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August 1, 2011

Via Federal Express

Jeff DeRouen
Executive Director
Public Service Commission
211 Sower Boulevard, P.O. Box 615
Frankfort, Kentucky 40602-0615

RECEIVED

AUG 02 2011

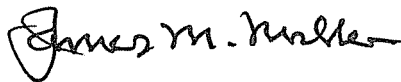
PUBLIC SERVICE
COMMISSION

Re: In the Matter of: Notice and Application of Big Rivers
Electric Corporation for a General Adjustment in Rates,
PSC Case No. 2011-00036

Dear Mr. DeRouen:

Enclosed for filing in the above referenced matter are an original and ten copies of Big Rivers Electric Corporation's Fifth Supplemental Response to its responses to the Commission Staff's Initial Request for Information dated February 18, 2011, Item 56, supplementing the operating report. I certify that a copy of this cover letter and the attachment to it have been served on each party of record.

Sincerely yours,



James M. Miller

JMM/ej
Enclosures

cc: Mark A. Bailey
Albert Yockey
Douglas Beresford, Esq.
Service List

Telephone (270) 926-4000
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100 St. Ann Building
PO Box 727
Owensboro, Kentucky
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SERVICE LIST
BIG RIVERS ELECTRIC CORPORATION
PSC CASE NO. 2011-00036

Dennis G. Howard, II, Esq.
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INDUSTRIAL UTILITY CUSTOMERS,
INC.**

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Stites & Harbison
1800 Providian Center
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Louisville, KY 40202
**COUNSEL FOR ALCAN PRIMARY
PRODUCTS CORPORATION**

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President/CEO
Meade County R.E.C.C.
1351 Highway 79
P.O. Box 489
Brandenburg, KY 40108-0489

J. Christopher Hopgood, Esq.
Dorsey, King, Gray, Norment & Hopgood
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Henderson, KY 42420
COUNSEL FOR KENERGY CORP.

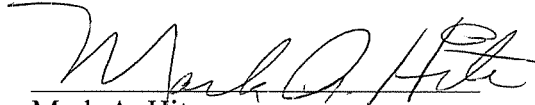
Melissa D. Yates
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555 Jefferson Street
P.O. Box 929
Paducah, KY 42002-0929
**COUNSEL FOR JACKSON PURCHASE
ENERGY CORPORATION**

BIG RIVERS ELECTRIC CORPORATION

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR A GENERAL ADJUSTMENT IN RATES
CASE NO. 2011-00036**

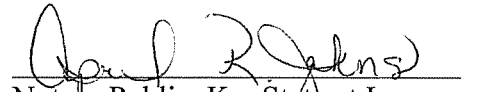
VERIFICATION

I, Mark A. Hite, verify, state, and affirm that I prepared or supervised the preparation of my data responses filed with this Verification, and that those data responses are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.


Mark A. Hite

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

SUBSCRIBED AND SWORN TO before me by Mark A. Hite on this the 1st day of August, 2011.


Notary Public, Ky. State at Large
My Commission Expires 8-9-14

BIG RIVERS ELECTRIC CORPORATION
APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR A GENERAL ADJUSTMENT IN RATES
CASE NO. 2011-00036

Supplemental Response to Commission Staff's Initial Request for Information
dated February 18, 2001

August 2, 2011

1 **Item 56)** *Provide any information, as soon as it is known, describing any events*
2 *occurring after the test year that would have a material effect on net operating income, rate*
3 *base, and cost of capital that is not incorporated in the filed testimony and exhibits.*

4
5 **Response)** Big Rivers' June 2011 Statement of Operations is attached hereto. Big Rivers'
6 July 2011 Statement of Operations will be provided when it is available.

7
8
9 **Witness)** Mark A. Hite

10



201 Third Street
P.O. Box 24
Henderson, KY 42419-0024
270-827-2561
www.bigrivers.com

August 1, 2011

Mr. Victor T. Vu
Director, Power Supply Division
USDA/RUS
1400 Independence Avenue, SW, Stop 1568
Washington, DC 20250-1568

RE: RUS Form 12

Dear Mr. Vu:

For your information, enclosed are the Operating Reports, Form 12a, b, c, d, f and i for the month ending June 30, 2011.

If you have any questions, please contact Donna Windhaus, Manager General Accounting, at (270) 844-6167.

Sincerely,
BIG RIVERS ELECTRIC CORPORATION

C. William Blackburn by Mark A. Hite

C. William Blackburn
Senior VP Financial & Energy Services and CFO

pwc
Enclosures

August 1, 2011

Page 2 of 2

C: Big Rivers' Board of Directors
 Chairman – Kentucky Public Service Commission
 Jeff Cline – Kentucky Public Service Commission
 James M. Miller, Esq. – Sullivan, Mountjoy, Stainback & Miller, P.S.C.
 Mr. Sandy Novick – Kenergy Corporation
 Mr. Burns Mercer – Meade County R.E.C.C.
 Mr. G. Kelly Nuckols – Jackson Purchase Energy Corporation
 Mr. Enrico Strini WP-MN-WS3C – U.S. Bank National Association
 Mr. Philip G. Kane Jr. – U. S. Bank National Association
 Ms. Suk-Ling Ng – U. S. Bank National Association
 Mr. John List - NRUCFC
 Mr. Mark Glotfelty – Goldman, Sachs & Co.
 Mr. Jeffrey Childs – CoBank, ACB
 Mr. Fil Agusti – Steptoe & Johnson, LLP
 Mr. Dennis M. Pidherny – Global Utilities - AMBAC
 Mr. Ryan Baynes – Midwest ISO
 Mr. Jeremy Jenkins – Alcan Primary Products
 Mr. Tim Martin – Century Aluminum
 Mr. Doug Nelson, Wadell & Reed
 Mr. Chuck Jacobs, RRI Energy Services, LLC
 Email only: CRM.StructuredFinance@dexia-us.com

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 25 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION KY0062
	PERIOD ENDED June -2011
INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717b-3.	BORROWER NAME Big Rivers Electric Corporation
This data will be used by RUS to review your financial situation. Your response is required. (7 U.S.C. 901 et. Seq.) and may be confidential.	

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects. There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Form 12a Section C of this report.


8/1/11
 SIGNATURE OF PRESIDENT AND CEO DATE

RUS Form 12a (Rev. 12/02)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT - FINANCIAL		BORROWER DESIGNATION KY0062	
		PERIOD ENDED Jun-11	
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		This data will be used by RUS to review your financial situation. Your response is required (7 US. C. 901 et. seq.) and may be confidential.	
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,962,828,762.63	32. Memberships	75.00
2. Construction Work in Progress	48,851,778.79	33. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital	0.00
3. TOTAL UTILITY PLANT (1 + 2)	2,011,680,541.42		
4. Accum. Provision for Depreciation and Amort.	926,414,842.80		
5. NET UTILITY PLANT (3 - 4)	1,085,265,698.62		
6. Non-Utility Property (Net)	0.00	34. Operating Margins - Prior Years	<247,338,928.12>
7. Investments in Subsidiary Companies	0.00	35. Operating Margin - Current Year	575,560.49
8. Invest. in Assoc. Org. - Patronage Capital	3,642,053.26	36. Non-Operating Margins	638,957,303.02
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	37. Other Margins and Equities	<4,923,483.80>
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	38. TOTAL MARGINS & EQUITIES (32 + 33d thru 37).	387,270,526.59
11. Investments in Economic Development Projects	10,000.00	39. Long-Term Debt - RUS (Net)	644,387,546.30
12. Other Investments	5,333.85	40. Long-Term Debt - FFB - RUS Guaranteed	0.00
		41. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	172,604,463.18	42. Long-Term Debt - Other (Net)	142,100,000.00
14. TOTAL OTHER PROPERTY AND INVESTMENTS (6 thru 13)	176,946,843.29	43. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	5,623.19	44. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	0.00	45. TOTAL LONG-TERM DEBT (39 thru 43-44)	786,487,546.30
17. Special Deposits	572,522.14	46. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	76,437,057.24	47. Accumulated Operating Provisions and Asset Retirement Obligations	20,841,995.91
19. Notes Receivable (Net)	0.00	48. TOTAL OTHER NONCURRENT LIABILITIES (46 +47)	20,841,995.91
20. Accounts Receivable - Sales of Energy (Net)	40,436,097.16	49. Notes Payable	0.00
21. Accounts Receivable - Other (Net)	<864,431.49>	50. Accounts Payable	26,911,064.06
22. Fuel Stock	24,234,469.76	51. Current Maturities Long-Term Debt	14,810,967.01
23. Materials and Supplies - Other	24,473,407.16	52. Current Maturities Long-Term Debt - Rural Development	0.00
24. Prepayments	2,056,826.90	53. Current Maturities Capital Leases	0.00
25. Other Current and Accrued Assets	1,219,104.59	54. Taxes Accrued	1,717,188.16
26. TOTAL CURRENT AND ACCRUED ASSETS (15 thru 25)	168,570,676.65	55. Interest Accrued	10,242,405.03
27. Unamortized Debt Discount & Extraor. Prop. Losses	2,132,825.81	56. Other Current and Accrued Liabilities	7,754,375.13
28. Regulatory Assets	0.00	57. TOTAL CURRENT & ACCRUED LIABILITIES (49 thru 56)	61,435,999.39
29. Other Deferred Debits	1,279,139.74	58. Deferred Credits	178,159,115.92
30. Accumulated Deferred Income Taxes	0.00	59. Accumulated Deferred Income Taxes	0.00
31. TOTAL ASSETS AND OTHER DEBITS (5+14+26 thru 30)	1,434,195,184.11	60. TOTAL LIABILITIES AND OTHER CREDITS(38 + 45 + 48 + 57 thru 59)	1,434,195,184.11

RUS Form 12a

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
OPERATING REPORT - FINANCIAL		PERIOD ENDED Jun-11		
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		This data will be used by RUS to review your financial situation. Your response is required (7 U.S. C. 901 et. seq.) and may be confidential.		
SECTION A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	255,653,174.63	273,551,013.06	263,531,730.00	45,488,038.76
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	6,936,108.93	1,520,063.26	9,541,998.00	206,398.29
4. TOTAL OPER. REVENUES & PATRONAGE CAPITAL (1 thru 3)	262,589,283.56	275,071,076.32	273,073,728.00	45,694,437.05
5. Operating Expense - Production - Excluding Fuel	25,800,688.52	24,222,206.04	31,683,388.00	3,979,990.70
6. Operating Expense - Production - Fuel	102,187,076.75	114,182,313.92	103,046,738.00	18,369,786.68
7. Operating Expense - Other Power Supply	48,654,858.79	55,019,146.67	53,885,010.00	9,960,963.10
8. Operating Expense - Transmission	3,847,745.58	5,913,811.31	7,838,490.00	1,275,985.74
9. Operating Expense - Distribution	0.00	0.00	0.00	0.00
10. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Service & Information	272,456.72	189,671.33	447,023.00	28,801.10
12. Operating Expense - Sales	26,182.08	22,499.55	457,339.00	21,077.48
13. Operating Expense - Administrative & General	14,164,500.36	13,677,210.01	13,300,638.00	2,725,583.96
14. TOTAL OPERATION EXPENSE (5 thru 13)	194,953,508.80	213,226,858.83	210,658,626.00	36,362,188.76
15. Maintenance Expense - Production	16,451,833.57	18,929,472.76	20,564,469.00	4,155,003.47
16. Maintenance Expense - Transmission	2,033,081.19	2,140,135.14	1,592,316.00	433,077.78
17. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
18. Maintenance Expense - General Plant	103,792.31	58,066.81	55,527.00	16,986.52
19. TOTAL MAINTENANCE EXPENSE (15 thru 18)	18,588,707.07	21,127,674.71	22,212,312.00	4,605,067.77
20. Depreciation and Amortization Expense	17,034,131.69	17,313,896.45	17,939,296.00	2,877,943.85
21. Taxes	133,251.98	128,389.00	124,614.00	65,000.00
22. Interest on Long-Term Debt	23,454,642.78	22,995,627.28	23,461,338.00	3,752,008.22
23. Interest Charged to Construction - Credit	<199,660.00>	<375,434.00>	<240,714.00>	<21,225.00>
24. Other Interest Expense	63,183.99	58,909.69	82,192.00	7.55
25. Asset Retirement Obligations	0.00	0.00	0.00	0.00
26. Other Deductions	33,753.32	116,389.31	68,133.00	11,564.43
27. TOTAL COST OF ELECTRIC SERVICE (14 + 19 thru 26)	254,061,519.63	274,592,311.27	274,305,797.00	47,652,555.58
28. OPERATING MARGINS (4 less 27)	8,527,763.93	478,765.05	<1,232,069.00>	<1,958,118.53>
29. Interest Income	171,982.49	110,282.00	191,122.00	7,202.01
30. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
31. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
32. Other Non-operating Income (Net)	14,213.17	9,288.48	0.00	2,322.12
33. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
34. Other Capital Credits and Patronage Dividends	12,806.00	96,795.44	96,438.00	0.00
35. Extraordinary Items	0.00	0.00	0.00	0.00
36. NET PATRONAGE CAPITAL OR MARGINS (28 thru 35)	8,726,765.59	695,130.97	<944,509.00>	<1,948,594.40>

RUS Form 12a

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE			BORROWER DESIGNATION KY0062			
OPERATING REPORT			PERIOD ENDED Jun-11			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.			This data will be used by RUS to review your financial situation. Your response is required (7 USC. 901 et. seq.) and may be confidential			
OPERATING REPORT SALES OF ELECTRICITY						
Sale No.	Name of Company or Public Authority (a)	Statistical Classification (b)	RUS Borrower Designation (c)	Average Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
	Ultimate Consumer(s)					
	Distribution Borrowers					
1	Jackson Purchase Energy Corp	RQ	KY0020	124	135	121
2	Kenergy Corporation	IF	KY0065			
3	Kenergy Corporation	LF	KY0065			
4	Kenergy Corporation	RQ	KY0065	367	381	328
5	Meade County Rural ECC	RQ	KY0018	96	100	89
	G&T Borrowers					
6	PowerSouth Energy Coop	OS	AL0042			
	Others					
7	American Electric Power Service Corp	OS				
8	Cargill Power Markets	OS				
9	Constellation Energy Commodities	OS				
10	EDF Trading North America	OS				
11	Henderson Municipal Power & Light	OS				
12	Kentucky Utilities	OS				
13	Midwest Independent Trans. Sys. Op.	OS				
14	Southern Company Services	OS				
15						
Total for Ultimate Consumer(s)				0	0	0
Total for Distribution Borrowers				587	616	538
Total for G&T Borrowers				0	0	0
Total for Others				0	0	0
Grand Total				587	616	538

RUS Form 12b SE (Page 1)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062			
OPERATING REPORT		PERIOD ENDED Jun-11			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		This data will be used by RUS to review your financial situation. Your response is required (7 USC. 901 et. seq.) and may be confidential.			
OPERATING REPORT SALES OF ELECTRICITY					
Sale No.	Electricity Sold (MWh) (g)	Demand Charges (h)	Energy Charges (i)	Other Charges (j)	Total (h + i + j) (k)
1	336,142.776	5,523,703.09	9,740,506.74		15,264,209.83
2	8,170.741		457,673.66		457,673.66
3	3,328,301.712		144,005,367.69		144,005,367.69
4	1,071,139.800	18,648,426.78	28,049,147.99		46,697,574.77
5	243,134.780	4,227,004.54	7,060,580.18		11,287,584.72
6	392.000		14,504.00		14,504.00
7	20,000.000		780,800.00		780,800.00
8	61,942.000		2,441,610.80		2,441,610.80
9	39,856.000		1,361,005.82		1,361,005.82
10	380.000		10,640.00		10,640.00
11	2,538.000		76,910.94		76,910.94
12	22.800		834.97		834.97
13	1,501,351.100		51,047,719.86		51,047,719.86
14	3,472.000		104,576.00		104,576.00
15			0.00		
	0	0	0	0	0
	4,986,889.809	28,399,134.41	189,313,276.26	0.00	217,712,410.67
	392.000	0.00	14,504.00	0.00	14,504.00
	1,629,561.900	0.00	55,824,098.39	0.00	55,824,098.39
	6,616,843.709	28,399,134.41	245,151,878.65	0.00	273,551,013.06

RUS Form 12b SE (Page 2)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION KY0062		
OPERATING REPORT				PERIOD NAME Jun-11		
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.				<i>This data will be used by RUS to review your financial situation. Your response is required (7 USC. 901 et. seq.) and may be confidential.</i>		
OPERATING REPORT PURCHASE POWER						
Purchase No.	Name of Company or Public Authority (a)	Statistical Classification (b)	RUS Borrower Designation (c)	Average Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
	Distribution Borrowers					
	G&T Borrowers					
	Others					
1	Ameren Missouri	OS				
2	American Electric Power Service Corp	OS				
3	Cargill Power Markets	OS				
4	Henderson Municipal Power & Light	RQ				
5	Midwest Independent Trans. Sys. Op.	OS				
6	RRR Energy Services	SF				
7	Southeastern Power Admin	LF				
8						
Total for Distribution Borrowers				0	0	0
Total for G&T Borrowers				0	0	0
Total for Others				0	0	0
Grand Total				0	0	0

RUS Form 12b PP (Page 1)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION KY0062			
OPERATING REPORT				PERIOD NAME Jun-11			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.				<i>This data will be used by RUS to review your financial situation. Your response is required (7 US. C. 901 et. seq.) and may be confidential.</i>			
OPERATING REPORT PURCHASE POWER							
Purchase No.	Electricity Purchased (MWh) (g)	Electricity Received (MWh) (h)	Electricity Delivered (MWh) (i)	Revenue Demand (j)	Revenue Energy (k)	Other Charges (l)	Total (j + k + l) (m)
1	28,560.000				786,216.00		786,216.00
2	25,856.000				729,360.00		729,360.00
3	3,024.000				88,304.00		88,304.00
4	748,585.790				31,516,686.57		31,516,686.57
5	302,281.100				11,224,856.05		11,224,856.05
6	3,030.000				428,969.03		428,969.03
7	285,242.000				5,179,638.56		5,179,638.56
8					0.00		
	0.000				0.00		0.00
	0.000				0.00		0.00
	1,396,578.890				49,954,030.21		49,954,030.21
	1,396,578.890				49,954,030.21		49,954,030.21

RUS FORM 12b PP (Page 2)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION Sunflower Electric Power Corporation		
OPERATING REPORT SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Jun-11		
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		This data will be used by RUS to review your financial situation. Your response is required (7 USC. 901 et. seq.) and may be confidential.		
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	NAMEPLATE CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
GENERATED IN OWN PLANT (Details on Forms 12d, e, f and g)				
1. Fossil Steam	4	1,489,000	5,229,343.388	190,224,610.45
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	3,025.550	666,062.38
6. Other				
7. TOTAL in Own Plant (Sum of lines 1 thru 6)	5	1,559,000	5,232,368.938	190,890,672.83
PURCHASED POWER				
8. TOTAL PURCHASED POWER			1,396,578.890	49,954,030.21
INTERCHANGED POWER				
9. Received Into System (Gross)			2,013,351.000	
10. Delivered Out of System (Gross)			1,969,635.000	
11. Net Interchange (Line 9 minus 10)			43,716.000	
TRANSMISSION FOR OR BY OTHERS - (WHEELING)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (Line 12 minus 13)			0.000	
15. TOTAL Energy Available for Sale (Sum of lines 7 + 8 + 11 + 14)			6,672,663.828	
DISTRIBUTION OF ENERGY				
16. TOTAL Sales			6,616,843.709	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)				
19. TOTAL Energy Accounted For (Sum of lines 16 thru 18)			6,616,843.709	
LOSSES				
20. Energy Losses - MWh (Line 15 minus 19)			55,820.119	
21. Energy Losses - Percentage ((Line 20 divided by line 15) * 100)			0.84 %	

RUS Form 12c

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT STEAM PLANT	BORROWER DESIGNATION KY0082 PLANT COLEMAN PERIOD ENDED Jun-11
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see Bulletin 1717B-3.	This data will be used to review your financial situation. Your response is required (7 USC, 901 et. seq.) and may be confidential.

SECTION A. BOILERS/TURBINES

LINE NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	Scheduled (j)	Unsched. (k)
1.	1	3	545,402.7	0.000	24,561.5			4,195.1	0.0	0.0	147.9
2.	2	3	526,151.1	0.000	32,247.6			4,211.4	0.0	0.0	131.6
3.	3	8	559,726.9	0.000	31,555.1			4,232.3	0.0	0.0	110.7
4.											
5.											
6.	TOTAL	14	1,631,280.7	0.000	88,364.2			12,638.8	0.0	0.0	390.2
7.	Average BTU		/Lb. 11,264	/Gal. 0	/C.F. 1,000	/					
8.	Total BTU(10 ⁶)		18,374,746	0	88,364		18,463,110				
9.	Total Del. Cost (\$)		41,183,766.23	2,509.94	476,192.71						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

LINE NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	1	160,000	616,357.0		1	No. Employees Full-Time (Inc. Superintendent)	109	1.	Load Factor (%)	86.91
2.	2	160,000	595,775.0		2.	No. Employees Part-Time		2.	Plant Factor (%)	87.95
3.	3	165,000	640,505.0		3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	90.66
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	490,820
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	TOTAL	485,000	1,852,637.0	9,966	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		159,487.0		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,693,150.0	10,905						
9.	Station Service (%)		8.61							

SECTION D. COST OF NET ENERGY GENERATED

LINE NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	829,595.95		
2.	Fuel, Coal	501.1	43,125,549.81		2.35
3.	Fuel, Oil	501.2	2,509.94		
4.	Fuel, Gas	501.3	476,192.71		5.39
5.	Fuel, Other	501.4			
6.	FUEL SUB-TOTAL (2 thru 5)	501	43,604,252.46	25.75	2.36
7.	Steam Expenses	502	2,706,252.12		
8.	Electric Expenses	505	972,062.55		
9.	Miscellaneous Steam Power Expenses	506	1,113,987.51		
10.	Allowances	509	26,072.75		
11.	Rents	507	0.00		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		5,647,970.88	3.34	
13.	OPERATION EXPENSE (6 + 12)		49,252,223.34	29.09	
14.	Maintenance, Supervision and Engineering	510	744,706.95		
15.	Maintenance of Structures	511	658,868.66		
16.	Maintenance of Boiler Plant	512	2,962,930.50		
17.	Maintenance of Electric Plant	513	449,005.82		
18.	Maintenance of Miscellaneous Plant	514	802,446.32		
19.	MAINTENANCE EXPENSE (14 thru 18)		5,617,958.25	3.32	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		54,870,181.59	32.41	
21.	Depreciation	403.1	2,380,758.45		
22.	Interest	427	3,537,253.94		
23.	TOTAL FIXED COST (21 + 22)		5,918,012.39	3.50	
24.	POWER COST (20 + 23)		60,788,193.98	35.90	

RUS Form 12d

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT STEAM PLANT	BORROWER DESIGNATION KY0062 PLANT REID PERIOD ENDED Jun-11
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see Bulletin 1717B-3.	This data will be used to review your financial situation. Your response is required (7 USC. 901 et. seq.) and may be confidential.

SECTION A. BOILERS/TURBINES											
LINE NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched. (k)
1.	1	14	66,154.9	159,402	.0			1,453.3	2,495.5	.0	394.2
2.											
3.											
4.											
5.											
6.	TOTAL	14	66,154.9	159,402	.0			1,453.3	2,495.5	.0	394.2
7.	Average BTU		/Lb. 12,190	/Gal. 138,000	/C.F. 0		/				
8.	Total BTU(10 ⁶)		806,428	21,997	0			828,425			
9.	Total Del..Cost (\$)		1,814,504.55	447,833.68	0.00						

SECTION A. BOILERS/TURBINES (CONT.)					SECTION B. LABOR REPORT			SECTION C. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	1	72,000	70,623.0		1	No. Employees Full-Time (Inc. Superintendent)	17	1.	Load Factor (%)	27.83
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	24.64
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	73.63
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	58,435
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	TOTAL	72,000	70,623.0	11,730	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		13,887.0		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		56,736.0	14,601						
9.	Station Service (%)		19.66							

SECTION D. COST OF NET ENERGY GENERATED					
LINE NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	134,624.55		
2.	Fuel, Coal	501.1	1,983,166.09		2.46
3.	Fuel, Oil	501.2	447,833.68		20.36
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	FUEL SUB-TOTAL (2 thru 5)	501	2,430,999.77	42.85	2.93
7.	Steam Expenses	502	278,964.94		
8.	Electric Expenses	505	136,555.81		
9.	Miscellaneous Steam Power Expenses	506	107,971.71		
10.	Allowances	509	20,935.72		
11.	Rents	507	0.00		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		679,052.73	11.97	
13.	OPERATION EXPENSE (6 + 12)		3,110,052.50	54.82	
14.	Maintenance, Supervision and Engineering	510	134,173.22		
15.	Maintenance of Structures	511	38,877.90		
16.	Maintenance of Boiler Plant	512	760,115.33		
17.	Maintenance of Electric Plant	513	85,698.88		
18.	Maintenance of Miscellaneous Plant	514	74,337.11		
19.	MAINTENANCE EXPENSE (14 thru 18)		1,093,202.44	19.27	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		4,203,254.94	74.08	
21.	Depreciation	403.1	201,807.35		
22.	Interest	427	365,232.26		
23.	TOTAL FIXED COST (21 + 22)		567,039.61	9.99	
24.	POWER COST (20 + 23)		4,770,294.55	84.08	

RUS Form 12dr

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT - STEAM PLANT	BORROWER DESIGNATION KY0062 PLANT GREEN PERIOD ENDED Jun-11
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INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see Bulletin 1717B-3. *This data will be used to review your financial situation. Your response is required (7 USC. 901 et. seq.) and may be confidential.*

SECTION A. BOILERS/TURBINES

LINE NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched. (k)
1.	1	5	895,581.9	161.464	.0			4,210.7	.0	.0	132.3
2.	2	3	878,284.3	143.465	.0			4,245.0	.0	.0	98.0
3.											
4.											
5.											
6.	TOTAL	8	1,773,866.2	304.929	.0			8,455.7	.0	.0	230.3
7.	Average BTU		/Lb. 11,566	/Gal. 138,000	/C.F. 0		/				
8.	Total BTU(10 ⁶)		20,516,536	42,080	0			20,558,617			
9.	Total Del..Cost (\$)		34,555,578.30	925,911.30	0.00						

SECTION A. BOILERS/TURBINES (CONT.)					SECTION B. LABOR REPORT			SECTION C. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	1	250,000	1,021,093.5		1	No. Employees Full-Time (Inc. Superintendent)	112	1.	Load Factor (%)	91.82
2.	2	242,000	992,232.0		2.	No. Employees Part-Time		2.	Plant Factor (%)	95.73
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	98.34
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	504,900
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	TOTAL	492,000	2,013,325.5	10,211	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		181,296.2		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,832,029.3	11,222						
9.	Station Service (%)		9.00							

SECTION D. COST OF NET ENERGY GENERATED

LINE NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	748,177.27		
2.	Fuel, Coal	501.1	35,873,024.40		1.75
3.	Fuel, Oil	501.2	925,911.30		22.00
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	FUEL SUB-TOTAL (2 thru 5)	501	36,798,935.70	20.09	1.79
7.	Steam Expenses	502	6,321,580.41		
8.	Electric Expenses	505	1,492,978.68		
9.	Miscellaneous Steam Power Expenses	506	898,578.72		
10.	Allowances	509	17,173.26		
11.	Rents	507	0.00		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		9,478,488.34	5.17	
13.	OPERATION EXPENSE (6 + 12)		46,277,424.04	25.26	
14.	Maintenance, Supervision and Engineering	510	738,648.66		
15.	Maintenance of Structures	511	399,029.42		
16.	Maintenance of Boiler Plant	512	3,677,114.05		
17.	Maintenance of Electric Plant	513	425,419.73		
18.	Maintenance of Miscellaneous Plant	514	243,174.92		
19.	MAINTENANCE EXPENSE (14 thru 18)		5,483,386.78	2.99	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		51,760,810.82	28.25	
21.	Depreciation	403.1	3,415,903.12		
22.	Interest	427	4,163,350.82		
23.	TOTAL FIXED COST (21 + 22)		7,579,253.94	4.14	
24.	POWER COST (20 + 23)		59,340,064.76	32.39	

RUS Form 12dg

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT - STEAM PLANT	BORROWER DESIGNATION KY0062 PLANT WILSON PERIOD ENDED Jun-11
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INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see Bulletin 1717B-3. *This data will be used to review your financial situation. Your response is required (7 USC. 901 et. seq.) and may be confidential.*

SECTION A. BOILERS/TURBINES											
LINE NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched. (k)
1.	1	9	1,517,404.6	364,000	.0			4,040.8	.0	164.2	138.0
2.											
3.											
4.											
5.											
6.	TOTAL	9	1,517,404.6	364,000	.0			4,040.8	.0	164.2	138.0
7.	Average BTU		/Lb. 11,749	/Gal. 138,000	/C.F. 0	/					
8.	Total BTU(10 ⁶)		17,827,987	50,232	0			17,878,219			
9.	Total Del..Cost (\$)		28,084,410.36	958,961.14	0.00						

SECTION A. BOILERS/TURBINES (CONT.)					SECTION B. LABOR REPORT			SECTION C. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	1	440,000	1,766,487.7		1	No. Employees Full-Time (Inc. Superintendent)	107	1.	Load Factor (%)	86.30
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	92.40
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	99.40
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	471,243
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	TOTAL	440,000	1,766,487.7	10,121	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		119,059.7		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,647,428.1	10,852						
9.	Station Service (%)		6.74							

SECTION D. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	833,991.33		
2.	Fuel, Coal	501.1	29,994,969.88		1.68
3.	Fuel, Oil	501.2	958,961.14		19.09
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	FUEL SUB-TOTAL (2 thru 5)	501	30,953,931.02	18.79	1.73
7.	Steam Expenses	502	5,279,688.70		
8.	Electric Expenses	505	638,089.70		
9.	Miscellaneous Steam Power Expenses	506	1,595,607.94		
10.	Allowances	509	54,557.95		
11.	Rents	507	0.00		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 11)		8,401,935.62	5.10	
13.	OPERATION EXPENSE (6 + 12)		39,355,866.64	23.89	
14.	Maintenance, Supervision and Engineering	510	762,616.62		
15.	Maintenance of Structures	511	390,875.02		
16.	Maintenance of Boiler Plant	512	4,149,809.57		
17.	Maintenance of Electric Plant	513	956,419.98		
18.	Maintenance of Miscellaneous Plant	514	421,626.92		
19.	MAINTENANCE EXPENSE (14 thru 18)		6,681,348.11	4.06	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		46,037,214.75	27.94	
21.	Depreciation	403.1	8,127,609.24		
22.	Interest	427	11,161,233.17		
23.	TOTAL FIXED COST (21 + 22)		19,288,842.41	11.71	
24.	POWER COST (20 + 23)		65,326,057.16	39.65	

RUS Form 12dw

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT INTERNAL COMBUSTION PLANT							BORROWER DESIGNATION KY0082 PLANT REID PERIOD ENDED Jun-11					
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see Bulletin 1717B-3.							This data will be used to review your financial situation. Your response is required (7 USC. 901 et. seq.) and may be confidential.					
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE (i) Sched. (j) Unsched.			
1.	1	70,000	.000	68,779			179.3	4,142.8	.0	20.9	3,469.7	
2.												
3.												
4.												
5.												
6.	TOTAL	70,000	.000	68,779			179.3	4,142.8	.0	20.9	3,469.7	19,823
7.	Average BTU		/Gal.	0	/C.F.	1,000	STATION SERVICE (MWh)				444.1	
8.	Total BTU(10 ⁶)			0		68,779	NET GENERATION (MWh)				3,025.6	22,733
9.	Total Del..Cost (\$)			0.00		394,155.97	STATION SERVICE % OF GROSS				12.80	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1	No. Employees Full-Time (Inc. Superintendent)	0	5	Maint. Plant Payroll (\$)		1.	Load Factor (%)	1.14				
2.	No. Employees Part-Time					2.	Plant Factor (%)	1.11				
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	26.88				
4.	Oper. Plant Payroll (\$)		7.	TOTAL Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	69,882				
						5.	Indicated Gross Maximum Demand (kW)					
SECTION D. COST OF NET ENERGY GENERATED												
LINE NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)							
1.	Operation, Supervision and Engineering	546	0.00									
2.	Fuel, Oil	547.1	0.00									
3.	Fuel, Gas	547.2	394,194.97		5.73							
4.	Fuel, Other	547.3										
5.	Energy for Compressed Air	547.4										
6.	FUEL SUB-TOTAL (2 thru 5)	547	394,194.97	130.29	5.73							
7.	Generation Expenses	548	14,758.47									
8.	Miscellaneous Other Power Generation Expenses	549	0.00									
9.	Rents	550	0.00									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		14,758.47	4.88								
11.	OPERATION EXPENSE (6+ 10)		408,953.44	135.16								
12.	Maintenance, Supervision and Engineering	551	0.00									
13.	Maintenance of Structures	552	0.00									
14.	Maintenance of Generating and Electric Plant	553	53,577.18									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0.00									
16.	MAINTENANCE EXPENSE (12 thru 15)		53,577.18	17.71								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		462,530.62	152.87								
18.	Depreciation	403,141.10	95,719.42									
19.	Interest	427	107,812.34									
20.	TOTAL FIXED COST (18+ 19)		203,531.76	67.27								
21.	POWER COST (17 + 20)		666,062.38	220.14								
REMARKS (including Unscheduled Outages)												

RUS Form 121C

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT— LINES AND STATIONS		BORROWER DESIGNATION KY0062	
		PERIOD ENDED Jun-11	
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see Bulletin 1717B-3.		This data will be used to review your financial situation. Your response is required (7 USC. 901 et. seq.) and may be confidential	
SECTION A. EXPENSE AND COSTS			
ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. Supervision and Engineering	560	163,656.72	212,198.74
2. Load Dispatching	561	1,818,457.27	
3. Station Expenses	562		356,983.84
4. Overhead Line Expenses	563	532,007.22	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	566	1,402,068.43	238,861.36
7. SUBTOTAL (1 thru 6)		3,916,189.64	808,043.94
8. Transmission of Electricity by Others	565	1,180,745.67	
9. Rents	567	0.00	8,832.06
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		5,096,935.31	816,876.00
TRANSMISSION MAINTENANCE			
11. Supervision and Engineering	568	167,775.97	144,233.92
12. Structures	569		15,402.08
13. Station Equipment	570		794,571.08
14. Overhead Lines	571	721,272.58	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	99,000.36	197,879.15
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		988,048.91	1,152,086.23
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		6,084,984.22	1,968,962.23
19. Distribution Expense - Operation	580-589	0.00	0.00
20. Distribution Expense - Maintenance	590-598	0.00	0.00
21. TOTAL DISTRIBUTION EXPENSE (19 + 20)		0.00	0.00
22. TOTAL OPERATION AND MAINTENANCE (18 + 21)		6,084,984.22	1,968,962.23
FIXED COSTS			
23. Depreciation - Transmission	403.5	1,315,658.50	1,354,910.00
24. Depreciation - Distribution	403.6	0.00	0.00
25. Interest - Transmission	427	1,396,939.41	1,675,399.34
26. Interest - Distribution	427	0.00	0.00
27. TOTAL TRANSMISSION (18 + 23 + 25)		8,797,582.13	4,999,271.57
28. TOTAL DISTRIBUTION (21 + 24 + 26)		0.00	0.00
29. TOTAL LINES AND STATIONS (27 + 28)		8,797,582.13	4,999,271.57
SECTION B. FACILITIES IN SERVICE		SECTION C. LABOR AND MATERIAL SUMMARY	
TRANSMISSION LINES		SUBSTATIONS	
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)
1.69 kV	833.10		
2.345 kV	68.40	13. Distr. Lines	0
3.138 kV	14.40		
4.161 kV	349.60	14. TOTAL (12 + 13)	1,265.50
5.		15 Step up at Generating Plants	1,879,800
6.			
7.		16. Transmission	3,540,000
8.			
9.			
10.		17. Distribution	0
11.			
12. TOTAL (1 thru 11)	1,265.50	18. TOTAL (15 thru 17)	5,419,800
		SECTION D. OUTAGES	
		1. NUMBER OF EMPLOYEES	
		49	
		ITEM	
		LINES	
		STATIONS	
		2. Oper. Labor	
		806,637.76	
		489,014.40	
		3. Maint. Labor	
		685,498.34	
		801,252.36	
		4. Oper. Material	
		4,290,297.55	
		327,861.60	
		5. Maint. Material	
		302,550.57	
		350,833.87	
		1. TOTAL	
		33,664.20	
		2. Avg. No. Dist. Cons. Served	
		112,413.00	
		3. Avg. No. Hours Out Per Cons.	
		0.30	

RUS Form 12i

**BIG RIVERS ELECTRIC CORPORATION
OPERATING REPORT INDEX
FOR THE PERIOD ENDING June 30, 2011**

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**BIG RIVERS ELECTRIC CORPORATION
BALANCE SHEET
AS OF JUNE 30, 2011**

ASSETS	CURRENT YEAR	PRIOR YEAR	VARIANCE
1. TOTAL UTILITY PLANT IN SERVICE	1,962,828,762.63	1,936,973,293.16	25,855,469.47
2. CONSTRUCTION WORK IN PROGRESS	48,851,778.79	64,935,478.59	(16,083,699.80)
3. TOTAL UTILITY PLANT	2,011,680,541.42	2,001,908,771.75	9,771,769.67
4. ACCUM PROVISION FOR DEPR & AMORT	(926,414,842.80)	(918,812,756.41)	(7,602,086.39)
5. NET UTILITY PLANT	1,085,265,698.62	1,083,096,015.34	2,169,683.28
6. NON-UTILITY PROPERTY - NET			
8. INVEST IN ASSOC ORG PATRONAGE CAPITAL	3,642,053.26	3,588,288.80	53,764.46
9. INVEST IN ASSOC ORG OTHER GENERAL FUNDS	684,993.00	684,993.00	
12. OTHER INVESTMENTS	15,333.85	15,333.85	
13. SPECIAL FUNDS	172,604,463.18	229,565,873.04	(56,961,409.86)
14. TOTAL OTHER PROPERTY AND INVESTMENTS	176,946,843.29	233,854,488.69	(56,907,645.40)
15. CASH - GENERAL FUNDS	5,623.19	5,591.91	31.28
16. CASH - CONSTRUCTION FUNDS - TRUSTEE			
17. SPECIAL DEPOSITS	572,522.14	571,871.97	650.17
18. TEMPORARY INVESTMENTS	76,437,057.24	52,275,366.26	24,161,690.98
20. ACCOUNTS RECEIVABLE - SALES OF ENERGY	40,436,097.16	39,502,776.76	933,320.40
21. ACCOUNTS RECEIVABLE - OTHER NET	(864,431.49)	2,265,959.24	(3,130,390.73)
22. FUEL STOCK	24,234,469.76	38,389,551.87	(14,155,082.11)
23. MATERIALS & SUPPLIES - OTHER	24,473,407.16	20,801,037.45	3,672,369.71
24. PREPAYMENTS	2,056,826.90	3,092,592.23	(1,035,765.33)
25. OTHER CURRENT & ACCRUED ASSETS	1,219,104.59	1,636,289.99	(417,185.40)
26. TOTAL CURRENT & ACCRUED ASSETS	168,570,676.65	158,541,037.68	10,029,638.97
27. UNMORT DEBT DISC & EXTRAORD PROP LOSS	2,132,825.81	1,872,263.42	260,562.39
28. REGULATORY ASSETS			
29. OTHER DEFERRED DEBITS	1,279,139.74	1,886,967.89	(607,828.15)
30. ACCUMULATED DEFERRED INCOME TAXES			
31. TOTAL ASSETS AND OTHER DEBITS	1,434,195,184.11	1,479,250,773.02	(45,055,588.91)
EQUITIES AND LIABILITIES			
32. MEMBERSHIPS	75.00	75.00	
33. NET PATRONAGE CAPITAL			
34. OPERATING MARGINS - PRIOR YEAR	(247,338,928.12)	(251,616,737.26)	4,277,809.14
35. OPERATING MARGINS - CURRENT YEAR	575,560.49	8,540,569.93	(7,965,009.44)
36. NONOPERATING MARGINS - PRIOR YEAR	638,837,732.54	636,124,626.33	2,713,106.21
36. NONOPERATING MARGINS - CURRENT YEAR	119,570.48	186,195.66	(66,625.18)
37. OTHER MARGINS & EQUITIES	(4,923,483.80)	(5,116,422.80)	192,939.00
38. TOTAL MARGINS & EQUITIES	387,270,526.59	388,118,306.86	(847,780.27)
39. LONG-TERM DEBT - RUS	659,198,513.31	676,701,193.90	(17,502,680.59)
42. LONG-TERM DEBT - OTHER	142,100,000.00	142,100,000.00	
45. TOTAL LONG-TERM DEBT	801,298,513.31	818,801,193.90	(17,502,680.59)
49. NOTES PAYABLE		10,000,000.00	(10,000,000.00)
50. ACCOUNTS PAYABLE	26,911,064.06	28,008,640.05	(1,097,575.99)
54. TAXES ACCRUED	1,717,188.16	1,591,848.78	125,339.38
55. INTEREST ACCRUED	10,242,405.03	8,458,990.83	1,783,414.20
56. OTHER CURRENT & ACCRUED LIABILITIES	7,754,375.13	11,978,940.54	(4,224,565.41)
57. TOTAL CURRENT & ACCRUED LIABILITIES	46,625,032.38	60,038,420.20	(13,413,387.82)
58. DEFERRED CREDITS	178,159,115.92	195,131,622.32	(16,972,506.40)
47. OPERATING RESERVES	20,841,995.91	17,161,229.74	3,680,766.17
46. OBLIG UNDER CAPITAL LEASES - NON-CURRENT			
60. TOTAL LIABILITIES AND OTHER CREDITS	1,434,195,184.11	1,479,250,773.02	(45,055,588.91)

BIG RIVERS ELECTRIC CORPORATION
STATEMENT OF REVENUES AND EXPENSES
MONTH ENDING JUNE 30, 2011

	BUDGET	CURRENT MONTH	PRIOR YEAR
1. ELECTRIC ENERGY REVENUES	43,928,287.00	45,488,038.76	42,857,281.40
2. INCOME FROM LEASED PROPERTY - NET			
3. OTHER OPERATING REVENUE AND INCOME	1,590,333.00	206,398.29	1,284,685.60
4. TOTAL OPER REVENUES & PATRONAGE CAPITAL	45,518,620.00	45,694,437.05	44,141,967.00
5. OPERATION EXPENSE-PRODUCTION-EXCL FUEL	5,541,776.00	3,979,990.70	4,612,681.69
6. OPERATION EXPENSE-PRODUCTION-FUEL	17,012,706.00	18,369,786.68	16,952,703.95
7. OPERATION EXPENSE-OTHER POWER SUPPLY	9,245,079.00	9,860,963.10	8,119,316.33
8. OPERATION EXPENSE-TRANSMISSION	1,150,655.00	1,275,985.74	654,839.03
11. CONSUMER SERVICE & INFORMATIONAL EXPENSE	68,203.00	28,801.10	47,955.97
12. OPERATION EXPENSE-SALES	67,969.00	21,077.48	18,760.65
13. OPERATION EXPENSE-ADMINISTRATIVE & GENERAL	2,637,385.00	2,725,583.96	2,964,827.62
14. TOTAL OPERATION EXPENSE	35,723,773.00	36,362,188.76	33,371,085.24
15. MAINTENANCE EXPENSE-PRODUCTION	3,149,135.00	4,155,003.47	3,324,001.62
16. MAINTENANCE EXPENSE-TRANSMISSION	324,668.00	433,077.78	457,159.70
18. MAINTENANCE EXPENSE-GENERAL PLANT	8,226.00	16,986.52	13,445.04
19. TOTAL MAINTENANCE EXPENSE	3,482,029.00	4,605,067.77	3,794,606.36
20. DEPRECIATION & AMORTIZATION EXPENSE	3,022,070.00	2,877,943.85	2,846,234.47
21. TAXES	20,769.00	65,000.00	65,000.00
22. INTEREST ON LONG-TERM DEBT	3,912,080.00	3,752,008.22	3,741,933.32
23. INTEREST CHARGED TO CONSTRUCTION-CREDIT	(82,086.00)	(21,225.00)	(62,546.00)
24. OTHER INTEREST EXPENSE		7.55	20,409.80
25. ASSET RETIREMENT OBLIGATIONS			
26. OTHER DEDUCTIONS	11,293.00	11,564.43	14,598.97
27. TOTAL COST OF ELECTRIC SERVICE	46,089,928.00	47,652,555.58	43,791,322.16
28. OPERATING MARGINS	(571,308.00)	(1,958,118.53)	350,644.84
29. INTEREST INCOME	31,756.00	7,202.01	30,485.75
30. ALLOWANCE FOR FUNDS USED DURING CONST			
32. OTHER NON-OPERATING INCOME - NET		2,322.12	2,322.12
34. OTHER CAPITAL CREDITS & PAT DIVIDENDS			
35. EXTRAORDINARY ITEMS			
36. NET PATRONAGE CAPITAL OR MARGINS	(539,552.00)	(1,948,594.40)	383,452.71
ELECTRIC ENERGY REVENUES PER KWH SOLD	44.56	41.34	43.07
TOTAL OPER & MAINT PER KWH SOLD	39.77	37.23	37.35
TOTAL COST OF ELEC SERV PER KWH SOLD	46.75	43.31	44.01
PURCHASED POWER COST PER KWH PURCHASED	23.29	34.86	36.48

**BIG RIVERS ELECTRIC CORPORATION
STATEMENT OF REVENUES AND EXPENSES
YEAR TO DATE JUNE 30, 2011**

	BUDGET	CURRENT YEAR	PRIOR YEAR
1. ELECTRIC ENERGY REVENUES	263,531,730.00	273,551,013.06	255,653,174.63
2. INCOME FROM LEASED PROPERTY - NET			
3. OTHER OPERATING REVENUE AND INCOME	9,541,998.00	1,520,063.26	6,936,108.93
4. TOTAL OPER REVENUES & PATRONAGE CAPITAL	273,073,728.00	275,071,076.32	262,589,283.56
5. OPERATION EXPENSE-PRODUCTION-EXCL FUEL	31,683,388.00	24,222,206.04	25,800,688.52
6. OPERATION EXPENSE-PRODUCTION-FUEL	103,046,738.00	114,182,313.92	102,187,076.75
7. OPERATION EXPENSE-OTHER POWER SUPPLY	53,885,010.00	55,019,146.67	48,654,858.79
8. OPERATION EXPENSE-TRANSMISSION	7,838,490.00	5,913,811.31	3,847,745.58
11. CONSUMER SERVICE & INFORMATIONAL EXPENSE	447,023.00	189,671.33	272,456.72
12. OPERATION EXPENSE-SALES	457,339.00	22,499.55	26,182.08
13. OPERATION EXPENSE-ADMINISTRATIVE & GÉNÉRAL	13,300,638.00	13,677,210.01	14,164,500.36
14. TOTAL OPERATION EXPENSE	210,658,626.00	213,226,858.83	194,953,508.80
15. MAINTENANCE EXPENSE-PRODUCTION	20,564,469.00	18,929,472.76	16,451,833.57
16. MAINTENANCE EXPENSE-TRANSMISSION	1,592,316.00	2,140,135.14	2,033,081.19
18. MAINTENANCE EXPENSE-GENERAL PLANT	55,527.00	58,066.81	103,792.31
19. TOTAL MAINTENANCE EXPENSE	22,212,312.00	21,127,674.71	18,588,707.07
20. DEPRECIATION & AMORTIZATION EXPENSE	17,939,296.00	17,313,896.45	17,034,131.69
21. TAXES	124,614.00	128,389.00	133,251.98
22. INTEREST ON LONG-TERM DEBT	23,461,338.00	22,995,627.28	23,454,642.78
23. INTEREST CHARGED TO CONSTRUCTION-CREDIT	(240,714.00)	(375,434.00)	(199,660.00)
24. OTHER INTEREST EXPENSE	82,192.00	58,909.69	63,183.99
25. ASSET RETIREMENT OBLIGATIONS			
26. OTHER DEDUCTIONS	68,133.00	116,389.31	33,753.32
27. TOTAL COST OF ELECTRIC SERVICE	274,305,797.00	274,592,311.27	254,061,519.63
28. OPERATING MARGINS	(1,232,069.00)	478,765.05	8,527,763.93
29. INTEREST INCOME	191,122.00	110,282.00	171,982.49
30. ALLOWANCE FOR FUNDS USED DURING CONST			
32. OTHER NON-OPERATING INCOME - NET		9,288.48	14,213.17
34. OTHER CAPITAL CREDITS & PAT DIVIDENDS	96,438.00	96,795.44	12,806.00
35. EXTRAORDINARY ITEMS			
36. NET PATRONAGE CAPITAL OR MARGINS	(944,509.00)	695,130.97	8,726,765.59
ELECTRIC ENERGY REVENUES PER KWH SOLD	43.14	41.34	42.75
TOTAL OPER & MAINT PER KWH SOLD	38.12	35.42	35.71
TOTAL COST OF ELEC SERV PER KWH SOLD	44.91	41.50	42.49
PURCHASED POWER COST PER KWH PURCHASED	21.21	35.77	35.50

BIG RIVERS ELECTRIC CORPORATION
SALES OF ELECTRICITY
MONTH ENDING JUNE 30, 2011

SALES FOR RESALE	MAXIMUM 30 MINUTE DEMAND	MWH BILLED	AMOUNT BILLED	MILLS PER KWH
REGULAR SALES TO RUS BORROWERS				
KY 65 KENERGY - RURALS	249,171	108,172.558	4,903,947.67	45.33
KY 65-INDUSTRIAL-ACCURIDE	5,919	2,409.753	112,304.43	46.60
KY 65-INDUSTRIAL-ALCOA AUTOMOTIVE CASTING	126	82.450	4,040.24	49.00
KY 65-INDUSTRIAL-ALERIS INTERNATIONAL	27,216	14,533.796	591,233.37	40.68
KY 65-INDUSTRIAL-ALLIED RESOURCES	7,201	2,692.480	131,444.27	48.82
KY 65-INDUSTRIAL-ARMSTRONG-BIG RUN MINE	1,247	522.110	23,972.74	45.92
KY 65-INDUSTRIAL-ARMSTRONG-DOCK	4,095	1,339.970	74,519.95	55.61
KY 65-INDUSTRIAL-ARMSTRONG-EQUALITY	3,056	1,233.960	59,961.50	48.59
KY 65-INDUSTRIAL-ARMSTRONG-LEWIS CREEK	1,000	258.440	15,840.48	61.29
KY 65-INDUSTRIAL-ARMSTRONG-MIDWAY	3,339	1,516.850	67,151.25	44.27
KY 65-INDUSTRIAL-DOMTAR PAPER CO.	25,000	16,895.167	619,918.95	36.69
KY 65-INDUSTRIAL-DOTIKI #4	808	536.750	20,016.89	37.29
KY 65-INDUSTRIAL-HOPKINS COUNTY COAL	290	105.670	5,233.69	49.53
KY 65-INDUSTRIAL-KB ALLOYS, INC.	2,001	779.480	37,203.82	47.73
KY 65-INDUSTRIAL-KIMBERLY-CLARK CORP	36,288	24,842.740	906,739.91	36.50
KY 65-INDUSTRIAL-KMMC, L.L.C.	113	41.190	2,090.41	50.75
KY 65-INDUSTRIAL-PATRIOT COAL	4,810	1,985.970	94,137.03	47.40
KY 65-INDUSTRIAL-ROLL COATER, INC.	3,629	1,735.290	74,859.43	43.14
KY 65-INDUSTRIAL-SOUTHWIRE COMPANY	6,910	4,073.400	158,419.30	38.89
KY 65-INDUSTRIAL-TYSON FOODS	11,068	6,502.960	253,278.85	38.95
KY 65-INDUSTRIAL-VALLEY GRAIN	2,047	873.439	42,305.48	48.44
KY 18-MEADE-MEADE COUNTY RURAL	90,907	38,926.350	1,773,858.02	45.57
KY 20-MCCRACKEN-JACKSON PURCHASE RURAL	141,165	63,093.810	2,829,612.50	44.85
KY 20-INDUSTRIAL-SHELL OIL	1,966	905.380	39,577.21	43.71
TOTAL REGULAR SALES TO RUS BORROWERS	629,372	294,059.963	12,841,667.39	43.67
SPECIAL SALES TO RUS BORROWERS				
KY 65-KENERGY-ALCAN		250,104.278	10,549,216.06	42.18
KY 65-KENERGY-CENTURY		309,951.648	13,233,424.33	42.70
KY 65-KENERGY-DOMTAR COGEN		1,228.086	56,835.01	46.28
AL 42-POWERSOUTH ENERGY COOP				
TOTAL SPECIAL SALES TO RUS BORROWERS		561,284.012	23,839,475.40	42.47
TO OTHER THAN RUS BORROWERS				
AMERICAN ELECTRIC POWER SERVICE CORP				
CARGILL POWER MARKETS		41,928.000	1,714,234.19	40.89
CONSTELLATION ENERGY COMMODITIES		10,494.000	366,404.61	34.92
EDF TRADING NORTH AMERICA				
HENDERSON MUNICIPAL POWER & LIGHT		21.000	619.02	29.48
KENTUCKY UTILITIES				
MISO		188,982.500	6,621,062.15	35.04
SOUTHERN COMPANY SERVICES		3,472.000	104,576.00	30.12
TOTAL TO OTHER THAN RUS BORROWERS		244,897.500	8,806,895.97	35.96
TOTAL SALES FOR RESALE	629,372	1,100,241.475	45,488,038.76	41.34

BIG RIVERS ELECTRIC CORPORATION
SALES OF ELECTRICITY
YEAR TO DATE JUNE 30, 2011

SALES FOR RESALE	MAXIMUM 30 MINUTE DEMAND	MWH BILLED	AMOUNT BILLED	MILLS PER KWH
REGULAR SALES TO RUS BORROWERS				
KY 65 KENERGY - RURALS	1,320,520	597,226.638	27,093,366.42	45.37
KY 65-INDUSTRIAL-ACCURIDE	33,354	12,921.053	630,210.71	48.77
KY 65-INDUSTRIAL-ALCOA AUTOMOTIVE CASTING	1,232	751.972	35,150.80	46.74
KY 65-INDUSTRIAL-ALERIS INTERNATIONAL	160,435	86,335.236	3,574,767.93	41.41
KY 65-INDUSTRIAL-ALLIED RESOURCES	44,458	17,828.888	853,297.02	47.86
KY 65-INDUSTRIAL-ARMSTRONG-BIG RUN MINE	11,994	4,324.314	219,197.72	50.69
KY 65-INDUSTRIAL-ARMSTRONG-DOCK	27,871	9,433.769	515,324.82	54.63
KY 65-INDUSTRIAL-ARMSTRONG-EQUALITY	18,240	7,032.943	355,880.38	50.60
KY 65-INDUSTRIAL-ARMSTRONG-LEWIS CREEK	16,481	7,556.352	337,209.32	44.63
KY 65-INDUSTRIAL-ARMSTRONG-MIDWAY	104,750	53,065.689	2,261,502.10	42.62
KY 65-INDUSTRIAL-DOMTAR PAPER CO.	53,241	37,082.930	1,381,133.24	37.24
KY 65-INDUSTRIAL-DOTIKI #4	2,970	1,551.580	65,589.95	42.27
KY 65-INDUSTRIAL-HOPKINS COUNTY COAL	9,059	3,261.490	165,490.25	50.74
KY 65-INDUSTRIAL-KB ALLOYS, INC.	148,593	98,145.000	3,714,340.94	37.85
KY 65-INDUSTRIAL-KIMBERLY-CLARK CORP	72,888	49,031.280	1,849,528.10	37.72
KY 65-INDUSTRIAL-KMMC, L.L.C.	20,516	9,187.965	423,460.32	46.09
KY 65-INDUSTRIAL-PATRIOT COAL	24,488	9,521.530	469,266.05	49.28
KY 65-INDUSTRIAL-ROLL COATER, INC.	34,240	19,149.690	778,710.33	40.66
KY 65-INDUSTRIAL-SOUTHWIRE COMPANY	51,829	29,339.320	1,188,131.79	40.50
KY 65-INDUSTRIAL-TYSON FOODS	30,760	16,536.112	695,722.10	42.07
KY 65-INDUSTRIAL-VALLEY GRAIN	398,815	173,034.369	7,953,556.97	45.97
KY 18-MEADE-MEADE COUNTY RURAL	640,121	292,000.270	13,204,430.89	45.22
KY 20-MCCRACKEN-JACKSON PURCHASE RURAL	279,141	114,385.026	5,405,571.20	47.26
KY 20-INDUSTRIAL-SHELL OIL	3,921	1,713.940	78,529.97	45.82
TOTAL REGULAR SALES TO RUS BORROWERS	3,509,917	1,650,417.356	73,249,369.32	44.38
SPECIAL SALES TO RUS BORROWERS				
KY 65-KENERGY-ALCAN		1,530,984.258	65,381,161.94	42.71
KY 65-KENERGY-CENTURY		1,797,317.454	78,624,205.75	43.75
KY 65-KENERGY-DOMTAR COGEN		8,170.741	453,581.41	55.51
KY 65-KENERGY-DOMTAR COGEN ARS			4,092.25	
AL 42-POWERSOUTH ENERGY COOP		392.000	14,504.00	37.00
TOTAL SPECIAL SALES TO RUS BORROWERS		3,336,864.453	144,477,545.35	43.30
TO OTHER THAN RUS BORROWERS				
AMERICAN ELECTRIC POWER SERVICE CORP		20,000.000	780,800.00	39.04
CARGILL POWER MARKETS		61,942.000	2,441,610.80	39.42
CONSTELLATION ENERGY COMMODITIES		39,856.000	1,361,005.82	34.15
EDF TRADING NORTH AMERICA		380.000	10,640.00	28.00
HENDERSON MUNICIPAL POWER & LIGHT		2,538.000	76,910.94	30.30
KENTUCKY UTILITIES		22.800	834.97	36.62
MISO		1,501,351.100	51,047,719.86	34.00
SOUTHERN COMPANY SERVICES		3,472.000	104,576.00	30.12
TOTAL TO OTHER THAN RUS BORROWERS		1,629,561.900	55,824,098.39	34.26
TOTAL SALES FOR RESALE	3,509,917	6,616,843.709	273,551,013.06	41.34

BIG RIVERS ELECTRIC CORPORATION
SOURCES AND DISTRIBUTION OF ENERGY
MONTH ENDING JUNE 30, 2011

	PEAK DEMAND THIS MONTH (KW)	NET ENERGY RECEIVED BY SYSTEM (MWH)	COST (\$)	AVG. COST (MILLS PER KWH)
GENERATED IN OWN PLANTS				
STEAM		837,454.197	31,864,360.45	38.05
INTERNAL COMBUSTION AND OTHERS		367.550	149,224.15	406.00
TOTAL GENERATED IN OWN PLANTS		837,821.747	32,013,584.60	38.21
AMEREN MISSOURI		8,160.000	245,616.00	30.10
AMERICAN ELECTRIC POWER SERVICE CORP		11,856.000	351,360.00	29.64
CARGILL POWER MARKETS		1,216.000	27,760.00	22.83
HENDERSON MUNICIPAL POWER & LIGHT		132,924.560	5,316,711.43	40.00
MISO		58,692.700	2,345,386.68	39.96
RR ENERGY SERVICES				
SOUTHEASTERN POWER ADMINISTRATION		50,848.000	905,181.23	17.80
TOTAL PURCHASED POWER		263,697.260	9,192,015.34	34.86
INTERCHANGE POWER				
RECEIVED INTO SYSTEM		334,756.000		
DELIVERED OUT OF SYSTEM		322,719.000		
NET INTERCHANGE		12,037.000		
TRANSMISSION FOR OR BY OTHERS-WHEELING				
RECEIVED INTO SYSTEM				
DELIVERED OUT OF SYSTEM				
NET ENERGY WHEELED				
TOTAL ENERGY AVAILABLE FOR SALE		1,113,556.007		
TOTAL SALES		1,100,241.475		
TOTAL ENERGY ACCOUNTED FOR		1,100,241.475		
ENERGY LOSSES-MWH		13,314.532		
ENERGY LOSSES-PERCENTAGE		1.20		

BIG RIVERS ELECTRIC CORPORATION
SOURCES AND DISTRIBUTION OF ENERGY
YEAR TO DATE JUNE 30, 2011

	PEAK DEMAND THIS MONTH (KW)	NET ENERGY RECEIVED BY SYSTEM (MWH)	COST (\$)	AVG. COST (MILLS PER KWH)
GENERATED IN OWN PLANTS				
STEAM		5,229,343.388	190,224,610.45	36.38
INTERNAL COMBUSTION AND OTHERS		3,025.550	666,062.38	220.15
TOTAL GENERATED IN OWN PLANTS		5,232,368.938	190,890,672.83	36.48
AMEREN MISSOURI		28,560.000	786,216.00	27.53
AMERICAN ELECTRIC POWER SERVICE CORP		25,856.000	729,360.00	28.21
CARGILL POWER MARKETS		3,024.000	88,304.00	29.20
HENDERSON MUNICIPAL POWER & LIGHT		748,585.790	31,516,686.57	42.10
MISO		302,281.100	11,224,856.05	37.13
RRI ENERGY SERVICES		3,030.000	428,969.03	141.57
SOUTHEASTERN POWER ADMINISTRATION		285,242.000	5,179,638.56	18.16
TOTAL PURCHASED POWER		1,396,578.890	49,954,030.21	35.77
INTERCHANGE POWER				
RECEIVED INTO SYSTEM		2,013,351.000		
DELIVERED OUT OF SYSTEM		1,969,635.000		
NET INTERCHANGE		43,716.000		
TRANSMISSION FOR OR BY OTHERS-WHEELING				
RECEIVED INTO SYSTEM				
DELIVERED OUT OF SYSTEM				
NET ENERGY WHEELED				
TOTAL ENERGY AVAILABLE FOR SALE		6,672,663.828		
TOTAL SALES		6,616,843.709		
TOTAL ENERGY ACCOUNTED FOR		6,616,843.709		
ENERGY LOSSES-MWH		55,820.119		
ENERGY LOSSES-PERCENTAGE		0.84		

**BIG RIVERS ELECTRIC CORPORATION
COLEMAN STATION STEAM PLANT
MONTH ENDING JUNE 30, 2011**

SECTION A. BOILERS

UNIT NO.	TIMES STARTED	COAL 1,000 LBS.	OIL 1,000 GALS.	OTHER 1,000 C.F.
1		88,265.5		2,114.5
2		85,319.2		2,773.2
3		90,828.9		2,412.5
TOTAL		264,413.6		7,300.2
AVG BTU PER UNIT		11,424		1,000

SECTION B. TURBINE GENERATING UNITS

UNIT NO.	SIZE KW	GROSS GENERATION (MWH)		BTU PER KWH THIS MONTH	OPERATING HOURS - THIS YEAR		
		THIS YEAR	THIS MONTH		IN SERVICE	ON STANDBY	OUT OF SERVICE Scheduled Unsched.
1	160,000	616,357.0	99,974.0		4,195.1		147.9
2	160,000	595,775.0	96,310.0		4,211.4		131.6
3	165,000	640,505.0	105,063.0		4,232.3		110.7
TOTAL	485,000	1,852,637.0	301,347.0	10,048	12,638.8		390.2
STATION SERVICE (MWH)		159,487.0	27,055.0		LOAD FACTOR		86.91
NET GENERATION		1,693,150.0	274,292.0	11,039	PLANT FACTOR		87.95
STATION SERVICE % OF GROSS		8.61	8.98		RUNNING PLANT CAP		90.66
					MAXIMUM KW DEMAND-15 MINUTE GROSS		490,820

SECTION C. COST OF NET ENERGY GENERATED

PRODUCTION EXPENSE		THIS YEAR		THIS MONTH	
		AMOUNT (\$)	MILLS/KWH	AMOUNT (\$)	MILLS/KWH
1	Operation, Supervision and Engineering	829,595.95		121,203.00	
2	Fuel, Coal	43,125,549.81		6,843,613.80	
3	Fuel, Oil	2,509.94			
4	Fuel, Gas	476,192.71		58,511.01	
5	Fuel, Other				
6	FUEL SUB-TOTAL	43,604,252.46	25.75	6,902,124.81	25.16
7	Steam Expenses	2,706,252.12		507,212.47	
8	Electric Expenses	972,062.55		153,178.08	
9	Miscellaneous Steam Power Expenses	1,113,987.51		225,115.52	
10	Allowances	26,072.75		10,367.51	
11	Rents				
12	NON-FUEL SUB-TOTAL	5,647,970.88	3.34	1,017,096.58	3.71
13	OPERATION EXPENSE	49,252,223.34	29.09	7,919,221.39	28.87
14	Maintenance, Supervision and Engineering	744,706.95		116,032.17	
15	Maintenance of Structures	658,868.66		131,279.46	
16	Maintenance of Boiler Plant	2,962,930.50		866,205.26	
17	Maintenance of Electric Plant	449,005.82		103,886.40	
18	Maintenance of Miscellaneous Plant	802,446.32		236,432.75	
19	MAINTENANCE EXPENSE	5,617,958.25	3.32	1,453,836.04	5.30
20	TOTAL PRODUCTION EXPENSE	54,870,181.59	32.41	9,373,057.43	34.17
FIXED COSTS					
21	Depreciation	2,380,758.45		394,998.11	
22	Interest	3,537,253.94		576,098.33	
23	TOTAL FIXED COST	5,918,012.39	3.50	971,096.44	3.54
24	POWER COST	60,788,193.98	35.90	10,344,153.87	37.71

**BIG RIVERS ELECTRIC CORPORATION
REID STATION STEAM PLANT
MONTH ENDING JUNE 30, 2011**

SECTION A. BOILERS

UNIT NO.	TIMES STARTED	COAL 1,000 LBS.	OIL 1,000 GALS.	OTHER 1,000 C.F.
1	5	23,718.4	29.925	
2				
3				
TOTAL	5	23,718.4	29.925	
		AVG BTU PER UNIT	12,172	138,000

SECTION B. TURBINE GENERATING UNITS

UNIT NO.	SIZE KW	GROSS GENERATION (MWH)		BTU PER KWH THIS MONTH	OPERATING HOURS - THIS YEAR		
		THIS YEAR	THIS MONTH		IN SERVICE	ON STANDBY	OUT OF SERVICE Scheduled Unsched.
1	72,000	70,623.0	24,529.0		1,453.3	2,495.5	394.2
2							
3							
TOTAL	72,000	70,623.0	24,529.0	11,938	1,453.3	2,495.5	394.2
STATION SERVICE (MWH)		13,887.0	3,032.0		LOAD FACTOR		27.83
NET GENERATION		56,736.0	21,497.0	13,622	PLANT FACTOR		24.64
STATION SERVICE % OF GROSS		19.66	12.36		RUNNING PLANT CAP		73.63
					MAXIMUM KW DEMAND-15 MINUTE GROSS		58,435

SECTION C. COST OF NET ENERGY GENERATED

PRODUCTION EXPENSE		THIS YEAR		THIS MONTH	
		AMOUNT (\$)	MILLS/KWH	AMOUNT (\$)	MILLS/KWH
1	Operation, Supervision and Engineering	134,624.55		18,983.40	
2	Fuel, Coal	1,983,166.09		682,058.12	
3	Fuel, Oil	447,833.68		96,286.15	
4	Fuel, Gas				
5	Fuel, Other				
6	FUEL SUB-TOTAL	2,430,999.77	42.85	778,344.27	36.21
7	Steam Expenses	278,964.94		37,310.66	
8	Electric Expenses	136,555.81		21,626.95	
9	Miscellaneous Steam Power Expenses	107,971.71		19,751.34	
10	Allowances	20,935.72		7,684.56	
11	Rents				
12	NON-FUEL SUB-TOTAL	679,052.73	11.97	105,356.91	4.90
13	OPERATION EXPENSE	3,110,052.50	54.82	883,701.18	41.11
14	Maintenance, Supervision and Engineering	134,173.22		17,830.51	
15	Maintenance of Structures	38,877.90		4,743.45	
16	Maintenance of Boiler Plant	760,115.33		112,441.25	
17	Maintenance of Electric Plant	85,698.88		14,988.99	
18	Maintenance of Miscellaneous Plant	74,337.11		15,269.03	
19	MAINTENANCE EXPENSE	1,093,202.44	19.27	165,273.23	7.69
20	TOTAL PRODUCTION EXPENSE	4,203,254.94	74.08	1,048,974.41	48.80
FIXED COSTS					
21	Depreciation	201,807.35		33,684.79	
22	Interest	365,232.26		59,400.43	
23	TOTAL FIXED COST	567,039.61	9.99	93,085.22	4.33
24	POWER COST	4,770,294.55	84.08	1,142,059.63	53.13

**BIG RIVERS ELECTRIC CORPORATION
GREEN STATION STEAM PLANT
MONTH ENDING JUNE 30, 2011**

SECTION A. BOILERS

UNIT NO.	TIMES STARTED	COAL 1,000 LBS.	OIL 1,000 GALS.	OTHER 1,000 C.F.
1	3	135,958.7	35.573	
2		146,477.2	9.990	
3				
TOTAL	3	282,435.9	45.563	
		AVG BTU PER UNIT	11,682	138,000

SECTION B. TURBINE GENERATING UNITS

UNIT NO.	SIZE KW	GROSS GENERATION (MWH)		BTU PER KWH THIS MONTH	OPERATING HOURS - THIS YEAR			
		THIS YEAR	THIS MONTH		IN SERVICE	ON STANDBY	OUT OF SERVICE Scheduled Unsched.	
1	250,000	1,021,093.5	156,296.6		4,210.7		132.3	
2	242,000	992,232.0	165,860.0		4,245.0		98.0	
3								
TOTAL	492,000	2,013,325.5	322,156.6	10,261	8,455.7		230.3	
STATION SERVICE (MWH)		181,296.2	29,485.2		LOAD FACTOR			91.82
NET GENERATION		1,832,029.3	292,671.4	11,295	PLANT FACTOR			95.73
STATION SERVICE % OF GROSS		9.00	9.15		RUNNING PLANT CAP			98.34
					MAXIMUM KW DEMAND-15 MINUTE GROSS			504,900

SECTION C. COST OF NET ENERGY GENERATED

PRODUCTION EXPENSE		THIS YEAR		THIS MONTH	
		AMOUNT (\$)	MILLS/KWH	AMOUNT (\$)	MILLS/KWH
1	Operation, Supervision and Engineering	748,177.27		124,389.34	
2	Fuel, Coal	35,873,024.40		5,861,293.04	
3	Fuel, Oil	925,911.30		148,157.00	
4	Fuel, Gas				
5	Fuel, Other				
6	FUEL SUB-TOTAL	36,798,935.70	20.09	6,009,450.04	20.53
7	Steam Expenses	6,321,580.41		1,060,730.78	
8	Electric Expenses	1,492,978.68		243,676.34	
9	Miscellaneous Steam Power Expenses	898,578.72		126,650.66	
10	Allowances	17,173.26		2,632.43	
11	Rents				
12	NON- FUEL SUB-TOTAL	9,478,488.34	5.17	1,558,079.55	5.32
13	OPERATION EXPENSE	46,277,424.04	25.26	7,567,529.59	25.86
14	Maintenance, Supervision and Engineering	738,648.66		115,514.55	
15	Maintenance of Structures	399,029.42		115,178.14	
16	Maintenance of Boiler Plant	3,677,114.05		693,592.66	
17	Maintenance of Electric Plant	425,419.73		81,883.85	
18	Maintenance of Miscellaneous Plant	243,174.92		69,972.01	
19	MAINTENANCE EXPENSE	5,483,386.78	2.99	1,076,141.21	3.68
20	TOTAL PRODUCTION EXPENSE	51,760,810.82	28.25	8,643,670.80	29.53
FIXED COSTS					
21	Depreciation	3,415,903.12		569,468.81	
22	Interest	4,163,350.82		676,502.17	
23	TOTAL FIXED COST	7,579,253.94	4.14	1,245,970.98	4.26
24	POWER COST	59,340,064.76	32.39	9,889,641.78	33.79

**BIG RIVERS ELECTRIC CORPORATION
WILSON STATION STEAM PLANT
MONTH ENDING JUNE 30, 2011**

SECTION A. BOILERS

UNIT NO.	TIMES STARTED	COAL 1,000 LBS.	OIL 1,000 GALS.	OTHER 1,000 C.F.
1	5	227,582.6	137.700	
2				
3				
TOTAL	5	227,582.6	137.700	
		AVG BTU PER UNIT	11,857	138,000

SECTION B. TURBINE GENERATING UNITS

UNIT NO.	SIZE KW	GROSS GENERATION (MWH) THIS YEAR	BTU PER KWH THIS MONTH	OPERATING HOURS - THIS YEAR		
				IN SERVICE	ON STANDBY	OUT OF SERVICE Scheduled Unsched.
1	440,000	1,766,487.7	268,646.5	4,040.8		164.2 138.0
2						
3						
TOTAL	440,000	1,766,487.7	268,646.5	4,040.8		164.2 138.0
STATION SERVICE (MWH)		119,059.6	19,652.7	LOAD FACTOR		86.30
NET GENERATION		1,647,428.1	248,993.8	PLANT FACTOR		92.40
STATION SERVICE % OF GROSS		6.74	7.32	RUNNING PLANT CAP		99.40
				MAXIMUM KW DEMAND-15 MINUTE GROSS		471,243

SECTION C. COST OF NET ENERGY GENERATED

PRODUCTION EXPENSE		THIS YEAR		THIS MONTH	
		AMOUNT (\$)	MILLS/KWH	AMOUNT (\$)	MILLS/KWH
1	Operation, Supervision and Engineering	833,991.33		133,734.56	
2	Fuel, Coal	29,994,969.88		4,202,259.53	
3	Fuel, Oil	958,961.14		372,582.99	
4	Fuel, Gas				
5	Fuel, Other				
6	FUEL SUB-TOTAL	30,953,931.02	18.79	4,574,842.52	18.37
7	Steam Expenses	5,279,688.70		795,395.55	
8	Electric Expenses	638,089.70		86,639.70	
9	Miscellaneous Steam Power Expenses	1,595,607.94		272,877.15	
10	Allowances	54,557.95		8,261.32	
11	Rents				
12	NON-FUEL SUB-TOTAL	8,401,935.62	5.1	1,296,908.28	5.21
13	OPERATION EXPENSE	39,355,866.64	23.89	5,871,750.80	23.58
14	Maintenance, Supervision and Engineering	762,616.62		116,727.94	
15	Maintenance of Structures	390,875.02		63,330.49	
16	Maintenance of Boiler Plant	4,149,809.57		1,026,233.54	
17	Maintenance of Electric Plant	956,419.98		117,990.85	
18	Maintenance of Miscellaneous Plant	421,626.92		127,311.72	
19	MAINTENANCE EXPENSE	6,681,348.11	4.06	1,451,594.54	5.83
20	TOTAL PRODUCTION EXPENSE	46,037,214.75	27.94	7,323,345.34	29.41
FIXED COSTS					
21	Depreciation	8,127,609.24		1,354,444.83	
22	Interest	11,161,233.17		1,810,715.00	
23	TOTAL FIXED COST	19,288,842.41	11.71	3,165,159.83	12.71
24	POWER COST	65,326,057.16	39.65	10,488,505.17	42.12

BIG RIVERS ELECTRIC CORPORATION
HENDERSON STATION TWO-BRÉC SHARE-STEAM PLANT (PURCHASED POWER)
MONTH ENDING JUNE 30, 2011

SECTION A. BOILERS

UNIT NO.	TIMES STARTED	COAL	OIL	OTHER
		1,000 LBS.	1,000 GALS.	1,000 C.F.
1		60,668.1	0.298	
2	1	64,403.8	6.678	
3				
TOTAL	1	125,071.9	6.976	
AVG BTU PER UNIT		11,918	138,000	

SECTION B. TURBINE GENERATING UNITS

UNIT NO.	SIZE KW	GROSS GENERATION (MWH)		BTU PER KWH THIS MONTH	OPERATING HOURS - THIS YEAR			
		THIS YEAR	THIS MONTH		IN SERVICE	ON STANDBY	OUT OF SERVICE	
							Scheduled	Unsched.
1	165,000	426,966.7	73,527.0		3,801.1		277.6	264.3
2	172,000	420,888.3	77,636.0		3,861.6	225.3		256.1
3								
TOTAL	337,000	847,855.0	151,163.0	9,867	7,662.7	225.3	277.6	520.4
STATION SERVICE (MWH)		99,476.2	18,238.4		LOAD FACTOR			78.66
NET GENERATION		748,378.8	132,924.6	11,221	PLANT FACTOR			73.47
STATION SERVICE % OF GROSS		11.73	12.07		RUNNING PLANT CAP			83.27
					MAXIMUM KW DEMAND-15 MINUTE GROSS			331,285

SECTION C. COST OF NET ENERGY GENERATED

PRODUCTION EXPENSE		THIS YEAR		THIS MONTH	
		AMOUNT (\$)	MILLS/KWH	AMOUNT (\$)	MILLS/KWH
1	Operation, Supervision and Engineering	431,397.67		58,994.68	
2	Fuel, Coal	19,705,467.48		3,505,976.19	
3	Fuel, Oil	522,139.12		23,174.08	
4	Fuel, Gas				
5	Fuel, Other				
6	FUEL SUB-TOTAL	20,227,606.60	27.03	3,529,150.27	26.55
7	Steam Expenses	3,160,779.31		580,847.09	
8	Electric Expenses	417,522.78		65,551.40	
9	Miscellaneous Steam Power Expenses	788,013.34		169,232.98	
10	Allowances				
11	Rents				
12	NON-FUEL SUB-TOTAL	4,797,713.10	6.41	874,626.15	6.58
13	OPERATION EXPENSE	25,025,319.70	33.44	4,403,776.42	33.13
14	Maintenance, Supervision and Engineering	425,579.65		55,411.77	
15	Maintenance of Structures	107,750.66		20,340.28	
16	Maintenance of Boiler Plant	3,117,149.56		341,415.20	
17	Maintenance of Electric Plant	313,991.01		105,502.02	
18	Maintenance of Miscellaneous Plant	293,380.69		65,905.49	
19	MAINTENANCE EXPENSE	4,257,851.57	5.69	588,574.76	4.43
20	TOTAL PRODUCTION EXPENSE	29,283,171.27	39.13	4,992,351.18	37.56
FIXED COSTS					
21	Depreciation	936,770.22		156,114.44	
22	Interest	(60.38)			
23	TOTAL FIXED COST	936,709.84	1.25	156,114.44	1.17
24	POWER COST	30,219,881.11	40.38	5,148,465.62	38.73

**BIG RIVERS ELECTRIC CORPORATION
REID COMBUSTION TURBINE
MONTH ENDING JUNE 30, 2011**

**SECTION A. INTERNAL COMBUSTION GENERATING UNITS
OPERATING HOURS**

UNIT NO.	SIZE KW	FUEL OIL GALLONS	NATURAL GAS 1,000 C.F.	THIS YEAR		GROSS GENERATION (MWH)		FACTORS LOAD PLANT	1.14 1.11
				IN SERVICE	ON STANDBY	THIS YEAR	THIS MONTH		
1	70,000		15,717.0	179.3	4,142.8	3,469.7	470.7	RUNNING CAPACITY	26.88
2									
3									
TOTAL	70,000		15,717.0	179.3	4,142.8	3,469.7	470.7	MAXIMUM 15 MINUTE GROSS	69.882
AVG BTU PER UNIT			1,000	STATION SERVICE (MWH)		444.1	103.2		
				NET GENERATION		3,025.6	367.5		
				STATION SERVICE					
				% OF GROSS		12.80	21.92		

SECTION B. COST OF NET ENERGY GENERATED

PRODUCTION EXPENSE		THIS YEAR		THIS MONTH	
		AMOUNT (\$)	MILLS/KWH	AMOUNT (\$)	MILLS/KWH
1	Operation, Supervision and Engineering				
2	Fuel, Oil				
3	Fuel, Gas	394,194.97		105,025.04	
4	Fuel, Other				
5	Energy for Compressed Air				
6	FUEL SUB-TOTAL	394,194.97	130.29	105,025.04	285.78
7	Generation Expenses	14,758.47		2,549.38	
8	Misc Other Power Generation Expenses				
9	Rents				
10	NON- FUEL SUB-TOTAL	14,758.47	4.88	2,549.38	6.94
11	OPERATION EXPENSE	408,953.44	135.16	107,574.42	292.72
12	Maintenance, Supervision and Engineering				
13	Maintenance of Structures				
14	Maintenance of Generating & Elec Plant	53,577.18		8,158.45	
15	Maintenance of Misc Other Pwr Gen Plant				
16	MAINTENANCE EXPENSE	53,577.18	17.71	8,158.45	22.20
17	TOTAL PRODUCTION EXPENSE	462,530.62	152.87	115,732.87	314.92
FIXED COSTS					
18	Depreciation	95,719.42		15,953.23	
19	Interest	107,812.34		17,538.05	
20	TOTAL FIXED COST	203,531.76	67.27	33,491.28	91.13
21	POWER COST	666,062.38	220.14	149,224.15	406.05

BIG RIVERS ELECTRIC CORPORATION
LINES AND STATIONS
MONTH ENDING JUNE 30, 2011

SECTION A. EXPENSE AND COSTS

	THIS YEAR		THIS MONTH	
	LINES	STATIONS	LINES	STATIONS
TRANSMISSION OPERATION				
1. Supervision and Engineering	163,656.72	212,198.74	20,942.75	29,893.50
2. Load Dispatching	1,818,457.27		317,738.11	
3. Station Expenses		356,983.84		70,567.93
4. Overhead Line Expenses	532,007.22		73,969.46	
5. Miscellaneous Expenses	1,402,068.43	238,861.36	307,488.29	52,764.67
6. SUBTOTAL	3,916,189.64	808,043.94	720,138.61	153,226.10
7. Transmission of Electricity by Others	1,180,745.67		398,803.34	
8. Rents		8,832.06		3,817.69
9. TOTAL TRANSMISSION OPERATION	5,096,935.31	816,876.00	1,118,941.95	157,043.79
TRANSMISSION MAINTENANCE				
10. Supervision and Engineering	167,775.97	144,233.92	17,352.87	18,867.40
11. Structures		15,402.08		13,220.00
12. Station Equipment		794,571.08		195,110.65
13. Overhead Lines	721,272.58		132,631.29	
14. Miscellaneous Transmission Plant	99,000.36	197,879.15	21,702.61	34,192.96
15. TOTAL TRANS MAINTENANCE	988,048.91	1,152,086.23	171,686.77	261,391.01
16. TOTAL OPERATION & MAINT	6,084,984.22	1,968,962.23	1,290,628.72	418,434.80
FIXED COST				
17. DEPRECIATION	1,315,658.50	1,354,910.00	219,276.43	225,274.00
18. INTEREST	1,396,939.41	1,675,399.34	226,193.18	274,696.07
19. TOTAL LINES AND STATIONS	8,797,582.13	4,999,271.57	1,736,098.33	918,404.87

SECTION B. FACILITIES IN SERVICE

TRANSMISSION LINES		SUBSTATIONS	
VOLTAGE	MILES	TYPE	CAPACITY
69 KV	833.10	STEP UP AT	(KVA)
138 KV	14.40	GENERATING	
161 KV	349.60	PLANTS	1,879,800
345 KV	68.40	TRANS	3,540,000
TOTAL	1,265.50	TOTAL	5,419,800

**Big Rivers Electric
Investment Summary
6/30/2011**

	<u>Balance</u>	<u>Average Interest Rate</u>	<u>Ratings</u>	<u>Liquidity</u>
Fidelity Prime Money Market Portfolio	76,437,057.24	0.147%	AAA	Daily
Cash Investment Bal. 6/30/2011	<u><u>76,437,057.24</u></u>			



**INVESTMENT REPORT
JUNE 2011**

Institutional Money/Market Accounts:	Interest Reinvested	Purchase	Redemption	Balance	Interest Rate	Daily Interest	M-T-D Interest
Fidelity							
Balance Forward				67,021,168.92			
01-Jun-11			1,330,400.00	65,690,768.92	0.158%	264.63	284.63
02-Jun-11				65,690,768.92	0.155%	278.40	563.03
03-Jun-11			194,200.00	65,496,568.92	0.153%	275.41	838.44
04-Jun-11				65,496,568.92	0.154%	275.48	1,113.92
05-Jun-11				65,496,568.92	0.154%	275.48	1,388.40
06-Jun-11				65,496,568.92	0.149%	288.14	1,657.54
07-Jun-11			9,200.00	65,487,368.92	0.143%	256.52	1,914.08
08-Jun-11			1,156,700.00	64,330,668.92	0.143%	252.78	2,166.82
09-Jun-11			973,200.00	63,357,468.92	0.147%	255.58	2,422.40
10-Jun-11			10,549,900.00	52,807,568.92	0.149%	215.82	2,638.22
11-Jun-11				52,807,568.92	0.149%	215.82	2,854.04
12-Jun-11		253,100.00		52,807,568.92	0.149%	215.83	3,089.87
13-Jun-11				53,060,668.92	0.147%	213.94	3,283.81
14-Jun-11			744,800.00	52,315,868.92	0.151%	216.12	3,499.93
15-Jun-11			226,500.00	52,089,368.92	0.163%	232.63	3,732.56
16-Jun-11				52,089,368.92	0.155%	221.59	3,954.15
17-Jun-11		324,800.00		52,414,168.92	0.158%	227.58	4,181.73
18-Jun-11				52,414,168.92	0.159%	227.63	4,409.36
19-Jun-11				52,414,168.92	0.158%	227.59	4,636.95
20-Jun-11		1,354,700.00		53,768,868.92	0.146%	214.75	4,851.70
21-Jun-11			54,400.00	53,714,468.92	0.147%	216.52	5,068.22
22-Jun-11			1,136,200.00	52,578,268.92	0.138%	188.75	5,266.97
23-Jun-11				52,578,268.92	0.135%	195.08	5,462.03
24-Jun-11		390,100.00		52,968,368.92	0.136%	197.47	5,659.50
25-Jun-11				52,968,368.92	0.136%	197.52	5,857.02
26-Jun-11				52,968,368.92	0.138%	197.47	6,054.49
27-Jun-11			1,842,000.00	51,126,368.92	0.136%	190.03	6,244.52
28-Jun-11		25,861,600.00		76,987,968.92	0.137%	288.71	6,533.23
29-Jun-11		423,900.00		77,411,868.92	0.133%	281.08	6,814.31
30-Jun-11			981,900.00	76,437,057.24	0.131%	274.01	7,088.32
				Average			
					0.147%		
		7,088.32	28,608,200.00				
			19,199,400.00				

OUTAGE REPORT Month of June 2011

<u>Ref. No.</u>	<u>Date</u>	<u>Time Off</u>	<u>Time On</u>	<u>Duration Hrs. Mins.</u>	<u>Facility Affected</u>	<u>Cause</u>	<u>Customers Affected</u>
1. T/S-11-61	6-5-11	1126	1454	3 Hrs. 28 mins.	Armstrong Dock 69kV station	Storms. KU line did not reclose automatically. Manual close of breaker was required.	Armstrong Dock-1
2. T/S-11-62	6-5-11	1133	1133	Momentary	Davies Co.-Newman 161kV line.	Storms	Kimberly Clark-1
3. T/S-11-64	6-5-11	1355	1427	See List	Reid-Henderson Co.-HMP&L#6 69kV line.	Kenergy Niagara station transformer failure.	Zion-1636 Race Creek-1116 Accuride-1 Adams Lane-691 Niagara Portal-1 Niagara-1498
4. T/S-11-66	6-11-11	1742	1937	1 Hr. 55 mins	RollCoater 13.8kV line #2	RollCoater 13.8kV lightning arrester failures on Line #2. RollCoater staff did not know how to transfer plant load to Line #1.	RollCoater-1
5. T/S-11-68	6-11-11	2120	2120	Momentary	Hardinsburg-Falls of Rough 69kV line.	Storms	Falls of Rough-1752 McDaniels-3539
6. T/S-11-69	6-14-11	1011	1011	Momentary	McCracken Co.-Kevil 69kV line.	Storms	Kevil-1456 New York-1437
7. T/S-11-70	6-15-11	0530	0530	Momentary	Meade Co.-Doe Valley 69kV line.	Storms	Doe Valley-1620 Brandenburg-2855
8. T/S-11-71	6-15-11	0643	0643	Momentary	Hardinsburg-Meade Co. 69kV line.	Storms	Irvington-2637 Hardinsburg #2-1082
9. T/S-11-73	6-15-11	1855	1855	Momentary	Hancock Co.-Hawesville 69kV line.	Storms	Yeager-1 Hawesville-1772 Cannelton-25 Weberstown-1595 Whitesville-1841

<u>Ref. No.</u>	<u>Date</u>	<u>Time Off</u> <u>On</u>	<u>Duration</u> <u>Hrs. Mins.</u>	<u>Facility</u> <u>Affected</u>	<u>Cause</u>	<u>Customers</u> <u>Affected</u>
10. T/S-11-75	6-18-11	0608 0608	Momentary	Hopkins Co.-Barkley 69kV line	Storms	Providence-1051 Sullivan-667 Marion-1809. Caldwell Springs-639 Lyon Co.-1425
11. T/S-11-76	6-18-11	0631 0646	15 mins.	Armstrong Dock 69kV station.	Storms. KU line did not reclose automatically. Manual close of breaker was required.	Armstrong Dock-1
12. T/S-11-78	6-21-11	1256 1256	Momentary	Armstrong Equality Mine 69kV station.	Storms. KU line did not reclose automatically. Manual close of breaker was required.	Equality Mine-1
13. T/S-11-79	6-21-11	1353 1353	Momentary	Meade Co.-Doe Valley 69kV line.	Storms	Doe Valley-1620 Brandenburg-2855
14. T/S-11-82	6-26-11	0214 0214	Momentary	Hancock Co.-Hawesville 69kV line.	Storms	Yeager-3 Hawesville-1772 Cannelton-25 Weberstown-1595 Whitesville-1841
15. T/S-11-83	6-26-11	0638 0638	Momentary	McCracken Co.-Kevil 69kV line.	Storms	Kevil-1456 New York-1437
16. T/S-11-84	6-26-11	0638 0638	Momentary	Bryan Road-Krebs Road 69kV line.	Storms	Krebs Road-1137 Kansas-1500 Lovelaceville-1137
17. T/S-11-85	6-27-11	1232 1232	Momentary	Livingston Co.-Smithland 69kV line.	Storms	Smithland-1308 Cumberland-50 Burna-928 Joy-568 Ledbetter-1350 Culp-1679 Reidland-683

<u>Ref. No.</u>	<u>Date</u>	<u>Time Off</u>	<u>Time On</u>	<u>Duration Hrs. Mins.</u>	<u>Facility Affected</u>	<u>Cause</u>	<u>Customers Affected</u>
18. T/S-11-86	6-27-11	1319	1319	Momentary	Davies Co.-Masonville 69kV line.	Storms	Masonville-867 Philpot-1700 Dermont-1480 Thruston-1695
19. T/S-11-87	6-27-11	1323	1323	Momentary	Hancock Co.-Lewisport 69kV line.	Storms	Lewisport-1670 Maceo-829 East Owensboro-1006 So. Dermont-2868

Station Two O&M Report

Jun-11

	TOTAL STATION TWO			BIG RIVERS' SHARE			HMP&L'S SHARE		
	Year-To-Date	Current Month	Year-To-Date	Year-To-Date	Current Month	Year-To-Date	Year-To-Date	Current Month	
404 Amortization	936,770.22	156,114.44	936,770.22	60.38	156,114.44	(30.62)	-	-	
427 Interest Charged to Const-Cr	(91.00)	90,915.73	(91.00)	(60.38)	90,915.73	(30.62)	-	-	
500 Oper Supervision & Eng-Labor	665,330.11	204.72	431,072.18	325.49	204.72	234,257.93	32,053.59	72.18	
500 Oper Supervision & Eng-Expense	464.18	60,579.51	254,157.46	18,858,828.64	3,432,136.08	131,132.53	21,358.17	-	
501 Fuel-Labor	385,289.99	23,604.12	522,139.12	59,561.94	23,604.12	-	430.04	430.04	
501 Fuel-Coal	18,858,828.64	55,888.54	592,481.38	34,618.77	55,888.54	289,589.50	21,269.77	-	
501 Fuel-Oil	522,569.16	191,799.20	827,745.54	128,812.75	191,799.20	390,218.22	62,986.45	-	
501 Fuel-Expense	882,070.88	502,323.14	2,333,033.77	452,034.34	502,323.14	305,068.34	50,288.80	-	
502 Steam Expenses-Labor	1,217,963.76	91,996.64	382,873.23	59,561.94	91,996.64	196,433.23	32,434.70	-	
502 Steam Expenses-Expense	2,638,102.11	8,778.37	34,649.55	5,989.46	8,778.37	17,326.64	2,788.91	-	
505 Electric Expenses-Labor	51,976.19	44,774.90	149,060.37	28,988.93	44,774.90	77,506.30	15,785.97	-	
505 Electric Expenses-Expense	226,566.67	216,490.20	638,952.97	140,244.05	216,490.20	325,875.42	76,246.15	-	
506 Misc Steam Power Expense-Labor	964,828.39	85,586.52	425,579.65	55,411.77	85,586.52	230,602.25	30,174.75	-	
506 Misc Steam Power Expense-Expense	656,181.90	-	-	-	-	-	-	-	
510 Maint Supervision & Eng-Expense	-	-	-	-	-	-	-	-	
510 Maint Structures-Labor	34,132.14	9,949.05	22,485.98	6,441.38	9,949.05	11,646.16	3,507.67	-	
510 Maint Structures-Expense	150,793.37	17,717.93	85,264.68	13,898.90	17,717.93	66,528.69	3,819.03	-	
512 Maint Boiler Plant-Labor	1,350,353.51	223,185.14	905,858.61	146,923.15	223,185.14	444,494.90	76,261.99	-	
512 Maint Boiler Plant-Expense	3,272,478.17	334,371.63	2,211,290.95	194,492.05	334,371.63	1,061,187.22	139,879.58	-	
513 Maint Electric Plant-Labor	118,481.93	44,638.16	77,821.90	28,900.34	44,638.16	40,660.03	15,737.82	-	
513 Maint Electric Plant-Expense	423,459.46	118,315.47	236,169.11	76,601.68	118,315.47	187,290.35	41,713.79	-	
514 Maint Misc Steam Plant-Labor	183,324.31	48,891.88	120,599.38	31,654.33	48,891.88	62,724.93	17,237.55	-	
514 Maint Misc Steam Plant-Expense	262,522.12	52,902.78	172,781.31	34,251.16	52,902.78	89,740.81	18,651.62	-	
920 Administrative and General Salaries	1,019,987.97	153,767.21	733,029.42	111,619.65	153,767.21	286,958.55	42,147.56	-	
921 Office Supplies and Expenses	428,303.24	48,220.39	291,543.79	32,597.74	48,220.39	136,759.45	15,622.65	-	
923 Outside Services Employed	76,636.68	10,647.64	65,779.09	9,543.30	10,647.64	10,857.59	1,104.34	-	
925 Injuries and Damages	10,319.00	1,720.00	6,818.68	1,113.59	1,720.00	3,500.32	606.41	-	
926 Employee Pensions & Benefits	(3,218.82)	-	(1,738.38)	-	-	(1,480.44)	-	-	
930.2 Miscellaneous General Expenses-Expense	11,662.84	7,327.88	9,625.22	5,160.42	7,327.88	2,037.62	2,167.46	-	
935 Maintenance of General Plant-Expense	4,941.30	168.07	3,275.66	108.81	168.07	1,665.64	59.26	-	
556 System Control & Load Dispatching-Expense	10,064.66	-	89,276.13	-	-	(79,211.47)	-	-	
562 Station Expenses-Labor	(859.58)	-	(859.58)	-	-	-	-	-	
562 Station Expenses-Expense	1,051.00	175.00	694.51	113.30	175.00	356.49	61.70	-	
560 Oper Supervision & Engineering-Labor	7,921.45	1,278.90	(2,562.79)	-	1,278.90	10,484.24	1,278.90	-	
560 Oper Supervision & Engineering-Expense	1.74	-	-	-	-	1.74	-	-	
568 Maint Supervision & Engineering-Labor	8,472.95	1,278.90	(2,011.29)	-	1,278.90	10,484.24	1,278.90	-	
568 Maint Supervision & Engineering-Expense	1.73	-	-	-	-	1.73	-	-	
571 Maintenance of Overhead Lines-Labor	1,527.33	1,369.44	-	-	1,369.44	1,527.33	1,369.44	-	
570 Maintenance Station Equipment-Labor	369.19	-	-	-	-	369.19	-	-	
570 Maintenance Station Equipment-Expense	(16.25)	-	-	-	-	(16.25)	-	-	
573 Maintenance Misc Transmission Plant-Expense	2,284.32	-	-	-	-	2,284.32	-	-	
	35,961,153.42	6,037,117.58	31,412,751.57	5,308,722.43	6,037,117.58	4,548,401.85	728,395.15	-	

The Big Rivers' Share columns agree with accounts 555,150 and 555,152 in the General Ledger excluding the Excess Energy Invoices.

Company: 10 BIG RIVERS ELECTRIC CORPORATION

Account	Description	Beginning Balance	Debits	Credits	Ending Balance
0	NO ACCOUNT	-	375.00	375.00	-
10103010	ORGANIZATION	419.82	-	-	419.82
10103020	FRANCHISES AND CONSENTS	66,475.65	-	-	66,475.65
10103101	LAND AND LAND RIGHTS REID	83,342.47	-	-	83,342.47
10103102	LAND AND LAND RIGHTS COLEMAN	1,124,664.82	-	-	1,124,664.82
10103103	LAND AND LAND RIGHTS GREEN	1,110,711.72	-	-	1,110,711.72
10103104	LAND AND LAND RIGHTS WILSON	2,218,857.54	-	-	2,218,857.54
10103111	STRUCTURES AND IMPROVEMENTS REID	3,236,944.36	-	-	3,236,944.36
10103112	STRUCTURES AND IMPROVEMENTS COLE	18,977,054.83	-	-	18,977,054.83
10103113	STRUCTURES AND IMPROVEMENTS GREE	26,723,028.18	-	-	26,723,028.18
10103114	STRUCTURES AND IMPROVEMENTS WILS	73,073,034.47	-	-	73,073,034.47
10103115	HMP&L STATION 2-STRUCTURES	421,179.00	-	-	421,179.00
10103116	COMMON FOR REID & STATION 2-STR	602,622.76	-	-	602,622.76
10103117	COMMON FOR REID, GREEN & STATIO	952,803.12	-	-	952,803.12
10103119	STRUCTURES-CENTRAL MACHINE SHOP	686,375.91	-	-	686,375.91
10103120	CENTRAL LAB EQUIPMENT-COAL ANAL	29,686.39	-	-	29,686.39
10103121	BOILER PLANT EQUIPMENT REID	7,218,409.17	-	-	7,218,409.17
10103122	BOILER PLANT EQUIPMENT COLEMAN	77,873,413.77	-	-	77,873,413.77
10103123	BOILER PLANT EQUIPMENT GREEN	163,110,956.81	-	-	163,110,956.81
10103124	BOILER PLANT EQUIPMENT WILSON	402,073,328.88	-	-	402,073,328.88
10103125	HMP&I STATION II-BOILER PLANT E	17,527,617.83	-	-	17,527,617.83
10103126	BOILER PLANT EQUIPMENT-REID/STA	2,570,896.55	-	-	2,570,896.55
10103127	BOILER PLANT EQUIPMENT-REID/GRE	383,315.01	-	-	383,315.01
10103128	BOILER PLANT EQUIPMENT-BARGES	1,186,252.75	-	-	1,186,252.75
1010312A	CENTRAL LAB EQUIP-COAL-CLEAN AI	339,321.69	141,828.57	109,946.37	371,203.89
1010312B	BOILER PLANT EQUIP-CLEAN AIR-RE	5,061,431.08	-	-	5,061,431.08
1010312C	BOILER PLANT EQUIP-CLEAN AIR-CO	122,392,466.51	-	-	122,392,466.51
1010312D	BOILER PLANT EQUIP-CLEAN AIR-GR	115,272,661.94	-	-	115,272,661.94
1010312E	BOILER PLANT EQUIP-CLEAN AIR-WI	269,723,794.12	-	-	269,723,794.12
1010312F	BOILER PLANT EQUIP-CLEAN AIR-HM	35,371,741.20	-	-	35,371,741.20
1010312G	BOILER PLANT EQUIP-CLEAN AIR-RE	1,899,172.74	-	-	1,899,172.74
1010312J	BOILER PLANT EQUIP-CLEAN AIR-GR	15,438.27	-	-	15,438.27
1010312K	BOILER PLANT EQUIP-CLEAN AIR-HM	37,149,377.84	-	-	37,149,377.84
10103141	TURBO-GENERATOR UNITS REID	4,310,530.58	-	-	4,310,530.58
10103142	TURBO-GENERATOR UNITS COLEMAN	32,918,324.48	-	-	32,918,324.48
10103143	TURBO-GENERATOR UNITS GREEN	57,986,490.23	-	-	57,986,490.23
10103144	TURBO-GENERATOR UNITS WILSON	127,948,193.87	-	-	127,948,193.87
10103145	TURBO GENERATOR UNITS-HMP&L-STA	5,057,753.92	-	-	5,057,753.92
10103146	COMMON FOR REID & STATION 2	262,741.29	-	-	262,741.29
10103147	COMMON FOR REID, GREEN & STATIO	18,495.15	-	-	18,495.15
10103151	ACCESSORY ELECTRIC EQUIPMENT RE	1,494,658.69	-	-	1,494,658.69
10103152	ACCESSORY ELECTRIC EQUIPMENT CO	8,552,676.77	-	-	8,552,676.77
10103153	ACCESSORY ELECTRIC EQUIPMENT GR	16,091,239.72	-	-	16,091,239.72
10103154	ACCESSORY ELECTRIC EQUIPMENT WI	35,073,998.97	-	-	35,073,998.97
10103155	HMP&L STATION 2-ACCESS,ELECTRIC	171,384.26	-	-	171,384.26
10103159	CENTRAL MACHINE SHOP	43,548.07	-	-	43,548.07
10103160	CENTRAL LAB EQUIPMENT-GENERAL	56,008.08	-	-	56,008.08
10103161	MISC. POWER PLANT EQUIPMENT REI	1,227.09	-	-	1,227.09
10103162	MISC. POWER PLANT EQUIPMENT COL	904,839.88	288.87	129.48	904,999.27
10103163	MISC. POWER PLANT EQUIPMENT GRE	1,014,750.84	-	-	1,014,750.84
10103164	MISC. POWER PLANT EQUIPMENT WIL	826,788.74	-	-	826,788.74
10103165	HMP&L STATION 2-MISC PLANT EQUI	345,677.46	-	-	345,677.46
10103166	COMMON FOR REID & STATION 2	343,903.52	-	-	343,903.52
10103167	COMMON FOR REID, GREEN & STATIO	88,777.93	-	-	88,777.93
10103169	MISC EQUIPMENT-CENTRAL MACHINE	143,143.78	-	-	143,143.78

Company: 10 BIG RIVERS ELECTRIC CORPORATION

Account	Description	Beginning Balance	Debits	Credits	Ending Balance
10103410	STRUCTURES AND IMPROVEMENTS-GAS	154,232.79	-	-	154,232.79
10103420	FUEL HOLDERS, PRODUCERS & ACCES	1,436,911.63	-	-	1,436,911.63
10103430	PRIME MOVERS-GAS TURBINE	4,915,885.63	-	-	4,915,885.63
10103440	GENERATORS-GAS TURBINE	1,102,963.67	-	-	1,102,963.67
10103450	ACCESSORY ELECTRIC EQUIPMENT-GA	383,519.62	-	-	383,519.62
10103500	LAND RIGHT OF WAYS-TRANSMISSION	13,154,033.49	-	-	13,154,033.49
10103501	LAND-TRANSMISSION	704,868.36	-	-	704,868.36
10103520	STRUCTURES AND IMPROVEMENTS TRA	5,817,594.61	-	-	5,817,594.61
10103521	STRUCTURES-REID SWITCHYARD	20,369.05	-	-	20,369.05
10103522	STRUCTURES-COLEMAN SWITCHYARD	157,304.64	-	-	157,304.64
10103524	STRUCTURES-WILSON SWITCHYARD	679,442.21	-	-	679,442.21
10103530	STATION EQUIPMENT	78,675,202.03	-	-	78,675,202.03
10103531	STATION EQUIPMENT-REID SWITCHYA	3,031,650.37	-	-	3,031,650.37
10103532	STATION EQUIPMENT-COLEMAN SWITC	5,573,659.91	-	-	5,573,659.91
10103533	STATION EQUIPMENT-GREEN SWITCHY	5,947,214.37	-	-	5,947,214.37
10103534	STATION EQUIPMENT-WILSON SWITCH	22,364,145.19	-	-	22,364,145.19
10103540	TOWERS AND FIXTURES	8,134,239.23	-	-	8,134,239.23
10103541	TOWERS-REID SWITCHYARD	146,747.32	-	-	146,747.32
10103550	POLES AND FIXTURES	42,097,383.75	-	-	42,097,383.75
10103551	POLES AND FIXTURES - SPECIAL	234,314.24	-	-	234,314.24
10103560	OVERHEAD CONDUCTOR AND DEVICES	43,673,282.78	-	-	43,673,282.78
10103561	OVERHEAD CONDUCTOR AND DEVICES	86,900.75	-	-	86,900.75
10103890	LAND AND LAND RIGHTS GENERAL PL	407,251.23	-	-	407,251.23
10103900	STRUCTURES AND IMPROVEMENTS GEN	3,948,933.89	-	-	3,948,933.89
10103910	OFFICE FURNITURE AND EQUIPMENT	674,710.16	-	-	674,710.16
10103912	COMPUTER EQUIPMENT AND SOFTWARE	7,549,946.80	168,423.27	40,812.00	7,677,558.07
10103916	OFFICE FURN & EQUIP-REID, STATI	1,894.73	-	-	1,894.73
10103917	OFFICE FURN & EQUIP-REID, GREEN	3,059.60	-	-	3,059.60
10103922	TRANSPORTATION EQUIPMENT-AUTO	2,005,947.53	-	-	2,005,947.53
10103923	TRANSPORTATION EQUIP-TRANSMISSI	1,257,239.84	-	-	1,257,239.84
10103930	STORES EQUIPMENT	98,765.68	-	-	98,765.68
10103940	TOOLS, SHOP, AND GARAGE EQUIPME	722,077.41	-	-	722,077.41
10103950	LABORATORY EQUIPMENT	221,278.64	-	-	221,278.64
10103960	POWER OPERATED EQUIPMENT	381,467.77	-	-	381,467.77
10103961	GO-TRACT VEHICLE #103	183,073.76	-	-	183,073.76
10103970	COMMUNICATION EQUIPMENT	1,640,119.50	-	-	1,640,119.50
10103980	MISCELLANEOUS EQUIPMENT	167,430.19	-	-	167,430.19
10103987	MISC EQUIPMENT-REID, GREEN, STA	1,625.49	-	-	1,625.49
10113525	STRUCTURES AND IMPROVEMENTS-KU	185,107.45	-	-	185,107.45
10113535	STATION EQUIPMENT-KU	6,511,340.66	-	-	6,511,340.66
10113545	TOWERS-KU	312,557.79	-	-	312,557.79
10113555	POLES AND FIXTURES-KU	79,206.80	-	-	79,206.80
10113565	OVHD CONDUCTORS AND DEVICES-KU	104,571.36	-	-	104,571.36
10503401	LAND/LAND RIGHTS-COMBUSTION TUR	475,967.50	-	-	475,967.50
10600946	OIL SPILL PREVENTION CONTROL	901,144.46	-	-	901,144.46
10600955	HEADQUARTERS REMODEL	2,001,968.51	-	-	2,001,968.51
10600960	ORACLE SYSTEM	12,208,606.86	-	-	12,208,606.86
10700000	CONSTRUCTION WORK IN PROGRESS	41,643,174.72	3,699,483.28	2,071,705.97	43,270,952.03
10705000	CONSTRUCTION WORK IN PROGRESS-D	58,442.68	97,595.22	17,769.22	138,268.68
10708000	CONSTRUCTION WORK IN PROGRESS-O	91,550.30	-	18,776.82	72,773.48
10708900	CONSTRUCTION WIP-ORACLE-CONTRA	5,369,784.60	-	-	5,369,784.60
10813111	STRUCTURES & IMPROVEMENTS-REID	(3,290,771.37)	-	4,612.65	(3,295,384.02)
10813112	STRUCTURES & IMPROVEMENTS-COLEM	(16,484,968.56)	-	27,042.30	(16,512,010.86)
10813113	STRUCTURES & IMPROVEMENTS-GREEN	(20,274,184.58)	-	38,080.32	(20,312,264.90)
10813114	STRUCTURES & IMPROVEMENTS-WILSO	(40,596,536.39)	-	104,129.07	(40,700,665.46)

Company: 10 BIG RIVERS ELECTRIC CORPORATION

Account	Description	Beginning Balance	Debits	Credits	Ending Balance
10813116	COMMON FOR REID & STATION 2-STR	(111,713.14)	-	858.74	(112,571.88)
10813117	COMMON FOR REID, GREEN, & STATI	(312,204.71)	-	1,357.74	(313,562.45)
10813119	STRUCTURES & IMPROVEMENTS-CENTR	(440,320.51)	-	978.09	(441,298.60)
10813120	CENTRAL LAB EQUIPMENT-COAL ANAL	(974.38)	-	44.29	(1,018.67)
10813121	BOILER PLANT EQUIPMENT-REID	(6,142,809.34)	-	10,769.87	(6,153,579.21)
10813122	BOILER PLANT EQUIPMENT-COLEMAN	(38,411,795.58)	-	116,187.13	(38,527,982.71)
10813123	BOILER PLANT EQUIPMENT-GREEN	(109,720,055.52)	-	243,361.55	(109,963,417.07)
10813124	BOILER PLANT EQUIPMENT-WILSON	(216,783,025.87)	-	599,893.41	(217,382,919.28)
10813126	BOILER PLANT EQUIPMENT-REID/STA	(301,619.81)	-	3,835.78	(305,455.59)
10813127	BOILER PLANT EQUIPMENT-REID/GRE	(96,093.16)	-	571.91	(96,665.07)
10813128	BOILER PLANT EQUIPMENT-BARGES	(38,938.12)	-	1,769.89	(40,708.01)
1081312A	BOILER PLANT EQUIP-CLEAN AIR-CE	(9,615.71)	-	534.43	(10,150.14)
1081312B	BOILER PLANT EQUIP-CLEAN AIR-RE	(1,943,592.80)	-	7,971.75	(1,951,564.55)
1081312C	BOILER PLANT EQUIP-CLEAN AIR-CO	(12,820,567.01)	-	192,768.13	(13,013,335.14)
1081312D	BOILER PLANT EQUIP-CLEAN AIR-GR	(70,161,020.67)	-	181,554.44	(70,342,575.11)
1081312E	BOILER PLANT EQUIP-CLEAN AIR-WI	(127,248,242.42)	-	424,814.98	(127,673,057.40)
1081312G	BOILER PLANT EQUIP-CLEAN AIR-RE	(121,505.85)	-	2,991.20	(124,497.05)
1081312J	BOILER PLANT EQUIP-CLEAN AIR-GR	(4,409.86)	-	24.32	(4,434.18)
10813141	TURBO-GENERATOR EQUIPMENT-REID	(3,799,569.17)	-	5,961.46	(3,805,530.63)
10813142	TURBO-GENERATOR EQUIPMENT-COLEM	(19,595,707.21)	-	45,526.04	(19,641,233.25)
10813143	TURBO-GENERATOR EQUIPMENT-GREEN	(39,972,881.39)	-	80,195.32	(40,053,076.71)
10813144	TURBOGENERATOR UNITS-WILSON	(68,360,146.50)	-	176,952.35	(68,537,098.85)
10813146	TURBOGENERATOR UNITS-REID & STA	(28,538.92)	-	363.37	(28,902.29)
10813147	TURBOGENERATOR UNITS-R/G/STA 2	(8,798.17)	-	25.58	(8,823.75)
10813151	ACCESSORY ELECTRIC EQUIPMENT-RE	(1,037,421.84)	-	1,992.38	(1,039,414.22)
10813152	ACCESSORY ELECTRIC EQUIPMENT-CO	(5,626,295.31)	-	11,400.72	(5,637,696.03)
10813153	ACCESSORY ELECTRIC EQUIPMENT-GR	(11,914,127.54)	-	21,449.62	(11,935,577.16)
10813154	ACCESSORY ELECTRIC EQUIPMENT-WI	(18,524,052.16)	-	46,753.64	(18,570,805.80)
10813159	ELECTRIC EQUIPMENT-CENTRAL MACH	(29,836.86)	-	58.05	(29,894.91)
10813160	CENTRAL LAB EQUIPMENT-GENERAL	(1,878.84)	-	85.41	(1,964.25)
10813161	MISC POWER PLANT EQUIPMENT-REID	(41.14)	-	1.87	(43.01)
10813162	MISC POWER PLANT EQUIPMENT-COLE	(28,070.45)	-	1,379.88	(29,450.33)
10813163	MISC POWER PLANT EQUIPMENT-GREE	(28,714.12)	-	1,547.50	(30,261.62)
10813164	MISC POWER PLANT EQUIPMENT-WILS	(24,991.20)	-	1,260.85	(26,252.05)
10813166	COMMON FOR REID & STATION 2	(10,600.12)	-	524.45	(11,124.57)
10813167	COMMON FOR REID, GREEN, & STATI	(3,146.16)	-	135.39	(3,281.55)
10813169	MISC POWER PLANT EQUIP-CENTRAL	(4,483.20)	-	218.29	(4,701.49)
10843410	STRUCTURES & IMPROVEMENTS-GAS T	(121,817.78)	-	296.90	(122,114.68)
10843420	FUEL HANDLING EQUIPMENT-GAS TUR	(603,130.45)	-	2,777.55	(605,908.00)
10843430	PRIME MOVERS-GAS TURBINE	(3,856,405.74)	-	10,116.89	(3,866,522.63)
10843440	GENERATOR-GAS TURBINE	(1,009,631.42)	-	2,049.31	(1,011,680.73)
10843450	ACCESSORY ELECTRIC EQUIPMENT-GA	(177,015.00)	-	712.58	(177,727.58)
10851060	UNCLASSIFIED PLANT	(11,669.84)	-	1,667.12	(13,336.96)
10853520	STRUCTURES & IMPROVEMENTS-TRANS	(3,379,434.87)	-	8,534.41	(3,387,969.28)
10853521	STRUCTURES-ACCUM DEPR-REID SWIT	(21,588.81)	-	-	(21,588.81)
10853522	STRUCTURES-ACCUM DEPR-REID SWIT	(142,132.39)	-	230.77	(142,363.16)
10853524	STRUCTURES-ACCUM DEPR-WILSON SW	(371,605.62)	-	996.74	(372,602.36)
10853530	STATION EQUIPMENT-TRANS	(39,772,038.80)	208.89	164,678.53	(39,936,508.44)
10853531	STATION EQUIP-ACCUM DEPR-REID S	(2,207,058.23)	-	5,608.55	(2,212,666.78)
10853532	STATION EQUIP-ACCUM DEPR-COLEMA	(4,494,504.57)	-	10,311.27	(4,504,815.84)
10853533	STATION EQUIP-ACCUM DEPR-GREEN	(4,694,899.44)	-	11,002.35	(4,705,901.79)
10853534	STATION EQUIP-ACCUM DEPR-WILSON	(13,299,997.89)	-	41,373.67	(13,341,371.56)
10853540	TOWERS & FIXTURES-TRANS	(4,906,436.47)	-	15,455.05	(4,921,891.52)
10853541	TOWERS-ACCUM DEPR-REID SWITCHYA	(116,789.56)	-	278.82	(117,068.38)
10853550	POLES & FIXTURES-TRANS	(23,360,900.09)	-	113,662.94	(23,474,563.03)

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Account	Description	Beginning Balance	Debits	Credits	Ending Balance
10853551	POLES & FIXTURES-SPECIAL	(240,620.56)	-	-	(240,620.56)
10853560	OVERHEAD CONDUCTORS & DEVICES-T	(24,049,429.56)	-	89,879.62	(24,139,309.18)
10853561	OVERHEAD CONDUCTORS & DEVICES-S	(88,896.59)	-	-	(88,896.59)
10871060	UNCLASSIFIED GENERAL PLANT	(108,179.92)	-	15,613.21	(123,793.13)
10873900	STRUCTURES & IMPROVEMENTS-GENER	(2,455,334.41)	-	8,521.80	(2,463,856.21)
10873910	OFFICE FURNITURE & EQUIPMENT	(269,564.04)	-	624.11	(270,188.15)
10873912	DATA PROCESSING SYSTEM/34 COMPU	(919,657.28)	-	6,983.70	(926,640.98)
10873916	OFFICE FURN & EQUIP @ REID/HMP&	(38.50)	-	1.75	(40.25)
10873917	OFFICE FURN & EQUIP @ REID/GREE	(62.26)	-	2.83	(65.09)
10873922	TRANSPORTATION EQUIPMENT-AUTOS	(629,651.73)	-	9,393.85	(639,045.58)
10873923	TRANSPORTATION EQUIP-TRANSMISSI	(1,006,362.73)	-	5,887.65	(1,012,250.38)
10873930	STORES EQUIPMENT	(72,434.56)	-	293.83	(72,728.39)
10873940	TOOL & GARAGE EQUIPMENT	(431,018.67)	-	1,714.93	(432,733.60)
10873950	LABORATORY EQUIPMENT	(158,621.10)	-	527.31	(159,148.41)
10873960	POWER OPERATED EQUIPMENT	(199,306.68)	-	1,176.07	(200,482.75)
10873961	GO-TRACT VEHICLE #103	(122,057.29)	-	-	(122,057.29)
10873970	COMMUNICATION EQUIPMENT-GENERAL	(1,694,387.10)	-	-	(1,694,387.10)
10873980	MISCELLANEOUS EQUIPMENT-GENERAL	(72,513.35)	-	758.96	(73,272.31)
10873987	MISC EQUIPMENT @ REID/GREEN/HMP	(162.14)	-	7.37	(169.51)
10880000	RETIREMENT FOR WORK IN PROGRESS	621,054.24	990,616.22	457,814.17	1,153,856.29
10893111	DEPRECIATION RESERVE ADJUSTMENT	96,907.55	-	-	96,907.55
10893112	DEPRECIATION RESERVE ADJUSTMENT	344,360.58	-	-	344,360.58
10893113	DEPRECIATION RESERVE ADJUSTMENT	318,038.72	-	-	318,038.72
10893114	DEPRECIATION RESERVE ADJUSTMENT	357,815.05	-	-	357,815.05
10893116	DEPRECIATION RESERVE ADJUSTMENT	14,964.44	-	-	14,964.44
10893117	DEPRECIATION RESERVE ADJUSTMENT	12,126.16	-	-	12,126.16
10893119	DEPRECIATION RESERVE ADJUSTMENT	27,066.00	-	-	27,066.00
10893121	DEPRECIATION RESERVE ADJUSTMENT	694,193.68	-	-	694,193.68
10893122	DEPRECIATION RESERVE ADJUSTMENT	5,996,541.43	-	-	5,996,541.43
10893123	DEPRECIATION RESERVE ADJUSTMENT	5,303,894.93	-	-	5,303,894.93
10893124	DEPRECIATION RESERVE ADJUSTMENT	16,842,384.18	-	-	16,842,384.18
10893126	DEPRECIATION RESERVE ADJUSTMENT	110,243.56	-	-	110,243.56
10893127	DEPRECIATION RESERVE ADJUSTMENT	(306.96)	-	-	(306.96)
1089312B	BOILER PLANT EQUIP-CLEAN AIR-RE	78,378.23	-	-	78,378.23
1089312C	BOILER PLANT EQUIP-CLEAN AIR-CO	1,542,197.61	-	-	1,542,197.61
1089312D	BOILER PLANT EQUIP-CLEAN AIR-GR	1,904,044.83	-	-	1,904,044.83
1089312E	BOILER PLANT EQUIP-CLEAN AIR-WI	13,343,306.32	-	-	13,343,306.32
1089312G	BOILER PLANT EQUIP-CLEAN AIR-RE	2,863.24	-	-	2,863.24
10893141	DEPRECIATION RESERVE ADJUSTMENT	307,534.15	-	-	307,534.15
10893142	DEPRECIATION RESERVE ADJUSTMENT	1,758,340.93	-	-	1,758,340.93
10893143	DEPRECIATION RESERVE ADJUSTMENT	2,151,032.10	-	-	2,151,032.10
10893144	DEPRECIATION RESERVE ADJUSTMENT	2,139,312.24	-	-	2,139,312.24
10893146	DEPRECIATION RESERVE ADJUSTMENT	67,473.73	-	-	67,473.73
10893147	DEPRECIATION RESERVE ADJUSTMENT	86.02	-	-	86.02
10893151	DEPRECIATION RESERVE ADJUSTMENT	142,312.06	-	-	142,312.06
10893152	DEPRECIATION RESERVE ADJUSTMENT	164,502.38	-	-	164,502.38
10893153	DEPRECIATION RESERVE ADJUSTMENT	389,108.86	-	-	389,108.86
10893154	DEPRECIATION RESERVE ADJUSTMENT	219,739.74	-	-	219,739.74
10893159	DEPRECIATION RESERVE ADJUSTMENT	17,753.16	-	-	17,753.16
10893410	DEPRECIATION RESERVE ADJUSTMENT	2,191.79	-	-	2,191.79
10893420	DEPRECIATION RESERVE ADJUSTMENT	2,432.31	-	-	2,432.31
10893430	DEPRECIATION RESERVE ADJUSTMENT	86,909.37	-	-	86,909.37
10893440	DEPRECIATION RESERVE ADJUSTMENT	(1,489.00)	-	-	(1,489.00)
10893450	DEPRECIATION RESERVE ADJUSTMENT	8,491.13	-	-	8,491.13
10893520	DEPRECIATION RESERVE ADJUSTMENT	133,943.78	-	-	133,943.78

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Account	Description	Beginning Balance	Debits	Credits	Ending Balance
10893521	DEPRECIATION RESERVE ADJUSTMENT	(244.45)	-	-	(244.45)
10893522	DEPRECIATION RESERVE ADJUSTMENT	(1,378.31)	-	-	(1,378.31)
10893524	DEPRECIATION RESERVE ADJUSTMENT	(0.37)	-	-	(0.37)
10893530	DEPRECIATION RESERVE ADJUSTMENT	10,101,725.02	-	-	10,101,725.02
10893531	DEPRECIATION RESERVE ADJUSTMENT	161,961.68	-	-	161,961.68
10893532	DEPRECIATION RESERVE ADJUSTMENT	210,998.57	-	-	210,998.57
10893533	DEPRECIATION RESERVE ADJUSTMENT	2.38	-	-	2.38
10893534	DEPRECIATION RESERVE ADJUSTMENT	84,716.32	-	-	84,716.32
10893540	DEPRECIATION RESERVE ADJUSTMENT	(34,293.37)	-	-	(34,293.37)
10893551	DEPRECIATION RESERVE ADJUSTMENT	7.90	-	-	7.90
10893561	DEPRECIATION RESERVE ADJUSTMENT	24.83	-	-	24.83
10893900	DEPRECIATION RESERVE ADJUSTMENT	558,380.25	-	-	558,380.25
10893910	DEPRECIATION RESERVE ADJUSTMENT	569,984.65	-	-	569,984.65
10893912	DEPRECIATION RESERVE ADJUSTMENT	543,873.15	-	-	543,873.15
10893913	DEPRECIATION RESERVE ADJUSTMENT	(74,758.64)	-	-	(74,758.64)
10893922	DEPRECIATION RESERVE ADJUSTMENT	(459,885.51)	-	-	(459,885.51)
10893923	DEPRECIATION RESERVE ADJUSTMENT	304,363.48	-	-	304,363.48
10893930	DEPRECIATION RESERVE ADJUSTMENT	(853.54)	-	-	(853.54)
10893940	DEPRECIATION RESERVE ADJUSTMENT	22,167.67	-	-	22,167.67
10893950	DEPRECIATION RESERVE ADJUSTMENT	(8,429.09)	-	-	(8,429.09)
10893960	DEPRECIATION RESERVE ADJUSTMENT	(20,714.47)	-	-	(20,714.47)
10893961	DEPRECIATION RESERVE ADJUSTMENT	(65,216.47)	-	-	(65,216.47)
10893970	DEPRECIATION RESERVE ADJUSTMENT	48,413.16	-	-	48,413.16
10893980	DEPRECIATION RESERVE ADJUSTMENT	58,940.22	-	-	58,940.22
11113115	ACCUM PROV FOR AMORT OF STATION	(79,613.98)	-	600.18	(80,214.16)
11113125	ACCUM PROV FOR AMORT OF STATION	(2,338,696.60)	-	26,151.21	(2,364,847.81)
1111312F	BOILER PLANT EQUIP-CLEAN AIR-HM	(5,654,016.26)	-	55,710.49	(5,709,726.75)
1111312K	BOILER PLANT EQUIP-CLEAN AIR-HM	(13,649,070.73)	-	58,510.27	(13,707,581.00)
11113145	ACCUM PROV FOR AMORT OF STATION	(1,664,416.93)	-	6,994.87	(1,671,411.80)
11113155	ACCUM PROV FOR AMORT OF STATION	(26,928.95)	-	228.46	(27,157.41)
11113165	ACCUM PROV FOR AMORT OF STATION	(11,469.12)	-	527.16	(11,996.28)
11153525	ACCUM PROV FOR AMORT-STRUCTURES	(9,775.80)	-	271.55	(10,047.35)
11153535	ACCUM PROV FOR AMORT-STATION EQ	(433,655.28)	-	12,045.98	(445,701.26)
11153545	ACCUM PROV FOR AMORT-TOWERS-KU	(21,378.64)	-	593.86	(21,972.50)
11153555	ACCUM PROV FOR AMORT-POLES-KU	(7,698.96)	-	213.86	(7,912.82)
11153565	ACCUM PROV FOR AMORT-OVHD CONDU	(7,747.56)	-	215.21	(7,962.77)
11193115	AMORTIZATION RESERVE ADJUSTMENT	2,439.89	-	-	2,439.89
11193125	AMORTIZATION RESERVE ADJUSTMENT	570,868.32	-	-	570,868.32
1119312F	AMORTIZATION RESERVE ADJUSTMENT	882,520.22	-	-	882,520.22
1119312K	AMORTIZATION RESERVE ADJUSTMENT	286,059.98	-	-	286,059.98
11193145	AMORTIZATION RESERVE ADJUSTMENT	447,722.99	-	-	447,722.99
11193155	AMORTIZATION RESERVE ADJUSTMENT	278.87	-	-	278.87
12310000	PATRONAGE CAPITAL FROM ASSOC CO	3,642,053.26	-	-	3,642,053.26
12323000	OTHER INVESTMENTS IN ASSOC ORGA	684,993.00	-	-	684,993.00
12400000	OTHER INVESTMENTS	15,333.85	-	-	15,333.85
12810000	OTHER SPECIAL FUNDS-DEFERRED IN	238,927.98	6,026.90	-	244,954.88
12820001	OTHER SPECIAL FUNDS-ECONOMIC RE	111,132,885.28	2,001,686.25	4,002,083.88	109,132,487.65
12820002	OTHER SPECIAL FUNDS-ECONOMIC RE	299,911.15	-	50,631.06	249,280.09
12830001	OTHER SPECIAL FUNDS-RURAL ER-PR	61,494,994.67	-	-	61,494,994.67
12830002	OTHER SPECIAL FUNDS-RURAL ER-PR	809,796.72	-	32,389.26	777,407.46
12850000	OTHER SPECIAL FUNDS-STATION TWO	400,000.00	-	-	400,000.00
12870000	OTHER SPECIAL FUNDS-LIBERTY MUT	305,338.43	-	-	305,338.43
13110000	CASH-GENERAL	1,076.29	119,219,443.94	119,219,622.04	898.19
13111000	CASH-RIGHT OF WAY	1,000.00	-	-	1,000.00
13410000	SPECIAL DEPOSIT-TVA TRANS RESER	572,485.44	36.70	-	572,522.14

Company: 10 BIG RIVERS ELECTRIC CORPORATION

Account	Description	Beginning Balance	Debits	Credits	Ending Balance
1350000	WORKING FUNDS	3,725.00	-	-	3,725.00
1360000	TEMPORARY CASH INVESTMENTS	67,021,168.92	28,615,288.32	19,199,400.00	76,437,057.24
1421000	CUSTOMER ACCOUNTS RECEIVABLE-EL	46,287,535.36	88,945,253.18	94,796,691.38	40,436,097.16
1431300	ACCTS REC-EMPLOYEES-OTHER	36.16	6.30	12.60	29.86
1431320	ACCTS REC-EMP COMPUTER ASSISTAN	13,880.13	2,711.67	2,205.27	14,386.53
1432000	OTHER ACCOUNTS RECEIVABLE-MISCE	220,961.74	96,335.81	93,876.28	223,421.27
14350003	ACCTS REC-HMP&L-STA TWO INTERES	(82,629.24)	-	-	(82,629.24)
14350004	ACCTS REC-HMP&L-STA TWO OPER SU	291,241.72	32,125.77	-	323,367.49
14350005	ACCTS REC-HMP&L-STA TWO FUEL	(17,532.98)	-	-	(17,532.98)
14350006	ACCTS REC-HMP&L-STA TWO FUEL HA	452,723.12	30,521.11	15,496.59	467,747.64
14350007	ACCTS REC-HMP&L-STA TWO BOTTOM	4,177.02	513.82	-	4,690.84
14350008	ACCTS REC-HMP&L-STA TWO FLY ASH	174,887.55	41,248.12	13,728.48	202,407.19
14350009	ACCTS REC-HMP&L-STA TWO STEAM E	492,145.87	59,097.23	-	551,243.10
14350010	ACCTS REC-HMP&L-STA TWO STEAM E	225,254.48	32,706.63	69.14	257,891.97
14350011	ACCTS REC-HMP&L-STA TWO SO2 REA	112,917.53	21,540.53	-	134,458.06
14350012	ACCTS REC-HMP&L-STA TWO ELECTRI	261,306.13	35,223.61	-	296,529.74
14350013	ACCTS REC-HMP&L-STA TWO MISC ST	169,547.56	38,846.60	1,483.30	206,910.86
14350014	ACCTS REC-HMP&L-STA TWO MISC ST	76,315.33	7,990.28	-	84,305.61
14350015	ACCTS REC-HMP&L-STA TWO NOX REA	195,040.84	46,678.54	-	241,719.38
14350018	ACCTS REC-HMP&L-STA TWO MAINT S	271,568.17	30,174.75	-	301,742.92
14350019	ACCTS REC-HMP&L-STA TWO MAINT S	117,706.04	7,326.70	-	125,032.74
14350020	ACCTS REC-HMP&L-STA TWO MAINT B	(5,422,961.72)	1,392,432.44	2,135,213.46	(6,165,742.74)
14350021	ACCTS REC-HMP&L-STA TWO MAINT B	223,883.55	37,778.70	-	261,662.25
14350022	ACCTS REC-HMP&L-STA TWO MAINT S	367,595.57	11,631.94	165.46	379,062.05
14350023	ACCTS REC-HMP&L-STA TWO BOILER	10,314.72	3,631.06	598.71	13,347.07
14350024	ACCTS REC-HMP&L-STA TWO BOILER	78,084.94	13,860.23	-	91,945.17
14350025	ACCTS REC-HMP&L-STA TWO MAINT E	199,389.12	57,537.13	85.52	256,840.73
14350026	ACCTS REC-HMP&L-STA TWO MAINT M	188,490.54	39,856.06	3,966.89	224,379.71
14350027	ACCTS REC-HMP&L-STA TWO ADMIN &	232,328.45	28,791.78	92.92	261,027.31
14350028	ACCTS REC-HMP&L-STA TWO OFFICE	137,128.78	16,707.85	1,630.89	152,205.74
14350029	ACCTS REC-HMP&L-STA TWO OUTSIDE	25,185.83	564.28	-	25,750.11
14350032	ACCTS REC-HMP&L-STA TWO INJURIE	3,863.81	606.41	-	4,470.22
14350033	ACCTS REC-HMP&L-STA TWO EMPLOYE	169.68	-	-	169.68
14350034	ACCTS REC-HMP&L-STA TWO MISC GE	22.48	2,167.46	-	2,189.94
14350035	ACCTS REC-HMP&L-STA TWO MAINT G	2,284.70	59.26	-	2,343.96
14350036	ACCTS REC-HMP&L-STA TWO SYSTEM	9,690.37	-	-	9,690.37
14350037	ACCTS REC-HMP&L-STA TWO STATION	447.57	61.70	-	509.27
14350038	ACCTS REC-HMP&L-STA TWO OPER SU	6,372.07	603.40	32.97	6,942.50
14350039	ACCTS REC-HMP&L-STA TWO OPER SU	6,369.03	708.47	-	7,077.50
14350040	ACCTS REC-HMP&L-STA TWO MAINT S	6,370.55	639.45	-	7,010.00
14350041	ACCTS REC-HMP&L-STA TWO MAINT S	6,370.54	639.45	-	7,009.99
14350042	ACCTS REC-HMP&L-STA TWO ADMINIS	97,210.58	13,504.66	55.96	110,659.28
14350043	ACCTS REC-HMP&L-STA TWO OFFICE	10,681.64	545.69	-	11,227.33
14350044	ACCTS REC-HMP&L-STA TWO OUTSIDE	1,412.02	540.06	-	1,952.08
14350045	ACCTS REC-HMP&L-STA TWO-MAINT O	2,919.04	1,369.44	-	4,288.48
14350046	ACCTS REC-HMP&L-STA TWO-MAINTEN	369.19	-	-	369.19
14350048	ACCTS REC-HMP&L-STA TWO-MAINTEN	2,284.32	-	-	2,284.32
14350099	ACCTS REC-HMP&L-STA TWO OPERATI	(134,339.99)	-	-	(134,339.99)
14360000	ACCTS REC-HMP&L-STA TWO OTHER	178,474.28	-	25,796.00	152,678.28
14373000	ACCTS REC-E.ON-US-HMP&L LITIGAT	92,495.39	18,806.91	8,466.57	102,835.73
15111000	FUEL STOCK-COAL-REID	515,114.43	844,005.91	668,158.00	690,962.34
15112000	FUEL STOCK-COAL-COLEMAN	5,001,763.62	6,026,750.55	6,470,147.91	4,558,366.26
15112100	FUEL STOCK-COAL-IN TRANSIT-COLE	1,034,951.55	857,141.54	1,034,951.55	857,141.54
15113000	FUEL STOCK-COAL-GREEN	4,554,769.80	6,027,376.15	5,529,003.12	5,053,142.83
15113100	FUEL STOCK-COAL-IN TRANSIT-GREE	511,758.72	226,687.95	511,758.72	226,687.95

Period: Jun-11

Company: 10 BIG RIVERS ELECTRIC CORPORATION

Account	Description	Beginning Balance	Debits	Credits	Ending Balance
15114000	FUEL STOCK-COAL-WILSON	349,711.65	4,655,192.69	3,064,776.77	1,940,127.57
15115000	FUEL STOCK-COAL-STATION TWO	6,772,018.75	2,222,457.88	3,432,136.08	5,562,340.55
15131000	FUEL STOCK-OIL-REID/STATION TWO	162,436.59	142,986.89	159,504.70	145,918.78
15132000	FUEL STOCK-OIL-GAS TURBINE	1,063,785.03	726,103.57	750,304.55	1,039,584.05
15133000	FUEL STOCK-OIL-GREEN	119,577.10	171,829.08	146,343.86	145,062.32
15134000	FUEL STOCK-OIL-WILSON	982,476.76	321,799.28	372,582.99	931,693.05
15139000	FUEL STOCK-NATURAL GAS-GAS TURB	179.46	105,165.50	105,344.96	-
15152000	FUEL STOCK-PROPANE-COLEMAN	59,949.73	-	-	59,949.73
15173000	FUEL STOCK-PETROL COKE-GREEN	50,133.65	569,322.35	315,912.19	303,543.81
15173100	FUEL STOCK-PET COKE-IN TRANSIT-	211,454.57	266,842.20	211,454.57	266,842.20
15174000	FUEL STOCK-PETROL COKE-WILSON	2,040,114.90	558,524.24	873,604.72	1,725,034.42
15174100	FUEL STOCK-PET COKE-IN TRANSIT-	670,691.70	268,429.70	670,691.70	268,429.70
15410000	MATERIALS & SUPPLIES-TRANSMISSI	678,616.53	38,404.41	72,518.70	644,502.24
15420000	MATERIALS & SUPPLIES-PRODUCTION	19,678,500.77	1,047,614.25	1,252,005.00	19,478,110.02
15422000	MATERIALS & SUPPLIES-PROD-VENDO	240,028.55	52,362.94	55,085.09	237,306.40
15423000	MATERIALS & SUPPLIES-PROD-SELF	140,652.53	21,041.81	24,949.30	136,745.04
15423500	MATERIALS & SUPPLIES-STAT TWO-S	5,598.80	-	-	5,598.80
15424000	MATERIALS & SUPPLIES-OBSOLESCEN	(10,200.00)	-	-	(10,200.00)
15424500	MATERIALS & SUPPLIES-OBSOLESCEN	3,209.22	-	-	3,209.22
15425000	MATERIALS & SUPPLIES-PRODUCTION	(144,799.01)	6,244,508.50	6,318,932.58	(219,223.09)
15432000	LIME STOCK-COLEMAN	174,164.30	259,879.20	129,389.51	304,653.99
15433000	LIME STOCK-GREEN	1,291,287.08	1,209,647.31	1,085,719.70	1,415,214.69
15434000	LIME STOCK-WILSON	103,644.56	236,565.99	201,251.63	138,958.92
15490000	MATERIALS & SUPPLIES-STATION TW	2,654,066.14	181,399.16	157,092.64	2,678,372.66
15491000	MATERIALS & SUPPLIES-STATION TW	(626,538.89)	259,713.20	353,988.99	(720,814.68)
15492500	MATERIALS & SUPPLIES-STAT TWO-V	(2,635.20)	-	-	(2,635.20)
15811000	ALLOWANCE INVENTORY-SO2	488,608.48	-	28,965.82	459,642.66
16308000	STORES EXPENSE-UNDISTRIBUTED	325,149.75	66,469.46	4,011.06	387,608.15
16511000	PREPAID INS-PROPERTY COMP ALL R	1,155,630.00	-	165,090.00	990,540.00
16512000	PREPAID INS-SPECIAL MULTI-PERIL	30,001.38	-	4,348.00	25,653.38
16514000	PREPAID INS-DIRECTOR & OFFICER	33,950.00	-	4,850.00	29,100.00
16516000	PREPAID INS-GROUP TRAVEL ACCIDE	2,632.18	-	291.50	2,340.68
16517000	PREPAID INS-OCEAN MARINE	42,366.00	-	5,688.00	36,678.00
16518000	PREPAID INS-UMBRELLA LIABILITY	32,774.00	-	4,682.00	28,092.00
16519000	PREPAID INS-CRIME	2,933.00	-	419.00	2,514.00
16521000	PREPAID INS-WORKERS COMPENSATIO	702,249.31	280,412.00	304,543.00	678,118.31
16521090	PREPAID INS-WORKERS COMPENSATIO	(436,133.22)	915.92	40,102.11	(475,319.41)
16523000	PREPAID INS-LONG TERM DISABILIT	(245.72)	25,592.79	25,501.78	(154.71)
16523090	PREPAID INS-LONG TERM DISABILIT	10,428.10	25,529.00	29,879.49	6,077.61
16524000	PREPAID INS-AD&D EMPLOYEE & DEP	8,768.86	22,163.43	20,274.82	10,657.47
16524090	PREPAID INS-AD&D EMPLOYEE & DEP	1,089.02	21,049.76	26,003.57	(3,864.79)
16526000	PREPAID INS-AUTOMOBILE LIABILIT	57,816.00	-	8,351.00	49,465.00
16527000	DIRECTORS GROUP LIFE	-	248.71	248.71	-
16529800	PREPAYMENTS-CAFETERIA PLAN	274,693.40	-	-	274,693.40
16531000	PREPAYMENTS-AMBAC INSURANCE PRE	416,158.19	-	17,079.00	399,079.19
16533000	PREPAYMENTS-PURCHASING CARD ELA	142,034.86	6,809.56	145,687.65	3,156.77
17100000	INTEREST & DIVIDENDS RECEIVABLE	133.70	7,154.07	7,088.32	199.45
17120000	INTEREST & DIVIDENDS REC-ECONOM	434,866.11	132,117.22	644.31	566,339.02
17130000	INTEREST & DIVIDENDS REC-RURAL	520,150.02	128,943.76	-	649,093.78
17420000	ACCRUED MISC REVENUE-V WACLAWEK	1,472.34	-	-	1,472.34
17430000	ACCRUED MISC ASSET-SECURITY DEP	2,000.00	-	-	2,000.00
18120000	UNAMORT DEBT EXP-2010 PCB REFUN	2,141,566.90	-	8,741.09	2,132,825.81
18300000	PRELIM SURVEY & INVESTIGATION C	138,464.16	162,276.53	71,614.02	229,126.67
18410000	TRANSPORTATION EXPENSE-GAS & OI	-	187.38	187.38	-
18440000	CLEARING ACCOUNT-PURCHASING CAR	7,212.63	-	7,212.63	-

Company: 10 BIG RIVERS ELECTRIC CORPORATION

Account	Description	Beginning Balance	Debits	Credits	Ending Balance
18481600	CLEARING ACCOUNT-INVENTORIES	(277.20)	-	-	(277.20)
18610000	DEFERRED DEBIT-COBANK LINE OF C	93,862.10	-	6,944.44	86,917.66
18615000	DEFERRED DEBIT-NRUCFC LINE OF C	78,158.68	-	2,083.33	76,075.35
18640000	DEFERRED DEBIT-PROFESSIONAL SER	49,947.24	-	49,947.24	-
18670000	DEFERRED DEBIT-HANSON SITE LEAS	188,201.20	-	460.26	187,740.94
18685000	DEFERRED DEBIT-ICE STORM REPAIR	73,644.85	-	-	73,644.85
18910000	DEFERRED DEBIT-UNAMORTIZED LOSS	628,476.68	-	2,565.21	625,911.47
20010000	MEMBERSHIPS ISSUED	(75.00)	-	-	(75.00)
20110000	PATRONS CAPITAL CREDITS	(1,000,398,087.00)	-	-	(1,000,398,087.00)
20120000	PATRONAGE CAPITAL ASSIGNABLE	1,000,398,087.00	-	-	1,000,398,087.00
20800000	DONATED CAPITAL	(763,974.96)	-	-	(763,974.96)
20911000	AOCL-POSTRETIREMENT BENEFITS	9,367,986.00	-	-	9,367,986.00
21100000	CONSUMERS CONTRIBUTION FOR DEB	(3,680,527.24)	-	-	(3,680,527.24)
21910000	OPERATING MARGINS	247,338,928.12	-	-	247,338,928.12
21920000	NONOPERATING MARGINS	(638,837,732.54)	-	-	(638,837,732.54)
22414700	LONG-TERM DEBT-OHIO COUNTY NOTE	(142,100,000.00)	-	-	(142,100,000.00)
22435000	RUS SERIES A NOTE	(539,669,486.84)	-	-	(539,669,486.84)
22436000	RUS SERIES B NOTE	(117,825,635.11)	-	1,703,391.36	(119,529,026.47)
22830000	ACCUMULATED PROVISION-DEF COMP	(207,527.73)	2,152.46	8,609.85	(213,985.12)
22830090	ACCUMULATED PROVISION-DEF COMP-	17,618.89	6,314.28	1,578.57	22,354.60
22831000	ACCUMULATED PROVISION-SICK LEAV	(391,138.86)	-	151,390.61	(542,529.47)
22832000	ACCUM PROV-POST RETIREMENT BENE	(15,717,589.50)	96,805.08	156,605.19	(15,777,389.61)
22832090	ACCUM PROV-POST RETIREMENT BENE	(319,888.20)	140,825.86	268,063.52	(447,125.86)
22832500	ACCUM PROV-EMPLOYER CONTRIB-RET	(3,537,455.00)	-	-	(3,537,455.00)
22832800	ACCUM PROV-POST RET BENEFITS-OR	-	6,933.46	13,866.92	(6,933.46)
22833000	ACCUM PROV-MEDICAL INSURANCE	(332,143.93)	1,696,554.22	2,092,643.74	(728,233.45)
22833090	ACCUM PROV-MEDICAL INSURANCE-CL	489,319.68	1,229,635.43	1,195,995.91	522,959.20
22834000	ACCUM PROV-DENTAL INSURANCE	(17,961.90)	69,739.72	73,059.15	(21,281.33)
22834090	ACCUM PROV-DENTAL INSURANCE-CLE	31,579.94	60,029.24	55,660.20	35,948.98
22834800	ACCUM PROV-DENTAL INSURANCE-ORA	-	390.39	780.78	(390.39)
22835000	ACCUM PROV-POSTEMPLOYMENT BENEF	(151,608.29)	7,824.90	4,183.50	(147,966.89)
22835090	ACCUM PROV-POSTEMPLOYMENT BENEF	31.89	-	-	31.89
23201200	ACCOUNTS PAYABLE-SHOP FLOOR	(957,709.83)	2,194,930.87	2,278,209.85	(1,040,988.81)
23201250	ACCOUNTS PAYABLE-SHOP FLOOR-DIS	(42,891.05)	1,694.81	8,637.15	(49,833.39)
23201400	ACCOUNTS PAYABLE-INVENTORY	145,579.23	839,058.61	1,047,508.45	(62,870.61)
23201500	ACCOUNTS PAYABLE-COAL PURCHASES	(10,743,846.86)	21,166,807.22	22,474,708.83	(12,051,748.47)
23201600	ACCOUNTS PAYABLE-LIME PURCHASES	(1,916,170.69)	1,417,357.01	1,706,092.50	(2,204,906.18)
23201700	ACCOUNTS PAYABLE-COMBUSTION BY-	(721.07)	721.07	1,295.35	(1,295.35)
23210000	VOUCHERS PAYABLE-GENERAL FUND	6,184,054.02	35,955,370.27	35,621,474.24	6,517,950.05
23215000	ACCOUNTS PAYABLE-UNRECORDED LIA	(4,939,977.30)	5,850,600.02	5,616,858.85	(4,706,236.13)
23218000	ACCOUNTS PAYABLE-GENERAL-ORACLE	(8,504,275.44)	-	-	(8,504,275.44)
23230100	ACCOUNTS PAYABLE-PURCHASED POWE	(2,471,682.36)	2,866,318.25	2,440,274.95	(2,045,639.06)
23231000	ACCOUNTS PAYABLE-LANDFILL CAPPI	(493,158.75)	-	-	(493,158.75)
23238000	ACCOUNTS PAYABLE-OTHER-ORACLE	(643,780.56)	5,517,286.89	5,517,286.89	(643,780.56)
23240000	ACCTS PAY-HLMP&L-STA TWO POWER	(1,022,115.04)	1,000,000.00	-	(22,115.04)
23260000	ACCTS PAY-DEFINED BENEFIT-RETIR	(730,657.65)	35,713.12	101,055.47	(796,000.00)
23260090	ACCTS PAY-DEFINED BENEFIT-RETIR	24,948.51	277,023.05	391,794.27	(89,822.71)
23260100	ACCTS PAY-DEFINED CONTRIB-RETIR	(85,678.10)	328,104.08	345,731.37	(103,305.39)
23260190	ACCTS PAY-DEFINED CONTRIB-RETIR	(37,641.79)	345,731.37	204,784.19	103,305.39
23260200	ACCTS PAY-EMPLOYER CONTRIB-401K	(35,077.55)	133,670.12	140,864.19	(42,271.62)
23260290	ACCTS PAY-EMPLOYER CONTRIB-401((44,766.57)	174,086.01	89,862.34	39,457.10
23260500	ACCTS PAY-POSTRETIREMENT BENEFI	(599,805.00)	-	-	(599,805.00)
23280090	ACCOUNTS PAYABLE-MISCELLANEOUS	0.01	323,975,349.08	323,975,349.09	-
23290000	ACCTS PAY-RETAINAGE	(113,724.09)	-	-	(113,724.09)
23510000	CUSTOMER DEPOSITS-MARGIN CALL-E	(101,037.66)	-	7.55	(101,045.21)

Company: 10 BIG RIVERS ELECTRIC CORPORATION

Account	Description	Beginning Balance	Debits	Credits	Ending Balance
23610000	TAXES ACCRUED-PROPERTY	(1,350,574.16)	4,027.54	304,626.00	(1,651,172.62)
23620000	TAXES ACCRUED-FEDERAL UNEMPLOYM	(1,072.55)	61.68	280.88	(1,291.75)
23620090	TAXES ACCRUED-FEDERAL UNEMPLOYM	17,113.42	551.53	3,996.26	13,668.69
23630000	TAXES ACCRUED-FICA	(90,860.69)	355,482.01	375,350.03	(110,728.71)
23630090	TAXES ACCRUED-FICA-CLEARING	75,213.28	375,605.21	408,618.31	42,200.18
23640000	TAXES ACCRUED-STATE UNEMPLOYMEN	(1,919.81)	98.90	419.19	(2,240.10)
23640090	TAXES ACCRUED-STATE UNEMPLOYMEN	33,401.32	456.75	5,822.03	28,036.04
23650000	TAXES ACCRUED-SALES & USE	(129,177.02)	451,922.85	358,405.72	(35,659.89)
23715000	ACCRUED INTEREST-RUS SERIES A N	(5,185,577.51)	336,115.07	2,928,903.82	(7,778,366.26)
23716000	ACCRUED INTEREST-RUS SERIES B N	(1,141,833.77)	1,703,391.36	561,557.59	-
23760000	ACCRUED INTEREST-OHIO COUNTY NO	(2,864,232.29)	980,776.40	580,582.88	(2,464,038.77)
24110000	TAX COLLECTIONS PAYABLE-FEDERAL	(161,055.84)	637,329.28	673,739.62	(197,466.18)
24120000	TAX COLLECTIONS PAYABLE-STATE I	(40,903.92)	212,940.07	226,502.31	(54,466.16)
24121000	TAX COLLECTIONS PAYABLE-STATE I	(16,380.15)	12,557.68	13,721.81	(17,544.28)
24130000	TAX COLLECTIONS PAYABLE-FICA	(67,537.33)	262,997.48	277,772.71	(82,312.56)
24140000	TAX COLLECTIONS PAYABLE-HANCOCK	(18,922.00)	2,885.27	11,337.20	(27,373.93)
24141000	TAX COLLECTIONS PAYABLE-OHIO CO	(14,141.69)	2,070.45	8,916.10	(20,987.34)
24142000	TAX COLLECTIONS PAYABLE-MCCRACK	(30.24)	3.51	63.36	(90.09)
24143000	TAX COLLECTIONS PAYABLE-HENDERS	(11,501.56)	11,466.37	12,337.53	(12,372.72)
24144000	TAX COLLECTIONS PAYABLE-MARION-	7.07	-	-	7.07
24145000	TAX COLLECTIONS PAYABLE-PADUCAH	(72.88)	5.24	31.79	(99.43)
24146000	TAX COLLECTIONS PAYABLE-BALLARD	(2.87)	0.62	21.36	(23.61)
24147000	TAX COLLECTIONS PAYABLE-CALDWEL	(3.50)	-	3.24	(6.74)
24148000	TAX COLLECTIONS PAYABLE-DAVISS	(44.91)	3.45	27.43	(68.89)
24150000	TAX COLLECTIONS PAYABLE-GRAYSON	(0.28)	-	-	(0.28)
24151000	TAX COLLECTIONS PAYABLE-LIVINGS	(30.44)	0.41	38.33	(68.36)
24152000	TAX COLLECTIONS PAYABLE-MARSHAL	(7.19)	-	12.64	(19.83)
24153000	TAX COLLECTIONS PAYABLE-MCLEAN-	(4.62)	0.54	36.86	(40.94)
24154000	TAX COLLECTIONS PAYABLE-UNION-C	(9.93)	0.77	0.76	(9.92)
24155000	TAX COLLECTIONS PAYABLE-FRANKFO	18.17	-	-	18.17
24161000	TAX COLLECTIONS PAY IN-HARRISON	(112.94)	74.24	78.14	(116.84)
24162000	TAX COLLECTIONS PAY IN-PERRY CT	(349.81)	309.48	325.33	(365.66)
24163000	TAX COLLECTIONS PAY IN-POSEY CT	(131.34)	139.20	174.03	(166.17)
24164000	TAX COLLECTIONS PAY IN-SPENCER	(79.95)	61.56	63.86	(82.25)
24165000	TAX COLLECTIONS PAY IN-VANDERBU	(2,291.55)	1,701.87	1,766.09	(2,355.77)
24166000	TAX COLLECTIONS PAY IN-WARRICK	(810.39)	581.08	614.23	(843.54)
24220000	ACCRUED PAYROLL	(1,382,104.64)	6,153,992.55	5,569,982.45	(798,094.54)
24220090	ACCRUED PAYROLL CLEARING ACCOUN	163,480.58	8,678,511.46	9,169,243.63	(327,251.59)
24231000	ACCRUED VACATIONS	(4,534,966.39)	314,646.69	98,412.82	(4,318,732.52)
24231090	ACCRUED VACATIONS-CLEARING	463,874.37	562,337.92	739,408.29	286,804.00
24232000	ACCRUED HOLIDAYS	(355,804.66)	161,748.61	-	(194,056.05)
24232090	ACCRUED HOLIDAYS-CLEARING	(118,902.56)	164,340.75	293,155.89	(247,717.70)
24233290	ACCRUED OTHER OFF-DUTY-CLEARING	24,126.12	26,378.54	13,439.62	37,065.04
24233390	ACCRUED PREMIUM PAY-CLEARING	17,128.11	27,808.72	10,400.83	34,536.00
24233600	ACCRUED SICK	(110,342.94)	58,942.41	-	(51,400.53)
24233690	ACCRUED SICK-CLEARING	73,699.29	238,216.72	262,917.26	48,998.75
24234000	ACCRUED PERSONAL DAYS	(273,680.15)	22,295.00	713.20	(252,098.35)
24234090	ACCRUED PERSONAL DAYS-CLEARING	215,029.51	41,908.10	70,049.56	186,888.05
24240000	ACCRUED INSURANCE	(304,543.00)	304,543.00	-	-
24241000	ACCRUED SUPPLEMENTAL LIFE INSUR	3,368.09	7,469.24	8,310.93	2,526.40
24242000	ACCRUED CANCER PLAN	(571.12)	571.12	601.21	(601.21)
24251000	ACCRUED CAFETERIA PLAN	(169,616.84)	17,312.58	17,985.99	(170,290.25)
24253000	ACCRUED UNITED FUND	(5,767.31)	4,141.91	16,523.61	(18,149.01)
24255000	ACCRUED SURE & ACRE	(920.80)	26.93	108.01	(1,001.88)
24261000	ACCRUED EMPLOYEE CONTRI-SAVINGS	(118.90)	2,671.98	3,305.72	(752.64)

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Account	Description	Beginning Balance	Debits	Credits	Ending Balance
24262000	ACCRUED EMPLOYEE CONTRI-401K PL	(101,110.87)	385,329.02	405,780.33	(121,562.18)
24263000	ACCRUED EMPLOYEE-401K PLAN LOAN	(4,736.47)	17,932.24	19,029.22	(5,833.45)
24270000	ACCRUED UNION DUES	539.10	13,413.00	14,210.64	(258.54)
24280000	ACCRUED MISC LIABILITY-EMPLOYEE	(4,758.70)	15,941.04	16,827.34	(5,645.00)
24295000	ACCRUED LIABILITY-EMISSION FEES	(1,290,891.19)	-	111,352.00	(1,402,243.19)
24299000	ACCRUED LIABILITY-OTHER	82,396.72	-	-	82,396.72
25420000	OTHER REG LIAB-ECONOMIC RESERVE	(109,866,620.60)	1,752,009.27	81,486.16	(108,196,097.49)
25430000	OTHER REG LIAB-RURAL ECONOMIC R	(62,824,941.41)	-	96,554.50	(62,921,495.91)
25435000	OTHER REG LIAB-NON-SMELTER NON-	(6,734,523.92)	613,997.20	920,995.80	(7,041,522.52)
40311000	DEPRECIATION EXPENSE-STEAM PLAN	7,724,065.03	1,544,275.43	-	9,268,340.46
40311100	DEPRECIATION EXPENSE-STEAM PLAN	4,049,416.59	808,321.11	-	4,857,737.70
40340000	DEPRECIATION EXPENSE-GAS TURBIN	79,766.19	15,953.23	-	95,719.42
40350000	DEPRECIATION EXPENSE-TRANSMISSI	2,226,018.07	444,550.43	-	2,670,568.50
40370000	DEPRECIATION EXPENSE-GENERAL PL	289,984.44	51,503.19	-	341,487.63
40411000	AMORTIZATION EXPENSE	66,702.28	92,451.54	79,111.08	80,042.74
40411100	AMORTIZATION EXPENSE-CLEAN AIR	-	233,117.80	233,117.80	-
40811000	TAXES-PROPERTY	1,072,879.50	261,532.00	154.00	1,334,257.50
40811100	TAXES-PROPERTY-CLEAN AIR	288,145.00	43,248.00	-	331,393.00
40811900	TAXES-PROPERTY-CONTRA	(1,361,024.50)	-	304,626.00	(1,665,650.50)
40910000	TAXES-FEDERAL INCOME	65,000.00	65,000.00	-	130,000.00
40911000	TAXES-STATE INCOME/FRANCHISE	(1,611.00)	-	-	(1,611.00)
41808000	REVENUES FROM NONOPERATING RENT	(6,966.36)	-	2,322.12	(9,288.48)
41900000	INTEREST & DIVIDEND INCOME	(41,541.54)	-	7,202.01	(48,743.55)
41904000	INTEREST & DIVIDEND INCOME-TRAN	(61,538.45)	-	-	(61,538.45)
42400000	OTHER CAPITAL CREDITS & PATRONA	(96,795.44)	-	-	(96,795.44)
42610000	DONATIONS	43,457.55	225.00	-	43,682.55
42630000	PENALTIES	-	33.13	-	33.13
42640000	CIVIC, POLITICAL, RELATED ACT.-	4,458.93	-	-	4,458.93
42711000	INTEREST ON LONG-TERM DEBT	13,944,851.56	2,960,332.71	235,820.35	16,669,363.92
42711100	INTEREST LONG-TERM DEBT-CLEAN A	5,298,767.50	1,127,790.58	100,294.72	6,326,263.36
42731000	INTEREST CHARGED TO CONST-CR	(354,209.00)	14,255.00	35,480.00	(375,434.00)
42800000	AMORTIZATION-DEBT EXPENSE	43,996.83	8,741.09	-	52,737.92
42810000	AMORTIZE LOSS - REACQUIRED DEBT	12,911.57	2,565.21	-	15,476.78
43120000	INTEREST EXPENSE-COBANK	58,766.66	-	-	58,766.66
43130000	INTEREST EXPENSE-OTHER	135.48	7.55	-	143.03
44710101	SFR-RUS-KE-NONTRANS-RURAL	(22,189,418.75)	-	4,903,947.67	(27,093,366.42)
44711001	SFR-RUS-KE-NONTRANS-ROLL COATER	(342,553.86)	-	74,859.43	(417,413.29)
44711201	SFR-RUS-KE-NONTRANS-KIMBERLY-CL	(4,570,855.24)	-	906,739.91	(5,477,595.15)
44711301	SFR-RUS-KE-NONTRANS-DOMTAR PAPE	(2,802,524.52)	-	619,918.95	(3,422,443.47)
44711401	SFR-RUS-KE-NONTRANS-ALERIS INTE	(2,983,534.56)	-	591,233.37	(3,574,767.93)
44711601	SFR-RUS-KE-NONTRANS-SOUTHWIRE C	(803,328.27)	-	158,419.30	(961,747.57)
44711701	SFR-RUS-KE-NONTRANS-ALCOA AUTOM	(31,110.56)	-	4,040.24	(35,150.80)
44711801	SFR-RUS-KE-NONTRANS-ARMSTRONG B	(195,224.98)	-	23,972.74	(219,197.72)
44711901	SFR-RUS-KE-NONTRANS-ARMSTRONG-M	(383,824.12)	-	67,151.25	(450,975.37)
44712401	SFR-RUS-KE-NONTRANS-ACCURIDE	(517,906.28)	-	112,304.43	(630,210.71)
44712601	SFR-RUS-KE-NONTRANS-KB ALLOYS	(189,161.80)	-	37,203.82	(226,365.62)
44712801	SFR-RUS-KE-NONTRANS-ARMSTRONG-D	(440,804.87)	-	74,519.95	(515,324.82)
44712901	SFR-RUS-KE-NONTRANS-ARMSTRONG E	(295,918.88)	-	59,961.50	(355,880.38)
44713001	SFR-RUS-KE-NONTRANS-ARMSTRONG-L	(8,566.47)	-	15,840.48	(24,406.95)
44713201	SFR-RUS-KE-NONTRANS-ALLIED RESO	(721,852.75)	-	131,444.27	(853,297.02)
44713301	SFR-RUS-KE-NONTRANS-HOPKINS CO	(31,689.74)	-	5,233.69	(36,923.43)
44713401	SFR-RUS-KE-NONTRANS-KMMC, L.L.C	(14,884.26)	-	2,090.41	(16,974.67)
44713501	SFR-RUS-KE-NONTRANS-TYSON FOODS	(1,114,806.27)	-	253,278.85	(1,368,085.12)
44713701	SFR-RUS-KE-NONTRANS-PATRIOT COA	(521,678.99)	-	94,137.03	(615,816.02)
44713801	SFR-RUS-KE-NONTRANS-VALLEY GRAI	(235,602.03)	-	42,305.48	(277,907.51)

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44713901	SFR-RUS-KE-NONTRANS-DOTIKI #4	(103,707.91)	-	20,016.89	(123,724.80)
44714001	SFR-RUS-MC-NONTRANS-RURAL	(9,513,726.70)	-	1,773,858.02	(11,287,584.72)
44715101	SFR-RUS-JP-NONTRANS-RURAL	(12,186,738.70)	-	2,829,612.50	(15,016,351.20)
44715301	SFR-RUS-JP-NONTRANS-SHELL OIL	(208,281.42)	-	39,577.21	(247,858.63)
44717101	SFR-RUS-NONTRANS-POWERSOUTH ENE	(14,504.00)	-	-	(14,504.00)
44719301	SFR-RUS-KE-NONTRANS-DOMTAR COGE	(396,746.40)	-	56,835.01	(453,581.41)
44719401	SFR-RUS-KE-NONTRANS-DOMTAR COGE	(4,092.25)	-	-	(4,092.25)
44719501	SFR-RUS-KE-NONTRANS-ALCAN	(54,831,945.88)	370,176.95	10,919,393.01	(65,381,161.94)
44719601	SFR-RUS-KE-NONTRANS-CENTURY	(65,390,781.42)	828,198.11	14,061,622.44	(78,624,205.75)
44721001	SFR-OTHER-NONTRANS-AMERICAN ELE	(780,800.00)	-	-	(780,800.00)
44722001	SFR-OTHER-NONTRANS-HMP&L	(76,291.92)	-	619.02	(76,910.94)
44723701	SFR-OTHER-NONTRANS-KENTUCKY UTI	(834.97)	-	-	(834.97)
44724201	SFR-OTHER-NONTRANS-MISO	(44,426,657.71)	-	6,621,062.15	(51,047,719.86)
44724601	SFR-OTHER-NONTRANS-EDF TRADING	(10,640.00)	-	-	(10,640.00)
44725501	SFR-OTHER-NONTRANS-SOUTHERN CO	-	-	104,576.00	(104,576.00)
44728701	SFR-OTHER-NONTRANS-CARGILL POWE	(727,376.61)	11,225.02	1,725,459.21	(2,441,610.80)
44729501	SFR-OTHER-NONTRANS-CONSTELLATIO	(994,601.21)	4,681.06	371,085.67	(1,361,005.82)
45400002	RENT FROM ELEC PROPERTY-TRANSMI	(10,000.00)	-	2,000.00	(12,000.00)
45600000	OTHER ELECTRIC REVENUES	(152,055.38)	1,440.83	3,817.50	(154,432.05)
45622002	OTHER ELEC REV-HMP&L-TRANS	(23,779.50)	-	5,187.00	(28,966.50)
45624202	OTHER ELEC REV-MISO TRANS	(814,923.61)	-	190,089.66	(1,005,013.27)
45626002	OTHER ELEC REV-EDF TRADING-TRAN	(15,840.00)	-	-	(15,840.00)
45629902	OTHER ELEC REV-CARGILL POWER MA	(297,066.48)	-	6,744.96	(303,811.44)
50010000	OPER SUPERVISION & ENGINEERING	2,148,078.80	1,023,100.84	624,790.54	2,546,389.10
50110000	FUEL	91,065,366.83	21,050,279.44	3,666,105.83	108,449,540.44
50120000	FUEL HANDLING	2,585,823.12	1,577,244.77	1,034,217.61	3,128,850.28
50130000	BOTTOM ASH DISPOSAL	361,041.72	92,402.24	19,637.08	433,806.88
50135000	FLY ASH DISPOSAL	1,511,125.64	494,720.78	229,925.07	1,775,921.35
50210000	STEAM EXPENSES	3,824,074.81	1,639,309.94	953,846.40	4,509,538.35
50211000	STEAM EXPENSES-CLEAN AIR	1,281,586.92	913,030.08	636,489.35	1,558,127.65
50230000	SO2 REAGENTS	7,080,174.98	2,389,238.40	950,593.21	8,518,820.17
50510000	ELECTRIC EXPENSES	2,734,565.67	1,237,234.93	732,113.86	3,239,686.74
50610000	MISC STEAM POWER EXPENSE	2,685,045.02	1,309,329.51	786,848.15	3,207,526.38
50610500	MISC STEAM PWR EXP-SCR/NOX	26,506.90	95,830.76	91,109.19	31,228.47
50630000	NOX REAGENTS	360,199.29	399,994.18	282,802.44	477,391.03
50910000	ALLOWANCES-CLEAN AIR	89,773.86	28,965.82	-	118,739.68
51010000	MAINT SUPERVISION & ENGINEERING	2,014,040.28	948,731.27	582,626.10	2,380,145.45
51110000	MAINTENANCE STRUCTURES	1,173,119.46	617,642.10	303,110.56	1,487,651.00
51210000	MAINTENANCE BOILER PLANT	5,927,396.54	5,220,092.72	3,575,681.39	7,571,807.87
51211000	MAINTENANCE BOILER PLANT-CLEAN	750,744.56	549,190.61	423,482.88	876,452.29
51212000	MAINT SCRUBBER/SOLID WASTE	1,724,657.24	1,690,142.82	854,133.04	2,560,667.02
51213000	MAINTENANCE BOILER PLANT-REAGEN	59,071.19	113,286.34	96,505.62	75,851.91
51214000	MAINTENANCE BOILER PLANT-WASTE	389,627.21	385,507.67	309,944.52	465,190.36
51310000	MAINTENANCE ELECTRIC PLANT	1,597,794.32	992,366.13	673,616.04	1,916,544.41
51410000	MAINTENANCE MISC STEAM PLANT	1,092,599.76	1,204,200.04	755,214.53	1,541,585.27
54710000	FUEL-GAS TURBINE	289,169.93	105,025.04	-	394,194.97
54810000	GENERATION EXPENSES-GAS TURBINE	12,209.09	2,549.38	-	14,758.47
55310000	MAINT GENERATING & ELEC PLT-GAS	45,418.73	25,649.89	17,491.44	53,577.18
55511000	PURCHASED POWER-SEPA	4,274,457.33	905,181.23	-	5,179,638.56
55514200	PURCHASED POWER-MISO	8,794,705.54	2,345,386.68	-	11,140,092.22
55515000	PURCHASED POWER-HMP&L STATION T	95,946.00	7,989.00	-	103,935.00
55515001	HMP&L STATION TWO AMORT EXP	197,883.77	79,111.08	39,555.54	237,439.31
55515002	HMP&L STATION TWO AMORT EXP-CLE	582,772.01	233,117.80	116,558.90	699,330.91
55515003	HMP&L STATION TWO INTEREST CHAR	(60.38)	-	-	(60.38)
55515004	HMP&L STATION TWO OPER SUPERVIS	372,402.99	58,994.68	-	431,397.67

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55515005	HMP&L STATION TWO FUEL	15,924,820.55	3,455,083.45	-	19,379,904.00
55515006	HMP&L STATION TWO FUEL HANDLING	553,340.28	58,566.53	28,457.38	583,449.43
55515007	HMP&L STATION TWO BOTTOM ASH DI	8,802.55	943.56	-	9,746.11
55515008	HMP&L STATION TWO FLY ASH DISPO	211,492.95	43,014.11	-	254,507.06
55515009	HMP&L STATION TWO STEAM EXPENSE	695,008.61	126,343.01	-	821,351.62
55515010	HMP&L STATION TWO SO2 REAGENTS	1,478,454.01	374,404.01	-	1,852,858.02
55515011	HMP&L STATION TWO ELECTRIC EXPE	351,971.38	65,551.40	-	417,522.78
55515012	HMP&L STATION TWO STEAM POWER E	261,433.21	71,399.09	2,558.00	330,274.30
55515013	HMP&L STATION TWO NOX REAGENTS	246,882.59	85,718.77	-	332,601.36
55515015	HMP&L STATION TWO MAINT SUPERVI	370,167.88	55,411.77	-	425,579.65
55515016	HMP&L STATION TWO MAINT STRUCT	87,410.38	20,340.28	-	107,750.66
55515017	HMP&L STATION TWO MAINT BOILER	1,797,108.87	263,287.43	78,940.97	1,981,455.33
55515018	HMP&L STATION TWO MAINT ELECTRI	208,488.99	105,659.06	157.04	313,991.01
55515019	HMP&L STATION TWO MISC STEAM PL	227,475.20	73,190.14	7,284.65	293,380.69
55515020	HMP&L STATION TWO ADMIN & GENER	480,471.99	87,093.59	170.65	567,394.93
55515021	HMP&L STATION TWO OFFICE SUPPLI	244,271.41	34,708.31	3,112.62	275,867.10
55515022	HMP&L STATION TWO OUTSIDE SERVI	49,149.73	8,551.56	-	57,701.29
55515024	HMP&L STATION TWO INJURIES & DA	5,705.09	1,113.59	-	6,818.68
55515025	HMP&L STATION TWO EMPLOYEE PENS	(2,918.57)	-	-	(2,918.57)
55515026	HMP&L STATION TWO MISC GENERAL	5,644.99	5,160.42	-	10,805.41
55515027	HMP&L STATION TWO MAINT OF GENE	3,166.85	108.81	-	3,275.66
55515028	HMP&L STATION TWO SYSTEM CONTRO	89,276.13	-	-	89,276.13
55515029	HMP&L STATION TWO STATION EXPEN	(278.37)	113.30	-	(165.07)
55515030	HMP&L STATION TWO OPER SUPERVIS	(1,005.64)	-	-	(1,005.64)
55515031	HMP&L STATION TWO OPER SUPERVIS	(1,557.15)	-	-	(1,557.15)
55515032	HMP&L STATION TWO MAINT SUPERVI	(973.18)	-	-	(973.18)
55515033	HMP&L STATION TWO MAINT SUPERVI	(1,038.11)	-	-	(1,038.11)
55515034	HMP&L STATION TWO ADMINISTRATIV	140,937.78	24,799.48	102.77	165,634.49
55515035	HMP&L STATION TWO OFFICE SUPPLI	14,674.64	1,002.05	-	15,676.69
55515036	HMP&L STATION TWO OUTSIDE SERVI	(163.94)	991.74	-	827.80
55515099	PURCHASED POWER-HMP&L STATION T	(17,956.00)	86,470.00	64,720.00	3,794.00
55515201	HMP&L-STEAM EXPENSES CLEAN AIR	406,469.60	80,284.77	184.70	486,569.67
55515202	HMP&L-MISC STEAM PWR EXP-SCR/NO	110,464.56	14,673.12	-	125,137.68
55515204	HMP&L-MAINT BOILER PLANT CLEAN	325,387.25	69,375.50	-	394,762.75
55515205	HMP&L-MAINT SCRUBBER/SOLID WAST	493,145.17	22,487.85	303.83	515,329.19
55515206	HMP&L-MAINT BOILER PLANT-REAGEN	21,663.53	7,855.62	1,099.46	28,419.69
55515207	HMP&L-MAINT BOILER PLANT-WASTE	163,635.54	37,003.06	-	200,638.60
55518700	PURCHASED POWER-CARGILL POWER M	60,544.00	27,760.00	-	88,304.00
55518800	PURCHASED POWER-RELIANT	428,969.03	-	-	428,969.03
55521000	PURCHASED POWER-AMERICAN ELECTR	378,000.00	351,360.00	-	729,360.00
55523600	PURCHASED POWER-AMEREN MISSOURI	540,600.00	245,616.00	-	786,216.00
55525000	PURCHASED POWER-MISO RESERVATIO	84,763.83	-	-	84,763.83
55610000	SYSTEM CONTROL & LOAD DISPATCHI	45,850.13	-	-	45,850.13
55711000	OTHER EXPENSE-POWER SUPPLY-ARBI	2,296,429.55	461,949.16	-	2,758,378.71
55735000	OTHER EXPENSE-NON-SMELTER NON-F	1,953,889.02	920,995.80	613,997.20	2,260,887.62
56010000	OPER SUPERVISION & ENGINEERING-	142,713.97	50,420.32	29,477.57	163,656.72
56020000	OPER SUPERVISION & ENGINEERING-	182,305.24	64,573.97	34,680.47	212,198.74
56110000	LOAD DISPATCHING	490,139.90	176,931.57	83,586.80	583,484.67
56140000	SCHEDULING, SYSTEM CONTROL & DI	951,348.74	211,311.34	-	1,162,660.08
56180000	RELIABILITY PLANNING & STANDARD	59,230.52	13,082.00	-	72,312.52
56210000	STATION EXPENSES	286,415.91	115,038.71	44,470.78	356,983.84
56310000	OVERHEAD LINE EXPENSES	458,037.76	82,062.50	8,093.04	532,007.22
56510000	TRANSMISSION OF ELECTRICITY BY	781,942.33	595,103.34	196,300.00	1,180,745.67
56610000	MISC TRANSMISSION EXPENSE-LINES	91,185.07	60,740.70	16,635.11	135,290.66
56620000	MISC TRANSMISSION EXPENSE-STATI	186,096.69	97,612.47	44,847.80	238,861.36

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Account	Description	Beginning Balance	Debits	Credits	Ending Balance
56720000	RENTS-STATIONS	5,014.37	3,817.69	-	8,832.06
56810000	MAINT SUPERVISION & ENGINEERING	150,423.10	44,682.37	27,329.50	167,775.97
56820000	MAINT SUPERVISION & ENGINEERING	125,366.52	47,232.52	28,365.12	144,233.92
56910000	MAINTENANCE STRUCTURES	2,182.08	13,220.00	-	15,402.08
57010000	MAINTENANCE STATION EQUIPMENT	599,460.43	366,405.61	171,294.96	794,571.08
57110000	MAINTENANCE OVERHEAD LINES	588,641.29	240,037.46	107,406.17	721,272.58
57310000	MAINTENANCE MISC TRANSMISSION P	77,297.75	52,558.75	30,856.14	99,000.36
57320000	MAINTENANCE MISC TRANSMISSION P	163,686.19	51,203.20	17,010.24	197,879.15
57570000	MARKET FACILITATION, MONITORING	1,003,395.07	263,382.70	-	1,266,777.77
90810000	CUSTOMER ASSISTANCE EXPENSES	160,870.23	47,769.02	21,275.35	187,363.90
90910000	INFORMATION & INSTRUCTION ADV E	-	2,307.43	-	2,307.43
91310000	ADVERTISING EXPENSE	1,422.07	21,077.48	-	22,499.55
92010000	ADMINISTRATIVE AND GENERAL SALA	3,160,275.47	1,860,857.17	1,318,874.26	3,702,258.38
92010100	ADMIN & GENERAL SALARIES-POWER	1,052,347.85	343,922.77	154,806.59	1,241,464.03
92010200	ADMIN & GENERAL SALARIES-CUSTOM	409,629.54	114,565.93	51,605.04	472,590.43
92010300	ADMIN & GENERAL SALARIES-GENERA	1,451,079.58	758,938.91	500,960.77	1,709,057.72
92110000	OFFICE SUPPLIES AND EXPENSES	2,192,492.31	1,680,511.73	1,511,140.88	2,361,863.16
92110100	OFFICE SUPPLIES & EXPENSES-POWE	22,766.12	5,061.01	-	27,827.13
92110200	OFFICE SUPPLIES & EXPENSES-CUST	360,189.48	153,202.36	3,663.03	509,728.81
92110300	OFFICE SUPPLIES & EXPENSES-GENE	311,056.11	113,918.99	76,854.44	348,120.66
92118300	OFFICE SUPPLIES & EXPENSES-ORAC	159.00	-	-	159.00
92310000	OUTSIDE SERVICES EMPLOYED	455,980.20	80,572.64	35,045.87	501,506.97
92310100	OUTSIDE SERVICES-POWER SUPPLY	114,150.95	1,232.00	-	115,382.95
92310200	OUTSIDE SERVICES-CUSTOMER SERVI	34,266.00	-	-	34,266.00
92310300	OUTSIDE SERVICES-GENERATION	17,849.77	28,744.30	21,766.10	24,827.97
92310400	OUTSIDE SERVICES-TRANSMISSION	20,033.88	74,803.80	1,975.50	92,862.18
92318300	OUTSIDE SERVICES-ORACLE	(59.78)	980.32	920.54	-
92510000	INJURIES & DAMAGES	69,524.00	17,320.00	3,440.00	83,404.00
92610000	EMPLOYEE PENSIONS & BENEFITS	78,154.16	1,208.00	8.00	79,354.16
92810000	REGULATORY COMMISSION EXPENSES	2,441.76	684,864.94	-	687,306.70
92822500	REGULATORY COMMISSION EXPENSES-	619,101.44	358,793.67	33,300.03	944,595.08
93010000	GENERAL ADVERTISING EXPENSES	72,514.43	1,300.00	-	73,814.43
93011200	GENERAL ADVERTISING EXP-CUSTOME	71,500.00	-	-	71,500.00
93020000	MISCELLANEOUS GENERAL EXPENSES	432,548.33	228,911.65	69,926.27	591,533.71
93021400	MISC GENERAL EXPENSES-TRANSMISS	2,820.00	-	-	2,820.00
93110000	RENTS-ADMINISTRATIVE & GENERAL	805.45	161.09	-	966.54
93510000	MAINTENANCE OF GENERAL PLANT	41,080.29	38,716.50	21,729.98	58,066.81
		-	783,853,414.92	783,853,414.92	-
			73,082,016.41	71,133,422.01	
	Net Margins MTD June 2011			(1,948,594.40)	