



a PPL company

Jeff DeRouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

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FEB 17 2012

PUBLIC SERVICE
COMMISSION

Kentucky Utilities Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
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Robert M. Conroy
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February 17, 2012

**RE: AN EXAMINATION OF THE ENVIRONMENTAL SURCHARGE
MECHANISM OF KENTUCKY UTILITIES COMPANY FOR
THE TWO-YEAR BILLING PERIOD ENDING APRIL 30, 2011 -
CASE NO. 2011-00231**

Dear Mr. DeRouen:

In accordance with Ordering Paragraph (7) of the Commission’s Order in the above-referenced case dated January 31, 2012, Kentucky Utilities Company (“KU”) files an original and four copies of the following revised sheets of its tariff, P.S.C. No. 15, in both a final and a red-line version, reflecting the changes to its base rates as a result of the roll-in of environmental surcharge amounts described in said Order:

Revised

Canceling

- Fourth Revision of Original Sheet No. 1
- Tenth Revision of Original Sheet No. 1.1
- Second Revision of Original Sheet No. 5
- Second Revision of Original Sheet No. 7
- Second Revision of Original Sheet No. 10
- Second Revision of Original Sheet No. 12
- Second Revision of Original Sheet No. 15
- Second Revision of Original Sheet No. 20
- Second Revision of Original Sheet No. 22
- Second Revision of Original Sheet No. 25
- Second Revision of Original Sheet No. 30

- Third Revision of Original Sheet No. 1
- Ninth Revision of Original Sheet No. 1.1
- First Revision of Original Sheet No. 5
- First Revision of Original Sheet No. 7
- First Revision of Original Sheet No. 10
- First Revision of Original Sheet No. 12
- First Revision of Original Sheet No. 15
- First Revision of Original Sheet No. 20
- First Revision of Original Sheet No. 22
- First Revision of Original Sheet No. 25
- First Revision of Original Sheet No. 30

Jeff DeRouen, Executive Director
Kentucky Public Service Commission
February 17, 2012

Revised

Second Revision of Original Sheet No. 35
Second Revision of Original Sheet No. 35.1
Third Revision of Original Sheet No. 36
Second Revision of Original Sheet No. 36.1
Second Revision of Original Sheet No. 36.2
Second Revision of Original Sheet No. 36.3
Second Revision of Original Sheet No. 37
Third Revision of Original Sheet No. 38
Second Revision of Original Sheet No. 39
Second Revision of Original Sheet No. 79

Canceling

First Revision of Original Sheet No. 35
First Revision of Original Sheet No. 35.1
Second Revision of Original Sheet No. 36
First Revision of Original Sheet No. 36.1
First Revision of Original Sheet No. 36.2
First Revision of Original Sheet No. 36.3
First Revision of Original Sheet No. 37
Second Revision of Original Sheet No. 38
First Revision of Original Sheet No. 39
First Revision of Original Sheet No. 79

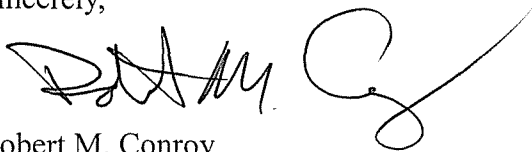
Also filed herewith, as prescribed in Ordering Paragraph (7), is the supporting documentation KU filed on January 5, 2012, reflecting the calculation of the roll-in as approved in this Order.

The revised tariff sheets are prescribed by the Commission to become effective with the second full billing month following the month of issuance of the Commission's Order, which is March 2012. The first billing cycle of the March 2012 billing month will begin February 29, 2012.

Ordering Paragraph (8) requested that KU file revised Environmental Surcharge tariffs reflecting changes described in its Order dated January 31, 2012. However, the changes described in the Commission's Order did not require that any changes be made to KU's Environmental Surcharge tariff contained on Sheet Nos. 87 and 87.1 of its tariff, P.S.C. No. 15. Therefore, KU is including four copies of its current Environmental Surcharge tariff with this filing.

Please contact me if you have any questions concerning this filing.

Sincerely,



Robert M. Conroy

Enclosures

KU Revised Tariff

P.S.C. No. 15

In Final Format

Kentucky Utilities Company

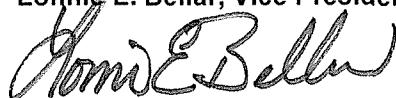
P.S.C. No. 15, Fourth Revision of Original Sheet No. 1
 Canceling P.S.C. No. 15, Third Revision of Original Sheet No. 1

GENERAL INDEX			
Standard Electric Rate Schedules – Terms and Conditions			
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VFD	Volunteer Fire Department Service	7	02-29-12
GS	General Service	10	02-29-12
AES	All Electric School	12	02-29-12
PS	Power Service	15	02-29-12
TODS	Time-of-Day Secondary Service	20	02-29-12
TODP	Time-of-Day Primary Service	22	02-29-12
RTS	Retail Transmission Service	25	02-29-12
FLS	Fluctuating Load Service	30	02-29-12
ST. LT.	Street Lighting Service	35	02-29-12
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	Meter Pulse Charge		
	Meter Data Processing Charge		
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RC	Redundant Capacity	61	08-01-10
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TS	Temporary/Seasonal Service Rider	66	08-01-10
KWH	Kilowatt-Hours Consumed By Lighting Unit	67	03-01-00
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Date Effective: With Bills Rendered On and After February 29, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



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Kentucky Utilities Company

P.S.C. No. 15, Tenth Revision of Original Sheet No. 1.1
 Canceling P.S.C. No. 15, Ninth Revision of Original Sheet No. 1.1

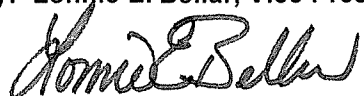
GENERAL INDEX			
Standard Electric Rate Schedules – Terms and Conditions			
<u>Title</u>		<u>Sheet Number</u>	<u>Effective Date</u>
SECTION 3 – Pilot Programs			
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	Line Extension Plan	106	12-30-11
	Energy Curtailment and Restoration Procedures	107	08-01-10

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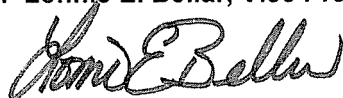
P.S.C. No. 15, Second Revision of Original Sheet No. 5
Canceling P.S.C. No. 15, First Revision of Original Sheet No. 5

Standard Rate	RS
Residential Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available for single phase delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff. Three phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of July 1, 2004.	
RATE	
Basic Service Charge:	\$ 8.50 per month
Plus an Energy Charge of:	\$ 0.06987 per kWh
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.	
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	

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Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 7
Canceling P.S.C. No. 15, First Revision of Original Sheet No. 7

Standard Rate	VFD										
Volunteer Fire Department Service											
APPLICABLE In all territory served.											
AVAILABILITY OF SERVICE Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load.											
DEFINITION To be eligible for this rate a volunteer fire department is defined as: <ol style="list-style-type: none">1) having at least 12 members and a chief,2) having at least one fire fighting apparatus, and3) half the members must be volunteers											
RATE Basic Service Charge: \$ 8.50 per month Plus an Energy Charge of: \$ 0.06987 per kWh											
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with: <table border="0" style="width: 100%;"><tr><td>Fuel Adjustment Clause</td><td>Sheet No. 85</td></tr><tr><td>Demand-Side Management Cost Recovery Mechanism</td><td>Sheet No. 86</td></tr><tr><td>Environmental Cost Recovery Surcharge</td><td>Sheet No. 87</td></tr><tr><td>Franchise Fee Rider</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></table>		Fuel Adjustment Clause	Sheet No. 85	Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
Fuel Adjustment Clause	Sheet No. 85										
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86										
Environmental Cost Recovery Surcharge	Sheet No. 87										
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School Tax	Sheet No. 91										
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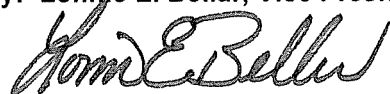
P.S.C. No. 15, Second Revision of Original Sheet No. 10
Canceling P.S.C. No. 15, First Revision of Original Sheet No. 10

Standard Rate	GS
General Service Rate	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE To general lighting and small power loads for secondary service. Service under this schedule will be limited to average maximum loads not exceeding 50 kW. Existing customers with an average maximum load exceeding 50 kW who are receiving service under P.S.C. 13, Fourth Revision of Original Sheet No. 10 as of February 6, 2009, will continue to be served under this rate at their option. New customers, upon demonstrating an average demand of 50 kW or greater, will be served under the appropriate rate schedule.	
RATE	
Basic Service Charge:	\$17.50 per month for single-phase service \$32.50 per month for three-phase service
Plus an Energy Charge of:	\$ 0.08332 per kWh
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.	
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.	
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P.S.C. No. 15, Second Revision of Original Sheet No. 12
Canceling P.S.C. No. 15, First Revision of Original Sheet No. 12

Standard Rate	AES
All Electric School	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Service under this rate is available where energy requirement for (1) a complex of school buildings on a central campus, (2) an individual school building, or (3) an addition to an existing school building is served electrically by Kentucky Utilities Company; such energy requirement to include, but not be limited to, lighting, heating, cooling and water heating. Other school buildings not so receiving every energy requirement electrically shall be separately metered from the above defined service and served under another appropriate applicable rate. At those locations where the school owns its distribution system and makes the service connections therefrom to the various buildings and/or load centers, the Company shall be given the option of providing service by use of the existing Customer owned distribution system, or of constructing its own facilities in accordance with the Company's Overhead Construction Standards. In any event, the Company's investment in construction may be limited to an amount not exceeding twice the estimated annual revenue from the service so connected. If the Customer desires, he will be allowed to make a contribution for the remaining requirement, so as to receive service under this schedule.	
School buildings, as referred to herein, shall be defined as buildings used as classrooms, laboratories, gymnasiums, libraries, cafeterias, school related offices or for other bona fide school purposes by duly constituted school authorities of Kentucky. This Rate Schedule is not available to include buildings of privately operated kindergartens or day care centers and is restricted to those customers receiving service on this rate as of February 6, 2009.	
Other fuels may be used as incidental to and for instructional laboratory and other miscellaneous purposes without affecting the availability of this rate.	
RATE	
Basic Service Charge:	\$17.50 per meter per month for single-phase service \$32.50 per meter per month for three-phase service
Plus an Energy Charge of:	\$ 0.06670 per kWh
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause Demand-Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91

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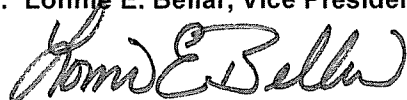
P.S.C. No. 15, Second Revision of Original Sheet No. 15
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 15

Standard Rate	PS	
	Power Service	
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
This rate schedule is available for secondary or primary service.		
<p>Service under this schedule will be limited to minimum average secondary loads of 50 kW and maximum average loads not exceeding 250 kW. Secondary or primary customers receiving service under PSC 13, Fourth Revision of Original Sheet No. 20, Large Power Service, or Fourth Revision of Original Sheet No. 30, Mine Power Service, as of February 6, 2009, with loads not meeting these criteria will continue to be served under this rate at their option. Customers initiating service on this rate after February 6, 2009, and whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.</p>		
RATE		
Basic Service Charge per month:	Secondary \$90.00	Primary \$90.00
Plus an Energy Charge per kWh of:	\$ 0.03300	\$ 0.03300
Plus a Demand Charge per kW of:		
Summer Rate: (Five Billing Periods of May through September)	\$13.90	\$13.72
Winter Rate: (All other months)	\$11.65	\$11.45
<p>Where the monthly billing demand is the greater of:</p> <ul style="list-style-type: none"> a) the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary service, or b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, or c) a minimum of 60% of the contract capacity based on the maximum expected load on the system or on facilities specified by Customer. 		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause		Sheet No. 85
Demand-Side Management Cost Recovery Mechanism		Sheet No. 86
Environmental Cost Recovery Surcharge		Sheet No. 87
Franchise Fee Rider		Sheet No. 90
School Tax		Sheet No. 91

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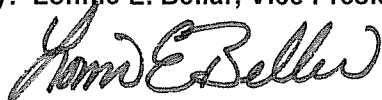
Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 20
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 20

Standard Rate	TODS
Time-of-Day Secondary Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is available for secondary service. Service under this schedule will be limited to minimum average loads of 250kW and maximum average loads not exceeding 5,000 kW. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.	
RATE	
Basic Service Charge per month:	\$200.00
Plus an Energy Charge per kWh of:	\$ 0.03490
Plus a Maximum Load Charge per kW of:	
Peak Demand Period	\$ 3.89
Intermediate Demand Period.....	\$ 2.43
Base Demand Period	\$ 3.05
Where:	
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:	
a) the maximum measured load in the current billing period, or	
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and	
the monthly billing demand for the Base Demand Period is the greater of:	
a) the maximum measured load in the current billing period but not less than 250 kW, or	
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or	
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
DETERMINATION OF MAXIMUM LOAD	
The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.	

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P.S.C. No. 15, Second Revision of Original Sheet No. 22
Canceling P.S.C. No. 15, First Revision of Original Sheet No. 22

Standard Rate	TODP
Time-of-Day Primary Service	
APPLICABLE In all territory served	
AVAILABILITY OF SERVICE This schedule is available for primary service. Service under this schedule will be limited to minimum average loads of 250 kVA and maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate or have a rate developed based on their electrical characteristics.	
RATE	
Basic Service Charge per month:	\$300.00
Plus an Energy Charge per kWh of:	\$ 0.03522
Plus a Maximum Load Charge per kVA of:	
Peak Demand Period	\$ 3.67
Intermediate Demand Period	\$ 2.31
Base Demand Period	\$ 1.28
Where: the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of: a) the maximum measured load in the current billing period, or b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and the monthly billing demand for the Base Demand Period is the greater of: a) the maximum measured load in the current billing period but not less than 250 kVA, or b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
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P.S.C. No. 15, Second Revision of Original Sheet No. 25
Canceling P.S.C. No. 15, First Revision of Original Sheet No. 25

Standard Rate	RTS
Retail Transmission Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE This schedule is available for transmission service. Service under this schedule will be limited to maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate or have a rate developed based on their electrical characteristics.	
RATE	
Basic Service Charge per month:	\$500.00
Plus an Energy Charge per kWh of:	\$ 0.03414
Plus a Maximum Load Charge per kVA of:	
Peak Demand Period	\$ 3.54
Intermediate Demand Period	\$ 2.30
Base Demand Period	\$ 0.85
Where:	
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:	
a) the maximum measured load in the current billing period, or	
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and	
the monthly billing demand for the Base Demand Period is the greater of:	
a) the maximum measured load in the current billing period but not less than 250 kVA,	
or	
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or	
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
ADJUSTMENT CLAUSES	
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Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
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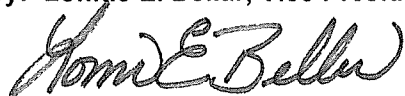
Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 30
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 30

Standard Rate	FLS	
Fluctuating Load Service		
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
Available for primary or transmission service to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the Fluctuating Load Service Rate FLS schedule of Louisville Gas and Electric Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as a fluctuating load if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.		
Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as fluctuating and not served on another standard rate schedule as of July 1, 2004.		
BASE RATE		
	<u>Primary</u>	<u>Transmission</u>
Basic Service Charge per month:	\$500.00	\$500.00
Plus an Energy Charge per kWh of:	\$ 0.03419	\$ 0.02947
Plus a Maximum Load Charge per kVA of:		
Peak Demand Period	\$ 2.30	\$ 2.30
Intermediate Demand Period	\$ 1.41	\$ 1.41
Base Demand Period	\$ 1.57	\$ 0.82
Where:		
1) the monthly billing demand for the Primary Peak and Intermediate Demand Periods is the greater of:		
a) the maximum measured load in the current billing period, or		
b) a minimum of 60% of the highest billing demand in the preceding eleven (11) monthly billing periods, and		
the monthly billing demand for the Primary Base Demand Period is the greater of:		
a) the maximum measured load in the current billing period but not less than 20,000 kVA, or		
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or		
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.		
2) the monthly billing demand for the Transmission Peak and Intermediate Demand Periods is the greater of:		
a) the maximum measured load in the current billing period, or		
b) a minimum of 40% of the highest billing demand in the preceding eleven (11) monthly billing periods, and		

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Date of Issue: February 17, 2012
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Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 35
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 35

Standard Rate	ST. LT.
Street Lighting Service	
AVAILABILITY OF SERVICE	
<p>This rate schedule is available, for the various types of street lighting services shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, then the Company reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.</p>	
OVERHEAD SERVICE	
<p>1. STANDARD OVERHEAD SYSTEM: Street lighting equipment furnished under the Standard Overhead Rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, 150 feet of street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The Customer shall pay the Standard Overhead Rate.</p>	
<p>2. ORNAMENTAL OVERHEAD SYSTEM: The Company will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned in Section 1 above. The Customer will pay the Ornamental Overhead Rate.</p>	
<p>3. OTHER THAN CONVENTIONAL OVERHEAD SYSTEMS: Should the Customer require, either initially or upon replacement, a system or equipment other than that described in Sections 1 and 2 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Customer may make a non-refundable contribution to the Company equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Customer will pay the difference in the cost of operating and maintaining such a system or equipment and the cost of operating and maintaining a conventional Overhead System. Any installation costs which are to be borne by the Customer should be paid at the time of installation.</p>	
RATE	
<u>TYPE OF FIXTURE</u>	<u>LOAD/LIGHT</u>
	<u>RATE PER LIGHT PER MONTH</u>
	<u>STANDARD</u> <u>ORNAMENTAL</u>
HIGH PRESSURE SODIUM	
4,000 Lumens (approximately)	0.060 kW/Light
5,800 " "	0.083 kW/Light
9,500 " "	0.117 kW/Light
22,000 " "	0.242 kW/Light
50,000 " "	0.471 kW/Light
*MERCURY VAPOR	
7,000 Lumens (approximately)	0.207 kW/Light
10,000 " "	0.294 kW/Light
20,000 " "	0.453 kW/Light
*INCANDESCENT	
1,000 Lumens (approximately)	0.102 kW/Light
2,500 " "	0.201 kW/Light
4,000 " "	0.327 kW/Light
6,000 " "	0.447 kW/Light
<p>NOTE: * Incandescent and Mercury Vapor are restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</p>	

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Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 35.1
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 35.1

Standard Rate	ST. LT.		
Street Lighting Service			
UNDERGROUND SERVICE			
<p>FURNISHED EQUIPMENT: Street lighting equipment furnished hereunder shall consist of appropriate size decorative poles and fixtures for the lamps being used, 200 feet of underground conductor, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including conductor, decorative poles, fixtures, and lamp replacements. The Customer shall pay the rate as shown plus, at the time of installation, pay to the Company the amount to cover the additional cost of underground over the equivalent overhead street lighting circuitry.</p>			
RATE			
<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>kW RATING</u>	<u>MONTHLY CHARGE</u>
HIGH PRESSURE SODIUM			
Acorn (Decorative Pole)	4,000	0.060	\$12.77
Acorn (Historic Pole)	4,000	0.060	\$19.16
Acorn (Decorative Pole)	5,800	0.083	\$13.86
Acorn (Historic Pole)	5,800	0.083	\$20.14
Acorn (Decorative Pole)	9,500	0.117	\$14.39
Acorn (Historic Pole)	9,500	0.117	\$20.78
Colonial	4,000	0.060	\$ 8.93
Colonial	5,800	0.083	\$ 9.93
Colonial	9,500	0.117	\$10.35
Coach	5,800	0.083	\$29.24
Coach	9,500	0.117	\$29.65
Contemporary	5,800	0.083	\$15.66
Contemporary	9,500	0.117	\$18.19
Contemporary	22,000	0.242	\$22.11
Contemporary	50,000	0.471	\$28.13
Granville	16,000	0.181	\$51.00
Granville Accessories:			
Single Crossarm Bracket*			\$17.78
Twin Crossarm Bracket (includes 1 fixture)			\$19.79
24 Inch Banner Arm			\$ 3.09
24 Inch Clamp Banner Arm			\$ 4.26
18 Inch Banner Arm			\$ 2.84
18 Inch Clamp On Banner Arm			\$ 3.52
Flagpole Holder			\$ 1.31
Post-Mounted Receptacle			\$18.46
Base-Mounted Receptacle			\$17.81
Additional Receptacles**			\$ 2.52
Planter			\$ 4.28
Clamp On Planter			\$ 4.75
* For Existing Poles Only			
** For 2 Receptacles on Same Pole			

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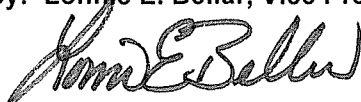
P.S.C. No. 15, Third Revision of Original Sheet No. 36
 Canceling P.S.C. No. 15, Second Revision of Original Sheet No. 36

Standard Rate	P.O. LT.		
Private Outdoor Lighting			
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE			
Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by Customer prior to service commencing, when facilities are required other than fixture(s).			
RATE			
<u>OVERHEAD SERVICE [Fixture Only]</u>			
Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control and mast arm (cobra head).			
<u>TYPE OF FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>kW RATING</u>	<u>MONTHLY CHARGE</u>
<u>High Pressure Sodium</u>			
Cobra Head	22,000*	0.242	\$13.04
Cobra Head	50,000*	0.471	20.95
Directional	9,500	0.117	8.27
Directional	22,000*	0.242	12.45
Directional	50,000*	0.471	17.70
Open Bottom	5,800	0.083	6.72
Open Bottom	9,500	0.117	7.16
<u>Mercury Vapor</u>			
Mercury Vapor is restricted to those fixtures in service. Upon failure, exiting fixtures will either be removed from service or replaced with available lighting at the customer's option.			
Cobra Head	20,000	0.453	\$12.57
Open Bottom	7,000	0.207	\$ 9.69
<u>Restricted Special Lighting</u>			
Service under these rates is restricted to those special lighting customers (bill code 408 and 409) in service as of August 1, 2010. Upon failure, existing Mercury Vapor fixtures will either be removed from service or replaced with available lighting at the customer's option.			
Cobra Head (Mercury Vapor)	20,000	0.453	\$ 7.85
Cobra Head (High Pressure Sodium)	50,000	0.471	\$10.25

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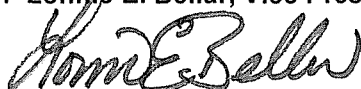
P.S.C. No. 15, Second Revision of Original Sheet No. 36.1
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 36.1

Standard Rate	P.O. LT.		
Private Outdoor Lighting			
ADDITIONAL FACILITIES			
<p>The Company will furnish a complete standard or directional fixture with appropriate mast arm on existing poles with available secondary voltage of 120/240. All facilities required by Company will be standard stocked material. The above rates for OVERHEAD SERVICE contemplate installation on an existing wood pole and, if needed, up to 150 feet of conductor.</p> <p>Where the location of existing poles is not suitable or where there are no existing poles or adequate facilities for mounting of lights, and the Customer requests service under these conditions, the Company may furnish the required facilities at an additional charge based upon the application of the monthly rate set forth in the Excess Facilities rider applied to the current cost of the facilities as periodically updated.</p>			
UNDERGROUND SERVICE			
<p>Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control, and aluminum pole.</p>			
<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>kW RATING</u>	<u>MONTHLY CHARGE</u>
<u>High Pressure Sodium</u>			
Acorn Decorative	4,000	0.060	\$12.77
Acorn Historic	4,000	0.060	\$19.16
Acorn Decorative	5,800	0.083	\$13.86
Acorn Historic	5,800	0.083	\$20.14
Acorn Decorative	9,500	0.117	\$14.39
Acorn Historic	9,500	0.117	\$20.78
Colonial	4,000	0.060	\$ 8.93
Colonial	5,800	0.083	\$ 9.93
Colonial	9,500	0.117	\$10.35
Coach	5,800	0.083	\$29.24
Coach	9,500	0.117	\$29.65
Contemporary	5,800	0.083	\$21.81
Additional Fixture	5,800	0.083	\$14.35
Contemporary	9,500	0.117	\$21.85
Additional Fixture	9,500	0.117	\$14.38
Contemporary	22,000*	0.242	\$27.84
Additional Fixture	22,000*	0.242	\$16.37
Contemporary	50,000*	0.471	\$31.12
Additional Fixture	50,000*	0.471	\$19.65

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Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 36.2
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 36.2

Standard Rate	P.O. LT.		
Private Outdoor Lighting			
<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>KW RATING</u>	<u>MONTHLY CHARGE</u>
<u>High Pressure Sodium (Continued)</u>			
Granville	16,000	0.181	\$51.00
Granville Accessories:			<u>MONTHLY CHARGE</u>
Single Crossarm Bracket (Existing Poles Only)			\$17.78
Twin Crossarm Bracket			19.79
24 Inch Banner Arm			3.09
24 Inch Clamp Banner Arm			4.26
18 Inch Banner Arm			2.84
18 Inch Clamp Banner Arm			3.52
Flagpole Holder			1.31
Post-Mounted Receptacle			18.46
Base-Mounted Receptacle			17.81
Additional Receptacle (2 Receptacles on Same Pole)			2.52
Planter			4.28
Clamp On Planter			4.75
<p>For UNDERGROUND SERVICE where secondary voltage of 120/240 is available, Company will furnish, own, and maintain poles, fixtures and any necessary circuitry up to 200 feet. All poles and fixtures furnished by Company will be standard stocked materials. Where Customer's location would require the installation of additional facilities, Company may furnish, own, and maintain the requested facilities at an additional charge per month to be determined by Company. Such charges are subject to change by Company upon 30 days prior written notice.</p> <p>Customer is to pay the monthly rate plus any additional charge determined above plus provide all ditching, back-filling, and repaving/seeding/sodding as necessary and provide, own, and maintain all conduit. Company may, at Customer's request, provide all ditching, back-filling, and repaving/seeding/sodding as necessary for payment, in advance, of Company's cost to provide those services. Upon termination of service, the Company shall not be required to remove underground facilities.</p>			

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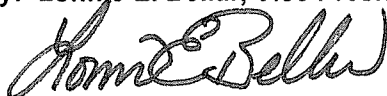
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Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 36.3
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 36.3

Standard Rate	P.O. LT.		
Private Outdoor Lighting			
<u>Customer Ordered Styles</u>			
Where Customer has need for non-stocked styles of poles or fixtures, Company may agree to provide the requested styles for payment, in advance, by Customer of the cost difference between the requested styles and the stock materials. Customer accepts that Company's maintenance of non-stock materials is dependent on outside vendors and that maintenance of non-stock styles may be delayed or materials unavailable.			
NOTE: * NOT AVAILABLE FOR URBAN RESIDENTIAL HOME USE			
METAL HALIDE COMMERCIAL AND INDUSTRIAL LIGHTING [OVERHEAD AND UNDERGROUND]			
<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>KW RATING</u>	<u>MONTHLY CHARGE</u>
<u>Metal Halide</u>			
Directional Fixture Only	12,000	0.150	\$13.04
Directional Fixture With Wood Pole	12,000	0.150	17.27
Directional Fixture With Direct Burial Metal Pole	12,000	0.150	25.45
Directional Fixture Only	32,000	0.350	18.45
Directional Fixture With Wood Pole	32,000	0.350	22.68
Directional Fixture With Metal Pole	32,000	0.350	30.86
Directional Fixture Only	107,800	1.080	38.48
Directional Fixture With Wood Pole	107,800	1.080	42.71
Directional Fixture With Metal Pole	107,800	1.080	50.89
Contemporary Fixture Only	12,000	0.150	14.21
Contemporary Fixture With Direct Burial Metal Pole	12,000	0.150	26.62
Contemporary Fixture Only	32,000	0.350	20.12
Contemporary Fixture With Metal Pole	32,000	0.350	32.53
Contemporary Fixture Only	107,800	1.080	41.70
Contemporary Fixture With Metal Pole	107,800	1.080	54.11

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Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 37
Canceling P.S.C. No. 15, First Revision of Original Sheet No. 37

Standard Rate	LE
Lighting Energy Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.	
RATE	
\$0.05647 per kWh	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91
DUE DATE OF BILL	
Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
CONDITIONS OF DELIVERY	
a) Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served. b) The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

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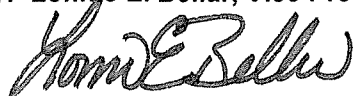
P.S.C. No. 15, Third Revision of Original Sheet No. 38
Cancelling P.S.C. No. 15, Second Revision of Original Sheet No. 38

Standard Rate	TE
Traffic Energy Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.	
This service is limited to traffic control devices including, signals, cameras, or other traffic lights and electronic communication devices.	
RATE	
Basic Service Charge:	\$3.14 per delivery per month
Plus an Energy Charge of:	\$0.07182 per kWh
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
MINIMUM CHARGE	
The Basic Service Charge shall be the minimum charge.	
DUE DATE OF BILL	
Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
CONDITIONS OF SERVICE	
<ol style="list-style-type: none">1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer. Where attachment of Customer's devices is made to Company facilities, Customer must have an attachment agreement with Company.3. Loads not operated on an all-day every-day basis will be served under the appropriate rate.	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

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P.S.C. No. 15, Second Revision of Original Sheet No. 39
Canceling P.S.C. No. 15, First Revision Original Sheet No. 39

Standard Rate	DSK Dark Sky Friendly		
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE To any customer in accordance with the special terms and conditions set forth herein.			
CHARACTER OF SERVICE This rate schedule covers electric lighting service for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment.			
RATES			
Type Of Fixture And Pole	Lumen Output (Approximate)	Load/Light In kW	Monthly Rate Per Light
High Pressure Sodium			
DSK Lantern	4,000	.050	\$21.31
DSK Lantern	9,500	.100	\$22.22
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Fuel Adjustment Clause		Sheet No. 85	
Environmental Cost Recovery Surcharge		Sheet No. 87	
Franchise Fee Rider		Sheet No. 90	
School Tax		Sheet No. 91	
DETERMINATION OF ENERGY CONSUMPTION The kilowatt-hours will be as set forth on Sheet No. 67 of this tariff.			
SPECIAL TERMS AND CONDITIONS			
1. Based on lighting choice, Company will furnish and install the lighting unit complete with pole, mast arm (if applicable), control device, lamp, and fixture. All lighting units, poles and conductors shall be standard, stocked material and shall remain the property of Company. Company shall have access to the same for maintenance, inspection, and all other proper purposes.			
2. Customer will be responsible for ditching, back-filling, seeding, and/or repaving, as necessary, and provide, own, and maintain all conduit.			
3. Charges listed under RATE are based on a normal installation whereby the Company will provide up to 200 feet of conductor per unit where Company has underground distribution facilities with secondary 120/240 voltage available. Company may provide underground lighting service in localities served through overhead facilities when, in its judgment, it is practicable to do so. Company may decline to install equipment and provide service in locations deemed by Company as unsuitable for underground installation. If additional			

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Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 79
Canceling P.S.C. No. 15, First Revision of Original Sheet No. 79

Standard Rate	LEV
Low Emission Vehicle Service	
APPLICABLE In the territory served.	
AVAILABILITY OF SERVICE LEV shall be available as option to customers otherwise served under rate schedule RS to encourage off-peak power for low emission vehicles. <ol style="list-style-type: none">1) LEV is a three year pilot program that may be restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.2) This service is restricted to customers who demonstrate power delivered to premises is consumed, in part, for the powering of low emission vehicles licensed for operation on public streets or highways. Such vehicles include:<ol style="list-style-type: none">a) battery electric vehicles or plug-in hybrid electric vehicles recharged through a charging outlet at Customer's premises,b) natural gas vehicles refueled through an electric-powered refueling appliance at Customer's premises.3) A customer exiting the pilot program or disconnected for non-payment may not be allowed to return to it until the Commission has issued a decision on the pilot program report.4) Company will file a report on LEV with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.	
RATE	
Basic Service Charge:	\$ 8.50 per month
Plus an Energy Charge:	
Off Peak Hours:	\$ 0.04904 per kWh
Intermediate Hours:	\$ 0.07005 per kWh
Peak Hours:	\$ 0.13315 per kWh
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92

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KU Revised Tariff

P.S.C. No. 15

In Red-Line Format

Kentucky Utilities Company

P.S.C. No. 15, Fourth Revision of Original Sheet No. 1
 Canceling P.S.C. No. 15, Third Revision of Original Sheet No. 1

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GENERAL INDEX

Standard Electric Rate Schedules – Terms and Conditions

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P.S.C. No. 15, Second Revision of Original Sheet No. 5
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Standard Rate **RS**
Residential Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single phase delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff. Three phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of July 1, 2004.

RATE

Basic Service Charge: \$ 8.50 per month

Plus an Energy Charge of: \$ 0.06987 per kWh

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ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within twelve (12) calendar days from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

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P.S.C. No. 15, Second Revision of Original Sheet No. 7
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Standard Rate	VFD										
Volunteer Fire Department Service											
APPLICABLE In all territory served.											
AVAILABILITY OF SERVICE Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load.											
DEFINITION To be eligible for this rate a volunteer fire department is defined as: <ul style="list-style-type: none">1) having at least 12 members and a chief,2) having at least one fire fighting apparatus, and3) half the members must be volunteers											
RATE Basic Service Charge: \$ 8.50 per month Plus an Energy Charge of: \$ <u>0.06987</u> per kWh											
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with: <table border="0" style="width: 100%;"><tr><td>Fuel Adjustment Clause</td><td>Sheet No. 85</td></tr><tr><td>Demand-Side Management Cost Recovery Mechanism</td><td>Sheet No. 86</td></tr><tr><td>Environmental Cost Recovery Surcharge</td><td>Sheet No. 87</td></tr><tr><td>Franchise Fee Rider</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></table>		Fuel Adjustment Clause	Sheet No. 85	Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
Fuel Adjustment Clause	Sheet No. 85										
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86										
Environmental Cost Recovery Surcharge	Sheet No. 87										
Franchise Fee Rider	Sheet No. 90										
School Tax	Sheet No. 91										
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.											
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.											
LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.											
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.											

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Standard Rate	GS
General Service Rate	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE To general lighting and small power loads for secondary service. Service under this schedule will be limited to average maximum loads not exceeding 50 kW. Existing customers with an average maximum load exceeding 50 kW who are receiving service under P.S.C. 13, Fourth Revision of Original Sheet No. 10 as of February 6, 2009, will continue to be served under this rate at their option. New customers, upon demonstrating an average demand of 50 kW or greater, will be served under the appropriate rate schedule.	
RATE	
Basic Service Charge:	\$17.50 per month for single-phase service \$32.50 per month for three-phase service
Plus an Energy Charge of:	\$ 0.08332 per kWh
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.	
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	

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P.S.C. No. 15, Second Revision of Original Sheet No. 12
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Standard Rate

AES

All Electric School

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rate is available where energy requirement for (1) a complex of school buildings on a central campus, (2) an individual school building, or (3) an addition to an existing school building is served electrically by Kentucky Utilities Company; such energy requirement to include, but not be limited to, lighting, heating, cooling and water heating. Other school buildings not so receiving every energy requirement electrically shall be separately metered from the above defined service and served under another appropriate applicable rate. At those locations where the school owns its distribution system and makes the service connections therefrom to the various buildings and/or load centers, the Company shall be given the option of providing service by use of the existing Customer owned distribution system, or of constructing its own facilities in accordance with the Company's Overhead Construction Standards. In any event, the Company's investment in construction may be limited to an amount not exceeding twice the estimated annual revenue from the service so connected. If the Customer desires, he will be allowed to make a contribution for the remaining requirement, so as to receive service under this schedule.

School buildings, as referred to herein, shall be defined as buildings used as classrooms, laboratories, gymnasiums, libraries, cafeterias, school related offices or for other bona fide school purposes by duly constituted school authorities of Kentucky. This Rate Schedule is not available to include buildings of privately operated kindergartens or day care centers and is restricted to those customers receiving service on this rate as of February 6, 2009.

Other fuels may be used as incidental to and for instructional laboratory and other miscellaneous purposes without affecting the availability of this rate.

RATE

Basic Service Charge: \$17.50 per meter per month for single-phase service
 \$32.50 per meter per month for three-phase service

Plus an Energy Charge of: \$ 0.06670 per kWh

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ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

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Standard Rate PS
Power Service

APPLICABLE
 In all territory served.

AVAILABILITY OF SERVICE
 This rate schedule is available for secondary or primary service.

Service under this schedule will be limited to minimum average secondary loads of 50 kW and maximum average loads not exceeding 250 kW. Secondary or primary customers receiving service under PSC 13, Fourth Revision of Original Sheet No. 20, Large Power Service, or Fourth Revision of Original Sheet No. 30, Mine Power Service, as of February 6, 2009, with loads not meeting these criteria will continue to be served under this rate at their option. Customers initiating service on this rate after February 6, 2009, and whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.

RATE

	Secondary	Primary
Basic Service Charge per month:	\$90.00	\$90.00
Plus an Energy Charge per kWh of:	\$ 0.03300	\$ 0.03300
Plus a Demand Charge per kW of:		
Summer Rate: (Five Billing Periods of May through September)	\$13.90	\$13.72
Winter Rate: (All other months)	\$11.65	\$11.45

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Where the monthly billing demand is the greater of:

- the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary service, or
- a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- a minimum of 60% of the contract capacity based on the maximum expected load on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES
 The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

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Standard Rate	TODS
Time-of-Day Secondary Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is available for secondary service. Service under this schedule will be limited to minimum average loads of 250kW and maximum average loads not exceeding 5,000 kW. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.	
RATE	
Basic Service Charge per month:	\$200.00
Plus an Energy Charge per kWh of:	\$ 0.03490
Plus a Maximum Load Charge per kW of:	
Peak Demand Period	\$ <u>3.89</u>
Intermediate Demand Period	\$ <u>2.43</u>
Base Demand Period.....	\$ <u>3.05</u>
Where:	
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:	
a) the maximum measured load in the current billing period, or	
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and	
the monthly billing demand for the Base Demand Period is the greater of:	
a) the maximum measured load in the current billing period but not less than 250 kW, or	
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or	
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
DETERMINATION OF MAXIMUM LOAD	
The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.	

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Standard Rate	TODP
Time-of-Day Primary Service	
APPLICABLE	
In all territory served	
AVAILABILITY OF SERVICE	
This schedule is available for primary service. Service under this schedule will be limited to minimum average loads of 250 kVA and maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate or have a rate developed based on their electrical characteristics.	
RATE	
Basic Service Charge per month:	\$300.00
Plus an Energy Charge per kWh of:	\$ 0.03522
Plus a Maximum Load Charge per kVA of:	
Peak Demand Period	\$ <u>3.67</u>
Intermediate Demand Period	\$ <u>2.31</u>
Base Demand Period	\$ <u>1.28</u>
Where:	
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:	
a) the maximum measured load in the current billing period, or	
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and	
the monthly billing demand for the Base Demand Period is the greater of:	
a) the maximum measured load in the current billing period but not less than 250 kVA, or	
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or	
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
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Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

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Standard Rate **RTS**
Retail Transmission Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for transmission service. Service under this schedule will be limited to maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate or have a rate developed based on their electrical characteristics.

RATE

Basic Service Charge per month:	\$500.00
Plus an Energy Charge per kWh of:	\$ 0.03414
Plus a Maximum Load Charge per kVA of:	
Peak Demand Period	\$ <u>3.54</u>
Intermediate Demand Period	\$ <u>2.30</u>
Base Demand Period	\$ <u>0.85</u>

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Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

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P.S.C. No. 15, Second Revision of Original Sheet No. 30
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Standard Rate	FLS	
Fluctuating Load Service		
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE Available for primary or transmission service to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the Fluctuating Load Service Rate FLS schedule of Louisville Gas and Electric Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as a fluctuating load if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month. Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as fluctuating and not served on another standard rate schedule as of July 1, 2004.		
BASE RATE		
	<u>Primary</u>	<u>Transmission</u>
Basic Service Charge per month:	\$500.00	\$500.00
Plus an Energy Charge per kWh of:	\$ 0.03419	\$ 0.02947
Plus a Maximum Load Charge per kVA of:		
Peak Demand Period	\$ <u>2.30</u>	\$ <u>2.30</u>
Intermediate Demand Period	\$ <u>1.41</u>	\$ <u>1.41</u>
Base Demand Period	\$ <u>1.57</u>	\$ <u>0.82</u>
Where:		
1) the monthly billing demand for the Primary Peak and Intermediate Demand Periods is the greater of:		
a) the maximum measured load in the current billing period, or		
b) a minimum of 60% of the highest billing demand in the preceding eleven (11) monthly billing periods, and		
the monthly billing demand for the Primary Base Demand Period is the greater of:		
a) the maximum measured load in the current billing period but not less than 20,000 kVA, or		
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or		
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.		
2) the monthly billing demand for the Transmission Peak and Intermediate Demand Periods is the greater of:		
a) the maximum measured load in the current billing period, or		
b) a minimum of 40% of the highest billing demand in the preceding eleven (11) monthly billing periods, and		

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Standard Rate **ST. LT.**
Street Lighting Service

AVAILABILITY OF SERVICE

This rate schedule is available, for the various types of street lighting services shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, then the Company reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

OVERHEAD SERVICE

- STANDARD OVERHEAD SYSTEM:** Street lighting equipment furnished under the Standard Overhead Rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, 150 feet of street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The Customer shall pay the Standard Overhead Rate.
- ORNAMENTAL OVERHEAD SYSTEM:** The Company will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned in Section 1 above. The Customer will pay the Ornamental Overhead Rate.
- OTHER THAN CONVENTIONAL OVERHEAD SYSTEMS:** Should the Customer require, either initially or upon replacement, a system or equipment other than that described in Sections 1 and 2 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Customer may make a non-refundable contribution to the Company equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Customer will pay the difference in the cost of operating and maintaining such a system or equipment and the cost of operating and maintaining a conventional Overhead System. Any installation costs which are to be borne by the Customer should be paid at the time of installation.

RATE

TYPE OF FIXTURE	LOAD/LIGHT	RATE PER LIGHT PER MONTH	
		STANDARD	ORNAMENTAL
HIGH PRESSURE SODIUM			
4,000 Lumens (approximately)	0.060 kW/Light	\$ 6.93	\$ 9.76
5,800 " "	0.083 kW/Light	7.90	10.73
9,500 " "	0.117 kW/Light	8.41	11.45
22,000 " "	0.242 kW/Light	13.04	16.08
50,000 " "	0.471 kW/Light	20.95	22.51
*MERCURY VAPOR			
7,000 Lumens (approximately)	0.207 kW/Light	\$ 8.72	\$ 10.94
10,000 " "	0.294 kW/Light	10.29	12.26
20,000 " "	0.453 kW/Light	12.57	14.14
*INCANDESCENT			
1,000 Lumens (approximately)	0.102 kW/Light	\$ 3.08	\$ 3.73
2,500 " "	0.201 kW/Light	4.09	4.88
4,000 " "	0.327 kW/Light	6.08	7.00
6,000 " "	0.447 kW/Light	8.11	9.13

NOTE: * Incandescent and Mercury Vapor are restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.

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 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2011-00231, dated January 31, 2012

Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 35.1
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 35.1

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Standard Rate	ST. LT.		
Street Lighting Service			
UNDERGROUND SERVICE			
FURNISHED EQUIPMENT: Street lighting equipment furnished hereunder shall consist of appropriate size decorative poles and fixtures for the lamps being used, 200 feet of underground conductor, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including conductor, decorative poles, fixtures, and lamp replacements. The Customer shall pay the rate as shown plus, at the time of installation, pay to the Company the amount to cover the additional cost of underground over the equivalent overhead street lighting circuitry.			
RATE			
TYPE OF POLE AND FIXTURE	APPROX. LUMENS	kW RATING	MONTHLY CHARGE
HIGH PRESSURE SODIUM			
Acorn (Decorative Pole)	4,000	0.060	\$12.77
Acorn (Historic Pole)	4,000	0.060	\$19.16
Acorn (Decorative Pole)	5,800	0.083	\$13.86
Acorn (Historic Pole)	5,800	0.083	\$20.14
Acorn (Decorative Pole)	9,500	0.117	\$14.39
Acorn (Historic Pole)	9,500	0.117	\$20.78
Colonial	4,000	0.060	\$ 8.93
Colonial	5,800	0.083	\$ 9.93
Colonial	9,500	0.117	\$10.35
Coach	5,800	0.083	\$29.24
Coach	9,500	0.117	\$29.65
Contemporary	5,800	0.083	\$15.66
Contemporary	9,500	0.117	\$18.19
Contemporary	22,000	0.242	\$22.11
Contemporary	50,000	0.471	\$28.13
Granville	16,000	0.181	\$51.00
Granville Accessories:			
Single Crossarm Bracket*			\$17.78
Twin Crossarm Bracket (includes 1 fixture)			\$19.79
24 Inch Banner Arm			\$ 3.09
24 Inch Clamp Banner Arm			\$ 4.26
18 Inch Banner Arm			\$ 2.84
18 Inch Clamp On Banner Arm			\$ 3.52
Flagpole Holder			\$ 1.31
Post-Mounted Receptacle			\$18.46
Base-Mounted Receptacle			\$17.81
Additional Receptacles**			\$ 2.52
Planter			\$ 4.28
Clamp On Planter			\$ 4.75
* For Existing Poles Only			
** For 2 Receptacles on Same Pole			

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Kentucky Utilities Company

P.S.C. No. 15, Third Revision of Original Sheet No. 36
 Canceling P.S.C. No. 15, Second Revision of Original Sheet No. 36

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Standard Rate **P.O. LT.**
Private Outdoor Lighting

APPLICABLE
 In all territory served.

AVAILABILITY OF SERVICE
 Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by Customer prior to service commencing, when facilities are required other than fixture(s).

RATE
OVERHEAD SERVICE [Fixture Only]
 Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control and mast arm (cobra head).

<u>TYPE OF FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>kW RATING</u>	<u>MONTHLY CHARGE</u>
High Pressure Sodium			
Cobra Head	22,000*	0.242	\$13.04
Cobra Head	50,000*	0.471	20.95
Directional	9,500	0.117	8.27
Directional	22,000*	0.242	12.45
Directional	50,000*	0.471	17.70
Open Bottom	5,800	0.083	6.72
Open Bottom	9,500	0.117	7.16

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Mercury Vapor

Mercury Vapor is restricted to those fixtures in service. Upon failure, exiting fixtures will either be removed from service or replaced with available lighting at the customer's option.

Cobra Head	20,000	0.453	\$12.57
Open Bottom	7,000	0.207	\$ 9.69

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Restricted Special Lighting

Service under these rates is restricted to those special lighting customers (bill code 408 and 409) in service as of August 1, 2010. Upon failure, existing Mercury Vapor fixtures will either be removed from service or replaced with available lighting at the customer's option.

Cobra Head (Mercury Vapor)	20,000	0.453	\$ 7.85
Cobra Head (High Pressure Sodium)	50,000	0.471	\$10.25

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 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 36.1

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Standard Rate **P.O. LT.**
Private Outdoor Lighting

ADDITIONAL FACILITIES

The Company will furnish a complete standard or directional fixture with appropriate mast arm on existing poles with available secondary voltage of 120/240. All facilities required by Company will be standard stocked material. The above rates for OVERHEAD SERVICE contemplate installation on an existing wood pole and, if needed, up to 150 feet of conductor.

Where the location of existing poles is not suitable or where there are no existing poles or adequate facilities for mounting of lights, and the Customer requests service under these conditions, the Company may furnish the required facilities at an additional charge based upon the application of the monthly rate set forth in the Excess Facilities rider applied to the current cost of the facilities as periodically updated.

UNDERGROUND SERVICE

Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control, and aluminum pole.

<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>KW RATING</u>	<u>MONTHLY CHARGE</u>
High Pressure Sodium			
Acorn Decorative	4,000	0.060	\$12.77
Acorn Historic	4,000	0.060	\$19.16
Acorn Decorative	5,800	0.083	\$13.86
Acorn Historic	5,800	0.083	\$20.14
Acorn Decorative	9,500	0.117	\$14.39
Acorn Historic	9,500	0.117	\$20.78
Colonial	4,000	0.060	\$ 8.93
Colonial	5,800	0.083	\$ 9.93
Colonial	9,500	0.117	\$10.35
Coach	5,800	0.083	\$29.24
Coach	9,500	0.117	\$29.65
Contemporary	5,800	0.083	\$21.81
Additional Fixture	5,800	0.083	\$14.35
Contemporary	9,500	0.117	\$21.85
Additional Fixture	9,500	0.117	\$14.38
Contemporary	22,000*	0.242	\$27.84
Additional Fixture	22,000*	0.242	\$16.37
Contemporary	50,000*	0.471	\$31.12
Additional Fixture	50,000*	0.471	\$19.65

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P.S.C. No. 15, Second Revision of Original Sheet No. 36.2
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Standard Rate	P.O. LT.		
Private Outdoor Lighting			
<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>kW RATING</u>	<u>MONTHLY CHARGE</u>
<u>High Pressure Sodium (Continued)</u>			
Granville	16,000	0.181	\$51.00
Granville Accessories:			<u>MONTHLY CHARGE</u>
Single Crossarm Bracket (Existing Poles Only)			\$17.78
Twin Crossarm Bracket			19.79
24 Inch Banner Arm			3.09
24 Inch Clamp Banner Arm			4.26
18 Inch Banner Arm			2.84
18 Inch Clamp Banner Arm			3.52
Flagpole Holder			1.31
Post-Mounted Receptacle			18.46
Base-Mounted Receptacle			17.81
Additional Receptacle (2 Receptacles on Same Pole)			2.52
Planter			4.28
Clamp On Planter			4.75

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For UNDERGROUND SERVICE where secondary voltage of 120/240 is available, Company will furnish, own, and maintain poles, fixtures and any necessary circuitry up to 200 feet. All poles and fixtures furnished by Company will be standard stocked materials. Where Customer's location would require the installation of additional facilities, Company may furnish, own, and maintain the requested facilities at an additional charge per month to be determined by Company. Such charges are subject to change by Company upon 30 days prior written notice.

Customer is to pay the monthly rate plus any additional charge determined above plus provide all ditching, back-filling, and repaving/seeding/sodding as necessary and provide, own, and maintain all conduit. Company may, at Customer's request, provide all ditching, back-filling, and repaving/seeding/sodding as necessary for payment, in advance, of Company's cost to provide those services. Upon termination of service, the Company shall not be required to remove underground facilities.

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P.S.C. No. 15, Second Revision of Original Sheet No. 36.3
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Standard Rate	P.O. LT.		
Private Outdoor Lighting			
Customer Ordered Styles			
Where Customer has need for non-stocked styles of poles or fixtures, Company may agree to provide the requested styles for payment, in advance, by Customer of the cost difference between the requested styles and the stock materials. Customer accepts that Company's maintenance of non-stock materials is dependent on outside vendors and that maintenance of non-stock styles may be delayed or materials unavailable.			
NOTE: * NOT AVAILABLE FOR URBAN RESIDENTIAL HOME USE			
METAL HALIDE COMMERCIAL AND INDUSTRIAL LIGHTING [OVERHEAD AND UNDERGROUND]			
<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>KW RATING</u>	<u>MONTHLY CHARGE</u>
<u>Metal Halide</u>			
Directional Fixture Only	12,000	0.150	\$13.04
Directional Fixture With Wood Pole	12,000	0.150	17.27
Directional Fixture With Direct Burial Metal Pole	12,000	0.150	25.45
Directional Fixture Only	32,000	0.350	18.45
Directional Fixture With Wood Pole	32,000	0.350	22.68
Directional Fixture With Metal Pole	32,000	0.350	30.86
Directional Fixture Only	107,800	1.080	38.48
Directional Fixture With Wood Pole	107,800	1.080	42.71
Directional Fixture With Metal Pole	107,800	1.080	50.89
Contemporary Fixture Only	12,000	0.150	14.21
Contemporary Fixture With Direct Burial Metal Pole	12,000	0.150	26.62
Contemporary Fixture Only	32,000	0.350	20.12
Contemporary Fixture With Metal Pole	32,000	0.350	32.53
Contemporary Fixture Only	107,800	1.080	41.70
Contemporary Fixture With Metal Pole	107,800	1.080	54.11

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Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 37
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Standard Rate **LE**
Lighting Energy Service

APPLICABLE
In all territory served.

AVAILABILITY OF SERVICE
Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

RATE
\$0.05647, per kWh

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ADJUSTMENT CLAUSES
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

DUE DATE OF BILL
Customer's payment will be due within twelve (12) calendar days from the date of the bill.

CONDITIONS OF DELIVERY

- a) Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
- b) The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.

TERMS AND CONDITIONS
Service will be furnished under Company's Terms and Conditions applicable hereto.

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P.S.C. No. 15, Third Revision of Original Sheet No. 38
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Standard Rate	TE								
Traffic Energy Service									
APPLICABLE In all territory served.									
AVAILABILITY OF SERVICE Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer. This service is limited to traffic control devices including, signals, cameras, or other traffic lights and electronic communication devices.									
RATE Basic Service Charge: \$3.14 per delivery per month Plus an Energy Charge of: <u>\$0.07182</u> per kWh									
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table><tr><td>Fuel Adjustment Clause</td><td>Sheet No. 85</td></tr><tr><td>Environmental Cost Recovery Surcharge</td><td>Sheet No. 87</td></tr><tr><td>Franchise Fee Rider</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></table>		Fuel Adjustment Clause	Sheet No. 85	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
Fuel Adjustment Clause	Sheet No. 85								
Environmental Cost Recovery Surcharge	Sheet No. 87								
Franchise Fee Rider	Sheet No. 90								
School Tax	Sheet No. 91								
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.									
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.									
CONDITIONS OF SERVICE 1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation. 2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer. Where attachment of Customer's devices is made to Company facilities, Customer must have an attachment agreement with Company. 3. Loads not operated on an all-day every-day basis will be served under the appropriate rate.									
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.									

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P.S.C. No. 15, Second Revision of Original Sheet No. 39
 Canceling P.S.C. No. 15, First Revision Original Sheet No. 39

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Standard Rate		DSK	
Dark Sky Friendly			
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE To any customer in accordance with the special terms and conditions set forth herein.			
CHARACTER OF SERVICE This rate schedule covers electric lighting service for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment.			
RATES			
Type Of Fixture And Pole	Lumen Output (Approximate)	Load/Light In kW	Monthly Rate Per Light
High Pressure Sodium			
DSK Lantern	4,000	.050	\$21.31
DSK Lantern	9,500	.100	\$22.22
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Fuel Adjustment Clause		Sheet No. 85	
Environmental Cost Recovery Surcharge		Sheet No. 87	
Franchise Fee Rider		Sheet No. 90	
School Tax		Sheet No. 91	
DETERMINATION OF ENERGY CONSUMPTION The kilowatt-hours will be as set forth on Sheet No. 67 of this tariff.			
SPECIAL TERMS AND CONDITIONS			
1. Based on lighting choice, Company will furnish and install the lighting unit complete with pole, mast arm (if applicable), control device, lamp, and fixture. All lighting units, poles and conductors shall be standard, stocked material and shall remain the property of Company. Company shall have access to the same for maintenance, inspection, and all other proper purposes.			
2. Customer will be responsible for ditching, back-filling, seeding, and/or repaving, as necessary, and provide, own, and maintain all conduit.			
3. Charges listed under RATE are based on a normal installation whereby the Company will provide up to 200 feet of conductor per unit where Company has underground distribution facilities with secondary 120/240 voltage available. Company may provide underground lighting service in localities served through overhead facilities when, in its judgment, it is practicable to do so. Company may decline to install equipment and provide service in locations deemed by Company as unsuitable for underground installation. If additional			

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P.S.C. No. 15, Second Revision of Original Sheet No. 79
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Standard Rate	LEV
Low Emission Vehicle Service	
APPLICABLE	
In the territory served.	
AVAILABILITY OF SERVICE	
LEV shall be available as option to customers otherwise served under rate schedule RS to encourage off-peak power for low emission vehicles.	
<ol style="list-style-type: none"> 1) LEV is a three year pilot program that may be restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis. 2) This service is restricted to customers who demonstrate power delivered to premises is consumed, in part, for the powering of low emission vehicles licensed for operation on public streets or highways. Such vehicles include: <ol style="list-style-type: none"> a) battery electric vehicles or plug-in hybrid electric vehicles recharged through a charging outlet at Customer's premises, b) natural gas vehicles refueled through an electric-powered refueling appliance at Customer's premises. 3) A customer exiting the pilot program or disconnected for non-payment may not be allowed to return to it until the Commission has issued a decision on the pilot program report. 4) Company will file a report on LEV with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations. 	
RATE	
Basic Service Charge:	\$ 8.50 per month
Plus an Energy Charge:	
Off Peak Hours:	\$ <u>0.04904</u> per kWh
Intermediate Hours:	\$ <u>0.07005</u> per kWh
Peak Hours:	\$ <u>0.13315</u> per kWh
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92

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Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 87
Canceling P.S.C. No. 15, Original Sheet No. 87

Adjustment Clause	ECR
Environmental Cost Recovery Surcharge	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is mandatory to all Standard Electric Rate Schedules listed in Section 1 of the General Index except CTAC and Special Charges, all Pilot Programs listed in Section 3 of the General Index, and the FAC and DSM Adjustment Clauses. Standard Electric Rate Schedules subject to this schedule are divided into Group 1 or Group 2 as follows:	
Group 1: Rate Schedules RS; VFD; AES; ST.LT.; P.O.LT.; DSK; LE; TE; and Pilot Program LEV.	
Group 2: Rate Schedules GS; PS; TODS; TODP; RTS; and FLS.	
Prior to billings for the first billing cycle in March 2012 (cycle beginning February 29, 2012), all rate schedules noted above will be included in Group 1 for purposes of determining and applying the Environmental Surcharge Billing Factor.	
RATE	
The monthly billing amount under each of the schedules to which this mechanism is applicable, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.	
$\text{Group Environmental Surcharge Billing Factor} = \text{Group E(m)} / \text{Group R(m)}$	
As set forth below, Group E(m) is the sum of Jurisdictional E(m) of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month allocated to each of Group 1 and Group 2. Group R(m) for Group 1 is the 12-month average revenue for the current expense month and for Group 2 it is the 12-month average non-fuel revenue for the current expense month.	
DEFINITIONS	
1) For all Plans, $E(m) = [(RB/12) (ROR + (ROR - DR) (TR / (1 - TR)))] + OE - BAS + BR$ a) RB is the Total Environmental Compliance Rate Base. b) ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity]. c) DR is the Debt Rate [cost of short-term debt, and long-term debt]. d) TR is the Composite Federal and State Income Tax Rate. e) OE is the Operating Expenses [Depreciation and Amortization Expense, Property Taxes, Emission Allowance Expense and O&M expense adjusted for the Average Month Expense already included in existing rates]. OE includes operation and maintenance expense recovery authorized by the K.P.S.C. in all approved ECR Plan proceedings. f) BAS is the total proceeds from by-product and allowance sales applicable to the pre-2011 Plans only. g) BR is the operation and maintenance expenses, and/or revenues if applicable, associated with Beneficial Reuse applicable to the pre-2011 Plans only. h) Plans are the environmental surcharge compliance plans submitted to and approved by the Kentucky Public Service Commission pursuant to KRS 278.183.	

Date of Issue: December 21, 2011

Date Effective: December 16, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2011-00161 dated December 15, 2011

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 87.1

Adjustment Clause	ECR
Environmental Cost Recovery Surcharge	
<p>2) Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Factor to arrive at Jurisdictional E(m). Jurisdictional E(m) is multiplied by the Group 1 and Group 2 percentages of total revenues to arrive at Group 1 E(m) and Group 2 E(m). Each individual Group E(m) is reduced by current expense month ECR revenue collected through base rates of each Rate Schedule included in the applicable Group to arrive at the Net Group 1 E(m) and Net Group 2 E(m).</p> <p>3) The Group 1 R(m) is the average of total Group 1 monthly base revenue for the 12 months ending with the current expense month. Base revenue includes the customer, energy, and lighting charges for each rate schedule included in Group 1 to which this mechanism is applicable and automatic adjustment clause revenues for the Fuel Adjustment Clause and the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule in Group 1.</p> <p>4) The Group 2 R(m) is the average of total Group 2 monthly base non-fuel revenue for the 12 months ending with the current expense month. Base non-fuel revenue includes the customer, non-fuel energy, and demand charges for each rate schedule included in Group 2 to which this mechanism is applicable and automatic adjustment clause revenues for the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule in Group 2. Non-fuel energy is equal to the tariff energy rate for each rate schedule included in Group 2 less the base fuel factor as defined on Sheet No. 85.1, Paragraph 6.</p> <p>5) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.</p>	

Date of Issue: December 21, 2011

Date Effective: December 16, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2011-00161 dated December 15, 2011

Supporting Calculations

For

KU Revised Tariff

P. S. C. No. 15

Kentucky Utilities Company

Summary of ECR Roll-in Calculations, Twelve Months Ending September 30, 2011
Case No. 2011-00231

Incremental ECR Roll-in, Current 2-year Review Case \$ 49,410,832
ECR Amounts Previously Rolled In \$ 112,003,141
Total ECR Revenue Requirement to Include in Base Rates: \$ 161,413,973

See attachment to response to Questions 3(a) and 3(b) to Staff Data Request at
Technical Conference held September 28, 2011 for details supporting roll-in amounts

	(1)	(2)	(3)	(4)
	Total Revenue Excluding Base ECR	ECR Roll-in By Group		ECR Roll-in Amount
Group 1 (ECR Rollin allocated on Total Revenue)				
Residential Service (RS)	\$ 434,652,323			\$ 61,161,598
Volunteer Fire Department (VFD)	\$ 64,126			\$ 9,024
All Electric School (AES)	\$ 9,688,829			\$ 1,363,352
Low Emission Vehicle (LEV)	\$ -			\$ -
Lighting Energy (LE)	\$ 846			\$ 119
Traffic Energy (TE)	\$ 81,851			\$ 11,518
Outdoor Lighting (D.S.K., ST. LT. and P.O. LT.)	\$ 20,214,793			\$ 2,844,501
	\$ 464,702,768	\$ 65,390,112		\$ 65,390,112

		Non-Fuel Revenues	
Group 2 (ECR Rollin allocated on Non-Fuel Revenue)			
General Service (GS) (Single and Three Phase)	\$ 160,668,087	\$ 105,750,879	\$ 28,465,275
Power Service (PS) (Secondary and Primary)	\$ 252,117,711	\$ 140,260,281	\$ 37,754,272
Time of Day Secondary (TODS)	\$ 19,698,395	\$ 8,932,346	\$ 2,404,346
Time of Day Primary (TODP)	\$ 158,833,993	\$ 66,755,126	\$ 17,968,673
Retail Transmission Service (RTS)	\$ 70,505,898	\$ 28,096,634	\$ 7,562,853
Fluctuating Load Service (FLS) (Primary and Transmission)	\$ 20,581,146	\$ 6,941,419	\$ 1,868,442
	\$ 682,405,230	\$ 96,023,861	\$ 356,736,685

Total Base Revenue, Group 1 and Group 2: \$ 1,147,107,998 \$ 161,413,973
Excess Facilities included in Base Revenue (not assessed ECR): \$ -
Total Base Revenue net of previous ECR rollin amounts, Billed Basis \$ 1,147,107,998

KENTUCKY UTILITIES COMPANY

Group 1 ECR Rollin Calculations
Using Regenerated Revenues for the Twelve Months Ending September 2011
Case No. 2011-00231

(1) Rate Class	(2) 12-Month Lighting Installations	(3) 12-Month Energy	(4) Average kWh/Year per Light	(5) Energy Rate -- ECR	(6) Lighting Rate -- ECR	(7) Base Fuel Revenue	(8) ECR Energy Revenue	(9) ECR Lighting Revenue	(10) Total 12-Month ECR Revenue
		(3) x (4)	(4) x (5)	(5) x (6)	(6) x (7)	(7) x (8)	(8) x (9)	(9) x (10)	(10) x (11)
Residential Service (except VFD)		6,426,332.465		\$ 0.00684		\$ 175,534,228	\$ 43,956,114.06		\$ 43,956,114.06
Volunteer Fire Departments (charged at Rate RS)		977,042		\$ 0.00684		\$ 26,697	\$ 6,682.97		\$ 6,682.97
All Electric Schools		161,760,005		\$ 0.00793		\$ 4,423,981	\$ 1,282,756.84		\$ 1,282,756.84
Low Emission Vehicle, Period 1		-		\$ 0.00684		\$ -	\$ -		\$ -
Low Emission Vehicle, Period 2		-		\$ 0.00684		\$ -	\$ -		\$ -
Low Emission Vehicle, Period 3		-		\$ 0.00684		\$ -	\$ -		\$ -
Lighting Service		17,801		\$ 0.00684		\$ 483	\$ 121.76		\$ 121.76
Traffic Lighting Service		979,896		\$ 0.00684		\$ 26,745	\$ 6,702.49		\$ 6,702.49
Sheet No. 39		-		\$ 0.73		\$ -	\$ -		\$ -
4,000L HPS DSK Lantern		-	200	\$ 0.75		\$ -	\$ -		\$ -
9,500L HPS DSK Lantern		-	400						
Sheet No. 35									
4,000 Lumen HPS Std RC-461	83,563	1,675,445	240	\$ 0.73	\$ 0.73	\$ 45,941.65	\$ -	\$ 61,000.99	\$ 61,000.99
4,000 Lumen HPS Ormtil RC-471	45,850	917,365	240	\$ 0.73	\$ 0.73	\$ 24,989.56	\$ -	\$ 33,470.50	\$ 33,470.50
5,800 Lumen HPS Std RC-462	103,791	2,880,505	332	\$ 0.94	\$ 0.94	\$ 78,355.50	\$ -	\$ 97,563.54	\$ 97,563.54
5,800 Lumen HPS Ormtil	102,551	2,836,888	332	\$ 0.94	\$ 0.94	\$ 77,423.12	\$ -	\$ 96,397.94	\$ 96,397.94
9,500 Lumen HPS Std	240,087	9,391,939	468	\$ 0.75	\$ 0.75	\$ 255,080.31	\$ -	\$ 180,065.25	\$ 180,065.25
9,500 Lumen HPS Ormtil RC-473	37,373	1,462,130	468	\$ 0.75	\$ 0.75	\$ 39,704.35	\$ -	\$ 28,029.75	\$ 28,029.75
22,000 Lumen HPS Std	69,812	5,647,186	968	\$ 1.25	\$ 1.25	\$ 153,754.98	\$ -	\$ 87,265.00	\$ 87,265.00
22,000 Lumen HPS Ormtil RC-474	58,841	4,753,189	968	\$ 1.25	\$ 1.25	\$ 129,577.23	\$ -	\$ 73,551.25	\$ 73,551.25
50,000 Lumen HPS Std	10,450	1,643,546	1,884	\$ 1.83	\$ 1.83	\$ 44,773.56	\$ -	\$ 19,123.50	\$ 19,123.50
50,000 Lumen HPS Ormtil RC-475	5,532	869,394	828	\$ 1.83	\$ 1.83	\$ 23,704.62	\$ -	\$ 10,123.56	\$ 10,123.56
7,000 Lumen MV Std RC-446	13,792	952,070	828	\$ 0.95	\$ 0.95	\$ 25,998.58	\$ -	\$ 13,102.40	\$ 13,102.40
7,000 Lumen MV Ormtil	1,596	109,793	828	\$ 0.95	\$ 0.95	\$ 3,007.20	\$ -	\$ 1,516.20	\$ 1,516.20
10,000 Lumen MV Std	10,030	983,747	1,176	\$ 1.09	\$ 1.09	\$ 26,886.28	\$ -	\$ 10,932.70	\$ 10,932.70
10,000 Lumen MV Ormtil	6,139	602,362	1,176	\$ 1.09	\$ 1.09	\$ 16,454.82	\$ -	\$ 6,691.51	\$ 6,691.51
20,000 Lumen MV Std RC-448	16,570	2,619,952	1,812	\$ 1.24	\$ 1.24	\$ 68,380.00	\$ -	\$ 20,546.80	\$ 20,546.80
20,000 Lumen MV Ormtil	15,961	2,416,468	1,812	\$ 1.24	\$ 1.24	\$ 65,889.85	\$ -	\$ 19,791.64	\$ 19,791.64
1,000 Lumen Incand Std	192	6,537	408	\$ 0.31	\$ 0.31	\$ 179.04	\$ -	\$ 59.52	\$ 59.52
1,000 Lumen Incand Ormtil	-	-	408	\$ 0.31	\$ 0.31	\$ -	\$ -	\$ -	\$ -
2,500 Lumen Incand Std	10,994	731,900	804	\$ 0.40	\$ 0.40	\$ 20,188.42	\$ -	\$ 4,397.60	\$ 4,397.60
2,500 Lumen Incand Ormtil	-	-	804	\$ 0.40	\$ 0.40	\$ -	\$ -	\$ -	\$ -
4,000 Lumen Incand Std RC-424	2,436	248,355	1,308	\$ 0.73	\$ 0.73	\$ 1,273.20	\$ -	\$ 1,778.28	\$ 1,778.28
4,000 Lumen Incand Ormtil	401	42,894	1,308	\$ 0.73	\$ 0.73	\$ 211.91	\$ -	\$ 292.73	\$ 292.73
6,000 Lumen Incand Std	36	5,365	1,788	\$ 0.83	\$ 0.83	\$ 146.43	\$ -	\$ 29.88	\$ 29.88
6,000 Lumen Incand Ormtil	-	-	1,788	\$ 0.83	\$ 0.83	\$ -	\$ -	\$ -	\$ -
Sheet No. 35.1									
4,000L Acorn (Decorative Pole) UG RC-400	-	-	240	\$ 0.73	\$ 0.73	\$ -	\$ -	\$ -	\$ -
4,000L Acorn (Hst Pole) HPS UG RC-410	1,836	36,722	240	\$ 0.73	\$ 0.73	\$ 1,000.62	\$ -	\$ 1,340.28	\$ 1,340.28
5,800L Acorn (D Pole) HPS UG	420	11,634	332	\$ 0.94	\$ 0.94	\$ 317.10	\$ -	\$ 394.80	\$ 394.80
5,800L Acorn (Hst Pole) HPS UG	864	24,057	332	\$ 0.94	\$ 0.94	\$ 652.32	\$ -	\$ 812.16	\$ 812.16
9,500L Acorn (D Pole) HPS UG RC-420	2,170	83,788	468	\$ 0.75	\$ 0.75	\$ 2,305.34	\$ -	\$ 1,627.50	\$ 1,627.50
9,500L Acorn (Hst Pole) HPS UG	5,236	202,688	468	\$ 0.75	\$ 0.75	\$ 5,663.43	\$ -	\$ 3,927.00	\$ 3,927.00
4,000L Colonial HPS UG RC-466	13,308	370,485	332	\$ 0.94	\$ 0.94	\$ 4,731.56	\$ -	\$ 6,339.32	\$ 6,339.32
5,800L Colonial HPS UG RC-467	22,946	898,029	468	\$ 0.75	\$ 0.75	\$ 24,376.99	\$ -	\$ 17,209.50	\$ 17,209.50
9,500L Colonial HPS UG RC-468	336	9,293	332	\$ 0.94	\$ 0.94	\$ 253.68	\$ -	\$ 315.84	\$ 315.84
9,500L Coach Decor UG RC-412	1,256	47,728	468	\$ 0.94	\$ 0.94	\$ 1,334.50	\$ -	\$ 942.00	\$ 942.00
9,500L Coach Decor UG RC-413	53,863	1,491,270	332	\$ 0.75	\$ 0.75	\$ 40,665.38	\$ -	\$ 50,631.22	\$ 50,631.22
9,500L Contemporary HPS UG RC-476	6,710	262,089	468	\$ 0.75	\$ 0.75	\$ 7,129.48	\$ -	\$ 5,032.50	\$ 5,032.50

KENTUCKY UTILITIES COMPANY

Group 1 ECR Rollin Calculatrons
Using Regenerated Revenues for the Twelve Months Ending September 2011
Case No. 2011-00231

(1) Rate Class	(11) Total 12-Month Revenue	(12) Total Revenue Excluding ECR	(13) ECR Revenue to Roll-in	(14) Proposed ECR Component of Rates -- Energy	(15) ECR Component of Monthly Per Light Rates	(16) Proposed Base ECR Revenue	(17) Difference Between Allocated ECR and Revised Revenue	(18) Revised Rates	(19) Existing Rates	(20) Percent Change
Residential Service (except VFD)	\$ 478,608,436.75	\$ 434,652,322.69	\$ 61,161,598.32	\$ 0.00952	\$ 61,178,685.07	\$ (17,086.75)	\$ 0.06987	\$ 0.06719	3.99%	
Volunteer Fire Departments (charged at Rate RS)	\$ 70,808.78	\$ 64,125.81	\$ 9,023.50	\$ 0.00952	\$ 9,301.44	\$ (277.94)	\$ 0.06987	\$ 0.06719	3.99%	
All Electric Schools	\$ 10,971,585.75	\$ 9,688,828.91	\$ 1,363,352.34	\$ 0.00843	\$ 1,363,636.84	\$ (284.50)	\$ 0.06670	\$ 0.06620	0.76%	
Low Emission Vehicle, Period 1	\$ -	\$ -	\$ -	\$ 0.00952	\$ -	\$ -	\$ 0.04904	\$ 0.04636	5.78%	
Low Emission Vehicle, Period 2	\$ -	\$ -	\$ -	\$ 0.00952	\$ -	\$ -	\$ 0.07005	\$ 0.06737	3.98%	
Low Emission Vehicle, Period 3	\$ -	\$ -	\$ -	\$ 0.00952	\$ -	\$ -	\$ 0.13315	\$ 0.13047	2.05%	
Lighting Service	\$ 968.25	\$ 846.49	\$ 119.11	\$ 0.00952	\$ 169.47	\$ (50.36)	\$ 0.05647	\$ 0.05379	4.98%	
Traffic Lighting Service	\$ 88,553.70	\$ 81,851.21	\$ 11,517.60	\$ 0.00952	\$ 9,328.61	\$ 2,188.99	\$ 0.07182	\$ 0.06914	3.88%	
Sheet No. 39	\$ -	\$ -	\$ -	\$ -	\$ 1.01	\$ -	\$ 21.31	\$ 21.03	1.33%	
4,000L HPS DSK Lantern	\$ -	\$ -	\$ -	\$ -	\$ 1.04	\$ -	\$ 22.22	\$ 21.93	1.32%	
9,500L HPS DSK Lantern	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
Sheet No. 35	\$ 557,021.24	\$ 496,020.25	\$ 69,796.92	\$ -	\$ 1.01	\$ 84,398.63	\$ (14,601.71)	\$ 6.93	4.21%	
4,000 Lumen HPS Sid RC-461	\$ 435,395.19	\$ 401,924.69	\$ 36,536.37	\$ -	\$ 1.01	\$ 46,308.50	\$ (10,247.87)	\$ 9.76	9.48	
4,000 Lumen HPS Orml RC-471	\$ 782,097.24	\$ 684,533.70	\$ 96,323.37	\$ -	\$ 1.32	\$ 137,004.12	\$ (40,680.75)	\$ 7.90	7.52	
5,800 Lumen HPS Sid RC-462	\$ 1,063,405.25	\$ 967,007.31	\$ 136,071.31	\$ -	\$ 1.32	\$ 135,567.32	\$ 703.99	\$ 10.73	10.35	
5,800 Lumen HPS Orml	\$ 1,954,591.23	\$ 1,774,525.98	\$ 249,700.37	\$ -	\$ 1.04	\$ 249,690.48	\$ 9.89	\$ 8.41	8.12	
9,500 Lumen HPS Sid	\$ 419,047.50	\$ 391,017.75	\$ 55,021.61	\$ -	\$ 1.04	\$ 38,867.92	\$ 16,153.69	\$ 11.45	11.16	
9,500 Lumen HPS Orml RC-473	\$ 878,155.03	\$ 790,890.03	\$ 111,289.17	\$ -	\$ 1.78	\$ 124,265.36	\$ (12,976.19)	\$ 13.04	12.51	
22,000 Lumen HPS Sid	\$ 918,701.29	\$ 845,150.04	\$ 118,924.31	\$ -	\$ 1.78	\$ 104,736.98	\$ 14,187.33	\$ 16.08	15.55	
22,000 Lumen HPS Orml RC-474	\$ 213,894.12	\$ 194,770.62	\$ 27,406.92	\$ -	\$ 2.42	\$ 25,289.00	\$ 2,117.92	\$ 20.95	20.36	
50,000 Lumen HPS Sid	\$ 122,354.34	\$ 112,230.78	\$ 15,792.42	\$ -	\$ 2.42	\$ 13,387.44	\$ 2,404.98	\$ 22.51	21.92	
50,000 Lumen HPS Orml RC-475	\$ 17,107.48	\$ 104,005.08	\$ 14,634.95	\$ -	\$ 1.18	\$ 1,883.28	\$ (1,639.61)	\$ 8.72	8.49	
7,000 Lumen MV Sid RC-446	\$ 17,154.45	\$ 15,638.25	\$ 2,000.52	\$ -	\$ 1.18	\$ 16,274.56	\$ 317.24	\$ 10.94	10.71	
7,000 Lumen MV Orml	\$ 100,865.75	\$ 89,933.05	\$ 12,654.85	\$ -	\$ 1.37	\$ 13,741.10	\$ (1,086.27)	\$ 10.29	10.01	
10,000 Lumen MV Sid	\$ 73,939.30	\$ 67,247.79	\$ 9,462.69	\$ -	\$ 1.37	\$ 8,410.43	\$ 1,052.26	\$ 12.26	11.98	
10,000 Lumen MV Orml	\$ 213,373.20	\$ 192,826.40	\$ 27,133.34	\$ -	\$ 1.59	\$ 26,346.30	\$ 787.04	\$ 12.57	12.22	
20,000 Lumen MV Sid RC-448	\$ 221,419.91	\$ 201,628.27	\$ 28,371.89	\$ -	\$ 1.59	\$ 25,377.99	\$ 2,993.90	\$ 14.14	13.79	
20,000 Lumen MV Orml	\$ 582.42	\$ 522.90	\$ 73.58	\$ -	\$ 0.38	\$ 72.96	\$ 0.62	\$ 3.08	3.01	
1,000 Lumen Incand Sid	\$ -	\$ -	\$ -	\$ -	\$ 0.38	\$ -	\$ -	\$ 3.73	3.66	
1,000 Lumen Incand Orml	\$ 43,645.88	\$ 39,248.28	\$ 5,322.78	\$ -	\$ 0.50	\$ 5,497.00	\$ 25.78	\$ 4.09	3.99	
2,500 Lumen Incand Sid	\$ -	\$ -	\$ -	\$ -	\$ 0.50	\$ -	\$ -	\$ 4.88	4.78	
2,500 Lumen Incand Orml	\$ 14,371.05	\$ 12,592.77	\$ 1,771.98	\$ -	\$ 0.75	\$ 1,827.00	\$ (55.02)	\$ 6.08	6.06	
4,000 Lumen Incand Sid RC-424	\$ 2,754.13	\$ 2,461.40	\$ 346.35	\$ -	\$ 0.75	\$ 300.75	\$ 45.60	\$ 7.00	6.98	
4,000 Lumen Incand Orml	\$ 289.12	\$ 259.24	\$ 36.48	\$ -	\$ 1.01	\$ 36.36	\$ 0.12	\$ 8.11	7.93	
6,000 Lumen Incand Sid	\$ -	\$ -	\$ -	\$ -	\$ 1.01	\$ -	\$ -	\$ 9.13	8.95	
6,000 Lumen Incand Orml	\$ -	\$ -	\$ -	\$ -	\$ 1.01	\$ -	\$ -	\$ 12.77	12.49	
4,000L Acorn (Decorative Pole) UG RC-400	\$ 34,691.22	\$ 33,350.94	\$ 4,692.94	\$ -	\$ 1.01	\$ 1,854.36	\$ 2,838.58	\$ 19.16	18.88	
4,000L Acorn (Hist Pole) HPS UG RC-410	\$ 5,668.02	\$ 5,273.22	\$ 742.02	\$ -	\$ 1.32	\$ 554.40	\$ 187.62	\$ 13.86	13.48	
5,800L Acorn (D Pole) HPS UG	\$ 30,346.93	\$ 16,273.44	\$ 2,289.90	\$ -	\$ 1.32	\$ 1,140.48	\$ 1,149.42	\$ 20.14	19.76	
5,800L Acorn (Hist Pole) HPS UG	\$ 106,135.25	\$ 102,208.25	\$ 14,382.12	\$ -	\$ 1.04	\$ 2,256.80	\$ 1,784.42	\$ 14.39	14.10	
9,500L Acorn (D Pole) HPS UG RC-420	\$ 75,097.61	\$ 68,758.29	\$ 9,675.24	\$ -	\$ 1.04	\$ 5,445.44	\$ 8,936.68	\$ 20.78	20.49	
4,000L Colonial HPS UG RC-466	\$ 127,473.81	\$ 114,964.29	\$ 16,177.07	\$ -	\$ 1.01	\$ 8,770.84	\$ 904.40	\$ 8.93	8.65	
5,800L Colonial HPS UG RC-467	\$ 231,134.48	\$ 213,924.98	\$ 30,102.21	\$ -	\$ 1.32	\$ 17,566.56	\$ (1,389.49)	\$ 9.93	9.55	
9,500L Colonial HPS UG RC-468	\$ 9,702.00	\$ 9,386.16	\$ 1,320.76	\$ -	\$ 1.04	\$ 23,863.84	\$ 6,238.37	\$ 10.35	10.06	
5,800L Coach Decor UG RC-412	\$ 35,975.70	\$ 35,033.70	\$ 4,929.73	\$ -	\$ 1.32	\$ 443.52	\$ 877.24	\$ 29.24	28.86	
5,800L Coach Decor UG RC-413	\$ 824,561.19	\$ 773,929.97	\$ 108,902.66	\$ -	\$ 1.04	\$ 1,306.24	\$ 3,623.49	\$ 29.65	29.36	
5,800L Contemporary HPS UG RC-476	\$ 120,308.31	\$ 115,275.81	\$ 16,220.90	\$ -	\$ 1.32	\$ 71,099.16	\$ 37,803.50	\$ 15.66	15.28	
9,500L Contemporary HPS UG RC-477	\$ -	\$ -	\$ -	\$ -	\$ 1.04	\$ 6,978.40	\$ 9,242.50	\$ 18.19	17.90	

KENTUCKY UTILITIES COMPANY

Group I ECR Rollin Calculations

Using Regenerated Revenues for the Twelve Months Ending September 2011

Case No. 2011-00231

(1) Rate Class	(2) 12-Month Lighting Installations	(3) 12-Month Energy	(4) Average kWh/Year per Light	(5) Energy Rate -- ECR	(6) Lighting Rate -- ECR	(7) Base Fuel Revenue	(8) ECR Energy Revenue	(9) ECR Lighting Revenue	(10) Total 12-Month ECR Revenue
		(3) x (4)		(5) x (4)	(6) x (4)		(8) x (5)	(9) x (6)	(8) + (9)
22,000L Contemporary HPS UG RC-478	6,748	540,124	968	\$	1.25	\$ 14,842.66	\$	\$ 8,435.00	\$ 8,435.00
50,000L Contemporary HPS UG RC-479	893	140,103	1,884	\$	1.83	\$ 3,822.34	\$	\$ 1,634.19	\$ 1,634.19
16,000L Granville (Config A) UG RC-360	2,116	129,581	724	\$	5.44	\$ 3,486.16	\$	\$ 11,511.04	\$ 11,511.04
16,000L Granville (Config B) UG RC-361	324	19,771	724	\$	5.44	\$ 533.79	\$	\$ 1,762.56	\$ 1,762.56
16,000L Granville (Config C) UG RC-362	492	24,279	724	\$	5.44	\$ 810.57	\$	\$ 2,676.48	\$ 2,676.48
16,000L Granville (Config D) UG RC-363	60	3,619	724	\$	5.44	\$ 98.85	\$	\$ 326.40	\$ 326.40
16,000L Granville (Config E) UG RC-364	12	723	724	\$	5.44	\$ 19.77	\$	\$ 65.28	\$ 65.28
16,000L Granville (Config F) UG RC-365	60	3,634	724	\$	5.44	\$ 98.85	\$	\$ 326.40	\$ 326.40
16,000L Granville (Config G) UG RC-366	120	7,270	724	\$	5.44	\$ 197.70	\$	\$ 652.80	\$ 652.80
16,000L Granville (Config H) UG RC-367	300	18,288	724	\$	5.44	\$ 494.25	\$	\$ 1,632.00	\$ 1,632.00
16,000L Granville (Config I) UG RC-368	12	723	724	\$	5.44	\$ 19.77	\$	\$ 65.28	\$ 65.28
16,000L Granville (Config A1) UG RC-370	168	10,200	724	\$	5.44	\$ 276.78	\$	\$ 913.92	\$ 913.92
16,000L Granville (Config E1) UG RC-372	12	723	724	\$	5.44	\$ 19.77	\$	\$ 65.28	\$ 65.28
16,000L Granville (Config A2) UG RC-373	240	14,795	724	\$	5.44	\$ 395.40	\$	\$ 1,305.60	\$ 1,305.60
16,000L Granville (Config B3) UG	48	2,924	724	\$	5.44	\$ 79.08	\$	\$ 261.12	\$ 261.12
16,000L Granville (Config G1) UG RC-375	36	2,215	724	\$	5.44	\$ 59.31	\$	\$ 195.84	\$ 195.84
16,000L Granville (Config B2) UG RC-376	24	1,477	724	\$	5.44	\$ 39.54	\$	\$ 130.56	\$ 130.56
16,000L Granville (Config A3) UG RC-377	612	37,565	724	\$	5.44	\$ 1,008.27	\$	\$ 3,329.28	\$ 3,329.28
16,000L Granville (Config J) UG RC-378	12	988	724	\$	5.44	\$ 19.62	\$	\$ 65.28	\$ 65.28
16,000L Granville (Config A) UG RC-395	108	6,525	724	\$	5.44	\$ 177.93	\$	\$ 587.52	\$ 587.52
Sheet No. 36									
22,000L Cobra Head HPS Sid	18,440	1,489,033	968	\$	1.25	\$ 40,609.27	\$	\$ 23,050.00	\$ 23,050.00
50,000L Cobra Head HPS Sid RC-407	24,494	3,861,088	1,884	\$	1.83	\$ 104,962.60	\$	\$ 44,824.02	\$ 44,824.02
9,500L Directional HPS RC-487	129,471	5,039,910	468	\$	0.75	\$ 137,562.30	\$	\$ 97,103.25	\$ 97,103.25
22,000L Directional HPS RC-488	76,649	6,171,951	968	\$	1.25	\$ 168,809.15	\$	\$ 95,811.25	\$ 95,811.25
50,000L Directional HPS RC-489	94,828	14,891,535	1,884	\$	1.83	\$ 406,350.02	\$	\$ 173,535.24	\$ 173,535.24
5,800L Open Bottom HPS Sid RC-426	2,515	69,100	332	\$	0.94	\$ 1,898.84	\$	\$ 2,364.10	\$ 2,364.10
9,500L Open Bottom HPS Sid RC-428	425,165	16,520,815	468	\$	0.75	\$ 451,724.05	\$	\$ 318,873.75	\$ 318,873.75
20,000L Cobra Head M V Sid RC-405	5,577	842,104	1,812	\$	1.24	\$ 23,023.52	\$	\$ 6,915.48	\$ 6,915.48
7,000L Open Bottom M V Sid RC-404	103,589	7,132,081	828	\$	0.95	\$ 195,298.52	\$	\$ 98,409.55	\$ 98,409.55
20,000L MV Spectral Lighting RC-408	4,911	741,934	1,812	\$	1.24	\$ 20,276.36	\$	\$ 6,089.64	\$ 6,089.64
50,000L HPS Spectral Lighting RC-409	1,926	302,943	1,884	\$	1.83	\$ 8,253.82	\$	\$ 3,524.58	\$ 3,524.58
Sheet No. 36.1									
4,000L Acom (Decorative Pole) UG RC-440	24	482	240	\$	0.73	\$ 13.08	\$	\$ 17.52	\$ 17.52
4,000L Acom (Historic Pole) UG RC-444	744	14,906	240	\$	0.73	\$ 405.48	\$	\$ 543.12	\$ 543.12
5,800L Acom (Decorative Pole) UG RC-441	318	9,103	332	\$	0.94	\$ 240.66	\$	\$ 298.92	\$ 298.92
5,800L Acom (Historic Pole) UG RC-445	888	24,674	332	\$	0.94	\$ 670.44	\$	\$ 834.72	\$ 834.72
9,500L Acom (Decorative Pole) UG RC-442	2,714	106,065	468	\$	0.75	\$ 2,883.58	\$	\$ 2,035.50	\$ 2,035.50
9,500L Acom (Historic Pole) UG RC-449	7,562	293,896	468	\$	0.75	\$ 5,035.87	\$	\$ 5,671.50	\$ 5,671.50
4,000L Colonial Decor UG RC-480	956	19,120	240	\$	0.73	\$ 520.82	\$	\$ 697.88	\$ 697.88
5,800L Colonial Decor UG RC-481	2,223	61,731	332	\$	0.94	\$ 1,678.80	\$	\$ 2,089.62	\$ 2,089.62
9,500L Colonial Decor UG RC-482	20,543	807,581	468	\$	0.75	\$ 21,826.18	\$	\$ 15,407.25	\$ 15,407.25
5,800L Coach HPS UG	252	7,021	332	\$	0.94	\$ 190.26	\$	\$ 236.88	\$ 236.88
9,500L Coach HPS UG RC-415	120	4,713	468	\$	0.75	\$ 127.50	\$	\$ 90.00	\$ 90.00

KENTUCKY UTILITIES COMPANY

Group I ECR Rollin Calculations
Using Regenerated Revenues for the Twelve Months Ending September 2011
Case No. 2011-00231

Rate Class	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)
	Total 12-Month Revenue	Total Revenue Excluding ECR	ECR Revenue to Roll-in	Proposed ECR Component of Rates - Energy	ECR Component of Monthly Per Light Rates	Proposed Base ECR Revenue	Difference Between Allocated ECR and Revised Revenue	Revised Rates	Existing Rates	Percent Change
	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)
		(11)-(10)	Sec. Summary	(13) + (3)	(13) + (2)	(14) x (3) or (15) x (2)	(13) - (16)			
22,000L Contemporary HPS UG RC-478	\$ 146,479.68	\$ 138,044.68	\$ 19,424.80	\$	\$ 1.78	\$ 12,011.44	\$ 7,413.36	\$ 23.11	\$ 21.38	2.46%
50,000L Contemporary HPS UG RC-479	\$ 24,874.53	\$ 23,240.34	\$ 3,270.24	\$	\$ 2.42	\$ 2,161.06	\$ 1,109.18	\$ 28.13	\$ 27.54	2.14%
16,000L Granville(Config A) UG RC-360	\$ 104,240.91	\$ 92,729.87	\$ 13,048.38	\$	\$ 7.15	\$ 15,129.40	\$ (2,081.02)	\$ 51.00	\$ 49.29	3.47%
16,000L Granville(Config B) UG RC-361	\$ 24,660.18	\$ 22,897.62	\$ 3,222.01	\$	\$ 7.15	\$ 2,316.60	\$ 905.41	\$ 77.78	\$ 76.07	2.25%
16,000L Granville(Config C) UG RC-362	\$ 26,376.94	\$ 23,700.46	\$ 3,334.98	\$	\$ 7.15	\$ 3,317.80	\$ (182.82)	\$ 55.28	\$ 53.57	3.19%
16,000L Granville(Config D) UG RC-363	\$ 3,330.70	\$ 3,004.30	\$ 422.75	\$	\$ 7.15	\$ 429.00	\$ (6.25)	\$ 57.18	\$ 55.47	3.08%
16,000L Granville(Config E) UG RC-364	\$ 681.86	\$ 616.58	\$ 86.76	\$	\$ 7.15	\$ 85.80	\$ 0.96	\$ 58.49	\$ 56.78	3.01%
16,000L Granville(Config F) UG RC-365	\$ 4,438.30	\$ 4,111.90	\$ 578.60	\$	\$ 7.15	\$ 429.00	\$ 149.60	\$ 75.64	\$ 73.93	2.31%
16,000L Granville(Config G) UG RC-366	\$ 8,648.60	\$ 7,995.80	\$ 1,125.12	\$	\$ 7.15	\$ 858.00	\$ 267.12	\$ 73.74	\$ 72.03	2.37%
16,000L Granville(Config H) UG RC-367	\$ 16,503.50	\$ 14,871.50	\$ 2,092.63	\$	\$ 7.15	\$ 2,145.00	\$ (52.37)	\$ 56.68	\$ 54.97	3.11%
16,000L Granville(Config I) UG RC-368	\$ 607.70	\$ 542.42	\$ 76.33	\$	\$ 7.15	\$ 85.80	\$ (9.47)	\$ 52.31	\$ 50.60	3.38%
16,000L Granville(Config A1) UG RC-370	\$ 11,389.00	\$ 10,475.08	\$ 1,473.99	\$	\$ 7.15	\$ 1,201.20	\$ 272.79	\$ 69.46	\$ 67.75	2.52%
16,000L Granville(Config E1) UG RC-372	\$ 903.38	\$ 838.10	\$ 117.93	\$	\$ 7.15	\$ 85.80	\$ 32.13	\$ 76.95	\$ 75.24	2.27%
16,000L Granville(Config A2) UG RC-373	\$ 16,270.00	\$ 14,964.40	\$ 2,105.70	\$	\$ 7.15	\$ 1,716.00	\$ 389.70	\$ 69.46	\$ 67.75	2.52%
16,000L Granville(Config B3) UG	\$ 3,316.88	\$ 3,055.76	\$ 429.99	\$	\$ 7.15	\$ 343.20	\$ 86.79	\$ 70.77	\$ 69.06	2.48%
16,000L Granville(Config G1) UG RC-375	\$ 2,594.58	\$ 2,398.74	\$ 337.54	\$	\$ 7.15	\$ 257.40	\$ 80.14	\$ 73.74	\$ 72.03	2.37%
16,000L Granville(Config B2) UG RC-376	\$ 1,690.36	\$ 1,559.80	\$ 219.49	\$	\$ 7.15	\$ 171.60	\$ 47.89	\$ 72.10	\$ 70.39	2.43%
16,000L Granville(Config A3) UG RC-377	\$ 35,405.22	\$ 32,075.94	\$ 4,313.53	\$	\$ 7.15	\$ 4,375.80	\$ 137.73	\$ 59.52	\$ 57.81	2.96%
16,000L Granville(Config J) UG RC-378	\$ 1,170.40	\$ 1,105.12	\$ 155.51	\$	\$ 7.15	\$ 85.80	\$ 69.71	\$ 70.79	\$ 69.08	2.48%
16,000L Granville(Config A) UG RC-395	\$ 5,327.37	\$ 4,739.85	\$ 666.96	\$	\$ 7.15	\$ 772.20	\$ (105.24)	\$ 51.00	\$ 49.29	3.47%
Sheet No. 36										
22,000L Cobra Head HPS Sid	\$ 231,747.25	\$ 208,697.25	\$ 29,366.59	\$	\$ 1.78	\$ 32,823.20	\$ (3,456.61)	\$ 13.04	\$ 12.51	4.24%
50,000L Cobra Head HPS Sid RC-407	\$ 501,460.31	\$ 456,636.29	\$ 64,255.05	\$	\$ 2.42	\$ 59,275.48	\$ 4,979.57	\$ 20.95	\$ 20.36	2.90%
9,500L Directional HPS RC-487	\$ 1,032,657.81	\$ 935,554.56	\$ 131,645.48	\$	\$ 1.04	\$ 134,649.84	\$ (3,004.36)	\$ 8.27	\$ 7.98	3.63%
22,000L Directional HPS RC-488	\$ 914,014.03	\$ 818,202.78	\$ 115,132.46	\$	\$ 1.78	\$ 136,435.22	\$ (21,302.76)	\$ 12.45	\$ 11.92	4.45%
50,000L Directional HPS RC-489	\$ 1,629,505.49	\$ 1,455,970.25	\$ 204,875.17	\$	\$ 2.42	\$ 229,483.76	\$ (24,608.59)	\$ 17.70	\$ 17.11	3.45%
5,800L Open Bottom HPS Sid RC-426	\$ 15,858.71	\$ 13,494.61	\$ 1,898.88	\$	\$ 1.32	\$ 3,319.80	\$ (1,420.92)	\$ 6.72	\$ 6.34	5.99%
9,500L Open Bottom HPS Sid RC-428	\$ 2,917,019.51	\$ 2,598,145.76	\$ 365,595.07	\$	\$ 1.04	\$ 442,171.60	\$ (76,576.53)	\$ 7.16	\$ 6.87	4.22%
20,000L Cobra Head M V Sid RC-405	\$ 68,244.14	\$ 61,328.66	\$ 8,629.79	\$	\$ 1.59	\$ 8,867.43	\$ (237.64)	\$ 12.57	\$ 12.22	2.86%
7,000L Open Bottom M V Sid RC-404	\$ 978,518.82	\$ 880,109.27	\$ 123,843.56	\$	\$ 1.18	\$ 122,235.02	\$ 1,608.54	\$ 9.69	\$ 9.46	2.43%
20,000L MV Special Lighting RC-408	\$ 37,105.53	\$ 31,019.89	\$ 4,364.93	\$	\$ 1.59	\$ 7,808.49	\$ (3,443.56)	\$ 7.85	\$ 7.50	4.67%
50,000L HPS Special Lighting RC-409	\$ 18,806.14	\$ 15,281.56	\$ 2,150.33	\$	\$ 2.42	\$ 4,660.92	\$ (2,510.59)	\$ 10.25	\$ 9.66	6.11%
Sheet No. 36.1										
4,000L Acorn (Decorative Pole) UG RC-440	\$ 300.12	\$ 282.60	\$ 39.77	\$	\$ 1.01	\$ 24.24	\$ 15.53	\$ 12.77	\$ 12.49	2.24%
4,000L Acorn (Historic Pole) UG RC-444	\$ 14,057.88	\$ 13,514.76	\$ 1,901.71	\$	\$ 1.01	\$ 751.44	\$ 1,150.27	\$ 19.16	\$ 18.88	1.48%
5,800L Acorn (Decorative Pole) UG RC-441	\$ 4,211.11	\$ 3,912.19	\$ 550.50	\$	\$ 1.32	\$ 419.76	\$ 1,307.74	\$ 13.86	\$ 13.48	2.82%
5,800L Acorn (Historic Pole) UG RC-445	\$ 17,560.20	\$ 16,725.48	\$ 2,353.51	\$	\$ 1.32	\$ 1,172.16	\$ 1,181.35	\$ 20.14	\$ 19.76	1.92%
9,500L Acorn (Decorative Pole) UG RC-442	\$ 38,203.86	\$ 36,268.36	\$ 5,103.46	\$	\$ 1.04	\$ 2,820.90	\$ 2,280.90	\$ 14.39	\$ 14.10	2.06%
9,500L Acorn (Historic Pole) UG RC-449	\$ 154,507.17	\$ 148,835.67	\$ 20,943.24	\$	\$ 1.04	\$ 7,864.48	\$ 13,078.76	\$ 20.78	\$ 20.49	1.42%
4,000L Colonial Decor UG RC-480	\$ 8,315.91	\$ 7,618.03	\$ 1,071.96	\$	\$ 1.01	\$ 965.56	\$ 106.40	\$ 8.93	\$ 8.65	3.24%
5,800L Colonial Decor UG RC-481	\$ 21,239.81	\$ 19,150.19	\$ 2,694.70	\$	\$ 1.32	\$ 2,934.36	\$ (239.66)	\$ 9.93	\$ 9.55	3.98%
9,500L Colonial Decor UG RC-482	\$ 208,269.77	\$ 192,862.52	\$ 27,138.43	\$	\$ 1.04	\$ 21,364.72	\$ 5,773.71	\$ 10.35	\$ 10.06	2.88%
5,800L Coach HPS UG	\$ 7,276.92	\$ 7,040.04	\$ 990.63	\$	\$ 1.32	\$ 332.64	\$ 657.99	\$ 29.24	\$ 28.86	1.32%
9,500L Coach HPS UG RC-415	\$ 3,526.20	\$ 3,436.20	\$ 483.52	\$	\$ 1.04	\$ 124.80	\$ 358.72	\$ 29.65	\$ 29.36	0.99%

KENTUCKY UTILITIES COMPANY

Group I ECR Rollin Calculations
Using Regenerated Revenues for the Twelve Months Ending September 2011
Case No. 2011-00231

Rate Class	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	12-Month Lighting Installations	12-Month Energy	Average kWh/Year per Light	Energy Rate -- ECR	Lighting Rate -- ECR	Base Fuel Revenue	ECR Energy Revenue	ECR Lighting Revenue	Total 12-Month ECR Revenue	
		(3) x (2)	(4) x (5)	(6) x (4)	(7) x (4)	(8) x (4)	(9) x (4)	(10) x (4)	(8) + (9)	
5,800L UG HPS Contemporary	528	14,707	332	\$ 0.94	\$ 398.64	\$ -	\$ -	\$ 496.32	\$ 496.32	
5,800L UG HPS Contemporary (Add Fixture) (See Note 1)	-	-	664	\$ 1.88	\$ -	\$ -	\$ -	\$ -	\$ -	
9,500L Contemp Decor UG RC-484	5,129	202,185	468	\$ 0.75	\$ 5,450.80	\$ -	\$ -	\$ 3,846.75	\$ 3,846.75	
9,500L Contemp Decor UG (Add Fixture) (See Note 1)	-	-	936	\$ 1.50	\$ -	\$ -	\$ -	\$ -	\$ -	
22,000L Contemp Decor UG RC-485	8,603	694,428	968	\$ 1.25	\$ 18,947.46	\$ -	\$ -	\$ 10,753.75	\$ 10,753.75	
22,000L UG HPS Contemporary (Add Fixture) (See Note 1)	40	2,879	1,936	\$ 2.50	\$ 126.24	\$ -	\$ -	\$ 100.00	\$ 100.00	
50,000L Contemp Decor UG RC-486	10,208	1,606,088	1,884	\$ 1.83	\$ 43,741.42	\$ -	\$ -	\$ 18,680.64	\$ 18,680.64	
50,000L Contemp Decor UG (Add Fixture) (See Note 1)	3	504	3,768	\$ 3.66	\$ 25.08	\$ -	\$ -	\$ 10.98	\$ 10.98	
Sheet No. 36.2	-	-	724	\$ 5.44	\$ -	\$ -	\$ -	\$ -	\$ -	
16,000L Granville(Config A) UG RC-433	7,025	347,939	600	\$ 1.38	\$ 13,274.10	\$ -	\$ -	\$ 9,694.50	\$ 9,694.50	
Sheet No. 36.3	1,714	85,830	600	\$ 1.38	\$ 3,238.84	\$ -	\$ -	\$ 2,365.32	\$ 2,365.32	
12,000L Fixture Only Dir-MH RC-450	300	15,020	600	\$ 1.38	\$ 567.00	\$ -	\$ -	\$ 414.00	\$ 414.00	
12,000L Fix with W Pole Dir-MH RC-454	54,399	6,347,854	1,400	\$ 1.79	\$ 223,293.77	\$ -	\$ -	\$ 97,374.21	\$ 97,374.21	
32,000L Fixture Only Dir-MH RC-451	11,999	1,403,617	1,400	\$ 1.79	\$ 49,249.17	\$ -	\$ -	\$ 21,478.21	\$ 21,478.21	
32,000L Fix with W Pole Dir-MH	3,186	371,611	1,400	\$ 1.79	\$ 13,078.08	\$ -	\$ -	\$ 5,702.94	\$ 5,702.94	
107,800L Fixture Only Dir-MH	12,452	4,485,086	4,320	\$ 3.59	\$ 122,439.25	\$ -	\$ -	\$ 44,702.68	\$ 44,702.68	
107,800L Fix With W Pole Dir-MH	3,186	1,145,062	4,320	\$ 3.59	\$ 31,328.05	\$ -	\$ -	\$ 11,437.74	\$ 11,437.74	
107,800L Fix With M Pole Dir-MH	906	325,910	4,320	\$ 3.59	\$ 8,908.09	\$ -	\$ -	\$ 3,252.54	\$ 3,252.54	
12,000L Fixture Only Cont-MH RC-490	696	34,892	600	\$ 1.38	\$ 1,315.44	\$ -	\$ -	\$ 960.48	\$ 960.48	
12,000L Fix With M Pole Cont-MH	2,628	131,143	600	\$ 1.38	\$ 4,967.16	\$ -	\$ -	\$ 3,626.64	\$ 3,626.64	
32,000L Fix With M Pole Cont-MH	3,530	412,538	1,400	\$ 1.79	\$ 14,490.70	\$ -	\$ -	\$ 6,318.70	\$ 6,318.70	
107,800L Fixture Only Cont-MH RC-495	7,101	828,900	1,400	\$ 1.79	\$ 29,148.43	\$ -	\$ -	\$ 12,710.79	\$ 12,710.79	
107,800L Fix with M Pole Cont-MH RC-495	588	211,861	4,320	\$ 3.59	\$ 5,781.51	\$ -	\$ -	\$ 2,110.92	\$ 2,110.92	
107,800L Fixture Only Cont-MH RC-493	1,839	656,383	4,320	\$ 3.59	\$ 4,967.16	\$ -	\$ -	\$ 6,602.01	\$ 6,602.01	
107,800L Fix With M Pole Cont-MH	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Totals	-	6,713,177,126	-	\$ -	\$ -	\$ -	\$ -	\$ 47,316,196.02	\$ 47,316,196.02	

KENTUCKY UTILITIES COMPANY

Group 1 ECR Rollin Calculations
Using Regenerated Revenues for the Twelve Months Ending September 2011
Case No. 2011-00231

Rate Class	(11) Total 12-Month Revenue	(12) Total Revenue Excluding ECR	(13) ECR Revenue to Roll-in	(14) Proposed ECR Component of Rates -- Energy	(15) ECR Component of Monthly Per Light Rates	(16) Proposed Base ECR Revenue	(17) Difference Between Allocated ECR and Revised Revenue	(18) Revised Rates	(19) Existing Rates	(20) Percent Change
5,800L UG HPS Contemporary	\$ 11,323.66	\$ 10,827.34	\$ 1,523.36		1.32	\$ 696.96	\$ 826.60	\$ 21.81	\$ 21.43	1.77%
5,800L UG HPS Contemporary (Add Fixture) (See Note 1)	\$ -	\$ -	\$ -		2.64	\$ -	\$ -	\$ 36.16	\$ 35.40	2.15%
9,500L Contemp Decor UG RC-484	\$ 111,714.25	\$ 107,867.50	\$ 15,178.45		1.04	\$ 5,334.16	\$ 9,844.29	\$ 21.85	\$ 21.56	1.35%
9,500L Contemp Decor UG (Add Fixture) (See Note 1)	\$ -	\$ -	\$ -		2.08	\$ -	\$ -	\$ 36.23	\$ 35.65	1.63%
22,000L Contemp Decor UG RC-485	\$ 235,449.71	\$ 224,695.96	\$ 31,617.83		1.78	\$ 15,313.34	\$ 16,304.49	\$ 27.84	\$ 27.31	1.94%
22,000L UG HPS Contemporary (Add Fixture) (See Note 1)	\$ 1,729.08	\$ 1,629.08	\$ 229.23		3.56	\$ 142.40	\$ 86.83	\$ 44.21	\$ 43.15	2.46%
50,000L Contemp Decor UG RC-486	\$ 312,614.03	\$ 293,933.39	\$ 41,360.50		2.42	\$ 24,703.36	\$ 16,657.14	\$ 31.12	\$ 30.53	1.93%
50,000L Contemp Decor UG (Add Fixture) (See Note 1)	\$ 148.77	\$ 137.79	\$ 19.39		4.84	\$ 14.52	\$ 4.87	\$ 50.77	\$ 49.59	2.38%
Sheet No. 36.2										
16,000L Granville(Config A) UG RC-433	\$ -	\$ -	\$ -		7.15	\$ -	\$ -	\$ 51.00	\$ 49.29	3.47%
Sheet No. 36.3										
12,000L UG HPS Contemporary Only Dir-MH RC-450	\$ 86,307.38	\$ 76,612.88	\$ 10,780.49		2.08	\$ 14,612.00	\$ (3,831.51)	\$ 13.04	\$ 12.34	5.67%
12,000L UG HPS Contemporary Only Dir-MH RC-454	\$ 28,528.64	\$ 26,163.32	\$ 3,681.54		2.08	\$ 3,565.12	\$ 116.42	\$ 17.27	\$ 16.57	4.22%
12,000L UG HPS Contemporary Only Dir-MH RC-451	\$ 7,434.44	\$ 7,020.44	\$ 987.87		2.08	\$ 624.00	\$ 563.87	\$ 25.45	\$ 24.75	2.83%
32,000L UG HPS Contemporary Only Dir-MH RC-451	\$ 963,858.88	\$ 866,484.67	\$ 121,926.39		2.59	\$ 140,893.41	\$ (18,967.02)	\$ 18.45	\$ 17.65	4.53%
32,000L UG HPS Contemporary Only Dir-MH RC-451	\$ 263,888.67	\$ 242,410.46	\$ 34,110.51		2.59	\$ 31,077.41	\$ 3,033.10	\$ 22.68	\$ 21.88	3.66%
32,000L UG HPS Contemporary Only Dir-MH RC-451	\$ 95,819.36	\$ 90,116.62	\$ 12,680.66		2.59	\$ 8,251.74	\$ 4,428.92	\$ 30.86	\$ 30.06	2.66%
107,800L UG HPS Contemporary Only Dir-MH RC-490	\$ 462,460.07	\$ 417,757.39	\$ 58,784.25		5.12	\$ 63,754.24	\$ (4,969.99)	\$ 38.48	\$ 36.95	4.14%
107,800L UG HPS Contemporary Only Dir-MH RC-490	\$ 131,213.64	\$ 119,775.90	\$ 16,854.13		5.12	\$ 16,312.32	\$ 541.81	\$ 42.71	\$ 41.18	3.72%
107,800L UG HPS Contemporary Only Dir-MH RC-491	\$ 44,742.01	\$ 41,489.47	\$ 5,838.14		5.12	\$ 4,638.72	\$ 1,199.42	\$ 50.89	\$ 49.36	3.10%
12,000L UG HPS Contemporary Only Cont-MH RC-490	\$ 9,422.51	\$ 8,462.03	\$ 1,190.72		2.08	\$ 1,447.68	\$ (256.96)	\$ 14.21	\$ 13.51	5.18%
12,000L UG HPS Contemporary Only Cont-MH RC-491	\$ 67,959.10	\$ 64,332.46	\$ 9,052.47		2.08	\$ 5,466.24	\$ 3,586.23	\$ 26.62	\$ 25.92	2.70%
32,000L UG HPS Contemporary Only Cont-MH RC-491	\$ 68,409.77	\$ 62,091.07	\$ 8,737.07		2.59	\$ 9,142.70	\$ (405.63)	\$ 20.12	\$ 19.32	4.14%
107,800L UG HPS Contemporary Only Cont-MH RC-493	\$ 225,487.45	\$ 212,776.66	\$ 29,940.62		2.59	\$ 18,391.59	\$ 11,549.03	\$ 32.53	\$ 31.73	2.52%
107,800L UG HPS Contemporary Only Cont-MH RC-493	\$ 23,756.67	\$ 21,645.75	\$ 3,045.86		5.12	\$ 3,010.56	\$ 35.30	\$ 41.70	\$ 40.17	3.81%
107,800L UG HPS Contemporary Only Cont-MH RC-493	\$ 96,576.91	\$ 89,974.90	\$ 12,660.71		5.12	\$ 9,415.68	\$ 3,245.03	\$ 54.11	\$ 52.58	2.91%
Totals	\$ 512,018,964.45	\$ 464,702,768.43	\$ 65,390,112			\$ 65,406,978.48	\$ (16,866.31)			

Rate Class	Existing Rate on Sheet 36.1	Billed Rate -- Existing	ECR component of monthly rate -- existing
5,800 Contemporary	\$ 21.43	\$ 21.43	\$ 0.94
Additional Fixture	\$ 13.97	\$ 35.40	\$ 1.88
9,500 Contemporary	\$ 21.56	\$ 21.56	\$ 0.75
Additional Fixture	\$ 14.09	\$ 35.65	\$ 1.50
22,000 Contemporary	\$ 27.31	\$ 27.31	\$ 1.25
Additional Fixture	\$ 15.84	\$ 43.15	\$ 2.50
50,000 Contemporary	\$ 30.53	\$ 30.53	\$ 1.83
Additional Fixture	\$ 19.06	\$ 49.59	\$ 3.66
5,800 Contemporary	\$ 21.81	\$ 21.81	\$ 1.32
Additional Fixture	\$ 14.35	\$ 36.16	\$ 2.64
9,500 Contemporary	\$ 21.85	\$ 21.85	\$ 1.04
Additional Fixture	\$ 14.38	\$ 36.23	\$ 2.08
22,000 Contemporary	\$ 27.84	\$ 27.84	\$ 1.78
Additional Fixture	\$ 16.37	\$ 44.21	\$ 3.56
50,000 Contemporary	\$ 31.12	\$ 31.12	\$ 2.42
Additional Fixture	\$ 19.65	\$ 50.77	\$ 4.84

Note 1: The lights categorized as "Additional Fixture" on Sheet 36.1 are the incremental charges for a second light fixture on an existing pole. KU's billing system treats these installations as a single fixture billed at a composite rate for both the initial and the additional fixture.

KENTUCKY UTILITIES COMPANY

Group 2 ECR Rollin Calculations

Using Regenerated Revenues for the Twelve Months Ending September 2011

Case No. 2011-00231

Rate Class	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	12-Month Energy	12-Month Demand	Energy Rate -- ECR	Demand Rate -- ECR	Base Fuel Revenue	ECR Energy Revenue	ECR Demand Revenue	Total 12-Month ECR Revenue	Total 12-Month Revenue
						(2) x (4)	(3) x (5)	(7) + (8)	
General Service	874,590,733		-	-	23,884,139	\$ 6,935,504.51		\$ 6,935,504.51	\$ 81,647,468.55
General Service Three Phase	1,136,980,759		-	-	31,033,069	\$ 9,016,257.42		\$ 9,016,257.42	\$ 94,972,380.77
Power Service -- Secondary Summer Demand and Energy	1,393,443,747	3,497,460		\$ 2.28	84,973,768		\$ 7,974,209.73	\$ 7,974,209.73	\$ 217,292,068.47
Power Service -- Secondary Winter Demand and Energy	1,719,389,245	5,275,747		\$ 2.28			\$ 12,028,702.02	\$ 12,028,702.02	
Power Service -- Primary Summer Demand and Energy	372,077,544	845,807		\$ 2.28	26,883,663		\$ 1,928,440.53	\$ 1,928,440.53	\$ 60,120,829.16
Power Service -- Primary Winter Demand and Energy	611,112,850	1,475,366		\$ 2.28			\$ 3,363,834.18	\$ 3,363,834.18	
Time of Day Secondary Service -- Peak Demand	394,519,846	768,984		\$ 1.52	10,766,050		\$ 1,168,855.91	\$ 1,168,855.91	\$ 23,224,976.36
Time of Day Secondary Service -- Intermediate Demand		782,151		\$ 1.52			\$ 1,188,869.06	\$ 1,188,869.06	
Time of Day Secondary Service -- Basic Demand		768,984		\$ 1.52			\$ 1,168,855.91	\$ 1,168,855.91	
Time of Day Primary Service -- Peak Demand	3,374,257,057	7,576,961		\$ 1.21	92,078,866		\$ 9,168,123.29	\$ 9,168,123.29	\$ 186,485,371.49
Time of Day Primary Service -- Intermediate Demand		7,698,457		\$ 1.21			\$ 9,315,132.37	\$ 9,315,132.37	
Time of Day Primary Service -- Basic Demand		7,576,961		\$ 1.21			\$ 9,168,123.29	\$ 9,168,123.29	
Retail Transmission Service -- Peak Demand	1,551,233,973	3,518,128		\$ 0.90	42,409,264		\$ 3,166,315.11	\$ 3,166,315.11	\$ 80,042,074.01
Retail Transmission Service -- Intermediate Demand		3,559,496		\$ 0.90			\$ 3,203,546.22	\$ 3,203,546.22	
Retail Transmission Service -- Basic Demand		3,518,128		\$ 0.90			\$ 3,166,315.11	\$ 3,166,315.11	
Fluctuating Load Primary Service -- Peak Demand				-	-		\$ -	\$ -	-
Fluctuating Load Primary Service -- Intermediate Demand				-	-		\$ -	\$ -	-
Fluctuating Load Primary Service -- Basic Demand				-	-		\$ -	\$ -	-
Fluctuating Load Transmission Service -- Peak Demand	498,597,176	1,234,695		\$ 0.60	13,639,727		\$ 740,817.12	\$ 740,817.12	\$ 23,244,929.26
Fluctuating Load Transmission Service -- Intermediate Demand		1,970,248		\$ 0.60			\$ 1,182,148.86	\$ 1,182,148.86	
Fluctuating Load Transmission Service -- Basic Demand		1,234,695		\$ 0.60			\$ 740,817.12	\$ 740,817.12	
Totals	11,926,202,930	51,302,268			\$ 325,668,545		\$ 84,624,867.77	\$ 84,624,867.77	\$ 767,030,098.07

KENTUCKY UTILITIES COMPANY

Group 2 ECR Rollin Calculations

Using Regenerated Revenues for the Twelve Months Ending September 2011

Case No. 2011-00231

Rate Class	(10) - (9)	(11) - (6)	(13) - (2)	(13) - (3)	(14)	(15)	(16)	(17)	(18)	(19)	(20)
	Total Revenue Excluding Base ECR	Total Revenue Excluding ECR and Fuel	ECR Revenue to Roll-in	Proposed ECR Component of Demand Rates	Proposed ECR Component of Rates -- Energy	Proposed ECR Component of Demand Rates	Increased ECR Revenue	Difference Between Allocated ECR and Revised Revenue	Revised Rates	Existing Rates	Percent Change
	Sec Summary:										
	(10) - (9)	(11) - (6)	(13) - (2)	(13) - (3)	(14)	(15)	(16)	(13) - (16)	(18)	(19)	(20)
General Service	\$ 74,711,964.04	\$ 50,827,824.79	\$ 13,681,474.85	\$ 0.01415	\$ 12,375,458.87	\$ 1,306,015.98	\$ 0.08332	\$ 0.07710	\$ 0.08332	\$ 0.07710	8.07%
General Service Three Phase	\$ 85,956,123.35	\$ 54,923,054.38	\$ 14,783,799.82	\$ 0.01415	\$ 16,088,277.74	\$ (1,304,477.92)	\$ 0.08332	\$ 0.07710	\$ 0.08332	\$ 0.07710	8.07%
Power Service -- Secondary Summer Demand and Energy	\$ 197,289,156.72	\$ 112,315,389.15	\$ 30,232,263.10	\$ 3.40	\$ 11,891,365.39	\$ 403,359.61	\$ 13.90	\$ 12.78	\$ 13.90	\$ 12.78	8.76%
Power Service -- Secondary Winter Demand and Energy	\$ 54,828,554.45	\$ 27,944,891.93	\$ 7,522,008.62	\$ 3.40	\$ 17,937,538.10	\$ 11.65	\$ 13.72	\$ 10.53	\$ 11.65	\$ 10.53	10.64%
Power Service -- Primary Summer Demand and Energy	\$ 19,698,395.48	\$ 8,932,345.77	\$ 2,404,345.74	\$ 1.04	\$ 799,743.52	\$ (8,578.02)	\$ 3.89	\$ 4.37	\$ 3.89	\$ 4.37	-10.98%
Power Service -- Primary Winter Demand and Energy	\$ 158,833,992.54	\$ 66,755,126.28	\$ 17,968,673.36	\$ 1.04	\$ 813,436.73	\$ 2.43	\$ 2.31	\$ 2.73	\$ 2.43	\$ 2.73	-16.49%
Time of Day Secondary Service -- Peak Demand				\$ 1.04	\$ 799,743.52	\$ 3.05	\$ 1.28	\$ 3.53	\$ 3.05	\$ 3.53	-13.60%
Time of Day Secondary Service -- Intermediate Demand				\$ 0.79	\$ 5,985,799.51	\$ 3.67	\$ 4.09	\$ 4.09	\$ 3.67	\$ 4.09	-10.27%
Time of Day Secondary Service -- Basic Demand				\$ 0.79	\$ 6,081,780.64	\$ 2.31	\$ 2.73	\$ 2.73	\$ 2.31	\$ 2.73	-15.38%
Time of Day Primary Service -- Peak Demand				\$ 0.79	\$ 5,985,799.51	\$ 1.28	\$ 1.70	\$ 1.70	\$ 1.28	\$ 1.70	-24.71%
Time of Day Primary Service -- Intermediate Demand				\$ 0.71	\$ 2,497,870.81	\$ 3.54	\$ 3.73	\$ 3.73	\$ 3.54	\$ 3.73	-5.09%
Time of Day Primary Service -- Basic Demand				\$ 0.71	\$ 2,527,242.02	\$ 2.30	\$ 2.49	\$ 2.49	\$ 2.30	\$ 2.49	-7.63%
Retail Transmission Service -- Peak Demand	\$ 70,505,897.57	\$ 28,096,633.50	\$ 7,562,853.34	\$ 0.71	\$ 2,497,870.81	\$ 39,869.70	\$ 0.85	\$ 1.04	\$ 0.85	\$ 1.04	-18.27%
Retail Transmission Service -- Intermediate Demand				\$ 0.42	\$ -	\$ -	\$ 2.30	\$ 2.48	\$ 2.30	\$ 2.48	-7.26%
Retail Transmission Service -- Basic Demand				\$ 0.42	\$ -	\$ -	\$ 1.41	\$ 1.59	\$ 1.41	\$ 1.59	-11.32%
Fluctuating Load Primary Service -- Peak Demand				\$ 0.42	\$ -	\$ -	\$ 1.57	\$ 1.75	\$ 1.57	\$ 1.75	-10.29%
Fluctuating Load Primary Service -- Intermediate Demand				\$ 0.42	\$ -	\$ -	\$ 2.30	\$ 2.48	\$ 2.30	\$ 2.48	-7.26%
Fluctuating Load Primary Service -- Basic Demand				\$ 0.42	\$ -	\$ -	\$ 1.41	\$ 1.59	\$ 1.41	\$ 1.59	-11.32%
Fluctuating Load Transmission Service -- Peak Demand	\$ 20,581,146.16	\$ 6,941,419.10	\$ 1,868,442.16	\$ 0.42	\$ 518,571.98	\$ 3,793.99	\$ 2.30	\$ 2.48	\$ 2.30	\$ 2.48	-7.26%
Fluctuating Load Transmission Service -- Intermediate Demand				\$ 0.42	\$ 827,504.20	\$ 1.41	\$ 1.59	\$ 1.59	\$ 1.41	\$ 1.59	-11.32%
Fluctuating Load Transmission Service -- Basic Demand				\$ 0.42	\$ 518,571.98	\$ 0.82	\$ 0.82	\$ 1.00	\$ 0.82	\$ 1.00	-18.00%
Totals	\$ 682,405,230.30	\$ 356,756,684.89	\$ 96,023,861	\$ 96,038,563.93	\$ (14,702.94)						

**KU Current
Environmental
Cost Recovery Tariff**

No Revisions

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 87
Canceling P.S.C. No. 15, Original Sheet No. 87

Adjustment Clause	ECR
Environmental Cost Recovery Surcharge	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is mandatory to all Standard Electric Rate Schedules listed in Section 1 of the General Index except CTAC and Special Charges, all Pilot Programs listed in Section 3 of the General Index, and the FAC and DSM Adjustment Clauses. Standard Electric Rate Schedules subject to this schedule are divided into Group 1 or Group 2 as follows:	
Group 1: Rate Schedules RS; VFD; AES; ST.LT.; P.O.LT.; DSK; LE; TE; and Pilot Program LEV. Group 2: Rate Schedules GS; PS; TODS; TODP; RTS; and FLS.	
Prior to billings for the first billing cycle in March 2012 (cycle beginning February 29, 2012), all rate schedules noted above will be included in Group 1 for purposes of determining and applying the Environmental Surcharge Billing Factor.	
RATE	
The monthly billing amount under each of the schedules to which this mechanism is applicable, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.	
$\text{Group Environmental Surcharge Billing Factor} = \text{Group E(m)} / \text{Group R(m)}$	
As set forth below, Group E(m) is the sum of Jurisdictional E(m) of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month allocated to each of Group 1 and Group 2. Group R(m) for Group 1 is the 12-month average revenue for the current expense month and for Group 2 it is the 12-month average non-fuel revenue for the current expense month.	
DEFINITIONS	
1) For all Plans, $E(m) = [(RB/12) (ROR + (ROR - DR) (TR / (1 - TR)))] + OE - BAS + BR$ a) RB is the Total Environmental Compliance Rate Base. b) ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity]. c) DR is the Debt Rate [cost of short-term debt, and long-term debt]. d) TR is the Composite Federal and State Income Tax Rate. e) OE is the Operating Expenses [Depreciation and Amortization Expense, Property Taxes, Emission Allowance Expense and O&M expense adjusted for the Average Month Expense already included in existing rates]. OE includes operation and maintenance expense recovery authorized by the K.P.S.C. in all approved ECR Plan proceedings. f) BAS is the total proceeds from by-product and allowance sales applicable to the pre-2011 Plans only. g) BR is the operation and maintenance expenses, and/or revenues if applicable, associated with Beneficial Reuse applicable to the pre-2011 Plans only. h) Plans are the environmental surcharge compliance plans submitted to and approved by the Kentucky Public Service Commission pursuant to KRS 278.183.	

Date of Issue: December 21, 2011

Date Effective: December 16, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Adjustment Clause	ECR
	Environmental Cost Recovery Surcharge
	<p>2) Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Factor to arrive at Jurisdictional E(m). Jurisdictional E(m) is multiplied by the Group 1 and Group 2 percentages of total revenues to arrive at Group 1 E(m) and Group 2 E(m). Each individual Group E(m) is reduced by current expense month ECR revenue collected through base rates of each Rate Schedule included in the applicable Group to arrive at the Net Group 1 E(m) and Net Group 2 E(m).</p> <p>3) The Group 1 R(m) is the average of total Group 1 monthly base revenue for the 12 months ending with the current expense month. Base revenue includes the customer, energy, and lighting charges for each rate schedule included in Group 1 to which this mechanism is applicable and automatic adjustment clause revenues for the Fuel Adjustment Clause and the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule in Group 1.</p> <p>4) The Group 2 R(m) is the average of total Group 2 monthly base non-fuel revenue for the 12 months ending with the current expense month. Base non-fuel revenue includes the customer, non-fuel energy, and demand charges for each rate schedule included in Group 2 to which this mechanism is applicable and automatic adjustment clause revenues for the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule in Group 2. Non-fuel energy is equal to the tariff energy rate for each rate schedule included in Group 2 less the base fuel factor as defined on Sheet No. 85.1, Paragraph 6.</p> <p>5) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.</p>

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