



Meade County RECC

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FEB 07 2013

PUBLIC SERVICE
COMMISSION

February 8, 2013

Mr. Jeff Derouen
Executive Director
Public Service Commission
21 1 Sower Boulevard
Frankfort, KY 40602

Re: Order to Meade County Rural Electric Cooperative Corporation in the Application for Pass-Through of Big Rivers Electric Corporation Wholesale Rate Adjustment- PSC Case No. 2011-00038

Dear Mr. Derouen:

Please find enclosed for filing with the Commission an original and five (5) copies of Meade County Rural Electric Cooperative Corporation's ("Meade County RECC") response to Commission Staff's Order dated January 29, 2013 in the Application for Pass-Through of Big Rivers Electric Corporation ("Big Rivers") Wholesale Rate Adjustment.

Respectfully submitted,

Burns E. Mercer
President / CEO

C: Thomas C. Brite, Attorney for Meade County RECC

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PUBLIC SERVICE
COMMISSION

Response To:

Commission Staff's Order To
Meade County Rural Electric Cooperative Corporation
in the Application for Pass-Through of
Big Rivers Electric Corporation
Wholesale Rate Adjustment

Case No. 2011-00038

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
CASE NO. 2011-00038
ORDER DATED JANUARY 29, 2013

Item No. 1: The Revenue Difference allocated to Meade by Big Rivers for each month of the five-month period, from March 2013 through July 2013, for each customer class.

Response: See page 2 this exhibit.

BIG RIVERS ELECTRIC CORPORATION
16 MONTHS RURAL AND INDUSTRIAL BILLING
REVENUE RECOVERY MECHANISM
ITEM 4
CASE NO. 2011-00036
From September 2011 through December 2012
Monthly ALLOCATION - March 2013 through July 2013

From September 2011 through December 2012
Monthly ALLOCATION - March 2013 through July 2013

TOTAL REVENUE	2013					TOTAL
	MARCH	APRIL	MAY	JUNE	JULY	
JP RURALS	74,927.61	74,927.61	74,927.61	74,927.61	74,927.62	374,638.06
KENERGY RURALS	135,472.60	135,472.60	135,472.60	135,472.60	135,472.61	677,363.01
MEADE CO. RURALS	53,950.58	53,950.58	53,950.58	53,950.58	53,950.58	269,752.90
Total to be recovered Rural	264,350.79	264,350.79	264,350.79	264,350.79	264,350.81	1,321,753.97
KI-ACCURIDE	21.47	21.47	21.47	21.47	21.46	107.34
KI-ALCOA	0.89	0.89	0.89	0.88	0.88	4.43
KI-ALERIS	142.97	142.97	142.97	142.98	142.98	714.87
KI-ALLIED	27.50	27.50	27.50	27.51	27.51	137.52
KI-ARMSTRONG - BIG RUN	0.60	0.60	0.60	0.60	0.60	3.00
KI-ARMSTRONG - DOCK	27.88	27.88	27.88	27.88	27.87	139.39
KI-ARMSTRONG - EQUALITY	13.86	13.86	13.86	13.86	13.87	69.31
KI-ARMSTRONG - LEWIS	2.98	2.98	2.98	2.98	2.99	14.91
KI-ARMSTRONG - MIDWAY	18.41	18.41	18.41	18.41	18.40	92.04
KI-DOMTAR PAPER CO.	118.01	118.01	118.01	118.01	118.00	590.04
KI-DOTIKI #3	4.36	4.36	4.36	4.35	4.35	21.78
KI-ELK CREEK MINE - HOPKINS CO. COAL	0.01	0.00	0.00	0.00	0.00	0.01
KI-HOPKINS CO. COAL	1.48	1.48	1.48	1.48	1.49	7.41
KI-KB ALLOYS, INC.	5.82	5.82	5.82	5.82	5.83	29.11
KI-KIMBERLY-CLARK	244.78	244.78	244.78	244.79	244.79	1,223.92
KI-KMMC, LLC	0.54	0.54	0.54	0.53	0.53	2.68
KI-PATRIOT COAL, LP	14.75	14.75	14.75	14.75	14.76	73.76
KI-ROLL COATER	13.48	13.48	13.48	13.48	13.47	67.39
KI-SOUTHWIRE CO.	40.83	40.83	40.83	40.83	40.84	204.16
KI-TYSON FOODS	55.66	55.66	55.66	55.66	55.65	278.29
KI-VALLEY GRAIN	9.84	9.84	9.84	9.84	9.83	49.19
	766.12	766.11	766.11	766.11	766.10	3,830.55
JPI-SHELL OIL	4.08	4.08	4.08	4.08	4.09	20.41
Toal to be recovered Industrial	770.20	770.19	770.19	770.19	770.19	3,850.96
Total to be recovered Rural and Industrial	265,120.99	265,120.98	265,120.98	265,120.98	265,121.00	1,325,604.93
ALCAN	2,559.76	2,559.76	2,559.76	2,559.75	2,559.75	12,798.78
CENTURY	3,352.98	3,352.98	3,352.98	3,352.98	3,352.98	16,764.90
Total to be recovered Smelters	5,912.74	5,912.74	5,912.74	5,912.73	5,912.73	29,563.68
Total to be recovered	271,033.73	271,033.72	271,033.72	271,033.71	271,033.73	1,355,168.61

NOTE: Does not include Domtar Cogen Backup Power

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
CASE NO. 2011-00038
ORDER DATED JANUARY 29, 2013

Item No. 2: The methodology Meade purposes using to bill the Revenue Difference to its retail customers for each month of the five-month period from March 2013 through July 2013

Response: See page 2 (this exhibit), Revenue Recovery - Temporary Rider Surcharge for methodology and page 3 for calculations.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	<u>Community, Town or City</u>		
		P.S.C. No.	<u>40</u>
<u>Original</u>	(Original)	Sheet No.	<u>100</u>
	(Revised)		
		Canceling	P.S.C. No. _____
_____	(Original)	Sheet No.	_____
	(Revised)		

Schedule 36	CLASSIFICATION OF SERVICE
REVENUE RECOVERY - Temporary Rider Surcharge	
APPLICABILITY	
This Temporary Rider Surcharge ("TRS") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").	
PURPOSE & IMPLEMENTATION	
The purpose of the TRS is to recover \$269,752.90 over a period of approximately five months beginning with bills rendered in March 2013. Meade will monitor the amounts recovered each month and will adjust the TRS rate in the fifth month of application if necessary to avoid to the extent practical an over recovery based on estimated sales in the fifth month of application. If, after the fifth month of application, the unrecovered balance remaining or over recovery amount is less than plus or minus one percent of the original balance, TRS shall terminate. Otherwise, a final charge or credit will be calculated for application in the sixth month based on the balance to be recovered or the amount to be credited and the estimated kWh to be sold in the sixth month. TRS will terminate thereafter.	
TEMPORARY RIDER SURCHARGE RATE	
The TRS rate will be \$0.0015788 per kWh until terminated or adjusted as specified by the Rider.	

DATE OF ISSUE February 8, 2013
Month/Date/Year

DATE EFFECTIVE January 30, 2013
Month/Date/Year

ISSUED BY _____
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

Meade County RECC
Determination of the Temporary Rider Surcharge Rate
Case No. 2011-00038

Witness: Jack Gaines

1	Amount to be Charge by Big Rivers and Recovered by Meade	\$ 269,752.90
2	kWh Sold - March 2012 through July 2012	÷ <u>170,863,872</u>
3	Proposed TRS Rate per kWh	\$ 0.0015788

4
5
6
7 kWh Sold by Rate Class

		<u>Schedule 1</u>	<u>Schedule 2</u>	<u>Schedule 3</u>	<u>Schedule 3A</u>	<u>Schedule 4</u>	<u>Schedule 5</u>	<u>Schedule 6</u>	<u>Total</u>
10									
11	March	22,760,677	1,911,762	4,412,280	-	191,700	800,896	87,156	30,164,471
12	April	20,233,593	1,879,336	4,750,239	152	256,500	800,138	87,156	28,007,114
13	May	22,734,295	2,247,189	4,682,540	463	289,800	803,174	87,156	30,844,617
14	June	28,279,997	2,523,559	5,022,880	488	255,600	804,501	87,156	36,974,181
15	July	<u>35,525,394</u>	<u>2,906,480</u>	<u>5,299,353</u>	<u>1,656</u>	<u>246,600</u>	<u>806,850</u>	<u>87,156</u>	<u>44,873,489</u>
16									
17	Total	129,533,956	11,468,326	24,167,292	2,759	1,240,200	4,015,559	435,780	170,863,872

18
19
20 Estimated Allocation of the Additional Power Cost - Actual results may differ from these estimates

		<u>Schedule 1</u>	<u>Schedule 2</u>	<u>Schedule 3</u>	<u>Schedule 3A</u>	<u>Schedule 4</u>	<u>Schedule 5</u>	<u>Schedule 6</u>	<u>Total</u>
23									
24	March	\$ 35,933.63	\$ 3,018.21	\$ 6,965.93	-	\$ 302.65	\$ 1,264.42	\$ 137.60	\$ 47,622.43
25	April	\$ 31,943.97	\$ 2,967.02	\$ 7,499.48	\$ 0.24	\$ 404.95	\$ 1,263.23	\$ 137.60	\$ 44,216.49
26	May	\$ 35,891.98	\$ 3,547.77	\$ 7,392.60	\$ 0.73	\$ 457.52	\$ 1,268.02	\$ 137.60	\$ 48,696.22
27	June	\$ 44,647.30	\$ 3,984.09	\$ 7,929.92	\$ 0.77	\$ 403.53	\$ 1,270.11	\$ 137.60	\$ 58,373.33
28	July	<u>\$ 56,086.04</u>	<u>\$ 4,588.63</u>	<u>\$ 8,366.40</u>	<u>\$ 2.61</u>	<u>\$ 389.32</u>	<u>\$ 1,273.82</u>	<u>\$ 137.60</u>	<u>\$ 70,844.43</u>
29									
30	Total	\$ 204,502.92	\$ 18,105.72	\$ 38,154.33	\$ 4.36	\$ 1,957.98	\$ 6,339.60	\$ 687.99	\$ 269,752.90

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
CASE NO. 2011-00038
ORDER DATED JANUARY 29, 2013

Item No. 3: The kWh sales, by month, to each customer class from September 1, 2011 through the date of this order.

Sept 2011 - Dec 2012

NO. RECEIVING SERVICE	FARM 440.1	NON-FARM 440.3	SCHS & CHURCHES 445	SM COMM 442.1	SM COMM 442.11	LG POWER 442.2	LG POWER 442.12	LG POWER 442.3	PUBLIC ST LIGHTS 444.0	MONTHLY TOTAL
Sept 2011 - Dec 2012										
Sep-11	19,057,524	2,811,901	1,625,360	2,336,711	1,560	1,066,196	3,823,731	869,820	87,163	31,679,966
Oct-11	18,359,051	2,103,206	1,219,137	2,023,573	514	811,282	3,372,524	853,200	87,156	28,829,643
Nov-11	22,637,497	2,535,934	1,100,016	2,061,524	100	779,620	3,191,304	840,140	87,156	33,233,291
Dec-11	30,114,593	3,270,349	1,181,987	2,241,796	22	867,769	3,269,759	745,400	87,156	41,778,831
Jan-12	33,434,917	3,765,707	1,244,753	2,394,152	-	885,413	3,387,288	777,200	87,156	45,976,586
Feb-12	30,060,246	3,478,063	1,316,366	2,293,438	-	904,660	3,405,128	828,900	87,156	42,373,957
Mar-12	19,903,907	2,418,606	1,114,395	2,012,340	-	783,608	3,089,039	755,420	87,156	30,164,471
Apr-12	17,576,814	2,167,659	1,163,546	1,980,984	152	890,358	3,325,645	814,800	87,156	28,007,114
May-12	19,793,345	2,478,895	1,138,694	2,349,740	463	909,090	3,254,294	832,940	87,156	30,844,617
Jun-12	24,607,578	3,230,051	1,121,397	2,625,047	488	996,591	3,489,593	816,280	87,156	36,974,181
Jul-12	30,649,728	4,226,265	1,328,728	3,009,790	1,656	1,158,665	3,605,481	806,020	87,156	44,873,489
Aug-12	25,841,756	3,744,831	1,511,113	2,778,951	900	1,288,294	4,083,446	897,740	87,691	40,234,722
Sep-12	19,790,456	2,914,519	1,556,159	2,324,100	859	1,185,668	3,606,637	767,880	87,774	32,234,052
Oct-12	18,570,755	2,031,162	1,086,706	1,961,370	193	1,001,555	3,383,512	798,280	87,748	28,921,281
Nov-12	25,291,337	2,706,044	1,097,374	2,051,230	174	980,795	3,511,812	873,140	87,538	36,599,444
Dec-12	29,947,673	3,005,872	1,142,286	2,144,995	72	959,164	3,245,017	859,380	87,538	41,391,997
Total	385,637,177	46,889,064	19,948,017	36,589,741	7,153	15,468,728	55,044,210	13,136,540	1,397,012	574,117,642