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ATTORNEYS AT LAW

Ronald M. Sullivan
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Bryan R. Reynolds
Tyson A. Kamuf
Mark W. Starnes
C. Ellsworth Mountjoy
Mary L. Moorhouse

August 26, 2011

Jeff DeRouen
Executive Director
Public Service Commission
211 Sower Boulevard, P.O. Box 615
Frankfort, Kentucky 40602-0615

RECEIVED

AUG 26 2011

PUBLIC SERVICE
COMMISSION

Re: In the Matter of: Notice and Application of Big Rivers
Electric Corporation for a General Adjustment in Rates,
PSC Case No. 2011-00036

Dear Mr. DeRouen:

Enclosed for filing on behalf of Big Rivers Electric Corporation are an original and ten copies of updated responses to certain requests for information. I certify that a copy of this letter and a copy of the updated responses have been served on each party of record.

Sincerely,



Tyson Kamuf

TAK/ej
Enclosures

cc: Mark A. Bailey
Albert Yockey
Douglas Beresford, Esq.
Service List

Telephone (270) 926-4000
Telecopier (270) 683-6694

100 St. Ann Building
PO Box 727
Owensboro, Kentucky
42302-0727

SERVICE LIST
BIG RIVERS ELECTRIC CORPORATION
PSC CASE NO. 2011-00036

Dennis G. Howard, II, Esq.
Lawrence W. Cook, Esq.
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1024 Capital Center Drive
Suite 200
Frankfort, KY 40601-8204

Sanford Novick
President and CEO
Kenergy Corp.
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36 East Seventh Street
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**COUNSEL FOR KENTUCKY
INDUSTRIAL UTILITY CUSTOMERS,
INC.**

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P.O. Box 4030
Paducah, KY 42002-4030

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President/CEO
Meade County R.E.C.C.
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Brandenburg, KY 40108-0489

J. Christopher Hopgood, Esq.
Dorsey, King, Gray, Norment & Hopgood
318 Second Street
Henderson, KY 42420
COUNSEL FOR KENERGY CORP.

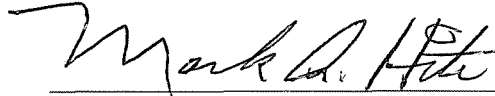
Melissa D. Yates
Denton & Keuler, LLP
555 Jefferson Street
P.O. Box 929
Paducah, KY 42002-0929
**COUNSEL FOR JACKSON PURCHASE
ENERGY CORPORATION**

BIG RIVERS ELECTRIC CORPORATION

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR A GENERAL ADJUSTMENT IN RATES
CASE NO. 2011-00036**

VERIFICATION

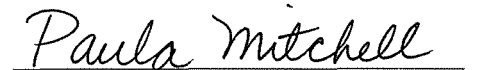
I, Mark A. Hite, verify, state, and affirm that I prepared or supervised the preparation of my data responses filed with this Verification, and that those data responses are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.



Mark A. Hite


COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

SUBSCRIBED AND SWORN TO before me by Mark A. Hite on this the 25th day of August, 2011.


Notary Public, Ky. State at Large
My Commission Expires 1-12-13

ORIGINAL



Your Touchstone Energy® Cooperative 

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

In the Matter of:

**APPLICATION OF BIG RIVERS
ELECTRIC CORPORATION FOR A
GENERAL ADJUSTMENT IN RATES**

)
)
)
)

Case No. 2011-00036

**Supplemental Responses to Commission Staff's
Initial Request for Information dated February 18, 2011**

**Supplemental and Revised Responses to Commission Staff's
Second Request for Information dated April 1, 2011**

FILED: August 26, 2011

ORIGINAL

BIG RIVERS ELECTRIC CORPORATION
APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR A GENERAL ADJUSTMENT IN RATES
CASE NO. 2011-00036

Supplemental Response to Commission Staff's
Initial Request for Information
dated February 18, 2011

August 26, 2011

1 **Item 56)** *Provide any information, as soon as it is known, describing any events*
2 *occurring after the test year that would have a material effect on net operating income, rate*
3 *base, and cost of capital that is not incorporated in the filed testimony and exhibits.*
4

5 **Response)** Attached hereto Big Rivers provides a copy of its Operating Report for July
6 2011. The Operating Report for June 2011 was provided in Big Rivers' Fifth Supplemental
7 Response to Item 56 of the Commission Staff's Initial Request for Information dated February
8 18, 2011. The Fifth Supplemental Response to Item 56 was filed with the Commission on
9 August 2, 2011.

10

11

12 **Witness)** Mark A. Hite

13

14



201 Third Street
P.O. Box 24
Henderson, KY 42419-0024
270-827-2561
www.bigrivers.com

August 25, 2011

Mr. Victor T. Vu
Director, Power Supply Division
USDA/RUS
1400 Independence Avenue, SW, Stop 1568
Washington, DC 20250 1568

RE: RUS Form 12

Dear Mr. Vu:

For your information, enclosed are the Operating Reports, Form 12a, b, c, d, f and i for the month ending July 31, 2011.

If you have any questions, please contact Donna Windhaus, Manager General Accounting, at (270) 844-6167.

Sincerely,
BIG RIVERS ELECTRIC CORPORATION

A handwritten signature in cursive script that reads "C. William Blackburn".

C. William Blackburn
Senior VP Financial & Energy Services and CFO

msb
Enclosures

August 25, 2011

Page 2 of 2

C: Big Rivers' Board of Directors
Chairman – Kentucky Public Service Commission
Jeff Cline – Kentucky Public Service Commission
James M. Miller, Esq. – Sullivan, Mountjoy, Stainback & Miller, P.S.C.
Mr. Sandy Novick – Kenergy
Mr. Burns Mercer – Meade County R.E.C.C.
Mr. G. Kelly Nuckols – Jackson Purchase Energy Corporation
Mr. Enrico Strini WP-MN-WS3C – U.S. Bank National Association
Mr. Philip G. Kane Jr. – U. S. Bank National Association
Ms. Suk-Ling Ng – U. S. Bank National Association
Mr. John List - NRUCFC
Mr. Mark Glotfelty – Goldman, Sachs & Co.
Mr. Jeffrey Childs – CoBank, ACB
Mr. Fil Agusti – Steptoe & Johnson, LLP
Mr. Dennis M. Pidherny – Global Utilities - AMBAC
Mr. Ryan Baynes – Midwest ISO
Mr. Jeremy Jenkins – Alcan Primary Products
Mr. Tim Martin – Century Aluminum
Mr. Doug Nelson - Wadell & Reed
Mr. Chuck Jacobs - RRI Energy Services, LLC
Joseph P. Charles – KPMG LLP
Scott A. Heiser – KPMG LLP
Kevin Lyons – KPMG LLP
Email only: CRM.StructuredFinance@dexia-us.com

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 25 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION KY0062
	PERIOD ENDED July -2011
INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717b-3.	BORROWER NAME Big Rivers Electric Corporation
This data will be used by RUS to review your financial situation. Your response is required. (7 U.S.C. 901 et. Seq.) and may be confidential.	

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects. There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Form 12a Section C of this report.

Mark A. T. Jolley *8/25/11*
 SIGNATURE OF PRESIDENT AND CEO DATE

RUS Form 12a (Rev. 12/02)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
OPERATING REPORT - FINANCIAL		PERIOD ENDED Jul-11		
INSTRUCTIONS: Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.		
SECTION A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	300,716,426.91	324,292,363.18	311,334,644.00	50,741,350.12
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	8,078,125.13	1,708,000.69	11,132,331.00	187,937.43
4. TOTAL OPER. REVENUES & PATRONAGE CAPITAL (1 thru 3)	308,794,552.04	326,000,363.87	322,466,975.00	50,929,287.55
5. Operating Expense - Production - Excluding Fuel	30,288,762.87	28,445,296.87	37,375,036.00	4,223,090.83
6. Operating Expense - Production - Fuel	121,095,612.81	134,903,380.47	121,656,185.00	20,721,066.55
7. Operating Expense - Other Power Supply	57,225,220.42	64,095,863.09	63,142,018.00	9,076,716.42
8. Operating Expense - Transmission	4,450,174.39	6,615,390.31	9,078,345.00	701,579.00
9. Operating Expense - Distribution	0.00	0.00	0.00	0.00
10. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Service & Information	314,446.63	235,165.37	513,564.00	45,494.04
12. Operating Expense - Sales	39,812.42	6,328.32	510,649.00	<16,171.23>
13. Operating Expense - Administrative & General	15,545,753.74	16,191,082.53	15,329,632.00	2,513,872.52
14. TOTAL OPERATION EXPENSE (5 thru 13)	228,959,783.28	250,492,506.96	247,605,429.00	37,265,648.13
15. Maintenance Expense - Production	19,775,758.15	22,273,262.74	23,723,204.00	3,343,789.98
16. Maintenance Expense - Transmission	2,356,834.70	2,481,882.51	1,897,364.00	341,747.37
17. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
18. Maintenance Expense - General Plant	111,917.94	75,301.44	64,032.00	17,234.63
19. TOTAL MAINTENANCE EXPENSE (15 thru 18)	22,244,510.79	24,830,446.69	25,684,600.00	3,702,771.98
20. Depreciation and Amortization Expense	19,851,434.47	20,192,002.45	20,976,723.00	2,878,106.00
21. Taxes	133,251.98	128,389.00	145,383.00	0.00
22. Interest on Long-Term Debt	27,397,079.43	26,851,232.28	27,493,459.00	3,855,605.00
23. Interest Charged to Construction - Credit	<263,397.00>	<393,756.00>	<342,151.00>	<18,322.00>
24. Other Interest Expense	84,375.90	58,923.08	82,192.00	13.39
25. Asset Retirement Obligations	0.00	0.00	0.00	0.00
26. Other Deductions	44,581.51	128,372.49	79,802.00	11,983.18
27. TOTAL COST OF ELECTRIC SERVICE (14 + 19 thru 26)	298,451,620.36	322,288,116.95	321,725,437.00	47,695,805.68
28. OPERATING MARGINS (4 less 27)	10,342,931.68	3,712,246.92	741,538.00	3,233,481.87
29. Interest Income	203,825.19	116,447.27	223,791.00	6,165.27
30. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
31. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
32. Other Non-operating Income (Net)	16,535.29	9,288.48	0.00	0.00
33. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
34. Other Capital Credits and Patronage Dividends	12,806.00	96,795.44	96,438.00	0.00
35. Extraordinary Items	0.00	0.00	0.00	0.00
36. NET PATRONAGE CAPITAL OR MARGINS (28 thru 35)	10,576,098.16	3,934,778.11	1,061,767.00	3,239,647.14

RUS Form 12a

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT - FINANCIAL		BORROWER DESIGNATION KY0062	
		PERIOD ENDED Jul-11	
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		This data will be used by RUS to review your financial situation. Your response is required (7 U.S. C. 901 et. seq.) and may be confidential.	
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,962,987,657.35	32. Memberships	75.00
2. Construction Work in Progress	51,039,678.18	33. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital	
3. TOTAL UTILITY PLANT (1 + 2)	2,014,027,335.53		
4. Accum. Provision for Depreciation and Amort.	929,355,940.76		
5. NET UTILITY PLANT (3 - 4)	1,084,671,394.77		
6. Non-Utility Property (Net)	0.00	34. Operating Margins - Prior Years	<247,338,928.12>
7. Investments in Subsidiary Companies	0.00	35. Operating Margin - Current Year	3,809,042.36
8. Invest. in Assoc. Org. - Patronage Capital	3,642,053.26	36. Non-Operating Margins	638,963,468.29
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	37. Other Margins and Equities	<4,923,483.80>
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	38. TOTAL MARGINS & EQUITIES (32 + 33d thru 37)	390,510,173.73
11. Investments in Economic Development Projects	10,000.00	39. Long-Term Debt - RUS (Net)	640,340,042.24
12. Other Investments	5,333.85	40. Long-Term Debt - FFB - RUS Guaranteed	0.00
13. Special Funds	171,194,722.42	41. Long-Term Debt - Other - RUS Guaranteed	0.00
14. TOTAL OTHER PROPERTY AND INVESTMENTS (6 thru 13)	175,537,102.53	42. Long-Term Debt - Other (Net)	142,100,000.00
15. Cash - General Funds	5,854.35	43. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
16. Cash - Construction Funds - Trustee	0.00	44. Payments - Unapplied	0.00
17. Special Deposits	572,527.49	45. TOTAL LONG-TERM DEBT (39 thru 43-44)	782,440,042.24
18. Temporary Investments	71,255,941.68	46. Obligations Under Capital Leases - Noncurrent	0.00
19. Notes Receivable (Net)	0.00	47. Accumulated Operating Provisions and Asset Retirement Obligations	20,836,042.16
20. Accounts Receivable - Sales of Energy (Net)	46,688,942.61	48. TOTAL OTHER NONCURRENT LIABILITIES (46 + 47)	20,836,042.16
21. Accounts Receivable - Other (Net)	<1,293,826.36>	49. Notes Payable	0.00
22. Fuel Stock	19,978,039.13	50. Accounts Payable	28,985,394.41
23. Materials and Supplies - Other	24,635,304.69	51. Current Maturities Long-Term Debt	15,533,226.58
24. Prepayments	1,966,428.85	52. Current Maturities Long-Term Debt - Rural Development	0.00
25. Other Current and Accrued Assets	1,050,527.22	53. Current Maturities Capital Leases	0.00
26. TOTAL CURRENT AND ACCRUED ASSETS (15 thru 25)	164,859,739.66	54. Taxes Accrued	2,078,861.38
27. Unamortized Debt Discount & Extraor. Prop. Losses	2,123,793.35	55. Interest Accrued	3,716,569.18
28. Regulatory Assets	0.00	56. Other Current and Accrued Liabilities	7,895,692.47
29. Other Deferred Debits	1,330,947.39	57. TOTAL CURRENT & ACCRUED LIABILITIES (49 thru 56)	58,209,744.02
30. Accumulated Deferred Income Taxes	0.00	58. Deferred Credits	176,526,975.55
31. TOTAL ASSETS AND OTHER DEBITS (5+14+26 thru 30)	1,428,522,977.70	59. Accumulated Deferred Income Taxes	0.00
		60. TOTAL LIABILITIES (ANT) OTHER CREDITS(38 + 45 + 48 + 57 thru 59)	1,428,522,977.70

RUS Form 12a

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062				
OPERATING REPORT		PERIOD ENDED Jul-11				
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		This data will be used by RUS to review your financial situation. Your response is required (7 USC. 901 et. seq.) and may be confidential				
OPERATING REPORT SALES OF ELECTRICITY						
Sale No.	Name of Company or Public Authority (a)	Statistical Classification (b)	RUS Borrower Designation (c)	Average Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
Ultimate Consumer(s)						
Distribution Borrowers						
1	Jackson Purchase Energy Corp	RQ	KY0020	129	139	126
2	Kenergy Corporation	IF	KY0065			
3	Kenergy Corporation	LF	KY0065			
4	Kenergy Corporation	RQ	KY0065	375	389	341
5	Meade County Rural ECC	RQ	KY0018	96	101	90
G&T Borrowers						
6	PowerSouth Energy Coop	OS	AL0042			
Others						
7	American Electric Power Service Corp	OS				
8	Cargill Power Markets	OS				
9	Constellation Energy Commodities	OS				
10	EDF Trading North America	OS				
11	Henderson Municipal Power & Light	OS				
12	Kentucky Utilities	OS				
13	Midwest Independent Trans. Sys. Op.	OS				
14	Southern Company Services	OS				
15						
Total for Ultimate Consumer(s)				0	0	0
Total for Distribution Borrowers				600	629	557
Total for G&T Borrowers				0	0	0
Total for Others				0	0	0
Grand Total				600	629	557

RUS Form 12b SE (Page 1)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062			
OPERATING REPORT		PERIOD ENDED Jul-11			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		This data will be used by RUS to review your financial situation. Your response is required (7 USC, 901 et. seq.) and may be confidential.			
OPERATING REPORT SALES OF ELECTRICITY					
Sale No.	Electricity Sold (MWh) (g)	Demand Charges (h)	Energy Charges (i)	Other Charges (j)	Total (h + i + j) (k)
1	413,484.696	6,721,362.76	12,027,243.91		18,748,606.67
2	11,408.947		630,748.71		630,748.71
3	3,898,514.064		169,386,255.78		169,386,255.78
4	1,292,060.618	22,160,279.27	34,025,800.21		56,186,079.48
5	292,908.850	4,970,291.15	8,535,634.74		13,505,925.89
6	392.000		14,504.00		14,504.00
7	20,000.000		780,800.00		780,800.00
8	86,742.000		3,748,810.80		3,748,810.80
9	81,842.000		2,750,183.20		2,750,183.20
10	380.000		10,640.00		10,640.00
11	2,539.000		76,946.71		76,946.71
12	22.800		834.97		834.97
13	1,699,962.000		58,347,450.97		58,347,450.97
14	3,472.000		104,576.00		104,576.00
15			0.00		
	0	0	0	0	0
	5,908,377.175	33,851,933.18	224,605,683.35	0.00	258,457,616.53
	392.000	0.00	14,504.00	0.00	14,504.00
	1,894,959.800	0.00	65,820,242.65	0.00	65,820,242.65
	7,803,728.975	33,851,933.18	290,440,430.00	0.00	324,292,363.18

RUS Form 12b SE (Page 2)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE			BORROWER DESIGNATION KY0062			
OPERATING REPORT			PERIOD NAME Jul-11			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.			<i>This data will be used by RUS to review your financial situation. Your response is required (7 USC. 901 et. seq.) and may be confidential.</i>			
OPERATING REPORT PURCHASE POWER						
Purchase No.	Name of Company or Public Authority (a)	Statistical Classification (b)	RUS Borrower Designation (c)	Average Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
	Distribution Borrowers					
	G&T Borrowers					
	Others					
1	Ameren Missouri	OS				
2	American Electric Power Service Corp	OS				
3	Cargill Power Markets	OS				
4	Henderson Municipal Power & Light	RQ				
5	Midwest Independent Trans. Sys. Op.	OS				
6	RRI Energy Services	SF				
7	Southeastern Power Admin	LF				
8						
Total for Distribution Borrowers				0	0	0
Total for G&T Borrowers				0	0	0
Total for Others				0	0	0
Grand Total				0	0	0

RUS Form 12b PP (Page 1)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION KY0062			
OPERATING REPORT				PERIOD NAME Jul-11			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.				This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.			
OPERATING REPORT PURCHASE POWER							
Purchase No.	Electricity Purchased (MWh) (g)	Electricity Received (MWh) (h)	Electricity Delivered (MWh) (i)	Revenue Demand (j)	Revenue Energy (k)	Other Charges (l)	Total (j + k + l) (m)
1	28,560.000				786,216.00		786,216.00
2	69,104.000				1,994,364.00		1,994,364.00
3	3,024.000				88,304.00		88,304.00
4	883,799.280				36,903,097.05		36,903,097.05
5	347,645.100				12,634,281.68		12,634,281.68
6	3,030.000				428,969.03		428,969.03
7	306,255.000				5,706,810.34		5,706,810.34
8					0.00		
	0.000				0.00		0.00
	0.000				0.00		0.00
	1,641,417.380				58,542,042.10		58,542,042.10
	1,641,417.380				58,542,042.10		58,542,042.10

RUS FORM 12b PP (Page 2)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION Sunflower Electric Power Corporation		
OPERATING REPORT SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Jul-11		
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		This data will be used by RUS to review your financial situation. Your response is required (7 USC. 901 et. seq.) and may be confidential.		
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	NAMEPLATE CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
GENERATED IN OWN PLANT (Details on Forms 12d, e, f and g)				
1. Fossil Steam	4	1,489,000	6,168,123.298	223,812,980.71
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	5,157.190	965,145.15
6. Other				
7. TOTAL in Own Plant (Sum of lines 1 thru 6)	5	1,559,000	6,173,280.488	224,778,125.86
PURCHASED POWER				
8. TOTAL PURCHASED POWER			1,641,417.380	58,542,042.10
INTERCHANGED POWER				
9. Received Into System (Gross)			2,354,734.000	
10. Delivered Out of System (Gross)			2,300,459.000	
11. Net Interchange (Line 9 minus 10)			54,275.000	
TRANSMISSION FOR OR BY OTHERS - (WHEELING)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (Line 12 minus 13)			0.000	
15. TOTAL Energy Available for Sale (Sum of lines 7 + 8 + 11 + 14)			7,868,972.868	
DISTRIBUTION OF ENERGY				
16. TOTAL Sales			7,803,728.975	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)				
19. TOTAL Energy Accounted For (Sum of lines 16 thru 18)			7,803,728.975	
LOSSES				
20. Energy Losses - MWh (Line 15 minus 19)			65,243.893	
21. Energy Losses - Percentage ((Line 20 divided by line 15) * 100)			0.83 %	

RUS Form 12c

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT STEAM PLANT	BORROWER DESIGNATION KY0062 PLANT COLEMAN PERIOD ENDED Jul-11
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see Bulletin 1717B-3.	<i>This data will be used to review your financial situation. Your response is required (7 USC. 901 et. seq.) and may be confidential.</i>

SECTION A. BOILERS/TURBINES											
LINE NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE (j) (k)	
1.	1	5	628,759.3	0.000	27,962.7			4,820.5	0.0	0.0	266.5
2.	2	4	615,206.3	0.000	36,054.1			4,883.9	0.0	0.0	203.1
3.	3	8	658,674.6	0.000	33,949.1			4,976.3	0.0	0.0	110.7
4.											
5.											
6.	TOTAL	17	1,902,640.2	0.000	97,965.9			14,680.7	0.0	0.0	580.3
7.	Average BTU		/Lb. 11,270	/Gal. 0	/C.F. 1,000	/					
8.	Total BTU(10 ⁶)		21,442,755	0	97,966		21,540,721				
9.	Total Del.Cost (\$)		47,894,636.90	2,509.94	527,689.27						

SECTION A. BOILERS/TURBINES (CONT.)					SECTION B. LABOR REPORT			SECTION C. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	1	160,000	708,828.0		1	No. Employees Full-Time (inc. Superintendent)	109	1.	Load Factor (%)	86.45
2.	2	160,000	696,522.0		2.	No. Employees Part-Time		2.	Plant Factor (%)	87.49
3.	3	165,000	753,174.0		3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	90.93
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	490,820
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	TOTAL	485,000	2,158,524.0	9,979	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		187,272.0		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,971,252.0	10,927						
9.	Station Service (%)		8.68							

SECTION D. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	949,460.85		
2.	Fuel, Coal	501.1	50,187,365.85		2.34
3.	Fuel, Oil	501.2	2,509.94		
4.	Fuel, Gas	501.3	527,689.27		5.39
5.	Fuel, Other	501.4			
6.	FUEL SUB-TOTAL (2 thru 5)	501	50,717,565.06	25.73	2.35
7.	Steam Expenses	502	3,266,473.55		
8.	Electric Expenses	505	1,134,043.78		
9.	Miscellaneous Steam Power Expenses	506	1,326,639.47		
10.	Allowances	509	30,544.70		
11.	Rents	507	0.00		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		6,707,162.35	3.40	
13.	OPERATION EXPENSE (6 + 12)		57,424,727.41	29.13	
14.	Maintenance, Supervision and Engineering	510	863,364.63		
15.	Maintenance of Structures	511	869,198.66		
16.	Maintenance of Boiler Plant	512	3,847,381.37		
17.	Maintenance of Electric Plant	513	565,058.68		
18.	Maintenance of Miscellaneous Plant	514	975,138.78		
19.	MAINTENANCE EXPENSE (14 thru 18)		7,120,142.12	3.61	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		64,544,869.53	32.74	
21.	Depreciation	403.1	2,775,771.12		
22.	Interest	427	4,129,487.94		
23.	TOTAL FIXED COST (21 + 22)		6,905,259.06	3.50	
24.	POWER COST (20 + 23)		71,450,128.59	36.25	

RUS Form 12d

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
OPERATING REPORT
STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Jul-11

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.
For detailed instructions, see Bulletin 1717B-3.

This data will be used to review your financial situation. Your response is required (7 USC. 901 et. seq.) and may be confidential.

SECTION A. BOILERS/TURBINES

LINE NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched. (k)
1.	1	16	102,271.7	170.231	.0			2,194.5	2,495.5	.0	397.0
2.											
3.											
4.											
5.											
6.	TOTAL	16	102,271.7	170.231	.0			2,194.5	2,495.5	.0	397.0
7.	Average BTU		/Lb. 12,236	/Gal. 138,000	/C.F. 0		/				
8.	Total BTU(10 ⁶)		1,251,397	23,492	0			1,274,889			
9.	Total Del. Cost (\$)		2,826,485.23	483,032.54	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

LINE NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	1	72,000	108,014.0		1	No. Employees Full-Time (Inc. Superintendent)	17	1.	Load Factor (%)	36.34
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	32.17
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	74.58
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	58,435
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	TOTAL	72,000	108,014.0	11,803	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		17,874.0		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		90,140.0	14,143						
9.	Station Service (%)		16.55							

SECTION D. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	153,938.58		
2.	Fuel, Coal	501.1	3,065,718.55		2.45
3.	Fuel, Oil	501.2	483,032.54		20.56
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	FUEL SUB-TOTAL (2 thru 5)	501	3,548,751.09	39.37	2.78
7.	Steam Expenses	502	315,783.45		
8.	Electric Expenses	505	158,613.79		
9.	Miscellaneous Steam Power Expenses	506	126,497.41		
10.	Allowances	509	32,707.71		
11.	Rents	507	0.00		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		787,540.94	8.74	
13.	OPERATION EXPENSE (6 + 12)		4,336,292.03	48.11	
14.	Maintenance, Supervision and Engineering	510	148,222.33		
15.	Maintenance of Structures	511	48,618.98		
16.	Maintenance of Boiler Plant	512	820,558.24		
17.	Maintenance of Electric Plant	513	106,004.25		
18.	Maintenance of Miscellaneous Plant	514	82,964.81		
19.	MAINTENANCE EXPENSE (14 thru 18)		1,206,368.61	13.38	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		5,542,660.64	61.49	
21.	Depreciation	403.1	235,494.18		
22.	Interest	427	426,300.75		
23.	TOTAL FIXED COST (21 + 22)		661,794.93	7.34	
24.	POWER COST (20 + 23)		6,204,455.57	68.83	

RUS Form 12dr

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
OPERATING REPORT -
STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Jul-11

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.
For detailed instructions, see Bulletin 1717B-3.

This data will be used to review your financial situation. Your response is required (7 USC. 901 et. seq.) and may be confidential.

SECTION A. BOILERS/TURBINES

LINE NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION				OPERATING HOURS				
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
									Scheduled (j)	Unsched. (k)	
1.	1	5	1,056,683.6	167.709	.0			4,954.7	.0	.0	132.3
2.	2	4	1,032,902.2	162.879	.0			4,985.1	.0	.0	101.9
3.											
4.											
5.											
6.	TOTAL	9	2,089,585.8	330.588	.0			9,939.8	.0	.0	234.2
7.	Average BTU		/Lb. 11,557	/Gal. 138,000	/C.F. 0		/				
8.	Total BTU(10 ⁶)		24,149,343	45,621	0			24,194,964			
9.	Total Del..Cost (\$)		41,002,487.13	1,010,088.79	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

LINE NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	1	250,000	1,202,807.4		1	No. Employees Full-Time (Inc. Superintendent)	112	1.	Load Factor (%)	92.24
2.	2	242,000	1,166,390.0		2.	No. Employees Part-Time		2.	Plant Factor (%)	96.18
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	98.45
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	504,900
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	TOTAL	492,000	2,369,197.4	10,212	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		213,064.7		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		2,156,132.7	11,221						
9.	Station Service (%)		8.99							

SECTION D. COST OF NET ENERGY GENERATED

LINE NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	866,954.77		
2.	Fuel, Coal	501.1	42,548,458.28		1.76
3.	Fuel, Oil	501.2	1,010,088.79		22.14
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	FUEL SUB-TOTAL (2 thru 5)	501	43,558,547.07	20.20	1.80
7.	Steam Expenses	502	7,486,909.89		
8.	Electric Expenses	505	1,742,436.17		
9.	Miscellaneous Steam Power Expenses	506	1,049,303.88		
10.	Allowances	509	19,680.55		
11.	Rents	507	0.00		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		11,165,285.26	5.18	
13.	OPERATION EXPENSE (6 + 12)		54,723,832.33	25.38	
14.	Maintenance, Supervision and Engineering	510	845,779.57		
15.	Maintenance of Structures	511	501,277.09		
16.	Maintenance of Boiler Plant	512	4,245,725.14		
17.	Maintenance of Electric Plant	513	483,247.20		
18.	Maintenance of Miscellaneous Plant	514	260,998.05		
19.	MAINTENANCE EXPENSE (14 thru 18)		6,337,027.05	2.94	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		61,060,859.38	28.32	
21.	Depreciation	403.1	3,985,386.22		
22.	Interest	427	4,862,456.49		
23.	TOTAL FIXED COST (21 + 22)		8,847,842.71	4.10	
24.	POWER COST (20 + 23)		69,908,702.09	32.42	

RUS Form 12dg

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
OPERATING REPORT -
STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Jul-11

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.
For detailed instructions, see Bulletin 1717B-3.

This data will be used to review your financial situation. Your response is required (7 USC. 901 et. seq.) and may be confidential.

SECTION A. BOILERS/TURBINES

LINE NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched. (k)
1.	1	9	1,792,304.8	377.100	.0			4,784.8	.0	164.2	138.0
2.											
3.											
4.											
5.											
6.	TOTAL	9	1,792,304.8	377.100	.0			4,784.8	.0	164.2	138.0
7.	Average BTU		/Lb. 11,764	/Gal. 138,000	/C.F. 0		/				
8.	Total BTU(10 ⁶)		21,084,674	52,040	0			21,136,714			
9.	Total Del. Cost (\$)		33,192,499.21	999,036.36	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

LINE NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	1	440,000	2,091,975.9		1	No. Employees Full-Time (Inc. Superintendent)	107	1.	Load Factor (%)	87.30
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	93.50
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	99.40
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	471,243
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	TOTAL	440,000	2,091,975.9	10,104	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		141,377.3		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,950,598.6	10,836						
9.	Station Service (%)		6.76							

SECTION D. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	963,961.94		
2.	Fuel, Coal	501.1	35,422,880.19		1.68
3.	Fuel, Oil	501.2	999,036.36		19.20
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	FUEL SUB-TOTAL (2 thru 5)	501	36,421,916.55	18.67	1.72
7.	Steam Expenses	502	6,181,829.37		
8.	Electric Expenses	505	723,820.39		
9.	Miscellaneous Steam Power Expenses	506	1,834,321.25		
10.	Allowances	509	63,773.73		
11.	Rents	507	0.00		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		9,767,706.68	5.01	
13.	OPERATION EXPENSE (6 + 12)		46,189,623.23	23.68	
14.	Maintenance, Supervision and Engineering	510	870,526.06		
15.	Maintenance of Structures	511	471,380.54		
16.	Maintenance of Boiler Plant	512	4,731,955.41		
17.	Maintenance of Electric Plant	513	1,025,527.82		
18.	Maintenance of Miscellaneous Plant	514	456,907.85		
19.	MAINTENANCE EXPENSE (14 thru 18)		7,556,297.68	3.87	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		53,745,920.91	27.55	
21.	Depreciation	403.1	9,482,067.29		
22.	Interest	427	13,021,706.26		
23.	TOTAL FIXED COST (21 + 22)		22,503,773.55	11.54	
24.	POWER COST (20 + 23)		76,249,694.46	39.09	

RUS Form 12dw

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
OPERATING REPORT
INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION

KY0062

PLANT

REID

PERIOD ENDED

Jul-11

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.
For detailed instructions, see Bulletin 1717B-3.

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SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Sche. (i)	Unsched. (j)		
1.	1	70,000	.000	136,188			297.2	4,717.1	.0	72.7	5,745.0	
2.												
3.												
4.												
5.												
6.	TOTAL	70,000	.000	136,188			297.2	4,717.1	.0	72.7	5,745.0	23,706
7.	Average BTU	/Gal.	0	/C.F.	1,000		STATION SERVICE (MWh)				587.8	
8.	Total BTU(10 ⁶)		0		136,188		NET GENERATION (MWh)				5,157.2	26,407
9.	Total Del..Cost (\$)		0.00		656,522.70		STATION SERVICE % OF GROSS				10.23	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	1.62
2.	No. Employees Part-Time					2.	Plant Factor (%)	1.57
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	26.85
4.	Oper. Plant Payroll (\$)		7.	TOTAL Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	69,882
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

LINE NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	0.00		
2.	Fuel, Oil	547.1	0.00		
3.	Fuel, Gas	547.2	656,600.70		4.82
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	FUEL SUB-TOTAL (2 thru 5)	547	656,600.70	127.32	4.82
7.	Generation Expenses	548	17,601.64		
8.	Miscellaneous Other Power Generation Expenses	549	0.00		
9.	Rents	550	0.00		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		17,601.64	3.41	
11.	OPERATION EXPENSE (6+ 10)		674,202.34	130.73	
12.	Maintenance, Supervision and Engineering	551	0.00		
13.	Maintenance of Structures	552	0.00		
14.	Maintenance of Generating and Electric Plant	553	53,427.28		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0.00		
16.	MAINTENANCE EXPENSE (12 thru 15)		53,427.28	10.36	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		727,629.62	141.09	
18.	Depreciation	403,1411.10	111,672.65		
19.	Interest	427	125,842.88		
20.	TOTAL FIXED COST (18+ 19)		237,515.53	46.06	
21.	POWER COST (17 + 20)		965,145.15	187.15	

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT— LINES AND STATIONS		BORROWER DESIGNATION KY0062	
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see Bulletin 17 17B-3.		PERIOD ENDED Jul-11	
		This data will be used to review your financial situation. Your response is required (7 USC. 901 et. seq.) and may be confidential	
SECTION A. EXPENSE AND COSTS			
ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. Supervision and Engineering	560	183,713.96	237,468.03
2. Load Dispatching	561	2,120,299.85	
3. Station Expenses	562		412,861.80
4. Overhead Line Expenses	563	600,079.76	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	566	1,599,610.28	263,079.27
7. SUBTOTAL (1 thru 6)		4,503,703.85	913,409.10
8. Transmission of Electricity by Others	565	1,187,386.87	
9. Rents	567	0.00	10,890.49
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		5,691,090.72	924,299.59
TRANSMISSION MAINTENANCE			
11. Supervision and Engineering	568	184,913.00	162,259.29
12. Structures	569		15,402.08
13. Station Equipment	570		931,726.46
14. Overhead Lines	571	802,982.60	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	127,085.71	257,513.37
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		1,114,981.31	1,366,901.20
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		6,806,072.03	2,291,200.79
19. Distribution Expense - Operation	580-589	0.00	0.00
20. Distribution Expense - Maintenance	590-598	0.00	0.00
21. TOTAL DISTRIBUTION EXPENSE (19 + 20)		0.00	0.00
22. TOTAL OPERATION AND MAINTENANCE (18 + 21)		6,806,072.03	2,291,200.79
FIXED COSTS			
23. Depreciation - Transmission	403.5	1,534,934.93	1,580,184.00
24. Depreciation - Distribution	403.6	0.00	0.00
25. Interest - Transmission	427	1,629,779.73	1,957,949.17
26. Interest - Distribution	427	0.00	0.00
27. TOTAL TRANSMISSION (18 + 23 + 25)		9,970,786.69	5,829,333.96
28. TOTAL DISTRIBUTION (21 + 24 + 26)		0.00	0.00
29. TOTAL LINES AND STATIONS (27 + 28)		9,970,786.69	5,829,333.96
SECTION B. FACILITIES IN SERVICE		SECTION C. LABOR AND MATERIAL SUMMARY	
TRANSMISSION LINES		1. NUMBER OF EMPLOYEES 49	
VOLTAGE (kV)	MILES	ITEM	LINES
1.69 kV	833.10	2. Oper. Labor	927,402.25
2.345 kV	66.40	3. Maint. Labor	766,058.22
3.138 kV	14.40	4. Oper. Material	4,763,688.47
4.161 kV	349.60	5. Maint. Material	348,923.09
5.		SECTION D. OUTAGES	
6.		1. TOTAL 35,884.00	
7.		2. Avg. No. Dist. Cons. Served 112,413.00	
8.		3. Avg. No. Hours Out Per Cons. 0.32	
9.			
10.			
11.			
12. TOTAL (1 thru 11)	1,265.50		
SUBSTATIONS			
TYPE	CAPACITY (kVA)		
13. Distr. Lines	0		
14. TOTAL (12 + 13)	1,265.50		
15. Step up at Generating Plants	1,879,800		
16. Transmission	3,540,000		
17. Distribution	0		
18. TOTAL (15 thru 17)	5,419,800		

RUS Form 121

**BIG RIVERS ELECTRIC CORPORATION
OPERATING REPORT INDEX
FOR THE PERIOD ENDING July 31, 2011**

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BIG RIVERS ELECTRIC CORPORATION
BALANCE SHEET
AS OF JULY 31, 2011

ASSETS	CURRENT YEAR	PRIOR YEAR	VARIANCE
1. TOTAL UTILITY PLANT IN SERVICE	1,962,987,657.35	1,931,314,355.21	31,673,302.14
2. CONSTRUCTION WORK IN PROGRESS	51,039,678.18	62,035,016.51	(10,995,338.33)
3. TOTAL UTILITY PLANT	2,014,027,335.53	1,993,349,371.72	20,677,963.81
4. ACCUM PROVISION FOR DEPR & AMORT	(929,355,940.76)	(910,521,888.88)	(18,834,051.88)
5. NET UTILITY PLANT	1,084,671,394.77	1,082,827,482.84	1,843,911.93
6. NON-UTILITY PROPERTY - NET			
8. INVEST IN ASSOC ORG PATRONAGE CAPITAL	3,642,053.26	3,588,288.80	53,764.46
9. INVEST IN ASSOC ORG OTHER GENERAL FUNDS	684,993.00	684,993.00	
12. OTHER INVESTMENTS	15,333.85	15,333.85	
13. SPECIAL FUNDS	171,194,722.42	227,747,665.09	(56,552,942.67)
14. TOTAL OTHER PROPERTY AND INVESTMENTS	175,537,102.53	232,036,280.74	(56,499,178.21)
15. CASH - GENERAL FUNDS	5,854.35	5,634.38	219.97
16. CASH - CONSTRUCTION FUNDS - TRUSTEE			
17. SPECIAL DEPOSITS	572,527.49	571,929.77	597.72
18. TEMPORARY INVESTMENTS	71,255,941.68	45,715,105.32	25,540,836.36
20. ACCOUNTS RECEIVABLE - SALES OF ENERGY	46,688,942.61	42,201,063.42	4,487,879.19
21. ACCOUNTS RECEIVABLE - OTHER NET	(1,293,826.36)	2,789,890.95	(4,083,717.31)
22. FUEL STOCK	19,978,039.13	34,926,525.63	(14,948,486.50)
23. MATERIALS & SUPPLIES - OTHER	24,635,304.69	21,041,166.50	3,594,138.19
24. PREPAYMENTS	1,966,428.85	2,762,803.91	(796,375.06)
25. OTHER CURRENT & ACCRUED ASSETS	1,050,527.22	1,147,697.26	(97,170.04)
26. TOTAL CURRENT & ACCRUED ASSETS	164,859,739.66	151,161,817.14	13,697,922.52
27. UNMORT DEBT DISC & EXTRAORD PROP LOSS	2,123,793.35	1,933,812.94	189,980.41
28. REGULATORY ASSETS			
29. OTHER DEFERRED DEBITS	1,330,947.39	1,894,339.76	(563,392.37)
30. ACCUMULATED DEFERRED INCOME TAXES			
31. TOTAL ASSETS AND OTHER DEBITS	1,428,522,977.70	1,469,853,733.42	(41,330,755.72)
EQUITIES AND LIABILITIES			
32. MEMBERSHIPS	75.00	75.00	
33. NET PATRONAGE CAPITAL			
34. OPERATING MARGINS - PRIOR YEAR	(247,338,928.12)	(251,616,737.26)	4,277,809.14
35. OPERATING MARGINS - CURRENT YEAR	3,809,042.36	10,355,737.68	(6,546,695.32)
36. NONOPERATING MARGINS - PRIOR YEAR	638,837,732.54	636,124,626.33	2,713,106.21
36. NONOPERATING MARGINS - CURRENT YEAR	125,735.75	220,360.48	(94,624.73)
37. OTHER MARGINS & EQUITIES	(4,923,483.80)	(5,116,422.80)	192,939.00
38. TOTAL MARGINS & EQUITIES	390,510,173.73	389,967,639.43	542,534.30
39. LONG-TERM DEBT - RUS	655,873,268.82	674,905,130.16	(19,031,861.34)
42. LONG-TERM DEBT - OTHER	142,100,000.00	142,100,000.00	
45. TOTAL LONG-TERM DEBT	797,973,268.82	817,005,130.16	(19,031,861.34)
49. NOTES PAYABLE		10,000,000.00	(10,000,000.00)
50. ACCOUNTS PAYABLE	28,985,394.41	27,741,383.14	1,244,011.27
54. TAXES ACCRUED	2,078,861.38	1,883,419.65	195,441.73
55. INTEREST ACCRUED	3,716,569.18	4,161,196.36	(444,627.18)
56. OTHER CURRENT & ACCRUED LIABILITIES	7,895,692.47	8,463,514.14	(567,821.67)
57. TOTAL CURRENT & ACCRUED LIABILITIES	42,676,517.44	52,249,513.29	(9,572,995.85)
58. DEFERRED CREDITS	176,526,975.55	193,512,414.61	(16,985,439.06)
47. OPERATING RESERVES	20,836,042.16	17,119,035.93	3,717,006.23
46. OBLIG UNDER CAPITAL LEASES - NON-CURRENT			
60. TOTAL LIABILITIES AND OTHER CREDITS	1,428,522,977.70	1,469,853,733.42	(41,330,755.72)

BIG RIVERS ELECTRIC CORPORATION
STATEMENT OF REVENUES AND EXPENSES
MONTH ENDING JULY 31, 2011

	BUDGET	CURRENT MONTH	PRIOR YEAR
1. ELECTRIC ENERGY REVENUES	47,802,914.00	50,741,350.12	45,063,252.28
2. INCOME FROM LEASED PROPERTY - NET			
3. OTHER OPERATING REVENUE AND INCOME	1,590,333.00	187,937.43	1,142,016.20
4. TOTAL OPER REVENUES & PATRONAGE CAPITAL	49,393,247.00	50,929,287.55	46,205,268.48
5. OPERATION EXPENSE-PRODUCTION-EXCL FUEL	5,691,648.00	4,223,090.83	4,488,074.35
6. OPERATION EXPENSE-PRODUCTION-FUEL	18,609,447.00	20,721,066.55	18,908,536.06
7. OPERATION EXPENSE-OTHER POWER SUPPLY	9,257,008.00	9,076,716.42	8,570,361.63
8. OPERATION EXPENSE-TRANSMISSION	1,239,855.00	701,579.00	602,428.81
11. CONSUMER SERVICE & INFORMATIONAL EXPENSE	66,541.00	45,494.04	41,989.91
12. OPERATION EXPENSE-SALES	53,310.00	(16,171.23)	13,630.34
13. OPERATION EXPENSE-ADMINISTRATIVE & GENERAL	2,028,994.00	2,513,872.52	1,381,253.38
14. TOTAL OPERATION EXPENSE	36,946,803.00	37,265,648.13	34,006,274.48
15. MAINTENANCE EXPENSE-PRODUCTION	3,158,735.00	3,343,789.98	3,323,924.58
16. MAINTENANCE EXPENSE-TRANSMISSION	305,048.00	341,747.37	323,753.51
18. MAINTENANCE EXPENSE-GENERAL PLANT	8,505.00	17,234.63	8,125.63
19. TOTAL MAINTENANCE EXPENSE	3,472,288.00	3,702,771.98	3,655,803.72
20. DEPRECIATION & AMORTIZATION EXPENSE	3,037,427.00	2,878,106.00	2,817,302.78
21. TAXES	20,769.00		
22. INTEREST ON LONG-TERM DEBT	4,032,121.00	3,855,605.00	3,942,436.65
23. INTEREST CHARGED TO CONSTRUCTION-CREDIT	(101,437.00)	(18,322.00)	(63,737.00)
24. OTHER INTEREST EXPENSE		13.39	21,191.91
25. ASSET RETIREMENT OBLIGATIONS			
26. OTHER DEDUCTIONS	11,669.00	11,983.18	10,828.19
27. TOTAL COST OF ELECTRIC SERVICE	47,419,640.00	47,695,805.68	44,390,100.73
28. OPERATING MARGINS	1,973,607.00	3,233,481.87	1,815,167.75
29. INTEREST INCOME	32,669.00	6,165.27	31,842.70
30. ALLOWANCE FOR FUNDS USED DURING CONST			
32. OTHER NON-OPERATING INCOME - NET			2,322.12
34. OTHER CAPITAL CREDITS & PAT DIVIDENDS			
35. EXTRAORDINARY ITEMS			
36. NET PATRONAGE CAPITAL OR MARGINS	2,006,276.00	3,239,647.14	1,849,332.57
ELECTRIC ENERGY REVENUES PER KWH SOLD	45.66	42.75	43.28
TOTAL OPER & MAINT PER KWH SOLD	38.61	34.52	36.17
TOTAL COST OF ELEC SERV PER KWH SOLD	45.30	40.19	42.64
PURCHASED POWER COST PER KWH PURCHASED	26.43	35.08	43.37

BIG RIVERS ELECTRIC CORPORATION
STATEMENT OF REVENUES AND EXPENSES
YEAR TO DATE JULY 31, 2011

	BUDGET	CURRENT YEAR	PRIOR YEAR
1. ELECTRIC ENERGY REVENUES	311,334,644.00	324,292,363.18	300,716,426.91
2. INCOME FROM LEASED PROPERTY - NET			
3. OTHER OPERATING REVENUE AND INCOME	11,132,331.00	1,708,000.69	8,078,125.13
4. TOTAL OPER REVENUES & PATRONAGE CAPITAL	322,466,975.00	326,000,363.87	308,794,552.04
5. OPERATION EXPENSE-PRODUCTION-EXCL FUEL	37,375,036.00	28,445,296.87	30,288,762.87
6. OPERATION EXPENSE-PRODUCTION-FUEL	121,656,185.00	134,903,380.47	121,095,612.81
7. OPERATION EXPENSE-OTHER POWER SUPPLY	63,142,018.00	64,095,863.09	57,225,220.42
8. OPERATION EXPENSE-TRANSMISSION	9,078,345.00	6,615,390.31	4,450,174.39
11. CONSUMER SERVICE & INFORMATIONAL EXPENSE	513,564.00	235,165.37	314,446.63
12. OPERATION EXPENSE-SALES	510,649.00	6,328.32	39,812.42
13. OPERATION EXPENSE-ADMINISTRATIVE & GENERAL	15,329,632.00	16,191,082.53	15,545,753.74
14. TOTAL OPERATION EXPENSE	247,605,429.00	250,492,506.96	228,959,783.28
15. MAINTENANCE EXPENSE-PRODUCTION	23,723,204.00	22,273,262.74	19,775,758.15
16. MAINTENANCE EXPENSE-TRANSMISSION	1,897,364.00	2,481,882.51	2,356,834.70
18. MAINTENANCE EXPENSE-GENERAL PLANT	64,032.00	75,301.44	111,917.94
19. TOTAL MAINTENANCE EXPENSE	25,684,600.00	24,830,446.69	22,244,510.79
20. DEPRECIATION & AMORTIZATION EXPENSE	20,976,723.00	20,192,002.45	19,851,434.47
21. TAXES	145,383.00	128,389.00	133,251.98
22. INTEREST ON LONG-TERM DEBT	27,493,459.00	26,851,232.28	27,397,079.43
23. INTEREST CHARGED TO CONSTRUCTION-CREDIT	(342,151.00)	(393,756.00)	(263,397.00)
24. OTHER INTEREST EXPENSE	82,192.00	58,923.08	84,375.90
25. ASSET RETIREMENT OBLIGATIONS			
26. OTHER DEDUCTIONS	79,802.00	128,372.49	44,581.51
27. TOTAL COST OF ELECTRIC SERVICE	321,725,437.00	322,288,116.95	298,451,620.36
28. OPERATING MARGINS	741,538.00	3,712,246.92	10,342,931.68
29. INTEREST INCOME	223,791.00	116,447.27	203,825.19
30. ALLOWANCE FOR FUNDS USED DURING CONST			
32. OTHER NON-OPERATING INCOME - NET		9,288.48	16,535.29
34. OTHER CAPITAL CREDITS & PAT DIVIDENDS	96,438.00	96,795.44	12,806.00
35. EXTRAORDINARY ITEMS			
36. NET PATRONAGE CAPITAL OR MARGINS	1,061,767.00	3,934,778.11	10,576,098.16
ELECTRIC ENERGY REVENUES PER KWH SOLD	43.51	41.56	42.83
TOTAL OPER & MAINT PER KWH SOLD	38.19	35.28	35.78
TOTAL COST OF ELEC SERV PER KWH SOLD	44.96	41.30	42.51
PURCHASED POWER COST PER KWH PURCHASED	21.89	35.67	36.49

BIG RIVERS ELECTRIC CORPORATION
SALES OF ELECTRICITY
MONTH ENDING JULY 31, 2011

SALES FOR RESALE	MAXIMUM 30 MINUTE DEMAND	MWH BILLED	AMOUNT BILLED	MILLS PER KWH
REGULAR SALES TO RUS BORROWERS				
KY 65 KENERGY - RURALS	274,897	135,605.000	6,044,645.07	44.58
KY 65-INDUSTRIAL-ACCURIDE	5,746	2,262.620	110,249.03	48.73
KY 65-INDUSTRIAL-ALCOA AUTOMOTIVE CASTING	118	67.480	3,619.27	53.63
KY 65-INDUSTRIAL-ALERIS INTERNATIONAL	26,422	14,837.160	608,696.13	41.03
KY 65-INDUSTRIAL-ALLIED RESOURCES	7,126	2,368.287	126,681.09	53.49
KY 65-INDUSTRIAL-ARMSTRONG-BIG RUN MINE	1,225	564.660	25,392.70	44.97
KY 65-INDUSTRIAL-ARMSTRONG-DOCK	4,215	1,529.540	82,073.89	53.66
KY 65-INDUSTRIAL-ARMSTRONG-EQUALITY	3,182	1,409.740	66,877.26	47.44
KY 65-INDUSTRIAL-ARMSTRONG-LEWIS CREEK	1,000	315.680	17,620.93	55.82
KY 65-INDUSTRIAL-ARMSTRONG-MIDWAY	3,229	1,641.431	71,571.85	43.60
KY 65-INDUSTRIAL-DOMTAR PAPER CO.	24,000	17,856.000	653,395.19	36.59
KY 65-INDUSTRIAL-DOTIKI #4	822	560.140	21,289.87	38.01
KY 65-INDUSTRIAL-HOPKINS COUNTY COAL	290	184.000	7,166.31	38.95
KY 65-INDUSTRIAL-KB ALLOYS, INC.	2,162	733.980	39,814.29	54.24
KY 65-INDUSTRIAL-KIMBERLY-CLARK CORP	36,504	26,001.230	967,243.82	37.20
KY 65-INDUSTRIAL-KMMC, L.L.C.	100	45.420	2,057.38	45.30
KY 65-INDUSTRIAL-PATRIOT COAL	4,703	1,811.370	91,529.24	50.53
KY 65-INDUSTRIAL-ROLL COATER, INC.	3,750	1,738.540	78,388.29	45.09
KY 65-INDUSTRIAL-SOUTHWIRE COMPANY	6,660	4,108.470	161,888.38	39.40
KY 65-INDUSTRIAL-TYSON FOODS	11,444	6,310.430	260,980.98	41.36
KY 65-INDUSTRIAL-VALLEY GRAIN	2,141	969.640	47,323.74	48.81
KY 18-MEADE-MEADE COUNTY RURAL	100,853	49,774.070	2,218,341.17	44.57
KY 20-MCCRACKEN-JACKSON PURCHASE RURAL	158,161	76,548.680	3,434,178.89	44.86
KY 20-INDUSTRIAL-SHELL OIL	3,154	793.240	50,217.95	63.31
TOTAL REGULAR SALES TO RUS BORROWERS	681,904	348,036.808	15,191,242.72	43.65
SPECIAL SALES TO RUS BORROWERS				
KY 65-KENERGY-ALCAN		255,252.557	11,316,679.85	44.34
KY 65-KENERGY-CENTURY		314,959.795	14,064,208.24	44.65
KY 65-KENERGY-DOMTAR COGEN		3,238.208	173,075.05	53.45
KY 65-KENERGY-DOMTAR COGEN ARS				
AL 42-POWERSOUTH ENERGY COOP				
TOTAL SPECIAL SALES TO RUS BORROWERS		573,450.558	25,553,963.14	44.56
TO OTHER THAN RUS BORROWERS				
AMERICAN ELECTRIC POWER SERVICE CORP				
CARGILL POWER MARKETS		24,800.000	1,307,200.00	52.71
CONSTELLATION ENERGY COMMODITIES		41,986.000	1,389,177.38	33.09
EDF TRADING NORTH AMERICA				
HENDERSON MUNICIPAL POWER & LIGHT		1.000	35.77	35.77
KENTUCKY UTILITIES				
MISO		198,610.900	7,299,731.11	36.75
SOUTHERN COMPANY SERVICES				
TOTAL TO OTHER THAN RUS BORROWERS		265,397.900	9,996,144.26	37.66
TOTAL SALES FOR RESALE	681,904	1,186,885.266	50,741,350.12	42.75

BIG RIVERS ELECTRIC CORPORATION
SALES OF ELECTRICITY
YEAR TO DATE JULY 31, 2011

SALES FOR RESALE	MAXIMUM 30 MINUTE DEMAND	MWH BILLED	AMOUNT BILLED	MILLS PER KWH
REGULAR SALES TO RUS BORROWERS				
KY 65 KENERGY - RURALS	1,595,417	732,831.638	33,138,011.49	45.22
KY 65-INDUSTRIAL-ACCURIDE	39,100	15,183.673	740,459.74	48.77
KY 65-INDUSTRIAL-ALCOA AUTOMOTIVE CASTING	1,350	819.452	38,770.07	47.31
KY 65-INDUSTRIAL-ALERIS INTERNATIONAL	186,857	101,172.396	4,183,464.06	41.35
KY 65-INDUSTRIAL-ALLIED RESOURCES	51,584	20,197.175	979,978.11	48.52
KY 65-INDUSTRIAL-ARMSTRONG-BIG RUN MINE	13,219	4,888.974	244,590.42	50.03
KY 65-INDUSTRIAL-ARMSTRONG-DOCK	32,086	10,963.309	597,398.71	54.49
KY 65-INDUSTRIAL-ARMSTRONG-EQUALITY	21,422	8,442.683	422,757.64	50.07
KY 65-INDUSTRIAL-ARMSTRONG-LEWIS CREEK	2,742	617.920	42,027.88	68.02
KY 65-INDUSTRIAL-ARMSTRONG-MIDWAY	24,718	11,919.053	522,547.22	43.84
KY 65-INDUSTRIAL-DOMTAR PAPER CO.	172,000	102,794.760	4,075,838.66	39.65
KY 65-INDUSTRIAL-DOTIKI #4	5,685	3,851.359	145,014.67	37.65
KY 65-INDUSTRIAL-HOPKINS COUNTY COAL	2,312	901.740	44,089.74	48.89
KY 65-INDUSTRIAL-KB ALLOYS, INC.	14,549	5,197.870	266,179.91	51.21
KY 65-INDUSTRIAL-KIMBERLY-CLARK CORP	253,369	171,429.020	6,444,838.97	37.59
KY 65-INDUSTRIAL-KMMC, L.L.C.	969	407.530	19,032.05	46.70
KY 65-INDUSTRIAL-PATRIOT COAL	34,808	14,960.315	707,345.26	47.28
KY 65-INDUSTRIAL-ROLL COATER, INC.	25,569	10,397.240	495,801.58	47.69
KY 65-INDUSTRIAL-SOUTHWIRE COMPANY	47,348	28,445.230	1,123,635.95	39.50
KY 65-INDUSTRIAL-TYSON FOODS	71,417	39,967.940	1,629,066.10	40.76
KY 65-INDUSTRIAL-VALLEY GRAIN	15,377	6,671.341	325,231.25	48.75
KY 18-MEADE-MEADE COUNTY RURAL	674,395	292,908.850	13,505,925.89	46.11
KY 20-MCCRACKEN-JACKSON PURCHASE RURAL	888,398	407,967.410	18,450,530.09	45.23
KY 20-INDUSTRIAL-SHELL OIL	17,130	5,517.286	298,076.58	54.03
TOTAL REGULAR SALES TO RUS BORROWERS	4,191,821	1,998,454.164	88,440,612.04	44.25
SPECIAL SALES TO RUS BORROWERS				
KY 65-KENERGY-ALCAN		1,786,236.815	76,697,841.79	42.94
KY 65-KENERGY-CENTURY		2,112,277.249	92,688,413.99	43.88
KY 65-KENERGY-DOMTAR COGEN		11,408.947	626,656.46	54.93
KY 65-KENERGY-DOMTAR COGEN ARS			4,092.25	
AL 42-POWERSOUTH ENERGY COOP		392.000	14,504.00	37.00
TOTAL SPECIAL SALES TO RUS BORROWERS		3,910,315.011	170,031,508.49	43.48
TO OTHER THAN RUS BORROWERS				
AMERICAN ELECTRIC POWER SERVICE CORP		20,000.000	780,800.00	39.04
CARGILL POWER MARKETS		86,742.000	3,748,810.80	43.22
CONSTELLATION ENERGY COMMODITIES		81,842.000	2,750,183.20	33.60
EDF TRADING NORTH AMERICA		380.000	10,640.00	28.00
HENDERSON MUNICIPAL POWER & LIGHT		2,539.000	76,946.71	30.31
KENTUCKY UTILITIES		22.800	834.97	36.62
MISO		1,699,962.000	58,347,450.97	34.32
SOUTHERN COMPANY SERVICES		3,472.000	104,576.00	30.12
TOTAL TO OTHER THAN RUS BORROWERS		1,894,959.800	65,820,242.65	34.73
TOTAL SALES FOR RESALE	4,191,821	7,803,728.975	324,292,363.18	41.56

BIG RIVERS ELECTRIC CORPORATION
SOURCES AND DISTRIBUTION OF ENERGY
MONTH ENDING JULY 31, 2011

	PEAK DEMAND THIS MONTH (KW)	NET ENERGY RECEIVED BY SYSTEM (MWH)	COST (\$)	AVG. COST (MILLS PER KWH)
GENERATED IN OWN PLANTS				
STEAM		938,779.910	33,588,370.26	35.78
INTERNAL COMBUSTION AND OTHERS		2,131.640	299,082.77	140.31
TOTAL GENERATED IN OWN PLANTS		940,911.550	33,887,453.03	36.02
AMEREN MISSOURI				
AMERICAN ELECTRIC POWER SERVICE CORP		43,248.000	1,265,004.00	29.25
CARGILL POWER MARKETS				
HENDERSON MUNICIPAL POWER & LIGHT		135,213.490	5,386,410.48	39.84
MISO		45,364.000	1,409,425.63	31.07
RRI ENERGY SERVICES				
SOUTHEASTERN POWER ADMINISTRATION		21,013.000	527,171.78	25.09
TOTAL PURCHASED POWER		244,838.490	8,588,011.89	35.08
INTERCHANGE POWER				
RECEIVED INTO SYSTEM		341,383.000		
DELIVERED OUT OF SYSTEM		330,824.000		
NET INTERCHANGE		10,559.000		
TRANSMISSION FOR OR BY OTHERS-WHEELING				
RECEIVED INTO SYSTEM				
DELIVERED OUT OF SYSTEM				
NET ENERGY WHEELED				
TOTAL ENERGY AVAILABLE FOR SALE		1,196,309.040		
TOTAL SALES		1,186,885.266		
TOTAL ENERGY ACCOUNTED FOR		1,186,885.266		
ENERGY LOSSES-MWH		9,423.774		
ENERGY LOSSES-PERCENTAGE		0.79		

BIG RIVERS ELECTRIC CORPORATION
 SOURCES AND DISTRIBUTION OF ENERGY
 YEAR TO DATE JULY 31, 2011

	PEAK DEMAND THIS MONTH (KW)	NET ENERGY RECEIVED BY SYSTEM (MWH)	COST (\$)	AVG. COST (MILLS PER KWH)
GENERATED IN OWN PLANTS				
STEAM		6,168,123.298	223,812,980.71	36.29
INTERNAL COMBUSTION AND OTHERS		5,157.190	965,145.15	187.15
TOTAL GENERATED IN OWN PLANTS		6,173,280.488	224,778,125.86	36.41
AMÉREN MISSOURI		28,560.000	786,216.00	27.53
AMERICAN ELECTRIC POWER SERVICE CORP		69,104.000	1,994,364.00	28.86
CARGILL POWER MARKETS		3,024.000	88,304.00	29.20
HENDERSON MUNICIPAL POWER & LIGHT		883,799.280	36,903,097.05	41.76
MISO		347,645.100	12,634,281.68	36.34
RRI ENERGY SERVICES		3,030.000	428,969.03	141.57
SOUTHEASTERN POWER ADMINISTRATION		306,255.000	5,706,810.34	18.63
TOTAL PURCHASED POWER		1,641,417.380	58,542,042.10	35.67
INTERCHANGE POWER				
RECEIVED INTO SYSTEM		2,354,734.000		
DELIVERED OUT OF SYSTEM		2,300,459.000		
NET INTERCHANGE		54,275.000		
TRANSMISSION FOR OR BY OTHERS-WHEELING				
RECEIVED INTO SYSTEM				
DELIVERED OUT OF SYSTEM				
NET ENERGY WHEELED				
TOTAL ENERGY AVAILABLE FOR SALE		7,868,972.868		
TOTAL SALES		7,803,728.975		
TOTAL ENERGY ACCOUNTED FOR		7,803,728.975		
ENERGY LOSSES-MWH		65,243.893		
ENERGY LOSSES-PERCENTAGE		0.83		

**BIG RIVERS ELECTRIC CORPORATION
COLEMAN STATION STEAM PLANT
MONTH ENDING JULY 31, 2011**

SECTION A. BOILERS

UNIT NO.	TIMES STARTED	COAL	OIL	OTHER
		1,000 LBS.	1,000 GALS.	1,000 G.F.
1	2	83,356.6		3,401.2
2	1	89,055.2		3,806.5
3		98,947.7		2,394.0
TOTAL	3	271,359.5		9,601.7
AVG BTU PER UNIT		11,306		1,000

SECTION B. TURBINE GENERATING UNITS

UNIT NO.	SIZE KW	GROSS GENERATION (MWH)		BTU PER KWH THIS MONTH	OPERATING HOURS - THIS YEAR		
		THIS YEAR	THIS MONTH		IN SERVICE	ON STANDBY	OUT OF SERVICE
					Scheduled	Unsched.	
1	160,000	708,828.0	92,471.0		4,820.5		266.5
2	160,000	696,522.0	100,747.0		4,883.9		203.1
3	165,000	753,174.0	112,669.0		4,976.3		110.7
TOTAL	485,000	2,158,524.0	305,887.0	10,061	14,680.7		560.3
STATION SERVICE (MWH)		187,272.0	27,785.0		LOAD FACTOR		86.45
NET GENERATION		1,971,252.0	278,102.0	11,066	PLANT FACTOR		87.49
STATION SERVICE % OF GROSS		8.68	9.08		RUNNING PLANT CAP		90.93
					MAXIMUM KW DEMAND-15 MINUTE GROSS		490,820

SECTION C. COST OF NET ENERGY GENERATED

PRODUCTION EXPENSE		THIS YEAR		THIS MONTH	
		AMOUNT (\$)	MILLS/KWH	AMOUNT (\$)	MILLS/KWH
1	Operation, Supervision and Engineering	949,460.85		119,864.90	
2	Fuel, Coal	50,187,365.85		7,061,816.04	
3	Fuel, Oil	2,509.94			
4	Fuel, Gas	527,689.27		51,496.56	
5	Fuel, Other				
6	FUEL SUB-TOTAL	50,717,565.06	25.73	7,113,312.60	25.58
7	Steam Expenses	3,266,473.55		560,221.43	
8	Electric Expenses	1,134,043.78		161,981.23	
9	Miscellaneous Steam Power Expenses	1,326,639.47		212,651.96	
10	Allowances	30,544.70		4,471.95	
11	Rents				
12	NON-FUEL SUB-TOTAL	6,707,162.35	3.40	1,059,191.47	3.81
13	OPERATION EXPENSE	57,424,727.41	29.13	8,172,504.07	29.39
14	Maintenance, Supervision and Engineering	863,364.63		118,657.68	
15	Maintenance of Structures	869,198.66		210,330.00	
16	Maintenance of Boiler Plant	3,847,381.37		884,450.87	
17	Maintenance of Electric Plant	565,058.68		116,052.86	
18	Maintenance of Miscellaneous Plant	975,138.78		172,692.46	
19	MAINTENANCE EXPENSE	7,120,142.12	3.61	1,502,183.87	5.40
20	TOTAL PRODUCTION EXPENSE	64,544,869.53	32.74	9,674,687.94	34.79
FIXED COSTS					
21	Depreciation	2,775,771.12		395,012.67	
22	Interest	4,129,487.94		592,234.00	
23	TOTAL FIXED COST	6,905,259.06	3.50	987,246.67	3.55
24	POWER COST	71,450,128.59	36.25	10,661,934.61	38.34

**BIG RIVERS ELECTRIC CORPORATION
REID STATION STEAM PLANT
MONTH ENDING JULY 31, 2011**

SECTION A. BOILERS

UNIT NO.	TIMES STARTED	COAL 1,000 LBS.	OIL 1,000 GALS.	OTHER 1,000 C.F.
1	2	36,116.8	10.829	
2				
3				
TOTAL	2	36,116.8	10.829	

AVG BTU PER UNIT 12,320 138,000

SECTION B. TURBINE GENERATING UNITS

UNIT NO.	SIZE KW	GROSS GENERATION (MWH)		BTU PER KWH THIS MONTH	OPERATING HOURS - THIS YEAR		
		THIS YEAR	THIS MONTH		IN SERVICE	ON STANDBY	OUT OF SERVICE Scheduled Unsched.
1	72,000	108,014.0	37,391.0		2,194.5	2,495.5	397.0
2							
3							
TOTAL	72,000	108,014.0	37,391.0	11,940	2,194.5	2,495.5	397.0

STATION SERVICE (MWH)	17,874.0	3,987.0	LOAD FACTOR	36.34
NET GENERATION	90,140.0	33,404.0	PLANT FACTOR	32.17
STATION SERVICE % OF GROSS	16.55	10.66	RUNNING PLANT CAP	74.58
			MAXIMUM KW DEMAND-15 MINUTE GROSS	58,435

SECTION C. COST OF NET ENERGY GENERATED

PRODUCTION EXPENSE		THIS YEAR		THIS MONTH	
		AMOUNT (\$)	MILLS/KWH	AMOUNT (\$)	MILLS/KWH
1	Operation, Supervision and Engineering	153,938.58		19,314.03	
2	Fuel, Coal	3,065,718.55		1,082,552.46	
3	Fuel, Oil	483,032.54		35,198.86	
4	Fuel, Gas				
5	Fuel, Other				
6	FUEL SUB-TOTAL	3,548,751.09	39.37	1,117,751.32	33.46
7	Steam Expenses	315,783.45		36,818.51	
8	Electric Expenses	158,613.79		22,057.98	
9	Miscellaneous Steam Power Expenses	126,497.41		18,525.70	
10	Allowances	32,707.71		11,771.99	
11	Rents				
12	NON-FUEL SUB-TOTAL	787,540.94	8.74	108,488.21	3.25
13	OPERATION EXPENSE	4,336,292.03	46.11	1,226,239.53	36.71
14	Maintenance, Supervision and Engineering	148,222.33		14,049.11	
15	Maintenance of Structures	48,618.98		9,741.08	
16	Maintenance of Boiler Plant	820,558.24		60,442.91	
17	Maintenance of Electric Plant	106,004.25		20,305.37	
18	Maintenance of Miscellaneous Plant	82,964.81		8,627.70	
19	MAINTENANCE EXPENSE	1,206,368.61	13.38	113,166.17	3.39
20	TOTAL PRODUCTION EXPENSE	5,542,660.64	61.49	1,339,405.70	40.10

FIXED COSTS					
21	Depreciation	235,494.18		33,686.83	
22	Interest	426,300.75		61,068.49	
23	TOTAL FIXED COST	661,794.93	7.34	94,755.32	2.84
24	POWER COST	6,204,455.57	68.83	1,434,161.02	42.93

**BIG RIVERS ELECTRIC CORPORATION
GREEN STATION STEAM PLANT
MONTH ENDING JULY 31, 2011**

SECTION A. BOILERS

UNIT NO.	TIMES STARTED	COAL 1,000 LBS.	OIL 1,000 GALS.	OTHER 1,000 C.F.
1		161,101.7	6.245	
2	1	154,617.9	19.414	
3				
TOTAL	1	315,719.6	25.659	
AVG BTU PER UNIT		11,506	138,000	

SECTION B. TURBINE GENERATING UNITS

UNIT NO.	SIZE KW	GROSS GENERATION (MWH)		BTU PER KWH THIS MONTH	OPERATING HOURS - THIS YEAR				
		THIS YEAR	THIS MONTH		IN SERVICE	ON STANDBY	OUT OF SERVICE		
							Scheduled	Unsched.	
1	250,000	1,202,807.4	181,713.9		4,954.7			132.3	
2	242,000	1,166,390.0	174,158.0		4,985.1			101.9	
3									
TOTAL	492,000	2,369,197.4	355,871.9	10,218	9,939.8			234.2	
STATION SERVICE (MWH)		213,064.7	31,768.5		LOAD FACTOR				92.24
NET GENERATION		2,156,132.7	324,103.4	11,220	PLANT FACTOR				96.18
STATION SERVICE % OF GROSS		8.99	8.93		RUNNING PLANT CAP				98.45
					MAXIMUM KW DEMAND-15 MINUTE GROSS				504,900

SECTION C. COST OF NET ENERGY GENERATED

PRODUCTION EXPENSE		THIS YEAR		THIS MONTH	
		AMOUNT (\$)	MILLS/KWH	AMOUNT (\$)	MILLS/KWH
1	Operation, Supervision and Engineering	866,954.77		118,777.50	
2	Fuel, Coal	42,548,458.28		6,675,433.88	
3	Fuel, Oil	1,010,088.79		84,177.49	
4	Fuel, Gas				
5	Fuel, Other				
6	FUEL SUB-TOTAL	43,558,547.07	20.20	6,759,611.37	20.86
7	Steam Expenses	7,486,909.89		1,165,329.48	
8	Electric Expenses	1,742,436.17		249,457.49	
9	Miscellaneous Steam Power Expenses	1,049,303.88		150,725.16	
10	Allowances	19,680.55		2,507.29	
11	Rents				
12	NON- FUEL SUB-TOTAL	11,165,285.26	5.18	1,686,796.92	5.20
13	OPERATION EXPENSE	54,723,832.33	25.38	8,446,408.29	26.06
14	Maintenance, Supervision and Engineering	845,779.57		107,130.91	
15	Maintenance of Structures	501,277.09		102,247.67	
16	Maintenance of Boiler Plant	4,245,725.14		568,611.09	
17	Maintenance of Electric Plant	483,247.20		57,827.47	
18	Maintenance of Miscellaneous Plant	260,998.05		17,823.13	
19	MAINTENANCE EXPENSE	6,337,027.05	2.94	853,640.27	2.63
20	TOTAL PRODUCTION EXPENSE	61,060,859.38	28.32	9,300,046.56	28.69
FIXED COSTS					
21	Depreciation	3,985,386.22		569,483.10	
22	Interest	4,862,456.49		699,105.67	
23	TOTAL FIXED COST	8,847,842.71	4.10	1,268,588.77	3.91
24	POWER COST	69,908,702.09	32.42	10,568,637.33	32.61

**BIG RIVERS ELECTRIC CORPORATION
WILSON STATION STEAM PLANT
MONTH ENDING JULY 31, 2011**

SECTION A. BOILERS

UNIT NO.	TIMES STARTED	COAL 1,000 LBS.	OIL 1,000 GALS.	OTHER 1,000 C.F.
1		274,900.2	13.100	
2				
3				
TOTAL		274,900.2	13.100	
AVG BTU PER UNIT		11,847	138,000	

SECTION B. TURBINE GENERATING UNITS

UNIT NO.	SIZE KW	GROSS GENERATION (MWH)		BTU PER KWH THIS MONTH	OPERATING HOURS - THIS YEAR			
		THIS YEAR	THIS MONTH		IN SERVICE	ON STANDBY	OUT OF SERVICE	
							Scheduled	Unsched.
1	440,000	2,091,975.9	325,488.2		4,784.8		164.2	138.0
2								
3								
TOTAL	440,000	2,091,975.9	325,488.2	10,011	4,784.8		164.2	138.0
STATION SERVICE (MWH)		141,377.3	22,317.7		LOAD FACTOR			87.30
NET GENERATION		1,950,598.6	303,170.5	10,748	PLANT FACTOR			93.50
STATION SERVICE % OF GROSS		6.76	6.86		RUNNING PLANT CAP			99.40
					MAXIMUM KW DEMAND-15 MINUTE GROSS			471,243

SECTION C. COST OF NET ENERGY GENERATED

PRODUCTION EXPENSE		THIS YEAR		THIS MONTH	
		AMOUNT (\$)	MILLS/KWH	AMOUNT (\$)	MILLS/KWH
1	Operation, Supervision and Engineering	963,961.94		129,970.61	
2	Fuel, Coal	35,422,880.19		5,427,910.31	
3	Fuel, Oil	999,036.36		40,075.22	
4	Fuel, Gas				
5	Fuel, Other				
6	FUEL SUB-TOTAL	36,421,916.55	18.67	5,467,985.53	18.04
7	Steam Expenses	6,181,829.37		902,140.67	
8	Electric Expenses	723,820.39		85,730.69	
9	Miscellaneous Steam Power Expenses	1,834,321.25		238,713.31	
10	Allowances	63,773.73		9,215.78	
11	Rents				
12	NON- FUEL SUB-TOTAL	9,767,706.68	5.01	1,365,771.06	4.50
13	OPERATION EXPENSE	46,189,623.23	23.68	6,833,756.59	22.54
14	Maintenance, Supervision and Engineering	870,526.06		107,909.44	
15	Maintenance of Structures	471,380.54		80,505.52	
16	Maintenance of Boiler Plant	4,731,955.41		582,145.84	
17	Maintenance of Electric Plant	1,025,527.82		69,107.84	
18	Maintenance of Miscellaneous Plant	456,907.85		35,280.93	
19	MAINTENANCE EXPENSE	7,556,297.68	3.87	874,949.57	2.89
20	TOTAL PRODUCTION EXPENSE	53,745,920.91	27.55	7,708,706.16	25.43
FIXED COSTS					
21	Depreciation	9,482,067.29		1,354,458.05	
22	Interest	13,021,706.26		1,860,473.09	
23	TOTAL FIXED COST	22,503,773.55	11.54	3,214,931.14	10.60
24	POWER COST	76,249,694.46	39.09	10,923,637.30	36.03

BIG RIVERS ELECTRIC CORPORATION
HENDERSON STATION TWO-BREC SHARE-STEAM PLANT (PURCHASED POWER)
MONTH ENDING JULY 31, 2011

SECTION A. BOILERS

UNIT NO.	TIMES STARTED	COAL 1,000 LBS.	OIL 1,000 GALS.	OTHER 1,000 C.F.
1	2	62,712.0	10.767	
2	2	62,801.1	8.071	
3				
TOTAL	4	125,513.1	18.838	
AVG BTU PER UNIT		11,915	138,000	

SECTION B. TURBINE GENERATING UNITS

UNIT NO.	SIZE KW	GROSS GENERATION (MWH)		BTU PER KWH THIS MONTH	OPERATING HOURS - THIS YEAR			
		THIS YEAR	THIS MONTH		IN SERVICE	ON STANDBY	OUT OF SERVICE	
							Scheduled	Unsched.
1	165,000	506,133.7	79,167.0		4,532.3		277.6	277.1
2	172,000	496,423.3	75,535.0		4,573.6	225.3		288.1
3								
TOTAL	337,000	1,002,557.0	154,702.0	9,684	9,105.9	225.3	277.6	565.2
STATION SERVICE (MWH)		118,964.7	19,488.5		LOAD FACTOR		80.14	
NET GENERATION		883,592.3	135,213.5	11,079	PLANT FACTOR		74.85	
STATION SERVICE % OF GROSS		11.87	12.60		RUNNING PLANT CAP		83.63	
					MAXIMUM KW DEMAND-15 MINUTE GROSS		331,285	

SECTION C. COST OF NET ENERGY GENERATED

PRODUCTION EXPENSE		THIS YEAR		THIS MONTH	
		AMOUNT (\$)	MILLS/KWH	AMOUNT (\$)	MILLS/KWH
1	Operation, Supervision and Engineering	491,419.64		60,021.97	
2	Fuel, Coal	23,400,523.75		3,695,056.27	
3	Fuel, Oil	583,370.63		61,231.51	
4	Fuel, Gas	-			
5	Fuel, Other				
6	FUEL SUB-TOTAL	23,983,894.38	27.14	3,756,287.78	27.78
7	Steam Expenses	3,753,930.81		593,151.50	
8	Electric Expenses	484,250.87		66,728.09	
9	Miscellaneous Steam Power Expenses	935,269.47		147,256.13	
10	Allowances				
11	Rents				
12	NON-FUEL SUB-TOTAL	5,664,870.79	6.41	867,157.69	6.41
13	OPERATION EXPENSE	29,648,765.17	33.55	4,623,445.47	34.19
14	Maintenance, Supervision and Engineering	469,239.87		43,660.22	
15	Maintenance of Structures	133,875.91		26,125.25	
16	Maintenance of Boiler Plant	3,437,318.74		320,169.18	
17	Maintenance of Electric Plant	346,109.10		32,118.09	
18	Maintenance of Miscellaneous Plant	327,037.83		33,657.14	
19	MAINTENANCE EXPENSE	4,713,581.45	5.33	455,729.88	3.37
20	TOTAL PRODUCTION EXPENSE	34,362,346.62	38.89	5,079,175.35	37.56
FIXED COSTS					
21	Depreciation	1,092,891.02		156,120.80	
22	Interest	(60.38)			
23	TOTAL FIXED COST	1,092,830.64	1.24	156,120.80	1.15
24	POWER COST	35,455,177.26	40.13	5,235,296.15	38.72

**BIG RIVERS ELECTRIC CORPORATION
REID COMBUSTION TURBINE
MONTH ENDING JULY 31, 2011**

**SECTION A. INTERNAL COMBUSTION GENERATING UNITS
OPERATING HOURS**

UNIT NO.	SIZE KW	FUEL OIL GALLONS	NATURAL GAS 1,000 C.F.	THIS YEAR		GROSS GENERATION (MWH)		FACTORS LOAD PLANT RUNNING CAPACITY	
				IN SERVICE	ON STANDBY	THIS YEAR	THIS MONTH		
1	70,000		67,409.0	297.2	4,717.1	5,745.0	2,275.3		1.62
2									1.57
3									26.85
TOTAL	70,000		67,409.0	297.2	4,717.1	5,745.0	2,275.3	MAXIMUM 15 MINUTE GROSS	
AVG BTU PER UNIT			1,000	STATION SERVICE (MWH)		587.8	143.7		69,882
				NET GENERATION		5,157.2	2,131.6		
				STATION SERVICE					
				% OF GROSS		10.23	6.32		

SECTION B. COST OF NET ENERGY GENERATED

PRODUCTION EXPENSE		THIS YEAR		THIS MONTH	
		AMOUNT (\$)	MILLS/KWH	AMOUNT (\$)	MILLS/KWH
1	Operation, Supervision and Engineering				
2	Fuel, Oil				
3	Fuel, Gas	656,600.70		262,405.73	
4	Fuel, Other				
5	Energy for Compressed Air				
6	FUEL SUB-TOTAL	656,600.70	127.32	262,405.73	123.10
7	Generation Expenses	17,601.64		2,843.17	
8	Misc Other Power Generation Expenses				
9	Rents				
10	NON- FUEL SUB-TOTAL	17,601.64	3.41	2,843.17	1.33
11	OPERATION EXPENSE	674,202.34	130.73	265,248.90	124.44
12	Maintenance, Supervision and Engineering				
13	Maintenance of Structures				
14	Maintenance of Generating & Elec Plant	53,427.28		(149.90)	
15	Maintenance of Misc Other Pwr Gen Plant				
16	MAINTENANCE EXPENSE	53,427.28	10.36	(149.90)	
17	TOTAL PRODUCTION EXPENSE	727,629.62	141.09	265,099.00	124.37
FIXED COSTS					
18	Depreciation	111,672.65		15,953.23	
19	Interest	125,842.88		18,030.54	
20	TOTAL FIXED COST	237,515.53	46.06	33,983.77	15.94
21	POWER COST	965,145.15	187.15	299,082.77	140.31

BIG RIVERS ELECTRIC CORPORATION
LINES AND STATIONS
MONTH ENDING JULY 31, 2011

SECTION A. EXPENSE AND COSTS

	THIS YEAR		THIS MONTH	
	LINES	STATIONS	LINES	STATIONS
TRANSMISSION OPERATION				
1. Supervision and Engineering	183,713.96	237,468.03	20,057.24	25,269.29
2. Load Dispatching	2,120,299.85		301,842.58	
3. Station Expenses		412,861.80		55,877.96
4. Overhead Line Expenses	600,079.76		68,072.54	
5. Miscellaneous Expenses	1,599,610.28	263,079.27	197,541.85	24,217.91
6. SUBTOTAL	4,503,703.85	913,409.10	587,514.21	105,365.16
7. Transmission of Electricity by Others	1,187,386.87		6,541.20	
8. Rents		10,890.49		2,058.43
9. TOTAL TRANSMISSION OPERATION	5,691,090.72	924,299.59	594,155.41	107,423.59
TRANSMISSION MAINTENANCE				
10. Supervision and Engineering	184,913.00	162,259.29	17,137.03	18,025.37
11. Structures		15,402.08		-
12. Station Equipment		931,726.46		137,155.38
13. Overhead Lines	802,982.60		81,710.02	
14. Miscellaneous Transmission Plant	127,085.71	257,513.37	28,085.35	59,634.22
15. TOTAL TRANS MAINTENANCE	1,114,981.31	1,366,901.20	126,932.40	214,814.97
16. TOTAL OPERATION & MAINT	6,806,072.03	2,291,200.79	721,087.81	322,238.56
FIXED COST				
17. DEPRECIATION	1,534,934.93	1,580,184.00	219,276.43	225,274.00
18. INTEREST	1,629,779.73	1,957,949.17	232,840.32	282,549.83
19. TOTAL LINES AND STATIONS	9,970,786.69	5,829,333.96	1,173,204.56	830,062.39

SECTION B. FACILITIES IN SERVICE

TRANSMISSION LINES		SUBSTATIONS	
VOLTAGE	MILES	TYPE	CAPACITY (KVA)
69 KV	833.10	STEP UP AT	
138 KV	14.40	GENERATING	
161 KV	349.60	PLANTS	1,879,800
345 KV	68.40		
TOTAL	1,265.50	TRANS	3,540,000
		TOTAL	5,419,800

**Big Rivers Electric
Investment Summary
7/31/2011**

	<u>Balance</u>	<u>Average Interest Rate</u>	<u>Ratings</u>	<u>Liquidity</u>
Fidelity Prime Money Market Portfolio	71,255,941.68	0.122%	AAA	Daily
Cash Investment Bal. 07/31/11	<u><u>71,255,941.68</u></u>			



INVESTMENT REPORT
JULY 2011

Your Trusted Energy Cooperative

Institutional Money Market Accounts:	Balance Forward	Interest Reinvested	Purchase	Redemption	Balance	Interest Rate	Daily Interest	M-T-D Interest
Fidelity	01-Jul-11				76,437,057.24		214.37	214.37
	02-Jul-11			11,358,100.00	65,078,957.24	0.120%	214.44	428.81
	03-Jul-11				65,078,957.24	0.120%	214.37	843.18
	04-Jul-11				65,078,957.24	0.120%	214.43	857.81
	05-Jul-11	89,300.00			64,989,657.24	0.115%	205.23	1,062.84
	06-Jul-11	1,450,500.00			63,838,157.24	0.108%	188.84	1,251.68
	07-Jul-11	1,278,500.00			62,562,657.24	0.109%	187.37	1,438.05
	08-Jul-11	479,300.00			62,083,357.24	0.111%	188.17	1,628.22
	09-Jul-11				62,083,357.24	0.111%	189.17	1,817.39
	10-Jul-11				62,083,357.24	0.111%	189.17	2,006.56
	11-Jul-11	12,446,700.00			49,636,657.24	0.118%	160.08	2,169.64
	12-Jul-11	60,700.00			49,575,957.24	0.118%	159.78	2,328.42
	13-Jul-11	78,000.00			49,497,957.24	0.114%	153.99	2,480.41
	14-Jul-11	864,200.00			48,633,757.24	0.111%	147.55	2,627.86
	15-Jul-11	3,357,100.00			45,276,657.24	0.116%	143.30	2,771.26
	16-Jul-11				45,276,657.24	0.115%	143.28	2,914.52
	17-Jul-11				45,276,657.24	0.115%	143.25	3,057.77
	18-Jul-11	204,600.00			45,481,257.24	0.112%	140.04	3,197.81
	19-Jul-11	124,300.00			45,605,557.24	0.110%	136.95	3,334.76
	20-Jul-11	249,700.00			45,855,257.24	0.107%	134.04	3,468.80
	21-Jul-11	367,800.00			46,223,057.24	0.114%	144.35	3,613.15
	22-Jul-11	10,885,200.00			57,108,257.24	0.115%	179.21	3,792.38
	23-Jul-11				57,108,257.24	0.115%	179.21	3,971.57
	24-Jul-11				57,108,257.24	0.115%	179.20	4,150.77
	25-Jul-11	2,948,700.00			60,056,957.24	0.120%	197.53	4,348.30
	26-Jul-11	12,268,700.00			72,325,657.24	0.118%	233.54	4,581.84
	27-Jul-11	551,000.00			72,876,657.24	0.133%	286.15	4,847.99
	28-Jul-11				72,876,657.24	0.139%	276.71	5,124.70
	29-Jul-11			1,926,800.00	71,255,941.68	0.164%	319.94	5,444.64
	30-Jul-11				71,255,941.68	0.164%	319.94	5,764.58
	31-Jul-11				71,255,941.68	0.164%	319.94	6,084.44
					Average	0.122%		

6,084.44	27,600,000.00	32,787,200.00
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OUTAGE REPORT

Month of July 2011

<u>Ref. No.</u>	<u>Date</u>	<u>Time Off On</u>	<u>Duration Hrs. Mins.</u>	<u>Facility Affected</u>	<u>Cause</u>	<u>Customers Affected</u>
1. T/S-11-91	7-1-11	0041 0208	1 Hr. 27 mins.	National Aluminum 13.8kV station.	Raccoon caused fault on A-phase of one 13.8kV switch and C-phase of another 13.8kV switch in station. Customer-owned equipment.	RollCoater-1 Alcoa-1 Southwire R/C-1
2. T/S-11-92	7-3-11	1926 1926	Momentary	Hardinsburg-Falls of Rough 69kV line.	Storms	Falls of Rough-1752 McDaniels-3539
3. T/S-11-93	7-9-11	1909 1909	Momentary	Bryan Road-Husband Road 69kV line.	JP reported having a regulator failure and blown station fuses at Freemont.	Freemont-1882 Husband Road-1579
4. T/S-11-96	7-12-11	1606 1606	Momentary	Hardinsburg-Cloverport 69kV line.	Storms	Cloverport-1213 Union Star-1045
5. T/S-11-97	7-12-11	2117 2118	1 min.	McCracken Co.-Olivet Church Road 69kV line.	Storms	Olivet Church Road-922 Strawberry Hill-819
6. T/S-11-98	7-12-11	2125 2125	Momentary	Livingston Co.-Smithland 69kV line.	Storms	Smithland-1308 Cumberland-50 Burna-928 Joy-588 Ledbetter-1350 Culp-1679 Reidland-683
7. T/S-11-99	7-12-11	2353 2359 2353 2359 2353 2359	See List	Hopkins Co.-Barkley 69kV line	Kenergy had a transformer failure at Lyon Co. station.	Providence-1051 Sullivan-667 Marion-1809 Caldwell Springs-639 Lyon Co.-1425
	7-13-11	2353 0009 2353 1446				6 mins. 6 mins. 6 mins. 10 mins. 14 Hrs. 53 mins.

<u>Ref. No.</u>	<u>Date</u>	<u>Time Off</u>	<u>Time On</u>	<u>Duration Hrs. Mins.</u>	<u>Facility Affected</u>	<u>Cause</u>	<u>Customers Affected</u>
8. T/S-11-102	7-18-11	1312	1314	See List	McCracken Co.-Shell 69kV line.	Storms	Shell Oil-1 4 mins. Ragland-503 4 mins. LaCenter-504 53 mins.
9. T/S-11-105	7-26-11	1252	1252	Momentary	Reid-Henderson Co.-HMP&L #6 69kV line.	Kenergy had high side fuse problem at mobile substation in service at Niagara station.	Niagara-1498 Niagara Portal-1 Accuride-1 Adams Lane-691 Zion-1636 Race Creek-1116
10. T/S-11-107	7-30-11	1457	1457	Momentary	Hardinsburg-Falls of Rough 69kV line.	Storms	Falls of Rough-1752 McDaniels-3539
11. T/S-11-108	7-30-11	1515	1515	Momentary	Hardinsburg-Falls of Rough 69kV line.	Storms	Falls of Rough-1752 McDaniels-3539
12. T/S-11-109	7-30-11	1756	1756	Momentary	Davies Co.-HorseFork 69kV line.	Storms	HorseFork-975 South Owensboro-967
13. T/S-11-110	7-30-11	1847	1847	Momentary	Davies Co.-Utica 69kV line.	Storms	Utica-1414 Nuckols-811 Pleasant Ridge-1193 Beda-1422 Big Run Mine-1 Midway Mine-1 Center town-546

Station Two O&M Report

Jul-11

	TOTAL STATION TWO			BIG RIVERS' SHARE			HMP&L'S SHARE		
	Year-To-Date	Current Month	Year-To-Date	Year-To-Date	Current Month	Year-To-Date	Year-To-Date	Current Month	
404 Amortization.	1,082,891.02	156,120.80	1,082,891.02	156,120.80					
427 Interest Charged to Constr-Cr	(91.00)		(91.00)				(30.82)		
500 Oper Supervision & Eng-Labor	758,037.33	92,707.22	481,094.15	325.49	60,021.97	266,943.18	32,685.25		
500 Oper Supervision & Eng-Expense	464.18		296,825.57			138.68			
501 Fuel-Labor	451,193.22	85,903.23	22,340,171.83	3,481,343.19	3,481,343.19	154,367.65	23,235.12		
501 Fuel-Coal	583,800.67	51,231.51	583,370.63	61,231.51	42,668.11				
501 Fuel-Expense	1,150,960.02	288,888.14	763,528.35	171,044.97	430.04	387,433.67	97,844.17		
502 Steam Expenses-Labor	1,409,490.30	191,528.54	955,248.41	127,502.87	454,241.89	64,023.67	94,023.67		
505 Electric Expenses-Expense	3,162,862.55	524,760.44	2,798,682.40	465,648.63	364,180.15	364,180.15	59,111.81		
505 Electric Expenses-Labor	673,371.94	94,085.48	443,774.81	69,904.38	229,587.33	33,164.10	33,164.10		
506 Misc Steam Power Expense-Labor	60,503.19	8,527.00	40,476.28	5,826.71	20,026.93	2,700.29	2,700.29		
506 Misc Steam Power Expense-Expense	258,158.42	31,591.75	169,514.00	20,453.63	88,644.42	11,138.12	11,138.12		
510 Maint Supervision & Eng-Labor	1,160,758.52	195,930.13	765,755.47	126,802.50	395,003.05	86,127.63	86,127.63		
510 Maint Supervision & Eng-Expense	723,617.53	67,435.63	489,239.87	43,660.22	254,377.66	23,775.41	23,775.41		
511 Maint Structures-Labor	40,907.00	6,774.86	26,872.30	4,388.32	14,034.70	2,388.54	2,388.54		
511 Maint Structures-Expense	184,370.33	33,576.96	107,003.61	21,736.93	77,366.72	11,836.03	11,836.03		
512 Maint Boiler Plant-Labor	1,547,575.35	197,321.84	1,035,501.08	129,642.47	512,174.27	67,679.37	67,679.37		
512 Maint Boiler Plant-Expense	3,303,767.22	31,289.05	2,401,817.66	190,528.71	901,948.56	(159,237.66)	(159,237.66)		
513 Maint Electric Plant-Labor	134,215.33	15,733.40	88,008.27	10,186.37	46,207.06	5,547.03	5,547.03		
513 Maint Electric Plant-Expense	457,334.20	33,874.74	256,100.83	21,931.72	199,233.37	11,943.02	11,943.02		
514 Maint Misc Steam Plant-Labor	205,618.38	22,294.07	135,033.34	14,433.96	70,585.04	7,860.11	7,860.11		
514 Maint Misc Steam Plant-Expense	292,213.36	29,691.24	192,004.49	19,223.18	100,208.87	10,488.06	10,488.06		
920 Administrative and General Salaries	1,173,409.23	153,421.26	844,133.63	111,104.21	329,275.60	42,317.05	42,317.05		
921 Office Supplies and Expenses	463,649.90	35,346.66	315,813.82	24,270.03	147,836.08	11,076.63	11,076.63		
923 Outside Services Employed	86,785.45	10,148.77	73,472.40	7,693.31	13,313.05	2,455.46	2,455.46		
925 Injuries and Damages	12,039.00	1,720.00	7,932.27	1,113.59	4,108.73	806.41	806.41		
926 Employee Pensions & Benefits	(3,218.82)		(1,738.36)		(1,480.44)				
930.2 Miscellaneous General Expenses-Expense	12,814.52	1,151.68	10,776.90	1,151.68	2,037.62				
935 Maintenance of General Plant-Expense	6,340.23	1,398.93	4,181.37	905.71	2,158.86				
582 System Control & Load Dispatching-Expense	10,064.66		89,276.13		(79,211.47)	493.22			
582 Station Expenses-Labor	(859.58)		(859.58)						
582 Station Expenses-Expense	1,226.00		807.81						
580 Oper Supervision & Engineering-Labor	9,572.97	1,651.52	(2,562.79)	113.30	418.19	61.70	61.70		
580 Oper Supervision & Engineering-Expense	1,74					1,851.52	1,851.52		
588 Maint Supervision & Engineering-Labor	10,124.47	1,651.52	(2,011.29)	1,74	12,135.76	1,651.52	1,651.52		
588 Maint Supervision & Engineering-Expense	1,73								
571 Maintenance of Overhead Lines-Labor	3,250.41	1,723.08			3,250.41	1,723.08	1,723.08		
570 Maintenance Station Equipment-Labor	369.18				369.18				
570 Maintenance Station Equipment-Expense	(16.25)				(16.25)				
573 Maintenance Misc Transmission Plant-Expense	2,284.32				2,284.32				
	41,780,130.06	5,818,876.64	36,794,399.55	5,361,647.98	4,985,730.51	437,328.66	437,328.66		

The Big Rivers' Share columns agree with accounts 555,150 and 555,162 in the General Ledger excluding the Excess Energy Invoices.

Balance Type: Period to Date

Company: 10 BIG RIVERS ELECTRIC CORPORATION

Account	Description	Beginning Balance	Debits	Credits	Ending Balance
0	NO ACCOUNT	-	1,369.40	1,369.40	-
10103010	ORGANIZATION	419.82	-	-	419.82
10103020	FRANCHISES AND CONSENTS	66,475.65	-	-	66,475.65
10103101	LAND AND LAND RIGHTS REID	83,342.47	-	-	83,342.47
10103102	LAND AND LAND RIGHTS COLEMAN	1,124,664.82	-	-	1,124,664.82
10103103	LAND AND LAND RIGHTS GREEN	1,110,711.72	-	-	1,110,711.72
10103104	LAND AND LAND RIGHTS WILSON	2,218,857.54	-	-	2,218,857.54
10103111	STRUCTURES AND IMPROVEMENTS REID	3,236,944.36	-	-	3,236,944.36
10103112	STRUCTURES AND IMPROVEMENTS COLE	18,977,054.83	-	-	18,977,054.83
10103113	STRUCTURES AND IMPROVEMENTS GREE	26,723,028.18	-	-	26,723,028.18
10103114	STRUCTURES AND IMPROVEMENTS WILS	73,073,034.47	-	-	73,073,034.47
10103115	HMP&L STATION 2-STRUCTURES	421,179.00	-	-	421,179.00
10103116	COMMON FOR REID & STATION 2-STR	602,622.76	-	-	602,622.76
10103117	COMMON FOR REID, GREEN & STATIO	952,803.12	-	-	952,803.12
10103119	STRUCTURES-CENTRAL MACHINE SHOP	686,375.91	-	-	686,375.91
10103120	CENTRAL LAB EQUIPMENT-COAL ANAL	29,686.39	-	-	29,686.39
10103121	BOILER PLANT EQUIPMENT REID	7,218,409.17	-	-	7,218,409.17
10103122	BOILER PLANT EQUIPMENT COLEMAN	77,873,413.77	-	-	77,873,413.77
10103123	BOILER PLANT EQUIPMENT GREEN	163,110,956.81	-	-	163,110,956.81
10103124	BOILER PLANT EQUIPMENT WILSON	402,073,328.88	-	-	402,073,328.88
10103125	HMP&I STATION II-BOILER PLANT E	17,527,617.83	-	-	17,527,617.83
10103126	BOILER PLANT EQUIPMENT-REID/STA	2,570,896.55	-	-	2,570,896.55
10103127	BOILER PLANT EQUIPMENT-REID/GRE	383,315.01	-	-	383,315.01
10103128	BOILER PLANT EQUIPMENT-BARGES	1,186,252.75	-	-	1,186,252.75
1010312A	CENTRAL LAB EQUIP-COAL-CLEAN AI	371,203.89	145,149.62	108,560.23	407,793.28
1010312B	BOILER PLANT EQUIP-CLEAN AIR-RE	5,061,431.08	-	-	5,061,431.08
1010312C	BOILER PLANT EQUIP-CLEAN AIR-CO	122,392,466.51	-	-	122,392,466.51
1010312D	BOILER PLANT EQUIP-CLEAN AIR-GR	115,272,661.94	-	-	115,272,661.94
1010312E	BOILER PLANT EQUIP-CLEAN AIR-WI	269,723,794.12	-	-	269,723,794.12
1010312F	BOILER PLANT EQUIP-CLEAN AIR-HM	35,371,741.20	-	-	35,371,741.20
1010312G	BOILER PLANT EQUIP-CLEAN AIR-RE	1,899,172.74	-	-	1,899,172.74
1010312J	BOILER PLANT EQUIP-CLEAN AIR-GR	15,438.27	-	-	15,438.27
1010312K	BOILER PLANT EQUIP-CLEAN AIR-HM	37,149,377.84	-	-	37,149,377.84
10103141	TURBO-GENERATOR UNITS REID	4,310,530.58	-	-	4,310,530.58
10103142	TURBO-GENERATOR UNITS COLEMAN	32,918,324.48	-	-	32,918,324.48
10103143	TURBO-GENERATOR UNITS GREEN	57,986,490.23	-	-	57,986,490.23
10103144	TURBO-GENERATOR UNITS WILSON	127,948,193.87	-	-	127,948,193.87
10103145	TURBO GENERATOR UNITS-HMP&L-STA	5,057,753.92	-	-	5,057,753.92
10103146	COMMON FOR REID & STATION 2	262,741.29	-	-	262,741.29
10103147	COMMON FOR REID, GREEN & STATIO	18,495.15	-	-	18,495.15
10103151	ACCESSORY ELECTRIC EQUIPMENT RE	1,494,658.69	-	-	1,494,658.69
10103152	ACCESSORY ELECTRIC EQUIPMENT CO	8,552,676.77	-	-	8,552,676.77
10103153	ACCESSORY ELECTRIC EQUIPMENT GR	16,091,239.72	-	-	16,091,239.72
10103154	ACCESSORY ELECTRIC EQUIPMENT WI	35,073,998.97	-	-	35,073,998.97
10103155	HMP&L STATION 2-ACCESS,ELECTRIC	171,384.26	-	-	171,384.26
10103159	CENTRAL MACHINE SHOP	43,548.07	-	-	43,548.07
10103160	CENTRAL LAB EQUIPMENT-GENERAL	56,008.08	-	-	56,008.08
10103161	MISC. POWER PLANT EQUIPMENT REI	1,227.09	-	-	1,227.09
10103162	MISC. POWER PLANT EQUIPMENT COL	904,999.27	-	-	904,999.27
10103163	MISC. POWER PLANT EQUIPMENT GRE	1,014,750.84	-	-	1,014,750.84
10103164	MISC. POWER PLANT EQUIPMENT WIL	826,788.74	-	-	826,788.74

Account	Description	Beginning Balance	Debits	Credits	Ending Balance
10103165	HMP&L STATION 2-MISC PLANT EQUI	345,677.46	-	-	345,677.46
10103166	COMMON FOR REID & STATION 2	343,903.52	-	-	343,903.52
10103167	COMMON FOR REID, GREEN & STATIO	88,777.93	-	-	88,777.93
10103169	MISC EQUIPMENT-CENTRAL MACHINE	143,143.78	-	-	143,143.78
10103410	STRUCTURES AND IMPROVEMENTS-GAS	154,232.79	-	-	154,232.79
10103420	FUEL HOLDERS, PRODUCERS & ACCES	1,436,911.63	-	-	1,436,911.63
10103430	PRIME MOVERS-GAS TURBINE	4,915,885.63	-	-	4,915,885.63
10103440	GENERATORS-GAS TURBINE	1,102,963.67	-	-	1,102,963.67
10103450	ACCESSORY ELECTRIC EQUIPMENT-GA	383,519.62	-	-	383,519.62
10103500	LAND RIGHT OF WAYS-TRANSMISSION	13,154,033.49	-	-	13,154,033.49
10103501	LAND-TRANSMISSION	704,868.36	-	-	704,868.36
10103520	STRUCTURES AND IMPROVEMENTS TRA	5,817,594.61	-	-	5,817,594.61
10103521	STRUCTURES-REID SWITCHYARD	20,369.05	-	-	20,369.05
10103522	STRUCTURES-COLEMAN SWITCHYARD	157,304.64	-	-	157,304.64
10103524	STRUCTURES-WILSON SWITCHYARD	679,442.21	-	-	679,442.21
10103530	STATION EQUIPMENT	78,675,202.03	-	-	78,675,202.03
10103531	STATION EQUIPMENT-REID SWITCHYA	3,031,650.37	-	-	3,031,650.37
10103532	STATION EQUIPMENT-COLEMAN SWITC	5,573,659.91	-	-	5,573,659.91
10103533	STATION EQUIPMENT-GREEN SWITCHY	5,947,214.37	-	-	5,947,214.37
10103534	STATION EQUIPMENT-WILSON SWITCH	22,364,145.19	-	-	22,364,145.19
10103540	TOWERS AND FIXTURES	8,134,239.23	-	-	8,134,239.23
10103541	TOWERS-REID SWITCHYARD	146,747.32	-	-	146,747.32
10103550	POLES AND FIXTURES	42,097,383.75	-	-	42,097,383.75
10103551	POLES AND FIXTURES - SPECIAL	234,314.24	-	-	234,314.24
10103560	OVERHEAD CONDUCTOR AND DEVICES	43,673,282.78	-	-	43,673,282.78
10103561	OVERHEAD CONDUCTOR AND DEVICES	86,900.75	-	-	86,900.75
10103890	LAND AND LAND RIGHTS GENERAL PL	407,251.23	-	-	407,251.23
10103900	STRUCTURES AND IMPROVEMENTS GEN	3,948,933.89	-	-	3,948,933.89
10103910	OFFICE FURNITURE AND EQUIPMENT	674,710.16	-	-	674,710.16
10103912	COMPUTER EQUIPMENT AND SOFTWARE	7,677,558.07	139,805.27	20,734.04	7,796,629.30
10103916	OFFICE FURN & EQUIP-REID, STATI	1,894.73	-	-	1,894.73
10103917	OFFICE FURN & EQUIP-REID, GREEN	3,059.60	-	-	3,059.60
10103922	TRANSPORTATION EQUIPMENT-AUTO	2,005,947.53	-	-	2,005,947.53
10103923	TRANSPORTATION EQUIP-TRANSMISSI	1,257,239.84	-	-	1,257,239.84
10103930	STORES EQUIPMENT	98,765.68	-	-	98,765.68
10103940	TOOLS, SHOP, AND GARAGE EQUIPME	722,077.41	-	-	722,077.41
10103950	LABORATORY EQUIPMENT	221,278.64	-	-	221,278.64
10103960	POWER OPERATED EQUIPMENT	381,467.77	3,145.00	-	384,612.77
10103961	GO-TRACT VEHICLE #103	183,073.76	-	-	183,073.76
10103970	COMMUNICATION EQUIPMENT	1,640,119.50	-	-	1,640,119.50
10103980	MISCELLANEOUS EQUIPMENT	167,430.19	-	-	167,430.19
10103987	MISC EQUIPMENT-REID, GREEN, STA	1,625.49	90.00	0.90	1,714.59
10113525	STRUCTURES AND IMPROVEMENTS-KU	185,107.45	-	-	185,107.45
10113535	STATION EQUIPMENT-KU	6,511,340.66	-	-	6,511,340.66
10113545	TOWERS-KU	312,557.79	-	-	312,557.79
10113555	POLES AND FIXTURES-KU	79,206.80	-	-	79,206.80
10113565	OVHD CONDUCTORS AND DEVICES-KU	104,571.36	-	-	104,571.36
10503401	LAND/LAND RIGHTS-COMBUSTION TUR	475,967.50	-	-	475,967.50
10600946	OIL SPILL PREVENTION CONTROL	901,144.46	-	-	901,144.46
10600955	HEADQUARTERS REMODEL	2,001,968.51	-	-	2,001,968.51
10600960	ORACLE SYSTEM	12,208,606.86	-	-	12,208,606.86
10700000	CONSTRUCTION WORK IN PROGRESS	43,270,952.03	5,271,441.14	3,122,925.18	45,419,467.99
10705000	CONSTRUCTION WORK IN PROGRESS-D	138,268.68	119,973.08	58,875.05	199,366.71
10708000	CONSTRUCTION WORK IN PROGRESS-O	72,773.48	9,714.60	31,429.20	51,058.88
10708900	CONSTRUCTION WIP-ORACLE-CONTRA	5,369,784.60	-	-	5,369,784.60
10813111	STRUCTURES & IMPROVEMENTS-REID	(3,295,384.02)	-	4,612.65	(3,299,996.67)
10813112	STRUCTURES & IMPROVEMENTS-COLEM	(16,512,010.86)	-	27,042.30	(16,539,053.16)

Account	Description	Beginning Balance	Debits	Credits	Ending Balance
10813113	STRUCTURES & IMPROVEMENTS-GREEN	(20,312,264.90)	-	38,080.32	(20,350,345.22)
10813114	STRUCTURES & IMPROVEMENTS-WILSO	(40,700,665.46)	-	104,129.07	(40,804,794.53)
10813116	COMMON FOR REID & STATION 2-STR	(112,571.88)	-	858.74	(113,430.62)
10813117	COMMON FOR REID, GREEN, & STATI	(313,562.45)	-	1,357.74	(314,920.19)
10813119	STRUCTURES & IMPROVEMENTS-CENTR	(441,298.60)	-	978.09	(442,276.69)
10813120	CENTRAL LAB EQUIPMENT-COAL ANAL	(1,018.67)	-	44.29	(1,062.96)
10813121	BOILER PLANT EQUIPMENT-REID	(6,153,579.21)	-	10,769.87	(6,164,349.08)
10813122	BOILER PLANT EQUIPMENT-COLEMAN	(38,527,982.71)	-	116,187.13	(38,644,169.84)
10813123	BOILER PLANT EQUIPMENT-GREEN	(109,963,417.07)	-	243,361.55	(110,206,778.62)
10813124	BOILER PLANT EQUIPMENT-WILSON	(217,382,919.28)	-	599,893.41	(217,982,812.69)
10813126	BOILER PLANT EQUIPMENT-REID/STA	(305,455.59)	-	3,835.78	(309,291.37)
10813127	BOILER PLANT EQUIPMENT-REID/GRE	(96,665.07)	-	571.91	(97,236.98)
10813128	BOILER PLANT EQUIPMENT-BARGES	(40,708.01)	-	1,769.89	(42,477.90)
1081312A	BOILER PLANT EQUIP-CLEAN AIR-CE	(10,150.14)	-	584.66	(10,734.80)
1081312B	BOILER PLANT EQUIP-CLEAN AIR-RE	(1,951,564.55)	-	7,971.75	(1,959,536.30)
1081312C	BOILER PLANT EQUIP-CLEAN AIR-CO	(13,013,335.14)	-	192,768.13	(13,206,103.27)
1081312D	BOILER PLANT EQUIP-CLEAN AIR-GR	(70,342,575.11)	-	181,554.44	(70,524,129.55)
1081312E	BOILER PLANT EQUIP-CLEAN AIR-WI	(127,673,057.40)	-	424,814.98	(128,097,872.38)
1081312G	BOILER PLANT EQUIP-CLEAN AIR-RE	(124,497.05)	-	2,991.20	(127,488.25)
1081312J	BOILER PLANT EQUIP-CLEAN AIR-GR	(4,434.18)	-	24.32	(4,458.50)
10813141	TURBO-GENERATOR EQUIPMENT-REID	(3,805,530.63)	-	5,961.46	(3,811,492.09)
10813142	TURBO-GENERATOR EQUIPMENT-COLEM	(19,641,233.25)	-	45,526.04	(19,686,759.29)
10813143	TURBO-GENERATOR EQUIPMENT-GREEN	(40,053,076.71)	-	80,195.32	(40,133,272.03)
10813144	TURBOGENERATOR UNITS-WILSON	(68,537,098.85)	-	176,952.35	(68,714,051.20)
10813146	TURBOGENERATOR UNITS-REID & STA	(28,902.29)	-	363.37	(29,265.66)
10813147	TURBOGENERATOR UNITS-R/G/STA 2	(8,823.75)	-	25.58	(8,849.33)
10813151	ACCESSORY ELECTRIC EQUIPMENT-RE	(1,039,414.22)	-	1,992.38	(1,041,406.60)
10813152	ACCESSORY ELECTRIC EQUIPMENT-CO	(5,637,696.03)	-	11,400.72	(5,649,096.75)
10813153	ACCESSORY ELECTRIC EQUIPMENT-GR	(11,935,577.16)	-	21,449.62	(11,957,026.78)
10813154	ACCESSORY ELECTRIC EQUIPMENT-WI	(18,570,805.80)	-	46,753.64	(18,617,559.44)
10813159	ELECTRIC EQUIPMENT-CENTRAL MACH	(29,894.91)	-	58.05	(29,952.96)
10813160	CENTRAL LAB EQUIPMENT-GENERAL	(1,964.25)	-	85.41	(2,049.66)
10813161	MISC POWER PLANT EQUIPMENT-REID	(43.01)	-	1.87	(44.88)
10813162	MISC POWER PLANT EQUIPMENT-COLE	(29,450.33)	-	1,380.12	(30,830.45)
10813163	MISC POWER PLANT EQUIPMENT-GREE	(30,261.62)	-	1,547.50	(31,809.12)
10813164	MISC POWER PLANT EQUIPMENT-WILS	(26,252.05)	-	1,260.85	(27,512.90)
10813166	COMMON FOR REID & STATION 2	(11,124.57)	-	524.45	(11,649.02)
10813167	COMMON FOR REID, GREEN, & STATI	(3,281.55)	-	135.39	(3,416.94)
10813169	MISC POWER PLANT EQUIP-CENTRAL	(4,701.49)	-	218.29	(4,919.78)
10843410	STRUCTURES & IMPROVEMENTS-GAS T	(122,114.68)	-	296.90	(122,411.58)
10843420	FUEL HANDLING EQUIPMENT-GAS TUR	(605,908.00)	-	2,777.55	(608,685.55)
10843430	PRIME MOVERS-GAS TURBINE	(3,866,522.63)	-	10,116.89	(3,876,639.52)
10843440	GENERATOR-GAS TURBINE	(1,011,680.73)	-	2,049.31	(1,013,730.04)
10843450	ACCESSORY ELECTRIC EQUIPMENT-GA	(177,727.58)	-	712.58	(178,440.16)
10851060	UNCLASSIFIED PLANT	(13,336.96)	-	1,667.12	(15,004.08)
10853520	STRUCTURES & IMPROVEMENTS-TRANS	(3,387,969.28)	-	8,534.41	(3,396,503.69)
10853521	STRUCTURES-ACCUM DEPR-REID SWIT	(21,588.81)	-	-	(21,588.81)
10853522	STRUCTURES-ACCUM DEPR-REID SWIT	(142,363.16)	-	230.77	(142,593.93)
10853524	STRUCTURES-ACCUM DEPR-WILSON SW	(372,602.36)	-	996.74	(373,599.10)
10853530	STATION EQUIPMENT-TRANS	(39,936,508.44)	-	145,549.12	(40,082,057.56)
10853531	STATION EQUIP-ACCUM DEPR-REID S	(2,212,666.78)	-	5,608.55	(2,218,275.33)
10853532	STATION EQUIP-ACCUM DEPR-COLEMA	(4,504,815.84)	-	10,311.27	(4,515,127.11)
10853533	STATION EQUIP-ACCUM DEPR-GREEN	(4,705,901.79)	-	11,002.35	(4,716,904.14)
10853534	STATION EQUIP-ACCUM DEPR-WILSON	(13,341,371.56)	-	41,373.67	(13,382,745.23)
10853540	TOWERS & FIXTURES-TRANS	(4,921,891.52)	-	15,455.05	(4,937,346.57)
10853541	TOWERS-ACCUM DEPR-REID SWITCHYA	(117,068.38)	-	278.82	(117,347.20)
10853550	POLES & FIXTURES-TRANS	(23,474,563.03)	-	113,662.94	(23,588,225.97)

Account	Description	Beginning Balance	Debits	Credits	Ending Balance
10853551	POLES & FIXTURES-SPECIAL	(240,620.56)	-	-	(240,620.56)
10853560	OVERHEAD CONDUCTORS & DEVICES-T	(24,139,309.18)	-	89,879.62	(24,229,188.80)
10853561	OVERHEAD CONDUCTORS & DEVICES-S	(88,896.59)	-	-	(88,896.59)
10871060	UNCLASSIFIED GENERAL PLANT	(123,793.13)	-	15,613.21	(139,406.34)
10873900	STRUCTURES & IMPROVEMENTS-GENER	(2,463,856.21)	-	8,521.80	(2,472,378.01)
10873910	OFFICE FURNITURE & EQUIPMENT	(270,188.15)	-	624.11	(270,812.26)
10873912	DATA PROCESSING SYSTEM/34 COMPU	(926,640.98)	-	7,101.74	(933,742.72)
10873916	OFFICE FURN & EQUIP @ REID/HMP&	(40.25)	-	1.75	(42.00)
10873917	OFFICE FURN & EQUIP @ REID/GREE	(65.09)	-	2.83	(67.92)
10873922	TRANSPORTATION EQUIPMENT-AUTOS	(639,045.58)	-	9,393.85	(648,439.43)
10873923	TRANSPORTATION EQUIP-TRANSMISSI	(1,012,250.38)	-	5,887.65	(1,018,138.03)
10873930	STORES EQUIPMENT	(72,728.39)	-	293.83	(73,022.22)
10873940	TOOL & GARAGE EQUIPMENT	(432,733.60)	-	1,714.93	(434,448.53)
10873950	LABORATORY EQUIPMENT	(159,148.41)	-	527.31	(159,675.72)
10873960	POWER OPERATED EQUIPMENT	(200,482.75)	-	1,176.07	(201,658.82)
10873961	GO-TRACT VEHICLE #103	(122,057.29)	-	-	(122,057.29)
10873970	COMMUNICATION EQUIPMENT-GENERAL	(1,694,387.10)	-	-	(1,694,387.10)
10873980	MISCELLANEOUS EQUIPMENT-GENERAL	(73,272.31)	-	758.96	(74,031.27)
10873987	MISC EQUIPMENT @ REID/GREEN/HMP	(169.51)	-	7.37	(176.88)
10880000	RETIREMENT FOR WORK IN PROGRESS	1,153,856.29	1,272,342.55	1,179,213.71	1,246,985.13
10893111	DEPRECIATION RESERVE ADJUSTMENT	96,907.55	-	-	96,907.55
10893112	DEPRECIATION RESERVE ADJUSTMENT	344,360.58	-	-	344,360.58
10893113	DEPRECIATION RESERVE ADJUSTMENT	318,038.72	-	-	318,038.72
10893114	DEPRECIATION RESERVE ADJUSTMENT	357,815.05	-	-	357,815.05
10893116	DEPRECIATION RESERVE ADJUSTMENT	14,964.44	-	-	14,964.44
10893117	DEPRECIATION RESERVE ADJUSTMENT	12,126.16	-	-	12,126.16
10893119	DEPRECIATION RESERVE ADJUSTMENT	27,066.00	-	-	27,066.00
10893121	DEPRECIATION RESERVE ADJUSTMENT	694,193.68	-	-	694,193.68
10893122	DEPRECIATION RESERVE ADJUSTMENT	5,996,541.43	-	-	5,996,541.43
10893123	DEPRECIATION RESERVE ADJUSTMENT	5,303,894.93	-	-	5,303,894.93
10893124	DEPRECIATION RESERVE ADJUSTMENT	16,842,384.18	-	-	16,842,384.18
10893126	DEPRECIATION RESERVE ADJUSTMENT	110,243.56	-	-	110,243.56
10893127	DEPRECIATION RESERVE ADJUSTMENT	(306.96)	-	-	(306.96)
1089312B	BOILER PLANT EQUIP-CLEAN AIR-RE	78,378.23	-	-	78,378.23
1089312C	BOILER PLANT EQUIP-CLEAN AIR-CO	1,542,197.61	-	-	1,542,197.61
1089312D	BOILER PLANT EQUIP-CLEAN AIR-GR	1,904,044.83	-	-	1,904,044.83
1089312E	BOILER PLANT EQUIP-CLEAN AIR-WI	13,343,306.32	-	-	13,343,306.32
1089312G	BOILER PLANT EQUIP-CLEAN AIR-RE	2,863.24	-	-	2,863.24
10893141	DEPRECIATION RESERVE ADJUSTMENT	307,534.15	-	-	307,534.15
10893142	DEPRECIATION RESERVE ADJUSTMENT	1,758,340.93	-	-	1,758,340.93
10893143	DEPRECIATION RESERVE ADJUSTMENT	2,151,032.10	-	-	2,151,032.10
10893144	DEPRECIATION RESERVE ADJUSTMENT	2,139,312.24	-	-	2,139,312.24
10893146	DEPRECIATION RESERVE ADJUSTMENT	67,473.73	-	-	67,473.73
10893147	DEPRECIATION RESERVE ADJUSTMENT	86.02	-	-	86.02
10893151	DEPRECIATION RESERVE ADJUSTMENT	142,312.06	-	-	142,312.06
10893152	DEPRECIATION RESERVE ADJUSTMENT	164,502.38	-	-	164,502.38
10893153	DEPRECIATION RESERVE ADJUSTMENT	389,108.86	-	-	389,108.86
10893154	DEPRECIATION RESERVE ADJUSTMENT	219,739.74	-	-	219,739.74
10893159	DEPRECIATION RESERVE ADJUSTMENT	17,753.16	-	-	17,753.16
10893410	DEPRECIATION RESERVE ADJUSTMENT	2,191.79	-	-	2,191.79
10893420	DEPRECIATION RESERVE ADJUSTMENT	2,432.31	-	-	2,432.31
10893430	DEPRECIATION RESERVE ADJUSTMENT	86,909.37	-	-	86,909.37
10893440	DEPRECIATION RESERVE ADJUSTMENT	(1,489.00)	-	-	(1,489.00)
10893450	DEPRECIATION RESERVE ADJUSTMENT	8,491.13	-	-	8,491.13
10893520	DEPRECIATION RESERVE ADJUSTMENT	133,943.78	-	-	133,943.78
10893521	DEPRECIATION RESERVE ADJUSTMENT	(244.45)	-	-	(244.45)
10893522	DEPRECIATION RESERVE ADJUSTMENT	(1,378.31)	-	-	(1,378.31)

Account	Description	Beginning Balance	Debits	Credits	Ending Balance
10893524	DEPRECIATION RESERVE ADJUSTMENT	(0.37)	-	-	(0.37)
10893530	DEPRECIATION RESERVE ADJUSTMENT	10,101,725.02	-	-	10,101,725.02
10893531	DEPRECIATION RESERVE ADJUSTMENT	161,961.68	-	-	161,961.68
10893532	DEPRECIATION RESERVE ADJUSTMENT	210,998.57	-	-	210,998.57
10893533	DEPRECIATION RESERVE ADJUSTMENT	2.38	-	-	2.38
10893534	DEPRECIATION RESERVE ADJUSTMENT	84,716.32	-	-	84,716.32
10893540	DEPRECIATION RESERVE ADJUSTMENT	(34,293.37)	-	-	(34,293.37)
10893551	DEPRECIATION RESERVE ADJUSTMENT	7.90	-	-	7.90
10893561	DEPRECIATION RESERVE ADJUSTMENT	24.83	-	-	24.83
10893900	DEPRECIATION RESERVE ADJUSTMENT	558,380.25	-	-	558,380.25
10893910	DEPRECIATION RESERVE ADJUSTMENT	569,984.65	-	-	569,984.65
10893912	DEPRECIATION RESERVE ADJUSTMENT	543,873.15	-	-	543,873.15
10893913	DEPRECIATION RESERVE ADJUSTMENT	(74,758.64)	-	-	(74,758.64)
10893922	DEPRECIATION RESERVE ADJUSTMENT	(459,885.51)	-	-	(459,885.51)
10893923	DEPRECIATION RESERVE ADJUSTMENT	304,363.48	-	-	304,363.48
10893930	DEPRECIATION RESERVE ADJUSTMENT	(853.54)	-	-	(853.54)
10893940	DEPRECIATION RESERVE ADJUSTMENT	22,167.67	-	-	22,167.67
10893950	DEPRECIATION RESERVE ADJUSTMENT	(8,429.09)	-	-	(8,429.09)
10893960	DEPRECIATION RESERVE ADJUSTMENT	(20,714.47)	-	-	(20,714.47)
10893961	DEPRECIATION RESERVE ADJUSTMENT	(65,216.47)	-	-	(65,216.47)
10893970	DEPRECIATION RESERVE ADJUSTMENT	48,413.16	-	-	48,413.16
10893980	DEPRECIATION RESERVE ADJUSTMENT	58,940.22	-	-	58,940.22
11113115	ACCUM PROV FOR AMORT OF STATION	(80,214.16)	-	600.18	(80,814.34)
11113125	ACCUM PROV FOR AMORT OF STATION	(2,364,847.81)	-	26,151.21	(2,390,999.02)
1111312F	BOILER PLANT EQUIP-CLEAN AIR-HM	(5,709,726.75)	-	55,710.49	(5,765,437.24)
1111312K	BOILER PLANT EQUIP-CLEAN AIR-HM	(13,707,581.00)	-	58,510.27	(13,766,091.27)
11113145	ACCUM PROV FOR AMORT OF STATION	(1,671,411.80)	-	6,994.87	(1,678,406.67)
11113155	ACCUM PROV FOR AMORT OF STATION	(27,157.41)	-	228.46	(27,385.87)
11113165	ACCUM PROV FOR AMORT OF STATION	(11,996.28)	-	527.16	(12,523.44)
11153525	ACCUM PROV FOR AMORT-STRUCTURES	(10,047.35)	-	271.55	(10,318.90)
11153535	ACCUM PROV FOR AMORT-STATION EQ	(445,701.26)	-	12,045.98	(457,747.24)
11153545	ACCUM PROV FOR AMORT-TOWERS-KU	(21,972.50)	-	593.86	(22,566.36)
11153555	ACCUM PROV FOR AMORT-POLES-KU	(7,912.82)	-	213.86	(8,126.68)
11153565	ACCUM PROV FOR AMORT-OVHD CONDU	(7,962.77)	-	215.21	(8,177.98)
11193115	AMORTIZATION RESERVE ADJUSTMENT	2,439.89	-	-	2,439.89
11193125	AMORTIZATION RESERVE ADJUSTMENT	570,868.32	-	-	570,868.32
1119312F	AMORTIZATION RESERVE ADJUSTMENT	882,520.22	-	-	882,520.22
1119312K	AMORTIZATION RESERVE ADJUSTMENT	286,059.98	-	-	286,059.98
11193145	AMORTIZATION RESERVE ADJUSTMENT	447,722.99	-	-	447,722.99
11193155	AMORTIZATION RESERVE ADJUSTMENT	278.87	-	-	278.87
12310000	PATRONAGE CAPITAL FROM ASSOC CO	3,642,053.26	-	-	3,642,053.26
12323000	OTHER INVESTMENTS IN ASSOC ORGA	684,993.00	-	-	684,993.00
12400000	OTHER INVESTMENTS	15,333.85	-	-	15,333.85
12810000	OTHER SPECIAL FUNDS-DEFERRED IN	244,954.88	-	-	244,954.88
12820001	OTHER SPECIAL FUNDS-ECONOMIC RE	109,132,487.65	416,943.10	1,752,009.27	107,797,421.48
12820002	OTHER SPECIAL FUNDS-ECONOMIC RE	249,280.09	-	42,285.33	206,994.76
12830001	OTHER SPECIAL FUNDS-RURAL ER-PR	61,494,994.67	-	-	61,494,994.67
12830002	OTHER SPECIAL FUNDS-RURAL ER-PR	777,407.46	-	32,389.26	745,018.20
12850000	OTHER SPECIAL FUNDS-STATION TWO	400,000.00	-	-	400,000.00
12870000	OTHER SPECIAL FUNDS-LIBERTY MUT	305,338.43	-	-	305,338.43
13110000	CASH-GENERAL	898.19	77,169,402.83	77,169,171.67	1,129.35
13111000	CASH-RIGHT OF WAY	1,000.00	-	-	1,000.00
13410000	SPECIAL DEPOSIT-TVA TRANS RESER	572,522.14	5.35	-	572,527.49
13500000	WORKING FUNDS	3,725.00	-	-	3,725.00
13600000	TEMPORARY CASH INVESTMENTS	76,437,057.24	27,606,084.44	32,787,200.00	71,255,941.68
14210000	CUSTOMER ACCOUNTS RECEIVABLE-EL	40,436,097.16	47,722,431.72	41,469,586.27	46,688,942.61
14313000	ACCTS REC-EMPLOYEES-OTHER	29.86	6.30	-	36.16

Account	Description	Beginning Balance	Debits	Credits	Ending Balance
14313200	ACCTS REC-EMP COMPUTER ASSISTAN	14,386.53	2,255.37	1,650.68	14,991.22
14320000	OTHER ACCOUNTS RECEIVABLE-MISCE	223,421.27	61,309.73	12,439.42	272,291.58
14350003	ACCTS REC-HMP&L-STA TWO INTERES	(82,629.24)	-	-	(82,629.24)
14350004	ACCTS REC-HMP&L-STA TWO OPER SU	323,367.49	32,685.25	-	356,052.74
14350005	ACCTS REC-HMP&L-STA TWO FUEL	(17,532.98)	-	-	(17,532.98)
14350006	ACCTS REC-HMP&L-STA TWO FUEL HA	467,747.64	119,010.94	30,971.77	555,786.81
14350007	ACCTS REC-HMP&L-STA TWO BOTTOM	4,690.84	220.59	-	4,911.43
14350008	ACCTS REC-HMP&L-STA TWO FLY ASH	202,407.19	48,802.73	15,983.20	235,226.72
14350009	ACCTS REC-HMP&L-STA TWO STEAM E	551,243.10	74,663.18	773.95	625,132.33
14350010	ACCTS REC-HMP&L-STA TWO STEAM E	257,891.97	33,007.18	-	290,899.15
14350011	ACCTS REC-HMP&L-STA TWO SO2 REA	134,458.06	16,239.07	-	150,697.13
14350012	ACCTS REC-HMP&L-STA TWO ELECTRI	296,529.74	35,864.39	-	332,394.13
14350013	ACCTS REC-HMP&L-STA TWO MISC ST	206,910.86	28,339.80	324.32	234,926.34
14350014	ACCTS REC-HMP&L-STA TWO MISC ST	84,305.61	24,560.20	-	108,865.81
14350015	ACCTS REC-HMP&L-STA TWO NOX REA	241,719.38	27,690.07	-	269,409.45
14350018	ACCTS REC-HMP&L-STA TWO MAINT S	301,742.92	23,775.41	-	325,518.33
14350019	ACCTS REC-HMP&L-STA TWO MAINT S	125,032.74	14,226.57	-	139,259.31
14350020	ACCTS REC-HMP&L-STA TWO MAINT B	(6,165,742.74)	153,870.69	1,204,179.49	(7,216,051.54)
14350021	ACCTS REC-HMP&L-STA TWO MAINT B	261,662.25	26,116.89	-	287,779.14
14350022	ACCTS REC-HMP&L-STA TWO MAINT S	379,062.05	23,601.64	-	402,663.69
14350023	ACCTS REC-HMP&L-STA TWO BOILER	13,347.07	4,045.88	-	17,392.95
14350024	ACCTS REC-HMP&L-STA TWO BOILER	91,945.17	12,201.27	-	104,146.44
14350025	ACCTS REC-HMP&L-STA TWO MAINT E	256,840.73	17,490.05	-	274,330.78
14350026	ACCTS REC-HMP&L-STA TWO MAINT M	224,379.71	18,793.38	465.21	242,707.88
14350027	ACCTS REC-HMP&L-STA TWO ADMIN &	261,027.31	28,591.01	-	289,618.32
14350028	ACCTS REC-HMP&L-STA TWO OFFICE	152,205.74	11,870.28	314.93	163,761.09
14350029	ACCTS REC-HMP&L-STA TWO OUTSIDE	25,750.11	2,455.46	-	28,205.57
14350032	ACCTS REC-HMP&L-STA TWO INJURIE	4,470.22	606.41	-	5,076.63
14350033	ACCTS REC-HMP&L-STA TWO EMPLOYE	169.68	-	-	169.68
14350034	ACCTS REC-HMP&L-STA TWO MISC GE	2,189.94	-	-	2,189.94
14350035	ACCTS REC-HMP&L-STA TWO MAINT G	2,343.96	493.22	-	2,837.18
14350036	ACCTS REC-HMP&L-STA TWO SYSTEM	9,690.37	-	-	9,690.37
14350037	ACCTS REC-HMP&L-STA TWO STATION	509.27	61.70	-	570.97
14350038	ACCTS REC-HMP&L-STA TWO OPER SU	6,942.50	825.76	-	7,768.26
14350039	ACCTS REC-HMP&L-STA TWO OPER SU	7,077.50	825.76	-	7,903.26
14350040	ACCTS REC-HMP&L-STA TWO MAINT S	7,010.00	825.76	-	7,835.76
14350041	ACCTS REC-HMP&L-STA TWO MAINT S	7,009.99	825.76	-	7,835.75
14350042	ACCTS REC-HMP&L-STA TWO ADMINIS	110,659.28	13,726.04	-	124,385.32
14350043	ACCTS REC-HMP&L-STA TWO OFFICE	11,227.33	208.11	686.83	10,748.61
14350044	ACCTS REC-HMP&L-STA TWO OUTSIDE	1,952.08	-	-	1,952.08
14350045	ACCTS REC-HMP&L-STA TWO-MAINT O	4,288.48	1,723.08	-	6,011.56
14350046	ACCTS REC-HMP&L-STA TWO-MAINTEN	369.19	-	-	369.19
14350048	ACCTS REC-HMP&L-STA TWO-MAINTEN	2,284.32	-	-	2,284.32
14350099	ACCTS REC-HMP&L-STA TWO OPERATI	(134,339.99)	-	-	(134,339.99)
14360000	ACCTS REC-HMP&L-STA TWO OTHER	152,678.28	-	25,796.00	126,882.28
14373000	ACCTS REC-E.ON-US-HMP&L LITIGAT	102,835.73	10,311.21	7,935.21	105,211.73
15111000	FUEL STOCK-COAL-REID	690,962.34	687,625.26	1,029,973.48	348,614.12
15112000	FUEL STOCK-COAL-COLEMAN	4,558,366.26	5,931,792.66	6,710,870.67	3,779,288.25
15112100	FUEL STOCK-COAL-IN TRANSIT-COLE	857,141.54	853,705.22	857,141.54	853,705.22
15113000	FUEL STOCK-COAL-GREEN	5,053,142.83	3,833,895.90	6,128,323.83	2,758,714.90
15113100	FUEL STOCK-COAL-IN TRANSIT-GREE	226,687.95	329,072.58	226,687.95	329,072.58
15114000	FUEL STOCK-COAL-WILSON	1,940,127.57	4,873,955.07	4,316,760.99	2,497,321.65
15115000	FUEL STOCK-COAL-STATION TWO	5,562,340.55	2,812,311.33	3,481,343.19	4,893,308.69
15131000	FUEL STOCK-OIL-REID/STATION TWO	145,918.78	159,442.43	167,530.18	137,831.03
15132000	FUEL STOCK-OIL-GAS TURBINE	1,039,584.05	169,635.89	349,135.43	860,084.51
15133000	FUEL STOCK-OIL-GREEN	145,062.32	92,349.64	83,177.49	154,234.47
15134000	FUEL STOCK-OIL-WILSON	931,693.05	322,530.63	362,633.62	891,590.06

Account	Description	Beginning Balance	Debits	Credits	Ending Balance
15139000	FUEL STOCK-NATURAL GAS-GAS TURB	-	265,972.64	262,366.73	3,605.91
15152000	FUEL STOCK-PROPANE-COLEMAN	59,949.73	-	1,813.03	58,136.70
15173000	FUEL STOCK-PETROL COKE-GREEN	303,543.81	402,738.91	318,585.00	387,697.72
15173100	FUEL STOCK-PET COKE-IN TRANSIT-	266,842.20	-	266,842.20	-
15174000	FUEL STOCK-PETROL COKE-WILSON	1,725,034.42	465,989.53	834,330.20	1,356,693.75
15174100	FUEL STOCK-PET COKE-IN TRANSIT-	268,429.70	236,463.92	268,429.70	236,463.92
15410000	MATERIALS & SUPPLIES-TRANSMISSI	644,502.24	24,801.45	35,275.08	634,028.61
15420000	MATERIALS & SUPPLIES-PRODUCTION	19,474,110.02	1,204,873.52	1,075,784.80	19,603,198.74
15422000	MATERIALS & SUPPLIES-PROD-VENDO	237,306.40	222,644.63	180,241.70	279,709.33
15423000	MATERIALS & SUPPLIES-PROD-SELF	136,745.04	3,942.20	1,564.50	139,122.74
15423500	MATERIALS & SUPPLIES-STAT TWO-S	5,598.80	-	-	5,598.80
15424000	MATERIALS & SUPPLIES-OBSOLESCEN	(10,200.00)	-	-	(10,200.00)
15424500	MATERIALS & SUPPLIES-OBSOLESCEN	3,209.22	-	-	3,209.22
15425000	MATERIALS & SUPPLIES-PRODUCTION	(219,223.09)	6,298,859.99	6,336,854.69	(257,217.79)
15432000	LIME STOCK-COLEMAN	304,653.99	158,246.58	142,217.60	320,682.97
15433000	LIME STOCK-GREEN	1,415,214.69	1,208,168.00	1,165,313.76	1,458,068.93
15434000	LIME STOCK-WILSON	138,958.92	190,095.29	210,439.24	118,614.97
15490000	MATERIALS & SUPPLIES-STATION TW	2,678,372.66	154,526.11	199,328.82	2,633,569.95
15491000	MATERIALS & SUPPLIES-STATION TW	(720,814.68)	47,217.72	49,259.01	(722,855.97)
15492500	MATERIALS & SUPPLIES-STAT TWO-V	(2,635.20)	-	-	(2,635.20)
15811000	ALLOWANCE INVENTORY-SO2	459,642.66	-	27,967.01	431,675.65
16308000	STORES EXPENSE-UNDISTRIBUTED	387,608.15	52,590.28	7,789.04	432,409.39
16511000	PREPAID INS-PROPERTY COMP ALL R	990,540.00	-	165,090.00	825,450.00
16512000	PREPAID INS-SPECIAL MULTI-PERIL	25,653.38	-	4,348.00	21,305.38
16514000	PREPAID INS-DIRECTOR & OFFICER	29,100.00	-	4,850.00	24,250.00
16516000	PREPAID INS-GROUP TRAVEL ACCIDE	2,340.68	-	291.50	2,049.18
16517000	PREPAID INS-OCEAN MARINE	36,678.00	-	5,688.00	30,990.00
16518000	PREPAID INS-UMBRELLA LIABILITY	28,092.00	-	4,682.00	23,410.00
16519000	PREPAID INS-CRIME	2,514.00	-	419.00	2,095.00
16521000	PREPAID INS-WORKERS COMPENSATIO	678,118.31	-	-	678,118.31
16521090	PREPAID INS-WORKERS COMPENSATIO	(475,319.41)	-	38,014.21	(513,333.62)
16523000	PREPAID INS-LONG TERM DISABILIT	(154.71)	25,324.51	25,480.44	(310.64)
16523090	PREPAID INS-LONG TERM DISABILIT	6,077.61	25,480.44	24,011.94	7,546.11
16524000	PREPAID INS-AD&D EMPLOYEE & DEP	10,657.47	22,030.04	20,343.48	12,344.03
16524090	PREPAID INS-AD&D EMPLOYEE & DEP	(3,864.79)	21,095.40	21,043.42	(3,812.81)
16526000	PREPAID INS-AUTOMOBILE LIABILIT	49,465.00	-	8,351.00	41,114.00
16527000	DIRECTORS GROUP LIFE	-	248.71	248.71	-
16529800	PREPAYMENTS-CAFETERIA PLAN	274,693.40	-	-	274,693.40
16531000	PREPAYMENTS-AMBAC INSURANCE PRE	399,079.19	-	17,648.30	381,430.89
16533000	PREPAYMENTS-PURCHASING CARD ELA	3,156.77	216,536.29	60,603.44	159,089.62
17100000	INTEREST & DIVIDENDS RECEIVABLE	199.45	6,152.39	6,283.89	67.95
17120000	INTEREST & DIVIDENDS REC-ECONOM	566,339.02	119,553.51	416,943.10	268,949.43
17130000	INTEREST & DIVIDENDS REC-RURAL	649,093.78	128,943.72	-	778,037.50
17420000	ACCRUED MISC REVENUE-V WACLAWEK	1,472.34	-	-	1,472.34
17430000	ACCRUED MISC ASSET-SECURITY DEP	2,000.00	-	-	2,000.00
18120000	UNAMORT DEBT EXP-2010 PCB REFUN	2,132,825.81	-	9,032.46	2,123,793.35
18300000	PRELIM SURVEY & INVESTIGATION C	229,126.67	70,575.08	6,628.68	293,073.07
18481600	CLEARING ACCOUNT-INVENTORIES	(277.20)	-	-	(277.20)
18610000	DEFERRED DEBIT-COBANK LINE OF C	86,917.66	-	6,944.44	79,973.22
18615000	DEFERRED DEBIT-NRUCFC LINE OF C	76,075.35	-	2,083.33	73,992.02
18670000	DEFERRED DEBIT-HANSON SITE LEAS	187,740.94	-	460.26	187,280.68
18685000	DEFERRED DEBIT-ICE STORM REPAIR	73,644.85	-	-	73,644.85
18910000	DEFERRED DEBIT-UNAMORTIZED LOSS	625,911.47	-	2,650.72	623,260.75
20010000	MEMBERSHIPS ISSUED	(75.00)	-	-	(75.00)
20110000	PATRONS CAPITAL CREDITS	(1,000,398,087.00)	-	-	(1,000,398,087.00)
20120000	PATRONAGE CAPITAL ASSIGNABLE	1,000,398,087.00	-	-	1,000,398,087.00
20800000	DONATED CAPITAL	(763,974.96)	-	-	(763,974.96)

Account	Description	Beginning Balance	Débets	Credits	Ending Balance
20911000	AOCl-POSTRETIREMENT BENEFITS	9,367,986.00	-	-	9,367,986.00
21100000	CONSUMERS CONSTRIUTION FOR DEB	(3,680,527.24)	-	-	(3,680,527.24)
21910000	OPERATING MARGINS	247,338,928.12	-	-	247,338,928.12
21920000	NONOPERATING MARGINS	(638,837,732.54)	-	-	(638,837,732.54)
22414700	LONG-TERM DEBT-OHIO COUNTY NOTE	(142,100,000.00)	-	-	(142,100,000.00)
22435000	RUS SERIES A NOTE	(539,669,486.84)	3,325,244.49	-	(536,344,242.35)
22436000	RUS SERIES B NOTE	(119,529,026.47)	-	-	(119,529,026.47)
22830000	ACCUMULATED PROVISION-DEF COMP	(213,985.12)	2,582.95	9,255.59	(220,657.76)
22830090	ACCUMULATED PROVISION-DEF COMP-	22,354.60	6,767.85	1,894.28	27,248.17
22831000	ACCUMULATED PROVISION-SICK LEAV	(542,529.47)	-	3,104.31	(545,633.78)
22832000	ACCUM PROV-POST RETIREMENT BENE	(15,777,389.61)	95,720.24	164,563.78	(15,846,233.15)
22832090	ACCUM PROV-POST RETIREMENT BENE	(447,125.86)	151,335.53	229,412.75	(525,203.08)
22832500	ACCUM PROV-EMPLOYER CONTRIB-RET	(3,537,455.00)	-	-	(3,537,455.00)
22832800	ACCUM PROV-POST RET BENEFITS-OR	(6,933.46)	-	4,848.70	(11,782.16)
22833000	ACCUM PROV-MEDICAL INSURANCE	(728,233.45)	1,671,910.76	1,443,274.80	(499,597.49)
22833090	ACCUM PROV-MEDICAL INSURANCE-CL	522,959.20	1,329,681.78	1,399,906.81	452,734.17
22834000	ACCUM PROV-DENTAL INSURANCE	(21,281.33)	72,851.55	78,074.38	(26,504.16)
22834090	ACCUM PROV-DENTAL INSURANCE-CLE	35,948.98	64,262.65	58,277.64	41,933.99
22834800	ACCUM PROV-DENTAL INSURANCE-ORA	(390.39)	-	377.61	(768.00)
22835000	ACCUM PROV-POSTEMPLOYMENT BENE	(147,966.89)	6,333.15	2,522.06	(144,155.80)
22835090	ACCUM PROV-POSTEMPLOYMENT BENE	31.89	-	-	31.89
23201200	ACCOUNTS PAYABLE-SHOP FLOOR	(1,040,988.81)	1,891,298.02	1,669,859.61	(819,550.40)
23201250	ACCOUNTS PAYABLE-SHOP FLOOR-DIS	(49,833.39)	907.17	34,029.97	(82,956.19)
23201400	ACCOUNTS PAYABLE-INVENTORY	(62,870.61)	941,425.58	786,620.86	91,934.11
23201500	ACCOUNTS PAYABLE-COAL PURCHASES	(12,051,748.47)	19,803,414.35	20,702,017.24	(12,950,351.36)
23201600	ACCOUNTS PAYABLE-LIME PURCHASES	(2,204,906.18)	1,667,021.52	1,556,509.87	(2,094,394.53)
23201700	ACCOUNTS PAYABLE-COMBUSTION BY-	(1,295.35)	1,295.34	1,601.89	(1,601.90)
23210000	VOUCHERS PAYABLE-GENERAL FUND	6,517,950.05	46,741,791.05	47,212,712.00	6,047,029.10
23215000	ACCOUNTS PAYABLE-UNRECORDED LIA	(4,706,236.13)	5,317,112.04	6,109,564.51	(5,498,688.60)
23218000	ACCOUNTS PAYABLE-GENERAL-ORACLE	(8,504,275.44)	-	-	(8,504,275.44)
23230100	ACCOUNTS PAYABLE-PURCHASED POWE	(2,045,639.05)	2,049,730.95	2,297,123.56	(2,293,031.67)
23231000	ACCOUNTS PAYABLE-LANDFILL CAPPI	(493,158.75)	-	-	(493,158.75)
23238000	ACCOUNTS PAYABLE-OTHER-ORACLE	(643,780.56)	4,615,259.79	4,615,259.79	(643,780.56)
23240000	ACCTS PAY-HLMP&L-STÁ TWO POWER	(22,115.04)	-	-	(22,115.04)
23260000	ACCTS PAY-DEFINED BENEFIT-RETIR	(796,000.00)	30,110.65	201,507.78	(967,397.13)
23260090	ACCTS PAY-DEFINED BENEFIT-RETIR	(89,822.71)	446,423.60	398,915.43	(42,314.54)
23260100	ACCTS PAY-DEFINED CONTRIB-RETIR	(103,305.39)	348,221.21	376,613.75	(131,697.93)
23260190	ACCTS PAY-DEFINED CONTRIB-RETIR	103,305.39	376,613.75	348,221.21	131,697.93
23260200	ACCTS PAY-EMPLOYER CONTRIB-401K	(42,271.62)	141,083.52	151,394.01	(52,582.11)
23260290	ACCTS PAY-EMPLOYER CONTRIB-401(39,457.10	151,394.01	140,499.42	50,351.69
23260500	ACCTS PAY-POSTRETIREMENT BENEFI	(599,805.00)	-	-	(599,805.00)
23280090	ACCOUNTS PAYABLE-MISCELLANEOUS	-	231,203,666.44	231,203,666.44	-
23290000	ACCTS PAY-RETAINAGE	(113,724.09)	5,018.00	-	(108,706.09)
23510000	CUSTOMER DEPOSITS-MÁRGIN CALL-E	(101,045.21)	-	6.61	(101,051.82)
23610000	TAXES ACCRUED-PROPERTY	(1,651,172.62)	-	304,626.00	(1,955,798.62)
23620000	TAXES ACCRUED-FEDERAL UNEMPLOYM	(1,291.75)	84.81	602.56	(1,809.50)
23620090	TAXES ACCRUED-FEDERAL UNEMPLOYM	13,668.69	602.56	3,629.27	10,641.98
23630000	TAXES ACCRUED-FICA	(110,728.71)	374,965.56	408,753.07	(144,516.22)
23630090	TAXES ACCRUED-FICA-CLEARING	42,200.18	408,321.33	409,912.15	40,609.36
23640000	TAXES ACCRUED-STATE UNEMPLOYMEN	(2,240.10)	1,258.87	814.41	(1,795.64)
23640090	TAXES ACCRUED-STATE UNEMPLOYMEN	26,036.04	814.41	3,609.74	25,240.71
23650000	TAXES ACCRUED-SALES & USE	(35,659.89)	364,479.12	380,252.68	(51,433.45)
23715000	ACCRUED INTEREST-RUS SERIES A N	(7,778,366.26)	8,212,111.45	3,010,558.14	(2,576,812.95)
23716000	ACCRUED INTEREST-RUS SERIES B N	-	-	588,665.16	(588,665.16)
23760000	ACCRUED INTEREST-OHIO COUNTY NO	(2,464,038.77)	2,499,000.00	586,052.30	(551,091.07)
24110000	TAX COLLECTIONS PAYABLE-FEDERAL	(197,466.18)	681,126.57	751,979.82	(268,319.43)
24120000	TAX COLLECTIONS PAYABLE-STATE I	(54,466.16)	223,359.62	249,842.73	(80,949.27)

Account	Description	Beginning Balance	Debits	Credits	Ending Balance
24121000	TAX COLLECTIONS PAYABLE-STATE I	(17,544.28)	13,698.87	15,713.42	(19,558.83)
24130000	TAX COLLECTIONS PAYABLE-FICA	(82,312.56)	277,633.26	302,516.43	(107,195.73)
24140000	TAX COLLECTIONS PAYABLE-HANCOCK	(27,373.93)	27,422.21	12,812.77	(12,764.49)
24141000	TAX COLLECTIONS PAYABLE-OHIO CO	(20,987.34)	20,973.60	9,621.48	(9,635.22)
24142000	TAX COLLECTIONS PAYABLE-MCCRACK	(90.09)	90.09	58.70	(58.70)
24143000	TAX COLLECTIONS PAYABLE-HENDERS	(12,372.72)	21,333.70	13,848.87	(4,887.89)
24144000	TAX COLLECTIONS PAYABLE-MARION-	7.07	-	5.07	2.00
24145000	TAX COLLECTIONS PAYABLE-PADUCAH	(99.43)	74.15	2.76	(28.04)
24146000	TAX COLLECTIONS PAYABLE-BALLARD	(23.61)	0.25	26.86	(50.22)
24147000	TAX COLLECTIONS PAYABLE-CALDWEL	(6.74)	6.74	12.27	(12.27)
24148000	TAX COLLECTIONS PAYABLE-DAVISS	(68.89)	68.89	36.25	(36.25)
24150000	TAX COLLECTIONS PAYABLE-GRAYSON	(0.28)	0.28	-	-
24151000	TAX COLLECTIONS PAYABLE-LIVINGS	(68.36)	68.36	8.45	(8.45)
24152000	TAX COLLECTIONS PAYABLE-MARSHAL	(19.83)	19.83	1.61	(1.61)
24153000	TAX COLLECTIONS PAYABLE-MCLEAN-	(40.94)	40.94	20.64	(20.64)
24154000	TAX COLLECTIONS PAYABLE-UNION-C	(9.92)	9.92	-	-
24155000	TAX COLLECTIONS PAYABLE-FRANKFO	18.17	7.11	1.89	23.39
24161000	TAX COLLECTIONS PAY IN-HARRISON	(116.84)	78.14	84.00	(122.70)
24162000	TAX COLLECTIONS PAY IN-PERRY CT	(365.66)	325.33	375.53	(415.86)
24163000	TAX COLLECTIONS PAY IN-POSEY CT	(166.17)	174.03	199.69	(191.83)
24164000	TAX COLLECTIONS PAY IN-SPENCER	(82.25)	63.86	56.18	(74.57)
24165000	TAX COLLECTIONS PAY IN-VANDERBU	(2,355.77)	1,766.09	2,119.91	(2,709.59)
24166000	TAX COLLECTIONS PAY IN-WARRICK	(843.54)	614.23	676.85	(906.16)
24220000	ACCRUED PAYROLL	(798,094.54)	5,874,346.80	6,185,149.52	(1,108,897.26)
24220090	ACCRUED PAYROLL CLEARING ACCOUN	(327,251.59)	4,763,283.62	4,732,653.91	(296,621.88)
24231000	ACCRUED VACATIONS	(4,318,732.52)	377,833.08	134,075.58	(4,074,975.02)
24231090	ACCRUED VACATIONS-CLEARING	286,804.00	737,702.18	796,985.06	227,521.12
24232000	ACCRUED HOLIDAYS	(194,056.05)	158,861.62	-	(35,194.43)
24232090	ACCRUED HOLIDAYS-CLEARING	(247,717.70)	324,333.69	291,128.28	(214,512.29)
24233290	ACCRUED OTHER OFF-DUTY-CLEARING	37,065.04	14,213.84	48,132.23	3,146.65
24233390	ACCRUED PREMIUM PAY-CLEARING	34,536.00	30,288.97	31,499.81	33,325.16
24233600	ACCRUED SICK	(51,400.53)	40,481.59	-	(10,918.94)
24233690	ACCRUED SICK-CLEARING	48,998.75	60,783.68	106,911.97	2,870.46
24234000	ACCRUED PERSONAL DAYS	(252,098.35)	30,664.23	-	(221,434.12)
24234090	ACCRUED PERSONAL DAYS-CLEARING	186,888.05	42,536.92	72,257.56	157,167.41
24241000	ACCRUED SUPPLEMENTAL LIFE INSUR	2,526.40	7,635.64	8,502.02	1,660.02
24242000	ACCRUED CANCER PLAN	(601.21)	1,045.41	646.28	(202.08)
24251000	ACCRUED CAFETERIA PLAN	(170,290.25)	43,155.99	31,905.00	(159,039.26)
24253000	ACCRUED UNITED FUND	(18,149.01)	39,585.60	17,408.86	4,027.73
24255000	ACCRUED SURE & ACRE	(1,001.88)	32.43	116.04	(1,085.49)
24261000	ACCRUED EMPLOYEE CONTRI-SAVINGS	(752.64)	3,413.79	3,661.84	(1,000.69)
24262000	ACCRUED EMPLOYEE CONTRI-401K PL	(121,562.18)	405,774.78	435,784.29	(151,571.69)
24263000	ACCRUED EMPLOYEE-401K PLAN LOAN	(5,833.45)	19,909.62	21,896.02	(7,819.85)
24270000	ACCRUED UNION DUES	(258.54)	24,333.12	15,589.68	8,484.90
24280000	ACCRUED MISC LIABILITY-EMPLOYEE	(5,645.00)	15,946.33	17,039.60	(6,738.27)
24295000	ACCRUED LIABILITY-EMISSION FEES	(1,402,243.19)	-	115,064.00	(1,517,307.19)
24299000	ACCRUED LIABILITY-OTHER	82,396.72	-	-	82,396.72
25420000	OTHER REG LIAB-ECONOMIC RESERVE	(108,196,097.49)	1,821,972.70	77,268.18	(106,451,392.97)
25430000	OTHER REG LIAB-RURAL ECONOMIC R	(62,921,495.91)	-	96,554.46	(63,018,050.37)
25435000	OTHER REG LIAB-NON-SMELTER NON-	(7,041,522.52)	-	16,009.69	(7,057,532.21)
40311000	DEPRECIATION EXPENSE-STEAM PLAN	9,268,340.46	1,544,275.67	-	10,812,616.13
40311100	DEPRECIATION EXPENSE-STEAM PLAN	4,857,737.70	808,364.98	-	5,666,102.68
40340000	DEPRECIATION EXPENSE-GAS TURBIN	95,719.42	15,953.23	-	111,672.65
40350000	DEPRECIATION EXPENSE-TRANSMISSI	2,670,568.50	444,550.43	-	3,115,118.93
40370000	DEPRECIATION EXPENSE-GENERAL PL	341,487.63	51,621.23	-	393,108.86
40411000	AMORTIZATION EXPENSE	80,042.74	92,451.54	79,111.08	93,383.20
40411100	AMORTIZATION EXPENSE-CLEAN AIR	-	233,130.52	233,130.52	-

Account	Description	Beginning Balance	Debits	Credits	Ending Balance
40811000	TAXES-PROPERTY	1,334,257.50	261,532.00	154.00	1,595,635.50
40811100	TAXES-PROPERTY-CLEAN AIR	331,393.00	43,248.00	-	374,641.00
40811900	TAXES-PROPERTY-CONTRA	(1,665,650.50)	-	304,626.00	(1,970,276.50)
40910000	TAXES-FEDERAL INCOME	130,000.00	-	-	130,000.00
40911000	TAXES-STATE INCOME/FRANCHISE	(1,611.00)	-	-	(1,611.00)
41808000	REVENUES FROM NONOPERATING RENT	(9,288.48)	-	-	(9,288.48)
41900000	INTEREST & DIVIDEND INCOME	(48,743.55)	-	6,165.27	(54,908.82)
41904000	INTEREST & DIVIDEND INCOME-TRAN	(61,538.45)	-	-	(61,538.45)
42400000	OTHER CAPITAL CREDITS & PATRONA	(96,795.44)	-	-	(96,795.44)
42610000	DONATIONS	43,682.55	300.00	-	43,982.55
42630000	PENALTIES	33.13	-	-	33.13
42640000	CIVIC, POLITICAL, RELATED ACT.-	4,458.93	-	-	4,458.93
42711000	INTEREST ON LONG-TERM DEBT	16,669,363.92	3,043,505.31	243,681.02	19,469,188.21
42711100	INTEREST LONG-TERM DEBT-CLEAN A	6,326,263.36	1,159,418.59	103,637.88	7,382,044.07
42731000	INTEREST CHARGED TO CONST-CR	(375,434.00)	13,269.00	31,591.00	(393,756.00)
42800000	AMORTIZATION-DEBT EXPENSE	52,737.92	9,032.46	-	61,770.38
42810000	AMORTIZE LOSS - REACQUIRED DEBT	15,476.78	2,650.72	-	18,127.50
43120000	INTEREST EXPENSE-COBANK	58,766.66	-	-	58,766.66
43130000	INTEREST EXPENSE-OTHER	143.03	13.39	-	156.42
44710101	SFR-RUS-KE-NONTRANS-RURAL	(27,093,366.42)	-	6,044,645.07	(33,138,011.49)
44711001	SFR-RUS-KE-NONTRANS-ROLL COATER	(417,413.29)	-	78,388.29	(495,801.58)
44711201	SFR-RUS-KE-NONTRANS-KIMBERLY-CL	(5,477,595.15)	-	967,243.82	(6,444,838.97)
44711301	SFR-RUS-KE-NONTRANS-DOMTAR PAPE	(3,422,443.47)	-	653,395.19	(4,075,838.66)
44711401	SFR-RUS-KE-NONTRANS-ALERIS INTE	(3,574,767.93)	-	608,696.13	(4,183,464.06)
44711601	SFR-RUS-KE-NONTRANS-SOUTHWIRE C	(961,747.57)	-	161,888.38	(1,123,635.95)
44711701	SFR-RUS-KE-NONTRANS-ALCOA AUTOM	(35,150.80)	-	3,619.27	(38,770.07)
44711801	SFR-RUS-KE-NONTRANS-ARMSTRONG B	(219,197.72)	-	25,392.70	(244,590.42)
44711901	SFR-RUS-KE-NONTRANS-ARMSTRONG-M	(450,975.37)	-	71,571.85	(522,547.22)
44712401	SFR-RUS-KE-NONTRANS-ACCURIDE	(630,210.71)	-	110,249.03	(740,459.74)
44712601	SFR-RUS-KE-NONTRANS-KB ALLOYS	(226,365.62)	-	39,814.29	(266,179.91)
44712801	SFR-RUS-KE-NONTRANS-ARMSTRONG-D	(515,324.82)	-	82,073.89	(597,398.71)
44712901	SFR-RUS-KE-NONTRANS-ARMSTRONG E	(355,880.38)	-	66,877.26	(422,757.64)
44713001	SFR-RUS-KE-NONTRANS-ARMSTRONG-L	(24,406.95)	-	17,620.93	(42,027.88)
44713201	SFR-RUS-KE-NONTRANS-ALLIED RESO	(853,297.02)	-	126,681.09	(979,978.11)
44713301	SFR-RUS-KE-NONTRANS-HOPKINS CO	(36,923.43)	-	7,166.31	(44,089.74)
44713401	SFR-RUS-KE-NONTRANS-KMMC, L.L.C	(16,974.67)	-	2,057.38	(19,032.05)
44713501	SFR-RUS-KE-NONTRANS-TYSON FOODS	(1,368,085.12)	-	260,980.98	(1,629,066.10)
44713701	SFR-RUS-KE-NONTRANS-PATRIOT COA	(615,816.02)	-	91,529.24	(707,345.26)
44713801	SFR-RUS-KE-NONTRANS-VALLEY GRAI	(277,907.51)	-	47,323.74	(325,231.25)
44713901	SFR-RUS-KE-NONTRANS-DOTIKI #4	(123,724.80)	-	21,289.87	(145,014.67)
44714001	SFR-RUS-MC-NONTRANS-RURAL	(11,287,584.72)	-	2,218,341.17	(13,505,925.89)
44715101	SFR-RUS-JP-NONTRANS-RURAL	(15,016,351.20)	-	3,434,178.89	(18,450,530.09)
44715301	SFR-RUS-JP-NONTRANS-SHELL OIL	(247,858.63)	-	50,217.95	(298,076.58)
44717101	SFR-RUS-NONTRANS-POWERSOUTH ENE	(14,504.00)	-	-	(14,504.00)
44719301	SFR-RUS-KE-NONTRANS-DOMTAR COGE	(453,581.41)	-	173,075.05	(626,656.46)
44719401	SFR-RUS-KE-NONTRANS-DOMTAR COGE	(4,092.25)	-	-	(4,092.25)
44719501	SFR-RUS-KE-NONTRANS-ALCAN	(65,381,161.94)	548,214.14	11,864,893.99	(76,697,841.79)
44719601	SFR-RUS-KE-NONTRANS-CENTURY	(78,624,205.75)	1,255,712.96	15,319,921.20	(92,688,413.99)
44721001	SFR-OTHER-NONTRANS-AMERICAN ELE	(780,800.00)	-	-	(780,800.00)
44722001	SFR-OTHER-NONTRANS-HMP&L	(76,910.94)	-	35.77	(76,946.71)
44723701	SFR-OTHER-NONTRANS-KENTUCKY UTI	(834.97)	-	-	(834.97)
44724201	SFR-OTHER-NONTRANS-MISO	(51,047,719.86)	-	7,299,731.11	(58,347,450.97)
44724601	SFR-OTHER-NONTRANS-EDF TRADING	(10,640.00)	-	-	(10,640.00)
44725501	SFR-OTHER-NONTRANS-SOUTHERN CO	(104,576.00)	-	-	(104,576.00)
44728701	SFR-OTHER-NONTRANS-CARGILL POWE	(2,441,610.80)	-	1,307,200.00	(3,748,810.80)
44729501	SFR-OTHER-NONTRANS-CONSTELLATIO	(1,361,005.82)	4,681.06	1,393,858.44	(2,750,183.20)
45400002	RENT FROM ELEC PROPERTY-TRANSMI	(12,000.00)	-	2,000.00	(14,000.00)

Account	Description	Beginning Balance	Debits	Credits	Ending Balance
45600000	OTHER ELECTRIC REVENUES	(154,432.05)	-	574.68	(155,006.73)
45622002	OTHER ELEC REV-HMP&L-TRANS	(28,966.50)	-	2,149.50	(31,116.00)
45624202	OTHER ELEC REV-MISO TRANS	(1,005,013.27)	-	183,213.25	(1,188,226.52)
45626002	OTHER ELEC REV-EDF TRADING-TRAN	(15,840.00)	-	-	(15,840.00)
45629902	OTHER ELEC REV-CARGILL POWER MA	(303,811.44)	-	-	(303,811.44)
50010000	OPER SUPERVISION & ENGINEERING	2,546,389.10	697,086.88	309,159.84	2,934,316.14
50110000	FUEL	108,449,540.44	23,092,063.00	3,585,643.04	127,955,960.40
50120000	FUEL HANDLING	3,128,850.28	1,986,402.27	1,480,244.50	3,635,008.05
50130000	BOTTOM ASH DISPOSAL	433,806.88	105,501.10	14,089.35	525,218.63
50135000	FLY ASH DISPOSAL	1,775,921.35	582,926.25	228,254.91	2,130,592.69
50210000	STEAM EXPENSES	4,509,538.35	1,573,197.53	804,130.22	5,278,605.66
50211000	STEAM EXPENSES-CLEAN AIR	1,558,127.65	677,926.23	412,471.14	1,823,582.74
50230000	SO2 REAGENTS	8,518,820.17	2,531,766.92	901,779.23	10,148,807.86
50510000	ELECTRIC EXPENSES	3,239,686.74	863,865.92	344,638.53	3,758,914.13
50610000	MISC STEAM POWER EXPENSE	3,207,526.38	1,037,786.17	516,078.80	3,729,233.75
50610500	MISC STEAM PWR EXP-SCR/NOX	31,228.47	173,497.00	168,567.49	36,157.98
50630000	NOX REAGENTS	477,391.03	281,033.48	187,054.23	571,370.28
50910000	ALLOWANCES-CLEAN AIR	118,739.68	27,967.01	-	146,706.69
51010000	MAINT SUPERVISION & ENGINEERING	2,380,145.45	575,042.89	227,295.75	2,727,892.59
51110000	MAINTENANCE STRUCTURES	1,487,651.00	695,166.67	292,342.40	1,890,475.27
51210000	MAINTENANCE BOILER PLANT	7,571,807.87	3,229,952.25	2,180,025.81	8,621,734.31
51211000	MAINTENANCE BOILER PLANT-CLEAN	876,452.29	597,662.55	341,128.40	1,132,986.44
51212000	MAINT SCRUBBER/SOLID WASTE	2,560,667.02	1,149,581.99	474,098.34	3,236,150.67
51213000	MAINTENANCE BOILER PLANT-REAGEN	75,851.91	104,352.84	84,454.13	95,750.62
51214000	MAINTENANCE BOILER PLANT-WASTE	465,190.36	312,454.48	218,646.72	558,998.12
51310000	MAINTENANCE ELECTRIC PLANT	1,916,544.41	531,593.65	268,300.11	2,179,837.95
51410000	MAINTENANCE MISC STEAM PLANT	1,541,585.27	470,335.73	235,911.51	1,776,009.49
54710000	FUEL-GAS TURBINE	394,194.97	262,405.73	-	656,600.70
54810000	GENERATION EXPENSES-GAS TURBINE	14,758.47	2,843.17	-	17,601.64
55310000	MAINT GENERATING & ELEC PLT-GAS	53,577.18	38,673.38	38,823.28	53,427.28
55511000	PURCHASED POWER-SEPA	5,179,638.56	527,171.78	-	5,706,810.34
55514200	PURCHASED POWER-MISO	11,140,092.22	1,409,425.63	-	12,549,517.85
55515000	PURCHASED POWER-HMP&L STATION T	103,935.00	4,762.50	-	108,697.50
55515001	HMP&L STATION TWO AMORT EXP	237,439.31	79,111.08	39,555.54	276,994.85
55515002	HMP&L STATION TWO AMORT EXP-CLE	699,330.91	233,130.52	116,565.26	815,896.17
55515003	HMP&L STATION TWO INTEREST CHAR	(60.38)	-	-	(60.38)
55515004	HMP&L STATION TWO OPER SUPERVIS	431,397.67	60,021.97	-	491,419.64
55515005	HMP&L STATION TWO FUEL	19,379,904.00	3,543,137.70	-	22,923,041.70
55515006	HMP&L STATION TWO FUEL HANDLING	583,449.43	221,269.52	56,875.43	747,843.52
55515007	HMP&L STATION TWO BOTTOM ASH DI	9,746.11	405.07	-	10,151.18
55515008	HMP&L STATION TWO FLY ASH DISPO	254,507.06	48,350.92	-	302,857.98
55515009	HMP&L STATION TWO STEAM EXPENSE	821,351.62	154,927.73	1,421.26	974,858.09
55515010	HMP&L STATION TWO SO2 REAGENTS	1,852,858.02	362,080.76	-	2,214,938.78
55515011	HMP&L STATION TWO ELECTRIC EXPE	417,522.78	66,728.09	-	484,250.87
55515012	HMP&L STATION TWO STEAM POWER E	330,274.30	52,042.21	736.55	381,579.96
55515013	HMP&L STATION TWO NOX REAGENTS	332,601.36	50,849.04	-	383,450.40
55515015	HMP&L STATION TWO MAINT SUPERVI	425,579.65	43,660.22	-	469,239.87
55515016	HMP&L STATION TWO MAINT STRUCT	107,750.66	26,125.25	-	133,875.91
55515017	HMP&L STATION TWO MAINT BOILER	1,981,455.33	192,091.32	2,201.08	2,171,345.57
55515018	HMP&L STATION TWO MAINT ELECTRI	313,991.01	32,118.09	-	346,109.10
55515019	HMP&L STATION TWO MISC STEAM PL	293,380.69	34,511.43	854.29	327,037.83
55515020	HMP&L STATION TWO ADMIN & GENER	567,394.93	85,898.08	-	653,293.01
55515021	HMP&L STATION TWO OFFICE SUPPLI	275,867.10	25,727.52	578.31	301,016.31
55515022	HMP&L STATION TWO OUTSIDE SERVI	57,701.29	7,693.31	-	65,394.60
55515024	HMP&L STATION TWO INJURIES & DA	6,818.68	1,113.59	-	7,932.27
55515025	HMP&L STATION TWO EMPLOYEE PENS	(2,918.57)	-	-	(2,918.57)
55515026	HMP&L STATION TWO MISC GENERAL	10,805.41	1,151.68	-	11,957.09

Account	Description	Beginning Balance	Debits	Crédits	Ending Balance
55515027	HMP&L STATION TWO MAINT OF GENE	3,275.66	905.71	-	4,181.37
55515028	HMP&L STATION TWO SYSTEM CONTRO	89,276.13	-	-	89,276.13
55515029	HMP&L STATION TWO STATION EXPEN	(165.07)	113.30	-	(51.77)
55515030	HMP&L STATION TWO OPER SUPERVIS	(1,005.64)	-	-	(1,005.64)
55515031	HMP&L STATION TWO OPER SUPERVIS	(1,557.15)	-	-	(1,557.15)
55515032	HMP&L STATION TWO MAINT SUPERVI	(973.18)	-	-	(973.18)
55515033	HMP&L STATION TWO MAINT SUPERVI	(1,038.11)	-	-	(1,038.11)
55515034	HMP&L STATION TWO ADMINISTRATIV	165,634.49	25,206.13	-	190,840.62
55515035	HMP&L STATION TWO OFFICE SUPPLI	15,676.69	382.10	1,261.28	14,797.51
55515036	HMP&L STATION TWO OUTSIDE SERVI	827.80	-	-	827.80
55515099	PURCHASED POWER-HMP&L STATION T	3,794.00	-	-	3,794.00
55515201	HMP&L-STEAM EXPENSES CLEAN AIR	486,569.67	77,564.27	-	564,133.94
55515202	HMP&L-MISC STEAM PWR EXP-SCR/NO	125,137.68	45,101.43	-	170,239.11
55515204	HMP&L-MAINT BOILER PLANT CLEAN	394,762.75	47,960.09	-	442,722.84
55515205	HMP&L-MAINT SCRUBBER/SOLID WAST	515,329.19	45,151.08	-	560,480.27
55515206	HMP&L-MAINT BOILER PLANT-REAGEN	28,419.69	7,569.57	-	35,989.26
55515207	HMP&L-MAINT BOILER PLANT-WASTE	200,638.60	29,598.20	-	230,236.80
55518700	PURCHASED POWER-CARGILL POWER M	88,304.00	-	-	88,304.00
55518800	PURCHASED POWER-RELIANT	428,969.03	-	-	428,969.03
55521000	PURCHASED POWER-AMERICAN ELECTR	729,360.00	1,265,004.00	-	1,994,364.00
55523600	PURCHASED POWER-AMEREN MISSOURI	786,216.00	-	-	786,216.00
55525000	PURCHASED POWER-MISO RESERVATIO	84,763.83	-	-	84,763.83
55610000	SYSTEM CONTROL & LOAD DISPATCHI	45,850.13	-	-	45,850.13
55711000	OTHER EXPENSE-POWER SUPPLY-ARBI	2,758,378.71	472,694.84	-	3,231,073.55
55735000	OTHER EXPENSE-NON-SMELTER NON-F	2,260,887.62	16,009.69	-	2,276,897.31
56010000	OPER SUPERVISION & ENGINEERING-	163,656.72	26,262.54	6,205.30	183,713.96
56020000	OPER SUPERVISION & ENGINEERING-	212,198.74	31,679.76	6,410.47	237,468.03
56110000	LOAD DISPATCHING	583,484.67	112,611.59	13,776.13	682,320.13
56140000	SCHEDULING, SYSTEM CONTROL & DI	1,162,660.08	191,201.08	-	1,353,861.16
56180000	RELIABILITY PLANNING & STANDARD	72,312.52	11,806.04	-	84,118.56
56210000	STATION EXPENSES	356,983.84	60,109.08	4,231.12	412,861.80
56310000	OVERHEAD LINE EXPENSES	532,007.22	68,792.59	720.05	600,079.76
56510000	TRANSMISSION OF ELECTRICITY BY	1,180,745.67	202,941.20	196,300.00	1,187,386.87
56610000	MISC TRANSMISSION EXPENSE-LINES	135,290.66	17,569.63	827.75	152,032.54
56620000	MISC TRANSMISSION EXPENSE-STATI	238,861.36	27,094.70	2,876.79	263,079.27
56720000	RENTS-STATIONS	8,832.06	2,058.43	-	10,890.49
56810000	MAINT SUPERVISION & ENGINEERING	167,775.97	23,224.59	6,087.56	184,913.00
56820000	MAINT SUPERVISION & ENGINEERING	144,233.92	24,155.10	6,129.73	162,259.29
56910000	MAINTENANCE STRUCTURES	15,402.08	-	-	15,402.08
57010000	MAINTENANCE STATION EQUIPMENT	794,571.08	180,924.76	43,769.38	931,726.46
57110000	MAINTENANCE OVERHEAD LINES	721,272.58	148,302.33	66,592.31	802,982.60
57310000	MAINTENANCE MISC TRANSMISSION P	99,000.36	30,413.30	2,327.95	127,085.71
57320000	MAINTENANCE MISC TRANSMISSION P	197,879.15	61,382.07	1,747.85	257,513.37
57570000	MARKET FACILITATION, MONITORING	1,266,777.77	180,799.97	-	1,447,577.74
90810000	CUSTOMER ASSISTANCE EXPENSES	187,363.90	46,212.54	1,315.50	232,260.94
90910000	INFORMATION & INSTRUCTION ADV E	2,307.43	597.00	-	2,904.43
91310000	ADVERTISING EXPENSE	22,499.55	11,864.74	28,035.97	6,328.32
92010000	ADMINISTRATIVE AND GENERAL SALA	3,702,258.38	1,361,029.34	821,434.23	4,241,853.49
92010100	ADMIN & GENERAL SALARIES-POWER	1,241,464.03	190,800.92	5,558.98	1,426,705.97
92010200	ADMIN & GENERAL SALARIES-CUSTOM	472,590.43	70,622.94	1,874.15	541,339.22
92010300	ADMIN & GENERAL SALARIES-GENERA	1,709,057.72	534,809.66	277,197.05	1,966,670.33
92110000	OFFICE SUPPLIES AND EXPENSES	2,361,863.16	1,688,254.18	1,281,747.87	2,768,369.47
92110100	OFFICE SUPPLIES & EXPENSES-POWE	27,827.13	1,163.16	5,741.40	23,248.69
92110200	OFFICE SUPPLIES & EXPENSES-CUST	509,728.81	105,545.10	-	615,273.91
92110300	OFFICE SUPPLIES & EXPENSES-GENE	348,120.66	116,588.07	76,064.48	388,644.25
92118300	OFFICE SUPPLIES & EXPENSES-ORAC	159.00	-	-	159.00
92310000	OUTSIDE SERVICES EMPLOYED	501,506.97	160,845.28	142,920.01	519,432.24

Account	Description	Beginning Balance	Debits	Credits	Ending Balance
92310100	OUTSIDE SERVICES-POWER SUPPLY	115,382.95	11,637.63	1,232.00	125,788.58
92310200	OUTSIDE SERVICES-CUSTOMER SERVI	34,266.00	27,325.00	-	61,591.00
92310300	OUTSIDE SERVICES-GENERATION	24,827.97	8,510.00	8,510.00	24,827.97
92310400	OUTSIDE SERVICES-TRANSMISSION	92,862.18	9,652.14	85.50	102,428.82
92510000	INJURIES & DAMAGES	83,404.00	17,320.00	3,440.00	97,284.00
92610000	EMPLOYEE PENSIONS & BENEFITS	79,354.16	29,807.70	8.00	109,153.86
92810000	REGULATORY COMMISSION EXPENSES	687,306.70	-	-	687,306.70
92822500	REGULATORY COMMISSION EXPENSES-	944,595.08	814,755.04	134,799.02	1,624,551.10
93010000	GENERAL ADVERTISING EXPENSES	73,814.43	1,150.00	-	74,964.43
93011200	GENERAL ADVERTISING EXP-CUSTOME	71,500.00	-	-	71,500.00
93020000	MISCELLANEOUS GENERAL EXPENSES	591,533.71	155,664.64	31,156.68	716,041.67
93021400	MISC GENERAL EXPENSES-TRANSMISS	2,820.00	-	-	2,820.00
93110000	RENTS-ADMINISTRATIVE & GENERAL	966.54	161.09	-	1,127.63
93510000	MAINTENANCE OF GENERAL PLANT	58,066.81	36,090.26	18,855.63	75,301.44
		-	610,048,150.39	610,048,150.39	-
			67,195,259.58	<u>70,564,866.59</u>	
				<u><u>3,369,607.01</u></u>	
	Net Margins - July 2011				

BIG RIVERS ELECTRIC CORPORATION

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR A GENERAL ADJUSTMENT IN RATES
CASE NO. 2011-00036**

**Supplemental Response to Commission Staff's
Second Request for Information
dated April 1, 2011**

August 26, 2011

- 1 **Item 6)** *Refer to pages 31-32 of the Blackburn Testimony and Exhibit Wolfram-2,*
2 *Reference Schedule 2.25, to the Direct Testimony of John Wolfram (“Wolfram Testimony”).*
3 *a. Provide a breakdown, by month, of the \$2,712,026 in Outside Professional*
4 *Services expenses incurred during the test year.*
5 *b. Provide the amount of Outside Professional Services expenses incurred by*
6 *Big Rivers each year from 2005 through 2009.*
7 *c. Excluding the costs associated with this rate case and cases involving Big*
8 *Rivers’ membership in the Midwest Independent Transmission System*
9 *Operator, Inc. (“Midwest ISO”), provide Big Rivers’ Outside Professional*
10 *Services expenses incurred since the end of the test year on a monthly*
11 *basis. Consider this an ongoing request to be updated by the 15th of the*
12 *month, to report the prior month’s expense, for each month up to an*
13 *including the month of the hearing in this case.*

14
15 **Response)**

- 16 a. There is no change to the response provided on April 15, 2011.
17 b. There is no change to the response provided on April 15, 2011.
18 c. Outside Professional Services expenses incurred, by month, for each of the
19 months November 2010 through July 2011 (note that the original response
20 has been updated to add July 2011), excluding costs associated with this rate
21 case and the MISO Case (2010-00043), is as follows:
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BIG RIVERS ELECTRIC CORPORATION

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
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August 26, 2011

Month	Amount
Nov-10	224,320.45
Dec-10	515,311.63
Jan-11	21,541.94
Feb-11	169,538.22
Mar-11	170,902.36
Apr-11	333,899.83
May-11	132,895.55
Jun-11	78,964.27
Jul-11	126,426.28
9 Month Total	1,773,800.53
Annualized	2,365,067.37

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Witness) Mark A. Hite