

Meade County RECC

P.O. Box 489
Brandenburg, KY 40108-0489
(270) 422-2162
Fax: (270) 422-4705

December 21, 2011

RECEIVED

DEC 22 2011

PUBLIC SERVICE
COMMISSION

Mr. Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602

RE: Case No. 2011-00038 Order dated November 17, 2011

Dear Mr. Derouen,

Due to the refilling of Big Rivers tariff to correct their date of issue and effective date, enclosed are an original and three (3) copies of Meade County RECC's **corrected** tariff sheets reflecting the rates approved in Case No. 2011-00038 for service rendered on and after September 1, 2011.

If you have any questions, please contact me at 270-422-2162 ext. 3127.

Sincerely,

Burns E. Mercer
President/CEO

Encs.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 39
 _____ Sheet No. 1
 _____ (Revised)
 _____ Canceling P.S.C. No. 38
 _____ (Original) Sheet No. 1

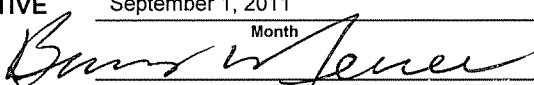
Schedule 1	CLASSIFICATION OF SERVICE	RATE PER UNIT												
Residential, Farm and Non-Farm, Schools & Churches														
<u>Applicable:</u> Entire Territory Served.														
<u>Availability of Service:</u> Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service.														
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.														
<u>Rates:</u> Customer charge - No KWH usage <u>Monthly</u> \$11.71 <u>Daily</u> \$ 0.38 Energy charge per KWH .075095														
State, Federal and local tax will be added to above rate where applicable.														
<u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.38 per day														
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table border="0" style="margin-left: 40px;"> <tr><td>Fuel Adjustment</td><td>Schedule 18</td></tr> <tr><td>Environment Surcharge</td><td>Schedule 19</td></tr> <tr><td>Unwind Surcredit Adjustment</td><td>Schedule 20</td></tr> <tr><td>Rebate Adjustment</td><td>Schedule 21</td></tr> <tr><td>Member Rate Stability Mechanism</td><td>Schedule 22</td></tr> <tr><td>Rural Economic Reserve Clause</td><td>Schedule 23</td></tr> </table>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
Fuel Adjustment	Schedule 18													
Environment Surcharge	Schedule 19													
Unwind Surcredit Adjustment	Schedule 20													
Rebate Adjustment	Schedule 21													
Member Rate Stability Mechanism	Schedule 22													
Rural Economic Reserve Clause	Schedule 23													
<u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.														

DATE OF ISSUE December 20, 2011

 Month Day Year

DATE EFFECTIVE September 1, 2011

 Month Day Year

ISSUED BY  President/CEO P. O. Box 489, Brandenburg, KY 40108

 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2011-00038

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 39
 Sheet No. 7

(Revised)

Canceling P.S.C. No. 38
 (Original) Sheet No. 7

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 2	CLASSIFICATION OF SERVICE	RATE PER UNIT											
<p><u>Commercial Rate</u></p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service.</p> <p><u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge - No KWH usage <u>Monthly</u> \$17.43 <u>Daily</u> \$0.57</p> <p>Energy charge per KWH .08010</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.57 per day.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table> <p><u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.</p>	Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
Fuel Adjustment	Schedule 18												
Environment Surcharge	Schedule 19												
Unwind Surcredit Adjustment	Schedule 20												
Rebate Adjustment	Schedule 21												
Member Rate Stability Mechanism	Schedule 22												
Rural Economic Reserve Clause	Schedule 23												

DATE OF ISSUE December 20, 2011
 Month Day Year

DATE EFFECTIVE September 1, 2011
 Month Day Year

ISSUED BY *Barry W. Meier* President/CEO P. O. Box 489, Brandenburg, KY 40108
 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2011-00038

FOR Entire Territory served

Community, Town or City

P.S.C. No. 39

(Original) Sheet No. 9

(Revised)

Canceling P.S.C. No. 38

(Original) Sheet No. 9

(Revised)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Schedule 3	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA and greater - 3 Phase Service		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.		
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge – No Kwh usage		
Monthly 0 – 100 KVA		\$44.66
Daily 0 – 100 KVA		\$1.37
Monthly 101 – 1,000 KVA		\$72.90
Daily 101 – 1,000 KVA		\$2.40
Monthly Over 1,000 KVA		\$104.15
Daily Over 1,000 KVA		\$3.42
Energy charge – per Kwh		\$0.05059
Demand charge – per KW of billing demand per month		\$8.46
State, Federal and local tax will be added to above rate where applicable.		
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as Indicated or recorded by a demand meter and adjusted for power factor as follows:		
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent		

DATE OF ISSUE December 20, 2011

Month Day Year

DATE EFFECTIVE September 1, 2011

Month Day Year

ISSUED BY *Brian M. Mercer* President/CEO P. O. Box 489, Brandenburg, KY 40108

Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2011-00038

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 39
 _____ (Original) Sheet No. 12
 _____ (Revised)
 _____ Cancelling P.S.C. No. 38
 _____ (Original) Sheet No. 12
 _____ (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 3A	CLASSIFICATION OF SERVICE
Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate	RATE PER UNIT
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge – No kWh usage Monthly \$60.09 Daily \$1.98</p> <p>Energy charge – per kWh \$0.05059</p> <p>Demand charge – per kW of billing demand per month \$8.46 State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent</p>	

DATE OF ISSUE December 20, 2011

 Month Day Year

DATE EFFECTIVE September 1 2011

 Month Day Year

ISSUED BY *Brian W. Fisher* President/CEO P. O. Box 489, Brandenburg, KY 40108

 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2011-00038

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 39
 (Original) Sheet No. 15
 (Revised)
 Canceling P.S.C. No. 38
 (Original) Sheet No. 15
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 5	CLASSIFICATION OF SERVICE	RATE PER UNIT																				
Outdoor Lighting Service - Individual Consumers																						
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.</p> <p><u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.</p> <p><u>Rates:</u></p> <table data-bbox="302 1127 1528 1276"> <tr> <td>175 Watt unmetered, per month</td> <td>\$ 8.01</td> </tr> <tr> <td>175 Watt metered, per month</td> <td>3.49</td> </tr> <tr> <td>400 Watt unmetered, per month</td> <td>\$12.02</td> </tr> <tr> <td>400 Watt metered, per month</td> <td>3.49</td> </tr> </table> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table data-bbox="453 1510 1041 1702"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table>		175 Watt unmetered, per month	\$ 8.01	175 Watt metered, per month	3.49	400 Watt unmetered, per month	\$12.02	400 Watt metered, per month	3.49	Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
175 Watt unmetered, per month	\$ 8.01																					
175 Watt metered, per month	3.49																					
400 Watt unmetered, per month	\$12.02																					
400 Watt metered, per month	3.49																					
Fuel Adjustment	Schedule 18																					
Environment Surcharge	Schedule 19																					
Unwind Surcredit Adjustment	Schedule 20																					
Rebate Adjustment	Schedule 21																					
Member Rate Stability Mechanism	Schedule 22																					
Rural Economic Reserve Clause	Schedule 23																					

DATE OF ISSUE December 20, 2011

DATE EFFECTIVE September 1, 2011

ISSUED BY  President/CEO P. O. Box 489, Brandenburg, KY 40108

ISSUED BY ORDER OF P.S.C.

Order No. 2011-00038

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 39
 _____ (Original) Sheet No. 16
 _____ (Revised)

_____ Cancelling P.S.C. No. 38
 _____ (Original) Sheet No. 16
 _____ (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 5 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Outdoor Lighting Service - Individual Consumers</p> <p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$0.42 per pole per month per pole installed. If more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. Lighting units will be removed at the request of the member on 30 days notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year; and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member agrees to pay the rates as set forth herein.</p> <p>3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's monthly bill.</p> <p>4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from local or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit.</p>		

DATE OF ISSUE December 20, 2011

 Month Day Year

DATE EFFECTIVE September 1, 2011

 Month Day Year

ISSUED BY *Gene McNeer* _____ P. O. Box 489, Brandenburg, KY 40108
 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2011-00038


FOR Entire Territory served
 _____ Community, Town or City
 P.S.C. No. 39
 (Original) Sheet No. 18
 (Revised)
 _____ Canceling P.S.C. No. 38
 (Original) Sheet No. 18
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 6 CLASSIFICATION OF SERVICE		RATE PER UNIT
Street Lighting - Community, Municipalities, Towns		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the Cooperative.		
<u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor.		
<u>Rates:</u> 175 Watt, per month		\$7.13
400 Watt, per month		\$11.23
State, Federal and local tax will be added to above rate where applicable.		
<u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.		
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment	Schedule 18	
Environment Surcharge	Schedule 19	
Unwind Surcredit Adjustment	Schedule 20	
Rebate Adjustment	Schedule 21	
Member Rate Stability Mechanism	Schedule 22	
Rural Economic Reserve Clause	Schedule 23	

DATE OF ISSUE December 20, 2011

 Month Day Year
 DATE EFFECTIVE September 1, 2011

 Month Day Year
 ISSUED BY  President/CEO P. O. Box 489, Brandenburg, KY 40108
 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2011-00038

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City		
		P.S.C. No.	<u>39</u>
<u> </u>	(Original)	Sheet No.	<u>30</u>
	(Revised)		
	Cancelling	P.S.C. No.	<u>37</u>
<u> </u>	(Original)	Sheet No.	<u>30</u>
	(Revised)		

Schedule 8	CLASSIFICATION OF SERVICE		RATE PER UNIT
Small Power Production and Co-Generation 100 KW or Less			
<u>Applicable:</u> Entire territory served.			
<u>Availability of Service:</u> Available only to qualifying small power production or co-generation facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with the Corporation.			
<u>Rate:</u> Base payment of \$0.029736 per KWH plus current fuel adjustment.			

DATE OF ISSUE	<u>December 20, 2011</u>		
	Month	Day	Year
DATE EFFECTIVE	<u>September 1, 2011</u>		
	Month	Day	Year
ISSUED BY	<u><i>Bruce W. Heuer</i></u>	<u>Pres. /CEO</u>	<u>P. O. Box 489, Brandenburg, KY 40108</u>
	Name of Officer	Title	Address

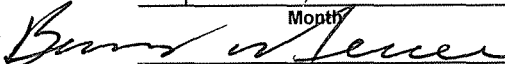
ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2011-00038

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City		
		P.S.C. No.	<u>39</u>
<u>Original</u>	(Original)	Sheet No.	<u>34G</u>
	(Revised)		
	Cancelling	P.S.C. No.	<u>37</u>
	(Original)	Sheet No.	<u>34G</u>
	(Revised)		

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW)		
(Customer Buys Power from Meade County RECC)		
<p>the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:</p> <p>(i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30.</p> <p>(ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31.</p> <p>(iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).</p> <p>The charges for On-peak Maintenance Service shall be the greater of:</p> <p>(1) \$2.192 per kW of Scheduled Maintenance Demand per week, plus</p> <p>\$0.029736 per kWh of Maintenance Energy; or</p>		

DATE OF ISSUE	<u>December 20, 2011</u>	Month	Day	Year
DATE EFFECTIVE	<u>September 1, 2011</u>	Month	Day	Year
ISSUED BY	<u></u>	Name of Officer	President/CEO	P.O. Box 489, Brandenburg, KY 40108
ISSUED BY AUTHORITY OF P.S.C.			Title	Address

ORDER NO. 2011-00038

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	<u>Community, Town or City</u>		
		P.S.C. No.	<u>39</u>
<u>Original</u>	(Original)	Sheet No.	<u>34G1</u>
	(Revised)		
	Cancelling	P.S.C. No.	<u>37</u>
	(Original)	Sheet No.	<u>34F1</u>
	(Revised)		

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
(2)	110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.	
3)	The charges for Off-peak Maintenance Service shall be: \$2.192 per kW of Scheduled Maintenance Demand per week, plus According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.	
(4)	Excess Demand: Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either: (i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or (ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier,	

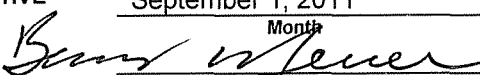
DATE OF ISSUE	<u>December 20, 2011</u>	Month	Day	Year
DATE EFFECTIVE	<u>September 1, 2011</u>	Month	Day	Year
ISSUED BY	<u>Benny Weaver</u>	Name of Officer	President/CEO	P.O. Box 489, Brandenburg, KY 40108
ISSUED BY AUTHORITY OF P.S.C.			Title	Address

ORDER NO. 2011-00038

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	<u>Community, Town or City</u>		
		P.S.C. No.	<u>39</u>
<u>Original</u>	(Original)	Sheet No.	<u>34H</u>
	(Revised)		
	Cancelling	P.S.C. No.	<u>37</u>
	(Original)	Sheet No.	<u>34H</u>
	(Revised)		

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>charges for Excess Demand shall be the greater of: a) \$9.50 per kW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.</p> <p>Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.</p> <p>(5) Additional Charges:</p> <p>Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.</p> <p>(6) Interruptible Service:</p> <p>Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.</p> <p>g. <u>Interconnections:</u></p> <p>Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative</p>		

DATE OF ISSUE	December 20, 2011	Month	Day	Year
DATE EFFECTIVE	September 1, 2011	Month	Day	Year
ISSUED BY		Name of Officer	President/CEO	P.O. Box 489, Brandenburg, KY 40108
			Title	Address

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2011-00038

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 39
 _____ (Original) Sheet No. 81
 _____ (Revised)
 _____ Canceling P.S.C. No. Original
 _____ (Original) Sheet No. 52
 _____ (Revised)

Schedule 24		CLASSIFICATION OF SERVICE
Renewable Resource Energy Service Tariff Rider		RATE PER UNIT
<p>a. Applicable:</p> <p>Applicable in all territory served.</p> <p>b. Availability of Service:</p> <p>Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any customer purchasing retail electric service under a schedule listed in Section d of this rider, subject to the cooperative's general rules and regulations on file with the Public Service Commission of Kentucky. For purposes of this renewable resource energy service tariff rider, (i) the term "Renewable Resource Energy" means electric energy generated from solar, wind, ocean, geothermal energy, biomass, or landfill gas, and (ii) the term "biomass: means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plants, grasses and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils.</p> <p>c. Conditions of Service:</p> <p>(1) Renewable Resource Energy service availability is contingent upon the availability from cooperative's wholesale power supplier of a wholesale supply of Renewable Resource Energy in the quantity and at the quality requested by a customer.</p> <p>(2) Subject to the other requirements of this tariff rider, the cooperative will make Renewable Resource Energy service available to a customer if the customer signs a Renewable Resource Energy service contract in the form attached to this tariff rider agreeing to purchase a specified number of 100 KWH blocks of Renewable Resource Energy per month for a period of not less than one year, and that contract is accepted by cooperative's wholesale power supplier. The cooperative will have the right, but not the obligation, to terminate a Renewable Resource Energy service contract at the request of the customer before the end of the contract term.</p>		

DATE OF ISSUE December 20, 2011
Month Day Year

DATE EFFECTIVE September 1, 2011
Month Day Year

ISSUED BY *Bruce A. Sewer* President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C. Order No. 2011-00038

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 39
 (Original) Sheet No. 82
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Canceling P.S.C. No. original
 (Original) Sheet No. 53
 (Revised)

Schedule 24 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Renewable Resource Energy Service Tariff Rider		
d. <u>Monthly Rate:</u>		
(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:		
	<u>A Per Kilowatt Hour Premium</u>	
<u>Of</u>		
Rate Schedule 1 – Residential Farm and Non-Farm, Schools and Churches	.02688	
Rate Schedule 2 – Commercial Rate	.02688	
Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA	.02688	
Rate Schedule 3A - Three Phase Power Service 0 KVA – 999 KVA - Optional Time-of-Day (TOD) Rate	.02688	
Rate Schedule 4 – Large Power Service, 1,000 KVA and Larger (TOD)	.02688	
(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.		

DATE OF ISSUE December 20, 2011
Month Day Year

DATE EFFECTIVE September 1, 2011
Month Day Year

ISSUED BY Berry Stenier President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2011-00038

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 39
 (Original) Sheet No. 83
 (Revised)
 _____ Canceling P.S.C. No. original
 (Original) Sheet No. 54
 (Revised)

Schedule 24 - continued	CLASSIFICATION OF SERVICE	(T)	RATE PER UNIT
Renewable Resource Energy Service Tariff Ride			
<p>e. <u>Billing:</u></p> <p>Sales of Renewable Resource Energy are subject to the terms of service and payment of the rate schedule under which Renewable Resource Energy is purchased.</p>			
<p>f. <u>Member Discount Adjustment Rider:</u></p> <p>Revenue collected by the cooperative under this Renewable Resource Energy tariff rider will be included in Unadjusted Billing Revenues for purposes of the Member Discount Adjustment Rider.</p>			

DATE OF ISSUE December 20, 2011
Month Day Year

DATE EFFECTIVE September 1, 2011
Month Day Year

ISSUED BY *Brian W. Sewer* President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2011-00038

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 39
 X (Original) Sheet No. 84
 (Revised)

 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 25	CLASSIFICATION OF SERVICE	RATE PER UNIT
Non-FAC Purchased Power Adjustment Clause		
AVAILABILITY		
To the entire territory served.		
APPLICABILITY		
This non-FAC Purchased Power Adjustment Clause ("PPA") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
NON-FAC PURCHASED POWER ADJUSTMENT RATE		
<u>SECTION 1</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The non-FAC purchased power adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$PPA = \frac{W_{PPA} - O + U}{P(m) \times L} - PPA(b)$		
Where;		
PPA = the non-FAC purchased power adjustment rate per kWh for the current month		
W_PPA = the non-FAC PPA amount charged by the Corporation's wholesale power supplier on power bill for the second month preceding the month in which PPA is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the PPA is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		
PPA(b) = Base non-FAC purchased power adjustment factor of \$.00000 per kWh.		

DATE OF ISSUE December 20, 2011

 Month Day Year

DATE EFFECTIVE September 1, 2011

 Month Day Year

ISSUED BY *Benny J. Hester* President / CEO P. O. Box 489, Brandenburg, KY 40108

 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2011-00038

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 39
 X _____ (Original) Sheet No. 85
 _____ (Revised)
 _____ Cancellong P.S.C. No. _____
 _____ (Original) Sheet No. _____
 _____ (Revised)

Schedule 25 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Non-FAC Purchased Power Adjustment Clause		
<p><u>SECTION 2</u></p> <p><u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS</u> <u>(NO LINE LOSSES TO MEADE)</u></p> <p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p> <p>RATE APPLICATION</p> <p>Section 1 of this rider shall apply to Rate Schedule 1, Rate Schedule 2, Rate Schedule 3, Schedule 3A, Rate Schedule 4, Rate Schedule 5, and Rate Schedule 6. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

DATE OF ISSUE December 20, 2011

DATE EFFECTIVE September 1, 2011

ISSUED BY *Burt W. Jensen* President / CEO P. O. Box 489, Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2011-00038