



Allen Anderson, President & CEO

925-929 North Main Street
Post Office Box 910
Somerset, KY 42502-0910
Telephone 606-678-4121
Toll Free 800-264-5112
Fax 606-679-8279
www.skrecc.com

July 5, 2011

RECEIVED

Mr. Jeff R. Derouen, Executive Director
Kentucky Public Service Commission
311 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602

JUL 06 2011

PUBLIC SERVICE
COMMISSION

RE: Case No. 2011-00096
South Kentucky RECC Filing Deficiencies

Dear Mr. Derouen:

Enclosed is an original and ten copies of South Kentucky RECC's corrections to its initial filing to cure the deficiencies identified in the Commission's letter dated June 20, 2011.

Listed below are the documents submitted to cure these deficiencies:

1. A revised Exhibit D –Customer notice which includes the following updates:
 - a. The current rates of SKRECC which were put into effect on June 1, 2011 and new proposed rates based on the new current rates;
 - b. The proper demand charges for Schedule LP;
 - c. Revised Schedule A Residential Marketing Rate – ETS have been revised to indicate the current rate for years 1, 2 and 3. See further explanation provided below.
 - d. Schedule LP-2 reflects current and proposed rates that are consistent with the tariff, and
 - e. Schedule LP-3 reflects current and proposed rates that are consistent with its tariff.
2. Revised tariff sheets that contain an appropriate symbol in the margin indicating the change made in the proposed tariff. South Kentucky is not proposing to change the rates in Schedules LP-1, LP-2, OL and DSTL.

In regards to the Schedule A Residential Marketing Rate – ETS, the current tariffs reflect one rate for all customers whether under contract or not. For those customers whose contract has expired, SKRECC wishes to move to a rate based on the results from the COSS over a period of three years.

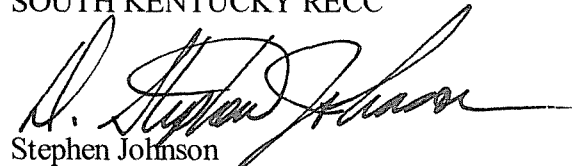
For those customers under contract, SKRECC wishes to comply with the contract where this ETS marketing rate will be equal to sixty percent of the energy rate in Schedule A – Residential.

In regards to the other matters, SKRECC has included the present and proposed rates for all rate classes in the above mentioned revised Exhibit D.

If you have any questions, please let me know.

Sincerely,

SOUTH KENTUCKY RECC

A handwritten signature in black ink, appearing to read "Stephen Johnson", written over the typed name.

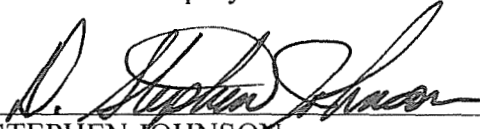
Stephen Johnson
Vice President of Finance


SJ:jb

C: Office of Rate Intervention
Office of the Attorney General
1024 Capital Center Drive
Suite 200
Frankfort, Kentucky 40601

CERTIFICATION

The undersigned, Stephen Johnson, stated that he is the Vice President of Finance of South Kentucky Rural Electric Cooperative Corporation; that he supervised the preparation of the within response; and Certifies that the within response is true and accurate to the best of his knowledge, information and belief formed after reasonable inquiry.


STEPHEN JOHNSON
VICE PRESIDENT OF FINANCE
SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION
SOMERSET, KENTUCKY 42501
(606) 451-4123


DARRELL SAUNDERS
ATTORNEY FOR SOUTH KENTUCKY RURAL
ELECTRIC COOPERATIVE CORPORATION
700 MASTER STREET
P. O. BOX 1324
CORBIN, KENTUCKY 40702
(606) 523-1370 TELEPHONE
(606) 523-1372 FACSIMILE

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the above and foregoing was this 5th day of July, 2011, overnighted via FedEx Express, all postage prepaid and addressed for delivery to Mr. Jeff Derouen, Executive Director, Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, KY 40602-0615.


ATTORNEY FOR SOUTH KENTUCKY RURAL
ELECTRIC COOPERATIVE CORPORATION

Official Notice

South Kentucky Rural Electric Cooperative Corporation, with its principal office at Somerset, Kentucky, and with its address as 925-929 N. Main St., Somerset, Kentucky 42503, has filed with the Kentucky Public Service Commission in Case No. 2011-00096 an application to adjust its retail rates and charges. This Adjustment will result in a general rate increase to the member-consumers of South Kentucky Rural Electric Cooperative Corporation.

The rates proposed in this application are the rates proposed by South Kentucky Rural Electric Cooperative Corporation. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic, or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility by contacting Mr. Stephen Johnson, South Kentucky Rural Electric Cooperative Corporation, 925-929 N. Main St., Somerset, KY 42503, phone 606-678-4121.

Any person may examine the rate application and any other filings made by the utility at the office of South Kentucky Rural Electric Cooperative Corporation or at the Commission's office.

South Kentucky RECC
925-929 N. Main St
Somerset, Kentucky 42503
606-678-4121

Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602
502-564-3940

The amount and percent of increase are listed below

Rate Class	<u>Increase</u> <u>Amount</u>	<u>Percent</u>
Schedule A		
Residential, Farm and Home	\$ 6,676,990	8.4%
Schedule B		
Small Commercial	\$ 833,321	10.2%
Schedule LP		
Large Power	\$ 814,306	4.9%
Schedule OPS		
Optional Power Service	\$ 248,043	16.3%
Schedule A		
Residential Marketing Rate - ETS		
Consumers with no contract		
Year 1	\$ 41,350	7.7%
Year 2	\$ 41,350	7.7%
Year 3	\$ 41,350	7.7%
Schedule B		
Small Commercial Marketing Rate - ETS	\$ 364	20.1%
Schedule LP1		
Large Power 1	\$ -	0%
Schedule LP-2		
Large Power 2	\$ -	0%
Schedule LP-3		
Large Power 3	\$ 106,286	2.3%
Schedule AES		
All Electric School	\$ 80,592	10.7%
Schedule OL		
Outdoor Lighting	\$ -	0%
Schedule STL		
Street Lighting	\$ 20,170	15.0%
Schedule DSTL		
Decorative Street Lighting	\$ -	0%

The effect of the proposed rates on the average monthly bill by rate class is listed below

Rate Class	<u>Increase</u> <u>Amount</u>	<u>Percent</u>
Schedule A		
Residential, Farm and Home	\$ 9.03	8.4%
Schedule B		
Small Commercial	\$ 16.35	10.2%
Schedule LP		
Large Power	\$ 195.04	4.9%
Schedule OPS		
Optional Power Service	\$ 121.89	16.3%
Schedule A		
Residential Marketing Rate - ETS		
Consumers with no contract		
Year 1	\$ 1.79	7.7%
Year 2	\$ 1.79	7.7%
Year 3	\$ 1.79	7.7%
Consumers with contract	\$ 0.64	3.2%
Schedule B		
Small Commercial Marketing Rate - ETS	\$ 3.79	20.11%
Schedule LP1		
Large Power 1	\$ -	0%
Schedule LP-2		
Large Power 2	\$ -	0%
Schedule LP-3		
Large Power 3	\$ 984.13	2.3%
Schedule AES		
All Electric School	\$ 548.24	10.7%
Schedule OL		
Outdoor Lighting	\$ -	0%
Schedule STL		
Street Lighting	\$ 1.28	15.0%
Schedule DSTL		
Decorative Street Lighting	\$ -	0%

The present and proposed rate structures of South Kentucky Rural Electric Cooperative Corporations are listed below.

	<u>Rates</u>	
	<u>Present</u>	<u>Proposed</u>
Schedule A		
Customer Charge per month	\$ 9.14	\$15.00
Energy Rate per kWh	\$ 0.08543	\$ 0.08819
Schedule B		
Customer Charge per month	\$ 17.14	\$ 25.00
Energy Rate per kWh	\$ 0.09718	\$ 0.10294
Schedule LP		
Customer Charge per month	\$ 34.28	\$ 50.00
Energy Rate per kWh	\$ 0.05925	\$ 0.06243
Demand Charge per kW	\$ 6.85	\$7.00
Schedule OPS		
Customer Charge per month	\$34.28	\$ 50.00
Energy Rate per kWh	\$ 0.09954	\$ 0.11434
Schedule A - Residential Marketing Rate - ETS		
Consumers with contract	\$ 0.05126	\$ 0.05292
Consumers with no contract		
Year 1	\$ 0.05126	\$ 0.05519
Year 2		\$ 0.05911
Year 3		\$ 0.06304
Schedule B - Small Commercial Marketing Rate - ETS		
Energy Rate per kWh	\$ 0.05831	\$ 0.07004
Schedule LP-1		
Metering Charge	\$ 142.85	\$ 142.85
Substation Charge - 500-999 kW	\$ 359.99	\$ 359.99
Substation Charge 1,000-2,999 kW	\$ 1,078.84	\$ 1,078.84
Substation Charge 3,000-7,499 kW	\$ 2,711.96	\$ 2,711.96
Demand Charge per kW	\$ 6.16	\$ 6.16
Energy Rate per kWh	\$ 0.05420	\$ 0.05420
Schedule LP-2		
Metering Charge	\$ 142.85	\$ 142.85
Substation Charge 3,000-7,499 kW	\$ 2,711.96	\$ 2,711.96
Substation Charge - 7,500 - 14,999 kW	\$ 3,262.80	\$ 3,262.80
Demand Charge per kW	\$6.16	\$6.16
Energy Charge for the first 400 kWh	\$ 0.05420	\$ 0.05420
Energy Charge for all kWh over 400 kWh	\$ 0.04733	\$ 0.04733
Schedule LP-3		
Metering Charge	\$ 142.85	\$ 145.86
Substation Charge - 500-999 kW	\$ 359.99	\$ 367.59
Substation Charge 1,000-2,999 kW	\$ 1,078.84	\$ 1,101.60
Contract Demand Charge per kW	\$ 6.16	\$ 6.29
Excess Demand Charge per kW	\$ 8.94	\$ 9.13
Energy Rate per kWh	\$ 0.05122	\$ 0.05244

	<u>Rates</u>	
	<u>Present</u>	<u>Proposed</u>
Schedule AES		
Customer Charge per month	\$ 79.28	\$ 83.02
Energy Rate per kWh	\$ 0.07629	\$ 0.08456
Schedule OL		
Metal Halide 250W Dir	\$ 17.63	\$ 17.63
M/Halide 260W Metered Dir	\$ 10.22	\$ 10.22
M/Vapor Sec Light 74 KWH	\$ 10.17	\$ 10.17
M/Vapor Metered Sec Light	\$ 7.23	\$ 7.23
Sodium Security Light	\$ 10.17	\$ 10.17
Sodium Metered Sec Light	\$ 7.23	\$ 7.23
Sodium Directional Light	\$ 16.28	\$ 16.28
Sodium Metered Directional	\$ 9.18	\$ 9.18
M/Halide 400W Directional	\$ 22.02	\$ 22.02
M/Halide 400W Metered Dir	\$ 22.02	\$ 22.02
M/Halide 1000W Directional	\$ 39.05	\$ 39.05
M/Halide 1000W Metered Dir	\$ 11.41	\$ 11.41
M/Halide 250W Directional	\$ 17.63	\$ 17.63
M/Halide 250W Metered Dir	\$ 10.22	\$ 10.22
Schedule STL		
M/Vapor Sec Light 74 KWH	\$ 8.02	\$ 9.22
400W Flood 21000 Lum-M Mv	\$ 13.12	\$ 15.09
Sodium Streetlgt 380 Watts	\$ 8.02	\$ 9.22
250 W Flood 12100 Lum-M Mv	\$ 13.12	\$ 15.09
400 Watt 19100 Lum-M Mv	\$ 8.02	\$ 9.22
Sodium Streetlgt 160 Watts	\$ 8.02	\$ 9.22
Sodium Streetlgt 360 Watts	\$ 13.12	\$ 15.09
Sodium Cobra-HD 100W StLgt	\$ 8.02	\$ 9.22

Schedule DSTL

	Rates	
	<u>Present</u>	<u>Proposed</u>
250W Cobra Existing Pole	\$ 15.89	\$ 15.89
250W Cobra 30' Aluminum Pol	\$ 22.21	\$ 22.21
250W Cobra 30'Aluminum Pol	\$ 22.21	\$ 22.21
1000W M/Halide Galleria	\$ 37.23	\$ 37.23
400W M/Halide Galleria	\$ 22.09	\$ 22.09
100W Metal Halide Acorn	\$ 7.81	\$ 7.81
14' Smooth Pole	\$ 11.62	\$ 11.62
14' Fluted Pole	\$ 15.04	\$ 15.04
30' Square Steel Pole	\$ 17.24	\$ 17.24
100W Metal Halide Acorn	\$ 10.51	\$ 10.51
100W Metal Halide Lexington	\$ 8.34	\$ 8.34
400W Metal Halide Galleria	\$ 22.09	\$ 22.09
Metered 100W M/Hal Acorn	\$ 7.81	\$ 7.81
250W Cobra Existing Pole	\$ 15.89	\$ 15.89
250W Cobra 30' Aluminum Pol	\$ 22.21	\$ 22.21
400W Mercury Cobra 12' Arm	\$ 21.74	\$ 21.74
100W M/Halide Lexington	\$ 8.34	\$ 8.34

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
15th REVISED SHEET NO. T-1
CANCELING P.S.C.KY NO.7
14th REVISED SHEET NO. T-1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE	SCHEDULE A
RESIDENTIAL, FARM AND NON-FARM SERVICE	

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$15.00	(I)
Energy Charge:		
All KWH per month @.....	\$0.08820	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the "Consumer Charge - No KWH Usage" as stated in Rates per month above.

(Continued - Next Page)

DATE OF ISSUE: July 5, 2011

DATE EFFECTIVE: August 10, 2011

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2011-00096 dated
2011.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
15th REVISED SHEET NO. T-2
CANCELING P.S.C.KY NO.7
14th REVISED SHEET NO. T-2

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE	SCHEDULE A
RESIDENTIAL, FARM AND NON-FARM SERVICE	

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing program as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF-PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE MEMBERS WITH CONTRACT, all KWH per month @.....	\$0.05292	(I)
ETS USAGE MEMBERS WITHOUT CONTRACT		
YEAR 1, all KWH per month @.....	\$0.05519	(I)
YEAR 2, all KWH per month @.....	\$0.05911	(I)
YEAR 3, all KWH per month @.....	\$0.06304	(I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: July 5, 2011

DATE EFFECTIVE: August 10, 2011

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
 Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2011-00096 dated
 _____ 2011.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
1415th REVISED SHEET NO. T-1
CANCELING P.S.C.KY NO.7
1314th REVISED SHEET NO. T-1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

RESIDENTIAL, FARM AND NON-FARM SERVICE SCHEDULE A

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$9.14	\$15.00	(I)
Energy Charge:			
All KWH per month @.....	\$0.08543	\$0.08820	(R)(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the "Consumer Charge - No KWH Usage" as stated in Rates per month above.

(Continued - Next Page)

DATE OF ISSUE: ~~June 1,~~ July 5, 2011

DATE EFFECTIVE: ~~June 1~~ August 10, 2011

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00510 dated May 31, 2011.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
415th REVISED SHEET NO. T-2
CANCELING P.S.C.KY NO.7
1314th REVISED SHEET NO. T-2

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
RESIDENTIAL, FARM AND NON-FARM SERVICE SCHEDULE A

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing program as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF-PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per month @.....	\$0.05126	(R)	
ETS USAGE MEMBERS WITH CONTRACT, all KWH per month @.....	\$0.05292		(I)
ETS USAGE MEMBERS WITHOUT CONTRACT			
YEAR 1, all KWH per month @.....	\$0.05519		(I)
YEAR 2, all KWH per month @.....	\$0.05911		(I)
YEAR 3, all KWH per month @.....	\$0.06304		(I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: ~~June~~ July 5, 2011

DATE EFFECTIVE: ~~June~~ August 10, 2011

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00510 dated May 31, 2011.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
SMALL COMMERCIAL RATE		SCHEDULE B

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also temporary services to construction jobs, fairs, carnivals, etc.). Includes lightning, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$25.00	(I)
Energy Charge:		
All KWH per month @.....	\$0.10294	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs:

MINIMUM CHARGE:

- (a) Single Phase Service shall be the "Consumer Charge - No KWH Usage" as stated in the rates per month.
- (b) Three Phase Service shall be determined by applying \$0.80 per KVA of transformer capacity installed. The Seller may, if it so desires, install transformer(s) of capacity larger than required but in such case the consumers minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

(Continued - Next Page)

DATE OF ISSUE: July 5, 2011

DATE EFFECTIVE: August 10, 2011

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
 Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2011-00096 dated
 _____, 2011.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
15th REVISED SHEET NO.T-4
CANCELLING P.S.C. KY NO.7
14th REVISED SHEET NO.T-4

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
SMALL COMMERCIAL RATE		SCHEDULE B

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing programs as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per Month @..... \$07004 (I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: July 5, 2011	DATE EFFECTIVE: August 10, 2011
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ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2011-00096 dated
_____, 2011.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL RATE SCHEDULE B

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also temporary services to construction jobs, fairs, carnivals, etc.). Includes lightning, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	-\$17.14	\$25.00	(I)
Energy Charge:			
All KWH per month @.....	\$0.09718	\$0.10294	(R) (I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

- (a) Single Phase Service shall be the "Consumer Charge - No KWH Usage" as stated in the rates per month.
- (b) Three Phase Service shall be determined by applying \$0.80 per KVA of transformer capacity installed. The Seller may, if it so desires, install transformer(s) of capacity larger than required but in such case the consumers minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

(Continued - Next Page)

DATE OF ISSUE: ~~June 1~~July 5, 2011 DATE EFFECTIVE: ~~June 1~~August 10, 2011

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00510 dated May 31, 2011.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
~~14~~15th REVISED SHEET NO.T-4
CANCELLING P.S.C. KY NO.7
~~13~~14th REVISED SHEET NO.T-4

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
SMALL COMMERCIAL RATE		SCHEDULE B

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing programs as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per Month @..... ~~\$0.05831~~ \$0.07004 (~~R~~)-(I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: ~~June 4~~ July 5, 2011

DATE EFFECTIVE: ~~June 4~~ August 10, 2011

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00510 dated May 31, 2011.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
LARGE POWER RATE		SCHEDULE LP

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$50.00	(I)
Demand Charge:		
Billing Demand per KW per Month	\$7.00	(I)
Energy Charge:		
All KWH per Month @.....	\$0.06243	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

(Continued - Next Page)

DATE OF ISSUE: July 5, 2011

DATE EFFECTIVE: August 10, 2011

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2011-00096 dated
_____, 2011.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
LARGE POWER RATE		SCHEDULE LP

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$ 34.28	\$50.00	
Demand Charge:			(I)
Billing Demand per KW per Month	\$ 6.85	\$7.00	(I)
Energy Charge:			
All KWH per Month @.....	\$ 0.05925	\$0.06243	(R) (I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

(Continued - Next Page)

DATE OF ISSUE: ~~June 1~~ July 5, 2011

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ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00510 dated
May 31, 2011.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
15th REVISED SHEET NO. T-13
CANCELLING P.S.C. KY NO. 7
14th REVISED SHEET NO. T-13

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE	SCHEDULE OPS
OPTIONAL POWER SERVICE	

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$50.00	(I)
Energy Charge:		
All KWH per Month @	\$0.11434	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following charges:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month or
- (b) The minimum monthly charge as specified in the contract for service, or

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 _____, 2011.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
415th REVISED SHEET NO. T-13
CANCELLING P.S.C. KY NO. 7
4314th REVISED SHEET NO. T-13

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
OPTIONAL POWER SERVICE		SCHEDULE OPS

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$34.28	\$50.00		(I)
Energy Charge:				
All KWH per Month @	\$0.09954	\$0.11434		(R) (I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following charges:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month or
- (b) The minimum monthly charge as specified in the contract for service, or

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May 31, 2011.

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

*** CLASSIFICATION OF SERVICE ***

LARGE POWER RATE 3 (500 KW TO 2,999 KW)

SCHEDULE LP - 3

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

1. Metering Charge	\$	145.86	(I)
2. Substation Charge Based on Contract kW			
a. 500 - 999 kW	\$	367.59	(I)
b. 1,000 - 2,999 kW	\$	1,101.60	(I)

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge per KW			
Contract demand.....	\$6.29		(I)
Excess demand.....	\$9.13		(I)
Energy charge per kWh @.....	\$0.05244		(I)

DETERMINATION OF BILLING DEMAND: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - E.S.T.</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
1516th REVISED SHEET NO. T-11
CANCELING P.S.C. KY NO. 7
1415th REVISED SHEET NO. T-11

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

* CLASSIFICATION OF SERVICE *

LARGE POWER RATE 3 (500 KW TO 2,999 KW)

SCHEDULE LP - 3

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

1. Metering Charge	\$	142.85	\$ 145.86 (I)
2. Substation Charge Based on Contract kW			
a. 500 - 999 kW	\$	359.99	\$ 367.59 (I)
b. 1,000 - 2,999 kW	\$	1,078.84	\$1,101.60 (I)

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge per KW			
Contract demand.....	\$6.16	\$6.29	(I)
Excess demand.....	\$8.94	\$9.13	(I)
Energy charge per kWh @.....	\$0.05122	\$0.05244	(R) (I)

DETERMINATION OF BILLING DEMAND: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

	<u>Hours Applicable For Demand Billing - E.S.T.</u>
<u>-Months-</u>	
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
ALL ELECTRIC SCHOOL SCHEDULE SCHEDULE AES

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all public schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge – No kWh Usage	\$83.02	(I)
Energy Charge per kWh	\$0.08456	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the HIGHEST one of the following:

- (a) The consumer charge, or
- (b) The minimum monthly charges, as specified in the contract for service, or,
- (c) A charge of \$0.80 per kVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumers minimum bill shall be based on the standard transformer size which would have been adequate for the Consumer's load.

CONDITIONS OF SERVICE

1. An agreement for the purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
2. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
3. Primary Service – The seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2011-00096 dated _____, 2011.

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL SCHEDULE SCHEDULE AES

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all public schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge – No kWh Usage	\$ 79.28 83.02	(I)
Energy Charge per kWh	-\$ 0.07629 .08456	-(R)(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the HIGHEST one of the following:

- (a) The consumer charge, or
- (b) The minimum monthly charges, as specified in the contract for service, or,
- (c) A charge of \$0.80 per kVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumers minimum bill shall be based on the standard transformer size which would have been adequate for the Consumer's load.

CONDITIONS OF SERVICE

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2. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
3. Primary Service – The seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

STREET LIGHTING SERVICE	CLASSIFICATION OF SERVICE	SCHEDULE STL
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APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	\$9.22	(I)
(M.V. @ 74 KWH Mo. - S. @ 63 KWH Mo.)		
Mercury Vapor or Sodium - 15,000 - 28,000 Lumens	\$15.09	(I)
(M.V. @ 162 KWH Mo. - S. @ 135 KWH Mo.)		

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the Cooperative.
2. The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, must be borne by the applicant.
3. All lamp replacement shall be made by the Cooperative. Lamp replacements may be charged to the applicant at cost as a separate item on the monthly bill for service.
4. Since the seller intends to eventually provide only sodium lighting fixtures, mercury vapor will be used only until present supply is exhausted. Mercury vapor presently in service will be maintained until such time as it is necessary to retire and replace with sodium.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
STREET LIGHTING SERVICE		SCHEDULE STL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	\$ 8.02	\$9.22	(R)	(I)
(M.V. @ 74 KWH Mo. - S. @ 63 KWH Mo.)				
Mercury Vapor or Sodium - 15,000 - 28,000 Lumens	\$13.12	\$15.09	(R)	(I)
(M.V. @ 162 KWH Mo. - S. @ 135 KWH Mo.)				

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the Cooperative.
2. The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, must be borne by the applicant.
3. All lamp replacement shall be made by the Cooperative. Lamp replacements may be charged to the applicant at cost as a separate item on the monthly bill for service.
4. Since the seller intends to eventually provide only sodium lighting fixtures, mercury vapor will be used only until present supply is exhausted. Mercury vapor presently in service will be maintained until such time as it is necessary to retire and replace with sodium.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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