Service																											
<b>APPLICABLE</b> In the territory served by Company and falling in four meter reading routes selected by Company for testing "smart meters" and Customer reaction to responsive pricing.																											
<b>AVAILABILITY OF SERVICE</b> RRP shall be available as an optional pilot program to single phase, single family residential service for three years and shall remain in effect until modified or terminated by order of the Commission. a) RRP is restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year. Company will notify all customers eligible for RRP and accept applications on a first-come-first-served basis. b) No customers will be accepted on RRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report. c) Non customer-specific costs of modifying Company's customer billing systems to accommodate RRP will be recovered through a charge per kWh billed to customers taking service under rates RS and GS. d) Company will file a report on RRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.																											
<b>RATE</b> Basic Service Charge: \$13.50 per month  Plus an Energy Demand Charge: Low Cost Hours (P <sub>1</sub> ): \$0.05046 per kWh Medium Cost Hours (P <sub>2</sub> ): \$0.06342 per kWh High Cost Hours (P <sub>3</sub> ): \$0.12047 per kWh Critical Cost Hours (P <sub>4</sub> ): \$0.32538 per kWh																											
<b>DETERMINATION OF PRICING PERIODS</b> Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P <sub>1</sub> , P <sub>2</sub> , and P <sub>3</sub> are as follows:  <u>Summer peak months of June through September</u> <table><tr><td></td><td>Low (P<sub>1</sub>)</td><td>Medium (P<sub>2</sub>)</td><td>High (P<sub>3</sub>)</td></tr><tr><td>Weekdays</td><td>9 P.M. – 10 A.M.</td><td>10 A.M. – 1 P.M. 6 P.M. – 9 P.M.</td><td>1 P.M. – 6 P.M.</td></tr><tr><td>Weekends</td><td>6 P.M. – 1 P.M.</td><td>1 P.M. – 6 P.M.</td><td></td></tr></table> <u>All other months October continuously through May</u> <table><tr><td></td><td>Low (P<sub>1</sub>)</td><td>Medium (P<sub>2</sub>)</td><td>High (P<sub>3</sub>)</td></tr><tr><td>Weekdays</td><td>10 P.M. – 8 A.M.</td><td>8 A.M. – 6 P.M.</td><td>6 P.M. – 10 P.M.</td></tr><tr><td>Weekends</td><td>10 P.M. – 6 P.M.</td><td>6 P.M. – 10 P.M.</td><td></td></tr></table>					Low (P <sub>1</sub> )	Medium (P <sub>2</sub> )	High (P <sub>3</sub> )	Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.	Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.			Low (P <sub>1</sub> )	Medium (P <sub>2</sub> )	High (P <sub>3</sub> )	Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	6 P.M. – 10 P.M.	Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	
	Low (P <sub>1</sub> )	Medium (P <sub>2</sub> )	High (P <sub>3</sub> )																								
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Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	6 P.M. – 10 P.M.																								
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Date of Issue: February 17, 2012

Date Effective: With Bills Rendered On and After February 29, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2011-00232 dated January 31, 2012

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 77  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 77

## Standard Rate

## GRP

### General Responsive Pricing Service

#### APPLICABLE

In the territory served by Company and falling in four meter reading routes selected by Company for testing "smart meters" and customer reaction to responsive pricing.

#### AVAILABILITY OF SERVICE

GRP shall be available as an optional pilot program to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution secondary voltages for three years and shall remain in effect until modified or terminated by order of the Commission.

- GRP is restricted to a maximum of fifty (50) customers eligible for Rate GS in any year. Company will notify all eligible customers of GRP and accept applications on a first-come-first-served basis.
- No customers will be accepted on GRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.
- Non customer-specific costs of customer billing systems to bill customers will be recovered through a charge per kWh billed to customers taking service under rates RS and GS.
- Company will file a report on GRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

#### RATE

Basic Service Charge: \$27.50 per meter per month for single-phase service  
\$42.50 per meter per month for three-phase service

Plus an Energy Demand Charge:

Low Cost Hours (P <sub>1</sub> ):	\$0.05838 per kWh
Medium Cost Hours (P <sub>2</sub> ):	\$0.07421 per kWh
High Cost Hours (P <sub>3</sub> ):	\$0.15323 per kWh
Critical Cost Hours (P <sub>4</sub> ):	\$0.32972 per kWh

#### DETERMINATION OF PRICING PERIODS

Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P<sub>1</sub>, P<sub>2</sub>, and P<sub>3</sub> are as follows:

##### Summer peak months of June through September

	Low (P <sub>1</sub> )	Medium (P <sub>2</sub> )	High (P <sub>3</sub> )
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	

##### All other months October continuously through May

	Low (P <sub>1</sub> )	Medium (P <sub>2</sub> )	High (P <sub>3</sub> )
Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	6 P.M. – 10 P.M.
Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	

Date of Issue: February 17, 2012

Date Effective: With Bills Rendered On and After February 29, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2011-00232 dated January 31, 2012

# Louisville Gas and Electric Company

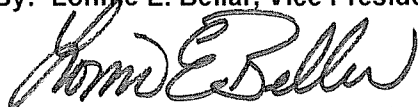
P.S.C. Electric No. 8, Second Revision of Original Sheet No. 79  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 79

Standard Rate	LEV
Low Emission Vehicle Service	
<b>APPLICABLE</b> In the territory served.	
<b>AVAILABILITY OF SERVICE</b> LEV shall be available as option to customers otherwise served under rate schedule RS to encourage off-peak power for low emission vehicles.  1) LEV is a three year pilot program that may be restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis. 2) This service is restricted to customers who demonstrate power delivered to premises is consumed, in part, for the powering of low emission vehicles licensed for operation on public streets or highways. Such vehicles include: a) battery electric vehicles or plug-in hybrid electric vehicles recharged through a charging outlet at Customer's premises, b) natural gas vehicles refueled through an electric-powered refueling appliance at Customer's premises. 3) A customer exiting the pilot program or disconnected for non-payment may not be allowed to return to it until the Commission has issued a decision on the pilot program report. 4) Company will file a report on LEV with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.	
<b>RATE</b> Basic Service Charge: \$8.50 per month  Plus an Energy Charge: Off Peak Hours: \$0.05046 per kWh Intermediate Hours: \$0.07070 per kWh Peak Hours: \$0.13448 per kWh	
<b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:  Fuel Adjustment Clause Sheet No. 85 Demand Side Management Cost Recovery Mechanism Sheet No. 86 Environmental Cost Recovery Surcharge Sheet No. 87 Franchise Fee Rider Sheet No. 90 School Tax Sheet No. 91 Home Energy Assistance Program Sheet No. 92	

Date of Issue: February 17, 2012

Date Effective: With Bills Rendered On and After February 29, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2011-00232 dated January 31, 2012



a PPL company

USAARMC and Fort Knox  
Attn: Robert Dyrdek, Energy Program Manager  
Building 1110, 3rd Floor, Room 306  
125 Sixth Avenue  
Fort Knox, Kentucky 40121-5000

February 17, 2012

Dear Mr. Meredith:

As a result of an Order issued in LG&E's Environmental Cost Recovery (ECR) Review in Case No. 2011-00232 dated January 31, 2012, the Kentucky Public Service Commission authorized a roll-in of a portion of the current ECR factor into existing base rates, including the rates contained in the power contract designated Contract W2215-ENG-1291, as heretofore amended and modified. The roll-in results in an increase in demand charges beginning with bills rendered on and after the first billing cycle for March 2012, which will begin February 29, 2012.

The rates prescribed by the Commission for electric service rendered under the aforesaid contract, and effective with bills rendered on and after February 29, 2012, are set forth on the attached "**Fort Knox Electric Rate.**"

All other provisions of your contract, not specifically mentioned herein, remain the same as those in effect prior to the Commission's Order of January 31, 2012, and all other Tariffs and Riders applicable to this contract will continue to apply.

If you have any further questions regarding this matter, please contact me.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. M. Conroy', with a long, sweeping horizontal stroke extending to the right.

Robert M. Conroy

Attachment

**Louisville Gas and  
Electric Company**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
[www.lge-ku.com](http://www.lge-ku.com)

Robert M. Conroy  
Director - Rates  
T 502-627-3324  
F 502-627-3213  
[robert.conroy@lge-ku.com](mailto:robert.conroy@lge-ku.com)

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FORT KNOX ELECTRIC RATE**

**Effective With Bills Rendered On and After February 29, 2012**

**Availability:**

Available for electric service as hereinafter described to the Fort Knox Military Reservation. This rate schedule does not apply to the separately-served Muldraugh Pumping Plant.

**Rate:**

**Demand Charge:**

**Winter Rate:** (Applicable during 8 monthly billing periods of October through May)

All kilowatts of billing demand . . . . . \$11.65 per Kw per month

**Summer Rate:** (Applicable during 4 monthly billing periods of June through September)

All kilowatts of billing demand . . . . . \$13.84 per Kw per month

**Energy Charge:** All kilowatt-hours per month . . . . . \$0.03040 per Kwh

**Determination of Billing Demand:**

The billing demand for the month shall be the highest average load in kilowatts occurring during any 15-minute interval in the month as shown by maximum demand instrument, but not less than 50% of the maximum demand similarly delivered during the eleven preceding months, nor less than a minimum billing demand of 5,000 kilowatts.

**Power Factor Provision:** The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.

**Fuel Clause:** This special contract is subject to the provisions of the Fuel Adjustment Clause found in LG&E's Tariff PSC of Ky. Electric No. 8, Original Sheet No. 85 and First Revision of Original Sheet No. 85.1.

**Minimum Monthly Charge:** The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

**Billing Period:**

The billing period for electric service hereunder shall be the calendar month.

**Delivery and Metering:**

Service hereunder shall be metered at 34,500 volts at Company's 138/34.5 KV Tip Top Substation, then transmitted and delivered at 34.5 KV by Company over two circuits to Customer's several substations. Meter readings on Company's two circuits will be combined for billing and the maximum demand will be determined as the coincident maximum demand on such two circuits.

**Applicability of Rules:**

Service under this rate schedule is subject to Company's Terms and Conditions governing the supply of electric service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

**Regulatory Jurisdiction:**

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.





a PPL company

Mr. Kent Horrell  
Director of Operations  
Louisville Water Company  
550 South Third Street  
Louisville, Kentucky 40202

February 17, 2012

Dear Mr. Horrell:

As a result of an Order issued in LG&E's Environmental Cost Recovery (ECR) Review in Case No. 2011-00232 dated January 31, 2012, the Kentucky Public Service Commission authorized a roll-in of a portion of the current ECR factor into existing base rates, including the rates contained in the power contract dated October 10, 1961 between the Louisville Water Company and LG&E. The roll-in results in an increase in demand charges beginning with bills rendered on and after the first billing cycle for March 2012, which will begin on February 29, 2012.

The rates contained in the power contract dated October 10, 1961, as heretofore amended and modified, are set forth below:

**Demand Charge** - \$9.87 per Kw of billing demand per month

**Energy Charge** - 3.039¢ Per Kwh

**Fuel Clause** is set forth on the attached Exhibit 1.

All other provisions of your contract, not specifically mentioned herein, remain the same as those in effect prior to the Commission's Order of January 31, 2012, and all other Tariffs and Riders applicable to this contract will continue to apply.

If you have any questions regarding this matter, please contact me.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. M. Conroy', written over the word 'Sincerely,'.

Robert M. Conroy

Attachment

**Louisville Gas and  
Electric Company**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
[www.lge-ku.com](http://www.lge-ku.com)

Robert M. Conroy  
Director - Rates  
T 502-627-3324  
F 502-627-3213  
[robert.conroy@lge-ku.com](mailto:robert.conroy@lge-ku.com)

## EXHIBIT I

### Fuel Clause

Applicable: In all territory service. This schedule is a mandatory rider to all electric rate schedules.

- (1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Adjustment Factor} = F/S - 2.215\text{¢}^*$$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

- (2) Fuel costs (F) shall be the cost of:
- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
  - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus
  - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy, and less
  - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
  - (e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
  - (f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.
- (3) Sales (S) shall be determined in kilowatt-hours as follows:
- Add:
- (a) net generation
  - (b) purchases
  - (c) interchange-in
- Subtract:
- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
  - (e) total system losses

\* Pursuant to the Public Service Commission's Order in Case No. 2010-00493 dated May 31, 2011, the Fuel Adjustment Clause will become effective with bills rendered on and after June 29, 2011.

**LG&E Revised Tariff**

**P.S.C. Electric No. 8**

**In Red Line Format**

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Fourth Revision of Original Sheet No. 1  
 Canceling P.S.C. Electric No. 8, Third Revision of Original Sheet No. 1

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## GENERAL INDEX

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Date of Issue: February 17, 2012

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2011-00232 dated January 31, 2012

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Tenth Revision of Original Sheet No. 1.1  
 Canceling P.S.C. Electric No. 8, Ninth Revision of Original Sheet No. 1.1

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## GENERAL INDEX

### Standard Electric Rate Schedules – Terms and Conditions

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## Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 5  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 5

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### Standard Rate

### RS

### Residential Service

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Available for single-phase delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff.

#### RATE

Basic Service Charge: \$8.50 per month

Plus an Energy Charge of: \$0.07242 per kWh

Deleted: 0.07225

#### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92

#### MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

#### DUE DATE OF BILL

Customer's payment will be due within twelve (12) calendar days from the date of the bill.

#### LATE PAYMENT CHARGE

If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice.

#### TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

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## Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 7  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 7

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### Standard Rate

### VFD

### Volunteer Fire Department Service

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load.

#### DEFINITION

To be eligible for this rate a volunteer fire department is defined as:

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) half the members must be volunteers.

#### RATE

Basic Service Charge: \$8.50 per month

Plus an Energy Charge of: \$0.07242 per kWh

Deleted: 0.07225

#### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

#### MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

#### DUE DATE OF BILL

Customer's payment will be due within twelve (12) calendar days from the date of the bill.

#### LATE PAYMENT CHARGE

If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.

#### TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, ~~Second Revision of Original Sheet No. 10~~  
Canceling P.S.C. Electric No. 8, ~~First Revision of Original Sheet No. 10~~

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## Standard Rate

## GS

## General Service Rate

### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

To general lighting and small power loads for secondary service.

Service under this schedule will be limited to average maximum loads not exceeding 50 kW. Existing customers with an average maximum load exceeding 50 kW who are receiving service under P.S.C. Electric No. 6, Fourth Revision of Original Sheet No. 10 as of February 6, 2009, will continue to be served under this rate at their option. New customers, upon demonstrating an average demand of 50 kW or greater, will be served under the appropriate rate schedule.

### RATE

Basic Service Charge: \$17.50 per month for single-phase service  
\$32.50 per month for three-phase service

Plus an Energy Charge of: \$ 0.08240 per kWh

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### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

### MINIMUM CHARGE

The Basic Service Charge shall be the Minimum Charge.

### DUE DATE OF BILL

Customer's payment will be due within twelve (12) calendar days from the date of the bill.

### LATE PAYMENT CHARGE

If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.

### TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

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# Louisville Gas and Electric Company

P. S.C. Electric No. 8, Second Revision of Original Sheet No. 15  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 15

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## Standard Rate PS Power Service Rate

### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

This rate schedule is available for secondary or primary service.

Service under this schedule will be limited to minimum average secondary loads of 50 kW and maximum average loads not exceeding 250 kW. Secondary or primary customers receiving service under P.S.C. of Ky. Electric No. 6, Fourth Revision of Original Sheet No. 15, Large Commercial Rate LC, and Fourth Revision of Original Sheet No. 25, Large Power Industrial Rate LP, as of February 6, 2009, with loads not meeting these criteria will continue to be served under this rate at their option. Customers initiating service on this rate after February 6, 2009, and whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.

### RATE

	Secondary	Primary
Basic Service Charge per month:	\$90.00	\$90.00
Plus an Energy Charge per kWh of:	\$ 0.03421	\$ 0.03421
Plus a Demand Charge per kW of:		

#### Summer Rate:

(Five Billing Periods of May through September)

~~\$15.39~~ ~~\$13.55~~

#### Winter Rate:

(All other months)

~~\$13.14~~ ~~\$11.31~~

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Where the monthly billing demand is the greater of:

- the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary service, or
- a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- a minimum of 60% of the contract capacity based on the maximum load expected on the system or facilities specified by Customer.

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 20  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 20

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## Standard Rate

## ITODS

### Industrial Time-of-Day Secondary Service

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

This schedule is available for secondary industrial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 5,000 kW. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.

#### RATE

Basic Service Charge per month: \$300.00  
Plus an Energy Charge per kWh of: \$ 0.02984

Plus a Maximum Load Charge per kW of:

Peak Demand Period \$ 5.18  
Intermediate Demand Period \$ 3.68  
Base Demand Period \$ 5.46

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Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- the maximum measured load in the current billing period, or
- a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- the maximum measured load in the current billing period but not less than 250 kW, or
- a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

#### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

#### DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 21  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 21

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## Standard Rate

## CTODS

## Commercial Time-of-Day Secondary Service

### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

This schedule is available for secondary commercial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 5,000 kW. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.

### RATE

Basic Service Charge per month: \$200.00

Plus an Energy Charge per kWh of: \$ 0.03383

Plus a Maximum Load Charge per kW of:

Peak Demand Period \$ 5.78

Intermediate Demand Period \$ 4.25

Base Demand Period \$ 3.76

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Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- the maximum measured load in the current billing period, or
- a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- the maximum measured load in the current billing period but not less than 250 kW, or
- a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

### DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 22  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 22

Deleted: First

## Standard Rate

## ITODP

### Industrial Time-of-Day Primary Service

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

This schedule is available for primary industrial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum new loads not exceeding 50,000 kW. Existing customers may increase loads to a maximum of 75,000 kW by up to 2,000 kW per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on to the appropriate rate or have a rate developed based on their electrical characteristics.

#### RATE

Basic Service Charge per month: \$300.00

Plus an Energy Charge per kWh of: \$ 0.02984

Plus a Demand Charge per kW of:

Basic Demand \$ 4.17

Peak Demand

Summer Peak Period \$ 10.12

Winter Peak Period \$ 7.32

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Basic Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the billing period and Peak Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demands similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months.

**SUMMER PEAK PERIOD** is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time, during the four (4) billing periods of June through September.

**WINTER PEAK PERIOD** is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the eight (8) billing periods of October through May.

#### POWER FACTOR PROVISION

The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.

Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 23  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 23

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## Standard Rate

## CTODP

## Commercial Time-of-Day Primary Service

### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

This schedule is available for primary commercial service. Service under this schedule will be limited to minimum average loads of 250 kVA and maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on to the appropriate rate or have a rate developed based on their electrical characteristics.

### RATE

Basic Service Charge per month: \$200.00

Plus an Energy Charge per kWh of: \$ 0.03383

Plus a Maximum Load Charge per kVA of:

Peak Demand Period \$ 5.65

Intermediate Demand Period \$ 4.15

Base Demand Period \$ 2.59

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Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- the maximum measured load in the current billing period, or
- a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- the maximum measured load in the current billing period but not less than 250 kVA, or
- a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 25  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 25

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## Standard Rate

## RTS

### Retail Transmission Service

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

This schedule is available for transmission service. Service under this schedule will be limited to maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate or have a rate developed based on their electrical characteristics.

#### RATE

Basic Service Charge per month: \$500.00

Plus an Energy Charge per kWh of: \$ 0.02984

Plus a Maximum Load Charge per kVA of:

Peak Demand Period

\$ 4.32

Intermediate Demand Period

\$ 2.82

Base Demand Period

\$ 2.57

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Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- the maximum measured load in the current billing period, or
- a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- the maximum measured load in the current billing period but not less than 250 kVA, or
- a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

#### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause

Sheet No. 85

Demand-Side Management Cost Recovery Mechanism

Sheet No. 86

Environmental Cost Recovery Surcharge

Sheet No. 87

Franchise Fee Rider

Sheet No. 90

School Tax

Sheet No. 91

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 30  
 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 30

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## Standard Rate FLS Fluctuating Load Service

### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

Available for primary or transmission service to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the Fluctuating Load Service FLS schedule of Kentucky Utilities Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as a fluctuating load if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.

Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as fluctuating and not served on another standard rate schedule as of July 1, 2004.

### BASE RATE

	<u>Primary</u>	<u>Transmission</u>
Basic Service Charge per month :	\$500.00	\$500.00
Plus an Energy Charge per kWh of:	\$ 0.03710	\$ 0.03428
Plus a Maximum Load Charge per kVA of:		
Peak Demand Period	\$ <u>2.71</u>	\$ <u>2.71</u>
Intermediate Demand Period	\$ <u>1.71</u>	\$ <u>1.71</u>
Base Demand Period	\$ <u>1.71</u>	\$ <u>0.96</u>

Where:

the monthly demand for the Peak and Intermediate Demand Periods is the greater of:

- the maximum measured load in the current billing period, or
- a minimum of 60% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- the maximum measured load in the current billing period but not less than 20,000 kVA, or
- a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 35  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 35

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## Standard Rate

## LS Lighting Service

### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

### CHARACTER OF SERVICE

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

### RATES

#### UNDERGROUND SERVICE

Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control, mast arm (cobra head) and pole.

Type Of Fixture	Approx. Lumens	kW Rating	Monthly Charge
<u>High Pressure Sodium</u>			
4 Sided Colonial	5,800	0.083	\$18.76
4 Sided Colonial	9,500	0.117	19.36
4 Sided Colonial	16,000	0.181	20.36
Acorn	5,800	0.083	19.13
Acorn	9,500	0.117	21.36
Acorn (Bronze Pole)	9,500	0.117	22.44
Acorn	16,000	0.181	22.27
Acorn (Bronze Pole)	16,000	0.181	23.28
Contemporary	16,000	0.181	28.35
Fixture Only	16,000	0.181	15.38
Contemporary	28,500*	0.294	31.00
Fixture Only	28,500*	0.294	16.92
Contemporary	50,000*	0.471	36.04
Fixture Only	50,000*	0.471	20.52
Cobra Head	16,000*	0.181	24.93
Cobra Head	28,500*	0.294	26.74
Cobra Head	50,000*	0.471	31.83

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 35.1  
 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 35.1

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## Standard Rate LS Lighting Service

### UNDERGROUND SERVICE (Continued)

Type Of Fixture	Approx. Lumens	kW Rating	Monthly Charge
<b>High Pressure Sodium</b>			
* London (10' Smooth Pole)	5,800	0.083	\$31.73
* London (10' Fluted Pole)	5,800	0.083	33.64
* London (10' Smooth Pole)	9,500	0.117	32.50
* London (10' Fluted Pole)	9,500	0.117	34.41
* Victorian (10' Smooth Pole)	5,800	0.083	30.80
* Victorian (10' Fluted Pole)	5,800	0.083	31.45
* Victorian (10' Smooth Pole)	9,500	0.117	32.73
* Victorian (10' Fluted Pole)	9,500	0.117	33.37

#### \* Bases Available:

Old Town / Manchester	\$ 2.83
Chesapeake / Franklin	2.83
Jefferson / Westchester	2.83
Norfolk / Essex	3.00

#### Mercury Vapor

Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option

4 Sided Colonial	4,000	0.124	\$16.35
4 Sided Colonial	8,000	0.210	18.02
Cobra Head	8,000	0.210	21.99
Cobra Head	13,000	0.298	23.46
Cobra Head	25,000	0.462	26.91

The above rates for UNDERGROUND SERVICE contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its judgment, it is practicable to do so from an operating and economic standpoint. Company may decline to install equipment and provide service thereto in locations deemed by the Company as unsuitable for underground installation.

#### CUSTOM ORDERED STYLES

Where Customer has need for non-stocked styles of poles or fixtures, Company may agree to provide the requested styles for payment, in advance, by Customer of the cost difference between the requested styles and the stock materials. Customer accepts that Company's maintenance of non-stock materials is dependent on outside vendors and that maintenance of non-stock styles may be delayed or materials unavailable.

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2011-00232, dated January 31, 2012

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 35.2  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 35.2

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## Standard Rate

## LS Lighting Service

### OVERHEAD SERVICE [Fixture Only]

Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control and mast arm (cobra head).

Type Of Fixture	Approx. Lumens	kW Rating	Monthly Charge
<b>High Pressure Sodium</b>			
Cobra Head	16,000	0.181	\$11.62
Cobra Head	28,500*	0.294	13.44
Cobra Head	50,000*	0.471	18.53
Directional Flood	16,000	0.181	13.23
Directional Flood	50,000*	0.471	19.50
Open Bottom	9,500	0.117	10.40

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### Mercury Vapor

Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.

Cobra Head	8,000	0.210	\$10.26
Cobra Head	13,000	0.298	11.74
Cobra Head	25,000	0.462	15.18
Directional Flood	25,000	0.462	16.53
Open Bottom	8,000	0.210	10.00

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### ADDITIONAL FACILITIES

The above rates for OVERHEAD SERVICE contemplate installation on an existing wood pole and, if needed, up to 150 feet of conductor. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install one additional pole for the support of such unit, the customer will pay an additional charge. Such charge of \$10.92 per month for each such wood pole installed applies to lighting installed prior to March 1, 2010. Thereafter, the Company may furnish any additional required facilities at an additional charge based upon the application of the monthly rate set forth in the Excess Facilities Rider applied to the current cost of the facilities as periodically updated.

NOTE: \*NOT AVAILABLE FOR URBAN RESIDENTIAL HOME USE

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# Louisville Gas and Electric Company

P. S. C. Electric No. 8, Second Revision of Original Sheet No. 35.3  
 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 35.3

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## Standard Rate

## LS Lighting Service

### METAL HALIDE COMMERCIAL AND INDUSTRIAL LIGHTING [OVERHEAD AND UNDERGROUND]

TYPE OF POLE AND FIXTURE	APPROX. LUMENS	kW RATING	MONTHLY CHARGE
--------------------------	-------------------	--------------	-------------------

#### Metal Halide

Directional Fixture Only	12,000	0.150	\$11.85
Directional Fixture With Wood Pole	12,000	0.150	\$14.05
Directional Fixture With Direct Burial Metal Pole	12,000	0.150	\$21.26

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Directional Fixture Only	32,000	0.350	\$17.19
Directional Fixture With Wood Pole	32,000	0.350	\$19.40
Directional Fixture With Metal Pole	32,000	0.350	\$26.60

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Directional Fixture Only	107,800	1.080	\$35.92
Directional Fixture With Wood Pole	107,800	1.080	\$38.99
Directional Fixture With Metal Pole	107,800	1.080	\$45.32

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Contemporary Fixture Only	12,000	0.150	\$13.08
Contemporary Fixture With Direct Burial Metal Pole	12,000	0.150	\$22.51

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Contemporary Fixture Only	32,000	0.350	\$18.91
Contemporary Fixture With Metal Pole	32,000	0.350	\$28.33

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Contemporary Fixture Only	107,800	1.080	\$38.78
Contemporary Fixture With Metal Pole	107,800	1.080	\$48.19

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### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

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# Louisville Gas and Electric Company

P.S. C. Electric No. 8, Second Revision of Original Sheet No. 36  
 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 36

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## Standard Rate RLS Restricted Lighting Service

### OUTDOOR LIGHTING

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE - RESTRICTED

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures.

#### CHARACTER OF SERVICE

These rates cover electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

#### RATES

Type of Unit	Rate Per Month Per Unit	
	Installed Prior to January 1, 1991	Installed After December 31, 1990
<u>Overhead Service</u>		
<u>Mercury Vapor</u>		
100 Watt	\$7.92	N/A
175 Watt	8.97	\$ 10.37
250 Watt	10.33	11.80
400 Watt	12.78	14.39
1000 Watt	24.04	26.68
1000 Watt Flood	24.04	26.81
<u>High Pressure Sodium Vapor</u>		
100 Watt	\$10.00	\$10.00
150 Watt	12.63	12.63
250 Watt	14.97	14.97
400 Watt	16.34	16.34
1000 Watt	N/A	38.35
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	\$13.16	\$13.15
175 Watt - Top Mounted	14.06	15.03
400 Watt - Top Mounted	16.22	16.22
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	\$13.30	\$13.30
100 Watt - Top Mounted	17.49	17.68
150 Watt - Top Mounted	N/A	21.08
150 Watt	23.52	23.52
250 Watt	27.14	27.14
400 Watt	30.31	30.31
1000 Watt	N/A	68.13

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 36.1  
 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 36.1

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## Standard Rate RLS Restricted Lighting Service (Continued)

### Decorative Lighting Service Rate Per Month Per Unit

#### Fixtures

##### Acorn with Decorative Basket

70 Watt High Pressure Sodium \$18.45

100 Watt High Pressure Sodium 19.48

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##### 8-Sided Coach

70 Watt High Pressure Sodium 18.63

100 Watt High Pressure Sodium 19.68

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#### Poles

10' Smooth 10.44

10' Fluted 12.46

#### Bases

Old Town / Manchester 3.35

Chesapeake / Franklin 3.60

Jefferson / Westchester 3.62

Norfolk / Essex 3.81

NA – Not Available

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Environmental Surcharge	Sheet No. 87
Franchise Fee	Sheet No. 90
School Tax	Sheet No. 91

### SPECIAL TERMS AND CONDITIONS

1. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only; provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.99 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.
2. The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 36.3  
 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 36.3

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## Standard Rate

## RLS

## Restricted Lighting Service

### PUBLIC STREET LIGHTING

#### AVAILABILITY OF SERVICE - RESTRICTED

The following lighting units and rates are available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures.

#### CHARACTER OF SERVICE

These rates cover electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under these rates will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

#### RATES

Type of Unit	Rate Per Month Per Unit	
	Installed Prior to January 1, 1991	Installed After December 31, 1990
<u>Overhead Service</u>		
<u>Mercury Vapor</u>		
100 Watt	\$ 7.20	N/A
175 Watt	8.40	10.19
250 Watt	9.72	11.61
400 Watt	11.88	14.19
400 Watt (metal pole)	16.39	N/A
1000 Watt	22.72	26.43
<u>High Pressure Sodium Vapor</u>		
100 Watt	\$ 9.70	\$ 9.70
150 Watt	11.52	11.52
150 Watt Flood	13.85	11.52
250 Watt	13.86	13.86
400 Watt	14.97	14.97
1000 Watt	N/A	33.92
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	\$11.20	\$13.89
175 Watt - Top Mounted	12.30	14.83
175 Watt (metal pole)	16.33	23.27
250 Watt	17.69	24.20
400 Watt	21.09	27.33
400 Watt on State of Ky. Pole	21.19	21.19
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	N/A	\$13.39
100 Watt - Top Mounted	\$13.99	13.99
150 Watt - Top Mounted	N/A	20.25
150 Watt	23.50	23.50
250 Watt	25.20	25.20
250 Watt (metal pole)	25.20	25.20
250 Watt on State of Ky. Pole	22.27	22.27
400 Watt	27.49	27.49
400 Watt (metal pole)	27.49	27.49
1000 Watt	N/A	63.70

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 36.4  
 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 36.4

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## Standard Rate

## RLS

## Restricted Lighting Service

Type of Unit	Installed Prior to January 1, 1991	Installed After December 31, 1990
<u>Overhead Service</u>		
<u>Incandescent</u>		
100 Watt	\$ 8.42	\$ 8.42
300 Watt	11.76	11.76
<u>Decorative Lighting Service</u>		
<u>Fixtures</u>	Rate Per Month Per Unit	
<u>Acorn with Decorative Basket</u>		
70 Watt High Pressure Sodium	\$18.00	
100 Watt High Pressure Sodium	18.91	
<u>8-Sided Coach</u>		
70 Watt High Pressure Sodium	\$18.21	
100 Watt High Pressure Sodium	19.51	
<u>Poles</u>		
10' Smooth	\$10.44	
10' Fluted	12.46	
<u>Bases</u>		
Old Town / Manchester	\$ 3.35	
Chesapeake / Franklin	3.60	
Jefferson / Westchester	3.62	
Norfolk / Essex	3.81	

NA – Not Available

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

## SPECIAL TERMS AND CONDITIONS

- Overhead Service. The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 37  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 37

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## Standard Rate

## LE

## Lighting Energy Service

### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

### RATE

\$0.05646 per kWh.

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### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause  
Environmental Cost Recovery Surcharge  
Franchise Fee Rider  
School Tax

Sheet No. 85  
Sheet No. 87  
Sheet No. 90  
Sheet No. 91

### DUE DATE OF BILL

Customer's payment will be due within twelve (12) calendar days from the date of the bill.

### CONDITIONS OF DELIVERY

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.

### TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

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## Louisville Gas and Electric Company

P.S.C. Electric No. 8, Third Revision of Original Sheet No. 38  
Cancelling P.S.C. Electric No. 8, Second Revision of Original Sheet No. 38

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### Standard Rate

### TE Traffic Energy Service

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

This service is limited to traffic control devices including, signals, cameras, or other traffic lights and electronic communication devices

#### RATE

Basic Service Charge: \$3.14 per delivery per month

Plus an Energy Charge of: \$0.06804 per kWh

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#### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

#### MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

#### DUE DATE OF BILL

Customer's payment will be due within twelve (12) calendar days from the date of the bill.

#### CONDITIONS OF SERVICE

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer. Where attachment of Customer's devices is made to Company facilities, Customer must have an attachment agreement with Company.
3. Loads not operated on an all-day every-day basis will be served under the appropriate rate.

#### TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 39  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 39

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## Standard Rate

## DSK Dark Sky Friendly

### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

To any customer in accordance with the special terms and conditions set forth herein.

### CHARACTER OF SERVICE

This rate schedule covers electric lighting service for the illumination of streets, driveways, yards, lots, and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment.

### RATES

Type Of Fixture And Pole	Lumen Output (Approximate)	Load/Light In kW	Monthly Rate Per Light
-----------------------------	-------------------------------	---------------------	---------------------------

#### High Pressure Sodium

DSK Lantern	4,000	.050	\$22.64
DSK Lantern	9,500	.100	\$23.62

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### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

### DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be as set forth on Sheet No. 67 of this tariff.

### SPECIAL TERMS AND CONDITIONS

- Based on lighting choice, Company will furnish and install the lighting unit complete with pole, mast arm (if applicable), control device, lamp, and fixture. All lighting units, poles, and conductors shall be standard, stocked material and shall remain the property of Company. Company shall have access to the same for maintenance, inspection, and all other proper purposes.
- Charges listed under **RATE** are based on a normal installation with a direct buried cable connection of up to 200 feet per unit where Company has underground distribution facilities with secondary 120/240 voltage available. Company may provide underground lighting service in localities served through overhead facilities when, in its judgment, it is practicable to do so. Company may decline to install equipment and provide service in locations deemed by Company as unsuitable for underground installation. If additional facilities are required, Customer shall make a non-refundable cash advance equivalent to the installed cost of such excess facilities.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 76  
 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 76

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## Standard Rate RRP Residential Responsive Pricing Service

### APPLICABLE

In the territory served by Company and falling in four meter reading routes selected by Company for testing "smart meters" and Customer reaction to responsive pricing.

### AVAILABILITY OF SERVICE

RRP shall be available as an optional pilot program to single phase, single family residential service for three years and shall remain in effect until modified or terminated by order of the Commission.

- RRP is restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year. Company will notify all customers eligible for RRP and accept applications on a first-come-first-served basis.
- No customers will be accepted on RRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.
- Non customer-specific costs of modifying Company's customer billing systems to accommodate RRP will be recovered through a charge per kWh billed to customers taking service under rates RS and GS.
- Company will file a report on RRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

### RATE

Basic Service Charge: \$13.50 per month

Plus an Energy Demand Charge:

Low Cost Hours (P<sub>1</sub>): \$0.05046 per kWh  
 Medium Cost Hours (P<sub>2</sub>): \$0.06342 per kWh  
 High Cost Hours (P<sub>3</sub>): \$0.12047 per kWh  
 Critical Cost Hours (P<sub>4</sub>): \$0.32538 per kWh

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### DETERMINATION OF PRICING PERIODS

Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P<sub>1</sub>, P<sub>2</sub>, and P<sub>3</sub> are as follows:

#### Summer peak months of June through September

	Low (P <sub>1</sub> )	Medium (P <sub>2</sub> )	High (P <sub>3</sub> )
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	

#### All other months October continuously through May

	Low (P <sub>1</sub> )	Medium (P <sub>2</sub> )	High (P <sub>3</sub> )
Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	6 P.M. – 10 P.M.
Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	

Deleted: June 10, 2011

Deleted: June 29, 2011

Deleted: 2010-00493

Deleted: May 31, 2011

Date of Issue: February 17, 2012

Date Effective: With Bills Rendered On and After February 29, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2011-00232, dated January 31, 2012

## Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 77  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 77

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### Standard Rate

### GRP

### General Responsive Pricing Service

#### APPLICABLE

In the territory served by Company and falling in four meter reading routes selected by Company for testing "smart meters" and customer reaction to responsive pricing.

#### AVAILABILITY OF SERVICE

GRP shall be available as an optional pilot program to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution secondary voltages for three years and shall remain in effect until modified or terminated by order of the Commission.

- GRP is restricted to a maximum of fifty (50) customers eligible for Rate GS in any year. Company will notify all eligible customers of GRP and accept applications on a first-come-first-served basis.
- No customers will be accepted on GRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.
- Non customer-specific costs of customer billing systems to bill customers will be recovered through a charge per kWh billed to customers taking service under rates RS and GS.
- Company will file a report on GRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

#### RATE

Basic Service Charge: \$27.50 per meter per month for single-phase service  
\$42.50 per meter per month for three-phase service

Plus an Energy Demand Charge:

Low Cost Hours (P<sub>1</sub>): \$0.05838 per kWh  
Medium Cost Hours (P<sub>2</sub>): \$0.07421 per kWh  
High Cost Hours (P<sub>3</sub>): \$0.15323 per kWh  
Critical Cost Hours (P<sub>4</sub>): \$0.32972 per kWh

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#### DETERMINATION OF PRICING PERIODS

Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P<sub>1</sub>, P<sub>2</sub>, and P<sub>3</sub> are as follows:

##### Summer peak months of June through September

	Low (P <sub>1</sub> )	Medium (P <sub>2</sub> )	High (P <sub>3</sub> )
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	

##### All other months October continuously through May

	Low (P <sub>1</sub> )	Medium (P <sub>2</sub> )	High (P <sub>3</sub> )
Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	6 P.M. – 10 P.M.
Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	

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Issued by Authority of an Order of the KPSC in Case No. 2011-00232 dated January 31, 2012

## Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 79  
Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 79

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### Standard Rate

### LEV

### Low Emission Vehicle Service

#### APPLICABLE

In the territory served.

#### AVAILABILITY OF SERVICE

LEV shall be available as option to customers otherwise served under rate schedule RS to encourage off-peak power for low emission vehicles.

- 1) LEV is a three year pilot program that may be restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.
- 2) This service is restricted to customers who demonstrate power delivered to premises is consumed, in part, for the powering of low emission vehicles licensed for operation on public streets or highways. Such vehicles include:
  - a) battery electric vehicles or plug-in hybrid electric vehicles recharged through a charging outlet at Customer's premises,
  - b) natural gas vehicles refueled through an electric-powered refueling appliance at Customer's premises.
- 3) A customer exiting the pilot program or disconnected for non-payment may not be allowed to return to it until the Commission has issued a decision on the pilot program report.
- 4) Company will file a report on LEV with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

#### RATE

Basic Service Charge: \$8.50 per month

Plus an Energy Charge:

Off Peak Hours: \$0.05046 per kWh

Intermediate Hours: \$0.07070 per kWh

Peak Hours: \$0.13448 per kWh

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#### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92

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Date of Issue: February 17, 2012

Date Effective: With Bills Rendered On and After February 29, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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## Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 87  
Canceling P.S.C. Electric No. 8, Original Sheet No. 87

Adjustment Clause	ECR
Environmental Cost Recovery Surcharge	
<b>APPLICABLE</b> In all territory served.	
<b>AVAILABILITY OF SERVICE</b> This schedule is mandatory to all Standard Electric Rate Schedules listed in Section 1 of the General Index except CTAC and Special Charges, all Pilot Programs listed in Section 3 of the General Index, and the FAC and DSM Adjustment Clauses. Standard Electric Rate Schedules subject to this schedule are divided into Group 1 or Group 2 as follows:  Group 1: Rate Schedules RS; VFD; LS; RLS; DSK; LE; TE; and Pilot Programs RRP and LEV. Group 2: Rate Schedules GS; PS; ITODS; CTODS; ITODP; CTODP; RTS; FLS; and Pilot Program GRP.  Prior to billings for the first billing cycle in March 2012 (cycle beginning February 29, 2012), all rate schedules noted above will be included in Group 1 for purposes of determining and applying the Environmental Surcharge Billing Factor.	
<b>RATE</b> The monthly billing amount under each of the schedules to which this mechanism is applicable, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.  $\text{Group Environmental Surcharge Billing Factor} = \text{Group E(m)} / \text{Group R(m)}$ As set forth below, Group E(m) is the sum of Jurisdictional E(m) of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month allocated to each of Group 1 and Group 2. Group R(m) for Group 1 is the 12-month average revenue for the current expense month and for Group 2 it is the 12-month average non-fuel revenue for the current expense month.	
<b>DEFINITIONS</b> 1) For all Plans, $E(m) = [(RB/12) (ROR + (ROR - DR) (TR / (1 - TR)))] + OE - BAS + BR$ a) RB is the Total Environmental Compliance Rate Base. b) ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity]. c) DR is the Debt Rate [cost of short-term debt and long-term debt]. d) TR is the Composite Federal and State Income Tax Rate. e) OE is the Operating Expenses [Depreciation and Amortization Expense, Property Taxes, and O&M Expense adjusted for the Average Month Expense already included in existing rates]. OE includes operation and maintenance expense recovery authorized by the K.P.S.C. in all approved ECR Plan proceedings. f) BAS is the total proceeds from by-product and allowance sales applicable to the pre-2011 Plans only. g) BR is the operation and maintenance expenses, and/or revenues if applicable, associated with Beneficial Reuse applicable to the pre-2011 Plans only. h) Plans are the environmental surcharge compliance plans submitted to and approved by the Kentucky Public Service Commission pursuant to KRS 278.183.	

Date of Issue: December 21, 2011

Date Effective: December 16, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2011-00162 dated December 15, 2011

## Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 87.1

Adjustment Clause	ECR
Environmental Cost Recovery Surcharge	
<p>2) Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Ratio to arrive at Jurisdictional E(m). Jurisdictional E(m) is multiplied by the Group 1 and Group 2 percentages of total revenues to arrive at Group 1 E(m) and Group 2 E(m). Each individual Group E(m) is reduced by current expense month ECR revenue collected through base rates of each Rate Schedule included in the applicable Group to arrive at the Net Group 1 E(m) and Net Group 2 E(m).</p> <p>3) The Group 1 R(m) is the average of total Group 1 monthly base revenue for the 12 months ending with the current expense month. Base revenue includes the customer, energy, and lighting charges for each rate schedule included in Group 1 to which this mechanism is applicable and automatic adjustment clause revenues for the Fuel Adjustment Clause and the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule in Group 1.</p> <p>4) The Group 2 R(m) is the average of total Group 2 monthly base non-fuel revenue for the 12 months ending with the current expense month. Base non-fuel revenue includes the customer, non-fuel energy, and demand charges for each rate schedule included in Group 2 to which this mechanism is applicable and automatic adjustment clause revenues for the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule in Group 2. Non-fuel energy is equal to the tariff energy rate for each rate schedule included in Group 2 less the base fuel factor as defined on Sheet No. 85.1, Paragraph 6.</p> <p>5) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.</p>	

Date of Issue: December 21, 2011

Date Effective: December 16, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2011-00162 dated December 15, 2011

USAARMC and Fort Knox  
Attn: Robert Dyrdek, Energy Program Manager  
Building 1110, 3rd Floor, Room 306  
125 Sixth Avenue  
Fort Knox, Kentucky 40121-5000

Louisville Gas and  
Electric Company  
State Regulation and Rates  
220 West Main Street  
PO-Box-32040  
Louisville, Kentucky 40232  
www.lge-ku.com

Deleted: Gary Meredith

February 17, 2012

Robert M. Conroy  
Director - Rates  
T 502-627-3324  
F 502-627-3243  
robert.conroy@lge-ku.com

Deleted: June 10, 2011

Dear Mr. Meredith:

As a result of an Order issued in LG&E's Environmental Cost Recovery (ECR) Review in Case No. 2011-00232, dated January 31, 2012, the Kentucky Public Service Commission authorized a roll-in of a portion of the current ECR factor into existing base rates, including the rates contained in the power contract designated Contract W2215-ENG-1291, as heretofore amended and modified. The roll-in results in an increase in demand charges beginning with bills rendered on and after the first billing cycle for March 2012, which will begin February 29, 2012.

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The rates prescribed by the Commission for electric service rendered under the aforesaid contract, and effective with bills rendered on and after February 29, 2012, are set forth on the attached "Fort Knox Electric Rate."

Deleted: June 29, 2011

All other provisions of your contract, not specifically mentioned herein, remain the same as those in effect prior to the Commission's Order of January 31, 2012, and all other Tariffs and Riders applicable to this contract will continue to apply.

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If you have any further questions regarding this matter, please contact me.

Sincerely,

Robert M. Conroy

Attachment



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FORT KNOX ELECTRIC RATE**

**Effective With Bills Rendered On and After February 29, 2012.**

Deleted: June 29, 2011

**Availability:**

Available for electric service as hereinafter described to the Fort Knox Military Reservation. This rate schedule does not apply to the separately-served Muldraugh Pumping Plant.

**Rate:**

**Demand Charge:**

**Winter Rate:** (Applicable during 8 monthly billing periods of October through May)

All kilowatts of billing demand . . . . . \$11.65 per Kw per month

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**Summer Rate:** (Applicable during 4 monthly billing periods of June through September)

All kilowatts of billing demand . . . . . \$13.84 per Kw per month

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**Energy Charge:** All kilowatt-hours per month . . . . . \$0.03040 per Kwh

**Determination of Billing Demand:**

The billing demand for the month shall be the highest average load in kilowatts occurring during any 15-minute interval in the month as shown by maximum demand instrument, but not less than 50% of the maximum demand similarly delivered during the eleven preceding months, nor less than a minimum billing demand of 5,000 kilowatts.

**Power Factor Provision:** The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.

**Fuel Clause:** This special contract is subject to the provisions of the Fuel Adjustment Clause found in LG&E's Tariff PSC of Ky. Electric No. 8, Original Sheet No. 85 and First Revision of Original Sheet No. 85.1.

**Minimum Monthly Charge:** The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

**Billing Period:**

The billing period for electric service hereunder shall be the calendar month.

**Delivery and Metering:**

Service hereunder shall be metered at 34,500 volts at Company's 138/34.5 KV Tip Top Substation, then transmitted and delivered at 34.5 KV by Company over two circuits to Customer's several substations. Meter readings on Company's two circuits will be combined for billing and the maximum demand will be determined as the coincident maximum demand on such two circuits.

**Applicability of Rules:**

Service under this rate schedule is subject to Company's Terms and Conditions governing the supply of electric service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

**Regulatory Jurisdiction:**

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

Mr. Kent Horrell  
Director of Operations  
Louisville Water Company  
550 South Third Street  
Louisville, Kentucky 40202

**Louisville Gas and  
Electric Company**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.lge-ku.com

February 17, 2012

Robert M. Conroy  
Director - Rates  
T-502-627-3324  
F 502-627-3213  
robert.conroy@lge-ku.com

Deleted: June 10, 2011

Dear Mr. Horrell:

As a result of an Order issued in LG&E's Environmental Cost Recovery (ECR) Review in Case No. 2011-00232 dated January 31, 2012, the Kentucky Public Service Commission authorized a roll-in of a portion of the current ECR factor into existing base rates, including the rates contained in the power contract dated October 10, 1961 between the Louisville Water Company and LG&E. The roll-in results in an increase in demand charges beginning with bills rendered on and after the first billing cycle for March 2012, which will begin on February 29, 2012.

Deleted: Fuel Adjustment Clause (FAC)

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Deleted: FAC

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Deleted: June 29, 2011

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The rates contained in the power contract dated October 10, 1961, as heretofore amended and modified, are set forth below:

**Demand Charge** - \$9.87 per Kw of billing demand per month

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**Energy Charge** - 3.039¢ Per Kwh

**Fuel Clause** is set forth on the attached Exhibit 1.

All other provisions of your contract, not specifically mentioned herein, remain the same as those in effect prior to the Commission's Order of January 31, 2012, and all other Tariffs and Riders applicable to this contract will continue to apply.

Deleted: date of the

Deleted: May 31, 2011

If you have any questions regarding this matter, please contact me.

Sincerely,

Robert M. Conroy

Attachment

## EXHIBIT I

### Fuel Clause

Applicable: In all territory service. This schedule is a mandatory rider to all electric rate schedules.

- (1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Adjustment Factor} = F/S - 2.215\text{¢}^*$$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

- (2) Fuel costs (F) shall be the cost of:
- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
  - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus
  - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy, and less
  - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
  - (e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
  - (f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

- (3) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange-in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

\* Pursuant to the Public Service Commission's Order in Case No. 2010-00493 dated May 31, 2011, the Fuel Adjustment Clause will become effective with bills rendered on and after June 29, 2011.

**Supporting Calculations**

**For**

**LG&E Revised Tariff**

**P. S. C. Electric No. 8**

# Louisville Gas and Electric

Summary of ECR Roll-in Calculations, Twelve Months Ending September 30, 2011

Case No. 2011-00232

Revised January 11, 2012

Incremental ECR Revenue Requirement to Roll in:	\$ 2,330,762
ECR Previously Rolled In to Base Rates:	\$ 7,519,891
Total ECR Revenue Requirement to Include in Base Rates:	\$ 9,850,653

See Attachment to Question No. 4(a) to Staff's Request for Information from the Technical Conference held September 28, 2011 for details supporting roll-in amounts

Gross Roll In Amount is allocated to Group 1 and Group 2 on the basis of Total Revenue excluding previous rollin amounts:

	(1) Total Revenue Excluding Base ECR	(2) ECR Roll-in By Group	(3)	(4) ECR Roll-in Amount
Group 1 (ECR Rollin allocated on Total Revenue)				
Residential Service (RS)	\$ 346,773,471			\$ 3,977,780
Volunteer Fire Department (VFD)	\$ 28,133			\$ 323
Residential Responsive Pricing (RRP)	\$ 91,576			\$ 1,050
Low Emission Vehicle (LEV)	\$ 1,109			\$ 13
Lighting Energy (LE)	\$ 199,812			\$ 2,292
Traffic Energy (TE)	\$ 247,019			\$ 2,834
Outdoor Lighting (LS, DSK, and RLS)	\$ 16,388,431			\$ 187,989
	\$ 363,729,552	\$ 4,172,280		\$ 4,172,280

Group 2 (ECR Rollin allocated on Non-Fuel Revenue)		Non-Fuel Revenues	
General Service (GS) (Single and Three Phase)	\$ 130,170,211	\$ 99,058,378	\$ 1,656,739
General Service Responsive Pricing (GRP) (Single & Three Phase)	\$ 13,123	\$ 10,190	\$ 170
Power Service (PS) (Secondary and Primary)	\$ 186,605,009	\$ 130,634,306	\$ 2,184,843
Industrial Time of Day Secondary (ITODS)	\$ 7,248,701	\$ 4,832,308	\$ 80,820
Commercial Time of Day Secondary (CTODS)	\$ 25,179,035	\$ 16,554,483	\$ 276,872
Industrial Time of Day Primary (ITODP)	\$ 84,507,831	\$ 50,923,542	\$ 851,690
Commercial Time of Day Primary (CTODP)	\$ 22,543,602	\$ 14,749,573	\$ 246,685
Retail Transmission Service (RTS)	\$ 25,154,583	\$ 14,888,675	\$ 249,011
Special Contract -- Fort Knox	\$ 10,827,599	\$ 6,299,775	\$ 105,363
Special Contract -- Louisville Water Company	\$ 2,777,507	\$ 1,565,323	\$ 26,180
	\$ 495,027,200	\$ 5,678,373	\$ 5,678,373

Total Base Revenue, Group 1 and Group 2:	\$ 858,756,752	\$ 9,850,653
Excess Facilities included in Base Revenue (not assessed ECR):	\$ -	
Total Base Revenue net of previous ECR rollin amounts, Billed Basis	\$ 858,756,752	

# LOUISVILLE GAS AND ELECTRIC COMPANY

Group 1 Rollin Revenue Using Regenerated Revenues  
for the Twelve Months Ending September 2011

Case No. 2011-00232  
Revised January 11, 2012

(1) Rate Class	(2) 12-Month Lighting Installations	(3) 12-Month Energy	(4) Average kWh/Year per Light	(5) Energy Rate -- ECR	(6) Lighting Rate -- ECR	(7) Base Fuel Revenue	(8) ECR Energy Revenue	(9) ECR Lighting Revenue	(10) Total 12-Month ECR Revenue
Residential Service (except VFD)		4,417,251,426		\$ 0.00073		\$ 93,288,956	\$ 3,224,593.54		\$ 3,224,593.54
Volunteer Fire Departments (charged at Rate RS)		392,340		\$ 0.00073		\$ 8,253	\$ 286.41		\$ 286.41
Residential Responsive Pricing, Period 1		659,762		\$ 0.00073		\$ 26,444	\$ 481.63		\$ 481.63
Residential Responsive Pricing, Period 2		413,387		\$ 0.00073		\$ 301.77	\$ 301.77		\$ 301.77
Residential Responsive Pricing, Period 3		184,089		\$ 0.00073		\$ 134.38	\$ 134.38		\$ 134.38
Residential Responsive Pricing, Period 4		(66)		\$ 0.00073		\$ (0.05)	\$ (0.05)		\$ (0.05)
Low Emission Vehicle, Period 1		2,310		\$ 0.00073		\$ 233	\$ 1.69		\$ 1.69
Low Emission Vehicle, Period 2		1,977		\$ 0.00073		\$ 1.44	\$ 1.44		\$ 1.44
Low Emission Vehicle, Period 3		6,223		\$ 0.00073		\$ 4.54	\$ 4.54		\$ 4.54
Lighting Service		3,666,406		\$ 0.00051		\$ 76,775	\$ 1,869.87		\$ 1,869.87
Traffic Lighting Service		3,161,683		\$ 0.00051		\$ 66,257	\$ 1,612.46		\$ 1,612.46
RLS -- Restricted Lighting Service									
Sheet No. 36, Installed Prior to January 1, 1991									
Overhead Service									
100W MERCURY OUTDOOR LIGHT	532	21,952	496	\$ 0.14	\$ 0.14	\$ 464.90	\$ -	\$ 74.48	\$ 74.48
175W MERCURY OUTDOOR LIGHT	30,877	2,157,086	840	\$ 0.10	\$ 0.10	\$ 45,287.11	\$ -	\$ 3,087.70	\$ 3,087.70
250W MERCURY OUTDOOR LIGHT	14,804	1,468,235	1,192	\$ 0.13	\$ 0.13	\$ 30,778.88	\$ -	\$ 1,924.52	\$ 1,924.52
400W MERCURY OUTDOOR LIGHT	9,569	1,473,534	1,848	\$ 0.15	\$ 0.15	\$ 30,993.18	\$ -	\$ 1,435.35	\$ 1,435.35
400W MERCURY FLOOD LIGHT	6,083	934,663	1,848	\$ 0.15	\$ 0.15	\$ 19,702.02	\$ -	\$ 912.45	\$ 912.45
1000W MERCURY OUTDOOR LIGHT	557	205,385	4,420	\$ 0.26	\$ 0.26	\$ 4,296.88	\$ -	\$ 144.82	\$ 144.82
1000W MERCURY FLOOD LIGHT	2,347	949,209	4,420	\$ 0.26	\$ 0.26	\$ 19,660.64	\$ -	\$ 662.22	\$ 662.22
100W HP SODIUM OUTDOOR LIGHT	2,312	111,515	580	\$ 0.14	\$ 0.14	\$ 2,334.24	\$ -	\$ 323.68	\$ 323.68
150W HP SODIUM OUTDOOR LIGHT	6,046	401,867	840	\$ 0.13	\$ 0.13	\$ 8,871.24	\$ -	\$ 785.98	\$ 785.98
150W HP SODIUM FLOOD LIGHT	965	64,528	840	\$ 0.13	\$ 0.13	\$ 1,416.44	\$ -	\$ 125.45	\$ 125.45
250W HP SODIUM OUTDOOR LIGHT	4,496	467,702	1,248	\$ 0.13	\$ 0.13	\$ 9,802.40	\$ -	\$ 584.48	\$ 584.48
400W HP SODIUM OUTDOOR LIGHT	9,283	1,533,893	1,980	\$ 0.15	\$ 0.15	\$ 32,158.12	\$ -	\$ 1,392.45	\$ 1,392.45
400W HP SODIUM FLOOD LIGHT	34,967	5,767,066	1,980	\$ 0.15	\$ 0.15	\$ 121,156.04	\$ -	\$ 5,245.05	\$ 5,245.05
Underground Service									
100W MERCURY LIGHT TOP MOUNT	324	13,486	496	\$ 0.14	\$ 0.14	\$ 283.50	\$ -	\$ 45.36	\$ 45.36
175W MERCURY LIGHT TOP MOUNT	5,254	367,122	840	\$ 0.10	\$ 0.10	\$ 7,705.24	\$ -	\$ 525.40	\$ 525.40
400W MERCURY LIGHT TOP MOUNT	-	-	1,848	\$ 0.15	\$ 0.15	\$ -	\$ -	\$ -	\$ -
70W HP SODIUM LIGHT TOP MOUNT	-	-	400	\$ 0.13	\$ 0.13	\$ -	\$ -	\$ -	\$ -
100W HP SODIUM LIGHT TOP MOUNT	14,289	696,271	580	\$ 0.14	\$ 0.14	\$ 14,430.83	\$ -	\$ 2,000.46	\$ 2,000.46
150W HP SODIUM OUTDOOR LIGHT	-	-	840	\$ 0.13	\$ 0.13	\$ -	\$ -	\$ -	\$ -
250W UG HP SODIUM OUTDOOR LIGHT	276	45,548	1,248	\$ 0.13	\$ 0.13	\$ 601.68	\$ -	\$ 35.88	\$ 35.88
400W UG HP SODIUM OUTDOOR LIGHT	518	84,627	1,980	\$ 0.15	\$ 0.15	\$ 1,793.96	\$ -	\$ 77.70	\$ 77.70
Installed After December 31, 1990									
Overhead Service									
175W MERCURY OUTDOOR LIGHT	1,038	72,654	840	\$ 0.10	\$ 0.10	\$ 1,522.55	\$ -	\$ 103.80	\$ 103.80
250W MERCURY	609	60,411	1,192	\$ 0.13	\$ 0.13	\$ 1,265.08	\$ -	\$ 79.17	\$ 79.17
400W MERCURY	451	69,537	1,848	\$ 0.15	\$ 0.15	\$ 1,461.06	\$ -	\$ 67.65	\$ 67.65
400W MERCURY FLOOD LIGHT	2,009	308,862	1,848	\$ 0.15	\$ 0.15	\$ 6,509.82	\$ -	\$ 301.35	\$ 301.35
1000W MERCURY OUTDOOR LIGHT	123	45,845	4,420	\$ 0.26	\$ 0.26	\$ 951.48	\$ -	\$ 31.98	\$ 31.98

# LOUISVILLE GAS AND ELECTRIC COMPANY

Group 1 Rollin Revenue Using Regenerated Revenues  
for the Twelve Months Ending September 2011

Case No. 2011-00232

Revised January 11, 2012

Rate Class	(11) Total 12-Month Revenue	(12) Total Revenue Excluding ECR	(13) ECR Revenue to Roll-in	(14) Proposed ECR Component of Rates -- Energy	(15) ECR Component of Monthly Per Light Rates	(16) Proposed Base ECR Revenue	(17) Difference Between Allocated ECR and Revised Revenue	(18) Revised Rates	(19) Existing Rates	(20) Percent Change
Residential Service (except VFD)	\$ 349,998,065.01	\$ 346,773,471.47	\$ 3,977,779.68	\$ 0.00090		\$ 3,975,526.28	\$ 2,253.40	\$ 0.07242	\$ 0.07225	0.24%
Volunteer Fire Departments (charged at Rate R5)	\$ 28,419.09	\$ 28,132.68	\$ 322.71	\$ 0.00090		\$ 353.11	\$ (30.40)	\$ 0.07242	\$ 0.07225	0.24%
Residential Responsive Pricing, Period 1	\$ 92,493.99	\$ 91,576.25	\$ 1,050.46	\$ 0.00090		\$ 593.79	\$ (81.00)	\$ 0.05046	\$ 0.05029	0.34%
Residential Responsive Pricing, Period 2		\$ -	\$ -	\$ 0.00090		\$ 372.05	\$	\$ 0.06342	\$ 0.06325	0.27%
Residential Responsive Pricing, Period 3		\$ -	\$ -	\$ 0.00090		\$ 165.68	\$	\$ 0.12047	\$ 0.12030	0.14%
Residential Responsive Pricing, Period 4		\$ -	\$ -	\$ 0.00090		\$ (0.06)	\$	\$ 0.32538	\$ 0.32521	0.05%
Low Emission Vehicle, Period 1	\$ 1,116.94	\$ 1,109.27	\$ 12.72	\$ 0.00090		\$ 2.08	\$ 3.26	\$ 0.05046	\$ 0.05029	0.34%
Low Emission Vehicle, Period 2		\$ -	\$ -	\$ 0.00090		\$ 1.78	\$	\$ 0.07070	\$ 0.07053	0.24%
Low Emission Vehicle, Period 3		\$ -	\$ -	\$ 0.00090		\$ 5.60	\$	\$ 0.13448	\$ 0.13431	0.13%
Lighting Service	\$ 201,681.78	\$ 199,811.91	\$ 2,292.01	\$ 0.00075		\$ 2,749.80	\$ (457.79)	\$ 0.05646	\$ 0.05622	0.43%
Traffic Lighting Service	\$ 248,631.93	\$ 247,019.47	\$ 2,833.52	\$ 0.00075		\$ 2,371.26	\$ 462.26	\$ 0.06804	\$ 0.06780	0.35%
RLS -- Restricted Lighting Service										
Sheet No. 36, Installed Prior to January 1, 1991										
Overhead Service										
100W MERCURY OUTDOOR LIGHT	\$ 4,218.93	\$ 4,144.45	\$ 47.54	\$ 0.11	\$ 0.11	\$ 58.52	\$ (10.98)	\$ 7.92	\$ 7.95	-0.38%
175W MERCURY OUTDOOR LIGHT	\$ 272,674.96	\$ 269,587.26	\$ 3,092.39	\$ 0.14	\$ 0.14	\$ 4,322.78	\$ (1,230.39)	\$ 8.97	\$ 8.93	0.45%
250W MERCURY OUTDOOR LIGHT	\$ 150,535.81	\$ 148,611.29	\$ 1,704.69	\$ 0.12	\$ 0.12	\$ 1,776.48	\$ (71.79)	\$ 10.33	\$ 10.34	-0.10%
400W MERCURY OUTDOOR LIGHT	\$ 120,246.70	\$ 118,811.35	\$ 1,362.86	\$ 0.15	\$ 0.15	\$ 1,435.35	\$ (72.49)	\$ 12.78	\$ 12.78	0.00%
400W MERCURY FLOOD LIGHT	\$ 76,158.70	\$ 75,246.25	\$ 863.14	\$ 0.15	\$ 0.15	\$ 912.45	\$ (49.31)	\$ 12.78	\$ 12.78	0.00%
1000W MERCURY OUTDOOR LIGHT	\$ 13,068.91	\$ 12,924.09	\$ 148.25	\$ 0.28	\$ 0.28	\$ 155.96	\$ (7.71)	\$ 24.04	\$ 24.02	0.08%
1000W MERCURY FLOOD LIGHT	\$ 60,394.83	\$ 59,732.61	\$ 685.18	\$ 0.28	\$ 0.28	\$ 713.16	\$ (27.98)	\$ 24.04	\$ 24.04	0.00%
100W HP SODIUM OUTDOOR LIGHT	\$ 22,757.51	\$ 22,433.83	\$ 257.33	\$ 0.18	\$ 0.18	\$ 416.16	\$ (158.83)	\$ 10.00	\$ 9.96	0.40%
150W HP SODIUM OUTDOOR LIGHT	\$ 12,094.81	\$ 11,969.36	\$ 137.30	\$ 0.14	\$ 0.14	\$ 846.44	\$ 12.78	\$ 12.63	\$ 12.62	0.08%
250W HP SODIUM FLOOD LIGHT	\$ 66,471.76	\$ 65,887.28	\$ 755.78	\$ 0.19	\$ 0.19	\$ 854.24	\$ (98.46)	\$ 14.97	\$ 14.91	0.40%
400W HP SODIUM OUTDOOR LIGHT	\$ 149,564.96	\$ 148,172.51	\$ 1,699.66	\$ 0.20	\$ 0.20	\$ 1,856.60	\$ (156.94)	\$ 16.34	\$ 16.29	0.31%
400W HP SODIUM FLOOD LIGHT	\$ 562,182.89	\$ 556,937.84	\$ 6,388.54	\$ 0.20	\$ 0.20	\$ 6,993.40	\$ (604.86)	\$ 16.34	\$ 16.29	0.31%
Underground Service										
100W MERCURY LIGHT TOP MOUNT	\$ 4,258.98	\$ 4,213.62	\$ 48.33	\$ 0.11	\$ 0.11	\$ 35.64	\$ 12.69	\$ 13.16	\$ 13.19	-0.23%
175W MERCURY LIGHT TOP MOUNT	\$ 73,012.55	\$ 72,487.15	\$ 831.49	\$ 0.14	\$ 0.14	\$ 735.56	\$ 95.93	\$ 14.06	\$ 14.02	0.29%
400W MERCURY LIGHT TOP MOUNT	\$ -	\$ -	\$ -	\$ 0.15	\$ 0.15	\$ -	\$ -	\$ 16.22	\$ 16.22	0.00%
700W HP SODIUM LIGHT TOP MOUNT	\$ -	\$ -	\$ -	\$ 0.16	\$ 0.16	\$ -	\$ -	\$ 13.30	\$ 13.27	0.23%
100W HP SODIUM LIGHT TOP MOUNT	\$ 249,370.52	\$ 247,370.06	\$ 2,837.54	\$ 0.18	\$ 0.18	\$ 2,572.02	\$ 265.52	\$ 17.49	\$ 17.45	0.23%
150W HP SODIUM OUTDOOR LIGHT	\$ -	\$ -	\$ -	\$ 0.14	\$ 0.14	\$ -	\$ -	\$ 23.52	\$ 23.51	0.04%
250W UG HP SODIUM OUTDOOR LIGHT	\$ 7,440.96	\$ 7,405.08	\$ 84.94	\$ 0.19	\$ 0.19	\$ 52.44	\$ 32.50	\$ 27.14	\$ 27.08	0.22%
400W UG HP SODIUM OUTDOOR LIGHT	\$ 15,414.78	\$ 15,337.08	\$ 175.93	\$ 0.20	\$ 0.20	\$ 103.60	\$ 72.33	\$ 30.31	\$ 30.26	0.17%
Installed After December 31, 1990										
Overhead Service										
175W MERCURY OUTDOOR LIGHT	\$ 10,592.22	\$ 10,488.42	\$ 120.31	\$ 0.14	\$ 0.14	\$ 145.32	\$ (25.01)	\$ 10.37	\$ 10.33	0.39%
250W MERCURY	\$ 7,061.80	\$ 6,982.63	\$ 80.10	\$ 0.12	\$ 0.12	\$ 73.08	\$ 7.02	\$ 11.80	\$ 11.81	-0.08%
400W MERCURY	\$ 6,407.99	\$ 6,340.34	\$ 67.65	\$ 0.15	\$ 0.15	\$ 301.35	\$ 5.08	\$ 14.39	\$ 14.39	0.00%
400W MERCURY FLOOD LIGHT	\$ 28,466.01	\$ 28,164.66	\$ 323.07	\$ 0.15	\$ 0.15	\$ 21.72	\$ 21.72	\$ 14.39	\$ 14.39	0.00%
1000W MERCURY OUTDOOR LIGHT	\$ 3,142.68	\$ 3,110.70	\$ 35.68	\$ 0.28	\$ 0.28	\$ 34.44	\$ 1.24	\$ 26.68	\$ 26.66	0.08%

# LOUISVILLE GAS AND ELECTRIC COMPANY

Group 1 Rollin Revenue Using Regenerated Revenues  
for the Twelve Months Ending September 2011

Case No. 2011-00232

Revised January 11, 2012

(1) Rate Class	(2) 12-Month Lighting Installations	(3) 12-Month Energy	(4) Average kWh/Year per Light	(5) Energy Rate -- ECR	(6) Lighting Rate -- ECR	(7) Base Fuel Revenue	(8) ECR Energy Revenue	(9) ECR Lighting Revenue	(10) Total 12-Month ECR Revenue
1000W MERCURY FLOOD LIGHT	3,179	1,180,739	4,420	\$ 0.26	\$	\$ 24,535.88	\$	\$ 826.54	\$ 826.54
100W HP SODIUM	20,651	996,227	580	\$ 0.14	\$	\$ 20,832.85	\$	\$ 2,888.34	\$ 2,888.34
150W HP SODIUM OUTDOOR LIGHT	14,854	996,024	840	\$ 0.13	\$	\$ 21,799.40	\$	\$ 1,931.02	\$ 1,931.02
150W HP SODIUM FLOOD LIGHT	2,595	172,692	840	\$ 0.13	\$	\$ 3,806.87	\$	\$ 337.35	\$ 337.35
250W HP SODIUM OUTDOOR LIGHT	4,509	469,013	1,248	\$ 0.13	\$	\$ 8,830.38	\$	\$ 586.17	\$ 586.17
400W HP SODIUM OUTDOOR LIGHT	18,339	3,040,276	1,980	\$ 0.15	\$	\$ 63,543.40	\$	\$ 2,750.85	\$ 2,750.85
400W HP SODIUM FLOOD LIGHT	83,950	13,840,945	1,980	\$ 0.15	\$	\$ 290,851.26	\$	\$ 12,592.50	\$ 12,592.50
1000W HP SODIUM OUTDOOR LIGHT	124	46,320	4,412	\$ 0.26	\$	\$ 953.10	\$	\$ 32.24	\$ 32.24
Underground Service									
100W MERCURY LIGHT TOP MOUNT	-	-	496	\$ 0.14	\$	\$ -	\$	\$ -	\$ -
175W MERCURY LIGHT TOP MOUNT	2,401	169,200	840	\$ 0.10	\$	\$ 3,521.13	\$	\$ 240.10	\$ 240.10
400W MERCURY LIGHT TOP MOUNT	-	-	1,848	\$ 0.15	\$	\$ -	\$	\$ -	\$ -
70W HP SODIUM LIGHT TOP MOUNT	13,908	509,311	400	\$ 0.13	\$	\$ 9,771.02	\$	\$ 1,808.04	\$ 1,808.04
100W HP SODIUM LIGHT TOP MOUNT	108,774	5,270,152	580	\$ 0.14	\$	\$ 109,852.58	\$	\$ 15,228.36	\$ 15,228.36
150W UG HP SODIUM LIGHT TOP MOUNT	10,869	718,080	840	\$ 0.13	\$	\$ 15,952.76	\$	\$ 1,412.97	\$ 1,412.97
150W HP SODIUM OUTDOOR LIGHT	4,684	313,089	840	\$ 0.13	\$	\$ 6,868.16	\$	\$ 608.92	\$ 608.92
250W UG HP SODIUM OUTDOOR LIGHT	5,564	583,637	1,248	\$ 0.13	\$	\$ 12,132.56	\$	\$ 723.32	\$ 723.32
400W UG HP SODIUM OUTDOOR LIGHT	17,693	2,921,216	1,980	\$ 0.15	\$	\$ 61,302.80	\$	\$ 2,653.95	\$ 2,653.95
1000W UG HP SODIUM OUTDOOR LIGHT	216	80,565	4,412	\$ 0.26	\$	\$ 1,659.06	\$	\$ 56.16	\$ 56.16
Sheet No. 36.1									
70W HP SODIUM ACORN/DECO BASKET	420	15,444	400	\$ 0.13	\$	\$ 295.05	\$	\$ 54.60	\$ 54.60
100W HP SODIUM ACORN/DECO BASKET	1,644	79,390	580	\$ 0.14	\$	\$ 1,661.08	\$	\$ 230.16	\$ 230.16
70W HP SODIUM 8-SIDED COACH	840	30,947	400	\$ 0.13	\$	\$ 590.10	\$	\$ 109.20	\$ 109.20
100W HP SODIUM 8-SIDED COACH	834	43,032	580	\$ 0.14	\$	\$ 844.94	\$	\$ 116.76	\$ 116.76
Sheet No. 36.3									
Installed Prior to January 1, 1991									
Overhead Service									
100W MERCURY OUTDOOR LIGHT	558	23,238	496	\$ 0.14	\$	\$ 487.98	\$	\$ 78.12	\$ 78.12
175W MERCURY OUTDOOR LIGHT	25,469	1,788,333	840	\$ 0.10	\$	\$ 37,362.53	\$	\$ 2,546.90	\$ 2,546.90
250W MERCURY OUTDOOR LIGHT	42,522	4,144,263	1,192	\$ 0.13	\$	\$ 88,393.52	\$	\$ 5,527.86	\$ 5,527.86
400W MERCURY OUTDOOR LIGHT	48,117	7,441,227	1,848	\$ 0.15	\$	\$ 155,827.98	\$	\$ 7,217.55	\$ 7,217.55
400W MERCURY OUTDOOR LIGHT Metal Pole	763	117,822	1,848	\$ 0.15	\$	\$ 2,471.70	\$	\$ 114.45	\$ 114.45
1000W MERCURY OUTDOOR LIGHT	24	8,864	4,420	\$ 0.26	\$	\$ 185.40	\$	\$ 6.24	\$ 6.24
1000W MERCURY FLOOD LIGHT	108	39,793	4,420	\$ 0.26	\$	\$ 834.30	\$	\$ 28.08	\$ 28.08
100W HP SODIUM OUTDOOR LIGHT	270	13,086	580	\$ 0.14	\$	\$ 272.82	\$	\$ 37.80	\$ 37.80
150W HP SODIUM OUTDOOR LIGHT	22,137	1,486,428	840	\$ 0.13	\$	\$ 32,465.23	\$	\$ 2,877.81	\$ 2,877.81
150W HP SODIUM FLOOD LIGHT	168	11,216	840	\$ 0.13	\$	\$ 246.54	\$	\$ 21.84	\$ 21.84
250W HP SODIUM OUTDOOR LIGHT	42,434	4,448,168	1,248	\$ 0.13	\$	\$ 92,449.24	\$	\$ 5,516.42	\$ 5,516.42
400W HP SODIUM OUTDOOR LIGHT	30,751	5,097,288	1,980	\$ 0.15	\$	\$ 106,502.36	\$	\$ 4,612.65	\$ 4,612.65
400W HP SODIUM FLOOD LIGHT	6,515	1,080,812	1,980	\$ 0.15	\$	\$ 22,567.78	\$	\$ 977.25	\$ 977.25
Underground Service									
100W MERCURY LIGHT TOP MOUNT	1,008	41,846	496	\$ 0.14	\$	\$ 882.00	\$	\$ 141.12	\$ 141.12
175W MERCURY LIGHT TOP MOUNT	11,537	810,506	840	\$ 0.10	\$	\$ 16,928.21	\$	\$ 1,153.70	\$ 1,153.70
175W UG MERCURY LIGHT METAL POLE	789	55,474	840	\$ 0.10	\$	\$ 1,157.17	\$	\$ 78.90	\$ 78.90
250W UG MERCURY OUTDOOR LIGHT	7,543	752,805	1,192	\$ 0.13	\$	\$ 15,682.76	\$	\$ 980.59	\$ 980.59
400W UG MERCURY OUTDOOR LIGHT	6,972	1,078,272	1,848	\$ 0.15	\$	\$ 22,582.32	\$	\$ 1,045.80	\$ 1,045.80
400W UG MERCURY LIGHT METAL POLE	-	-	1,848	\$ 0.15	\$	\$ -	\$	\$ -	\$ -
400W UG MV State of Ky Pole	-	-	1,848	\$ 0.15	\$	\$ -	\$	\$ -	\$ -



# LOUISVILLE GAS AND ELECTRIC COMPANY

Group 1 Rollin Revenue Using Regenerated Revenues  
for the Twelve Months Ending September 2011

Case No. 2011-00232

Revised January 11, 2012

Rate Class	(11) Total 12-Month Revenue	(12) Total Revenue Excluding ECR	(13) ECR Revenue to Roll-in	(14) Proposed ECR Component of Rates -- Energy	(15) ECR Component of Monthly Per Light Rates	(16) Proposed Base ECR Revenue	(17) Difference Between Allocated ECR and Revised Revenue	(18) Revised Rates	(19) Existing Rates	(20) Percent Change
	(11) - (10)	(12) - (10)	(13) - (3)	(13) - (2)	(14) x (3) or (15) x (2)	(13) - (16)				
1000W MERCURY FLOOD LIGHT	\$ 83,925.09	\$ 83,098.55	\$ 953.21	\$	\$ 0.28	\$ 890.12	\$ 63.09	\$ 26.81	\$ 26.79	0.07%
100W HP SODIUM	\$ 203,948.31	\$ 201,059.97	\$ 2,306.32	\$	\$ 0.18	\$ 3,713.58	\$ (1,407.26)	\$ 10.00	\$ 9.96	0.40%
150W HP SODIUM OUTDOOR LIGHT	\$ 186,881.92	\$ 184,950.90	\$ 2,121.54	\$	\$ 0.14	\$ 2,079.56	\$ 41.98	\$ 12.63	\$ 12.62	0.08%
250W HP SODIUM FLOOD LIGHT	\$ 32,357.13	\$ 32,019.78	\$ 367.29	\$	\$ 0.14	\$ 363.30	\$ 3.99	\$ 12.63	\$ 12.62	0.08%
250W HP SODIUM OUTDOOR LIGHT	\$ 66,556.13	\$ 65,969.96	\$ 756.73	\$	\$ 0.19	\$ 856.71	\$ (99.98)	\$ 14.91	\$ 14.91	0.40%
400W HP SODIUM OUTDOOR LIGHT	\$ 296,152.49	\$ 293,401.64	\$ 3,365.56	\$	\$ 0.20	\$ 3,667.80	\$ (302.24)	\$ 16.34	\$ 16.29	0.31%
400W HP SODIUM FLOOD LIGHT	\$ 1,347,199.85	\$ 1,334,607.35	\$ 15,309.05	\$	\$ 0.20	\$ 16,790.00	\$ (1,480.95)	\$ 16.34	\$ 16.29	0.31%
1000W HP SODIUM OUTDOOR LIGHT	\$ 4,653.26	\$ 4,621.02	\$ 53.01	\$	\$ 0.63	\$ 78.12	\$ (25.11)	\$ 38.35	\$ 37.98	0.97%
Underground Service										
100W MERCURY LIGHT TOP MOUNT	\$ -	\$ -	\$ -	\$	\$ 0.11	\$ -	\$ -	\$ 13.15	\$ 13.18	-0.23%
175W MERCURY LIGHT TOP MOUNT	\$ 35,751.49	\$ 35,511.39	\$ 407.35	\$	\$ 0.14	\$ 336.14	\$ 71.21	\$ 15.03	\$ 14.99	0.27%
400W MERCURY LIGHT TOP MOUNT	\$ -	\$ -	\$ -	\$	\$ 0.15	\$ -	\$ -	\$ 16.22	\$ 16.22	0.00%
70W HP SODIUM LIGHT TOP MOUNT	\$ 183,185.89	\$ 181,377.85	\$ 2,080.55	\$	\$ 0.16	\$ 2,225.28	\$ (144.73)	\$ 13.30	\$ 13.27	0.23%
100W HP SODIUM LIGHT TOP MOUNT	\$ 1,909,367.38	\$ 1,894,139.02	\$ 21,727.35	\$	\$ 0.18	\$ 19,579.32	\$ 2,148.03	\$ 17.68	\$ 17.64	0.23%
150W UG HP SODIUM LIGHT TOP MOUNT	\$ 225,466.61	\$ 224,053.64	\$ 2,570.08	\$	\$ 0.14	\$ 1,521.66	\$ 1,048.42	\$ 21.08	\$ 21.07	0.05%
150W HP SODIUM OUTDOOR LIGHT	\$ 109,759.04	\$ 109,150.12	\$ 1,252.04	\$	\$ 0.14	\$ 655.76	\$ 596.28	\$ 23.52	\$ 23.51	0.04%
250W UG HP SODIUM OUTDOOR LIGHT	\$ 150,877.47	\$ 150,154.15	\$ 1,722.39	\$	\$ 0.19	\$ 1,057.16	\$ 665.23	\$ 27.14	\$ 27.08	0.22%
400W UG HP SODIUM OUTDOOR LIGHT	\$ 530,478.27	\$ 527,824.32	\$ 6,054.58	\$	\$ 0.20	\$ 3,538.60	\$ 2,515.98	\$ 30.31	\$ 30.26	0.17%
1000W UG HP SODIUM OUTDOOR LIGHT	\$ 14,536.98	\$ 14,480.82	\$ 166.11	\$	\$ 0.63	\$ 136.08	\$ 30.03	\$ 68.13	\$ 67.76	0.55%
Sheet No. 36.1										
70W HP SODIUM ACORN/DECO BASKET	\$ 7,720.65	\$ 7,666.05	\$ 87.94	\$	\$ 0.16	\$ 67.20	\$ 20.74	\$ 18.45	\$ 18.42	0.16%
100W HP SODIUM ACORN/DECO BASKET	\$ 32,321.33	\$ 32,091.17	\$ 368.11	\$	\$ 0.18	\$ 295.92	\$ 72.19	\$ 19.48	\$ 19.44	0.21%
70W HP SODIUM 8-SIDED COACH	\$ 15,587.80	\$ 15,478.60	\$ 177.55	\$	\$ 0.16	\$ 134.40	\$ 43.15	\$ 18.63	\$ 18.60	0.16%
100W HP SODIUM 8-SIDED COACH	\$ 18,408.23	\$ 18,291.47	\$ 209.82	\$	\$ 0.18	\$ 150.12	\$ 59.70	\$ 19.68	\$ 19.64	0.20%
Sheet No. 36.3										
Installed Prior to January 1, 1991										
Overhead Service										
100W MERCURY OUTDOOR LIGHT	\$ 4,008.96	\$ 3,930.84	\$ 45.09	\$	\$ 0.11	\$ 61.38	\$ (16.29)	\$ 7.20	\$ 7.23	-0.41%
175W MERCURY OUTDOOR LIGHT	\$ 210,723.91	\$ 208,177.01	\$ 2,387.96	\$	\$ 0.14	\$ 3,565.66	\$ (1,177.70)	\$ 8.40	\$ 8.36	0.48%
250W MERCURY OUTDOOR LIGHT	\$ 408,369.31	\$ 402,841.45	\$ 4,620.93	\$	\$ 0.12	\$ 5,102.64	\$ (481.71)	\$ 9.72	\$ 9.73	-0.10%
400W MERCURY OUTDOOR LIGHT	\$ 562,586.39	\$ 555,368.84	\$ 6,370.54	\$	\$ 0.15	\$ 7,217.55	\$ (847.01)	\$ 11.88	\$ 11.88	0.00%
400W MERCURY OUTDOOR LIGHT Metal Pole	\$ 12,364.93	\$ 12,250.48	\$ 140.52	\$	\$ 0.15	\$ 114.45	\$ 26.07	\$ 16.39	\$ 16.39	0.00%
1000W MERCURY OUTDOOR LIGHT	\$ 534.36	\$ 528.12	\$ 6.06	\$	\$ 0.28	\$ 6.72	\$ (0.66)	\$ 22.72	\$ 22.70	0.09%
100W MERCURY FLOOD LIGHT	\$ 2,404.04	\$ 2,375.96	\$ 27.25	\$	\$ 0.28	\$ 30.24	\$ (2.99)	\$ 22.72	\$ 22.70	0.09%
100W HP SODIUM OUTDOOR LIGHT	\$ 2,592.04	\$ 2,554.24	\$ 29.30	\$	\$ 0.18	\$ 48.60	\$ (19.30)	\$ 9.70	\$ 9.66	0.41%
150W HP SODIUM OUTDOOR LIGHT	\$ 253,199.23	\$ 250,321.42	\$ 2,871.39	\$	\$ 0.14	\$ 3,099.18	\$ (227.79)	\$ 11.52	\$ 11.51	0.09%
150W HP SODIUM FLOOD LIGHT	\$ 2,311.26	\$ 2,289.42	\$ 26.26	\$	\$ 0.14	\$ 23.52	\$ 2.74	\$ 13.85	\$ 13.84	0.07%
250W HP SODIUM OUTDOOR LIGHT	\$ 580,450.52	\$ 574,934.10	\$ 6,594.97	\$	\$ 0.19	\$ 8,062.46	\$ (1,467.49)	\$ 13.86	\$ 13.80	0.43%
400W HP SODIUM OUTDOOR LIGHT	\$ 432,684.91	\$ 448,072.26	\$ 5,139.76	\$	\$ 0.20	\$ 6,150.20	\$ (1,010.44)	\$ 14.97	\$ 14.92	0.34%
400W HP SODIUM FLOOD LIGHT	\$ 96,054.70	\$ 95,077.45	\$ 1,090.62	\$	\$ 0.20	\$ 1,303.00	\$ (212.38)	\$ 14.97	\$ 14.92	0.34%
Underground Service										
100W MERCURY LIGHT TOP MOUNT	\$ 11,274.48	\$ 11,133.36	\$ 127.71	\$	\$ 0.11	\$ 110.88	\$ 16.83	\$ 11.20	\$ 11.23	-0.27%
175W MERCURY LIGHT TOP MOUNT	\$ 140,392.60	\$ 139,238.90	\$ 1,597.19	\$	\$ 0.14	\$ 1,615.18	\$ (17.99)	\$ 12.30	\$ 12.26	0.33%
175W UG MERCURY LIGHT METAL POLE	\$ 12,787.03	\$ 12,708.13	\$ 145.77	\$	\$ 0.14	\$ 110.46	\$ 35.31	\$ 16.33	\$ 16.29	0.25%
250W UG MERCURY OUTDOOR LIGHT	\$ 132,657.34	\$ 131,676.75	\$ 1,510.44	\$	\$ 0.12	\$ 905.16	\$ 605.28	\$ 17.69	\$ 17.70	-0.06%
400W UG MERCURY OUTDOOR LIGHT	\$ 145,756.71	\$ 144,710.91	\$ 1,659.95	\$	\$ 0.15	\$ 1,045.80	\$ 614.15	\$ 21.09	\$ 21.09	0.00%
400W UG MERCURY LIGHT METAL POLE	\$ -	\$ -	\$ -	\$	\$ 0.15	\$ -	\$ -	\$ 21.19	\$ 21.19	0.00%
400W UG MV State of Ky Pole	\$ -	\$ -	\$ -	\$	\$ 0.15	\$ -	\$ -	\$ 21.19	\$ 21.19	0.00%

# LOUISVILLE GAS AND ELECTRIC COMPANY

Group 1 Rollin Revenue Using Regenerated Revenues  
for the Twelve Months Ending September 2011

Case No. 2011-00232

Revised January 11, 2012

(1) Rate Class	(2) 12-Month Lighting Installations	(3) 12-Month Energy	(4) Average kWh/Year per Light	(5) Energy Rate -- ECR	(6) Lighting Rate -- ECR	(7) Base Fuel Revenue	(8) ECR Energy Revenue	(9) ECR Lighting Revenue	(10) Total 12-Month ECR Revenue
100W HP SODIUM LIGHT TOP MOUNT	19,455	946,301	580	\$	0.14 \$	19,647.33 \$	-	2,723.70 \$	2,723.70
150W UG HP SODIUM OUTDOOR LIGHT	327	21,938	840	\$	0.13 \$	479.46 \$	-	42.51 \$	42.51
250W UG HP SODIUM OUTDOOR LIGHT	14,821	1,550,603	1,248	\$	0.13 \$	32,301.26 \$	-	1,926.73 \$	1,926.73
250W HP SODIUM LIGHTMETAL POLE	-	-	1,248	\$	0.13 \$	-	-	-	-
250W UG HP Sodium State of Ky Pole	-	-	1,248	\$	0.13 \$	-	-	-	-
400W UG HP SODIUM OUTDOOR LIGHT	6,512	1,079,134	1,980	\$	0.15 \$	22,557.06 \$	-	976.80 \$	976.80
400W HP SODIUM LIGHTMETAL POLE	26	4,260	1,980	\$	0.15 \$	89.96 \$	-	3.90 \$	3.90
Installed After December 31, 1990									
Overhead Service									
175W MERCURY OUTDOOR LIGHT	60	4,214	840	\$	0.10 \$	88.05 \$	-	6.00 \$	6.00
250W MERCURY OUTDOOR LIGHT	642	64,044	1,192	\$	0.13 \$	1,335.28 \$	-	83.46 \$	83.46
400W MERCURY OUTDOOR LIGHT	463	72,036	1,848	\$	0.15 \$	1,495.86 \$	-	69.45 \$	69.45
400W MERCURY FLOOD LIGHT	36	5,551	1,848	\$	0.15 \$	116.64 \$	-	5.40 \$	5.40
1000W MERCURY FLOOD LIGHT	96	35,359	4,420	\$	0.26 \$	741.60 \$	-	24.96 \$	24.96
100W HP SODIUM OUTDOOR LIGHT	4,387	211,926	580	\$	0.14 \$	4,429.69 \$	-	614.18 \$	614.18
150W HP SODIUM OUTDOOR LIGHT	16,543	1,106,630	840	\$	0.13 \$	24,272.26 \$	-	2,150.59 \$	2,150.59
150W HP SODIUM FLOOD LIGHT	108	7,231	840	\$	0.13 \$	158.49 \$	-	14.04 \$	14.04
250W HP SODIUM OUTDOOR LIGHT	15,852	1,653,622	1,248	\$	0.13 \$	34,553.20 \$	-	2,060.76 \$	2,060.76
400W HP SODIUM OUTDOOR LIGHT	8,754	1,450,028	1,980	\$	0.15 \$	30,332.48 \$	-	1,313.10 \$	1,313.10
400W HP SODIUM FLOOD LIGHT	16,344	2,704,233	1,980	\$	0.15 \$	56,626.76 \$	-	2,451.60 \$	2,451.60
1000W HP SODIUM OUTDOOR LIGHT	24	8,895	4,412	\$	0.26 \$	184.92 \$	-	6.24 \$	6.24
Underground Service									
100W MERCURY LIGHT TOP MOUNT	-	-	496	\$	0.14 \$	-	-	-	-
175W MERCURY LIGHT TOP MOUNT	403	28,393	840	\$	0.10 \$	589.89 \$	-	40.30 \$	40.30
175W UG MERCURY LIGHT METAL POLE	-	-	840	\$	0.10 \$	-	-	-	-
250W UG MERCURY OUTDOOR LIGHT	228	22,712	1,192	\$	0.13 \$	474.24 \$	-	29.64 \$	29.64
400W UG MERCURY OUTDOOR LIGHT	48	7,412	1,848	\$	0.15 \$	155.52 \$	-	7.20 \$	7.20
400W UG MV State of Ky Pole	-	-	1,848	\$	0.15 \$	-	-	-	-
70W HP SODIUM LIGHT TOP MOUNT	2,172	79,888	400	\$	0.13 \$	1,525.83 \$	-	282.36 \$	282.36
100W HP SODIUM LIGHT TOP MOUNT	66,029	3,223,686	580	\$	0.14 \$	66,690.95 \$	-	9,244.06 \$	9,244.06
150W UG HP SODIUM LIGHT TOP MOUNT	6,186	414,673	840	\$	0.13 \$	9,077.79 \$	-	804.18 \$	804.18
150W UG HP SODIUM OUTDOOR LIGHT	1,847	133,400	840	\$	0.13 \$	2,711.82 \$	-	240.11 \$	240.11
250W UG HP SODIUM OUTDOOR LIGHT	3,321	346,018	1,248	\$	0.13 \$	7,240.38 \$	-	431.73 \$	431.73
250W HP SODIUM LIGHTMETAL POLE	1,156	120,797	1,248	\$	0.13 \$	2,519.44 \$	-	150.28 \$	150.28
250W UG HP Sodium State of Ky Pole	-	-	1,248	\$	0.13 \$	-	-	-	-
400W UG HP SODIUM OUTDOOR LIGHT	3,603	595,129	1,980	\$	0.15 \$	12,482.64 \$	-	540.45 \$	540.45
400W HP SODIUM LIGHTMETAL POLE	280	46,524	1,980	\$	0.15 \$	969.42 \$	-	42.00 \$	42.00
1000W UG HP SODIUM OUTDOOR LIGHT	24	8,895	4,412	\$	0.26 \$	184.92 \$	-	6.24 \$	6.24
Sheet No. 36.4									
100W 1500 Lumen Incandescent	204	6,819	400	\$	0.14 \$	143.31 \$	-	28.56 \$	28.56
300W 6000 Lumen Incandescent	507	50,993	1,200	\$	0.42 \$	1,231.41 \$	-	212.94 \$	212.94
70W HP SODIUM ACORN/DECO BASKET	132	4,839	400	\$	0.13 \$	92.73 \$	-	17.16 \$	17.16
100W HP SODIUM ACORN/DECO BASKET	1,476	71,510	580	\$	0.14 \$	1,490.76 \$	-	206.64 \$	206.64
70W HP SODIUM 8-SIDED COACH	432	15,838	400	\$	0.13 \$	303.48 \$	-	56.16 \$	56.16
100W HP SODIUM 8-SIDED COACH	96	4,641	580	\$	0.14 \$	96.96 \$	-	13.44 \$	13.44
DSK - Dark Sky Friendly									
HPS Dark Sky Friendly 4000 Lumen	49	738	200	\$	0.17 \$	44.24 \$	-	8.33 \$	8.33
HPS Dark Sky Friendly 9500 Lumen	-	-	400	\$	0.18 \$	-	-	-	-

# LOUISVILLE GAS AND ELECTRIC COMPANY

Group 1 Rollin Revenue Using Regenerated Revenues  
for the Twelve Months Ending September 2011

Case No. 2011-00232

Revised January 11, 2012

(1) Rate Class	(11) Total 12-Month Revenue	(12) Total Revenue Excluding ECR	(13) ECR Revenue to Roll-in	(14) Proposed ECR Component of Rates -- Energy	(15) ECR Component of Monthly Per Light Rates	(16) Proposed Base ECR Revenue	(17) Difference Between Allocated ECR and Revised Revenue	(18) Revised Rates	(19) Existing Rates	(20) Percent Change
		(11)-(10)	See Summary	(13)-(1)	(13)-(2)	(14) x (3) or (15) x (2)	(13)-(16)			
100W HP SODIUM LIGHT TOP MOUNT	\$ 270,448.85	\$ 267,725.15	\$ 3,071.03	\$	\$ 0.18	\$ 3,501.90	\$ (430.87)	\$ 13.99	\$ 13.95	0.29%
150W UG HP SODIUM OUTDOOR LIGHT	\$ 7,656.33	\$	\$ 87.34	\$	\$ 0.14	\$ 45.78	\$ 41.56	\$ 23.50	\$ 23.49	0.04%
250W UG HP SODIUM OUTDOOR LIGHT	\$ 370,811.62	\$ 368,884.89	\$ 4,231.42	\$	\$ 0.19	\$ 2,815.99	\$ 1,415.43	\$ 25.20	\$ 25.14	0.24%
250W HP SODIUM LIGHTMETAL POLE	\$	\$	\$	\$	\$ 0.19	\$	\$	\$ 25.20	\$ 25.14	0.24%
250W UG HP Sodium State of Ky Pole	\$	\$	\$	\$	\$ 0.19	\$	\$	\$ 22.27	\$ 22.21	0.27%
400W UG HP SODIUM OUTDOOR LIGHT	\$ 177,394.30	\$ 176,417.50	\$ 2,023.66	\$	\$ 0.20	\$ 1,302.40	\$ 721.26	\$ 27.49	\$ 27.44	0.18%
400W HP SODIUM LIGHTMETAL POLE	\$ 706.11	\$ 702.21	\$ 8.05	\$	\$ 0.20	\$ 5.20	\$ 2.85	\$ 27.49	\$ 27.44	0.18%
Installed After December 31, 1990										
Overhead Service										
175W MERCURY OUTDOOR LIGHT	\$ 604.05	\$ 598.05	\$ 6.86	\$	\$ 0.14	\$ 8.40	\$ (1.54)	\$ 10.19	\$ 10.15	0.39%
250W MERCURY OUTDOOR LIGHT	\$ 7,374.52	\$ 7,291.06	\$ 83.63	\$	\$ 0.12	\$ 77.04	\$ 6.59	\$ 11.61	\$ 11.62	-0.09%
400W MERCURY OUTDOOR LIGHT	\$ 6,478.65	\$ 6,409.20	\$ 73.52	\$	\$ 0.15	\$ 69.45	\$ 4.07	\$ 14.19	\$ 14.19	0.00%
400W MERCURY FLOOD LIGHT	\$ 504.36	\$ 498.96	\$ 5.72	\$	\$ 0.15	\$ 5.40	\$ 0.32	\$ 14.19	\$ 14.19	0.00%
1000W MERCURY FLOOD LIGHT	\$ 2,493.60	\$ 2,468.64	\$ 28.32	\$	\$ 0.28	\$ 26.88	\$ 1.44	\$ 26.43	\$ 26.41	0.08%
100W HP SODIUM OUTDOOR LIGHT	\$ 42,114.02	\$ 41,499.84	\$ 476.04	\$	\$ 0.18	\$ 789.66	\$ (313.62)	\$ 9.70	\$ 9.66	0.41%
150W HP SODIUM OUTDOOR LIGHT	\$ 189,052.64	\$ 186,902.05	\$ 2,143.92	\$	\$ 0.14	\$ 2,316.02	\$ (172.10)	\$ 11.52	\$ 11.51	0.09%
150W HP SODIUM FLOOD LIGHT	\$ 1,233.95	\$ 1,219.91	\$ 13.99	\$	\$ 0.14	\$ 15.12	\$ (1.13)	\$ 11.52	\$ 11.51	0.09%
250W HP SODIUM OUTDOOR LIGHT	\$ 216,852.81	\$ 214,792.05	\$ 2,463.84	\$	\$ 0.19	\$ 3,011.88	\$ (548.04)	\$ 13.86	\$ 13.80	0.43%
400W HP SODIUM OUTDOOR LIGHT	\$ 129,054.08	\$ 127,740.98	\$ 1,465.30	\$	\$ 0.20	\$ 1,750.80	\$ (285.50)	\$ 14.97	\$ 14.92	0.34%
400W HP SODIUM FLOOD LIGHT	\$ 240,789.60	\$ 238,338.00	\$ 2,733.93	\$	\$ 0.20	\$ 3,268.80	\$ (534.87)	\$ 14.97	\$ 14.92	0.34%
1000W HP SODIUM OUTDOOR LIGHT	\$ 794.76	\$ 788.52	\$ 9.04	\$	\$ 0.63	\$ 15.12	\$ (6.08)	\$ 33.92	\$ 33.55	1.10%
Underground Service										
100W MERCURY LIGHT TOP MOUNT	\$	\$	\$	\$	\$ 0.11	\$	\$	\$ 13.89	\$ 13.92	-0.22%
175W MERCURY LIGHT TOP MOUNT	\$ 5,925.61	\$ 5,885.31	\$ 67.51	\$	\$ 0.14	\$ 56.42	\$ 11.09	\$ 14.83	\$ 14.79	0.27%
175W UG MERCURY LIGHT METAL POLE	\$	\$	\$	\$	\$ 0.14	\$	\$	\$ 23.27	\$ 23.23	0.17%
250W UG MERCURY OUTDOOR LIGHT	\$ 5,492.52	\$ 5,462.88	\$ 62.66	\$	\$ 0.12	\$ 27.36	\$ 35.30	\$ 24.20	\$ 24.21	-0.04%
400W UG MERCURY OUTDOOR LIGHT	\$ 1,303.20	\$ 1,296.00	\$ 14.87	\$	\$ 0.15	\$ 7.20	\$ 7.67	\$ 27.33	\$ 27.33	0.00%
400W UG MV State of Ky Pole	\$	\$	\$	\$	\$ 0.15	\$	\$	\$ 21.19	\$ 21.19	0.00%
70W HP SODIUM LIGHT TOP MOUNT	\$ 28,919.16	\$ 28,636.80	\$ 328.49	\$	\$ 0.16	\$ 347.52	\$ (19.03)	\$ 13.39	\$ 13.36	0.22%
100W HP SODIUM LIGHT TOP MOUNT	\$ 921,608.60	\$ 912,364.54	\$ 10,465.58	\$	\$ 0.18	\$ 11,885.22	\$ (1,419.64)	\$ 13.99	\$ 13.95	0.29%
150W UG HP SODIUM LIGHT TOP MOUNT	\$ 124,821.50	\$ 124,017.32	\$ 1,422.58	\$	\$ 0.14	\$ 866.04	\$ 556.54	\$ 20.25	\$ 20.24	0.05%
150W UG HP SODIUM OUTDOOR LIGHT	\$ 46,651.50	\$ 46,411.39	\$ 532.38	\$	\$ 0.14	\$ 258.58	\$ 273.80	\$ 23.50	\$ 23.49	0.04%
250W UG HP SODIUM OUTDOOR LIGHT	\$ 83,024.57	\$ 82,592.84	\$ 947.41	\$	\$ 0.19	\$ 630.99	\$ 316.42	\$ 25.20	\$ 25.14	0.24%
250W HP SODIUM LIGHTMETAL POLE	\$ 28,922.48	\$ 28,772.20	\$ 330.04	\$	\$ 0.19	\$ 219.64	\$ 110.40	\$ 25.20	\$ 25.14	0.24%
250W UG HP Sodium State of Ky Pole	\$	\$	\$	\$	\$ 0.19	\$	\$	\$ 22.27	\$ 22.21	0.27%
400W UG HP SODIUM OUTDOOR LIGHT	\$ 98,007.97	\$ 97,467.52	\$ 1,118.03	\$	\$ 0.20	\$ 720.60	\$ 397.43	\$ 27.49	\$ 27.44	0.18%
400W HP SODIUM LIGHTMETAL POLE	\$ 7,627.82	\$ 7,585.82	\$ 87.02	\$	\$ 0.20	\$ 56.00	\$ 31.02	\$ 27.49	\$ 27.44	0.18%
1000W UG HP SODIUM OUTDOOR LIGHT	\$ 1,509.48	\$ 1,503.24	\$ 17.24	\$	\$ 0.63	\$ 15.12	\$ 2.12	\$ 63.70	\$ 63.33	0.58%
Sheet No. 36.4										
100W 1500 Lumen Incandescent	\$ 1,705.95	\$ 1,677.39	\$ 19.24	\$	\$ 0.16	\$ 32.64	\$ (13.40)	\$ 8.42	\$ 8.40	0.24%
300W 6000 Lumen Incandescent	\$	\$ 5,830.21	\$ 66.88	\$	\$ 0.13	\$ 65.91	\$ 0.97	\$ 11.76	\$ 12.05	-2.41%
70W HP SODIUM ACORN/DECO BASKET	\$ 2,367.09	\$ 2,349.93	\$ 26.96	\$	\$ 0.16	\$ 21.12	\$ 5.84	\$ 18.00	\$ 17.97	0.17%
100W HP SODIUM ACORN/DECO BASKET	\$ 27,651.96	\$ 27,445.32	\$ 314.82	\$	\$ 0.18	\$ 265.68	\$ 49.14	\$ 18.91	\$ 18.87	0.21%
70W HP SODIUM 8-SIDED COACH	\$ 7,837.56	\$ 7,781.40	\$ 89.26	\$	\$ 0.16	\$ 69.12	\$ 20.14	\$ 18.21	\$ 18.18	0.17%
100W HP SODIUM 8-SIDED COACH	\$ 1,884.24	\$ 1,870.80	\$ 21.46	\$	\$ 0.18	\$ 17.28	\$ 4.18	\$ 19.51	\$ 19.47	0.21%
DSK - Dark Sky Friendly										
HPS Dark Sky Friendly 4000 Lumen	\$ 1,104.11	\$ 1,095.78	\$ 12.57	\$	\$ 0.26	\$ 12.74	\$ (0.17)	\$ 22.64	\$ 22.55	0.40%
HPS Dark Sky Friendly 9500 Lumen	\$	\$	\$	\$	\$ 0.32	\$	\$	\$ 23.62	\$ 23.48	0.60%

# LOUISVILLE GAS AND ELECTRIC COMPANY

Group I Rollin Revenue Using Regenerated Revenues  
for the Twelve Months Ending September 2011

Case No. 2011-00232

Revised January 11, 2012

Rate Class	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		12-Month Lighting Installations	12-Month Energy	Average kWh/Year per Light	Energy Rate -- ECR	Lighting Rate -- ECR	Base Fuel Revenue	ECR Energy Revenue	ECR Lighting Revenue	Total 12-Month ECR Revenue
					(5)	(6)	(7)	(8)	(9)	(8) + (9)
LS -- Lighting Service										
Sheet No. 35										
4 SIDED COLONIAL 5800L		1,841	76,363	332		0.20	\$ 1,069.45	\$ -	\$ 368.20	\$ 368.20
4 SIDED COLONIAL 9500L		18,953	1,116,091	468		0.18	\$ 15,480.64	\$ -	\$ 3,411.54	\$ 3,411.54
4 SIDED COLONIAL 16000L		3,512	225,006	724		0.15	\$ 4,480.72	\$ -	\$ 526.80	\$ 526.80
ACORN 5800L		318	8,835	332		0.20	\$ 184.26	\$ -	\$ 63.60	\$ 63.60
ACORN 9500L		18,628	1,154,339	468		0.18	\$ 15,225.02	\$ -	\$ 3,353.04	\$ 3,353.04
ACORN 9500L BRONZE POLE		504	19,773	468		0.18	\$ 410.76	\$ -	\$ 90.72	\$ 90.72
ACORN 16000L		2,113	130,932	724		0.15	\$ 2,700.20	\$ -	\$ 316.95	\$ 316.95
ACORN 16000L BRONZE POLE		720	43,445	724		0.15	\$ 916.20	\$ -	\$ 108.00	\$ 108.00
CONTEMPORARY 16000L		456	27,538	724		0.15	\$ 580.44	\$ -	\$ 68.40	\$ 68.40
CONTEMPORARY 16000L -- Fixture only		-	-	724		0.15	\$ -	\$ -	\$ -	\$ -
CONTEMPORARY 28500L		1,956	189,651	1,176		0.72	\$ 4,215.94	\$ -	\$ 1,393.92	\$ 1,393.92
CONTEMPORARY 28500L -- Fixture only		-	-	1,176		0.72	\$ -	\$ -	\$ -	\$ -
CONTEMPORARY 50000L		3,660	574,554	1,884		0.19	\$ 12,068.55	\$ -	\$ 695.40	\$ 695.40
CONTEMPORARY 50000L -- fixture only		12	1,925	1,884		0.19	\$ 40.26	\$ -	\$ 2.28	\$ 2.28
COBRA HEAD 16000L UGHPS		250	15,147	724		0.15	\$ 318.71	\$ -	\$ 37.50	\$ 37.50
COBRA HEAD 28500L UGHPS		2,028	194,605	1,176		0.72	\$ 4,433.52	\$ -	\$ 1,460.16	\$ 1,460.16
COBRA HEAD 50000L UGHPS		385	60,639	1,884		0.19	\$ 1,268.55	\$ -	\$ 73.15	\$ 73.15
Sheet No. 35.1										
LONDON (10' SMOOTH POLE) 5800L		300	8,300	332		0.20	\$ 174.00	\$ -	\$ 60.00	\$ 60.00
LONDON (10' FLUTED POLE) 5800L		173	4,782	332		0.20	\$ 100.41	\$ -	\$ 34.60	\$ 34.60
LONDON (10' SMOOTH POLE) 9500L		1,591	131,717	468		0.18	\$ 1,299.56	\$ -	\$ 286.38	\$ 286.38
LONDON (10' FLUTED POLE) 9500L		2,120	111,175	468		0.18	\$ 1,728.76	\$ -	\$ 381.60	\$ 381.60
VICTORIAN (10' SMOOTH POLE) 5800L		152	4,200	332		0.20	\$ 88.20	\$ -	\$ 30.40	\$ 30.40
VICTORIAN (10' FLUTED POLE) 5800L		373	17,963	332		0.20	\$ 216.93	\$ -	\$ 74.60	\$ 74.60
VICTORIAN (10' SMOOTH POLE) 9500L		108	4,212	468		0.18	\$ 88.02	\$ -	\$ 19.44	\$ 19.44
VICTORIAN (10' FLUTED POLE) 9500L		1,684	75,150	468		0.18	\$ 1,396.64	\$ -	\$ 303.12	\$ 303.12
4 SIDED COLONIAL 4000L UGMV		12	495	496		0.17	\$ 10.50	\$ -	\$ 2.04	\$ 2.04
4 SIDED COLONIAL 8000L UGMV		396	27,791	840		0.15	\$ 581.13	\$ -	\$ 59.40	\$ 59.40
COBRA HEAD 8000L UGMV		-	-	840		0.15	\$ -	\$ -	\$ -	\$ -
COBRA HEAD 13000L UGMV		9	891	1,192		0.13	\$ 18.36	\$ -	\$ 1.17	\$ 1.17
COBRA HEAD 25000L UGMV		66	10,305	1,848		0.17	\$ 208.44	\$ -	\$ 11.22	\$ 11.22
Sheet No. 35.2										
COBRA HEAD 16000L OHHP		11,686	709,907	724		0.15	\$ 14,908.10	\$ -	\$ 1,752.90	\$ 1,752.90
COBRA HEAD 28500L OHHP		21,963	2,116,012	1,176		0.72	\$ 48,001.92	\$ -	\$ 15,813.36	\$ 15,813.36
COBRA HEAD 50000L OHHP		4,590	721,501	1,884		0.19	\$ 15,143.70	\$ -	\$ 872.10	\$ 872.10
DIRECTIONAL FLOOD 16000L OHHP		1,143	71,237	724		0.15	\$ 1,455.57	\$ -	\$ 171.45	\$ 171.45
DIRECTIONAL FLOOD 50000L OHHP		18,977	3,015,274	1,884		0.19	\$ 62,530.21	\$ -	\$ 3,605.63	\$ 3,605.63
OPEN BOTTOM 9500L OHHP		8,608	336,164	468		0.18	\$ 7,029.38	\$ -	\$ 1,549.44	\$ 1,549.44
COBRA HEAD 8000L MV		61	4,187	840		0.15	\$ 89.71	\$ -	\$ 9.15	\$ 9.15
COBRA HEAD 13000L MV		289	29,099	1,192		0.13	\$ 607.56	\$ -	\$ 37.57	\$ 37.57
COBRA HEAD 25000L MV		289	44,692	1,848		0.17	\$ 940.14	\$ -	\$ 49.13	\$ 49.13
DIRECTIONAL FLOOD 25000L MV		1,954	300,987	1,848		0.17	\$ 6,332.76	\$ -	\$ 332.18	\$ 332.18
OPEN BOTTOM 8000L MV		204	14,364	840		0.15	\$ 299.15	\$ -	\$ 30.60	\$ 30.60

# LOUISVILLE GAS AND ELECTRIC COMPANY

Group I Rollin Revenue Using Regenerated Revenues  
for the Twelve Months Ending September 2011

Case No. 2011-00232

Revised January 11, 2012

Rate Class	(1)	(11) Total 12-Month Revenue	(12) Total Revenue Excluding ECR	(13) ECR Revenue to Roll-in	(14) Proposed ECR Component of Rates -- Energy	(15) ECR Component of Monthly Per Light Rates	(16) Proposed Base ECR Revenue	(17) Difference Between Allocated ECR and Revised Revenue	(18) Revised Rates	(19) Existing Rates	(20) Percent Change
			(11) - (10)	(13) - (12)	(14) x (3) or (15) x (2)	(13) ÷ (2)	(14) x (3) or (15) x (2)	(13) - (16)			
LS -- Lighting Service											
Sheet No. 35											
4 SIDED COLONIAL 5800L	\$	47,422.88	\$	539.76	\$	0.33	\$	607.53	\$	18.76	0.70%
4 SIDED COLONIAL 9500L	\$	513,124.99	\$	5,846.84	\$	0.32	\$	6,064.96	\$	19.36	0.73%
4 SIDED COLONIAL 16000L	\$	75,581.66	\$	860.94	\$	0.18	\$	632.16	\$	20.36	0.15%
ACORN 5800L	\$	6,032.28	\$	5,968.68	\$	0.33	\$	104.94	\$	19.13	0.68%
ACORN 9500L	\$	581,436.02	\$	578,082.98	\$	0.32	\$	5,960.96	\$	21.36	0.66%
ACORN 9500L BRONZE POLE	\$	11,216.52	\$	11,125.80	\$	0.32	\$	161.28	\$	22.44	0.63%
ACORN 16000L	\$	48,811.15	\$	48,494.20	\$	0.18	\$	380.34	\$	22.27	0.13%
ACORN 16000L BRONZE POLE	\$	16,691.40	\$	16,583.40	\$	0.18	\$	129.60	\$	23.28	0.13%
CONTEMPORARY 16000L	\$	12,851.32	\$	12,782.92	\$	0.18	\$	82.08	\$	28.35	0.11%
CONTEMPORARY 16000L -- Fixture only	\$	-	\$	-	\$	0.18	\$	-	\$	15.38	0.20%
CONTEMPORARY 28500L	\$	60,771.59	\$	59,377.67	\$	0.18	\$	348.48	\$	31.54	-1.71%
CONTEMPORARY 28500L -- Fixture only	\$	-	\$	-	\$	0.18	\$	-	\$	16.92	-3.09%
CONTEMPORARY 50000L	\$	131,481.77	\$	130,786.37	\$	0.25	\$	915.00	\$	36.04	0.17%
CONTEMPORARY 50000L -- fixture only	\$	270.97	\$	268.69	\$	0.25	\$	3.00	\$	20.52	0.29%
COBRA HEAD 16000L UGHPS	\$	6,280.66	\$	6,243.16	\$	0.18	\$	45.00	\$	24.93	0.12%
COBRA HEAD 28500L UGHPS	\$	55,169.31	\$	53,709.15	\$	0.18	\$	365.04	\$	26.74	-1.98%
COBRA HEAD 50000L UGHPS	\$	12,168.58	\$	12,095.43	\$	0.25	\$	96.25	\$	31.83	0.19%
Sheet No. 35.1											
LONDON (10' SMOOTH POLE) 5800L	\$	9,471.00	\$	9,411.00	\$	0.33	\$	99.00	\$	31.73	0.41%
LONDON (10' FLUTED POLE) 5800L	\$	5,866.37	\$	5,831.77	\$	0.33	\$	9.81	\$	33.51	0.39%
LONDON (10' SMOOTH POLE) 9500L	\$	102,249.79	\$	101,963.41	\$	0.32	\$	509.12	\$	32.50	0.43%
LONDON (10' FLUTED POLE) 9500L	\$	95,775.91	\$	95,394.31	\$	0.32	\$	678.40	\$	34.41	0.41%
VICTORIAN (10' SMOOTH POLE) 5800L	\$	4,657.32	\$	4,626.92	\$	0.33	\$	50.16	\$	30.80	0.42%
VICTORIAN (10' FLUTED POLE) 5800L	\$	19,075.34	\$	19,000.74	\$	0.33	\$	123.09	\$	31.32	0.42%
VICTORIAN (10' SMOOTH POLE) 9500L	\$	3,514.86	\$	3,495.42	\$	0.32	\$	34.56	\$	32.73	0.43%
VICTORIAN (10' FLUTED POLE) 9500L	\$	64,194.41	\$	63,891.29	\$	0.32	\$	538.88	\$	33.37	0.42%
4 SIDED COLONIAL 4000L UGMV	\$	196.38	\$	194.34	\$	0.11	\$	1.32	\$	16.35	-0.37%
4 SIDED COLONIAL 8000L UGMV	\$	7,107.21	\$	7,047.81	\$	0.14	\$	55.44	\$	18.02	-0.06%
COBRA HEAD 8000L UGMV	\$	-	\$	-	\$	0.14	\$	-	\$	21.99	-0.05%
COBRA HEAD 13000L UGMV	\$	198.14	\$	196.97	\$	0.12	\$	1.08	\$	23.46	-0.04%
COBRA HEAD 25000L UGMV	\$	1,763.33	\$	1,752.11	\$	0.15	\$	9.90	\$	26.91	-0.07%
Sheet No. 35.2											
COBRA HEAD 16000L OHHP	\$	137,125.79	\$	135,372.89	\$	0.18	\$	2,103.48	\$	11.62	0.26%
COBRA HEAD 28500L OHHP	\$	306,212.54	\$	290,399.18	\$	0.18	\$	3,953.34	\$	13.44	-3.86%
COBRA HEAD 50000L OHHP	\$	85,330.40	\$	84,478.30	\$	0.25	\$	1,147.50	\$	18.53	0.32%
DIRECTIONAL FLOOD 16000L OHHP	\$	15,855.88	\$	15,684.43	\$	0.18	\$	205.74	\$	13.23	0.23%
DIRECTIONAL FLOOD 50000L OHHP	\$	371,314.76	\$	367,709.13	\$	0.25	\$	4,744.25	\$	19.50	0.31%
OPEN BOTTOM 9500L OHHP	\$	88,898.37	\$	87,348.93	\$	0.32	\$	2,754.56	\$	10.40	1.36%
COBRA HEAD 8000L MV	\$	629.23	\$	620.08	\$	0.14	\$	8.54	\$	10.26	-0.10%
COBRA HEAD 13000L MV	\$	3,393.58	\$	3,356.01	\$	0.12	\$	34.68	\$	11.74	-0.09%
COBRA HEAD 25000L MV	\$	4,324.60	\$	4,275.47	\$	0.15	\$	43.35	\$	15.18	-0.13%
DIRECTIONAL FLOOD 25000L MV	\$	32,189.35	\$	31,857.17	\$	0.15	\$	293.10	\$	16.53	-0.12%
OPEN BOTTOM 8000L MV	\$	2,034.89	\$	2,004.29	\$	0.14	\$	28.56	\$	10.00	-0.10%

# LOUISVILLE GAS AND ELECTRIC COMPANY

Group 1 Rollin Revenue Using Regenerated Revenues  
for the Twelve Months Ending September 2011

Case No. 2011-00232

Revised January 11, 2012

(1) Rate Class	(2) 12-Month Lighting Installations	(3) 12-Month Energy	(4) Average kWh/Year per Light	(5) Energy Rate -- ECR	(6) Lighting Rate -- ECR	(7) Base Fuel Revenue	(8) ECR Energy Revenue	(9) ECR Lighting Revenue	(10) Total 12-Month ECR Revenue
Sheet No. 35.3									
Directional Fixture Only, 12,000	157	7,773	600		0.16 \$	164.28 \$	-	25.12 \$	25.12
Directional Fixture with Wood Pole, 12,000	12	599	600		0.16 \$	12.51 \$	-	1.92 \$	1.92
Directional Fixture with Direct Buried Metal Pole, 12,000	-	-	600		0.16 \$	-	-	-	-
Directional Fixture Only, 32,000	976	114,693	1,400		0.16 \$	2,396.94 \$	-	156.16 \$	156.16
Directional Fixture with Wood Pole, 32,000	142	16,931	1,400		0.16 \$	348.54 \$	-	22.72 \$	22.72
Directional Fixture with Direct Buried Metal Pole, 32,000	12	1,400	1,400		0.16 \$	29.34 \$	-	1.92 \$	1.92
Directional Fixture Only, 107,800	840	305,500	4,320		0.16 \$	6,380.58 \$	-	134.40 \$	134.40
Directional Fixture with Wood Pole, 107,800	59	21,816	4,320		0.16 \$	448.59 \$	-	9.44 \$	9.44
Directional Fixture with Direct Buried Metal Pole, 107,800	-	-	4,320		0.16 \$	-	-	-	-
Contemporary Fixture Only, 12,000	-	-	600		0.16 \$	-	-	-	-
Contemporary Fixture with Direct Buried Metal Pole, 12,000	-	-	600		0.16 \$	-	-	-	-
Contemporary Fixture Only, 32,000	12	1,072	1,400		0.16 \$	29.88 \$	-	1.92 \$	1.92
Contemporary Fixture with Direct Buried Metal Pole, 32,000	136	17,994	1,400		0.16 \$	333.78 \$	-	21.76 \$	21.76
Contemporary Fixture Only, 107,800	16	5,557	4,320		0.16 \$	121.98 \$	-	2.56 \$	2.56
Contemporary Fixture with Direct Buried Metal Pole, 107,800	110	42,024	4,320		0.16 \$	837.33 \$	-	17.60 \$	17.60
		4,531,219.792						\$	3,392,093.55

# LOUISVILLE GAS AND ELECTRIC COMPANY

Group 1 Rollin Revenue Using Regenerated Revenues  
for the Twelve Months Ending September 2011

Case No. 2011-00232

Revised January 11, 2012

(1) Rate Class	(11) Total 12-Month Revenue	(12) Total Revenue Excluding ECR	(13) ECR Revenue to Roll-in	(14) Proposed ECR Component of Rates -- Energy	(15) ECR Component of Monthly Per Light Rates	(16) Proposed Base ECR Revenue	(17) Difference Between Allocated ECR and Revised Revenue	(18) Revised Rates	(19) Existing Rates	(20) Percent Change
	(11) - (10)	(12) - (10)	See Summary	(13) - (3)	(13) - (2)	(14) x (3) or (15) x (2)	(13) - (16)			
Sheet No. 35.3										
Directional Fixture Only, 12,000	\$ 1,856.25	\$ 1,831.13	\$ 21.00	\$	\$ 0.14	\$ 21.98	\$ (0.98)	\$ 11.85	\$ 11.87	-0.17%
Directional Fixture with Wood Pole, 12,000	\$ 168.12	\$ 166.20	\$ 1.91	\$	\$ 0.14	\$ 1.68	\$ 0.23	\$ 14.05	\$ 14.07	-0.14%
Directional Fixture with Direct Buried Metal Pole, 12,000	\$ -	\$ -	\$ -	\$	\$ 0.14	\$ -	\$ -	\$ 21.26	\$ 21.28	-0.09%
Directional Fixture Only, 32,000	\$ 17,065.36	\$ 16,909.20	\$ 195.96	\$	\$ 0.22	\$ 214.72	\$ (20.76)	\$ 17.19	\$ 17.13	0.35%
Directional Fixture with Wood Pole, 32,000	\$ 2,812.58	\$ 2,789.86	\$ 32.00	\$	\$ 0.22	\$ 31.24	\$ 0.76	\$ 19.40	\$ 19.34	0.31%
Directional Fixture with Direct Buried Metal Pole, 32,000	\$ 316.86	\$ 314.94	\$ 3.61	\$	\$ 0.22	\$ 2.64	\$ 0.97	\$ 26.60	\$ 26.54	0.23%
Directional Fixture Only, 107,800	\$ 30,575.72	\$ 30,441.32	\$ 349.19	\$	\$ 0.44	\$ 369.60	\$ (20.41)	\$ 35.92	\$ 35.64	0.79%
Directional Fixture with Wood Pole, 107,800	\$ 2,387.30	\$ 2,377.86	\$ 27.28	\$	\$ 0.44	\$ 25.96	\$ 1.32	\$ 38.99	\$ 38.71	0.72%
Directional Fixture with Direct Buried Metal Pole, 107,800	\$ -	\$ -	\$ -	\$	\$ 0.44	\$ -	\$ -	\$ 45.32	\$ 45.04	0.62%
Contemporary Fixture Only, 12,000	\$ -	\$ -	\$ -	\$	\$ 0.14	\$ -	\$ -	\$ 13.08	\$ 13.10	-0.15%
Contemporary Fixture with Direct Buried Metal Pole, 12,000	\$ 205.20	\$ 203.28	\$ 2.33	\$	\$ 0.14	\$ -	\$ -	\$ 22.51	\$ 22.53	-0.09%
Contemporary Fixture Only, 32,000	\$ 4,372.26	\$ 4,350.50	\$ 49.90	\$	\$ 0.22	\$ 2.64	\$ (0.31)	\$ 18.91	\$ 18.85	0.32%
Contemporary Fixture with Direct Buried Metal Pole, 32,000	\$ 628.00	\$ 625.44	\$ 7.17	\$	\$ 0.22	\$ 29.92	\$ 19.98	\$ 28.33	\$ 28.27	0.21%
Contemporary Fixture Only, 107,800	\$ 5,848.00	\$ 5,830.40	\$ 66.88	\$	\$ 0.44	\$ 7.04	\$ 0.13	\$ 38.78	\$ 38.50	0.73%
Contemporary Fixture with Direct Buried Metal Pole, 107,800	\$ -	\$ -	\$ -	\$	\$ 0.44	\$ 48.40	\$ 18.48	\$ 48.19	\$ 47.91	0.58%
	\$ 367,121,645.61	\$ 363,729,552.06	\$ 4,172,280	\$	\$	\$ 4,172,177.62	\$ 102.33			

# LOUISVILLE GAS AND ELECTRIC COMPANY

Group 2 Rollin Rates Using Regenerated Revenues  
for the Twelve Months Ending September 2011

Case No. 2011-00232

Revised January 11, 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Rate Class	12-Month Energy	12-Month Demand	Energy Rate -- ECR	Demand Rate -- ECR	Base Fuel Revenue	ECR Energy Revenue	ECR Demand Revenue	Total 12-Month ECR Revenue	Total 12-Month Revenue
General Service	473,016,694	-	\$ 0.00080		9,952,989	\$ 378,413.36	\$	\$ 378,413.36	\$ 44,262,510.77
General Service Three Phase	1,004,729,493	-	\$ 0.00080		21,158,843	\$ 803,783.59	\$	\$ 803,783.59	\$ 87,089,897.14
General Service Three Phase Primary	-	-	\$ 0.00080		-	-	\$	-	\$ -
General Service Responsive Pricing Period 1	28,252	-	\$ 0.00080		1,265	22.60	\$	22.60	\$ 6,104.74
General Service Responsive Pricing Period 2	23,203	-	\$ 0.00080			18.56	\$	18.56	
General Service Responsive Pricing Period 3	8,504	-	\$ 0.00080			6.80	\$	6.80	
General Service Responsive Pricing Period 4	-	-	\$ 0.00080			-	\$	-	
General Service Three Phase Responsive Pricing Period 1	38,215	-	\$ 0.00080		1.668	30.57	\$	30.57	\$ 7,128.24
General Service Three Phase Responsive Pricing Period 2	26,991	-	\$ 0.00080			21.59	\$	21.59	
General Service Three Phase Responsive Pricing Period 3	12,785	-	\$ 0.00080			10.23	\$	10.23	
General Service Three Phase Responsive Pricing Period 4	-	-	\$ 0.00080			-	\$	-	
Power Service -- Secondary Summer Demand and Energy	1,083,914,735	2,718,947	\$ 0.25	\$ 0.25	50,727,084	\$ 679,736.83	\$	679,736.83	\$ 171,812,301.99
Power Service -- Secondary Winter Demand and Energy	1,328,134,798	3,506,970	\$ 0.25	\$ 0.25		\$ 876,742.58	\$	876,742.58	
Power Service -- Primary Summer Demand and Energy	120,920,260	335,003	\$ 0.25	\$ 0.25	5,243,619	\$ 83,750.66	\$	83,750.66	\$ 16,512,210.76
Power Service -- Primary Winter Demand and Energy	128,743,400	317,093	\$ 0.25	\$ 0.25		\$ 79,273.30	\$	79,273.30	
Industrial Time of Day Secondary Service -- Peak Demand	114,815,298	251,172	\$ 0.12	\$ 0.12	2,416,393	\$ 30,140.68	\$	30,140.68	\$ 7,343,085.48
Industrial Time of Day Secondary Service -- Intermediate Demand		258,830	\$ 0.12	\$ 0.12		\$ 31,059.54	\$	31,059.54	
Industrial Time of Day Secondary Service -- Basic Demand		276,534	\$ 0.12	\$ 0.12		\$ 33,184.08	\$	33,184.08	
Commercial Time of Day Secondary Service -- Peak Demand	410,004,886	832,836	\$ 0.14	\$ 0.14	8,624,552	\$ 116,597.04	\$	116,597.04	\$ 25,539,133.61
Commercial Time of Day Secondary Service -- Intermediate Demand		847,623	\$ 0.14	\$ 0.14		\$ 118,667.18	\$	118,667.18	
Commercial Time of Day Secondary Service -- Basic Demand		891,674	\$ 0.14	\$ 0.14		\$ 124,834.30	\$	124,834.30	
Industrial Time of Day Service -- Primary Summer Peak Demand	552,664,770	1,118,363	\$ 0.12	\$ 0.12	33,584,289	\$ 134,203.51	\$	134,203.51	\$ 85,310,434.65
Industrial Time of Day Service -- Primary Winter Peak Demand	1,047,715,001	2,193,938	\$ 0.12	\$ 0.12		\$ 263,272.55	\$	263,272.55	
Industrial Time of Day Service -- Primary Basic Demand		3,376,062	\$ 0.12	\$ 0.12		\$ 405,127.42	\$	405,127.42	
Commercial Time of Day Primary Service -- Peak Demand	370,362,456	835,004	\$ 0.14	\$ 0.14	7,794,029	\$ 116,900.59	\$	116,900.59	\$ 22,909,638.55
Commercial Time of Day Primary Service -- Intermediate Demand		856,947	\$ 0.14	\$ 0.14		\$ 119,972.52	\$	119,972.52	
Commercial Time of Day Primary Service -- Basic Demand		922,595	\$ 0.14	\$ 0.14		\$ 129,163.27	\$	129,163.27	
Retail Transmission Service -- Peak Demand	489,797,472	1,133,208	\$ 0.11	\$ 0.11	10,265,908	\$ 124,652.89	\$	124,652.89	\$ 25,540,998.82
Retail Transmission Service -- Intermediate Demand		1,160,364	\$ 0.11	\$ 0.11		\$ 127,640.00	\$	127,640.00	
Retail Transmission Service -- Basic Demand		1,219,302	\$ 0.11	\$ 0.11		\$ 134,123.25	\$	134,123.25	
Fluctuating Load Primary Service -- Peak Demand	-	-	-	\$ 0.11	-	\$ -	\$	-	\$ -
Fluctuating Load Primary Service -- Intermediate Demand	-	-	-	\$ 0.11	-	\$ -	\$	-	\$ -
Fluctuating Load Primary Service -- Basic Demand	-	-	-	\$ 0.11	-	\$ -	\$	-	\$ -



# LOUISVILLE GAS AND ELECTRIC COMPANY

Group 2 Rollin Rates Using Regenerated Revenues  
for the Twelve Months Ending September 2011

Case No. 2011-00232

Revised January 11, 2012

(1)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)
Rate Class	Total Revenue Excluding Base ECR	Total Revenue Excluding ECR and Fuel	ECR Revenue to Roll-in	Proposed ECR Component of Rates -- Energy	Proposed ECR Component of Demand Rates	Increased ECR Revenue	Difference Between Allocated ECR and Revised Revenue	Revised Rates	Existing Rates	Percent Change
	(10) - (9)	(11) - (6)	See Summary	(13) - (2)	(13) - (3)	(14) x (2) or (15) x (3)	(13) - (16)			
General Service	\$ 43,884,097.41	\$ 33,931,108.31	\$ 567,493.65	\$ 0.00112	\$	\$ 529,778.70	\$ 37,714.95	\$ 0.08240	\$ 0.08208	0.39%
General Service Three Phase	\$ 86,286,113.55	\$ 65,127,270.13	\$ 1,089,245.66	\$ 0.00112	\$	\$ 1,125,297.03	\$ (36,051.37)	\$ 0.08240	\$ 0.08208	0.39%
General Service Three Phase Primary	\$ -	\$ -	\$ -	\$ 0.00112	\$	\$ -	\$ -	\$ 0.08240	\$ 0.08208	0.39%
General Service Responsive Pricing Period 1	\$ 6,056.77	\$ 4,791.57	\$ 80.14	\$ 0.00112	\$	\$ 31.64	\$ 12.99	\$ 0.05838	\$ 0.05806	0.55%
General Service Responsive Pricing Period 2				\$ 0.00112	\$	\$ 25.99	\$	\$ 0.07421	\$ 0.07389	0.43%
General Service Responsive Pricing Period 3				\$ 0.00112	\$	\$ 9.52	\$	\$ 0.15323	\$ 0.15291	0.21%
General Service Responsive Pricing Period 4				\$ 0.00112	\$	\$ -	\$	\$ 0.32972	\$ 0.32940	0.10%
General Service Three Phase Responsive Pricing Period 1	\$ 7,065.85	\$ 5,398.16	\$ 90.28	\$ 0.00112	\$	\$ 42.80	\$ 2.93	\$ 0.05838	\$ 0.05806	0.55%
General Service Three Phase Responsive Pricing Period 2				\$ 0.00112	\$	\$ 30.23	\$	\$ 0.07421	\$ 0.07389	0.43%
General Service Three Phase Responsive Pricing Period 3				\$ 0.00112	\$	\$ 14.32	\$	\$ 0.15323	\$ 0.15291	0.21%
General Service Three Phase Responsive Pricing Period 4				\$ 0.00112	\$	\$ -	\$	\$ 0.32972	\$ 0.32940	0.10%
Power Service -- Secondary Summer Demand and Energy	\$ 170,255,822.59	\$ 119,528,738.80	\$ 1,999,103.60	\$	\$ 0.32	\$ 870,063.14	\$ 6,809.97	\$ 15.39	\$ 15.32	0.46%
Power Service -- Secondary Winter Demand and Energy				\$	\$ 0.32	\$ 1,122,230.50	\$	\$ 13.14	\$ 13.07	0.54%
Power Service -- Primary Summer Demand and Energy	\$ 16,349,186.80	\$ 11,105,567.34	\$ 185,739.26	\$	\$ 0.32	\$ 107,200.85	\$ (22,931.41)	\$ 13.55	\$ 13.48	0.52%
Power Service -- Primary Winter Demand and Energy				\$	\$ 0.32	\$ 101,469.82	\$	\$ 11.31	\$ 11.24	0.62%
Industrial Time of Day Secondary Service -- Peak Demand	\$ 7,248,701.18	\$ 4,832,307.87	\$ 80,819.76	\$	\$ 0.10	\$ 25,117.23	\$ 2,166.18	\$ 5.18	\$ 5.20	-0.38%
Industrial Time of Day Secondary Service --Intermediate Demand				\$	\$ 0.10	\$ 25,882.95	\$	\$ 3.68	\$ 3.70	-0.54%
Industrial Time of Day Secondary Service -- Basic Demand				\$	\$ 0.10	\$ 27,653.40	\$	\$ 5.46	\$ 5.48	-0.36%
Commercial Time of Day Secondary Service -- Peak Demand	\$ 25,179,035.09	\$ 16,554,483.23	\$ 276,871.72	\$	\$ 0.11	\$ 91,611.96	\$ (6,062.83)	\$ 5.78	\$ 5.81	-0.52%
Commercial Time of Day Secondary Service --Intermediate Demand				\$	\$ 0.11	\$ 93,238.50	\$	\$ 4.25	\$ 4.28	-0.70%
Commercial Time of Day Secondary Service -- Basic Demand				\$	\$ 0.11	\$ 98,084.10	\$	\$ 3.76	\$ 3.79	-0.79%
Industrial Time of Day Service -- Primary Summer Peak Demand	\$ 84,507,831.17	\$ 50,923,542.07	\$ 851,690.04	\$	\$ 0.13	\$ 145,387.14	\$ (17,797.07)	\$ 10.12	\$ 10.11	0.10%
Industrial Time of Day Service -- Primary Winter Peak Demand				\$	\$ 0.13	\$ 285,211.93	\$	\$ 7.32	\$ 7.31	0.14%
Industrial Time of Day Service -- Primary Basic Demand				\$	\$ 0.13	\$ 438,888.04	\$	\$ 4.17	\$ 4.16	0.24%
Commercial Time of Day Primary Service -- Peak Demand	\$ 22,543,602.17	\$ 14,749,573.29	\$ 246,684.82	\$	\$ 0.09	\$ 75,150.38	\$ 11,375.72	\$ 5.65	\$ 5.70	-0.88%
Commercial Time of Day Primary Service --Intermediate Demand				\$	\$ 0.09	\$ 77,125.19	\$	\$ 4.15	\$ 4.20	-1.19%
Commercial Time of Day Primary Service -- Basic Demand				\$	\$ 0.09	\$ 83,033.53	\$	\$ 2.59	\$ 2.64	-1.89%
Retail Transmission Service -- Peak Demand	\$ 25,154,582.68	\$ 14,888,674.79	\$ 249,011.27	\$	\$ 0.07	\$ 79,324.57	\$ 3,110.09	\$ 4.32	\$ 4.36	-0.92%
Retail Transmission Service --Intermediate Demand				\$	\$ 0.07	\$ 81,225.45	\$	\$ 2.82	\$ 2.86	-1.40%
Retail Transmission Service -- Basic Demand				\$	\$ 0.07	\$ 85,351.16	\$	\$ 2.57	\$ 2.61	-1.53%
Fluctuating Load Primary Service -- Peak Demand	\$ -	\$ -	\$ -	\$	\$ 0.07	\$ -	\$ -	\$ 2.71	\$ 2.75	-1.45%
Fluctuating Load Primary Service --Intermediate Demand				\$	\$ 0.07	\$ -	\$ -	\$ 1.71	\$ 1.75	-2.29%
Fluctuating Load Primary Service -- Basic Demand				\$	\$ 0.07	\$ -	\$ -	\$ 1.71	\$ 1.75	-2.29%

# LOUISVILLE GAS AND ELECTRIC COMPANY

Group 2 Rollin Rates Using Regenerated Revenues  
for the Twelve Months Ending September 2011

Case No. 2011-00232

Revised January 11, 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Rate Class	12-Month Energy	12-Month Demand	Energy Rate -- ECR	Demand Rate -- ECR	Base Fuel Revenue	ECR Energy Revenue	ECR Demand Revenue	Total 12-Month ECR Revenue	Total 12-Month Revenue
			(2) x (4)			(3) x (5)		(7) + (8)	
Fluctuating Load Transmission Service -- Peak Demand	-	-	-	\$ 0.11	-	\$ -	\$ -	\$ -	-
Fluctuating Load Transmission Service -- Intermediate Demand	-	-	-	\$ 0.11	-	\$ -	\$ -	\$ -	-
Fluctuating Load Transmission Service -- Basic Demand	-	-	-	\$ 0.11	-	\$ -	\$ -	\$ -	-
Fort Knox Special Contract Summer Demand Rate	100,326,000	198,931	\$	0.24	4,527,823	\$	47,743.49	\$ 47,743.49	\$ 10,925,312.40
Fort Knox Special Contract Winter Demand Rate	114,670,000	208,210	\$	0.24		\$	49,970.30	\$ 49,970.30	
Louisville Water Company Special Contract	57,691,200	107,332	\$	0.22	1,212,184	\$	23,613.13	\$ 23,613.13	\$ 2,801,119.67
Totals	7,397,644,413	23,566,937			\$ 155,510,647		\$	5,032,676.42	\$ 500,059,876.82

# LOUISVILLE GAS AND ELECTRIC COMPANY

Group 2 Rollin Rates Using Regenerated Revenues  
for the Twelve Months Ending September 2011

Case No. 2011-00232

Revised January 11, 2012

(1) Rate Class	(11) Total Revenue Excluding Base ECR	(12) Total Revenue Excluding ECR and Fuel	(13) ECR Revenue to Roll-in	(14) Proposed ECR Component of Rates -- Energy	(15) Proposed ECR Component of Demand Rates	(16) Increased ECR Revenue	(17) Difference Between Allocated ECR and Revised Revenue	(18) Revised Rates	(19) Existing Rates	(20) Percent Change
	(10) - (9)	(11) - (6)	See Summary	(13) - (2)	(13) - (3)	(14) x (2) or (15) x (3)	(13) - (16)			
Fluctuating Load Transmission Service -- Peak Demand	\$ -	\$ -	\$ -		\$ 0.07	\$ -	\$ -	\$ 2.71	\$ 2.75	-1.45%
Fluctuating Load Transmission Service --Intermediate Demand					\$ 0.07	\$ -	\$ -	\$ 1.71	\$ 1.75	-2.29%
Fluctuating Load Transmission Service -- Basic Demand					\$ 0.07	\$ -	\$ -	\$ 0.96	\$ 1.00	-4.00%
Fort Knox Special Contract Summer Demand Rate	\$ 10,827,598.61	\$ 6,299,775.41	\$ 105,362.98		\$ 0.26	\$ 51,722.11	\$ (493.63)	\$ 13.84	\$ 13.82	0.14%
Fort Knox Special Contract Winter Demand Rate					\$ 0.26	\$ 54,134.50		\$ 11.65	\$ 11.63	0.17%
Louisville Water Company Special Contract	\$ 2,777,506.54	\$ 1,565,322.70	\$ 26,179.83		\$ 0.24	\$ 25,759.78	\$ 420.05	\$ 9.87	\$ 9.85	0.20%
Totals	\$ 495,027,200.40	\$ 339,516,553.66	\$ 5,678,373		\$	\$ 5,700,096.44	\$ (21,723.43)			

**LG&E Current  
Environmental  
Cost Recovery Tariff**

**No Revisions**

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 87  
Canceling P.S.C. Electric No. 8, Original Sheet No. 87

## Adjustment Clause

## ECR

### Environmental Cost Recovery Surcharge

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

This schedule is mandatory to all Standard Electric Rate Schedules listed in Section 1 of the General Index except CTAC and Special Charges, all Pilot Programs listed in Section 3 of the General Index, and the FAC and DSM Adjustment Clauses. Standard Electric Rate Schedules subject to this schedule are divided into Group 1 or Group 2 as follows:

- Group 1: Rate Schedules RS; VFD; LS; RLS; DSK; LE; TE; and Pilot Programs RRP and LEV.
- Group 2: Rate Schedules GS; PS; ITODS; CTODS; ITODP; CTODP; RTS; FLS; and Pilot Program GRP.

Prior to billings for the first billing cycle in March 2012 (cycle beginning February 29, 2012), all rate schedules noted above will be included in Group 1 for purposes of determining and applying the Environmental Surcharge Billing Factor.

#### RATE

The monthly billing amount under each of the schedules to which this mechanism is applicable, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.

$$\text{Group Environmental Surcharge Billing Factor} = \text{Group E(m)} / \text{Group R(m)}$$

As set forth below, Group E(m) is the sum of Jurisdictional E(m) of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month allocated to each of Group 1 and Group 2. Group R(m) for Group 1 is the 12-month average revenue for the current expense month and for Group 2 it is the 12-month average non-fuel revenue for the current expense month.

#### DEFINITIONS

- 1) For all Plans,  $E(m) = [(RB/12) (ROR + (ROR - DR) (TR / (1 - TR)))] + OE - BAS + BR$ 
  - a) RB is the Total Environmental Compliance Rate Base.
  - b) ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity].
  - c) DR is the Debt Rate [cost of short-term debt and long-term debt].
  - d) TR is the Composite Federal and State Income Tax Rate.
  - e) OE is the Operating Expenses [Depreciation and Amortization Expense, Property Taxes, and O&M Expense adjusted for the Average Month Expense already included in existing rates]. OE includes operation and maintenance expense recovery authorized by the K.P.S.C. in all approved ECR Plan proceedings.
  - f) BAS is the total proceeds from by-product and allowance sales applicable to the pre-2011 Plans only.
  - g) BR is the operation and maintenance expenses, and/or revenues if applicable, associated with Beneficial Reuse applicable to the pre-2011 Plans only.
  - h) Plans are the environmental surcharge compliance plans submitted to and approved by the Kentucky Public Service Commission pursuant to KRS 278.183.

**Date of Issue: December 21, 2011**

**Date Effective: December 16, 2011**

**Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky**

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 87.1

Adjustment Clause	ECR
Environmental Cost Recovery Surcharge	
<p>2) Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Ratio to arrive at Jurisdictional E(m). Jurisdictional E(m) is multiplied by the Group 1 and Group 2 percentages of total revenues to arrive at Group 1 E(m) and Group 2 E(m). Each individual Group E(m) is reduced by current expense month ECR revenue collected through base rates of each Rate Schedule included in the applicable Group to arrive at the Net Group 1 E(m) and Net Group 2 E(m).</p> <p>3) The Group 1 R(m) is the average of total Group 1 monthly base revenue for the 12 months ending with the current expense month. Base revenue includes the customer, energy, and lighting charges for each rate schedule included in Group 1 to which this mechanism is applicable and automatic adjustment clause revenues for the Fuel Adjustment Clause and the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule in Group 1.</p> <p>4) The Group 2 R(m) is the average of total Group 2 monthly base non-fuel revenue for the 12 months ending with the current expense month. Base non-fuel revenue includes the customer, non-fuel energy, and demand charges for each rate schedule included in Group 2 to which this mechanism is applicable and automatic adjustment clause revenues for the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule in Group 2. Non-fuel energy is equal to the tariff energy rate for each rate schedule included in Group 2 less the base fuel factor as defined on Sheet No. 85.1, Paragraph 6.</p> <p>5) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.</p>	

**Date of Issue:** December 21, 2011

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**Issued By:** Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky