



**Delta Natural Gas Company, Inc.**

3617 Lexington Road  
Winchester, Kentucky 40391-9797



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March 21, 2011

**RECEIVED**

MAR 23 2011

PUBLIC SERVICE  
COMMISSION

Mr. Jeff Derouen  
Executive Director  
Public Service Commission  
P O Box 615  
Frankfort, KY 40602

Dear Mr. Derouen:

Enclosed are the original and ten copies of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation which determines the Gas Cost Recovery Rate (GCR) to be effective with the first billing cycle of May 2011 which includes meters read on and after April 25, 2011.

An extra copy of the filing is attached for public files.

Please acknowledge receipt of this filing by stamping the extra copy of the cover letter and returning to Delta in the envelope provided.

Sincerely,

*Connie King*

Connie King  
Manager – Corporate & Employee Services

**RECEIVED**

MAR 23 2011

PUBLIC SERVICE  
COMMISSION

**GAS COST**

**RECOVERY RATE CALCULATION**

**Date Filed** **3/22/11**

**Date to be Effective** **4/25/11**

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE I

GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE APRIL 25, 2011		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	6.1362
SUPPLIER REFUND (RA)	\$/MCF	(0.0289)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.8614
BALANCE ADJUSTMENT (BA)	\$/MCF	0.1044
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>7.0731</u>

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	1,816,310
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	<u>20,286</u>
	\$	1,836,596
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>299,303</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>6.1362</u>

SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	(0.0145)
PREVIOUS QUARTER	\$/MCF	(0.0072)
SECOND PREVIOUS QUARTER	\$/MCF	(0.0072)
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>(0.0289)</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	0.6372
PREVIOUS QUARTER	\$/MCF	0.5666
SECOND PREVIOUS QUARTER	\$/MCF	0.1852
THIRD PREVIOUS QUARTER	\$/MCF	<u>(0.5276)</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>0.8614</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
BALANCE ADJUSTMENT AMOUNT (SCHEDULE V)	\$	31,246
ESTIMATED SALES FOR QUARTER	MCF	<u>299,303</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>0.1044</u>

**MCF PURCHASES FOR THREE MONTHS BEGINNING**  
**May 1, 2011**  
**AT SUPPLIERS COSTS EFFECTIVE**  
**May 1, 2011**

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE PIPELINE (SCH II, PAGE 2 OF 2)				387,274	
ATMOS ENERGY MARKETING COLUMBIA GAS TRANSMISSION PIPELINE (SCH II, PAGE 2 OF 2)	98,116	1.036	4.0417	410,831	R
ATMOS ENERGY MARKETING COLUMBIA GULF TRANSMISSION M&B GAS SERVICES	40,185	1.029	4.0292	166,609	R
KENTUCKY PRODUCERS CHESAPEAKE	158,821	1.035	4.6040	756,804	R
STORAGE	2,181		5.8031	12,657	R
TOTAL	<u>299,303</u>			<u>1,816,310</u>	

COMPANY USAGE 4.490

**ESTIMATED UNCOLLECTIBLE GAS COSTS**  
**FOR THE THREE MONTHS ENDED APRIL, 2011**

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	49.60%	N
ESTIMATED BAD DEBT EXPENSE	\$40,900.00	N
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	20,286	N

**TENNESSEE GAS PIPELINE RATES EFFECTIVE 5/01/11**

		DTH VOLUMES	FIXED OR VARIABLE		RATES	ANNUAL COST
FT-G RESERVATION RATE - ZONE 0-2	1.	8,371	F	2.	\$9.060	\$75,837
FT-G RESERVATION RATE - ZONE 1-2	3.	22,511	F	4.	\$7.620	\$171,532
FT-G COMMODITY RATE - ZONE 0-2	5.	(7,076)	V	6.	\$0.0897	(\$635)
FT-G COMMODITY RATE - ZONE 1-2	7.	(19,026)	V	8.	\$0.0793	(\$1,509)
FT-A RESERVATION RATE - ZONE 0-2	9.	705	F	10.	\$9.060	\$6,387
FT-A RESERVATION RATE - ZONE 1-2	11.	3,024	F	12.	\$7.620	\$23,043
FT-A RESERVATION RATE - ZONE 3-2	13.	471	F	14.	\$4.320	\$2,035
FT-A COMMODITY RATE - ZONE 0-2	15.	21,444	V	16.	\$0.0897	\$1,924
FT-A COMMODITY RATE - ZONE 1-2	17.	91,980	V	18.	\$0.0793	\$7,294
FT-A COMMODITY RATE - ZONE 3-2	19.	14,326	V	20.	\$0.0547	\$784
FUEL & RETENTION - ZONE 0-2	21.	14,367	V	22.	\$0.1913	\$2,748
FUEL & RETENTION - ZONE 1-2	23.	72,954	V	24.	\$0.1590	\$11,600
FUEL & RETENTION - ZONE 3-2	25.	14,326	V	26.	\$0.0473	\$678
SUB-TOTAL						\$301,717
FS-PA DELIVERABILITY RATE	27.	4,572	F	28.	\$2.02	\$9,235
FS-PA INJECTION RATE	29.	46,689	V	30.	\$0.0053	\$247
FS-PA WITHDRAWAL RATE	31.	46,689	V	32.	\$0.0053	\$247
FS-PA SPACE RATE	33.	560,271	F	34.	\$0.0248	\$13,895
FS-PA RETENTION	35.	46,689	V	36.	\$0.0602	\$2,812
SUB-TOTAL						\$26,437
FS-MA DELIVERABILITY RATE	37.	25,908	F	38.	\$1.15	\$29,794
FS-MA INJECTION RATE	39.	96,906	V	40.	\$0.0102	\$988
FS-MA WITHDRAWAL RATE	41.	96,906	V	42.	\$0.0102	\$988
FS-MA SPACE RATE	43.	1,162,866	F	44.	\$0.0185	\$21,513
FS-MA RETENTION	45.	96,906	V	46.	\$0.0602	\$5,836
SUB-TOTAL						\$59,120
<b>TOTAL TENNESSEE GAS PIPELINE CHARGES</b>						<b>\$387,274</b>

**COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 5/01/11**

GTS COMMODITY RATE	47.	41,350	V	48.	\$0.7927	\$32,778
FUEL & RETENTION	49.	41,350	V	50.	\$0.1754	\$7,251
<b>TOTAL COLUMBIA GAS TRANSMISSION CHARGES</b>						<b>\$40,029</b>

**COLUMBIA GULF CORPORATION RATES EFFECTIVE 5/01/11**

FTS-1 RESERVATION RATE	51.	13,134	F	52.	\$3.1450	\$41,306
FTS-1 COMMODITY RATE	53.	41,350	V	54.	\$0.0189	\$782
FUEL & RETENTION	55.	41,350	V	56.	\$0.0004	\$18
<b>TOTAL COLUMBIA GULF CORPORATION CHARGES</b>						<b>\$42,106</b>

**TOTAL PIPELINE CHARGES****\$469,409**

SUPPLIER REFUND ADJUSTMENT  
 DETAIL FOR THE THREE MONTHS ENDED  
 January 31, 2011

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	(48,232)
INTEREST FACTOR (2)		0.998542
REFUND ADJUSTMENT INCLUDING INTEREST	\$	(48,162)
SALES TWELVE MONTHS ENDED January 31, 2011	MCF	3,311,342
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	(0.0145)

(1) Suppliers Refunds Received	Date Received	Amount
PCB Refund from TGP	1/24/2011	48,231.88
Total		48,231.88

(2) Interest Factor			
RESULT OF PRESENT VALUE	0.2307690	-0.5 =	(0.269231)

**ACTUAL ADJUSTMENT  
DETAIL FOR THE THREE MONTHS ENDED  
January 31, 2011**

Particulars	Unit	For the Month Ended		
		Nov-10	Dec-10	Jan-11
<b>SUPPLY VOLUME PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	MCF	108,871	797,125	682,278
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
<b>TOTAL</b>	<b>MCF</b>	<b><u>108,871</u></b>	<b><u>797,125</u></b>	<b><u>682,278</u></b>
<b>SUPPLY COST PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	\$	560,821	3,849,499	3,395,258
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
OTHER COST (SPECIFY)	\$	-	-	-
<b>TOTAL</b>	<b>\$</b>	<b><u>560,821</u></b>	<b><u>3,849,499</u></b>	<b><u>3,395,258</u></b>
<b>SALES VOLUME</b>				
JURISDICTIONAL	MCF	127,063	264,010	767,016
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
<b>TOTAL</b>	<b>MCF</b>	<b><u>127,063</u></b>	<b><u>264,010</u></b>	<b><u>767,016</u></b>
<b>UNIT BOOK COST OF GAS</b>				
EGC IN EFFECT FOR MONTH	\$	4.4137	14.5809	4.4266
RATE DIFFERENCE	\$	(0.5043)	9.6629	(0.4914)
MONTHLY SALES	MCF	<u>127,063</u>	<u>264,010</u>	<u>767,016</u>
MONTHLY COST DIFFERENCE	\$	<u>(64,078)</u>	<u>2,551,102</u>	<u>(376,912)</u>
				Three Month
				Period
<hr/>				
COST DIFFERENCE FOR THE THREE MONTHS	\$			2,110,112
TWELVE MONTHS SALES FOR PERIOD ENDED	MCF			<u>3,311,342</u>
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			<u>0.6372</u>

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE V

EXPECTED GAS COST BALANCE ADJUSTMENT  
 DETAIL FOR THE THREE MONTHS ENDED  
 January 31, 2011

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	129,426
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	0.0407 \$	 <u>134,772</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>(5,346)</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF	0.0000 \$	 -
BALANCE ADJUSTMENT FOR THE RA	\$	-
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	95,191
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL MCF SALES OF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE	0.0506 \$	 <u>58,599</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>36,592</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>31,246</u>



	FOR	All Service Areas
<u>DELTA NATURAL GAS COMPANY, INC.</u>	P.S.C. NO.	12
Name of Issuing Corporation	Third Revised	SHEET NO. 2
	CANCELLING P.S.C. NO.	12
	Second Revised	SHEET NO. 2

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	Gas Cost Recovery Rate (GCR) ** =	<u>Total Rate</u>
Customer Charge *	\$ 20.90		\$ 20.90
All Ccf ***	\$ 0.43185	\$ 0.70731	\$ 1.13916/Ccf(I)

\* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

\*\*\* Residential rates are also subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of \$.01013/Ccf. The CERC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 - 42 of this tariff.

(N) Residential rates are also subject to a Pipe Replacement Program charge of \$.21, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE	<u>March 22, 2011</u>	DATE EFFECTIVE	<u>April 25, 2011</u> (Final Meter Reads)
ISSUED BY	<u>Glenn R. Jennings</u>	TITLE	<u>Chairman of the Board</u>
	Name of Officer		President and CEO
Issued by authority of an Order of the Public Service Commission of KY in			
CASE NO.	_____	DATED	_____

	FOR	All Service Areas
<u>DELTA NATURAL GAS COMPANY, INC.</u>	P.S.C. NO.	12
Name of Issuing Corporation	Third Revised	SHEET NO. 3
	CANCELLING P.S.C. NO.	12
	Second Revised	SHEET NO. 3

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

SMALL NON-RESIDENTIAL \*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate +</u>	<u>Gas Cost Recovery Rate (GCR) ** =</u>	<u>Total Rate</u>
Customer Charge	\$ 31.20		\$ 31.20
All Ccf	\$ 0.43185	\$ 0.70731	\$ 1.13916/Ccf (I)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

- \* Meter no larger than AL425
- \*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.
- (N) Small Non-Residential rates are also subject to a Pipe Replacement Program charge of \$0.40 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

<u>DATE OF ISSUE</u> March 22, 2011	<u>DATE EFFECTIVE</u> April 25, 2011 (Final Meter Reads)
<u>ISSUED BY</u> Glenn R. Jennings	<u>TITLE</u> Chairman of the Board
Name of Officer	President and CEO
Issued by authority of an Order of the Public Service Commission of KY in	
CASE NO. _____	DATED _____

	FOR	All Service Areas
<u>DELTA NATURAL GAS COMPANY, INC.</u>	P.S.C. NO.	12
Name of Issuing Corporation	Third Revised	SHEET NO. 4
	CANCELLING P.S.C. NO.	12
	Second Revised	SHEET NO. 4

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

LARGE NON-RESIDENTIAL \*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	Gas Cost Recovery Rate (GCR) ** =	<u>Total Rate</u>
Customer Charge	\$131.00		\$131.00
1 - 2,000 Ccf	\$ 0.43185	\$ 0.70731	\$ 1.13916/Ccf (I)
2,001 - 10,000 Ccf	\$ 0.26696	\$ 0.70731	\$ 0.97427/Ccf
10,001 - 50,000 Ccf	\$ 0.18735	\$ 0.70731	\$ 0.89466/Ccf
50,001 - 100,000 Ccf	\$ 0.14735	\$ 0.70731	\$ 0.85466/Ccf
Over 100,000 Ccf	\$ 0.12735	\$ 0.70731	\$ 0.83466/Ccf

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

- \* Meter larger than AL425
- \*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.
- (N) Large Non-Residential rates are also subject to a Pipe Replacement Program charge of \$3.12, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

<u>DATE OF ISSUE</u> March 22, 2011	<u>DATE EFFECTIVE</u> April 25, 2011 (Final Meter Reads)
<u>ISSUED BY</u> Glenn R. Jennings	<u>TITLE</u> Chairman of the Board
Name of Officer	President and CEO
Issued by authority of an Order of the Public Service Commission of KY in	
CASE NO. _____	DATED _____

	FOR	All Service Areas
<u>DELTA NATURAL GAS COMPANY, INC.</u>	P.S.C. NO.	12
<u>Name of Issuing Corporation</u>	Third Revised	SHEET NO. 5
	CANCELLING P.S.C. NO.	12
	Second Revised	SHEET NO. 5

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	Gas Cost Recovery Rate (GCR) ** =	<u>Total Rate</u>
Customer Charge	\$250.00		\$250.00
1 - 10,000 Ccf	\$ 0.1600	\$ 0.70731	\$ 0.86731/Ccf (I)
10,001 - 50,000 Ccf	\$ 0.1200	\$ 0.70731	\$ 0.82731/Ccf
50,001 - 100,000 Ccf	\$ 0.0800	\$ 0.70731	\$ 0.78731/Ccf
Over 100,000 Ccf	\$ 0.0600	\$ 0.70731	\$ 0.76731/Ccf

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

(N) Interruptible rates are also subject to a Pipe Replacement Program charge of \$15.58 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to

<u>DATE OF ISSUE</u> March 22, 2011	<u>DATE EFFECTIVE</u> April 25, 2011 (Final Meter Reads)
<u>ISSUED BY</u> Glenn R. Jennings	<u>TITLE</u> Chairman of the Board
<u>Name of Officer</u>	<u>President and CEO</u>
Issued by authority of an Order of the Public Service Commission of KY in	
<u>CASE NO.</u>	<u>DATED</u>

**COMPUTATION OF CHESAPEAKE PRICE EFFECTIVE 5/01/11 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR MAY THROUGH JULY 2011**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$5.8031 per MCF

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 5/01/11 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR MAY THROUGH JULY 2011 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$4.0417 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 5/01/11 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR MAY THROUGH JULY 2011 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$4.0292 per MMBtu dry

**COMPUTATION OF M&B PRICE EFFECTIVE 5/01/11 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR MAY THROUGH JULY 2011**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$4.6040 per MMBtu dry

**TGP SUPPLIED AREAS PURCHASE PROFILE:**

3/17/2011

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2011	44,005	45,589	\$4.042	(\$0.060)	\$181,535.91
June	27,219	28,199	\$4.112	(\$0.060)	\$114,263.56
July	<u>26,892</u>	<u>27,860</u>	\$4.189	(\$0.060)	<u>\$115,032.91</u>
	98,116	101,648			\$410,832.37
FIXED PRICE		0			\$0.00
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$4.0417</u></u>	

**COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2011	18,895	19,442	\$4.042	(\$0.07)	\$77,225.58
June	10,791	11,104	\$4.112	(\$0.07)	\$44,882.33
July	<u>10,499</u>	<u>10,804</u>	\$4.189	(\$0.07)	<u>\$44,501.19</u>
	40,185	41,350			\$166,609.10
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$4.0292</u></u>	

**CHESAPEAKE SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	NYMEX \$ PER DTH	ADD-ON PER DTH	BTU ADJUSTMENT	TOTAL
May 2011	1,252	\$4.042	\$0.75	1.2	\$7,199.50
June	530	\$4.112	\$0.75	1.2	\$3,092.23
July	<u>399</u>	\$4.189	\$0.75	1.2	<u>\$2,364.79</u>
	2,181				\$12,656.53
WEIGHTED AVERAGE PRICE PER MCF:			<u><u>\$5.8031</u></u>		

**COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2011	67,685	70,054	\$4.042	\$0.50	\$318,183.98
June	46,111	47,725	\$4.112	\$0.50	\$220,108.12
July	<u>45,025</u>	<u>46,601</u>	\$4.189	\$0.50	<u>\$218,512.72</u>
	158,821	164,380			\$756,804.82
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$4.6040</u></u>	