



PPL companies

Mr. Jeff DeRouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601

RECEIVED

SEP 15 2011

PUBLIC SERVICE
COMMISSION

LG&E and KU Energy LLC
State Regulation and Rates
220 West Main Street
P.O. Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Rick E. Lovekamp
Manager Regulatory Affairs
T 502-627-3780
F 502-627-3213
rick.lovekamp@lge-ku.com

September 15, 2011

RE: *Joint Application of Louisville Gas and Electric Company and Kentucky Utilities Company for Review, Modification, and Continuation of Existing, and Addition of New, Demand-Side Management and Energy-Efficiency Programs - Case No. 2011-00134*

Dear Mr. DeRouen:

Please find enclosed and accept for filing the original and ten (10) copies of the response of Louisville Gas and Electric Company and Kentucky Utilities Company to the Commission Staff's Third Information Request dated September 6, 2011, in the above-referenced matter. The Companies have also enclosed a CD that includes the responses to Question Nos. 1-4 that requested information in an electronic format.

Should you have any questions regarding the enclosed, please contact me at your convenience.

Sincerely,

Rick E. Lovekamp

cc: Parties of Record

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

JOINT APPLICATION OF LOUISVILLE GAS AND)
ELECTRIC COMPANY AND KENTUCKY UTILITIES) CASE NO.
COMPANY FOR REVIEW, MODIFICATION, AND) 2011-00134
CONTINUATION OF EXISTING, AND ADDITION OF NEW)
DEMAND-SIDE MANAGEMENT AND ENERGY-)
EFFICIENCY PROGRAMS)

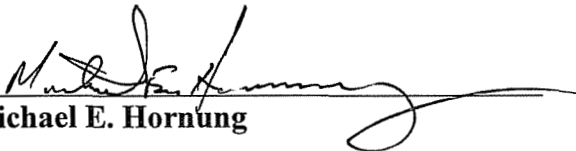
RESPONSE OF
LOUISVILLE GAS AND ELECTRIC COMPANY
AND
KENTUCKY UTILITIES COMPANY
TO THE COMMISSION STAFF'S THIRD INFORMATION REQUEST
DATED SEPTEMBER 6, 2011

FILED: September 15, 2011

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Michael E. Hornung**, being duly sworn, deposes and says that he is Manager of Energy Efficiency Planning & Development for LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.


Michael E. Hornung

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 14th day of September 2011.

 (SEAL)
Notary Public

My Commission Expires:

November 9, 2014

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Commission Staff's Third Information Request
Dated September 6, 2011**

Case No. 2011-00134

Question No. 1

Witness: Michael E. Hornung

- Q-1. In the Companies' response to Item 34 of Commission Staffs Second Information request, the Companies provided schedules which showed Demand-Side Management ("DSM") Cost Recovery Component ("DCR"), DSM Revenues from Lost Sales ("DRLS"), DSM Incentives ("DSMI"), DSM Capital Cost Recovery Component ("DCCR"), DSM Balancing Adjustment ("DBA"), and Total amount by DSM Program (except for the DBA which was shown in total) for LG&E Electric Service, LG&E Gas Service, and KU Electric Service for 2011. Provide the necessary information, as shown in Appendix A, in electronic format with formulas unprotected, to expand those schedules of information by Tariff and applicable Program for LG&E Electric Service, LG&E Gas Service, and KU Electric Service.
- A-1. Please see the attached document, which is also provided on CD in the folder titled Question No. 1.

LG&E Company Electric Service

Line No	LG&E Electric Service Programs	DSM Cost	DSM	DSM	DSM	Total	
		Recovery Component	Revenues from Lost Sales	DSM Incentives	Capital Cost Recovery Component		Balancing Adjustment
		(DCR)	(DRLS)	(DSMI)	(DCCR)	(DBA)	(6)
		(1)	(2)	(3)	(4)	(5)	
1	Residential High Efficiency Lighting	\$2,305,030	\$4,603,842	\$115,251	\$0	\$0	\$7,024,123
2	Residential New Construction	\$482,328	\$106,535	\$14,177	\$0	\$0	\$603,040
3	Residential HVAC Tune Up	\$266,683	\$61,401	\$10,309	\$0	\$0	\$338,393
4	Commercial HVAC Tune Up	\$252,645	\$121,314	\$12,632	\$0	\$0	\$386,591
5	Customer Education & Public Information	\$978,335	\$0	\$48,917	\$0	\$0	\$1,027,252
6	Dealer Referral Network	\$58,957	\$0	\$2,948	\$0	\$0	\$61,905
7	Residential Responsive Pricing (RRP)	\$118,750	\$0	\$0	\$0	\$0	\$118,750
8	Program Development & Administration	\$348,237	\$0	\$0	\$0	\$0	\$348,237
9	Residential Conservation (HEPP)	\$428,887	\$129,996	\$19,384	\$0	\$0	\$578,267
10	Residential Low Income Weatherization	\$457,069	\$201,041	\$22,853	\$0	\$0	\$680,963
11	Residential Load Management	\$0	\$195,465	\$0	\$2,028,416	\$0	\$2,223,881
12	Commercial Load Management	\$0	\$10,796	\$0	\$105,628	\$0	\$116,424
13	Commercial Conservation/Rebates	\$1,627,700	\$3,776,761	\$81,385	\$0	\$0	\$5,485,846
14	Smart Energy Profile	\$490,165	\$720,442	\$24,508	\$0	\$0	\$1,235,115
15	Residential Refrigerator Removal	\$407,900	\$88,200	\$20,395	\$0	\$0	\$516,495
16	Residential Incentives	\$783,676	\$251,199	\$39,184	\$0	\$0	\$1,074,059
17	Subtotal	\$9,006,362	\$10,266,992	\$411,943	\$2,134,043	\$0	\$21,819,340
18	DSM Balancing Adjustment (DBA)					<u>(\$8,902,519)</u>	
19	Total						<u><u>\$12,916,822</u></u>

LG&E Company Electric Service

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Line No	LG&E Electric Service Programs	Tariff	Tariff	Tariff	Tariff	Tariff	Total
		RS, RRP, VFD, &LEV (DCR)	RS, RRP, VFD, &LEV (DRLS)	RS, RRP, VFD, &LEV (DSMI)	RS, RRP, VFD, &LEV (DCCR)	RS, RRP, VFD, &LEV (DBA)	
		(7)	(8)	(9)	(10)	(11)	(12)
1	Residential High Efficiency Lighting	\$2,305,030	\$4,603,842	\$115,251	\$0	\$0	\$7,024,123
2	Residential New Construction	\$482,328	\$106,535	\$14,177	\$0	\$0	\$603,040
3	Residential HVAC Tune Up	\$266,683	\$61,401	\$10,309	\$0	\$0	\$338,393
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$863,956	\$0	\$43,198	\$0	\$0	\$907,153
6	Dealer Referral Network	\$52,064	\$0	\$2,603	\$0	\$0	\$54,667
7	Residential Responsive Pricing (RRP)	\$118,750	\$0	\$0	\$0	\$0	\$118,750
8	Program Development & Administration	\$307,524	\$0	\$0	\$0	\$0	\$307,524
9	Residential Conservation (HEPP)	\$428,887	\$129,996	\$19,384	\$0	\$0	\$578,267
10	Residential Low Income Weatherization	\$457,069	\$201,041	\$22,853	\$0	\$0	\$680,963
11	Residential Load Management	\$0	\$195,465	\$0	\$2,028,416	\$0	\$2,223,881
12	Commercial Load Management	\$0	\$0	\$0	\$0	\$0	\$0
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$490,165	\$720,442	\$24,508	\$0	\$0	\$1,235,115
15	Residential Refrigerator Removal	\$407,900	\$88,200	\$20,395	\$0	\$0	\$516,495
16	Residential Incentives	\$783,676	\$251,199	\$39,184	\$0	\$0	\$1,074,059
17	Subtotal	\$6,964,031	\$6,358,121	\$311,862	\$2,028,416	\$0	\$15,662,430
18	DSM Balancing Adjustment (DBA)					<u>(\$6,889,251)</u>	
19	Total						<u>\$8,773,180</u>

LG&E Company Electric Service

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Line No	LG&E Electric Service Programs	Tariff	Tariff	Tariff	Tariff	Tariff	Total
		GS & GRP	GS & GRP	GS & GRP	GS & GRP	GS & GRP	
		(DCR)	(DRLS)	(DSMI)	(DCCR)	(DBA)	(18)
		(13)	(14)	(15)	(16)	(17)	
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$236,801	\$111,443	\$11,840	\$0	\$0	\$360,084
5	Customer Education & Public Information	\$107,207	\$0	\$5,360	\$0	\$0	\$112,567
6	Dealer Referral Network	\$6,461	\$0	\$323	\$0	\$0	\$6,784
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$38,160	\$0	\$0	\$0	\$0	\$38,160
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$9,180	\$0	\$99,004	\$0	\$108,183
13	Commercial Conservation/Rebates	\$883,947	\$1,808,556	\$44,197	\$0	\$0	\$2,736,700
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$1,272,575	\$1,929,178	\$61,721	\$99,004	\$0	\$3,362,478
18	DSM Balancing Adjustment (DBA)					<u>(\$700,304)</u>	
19	Total						<u><u>\$2,662,174</u></u>

LG&E Company Electric Service

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Line No	LG&E Electric Service Programs	Tariff	Tariff	Tariff	Tariff	Tariff	Total
		PS (DCR)	PS (DRLS)	PS (DSMI)	PS (DCCR)	PS (DBA)	
		(19)	(20)	(21)	(22)	(23)	(24)
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$15,268	\$8,461	763	\$0	\$0	\$24,493
5	Customer Education & Public Information	\$6,912	\$0	346	\$0	\$0	\$7,258
6	Dealer Referral Network	\$417	\$0	21	\$0	\$0	\$437
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$2,460	\$0	\$0	\$0	\$0	\$2,460
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$1,469	\$0	\$6,384	\$0	\$7,853
13	Commercial Conservation/Rebates	\$562,818	\$1,476,153	\$28,141	\$0	\$0	\$2,067,112
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$587,876	\$1,486,084	\$29,271	\$6,384	\$0	\$2,109,614
18	DSM Balancing Adjustment (DBA)					<u>(\$1,068,763)</u>	
19	Total						<u>\$1,040,851</u>

LG&E Company Electric Service

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Line No	LG&E Electric Service Programs	Tariff	Tariff	Tariff	Tariff	Tariff	Total
		CTOD & CTODS (DCR)	CTOD & CTODS (DRLS)	CTOD & CTODS (DSMI)	CTOD & CTODS (DCCR)	CTOD & CTODS (DBA)	
		(25)	(26)	(27)	(28)	(29)	(30)
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$576	\$1,410	29	\$0	\$0	\$2,015
5	Customer Education & Public Information	\$261	\$0	13	\$0	\$0	\$274
6	Dealer Referral Network	\$16	\$0	1	\$0	\$0	\$16
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$93	\$0	\$0	\$0	\$0	\$93
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$147	\$0	\$241	\$0	\$388
13	Commercial Conservation/Rebates	\$180,936	\$492,051	\$9,047	\$0	\$0	\$682,034
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$181,880	\$493,608	\$9,089	\$241	\$0	\$684,819
18	DSM Balancing Adjustment (DBA)					(\$244,201)	
19	Total						\$440,617

LG&E Company Gas Service

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Line No	LG&E Gas Service Programs	DSM Cost	DSM Revenues	DSM	DSM Capital Cost	DSM	Total
		Recovery Component	from Lost Sales	DSM Incentives	Recovery Component	Balancing Adjustment	
		(DCR)	(DRLS)	(DSMI)	(DCCR)	(DBA)	(6)
		(1)	(2)	(3)	(4)	(5)	
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$209,567	\$28,842	\$15,252	\$0	\$0	\$253,661
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$792,223	\$0	\$36,513	\$0	\$0	\$828,736
6	Dealer Referral Network	\$47,741	\$0	\$2,200	\$0	\$0	\$49,942
7	Residential Responsive Pricing (RRP)	\$6,250	\$0	\$0	\$0	\$0	\$6,250
8	Program Development & Administration	\$281,991	\$0	\$0	\$0	\$0	\$281,991
9	Residential Conservation (HEPP)	\$301,526	\$49,149	\$13,628	\$0	\$0	\$364,302
10	Residential Low Income Weatherization	\$727,163	\$94,934	\$36,358	\$0	\$0	\$858,456
11	Residential Load Management	\$0	\$61,744	\$0	\$1,102,362	\$0	\$1,164,107
12	Commercial Load Management	\$0	\$0	\$0	\$57,234	\$0	\$57,234
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$195,235	\$109,199	\$9,762	\$0	\$0	\$314,196
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$2,561,696	\$343,869	\$113,712	\$1,159,596	\$0	\$4,178,873
18	DSM Balancing Adjustment (DBA)					<u>\$730,332</u>	
19	Total						<u><u>\$4,909,206</u></u>

LG&E Company Gas Service

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Line No	LG&E Gas Service Programs	Tariff	Tariff	Tariff	Tariff	Tariff	Total
		RGS & VFD (DCR)	RGS & VFD (DRLS)	RGS & VFD (DSMI)	RGS & VFD (DCCR)	RGS & VFD (DBA)	
		(7)	(8)	(9)	(10)	(11)	(12)
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$209,567	\$28,842	\$15,252	\$0	\$0	\$253,661
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$730,247	\$0	\$36,512	\$0	\$0	\$766,760
6	Dealer Referral Network	\$44,006	\$0	\$2,200	\$0	\$0	\$46,207
7	Residential Responsive Pricing (RRP)	\$6,250	\$0	\$0	\$0	\$0	\$6,250
8	Program Development & Administration	\$259,931	\$0	\$0	\$0	\$0	\$259,931
9	Residential Conservation (HEPP)	\$301,526	\$49,149	\$13,628	\$0	\$0	\$364,302
10	Residential Low Income Weatherization	\$727,163	\$94,934	\$36,358	\$0	\$0	\$858,456
11	Residential Load Management	\$0	\$61,744	\$0	\$1,102,362	\$0	\$1,164,107
12	Commercial Load Management	\$0	\$0	\$0	\$0	\$0	\$0
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$195,235	\$109,199	\$9,762	\$0	\$0	\$314,196
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$2,473,925	\$343,869	\$113,712	\$1,102,362	\$0	\$4,033,868
18	DSM Balancing Adjustment (DBA)					<u>\$752,417</u>	
19	Total						<u><u>\$4,786,285</u></u>

LG&E Company Gas Service

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Line No	LG&E Gas Service Programs	Tariff	Tariff	Tariff	Tariff	Tariff	Total
		CGS, AAGS, TS & FT (DCR)	CGS, AAGS, TS & FT (DRLS)	CGS, AAGS, TS & FT (DSMI)	CGS, AAGS, TS & FT (DCCR)	CGS, AAGS, TS & FT (DBA)	
		(13)	(14)	(15)	(16)	(17)	(18)
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$61,976	\$0	\$0	\$0	\$0	\$61,976
6	Dealer Referral Network	\$3,735	\$0	\$0	\$0	\$0	\$3,735
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$22,060	\$0	\$0	\$0	\$0	\$22,060
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$0	\$0	\$57,234	\$0	\$57,234
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$87,771	\$0	\$0	\$57,234	\$0	\$145,005
18	DSM Balancing Adjustment (DBA)					<u>(\$22,084)</u>	
19	Total						<u><u>\$122,921</u></u>

KU Company Electric Service

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Line No	KU Electric Service Programs	DSM Cost	DSM Revenues	DSM	DSM Capital Cost	DSM	Total
		Recovery Component	from Lost Sales	DSM Incentives	Recovery Component	Balancing Adjustment	
		(DCR)	(DRLS)	(DSMI)	(DCCR)	(DBA)	(6)
1	Residential High Efficiency Lighting	\$2,305,030	\$3,773,898	\$115,252	\$0	\$0	\$6,194,179
2	Residential New Construction	\$691,895	\$136,593	\$20,336	\$0	\$0	\$848,824
3	Residential HVAC Tune Up	\$266,683	\$50,332	\$10,309	\$0	\$0	\$327,324
4	Commercial HVAC Tune Up	\$252,645	\$93,594	\$12,632	\$0	\$0	\$358,871
5	Customer Education & Public Information	\$1,770,559	\$0	\$88,528	\$0	\$0	\$1,859,086
6	Dealer Referral Network	\$106,698	\$0	\$5,335	\$0	\$0	\$112,033
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$630,229	\$0	\$0	\$0	\$0	\$630,229
9	Residential Conservation (HEPP)	\$730,413	\$166,673	\$33,011	\$0	\$0	\$930,097
10	Residential Low Income Weatherization	\$1,184,232	\$96,787	\$59,212	\$0	\$0	\$1,340,230
11	Residential Load Management	\$0	\$199,835	\$0	\$3,056,096	\$0	\$3,255,931
12	Commercial Load Management	\$0	\$10,725	\$0	\$158,959	\$0	\$169,685
13	Commercial Conservation/Rebates	\$1,627,700	\$2,401,272	\$81,384	\$0	\$0	\$4,110,357
14	Smart Energy Profile	\$685,400	\$839,238	\$34,270	\$0	\$0	\$1,558,908
15	Residential Refrigerator Removal	\$407,900	\$72,300	\$20,395	\$0	\$0	\$500,595
16	Residential Incentives	\$783,676	\$205,915	\$39,184	\$0	\$0	\$1,028,775
17	Subtotal	\$11,443,058	\$8,047,162	\$519,848	\$3,215,055	\$0	\$23,225,123
18	DSM Balancing Adjustment (DBA)					<u>(\$3,837,268)</u>	
19	Total						<u>\$19,387,855</u>

KU Company Electric Service

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Line No	KU Electric Service Programs	Tariff	Tariff	Tariff	Tariff	Tariff	Total
		RS, VFD & LEV (DCR)	RS, VFD & LEV (DRLS)	RS, VFD & LEV (DSMI)	RS, VFD & LEV (DCCR)	RS, VFD & LEV (DBA)	
		(7)	(8)	(9)	(10)	(11)	(12)
1	Residential High Efficiency Lighting	\$2,305,030	\$3,773,898	\$115,252	\$0	\$0	\$6,194,179
2	Residential New Construction	\$691,895	\$136,593	\$20,336	\$0	\$0	\$848,824
3	Residential HVAC Tune Up	\$266,683	\$50,332	\$10,309	\$0	\$0	\$327,324
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$1,459,325	\$0	\$72,966	\$0	\$0	\$1,532,291
6	Dealer Referral Network	\$87,942	\$0	\$4,397	\$0	\$0	\$92,339
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$519,445	\$0	\$0	\$0	\$0	\$519,445
9	Residential Conservation (HEPP)	\$730,413	\$166,673	\$33,011	\$0	\$0	\$930,097
10	Residential Low Income Weatherization	\$1,184,232	\$96,787	\$59,212	\$0	\$0	\$1,340,230
11	Residential Load Management	\$0	\$199,835	\$0	\$3,056,096	\$0	\$3,255,931
12	Commercial Load Management	\$0	\$0	\$0	\$0	\$0	\$0
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$685,400	\$839,238	\$34,270	\$0	\$0	\$1,558,908
15	Residential Refrigerator Removal	\$407,900	\$72,300	\$20,395	\$0	\$0	\$500,595
16	Residential Incentives	\$783,676	\$205,915	\$39,184	\$0	\$0	\$1,028,775
17	Subtotal	\$9,121,941	\$5,541,570	\$409,332	\$3,056,096	\$0	\$18,128,939
18	DSM Balancing Adjustment (DBA)					<u>(\$2,868,709)</u>	
19	Total						<u>\$15,260,230</u>

KU Company Electric Service

Attachment to Question No. 1

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Hornung

Line No	KU Electric Service Programs	Tariff	Tariff	Tariff	Tariff	Tariff	Total
		GS (DCR)	GS (DRLS)	GS (DSMI)	GS (DCCR)	GS (DBA)	
		(13)	(14)	(15)	(16)	(17)	(18)
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$232,767	\$79,765	\$11,638	\$0	\$0	\$324,171
5	Customer Education & Public Information	\$286,746	\$0	\$14,337	\$0	\$0	\$301,084
6	Dealer Referral Network	\$17,280	\$0	\$864	\$0	\$0	\$18,144
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$102,067	\$0	\$0	\$0	\$0	\$102,067
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$9,141	\$0	\$147,343	\$0	\$156,484
13	Commercial Conservation/Rebates	\$868,410	\$1,548,899	\$43,420	\$0	\$0	\$2,460,729
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$1,507,270	\$1,637,805	\$70,260	\$147,343	\$0	\$3,362,679
18	DSM Balancing Adjustment (DBA)					\$111,424	
19	Total						\$3,474,102

KU Company Electric Service

Line No	KU Electric Service Programs	Tariff	Tariff	Tariff	Tariff	Tariff	Total
		PS. TOPD & TODS (DCR)	PS. TOPD & TODS (DRLS)	PS. TOPD & TODS (DSMI)	PS. TOPD & TODS (DCCR)	PS. TOPD & TODS (DBA)	
		(25)	(26)	(27)	(28)	(29)	(30)
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$18,351	\$13,829	\$918	\$0	\$0	\$33,098
5	Customer Education & Public Information	\$22,606	\$0	\$1,130	\$0	\$0	\$23,737
6	Dealer Referral Network	\$1,362	\$0	\$68	\$0	\$0	\$1,430
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$8,047	\$0	\$0	\$0	\$0	\$8,047
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$1,585	\$0	\$11,616	\$0	\$13,201
13	Commercial Conservation/Rebates	\$729,808	\$833,070	\$36,490	\$0	\$0	\$1,599,368
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$780,174	\$848,484	\$38,606	\$11,616	\$0	\$1,678,881
18	DSM Balancing Adjustment (DBA)					<u>(\$1,060,218)</u>	
19	Total						<u><u>\$618,662</u></u>

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Commission Staff's Third Information Request
Dated September 6, 2011**

Case No. 2011-00134

Question No. 2

Witness: Michael E. Hornung

- Q-2. Commission Staff ("Staff") seeks expanded information concerning the Companies' DRLS by Tariff and applicable programs for 2011. Provide the information, as shown in Appendix 9, in electronic format with formulas unprotected, by using of the following formula:

Cumulative Participants times kWh Impact per Participant which equals Total kWh Impact times the Lost Sales Factor which equals the Total Revenues from Lost Sales by Tariff and Program. The Total Revenues from Lost Sales is then divided by the Estimated Billing Determinant in kWh which equals the DSM DRLS factor per kWh.

- A-2. Please see the attached document, which is also provided on CD in the folder titled Question No. 2.

LG&E Company Electric Service

REVENUES from LOST SALES		Total Revenues from Lost Sales by Program				
Line No	LG&E Electric Service Programs	Cumulative	kWh per	Total	Lost Sales	
		Participants	Participant	kWh	Factor	Total
		(1)	(2)	(3)	(4)	(5)
1	Residential High Efficiency Lighting	410,453	191	78,296,637	\$0.0588	\$4,603,842
2	Residential New Construction	470	3,855	1,811,822	\$0.0588	\$106,535
3	Residential HVAC Tune Up	990	1,055	1,044,234	\$0.0588	\$61,401
4	Commercial HVAC Tune Up	480	3,557	1,707,305	\$0.0711	\$121,314
5	Customer Education & Public Information	-	-	-	-	\$0
6	Dealer Referral Network	-	-	-	-	\$0
7	Residential Responsive Pricing (RRP)	-	-	-	-	\$0
8	Program Development & Administration	-	-	-	-	\$0
9	Residential Conservation (HEPP)	1,233	1,793	2,210,816	\$0.0588	\$129,996
10	Residential Low Income Weatherization	232	14,737	3,419,070	\$0.0588	\$201,041
11	Residential Load Management	3,855	862	3,324,235	\$0.0588	\$195,465
12	Commercial Load Management	270	593	160,076	\$0.0674	\$10,796
13	Commercial Conservation/Rebates	440	162,465	71,484,426	\$0.0528	\$3,776,761
14	Smart Energy Profile	38,606	317	12,252,410	\$0.0588	\$720,442
15	Residential Refrigerator Removal	2,000	750	1,500,000	\$0.0588	\$88,200
16	Residential Incentives	5,850	730	4,272,090	\$0.0588	\$251,199
17	DSM Revenue from Lost Sales Component (DRLS)					\$10,266,992
18	Estimated Billing Determinants per kWh					
19	DRLS Factor ¢/kWh					

LG&E Company Electric Service

Attachment to Question No. 2

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Hornung

REVENUES from LOST SALES		Tariff RS, RRP, VFD, & LEV				
Line No	LG&E Electric Service Programs	Cumulative	kWh per	Total	Lost Sales	
		Participants	Participant	kWh	Factor	Total
		(6)	(7)	(8)	(9)	(10)
1	Residential High Efficiency Lighting	410,453	191	78,296,637	\$0.0588	\$4,603,842
2	Residential New Construction	470	3,855	1,811,822	\$0.0588	\$106,535
3	Residential HVAC Tune Up	990	1,055	1,044,234	\$0.0588	\$61,401
4	Commercial HVAC Tune Up	-	-	-	-	\$0
5	Customer Education & Public Information	-	-	-	-	\$0
6	Dealer Referral Network	-	-	-	-	\$0
7	Residential Responsive Pricing (RRP)	-	-	-	-	\$0
8	Program Development & Administration	-	-	-	-	\$0
9	Residential Conservation (HEPP)	1,233	1,793	2,210,816	\$0.0588	\$129,996
10	Residential Low Income Weatherization	232	14,737	3,419,070	\$0.0588	\$201,041
11	Residential Load Management	3,855	862	3,324,235	\$0.0588	\$195,465
12	Commercial Load Management	-	-	-	-	\$0
13	Commercial Conservation/Rebates	-	-	-	-	\$0
14	Smart Energy Profile	38,606	317	12,252,410	\$0.0588	\$720,442
15	Residential Refrigerator Removal	2,000	750	1,500,000	\$0.0588	\$88,200
16	Residential Incentives	5,850		4,272,090	\$0.0588	\$251,199
17	DSM Revenue from Lost Sales Component (DRLS)					\$6,358,121
18	Estimated Billing Determinants per kWh					4,247,555,598
19	DRLS Factor ¢/kWh					0.150

LG&E Company Electric Service

REVENUES from LOST SALES		Tariff GS & GRP				
Line No	LG&E Electric Service Programs	Cumulative Participants	kWh per Participant	Total kWh	Lost Sales	
					Factor per kWh	Total Lost Sales
		(11)	(12)	(13)	(14)	(15)
1	Residential High Efficiency Lighting	-	-	-	-	\$0
2	Residential New Construction	-	-	-	-	\$0
3	Residential HVAC Tune Up	-	-	-	-	\$0
4	Commercial HVAC Tune Up	450	3,263	1,468,282	\$0.0759	\$111,443
5	Customer Education & Public Information	-	-	-	-	\$0
6	Dealer Referral Network	-	-	-	-	\$0
7	Residential Responsive Pricing (RRP)	-	-	-	-	\$0
8	Program Development & Administration	-	-	-	-	\$0
9	Residential Conservation (HEPP)	-	-	-	-	\$0
10	Residential Low Income Weatherization	-	-	-	-	\$0
11	Residential Load Management	-	-	-	-	\$0
12	Commercial Load Management	212	570	120,946	\$0.0759	\$9,180
13	Commercial Conservation/Rebates	239	99,699	23,828,142	\$0.0759	\$1,808,556
14	Smart Energy Profile	-	-	-	-	\$0
15	Residential Refrigerator Removal	-	-	-	-	\$0
16	Residential Incentives	-	-	-	-	\$0
17	DSM Revenue from Lost Sales Component (DRLS)					\$1,929,178
18	Estimated Billing Determinants per kWh					1,596,923,724
19	DRLS Factor \$/kWh					0.121

LG&E Company Electric Service

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REVENUES from LOST SALES		Tariff PS				
Line No	LG&E Electric Service Programs	Cumulative	kWh per	Total	Lost Sales	Total
		Participants	Participant	kWh	Factor	Lost Sales
		(16)	(17)	(18)	(19)	(20)
1	Residential High Efficiency Lighting	-	-	-	-	\$0
2	Residential New Construction	-	-	-	-	\$0
3	Residential HVAC Tune Up	-	-	-	-	\$0
4	Commercial HVAC Tune Up	29	7,065	204,877	\$0.0413	\$8,461
5	Customer Education & Public Information	-	-	-	-	\$0
6	Dealer Referral Network	-	-	-	-	\$0
7	Residential Responsive Pricing (RRP)	-	-	-	-	\$0
8	Program Development & Administration	-	-	-	-	\$0
9	Residential Conservation (HEPP)	-	-	-	-	\$0
10	Residential Low Income Weatherization	-	-	-	-	\$0
11	Residential Load Management	-	-	-	-	\$0
12	Commercial Load Management	58	613	35,572	\$0.0413	\$1,469
13	Commercial Conservation/Rebates	152	235,146	35,742,213	\$0.0413	\$1,476,153
14	Smart Energy Profile	-	-	-	-	\$0
15	Residential Refrigerator Removal	-	-	-	-	\$0
16	Residential Incentives	-	-	-	-	\$0
17	DSM Revenue from Lost Sales Component (DRLS)					\$1,486,084
18	Estimated Billing Determinants per kWh					2,254,666,857
19	DRLS Factor ¢/kWh					0.066

LG&E Company Electric Service

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Hornung

REVENUES from LOST SALES		Tariff CTOD & CTODS				
Line No	LG&E Electric Service Programs	Cumulative	kWh per	Total	Lost Sales	
		Participants	Participant	kWh	Factor	Total
		(21)	(22)	(23)	(24)	(25)
1	Residential High Efficiency Lighting	-	-	-	-	\$0
2	Residential New Construction	-	-	-	-	\$0
3	Residential HVAC Tune Up	-	-	-	-	\$0
4	Commercial HVAC Tune Up	1	34,146	34,146	\$0.0413	\$1,410
5	Customer Education & Public Information	-	-	-	-	\$0
6	Dealer Referral Network	-	-	-	-	\$0
7	Residential Responsive Pricing (RRP)	-	-	-	-	\$0
8	Program Development & Administration	-	-	-	-	\$0
9	Residential Conservation (HEPP)	-	-	-	-	\$0
10	Residential Low Income Weatherization	-	-	-	-	\$0
11	Residential Load Management	-	-	-	-	\$0
12	Commercial Load Management	0	8,917	3,557	\$0.0413	\$147
13	Commercial Conservation/Rebates	49	243,144	11,914,071	\$0.0413	\$492,051
14	Smart Energy Profile	-	-	-	-	\$0
15	Residential Refrigerator Removal	-	-	-	-	\$0
16	Residential Incentives	-	-	-	-	\$0
17	DSM Revenue from Lost Sales Component (DRLS)					\$493,608
18	Estimated Billing Determinants per kWh					764,417,584
19	DRLS Factor ¢/kWh					0.065

Line No	LG&E Gas Service Programs	Total Revenues from Lost Sales by Program				
		Cumulative Participants	Ccf per Participant	Total Ccf	Lost Sales Factor per Ccf	Total Lost Sales
		(1)	(2)	(3)	(4)	(5)
1	Residential High Efficiency Lighting	-	-	-	-	\$0
2	Residential New Construction	204	631	128,759	\$0.2240	\$28,842
3	Residential HVAC Tune Up	-	-	-	-	\$0
4	Commercial HVAC Tune Up	-	-	-	-	\$0
5	Customer Education & Public Information	-	-	-	-	\$0
6	Dealer Referral Network	-	-	-	-	\$0
7	Residential Responsive Pricing (RRP)	-	-	-	-	\$0
8	Program Development & Administration	-	-	-	-	\$0
9	Residential Conservation (HEPP)	867	253	219,414	\$0.2240	\$49,149
10	Residential Low Income Weatherization	368	1,152	423,814	\$0.2240	\$94,934
11	Residential Load Management	2,095	132	275,645	\$0.2240	\$61,744
12	Commercial Load Management	-	-	-	-	\$0
13	Commercial Conservation/Rebates	-	-	-	-	\$0
14	Smart Energy Profile	11,394	43	487,497	\$0.2240	\$109,199
15	Residential Refrigerator Removal	-	-	-	-	\$0
16	Residential Incentives	-	-	-	-	\$0
17	DSM Revenue from Lost Sales Component (DRLS)					\$343,869
18	Estimated Billing Determinants per Ccf					
19	DRLS Factor #/Ccf					

LG&E Company Gas Service

Attachment to Question No. 2

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Hornung

Line No	LG&E Gas Service Programs	Tariff RGS & VFD				
		Cumulative Participants	Ccf per Participant	Total Ccf	Lost Sales Factor per Ccf	Total Lost Sales
		(6)	(7)	(8)	(9)	(10)
1	Residential High Efficiency Lighting	-	-	-	-	\$0
2	Residential New Construction	204	631.2	128,759	\$0.2240	\$28,842
3	Residential HVAC Tune Up	-	-	-	-	\$0
4	Commercial HVAC Tune Up	-	-	-	-	\$0
5	Customer Education & Public Information	-	-	-	-	\$0
6	Dealer Referral Network	-	-	-	-	\$0
7	Residential Responsive Pricing (RRP)	-	-	-	-	\$0
8	Program Development & Administration	-	-	-	-	\$0
9	Residential Conservation (HEPP)	867	253.1	219,414	\$0.2240	\$49,149
10	Residential Low Income Weatherization	368	1,151.7	423,814	\$0.2240	\$94,934
11	Residential Load Management	2,095	131.6	275,645	\$0.2240	\$61,744
12	Commercial Load Management	-	-	-	-	\$0
13	Commercial Conservation/Rebates	-	-	-	-	\$0
14	Smart Energy Profile	11,394	42.8	487,497	\$0.2240	\$109,199
15	Residential Refrigerator Removal	-	-	-	-	\$0
16	Residential Incentives	-	-	-	-	\$0
17	DSM Revenue from Lost Sales Component (DRLS)					\$343,869
18	Estimated Billing Determinants per Ccf					199,837,838
19	DRLS Factor ϵ/Ccf					0.172

LG&E Company Gas Service

Line No	LG&E Gas Service Programs	Tariff CGS, AAGS, TS, & FT				
		Cumulative	Ccf per	Lost Sales		Total
				Participants	Participant	
		(11)	(12)	(13)	(14)	(15)
1	Residential High Efficiency Lighting	-	-	-	-	\$0
2	Residential New Construction	-	-	-	-	\$0
3	Residential HVAC Tune Up	-	-	-	-	\$0
4	Commercial HVAC Tune Up	-	-	-	-	\$0
5	Customer Education & Public Information	-	-	-	-	\$0
6	Dealer Referral Network	-	-	-	-	\$0
7	Residential Responsive Pricing (RRP)	-	-	-	-	\$0
8	Program Development & Administration	-	-	-	-	\$0
9	Residential Conservation (HEPP)	-	-	-	-	\$0
10	Residential Low Income Weatherization	-	-	-	-	\$0
11	Residential Load Management	-	-	-	-	\$0
12	Commercial Load Management	-	-	-	-	\$0
13	Commercial Conservation/Rebates	-	-	-	-	\$0
14	Smart Energy Profile	-	-	-	-	\$0
15	Residential Refrigerator Removal	-	-	-	-	\$0
16	Residential Incentives	-	-	-	-	\$0
17	DSM Revenue from Lost Sales Component (DRLS)					\$0
18	Estimated Billing Determinants per Ccf					109,540,363
19	DRLS Factor ¢/Ccf					0.000

KU Company Electric Service

Line No	KU Electric Service Programs	Total Revenues from Lost Sales by Program				
		Cumulative Participants	kWh per Participant	Total kWh	Lost Sales	
					Factor per kWh	Total Lost Sales
(1)	(2)	(3)	(4)	(5)		
1	Residential High Efficiency Lighting	410,453	191	78,296,638	\$0.0482	\$3,773,898
2	Residential New Construction	470	6,030	2,833,875	\$0.0482	\$136,593
3	Residential HVAC Tune Up	990	1,055	1,044,234	\$0.0482	\$50,332
4	Commercial HVAC Tune Up	480	3,557	1,707,305	\$0.0548	\$93,594
5	Customer Education & Public Information	-	-	-	-	\$0
6	Dealer Referral Network	-	-	-	-	\$0
7	Residential Responsive Pricing (RRP)	-	-	-	-	\$0
8	Program Development & Administration	-	-	-	-	\$0
9	Residential Conservation (HEPP)	1,233	2,804	3,457,944	\$0.0482	\$166,673
10	Residential Low Income Weatherization	232	8,655	2,008,025	\$0.0482	\$96,787
11	Residential Load Management	5,950	697	4,145,955	\$0.0482	\$199,835
12	Commercial Load Management	470	416	195,648	\$0.0548	\$10,725
13	Commercial Conservation/Rebates	440	108,310	47,656,284	\$0.0504	\$2,401,272
14	Smart Energy Profile	38,606	451	17,411,573	\$0.0482	\$839,238
15	Residential Refrigerator Removal	2,000	750	1,500,000	\$0.0482	\$72,300
16	Residential Incentives	5,850	730	4,272,090	\$0.0482	\$205,915
17	DSM Revenue from Lost Sales Component (DRLS)					\$8,047,162
18	Estimated Billing Determinants per kWh					
19	DRLS Factor ¢/kWh					

KU Company Electric Service

Attachment to Question No. 2

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Line No	KU Electric Service Programs	Tariff RS, VFD, & LEV				
		Cumulative	kWh per	Total	Lost Sales	
		Participants	Participant	kWh	Factor	Total
		(6)	(7)	(8)	(9)	(10)
1	Residential High Efficiency Lighting	410,453	191	78,296,638	\$0.0482	\$3,773,898
2	Residential New Construction	470	6,030	2,833,875	\$0.0482	\$136,593
3	Residential HVAC Tune Up	990	1,055	1,044,234	\$0.0482	\$50,332
4	Commercial HVAC Tune Up	-	-	-	-	\$0
5	Customer Education & Public Information	-	-	-	-	\$0
6	Dealer Referral Network	-	-	-	-	\$0
7	Residential Responsive Pricing (RRP)	-	-	-	-	\$0
8	Program Development & Administration	-	-	-	-	\$0
9	Residential Conservation (HEPP)	1,233	2,804	3,457,944	\$0.0482	\$166,673
10	Residential Low Income Weatherization	232	8,655	2,008,025	\$0.0482	\$96,787
11	Residential Load Management	5,950	697	4,145,955	\$0.0482	\$199,835
12	Commercial Load Management	-	-	-	-	\$0
13	Commercial Conservation/Rebates	-	-	-	-	\$0
14	Smart Energy Profile	38,606	451	17,411,573	\$0.0482	\$839,238
15	Residential Refrigerator Removal	2,000	750	1,500,000	\$0.0482	\$72,300
16	Residential Incentives	5,850	730	4,272,090	\$0.0482	\$205,915
17	DSM Revenue from Lost Sales Component (DRLS)					\$5,541,570
18	Estimated Billing Determinants per kWh					6,329,913,788
19	DRLS Factor ¢/kWh					0.088

Line No	KU Electric Service Programs	Tariff GS				
		Cumulative	kWh per	Total	Lost Sales	Total
		Participants	Participant	kWh	Factor	Lost Sales
		(11)	(12)	(13)	(14)	(15)
1	Residential High Efficiency Lighting	-	-	-	-	\$0
2	Residential New Construction	-	-	-	-	\$0
3	Residential HVAC Tune Up	-	-	-	-	\$0
4	Commercial HVAC Tune Up	442	3,090	1,365,844	\$0.0584	\$79,765
5	Customer Education & Public Information	-	-	-	-	\$0
6	Dealer Referral Network	-	-	-	-	\$0
7	Residential Responsive Pricing (RRP)	-	-	-	-	\$0
8	Program Development & Administration	-	-	-	-	\$0
9	Residential Conservation (HEPP)	-	-	-	-	\$0
10	Residential Low Income Weatherization	-	-	-	-	\$0
11	Residential Load Management	-	-	-	-	\$0
12	Commercial Load Management	250	626	156,518	\$0.0584	\$9,141
13	Commercial Conservation/Rebates	235	112,861	26,522,243	\$0.0584	\$1,548,899
14	Smart Energy Profile	-	-	-	-	\$0
15	Residential Refrigerator Removal	-	-	-	-	\$0
16	Residential Incentives	-	-	-	-	\$0
17	DSM Revenue from Lost Sales Component (DRLS)					\$1,637,805
18	Estimated Billing Determinants per kWh					1,965,268,093
19	DRLS Factor ¢/kWh					0.083

KU Company Electric Service

Line No	KU Electric Service Programs	Tariff AES				
		Cumulative	kWh per	Total	Lost Sales	
		Participants	Participant	kWh	Factor	Total
		(16)	(17)	(18)	(19)	(20)
1	Residential High Efficiency Lighting	-	-	-	-	\$0
2	Residential New Construction	-	-	-	-	\$0
3	Residential HVAC Tune Up	-	-	-	-	\$0
4	Commercial HVAC Tune Up	-	-	-	-	\$0
5	Customer Education & Public Information	-	-	-	-	\$0
6	Dealer Referral Network	-	-	-	-	\$0
7	Residential Responsive Pricing (RRP)	-	-	-	-	\$0
8	Program Development & Administration	-	-	-	-	\$0
9	Residential Conservation (HEPP)	-	-	-	-	\$0
10	Residential Low Income Weatherization	-	-	-	-	\$0
11	Residential Load Management	-	-	-	-	\$0
12	Commercial Load Management	-	-	-	-	\$0
13	Commercial Conservation/Rebates	8	70,551	564,406	\$0.0342	\$19,303
14	Smart Energy Profile	-	-	-	-	\$0
15	Residential Refrigerator Removal	-	-	-	-	\$0
16	Residential Incentives	-	-	-	-	\$0
17	DSM Revenue from Lost Sales Component (DRLS)					\$19,303
18	Estimated Billing Determinants per kWh					139,739,551
19	DRLS Factor ¢/kWh					0.014

Line No	KU Electric Service Programs	Tariff PS, TODP, & TODS				
		Cumulative Participants	kWh per Participant	Total kWh	Lost Sales Factor per kWh	Total Lost Sales
		(21)	(22)	(23)	(24)	(25)
1	Residential High Efficiency Lighting	-	-	-	-	\$0
2	Residential New Construction	-	-	-	-	\$0
3	Residential HVAC Tune Up	-	-	-	-	\$0
4	Commercial HVAC Tune Up	38	8,986	341,461	\$0.0405	\$13,829
5	Customer Education & Public Information	-	-	-	-	\$0
6	Dealer Referral Network	-	-	-	-	\$0
7	Residential Responsive Pricing (RRP)	-	-	-	-	\$0
8	Program Development & Administration	-	-	-	-	\$0
9	Residential Conservation (HEPP)	-	-	-	-	\$0
10	Residential Low Income Weatherization	-	-	-	-	\$0
11	Residential Load Management	-	-	-	-	\$0
12	Commercial Load Management	20	1,956	39,130	\$0.0405	\$1,585
13	Commercial Conservation/Rebates	197	104,414	20,569,635	\$0.0405	\$833,070
14	Smart Energy Profile	-	-	-	-	\$0
15	Residential Refrigerator Removal	-	-	-	-	\$0
16	Residential Incentives	-	-	-	-	\$0
17	DSM Revenue from Lost Sales Component (DRLS)					\$848,484
18	Estimated Billing Determinants per kWh					3,681,693,860
19	DRLS Factor ¢/kWh					0.023

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Commission Staff's Third Information Request
Dated September 6, 2011**

Case No. 2011-00134

Question No. 3

Witness: Michael E. Hornung

- Q-3. Staff seeks expanded information concerning the Companies' DSMI by Tariff and applicable programs for 2011. Provide the information, as shown in Appendix C, in electronic format with formulas unprotected, by using the following formula:

Number of New Participants times the Companies' Incentive Amount per Participant which equals the Total Companies Incentive Amount. The Total Incentives Amount is divided by the Estimated Billing Determinant in kWh which equals the DSM DSMI factor per kWh.

- A-3. Please see the attached document, which is also provided on CD in the folder titled Question No. 3.

Please note that the DSMI calculation contained in the Companies' tariffs is not based on the number of participating customers; rather, it is based on a program's expected net resource savings and is capped at 5% of the program's total annual expenditures.

Line No	LG&E Electric Service Programs	Total Incentives by Program		
		Incentives	Incentive	Total
		Number of Participants	Amount per Participant	Amount of Incentives
		(1)	(2)	(3)
1	Residential High Efficiency Lighting	410,453	\$0.28	\$115,251
2	Residential New Construction	470	\$30.16	\$14,177
3	Residential HVAC Tune Up	990	\$10.41	\$10,309
4	Commercial HVAC Tune Up	480	\$26.32	\$12,632
5	Customer Education & Public Information	-	-	\$48,917
6	Dealer Referral Network	-	-	\$2,948
7	Residential Responsive Pricing (RRP)	-	-	\$0
8	Program Development & Administration	-	-	\$0
9	Residential Conservation (HEPP)	1,233	\$15.72	\$19,384
10	Residential Low Income Weatherization	232	\$98.51	\$22,853
11	Residential Load Management	-	-	\$0
12	Commercial Load Management	-	-	\$0
13	Commercial Conservation/Rebates	440	\$184.97	\$81,385
14	Smart Energy Profile	38,606	\$0.63	\$24,508
15	Residential Refrigerator Removal	2,000	\$10.20	\$20,395
16	Residential Incentives	5,850	\$6.70	\$39,184
17	DSM Incentive Component (DSMI)			\$411,943
18	Estimated Billing Determinants per kWh			
19	DSMI Factor ¢/kWh			

Line No	LG&E Electric Service Programs	Incentives		
		Tariff RS, RRP, VFD, & LEV		
		Number of Participants (4)	Incentive Amount per Participant (5)	Total Amount of Incentives (6)
1	Residential High Efficiency Lighting	410,453	\$0.28	\$115,251
2	Residential New Construction	470	\$30.16	\$14,177
3	Residential HVAC Tune Up	990	\$10.41	\$10,309
4	Commercial HVAC Tune Up	-	-	\$0
5	Customer Education & Public Information	-	-	\$43,198
6	Dealer Referral Network	-	-	\$2,603
7	Residential Responsive Pricing (RRP)	-	-	\$0
8	Program Development & Administration	-	-	\$0
9	Residential Conservation (HEPP)	1,233	\$15.72	\$19,384
10	Residential Low Income Weatherization	232	\$98.51	\$22,853
11	Residential Load Management	-	-	\$0
12	Commercial Load Management	-	-	\$0
13	Commercial Conservation/Rebates	-	-	\$0
14	Smart Energy Profile	38,606	\$0.63	\$24,508
15	Residential Refrigerator Removal	2,000	\$10.20	\$20,395
16	Residential Incentives	5,850	\$6.70	\$39,184
17	DSM Incentive Component (DSMI)			\$311,862
18	Estimated Billing Determinants per kWh			4,247,555,598
19	DSMI Factor ¢/kWh			0.007

Line No	LG&E Electric Service Programs	Incentives		Tariff GS & GRP	
		Number of Participants	Incentive Amount per Participant	Total Amount of Incentives	Total Amount
1	Residential High Efficiency Lighting	-	-	\$0	
2	Residential New Construction	-	-	\$0	
3	Residential HVAC Tune Up	-	-	\$0	
4	Commercial HVAC Tune Up	450	\$26.31	\$11,840	
5	Customer Education & Public Information	-	-	\$5,360	
6	Dealer Referral Network	-	-	\$323	
7	Residential Responsive Pricing (RRP)	-	-	\$0	
8	Program Development & Administration	-	-	\$0	
9	Residential Conservation (HEPP)	-	-	\$0	
10	Residential Low Income Weatherization	-	-	\$0	
11	Residential Load Management	-	-	\$0	
12	Commercial Load Management	-	-	\$0	
13	Commercial Conservation/Rebates	239	\$184.93	\$44,197	
14	Smart Energy Profile	-	-	\$0	
15	Residential Refrigerator Removal	-	-	\$0	
16	Residential Incentives	-	-	\$0	
17	DSM Incentive Component (DSMI)			\$61,721	
18	Estimated Billing Determinants per kWh			1,596,923,724	
19	DSMI Factor ¢/kWh			0.004	

Line No	LG&E Electric Service Programs	Incentives		Tariff PS	
		Number of Participants	Incentive Amount per Participant	Total Amount of Incentives	
		(10)	(11)	(12)	
1	Residential High Efficiency Lighting	-	-	\$0	
2	Residential New Construction	-	-	\$0	
3	Residential HVAC Tune Up	-	-	\$0	
4	Commercial HVAC Tune Up	29	\$26.32	\$763	
5	Customer Education & Public Information	-	-	\$346	
6	Dealer Referral Network	-	-	\$21	
7	Residential Responsive Pricing (RRP)	-	-	\$0	
8	Program Development & Administration	-	-	\$0	
9	Residential Conservation (HEPP)	-	-	\$0	
10	Residential Low Income Weatherization	-	-	\$0	
11	Residential Load Management	-	-	\$0	
12	Commercial Load Management	-	-	\$0	
13	Commercial Conservation/Rebates	152	\$185.14	\$28,141	
14	Smart Energy Profile	-	-	\$0	
15	Residential Refrigerator Removal	-	-	\$0	
16	Residential Incentives	-	-	\$0	
17	DSM Incentive Component (DSMI)			\$29,271	
18	Estimated Billing Determinants per kWh			2,254,666,857	
19	DSMI Factor ¢/kWh			0.001	

Line No	LG&E Electric Service Programs	Incentives		Tariff CTOD & CTODS	
		Number of Participants	Incentive Amount per Participant	Total Amount of Incentives	Total Amount
1	Residential High Efficiency Lighting	-	-		\$0
2	Residential New Construction	-	-		\$0
3	Residential HVAC Tune Up	-	-		\$0
4	Commercial HVAC Tune Up	1	\$28.78		\$29
5	Customer Education & Public Information	-	-		\$13
6	Dealer Referral Network	-	-		\$1
7	Residential Responsive Pricing (RRP)	-	-		\$0
8	Program Development & Administration	-	-		\$0
9	Residential Conservation (HEPP)	-	-		\$0
10	Residential Low Income Weatherization	-	-		\$0
11	Residential Load Management	-	-		\$0
12	Commercial Load Management	-	-		\$0
13	Commercial Conservation/Rebates	49	\$184.63		\$9,047
14	Smart Energy Profile	-	-		\$0
15	Residential Refrigerator Removal	-	-		\$0
16	Residential Incentives	-	-		\$0
17	DSM Incentive Component (DSMI)				\$9,089
18	Estimated Billing Determinants per kWh				764,417,584
19	DSMI Factor ¢/kWh				0.001

Line No	Incentives LG&E Gas Service Programs	Total Incentives by Program		
		Number of	Incentive	Total
		Participants	Amount per	Amount
		(1)	(2)	(3)
		Participants	Participant	of Incentives
1	Residential High Efficiency Lighting	-	-	\$0
2	Residential New Construction	204	\$74.76	\$15,252
3	Residential HVAC Tune Up	-	-	\$0
4	Commercial HVAC Tune Up	-	-	\$0
5	Customer Education & Public Information	-	-	\$36,513
6	Dealer Referral Network	-	-	\$2,200
7	Residential Responsive Pricing (RRP)	-	-	\$0
8	Program Development & Administration	-	-	\$0
9	Residential Conservation (HEPP)	867	\$15.72	\$13,628
10	Residential Low Income Weatherization	368	\$98.80	\$36,358
11	Residential Load Management	-	-	\$0
12	Commercial Load Management	-	-	\$0
13	Commercial Conservation/Rebates	-	-	\$0
14	Smart Energy Profile	11,394	\$0.86	\$9,762
15	Residential Refrigerator Removal	-	-	\$0
16	Residential Incentives	-	-	\$0
17	DSM Incentive Component (DSMI)			\$113,712
18	Estimated Billing Determinants per Ccf			
19	DSMI Factor ¢/Ccf			

LG&E Company Gas Service

Line No	LG&E Gas Service Programs	Incentives		
		Tariff RGS & VFD		Total Amount of Incentives
		Number of Participants (4)	Incentive Amount per Participant (5)	
1	Residential High Efficiency Lighting	-	-	\$0
2	Residential New Construction	204	\$74.76	\$15,252
3	Residential HVAC Tune Up	-	-	\$0
4	Commercial HVAC Tune Up	-	-	\$0
5	Customer Education & Public Information	-	-	\$36,512
6	Dealer Referral Network	-	-	\$2,200
7	Residential Responsive Pricing (RRP)	-	-	\$0
8	Program Development & Administration	-	-	\$0
9	Residential Conservation (HEPP)	867	\$15.72	\$13,628
10	Residential Low Income Weatherization	368	\$98.80	\$36,358
11	Residential Load Management	-	-	\$0
12	Commercial Load Management	-	-	\$0
13	Commercial Conservation/Rebates	-	-	\$0
14	Smart Energy Profile	11,394	\$0.86	\$9,762
15	Residential Refrigerator Removal	-	-	\$0
16	Residential Incentives	-	-	\$0
17	DSM Incentive Component (DSMI)			\$113,712
18	Estimated Billing Determinants per Ccf			199,837,838
19	DSMI Factor ¢/Ccf			0.057

LG&E Company Gas Service

Attachment to Question No. 3

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Line No	LG&E Gas Service Programs	Incentives		
		Tariff CGS, AAGS, TS, & FT		
		Number of Participants	Incentive Amount per Participant	Total Amount of Incentives
		(7)	(8)	(9)
1	Residential High Efficiency Lighting	-	-	\$0
2	Residential New Construction	-	-	\$0
3	Residential HVAC Tune Up	-	-	\$0
4	Commercial HVAC Tune Up	-	-	\$0
5	Customer Education & Public Information	-	-	\$0
6	Dealer Referral Network	-	-	\$0
7	Residential Responsive Pricing (RRP)	-	-	\$0
8	Program Development & Administration	-	-	\$0
9	Residential Conservation (HEPP)	-	-	\$0
10	Residential Low Income Weatherization	-	-	\$0
11	Residential Load Management	-	-	\$0
12	Commercial Load Management	-	-	\$0
13	Commercial Conservation/Rebates	-	-	\$0
14	Smart Energy Profile	-	-	\$0
15	Residential Refrigerator Removal	-	-	\$0
16	Residential Incentives	-	-	\$0
17	DSM Incentive Component (DSMI)			\$0
18	Estimated Billing Determinants per Ccf			109,540,363
19	DSMI Factor ¢/Ccf			0.000

Line No	KU Electric Service Programs	Total Incentives by Program		
		Number of	Incentive	Total
		Participants	Amount per Participant	Amount of Incentives
		(1)	(2)	(3)
1	Residential High Efficiency Lighting	410,453	\$0.28	\$115,252
2	Residential New Construction	337	\$60.35	\$20,336
3	Residential HVAC Tune Up	990	\$10.41	\$10,309
4	Commercial HVAC Tune Up	480	\$26.32	\$12,632
5	Customer Education & Public Information	-	-	\$88,528
6	Dealer Referral Network	-	-	\$5,335
7	Residential Responsive Pricing (RRP)	-	-	\$0
8	Program Development & Administration	-	-	\$0
9	Residential Conservation (HEPP)	2,100	\$15.72	\$33,011
10	Residential Low Income Weatherization	600	\$98.69	\$59,212
11	Residential Load Management	-	-	\$0
12	Commercial Load Management	-	-	\$0
13	Commercial Conservation/Rebates	440	\$184.96	\$81,384
14	Smart Energy Profile	55,000	\$0.62	\$34,270
15	Residential Refrigerator Removal	2,000	\$10.20	\$20,395
16	Residential Incentives	5,850	\$6.70	\$39,184
17	DSM Incentive Component (DSMI)			\$519,848
18	Estimated Billing Determinants per kWh			
19	DSMI Factor ¢/kWh			

Line No	KU Electric Service Programs	Incentives			Tariff RS, VFD, & LEV		
		Number of Participants	Incentive Amount per Participant	Total Amount of Incentives	Number of Participants	Incentive Amount per Participant	Total Amount of Incentives
1	Residential High Efficiency Lighting	410,453	\$0.28	\$115,252			
2	Residential New Construction	337	\$60.35	\$20,336			
3	Residential HVAC Tune Up	990	\$10.41	\$10,309			
4	Commercial HVAC Tune Up	-	-	\$0			
5	Customer Education & Public Information	-	-	\$72,966			
6	Dealer Referral Network	-	-	\$4,397			
7	Residential Responsive Pricing (RRP)	-	-	\$0			
8	Program Development & Administration	-	-	\$0			
9	Residential Conservation (HEPP)	2,100	\$15.72	\$33,011			
10	Residential Low Income Weatherization	600	\$98.69	\$59,212			
11	Residential Load Management	-	-	\$0			
12	Commercial Load Management	-	-	\$0			
13	Commercial Conservation/Rebates	-	-	\$0			
14	Smart Energy Profile	55,000	\$0.62	\$34,270			
15	Residential Refrigerator Removal	2,000	\$10.20	\$20,395			
16	Residential Incentives	5,850	\$6.70	\$39,184			
17	DSM Incentive Component (DSMI)			\$409,332			
18	Estimated Billing Determinants per kWh						6,329,913,788
19	DSMI Factor ¢/kWh						0.006

KU Company Electric Service

Line No	KU Electric Service Programs	Incentives		Tariff GS	
		Number of Participants	Incentive Amount per Participant	Total Amount of Incentives	Total Amount
1	Residential High Efficiency Lighting	-	-	\$0	
2	Residential New Construction	-	-	\$0	
3	Residential HVAC Tune Up	-	-	\$0	
4	Commercial HVAC Tune Up	442	\$26.33	\$11,638	
5	Customer Education & Public Information	-	-	\$14,337	
6	Dealer Referral Network	-	-	\$864	
7	Residential Responsive Pricing (RRP)	-	-	\$0	
8	Program Development & Administration	-	-	\$0	
9	Residential Conservation (HEPP)	-	-	\$0	
10	Residential Low Income Weatherization	-	-	\$0	
11	Residential Load Management	-	-	\$0	
12	Commercial Load Management	-	-	\$0	
13	Commercial Conservation/Rebates	235	\$184.77	\$43,420	
14	Smart Energy Profile	-	-	\$0	
15	Residential Refrigerator Removal	-	-	\$0	
16	Residential Incentives	-	-	\$0	
17	DSM Incentive Component (DSMI)			\$70,260	
18	Estimated Billing Determinants per kWh			1,965,268,093	
19	DSMI Factor ¢/kWh			0.004	

KU Company Electric Service

Attachment to Question No. 3

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Line No	KU Electric Service Programs	Incentives		Tariff AES	
		Number of Participants	Incentive Amount per Participant	Total Amount of Incentives	Total Amount
1	Residential High Efficiency Lighting	-	-		\$0
2	Residential New Construction	-	-		\$0
3	Residential HVAC Tune Up	-	-		\$0
4	Commercial HVAC Tune Up	-	-		\$76
5	Customer Education & Public Information	-	-		\$94
6	Dealer Referral Network	-	-		\$6
7	Residential Responsive Pricing (RRP)	-	-		\$0
8	Program Development & Administration	-	-		\$0
9	Residential Conservation (HEPP)	-	-		\$0
10	Residential Low Income Weatherization	-	-		\$0
11	Residential Load Management	-	-		\$0
12	Commercial Load Management	-	-		\$0
13	Commercial Conservation/Rebates	8	\$184.27		\$1,474
14	Smart Energy Profile	-	-		\$0
15	Residential Refrigerator Removal	-	-		\$0
16	Residential Incentives	-	-		\$0
17	DSM Incentive Component (DSMI)				\$1,650
18	Estimated Billing Determinants per kWh				139,739,551
19	DSMI Factor ¢/kWh				0.001

Incentives		Tariff PS, TODP, & TODS		
Line No	KU Electric Service Programs	Number of Participants (13)	Incentive Amount per Participant (14)	Total Amount of Incentives (15)
1	Residential High Efficiency Lighting	-	-	\$0
2	Residential New Construction	-	-	\$0
3	Residential HVAC Tune Up	-	-	\$0
4	Commercial HVAC Tune Up	38	\$24.15	\$918
5	Customer Education & Public Information	-	-	\$1,130
6	Dealer Referral Network	-	-	\$68
7	Residential Responsive Pricing (RRP)	-	-	\$0
8	Program Development & Administration	-	-	\$0
9	Residential Conservation (HEPP)	-	-	\$0
10	Residential Low Income Weatherization	-	-	\$0
11	Residential Load Management	-	-	\$0
12	Commercial Load Management	-	-	\$0
13	Commercial Conservation/Rebates	197	\$185.23	\$36,490
14	Smart Energy Profile	-	-	\$0
15	Residential Refrigerator Removal	-	-	\$0
16	Residential Incentives	-	-	\$0
17	DSM Incentive Component (DSMI)			\$38,606
18	Estimated Billing Determinants per kWh			3,681,693,860
19	DSMI Factor ¢/kWh			0.001

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Commission Staff's Third Information Request
Dated September 6, 2011**

Case No. 2011-00134

Question No. 4

Witness: Michael E. Hornung

- Q-4. Provide, in electronic format with formulas unprotected, the proposed DCR, DRLS, DSMI, DCCR, DBA, and Total amount by Tariff and applicable DSM Program, as provided in question 1 above for 2012 through 2014. Calculate all proposed DSM factors by Tariffs for 2012 through 2014 and estimated impact to each customer class.
- A-4. Please see the attached document, which is also provided on CD in the folder titled Question No. 4.

Please note that the DRLS calculation in the response does not include a general rate case during the covered time period. Such a rate case would reset (and therefore reduce) the 36-months-of-lost-sales calculation. The attached response therefore presents the maximum possible DRLS impact due to the DSM Plan through 2014.

Line No	LG&E Electric Service Programs	DSM Cost Recovery Component (DCR)	DSM Revenues from Lost Sales (DRLS)	DSM Incentives (DSMI)	DSM Capital Cost Recovery Component (DCCR)	DSM Balancing Adjustment (DBA)	Total
		(1)	(2)	(3)	(4)	(5)	(6)
2012							
1	Residential High Efficiency Lighting	\$1,723,574	\$5,355,174	\$86,179	\$0	\$0	\$7,164,927
2	Residential New Construction	\$419,825	\$184,621	\$20,991	\$0	\$0	\$625,437
3	Residential HVAC Tune Up	\$241,497	\$85,030	\$12,075	\$0	\$0	\$338,601
4	Commercial HVAC Tune Up	\$227,590	\$174,396	\$11,379	\$0	\$0	\$413,366
5	Customer Education & Public Information	\$951,851	\$0	\$47,593	\$0	\$0	\$999,443
6	Dealer Referral Network	\$43,024	\$0	\$2,151	\$0	\$0	\$45,175
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$358,316	\$0	\$0	\$0	\$0	\$358,316
9	Residential Conservation (HEPP)	\$541,066	\$216,348	\$27,053	\$0	\$0	\$784,468
10	Residential Low Income Weatherization	\$579,057	\$208,435	\$28,953	\$0	\$0	\$816,444
11	Residential Load Management	\$0	\$294,846	\$0	\$3,002,273	\$0	\$3,297,119
12	Commercial Load Management	\$0	\$18,043	\$0	\$140,898	\$0	\$158,941
13	Commercial Conservation/Rebates	\$1,633,478	\$5,351,229	\$81,674	\$0	\$0	\$7,066,381
14	Smart Energy Profile	\$814,120	\$2,447,485	\$40,706	\$0	\$0	\$3,302,310
15	Residential Refrigerator Removal	\$792,787	\$251,047	\$39,639	\$0	\$0	\$1,083,474
16	Residential Incentives	\$922,963	\$537,396	\$46,148	\$0	\$0	\$1,506,506
17	Subtotal	\$9,249,147	\$15,124,050	\$444,542	\$3,143,171	\$0	\$27,960,909
18	DSM Balancing Adjustment (DBA)					(\$1,714,460)	
19	Total						\$26,246,450
20	Estimated Billing Determinants per kWh						
21	Estimated DSM Rate Factor - \$/kWh						

Line No	LG&E Electric Service Programs	DSM Cost Recovery Component (DCR)	DSM Revenues from Lost Sales (DRLS)	DSM Incentives (DSMI)	DSM Capital Cost Recovery Component (DCCR)	DSM Balancing Adjustment (DBA)	Total
		(1)	(2)	(3)	(4)	(5)	(6)
2013							
1	Residential High Efficiency Lighting	\$1,744,838	\$4,132,953	\$87,242	\$0	\$0	\$5,965,034
2	Residential New Construction	\$446,549	\$186,245	\$22,327	\$0	\$0	\$655,121
3	Residential HVAC Tune Up	\$246,046	\$85,177	\$12,302	\$0	\$0	\$343,526
4	Commercial HVAC Tune Up	\$233,447	\$191,250	\$11,672	\$0	\$0	\$436,369
5	Customer Education & Public Information	\$1,003,379	\$0	\$50,169	\$0	\$0	\$1,053,547
6	Dealer Referral Network	\$44,063	\$0	\$2,203	\$0	\$0	\$46,266
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$368,700	\$0	\$0	\$0	\$0	\$368,700
9	Residential Conservation (HEPP)	\$648,022	\$260,710	\$32,401	\$0	\$0	\$941,133
10	Residential Low Income Weatherization	\$763,597	\$239,939	\$38,180	\$0	\$0	\$1,041,715
11	Residential Load Management	\$0	\$259,437	\$0	\$3,322,634	\$0	\$3,582,071
12	Commercial Load Management	\$0	\$16,351	\$0	\$159,157	\$0	\$175,508
13	Commercial Conservation/Rebates	\$1,658,061	\$5,353,190	\$82,903	\$0	\$0	\$7,094,153
14	Smart Energy Profile	\$801,259	\$3,980,955	\$40,063	\$0	\$0	\$4,822,277
15	Residential Refrigerator Removal	\$977,914	\$450,458	\$48,896	\$0	\$0	\$1,477,268
16	Residential Incentives	\$1,322,865	\$970,710	\$66,143	\$0	\$0	\$2,359,718
17	Subtotal	\$10,258,739	\$16,127,375	\$494,502	\$3,481,791	\$0	\$30,362,407
18	DSM Balancing Adjustment (DBA)					\$0	
19	Total						\$30,362,407
20	Estimated Billing Determinants per kWh						
21	Estimated DSM Rate Factor - \$/kWh						

Line No	LG&E Electric Service Programs	DSM Cost Recovery Component (DCR)	DSM Revenues from Lost Sales (DRLS)	DSM Incentives (DSMI)	DSM Capital Cost Recovery Component (DCCR)	DSM Balancing Adjustment (DBA)	Total
		(1)	(2)	(3)	(4)	(5)	(6)
2014							
1	Residential High Efficiency Lighting	\$1,771,741	\$3,334,933	\$88,587	\$0	\$0	\$5,195,261
2	Residential New Construction	\$488,565	\$195,479	\$24,428	\$0	\$0	\$708,472
3	Residential HVAC Tune Up	\$268,821	\$80,970	\$13,441	\$0	\$0	\$363,232
4	Commercial HVAC Tune Up	\$256,024	\$188,213	\$12,801	\$0	\$0	\$457,038
5	Customer Education & Public Information	\$1,068,137	\$0	\$53,407	\$0	\$0	\$1,121,544
6	Dealer Referral Network	\$45,129	\$0	\$2,256	\$0	\$0	\$47,385
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$379,397	\$0	\$0	\$0	\$0	\$379,397
9	Residential Conservation (HEPP)	\$662,078	\$328,809	\$33,104	\$0	\$0	\$1,023,990
10	Residential Low Income Weatherization	\$954,634	\$299,174	\$47,732	\$0	\$0	\$1,301,540
11	Residential Load Management	\$0	\$235,466	\$0	\$4,184,083	\$0	\$4,419,549
12	Commercial Load Management	\$0	\$13,587	\$0	\$194,592	\$0	\$208,178
13	Commercial Conservation/Rebates	\$1,669,458	\$5,250,604	\$83,473	\$0	\$0	\$7,003,534
14	Smart Energy Profile	\$1,183,779	\$5,954,242	\$59,189	\$0	\$0	\$7,197,210
15	Residential Refrigerator Removal	\$1,018,363	\$561,644	\$50,918	\$0	\$0	\$1,630,925
16	Residential Incentives	\$1,341,637	\$1,158,142	\$67,082	\$0	\$0	\$2,566,862
17	Subtotal	\$11,107,763	\$17,601,261	\$536,418	\$4,378,675	\$0	\$33,624,117
18	DSM Balancing Adjustment (DBA)					\$0	
19	Total						\$33,624,117
20	Estimated Billing Determinants per kWh						
21	Estimated DSM Rate Factor - \$/kWh						

Line No	LG&E Electric Service Programs	Tariff RS, RRP, VFD, &LEV (DCR) (7)	Tariff RS, RRP, VFD, &LEV (DRLS) (8)	Tariff RS, RRP, VFD, &LEV (DSMI) (9)	Tariff RS, RRP, VFD, &LEV (DCCR) (10)	Tariff RS, RRP, VFD, &LEV (DBA) (11)	Total (12)
2012							
1	Residential High Efficiency Lighting	\$1,723,574	\$5,355,174	\$86,179	\$0	\$0	\$7,164,927
2	Residential New Construction	\$419,825	\$184,621	\$20,991	\$0	\$0	\$625,437
3	Residential HVAC Tune Up	\$241,497	\$85,030	\$12,075	\$0	\$0	\$338,601
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$840,568	\$0	\$42,028	\$0	\$0	\$882,596
6	Dealer Referral Network	\$37,994	\$0	\$1,900	\$0	\$0	\$39,893
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$316,425	\$0	\$0	\$0	\$0	\$316,425
9	Residential Conservation (HEPP)	\$541,066	\$216,348	\$27,053	\$0	\$0	\$784,468
10	Residential Low Income Weatherization	\$579,057	\$208,435	\$28,953	\$0	\$0	\$816,444
11	Residential Load Management	\$0	\$294,846	\$0	\$3,002,273	\$0	\$3,297,119
12	Commercial Load Management	\$0	\$0	\$0	\$0	\$0	\$0
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$814,120	\$2,447,485	\$40,706	\$0	\$0	\$3,302,310
15	Residential Refrigerator Removal	\$792,787	\$251,047	\$39,639	\$0	\$0	\$1,083,474
16	Residential Incentives	\$922,963	\$537,396	\$46,148	\$0	\$0	\$1,506,506
17	Subtotal	\$7,229,874	\$9,580,381	\$345,672	\$3,002,273	\$0	\$20,158,200
18	DSM Balancing Adjustment (DBA)					(\$1,265,463)	
19	Total						\$18,892,737
20	Estimated Billing Determinants per kWh						4,247,555,598
21	Estimated DSM Rate Factor - \$/kWh	0.170	0.226	0.008	0.071	(0.030)	0.475

Line No	LG&E Electric Service Programs	Tariff RS, RRP, VFD, &LEV (DCR) (7)	Tariff RS, RRP, VFD, &LEV (DRLS) (8)	Tariff RS, RRP, VFD, &LEV (DSMI) (9)	Tariff RS, RRP, VFD, &LEV (DCCR) (10)	Tariff RS, RRP, VFD, &LEV (DBA) (11)	Total (12)
2013							
1	Residential High Efficiency Lighting	\$1,744,838	\$4,132,953	\$87,242	\$0	\$0	\$5,965,034
2	Residential New Construction	\$446,549	\$186,245	\$22,327	\$0	\$0	\$655,121
3	Residential HVAC Tune Up	\$246,046	\$85,177	\$12,302	\$0	\$0	\$343,526
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$886,071	\$0	\$44,304	\$0	\$0	\$930,375
6	Dealer Referral Network	\$38,912	\$0	\$1,946	\$0	\$0	\$40,857
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$325,594	\$0	\$0	\$0	\$0	\$325,594
9	Residential Conservation (HEPP)	\$648,022	\$260,710	\$32,401	\$0	\$0	\$941,133
10	Residential Low Income Weatherization	\$763,597	\$239,939	\$38,180	\$0	\$0	\$1,041,715
11	Residential Load Management	\$0	\$259,437	\$0	\$3,322,634	\$0	\$3,582,071
12	Commercial Load Management	\$0	\$0	\$0	\$0	\$0	\$0
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$801,259	\$3,980,955	\$40,063	\$0	\$0	\$4,822,277
15	Residential Refrigerator Removal	\$977,914	\$450,458	\$48,896	\$0	\$0	\$1,477,268
16	Residential Incentives	\$1,322,865	\$970,710	\$66,143	\$0	\$0	\$2,359,718
17	Subtotal	\$8,201,667	\$10,566,585	\$393,804	\$3,322,634	\$0	\$22,484,689
18	DSM Balancing Adjustment (DBA)					\$0	
19	Total						\$22,484,689
20	Estimated Billing Determinants per kWh						4,247,555,598
21	Estimated DSM Rate Factor - \$/kWh	0.193	0.249	0.009	0.078	-	0.529

Line No	LG&E Electric Service Programs	Tariff RS, RRP, VFD, &LEV (DCR) (7)	Tariff RS, RRP, VFD, &LEV (DRLS) (8)	Tariff RS, RRP, VFD, &LEV (DSMI) (9)	Tariff RS, RRP, VFD, &LEV (DCCR) (10)	Tariff RS, RRP, VFD, &LEV (DBA) (11)	Total (12)
2014							
1	Residential High Efficiency Lighting	\$1,771,741	\$3,334,933	\$88,587	\$0	\$0	\$5,195,261
2	Residential New Construction	\$488,565	\$195,479	\$24,428	\$0	\$0	\$708,472
3	Residential HVAC Tune Up	\$268,821	\$80,970	\$13,441	\$0	\$0	\$363,232
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$943,258	\$0	\$47,163	\$0	\$0	\$990,421
6	Dealer Referral Network	\$39,853	\$0	\$1,993	\$0	\$0	\$41,845
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$335,041	\$0	\$0	\$0	\$0	\$335,041
9	Residential Conservation (HEPP)	\$662,078	\$328,809	\$33,104	\$0	\$0	\$1,023,990
10	Residential Low Income Weatherization	\$954,634	\$299,174	\$47,732	\$0	\$0	\$1,301,540
11	Residential Load Management	\$0	\$235,466	\$0	\$4,184,083	\$0	\$4,419,549
12	Commercial Load Management	\$0	\$0	\$0	\$0	\$0	\$0
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$1,183,779	\$5,954,242	\$59,189	\$0	\$0	\$7,197,210
15	Residential Refrigerator Removal	\$1,018,363	\$561,644	\$50,918	\$0	\$0	\$1,630,925
16	Residential Incentives	\$1,341,637	\$1,158,142	\$67,082	\$0	\$0	\$2,566,862
17	Subtotal	\$9,007,771	\$12,148,858	\$433,636	\$4,184,083	\$0	\$25,774,348
18	DSM Balancing Adjustment (DBA)					\$0	
19	Total						\$25,774,348
20	Estimated Billing Determinants per kWh						4,247,555,598
21	Estimated DSM Rate Factor - \$/kWh	0.212	0.286	0.010	0.099	-	0.607

Line No	LG&E Electric Service Programs	Tariff GS & GRP (DCR) (13)	Tariff GS & GRP (DRLS) (14)	Tariff GS & GRP (DSMI) (15)	Tariff GS & GRP (DCCR) (16)	Tariff GS & GRP (DBA) (17)	Total (18)
2012							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$213,317	\$86,407	\$10,666	\$0	\$0	\$310,390
5	Customer Education & Public Information	\$104,304	\$0	\$5,215	\$0	\$0	\$109,520
6	Dealer Referral Network	\$4,715	\$0	\$236	\$0	\$0	\$4,950
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$39,265	\$0	\$0	\$0	\$0	\$39,265
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$8,940	\$0	\$132,062	\$0	\$141,002
13	Commercial Conservation/Rebates	\$887,085	\$2,651,352	\$44,354	\$0	\$0	\$3,582,791
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$1,248,685	\$2,746,699	\$60,471	\$132,062	\$0	\$4,187,918
18	DSM Balancing Adjustment (DBA)					(\$147,255)	
19	Total						\$4,040,662
20	Estimated Billing Determinants per kWh						1,596,923,724
21	Estimated DSM Rate Factor - ¢/kWh	0.078	0.172	0.004	0.008	(0.009)	0.262

Line No	LG&E Electric Service Programs	Tariff GS & GRP (DCR) (13)	Tariff GS & GRP (DRLS) (14)	Tariff GS & GRP (DSMI) (15)	Tariff GS & GRP (DCCR) (16)	Tariff GS & GRP (DBA) (17)	Total (18)
2013							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$218,807	\$95,011	\$10,940	\$0	\$0	\$324,758
5	Customer Education & Public Information	\$109,951	\$0	\$5,498	\$0	\$0	\$115,448
6	Dealer Referral Network	\$4,828	\$0	\$241	\$0	\$0	\$5,070
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$40,402	\$0	\$0	\$0	\$0	\$40,402
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$8,123	\$0	\$149,176	\$0	\$157,299
13	Commercial Conservation/Rebates	\$900,434	\$2,659,405	\$45,022	\$0	\$0	\$3,604,861
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$1,274,423	\$2,762,539	\$61,701	\$149,176	\$0	\$4,247,839
18	DSM Balancing Adjustment (DBA)					\$0	
19	Total						\$4,247,839
20	Estimated Billing Determinants per kWh						1,596,923,724
21	Estimated DSM Rate Factor - ¢/kWh	0.080	0.173	0.004	0.009	-	0.266

Line No	LG&E Electric Service Programs	Tariff GS & GRP (DCR) (13)	Tariff GS & GRP (DRLS) (14)	Tariff GS & GRP (DSMI) (15)	Tariff GS & GRP (DCCR) (16)	Tariff GS & GRP (DBA) (17)	Total (18)
2014							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$239,968	\$93,484	\$11,998	\$0	\$0	\$345,450
5	Customer Education & Public Information	\$117,047	\$0	\$5,852	\$0	\$0	\$122,899
6	Dealer Referral Network	\$4,945	\$0	\$247	\$0	\$0	\$5,193
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$41,575	\$0	\$0	\$0	\$0	\$41,575
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$6,748	\$0	\$182,389	\$0	\$189,137
13	Commercial Conservation/Rebates	\$906,624	\$2,607,930	\$45,331	\$0	\$0	\$3,559,885
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$1,310,159	\$2,708,162	\$63,429	\$182,389	\$0	\$4,264,139
18	DSM Balancing Adjustment (DBA)					\$0	
19	Total						\$4,264,139
20	Estimated Billing Determinants per kWh						1,596,923,724
21	Estimated DSM Rate Factor - ¢/kWh	0.082	0.170	0.004	0.011	-	0.267

Line No	LG&E Electric Service Programs	Tariff PS (DCR) (19)	Tariff PS (DRLS) (20)	Tariff PS (DSMI) (21)	Tariff PS (DCCR) (22)	Tariff PS (DBA) (23)	Total (24)
2012							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$13,754	\$66,058	\$688	\$0	\$0	\$80,500
5	Customer Education & Public Information	\$6,725	\$0	\$336	\$0	\$0	\$7,062
6	Dealer Referral Network	\$304	\$0	\$15	\$0	\$0	\$319
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$2,532	\$0	\$0	\$0	\$0	\$2,532
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$6,834	\$0	\$8,515	\$0	\$15,349
13	Commercial Conservation/Rebates	\$564,816	\$2,026,943	\$28,241	\$0	\$0	\$2,619,999
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$588,131	\$2,099,835	\$29,280	\$8,515	\$0	\$2,725,761
18	DSM Balancing Adjustment (DBA)					(\$247,172)	
19	Total						\$2,478,589
20	Estimated Billing Determinants per kWh						2,254,666,857
21	Estimated DSM Rate Factor - ¢/kWh	0.026	0.093	0.001	-	(0.011)	0.121

Line No	LG&E Electric Service Programs	Tariff PS (DCR) (19)	Tariff PS (DRLS) (20)	Tariff PS (DSMI) (21)	Tariff PS (DCCR) (22)	Tariff PS (DBA) (23)	Total (24)
2013							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$14,108	\$72,256	\$705	\$0	\$0	\$87,070
5	Customer Education & Public Information	\$7,089	\$0	\$354	\$0	\$0	\$7,444
6	Dealer Referral Network	\$311	\$0	\$16	\$0	\$0	\$327
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$2,605	\$0	\$0	\$0	\$0	\$2,605
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$6,178	\$0	\$9,618	\$0	\$15,796
13	Commercial Conservation/Rebates	\$573,316	\$2,022,488	\$28,666	\$0	\$0	\$2,624,469
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$597,430	\$2,100,922	\$29,741	\$9,618	\$0	\$2,737,711
18	DSM Balancing Adjustment (DBA)					\$0	
19	Total						\$2,737,711
20	Estimated Billing Determinants per kWh						2,254,666,857
21	Estimated DSM Rate Factor - ¢/kWh	0.026	0.093	0.001	-	-	0.121

Line No	LG&E Electric Service Programs	Tariff PS (DCR) (19)	Tariff PS (DRLS) (20)	Tariff PS (DSMI) (21)	Tariff PS (DCCR) (22)	Tariff PS (DBA) (23)	Total (24)
2014							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$15,473	\$71,121	\$774	\$0	\$0	\$87,367
5	Customer Education & Public Information	\$7,547	\$0	\$377	\$0	\$0	\$7,924
6	Dealer Referral Network	\$319	\$0	\$16	\$0	\$0	\$335
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$2,681	\$0	\$0	\$0	\$0	\$2,681
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$5,134	\$0	\$11,760	\$0	\$16,894
13	Commercial Conservation/Rebates	\$577,256	\$1,984,066	\$28,863	\$0	\$0	\$2,590,185
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$603,275	\$2,060,321	\$30,030	\$11,760	\$0	\$2,705,386
18	DSM Balancing Adjustment (DBA)					\$0	
19	Total						\$2,705,386
20	Estimated Billing Determinants per kWh						2,254,666,857
21	Estimated DSM Rate Factor - ¢/kWh	0.027	0.091	0.001	0.001	-	0.120

Line No	LG&E Electric Service Programs	Tariff CTOD & CTODS (DCR) (25)	Tariff CTOD & CTODS (DRLS) (26)	Tariff CTOD & CTODS (DSMI) (27)	Tariff CTOD & CTODS (DCCR) (28)	Tariff CTOD & CTODS (DBA) (29)	Total (30)
2012							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$518	\$21,931	\$26	\$0	\$0	\$22,475
5	Customer Education & Public Information	\$254	\$0	\$13	\$0	\$0	\$266
6	Dealer Referral Network	\$11	\$0	\$1	\$0	\$0	\$12
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$95	\$0	\$0	\$0	\$0	\$95
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$2,269	\$0	\$321	\$0	\$2,590
13	Commercial Conservation/Rebates	\$181,578	\$672,935	\$9,079	\$0	\$0	\$863,592
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$182,457	\$697,135	\$9,118	\$321	\$0	\$889,031
18	DSM Balancing Adjustment (DBA)					(\$54,570)	
19	Total						\$834,461
20	Estimated Billing Determinants per kWh						764,417,584
21	Estimated DSM Rate Factor - ¢/kWh	0.024	0.091	0.001	-	(0.007)	0.116

Line No	LG&E Electric Service Programs	Tariff CTOD & CTODS (DCR) (25)	Tariff CTOD & CTODS (DRLS) (26)	Tariff CTOD & CTODS (DSMI) (27)	Tariff CTOD & CTODS (DCCR) (28)	Tariff CTOD & CTODS (DBA) (29)	Total (30)
2013							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$532	\$23,983	\$27	\$0	\$0	\$24,541
5	Customer Education & Public Information	\$267	\$0	\$13	\$0	\$0	\$281
6	Dealer Referral Network	\$12	\$0	\$1	\$0	\$0	\$12
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$98	\$0	\$0	\$0	\$0	\$98
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$2,050	\$0	\$363	\$0	\$2,413
13	Commercial Conservation/Rebates	\$184,311	\$671,297	\$9,216	\$0	\$0	\$864,823
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$185,220	\$697,330	\$9,256	\$363	\$0	\$892,169
18	DSM Balancing Adjustment (DBA)					\$0	
19	Total						\$892,169
20	Estimated Billing Determinants per kWh						764,417,584
21	Estimated DSM Rate Factor - ¢/kWh	0.024	0.091	0.001	-	-	0.117

Line No	LG&E Electric Service Programs	Tariff CTOD & CTODS (DCR) (25)	Tariff CTOD & CTODS (DRLS) (26)	Tariff CTOD & CTODS (DSMI) (27)	Tariff CTOD & CTODS (DCCR) (28)	Tariff CTOD & CTODS (DBA) (29)	Total (30)
2014							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$583	\$23,608	\$29	\$0	\$0	\$24,221
5	Customer Education & Public Information	\$284	\$0	\$14	\$0	\$0	\$299
6	Dealer Referral Network	\$12	\$0	\$1	\$0	\$0	\$13
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$101	\$0	\$0	\$0	\$0	\$101
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$1,704	\$0	\$443	\$0	\$2,148
13	Commercial Conservation/Rebates	\$185,577	\$658,607	\$9,279	\$0	\$0	\$853,464
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$186,558	\$683,920	\$9,323	\$443	\$0	\$880,244
18	DSM Balancing Adjustment (DBA)					\$0	
19	Total						\$880,244
20	Estimated Billing Determinants per kWh						764,417,584
21	Estimated DSM Rate Factor - ¢/kWh	0.024	0.089	0.001	-	-	0.115

Line No	LG&E Gas Service Programs	DSM Cost Recovery Component (DCR) (1)	DSM Revenues from Lost Sales (DRLS) (2)	DSM Incentives (DSMI) (3)	DSM Capital Cost Recovery Component (DCCR) (4)	DSM Balancing Adjustment (DBA) (5)	Total (6)
2012							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$182,410	\$25,858	\$9,120	\$0	\$0	\$217,388
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$770,777	\$0	\$38,539	\$0	\$0	\$809,316
6	Dealer Referral Network	\$34,839	\$0	\$1,742	\$0	\$0	\$36,581
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$290,153	\$0	\$0	\$0	\$0	\$290,153
9	Residential Conservation (HEPP)	\$380,392	\$43,350	\$19,020	\$0	\$0	\$442,762
10	Residential Low Income Weatherization	\$921,237	\$72,360	\$46,062	\$0	\$0	\$1,039,659
11	Residential Load Management	\$0	\$68,864	\$0	\$1,631,615	\$0	\$1,700,478
12	Commercial Load Management	\$0	\$0	\$0	\$76,345	\$0	\$76,345
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$324,267	\$161,384	\$16,213	\$0	\$0	\$501,865
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$2,904,076	\$371,816	\$130,696	\$1,707,960	\$0	\$5,114,547
18	DSM Balancing Adjustment (DBA)					\$247,662	
19	Total						\$5,362,209
20	Estimated Billing Determinants per Ccf						
21	Estimated DSM Rate Factor - ¢/Ccf						

Line No	LG&E Gas Service Programs	DSM Cost Recovery Component (DCR) (1)	DSM Revenues from Lost Sales (DRLS) (2)	DSM Incentives (DSMI) (3)	DSM Capital Cost Recovery Component (DCCR) (4)	DSM Balancing Adjustment (DBA) (5)	Total (6)
2013							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$194,021	\$22,570	\$9,701	\$0	\$0	\$226,292
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$812,502	\$0	\$40,625	\$0	\$0	\$853,128
6	Dealer Referral Network	\$35,681	\$0	\$1,784	\$0	\$0	\$37,465
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$298,561	\$0	\$0	\$0	\$0	\$298,561
9	Residential Conservation (HEPP)	\$455,586	\$37,052	\$22,779	\$0	\$0	\$515,418
10	Residential Low Income Weatherization	\$1,214,827	\$70,824	\$60,741	\$0	\$0	\$1,346,392
11	Residential Load Management	\$0	\$54,939	\$0	\$1,805,718	\$0	\$1,860,658
12	Commercial Load Management	\$0	\$0	\$0	\$86,238	\$0	\$86,238
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$319,145	\$238,686	\$15,957	\$0	\$0	\$573,788
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$3,330,324	\$424,071	\$151,588	\$1,891,956	\$0	\$5,797,939
18	DSM Balancing Adjustment (DBA)					\$0	
19	Total						\$5,797,939
20	Estimated Billing Determinants per Ccf						
21	Estimated DSM Rate Factor - ¢/Ccf						

Line No	LG&E Gas Service Programs	DSM Cost Recovery Component (DCR) (1)	DSM Revenues from Lost Sales (DRLS) (2)	DSM Incentives (DSMI) (3)	DSM Capital Cost Recovery Component (DCCR) (4)	DSM Balancing Adjustment (DBA) (5)	Total (6)
2014							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$212,277	\$18,534	\$10,614	\$0	\$0	\$241,425
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$864,941	\$0	\$43,247	\$0	\$0	\$908,189
6	Dealer Referral Network	\$36,544	\$0	\$1,827	\$0	\$0	\$38,371
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$307,223	\$0	\$0	\$0	\$0	\$307,223
9	Residential Conservation (HEPP)	\$465,468	\$31,099	\$23,273	\$0	\$0	\$519,841
10	Residential Low Income Weatherization	\$1,518,754	\$69,097	\$75,938	\$0	\$0	\$1,663,788
11	Residential Load Management	\$0	\$41,041	\$0	\$2,273,881	\$0	\$2,314,922
12	Commercial Load Management	\$0	\$0	\$0	\$105,438	\$0	\$105,438
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$471,505	\$293,496	\$23,575	\$0	\$0	\$788,576
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$3,876,712	\$453,267	\$178,474	\$2,379,319	\$0	\$6,887,773
18	DSM Balancing Adjustment (DBA)					\$0	
19	Total						\$6,887,773
20	Estimated Billing Determinants per Ccf						
21	Estimated DSM Rate Factor - ¢/Ccf						

Line No	LG&E Gas Service Programs	Tariff RGS & VFD (DCR) (7)	Tariff RGS & VFD (DRLS) (8)	Tariff RGS & VFD (DSMI) (9)	Tariff RGS & VFD (DCCR) (10)	Tariff RGS & VFD (DBA) (11)	Total (12)
2012							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$182,410	\$25,858	\$9,120	\$0	\$0	\$217,388
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$710,479	\$0	\$35,524	\$0	\$0	\$746,003
6	Dealer Referral Network	\$32,114	\$0	\$1,606	\$0	\$0	\$33,719
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$267,454	\$0	\$0	\$0	\$0	\$267,454
9	Residential Conservation (HEPP)	\$380,392	\$43,350	\$19,020	\$0	\$0	\$442,762
10	Residential Low Income Weatherization	\$921,237	\$72,360	\$46,062	\$0	\$0	\$1,039,659
11	Residential Load Management	\$0	\$68,864	\$0	\$1,631,615	\$0	\$1,700,478
12	Commercial Load Management	\$0	\$0	\$0	\$0	\$0	\$0
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$324,267	\$161,384	\$16,213	\$0	\$0	\$501,865
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$2,818,353	\$371,816	\$127,545	\$1,631,615	\$0	\$4,949,329
18	DSM Balancing Adjustment (DBA)					\$251,187	
19	Total						\$5,200,515
20	Estimated Billing Determinants per Ccf						199,837,838
21	Estimated DSM Rate Factor - #/Ccf	2.573	0.339	0.116	1.490	0.229	4.518

Tariff RGS & VFD (DCR) (7)	Tariff RGS & VFD (DRLS) (8)	Tariff RGS & VFD (DSMI) (9)	Tariff RGS & VFD (DCCR) (10)	Tariff RGS & VFD (DBA) (11)	Total (12)
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Line No	LG&E Gas Service Programs	Tariff RGS & VFD (DCR) (7)	Tariff RGS & VFD (DRLS) (8)	Tariff RGS & VFD (DSMI) (9)	Tariff RGS & VFD (DCCR) (10)	Tariff RGS & VFD (DBA) (11)	Total (12)
2013							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$194,021	\$22,570	\$9,701	\$0	\$0	\$226,292
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$748,940	\$0	\$37,447	\$0	\$0	\$786,387
6	Dealer Referral Network	\$32,890	\$0	\$1,644	\$0	\$0	\$34,534
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$275,204	\$0	\$0	\$0	\$0	\$275,204
9	Residential Conservation (HEPP)	\$455,586	\$37,052	\$22,779	\$0	\$0	\$515,418
10	Residential Low Income Weatherization	\$1,214,827	\$70,824	\$60,741	\$0	\$0	\$1,346,392
11	Residential Load Management	\$0	\$54,939	\$0	\$1,805,718	\$0	\$1,860,658
12	Commercial Load Management	\$0	\$0	\$0	\$0	\$0	\$0
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$319,145	\$238,686	\$15,957	\$0	\$0	\$573,788
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$3,240,613	\$424,071	\$148,270	\$1,805,718	\$0	\$5,618,673
18	DSM Balancing Adjustment (DBA)					\$0	
19	Total						\$5,618,673
20	Estimated Billing Determinants per Ccf						199,837,838
21	Estimated DSM Rate Factor - #/Ccf	2.958	0.387	0.135	1.648	-	5.129

Tariff RGS & VFD (DCR) (7)	Tariff RGS & VFD (DRLS) (8)	Tariff RGS & VFD (DSMI) (9)	Tariff RGS & VFD (DCCR) (10)	Tariff RGS & VFD (DBA) (11)	Total (12)
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Line No	LG&E Gas Service Programs	Tariff RGS & VFD (DCR) (7)	Tariff RGS & VFD (DRLS) (8)	Tariff RGS & VFD (DSMI) (9)	Tariff RGS & VFD (DCCR) (10)	Tariff RGS & VFD (DBA) (11)	Total (12)
2014							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$212,277	\$18,534	\$10,614	\$0	\$0	\$241,425
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$797,277	\$0	\$39,864	\$0	\$0	\$837,141
6	Dealer Referral Network	\$33,685	\$0	\$1,684	\$0	\$0	\$35,369
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$283,189	\$0	\$0	\$0	\$0	\$283,189
9	Residential Conservation (HEPP)	\$465,468	\$31,099	\$23,273	\$0	\$0	\$519,841
10	Residential Low Income Weatherization	\$1,518,754	\$69,097	\$75,938	\$0	\$0	\$1,663,788
11	Residential Load Management	\$0	\$41,041	\$0	\$2,273,881	\$0	\$2,314,922
12	Commercial Load Management	\$0	\$0	\$0	\$0	\$0	\$0
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$471,505	\$293,496	\$23,575	\$0	\$0	\$788,576
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$3,782,155	\$453,267	\$174,948	\$2,273,881	\$0	\$6,684,251
18	DSM Balancing Adjustment (DBA)					\$0	
19	Total						\$6,684,251
20	Estimated Billing Determinants per Ccf						199,837,838
21	Estimated DSM Rate Factor - #/Ccf	3.453	0.414	0.160	2.076	-	6.102

Line No	LG&E Gas Service Programs	Tariff	Tariff	Tariff	Tariff	Tariff	Total
		CGS, AAGS, TS & FT (DCR)	CGS, AAGS, TS & FT (DRLS)	CGS, AAGS, TS & FT (DSMI)	CGS, AAGS, TS & FT (DCCR)	CGS, AAGS, TS & FT (DBA)	
		(13)	(14)	(15)	(16)	(17)	
2012							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$60,298	\$0	\$3,015	\$0	\$0	\$63,313
6	Dealer Referral Network	\$2,725	\$0	\$136	\$0	\$0	\$2,862
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$22,699	\$0	\$0	\$0	\$0	\$22,699
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$0	\$0	\$76,345	\$0	\$76,345
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$85,722	\$0	\$3,151	\$76,345	\$0	\$165,219
18	DSM Balancing Adjustment (DBA)					(\$3,525)	
19	Total						\$161,694
20	Estimated Billing Determinants per Ccf						109,540,363
21	Estimated DSM Rate Factor - \$/Ccf	0.078	-	0.003	0.070	(0.003)	0.151

Line No	LG&E Gas Service Programs	Tariff	Tariff	Tariff	Tariff	Tariff	Total
		CGS, AAGS, TS & FT (DCR)	CGS, AAGS, TS & FT (DRLS)	CGS, AAGS, TS & FT (DSMI)	CGS, AAGS, TS & FT (DCCR)	CGS, AAGS, TS & FT (DBA)	
		(13)	(14)	(15)	(16)	(17)	
2013							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$63,562	\$0	\$3,178	\$0	\$0	\$66,740
6	Dealer Referral Network	\$2,791	\$0	\$140	\$0	\$0	\$2,931
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$23,357	\$0	\$0	\$0	\$0	\$23,357
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$0	\$0	\$86,238	\$0	\$86,238
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$89,710	\$0	\$3,318	\$86,238	\$0	\$179,266
18	DSM Balancing Adjustment (DBA)					\$0	
19	Total						\$179,266
20	Estimated Billing Determinants per Ccf						109,540,363
21	Estimated DSM Rate Factor - \$/Ccf	0.082	-	0.003	0.079	-	0.164

Line No	LG&E Gas Service Programs	Tariff	Tariff	Tariff	Tariff	Tariff	Total
		CGS, AAGS, TS & FT (DCR)	CGS, AAGS, TS & FT (DRLS)	CGS, AAGS, TS & FT (DSMI)	CGS, AAGS, TS & FT (DCCR)	CGS, AAGS, TS & FT (DBA)	
		(13)	(14)	(15)	(16)	(17)	
2014							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$67,665	\$0	\$3,383	\$0	\$0	\$71,048
6	Dealer Referral Network	\$2,859	\$0	\$143	\$0	\$0	\$3,002
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$24,034	\$0	\$0	\$0	\$0	\$24,034
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$0	\$0	\$105,438	\$0	\$105,438
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$94,558	\$0	\$3,526	\$105,438	\$0	\$203,522
18	DSM Balancing Adjustment (DBA)					\$0	
19	Total						\$203,522
20	Estimated Billing Determinants per Ccf						109,540,363
21	Estimated DSM Rate Factor - \$/Ccf	0.086	-	0.003	0.096	-	0.186

Line No	KU Electric Service Programs	DSM Cost Recovery Component (DCR)	DSM Revenues from Lost Sales (DRLS)	DSM Incentives (DSMI)	DSM Capital Cost Recovery Component (DCCR)	DSM Balancing Adjustment (DBA)	Total
		(1)	(2)	(3)	(4)	(5)	(6)
2012							
1	Residential High Efficiency Lighting	\$1,723,574	\$4,863,751	\$86,179	\$0	\$0	\$6,673,504
2	Residential New Construction	\$602,235	\$167,679	\$30,112	\$0	\$0	\$800,025
3	Residential HVAC Tune Up	\$241,497	\$77,227	\$12,075	\$0	\$0	\$330,799
4	Commercial HVAC Tune Up	\$227,590	\$111,478	\$11,379	\$0	\$0	\$350,447
5	Customer Education & Public Information	\$1,722,628	\$0	\$86,131	\$0	\$0	\$1,808,759
6	Dealer Referral Network	\$77,863	\$0	\$3,893	\$0	\$0	\$81,756
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$648,469	\$0	\$0	\$0	\$0	\$648,469
9	Residential Conservation (HEPP)	\$921,458	\$196,495	\$46,073	\$0	\$0	\$1,164,026
10	Residential Low Income Weatherization	\$1,500,294	\$189,307	\$75,015	\$0	\$0	\$1,764,616
11	Residential Load Management	\$0	\$267,790	\$0	\$4,459,936	\$0	\$4,727,725
12	Commercial Load Management	\$0	\$11,533	\$0	\$209,064	\$0	\$220,597
13	Commercial Conservation/Rebates	\$1,633,478	\$3,420,610	\$81,674	\$0	\$0	\$5,135,761
14	Smart Energy Profile	\$1,138,387	\$2,222,889	\$56,919	\$0	\$0	\$3,418,195
15	Residential Refrigerator Removal	\$792,787	\$228,010	\$39,639	\$0	\$0	\$1,060,436
16	Residential Incentives	\$922,963	\$488,081	\$46,148	\$0	\$0	\$1,457,192
17	Subtotal	\$12,153,222	\$12,244,849	\$575,238	\$4,668,999	\$0	\$29,642,308
18	DSM Balancing Adjustment (DBA)					(\$1,461,374)	
19	Total						\$28,180,934
20	Estimated Billing Determinants per kWh						
21	Estimated DSM Rate Factor - ¢/kWh						

Line No	KU Electric Service Programs	DSM Cost Recovery Component (DCR)	DSM Revenues from Lost Sales (DRLS)	DSM Incentives (DSMI)	DSM Capital Cost Recovery Component (DCCR)	DSM Balancing Adjustment (DBA)	Total
		(1)	(2)	(3)	(4)	(5)	(6)
2013							
1	Residential High Efficiency Lighting	\$1,744,838	\$3,908,978	\$87,242	\$0	\$0	\$5,741,058
2	Residential New Construction	\$640,570	\$176,152	\$32,028	\$0	\$0	\$848,750
3	Residential HVAC Tune Up	\$246,046	\$80,561	\$12,302	\$0	\$0	\$338,910
4	Commercial HVAC Tune Up	\$233,447	\$111,355	\$11,672	\$0	\$0	\$356,475
5	Customer Education & Public Information	\$1,815,881	\$0	\$90,794	\$0	\$0	\$1,906,675
6	Dealer Referral Network	\$79,744	\$0	\$3,987	\$0	\$0	\$83,731
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$667,261	\$0	\$0	\$0	\$0	\$667,261
9	Residential Conservation (HEPP)	\$1,103,608	\$246,581	\$55,180	\$0	\$0	\$1,405,370
10	Residential Low Income Weatherization	\$1,978,423	\$226,936	\$98,921	\$0	\$0	\$2,304,280
11	Residential Load Management	\$0	\$245,378	\$0	\$4,872,700	\$0	\$5,118,078
12	Commercial Load Management	\$0	\$11,521	\$0	\$233,183	\$0	\$244,703
13	Commercial Conservation/Rebates	\$1,658,061	\$3,416,862	\$82,903	\$0	\$0	\$5,157,826
14	Smart Energy Profile	\$1,120,403	\$3,765,217	\$56,020	\$0	\$0	\$4,941,641
15	Residential Refrigerator Removal	\$977,914	\$426,047	\$48,896	\$0	\$0	\$1,452,857
16	Residential Incentives	\$1,322,865	\$918,105	\$66,143	\$0	\$0	\$2,307,113
17	Subtotal	\$13,589,063	\$13,533,693	\$646,090	\$5,105,883	\$0	\$32,874,729
18	DSM Balancing Adjustment (DBA)					\$0	
19	Total						\$32,874,729
20	Estimated Billing Determinants per kWh						
21	Estimated DSM Rate Factor - ¢/kWh						

Line No	KU Electric Service Programs	DSM Cost Recovery Component (DCR)	DSM Revenues from Lost Sales (DRLS)	DSM Incentives (DSMI)	DSM Capital Cost Recovery Component (DCCR)	DSM Balancing Adjustment (DBA)	Total
		(1)	(2)	(3)	(4)	(5)	(6)
2014							
1	Residential High Efficiency Lighting	\$1,771,741	\$3,276,513	\$88,587	\$0	\$0	\$5,136,841
2	Residential New Construction	\$700,842	\$192,054	\$35,042	\$0	\$0	\$927,939
3	Residential HVAC Tune Up	\$268,821	\$79,551	\$13,441	\$0	\$0	\$361,813
4	Commercial HVAC Tune Up	\$256,024	\$119,782	\$12,801	\$0	\$0	\$388,607
5	Customer Education & Public Information	\$1,933,078	\$0	\$96,654	\$0	\$0	\$2,029,732
6	Dealer Referral Network	\$81,673	\$0	\$4,084	\$0	\$0	\$85,756
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$686,620	\$0	\$0	\$0	\$0	\$686,620
9	Residential Conservation (HEPP)	\$1,127,546	\$323,049	\$56,377	\$0	\$0	\$1,506,972
10	Residential Low Income Weatherization	\$2,473,388	\$293,933	\$123,669	\$0	\$0	\$2,890,990
11	Residential Load Management	\$0	\$231,342	\$0	\$6,125,721	\$0	\$6,357,063
12	Commercial Load Management	\$0	\$8,647	\$0	\$284,035	\$0	\$292,681
13	Commercial Conservation/Rebates	\$1,669,458	\$3,341,576	\$83,473	\$0	\$0	\$5,094,506
14	Smart Energy Profile	\$1,655,284	\$5,849,939	\$82,764	\$0	\$0	\$7,587,986
15	Residential Refrigerator Removal	\$1,018,363	\$551,805	\$50,918	\$0	\$0	\$1,621,086
16	Residential Incentives	\$1,341,637	\$1,137,855	\$67,082	\$0	\$0	\$2,546,574
17	Subtotal	\$14,984,475	\$15,406,044	\$714,893	\$6,409,756	\$0	\$37,515,168
18	DSM Balancing Adjustment (DBA)					\$0	
19	Total						\$37,515,168
20	Estimated Billing Determinants per kWh						
21	Estimated DSM Rate Factor - ¢/kWh						

Line No	KU Electric Service Programs	Tariff RS, VFD & LEV (DCR)	Tariff RS, VFD & LEV (DRLS)	Tariff RS, VFD & LEV (DSMI)	Tariff RS, VFD & LEV (DCCR)	Tariff RS, VFD & LEV (DBA)	Total (12)
		(7)	(8)	(9)	(10)	(11)	
2012							
1	Residential High Efficiency Lighting	\$1,723,574	\$4,863,751	\$86,179	\$0	\$0	\$6,673,504
2	Residential New Construction	\$602,235	\$167,679	\$30,112	\$0	\$0	\$800,025
3	Residential HVAC Tune Up	\$241,497	\$77,227	\$12,075	\$0	\$0	\$330,799
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$1,419,820	\$0	\$70,991	\$0	\$0	\$1,490,811
6	Dealer Referral Network	\$64,176	\$0	\$3,209	\$0	\$0	\$67,385
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$534,479	\$0	\$0	\$0	\$0	\$534,479
9	Residential Conservation (HEPP)	\$921,458	\$196,495	\$46,073	\$0	\$0	\$1,164,026
10	Residential Low Income Weatherization	\$1,500,294	\$189,307	\$75,015	\$0	\$0	\$1,764,616
11	Residential Load Management	\$0	\$267,790	\$0	\$4,459,936	\$0	\$4,727,725
12	Commercial Load Management	\$0	\$0	\$0	\$0	\$0	\$0
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$1,138,387	\$2,222,889	\$56,919	\$0	\$0	\$3,418,195
15	Residential Refrigerator Removal	\$792,787	\$228,010	\$39,639	\$0	\$0	\$1,060,436
16	Residential Incentives	\$922,963	\$488,081	\$46,148	\$0	\$0	\$1,457,192
17	Subtotal	\$9,861,670	\$8,701,228	\$466,360	\$4,459,936	\$0	\$23,489,193
18	DSM Balancing Adjustment (DBA)					(\$1,176,281)	
19	Total						\$22,312,912
20	Estimated Billing Determinants per kWh						6,329,913,788
21	Estimated DSM Rate Factor - \$/kWh	0.156	0.137	0.007	0.070	(0.019)	0.371

Tariff RS, VFD & LEV (DCR)	Tariff RS, VFD & LEV (DRLS)	Tariff RS, VFD & LEV (DSMI)	Tariff RS, VFD & LEV (DCCR)	Tariff RS, VFD & LEV (DBA)	Total (12)
(7)	(8)	(9)	(10)	(11)	

Line No	KU Electric Service Programs	Tariff RS, VFD & LEV (DCR)	Tariff RS, VFD & LEV (DRLS)	Tariff RS, VFD & LEV (DSMI)	Tariff RS, VFD & LEV (DCCR)	Tariff RS, VFD & LEV (DBA)	Total (12)
		(7)	(8)	(9)	(10)	(11)	
2013							
1	Residential High Efficiency Lighting	\$1,744,838	\$3,908,978	\$87,242	\$0	\$0	\$5,741,058
2	Residential New Construction	\$640,570	\$176,152	\$32,028	\$0	\$0	\$848,750
3	Residential HVAC Tune Up	\$246,046	\$80,561	\$12,302	\$0	\$0	\$338,910
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$1,496,681	\$0	\$74,834	\$0	\$0	\$1,571,515
6	Dealer Referral Network	\$65,727	\$0	\$3,286	\$0	\$0	\$69,013
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$549,968	\$0	\$0	\$0	\$0	\$549,968
9	Residential Conservation (HEPP)	\$1,103,608	\$246,581	\$55,180	\$0	\$0	\$1,405,370
10	Residential Low Income Weatherization	\$1,978,423	\$226,936	\$98,921	\$0	\$0	\$2,304,280
11	Residential Load Management	\$0	\$245,378	\$0	\$4,872,700	\$0	\$5,118,078
12	Commercial Load Management	\$0	\$0	\$0	\$0	\$0	\$0
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$1,120,403	\$3,765,217	\$56,020	\$0	\$0	\$4,941,641
15	Residential Refrigerator Removal	\$977,914	\$426,047	\$48,896	\$0	\$0	\$1,452,857
16	Residential Incentives	\$1,322,865	\$918,105	\$66,143	\$0	\$0	\$2,307,113
17	Subtotal	\$11,247,044	\$9,993,955	\$534,854	\$4,872,700	\$0	\$26,648,553
18	DSM Balancing Adjustment (DBA)					\$0	
19	Total						\$26,648,553
20	Estimated Billing Determinants per kWh						6,329,913,788
21	Estimated DSM Rate Factor - \$/kWh	0.178	0.158	0.008	0.077	-	0.421

Tariff RS, VFD & LEV (DCR)	Tariff RS, VFD & LEV (DRLS)	Tariff RS, VFD & LEV (DSMI)	Tariff RS, VFD & LEV (DCCR)	Tariff RS, VFD & LEV (DBA)	Total (12)
(7)	(8)	(9)	(10)	(11)	

Line No	KU Electric Service Programs	Tariff RS, VFD & LEV (DCR)	Tariff RS, VFD & LEV (DRLS)	Tariff RS, VFD & LEV (DSMI)	Tariff RS, VFD & LEV (DCCR)	Tariff RS, VFD & LEV (DBA)	Total (12)
		(7)	(8)	(9)	(10)	(11)	
2014							
1	Residential High Efficiency Lighting	\$1,771,741	\$3,276,513	\$88,587	\$0	\$0	\$5,136,841
2	Residential New Construction	\$700,842	\$192,054	\$35,042	\$0	\$0	\$927,939
3	Residential HVAC Tune Up	\$268,821	\$79,551	\$13,441	\$0	\$0	\$361,813
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$1,593,277	\$0	\$79,664	\$0	\$0	\$1,672,940
6	Dealer Referral Network	\$67,316	\$0	\$3,366	\$0	\$0	\$70,682
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$565,924	\$0	\$0	\$0	\$0	\$565,924
9	Residential Conservation (HEPP)	\$1,127,546	\$323,049	\$56,377	\$0	\$0	\$1,506,972
10	Residential Low Income Weatherization	\$2,473,388	\$293,933	\$123,669	\$0	\$0	\$2,890,990
11	Residential Load Management	\$0	\$231,342	\$0	\$6,125,721	\$0	\$6,357,063
12	Commercial Load Management	\$0	\$0	\$0	\$0	\$0	\$0
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$1,655,284	\$5,849,939	\$82,764	\$0	\$0	\$7,587,986
15	Residential Refrigerator Removal	\$1,018,363	\$551,805	\$50,918	\$0	\$0	\$1,621,086
16	Residential Incentives	\$1,341,637	\$1,137,855	\$67,082	\$0	\$0	\$2,546,574
17	Subtotal	\$12,584,140	\$11,936,040	\$600,911	\$6,125,721	\$0	\$31,246,812
18	DSM Balancing Adjustment (DBA)					\$0	
19	Total						\$31,246,812
20	Estimated Billing Determinants per kWh						6,329,913,788
21	Estimated DSM Rate Factor - \$/kWh	0.199	0.189	0.009	0.097	-	0.494

Line No	KU Electric Service Programs	Tariff GS (DCR) (13)	Tariff GS (DRLS) (14)	Tariff GS (DSMI) (15)	Tariff GS (DCCR) (16)	Tariff GS (DBA) (17)	Total (18)
2012							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$209,684	\$71,997	\$10,484	\$0	\$0	\$292,165
5	Customer Education & Public Information	\$278,984	\$0	\$13,949	\$0	\$0	\$292,933
6	Dealer Referral Network	\$12,610	\$0	\$631	\$0	\$0	\$13,241
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$105,021	\$0	\$0	\$0	\$0	\$105,021
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$7,449	\$0	\$193,786	\$0	\$201,235
13	Commercial Conservation/Rebates	\$871,492	\$2,209,176	\$43,575	\$0	\$0	\$3,124,243
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$1,477,791	\$2,288,622	\$68,638	\$193,786	\$0	\$4,028,837
18	DSM Balancing Adjustment (DBA)					\$358	
19	Total						\$4,029,195
20	Estimated Billing Determinants per kWh						1,965,268,093
21	Estimated DSM Rate Factor - \$/kWh	0.075	0.116	0.003	0.010	-	0.205

Line No	KU Electric Service Programs	Tariff GS (DCR) (13)	Tariff GS (DRLS) (14)	Tariff GS (DSMI) (15)	Tariff GS (DCCR) (16)	Tariff GS (DBA) (17)	Total (18)
2013							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$215,080	\$70,774	\$10,754	\$0	\$0	\$296,608
5	Customer Education & Public Information	\$294,086	\$0	\$14,704	\$0	\$0	\$308,791
6	Dealer Referral Network	\$12,915	\$0	\$646	\$0	\$0	\$13,561
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$108,065	\$0	\$0	\$0	\$0	\$108,065
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$7,322	\$0	\$216,143	\$0	\$223,465
13	Commercial Conservation/Rebates	\$884,608	\$2,171,663	\$44,230	\$0	\$0	\$3,100,501
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$1,514,753	\$2,249,760	\$70,334	\$216,143	\$0	\$4,050,990
18	DSM Balancing Adjustment (DBA)					\$0	
19	Total						\$4,050,990
20	Estimated Billing Determinants per kWh						1,965,268,093
21	Estimated DSM Rate Factor - \$/kWh	0.077	0.114	0.004	0.011	-	0.206

Line No	KU Electric Service Programs	Tariff GS (DCR) (13)	Tariff GS (DRLS) (14)	Tariff GS (DSMI) (15)	Tariff GS (DCCR) (16)	Tariff GS (DBA) (17)	Total (18)
2014							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$235,880	\$76,117	\$11,794	\$0	\$0	\$323,791
5	Customer Education & Public Information	\$313,067	\$0	\$15,653	\$0	\$0	\$328,720
6	Dealer Referral Network	\$13,227	\$0	\$661	\$0	\$0	\$13,888
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$111,200	\$0	\$0	\$0	\$0	\$111,200
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$5,495	\$0	\$263,278	\$0	\$268,773
13	Commercial Conservation/Rebates	\$890,688	\$2,123,441	\$44,534	\$0	\$0	\$3,058,664
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$1,564,062	\$2,205,053	\$72,643	\$263,278	\$0	\$4,105,036
18	DSM Balancing Adjustment (DBA)					\$0	
19	Total						\$4,105,036
20	Estimated Billing Determinants per kWh						1,965,268,093
21	Estimated DSM Rate Factor - \$/kWh	0.080	0.112	0.004	0.013	-	0.209

Line No	KU Electric Service Programs	Tariff AES (DCR) (19)	Tariff AES (DRLS) (20)	Tariff AES (DSMI) (21)	Tariff AES (DCCR) (22)	Tariff AES (DBA) (23)	Total (24)
2012							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$1,375	\$1,061	\$69	\$0	\$0	\$2,505
5	Customer Education & Public Information	\$1,830	\$0	\$91	\$0	\$0	\$1,921
6	Dealer Referral Network	\$83	\$0	\$4	\$0	\$0	\$87
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$689	\$0	\$0	\$0	\$0	\$689
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$110	\$0	\$0	\$0	\$110
13	Commercial Conservation/Rebates	\$29,588	\$32,557	\$1,479	\$0	\$0	\$63,624
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$33,564	\$33,728	\$1,644	\$0	\$0	\$68,936
18	DSM Balancing Adjustment (DBA)					(\$4,941)	
19	Total						\$63,995
20	Estimated Billing Determinants per kWh						139,739,551
21	Estimated DSM Rate Factor - ¢/kWh	0.024	0.024	0.001	-	(0.004)	0.049

Line No	KU Electric Service Programs	Tariff AES (DCR) (19)	Tariff AES (DRLS) (20)	Tariff AES (DSMI) (21)	Tariff AES (DCCR) (22)	Tariff AES (DBA) (23)	Total (24)
2013							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$1,411	\$1,311	\$71	\$0	\$0	\$2,792
5	Customer Education & Public Information	\$1,929	\$0	\$96	\$0	\$0	\$2,025
6	Dealer Referral Network	\$85	\$0	\$4	\$0	\$0	\$89
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$709	\$0	\$0	\$0	\$0	\$709
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$136	\$0	\$0	\$0	\$136
13	Commercial Conservation/Rebates	\$30,033	\$40,230	\$1,502	\$0	\$0	\$71,764
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$34,166	\$41,676	\$1,673	\$0	\$0	\$77,515
18	DSM Balancing Adjustment (DBA)					\$0	
19	Total						\$77,515
20	Estimated Billing Determinants per kWh						139,739,551
21	Estimated DSM Rate Factor - ¢/kWh	0.024	0.030	0.001	-	-	0.055

Line No	KU Electric Service Programs	Tariff AES (DCR) (19)	Tariff AES (DRLS) (20)	Tariff AES (DSMI) (21)	Tariff AES (DCCR) (22)	Tariff AES (DBA) (23)	Total (24)
2014							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$1,547	\$1,411	\$77	\$0	\$0	\$3,035
5	Customer Education & Public Information	\$2,053	\$0	\$103	\$0	\$0	\$2,156
6	Dealer Referral Network	\$87	\$0	\$4	\$0	\$0	\$91
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$729	\$0	\$0	\$0	\$0	\$729
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$102	\$0	\$0	\$0	\$102
13	Commercial Conservation/Rebates	\$30,239	\$39,363	\$1,512	\$0	\$0	\$71,115
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$34,656	\$40,876	\$1,696	\$0	\$0	\$77,228
18	DSM Balancing Adjustment (DBA)					\$0	
19	Total						\$77,228
20	Estimated Billing Determinants per kWh						139,739,551
21	Estimated DSM Rate Factor - ¢/kWh	0.025	0.029	0.001	-	-	0.055

Line No	KU Electric Service Programs	Tariff PS. TOPD & TODS (DCR) (25)	Tariff PS. TOPD & TODS (DRLS) (26)	Tariff PS. TOPD & TODS (DSMI) (27)	Tariff PS. TOPD & TODS (DCCR) (28)	Tariff PS. TOPD & TODS (DBA) (29)	Total (30)
2012							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$16,531	\$38,420	\$827	\$0	\$0	\$55,777
5	Customer Education & Public Information	\$21,994	\$0	\$1,100	\$0	\$0	\$23,094
6	Dealer Referral Network	\$994	\$0	\$50	\$0	\$0	\$1,044
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$8,280	\$0	\$0	\$0	\$0	\$8,280
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$3,975	\$0	\$15,278	\$0	\$19,252
13	Commercial Conservation/Rebates	\$732,398	\$1,178,876	\$36,620	\$0	\$0	\$1,947,894
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$780,197	\$1,221,270	\$38,596	\$15,278	\$0	\$2,055,341
18	DSM Balancing Adjustment (DBA)					(\$280,509)	
19	Total						\$1,774,832
20	Estimated Billing Determinants per kWh						3,681,693,860
21	Estimated DSM Rate Factor - ¢/kWh	0.021	0.033	0.001	-	(0.008)	0.056

Line No	KU Electric Service Programs	Tariff PS. TOPD & TODS (DCR) (25)	Tariff PS. TOPD & TODS (DRLS) (26)	Tariff PS. TOPD & TODS (DSMI) (27)	Tariff PS. TOPD & TODS (DCCR) (28)	Tariff PS. TOPD & TODS (DBA) (29)	Total (30)
2013							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$16,956	\$39,270	\$848	\$0	\$0	\$57,074
5	Customer Education & Public Information	\$23,185	\$0	\$1,159	\$0	\$0	\$24,344
6	Dealer Referral Network	\$1,018	\$0	\$51	\$0	\$0	\$1,069
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$8,520	\$0	\$0	\$0	\$0	\$8,520
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$4,063	\$0	\$17,040	\$0	\$21,103
13	Commercial Conservation/Rebates	\$743,420	\$1,204,970	\$37,171	\$0	\$0	\$1,985,561
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$793,100	\$1,248,302	\$39,229	\$17,040	\$0	\$2,097,671
18	DSM Balancing Adjustment (DBA)					\$0	
19	Total						\$2,097,671
20	Estimated Billing Determinants per kWh						3,681,693,860
21	Estimated DSM Rate Factor - ¢/kWh	0.022	0.034	0.001	-	-	0.057

Line No	KU Electric Service Programs	Tariff PS. TOPD & TODS (DCR) (25)	Tariff PS. TOPD & TODS (DRLS) (26)	Tariff PS. TOPD & TODS (DSMI) (27)	Tariff PS. TOPD & TODS (DCCR) (28)	Tariff PS. TOPD & TODS (DBA) (29)	Total (30)
2014							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$18,596	\$42,254	\$930	\$0	\$0	\$61,780
5	Customer Education & Public Information	\$24,681	\$0	\$1,234	\$0	\$0	\$25,916
6	Dealer Referral Network	\$1,043	\$0	\$52	\$0	\$0	\$1,095
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$8,767	\$0	\$0	\$0	\$0	\$8,767
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$3,050	\$0	\$20,756	\$0	\$23,807
13	Commercial Conservation/Rebates	\$748,530	\$1,178,771	\$37,427	\$0	\$0	\$1,964,728
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	Subtotal	\$801,618	\$1,224,075	\$39,643	\$20,756	\$0	\$2,086,092
18	DSM Balancing Adjustment (DBA)					\$0	
19	Total						\$2,086,092
20	Estimated Billing Determinants per kWh						3,681,693,860
21	Estimated DSM Rate Factor - ¢/kWh	0.022	0.033	0.001	0.001	-	0.057

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Commission Staff's Third Information Request
Dated September 6, 2011**

Case No. 2011-00134

Question No. 5

Witness: Michael E. Hornung

Q-5. In Exhibit MEH-1, Volume 1, Page 29, Table 2.6.1, the Annual and Cumulative Energy Impacts for the Commercial Conservation/Incentives Program for Gas ("CCF") for Year are (152,882). Explain why the impacts for Gas in CCF are negative.

A-5. Lighting systems convert only a fraction of the electrical input into visible light. The remaining electrical input is dissipated as heat. During summer months, the additional heat from lighting systems must be removed by the building's air conditioning system, while in the winter months, additional heat from lighting systems is a benefit and requires less operation of the building's heating system. The installation of more efficient lighting systems with lower wattage requirements produces less dissipated heat.

Commercial customers choosing to retrofit existing lighting systems to more efficient lighting will experience lower levels of heat produced from the lighting source as a result. During winter months a commercial customer's central heating equipment will be required to operate more to maintain the same temperature level and utilize more CCFs of gas resulting in negative savings. As a result this leads to higher gas consumption, and is the reason LG&E and KU does not collect lost sales through the DSM Mechanism from its commercial customers for the Commercial Conservation/Incentives Program.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Commission Staff's Third Information Request
Dated September 6, 2011**

Case No. 2011-00134

Question No. 6

Witness: Michael E. Hornung

Q-6. Explain the \$8.9 million Credit DBA for LG&E Electric Service for 2011.

A-6 On March 1, 2011, Louisville Gas and Electric Company ("LG&E") filed the Second Revision to Original Sheet No. 86.3 of its Tariff P.S.C. Electric No.8, to reflect adjustments to the DSM Balance Adjustment Component (DBA) of LG&E's Demand Side Management Cost Recovery Mechanism applicable to electric service customers to reflect over- and under-recoveries experienced in the 12-month period of January 1, 2010 through December 31, 2010. Revisions were also filed on March 1 to the LG&E Gas DSM Tariff and the Kentucky Utilities Company ("KU) DSM Tariff. The three tariff filings were approved by the Commission and the revisions became effective April 1, 2011.

Subsequent to the DSM/EE Expansion filing, it was discovered that in calculating the DBA components for LG&E and KU, the actual costs from the month of July 2010 were allocated incorrectly between LG&E and KU, due to a data aggregation error within a supporting spreadsheet file. While the total dollars were correct, the actual costs were overstated for KU and understated for LG&E (electric and gas). LG&E filed revised tariff sheets on April 21, 2011 to become effective May 31, 2011.

The following table outlines the DSM Balancing Adjustment from both of these filings:

DSM Balancing Adjustment Filings		
	<u>March 1, 2011</u>	<u>April 21, 2011</u>
KU	(3,837,268)	(5,845,494)
LG&E - Gas	730,332	990,646
LG&E - Electric	(8,902,519)	(6,857,839)
Total	<u>(12,009,455)</u>	<u>(11,712,687)</u>

The supporting documentation associated with these filings is attached to this data response.



a PPL company

Mr. Jeff Derouen, Executive Director
Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

March 1, 2011

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MAR 01 2011

PUBLIC SERVICE
COMMISSION

Kentucky Utilities Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

**RE: *Adjustments to Demand-Side Management Balance Adjustment
Component (DBA) of the Demand-Side Management Cost
Recovery Mechanism for Kentucky Utilities Company***

Dear Mr. Derouen:

Kentucky Utilities Company ("KU") files herewith an original and four copies of the following revised sheets of KU Tariff P.S.C. No. 15:

Third Revision of Original Sheet No. 1.1
Second Revision of Original Sheet No. 86.3

KU is making revisions to reflect adjustments to the DSM Balance Adjustment Component (DBA) of KU's Demand Side Management Cost Recovery Mechanism to reflect over- and under-recoveries experienced in the 12-month period of January 1, 2010 through December 31, 2010.

An original and four copies of the supporting data for the adjustments are also filed herewith.

Sincerely,

A handwritten signature in black ink, appearing to read 'Robert M. Conroy'.

Robert M. Conroy

Enclosures

Kentucky Utilities Company

P.S.C. No. 15, Third Revision of Original Sheet No. 1.1
 Canceling P.S.C. No. 15, Second Revision of Original Sheet No. 1.1

GENERAL INDEX			
Standard Electric Rate Schedules – Terms and Conditions			
<u>Title</u>		<u>Sheet Number</u>	<u>Effective Date</u>
SECTION 3 – Pilot Programs			
RTP	Real Time Pricing Rider	78	08-01-10
LEV	Low Emission Vehicle Rider	79	08-01-10
SECTION 4 – Adjustment Clauses			
FAC	Fuel Adjustment Clause	85	06-29-09
DSM	Demand-Side Management Cost Recovery Mechanism	86	04-01-11
ECR	Environmental Cost Recovery Surcharge	87	08-01-10
FF	Franchise Fee Rider	90	10-16-03
ST	School Tax	91	08-01-10
HEA	Home Energy Assistance Program	92	02-06-09
SECTION 5 – Terms and Conditions			
	Customer Bill of Rights	95	08-01-10
	General	96	02-06-09
	Customer Responsibilities	97	08-01-10
	Company Responsibilities	98	02-06-09
	Character of Service	99	08-01-10
	Special Terms and Conditions Applicable to Rate RS	100	02-06-09
	Billing	101	08-01-10
	Deposits	102	08-01-10
	Budget Payment Plan	103	08-01-10
	Bill Format	104	08-01-10
	Discontinuance of Service	105	08-01-10
	Line Extension Plan	106	12-30-10
	Energy Curtailment and Restoration Procedures	107	08-01-10

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 86.3
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 86.3

Adjustment Clause	DSM	
Demand-Side Management Cost Recovery Mechanism		
Monthly Adjustment Factors		
<u>Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, and Low Emission Vehicle Service LEV</u>		
	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00184 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00070 per kWh	
DSM Incentive (DSMI)	\$ 0.00008 per kWh	
DSM Balance Adjustment (DBA)	\$(0.00045) per kWh	R
Total DSMRC for Rates RS, VFD and LEV	\$ 0.00217 per kWh	R
<u>General Service Rate GS</u>		
	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00079 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00086 per kWh	
DSM Incentive (DSMI)	\$ 0.00004 per kWh	
DSM Balance Adjustment (DBA)	\$ 0.00006 per kWh	I
Total DSMRC for Rates GS	\$ 0.00175 per kWh	I
<u>All Electric School Rate AES</u>		
	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00024 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00014 per kWh	
DSM Incentive (DSMI)	\$ 0.00001 per kWh	
DSM Balance Adjustment (DBA)	\$(0.00014) per kWh	R
Total DSMRC for Rate AES	\$ 0.00025 per kWh	R
<u>Commercial Customers Served Under Power Service Rate PS, Time of Day Secondary Service Rate TODS and Time-of-Day Primary Service Rate TODP</u>		
	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00028 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00024 per kWh	
DSM Incentive (DSMI)	\$ 0.00001 per kWh	
DSM Balance Adjustment (DBA)	\$(0.00029) per kWh	I
Total DSMRC for Rates PS, TODS and TODP	\$ 0.00024 per kWh	I
<u>Industrial Customers Served Under Time-of-Day Secondary Service Rate TODS, Time-of-Day Primary Service Rate TODP, and Retail Transmission Rate RTS</u>		
	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00000 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00000 per kWh	
DSM Incentive (DSMI)	\$ 0.00000 per kWh	
DSM Balance Adjustment (DBA)	\$ 0.00000 per kWh	
Total DSMRC for Rates TODS, TODP, and RTS	\$ 0.00000 per kWh	

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



KENTUCKY UTILITIES COMPANY

Supporting Calculations for the
DSM Cost Recovery Mechanism
DSM Balance Adjustment Component (DBA)
ELECTRIC SERVICE

Twelve-Month Period Beginning April 1, 2011
and Ending March 31, 2012

Kentucky Utilities
Summary

Summary of DSM Balance Adjustment Component (DBA)
12-Month Period Beginning April 1, 2011

Rate Schedule	Exhibit Reference	Balance Adjustment (DBA)	
Residential Service, Volunteer Fire Department Service, & Low Emission Vehicle Service	RS, VFD, & LEV E1	(0.045)	¢/kWh
General Service	GS E2	0.006	¢/kWh
All Electric Schools	AES E3	(0.014)	¢/kWh
Power Service, Time-of-Day Service - Primary & Secondary	PS, TODP, & TODS E4	(0.029)	¢/kWh

Summary of Total DSM Cost Recovery Component (DSMRC)
8-Month Period Beginning April 1, 2011

Rate Schedule	Cost Recovery Component (DCR)	Lost Sales Component (DRLS)	Incentive Component (DSMI)	Balance Adj Component (DBA)	DSM Recovery Component (DSMRC)	
Residential Service, Volunteer Fire Department Service, & Low Emission Vehicle Service	RS, VFD, & LEV 0.184	0.070	0.008	(0.045)	0.217	¢/kWh
General Service	GS 0.079	0.086	0.004	0.006	0.175	¢/kWh
All Electric Schools	AES 0.024	0.014	0.001	(0.014)	0.025	¢/kWh
Power Service, Time-of-Day Service - Primary & Secondary	PS, TODP, & TODS 0.028	0.024	0.001	(0.029)	0.024	¢/kWh

Kentucky Utilities
method

Methodology of DSM Balance Adjustment Component (DBA)
12-Month Period Beginning April 1, 2011

In 2010, the companies identified 13,986 thermostats which had been deployed for demand and energy reduction under the 2008 DSM approved Demand Conservation Program to have overheating issues and the risk of fire. As of December 31, 2010, 13,052 thermostats have been removed due to customer safety concerns. The remaining thermostats will be removed in 2011. The 2010 thermostat cost of removal in the amount of \$1,940,300 (total for LG&E electric service, LG&E gas service, and KU) is included in DCR portion of the balancing adjustment. Please note that for the calculation of the DSM and the DRLS, the 2010 thermostat expense applicable to each company was not included in the total DCR amount. This assures no incentive or lost sales are associated with the thermostat removal expense.

The Demand-Side Management Cost Recovery Mechanism (DSMRM) includes a provision for the recovery of demand-side management (DSM) program and administrative costs. The DSMRM further provides a balancing mechanism for reconciling differences in the costs recovered through the DSMRM and the expected DSM recovery.

The expected DSM recovery includes the actual expenditure incurred during the year and a proportion of lost sales and incentive which is adjusted according to actual expenditure versus budget expenditure. Over- or under-recovery is calculated as the actual revenues received versus the expected revenues.

Interest at a rate equal to the average of the "3-Month Commercial Paper Rate" for the immediately preceding 12-month period is applied to any over- or under-recovery of revenues as part of the adjustment. The interest is applied monthly to the average balance of the cumulative net (over-) under-recovery revenues.

Summary of DSM Balance Adjustment Component (DBA)
Over / Under Collection through 2010

Rate Schedule		Actual Collection	Expected Collection	(over) Variance	Interest	Net Variance	
Residential Service, Volunteer Fire Department Service, & Low Emission Vehicle Service	RS, VFD, & LEV	15,039,614	12,175,240	(2,864,375)	(4,334)	(2,868,709)	\$
General Service	GS	1,248,632	1,360,072	111,440	(16)	111,424	\$
All Electric Schools	AES	32,342	12,588	(19,754)	(11)	(19,765)	\$
Power Service, Time-of-Day Service - Primary & Secondary	PS, TODP, & TODS	1,243,890	184,958	(1,058,932)	(1,286)	(1,060,218)	\$

Kentucky Utilities - Electric Service
Incentive

Summary of DSM Balance Adjustment Component (DBA)
Incentive Adjustment

Rate Class	Program	Budgeted Expenditures	Actual Expenditures	Percent	Budgeted Incentive	Adjusted Incentive	
	Residential Audit	394,331	378,583		18,815	15,667	\$
	Residential WeCare	939,095	388,398		12,410	10,333	\$
	Residential Lighting	2,676,646	3,004,846		133,832	111,438	\$
	Residential HVAC	218,203	63,485		10,910	9,085	\$
	Residential Construction	740,949	669,372		50,473	42,028	\$
	Residential Demand*	5,396,902	3,737,608		276,220	229,999	\$
	Responsive Smart Meters	0	0		0	0	\$
	Dealer Referral Network	61,188	38,108		3,066	2,553	\$
	Education & Information	1,507,804	1,515,866		75,553	62,911	\$
	Development & Admin	345,422	429,332		0	0	\$
RS, VFD, LEV		12,280,539	10,225,598	83.3%	581,280	484,012	\$
	Dealer Referral Network	12,069	7,517		579	451	\$
	Commercial Audit	862,381	714,965		24,380	19,002	\$
	Commercial HVAC	151,729	32,277		6,562	5,115	\$
	Commercial Demand*	208,819	108,925		3,326	2,592	\$
	Education & Information	297,406	299,053		14,269	11,121	\$
	Development & Admin	68,132	84,714		0	0	\$
GS		1,600,536	1,247,451	77.9%	49,116	38,281	\$
	Dealer Referral Network	33	20		0	0	\$
	Commercial Audit	11,962	11,526		0	0	\$
	Commercial HVAC	413	86		0	0	\$
	Commercial Demand*	0	0		0	0	\$
	Education & Information	810	756		0	0	\$
	Development & Admin	185	200		0	0	\$
AES		13,403	12,588	93.9%	0	0	\$
	Dealer Referral Network	948	590		67	55	\$
	Commercial Audit	710,667	590,492		56,886	46,795	\$
	Commercial HVAC	11,916	2,535		1,641	1,350	\$
	Commercial Demand*	16,463	8,587		7,760	6,383	\$
	Education & Information	23,357	23,482		1,646	1,354	\$
	Development & Admin	5,351	6,651		0	0	\$
PS, TODP, & TODS		768,702	632,338	82.3%	68,000	55,937	\$
Total							
Kentucky Utilities		14,663,181	12,117,976		698,396	578,230	\$

*Note: Actual expenditures reflected here do not include Thermostat Replacement expenses. Thus, these expenses do not impact the Incentive calculation.

Kentucky Utilities
Lost Sales

Summary of DSM Balance Adjustment Component (DBA)
Lost Sales Adjustment

Rate Class	Program	Budgeted Expenditures	Actual Expenditures	Percent	Budgeted Lost Sales	Adjusted Lost Sales	
	Residential Audit	394,331	378,583		92,707	77,194	\$
	Residential WeCare	939,095	388,398		63,233	52,652	\$
	Residential Lighting	2,676,646	3,004,846		2,531,123	2,107,583	\$
	Residential HVAC	218,203	63,485		25,700	21,399	\$
	Residential Construction	740,949	669,372		62,773	52,269	\$
	Residential Demand*	5,396,902	3,737,608		193,554	161,166	\$
	Responsive Smart Meters	0	0		0	0	\$
	Dealer Referral Network	61,188	38,108		0	0	\$
	Education & Information	1,507,804	1,515,866		0	0	
	Development & Admin	345,422	429,332		0	0	
RS, VFD, LEV		12,280,539	10,225,598	83.3%	2,969,088	2,472,262	\$
	Dealer Referral Network	12,069	7,517		0	0	\$
	Commercial Audit	862,381	714,965		942,649	734,697	\$
	Commercial HVAC	151,729	32,277		29,759	23,194	\$
	Commercial Demand*	208,819	108,925		6,708	5,228	\$
	Education & Information	297,406	299,053		0	0	\$
	Development & Admin	68,132	84,714		0	0	
GS		1,600,536	1,247,451	77.9%	979,116	763,119	\$
	Dealer Referral Network	33	20		0	0	\$
	Commercial Audit	11,962	11,526		0	0	\$
	Commercial HVAC	413	86		0	0	\$
	Commercial Demand*	0	0		0	0	\$
	Education & Information	810	756		0	0	\$
	Development & Admin	185	200		0	0	
AES		13,403	12,588	93.9%	0	0	\$
	Dealer Referral Network	948	590		0	0	\$
	Commercial Audit	710,667	590,492		628,433	516,951	\$
	Commercial HVAC	11,916	2,535		7,440	6,120	\$
	Commercial Demand*	16,463	8,587		1,677	1,379	\$
	Education & Information	23,357	23,482		0	0	\$
	Development & Admin	5,351	6,651		0	0	
PS, TODP, & TODS		768,702	632,338	82.3%	637,549	524,451	\$
Total							
Kentucky Utilities		14,663,181	12,117,976		4,585,754	3,759,832	\$

Kentucky Utilities
 Exhibit E1

Calculation of Over/Under Collection and Interest for RS, VFD, & LEV

\$	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	TOTAL
DCR*	217,637	1,398,446	563,524	1,042,253	769,818	512,598	2,801,304	294,286	906,127	1,438,074	484,393	612,861	11,041,322
DRLS	258,923	258,923	258,923	258,923	258,923	258,923	258,923	131,961	131,961	131,961	131,961	131,961	2,472,262
DSMI	40,334	40,334	40,334	40,334	40,334	40,334	40,334	40,334	40,334	40,334	40,334	40,334	484,012
DBA	(313,944)	(313,944)	(313,944)	(97,836)	(97,836)	(97,836)	(97,836)	(97,836)	(97,836)	(97,836)	(97,836)	(97,836)	(1,822,356)
Expected Revenue	202,950	1,383,759	548,837	1,243,674	971,240	714,019	3,002,725	368,745	980,586	1,512,533	558,852	687,320	12,175,240
Actual Revenue	1,746,457	1,494,894	1,338,133	1,051,198	877,897	1,254,655	1,532,478	1,418,744	1,218,693	869,562	822,937	1,413,965	15,039,614
Variance	(1,543,507)	(111,135)	(789,296)	192,476	93,342	(540,636)	1,470,247	(1,049,999)	(238,107)	642,971	(264,085)	(726,646)	(2,864,375)
Cumulative Variance	(1,543,507)	(1,654,642)	(2,443,938)	(2,251,462)	(2,158,120)	(2,698,756)	(1,228,508)	(2,278,507)	(2,516,614)	(1,873,644)	(2,137,729)	(2,864,375)	
Average Monthly Balance	(771,754)	(1,599,075)	(2,049,290)	(2,347,700)	(2,204,791)	(2,428,438)	(1,963,632)	(1,753,508)	(2,397,561)	(2,195,129)	(2,005,686)	(2,501,052)	
Interest Rate	0.25%	0.22%	0.21%	0.20%	0.21%	0.21%	0.21%	0.21%	0.21%	0.22%	0.22%	0.23%	
Interest Payable	(161)	(293)	(359)	(391)	(386)	(425)	(344)	(307)	(420)	(402)	(368)	(479)	(4,334)
												TOTAL	(2,868,709)

*Note: DCR includes Thermostat Replacement expenses.

Calculation of DBA Component for RS, VFD, & LEV

	Forecast kWh	Collection and Interest Adjustment (DBA)	DBA Factor ¢ / kWh
Apr-11	411,901,730		
May-11	358,361,528		
Jun-11	467,719,398		
Jul-11	573,984,184		
Aug-11	564,070,464		
Sep-11	440,901,870		
Oct-11	359,577,590		
Nov-11	450,825,380		
Dec-11	646,075,027		
Jan-12	811,367,237		
Feb-12	676,038,501		
Mar-12	568,070,338		
TOTAL	6,328,893,247	(\$2,868,709)	(0.045)

Kentucky Utilities
Exhibit E2

Calculation of Over/Under Collection and Interest for GS

\$	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	TOTAL
DCR*	38,372	152,377	78,274	97,255	85,105	127,880	140,581	64,724	101,093	90,970	37,646	257,606	1,271,883
DRLS	82,893	82,893	82,893	82,893	82,893	82,893	82,893	36,573	36,573	36,573	36,573	36,573	763,119
DSMI	3,190	3,190	3,190	3,190	3,190	3,190	3,190	3,190	3,190	3,190	3,190	3,190	38,281
DBA	(86,290)	(86,290)	(86,290)	(50,482)	(50,482)	(50,482)	(50,482)	(50,482)	(50,482)	(50,482)	(50,482)	(50,482)	(713,211)
Expected Revenue	38,166	152,171	78,067	132,856	120,706	163,481	176,182	54,005	90,374	80,251	26,927	246,887	1,360,072
Actual Revenue	113,882	102,955	96,489	112,977	103,869	132,117	149,628	98,343	96,794	76,464	70,527	94,586	1,248,632
Variance	(75,716)	49,216	(18,422)	19,879	16,837	31,364	26,554	(44,338)	(6,420)	3,786	(43,600)	152,301	111,440
Cumulative Variance	(75,716)	(26,500)	(44,922)	(25,043)	(8,207)	23,157	49,711	5,372	(1,047)	2,739	(40,862)	111,440	
Average Monthly Balance	(37,858)	(51,108)	(35,711)	(34,983)	(16,625)	7,475	36,434	27,542	2,162	846	(19,061)	35,289	
Interest Rate	0.25%	0.22%	0.21%	0.20%	0.21%	0.21%	0.21%	0.21%	0.21%	0.22%	0.22%	0.23%	
Interest Payable	(8)	(9)	(6)	(6)	(3)	1	6	5	0	0	(3)	7	(16)
													TOTAL
													111,424

*Note: DCR Includes Thermostat Replacement expenses.

Calculation of DBA Component for GS

	Forecast kWh	Collection and Interest Adjustment (DBA)	DBA Factor ¢ / kWh
Apr-11	154,256,312		
May-11	138,439,534		
Jun-11	159,146,752		
Jul-11	174,828,605		
Aug-11	183,412,886		
Sep-11	153,483,310		
Oct-11	143,627,913		
Nov-11	136,617,042		
Dec-11	167,676,048		
Jan-12	206,879,381		
Feb-12	182,099,278		
Mar-12	170,467,310		
TOTAL	1,970,934,371	\$111,424	0.006

Kentucky Utilities
Exhibit E3

Calculation of Over/Under Collection and Interest for AES

\$	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	TOTAL
DCR*	0	0	0	0	0	0	0	1,010	1,629	1,319	1,029	7,602	12,588
DRLS	0	0	0	0	0	0	0	0	0	0	0	0	0
DSMI	0	0	0	0	0	0	0	0	0	0	0	0	0
DBA	0	0	0	0	0	0	0	0	0	0	0	0	0
Expected Revenue	0	0	0	0	0	0	0	1,010	1,629	1,319	1,029	7,602	12,588
Actual Revenue	0	0	0	0	0	0	0	5,375	6,870	6,294	6,089	7,714	32,342
Variance	0	0	0	0	0	0	0	(4,365)	(5,241)	(4,975)	(5,060)	(112)	(19,754)
Cumulative Variance	0	0	0	0	0	0	0	(4,365)	(9,607)	(14,582)	(19,642)	(19,754)	
Average Monthly Balance	0	0	0	0	0	0	0	(2,183)	(6,986)	(12,094)	(17,112)	(19,698)	
Interest Rate	0.25%	0.22%	0.21%	0.20%	0.21%	0.21%	0.21%	0.21%	0.21%	0.22%	0.22%	0.23%	
Interest Payable	0	0	0	0	0	0	0	(0)	(1)	(2)	(3)	(4)	(11)
													TOTAL (19,765)

*Note: DCR Includes Thermostat Replacement expenses.

Calculation of DBA Component for AES

	Forecast kWh	Collection and Interest Adjustment (DBA)	DBA Factor ¢ / kWh
Apr-11	11,120,728		
May-11	11,300,374		
Jun-11	11,900,849		
Jul-11	12,524,186		
Aug-11	13,488,715		
Sep-11	12,379,653		
Oct-11	11,093,880		
Nov-11	9,750,363		
Dec-11	10,907,242		
Jan-12	12,656,298		
Feb-12	11,692,791		
Mar-12	11,676,666		
TOTAL	140,491,745	(\$19,765)	(0.014)

Kentucky Utilities
 Exhibit E4

Calculation of Over/Under Collection and Interest for PS, TODP, & TODS

\$	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	TOTAL	
DCR*	35,229	36,362	69,526	42,188	41,053	43,709	64,140	24,141	38,411	28,764	24,841	185,899	634,264	
DRLS	57,039	57,039	57,039	57,039	57,039	57,039	57,039	25,036	25,036	25,036	25,036	25,036	524,451	
DSMI	4,661	4,661	4,661	4,661	4,661	4,661	4,661	4,661	4,661	4,661	4,661	4,661	55,937	
DBA	(57,271)	(57,271)	(57,271)	(95,320)	(95,320)	(95,320)	(95,320)	(95,320)	(95,320)	(95,320)	(95,320)	(95,320)	(1,029,694)	
Expected Revenue	39,659	40,792	73,956	8,568	7,433	10,090	30,520	(41,482)	(27,212)	(36,860)	(40,782)	120,276	184,958	
Actual Revenue	155,471	145,148	142,978	106,569	101,778	121,323	128,009	75,432	75,219	65,775	59,860	66,328	1,243,890	
Variance	(115,812)	(104,356)	(69,022)	(98,001)	(94,345)	(111,234)	(97,488)	(116,914)	(102,431)	(102,635)	(100,642)	53,948	(1,058,932)	
Cumulative Variance	(115,812)	(220,168)	(289,190)	(387,190)	(481,535)	(592,769)	(690,257)	(807,172)	(909,603)	(1,012,238)	(1,112,880)	(1,058,932)		
Average Monthly Balance	(57,906)	(167,990)	(254,679)	(338,190)	(434,363)	(537,152)	(641,513)	(748,714)	(858,387)	(960,920)	(1,062,559)	(1,085,906)		
Interest Rate	0.25%	0.22%	0.21%	0.20%	0.21%	0.21%	0.21%	0.21%	0.21%	0.22%	0.22%	0.23%		
Interest Payable	(12)	(31)	(45)	(56)	(76)	(94)	(112)	(131)	(150)	(176)	(195)	(208)	(1,286)	
													TOTAL	(1,060,218)

*Note: DCR includes Thermostat Replacement expenses.

Calculation of DBA Component for PS, TODP, & TODS

	Forecast kWh	Collection and Interest Adjustment (DBA)	DBA Factor ¢ / kWh
Apr-11	305,479,245		
May-11	305,359,587		
Jun-11	318,001,104		
Jul-11	324,601,119		
Aug-11	338,571,455		
Sep-11	299,649,480		
Oct-11	307,464,182		
Nov-11	275,371,135		
Dec-11	288,508,339		
Jan-12	320,683,626		
Feb-12	303,748,011		
Mar-12	319,183,778		
TOTAL	3,706,621,061	(\$1,060,218)	(0.029)



a PPL company

Mr. Jeff Derouen, Executive Director
Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

RECEIVED

APR 21 2011

PUBLIC SERVICE
COMMISSION

April 21, 2011

RE: *Adjustments to Demand-Side Management Balance Adjustment
Component (DBA) of the Demand-Side Management Cost
Recovery Mechanism for Kentucky Utilities Company*

Kentucky Utilities Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

Dear Mr. Derouen:

On March 1, 2011, Kentucky Utilities Company ("KU") filed the Second Revision to Original Sheet No. 86.3 of its Tariff P.S.C. No. 15, to reflect adjustments to the DSM Balance Adjustment Component (DBA) of KU's Demand Side Management Cost Recovery Mechanism to reflect over- and under-recoveries experienced in the 12-month period of January 1, 2010 through December 31, 2010. Revisions were also filed on March 1 to the LG&E Gas DSM Tariff and Electric DSM Tariff. The three tariff filings were approved by the Commission and the revisions became effective April 1, 2011.

It has been discovered that in calculating the DBA components for KU and LG&E, the actual costs from the month of July 2010 were allocated incorrectly between KU and LG&E, due to a data aggression error within a supporting spreadsheet file. While the total dollars allocated were correct, the actual costs were overstated for KU and understated for LG&E (electric and gas).

To correct this error, KU files herewith an original and four copies of the following revised tariff sheets of its Tariff P. S.C. No. 15:

Fourth Revision of Original Sheet No. 1.1
Third Revision to Original Sheet No. 86.3

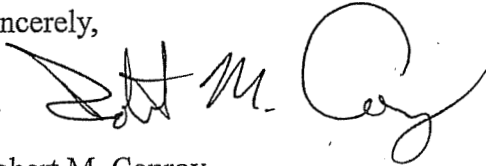
Mr. Jeff Derouen, Executive Director
Public Service Commission
April 21, 2011

An original and four copies of the supporting data for the adjustments are also filed herewith.

KU requests an effective date for these revised tariff sheets of May 31, 2011, which is the first day of the June billing cycle.

If you have any questions concerning this filing, please contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "R. M. Conroy". The signature is written in a cursive style with a large, prominent "C" at the end.

Robert M. Conroy

Enclosures

Kentucky Utilities Company

P.S.C. No. 15, Fourth Revision of Original Sheet No. 1.1
 Canceling P.S.C. No. 15, Third Revision of Original Sheet No. 1.1

GENERAL INDEX

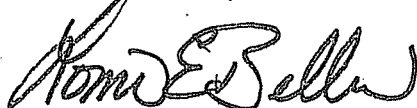
Standard Electric Rate Schedules – Terms and Conditions

<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>
SECTION 3 – Pilot Programs		
RTP Real Time Pricing Rider	78	08-01-10
LEV Low Emission Vehicle Rider	79	08-01-10
SECTION 4 – Adjustment Clauses		
FAC Fuel Adjustment Clause	85	06-29-09
DSM Demand-Side Management Cost Recovery Mechanism	86	05-31-11
ECR Environmental Cost Recovery Surcharge	87	08-01-10
FF Franchise Fee Rider	90	10-16-03
ST School Tax	91	08-01-10
HEA Home Energy Assistance Program	92	02-06-09
SECTION 5 – Terms and Conditions		
Customer Bill of Rights	95	08-01-10
General	96	02-06-09
Customer Responsibilities	97	08-01-10
Company Responsibilities	98	02-06-09
Character of Service	99	08-01-10
Special Terms and Conditions Applicable to Rate RS	100	02-06-09
Billing	101	08-01-10
Deposits	102	08-01-10
Budget Payment Plan	103	08-01-10
Bill Format	104	08-01-10
Discontinuance of Service	105	08-01-10
Line Extension Plan	106	12-30-10
Energy Curtailment and Restoration Procedures	107	08-01-10

Date of Issue: April 21, 2011

Date Effective: May 31, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Kentucky Utilities Company

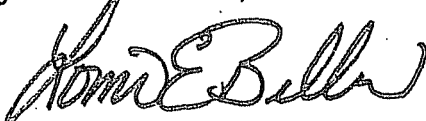
P.S.C. No. 15, Third Revision of Original Sheet No. 86.3
 Canceling P.S.C. No. 15, Second Revision of Original Sheet No. 86.3

Adjustment Clause	DSM		
Demand-Side Management Cost Recovery Mechanism			
Monthly Adjustment Factors			
<u>Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, and Low Emission Vehicle Service LEV</u>			
		<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)		\$ 0.00184	per kWh
DSM Revenues from Lost Sales (DRLS)		\$ 0.00070	per kWh
DSM Incentive (DSMI)		\$ 0.00008	per kWh
DSM Balance Adjustment (DBA)		\$(0.00074)	per kWh
Total DSMRC for Rates RS, VFD and LEV		\$ 0.00188	per kWh
			R
			R
<u>General Service Rate GS</u>			
		<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)		\$ 0.00079	per kWh
DSM Revenues from Lost Sales (DRLS)		\$ 0.00086	per kWh
DSM Incentive (DSMI)		\$ 0.00004	per kWh
DSM Balance Adjustment (DBA)		\$ 0.00000	per kWh
Total DSMRC for Rates GS		\$ 0.00169	per kWh
			R
			R
<u>All Electric School Rate AES</u>			
		<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)		\$ 0.00024	per kWh
DSM Revenues from Lost Sales (DRLS)		\$ 0.00014	per kWh
DSM Incentive (DSMI)		\$ 0.00001	per kWh
DSM Balance Adjustment (DBA)		\$(0.00014)	per kWh
Total DSMRC for Rate AES		\$ 0.00025	per kWh
<u>Commercial Customers Served Under Power Service Rate PS, Time of Day Secondary Service Rate TODS and Time-of-Day Primary Service Rate TODP</u>			
		<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)		\$ 0.00028	per kWh
DSM Revenues from Lost Sales (DRLS)		\$ 0.00024	per kWh
DSM Incentive (DSMI)		\$ 0.00001	per kWh
DSM Balance Adjustment (DBA)		\$(0.00030)	per kWh
Total DSMRC for Rates PS, TODS and TODP		\$ 0.00023	per kWh
			R
			R
<u>Industrial Customers Served Under Time-of-Day Secondary Service Rate TODS, Time-of-Day Primary Service Rate TODP, and Retail Transmission Rate RTS</u>			
		<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)		\$ 0.00000	per kWh
DSM Revenues from Lost Sales (DRLS)		\$ 0.00000	per kWh
DSM Incentive (DSMI)		\$ 0.00000	per kWh
DSM Balance Adjustment (DBA)		\$ 0.00000	per kWh
Total DSMRC for Rates TODS, TODP, and RTS		\$ 0.00000	per kWh

Date of Issue: April 21, 2011

Date Effective: May 31, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



KENTUCKY UTILITIES COMPANY

REVISED

Supporting Calculations for the

DSM Cost Recovery Mechanism
DSM Balance Adjustment Component (DBA)

ELECTRIC SERVICE

Twelve-Month Period Beginning April 1, 2011
and Ending March 31, 2012

Kentucky Utilities
Summary

REVISED

**Summary of DSM Balance Adjustment Component (DBA)
12-Month Period Beginning April 1, 2011**

Rate Schedule	Exhibit Reference	Balance Adjustment (DBA)	
Residential Service, Volunteer Fire Department Service, & Low Emission Vehicle Service	RS, VFD, & LEV E1	(0.074)	¢/kWh
General Service	GS E2	0.000	¢/kWh
All Electric Schools	AES E3	(0.014)	¢/kWh
Power Service, Time-of-Day Service - Primary & Secondary	PS, TODP, & TODS E4	(0.030)	¢/kWh

**Summary of Total DSM Cost Recovery Component (DSMRC)
8-Month Period Beginning April 1, 2011**

Rate Schedule	Cost Recovery Component (DCR)	Lost Sales Component (DRLS)	Incentive Component (DSMI)	Balance Adj Component (DBA)	DSM Recovery Component (DSMRC)	
Residential Service, Volunteer Fire Department Service, & Low Emission Vehicle Service	RS, VFD, & LEV 0.184	0.070	0.008	(0.074)	0.188	¢/kWh
General Service	GS 0.079	0.086	0.004	0.000	0.169	¢/kWh
All Electric Schools	AES 0.024	0.014	0.001	(0.014)	0.025	¢/kWh
Power Service, Time-of-Day Service - Primary & Secondary	PS, TODP, & TODS 0.028	0.024	0.001	(0.030)	0.023	¢/kWh

Kentucky Utilities
Method

Methodology of DSM Balance Adjustment Component (DBA)
12-Month Period Beginning April 1, 2011

In 2010, the companies identified 13,986 thermostats which had been deployed for demand and energy reduction under the 2008 DSM approved Demand Conservation Program to have overheating issues and the risk of fire. As of December 31, 2010, 13,052 thermostats have been removed due to customer safety concerns. The remaining thermostats will be removed in 2011. The 2010 thermostat cost of removal in the amount of \$1,940,300 (total for LG&E electric service, LG&E gas service, and KU) is included in DCR portion of the balancing adjustment. Please note that for the calculation of the DSMI and the DRLS, the 2010 thermostat expense applicable to each company was not included in the total DCR amount. This assures no incentive or lost sales are associated with the thermostat removal expense.

The Demand-Side Management Cost Recovery Mechanism (DSMRM) includes a provision for the recovery of demand-side management (DSM) program and administrative costs. The DSMRM further provides a balancing mechanism for reconciling differences in the costs recovered through the DSMRM and the expected DSM recovery.

The expected DSM recovery includes the actual expenditure incurred during the year and a proportion of lost sales and incentive which is adjusted according to actual expenditure versus budget expenditure. Over- or under-recovery is calculated as the actual revenues received versus the expected revenues.

Interest at a rate equal to the average of the "3-Month Commercial Paper Rate" for the immediately preceding 12-month period is applied to any over- or under-recovery of revenues as part of the adjustment. The interest is applied monthly to the average balance of the cumulative net (over-) under-recovery revenues.

Summary of DSM Balance Adjustment Component (DBA)
Over / Under Collection through 2010

Rate Schedule		Actual Collection	Expected Collection	(over) Variance	Interest	Net Variance	
Residential Service, Volunteer Fire Department Service, & Low Emission Vehicle Service	RS, VFD, & LEV	15,039,614	10,340,739	(4,698,875)	(6,250)	(4,705,125)	\$
General Service	GS	1,248,632	1,250,201	1,568	(137)	1,432	\$
All Electric Schools	AES	32,342	12,588	(19,754)	(11)	(19,765)	\$
Power Service, Time-of-Day Service - Primary & Secondary	PS, TODP, & TODS	1,243,890	123,209	(1,120,681)	(1,355)	(1,122,036)	\$

Kentucky Utilities - Electric Service
Incentive

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**Summary of DSM Balance Adjustment Component (DBA)
Incentive Adjustment**

Rate Class	Program	Budgeted Expenditures	Actual Expenditures	Percent	Budgeted Incentive	Adjusted Incentive	
	Residential Audit	394,331	346,589		18,815	13,486	\$
	Residential WeCare	939,095	404,065		12,410	8,895	\$
	Residential Lighting	2,676,646	2,214,947		133,832	95,929	\$
	Residential HVAC	218,203	66,859		10,910	7,820	\$
	Residential Construction	740,949	633,512		50,473	36,179	\$
	Residential Demand*	5,396,902	3,232,081		276,220	197,991	\$
	Responsive Smart Meters	0	0		0	0	\$
	Dealer Referral Network	61,188	35,101		3,066	2,198	\$
	Education & Information	1,507,804	1,440,033		75,553	54,156	\$
	Development & Admin	345,422	429,332		0	0	\$
RS, VFD, LEV		12,280,539	8,802,518	71.7%	581,280	416,653	\$
	Dealer Referral Network	12,069	6,922		579	427	\$
	Commercial Audit	862,381	678,271		24,380	17,983	\$
	Commercial HVAC	151,729	29,876		6,562	4,840	\$
	Commercial Demand*	208,819	96,718		3,326	2,453	\$
	Education & Information	297,406	284,055		14,269	10,525	\$
	Development & Admin	68,132	84,714		0	0	\$
GS		1,600,536	1,180,556	73.8%	49,116	36,228	\$
	Dealer Referral Network	33	20		0	0	\$
	Commercial Audit	11,962	11,526		0	0	\$
	Commercial HVAC	413	86		0	0	\$
	Commercial Demand*	0	0		0	0	\$
	Education & Information	810	756		0	0	\$
	Development & Admin	185	200		0	0	\$
AES		13,403	12,588	93.9%	0	0	\$
	Dealer Referral Network	948	544		67	52	\$
	Commercial Audit	710,667	560,667		56,886	44,412	\$
	Commercial HVAC	11,916	2,347		1,641	1,281	\$
	Commercial Demand*	16,463	7,625		7,760	6,058	\$
	Education & Information	23,357	22,308		1,646	1,285	\$
	Development & Admin	5,351	6,651		0	0	\$
PS, TODP, & TODS		768,702	600,141	78.1%	68,000	53,089	\$
Total							
Kentucky Utilities		14,663,181	10,595,803		698,396	505,970	\$

*Note: Actual expenditures reflected here do not include Thermostat Replacement expenses. Thus, these expenses do not impact the Incentive calculation.

Kentucky Utilities
Lost Sales

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**Summary of DSM Balance Adjustment Component (DBA)
Lost Sales Adjustment**

Rate Class	Program	Budgeted Expenditures	Actual Expenditures	Percent	Budgeted Lost Sales	Adjusted Lost Sales	
	Residential Audit	394,331	346,589		92,707	66,451	\$
	Residential WeCare	939,095	404,065		63,233	45,324	\$
	Residential Lighting	2,676,646	2,214,947		2,531,123	1,814,274	\$
	Residential HVAC	218,203	66,859		25,700	18,421	\$
	Residential Construction	740,949	633,512		62,773	44,995	\$
	Residential Demand*	5,396,902	3,232,081		193,554	138,736	\$
	Responsive Smart Meters	0	0		0	0	\$
	Dealer Referral Network	61,188	35,101		0	0	\$
	Education & Information	1,507,804	1,440,033		0	0	
	Development & Admin	345,422	429,332		0	0	
RS, VFD, LEV		12,280,539	8,802,518	71.7%	2,969,088	2,128,201	\$
	Dealer Referral Network	12,069	6,922		0	0	\$
	Commercial Audit	862,381	678,271		942,649	695,298	\$
	Commercial HVAC	151,729	29,876		29,759	21,951	\$
	Commercial Demand*	208,819	96,718		6,708	4,948	\$
	Education & Information	297,406	284,055		0	0	\$
	Development & Admin	68,132	84,714		0	0	
GS		1,600,536	1,180,556	73.8%	979,116	722,196	\$
	Dealer Referral Network	33	20		0	0	\$
	Commercial Audit	11,962	11,526		0	0	\$
	Commercial HVAC	413	86		0	0	\$
	Commercial Demand*	0	0		0	0	\$
	Education & Information	810	756		0	0	\$
	Development & Admin	185	200		0	0	
AES		13,403	12,588	93.9%	0	0	\$
	Dealer Referral Network	948	544		0	0	\$
	Commercial Audit	710,667	560,667		628,433	490,630	\$
	Commercial HVAC	11,916	2,347		7,440	5,808	\$
	Commercial Demand*	16,463	7,625		1,677	1,309	\$
	Education & Information	23,357	22,308		0	0	\$
	Development & Admin	5,351	6,651		0	0	
PS, TODP, & TODS		768,702	600,141	78.1%	637,549	497,747	\$
Total							
Kentucky Utilities		14,663,181	10,595,803		4,585,754	3,348,144	\$

Kentucky Utilities
Exhibit E1

REVISED

Calculation of Over/Under Collection and Interest for RS, VFD, & LEV

\$	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	TOTAL	
DCR*	217,637	1,398,446	563,524	1,042,253	769,818	512,598	1,378,224	294,286	906,127	1,438,074	484,393	612,891	9,618,241	
DRLS	222,889	222,889	222,889	222,889	222,889	222,889	222,889	113,596	113,596	113,596	113,596	113,596	2,128,201	
DSMI	34,721	34,721	34,721	34,721	34,721	34,721	34,721	34,721	34,721	34,721	34,721	34,721	416,653	
DBA	(313,944)	(313,944)	(313,944)	(97,836)	(97,836)	(97,836)	(97,836)	(97,836)	(97,836)	(97,836)	(97,836)	(97,836)	(1,822,356)	
Expected Revenue	161,303	1,342,112	507,190	1,202,027	929,592	672,372	1,537,998	344,767	956,608	1,488,555	534,874	663,342	10,340,739	
Actual Revenue	1,746,457	1,494,894	1,338,133	1,051,198	877,897	1,254,655	1,532,478	1,418,744	1,218,693	869,562	822,937	1,413,955	15,039,614	
Variance	(1,585,154)	(152,782)	(830,943)	160,829	51,695	(582,283)	5,520	(1,073,977)	(262,085)	618,993	(288,063)	(750,624)	(4,698,875)	
Cumulative Variance	(1,585,154)	(1,737,937)	(2,568,880)	(2,418,051)	(2,366,356)	(2,948,639)	(2,943,119)	(4,017,096)	(4,279,181)	(3,660,188)	(3,948,252)	(4,698,875)		
Average Monthly Balance	(792,577)	(1,661,545)	(2,153,408)	(2,493,465)	(2,392,203)	(2,657,497)	(2,945,879)	(3,480,107)	(4,148,138)	(3,969,684)	(3,804,220)	(4,323,563)		
Interest Rate	0.25%	0.22%	0.21%	0.20%	0.21%	0.21%	0.21%	0.21%	0.21%	0.22%	0.22%	0.23%		
Interest Payable	(165)	(308)	(377)	(416)	(419)	(465)	(518)	(609)	(726)	(728)	(697)	(829)	(6,250)	
													TOTAL	(4,705,125)

*Note: DCR includes Thermostat Replacement expenses.

Calculation of DBA Component for RS, VFD, & LEV

	Forecast kWh	Collection and Interest Adjustment (DBA)	DBA Factor ¢ / kWh
Apr-11	411,901,730		
May-11	358,361,528		
Jun-11	467,719,398		
Jul-11	573,984,184		
Aug-11	564,070,464		
Sep-11	440,901,870		
Oct-11	359,577,590		
Nov-11	450,825,380		
Dec-11	646,075,027		
Jan-12	811,367,237		
Feb-12	676,038,501		
Mar-12	568,070,338		
TOTAL	6,328,893,247	(\$4,705,125)	(0.074)

Kentucky Utilities
 Exhibit E2

REVISED

Calculation of Over/Under Collection and Interest for GS

\$	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	TOTAL	
DCR*	38,372	152,377	78,274	97,255	85,105	127,880	73,685	64,724	101,093	90,970	37,646	257,606	1,204,987	
DRLS	78,448	78,448	78,448	78,448	78,448	78,448	78,448	34,612	34,612	34,612	34,612	34,612	722,198	
DSMI	3,019	3,019	3,019	3,019	3,019	3,019	3,019	3,019	3,019	3,019	3,019	3,019	36,228	
DBA	(86,290)	(86,290)	(86,290)	(50,482)	(50,482)	(50,482)	(50,482)	(50,482)	(50,482)	(50,482)	(50,482)	(50,482)	(713,211)	
Expected Revenue	33,549	147,554	73,451	128,240	116,090	158,865	104,670	51,872	88,242	78,118	24,794	244,755	1,250,201	
Actual Revenue	113,882	102,955	96,489	112,977	103,869	132,117	149,628	98,343	96,794	76,464	70,527	94,586	1,248,632	
Variance	(80,333)	44,600	(23,039)	15,263	12,220	26,747	(44,958)	(46,471)	(8,552)	1,654	(45,733)	150,169	1,568	
Cumulative Variance	(80,333)	(35,733)	(58,771)	(43,509)	(31,288)	(4,541)	(49,499)	(95,970)	(104,522)	(102,868)	(148,601)	1,568		
Average Monthly Balance	(40,166)	(58,033)	(47,252)	(51,140)	(37,398)	(17,915)	(27,020)	(72,734)	(100,246)	(103,695)	(125,734)	(73,516)		
Interest Rate	0.25%	0.22%	0.21%	0.20%	0.21%	0.21%	0.21%	0.21%	0.21%	0.22%	0.22%	0.23%		
Interest Payable	(8)	(11)	(8)	(9)	(7)	(3)	(5)	(13)	(18)	(19)	(23)	(14)	(137)	
													TOTAL	1,432

*Note: DCR includes Thermostat Replacement expenses.

Calculation of DBA Component for GS

	Forecast kWh		
Apr-11	154,256,312		
May-11	138,439,534		
Jun-11	159,146,752		
Jul-11	174,828,605		
Aug-11	183,412,886		
Sep-11	153,483,310		
Oct-11	143,627,913		
Nov-11	136,617,042		
Dec-11	167,676,048		
Jan-12	206,879,381		
Feb-12	182,099,278		
Mar-12	170,467,310		
TOTAL	1,970,934,371	Collection and Interest Adjustment (DBA)	DBA Factor ¢ / kWh
		\$1,432	0.000

Kentucky Utilities
Exhibit E3

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Calculation of Over/Under Collection and Interest for AES

\$	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	TOTAL	
DCR*	0	0	0	0	0	0	0	1,010	1,629	1,319	1,029	7,602	12,588	
DRLS	0	0	0	0	0	0	0	0	0	0	0	0	0	
DSMI	0	0	0	0	0	0	0	0	0	0	0	0	0	
DBA	0	0	0	0	0	0	0	0	0	0	0	0	0	
Expected Revenue	0	0	0	0	0	0	0	1,010	1,629	1,319	1,029	7,602	12,588	
Actual Revenue	0	0	0	0	0	0	0	5,375	6,870	6,294	6,089	7,714	32,342	
Variance	0	0	0	0	0	0	0	(4,365)	(5,241)	(4,975)	(5,060)	(112)	(19,754)	
Cumulative Variance	0	0	0	0	0	0	0	(4,365)	(9,607)	(14,582)	(19,642)	(19,754)		
Average Monthly Balance	0	0	0	0	0	0	0	(2,183)	(6,986)	(12,094)	(17,112)	(19,698)		
Interest Rate	0.25%	0.22%	0.21%	0.20%	0.21%	0.21%	0.21%	0.21%	0.21%	0.22%	0.22%	0.23%		
Interest Payable	0	0	0	0	0	0	0	(0)	(1)	(2)	(3)	(4)	(11)	
													TOTAL	(19,765)

*Note: DCR includes Thermostat Replacement expenses.

Calculation of DBA Component for AES

	Forecast kWh	Collection and Interest Adjustment (DBA)	DBA Factor ¢ / kWh
Apr-11	11,120,728		
May-11	11,300,374		
Jun-11	11,900,849		
Jul-11	12,524,186		
Aug-11	13,488,715		
Sep-11	12,379,653		
Oct-11	11,093,880		
Nov-11	9,750,363		
Dec-11	10,907,242		
Jan-12	12,656,298		
Feb-12	11,692,791		
Mar-12	11,676,666		
TOTAL	140,491,745	(\$19,765)	(0.014)

Kentucky Utilities
 Exhibit E4

REVISED

Calculation of Over/Under Collection and Interest for PS, TODP, & TODS

\$	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	TOTAL	
DCR*	35,229	36,362	69,526	42,188	41,053	43,709	31,943	24,141	38,411	28,764	24,841	185,899	602,067	
DRLS	54,135	54,135	54,135	54,135	54,135	54,135	54,135	23,761	23,761	23,761	23,761	23,761	497,747	
DSMI	4,424	4,424	4,424	4,424	4,424	4,424	4,424	4,424	4,424	4,424	4,424	4,424	53,089	
DBA	(57,271)	(57,271)	(57,271)	(95,320)	(95,320)	(95,320)	(95,320)	(95,320)	(95,320)	(95,320)	(95,320)	(95,320)	(1,029,694)	
Expected Revenue	36,517	37,650	70,814	5,426	4,292	6,948	(4,818)	(42,994)	(28,724)	(38,372)	(42,294)	118,764	123,209	
Actual Revenue	155,471	145,148	142,978	106,569	101,778	121,323	128,009	75,432	75,219	65,775	59,860	66,328	1,243,890	
Variance	(118,954)	(107,497)	(72,164)	(101,142)	(97,486)	(114,376)	(132,827)	(118,426)	(103,943)	(104,147)	(102,154)	52,436	(1,120,681)	
Cumulative Variance	(118,954)	(226,451)	(298,615)	(399,757)	(497,243)	(611,619)	(744,446)	(862,872)	(966,815)	(1,070,962)	(1,173,116)	(1,120,681)		
Average Monthly Balance	(59,477)	(172,703)	(262,533)	(349,186)	(448,500)	(554,431)	(678,032)	(803,659)	(914,844)	(1,018,889)	(1,122,039)	(1,146,898)		
Interest Rate	0.25%	0.22%	0.21%	0.20%	0.21%	0.21%	0.21%	0.21%	0.21%	0.22%	0.22%	0.23%		
Interest Payable	(12)	(32)	(46)	(58)	(78)	(97)	(119)	(141)	(160)	(187)	(206)	(220)	(1,355)	
													TOTAL	(1,122,036)

*Note: DCR Includes Thermostat Replacement expenses.

Calculation of DBA Component for PS, TODP, & TODS

	Forecast kWh		
Apr-11	305,479,245		
May-11	305,359,587		
Jun-11	318,001,104		
Jul-11	324,601,119		
Aug-11	338,571,455		
Sep-11	299,649,480		
Oct-11	307,464,182		
Nov-11	275,371,135		
Dec-11	288,508,339		
Jan-12	320,683,626		
Feb-12	303,748,011		
Mar-12	319,183,778		
TOTAL	3,706,621,061	Collection and Interest Adjustment (DBA)	DBA Factor ¢ / kWh
		(\$1,122,036)	(0.030)



a PPL company

Mr. Jeff Derouen, Executive Director
Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

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PUBLIC SERVICE
COMMISSION

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

March 1, 2011

**RE: *Adjustments to Demand-Side Management Balance Adjustment
Component (DBA) of the Demand-Side Management Cost
Recovery Mechanism for Louisville Gas and Electric Company***

Dear Mr. Derouen:

Louisville Gas and Electric Company ("LG&E") files herewith an original and four copies of the following revised sheets of its Tariff P.S.C. Gas No. 8:

Fourth Revision of Original Sheet No. 1
Second Revision of Original Sheet No. 86.3

LG&E is making revisions to reflect adjustments to the DSM Balance Adjustment Component (DBA) of LG&E's Demand Side Management Cost Recovery Mechanism applicable to gas service customers to reflect over- and under-recoveries experienced in the 12-month period of January 1, 2010 through December 31, 2010.

An original and four copies of the supporting data for the adjustments are also filed herewith.

Sincerely,

A handwritten signature in black ink, appearing to read 'Robert M. Conroy', is written over a white rectangular area.

Robert M. Conroy

Enclosures

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Fourth Revision of Original Sheet No. 1
 Canceling P.S.C. Gas No. 8, Third Revision of Original Sheet No. 1

GENERAL INDEX			
Standard Gas Rate Schedules – Terms and Conditions			
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>	
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VFD Volunteer Fire Department Service	7	02-01-11	
CGS Firm Commercial Gas Service	10	02-01-11	
IGS Firm Industrial Gas Service	15	02-01-11	
AAGS As-Available Gas Service	20	02-01-11	
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DGGS Distributed Generation Gas Service	35	02-01-11	
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PBR Performance-Based Ratemaking Mechanism	87	11-01-10	
WNA Weather Normalization Adjustment - WNA	88	09-27-00	
FF Franchise Fee and Local Tax	90	02-06-09	
ST School Tax	91	08-01-10	
HEA Home Energy Assistance Program	92	02-06-09	

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Louisville Gas and Electric Company

P.S.C. Gas No. 8, Second Revision of Original Sheet No. 86.3
 Canceling P.S.C. Gas No. 8, First Revision of Original Sheet No. 86.3

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<u>Monthly Adjustment Factors:</u>	
Residential Rate RGS and Volunteer Fire Department Rate VFD	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	\$ 0.01198 per Ccf
DSM Revenues from Lost Sales (DRLS):	\$ 0.00139 per Ccf
DSM Incentive (DSMI):	\$ 0.00043 per Ccf
DSM Balance Adjustment (DBA):	<u>\$ 0.00379 per Ccf</u>
Total DSMRC for Rates RGS and VFD:	\$ 0.01759 per Ccf
Commercial Customers Served Under Firm Commercial Gas Service Rate CGS, As Available Gas Service Rate AAGS, Firm Transportation Rate FT, and Gas Transportation Service/Standby Rider TS	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	\$ 0.00109 per Ccf
DSM Revenues from Lost Sales (DRLS):	\$ 0.00000 per Ccf
DSM Incentive (DSMI):	\$ 0.00000 per Ccf
DSM Balance Adjustment (DBA):	<u>\$ (0.00020) per Ccf</u>
Total DSMRC for Rates CGS, AAGS, FT, and TS:	\$ 0.00089 per Ccf

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



LOUISVILLE GAS & ELECTRIC COMPANY

Supporting Calculations for the

**DSM Cost Recovery Mechanism
DSM Balance Adjustment Component (DBA)**

GAS SERVICE

**Twelve-Month Period Beginning April 1, 2011
and Ending March 31, 2012**

Louisville Gas and Electric - Gas Service
Summary

**Summary of DSM Balance Adjustment Component (DBA)
12-Month Period Beginning April 1, 2011**

Rate Schedule	Exhibit Reference	Balance Adjustment (DBA)	
Residential Gas Service & Volunteer Fire Department	RGS & VFD G1	0.379	¢/Ccf
Commercial Gas Service, As Available Gas Service, Gas Transportation Service/Standby, & Firm Transportation	CGS, AAGS, TS, & FT G2	(0.020)	¢/Ccf

**Summary of Total DSM Cost Recovery Component (DSMRC)
8-Month Period Beginning April 1, 2011**

Rate Schedule	Cost Recovery Component (DCR)	Lost Sales Component (DRLS)	Incentive Component (DSMI)	Balance Adj Component (DBA)	DSM Recovery Component (DSMRC)	
Residential Gas Service & Volunteer Fire Department	RGS & VFD 1.198	0.139	0.043	0.379	1.759	¢/Ccf
Commercial Gas Service, As Available Gas Service, Gas Transportation Service/Standby, & Firm Transportation	CGS, AAGS, TS, & FT 0.109	0.000	0.000	(0.020)	0.089	¢/Ccf

...sville Gas and Electric - Gas Service
...hod

**Methodology of DSM Balance Adjustment Component (DBA)
12-Month Period Beginning April 1, 2011**

In 2010, the companies identified 13,986 thermostats which had been deployed for demand and energy reduction under the 2008 DSM approved Demand Conservation Program to have overheating issues and the risk of fire. As of December 31, 2010, 13,052 thermostats have been removed due to customer safety concerns. The remaining thermostats will be removed in 2011. The 2010 thermostat cost of removal in the amount of \$1,940,300 (total for LG&E electric service, LG&E gas service, and KU) is included in DCR portion of the balancing adjustment. Please note that for the calculation of the DSMI and the DRLS, the 2010 thermostat expense applicable to each company was not included in the total DCR amount. This assures no incentive or lost sales are associated with the thermostat removal expense.

The Demand-Side Management Cost Recovery Mechanism (DSMRM) includes a provision for the recovery of demand-side management (DSM) program and administrative costs. The DSMRM further provides a balancing mechanism for reconciling differences in the costs recovered through the DSMRM and the expected DSM recovery.

The expected DSM recovery includes the actual expenditure incurred during the year and a proportion of lost sales and incentive which is adjusted according to actual expenditure versus budget expenditure. Over- or under-recovery is calculated as the actual revenues received versus the expected revenues.

Interest at a rate equal to the average of the "3-Month Commercial Paper Rate" for the immediately preceding 12-month period is applied to any over- or under-recovery of revenues as part of the adjustment. The interest is applied monthly to the average balance of the cumulative net (over-) under-recovery revenues.

**Summary of DSM Balance Adjustment Component (DBA)
Over / Under Collection through 2010**

Rate Schedule		Actual Collection	Expected Collection	(over) Variance	Interest	Net Variance	
Residential Gas Service & Volunteer Fire Department	RGS & VFD	2,531,659	3,284,001	752,342	75	752,417	\$
Commercial Gas Service, As Available Gas Service, Gas Transportation Service/Standby, & Firm Transportation	CGS, AAGS, TS, & FT	105,495	83,460	(22,035)	(50)	(22,084)	\$

Louisville Gas and Electric - Gas Service
Incentive

**Summary of DSM Balance Adjustment Component (DBA)
Incentive Adjustment**

Rate Class	Program	Budgeted Expenditures	Actual Expenditures	Percent	Budgeted Incentive	Adjusted Incentive	
	Residential Audit	162,786	152,516		10,082	7,454	\$
	Residential WeCare	576,640	572,052		74,551	55,123	\$
	Residential Lighting	0	0		0	0	\$
	Residential HVAC	0	0		0	0	\$
	Residential Construction	224,425	173,275		(4,644)	(3,434)	\$
	Residential Demand*	1,900,276	1,017,784		14,872	10,996	\$
	Responsive Smart Meters	14,813	21,546			0	\$
	Dealer Referral Network	30,619	16,187		1,552	1,147	\$
	Education & Information	754,506	670,731		38,234	28,270	
	Development & Admin	172,849	212,936		0	0	
RGS & VFD		3,836,913	2,837,026	73.9%	134,646	99,558	\$
	Dealer Referral Network	2,599	1,374		0	0	\$
	Commercial Audit	0	0		0	0	\$
	Commercial HVAC	0	0		0	0	\$
	Commercial Demand*	79,170	25,928		0	0	\$
	Education & Information	64,035	56,925		0	0	\$
	Development & Admin	14,670	18,072		0	0	
CGS, AAGS, TS, & FT		160,473	102,299	63.7%	0	0	\$
Total							
Louisville Gas and Electric (Gas)		3,997,386	2,939,325		134,646	99,558	\$

*Note: Actual expenditures reflected here do not include Thermostat Replacement expenses. Thus, these expenses do not impact the Incentive calculation.

Louisville Gas and Electric - Gas Service
Lost Sales

**Summary of DSM Balance Adjustment Component (DBA)
Lost Sales Adjustment**

Rate Class	Program	Budgeted Expenditures	Actual Expenditures	Percent	Budgeted Lost Sales	Adjusted Lost Sales	
	Residential Audit	162,786	152,516		43,380	32,075	\$
	Residential WeCare	576,640	572,052		79,968	59,129	\$
	Residential Lighting	0	0		0	0	\$
	Residential HVAC	0	0		0	0	\$
	Residential Construction	224,425	173,275		13,077	9,669	\$
	Residential Demand*	1,900,276	1,017,784		61,790	45,688	\$
	Responsive Smart Meters	14,813	21,546		0	0	\$
	Dealer Referral Network	30,619	16,187		0	0	\$
	Education & Information	754,506	670,731		0	0	\$
	Development & Admin	172,849	212,936		0	0	\$
RGS & VFD		3,836,913	2,837,026	73.9%	198,215	146,561	\$
	Dealer Referral Network	2,599	1,374		0	0	\$
	Commercial Audit	0	0		0	0	\$
	Commercial HVAC	0	0		0	0	\$
	Commercial Demand*	79,170	25,928		0	0	\$
	Education & Information	64,035	56,925		0	0	\$
	Development & Admin	14,670	18,072		0	0	\$
CGS, AAGS, TS, & FT		160,473	102,299	63.7%	0	0	\$
Total							
Louisville Gas and Electric (Gas)		3,997,386	2,939,325		198,215	146,561	\$

*Note: Actual expenditures reflected here do not include Thermostat Replacement expenses. Thus, these expenses are not included as part of the Lost Sales calculation.

Louisville Gas and Electric - Gas Service
Exhibit G1

Calculation of Over/Under Collection and Interest for RGS & VFD

\$	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	TOTAL	
DCR*	111,675	497,955	249,547	242,754	220,557	393,328	(21,227)	375,193	267,395	342,950	236,737	291,978	3,208,842	
DRLS	15,706	15,706	15,706	15,706	15,706	15,706	15,706	7,323	7,323	7,323	7,323	7,323	146,561	
DSMI	8,296	8,296	8,296	8,296	8,296	8,296	8,296	8,296	8,296	8,296	8,296	8,296	99,558	
DBA	(47,558)	(47,558)	(47,558)	(3,143)	(3,143)	(3,143)	(3,143)	(3,143)	(3,143)	(3,143)	(3,143)	(3,143)	(170,960)	
Expected Revenue	88,119	474,399	225,992	263,614	241,417	414,188	(367)	387,670	279,872	355,427	249,214	304,455	3,284,001	
Actual Revenue	517,289	480,595	391,901	185,091	91,806	67,464	55,821	47,533	49,520	62,490	146,315	435,834	2,531,659	
Variance	(429,170)	(6,196)	(165,909)	78,523	149,611	346,725	(56,188)	340,137	230,353	292,937	102,899	(131,379)	752,342	
Cumulative Variance	(429,170)	(435,366)	(601,275)	(522,752)	(373,141)	(26,417)	(82,605)	257,532	487,884	780,822	883,721	752,342		
Average Monthly Balance	(214,585)	(432,268)	(518,320)	(562,013)	(447,947)	(199,779)	(54,511)	87,463	372,708	634,353	832,271	818,031		
Interest Rate	0.25%	0.22%	0.21%	0.20%	0.21%	0.21%	0.21%	0.21%	0.21%	0.22%	0.22%	0.23%		
Interest Payable	(45)	(79)	(91)	(94)	(78)	(35)	(10)	15	65	116	153	157	75	
													TOTAL	752,417

*Note: DCR includes Thermostat Replacement expenses.

Calculation of DBA Component for RGS & VFD

	Forecast Ccf	Collection and Interest Adjustment (DBA)	DBA Factor ¢ / Ccf
Apr-11	15,412,480		
May-11	6,332,679		
Jun-11	3,930,840		
Jul-11	3,698,263		
Aug-11	3,347,947		
Sep-11	4,290,155		
Oct-11	8,820,388		
Nov-11	19,857,122		
Dec-11	34,409,077		
Jan-12	38,345,582		
Feb-12	32,326,351		
Mar-12	27,597,610		
TOTAL	198,368,494	\$752,417	0.379

Louisville Gas and Electric - Gas Service
Exhibit G2

Calculation of Over/Under Collection and Interest for CGS, AAGS, TS, & FT

\$	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	TOTAL	
DCR*	(1,633)	29,761	2,324	10,919	8,692	17,666	(120)	9,443	10,985	10,980	8,826	9,301	117,143	
DRLS	0	0	0	0	0	0	0	0	0	0	0	0	0	
DSMI	0	0	0	0	0	0	0	0	0	0	0	0	0	
DBA	(2,916)	(2,916)	(2,916)	(2,770)	(2,770)	(2,770)	(2,770)	(2,770)	(2,770)	(2,770)	(2,770)	(2,770)	(33,682)	
Expected Revenue	(4,550)	26,844	(593)	8,149	5,921	14,896	(2,890)	6,672	8,215	8,209	6,055	6,531	83,460	
Actual Revenue	20,133	20,825	16,890	7,053	4,098	3,434	3,057	2,797	3,049	3,463	5,898	14,798	105,495	
Variance	(24,683)	6,019	(17,483)	1,096	1,823	11,462	(5,947)	3,876	5,165	4,747	158	(8,268)	(22,035)	
Cumulative Variance	(24,683)	(18,664)	(36,146)	(35,051)	(33,228)	(21,766)	(27,713)	(23,837)	(18,672)	(13,925)	(13,767)	(22,035)		
Average Monthly Balance	(12,342)	(21,673)	(27,405)	(35,599)	(34,139)	(27,497)	(24,739)	(25,775)	(21,254)	(16,298)	(13,846)	(17,901)		
Interest Rate	0.25%	0.22%	0.21%	0.20%	0.21%	0.21%	0.21%	0.21%	0.21%	0.22%	0.22%	0.23%		
Interest Payable	(3)	(4)	(5)	(6)	(6)	(5)	(4)	(5)	(4)	(3)	(3)	(3)	(50)	
													TOTAL	(22,084)

*Note: DCR Includes Thermostat Replacement expenses.

Calculation of DBA Component for CGS, AAGS, TS, & FT

	Forecast Ccf	Collection and Interest Adjustment (DBA)	DBA Factor ¢ / Ccf
Apr-11	7,436,152		
May-11	4,575,013		
Jun-11	3,872,787		
Jul-11	3,371,792		
Aug-11	3,314,364		
Sep-11	3,764,326		
Oct-11	5,564,932		
Nov-11	10,129,706		
Dec-11	16,559,193		
Jan-12	19,996,138		
Feb-12	17,226,064		
Mar-12	13,851,635		
TOTAL	109,662,102	(\$22,084)	(0.020)



a PPL company

Mr. Jeff Derouen, Executive Director
Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

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PUBLIC SERVICE
COMMISSION

April 21, 2011

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

**RE: Adjustments to Demand-Side Management Balance Adjustment
Component (DBA) of the Demand-Side Management Cost
Recovery Mechanism for Louisville Gas and Electric Company**

Dear Mr. Derouen:

On March 1, 2011, Louisville Gas and Electric Company ("LG&E") filed the Second Revision to Original Sheet No. 86.3 of its Tariff P.S.C. Gas No. 8, to reflect adjustments to the DSM Balance Adjustment Component (DBA) of LG&E's Demand Side Management Cost Recovery Mechanism applicable to gas service customers to reflect over- and under-recoveries experienced in the 12-month period of January 1, 2010 through December 31, 2010. Revisions were also filed on March 1 to the LG&E Electric DSM Tariff and the Kentucky Utilities Company ("KU") DSM Tariff. The three tariff filings were approved by the Commission and the revisions became effective April 1, 2011.

It has been discovered that in calculating the DBA components for LG&E and KU, the actual costs from the month of July 2010 were allocated incorrectly between LG&E and KU, due to a data aggression error within a supporting spreadsheet file. While the total dollars allocated were correct, the actual costs were overstated for KU and understated for LG&E (electric and gas).

To correct this error, LG&E files herewith an original and four copies of the following revised tariff sheets of its Tariff P. S.C. Gas No. 8:

Sixth Revision of Original Sheet No. 1
Third Revision to Original Sheet No. 86.3

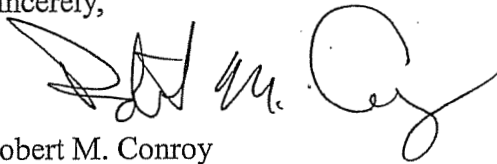
Mr. Jeff Derouen, Executive Director
Public Service Commission
April 21, 2011

An original and four copies of the supporting data for the adjustments are also filed herewith.

LG&E requests an effective date for these revised tariff sheets of May 31, 2011, which is the first day of the June billing cycle.

If you have any questions concerning this filing, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "R. M. Conroy". The signature is fluid and cursive, with a large, prominent "C" at the end.

Robert M. Conroy

Enclosures

Louisville Gas and Electric Company

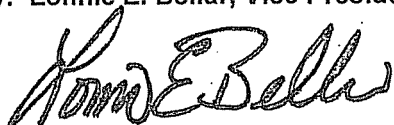
P.S.C. Gas No. 8, Sixth Revision of Original Sheet No. 1
 Canceling P.S.C. Gas No. 8, Fifth Revision of Original Sheet No. 1

GENERAL INDEX			
Standard Gas Rate Schedules – Terms and Conditions			
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>	
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RGS Residential Gas Service	5	05-01-11	
VFD Volunteer Fire Department Service	7	05-01-11	
CGS Firm Commercial Gas Service	10	05-01-11	
IGS Firm Industrial Gas Service	15	05-01-11	
AAGS As-Available Gas Service	20	05-01-11	
FT Firm Transportation Service (Non-Standby)	30	05-01-11	
DGGS Distributed Generation Gas Service	35	05-01-11	
Special Charges	45	08-01-10	
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Meter Test Charge			
Disconnect/Reconnect Service Charge			
Inspection Charge			
Charge for Temporary and Short Term Service			
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EF Excess Facilities	62	08-01-10	
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GSC Gas Supply Clause	85	05-01-11	
DSM Demand-Side Management Cost Recovery Mechanism	86	05-31-11	T
PBR Performance-Based Ratemaking Mechanism	87	11-01-10	
WNA Weather Normalization Adjustment - WNA	88	09-27-00	
FF Franchise Fee and Local Tax	90	02-06-09	
ST School Tax	91	08-01-10	
HEA Home Energy Assistance Program	92	02-06-09	

Date of Issue: April 21, 2011

Date Effective: May 31, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Louisville Gas and Electric Company

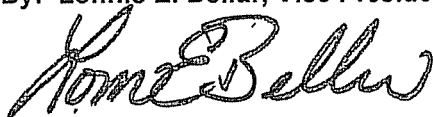
P.S.C. Gas No. 8, Third Revision of Original Sheet No. 86.3
 Canceling P.S.C. Gas No. 8, Second Revision of Original Sheet No. 86.3

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<u>Monthly Adjustment Factors:</u>	
<u>Residential Rate RGS and Volunteer Fire Department Rate VFD</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	\$ 0.01198 per Ccf
DSM Revenues from Lost Sales (DRLS):	\$ 0.00139 per Ccf
DSM Incentive (DSMI):	\$ 0.00043 per Ccf
DSM Balance Adjustment (DBA):	\$ 0.00507 per Ccf
Total DSMRC for Rates RGS and VFD:	\$ 0.01887, per Ccf
<u>Commercial Customers Served Under Firm Commercial Gas Service Rate CGS, As Available Gas Service Rate AAGS, Firm Transportation Rate FT, and Gas Transportation Service/Standby Rider TS</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	\$ 0.00109 per Ccf
DSM Revenues from Lost Sales (DRLS):	\$ 0.00000 per Ccf
DSM Incentive (DSMI):	\$ 0.00000 per Ccf
DSM Balance Adjustment (DBA):	\$ (0.00013) per Ccf
Total DSMRC for Rates CGS, AAGS, FT, and TS:	\$ 0.00096 per Ccf

Date of Issue: April 21, 2011

Date Effective: May 31, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



LOUISVILLE GAS & ELECTRIC COMPANY

REVISED
Supporting Calculations for the
DSM Cost Recovery Mechanism
DSM Balance Adjustment Component (DBA)
GAS SERVICE

Twelve-Month Period Beginning April 1, 2011
and Ending March 31, 2012

Louisville Gas and Electric - Gas Service
 Summary

REVISED

Summary of DSM Balance Adjustment Component (DBA)
12-Month Period Beginning April 1, 2011

Rate Schedule		Exhibit Reference	Balance Adjustment (DBA)	
Residential Gas Service & Volunteer Fire Department	RGS & VFD	G1	0.507	¢/Ccf
Commercial Gas Service, As Available Gas Service, Gas Transportation Service/Standby, & Firm Transportation	CGS, AAGS, TS, & FT	G2	(0.013)	¢/Ccf

Summary of Total DSM Cost Recovery Component (DSMRC)
8-Month Period Beginning April 1, 2011

Rate Schedule		Cost Recovery Component (DCR)	Lost Sales Component (DRLS)	Incentive Component (DSMI)	Balance Adj Component (DBA)	DSM Recovery Component (DSMRC)	
Residential Gas Service & Volunteer Fire Department	RGS & VFD	1.198	0.139	0.043	0.507	1.887	¢/Ccf
Commercial Gas Service, As Available Gas Service, Gas Transportation Service/Standby, & Firm Transportation	CGS, AAGS, TS, & FT	0.109	0.000	0.000	(0.013)	0.096	¢/Ccf

Louisville Gas and Electric - Gas Service
 Method

REVISED

Methodology of DSM Balance Adjustment Component (DBA)
12-Month Period Beginning April 1, 2011

In 2010, the companies identified 13,986 thermostats which had been deployed for demand and energy reduction under the 2008 DSM approved Demand Conservation Program to have overheating issues and the risk of fire. As of December 31, 2010, 13,052 thermostats have been removed due to customer safety concerns. The remaining thermostats will be removed in 2011. The 2010 thermostat cost of removal in the amount of \$1,940,300 (total for LG&E electric service, LG&E gas service, and KU) is included in DCR portion of the balancing adjustment. Please note that for the calculation of the DSMI and the DRLS, the 2010 thermostat expense applicable to each company was not included in the total DCR amount. This assures no incentive or lost sales are associated with the thermostat removal expense.

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The expected DSM recovery includes the actual expenditure incurred during the year and a proportion of lost sales and incentive which is adjusted according to actual expenditure versus budget expenditure. Over- or under-recovery is calculated as the actual revenues received versus the expected revenues.

Interest at a rate equal to the average of the "3-Month Commercial Paper Rate" for the immediately preceding 12-month period is applied to any over- or under-recovery of revenues as part of the adjustment. The interest is applied monthly to the average balance of the cumulative net (over-) under-recovery revenues.

Summary of DSM Balance Adjustment Component (DBA)
Over / Under Collection through 2010

Rate Schedule		Actual Collection	Expected Collection	(over) Variance	Interest	Net Variance	
Residential Gas Service & Volunteer Fire Department	RGS & VFD	2,531,659	3,536,076	1,004,416	330	1,004,746	\$
Commercial Gas Service, As Available Gas Service, Gas Transportation Service/Standby, & Firm Transportation	CGS, AAGS, TS, & FT	105,495	91,437	(14,058)	(42)	(14,100)	\$

Louisville Gas and Electric - Gas Service
Incentive

REVISED

Summary of DSM Balance Adjustment Component (DBA)
Incentive Adjustment

Rate Class	Program	Budgeted Expenditures	Actual Expenditures	Percent	Budgeted Incentive	Adjusted Incentive	
	Residential Audit	162,786	165,724		10,082	8,064	\$
	Residential WeCare	576,640	562,480		74,551	59,630	\$
	Residential Lighting	0	0		0	0	\$
	Residential HVAC	0	0		0	0	\$
	Residential Construction	224,425	184,137		(4,644)	(3,714)	\$
	Residential Demand*	1,900,276	1,195,783		14,872	11,895	\$
	Responsive Smart Meters	14,813	21,546			0	\$
	Dealer Referral Network	30,619	17,691		1,552	1,241	\$
	Education & Information	754,506	708,682		38,234	30,582	
	Development & Admin	172,849	212,936		0	0	
RGS & VFD		3,836,913	3,068,979	80.0%	134,646	107,698	\$
	Dealer Referral Network	2,599	1,501		0	0	\$
	Commercial Audit	0	0		0	0	\$
	Commercial HVAC	0	0		0	0	\$
	Commercial Demand*	79,170	30,556		0	0	\$
	Education & Information	64,035	60,146		0	0	\$
	Development & Admin	14,670	18,072		0	0	
CGS, AAGS, TS, & FT		160,473	110,275	68.7%	0	0	\$
Total							
Louisville Gas and Electric (Gas)		3,997,386	3,179,254		134,646	107,698	\$

*Note: Actual expenditures reflected here do not include Thermostat Replacement expenses.
Thus, these expenses do not impact the Incentive calculation.

Louisville Gas and Electric - Gas Service
Lost Sales

REVISED

**Summary of DSM Balance Adjustment Component (DBA)
Lost Sales Adjustment**

Rate Class	Program	Budgeted Expenditures	Actual Expenditures	Percent	Budgeted Lost Sales	Adjusted Lost Sales	
	Residential Audit	162,786	165,724		43,380	34,698	\$
	Residential WeCare	576,640	562,480		79,968	63,963	\$
	Residential Lighting	0	0		0	0	\$
	Residential HVAC	0	0		0	0	\$
	Residential Construction	224,425	184,137		13,077	10,460	\$
	Residential Demand*	1,900,276	1,195,783		61,790	49,423	\$
	Responsive Smart Meters	14,813	21,546		0	0	\$
	Dealer Referral Network	30,619	17,691		0	0	\$
	Education & Information	754,506	708,682		0	0	\$
	Development & Admin	172,849	212,936		0	0	\$
RGS & VFD		3,836,913	3,068,979	80.0%	198,215	158,544	\$
	Dealer Referral Network	2,599	1,501		0	0	\$
	Commercial Audit	0	0		0	0	\$
	Commercial HVAC	0	0		0	0	\$
	Commercial Demand*	79,170	30,556		0	0	\$
	Education & Information	64,035	60,146		0	0	\$
	Development & Admin	14,670	18,072		0	0	\$
CGS, AAGS, TS, & FT		160,473	110,275	68.7%	0	0	\$
Total							
Louisville Gas and Electric (Gas)		3,997,386	3,179,254		198,215	158,544	\$

*Note: Actual expenditures reflected here do not include Thermostat Replacement expenses. Thus, these expenses are not included as part of the Lost Sales calculation.

Louisville Gas and Electric - Gas Service
Exhibit G1

REVISED

Calculation of Over/Under Collection and Interest for RGS & VFD

\$	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	TOTAL	
DCR*	111,675	497,955	249,547	242,754	220,557	393,328	210,673	375,193	267,395	342,950	236,767	292,000	3,440,795	
DRLS	16,990	16,990	16,990	16,990	16,990	16,990	16,990	7,922	7,922	7,922	7,922	7,922	158,544	
DSMI	8,975	8,975	8,975	8,975	8,975	8,975	8,975	8,975	8,975	8,975	8,975	8,975	107,698	
DBA	(47,558)	(47,558)	(47,558)	(3,143)	(3,143)	(3,143)	(3,143)	(3,143)	(3,143)	(3,143)	(3,143)	(3,143)	(170,960)	
Expected Revenue	90,082	476,362	227,954	265,576	243,380	416,151	233,495	388,947	281,149	356,704	250,521	305,755	3,536,076	
Actual Revenue	517,289	460,595	391,901	185,091	91,806	67,464	55,821	47,533	49,520	62,490	146,315	435,834	2,531,659	
Variance	(427,208)	(4,234)	(163,946)	80,485	151,573	348,687	177,674	341,414	231,630	294,214	104,206	(130,080)	1,004,416	
Cumulative Variance	(427,208)	(431,441)	(595,387)	(514,902)	(363,329)	(14,642)	163,032	504,446	736,076	1,030,290	1,134,496	1,004,416		
Average Monthly Balance	(213,604)	(429,324)	(513,414)	(555,145)	(439,116)	(188,985)	74,195	333,739	620,261	883,183	1,082,393	1,069,456		
Interest Rate	0.25%	0.22%	0.21%	0.20%	0.21%	0.21%	0.21%	0.21%	0.21%	0.22%	0.22%	0.23%		
Interest Payable	(45)	(79)	(90)	(93)	(77)	(33)	13	58	109	162	198	205	330	
													TOTAL	1,004,746

*Note: DCR Includes Thermostat Replacement expenses.

Calculation of DBA Component for RGS & VFD

	Forecast Ccf	Collection and Interest Adjustment (DBA)	DBA Factor \$ / Ccf
Apr-11	15,412,480		
May-11	6,332,679		
Jun-11	3,930,840		
Jul-11	3,698,263		
Aug-11	3,347,947		
Sep-11	4,290,155		
Oct-11	8,820,388		
Nov-11	19,857,122		
Dec-11	34,409,077		
Jan-12	38,345,582		
Feb-12	32,326,351		
Mar-12	27,597,610		
TOTAL	198,368,494	\$1,004,746	0.507

Louisville Gas and Electric - Gas Service
 Exhibit G2

REVISED

Calculation of Over/Under Collection and Interest for CGS, AAGS, TS, & FT

\$	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	TOTAL	
DCR*	(1,633)	29,761	2,324	10,919	8,692	17,666	7,857	9,443	10,985	10,980	8,826	9,301	125,119	
DRLS	0	0	0	0	0	0	0	0	0	0	0	0	0	
DSMI	0	0	0	0	0	0	0	0	0	0	0	0	0	
DBA	(2,916)	(2,916)	(2,916)	(2,770)	(2,770)	(2,770)	(2,770)	(2,770)	(2,770)	(2,770)	(2,770)	(2,770)	(33,682)	
Expected Revenue	(4,550)	26,844	(593)	8,149	5,921	14,896	5,086	6,672	8,215	8,209	6,055	6,531	91,437	
Actual Revenue	20,133	20,825	16,890	7,053	4,098	3,434	3,057	2,797	3,049	3,463	5,898	14,798	105,495	
Variance	(24,683)	6,019	(17,483)	1,096	1,823	11,462	2,029	3,876	5,165	4,747	158	(8,267)	(14,058)	
Cumulative Variance	(24,683)	(18,664)	(36,146)	(35,051)	(33,228)	(21,766)	(19,737)	(15,861)	(10,696)	(5,949)	(5,791)	(14,058)		
Average Monthly Balance	(12,342)	(21,673)	(27,405)	(35,599)	(34,139)	(27,497)	(20,751)	(17,799)	(13,278)	(8,322)	(5,870)	(9,925)		
Interest Rate	0.25%	0.22%	0.21%	0.20%	0.21%	0.21%	0.21%	0.21%	0.21%	0.22%	0.22%	0.23%		
Interest Payable	(3)	(4)	(5)	(6)	(6)	(5)	(4)	(3)	(2)	(2)	(1)	(2)	(42)	
													TOTAL	(14,100)

*Note: DCR includes Thermostat Replacement expenses.

Calculation of DBA Component for CGS, AAGS, TS, & FT

	Forecast Ccf		DBA Factor ¢ / Ccf
Apr-11	7,436,162		
May-11	4,575,013		
Jun-11	3,872,787		
Jul-11	3,371,792		
Aug-11	3,314,364		
Sep-11	3,764,326		
Oct-11	5,564,932		
Nov-11	10,129,706		
Dec-11	16,559,193		
Jan-12	19,996,138		
Feb-12	17,226,064	Collection and Interest Adjustment (DBA)	
Mar-12	13,851,635		
TOTAL	109,662,102	(\$14,100)	(0.013)



a PPL company

Mr. Jeff Derouen, Executive Director
Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

March 1, 2011

RE: *Adjustments to Demand-Side Management Balance Adjustment
Component (DBA) of the Demand-Side Management Cost
Recovery Mechanism for Louisville Gas and Electric Company*

Dear Mr. Derouen:

Louisville Gas and Electric Company ("LG&E") files herewith an original and four copies of the following revised sheets of its Tariff P.S.C. Electric No. 8:

Third Revision of Original Sheet No. 1.1
Second Revision of Original Sheet No. 86.3

LG&E is making revisions to reflect adjustments to the DSM Balance Adjustment Component (DBA) of LG&E's Demand Side Management Cost Recovery Mechanism applicable to electric service customers to reflect over- and under-recoveries experienced in the 12-month period of January 1, 2010 through December 31, 2010.

An original and four copies of the supporting data for the adjustments are also filed herewith.

Sincerely,

A handwritten signature in black ink, appearing to read 'Robert M. Conroy', written over a horizontal line.

Robert M. Conroy

Enclosures

RECEIVED

MAR 01 2011

PUBLIC SERVICE
COMMISSION

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Third Revision of Original Sheet No. 1.1
 Canceling P.S.C. Electric No. 8, Second Revision of Original Sheet No. 1.1

GENERAL INDEX

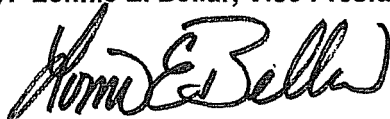
Standard Electric Rate Schedules – Terms and Conditions

<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>
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Customer Bill of Rights	95	08-01-10
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Date of Issue: March 1, 2011

Date Effective: April 1, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Louisville Gas and Electric Company


P.S.C. Electric No. 8, Second Revision of Original Sheet No. 86.3
 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 86.3

Adjustment Clause	DSM	
Demand-Side Management Cost Recovery Mechanism		
Monthly Adjustment Factors		
<u>Residential Rate RS, Volunteer Fire Department VFD, Residential Responsive Pricing Rate RRP, and Low Emission Vehicle Service LEV</u>		
		<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00225	per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00126	per kWh
DSM Incentive (DSMI)	\$ 0.00012	per kWh
DSM Balance Adjustment (DBA)	\$(0.00163)	per kWh
Total DSMRC for Rates RS, VFD, RRP and LEV	\$ 0.00200	per kWh
		R R
<u>General Service Rate GS and General Responsive Pricing Rate GRP</u>		
		<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00064	per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00124	per kWh
DSM Incentive (DSMI)	\$ 0.00003	per kWh
DSM Balance Adjustment (DBA)	\$(0.00044)	per kWh
Total DSMRC for Rates GS and GRP	\$ 0.00147	per kWh
<u>Commercial Service Under Power Service Rate PS</u>		
		<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00047	per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00068	per kWh
DSM Incentive (DSMI)	\$ 0.00002	per kWh
DSM Balance Adjustment (DBA)	\$(0.00047)	per kWh
Total DSMRC for Rate PS	\$ 0.00070	per kWh
<u>Commercial Time-of-Day Secondary Service Rate CTODS and Commercial Time-of-Day Primary Service Rate CTODP</u>		
		<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00031	per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00066	per kWh
DSM Incentive (DSMI)	\$ 0.00002	per kWh
DSM Balance Adjustment (DBA)	\$(0.00032)	per kWh
Total DSMRC for Rates CTODS and CTODP	\$ 0.00067	per kWh

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



LOUISVILLE GAS & ELECTRIC COMPANY

**Supporting Calculations for the
DSM Cost Recovery Mechanism
DSM Balance Adjustment Component (DBA)
ELECTRIC SERVICE**

**Twelve-Month Period Beginning April 1, 2011
and Ending March 31, 2012**

Louisville Gas and Electric - Electric Service
Summary

Summary of DSM Balance Adjustment Component (DBA)
12-Month Period Beginning April 1, 2011

Rate Schedule	Exhibit Reference	Balance Adjustment (DBA)	
Residential Service, Residential Responsive Pricing, Volunteer Fire Dept., & Low Emission Vehicle Service	RS, RRP, VFD, & LEV D1	(0.163)	¢/kWh
General Service & General Responsive Pricing	GS & GRP D2	(0.044)	¢/kWh
Commercial Service under Power Service	PS D3	(0.047)	¢/kWh
Commercial Time-of-Day - Primary & Secondary	CTODP & CTODS D4	(0.032)	¢/kWh

Summary of Total DSM Cost Recovery Component (DSMRC)
8-Month Period Beginning April 1, 2011

Rate Schedule	Cost Recovery Component (DCR)	Lost Sales Component (DRLS)	Incentive Component (DSMI)	Balance Adj Component (DBA)	DSM Recovery Component (DSMRC)	
Residential Service, Residential Responsive Pricing, Volunteer Fire Dept., & Low Emission Vehicle Service	RS, RRP, VFD, & LEV 0.225	0.126	0.012	(0.163)	0.200	¢/kWh
General Service & General Responsive Pricing	GS & GRP 0.064	0.124	0.003	(0.044)	0.147	¢/kWh
Commercial Service under Power Service	PS 0.047	0.068	0.002	(0.047)	0.070	¢/kWh
Commercial Time-of-Day - Primary & Secondary	CTODP & CTODS 0.031	0.066	0.002	(0.032)	0.067	¢/kWh

Louisville Gas and Electric - Electric Service
Method

**Methodology of DSM Balance Adjustment Component (DBA)
12-Month Period Beginning April 1, 2011**

In 2010, the companies identified 13,986 thermostats which had been deployed for demand and energy reduction under the 2008 DSM approved Demand Conservation Program to have overheating issues and the risk of fire. As of December 31, 2010, 13,052 thermostats have been removed due to customer safety concerns. The remaining thermostats will be removed in 2011. The 2010 thermostat cost of removal in the amount of \$1,940,300 (total for LG&E electric service, LG&E gas service, and KU) is included in DCR portion of the balancing adjustment. Please note that for the calculation of the DSMI and the DRLS, the 2010 thermostat expense applicable to each company was not included in the total DCR amount. This assures no incentive or lost sales are associated with the thermostat removal expense.

The Demand-Side Management Cost Recovery Mechanism (DSMRM) includes a provision for the recovery of demand-side management (DSM) program and administrative costs. The DSMRM further provides a balancing mechanism for reconciling differences in the costs recovered through the DSMRM and the expected DSM recovery.

The expected DSM recovery includes the actual expenditure incurred during the year and a proportion of lost sales and incentive which is adjusted according to actual expenditure versus budget expenditure. Over- or under-recovery is calculated as the actual revenues received versus the expected revenues.

Interest at a rate equal to the average of the "3-Month Commercial Paper Rate" for the immediately preceding 12-month period is applied to any over- or under-recovery of revenues as part of the adjustment. The interest is applied monthly to the average balance of the cumulative net (over-) under-recovery revenues.

**Summary of DSM Balance Adjustment Component (DBA)
Over / Under Collection through 2010**

Rate Schedule		Actual Collection	Expected Collection	(over) Variance	Interest	Net Variance	
Residential Service, Residential Responsive Pricing, Volunteer Fire Dept., & Low Emission Vehicle Service	RS, RRP, VFD, & LEV	14,827,064	7,945,252	(6,881,812)	(7,439)	(6,889,251)	\$
General Service & General Responsive Pricing	GS & GRP	1,208,908	509,516	(699,392)	(912)	(700,304)	\$
Commercial Service under Power Service	PS	1,242,633	175,147	(1,067,487)	(1,276)	(1,068,763)	\$
Commercial Time-of-Day - Primary & Secondary	CTODP & CTODS	321,126	77,219	(243,907)	(295)	(244,201)	\$

Louisville Gas and Electric - Electric Service
Incentive

Summary of DSM Balance Adjustment Component (DBA)
Incentive Adjustment

Rate Class	Program	Budgeted Expenditures	Actual Expenditures	Percent	Budgeted Incentive	Adjusted Incentive	
	Residential Audit	231,545	216,938		10,536	6,692	\$
	Residential WeCare	362,455	359,571		6,949	4,413	\$
	Residential Lighting	2,676,646	1,262,235		133,832	84,995	\$
	Residential HVAC	218,203	78,622		10,910	6,929	\$
	Residential Construction	516,524	398,800		28,265	17,951	\$
	Residential Demand*	3,496,626	1,872,786		248,598	157,881	\$
	Responsive Smart Meters	281,453	409,378		0	0	\$
	Dealer Referral Network	36,225	19,150		1,819	1,155	\$
	Education & Information	892,656	793,541		44,820	28,464	\$
	Development & Admin	204,498	251,925		0	0	\$
RS, RRP, VFD, & LEV		8,916,831	5,662,947	63.5%	485,730	308,480	\$
	Dealer Referral Network	4,495	2,376		200	123	\$
	Commercial Audit	860,763	593,722		27,631	16,974	\$
	Commercial HVAC	153,770	23,087		7,055	4,334	\$
	Commercial Demand*	136,949	44,851		3,769	2,315	\$
	Education & Information	110,768	98,469		4,939	3,034	\$
	Development & Admin	25,376	31,261		0	0	\$
GS & GRP		1,292,121	793,766	61.4%	43,594	26,780	\$
	Dealer Referral Network	290	153		15	10	\$
	Commercial Audit	548,057	378,029		42,258	28,687	\$
	Commercial HVAC	9,915	1,489		984	668	\$
	Commercial Demand*	8,830	2,892		5,764	3,913	\$
	Education & Information	7,142	6,349		366	248	\$
	Development & Admin	1,636	2,016		0	0	\$
PS		575,870	390,927	67.9%	49,388	33,527	\$
	Dealer Referral Network	11	6		0	0	\$
	Commercial Audit	176,190	121,529		9,752	6,713	\$
	Commercial HVAC	374	56		164	113	\$
	Commercial Demand*	333	109		1,330	916	\$
	Education & Information	269	239		0	0	\$
	Development & Admin	62	76		0	0	\$
CTODP & CTODS		177,239	122,016	68.8%	11,246	7,742	\$
Total							
Louisville Gas and Electric (Electric)		10,962,060	6,969,656		589,958	376,529	\$

Louisville Gas and Electric - Electric Service
Lost Sales

**Summary of DSM Balance Adjustment Component (DBA)
Lost Sales Adjustment**

Rate Class	Program	Budgeted Expenditures	Actual Expenditures	Percent	Budgeted Lost Sales	Adjusted Lost Sales	
	Residential Audit	231,545	216,938		84,847	53,885	\$
	Residential WeCare	362,455	359,571		154,124	97,882	\$
	Residential Lighting	2,676,646	1,262,235		3,623,294	2,301,100	\$
	Residential HVAC	218,203	78,622		36,789	23,364	\$
	Residential Construction	516,524	398,800		57,451	36,486	\$
	Residential Demand*	3,496,626	1,872,786		222,156	141,088	\$
	Responsive Smart Meters	281,453	409,378		0	0	\$
	Dealer Referral Network	36,225	19,150		0	0	\$
	Education & Information	892,656	793,541		0	0	
	Development & Admin	204,498	251,925		0	0	
RS, RRP, VFD, & LEV		8,916,831	5,662,947	63.5%	4,178,661	2,653,806	\$
	Dealer Referral Network	4,495	2,376		0	0	\$
	Commercial Audit	860,763	593,722		1,344,285	825,811	\$
	Commercial HVAC	153,770	23,087		54,746	33,631	\$
	Commercial Demand*	136,949	44,851		8,870	5,449	\$
	Education & Information	110,768	98,469		0	0	\$
	Development & Admin	25,376	31,261		0	0	
GS & GRP		1,292,121	793,766	61.4%	1,407,901	864,891	\$
	Dealer Referral Network	290	153		0	0	\$
	Commercial Audit	548,057	378,029		1,283,596	871,365	\$
	Commercial HVAC	9,915	1,489		4,863	3,301	\$
	Commercial Demand*	8,830	2,892		1,661	1,127	\$
	Education & Information	7,142	6,349		0	0	\$
	Development & Admin	1,636	2,016		0	0	
PS		575,870	390,927	67.9%	1,290,120	875,793	\$
	Dealer Referral Network	11	6		0	0	\$
	Commercial Audit	176,190	121,529		427,865	294,553	\$
	Commercial HVAC	374	56		810	558	\$
	Commercial Demand*	333	109		166	114	\$
	Education & Information	269	239		0	0	\$
	Development & Admin	62	76		0	0	
CTODP & CTODS		177,239	122,016	68.8%	428,842	295,226	\$
Total							
Louisville Gas and Electric (Electric)		10,962,060	6,969,656		7,305,524	4,689,716	\$

Louisville Gas and Electric - Electric Service
 Exhibit D1

Calculation of Over/Under Collection and Interest for RS, RRP, VFD, & LEV

\$	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	TOTAL	
DCR*	321,176	1,096,316	393,811	869,097	705,915	232,058	(28,448)	147,422	580,884	1,069,781	602,314	356,785	6,347,111	
DRLS	278,137	278,137	278,137	278,137	278,137	278,137	278,137	141,369	141,369	141,369	141,369	141,369	2,653,808	
DSMI	25,707	25,707	25,707	25,707	25,707	25,707	25,707	25,707	25,707	25,707	25,707	25,707	308,480	
DBA	(312,841)	(312,841)	(312,841)	(47,291)	(47,291)	(47,291)	(47,291)	(47,291)	(47,291)	(47,291)	(47,291)	(47,291)	(1,364,145)	
Expected Revenue	312,179	1,087,318	384,814	1,125,650	962,467	488,611	228,104	267,206	700,668	1,189,566	722,098	476,570	7,945,252	
Actual Revenue	1,231,008	1,077,381	979,393	970,812	973,296	1,660,663	2,065,057	1,687,781	1,426,168	938,161	730,143	1,087,201	14,827,064	
Variance	(918,830)	9,937	(594,579)	154,838	(10,828)	(1,172,052)	(1,836,953)	(1,420,574)	(725,499)	251,405	(8,045)	(610,631)	(6,881,812)	
Cumulative Variance	(918,830)	(908,892)	(1,503,472)	(1,348,634)	(1,359,462)	(2,531,514)	(4,368,467)	(5,789,041)	(6,514,541)	(6,263,136)	(6,271,180)	(6,881,812)		
Average Monthly Balance	(459,415)	(913,861)	(1,206,182)	(1,426,053)	(1,354,048)	(1,945,488)	(3,449,991)	(5,078,754)	(6,151,791)	(6,388,838)	(6,267,158)	(6,576,496)		
Interest Rate	0.25%	0.22%	0.21%	0.20%	0.21%	0.21%	0.21%	0.21%	0.21%	0.22%	0.22%	0.23%		
Interest Payable	(96)	(168)	(211)	(238)	(237)	(340)	(604)	(889)	(1,077)	(1,171)	(1,149)	(1,260)	(7,439)	
													TOTAL	(6,889,251)

*Note: DCR includes Thermostat Replacement expenses.

Calculation of DBA Component for RS, RRP, VFD, & LEV

	Forecast kWh	Collection and Interest Adjustment (DBA)	DBA Factor ¢ / kWh
Apr-11	268,680,697		
May-11	289,398,942		
Jun-11	419,283,385		
Jul-11	507,432,530		
Aug-11	489,535,649		
Sep-11	357,997,169		
Oct-11	247,636,586		
Nov-11	265,652,859		
Dec-11	346,349,016		
Jan-12	400,182,394		
Feb-12	336,244,520		
Mar-12	309,022,263		
TOTAL	4,237,416,010	(\$6,889,251)	(0.163)

Louisville Gas and Electric - Electric Service
 Exhibit D2

Calculation of Over/Under Collection and Interest for GS & GRP

\$	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	TOTAL	
DCR*	29,576	87,846	49,058	42,898	69,550	59,871	(207)	258,246	56,627	29,714	65,207	71,057	819,443	
DRLS	93,895	93,895	93,895	93,895	93,895	93,895	93,895	41,525	41,525	41,525	41,525	41,525	864,891	
DSMI	2,232	2,232	2,232	2,232	2,232	2,232	2,232	2,232	2,232	2,232	2,232	2,232	26,780	
DBA	(122,879)	(122,879)	(122,879)	(92,551)	(92,551)	(92,551)	(92,551)	(92,551)	(92,551)	(92,551)	(92,551)	(92,551)	(1,201,599)	
Expected Revenue	2,824	61,094	22,306	46,473	73,126	63,447	3,369	209,451	7,832	(19,081)	16,413	22,263	509,516	
Actual Revenue	113,637	111,807	107,234	126,078	121,559	163,837	182,416	67,016	63,699	52,809	45,067	53,749	1,208,908	
Variance	(110,813)	(50,713)	(84,927)	(79,605)	(48,433)	(100,391)	(179,047)	142,435	(55,868)	(71,890)	(28,654)	(31,486)	(699,392)	
Cumulative Variance	(110,813)	(161,526)	(246,454)	(326,058)	(374,491)	(474,882)	(653,929)	(511,494)	(567,362)	(639,251)	(667,906)	(699,392)		
Average Monthly Balance	(55,407)	(136,170)	(203,990)	(286,256)	(350,275)	(424,687)	(564,406)	(582,712)	(539,428)	(603,306)	(653,578)	(683,649)		
Interest Rate	0.25%	0.22%	0.21%	0.20%	0.21%	0.21%	0.21%	0.21%	0.21%	0.22%	0.22%	0.23%		
Interest Payable	(12)	(25)	(36)	(48)	(61)	(74)	(99)	(102)	(94)	(111)	(120)	(131)	(912)	
													TOTAL	(700,304)

*Note: DCR includes Thermostat Replacement expenses.

Calculation of DBA Component for GS & GRP

	Forecast kWh		
Apr-11	124,078,062		
May-11	128,046,122		
Jun-11	145,793,012		
Jul-11	154,412,228		
Aug-11	165,180,689		
Sep-11	127,359,940		
Oct-11	121,738,633		
Nov-11	112,786,825		
Dec-11	121,664,714		
Jan-12	138,072,613		
Feb-12	131,009,056		
Mar-12	132,171,169		
TOTAL	1,602,313,063	Collection and Interest Adjustment (DBA)	DBA Factor ¢ / kWh
		(\$700,304)	(0.044)

Louisville Gas and Electric - Electric Service
Exhibit D3

Calculation of Over/Under Collection and Interest for PS

\$	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	TOTAL
DCR*	19,863	25,203	26,930	15,724	34,819	17,773	(13)	153,543	23,741	7,035	32,202	35,763	392,583
DRLS	95,301	95,301	95,301	95,301	95,301	95,301	95,301	41,738	41,738	41,738	41,738	41,738	875,793
DSMI	2,794	2,794	2,794	2,794	2,794	2,794	2,794	2,794	2,794	2,794	2,794	2,794	33,527
DBA	(60,338)	(60,338)	(60,338)	(105,082)	(105,082)	(105,082)	(105,082)	(105,082)	(105,082)	(105,082)	(105,082)	(105,082)	(1,126,756)
Expected Revenue	57,619	62,959	64,686	8,736	27,831	10,785	(7,001)	92,993	(36,810)	(53,515)	(28,349)	(24,787)	175,147
Actual Revenue	177,181	163,750	165,058	114,330	112,424	139,150	152,400	48,464	49,873	42,473	36,956	40,576	1,242,633
Variance	(119,562)	(100,791)	(100,372)	(105,595)	(84,593)	(128,364)	(159,401)	44,529	(86,683)	(95,988)	(65,305)	(65,363)	(1,067,487)
Cumulative Variance	(119,562)	(220,352)	(320,724)	(426,319)	(510,911)	(639,276)	(798,677)	(754,148)	(840,831)	(936,819)	(1,002,124)	(1,067,487)	
Average Monthly Balance	(59,781)	(169,957)	(270,538)	(373,521)	(468,615)	(575,094)	(718,976)	(776,412)	(797,489)	(888,825)	(969,471)	(1,034,805)	
Interest Rate	0.25%	0.22%	0.21%	0.20%	0.21%	0.21%	0.21%	0.21%	0.21%	0.22%	0.22%	0.23%	
Interest Payable	(12)	(31)	(47)	(62)	(82)	(101)	(126)	(136)	(140)	(163)	(178)	(198)	(1,276)
													TOTAL
													(1,068,763)

*Note: DCR includes Thermostat Replacement expenses.

Calculation of DBA Component for PS

	Forecast kWh		
Apr-11	183,322,610		
May-11	189,119,134		
Jun-11	200,221,615		
Jul-11	203,171,574		
Aug-11	217,165,294		
Sep-11	188,110,238		
Oct-11	172,654,085		
Nov-11	170,043,921		
Dec-11	169,068,714		
Jan-12	198,806,886		
Feb-12	183,630,772		
Mar-12	193,193,877		
TOTAL	2,268,508,720	Collection and Interest Adjustment (DBA)	DBA Factor ¢ / kWh
		(\$1,068,763)	(0.047)

Louisville Gas and Electric - Electric Service
Exhibit D4

Calculation of Over/Under Collection and Interest for CTODP & CTODS

\$	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	TOTAL
DCR*	6,419	7,120	8,520	4,684	10,891	5,063	(1)	49,013	7,239	1,882	10,054	11,194	122,078
DRLS	32,129	32,129	32,129	32,129	32,129	32,129	32,129	14,064	14,064	14,064	14,064	14,064	295,226
DSMI	645	645	645	645	645	645	645	645	645	645	645	645	7,742
DBA	(12,049)	(12,049)	(12,049)	(34,631)	(34,631)	(34,631)	(34,631)	(34,631)	(34,631)	(34,631)	(34,631)	(34,631)	(347,827)
Expected Revenue	27,145	27,846	29,246	2,828	9,034	3,206	(1,857)	29,091	(12,684)	(18,040)	(9,868)	(8,728)	77,219
Actual Revenue	53,263	49,435	52,087	31,871	30,494	35,126	39,408	6,567	6,573	5,678	5,536	5,087	321,126
Variance	(26,118)	(21,590)	(22,841)	(29,044)	(21,459)	(31,920)	(41,265)	22,524	(19,256)	(23,718)	(15,403)	(13,815)	(243,907)
Cumulative Variance	(26,118)	(47,708)	(70,549)	(99,593)	(121,053)	(152,972)	(194,238)	(171,714)	(190,970)	(214,688)	(230,091)	(243,907)	
Average Monthly Balance	(13,059)	(36,913)	(59,129)	(85,071)	(110,323)	(137,012)	(173,605)	(182,976)	(181,342)	(202,829)	(222,390)	(236,999)	
Interest Rate	0.25%	0.22%	0.21%	0.20%	0.21%	0.21%	0.21%	0.21%	0.21%	0.22%	0.22%	0.23%	
Interest Payable	(3)	(7)	(10)	(14)	(19)	(24)	(30)	(32)	(32)	(37)	(41)	(45)	(295)
													TOTAL
													(244,201)

*Note: DCR Includes Thermostat Replacement expenses.

Calculation of DBA Component for CTODP & CTODS

	Forecast kWh	Collection and Interest Adjustment (DBA)	DBA Factor ¢ / kWh
Apr-11	64,603,138		
May-11	65,677,042		
Jun-11	73,462,883		
Jul-11	70,987,017		
Aug-11	73,036,492		
Sep-11	53,266,445		
Oct-11	68,750,683		
Nov-11	56,146,792		
Dec-11	56,945,165		
Jan-12	63,084,314		
Feb-12	58,542,551		
Mar-12	64,387,857		
TOTAL	768,890,379	(\$244,201)	(0.032)



a PPL company

Mr. Jeff Derouen, Executive Director
Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

April 21, 2011

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APR 21 2011

PUBLIC SERVICE
COMMISSION

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

**RE: Adjustments to Demand-Side Management Balance Adjustment
Component (DBA) of the Demand-Side Management Cost
Recovery Mechanism for Louisville Gas and Electric Company**

Dear Mr. Derouen:

On March 1, 2011, Louisville Gas and Electric Company ("LG&E") filed the Second Revision to Original Sheet No. 86.3 of its Tariff P.S.C. Electric No. 8, to reflect adjustments to the DSM Balance Adjustment Component (DBA) of LG&E's Demand Side Management Cost Recovery Mechanism applicable to electric service customers to reflect over- and under-recoveries experienced in the 12-month period of January 1, 2010 through December 31, 2010. Revisions were also filed on March 1 to the LG&E Gas DSM Tariff and the Kentucky Utilities Company ("KU") DSM Tariff. The three tariff filings were approved by the Commission and the revisions became effective April 1, 2011.

It has been discovered that in calculating the DBA components for LG&E and KU, the actual costs from the month of July 2010 were allocated incorrectly between LG&E and KU, due to a data aggression error within a supporting spreadsheet file. While the total dollars allocated were correct, the actual costs were overstated for KU and understated for LG&E (electric and gas).

To correct this error, LG&E files herewith an original and four copies of the following revised tariff sheets of its Tariff P. S.C. Electric No. 8:

Fourth Revision of Original Sheet No. 1.1
Third Revision to Original Sheet No. 86.3

Mr. Jeff Derouen, Executive Director
Public Service Commission
April 21, 2011

An original and four copies of the supporting data for the adjustments are also filed herewith.

LG&E requests an effective date for these revised tariff sheets of May 31, 2011, which is the first day of the June billing cycle.

If you have any questions concerning this filing, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "R. M. Conroy". The signature is written in a cursive style with a large, prominent "C" at the end.

Robert M. Conroy

Enclosures

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Fourth Revision of Original Sheet No. 1.1
 Canceling P.S.C. Electric No. 8, Third Revision of Original Sheet No. 1.1

GENERAL INDEX			
Standard Electric Rate Schedules – Terms and Conditions			
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>	
SECTION 3 – Pilot Programs			
RRP Residential Responsive Pricing Service	76	08-01-10	
GRP General Responsive Pricing Service	77	08-01-10	
RTP Real Time Pricing	78	12-01-08	
LEV Low Emission Vehicle Service	79	08-01-10	
SECTION 4 – Adjustment Clauses			
FAC Fuel Adjustment Clause	85	06-29-09	
DSM Demand-Side Management Cost Recovery Mechanism	86	05-31-11	T
ECR Environmental Cost Recovery Surcharge	87	08-01-10	
FF Franchise Fee Rider	90	10-16-03	
ST School Tax	91	08-01-10	
HEA Home Energy Assistance Program	92	02-06-09	
SECTION 5 – Terms and Conditions			
Customer Bill of Rights	95	08-01-10	
General	96	02-06-09	
Customer Responsibilities	97	08-01-10	
Company Responsibilities	98	02-06-09	
Character of Service	99	08-01-10	
Specific Terms and Conditions Applicable to Rate RS	100	02-06-09	
Billing	101	08-01-10	
Deposits	102	08-01-10	
Budget Payment Plan	103	08-01-10	
Bill Format	104	08-01-10	
Discontinuance of Service	105	08-01-10	
Line Extension Plan	106	12-30-10	
Energy Curtailment and Restoration Procedures	107	08-01-10	

Date of Issue: April 21, 2011

Date Effective: May 31, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Louisville Gas and Electric Company

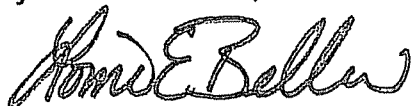
P.S.C. Electric No. 8, Third Revision of Original Sheet No. 86.3
 Canceling P.S.C. Electric No. 8, Second Revision of Original Sheet No. 86.3

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
Monthly Adjustment Factors	
<u>Residential Rate RS, Volunteer Fire Department VFD, Residential Responsive Pricing Rate RRP, and Low Emission Vehicle Service LEV</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00225 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00126 per kWh
DSM Incentive (DSMI)	\$ 0.00012 per kWh
DSM Balance Adjustment (DBA)	\$(0.00119) per kWh
Total DSMRC for Rates RS, VFD, RRP and LEV	\$ 0.00244 per kWh
<u>General Service Rate GS and General Responsive Pricing Rate GRP</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00064 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00124 per kWh
DSM Incentive (DSMI)	\$ 0.00003 per kWh
DSM Balance Adjustment (DBA)	\$(0.00037) per kWh
Total DSMRC for Rates GS and GRP	\$ 0.00154 per kWh
<u>Commercial Service Under Power Service Rate PS</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00047 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00068 per kWh
DSM Incentive (DSMI)	\$ 0.00002 per kWh
DSM Balance Adjustment (DBA)	\$(0.00044) per kWh
Total DSMRC for Rate PS	\$ 0.00073 per kWh
<u>Commercial Time-of-Day Secondary Service Rate CTODS and Commercial Time-of-Day Primary Service Rate CTODP</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00031 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00066 per kWh
DSM Incentive (DSMI)	\$ 0.00002 per kWh
DSM Balance Adjustment (DBA)	\$(0.00028) per kWh
Total DSMRC for Rates CTODS and CTODP	\$ 0.00071 per kWh

Date of Issue: April 21, 2011

Date Effective: May 31, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



LOUISVILLE GAS & ELECTRIC COMPANY

REVISED
Supporting Calculations for the
DSM Cost Recovery Mechanism
DSM Balance Adjustment Component (DBA)
ELECTRIC SERVICE

Twelve-Month Period Beginning April 1, 2011
and Ending March 31, 2012

Louisville Gas and Electric - Electric Service
 Summary

REVISED

Summary of DSM Balance Adjustment Component (DBA)
12-Month Period Beginning April 1, 2011

Rate Schedule	Exhibit Reference	Balance Adjustment (DBA)	
Residential Service, Residential Responsive Pricing, Volunteer Fire Dept., & Low Emission Vehicle Service	RS, RRP, VFD, & LEV	(0.119)	¢/kWh
General Service & General Responsive Pricing	D1	(0.037)	¢/kWh
Commercial Service under Power Service	D2	(0.044)	¢/kWh
Commercial Time-of-Day - Primary & Secondary	D3 D4	(0.028)	¢/kWh

Summary of Total DSM Cost Recovery Component (DSMRC)
8-Month Period Beginning April 1, 2011

Rate Schedule	Cost Recovery Component (DCR)	Lost Sales Component (DRLS)	Incentive Component (DSM)	Balance Adj Component (DBA)	DSM Recovery Component (DSMRC)		
Residential Service, Residential Responsive Pricing, Volunteer Fire Dept., & Low Emission Vehicle Service	RS, RRP, VFD, & LEV	0.225	0.126	0.012	(0.119)	0.244	¢/kWh
General Service & General Responsive Pricing	GS & GRP	0.064	0.124	0.003	(0.037)	0.154	¢/kWh
Commercial Service under Power Service	PS	0.047	0.068	0.002	(0.044)	0.073	¢/kWh
Commercial Time-of-Day - Primary & Secondary	CTODP & CTODS	0.031	0.066	0.002	(0.028)	0.071	¢/kWh

Louisville Gas and Electric - Electric Service
Method

REVISED

Methodology of DSM Balance Adjustment Component (DBA)
12-Month Period Beginning April 1, 2011

In 2010, the companies identified 13,986 thermostats which had been deployed for demand and energy reduction under the 2008 DSM approved Demand Conservation Program to have overheating issues and the risk of fire. As of December 31, 2010, 13,052 thermostats have been removed due to customer safety concerns. The remaining thermostats will be removed in 2011. The 2010 thermostat cost of removal in the amount of \$1,940,300 (total for LG&E electric service, LG&E gas service, and KU) is included in DCR portion of the balancing adjustment. Please note that for the calculation of the DSMI and the DRLS, the 2010 thermostat expense applicable to each company was not included in the total DCR amount. This assures no incentive or lost sales are associated with the thermostat removal expense.

The Demand-Side Management Cost Recovery Mechanism (DSMRM) includes a provision for the recovery of demand-side management (DSM) program and administrative costs. The DSMRM further provides a balancing mechanism for reconciling differences in the costs recovered through the DSMRM and the expected DSM recovery.

The expected DSM recovery includes the actual expenditure incurred during the year and a proportion of lost sales and incentive which is adjusted according to actual expenditure versus budget expenditure. Over- or under-recovery is calculated as the actual revenues received versus the expected revenues.

Interest at a rate equal to the average of the "3-Month Commercial Paper Rate" for the immediately preceding 12-month period is applied to any over- or under-recovery of revenues as part of the adjustment. The interest is applied monthly to the average balance of the cumulative net (over-) under-recovery revenues.

Summary of DSM Balance Adjustment Component (DBA)
Over / Under Collection through 2010

Rate Schedule	Actual Collection	Expected Collection	(over) Variance	Interest	Net Variance	
Residential Service, Residential RS, Responsive Pricing, Volunteer RRP, Fire Dept., & Low Emission VFD, & Vehicle Service LEV	14,827,064	9,770,691	(5,056,372)	(5,479)	(5,061,852)	\$
General Service & General Responsive Pricing	1,208,908	620,673	(588,235)	(786)	(589,021)	\$
Commercial Service under Power Service	1,242,633	255,128	(987,505)	(1,182)	(988,687)	\$
Commercial Time-of-Day - Primary & Secondary	321,126	103,111	(218,015)	(264)	(218,279)	\$

Louisville Gas and Electric - Electric Service
Incentive

REVISED

**Summary of DSM Balance Adjustment Component (DBA)
Incentive Adjustment**

Rate Class	Program	Budgeted Expenditures	Actual Expenditures	Percent	Budgeted Incentive	Adjusted Incentive	
	Residential Audit	231,545	235,724		10,536	8,108	\$
	Residential WeCare	362,455	353,555		6,949	5,347	\$
	Residential Lighting	2,676,646	2,052,134		133,832	102,983	\$
	Residential HVAC	218,203	75,248		10,910	8,395	\$
	Residential Construction	516,524	423,799		28,265	21,750	\$
	Residential Demand*	3,496,626	2,200,315		248,598	191,295	\$
	Responsive Smart Meters	281,453	409,378		0	0	\$
	Dealer Referral Network	36,225	20,930		1,819	1,400	\$
	Education & Information	892,656	838,441		44,820	34,489	\$
	Development & Admin	204,498	251,925		0	0	\$
	RS, RRP, VFD, & LEV	8,916,831	6,861,450	76.9%	485,730	373,766	\$
	Dealer Referral Network	4,495	2,597		200	131	\$
	Commercial Audit	860,763	629,846		27,631	18,093	\$
	Commercial HVAC	153,770	25,514		7,055	4,619	\$
	Commercial Demand*	136,949	52,857		3,769	2,468	\$
	Education & Information	110,768	104,041		4,939	3,234	\$
	Development & Admin	25,376	31,261		0	0	\$
	GS & GRP	1,292,121	846,116	65.5%	43,594	28,546	\$
	Dealer Referral Network	290	167		15	11	\$
	Commercial Audit	548,057	401,030		42,258	30,452	\$
	Commercial HVAC	9,915	1,645		984	709	\$
	Commercial Demand*	8,830	3,408		5,764	4,154	\$
	Education & Information	7,142	6,708		366	264	\$
	Development & Admin	1,636	2,016		0	0	\$
	PS	575,870	414,974	72.1%	49,388	35,589	\$
	Dealer Referral Network	11	6		0	0	\$
	Commercial Audit	176,190	128,924		9,752	7,123	\$
	Commercial HVAC	374	62		164	120	\$
	Commercial Demand*	333	128		1,330	972	\$
	Education & Information	269	253		0	0	\$
	Development & Admin	62	76		0	0	\$
	CTODP & CTODS	177,239	129,449	73.0%	11,246	8,214	\$
	Total						
	Louisville Gas and Electric (Electric)	10,962,060	8,251,989		589,958	446,116	\$

Louisville Gas and Electric - Electric Service
Lost Sales

REVISED

Summary of DSM Balance Adjustment Component (DBA)
Lost Sales Adjustment

Rate Class	Program	Budgeted Expenditures	Actual Expenditures	Percent	Budgeted Lost Sales	Adjusted Lost Sales	
	Residential Audit	231,545	235,724		84,847	65,289	\$
	Residential WeCare	362,455	353,555		154,124	118,598	\$
	Residential Lighting	2,676,646	2,052,134		3,623,294	2,788,104	\$
	Residential HVAC	218,203	75,248		36,789	28,309	\$
	Residential Construction	516,524	423,799		57,451	44,208	\$
	Residential Demand*	3,496,626	2,200,315		222,156	170,948	\$
	Responsive Smart Meters	281,453	409,378		0	0	\$
	Dealer Referral Network	36,225	20,930		0	0	\$
	Education & Information	892,656	838,441		0	0	
	Development & Admin	204,498	251,925		0	0	
RS, RRP, VFD, & LEV		8,916,831	6,861,450	76.9%	4,178,661	3,215,456	\$
	Dealer Referral Network	4,495	2,597		0	0	\$
	Commercial Audit	860,763	629,846		1,344,285	880,274	\$
	Commercial HVAC	153,770	25,514		54,746	35,849	\$
	Commercial Demand*	136,949	52,857		8,870	5,808	\$
	Education & Information	110,768	104,041		0	0	\$
	Development & Admin	25,376	31,261		0	0	
GS & GRP		1,292,121	846,116	65.5%	1,407,901	921,932	\$
	Dealer Referral Network	290	167		0	0	\$
	Commercial Audit	548,057	401,030		1,283,596	924,965	\$
	Commercial HVAC	9,915	1,645		4,863	3,504	\$
	Commercial Demand*	8,830	3,408		1,661	1,197	\$
	Education & Information	7,142	6,708		0	0	\$
	Development & Admin	1,636	2,016		0	0	
PS		575,870	414,974	72.1%	1,290,120	929,666	\$
	Dealer Referral Network	11	6		0	0	\$
	Commercial Audit	176,190	128,924		427,865	312,499	\$
	Commercial HVAC	374	62		810	592	\$
	Commercial Demand*	333	128		166	121	\$
	Education & Information	269	253		0	0	\$
	Development & Admin	62	76		0	0	
CTODP & CTODS		177,239	129,449	73.0%	428,842	313,212	\$
Total							
Louisville Gas and Electric (Electric)		10,962,060	8,251,989		7,305,524	5,380,266	\$

Louisville Gas and Electric - Electric Service
Exhibit D1-

REVISED

Calculation of Over/Under Collection and Interest for RS, RRP, VFD, & LEV

\$	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	TOTAL	
DCR*	321,176	1,086,316	393,811	869,097	705,915	232,058	1,170,019	147,422	580,884	1,059,781	602,332	356,802	7,545,614	
DRLS	337,002	337,002	337,002	337,002	337,002	337,002	337,002	171,288	171,288	171,288	171,288	171,288	3,215,456	
DSMI	31,147	31,147	31,147	31,147	31,147	31,147	31,147	31,147	31,147	31,147	31,147	31,147	373,766	
DBA	(312,841)	(312,841)	(312,841)	(47,291)	(47,291)	(47,291)	(47,291)	(47,291)	(47,291)	(47,291)	(47,291)	(47,291)	(1,364,145)	
Expected Revenue	376,484	1,151,523	449,119	1,189,955	1,026,773	552,916	1,490,877	302,566	736,028	1,224,926	757,477	511,946	9,770,691	
Actual Revenue	1,231,008	1,077,381	979,393	970,812	973,296	1,660,663	2,065,057	1,687,781	1,426,166	938,161	730,143	1,067,201	14,827,064	
Variance	(854,524)	74,243	(530,274)	219,143	53,477	(1,107,747)	(574,180)	(1,385,215)	(690,139)	286,765	27,334	(575,255)	(5,056,372)	
Cumulative Variance	(854,524)	(780,282)	(1,310,556)	(1,091,412)	(1,037,936)	(2,145,682)	(2,719,862)	(4,105,077)	(4,795,216)	(4,508,452)	(4,481,118)	(5,056,372)		
Average Monthly Balance	(427,262)	(817,403)	(1,045,419)	(1,200,984)	(1,064,674)	(1,591,809)	(2,432,772)	(3,412,470)	(4,450,147)	(4,651,834)	(4,494,785)	(4,768,745)		
Interest Rate	0.25%	0.22%	0.21%	0.20%	0.21%	0.21%	0.21%	0.21%	0.21%	0.22%	0.22%	0.23%		
Interest Payable	(89)	(150)	(183)	(200)	(185)	(279)	(426)	(597)	(779)	(853)	(824)	(914)	(5,479)	
													TOTAL	(5,061,852)

*Note: DCR includes Thermostat Replacement expenses.

Calculation of DBA Component for RS, RRP, VFD, & LEV

	Forecast kWh	Collection and Interest Adjustment (DBA)	DBA Factor ¢ / kWh
Apr-11	268,680,697		
May-11	289,398,942		
Jun-11	419,283,385		
Jul-11	507,432,530		
Aug-11	489,535,649		
Sep-11	357,997,169		
Oct-11	247,636,586		
Nov-11	265,652,859		
Dec-11	346,349,016		
Jan-12	400,182,394		
Feb-12	336,244,520		
Mar-12	309,022,263		
TOTAL	4,237,416,010	(\$5,061,852)	(0.119)

Louisville Gas and Electric - Electric Service
Exhibit D2

REVISED

Calculation of Over/Under Collection and Interest for GS & GRP

\$	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	TOTAL	
DCR*	29,576	87,846	49,058	42,898	69,550	59,871	52,142	258,246	56,627	29,714	65,207	71,058	871,793	
DRLS	100,088	100,088	100,088	100,088	100,088	100,088	100,088	44,263	44,263	44,263	44,263	44,263	921,932	
DSMI	2,379	2,379	2,379	2,379	2,379	2,379	2,379	2,379	2,379	2,379	2,379	2,379	28,546	
DBA	(122,879)	(122,879)	(122,879)	(92,551)	(92,551)	(92,551)	(92,551)	(92,551)	(92,551)	(92,551)	(92,551)	(92,551)	(1,201,599)	
Expected Revenue	9,164	67,433	28,646	52,813	79,465	69,786	62,058	212,337	10,718	(16,195)	19,298	25,149	620,673	
Actual Revenue	113,637	111,807	107,234	126,078	121,559	163,837	182,416	67,016	63,699	52,809	45,067	53,749	1,208,908	
Variance	(104,473)	(44,373)	(78,588)	(73,265)	(42,094)	(94,051)	(120,358)	145,321	(52,982)	(69,004)	(25,769)	(28,600)	(588,235)	
Cumulative Variance	(104,473)	(148,847)	(227,434)	(300,699)	(342,793)	(436,844)	(557,202)	(411,881)	(464,863)	(533,867)	(559,636)	(588,235)		
Average Monthly Balance	(52,237)	(126,660)	(188,141)	(264,067)	(321,746)	(389,819)	(497,023)	(484,542)	(438,372)	(499,365)	(546,751)	(573,935)		
Interest Rate	0.25%	0.22%	0.21%	0.20%	0.21%	0.21%	0.21%	0.21%	0.21%	0.22%	0.22%	0.23%		
Interest Payable	(11)	(23)	(33)	(44)	(56)	(68)	(87)	(85)	(77)	(92)	(100)	(110)	(786)	
													TOTAL	(589,021)

*Note: DCR Includes Thermostat Replacement expenses.

Calculation of DBA Component for GS & GRP

	Forecast kWh	Collection and Interest Adjustment (DBA)	DBA Factor ¢ / kWh
Apr-11	124,078,062		
May-11	128,046,122		
Jun-11	145,793,012		
Jul-11	154,412,228		
Aug-11	165,180,689		
Sep-11	127,359,940		
Oct-11	121,738,633		
Nov-11	112,786,825		
Dec-11	121,664,714		
Jan-12	138,072,613		
Feb-12	131,009,056		
Mar-12	132,171,169		
TOTAL	1,602,313,063	(\$589,021)	(0.037)

Louisville Gas and Electric - Electric Service
Exhibit D3

REVISED

Calculation of Over/Under Collection and Interest for PS

\$	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	TOTAL	
DCR*	19,863	25,203	26,930	15,724	34,819	17,773	24,034	153,543	23,741	7,035	32,202	35,763	416,630	
DRLS	101,163	101,163	101,163	101,163	101,163	101,163	101,163	44,305	44,305	44,305	44,305	44,305	929,666	
DSMI	2,966	2,966	2,966	2,966	2,966	2,966	2,966	2,966	2,966	2,966	2,966	2,966	35,589	
DBA	(60,338)	(60,338)	(60,338)	(105,082)	(105,082)	(105,082)	(105,082)	(105,082)	(105,082)	(105,082)	(105,082)	(105,082)	(1,126,756)	
Expected Revenue	63,653	68,993	70,720	14,770	33,865	16,819	23,080	95,732	(34,071)	(50,776)	(25,610)	(22,048)	255,128	
Actual Revenue	177,181	163,750	165,058	114,330	112,424	139,150	152,400	48,464	49,873	42,473	36,956	40,576	1,242,633	
Variance	(113,528)	(94,757)	(94,338)	(99,560)	(78,559)	(122,330)	(129,320)	47,268	(83,944)	(93,249)	(62,566)	(62,624)	(987,505)	
Cumulative Variance	(113,528)	(208,284)	(302,622)	(402,182)	(480,741)	(603,071)	(732,391)	(685,123)	(769,067)	(862,316)	(924,881)	(987,505)		
Average Monthly Balance	(56,764)	(160,906)	(255,453)	(352,402)	(441,462)	(541,906)	(667,731)	(708,757)	(727,095)	(815,691)	(893,599)	(956,193)		
Interest Rate	0.25%	0.22%	0.21%	0.20%	0.21%	0.21%	0.21%	0.21%	0.21%	0.22%	0.22%	0.23%		
Interest Payable	(12)	(29)	(45)	(59)	(77)	(95)	(117)	(124)	(127)	(150)	(164)	(183)	(1,182)	
													TOTAL	(988,687)

*Note: DCR includes Thermostat Replacement expenses.

Calculation of DBA Component for PS

	Forecast kWh	Collection and Interest Adjustment (DBA)	DBA Factor ¢ / kWh
Apr-11	183,322,610		
May-11	189,119,134		
Jun-11	200,221,615		
Jul-11	203,171,574		
Aug-11	217,165,294		
Sep-11	188,110,238		
Oct-11	172,654,085		
Nov-11	170,043,921		
Dec-11	169,068,714		
Jan-12	198,806,886		
Feb-12	183,630,772		
Mar-12	193,193,877		
TOTAL	2,268,508,720	(\$988,687)	(0.044)

Louisville Gas and Electric - Electric Service
Exhibit D4

REVISED

Calculation of Over/Under Collection and Interest for CTODP & CTODS

\$	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	TOTAL	
DCR*	6,419	7,120	8,520	4,684	10,891	5,063	7,433	49,013	7,239	1,882	10,054	11,194	129,512	
DRLS	34,087	34,087	34,087	34,087	34,087	34,087	34,087	14,921	14,921	14,921	14,921	14,921	313,212	
DSMI	684	684	684	684	684	684	684	684	684	684	684	684	8,214	
DBA	(12,049)	(12,049)	(12,049)	(34,631)	(34,631)	(34,631)	(34,631)	(34,631)	(34,631)	(34,631)	(34,631)	(34,631)	(347,827)	
Expected Revenue	29,141	29,842	31,243	4,824	11,031	5,203	7,573	29,987	(11,787)	(17,144)	(8,972)	(7,832)	103,111	
Actual Revenue	53,263	49,435	52,087	31,871	30,494	35,126	39,408	6,567	6,573	5,678	5,536	5,087	321,126	
Variance	(24,122)	(19,593)	(20,844)	(27,047)	(19,463)	(29,923)	(31,835)	23,420	(18,360)	(22,822)	(14,507)	(12,919)	(218,015)	
Cumulative Variance	(24,122)	(43,715)	(64,559)	(91,606)	(111,069)	(140,992)	(172,826)	(149,406)	(167,766)	(190,588)	(205,096)	(218,015)		
Average Monthly Balance	(12,061)	(33,918)	(54,137)	(78,082)	(101,337)	(126,030)	(156,909)	(161,116)	(158,586)	(179,177)	(197,842)	(211,555)		
Interest Rate	0.25%	0.22%	0.21%	0.20%	0.21%	0.21%	0.21%	0.21%	0.21%	0.22%	0.22%	0.23%		
Interest Payable	(3)	(6)	(9)	(13)	(18)	(22)	(27)	(28)	(28)	(33)	(36)	(41)	(264)	
													TOTAL	(218,279)

*Note: DCR includes Thermostat Replacement expenses.

Calculation of DBA Component for CTODP & CTODS

	Forecast kWh	Collection and Interest Adjustment (DBA)	DBA Factor ¢ / kWh
Apr-11	64,603,138		
May-11	65,677,042		
Jun-11	73,462,883		
Jul-11	70,987,017		
Aug-11	73,036,492		
Sep-11	53,266,445		
Oct-11	68,750,683		
Nov-11	56,146,792		
Dec-11	56,945,165		
Jan-12	63,084,314		
Feb-12	58,542,551		
Mar-12	64,387,857		
TOTAL	768,890,379	(\$218,279)	(0.028)

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Commission Staff's Third Information Request
Dated September 6, 2011**

Case No. 2011-00134

Question No. 7

Witness: Michael E. Hornung

- Q-7. Explain why the DSM Collaborative was dissolved with the Companies' 2000 DSM Plan filing.
- A-7. Please refer to David Huff's Rebuttal Testimony at pages 11-14 in response to the question, "Is the current governance structure of the DSM/EE programs optimal?"

Since the dissolution of the Collaborative and the creation of the current Energy Efficiency Advisory Group (and its predecessor advisory groups), the Companies' DSM/EE programs have grown considerably in number, participation, and impact. Using the Advisory Group process, the Companies now have the most diverse and effective set of DSM/EE programs of any utilities in Kentucky, and they continue to meet with the Advisory Group to consider possible new programs and improvements to existing programs. Also, more entities participate in the Advisory Group than were involved in the Collaborative, making the current Advisory Group process more fruitful than the Collaborative.

LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY

Response to the Commission Staff's Third Information Request
Dated September 6, 2011

Case No. 2011-00134

Question No. 8

Witness: Michael E. Hornung

Q-8. The Companies have requested the proposed DSM Program Plan filed in the Application operate through 2017. Explain whether the Companies would be opposed to a three-year operation of the Program Plan with an associated review in 2014.

A-8. The Companies believe that allowing the full seven-year Program Plan to run its full course is the best approach for several reasons; however, the Companies would not oppose operating the proposed Program Plan for three years with an associated review in 2014. The first reason the Companies believe approving the full seven-year plan is the best approach is the Companies' current Integrated Resource Plan anticipates the approval of the full seven-year plan and all of its associated demand and energy reductions. Second, permitting the programs to run for only three years could create gaps in program offerings and increase administrative costs as programs are paused due to operational uncertainty and a lack of clear authority to continue operations under DSM. To assure continuity of programs, the regulatory process may need to commence with only a little more than two years of data to allow for completion of the review and decisions rendered giving clear direction and authority about which programs, if any, would be permitted to continue to operate and at what funding levels. Third, uncertainties about which programs would continue to operate and at what levels in 2014 and beyond could create customer concerns (e.g., concerning appropriate participation levels) and could complicate contractual commitments. Lastly, it should be noted that costs will be incurred to administratively implement any contractual changes, customer participation goal redirection, or other operational changes related to a 2014 review, which costs are not incorporated in this filing.

The Companies respectfully suggest that approving the seven-year Program Plan as filed, but with the additional requirement that the Companies file a three-year review report in 2014 to permit the Commission to evaluate the programs' performance and require any needed modifications, may be a way to avoid the concerns stated above while offering the Commission an additional oversight opportunity. It would do so by eliminating uncertainty about which programs would operate and at what funding and participation levels until the Commission completed its review and issued an order concerning the three-year report. If the Commission believes a review of the Program Plan in 2014 is

necessary, the Companies respectfully submit that this would be a better approach than approving only the first three years of the proposed Program Plan in this proceeding.