




Rural Electric Cooperative Corporation

A Touchstone Energy® Cooperative 

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MAY 23 2011

PUBLIC SERVICE
COMMISSION

May 20, 2011

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

Dear Mr. Derouen:

Re: PSC Case No. 2011-00141

In accordance with the Commission's memorandum following Nolin's Informal Conference in Case No. 2011-00141 dated May 18, 2011, enclosed are an original and seven (7) copies of Nolin RECC's responses to the questions requested.

If you have any questions about this filing, please feel free to contact me.

Sincerely,



Michael L. Miller
President & CEO

Enclosures

CC: Rick Bertelson, Staff Attorney

Questions & Answers

Informal Conference – May 16, 2011

1. *Nolin will provide statistics regarding online account usage and online bill payment by its member customers. [See related question #5 below.]*

Currently, 8,016 accounts receive E-Bill notifications. “Exhibit A” shows the first and last page of the report dated May 17, 2011.

2. *Regarding Nolin’s response to Item 4e of the first data request in which it states that, “[t]o date, \$4,500 has been requested from the grant for labor...,” and “Nolin has ordered 300 meters for the project...,” Nolin will provide an explanation of what items of labor were funded by the \$4,500 and will also provide an invoice for the 300 meters.*

In regard to what items of labor were funded by the \$4,500, the actual amount is \$4,495.40 and the total sum of \$4,495.40 was contractual engineering services provided by Envision Energy Services. Roger Wilson, contracted engineer, has invoiced Nolin for 55 hours @ \$80.00 per hour and mileage cost of \$95.40. “Exhibit B” shows the breakdown of the \$4,495.40 spent.

The actual number of prepay meters that Nolin has purchased is 296 meters and modules for the DEDI grant for evaluation purposes. The reason for 296 meters and modules is when meters are shipped on pallets there are 96 meters per pallet. Three (3) pallets times 96 meters equals 288 meters. The thought was to order twelve (12) additional meters to make it an even 300, but Irby, the meter manufacturer, only had eight (8) meters in stock. If you add the 288 meters shipped on three (3) pallets and the eight (8) meters from Irby’s stock the total is 296 meters. See “Exhibit C” for the invoices from Landis & Gyr for the AMI modules and Irby for the AMI meters.

3. *Regarding Nolin's response to Item 5g of the first data request in which it states that, "[t]o the extent that 807 KAR 5:006, Sections 13 and 15 apply to the Prepay Metering Pilot Program, Nolin is also requesting a deviation from those provisions as well. By oversight, Nolin had failed to make this request in its Application," Nolin will state each of the specific provisions of 807 KAR 5:006, Sections 13, 14, and 15 from which it is seeking deviation and an explanation of why the Commission should grant Nolin a deviation from each of those provisions.*

Section 13, (2), (a) and (b) – these three areas discuss partial payment plans, budget plans and partial payment plans for members with medical certificates or certificates of need. As a prepay account, the funds are applied to the account prior to the use of electricity. Therefore, other than the initial conversion from postpay to prepay, there will be no payment arrangements with a prepay account as the member is paying for the service as it is used instead of as with a postpay account which pays after the service is used.

Section 13, (5) – An advance termination notice will not be provided by mail as the Cooperative does not know when the member will choose to apply the funds to the prepay account or when the funds for the prepay account will be depleted.

Section 14, (2), (c) – Reads as follows: “If a medical certificate is presented. Service shall not be terminated for thirty (30) days beyond the termination date if a physician, registered nurse or public health officer certifies in writing that termination of service will aggravate a debilitating illness or infirmity on the affected premises. A utility may refuse to grant consecutive extensions for medical certificates past the original thirty (30) days unless the certificate is accompanied by an agreed partial payment plan in accordance with Section 13 of this administrative regulation. A utility shall not require a new deposit from a customer to avoid termination of service for a thirty (30) day period who presents to the utility a medical certificate certified in writing by a physician, registered nurse or public health officer.”

The prepay agreement states “11. By signing this agreement, the member affirms there are no residents in the home currently that have medical conditions that will be impacted by loss of service. Should this status change, the member shall contact the Cooperative in writing, upon which the account will be removed from the prepay program and will not be charged a breach of contract fee. It is the responsibility of the member to confirm the Cooperative is in receipt of the written request for removal from the program.” Therefore, if a medical certificate is presented, the account will be removed from the prepay program. With the prepay program, members are to apply funds to their account prior to using the electricity instead of paying for the electricity after it has been used.

Section 14, (3) – certificate of need – A certificate of need does not mean that an agency will be providing funds for the member. The certificate of need (which is presented prior to disconnection) states that Nolin shall not disconnect the account for 30 days beyond the termination date. This section also grants the member the right to not repay the full amount of the debt until October 15th. Under the prepay

program, this would allow the member to use electricity without funding the account and would therefore be paying for it after it is used. Also, there is no deposit on a prepay account and any future, unpaid usage during the 30 day extension period would not be secured. Presentation of a certificate of need does not mean that the agency is also giving a voucher (i.e. money) to be applied to the account. The certificate may just be presented to avoid disconnection.

Section 15 – Winter Hardship Reconnection – This section grants the member the right to not repay the full amount of the debt until October 15th. This item does not mean that the agency is also giving a voucher (i.e. money) to be applied to the account. The item may just be presented to get reconnected. Members who have been disconnected for non-payment between November 1st through March 31st may present a Winter Hardship Reconnection. The member is required to pay 1/3 or \$200 whichever is less and is to agree to a repayment plan until October 15th.

NOTE: Attached is the summary of the Winter Hardship Reconnection and the Certificate of Need possible impact to Nolin for reference as “Exhibit D”.

4. *Exhibit G to Nolin’s response to Item 6 of the first data request is a proposed tariff for its prepaid metering program.*

a. *Section 5 of the proposed tariff (page 4 of 5 of Exhibit G), provides that:*

If a member elects to enroll an account in prepay and has a deposit on the account, the deposit will be applied to the account before the account changes to prepay. Any credit remaining on the account will be applied to the prepay account. However, if the member has another account(s) which does not have a satisfactory credit history, the remaining credit will be transferred as a deposit to the unsecured account(s). The deposit will only be refunded by applying it to the member’s account(s) as described.

Commission Staff stated that the language of Section 5 does not describe with sufficient specificity how the balance of an existing customer account will be applied. Nolin will provide a revised version of the proposed tariff that clarifies how a customer’s deposit balance will be applied under the circumstances described in Section 5 of the proposed tariff.

Currently in Nolin’s postpay tariff regarding deposits (Sheet No. 5, Item 9), there is a provision for transferring a deposit of a terminated account. The section reads as follows: “Upon termination of the service, the deposit, any principal amounts and any interest earned and owing will be credited to the final bill. Nolin RECC reserves the right to transfer any remainder to an active account of the member if the credit on that account warrants a deposit or additional deposit.”

b. Section 14 of the proposed tariff (page 4 of 5 of Exhibit G), provides, in pertinent part that, “[i]n addition if an outstanding balance is transferred from another account, the amount of the transfer will be debited to the prepay account and the account will be disconnected immediately unless there are funds on the account to cover the returned/transferred item.” Nolin will explain the circumstances under which section 14 of the proposed tariff would apply.

Many members have multiple accounts connected at the same time. Although each account may have a deposit to cover the final bill at such account, there may also be a remaining balance. The member is notified of the balance and given the appropriate time to pay the balance, but if the member is receiving electric service from Nolin at another location, the unpaid balance is transferred to the active account. A delinquent notice (containing the transferred balance) is mailed to the postpay account and if not paid, the account is disconnected. The debt incurred on Account #1 is still the responsibility of the member and if the member is on Nolin’s service at Account #2, the balance from Account #1 is transferred to Account #2. The unpaid debt is the responsibility of the member.

If a member has two accounts and one account is a prepay account and the second account is a postpay account and the postpay account is disconnected, the member will receive a final bill on the postpay account. Any existing deposit will be applied and if there is a credit or debit, the amount will be transferred to the member’s prepay account. There will be no additional notice for the balance being transferred to the prepay account as the member has already received a final bill and a final bill reminder prior to the balance being transferred to the prepay account.

5. *In addition to the online account usage and online billing usage statistics under Item 1, above, Commission Staff determined that it would also be helpful for Nolin to provide a description of the information that its prepay customers using its online account information will be able to see (i.e., current usage, previous day, previous week, average usage, etc.). Commission Staff requests that Nolin provide that information along with its responses to the other listed data requests.*

The attached “Exhibit E” shows screen shots demonstrating the information shown to the member while logged in to their secure online account.

6. *In regard to Nolin's response to Item 5a of the data request, Commission Staff asked whether the cost of the software had increase from \$10,000, as reflected in the grant application, to \$20,000 as now reflected in its response. Nolin said that the cost had increased in the interim between applying for the grant in April 2010 and now. Nolin stated that the software will allow the meters to communicate with its customer information system (billing system). According to Nolin, the \$4,775 amount reflected in the "proposal/order" form (response to Item 5, Exhibit F, page 3 of 3) as the "One-Time Pricing Total," plus the One-Time fees of \$15,500 reflected in the Letter of Acknowledgement of Implementation from National Information Solutions Cooperative ("NISC Agreement") (response to Item 5, Exhibit F, page 1 of 3) is how the \$20,000 total for "Software for program" in Nolin's response to Item 5a is derived.*

Upon further review of the NISC Agreement, Commission Staff noted that the One-Time Fee for Prepaid Meter Member Rates amounts listed of \$3,000 and \$12,500 are minimum and maximum one-time fees. Due to this discrepancy, Commission Staff requests Nolin to provide an itemized list of software requirements for the program that supports the \$20,000 cost estimate in its response to Item 5a.

In regard to the "One-Time Fee for Prepaid Meter Member Rates amounts listed of \$3,000 and \$12,500 are minimum and maximum one-time fees." The Letter of Acknowledgement to Implement the NISC Prepaid Meter Solution (response to Item 5, Exhibit F, page 1 of 3) was sent to Nolin as an "estimate" since Nolin was not sure of the number of members that would be eligible for the pre-pay service. A decision was made that if the tariff is approved that all residential members will be eligible for pre-pay; this does not mean that all members will take advantage of the pre-pay program. That being said, National Information Solutions Cooperative ("NISC") revised the quote and resubmitted to Nolin based on 33,840 active accounts the one-time fee is \$12,500.00. In reference to the MultiSpeak License, (includes setup) a \$3,000.00 one-time fee (response to Item 5, Exhibit F, page 2 of 3), NISC informed Nolin that the MutliSpeak License had already been purchased and no additional fees would be required for MultiSpeak Licensing. The last piece of software that would be required to implement the pre-pay program (response to Item 5, Exhibit F, page 3 of 3) is NISC's CallCapture "Proposal/Order Form" at a one-time cost to Nolin of \$4,775.00.

At the time Nolin was gathering information for the DEDI grant, not a lot was known about the number of members that would be eligible to participate in the pre-pay program. Because of the uncertainty, assumptions were made and estimated costs were obtained for both software and hardware. With each day new information is gathered and more educated guesses are made in regard to the scope and direction of the project. Approximately one year ago assumptions were made and an estimate from NISC was generated. Based on these assumptions, the cost of software was set at \$20,000.00. A year later, Nolin is in a better position to know what to ask NISC to quote for the pre-pay program. New software cost proposals have been received and we have been able to determine that the software cost will be

\$17,275.00, which does not include monthly maintenance fees. See the attached “Exhibit F” for a breakdown of prepaid and call capture software costs from NISC.

7. *Commission Staff noted that Nolin has not requested a specific expiration date for the prepay program or any specific period within which the prepay program will be authorized by the Commission. Commission Staff requests that Nolin provide a proposed expiration date for the prepay program or the period of time it is requesting the Commission authorize its prepay pilot program to be active along with its responses to the other listed data requests herein.*

Nolin requests that the Commission authorize our program to be active for three (3) years.

ACCOUNTS CURRENTLY RECEIVING EMAIL NOTIFICATION OF BILLS

CUST #	ACCT	SERVICE ADDRESS
1098	1923001800	FIRST UNION CHURCH RD-CHURCH
8117	319099901	LINCOLN TRL W 0590
8200	1219003003	SANDSTONE LN 96-MH
8245	1828003000	WALTER REED RD 1401
8260	318041607	CYPRESS DR 1542
8263	421062411	CENTENNIAL AVE 2918
8274	922054404	DARRELL DR 211
8288	1119002504	THOMAS RD 2233
8293	616005403	TRAPPERS RIDGE CT 368
8293	418030503	BURGANDY CT 108
8342	319065201	ATCHER ST S 0387
8390	318066404	CONGRESS DR 571
8469	616003800	RINEYVILLE RD 10441
8486	2528002800	HAWKINS RD 1559-HOUSE
8492	1028015702	LINCOLN DR 1189
8502	619011502	DECKARD SCH RD 4241
8514	713002501	CLEMONS LN 128-MH
8514	713003500	CLEMONS LN 128-BARN
8555	822009815	3RD ST 079
8560	219038804	HILLCREST DR 1016
8565	1722004003	GRACELAND TRL 037
8576	618018401	BURNS RD 0605
8608	4001341700	BACON CREEK RD 5595-BARN
8608	1919003502	BACON CREEK RD 5595-HOUSE
8619	1024023500	RING RD 2414 SUITE 100
8619	1024023700	RING RD 2414 SUITE 100
8619	1024023600	RING RD 2414 SUITE 100
8640	319010203	DEEPWOOD DR S 333
8666	616006801	BADGER CT 082
8682	917008602	RINEYVILLE BIG SPR 05379
8707	321007800	FALLING SPR RD 398-MH
8720	419044603	ANDRA DR 711
8797	922028118	AIRVIEW DR W 086
8807	2531003106	CAMPBELLSVILLE RD 04035
8814	726005804	QUARTZ CT 094
8825	622002103	MAYER LN 599
8827	920015303	WALTER BOONE RD 2122
8853	820005102	DECKARD SCH RD 1277
8875	219017108	CHEROKEE DR 731
8956	1213000210	HARRIS SCH RD 0030
8961	1122009304	RUBY DR 160 APT 2-A
8974	219008906	HILLCREST DR 0977
9008	1723003506	WILDWOOD DR 270
9024	1028014903	LINCOLN DR 1380
9035	2626004800	AIRLINE RD 3622-MH
9035	2626005200	AIRLINE RD 3622-GARAGE
9046	625007203	MYERS LN 493
9087	1322004515	CHARLEMAGNE BLVD 570
9140	318054202	HOLLY CT 1714
9152	1225004205	MCCORMACK AVE 123
9208	922060302	CLEAR VALLEY CT 404
9289	724007401	MAPLE DR 575
9291	922094000	DEERBROOK LN 420
9293	521037301	DARBY WOODS CT 155
9315	519005126	GAYLENE AVE 103
9321	1017007801	FLUSHING MEADOW DR 019
9342	421088519	CROCKETT CT 2926 APT 2

CUST #	ACCT	SERVICE ADDRESS
107075	922090310	WELLINGTON WAY 0604
107077	4000890204	ATCHER ST S 0583
107086	218100442	KINGSWOOD WAY 1425
107095	418027303	SONOMA VALLEY DR 219
107097	4001702500	WHITE OAK DR 508 - TMP 5E
107109	318008250	LINCOLN TRL W 1451 #070
107110	1224071207	RALEIGH DR 141 APT A
107117	3329000603	DIE RD 058
107121	4001622401	COOLEY LN 154
107135	621010136	BATTLE TRAINING 00367-2
107139	1123003540	BARNWOOD LN 103 APT 2C
107156	619022905	DECKARD SCH RD 3176
107157	4001609001	CASTLETON CT 310
107158	218085107	WHISBROOK AVE 111
107161	4001514402	KATHIE CT 211
107167	1832004203	WHITE CITY RD 2497
107168	320020533	KENTON CT 107 APT 2
107169	1113003613	HARRIS SCH RD 0130-MH
107217	4001623501	RUSHMORE DR S 227
107232	421040911	LIBERTY ST 2870
107243	421096309	CROCKETT CT 2925 APT 1
107271	319036948	UNIVERSITY DR 255 APT 8
107309	521022024	POTOMAC CT 624

TOTAL NBR OF ACCTS: 8016

**PERSONAL SERVICE CONTRACT INVOICE FORM
GOVERNMENT CONTRACT REVIEW COMMITTEE
LEGISLATIVE RESEARCH COMMISSION**

Pursuant to KRS 45A.695, **no payment shall be made on any personal service contract** unless the individual, firm, partnership, or corporation awarded the personal service contract submits its invoice for payment on a form established by the committee.

Invoices shall be submitted every ninety (90) days, unless the personal service contract specifies a different submission time period.

Separate invoices shall be submitted for each distinct matter covered by the personal service contract, and shall be signed by the individual responsible for that matter

The issuance of an invoice to the Commonwealth constitutes an affirmation by the individual, firm, partnership, or corporation awarded the personal service contract that the invoice truly and accurately represents work actually performed, and the expenses actually incurred.

The head of the contracting body shall approve the invoice, indicating that the charges in the invoice reflect the value of the work performed, and all recorded costs and disbursements were reasonably and necessarily incurred in connection with the matter invoiced.

NOTE: All questions must be answered fully. If the space provided is insufficient, additional pages should be attached referencing the specifically numbered item. Any questions regarding the invoice requirements should be directed to the contracting agency.

Contract Number: PON2-127-1000001895 **Date of Invoice:** 4/20/11

Energy & Environment Cabinet
Contracting Body

Div of Efficiency & Conservation
Division, Branch, etc.

1. Name & Address of Contractor:

Nolin Rural Electric Cooperative Corporation
411 Ring Road
Elizabethtown, Ky 42701

2. Contractor's Tax I.D. Number: 61-0294540

3. Effective Period of Contract:

Starting Date: 07-12-2010

Ending Date: 04-30-2012

4. Combined Total Amount Charged in this

Invoice for Services and Reimbursable

Disbursements: 2,095.40

5. Dates of Service Covered under this invoice:

Starting Date: 3/2011

6. Is this the FINAL invoice for services performed under this contract:

Ending Date: 3/2011 _____ Yes No

7. Date of most recent invoice submitted prior to this invoice: 2/2011

8. How often is the contractor required to submit invoices under the terms of the personal service contract:

monthly

9. Provide a description of the matter covered by this invoice:

DEDI meeting on reports

10. Provide a full description of each service provided, including the date each service was performed, the name and title of each individual who worked on the matter, and the time the individual spent on the matter:

3/4/11, 3/9/11, 3/10/11, 3/24/11, 3/29,11 DEDI Reports

11. Provide the hourly rate for each individual working on the matter and the total charge for that individual for each matter involved:

Roger Wilson 25 hrs @ \$80, and mileage of \$95.40

12. Provide the subject matter and recipient of any correspondence:

DEDI

13. Provide a full description of any work product produced, designating the way in which the work product is associated with the matter being invoiced. (Attorneys Billing for Legal Services: If you contend that any information is subject to privilege, please identify the privileged item, and provide sufficient information to evaluate the claim of privilege):

DEDI REPORTING

14. Provide an itemized list of all disbursements to be reimbursed by the state for each matter invoiced and the total charge for that matter:

Contractual spent to date \$4,495.40

SIGNATURES:

Contractor: Michaela P. P.
Title: Accountant

Date: 5/20/10

Contracting Body
Approved by: _____
Title _____

Date: _____

ENVISION Energy Services

P.O. Box 707
Winchester, KY 40392
859-744-6008 fax

INVOICE

DATE: September 10, 2010

To:
Accounts Payable
Nolin RECC
411 Ring Road
Elizabethtown, KY 42701

Ship To:
Vince Heuser
Nolin RECC
411 Ring Road
Elizabethtown, KY 42701

DATE	DESCRIPTION	REF. PERSON	MILES	HRS	EXPENS.	COST
Engineering services for August 2010						
08/09/2010	CWP amendment#3 for new line	Vince Heuser		8	\$0.00	\$640.00
08/10/2010	WO schd May Locate/route	Vince Heuser		4	\$0.00	\$320.00
08/12/2010	CWP amendment#3 for new line final dra	Vince Heuser		8	\$0.00	\$640.00
08/16/2010	WO schd June Locate/route	Vince Heuser		4	\$0.00	\$320.00
08/17/2010	Field inspt May/June WO schd	Vince Heuser	290	11	\$153.70	\$880.00
08/18/2010	Field inspt May/June WO schd complete	Vince Heuser	143	4	\$75.79	\$320.00
08/19/2010	Report WO schd May/June	Vince Heuser		4	\$0.00	\$320.00
08/23/2010	DEDI meeting on reports	Vince Heuser	180	5	\$95.40	\$400.00
08/30/2010	WO schd July signed and returned	Vince Heuser		1	\$0.00	\$80.00
SUB-TOTAL			613	35	\$324.89	\$3,920.00
TOTAL						\$4,244.89

HTC
231
Small 2/2/10

Make all checks payable to: ENVISION Energy Services, LLC
If you have any questions concerning this invoice, call: Scott Drake. 859-983-9029

Envision Energy Services, LLC is a Kentucky chartered partnership
Fed. ID # 61-1315235

THANK YOU FOR YOUR BUSINESS!

PAID 9/10/2010
BY SCOT



Federal Draw Request

10/21/10

Today's Date:

DEDI Internal Use Only
Draw Number

Contract Number: PON2-127-1000001895

Project Name: Smart Grid - Nolin RECC

Period Covered: 09/01/10 thru 9/30/2010
mm/dd/yy mm/dd/yy

Recipient: NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION
411 RING ROAD
ELIZABETHTOWN, KY 42701

Submitted by: Mechonda O'Brien

Telephone #: 270-765-6153

eMail Address: mobrien@nolinrecc.com

Accounting
Template: _____

Budget Categories	Original Budget	Draw Requested	Cumulative Totals	Balance Remaining
Personnel	\$0.00	\$0.00	\$0.00	\$0.00
Fringe Benefits	\$0.00	\$0.00	\$0.00	\$0.00
Travel	\$0.00	\$0.00	\$0.00	\$0.00
Equipment	\$10,000.00	\$0.00	\$0.00	\$10,000.00
Supplies	\$0.00	\$0.00	\$0.00	\$0.00
Contractual	\$23,000.00	\$400.00	\$400.00	\$22,600.00
Construction	\$0.00	\$0.00	\$0.00	\$0.00
Other	\$67,000.00	\$0.00	\$0.00	\$67,000.00
Total Direct Charges	\$100,000.00	\$400.00	\$400.00	\$99,600.00
Total Indirect Charges	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL	\$100,000.00	\$400.00	\$400.00	\$99,600.00

Detailed backup documentation must be included with this draw down request.

DEDI Internal Use Only

Fiscal Manager	Date	Program Manager	Date



Federal Draw Request

11/14/10
Today's Date:

DEDI Internal Use Only
Draw Number

Contract Number: PON2-127-1000001895
 Project Name: Smart Grid - Nolin RECC
 Period Covered: 11/01/10 thru 11/30/2010
 mm/dd/yy mm/dd/yy

Recipient: NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION
411 RING ROAD
ELIZABETHTOWN, KY 42701

Submitted by: Mechonda O'Brien
 Telephone #: 270-765-6153
 eMail Address: mobrien@nolinrecc.com

Accounting Template: _____

Budget Categories	Original Budget	Draw Requested	Cumulative Totals	Balance Remaining
Personnel	\$0.00	\$0.00	\$0.00	\$0.00
Fringe Benefits	\$0.00	\$0.00	\$0.00	\$0.00
Travel	\$0.00	\$0.00	\$0.00	\$0.00
Equipment	\$10,000.00	\$0.00	\$0.00	\$10,000.00
Supplies	\$0.00	\$0.00	\$0.00	\$0.00
Contractual	\$23,000.00	\$800.00	\$1,200.00	\$21,800.00
Construction	\$0.00	\$0.00	\$0.00	\$0.00
Other	\$67,000.00	\$0.00	\$0.00	\$67,000.00
Total Direct Charges	\$100,000.00	\$800.00	\$1,200.00	\$98,800.00
Total Indirect Charges	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL	\$100,000.00	\$800.00	\$1,200.00	\$98,800.00

Detailed backup documentation must be included with this draw down request.

DEDI Internal Use Only

Fiscal Manager	Date	Program Manager	Date
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ENVISION Energy Services

P.O. Box 707
Winchester, KY 40392
859-744-6008 fax

INV 1013

DATE: February 7, 2011

To:
Accounts Payable
Nolin RECC
411 Ring Road
Elizabethtown, KY 42701

Ship To:
Vince Heuser
Nolin RECC
411 Ring Road
Elizabethtown, KY 42701

DATE	DESCRIPTION	REF. PERSON	MILES	HRS	EXPENS.	COST
	Engineering services for January 2011					
01/03/2011	DEDI Report	Vince Heuser		4	\$0.00	\$320.00
01/12/2011	DEDI Report for transition.	Vince Heuser	0	4	\$0.00	\$320.00
01/13/2011	Milsoft modeling of system	Vince Heuser		8	\$0.00	\$640.00
01/14/2011	Milsoft modeling of system	Vince Heuser		8	\$0.00	\$640.00
01/15/2011	Milsoft modeling of system	Vince Heuser		8	\$0.00	\$640.00
01/19/2011	Milsoft modeling of system.	Vince Heuser		8	\$0.00	\$640.00
01/20/2011	Milsoft modeling of system	Vince Heuser		8	\$0.00	\$640.00
01/21/2011	Milsoft modeling of system	Vince Heuser		8	\$0.00	\$640.00
SUB-TOTAL			0	56	\$0.00	\$4,480.00
TOTAL						\$4,480.00

Make all checks payable to: ENVISION Energy Services, LLC
If you have any questions concerning this invoice, call: Scott Drake, 859-983-9029

Envision Energy Services, LLC is a Kentucky chartered partnership
Fed. ID # 61-1315235

THANK YOU FOR YOUR BUSINESS!

2-9-11

ENVISION Energy Services

P.O. Box 707
Winchester, KY 40392
859-744-6008 fax

INVOICE

DATE: January 12, 2011

To:
Accounts Payable
Nolin RECC
411 Ring Road
Elizabethtown, KY 42701

Ship To:
Vince Heuser
Nolin RECC
411 Ring Road
Elizabethtown, KY 42701

DATE	DESCRIPTION	REF. PERSON	MILES	HRS	EXPENS.	COST
	Engineering services for December 2010					
12/01/2010	CWP revision for final	Vince Heuser		8	\$0.00	\$640.00
12/02/2010	CWP revision for final	Vince Heuser	0	6	\$0.00	\$480.00
12/03/2010	CWP revision for final	Vince Heuser	0	8	\$0.00	\$640.00
12/04/2010	DEDI Reprt for the month	Vince Heuser	0	3	\$0.00	\$240.00
12/05/2010	CWP new projects evaluations	Vince Heuser		6	\$0.00	\$480.00
12/06/2010	CWP revision check for final	Vince Heuser		10	\$0.00	\$800.00
12/07/2010	CWP meeting on Final draft	Vince Heuser	220	10	\$116.60	\$800.00
SUB-TOTAL			220	51	\$116.60	\$4,080.00
TOTAL						\$4,196.60

Make all checks payable to: ENVISION Energy Services, LLC
If you have any questions concerning this invoice, call: Scott Drake, 859-983-9029

Envision Energy Services, LLC is a Kentucky chartered partnership
Fed. ID # 61-1315235

THANK YOU FOR YOUR BUSINESS!

ENVISION Energy Services

P.O. Box 707
Winchester, KY 40392
859-744-6008 fax

VINCE HEUSER

DATE: March 7, 2011

To:
Accounts Payable
Nolin RECC
411 Ring Road
Elizabethtown, KY 42701

Ship To:
Vince Heuser
Nolin RECC
411 Ring Road
Elizabethtown, KY 42701

DATE	DESCRIPTION	REF. PERSON	MILES	HRS	EXPENS.	COST
	Engineering services for February 2011					
02/04/2011	Milsoft modeling of system	Vince Heuser		4	\$0.00	\$320.00
02/03/2011	Milsoft modeling of system	Vince Heuser	0	8	\$0.00	\$640.00
02/04/2011	DEDI Report	Vince Heuser		4	\$0.00	\$320.00
02/18/2011	Field inspection Sept Oct 10	Vince Heuser	323	8	\$171.19	\$640.00
02/23/2011	Milsoft modeling of system Loading	Vince Heuser		8	\$0.00	\$640.00
02/24/2010	Report for /Sept Oct 10	Vince Heuser		6	\$0.00	\$480.00
02/25/2010	Milsoft modeling of system Loading	Vince Heuser		8	\$0.00	\$640.00
02/26/2010	Milsoft modeling of system Loading	Vince Heuser		8	\$0.00	\$640.00
SUB-TOTAL			323	54	\$171.19	\$4,320.00
TOTAL						\$4,491.19

Make all checks payable to: ENVISION Energy Services, LLC
If you have any questions concerning this invoice, call. Scott Drake, 859-983-9029

Envision Energy Services, LLC is a Kentucky chartered partnership
Fed ID # 61-1315235

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DEDI Internal Use Only Page 10 of 13
 Draw Number

03/18/11
 Today's Date:

Contract Number: PON2-127-1000001895
 Project Name: Smart Grid- Nolin RECC
 Period Covered: 02/01/11 thru 02/28/11
 mm/dd/yy mm/dd/yy

Recipient: Nolin Rural Electric Cooperative Corporation
411 Ring Road
Elizabethtown, KY 42701

Submitted by: Mechonda O'Brien
 Telephone #: 270-765-6153
 eMail Address: mobrien@nolinrecc.com

Signature: Mechonda O'Brien Date: 5/12/2011

Accounting Template: _____ DUNS Number: 7991987

Budget Categories	Original Budget	Draw Requested	Cumulative Totals	Balance Remaining
Personnel	\$0.00	\$0.00	\$0.00	\$0.00
Fringe Benefits	\$0.00	\$0.00	\$0.00	\$0.00
Travel	\$0.00	\$0.00	\$0.00	\$0.00
Equipment	\$10,000.00	\$0.00	\$0.00	\$10,000.00
Supplies	\$0.00	\$0.00	\$0.00	\$0.00
Contractual	\$23,000.00	\$1,200.00	\$2,400.00	\$20,600.00
Construction	\$0.00	\$0.00	\$0.00	\$0.00
Other	\$67,000.00	\$0.00	\$0.00	\$67,000.00
Total Direct Charges	\$100,000.00	\$1,200.00	\$2,400.00	\$97,600.00
Total Indirect Charges	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL	\$100,000.00	\$1,200.00	\$2,400.00	\$97,600.00

Detailed backup documentation must be included with this draw down request.

DEDI Internal Use Only

Fiscal Manager	Date	Program Manager	Date
----------------	------	-----------------	------

Mechonda O'Brien

From: Duff, Robert (EEC) [robert.duff@ky.gov]
Sent: Monday, February 21, 2011 2:41 PM
To: Duff, Robert (EEC); Mechonda O'Brien
Cc: Brewer, Lona (EEC); Padgett, Zachary (EEC)
Subject: RE: reimbursement
Attachments: scan0001.pdf

Importance: High
Sensitivity: Confidential

Mechonda,

Our records indicate the \$800 from November 2010 Draw cleared your bank on Feb 4, 2011. Please check your account and verify this is correct. I have attached the record that shows EFT complete and paid check record for EF11*95990 in the amount of \$800.00.

Disbursement Doc ID	Disb. Line	Payment Doc ID	Payee Name	Payee Indicator	Vendor Invoice Number	Vendor Invoice Line	Line Amount	
EFT.758.EF11000075896.1	1	PRC.127.1100106448.1	NOLIN RECC	✓	20090144	1	\$400.00	NO COI
✓ EFT.758.EF11000095990.1	1	PRC.127.1100137295.1	NOLIN RECC	✓	20090178	1	\$800.00	NO COI

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[Disbursement Query](#)

Paid Checks

Bank Account	Check / EFT Number	Check / EFT Amount	Document ID	Cleared Date
✓ G1	201102011337646	\$800.00	EF11000095990	02/04/2011

[First](#) [Prev](#) [Next](#) [Last](#)

[Copy](#) [Search](#)

Bank Account	G1	Document Code	EFT
Check / EFT Number	201102011337646	Doc Dept	758
Check / EFT Amount	\$800.00	Document ID	EF11000095990
Check / EFT Issue Date	02/01/2011		
Last Action Date	02/04/2011		
Status	Paid		
Cancellation Reason			
Cleared Date	02/04/2011		
Comments			

Please let me know what you find on your end. Thanks.
Robert Duff



DEDI Internal Use Only
Draw Number

05/20/11

Today's Date:

Contract Number: PON2-127-1000001895
 Project Name: Smart Grid- Nolin RECC
 Period Covered: 04/01/11 thru 04/30/11
 mm/dd/yy mm/dd/yy

Recipient: Nolin Rural Electric Cooperative Corporation
411 Ring Road
Elizabethtown, KY 42701

Submitted by: Mechonda O'Brien
 Telephone #: 270-765-6153
 eMail Address: mobrien@nolinrecc.com

Signature: *Mechonda O'Brien* Date: 5/20/2011

Accounting Template: _____ DUNS Number: 7991987

Budget Categories	Original Budget	Draw Requested	Cumulative Totals	Balance Remaining
Personnel	\$0.00	\$0.00	\$0.00	\$0.00
Fringe Benefits	\$0.00	\$0.00	\$0.00	\$0.00
Travel	\$0.00	\$0.00	\$0.00	\$0.00
Equipment	\$10,000.00	\$0.00	\$0.00	\$10,000.00
Supplies	\$0.00	\$0.00	\$0.00	\$0.00
Contractual	\$23,000.00	\$2,095.40	\$4,495.40	\$18,504.60
Construction	\$0.00	\$0.00	\$0.00	\$0.00
Other	\$67,000.00	\$0.00	\$0.00	\$67,000.00
Total Direct Charges	\$100,000.00	\$2,095.40	\$4,495.40	\$95,504.60
Total Indirect Charges	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL	\$100,000.00	\$2,095.40	\$4,495.40	\$95,504.60
<i>Detailed backup documentation must be included with this draw down request.</i>				
DEDI Internal Use Only				
Fiscal Manager	Date	Program Manager	Date	

ENVISION Energy Services



P.O. Box 707
Winchester, KY 40392
859-744-6008 fax

DATE: April 20, 2011

To:
Accounts Payable
Nolin RECC
411 Ring Road
Elizabethtown, KY 42701

Ship To:
Vince Heuser
Nolin RECC
411 Ring Road
Elizabethtown, KY 42701

DATE	DESCRIPTION	REF. PERSON	MILES	HRS	EXPENS.	COST
Engineering services for March 2011						
03/03/2011	Milsoft system loading evaluation with new substation			8	\$0.00	\$640.00
03/04/2011	DEDI Report monthly report	Vince Heuser		4	\$0.00	\$320.00
03/09/2011	DEDI Meeting at Nolin	Vince Heuser	180	7	\$95.40	\$560.00
03/09/2011	Deliver 219s Sept - Oct '10	Vince Heuser		2	\$0.00	\$160.00
03/10/2011	DEDI auxiliary report	Vince Heuser		4	\$0.00	\$320.00
03/24/2011	DEDI preparation for PSC informal meeting	Vince Heuser		4	\$0.00	\$320.00
03/29/2011	DEDI meeting with PSC phone conference	Vince Heuser		6	\$0.00	\$480.00
SUB-TOTAL			180	35	\$95.40	\$2,800.00
TOTAL						\$2,895.40

Make all checks payable to: ENVISION Energy Services, LLC
If you have any questions concerning this invoice, call: Scott Drake, 859-983-9029

Envision Energy Services, LLC is a Kentucky chartered partnership
Fed. ID # 61-1315235

THANK YOU FOR YOUR BUSINESS!

HUNT TECHNOLOGIES, LLC.
6436 COUNTY ROAD 11
PEQUOT LAKES MN 56472

Phone:218-562-4877
Fax: 218-562-5133
Federal: 41-1588846

Page: 1
Del Priority: Ground
Date: 02/01/2011



INVOICE

BILL TO
NOLIN RECC
BRIAN YOUNG
411 RING ROAD

SHIP TO
LUTHAN ELECTRIC METER SUPPLY
FOR NOLIN RECC
625 BIRKHEAD AVENUE

ELIZABETHTOWN KY 42701-8701

OWENSBORO KY 42303-0460

Customer PO#	Customer ID	Shipped Via	Order #	Invoice #	Due
7410	1002623	UPS	1057144	90084697	03/03/2011
QTY Ordered	QTY Shipped	QTY Item Number B/O	Description/Cust Mat No.	Cost Per Item	Extended Cost
SUBSTATION LOCATION:			For DEDI-Grant in KY		
8	8	0 26-1241	0764 TS2 Focus AX 240V w/ Zigbee	\$130.00000	\$1,040.00
8	8	0 23-0115	Label, External TS2 Focus AX w/ZigBee		

This ship is for "DEDI-Grant in KY"

Subtotal:	\$1,040.00
Discount:	\$0.00
Freight:	\$16.69
Tax:	\$63.40
Terms: 10 days 2%, 30 net	
Discount: \$20.80	Due: 02/11/2011

Please Pay This Amt In US Dollars **\$1,120.09**

REMIT TO ADDRESS : HUNT TECHNOLOGIES,LLC NW 7447 PO BOX 1450 MPLS, MN 55485-7447

HUNT TECHNOLOGIES, LLC.
6436 COUNTY ROAD 11
PEQUOT LAKES MN 56472

Phone:218-562-4877
Fax: 218-562-5133
Federal: 41-1588846



Page: 1
Del Priority: Ground
Date: 02/03/2011

INVOICE

BILL TO
NOLIN RECC
BRIAN YOUNG
411 RING ROAD

ELIZABETHTOWN KY 42701-8701

SHIP TO
LANDIS+GYR, INC.
FOR NOLIN RECC
9601 INTERNATIONAL BLVD
LAS MILPAS INDUSTRIAL PARK
PHARR TX 78577-7279

Customer PO#	Customer ID	Shipped Via	Order #	Invoice #	Due
7410	1002623	STANDARD	1057150	90084945	03/05/2011
QTY Ordered	QTY Shipped	QTY Item Number B/O	Description/Cust Mat No.	Cost Per Item	Extended Cost
SUBSTATION LOCATION:			For DEDI-Grant in KY"		
288	270	0 26-1241	0764 TS2 Focus AX 240V w/ Zigbee	\$130.00000	\$35,100.00

For DEDI-Grant in KY

Subtotal:	\$35,100.00
Discount:	\$0.00
Freight:	\$60.00
Tax:	\$2,109.60
Terms: 10 days 2%, 30 net	
Discount: \$702.00	Due: 02/13/2011
Please Pay This Amt In US Dollars	
\$37,269.60	

REMIT TO ADDRESS : HUNT TECHNOLOGIES,LLC NW 7447 PO BOX 1450 MPLS, MN 55485-7447

HUNT TECHNOLOGIES, LLC.
6436 COUNTY ROAD 11
PEQUOT LAKES MN 56472

Phone:218-562-4877
Fax: 218-562-5133
Federal: 41-1588846

Page: 1
Del Priority: Ground
Date: 02/01/2011

Landis
|Gyr+
Manage energy better
Hunt Technologies, LLC,
a Landis+Gyr Company

INVOICE

BILL TO

NOLIN RECC
BRIAN YOUNG
411 RING ROAD

ELIZABETHTOWN KY 42701-8701

SHIP TO

LANDIS+GYR, INC.
FOR NOLIN RECC
9601 INTERNATIONAL BLVD
LAS MILPAS INDUSTRIAL PARK
PHARR TX 78577-7279

Customer PO#	Customer ID	Shipped Via	Order #	Invoice #	Due
7410	1002623	FEDEX	1057150	90084696	03/03/2011
QTY Ordered	QTY Shipped	QTY Item Number B/O	Description/Cust Mat No.	Cost Per Item	Extended Cost
SUBSTATION LOCATION:			For DEDI-Grant in KY"		
288	18	270 26-1241	0764 TS2 Focus AX 240V w/ Zigbee	\$130.00000	\$2,340.00

For DEDI-Grant in KY"

	Subtotal:	\$2,340.00
	Discount:	\$0.00
	Freight:	\$16.30
	Tax:	\$141.38
Terms:	10 days 2%, 30 net	
Discount:	\$46.80	Due: 02/11/2011

Please Pay This Amt in US Dollars **\$2,497.68**

REMIT TO ADDRESS : HUNT TECHNOLOGIES,LLC NW 7447 PO BOX 1450 MPLS, MN 55485-7447

Direct Order Acknowledgement



STUART C IRBY CO. BR733 LEXINGTON
 975 BEASLEY STREET
 LEXINGTON KY 40509-4101
 859-335-9854 Fax 859-335-0834

ORDER DATE	ORDER NUMBER
01/14/11	S005775466
REMIT TO: STUART C IRBY CO POST OFFICE BOX 741001 ATLANTA GA 30384	
PAGE NO: 1	



SOLD TO:
 NOLIN R E C C
 411 RING RD
 ELIZABETHTOWN, KY 42701-8701

SHIP TO:
 NOLIN R E C C
 411 RING RD
 ELIZABETHTOWN, KY 42701-8701
 270-765-6153

ORDERED BY: Arthur Light

CUSTOMER NUMBER		CUSTOMER ORDER NUMBER		JOB/RELEASE NUMBER		OUTSIDE SALESPERSON	
18081		7409				Casey J Corey	
INSIDE SALESPERSON		TERMS CODE		REQD DATE	FREIGHT ALLAD	SHIP VIA	
Vernon Ralph		NET.NEXT.EOM		03/11/11	Yes	DIRECT	
ORDER QTY	SHIP QTY	LINE	DESCRIPTION			Price/Unit	Ext Amt
288EA		1	*LAND DHB1000J-0N01 METER FM2S FOCUS AXSD CL200 240V/3W; POT.LINK; CONSIGNED TS2 240V W/ZIGBEE; FOR NOLIN RECC Company numbers 98009 to 98296 DEDI Grant in Kentucky			190.000EA	54720.00
						Subtotal	54720.00
						S&H CHGS	0.00
						Sales Tax	3283.20
						Amount Due	58003.20

For Terms and Conditions, Please See our website.

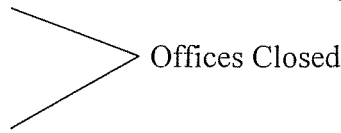
** Reprint ** Reprint ** Reprint **

Winter Hardship Reconnect

The following examples shows the liability to Nolin and its members if a prepay account presents a Winter Hardship Reconnect.

Prepay Account

Bills the morning of Wednesday, November 23rd – remaining funds are low
Bills Thursday, November 24th
Bills Friday, November 25th
Bills Saturday, November 26th
Bills Sunday, November 27th
Bills Monday, November 28th – account is under-funded and account is disconnected
Estimated usage: 200 kWh per day, \$25 per day for 5 days = \$150 in arrears
Member goes to agency and gets Winter Hardship Reconnect
Member must pay 1/3 or \$200 whichever is less to get reconnected
Member pays \$50 and is reconnected
Arrearages on account equal \$125



Negative Points:

Payments on the above account would be split 50/50, meaning that 50% of any payment would go to the unpaid balance of \$150. In the above example, it would be \$25 that is applied to the \$150, leaving the unpaid balance of \$125. The member would have \$25 for future purchases of electricity. The full 1/3 did not go to the unpaid balance.

One condition of the Winter Hardship Reconnect is that the member may contract the unpaid balance until October 15th. With prepay, the unpaid balance is paid as payments are made on the account (i.e. 50/50). There is no guarantee that the unpaid balance will be extended until October 15th as it is based on the member's payments to the prepay account.

In the example above, the member could have switched the account to prepay and became a prepay account with an unpaid balance. Therefore, the account could have an unpaid amount (which could be from a few dollars to hundreds of dollars) in addition to the \$150 above.

Prepay accounts do not have a deposit, so any arrearages are unsecured.

If the account is removed from prepay when a Winter Hardship Reconnect is presented, Nolin may not charge the member a deposit to reconnect service.

Positive Points:

If the account remains on prepay and does not have an existing unpaid balance prior to the example above, the member will have an arrearage, but it is limited to the amount of kWh used during the 5 day period in the example above.

If the account is removed from prepay when a Winter Hardship Reconnect is presented, a contract (which could go to October 15th) on all of the unpaid balance can be offered.

Only one Winter Hardship Reconnect can be presented each season (November 1st to March 31st)

Certificate of Need

The following examples shows the liability to Nolin and its members if a prepay account presents a Certificate of Need.

Prepay Account

Bills the morning of Wednesday, November 23rd – remaining funds are low

Bills Thursday, November 24th

Bills Friday, November 25th

Bills Saturday, November 26th

Bills Sunday, November 27th

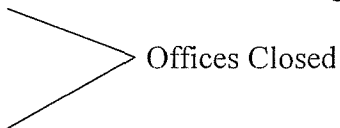
Bills Monday, November 28th – account is under-funded and account is subject to disconnect

Estimated usage: 200 kWh per day, \$25 per day for 5 days = \$150 in arrears

Member goes to agency and gets Certificate of Need

Member is required to make a “good faith” payment

Account can not be disconnected for 30 from the disconnect date (Monday, November 28th)



Negative Points:

There is no guarantee of any payment from the member. A “good faith” payment may be \$0 or it may be \$5.

The account can not be disconnected for 30 days. This allows the member to use kWh in addition to the \$150 unpaid balance without any payment on the account as we can not disconnect the account.

Prepay accounts do not have a deposit, so any arrearages are unsecured.

One condition of the Certificate of Need is that the member may contract the unpaid balance until October 15th. With prepay, the unpaid balance is paid as payments are made on the account (i.e. 50/50). There is no guarantee that the unpaid balance will be extended until October 15th as it is based on the member’s payments to the prepay account.

In the example above, the member could have switched the account to prepay and became a prepay account with an unpaid balance. Therefore, the account could have an unpaid amount (which could be from a few dollars to hundreds of dollars) in addition to the \$150 above.

If the account is removed from prepay when a Certificate of Need is presented, Nolin may not charge the member a deposit for continued service.

Positive Points:

If the account is removed from prepay when a Certificate of Need is presented, a contract (which could go to October 15th) on all of the unpaid balance can be offered.

Only one Certificate of Need can be presented each season (November 1st to March 31st)

Prepaid Account Portal

- [Home](#)
- [About Us](#)
- [Events](#)
- [Contact Us](#)
- [Security Policy](#)
- [Security Policy](#)
- [Help](#)
- [Main Menu](#)
- [Change My E-mail](#)
- [Change My Password](#)
- [Financial Info.](#)
- [Unsubscribe](#)
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- [Enter Meter Readings](#)
- [Stop/Start Print Bill](#)
- [Account List/Pay Bill](#)

Account List

Mailing Address

JOHN Q PUBLIC
1 MAIN ST
LAKE SAINT LOUIS, MO 63367

Customer Number: 161

Please Note: If you are using a public computer it is important that you **Log Off** before leaving this site so that others may not access your account information.

Account Number	Service	Balance	Pay?	Pay Amount	Click to View:		View Paper Bill Image
16102	NODAK	Prepaid Credit Balance: -7.38	<input type="checkbox"/>	-7.38	Prepaid Account Info	Bill Detail	View Paper Bill Image
		Service Address: 13629 HIGHWAY 5		Description: T161-R55-S14			
Account Total:				\$0.00			
Pay Total:				0.00	Uncheck All Pay ?	Check All Pay ?	

[Printable Mail-In Stub](#)

- To pay the total balance, click on 'Pay'
- To exclude an account or service, uncheck the 'Pay?' checkbox for that item.
- To change the total you will pay, click in the Pay Amount box for each item and enter the new amount that you want to pay.
- When you are ready to pay, click on 'Pay'
- If you have many accounts or services and only want to pay a limited number of them, you can click on 'Uncheck All Pay' and then check the 'Pay?' checkbox for each account or service you want to pay.

NISC®

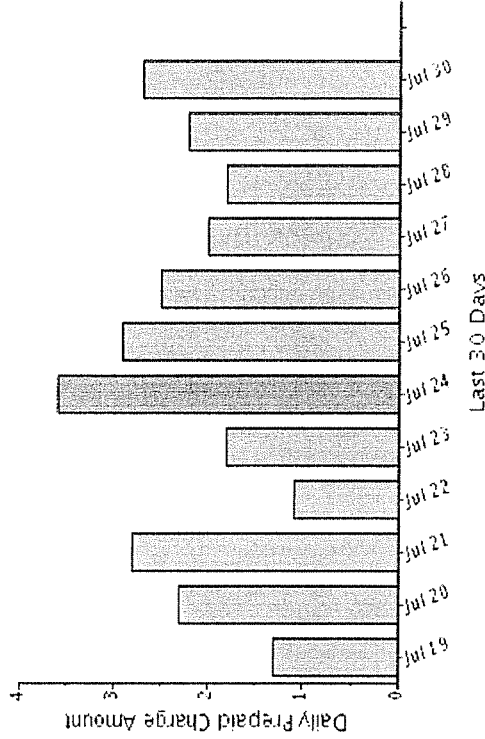
Prepaid Account Portal

Home
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Security Policy
Help
Main Menu
Change My E-mail
Change My Password
Financial Info.
Unsubscribe
Log Off
Enter Meter Readings
Stop/Start Print Bill
Account List/Pay Bill
Details for Account
16102 - NODAK
13629 HIGHWAY 5
T161-R55-S14
Payments
Billings
View Charts

Prepaid Account Info

Account Number: 16102

Prepaid Daily Charges



Prepaid Recent Activity

Prepaid Account Summary

Billing Account Number: 16102
 Type Service: NODAK
 Prepaid Balance: (\$7.38)
 Most Recent Payment Amt: (\$1.00)
 Most Recent Payment Date: 08/02/2010
 Most Recent Daily Energy Usage: 27 KWH
 Most Recent Daily Energy Charge: \$2.70
 Average Daily Energy Charge: \$2.30
 Amount Used Last Month: 54.2

Prepaid Account Portal

Billing Account Number: 16102
 Type Service: NODAK
 Prepaid Balance: (\$7.38)
 Most Recent Payment Amt: (\$1.00)
 Most Recent Payment Date: 08/02/2010
 Most Recent Daily Energy Usage: 27 KWH
 Most Recent Daily Energy Charge: \$2.70
 Average Daily Energy Charge: \$2.30
 Amount Used Last Month: 54.2

Prepaid Account History

Account Nbr	Type Serv	Bill Date	Daily KWH Use	Meter Revenue	Meter Demand	Power Cost Adj	Devices	Tax	Other	Daily Bill Amt	Arrangement Amt	Prepaid Balance	Est Days Remain
16102	NODAK	07/19/2010	13	\$1.30	0.0	0.0	0.0	0.0	0.0	\$1.30	\$0.00	\$98.70	74.0
16102	NODAK	07/20/2010	23	\$3.60	0.0	0.0	0.0	0.0	0.0	\$2.30	\$0.00	\$96.40	53.0
16102	NODAK	07/21/2010	28	\$6.40	0.0	0.0	0.0	0.0	0.0	\$2.80	\$0.00	\$93.60	44.0
16102	NODAK	07/22/2010	11	\$7.50	0.0	0.0	0.0	0.0	0.0	\$1.10	\$0.00	\$92.50	48.0
16102	NODAK	07/23/2010	18	\$9.30	0.0	0.0	0.0	0.0	0.0	\$1.80	\$0.00	\$90.70	50.0
16102	NODAK	07/24/2010	36	\$12.90	0.0	0.0	0.0	0.0	0.0	\$3.60	\$0.00	\$87.10	41.0
16102	NODAK	07/25/2010	29	\$15.80	0.0	0.0	0.0	0.0	0.0	\$2.90	\$0.00	\$84.20	36.0
16102	NODAK	07/26/2010	25	\$18.30	0.0	0.0	0.0	0.0	0.0	\$2.50	\$0.00	\$81.70	35.0
16102	NODAK	07/27/2010	20	\$20.30	0.0	0.0	0.0	0.0	0.0	\$2.00	\$0.00	\$79.70	34.0
16102	NODAK	07/28/2010	18	\$22.10	0.0	0.0	0.0	0.0	0.0	\$1.80	\$0.00	\$77.90	33.0
16102	NODAK	07/29/2010	22	\$24.30	0.0	0.0	0.0	0.0	0.0	\$2.20	\$0.00	\$75.70	32.0

Search Type: Account 16102

Accounts Receivable: PUBLIC JOHN Q. CUST#: 161

Account Service Provider AR Status Total Bill Amt Current Bill Amt Total Bill Past Current AR Amt Total AR Amt

16100	ELEC	NODAK	41 - Inact...	0.00	0.00	0.00	0.00
16102	ELEC	NODAK	1 - Active	37.50	37.50	37.50	37.50

Customer Level: Set Aside

Prepaid History Option

Consumer Class: Prepaid Metering

Agreement Status: 1 Active / 1 Total

Credit Rating: 0 - A

Bill Cycle: 1

Prepay

Bill Amount: 7.50 Arrangement Amt: 52.38

Balance: -7.38 Arrangement Pct: 15.0000%

KWH Usage: 0

Last Update Date: IHD Update History

AR Due	Description	Amt	Date Billed	Due Date
	Total	37.50		
	Current	37.50	11/25/2009	12/15/2009
	Total Past	0.00		
	30-Day	0.00	10/27/2009	11/16/2009
	60-Day	0.00	09/25/2009	10/15/2009
	90-Day	0.00	08/25/2009	09/15/2009

Payment History

Last Payment Amount: 1.00 08/02/2010

Source Module: EVT Batch: 1

Received This Month

Payments Not For Penalty: 2,074.13

Payments For Penalty: 0.00

Deferred Payment Agreements

Arrangements: 0.00 Assistance: 0.00

Electronic Funds Transfer

Funds Transfer Amt: 0.00

Funds Transfer Date:

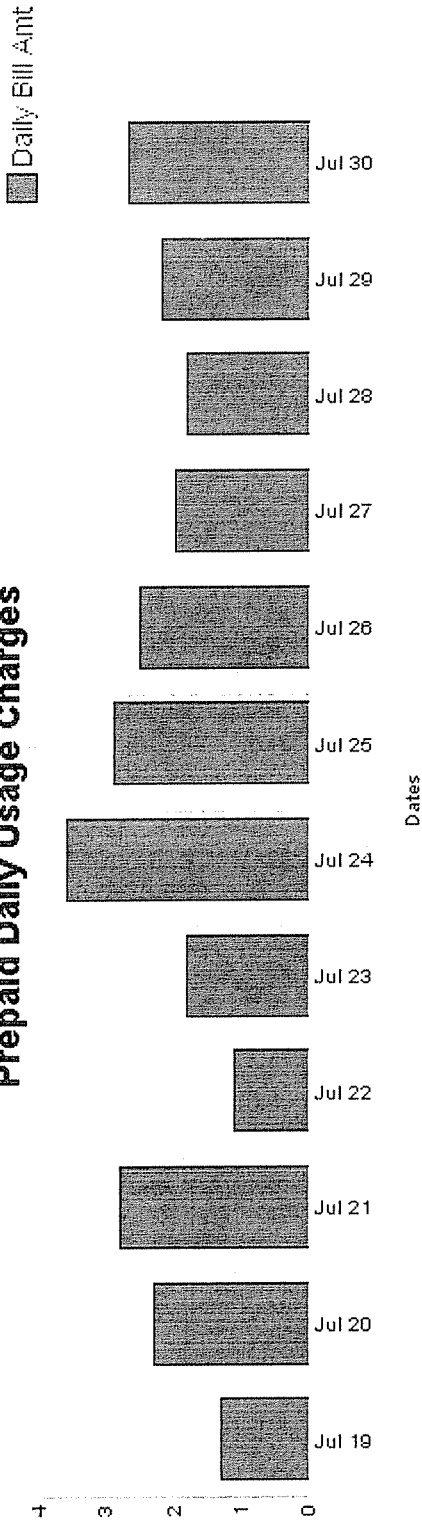
Navigation My Favorites

Alerts

Related

Prepaid Billing History

Prepaid Daily Usage Charges



Account Summary

Account: 16102
 Provider: NODAK
 Balance: -7.32
 Last Payment Amount: 1.00
 Last Payment Date: 08/02/2010
 Daily KWH Usage: 27
 Daily Bill Amt: 2.70
 Average Daily Amt: 2.30
 Amt Used Last Mo: 54.20

Recent Activity

Update Dt: Notification

Prepaid Daily Usage

Prepaid Usage History

Account	Billing Dt	Daily KWH...	Cumulative KWH...	Daily Bill Amt	Bill Amt	Balance	Days Remaining	Average Da
16102	07/30/2010 11:23:22	27	270	2.70	27.00	73.00	31.00	
16102	07/29/2010 11:23:22	22	243	2.20	24.30	75.70	32.00	
16102	07/28/2010 11:23:22	18	221	1.80	22.10	77.90	33.00	
16102	07/27/2010 11:23:22	20	203	2.00	20.30	79.70	34.00	
16102	07/26/2010 11:23:22	25	183	2.50	18.30	81.70	35.00	
16102	07/25/2010 11:23:22	29	158	2.90	15.80	84.20	36.00	
16102	07/24/2010 11:23:22	36	129	3.60	12.90	87.10	41.00	
16102	07/23/2010 11:23:22	18	93	1.80	9.30	90.70	50.00	
16102	07/22/2010 11:23:22	11	75	1.10	7.50	92.50	48.00	
16102	07/21/2010 11:23:22	28	64	2.80	6.40	93.60	44.00	
16102	07/20/2010 11:50:00	23	36	2.30	3.60	96.40	53.00	

Close Help



The vision to see. The power to do.

Mandan Office
3201 Nygren Drive
Mandan, ND 58554
Phone: 866.999.6472
Fax: 701.667.1936

Lake St. Louis Office
One Innovation Circle
Lake St. Louis, MO 63367
Phone: 866.999.6472
Fax: 701.667.1936

Exhibit F
Page 1 of 2

ESTIMATE REQUEST PLEASE RETURN SIGNED COPY VIA FAX: 701-667-1936

ATTENTION: Deena Williams

Date: 5/18/11

CR NUMBER: 1370088

DATE NEEDED:

Page 1 of 1

Date of Request:	5/18/11
Customer Name:	Nolin Rural Electric Cooperative Cooperat
Customer ID:	19051
Requested By:	Jeremy Nunn
Phone:	270-765-6153 3355

INSTRUCTIONS
1. Please Review Estimate Request.
2. Complete Information in "Customer Use Only" area.
3. Return to NISC signed and dated. 701-667-1936
VOID 30 DAYS AFTER 5/18/11

DESCRIPTION:

Requesting estimate for prepaid....plan to go live 07/1/2011

DESIGN: Anything added or changed beyond what is written below may incur additional charges

Cost of prepaid for Nolin Electric

Based on 33840 active accounts

One time fee: \$12,500.00

Monthly support fee: 375.00

ESTIMATE

<u>Description</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Total			

CUSTOMER USE ONLY

Signature:

Title:

Date:

Print Name:



NISC CallCapture Proposal/Order Form

Proposal Prepared For:

Nolin Rural Electric Cooperative Cooperation
411 Ring Road
Elizabethtown, KY 42701

Date: 5/19/2011
Valid Through: 7/18/2011
Contact: Adam Chadbourne
ID: 19051

DESCRIPTION	PRICING			
	Qty	Actual Price	Discount Pricing	New Monthly Fee
PMWeb Upgrade to CallCapture				
CallCapture:				
CallCapture 8-Port System	1	\$22,705	\$0	\$292.00
PMWeb Conversion Cost				
8-Port Text-to-Speech - English	1	\$1,825	\$1,825	\$15.00
Dell PowerEdge R710 - Rack Mount Server	1	\$2,450	\$2,450	
Quad Core Intel® Xeon® E5504, 2.0Ghz, 4M Cache				
2GB DDR2 Memory				
(2) 160GB 7.2k RPM SATA Hard Drives (RAID 1)				
3Yr Basic Hardware Warranty, HW Only 5x10 NBD Onsite				
PRI or SIP Technology installation/training (Analog installation/training is \$750)	1	\$1,500	\$500	
One-Time Pricing Total			\$ 4,775	
Monthly Fee Total				\$307.00

Note: Spanish Text-to-Speech pricing available upon request.

The above one-time pricing and monthly support will be invoiced approximately 30-days after shipping.

The pricing presented above is based as a complete solution from NISC. Use or procurement of anything other than defined above is subject to analysis, NISC integration fees and/or hourly charges.

By accepting this proposal, I agree to the PBX Integration Requirements and Disclaimer terms listed above and below.

Officer & Title: _____ Date: _____

Print Name of Company: _____