



PPL companies

Mr. Jeff DeRouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601

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JUL 14 2011

PUBLIC SERVICE
COMMISSION

LG&E and KU Energy LLC
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

Rick E. Lovekamp
Manager Regulatory Affairs
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July 14, 2011

RE: *The 2011 Joint Integrated Resource Plan of Louisville Gas and Electric Company and Kentucky Utilities Company – Case No. 2011-00140*

Dear Mr. DeRouen:

Please find enclosed and accept for filing the original and ten (10) copies of the revised response of Louisville Gas and Electric Company and Kentucky Utilities Company (collectively “the Companies) to the Commission Staff’s Question No. 1 of their First Information Request dated June 13, 2011, in the above-referenced matter.

In the course of preparing the responses to the data requests, the Companies determined that information that was provided should be corrected or revised. Providing this information is consistent with the general direction in the Commission’s May 16, 2011 Order in this proceeding that the Companies shall make timely amendment to any prior response if they obtain information which indicates that a response was incorrect when made or, though correct when made, is now incorrect in any material respect.

Should you have any questions regarding the enclosed, please contact me at your convenience.

Sincerely,

Rick E. Lovekamp

cc: Parties of Record

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

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PUBLIC SERVICE
COMMISSION

In the Matter of:

**THE 2011 JOINT INTEGRATED RESOURCE PLAN
OF LOUISVILLE GAS AND ELECTRIC COMPANY
AND KENTUCKY UTILITIES COMPANY**

)
) **CASE NO.**
) **2011-00140**

**REVISED RESPONSE OF
LOUISVILLE GAS AND ELECTRIC COMPANY
AND
KENTUCKY UTILITIES COMPANY
TO THE COMMISSION STAFF'S FIRST INFORMATION REQUEST
DATED MAY 26, 2011**

FILED: July 14, 2011

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Charles R. Schram**, being duly sworn, deposes and says that he is Director – Energy Planning, Analysis and Forecasting for LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Charles R. Schram
Charles R. Schram

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 14th day of July 2011.

Jammy J. Ely (SEAL)
Notary Public

My Commission Expires:
November 9, 2014

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Shannon L. Charnas**, being duly sworn, deposes and says that she is Director – Accounting and Regulatory Reporting for LG&E and KU Services Company, and that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge and belief.

Shannon L. Charnas

Shannon L. Charnas

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 14th day of July 2011.

Sammy J. Elzy (SEAL)

Notary Public

My Commission Expires:

November 9, 2014

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Revised Response to the Commission Staff's First Information Request
Dated May 26, 2011**

Case No. 2011-00140

Question No. 1

Original Witness: Charles R. Schram

Revised Witness: Charles R. Schram / Shannon L. Charnas

- Q-1. Refer to Volume 1, page 5-28, Table 5.(3)-9, of the 2011 Joint Integrated Resource Plan ("IRP") of LG&E/KU.
- a. Refer to the column headed "2010" and the row titled "Utility Use." Confirm that 2 Gigawatt-hours is the correct amount of Utility Use. If yes, explain the reduction in utility use compared to the prior years.
 - b. The amounts in the row titled "Energy Requirements" in all columns appear to be in error. Confirm whether the amounts are correct. If they are incorrect, provide a corrected Table 5.(3)-9. Any changes will also be applicable to Table 7.(2)(b).
- A-1. **Original Response**
- a. Please see the corrected table on the next page. The value for "Utility Use" was incorrect. Correct values for 2009 and 2010 are now in the table below. The methodology in accounting for Company Use was changed for LG&E in 2009 to be consistent with the methodology used by KU.

Table 5.(3)-9
LG&E Recorded and Weather-Normalized Annual Generation & Energy Sales by Class

	2006	2007	2008	2009	2010
SYSTEM BILLED SALES:					
Recorded	12,010	12,669	12,058	11,333	12,277
Weather Normalized	12,132	12,210	12,121	11,562	11,712
SYSTEM USED SALES:					
Recorded	11,965	12,658	12,083	11,405	12,338
Weather Normalized	12,136	12,268	12,038	11,596	11,772
ENERGY REQUIREMENTS:					
Recorded	12,593	13,296	12,690	11,944	12,892
Weather Normalized	12,764	12,906	12,645	12,135	12,326
SALES BY CLASS:					
TOTAL RESIDENTIAL	4,018	4,486	4,206	4,096	4,592
General Service	1,319	1,428	1,392	1,344	1,461
Large Commercial	2,295	2,409	2,331	2,273	2,332
Large Power	3,068	2,992	2,851	2,412	2,603
Public Authorities	1,205	1,282	1,241	1,221	1,296
Lighting	61	60	62	59	54
	-----	-----	-----	-----	-----
TOTAL LG&E SALES	11,965	12,658	12,083	11,405	12,338
SYSTEM LOSSES					
Utility Use	605	615	581	524	542
	23	24	26	15	12
ENERGY REQUIREMENTS	12,593	13,296	12,690	11,944	12,892

- b. A corrected table is shown below. The total row was incorrect due to a spreadsheet formula error. In addition to the changes noted above, the System Losses for 2006 and 2007 have been corrected.

Table 7.(2)(b)

LG&E Recorded and Weather-Normalized Annual Generation & Energy Sales by Class

	2006	2007	2008	2009	2010
SYSTEM BILLED SALES:					
Recorded	12,010	12,669	12,058	11,333	12,277
Weather Normalized	12,132	12,210	12,121	11,562	11,712
SYSTEM USED SALES:					
Recorded	11,965	12,658	12,083	11,405	12,338
Weather Normalized	12,136	12,268	12,038	11,596	11,772
ENERGY REQUIREMENTS:					
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TOTAL LG&E SALES	11,965	12,658	12,083	11,405	12,338
SYSTEM LOSSES					
Utility Use	605	615	581	524	542
	23	24	26	15	12
ENERGY REQUIREMENTS	12,593	13,296	12,690	11,944	12,892

Revised Response

- a. Two Gigawatt-hours is not the correct amount of Company Use in 2010. The amount should have been 26 Gigawatt-hours. The change in the amount of the 2010 Company Use was attributable in part to the use of a new account to record the Company Use statistical amounts. This new account was inadvertently omitted from queries used to compile and report Company Use. The Company Use was also understated due to incorrect meter multipliers used to convert the meter readings to kWh.

The following table includes corrected Company Use amounts for 2010, adjusting for the issues described above.

LG&E	2006	2007	2008	2009	2010
Utility (Company) Use (as originally reported) (a)	23	24	26	29	2
2010 Adjustment (b)					15
2010 Adjustment (c)					9
Adjusted Utility (Company) Use	23	24	26	29	26

- (a) Utility/Company Use as originally reported in Volume 1, page 5-28, Table 5.(3)-9, of the 2011 Joint Integrated Resource Plan
- (b) Adjustment for Company Use recorded to new account during 2010 and excluded from reported Company Use.
- (c) Adjustment for meter multipliers used to calculate Company Use recorded during 2010.

The following table include the corrected amounts for Utility Company Use described above.

Table 5.(3)-9

LG&E Recorded and Weather-Normalized Annual Generation & Energy Sales by Class

	2006	2007	2008	2009	2010
SYSTEM BILLED SALES:					
Recorded	12,010	12,669	12,058	11,333	12,277
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ENERGY REQUIREMENTS:					
Recorded	12,593	13,296	12,690	11,958	12,906
Weather Normalized	12,764	12,906	12,645	12,149	12,340
SALES BY CLASS:					
TOTAL RESIDENTIAL	4,018	4,486	4,206	4,096	4,592
General Service	1,319	1,428	1,392	1,344	1,461
Large Commercial	2,295	2,409	2,331	2,273	2,332
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Lighting	61	60	62	59	54
TOTAL LG&E SALES	11,965	12,658	12,083	11,405	12,338
SYSTEM LOSSES					
Utility Use	23	24	26	29 [▼]	26 [▼]
ENERGY REQUIREMENTS	12,593	13,296	12,690	11,958	12,906

- b. A revised table is shown below. The total row was incorrect due to a spreadsheet formula error. In addition to the changes noted above, the System Losses for 2006 and 2007 have been corrected.

Table 7.(2) (b)

LG&E Recorded and Weather-Normalized Annual Generation & Energy Sales by Class

	2006	2007	2008	2009	2010
SYSTEM BILLED SALES:					
Recorded	12,010	12,669	12,058	11,333	12,277
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