



March 1, 2010

Mr. Jeff DeRouen, Executive Director  
Commonwealth of Kentucky  
Public Service Commission  
P.O. Box 615  
Frankfort, Kentucky 40602-0615

RECEIVED

MAR - 7 2011

PUBLIC SERVICE  
COMMISSION

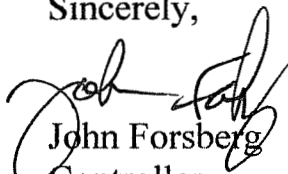
Re: Citipower L.L.C. Quarterly Report of Gas Cost Recovery Rate Calculation

Dear Mr. DeRouen:

Please accept the enclosed Citipower, L.L.C. Quarterly Report of Gas Cost Recovery Rate Calculation rates to be effective April 1, 2011 based on the reporting period from October 1, 2010 through December 31, 2010. To the best of my knowledge, this filing is complete and accurate, is in accordance with the requirements of the Commonwealth of Kentucky Public Service Commission.

The Public Service Commission may, as it has in the past, correct the Quarterly Report of Gas Cost Recovery Rate Calculation provided by Citipower, and issue its Order based on its corrected Calculation. If the Commission corrects the enclosed Calculation and issues its Order based on the Commission's corrected calculation, please provide me with a legible copy for future reference.

Sincerely,

  
John Forsberg  
Controller

**CITIPOWER, LLC**

**QUARTERLY REPORT OF GAS COST  
RECOVERY RATE CALCULATION**

**RECEIVED**

MAR - 7 2011

PUBLIC SERVICE  
COMMISSION

Date Filed:

March 3, 2011

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Date Rated to be Effective:

April 1, 2011

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Reporting Period is Calendar Quarter Ended:

December 31, 2010

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CITIPOWER, LLC

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGA)	\$/Mcf	\$6.1213
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$1.5092
Balance Adjustment (BA)	\$/Mcf	(\$0.0171)
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$7.6133

to be effective for service rendered from April 1, 2011 to June 30, 2011.

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<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$508,400
/Sales for the 12 months ended Dec 31, 2010	\$/Mcf	83,055
Expected Gas Cost	\$/Mcf	\$6.1213

<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000

<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	\$0.4582
+Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.1241
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0617
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.8652
=Actual Adjustment (AA)	\$ Mcf	\$1.5092

<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	(\$0.0000)
+Previous Quarter Reported Balance Adjustment	\$/Mcf	(\$0.0384)
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0201
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0012
=Balance Adjustment (BA)	\$ Mcf	(\$0.0171)

**CITIPOWER, LLC**  
**SCHEDULE II**  
**EXPECTED GAS COST**

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Rate	(6) (4) x (5) Cost
Citigas			69,612	\$5.21	\$362,678
Citizens Gas Utility District			13,443	\$10.84	\$145,722
<b>Totals</b>			83,055		\$508,400

Line loss for 12 months ended 12/31/2010 is based on purchases of 83,055  
and sales of 83,055 Mcf. 0.00%

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$508,400
/ Mcf Purchases (4)		83,055
= Average Expected Cost Per Mcf Purchased		\$6.1213
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		83,055
= Total Expected Gas Cost (to Schedule IA)		\$508,400

Calculation of Citigas Rate:

Richardson Barr March 1 NYMEX 12 Mo Strip	\$	4.34
Plus 20% BTU Factor	\$	0.87
Total	\$	5.21

CITIPOWER, LLC

SCHEDULE IV

ACTUAL ADJUSTMENT

For the period ended Sept 31, 2010.

Particulars	Unit	Oct '10	Nov '10	Dec '10
		Month 1	Month 2	Month 3
Total Supply Volumes Purchased	Mcf	4,234	7,870	12,135
Total Cost of Volumes Purchased	\$	\$31,006	\$57,641	\$100,796
/ Total Sales *	Mcf	4,234	7,870	12,135
= Unit Cost of Gas	\$/Mcf	\$7.3231	\$7.3241	\$8.3062
- EGC in Effect for Month	\$/Mcf	\$6.2456	\$6.2456	\$6.2456
= Difference	\$/Mcf	\$1.0775	\$1.0785	\$2.0606
x Actual Sales during Month	Mcf	4,234	7,870	12,135
= Monthly Cost Difference	\$	\$4,562	\$8,488	\$25,005
Total Cost Difference			\$	\$38,056
/ Sales for 12 months ended 12/31/11			Mcf	83,055
= Actual Adjustment for the Reporting Period (to Sch IC)				\$0.4582

\* May not be less than 95% of supply volume

CITIPOWER, LLC

SCHEDULE V  
BALANCE ADJUSTMENT

Case No. 2009-00472

Effective Date	12 months Mcf Sales	Factor	Refunded	Balance
Beginning Balance	83,055	\$0.0015	\$125	\$123

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Under/(Over) Recovery	(\$1)
Mcf Sales for factor	83,055
BA Factor	(\$0.0000)

**Citipower, LLC**  
**Quarterly Report of Gas Cost**  
**Filing Date: 3/1/11**  
**Schedule II - Expected Gas Cost**

<b>Month</b>	<b>Expected</b>						<b>Total Cost</b>
	<b>Mcf (Purchased)</b>	<b>Citigas</b>	<b>Citigas</b>			<b>Citizens</b>	
Jan-10	15,601	5.21	50,115	5,982	10.84	64,845	114,960
Feb-10	14,411	5.21	47,432	5,307	10.84	57,528	104,960
Mar-10	11,635	5.21	54,098	1,251	10.84	13,561	67,659
Apr-10	5,441	5.21	28,346			0	28,346
May-10	3,066	5.21	15,972			0	15,972
Jun-10	2,663	5.21	13,874			0	13,874
Jul-10	2,083	5.21	10,851			0	10,851
Aug-10	1,792	5.21	9,337			0	9,337
Sep-10	2,125	5.21	11,073			0	11,073
Oct-10	4,234	5.21	22,059			0	22,059
Nov-10	7,870	5.21	41,003			0	41,003
Dec-10	12,135	5.21	58,519	903	10.84	9,789	68,308
	83,055		362,678	13,443		145,722	508,400



# Citigas, LLC

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March 1, 2011

Citipower, LLC  
2122 Enterprise Rd.  
Greensboro, NC 27408

Re: Gas Cost

Your gas cost for April 2011 through June 2011 will be as calculated below:

Purchases From Forexco:

Richardson Barr March 2010 NYMEX 12 Month Strip	\$ 4.34
Plus 20% BTU Factor	<u>\$ .87</u>

Total	\$ 5.21
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Purchases From Citizens:

TGP-500L (3/1/11 \$3.88) + \$5.00 + \$1.96 p/mcf \$10.84

Sincerely,

Daniel R Forsberg  
President

2122 Enterprise Rd.  
Greensboro, NC 27408  
(336) 379-0800  
(336) 379-0881 Fax



Panhandle	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.8750	3.8000	3.87
Pine Prairie	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.9550	3.8700	3.91
Pioneer	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.7800	3.7800	3.78
Questar-North	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.7800	3.7200	3.75
REX E-ANR	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	4.1300	4.1000	4.11
REX E-MidW	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	4.1500	4.1300	4.14
SoCal Border	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.9600	3.9200	3.94
Socal-Citygate	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.9900	3.8800	3.93
Socal-Ehrenberg	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.9600	3.9300	3.94
Socal-Kramer	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.9450	3.9400	3.94
Socal-Needles	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.9500	3.9200	3.93
Socal-WR	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.9450	3.9350	3.94
Sonat-T1	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.9600	3.8000	3.91
Southern Star	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.8000	3.7450	3.77
Stanfield	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.9100	3.8500	3.88
TETCO-ELA	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.9300	3.8300	3.90
TETCO-ETX	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.8475	3.8200	3.83
TETCO-M1 24	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.9400	3.9300	3.93
TETCO-M1 30	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	4.0100	3.9300	3.97
TETCO-M2	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	4.2900	4.2700	4.28
TETCO-M3	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	4.3600	4.3000	4.33
TETCO-STX	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.8500	3.7900	3.82
TETCO-WLA	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.8900	3.8000	3.85
TGP-500L	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.9200	3.7600	3.84
TGP-800L	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.8950	3.8300	3.86
TGP-Z0	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.8550	3.7900	3.84
TGP-Z6 200L	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	7.3500	6.9500	7.11
TGT-SL (FT)	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.9050	3.8200	3.86
TGT-Z1 (FT)	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.9150	3.7700	3.84
TGT-Z1 (IT)	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.9225	3.7700	3.84
TW-Blanco	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.8400	3.7700	3.81
TW-Central	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.8350	3.7400	3.78
Transco-30	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.8850	3.8400	3.84
Transco-45	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.8950	3.8300	3.86
Transco-65	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.9700	3.7500	3.91
Transco-85	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.9700	3.8000	3.91
Transco-Z5 (WGL)	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	4.3000	4.3000	4.30
Transco-Z5 (non-WGL)	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	4.1800	4.1500	4.16
Transco-Z6 (NY)	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	5.2500	4.9500	5.10
Transco-Z6 (non-NY)	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	4.5000	4.3900	4.44
Tres Palacios Hub	Mar 1, 2011	Mar 2, 2011	Mar 2, 2011	3.9200	3.8550	3.89



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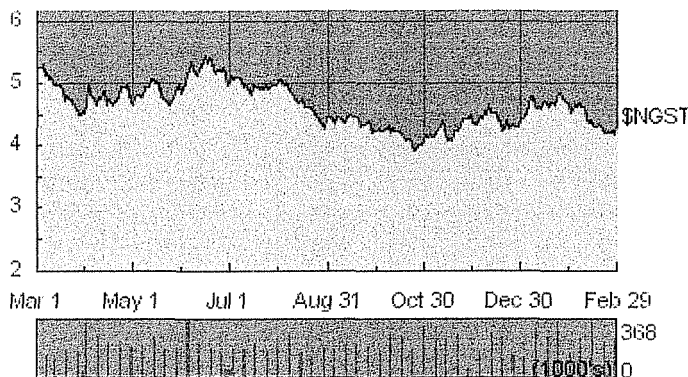
Look under "More Info" for further information. At least 20 min. delay.

**NYMEX NATURAL GAS 12-MO STRIP APRIL (NYMEX\_NT: \$NGST)**

More Info: [chart](#) [stock screen](#) [performance screen](#) [news](#)

Last Trade		Change		Trades		Day's Volume	
11:45 a.m. -		↓ 0.10 (↓ 2.25%)		Today		163,875	
<b>4.34</b>				42,508			
Beta		Day's Range		Open		52 Wk Range	
NA		4.32 - 4.45		4.44		4.23 - 7.39	
EPS		Div/Shr		Yield		Shares Out. Market Cap.	
NA		0.00		NA%		NA 0	
PE		Ex-Div					
NA		NA					

• 1 Year Stock Performance:



TickerTech.com Mar 1, 2011

[1 Quarter](#) | [1 Year](#) | [5 Years](#) | Compare multiple stocks: \$NGST

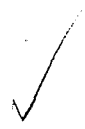
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JAN 21 2010

# Citizens Gas Utility District Of Scott and Morgan Counties

12519 Scott Highway • P.O. Box 320 • Helenwood, TN. 37755  
Phone : (423) 569-4457 Fax : (423) 569-5303  
[www.citizensgas.org](http://www.citizensgas.org)



## Invoice

Date: JANUARY 5, 2010

Number: 0110-CitiGas

To: CitiGas, LLC.  
2122 Enterprise Road  
Greensboro, NC. 27408

Due: JANUARY 30, 2010

Quantity	Description	Unit Price	Amount
	December 2009 Deliveries		
	Isham Road Compressor: 1,851 DTH @ \$ 9.49		\$ 17,565.99
	(1,522 MCF * 1.216 BTU = 1851 DTH)		
	(TGP - 500 Leg Index for December 2009 which is \$4.49 plus \$5.00)		
		TOTAL DUE	\$17,565.99

Citigas approved \* 1.96 (P/MCF)  
Total

2,983.12  
\* 20,549.11

# Citizens Gas Utility District Of Scott and Morgan Counties

12519 Scott Highway • P.O. Box 320 • Helenwood, TN. 37755  
 Phone : (423) 569-4457 Fax : (423) 569-5303  
[www.citizensgas.org](http://www.citizensgas.org)

## Invoice

**Date: FEBRUARY 5, 2010**

**Number: 0210-CitiGas**

**To: CitiGas, LLC.**  
 2122 Enterprise Road  
 Greensboro, NC. 27408

**Due: FEBRUARY 28, 2010**

Quantity	Description	Unit Price	Amount
	January 2010 Deliveries		
	Isham Road Compressor: 7,262 DTH @ \$10.84		\$ 78,720.08
	(5,982 MCF * 1.214 BTU = 7,262 DTH)		
	(TGP - 500 Leg Index for January 2010 which is \$5.84 plus \$5.00)		
		<b>TOTAL DUE</b>	<b>\$78,720.08</b>

*Citi gas approved \$ 1.96 (1p/MCF)  
 Total*

*\* 11,724.72  
90,444.80*

# Citizens Gas Utility District Of Scott and Morgan Counties

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MAR 10 2010

12519 Scott Highway • P.O. Box 320 • Helenwood, TN. 37755  
Phone : (423) 569-4457 Fax : (423) 569-5303  
[www.citizensgas.org](http://www.citizensgas.org)



## Invoice

**Date: MARCH 3, 2010**

**Number: 0310-CitiGas**

**To: CitiGas, LLC.**  
2122 Enterprise Road  
Greensboro, NC. 27408

**Due: MARCH 31, 2010**

Quantity	Description	Unit Price	Amount
	February 2010 Deliveries		
	Isham Road Compressor: 6,411 DTH @ \$10.29		\$ 65,969.19
	(5,307 MCF * 1.208 BTU = 6,411 DTH)		
	(TGP - 500 Leg Index for February 2010 which is \$5.29 plus \$5.00)		
		<b>TOTAL DUE</b>	<b>\$ 65,969.19</b>

*CitiGas Approved 1.96 mcf*

10,401.72  

---

76,370.91

# Citizens Gas Utility District Of Scott and Morgan Counties

12519 Scott Highway • P.O. Box 320 • Helenwood, TN. 37755  
 Phone : (423) 569-4457 Fax : (423) 569-5303  
[www.citizensgas.org](http://www.citizensgas.org)

**RECEIVED**  
JAN 21 2011

## Invoice

**Date: January 12, 2011**

**Number: 0111-CitiGas**

**To: CitiGas, LLC.**  
 2122 Enterprise Road  
 Greensboro, NC. 27408

**Due: January 31, 2011**

*11/12/11*  
 note: Auditors accrued  
 10,149.62 as AP for C2  
 CG. Entered credit amt of  
 225.86 to adj check  
 Amt

Quantity	Description	Unit Price	Amount
	December 2010 Deliveries		
	Isham Road Compressor: 1,075 DTH @ \$ 9.24		\$ 9,923.76
	(903 MCF * 1.190 BTU = 1,075 DTH)		
	(TGP - 500 Leg Index for December 2009 plus \$5.00)		
		<b>TOTAL DUE</b>	<b>\$ 9,923.76</b>

*Citigas Approved Rate 1.96 p/mcf*

*1,769.88*  


---

  
*11,693.64*

Citigas, LLC  
2122 Enterprise Rd.  
Greensboro, NC 27408

## INVOICE

Sold to: Citipower, LLC  
PO Box 1309  
Whitley City, KY 42653

Month: January 2010

Purchased from Forexco, Inc.

Gas cost per mcf

Selling Price \$6.8733

MCFs	15,600.80	
	(5,982.00)	
Net MCFs purchased from Forexco	9,618.80	
Amount Due	<table border="1"><tr><td>\$66,112.90</td></tr></table>	\$66,112.90
\$66,112.90		

Citigas, LLC  
2122 Enterprise Rd.  
Greensboro, NC 27408

## INVOICE

Sold to: Citipower, LLC  
PO Box 1309  
Whitley City, KY 42653

Month: February 2010

Purchased from Forexco, Inc.

Gas cost per mcf

BTU Adjustment

Selling Price \$6.8733

MCFs	14,410.60	
Net MCFs purchased from Forexco	(5,307.00)	
	9,103.60	
Amount Due	<table border="1"><tr><td>\$62,571.77</td></tr></table>	\$62,571.77
\$62,571.77		



Citigas, LLC  
2122 Enterprise Rd.  
Greensboro, NC 27408

## INVOICE

Sold to: Citipower, LLC  
PO Box 1309  
Whitley City, KY 42653

Month: March 2010

Purchased from Forexco, Inc.

Gas cost per mcf

BTU Adjustment

Selling Price \$6.8733

MCFs	11,634.50
Net MCFs purchased from Forexco	(1,251.00)
Amount Due	<b>10,383.50</b>

**\$71,368.91**

Citigas, LLC  
2122 Enterprise Rd.  
Greensboro, NC 27408

## INVOICE

Sold to: Citipower, LLC  
PO Box 1309  
Whitley City, KY 42653

Month: April 2010

Purchased from Forexco, Inc.

Gas cost per mcf

BTU Adjustment

Selling Price \$7.9123

MCFs 5,440.60

Net MCFs purchased from Forexco 5,440.60

Amount Due **\$43,047.66**

Citigas, LLC  
2122 Enterprise Rd.  
Greensboro, NC 27408

## INVOICE

Sold to: Citipower, LLC  
PO Box 1309  
Whitley City, KY 42653

Month: May 2010

*Purchased from Forexco, Inc.*

Gas cost per mcf

BTU Adjustment

Selling Price \$7.9123

MCFs 3,065.60

Net MCFs purchased from Forexco 3,065.60

Amount Due 

\$24,255.95
-------------

Citigas, LLC  
2122 Enterprise Rd.  
Greensboro, NC 27408

## INVOICE

Sold to: Citipower, LLC  
PO Box 1309  
Whitley City, KY 42653

Month: June 2010

Purchased from Forexco, Inc.

Gas cost per mcf

BTU Adjustment

Selling Price \$7.9123

MCFs 2,662.90

Net MCFs purchased from Forexco 2,662.90

Amount Due **\$21,069.66**

Citigas, LLC  
2122 Enterprise Rd.  
Greensboro, NC 27408

## INVOICE

Sold to: Citipower, LLC  
PO Box 1309  
Whitley City, KY 42653

Month: July 2010

Purchased from Forexco, Inc.

Gas cost per mcf

BTU Adjustment

Selling Price \$8.8032

MCFs 2,082.70

Net MCFs purchased from Forexco 2,082.70

Amount Due **\$18,334.42**

Citigas, LLC  
2122 Enterprise Rd.  
Greensboro, NC 27408

## INVOICE

Sold to: Citipower, LLC  
PO Box 1309  
Whitley City, KY 42653

Month: August 2010

Purchased from Forexco, Inc.

Gas cost per mcf

BTU Adjustment

Selling Price \$8.8032

MCFs 1,792.20

Net MCFs purchased from Forexco 1,792.20

Amount Due **\$15,777.10**

Citigas, LLC  
2122 Enterprise Rd.  
Greensboro, NC 27408

## INVOICE

Sold to: Citipower, LLC  
PO Box 1309  
Whitley City, KY 42653

Month: September 2010

Purchased from Forexco, Inc.

Gas cost per mcf

BTU Adjustment

Selling Price \$8.8032

MCFs 2,125.30

Net MCFs purchased from Forexco 2,125.30

Amount Due 

\$18,709.44
-------------

Citigas, LLC  
2122 Enterprise Rd.  
Greensboro, NC 27408

## INVOICE

Sold to: Citipower, LLC  
PO Box 1309  
Whitley City, KY 42653

Month: October 2010

Purchased from Forexco, Inc.

Gas cost per mcf

BTU Adjustment

Selling Price \$7.3239

MCFs 4,233.60

Net MCFs purchased from Forexco 4,233.60

Amount Due 

\$31,006.46
-------------



Citigas, LLC  
2122 Enterprise Rd.  
Greensboro, NC 27408

**INVOICE**

**Sold to:** Citipower, LLC  
PO Box 1309  
Whitley City, KY 42653

**Month:** November 2010

**Purchased from Forexco, Inc.**

**Gas cost per mcf**

**BTU Adjustment**

**Selling Price** \$7.3239

**MCFs** 7,870.20

**Net MCFs purchased from Forexco** 7,870.20

**Amount Due**

\$57,640.56
-------------

Citigas, LLC  
2122 Enterprise Rd.  
Greensboro, NC 27408

## INVOICE

Sold to: Citipower, LLC  
PO Box 1309  
Whitley City, KY 42653

Month: December 2010

Purchased from Forexco, Inc.

Gas cost per mcf

BTU Adjustment

Selling Price \$7.3239

MCFs	13,038.10
	(903.00)
Net MCFs purchased from Forexco	12,135.10
Amount Due	<b>\$88,876.26</b>