



Meade County RECC

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March 12, 2012

RECEIVED

MAR 13 2012

PUBLIC SERVICE
COMMISSION

Mr. Jeff Derouen
Executive Director
Public Service Commission
21 1 Sower Boulevard
Frankfort, KY 40602

Re: Commission Request for Supplemental Information Dated March 7, 2012, To Meade County Rural Electric Cooperative Corporation in the Application for Pass-Through of Big Rivers Electric Corporation Wholesale Rate Adjustment- PSC Case No. 2011-00038

Dear Mr. Derouen:

Please find enclosed for filing with the Commission an original and 10 copies of Meade County Rural Electric Cooperative Corporation response to the Commission's request for supplemental information dated March 7, 2012, in the Application for Pass-Through of Big Rivers Electric Corporation Wholesale Rate Adjustment.

Respectfully submitted,

Burns E. Mercer
President / CEO

C: Thomas C. Brite, Attorney for Meade County RECC

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

RESPONSE TO COMMISSION STAFF FOR SUPPLEMENTAL INFORMATION

CASE NO. 2011-00038

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PUBLIC SERVICE
COMMISSION

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORP.

RESPONSE TO COMMISSION STAFF FOR SUPPLEMENTAL INFORMATION

IN CASE NO. 2011-00038

DATED March 7, 2012

1 Item 1.

2

3 As requested, Meade County provided the amount of customer charge billing

4 determinants, kWh, and kW billed during the refund period by rate class.

5 However, in order to properly review Meade County's

6 January 30, 2012 report, Commission Staff requests that this information be provided

7 for each billing cycle by rate class during the review period.

8 Response:

9

10 See Exhibit 1, page 1 of 1

11

12 Witness: Karen Brown

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORP

REFUND PLAN FOR CASE NO. 2011-00038

row		k	l	m	n	o	p	q	r	s	t	u
		<u>All cycles</u>	<u>All cycles</u>		<u>Cycle 3 & 4</u>	<u>Cycle 3 & 4</u>		<u>Cycle 1 & 2</u>	<u>Cycle 1 & 2</u>		<u>Total</u>	<u>Total</u>
		<u>billed Nov.</u>	<u>billed Nov.</u>		<u>billed 10/10</u>	<u>billed 10/10</u>		<u>billed 9/30</u>	<u>billed 9/30</u>		<u>Determinants</u>	<u>Refund</u>
		<u>Full Rate</u>	<u>Billing</u>		<u>Prorated</u>	<u>Billing</u>		<u>Prorated</u>	<u>Billing</u>		<u>Determinants</u>	<u>Refund</u>
		<u>Differential</u>	<u>Determinants</u>	<u>Refund</u>	<u>Differential</u>	<u>Determinants</u>	<u>Refund</u>	<u>Differential</u>	<u>Determinants</u>	<u>Refund</u>	<u>Determinants</u>	<u>Refund</u>
				(l * k)			(o * n)			(r * q)	(l + o + r)	(m + p + s)
1	Cycle billing rate differential used for											
2	Days of usage September 1st and after											
3												
4												
5												
6	Schedule 1 - Residential											
7	Facilities Charge / day	(0.01)	797,840	\$ (7,978.40)	-0.01	400,800	\$ (4,008.00)	0.00	398,474	\$ -	1,597,114	(11,986.40)
8	Energy Charge	-0.001355	20,085,540	\$ (27,215.91)	-0.001491	8,573,111	\$ (12,781.65)	-0.001005	12877650	\$ (12,940.75)	41,536,301	(52,938.31)
9												
10	Schedule 2 Small Commercial Single Phase											
11	Facilities Charge / day	(0.01)	53,421	\$ (534.21)	(0.01)	22,260	\$ (222.60)	(0.01)	31992	\$ (319.92)	107,673	(1,076.73)
12	Energy Charge	-0.001450	1,979,659	\$ (2,870.51)	-0.001595	782,256	\$ (1,248.01)	-0.001076	1566848	\$ (1,686.24)	4,328,763	(5,804.76)
13												
14	Schedule 3R Three Phase 0 - 100 KVA											
15	Facilities Charge / day	(0.03)	6,196	\$ (185.88)	(0.03)	-	-	(0.01)	6200	\$ (62.00)	12,396	(247.88)
16	Energy Charge	-0.000910	815,733	\$ (742.32)	-0.001001	-	-	-0.000382	1073921	\$ (409.81)	1,889,654	(1,152.13)
17	Demand Charge	(0.15)	3,475.32	\$ (521.30)	(0.17)	-	-	(0.07)	3649.3	\$ (255.45)	7,125	(776.75)
18												
19	Schedule 3S Three Phase 101 - 1000KVA											
20	Facilities Charge / day	(0.04)	3,646.00	\$ (145.84)	(0.04)	-	-	(0.02)	3681	\$ (66.50)	7,327	(212.34)
21	Demand Charge	(0.15)	14,007.86	\$ (2,101.18)	(0.17)	-	-	(0.07)	14676.6	\$ (1,027.36)	28,684	(3,128.54)
22	All Energy:	-0.000910	3,843.957	\$ (3,498.00)	-0.001001	-	-	-0.000382	4491874	\$ (1,714.10)	8,335,831	(5,212.10)
23												
24	Schedule 3T Three Phase - Over 1000KVA											
25	Facilities Charge / day	(0.07)	270	\$ (18.90)	(0.08)	-	-	(0.03)	286.5	\$ (8.60)	557	(27.50)
26	Demand Charge	(0.15)	5,076.54	\$ (761.48)	(0.17)	-	-	(0.07)	5110.8	\$ (357.76)	10,187	(1,119.24)
27	All Energy:	-0.000910	1,297,800	\$ (1,181.00)	-0.001001	-	-	-0.000382	1407421	\$ (537.07)	2,705,221	(1,718.07)
28												
29	Schedule 3A Three Phase - 0 - 999 KVA TOD R											
30	Facilities Charge / day	(0.03)	30.00	\$ (0.90)	(0.03)	-	-	(0.02)	15	\$ (0.30)	45	(1.20)
31	Demand Charge	(0.15)	36.24	\$ (5.44)	(0.17)	-	-	(0.07)	70.318	\$ (4.92)	107	(10.36)
32	All Energy:	-0.000910	514	\$ (0.47)	-0.001001	-	-	-0.000382	1919	\$ (0.73)	2,433	(1.20)
33												
34	Schedule 4 1000 KVA or Larger TOD Rate											
35	Facilities Charge - Equipment provided by Seller	(11.18)	-	-	(12.30)	-	-	(8.30)	0	-	-	-
36	Facilities Charge - customer provided equipment	(1.98)	-	-	(2.17)	-	-	(1.47)	0	-	-	-
37	Demand Charge	(0.15)	-	-	(0.17)	-	-	(0.11)	0	-	-	-
38	First 300 kWh of billing demand	-0.000840	0.000000	-	-0.000924	-	-	-0.000623	0	-	-	-
39	All remaining kWh	-0.000720	0.000000	-	-0.000792	-	-	-0.000534	0	-	-	-
40												
41	Schedule 5 - Outdoor Lighting - Individual con											
42												
43	175 Watt unmetered, per month	(0.14)	8,670	\$ (1,213.80)	(0.16)	3,680.00	\$ (588.80)	(0.10)	4154	\$ (415.40)	16,504	(2,218.00)
44	175 Watt metered, per month	(0.06)	40	\$ (2.40)	(0.07)	16.00	\$ (1.12)	(0.05)	40	\$ (2.00)	96	(5.52)
45	400 Watt unmetered, per month	(0.22)	1,605	\$ (353.10)	(0.24)	384.00	\$ (92.16)	(0.17)	1372	\$ (233.24)	3,361	(678.50)
46	400 Watt metered, per month	(0.06)	2	\$ (0.12)	(0.07)	13.00	\$ (0.91)	(0.05)	2	\$ (0.10)	17	(1.13)
47												
48	Schedule 6 - Street Lighting - Community, Municipalities,											
49	175 Watt, per month	(0.13)	330	\$ (42.90)	(0.14)	-	\$ -	(0.09)	329	\$ (29.61)	659	(72.51)
50	400 Watt, per month	(0.20)	352	\$ (70.40)	(0.22)	-	\$ -	(0.15)	353	\$ (52.95)	705	(123.35)
51												
52	Pole rental	0.00			0.00			0.00			-	-
53												
54	Renewable Energy, per block of 100	0.000000			0.000000			0.000000				
55	Totals			\$ (49,444.44)			\$ (18,943.25)			\$ (20,124.81)	\$	(88,512.50)