

SULLIVAN, MOUNTJOY, STAINBACK & MILLER PSC

ATTORNEYS AT LAW

ald M. Sullivan
Jesse T. Mountjoy
Frank Stainback
James M. Miller
Michael A. Fiorella
Allen W. Holbrook
R. Michael Sullivan
Bryan R. Reynolds
Tyson A. Kamuf
Mark W. Starnes
C. Ellsworth Mountjoy
Susan Montalvo-Gesser
Mary L. Moorhouse

May 11, 2011

Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard, P.O. Box 615
Frankfort, Kentucky 40602-0615

RECEIVED

MAY 11 2011

PUBLIC SERVICE
COMMISSION


Re: In the Matter of: Notice and Application of Big Rivers Electric Corporation
for a General Adjustment in Rates, P.S.C.
Case No. 2011-00036

Dear Mr. Derouen:

Enclosed for filing in the above-referenced matter on behalf of Big Rivers Electric Corporation ("Big Rivers") are an original and ten copies of the following: (1) Big Rivers' Second Supplemental Responses to its responses to Commission Staff's Initial Request for Information dated February 18, 2011, Items 52 and 56; (2) Big Rivers' First Supplemental Responses to its response to Commission Staff's Second Request for Information dated April 1, 2011, Item 6(c); (3) Big Rivers' Second Supplemental Responses to its responses to the Attorney General's Initial Request for Information dated March 30, 2011, Items 9, 28, 65, and 122; and (4) Big Rivers' First Supplemental Responses to its responses to the Kentucky Industrial Utility Customers, Inc.'s ("KIUC") First Set of Data Requests dated April 1, 2011, Items 5, 58, 63, 80, 112, and 132. I certify that copies of this letter and these Supplemental Responses have been served on each party of record.

Also enclosed are an original and ten copies of a petition for confidential treatment of certain information contained in Big Rivers' First Supplemental Responses to Items 112 and 132 of the KIUC's First Set of Data Requests. One sealed copy of those responses with the confidential information contained on a CD marked "Confidential" is attached. A copy of those responses with the confidential material redacted is filed with each set of Big Rivers' Supplemental Responses. I further certify that a copy of the petition for confidential treatment has been served on each party of record.

Sincerely yours,



Tyson A. Kamuf
Counsel for Big Rivers Electric Corporation

Enclosures

cc: Service List

Telephone (270) 926-4000
Tele - (270) 683-6694

100 St. Ann Building
PO Box 727
Owensboro, Kentucky
42302-0727

SERVICE LIST
BIG RIVERS ELECTRIC CORPORATION
PSC CASE NO. 2011-00036

Dennis G. Howard, II, Esq.
Lawrence W. Cook, Esq.
Assistant Attorneys General
1024 Capital Center Drive
Suite 200
Frankfort, KY 40601-8204

Sanford Novick
President and CEO
Kenergy Corp.
3111 Fairview Drive
P.O. Box 1389
Owensboro, Kentucky 42302-1389

Michael L. Kurtz, Esq.
Boehm, Kurtz & Lowry
36 East Seventh Street
Suite 1510
Cincinnati, OH 45202
**COUNSEL FOR KENTUCKY
INDUSTRIAL UTILITY CUSTOMERS,
INC.**

G. Kelly Nuckols
President and CEO
Jackson Purchase Energy Corporation
2900 Irvin Cobb Drive
P.O. Box 4030
Paducah, KY 42002-4030

David C. Brown, Esq.
Stites & Harbison
1800 Providian Center
400 West Market Street
Louisville, KY 40202
**COUNSEL FOR ALCAN PRIMARY
PRODUCTS CORPORATION**

Burns E. Mercer
President/CEO
Meade County R.E.C.C.
1351 Highway 79
P.O. Box 489
Brandenburg, KY 40108-0489

J. Christopher Hopgood, Esq.
Dorsey, King, Gray, Norment & Hopgood
318 Second Street
Henderson, KY 42420
COUNSEL FOR KENERGY CORP.

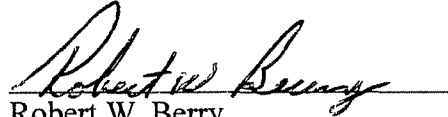
Melissa D. Yates
Denton & Keuler, LLP
555 Jefferson Street
P.O. Box 929
Paducah, KY 42002-0929
**COUNSEL FOR JACKSON PURCHASE
ENERGY CORPORATION**

BIG RIVERS ELECTRIC CORPORATION

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR A GENERAL ADJUSTMENT IN RATES
CASE NO. 2011-00036**

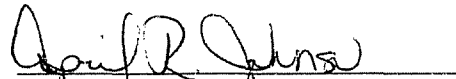
VERIFICATION

I, Robert W. Berry, verify, state, and affirm that I prepared or supervised the preparation of my data responses filed with this Verification, and that those data responses are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.


Robert W. Berry

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

SUBSCRIBED AND SWORN TO before me by Robert W. Berry on this the 5th day of May, 2011.

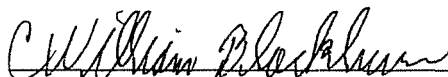

Notary Public, Ky. State at Large
My Commission Expires 8-9-2014

BIG RIVERS ELECTRIC CORPORATION

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR A GENERAL ADJUSTMENT IN RATES
CASE NO. 2011-00036**


VERIFICATION

I, C. William Blackburn, verify, state, and affirm that I prepared or supervised the preparation of my data responses filed with this Verification, and that those data responses are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.


C. William Blackburn

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

SUBSCRIBED AND SWORN TO before me by C. William Blackburn on this the
9th day of May, 2011.


Notary Public, Ky. State at Large
My Commission Expires 1-12-13

BIG RIVERS ELECTRIC CORPORATION

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR A GENERAL ADJUSTMENT IN RATES
CASE NO. 2011-00036**

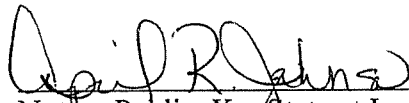
VERIFICATION

I, Mark A. Hite, verify, state, and affirm that I prepared or supervised the preparation of my data responses filed with this Verification, and that those data responses are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.


Mark A. Hite

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

SUBSCRIBED AND SWORN TO before me by Mark A. Hite on this the 5th day of
May, 2011.


Notary Public, Ky. State at Large
My Commission Expires 8-9-2014

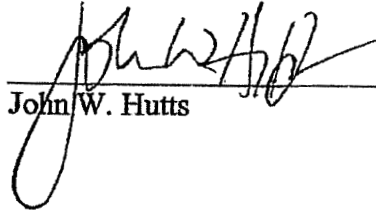
BIG RIVERS ELECTRIC CORPORATION

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR A GENERAL ADJUSTMENT IN RATES**

CASE NO. 2011-00036

VERIFICATION


I, John W. Hutts, verify, state, and affirm that I prepared or supervised the preparation of my data responses filed with this Verification, and that those data responses are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.



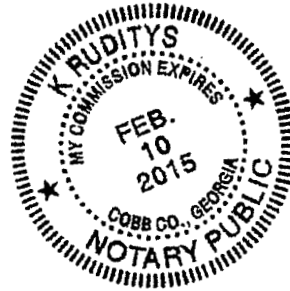
John W. Hutts

STATE OF GEORGIA)
COUNTY OF COBB)

SUBSCRIBED AND SWORN TO before me by John W. Hutts on this the 10th day of
May, 2011.



Notary Public, GA. State at Large
My Commission Expires FEBRUARY 10, 2015

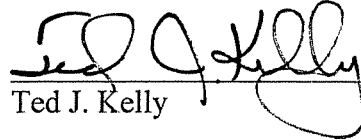


BIG RIVERS ELECTRIC CORPORATION

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR A GENERAL ADJUSTMENT IN RATES
CASE NO. 2011-00036**

VERIFICATION

I, Ted J. Kelly, verify, state, and affirm that I prepared or supervised the preparation of my data responses filed with this Verification, and that those data responses are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.



Ted J. Kelly

STATE OF MISSOURI)
COUNTY OF JACKSON)

SUBSCRIBED AND SWORN TO before me by Ted J. Kelly on this the 6 day of May, 2011.



PAULA M. ANNAN
My Commission Expires
January 19, 2015
Jackson County
Commission #11992872


Notary Public
My Commission Expires 1/19/15

ORIGINAL



RECEIVED

MAY 11 2011

PUBLIC SERVICE
COMMISSION

Your Touchstone Energy® Cooperative 

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

In the Matter of:

APPLICATION OF BIG RIVERS
ELECTRIC CORPORATION FOR A
GENERAL ADJUSTMENT IN RATES

)
)
)
)

Case No. 2011-00036

Supplemental Responses to Commission Staff's
First Request for Information dated February 18, 2011
and
Second Request for Information dated April 1, 2011

FILED: May 11, 2011

ORIGINAL

BIG RIVERS ELECTRIC CORPORATION
APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR A GENERAL ADJUSTMENT IN RATES
CASE NO. 2011-00036

Second Supplemental Response to Commission Staff's First Request for Information
dated February 18, 2011

May 11, 2011

1 **Item 52)** *Provide the following information concerning the costs for the preparation of*
2 *this case:*

3
4 *a. A detailed schedule of costs incurred to date for the following categories:*

5 *(1) Accounting;*

6 *(2) Engineering;*

7 *(3) Legal;*

8 *(4) Consultants; and*

9 *(5) Other Expenses (identify separately).*

10 *For each category, the schedule should include the date of each*
11 *transaction, check number or other document reference, the vendor, the*
12 *hours worked, the rates per hour, amount, a description of the services*
13 *performed, and the account number in which the expenditure was*
14 *recorded. Provide copies of contracts or other documents that support*
15 *charges incurred in the preparation of this case. Identify any costs*
16 *incurred for this case that occurred during the test year.*

17 *b. An itemized estimate of the total cost to be incurred for this case.*

18 *Expenses should be broken down into the same categories as identified in*
19 *(a) above, with an explanation of how the estimate was determined, along*
20 *with all supporting workpapers and calculations.*

21 *c. Provide monthly updates of the actual costs incurred in conjunction with*
22 *this rate case during the course of this proceeding, in the manner*
23 *prescribed above.*

24
25

BIG RIVERS ELECTRIC CORPORATION
APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR A GENERAL ADJUSTMENT IN RATES
CASE NO. 2011-00036

**Second Supplemental Response to Commission Staff's First Request for Information
dated February 18, 2011**

May 11, 2011

1 **Response)**

- 2 a. The original response to this question as filed on March 18, 2011 remains
3 accurate.
4 b. The original response to this question as filed on March 18, 2011 remains
5 accurate.
6 c. The monthly update for March 2011 is attached.

7

8

9 **Witness)** Mark A. Hite

**Big Rivers Electric Corporation
Case No. 2011-00036**

A detailed schedule of third-party costs incurred by Big Rivers, by invoice, for this proceeding for the month of March 2011 is shown below. A copy of each invoice in support of the charge is also attached.

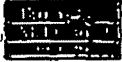
Check Number	Check Date	Vendor	Invoice Number	Amount	Account	Description	Test Year
502796	2/4/2011	Burns & McDonnell	57670-7	691.60	923	Engineering	
503722	3/3/2011	Burns & McDonnell	57670-8	\$10,762.10	928	Engineering	
503830	3/3/2011	Sullivan, Mountjoy, Stainback & Miller	106,152	55,150.16	928	Legal	
504087	3/10/2011	American Management Consulting	7	3,625.00	928	Consulting	
504294	3/18/2011	The Prime Group		74,503.98	928	Consulting	
504306	3/18/2011	Hogan & Lovells, LLP	1957259	58,324.88	928	Legal	
505078	4/7/2011	Hogan & Lovells, LLP	1962905	110,013.10	928	Legal	
Total - March 2011				\$313,070.82			
To-Date February 2011				264,128.91			
To-Date March 2011				\$577,199.73			

Case No. 2011-00036

Witness: Mark A. Hite

Supplemental Attachment for Item PSC 1-52c

Page 1 of 1



Details for Invoice 57670-7

Labor Summary

<u>Regular Hours</u>	<u>Premium Hours</u>	<u>Employee No.</u>	<u>Employee Name</u>	<u>Bill Level</u>	<u>Classification</u>
4.00		6823	Summerville, Jon	13	Senior
<u>4.00</u>	<u>0.00</u>	Totals			

Technology Charge

Technology Charge \$9.90 * 4.00 Hours 39.60

Total 39.60



Our Mission: Make Our Clients Successful

February 24, 2011

Federal ID: 43-0956142
 Client PO: 119451
 Client Agreement: June 29, 2010
 BMCd Invoice: 57670-8

BIG RIVERS ELECTRIC CORP JEREMY GARRETT 201 THIRD ST HENDERSON KY 42420	SEND PAYMENT TO: P.O. Box 411883 Kansas City, MO 64141-1883 Enclose Invoice Copy with Payment TERMS: PAYABLE UPON RECEIPT - LATE CHARGE AFTER 30 DAYS	WIRE INSTRUCTIONS: Account 9801192345 Routing 101000695 UMB Bank, N.A. 1010 Grand P.O. Box 419226 Kansas City, MO 64141 (816) 860-7000
---	--	--

Professional Services for Big Rivers Electric Corp Depreciation Study.

SERVICE THROUGH: 01/31/11

LABOR

Labor Classification	Level	Regular Hours	Regular Rate	Amount
Senior	13	42.00	163.00	6,846.00
Associate	17	17.00	196.00	3,332.00
		59.00		10,178.00

EXPENSE

See Attached 584.10

TOTAL AMOUNT DUE THIS INVOICE	\$ 10,762.10 USD
--------------------------------------	-------------------------

Agreed Maximum	\$100,000.00
Total Billed to Date	95,694.51
Remaining Fee	\$4,305.49

Thank you for your business. We appreciate the opportunity to serve you.

cc: BMCd Project Manager: Ted Kelly 816-822-3208 tkelly@burnsmcd.com
 Invoice Inquiry: Vicki Jones 816-333-9400 x6422

Handwritten notes:
 maD 3/1/11
 0314
 BR00011
 3/1/11
 9287000-0000
 928225-0000



Details for Invoice 57670-8

Labor Summary

<u>Regular Hours</u>	<u>Premium Hours</u>	<u>Employee No.</u>	<u>Employee Name</u>	<u>Bill Level</u>	<u>Classification</u>
42.00		6823	Summerville, Jon	13	Senior
17.00		4744	Kelly, Ted	17	Associate
<u>59.00</u>	<u>0.00</u>	Totals			

Technology Charge

Technology Charge 59.90 * 59.00 Hours 584.10

Total

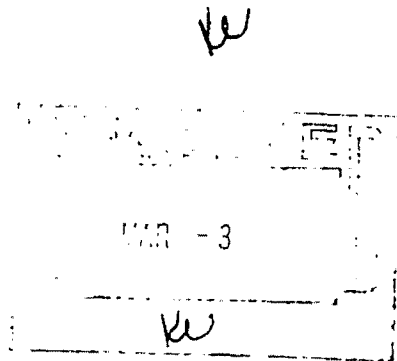
584.10

Sullivan, Mountjoy, Stainback & Miller, P.S.C.
 100 St. Ann Street
 P.O. Box 727
 Owensboro, KY 42302-0727
 Tax ID# 61-673590

March 01, 2011

Big Rivers Electric Corp.
 Attn: Mark Hite
 Vice President of Accounting
 P. O. Box 24
 Henderson, KY 42419-002

Invoice # 106,152
 Our file # 17356
 Billing through 02/28/2011



Preparation for Board Meetings

Balance Forward for this Matter	3,682.50
Payments Applied to this Matter	3,682.50
Total Fees for this Matter	2,481.00
Total Expenses for this Matter	0.00
Total Current Charges for this Matter	2,481.00
Balance Due for this Matter	<u>\$2,481.00</u>

MAB

*BRA0001
 923100-0000
 0314
 3/3/11*

General Finance & Administrative Matters

Balance Forward for this Matter	265.00
Payments Applied to this Matter	265.00
Total Fees for this Matter	1,085.00
Total Expenses for this Matter	0.00
Total Current Charges for this Matter	1,085.00
Balance Due for this Matter	<u>\$1,085.00</u>

*JYH
 of
 M A Hite
 MAB*

*0314
 BRA0011
 923100-2205*

see details

Fuel Procurement

Balance Forward for this Matter	1,311.00
Payments Applied to this Matter	1,311.00
Total Fees for this Matter	418.00
Total Expenses for this Matter	0.00
Total Current Charges for this Matter	418.00
Balance Due for this Matter	<u>\$418.00</u>

CWB

*BRA0022 EAC 03
 923100-0
 CWB 3-7-11*

Re: Large Industrial Contracts

Balance Forward for this Matter	11,910.00
Payments Applied to this Matter	11,910.00
Total Fees for this Matter	880.00
Total Expenses for this Matter	0.00
Total Current Charges for this Matter	880.00
Balance Due for this Matter	<u>\$880.00</u>

AMY

*BRA0019
 EAC 0314
 923100-0000
 amy 3/9/2011*

Smelter Contracts

Balance Forward for this Matter	105.00
---------------------------------	--------

Payments Applied to this Matter	105.00
Total Fees for this Matter	4,202.00
Total Expenses for this Matter	0.00
Total Current Charges for this Matter	4,202.00
Balance Due for this Matter	<u>\$4,202.00</u>

*BRAD025
EAC 0321
923101-0000
CWB
3/7/11*

CWB

Re: Integrated Resource Plan

Balance Forward for this Matter	6,369.00
Payments Applied to this Matter	6,369.00
Total Fees for this Matter	2,244.00
Total Expenses for this Matter	0.00
Total Current Charges for this Matter	2,244.00
Balance Due for this Matter	<u>\$2,244.00</u>

*BRAD025 EAC03
923101-0000
CWB
3/7/11*

CWB

Land Department Matters

Balance Forward for this Matter	16,772.50
Payments Applied to this Matter	16,772.50
Total Fees for this Matter	7,315.00
Total Expenses for this Matter	0.00
Total Current Charges for this Matter	7,315.00
Balance Due for this Matter	<u>\$7,315.00</u>

*BRA0355 CWIP
DGC
3/9/11
See attached
sheets for
Coding*

DGC

Vectren

Balance Forward for this Matter	1,420.00
Payments Applied to this Matter	1,420.00
Total Fees for this Matter	0.00
Total Expenses for this Matter	0.00
Total Current Charges for this Matter	0.00
Balance Due for this Matter	<u>\$0.00</u>

Contract Administration, Regulatory Affairs & General Litigation

Balance Forward for this Matter	3,497.00
Payments Applied to this Matter	3,497.00
Total Fees for this Matter	3,212.00
Total Expenses for this Matter	0.00
Total Current Charges for this Matter	3,212.00
Balance Due for this Matter	<u>\$3,212.00</u>

*BRAD019
EAC 0314
923100-0000
AMY 3/9/2011*

AMY

Rate Cases

Balance Forward for this Matter	16,098.50
Payments Applied to this Matter	16,098.50
Total Fees for this Matter	55,116.50
Total Expenses for this Matter	33.66
Total Current Charges for this Matter	55,150.16
Balance Due for this Matter	<u>\$55,150.16</u>

*BRAD019
EAC 0314
928225-0000
AMY 3/9/2011*

AMY

Re: General Litigation

Balance Forward for this Matter	1,102.00
Payments Applied to this Matter	1,102.00
Total Fees for this Matter	1,297.00

JVH

*3-10-11
BRAD010*

Total Expenses for this Matter	0.00
Total Current Charges for this Matter	1,297.00
Balance Due for this Matter	<u>\$1,297.00</u>

AS 3-10-11

HMP&L Litigation

Balance Forward for this Matter	5,290.00
Payments Applied to this Matter	5,290.00
Total Fees for this Matter	2,464.00
Total Expenses for this Matter	0.00
Total Current Charges for this Matter	2,464.00
Balance Due for this Matter	<u>\$2,464.00</u>

AMY

*75% BRBALSH 14573
EAC 0699
25% BRA0019
923100-0000
EAC 0314
Amy 3/9/21*

Re: Administrative Cases

Balance Forward for this Matter	1,984.00
Payments Applied to this Matter	1,984.00
Total Fees for this Matter	1,105.00
Total Expenses for this Matter	0.00
Total Current Charges for this Matter	1,105.00
Balance Due for this Matter	<u>\$1,105.00</u>

AMY

*BRA0019
923100-0000
EAC 0314
Amy 3/9/2011*

Re: Analysis of Legislation and Regulation

Balance Forward for this Matter	0.00
Payments Applied to this Matter	0.00
Total Fees for this Matter	154.00
Total Expenses for this Matter	0.00
Total Current Charges for this Matter	154.00
Balance Due for this Matter	<u>\$154.00</u>

AMY

*BRA0019
923100-0000
EAC 0314
Amy 3/9/2011*

HMP&L General

Balance Forward for this Matter	5,117.50
Payments Applied to this Matter	5,117.50
Total Fees for this Matter	6,581.00
Total Expenses for this Matter	0.00
Total Current Charges for this Matter	6,581.00
Balance Due for this Matter	<u>\$6,581.00</u>

RWB

*RWB
3/14/11
BRA0012
923102.0000*

Fuel Adjustment Clause

Balance Forward for this Matter	1,217.00
Payments Applied to this Matter	1,217.00
Total Fees for this Matter	5,268.00
Total Expenses for this Matter	0.00
Total Current Charges for this Matter	5,268.00
Balance Due for this Matter	<u>\$5,268.00</u>

*BR0011 0314
MAH 923100-2205
MAH*

Environmental Surcharge

Balance Forward for this Matter	286.00
Payments Applied to this Matter	286.00
Total Fees for this Matter	17.00
Total Expenses for this Matter	0.00
Total Current Charges for this Matter	17.00
Balance Due for this Matter	<u>\$17.00</u>

*BR0011 0314
923100-2205
VMAH
mdk*

Expenses

Balance Forward for this Matter
Payments Applied to this Matter
Total Fees for this Matter
Total Expenses for this Matter
Total Current Charges for this Matter
Balance Due for this Matter
Total Balance Due for These Bills

MAD

1,824.44
1,824.44
0.00
3,009.63
3,009.63
<u>\$3,009.63</u>
<u>\$96,882.79</u>

*BRA0001
921100-0002
0314*

*MAD
3/3/11*

*OK for
Matt Beale
3/2/11*

Big Rivers Electric Corp.
17356 - 106,152

Big Rivers Electric Corp.
Attn: Mark Hite
Vice President of Accounting
P. O. Box 24
Henderson, KY 42419-002

Invoice # 106,152
Our file # 17356 00501
Billing through 02/28/2011

Rate Cases

BALANCE SUMMARY

Balance Forward As Of Last Invoice	\$16,098.50
Payments Applied Since Last Invoice	-\$16,098.50
Total current charges	\$55,150.16
BALANCE DUE	\$55,150.16

FOR PROFESSIONAL SERVICES RENDERED

02 01 2011	JMM		0.70	220.00	154.00
02 02 2011	JMM		2.70	220.00	594.00
02 02 2011	TAK		0.70	170.00	119.00
02 03 2011	JMM		2.10	220.00	462.00
02 03 2011	TAK		3.60	170.00	612.00
02 04 2011	JMM		3.10	220.00	682.00
02 04 2011	TAK		1.50	170.00	255.00
02 07 2011	JMM		2.30	220.00	506.00
02 07 2011	TAK		3.60	170.00	612.00
02 08 2011	JMM		6.20	220.00	1,364.00
02 08 2011	TAK		4.60	170.00	782.00

02 09 2011	JMM		0.50	220.00	110.00
02 09 2011	TAK		1.40	170.00	238.00
02 10 2011	JMM		4.60	220.00	1,012.00
02 11 2011	JMM		4.80	220.00	1,056.00
02 11 2011	TAK		6.60	170.00	1,122.00
02 11 2011	MM		0.10	125.00	12.50
02 11 2011	MM		0.90	125.00	112.50
02 14 2011	JMM		8.90	220.00	1,958.00
02 14 2011	TAK		4.30	170.00	731.00
02 15 2011	JMM		12.20	220.00	2,684.00
02 15 2011	TAK		7.10	170.00	1,207.00
02 15 2011	MM		0.10	125.00	12.50
02 15 2011	MM		3.50	125.00	437.50
02 16 2011	JMM		6.60	220.00	1,452.00
02 16 2011	TAK		6.60	170.00	1,122.00
02 16 2011	MM		5.60	125.00	700.00
02 17 2011	JMM		7.60	220.00	1,672.00
02 17 2011	TAK		6.90	170.00	1,173.00
02 18 2011	JMM		1.80	220.00	396.00
02 18 2011	TAK		0.40	170.00	68.00
02 19 2011	JMM		0.80	220.00	176.00

02 20 2011	JMM		6.50	220.00	1,430.00
02 21 2011	JMM		8.60	220.00	1,892.00
02 21 2011	TAK		3.20	170.00	544.00
02 21 2011	MM		1.70	125.00	212.50
02 22 2011	JMM		12.60	220.00	2,772.00
02 22 2011	TAK		3.50	170.00	595.00
02 22 2011	MM		0.10	125.00	12.50
02 22 2011	MM		0.30	125.00	37.50
02 23 2011	JMM		11.50	220.00	2,530.00
02 23 2011	TAK		7.30	170.00	1,241.00
02 24 2011	JMM		11.70	220.00	2,574.00
02 24 2011	TAK		9.80	170.00	1,666.00
02 25 2011	JMM		12.20	220.00	2,684.00
02 25 2011	TAK		12.30	170.00	2,091.00
02 26 2011	JMM		13.70	220.00	3,014.00
02 26 2011	TAK		8.80	170.00	1,496.00
02 27 2011	JMM		6.00	220.00	1,320.00
02 27 2011	TAK		11.20	170.00	1,904.00
02 28 2011	JMM		8.60	220.00	1,892.00
02 28 2011	TAK		9.50	170.00	1,615.00

TIMEKEEPER SUMMARY

JMM	Miller, James	156.30	\$220.00	34,386.00
MM	Moorhouse, Mary	12.30	\$125.00	1,537.50
TAK	Kamuf, Tyson	112.90	\$170.00	19,193.00
Total fees for this matter				<u>55,116.50</u>

OUT OF POCKET EXPENSES

02 25 2011	MIL		33.66
Total Disbursements:			<u>\$33.66</u>

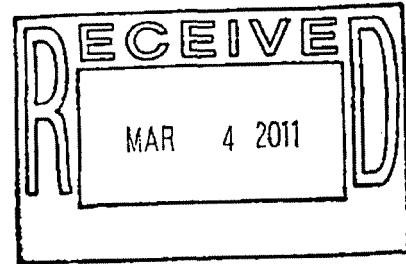
BILLING SUMMARY

TOTAL PROFESSIONAL SERVICES	\$55,116.50
TOTAL OUT-OF-POCKET EXPENSES	\$33.66
TOTAL CURRENT CHARGES	<u>\$55,150.16</u>
TOTAL BALANCE DUE UPON RECEIPT	<u><u>\$55,150.16</u></u>

SULLIVAN, MOUNTJOY, STAINBACK & MILLER PSC
ATTORNEYS AT LAW

Ronald M. Sullivan
Jesse T. Mountjoy
Frank Stainback
James M. Miller
Michael A. Fiorella
Allen W. Holbrook
R. Michael Sullivan
Bryan R. Reynolds
Tyson A. Kamuf
Mark W. Stames
C. Ellsworth Mountjoy
Susan Montalvo-Gesser

March 3, 2011



PERSONAL AND CONFIDENTIAL

Mr. C. William Blackburn
Sr. Vice President Financial & Energy Services
and Chief Financial Officer
Big Rivers Electric Corporation
201 Third Street, P.O. Box 24
Henderson, KY 42419-0024

Re: The Prime Group
Invoice Date: March 1, 2011

Dear Bill:

Enclosed is an invoice from The Prime Group for the month of February 2011, in connection with its latest work in providing assistance with cost of service and rate case preparation. Please issue payment directly to The Prime Group.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "J Miller".

James M. Miller

JMM/ej

Enclosure

Telephone (270) 926-4000
Facsimile (270) 683-6694

100 St. Ann Building
PO Box 727
Owensboro, Kentucky
42302-0727

American Management Consulting LLC

8855 Old U.S. 60
 Spottsville, KY 42458
 Phone 270-454-9457
 Email: dspainhoward@bigrivers.com
 David Spainhoward: Member

INVOICE

INVOICE #7
 DATE: FEBRUARY 28, 2011
 FEBRUARY SERVICES

TO:
 Big Rivers Electric Corporation
 Mark Bailey
 201 Third Street
 Henderson, KY 42420
 270-827-2561

FOR:
 Consulting Services

Terms:
 Payment due within 20 days
 Make check payable to American Management Consulting LLC

DESCRIPTION		AMOUNT
February 1 - Assisting Big Rivers in Transition	6.50 Hours @ \$125	\$812.50
February 1 - Assisting Big Rivers in Transition - Rate Case	3.25 Hours @ \$125	\$406.25
February 2 - Assisting Big Rivers in Transition	8.75 Hours @ \$125	\$1,093.75
February 3 - Assisting Big Rivers in Transition	1.75 Hours @ \$125	\$218.75
February 7 - Assisting Big Rivers in Transition	8.50 Hours @ \$125	\$1,062.50
February 8 - Assisting Big Rivers in Transition	4.75 Hours @ \$125	\$593.75
February 8 - Assisting Big Rivers in Transition - Rate Case	4.75 Hours @ \$125	\$593.75
February 9 - Assisting Big Rivers in Transition	4.50 Hours @ \$125	\$562.50
February 10 - Assisting Big Rivers in Transition	4.75 Hours @ \$125	\$593.75
February 13 - Assisting Big Rivers in Transition - Rate Case	4.00 Hours @ \$125	\$500.00
February 14 - Assisting Big Rivers in Transition - Rate Case	4.00 Hours @ \$125	\$500.00
February 15 - Assisting Big Rivers in Transition	8.75 Hours @ \$125	\$1,093.75
February 16 - Assisting Big Rivers in Transition	8.00 Hours @ \$125	\$1,000.00
February 16 - Assisting Big Rivers in Transition - Rate Case	1.00 Hours @ \$125	\$125.00
February 17 - Assisting Big Rivers in Transition - Rate Case	10.75 Hours @ \$125	\$1,343.75
February 18 - Assisting Big Rivers in Transition	9.75 Hours @ \$125	\$1,218.75
February 21 - Assisting Big Rivers in Transition	5.75 Hours @ \$125	\$718.75
February 23 - Assisting Big Rivers in Transition	.75 Hours @ \$125	\$93.75
February 23 - Assisting Big Rivers in Transition - Rate Case	.25 Hours @ \$125	\$31.25
February 24 - Assisting Big Rivers in Transition	8.50 Hours @ \$125	\$1,062.50
February 24 - Assisting Big Rivers in Transition - Rate Case	.50 Hours @ \$125	\$62.50
February 25 - Assisting Big Rivers in Transition	6.50 Hours @ \$125	\$812.50
February 25 - Assisting Big Rivers in Transition - Rate Case	.50 Hours @ \$125	\$62.50
SUBTOTAL	116.50 Hours @ \$125	\$14,562.50
Mileage @ \$0.51 per mile	315 Miles	\$160.65
Meals		\$40.07
	<i>BRADY - 6/25/72</i>	
	<i>923100-2218/0314/0019 Rate Case - F3625.0</i>	
	*ADJUSTMENT (IF ANY) PER CONTRACT	\$-4,562.50
	<i>BRADY</i>	
TOTAL	<i>923225/0314/0019</i>	\$10,200.72

Retainer \$10k per month. Adjustment \$10K - \$14,562.50 = <\$4,562.50> (February) plus \$4,968.75 carry forward from January for total of \$406.25. The adjustment of \$406.25 will carry forward until offset by sufficient hours worked that exceed retainer (retainer is equivalent to 80 hours) by 3.25 hours at \$125 per hour (\$406.25). The monthly invoice will always equal or exceed \$10,000 plus expenses.

OK for Payment *Alvin M. Jackson*

The Prime Group

Invoice for Services Rendered

Invoice Date: March 1, 2011

To: Sullivan, Mountjoy, Stainback & Miller P.S.C.
P.O. Box 727
Owensboro, KY 42302-0727

Attn: Mr. James M. Miller

Cost of Service and Rate Design

22.0 hours of consulting work by Steve Seelye @ \$200.00/hr during February in preparing a cost of service study and providing rate design assistance for Big Rivers.

\$ 4,400.00 RA 017-

Rate Case Preparation - Hire

196.0 hours of consulting work by John Wolfram @ \$175.00/hr during February for assistance with rate case preparation for Big Rivers.

\$ 34,300.00

138.0 hours of consulting work by Steve Seelye @ \$200.00/hr during February for assistance with rate case preparation for Big Rivers.

\$ 27,600.00

23.5 hours of consulting work by Larry Feltner @ \$175.00/hr during February for assistance with rate case preparation for Big Rivers.

\$ 4,112.50

14.0 hours of consulting work by Paul Garcia @ \$175.00/hr during February for assistance with rate case preparation for Big Rivers.

\$ 2,450.00

1.5 hours of consulting work by Jeff Wernert @ \$150.00/hr during February for assistance with rate case preparation for Big Rivers.

\$ 225.00

Expenses

Wolfram 1,166 miles @ \$0.51

Wolfram and Seelye hotels

Seelye 864 miles @ \$0.51

Seelye and Wolfram meals

\$ 594.66

\$ 345.48

\$ 440.64

\$ 35.70

Total Amount due for February

\$ 74,503.98

Please remit payment to:

The Prime Group, LLC
P.O. Box 837
Crestwood, KY 40014-0837

0314 CWO 2/7/11 928225-001

BRAD0011
0314 928225-0000

CWO 3/9/11
CWO 2/7/11

W

ok

■ The Prime Group ■

March 1, 2011

Mr. James M. Miller
Sullivan, Mountjoy, Stainback & Miller P.S.C.
P.O. Box 727
Owensboro, KY 42302-0727

Dear Mr. Miller:

Enclosed is an invoice for the consulting services that The Prime Group has provided during February in providing assistance with cost of service and rate case preparation for Big Rivers Electric Cooperative. Thank you for giving us the opportunity to work with you on this project.

Sincerely,



Martin Blake
Principal

Enclosure



Hogan Lovells US LLP
 Columbia Square
 555 Thirteenth Street, NW
 Washington, DC 20004-1109
 T +202 637 5600
 F +202 637 5910

www.hoganlovells.com

Fed. I.D. No.
 53-0084704

lu

Invoice No. 1957259

Client No. 082571

Big Rivers Electric Corporation
 P.O. Box 24
 Henderson, KY 42420

February 24, 2011

*** COMBINED MATTER SUMMARY ***

For Professional Services and Other Charges Through January 31, 2011

*DGC
 AMY*

	Professional Services	Other Charges	Total
INTEGRATION INTO THE MIDWEST ISO	\$9,573.00	\$36.57	\$9,609.57
2011 RATE CASE <i>Project BRA0019</i>	\$68,425.00	\$351.13	\$68,776.13
Grand Total All Matters	\$77,998.00	\$387.70	\$78,385.70
Less 7% Discount for INTERGRATION INTO THE MIDWEST ISO	(670.11)	0.00	(670.11)
Less Travel Discount for 2011 RATE CASE	(7,400.00)	0.00	(7,400.00)
Less 5% Discount for 2011 RATE CASE	(3,051.25)	0.00	(3,051.25)
Grand Total All Matters	\$66,876.64	\$387.70	\$67,264.34

*Approved:
 See List for ETC.
 Type BRA0014
 03/14
 Type Tax 1/2
 928225-0000*

*OK too
 pay
 3/14/11
 OK from Tracy
 3/16/11*

Please include invoice number(s) on your check for faster processing.

PAYMENT IN U.S. DOLLARS MAY BE MADE BY WIRE TRANSFER TO OUR
 HOGAN LOVELLS US LLP - OPERATING ACCOUNT
 ACCOUNT # 2000010688096, WELLS FARGO BANK NA, 1300 I STREET, N.W.
 WASHINGTON, D.C. 20005
 ABA #054001220

FOR WIRES COMING FROM OUTSIDE THE US, PLEASE USE - SWIFT CODE PNBPU33 INSTEAD OF ABA

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BIG RIVERS ELECTRIC CORPORATION
Client No. 082571
Invoice No. 1957259

February 24, 2011

Big Rivers Electric Corporation
P.O. Box 24
Henderson, KY 42420

Combined Timekeeper Summary

<u>Timekeeper</u>	<u>Rate</u>	<u>Hours</u>	<u>Amount</u>
J. Lilyestrom	680.00	14.10	9,588.00
D. Beresford	740.00	74.00	54,760.00
K. Downey	650.00	21.00	13,650.00
Total All Timekeepers		109.10	77,998.00

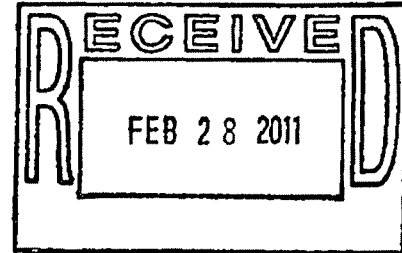
Combined Summary of Other Charges

<u>Code</u>	<u>Description</u>	<u>Amount</u>
25	Computer Research	36.57
75	Car Rental	65.87
87	Hotel	183.95
88	Taxi	25.00
91	Misc. Travel Charges	15.03
97	Meals/Out of Town	61.28
	Total	387.70

**Hogan
Lovells**

Hogan Lovells US LLP
Columbia Square
555 Thirteenth Street, NW
Washington, DC 20004
T +1 202 637 5600
F +1 202 637 5910
www.hoganlovells.com

February 24, 2011



Mr. C. William Blackburn
Senior Vice President of Financial
& Energy Services and
Chief Financial Officer
Big Rivers Electric Corporation
P.O. Box 24
Henderson, Kentucky 42420

Dear Bill:

Enclosed please find our statement covering legal fees and disbursements for January.

If you have any questions or need additional information, please call me.

Sincerely,

A handwritten signature in black ink that reads "Douglas L. Beresford".

Douglas L. Beresford

Partner
douglas.beresford@hoganlovells.com
D +1 202 637 5819

Hogan Lovells US LLP is a limited liability partnership registered in the District of Columbia. Hogan Lovells refers to the international legal practice comprising Hogan Lovells US LLP, Hogan Lovells International LLP, Hogan Lovells Worldwide Group (a Swiss Verein), and their affiliated businesses with offices in Abu Dhabi, Algeiras, Amsterdam, Baltimore, Beijing, Berlin, Boulder, Brussels, Caracas, Chicago, Colorado Springs, Denver, Dubai, Düsseldorf, Frankfurt, Hamburg, Hanoi, Ho Chi Minh City, Hong Kong, Houston, London, Los Angeles, Madrid, Miami, Milan, Moscow, Munich, New York, Northern Virginia, Paris, Philadelphia, Prague, Rome, San Francisco, Shanghai, Silicon Valley, Singapore, Tokyo, Warsaw, Washington DC. Associated offices: Budapest, Jeddah, Riyadh, Zagreb.

WDC - 082571/000202 - 3083068 v11

Matter No. 082571.000700

2011 RATE CASE

Date	Name	Hours	Rate	Amount	Description
01/03/11	D. Beresford	6.80	740.00	5,032.00	
01/06/11	D. Beresford	6.50	740.00	4,810.00	
01/06/11	D. Beresford	5.00	740.00	3,700.00	
01/07/11	D. Beresford	7.50	740.00	5,550.00	
01/07/11	D. Beresford	5.00	740.00	3,700.00	
01/10/11	D. Beresford	2.60	740.00	1,924.00	
01/11/11	D. Beresford	2.40	740.00	1,776.00	
01/12/11	D. Beresford	2.20	740.00	1,628.00	
01/13/11	D. Beresford	2.90	740.00	2,146.00	
01/20/11	D. Beresford	5.90	740.00	4,366.00	
01/20/11	K. Downey	3.50	650.00	2,275.00	
01/21/11	D. Beresford	4.90	740.00	3,626.00	

Date	Name	Hours	Rate	Amount	Description
01/21/11	K. Downey	3.00	650.00	1,950.00	
01/24/11	D. Beresford	3.80	740.00	2,812.00	
01/24/11	K. Downey	2.00	650.00	1,300.00	
01/25/11	D. Beresford	3.30	740.00	2,442.00	
01/25/11	K. Downey	2.00	650.00	1,300.00	
01/26/11	D. Beresford	3.80	740.00	2,812.00	
01/26/11	K. Downey	2.20	650.00	1,430.00	
01/27/11	D. Beresford	2.70	740.00	1,998.00	
01/27/11	K. Downey	2.20	650.00	1,430.00	
01/28/11	D. Beresford	3.90	740.00	2,886.00	
01/28/11	K. Downey	3.80	650.00	2,470.00	
01/31/11	D. Beresford	4.80	740.00	3,552.00	

Date	Name	Hours	Rate	Amount	Description
01/31/11	K. Downey	1.80	650.00	1,170.00	
01/31/11	J. Lilyestrom	0.50	680.00	340.00	

Professional Services	\$68,425.00
Less Travel Discount	<u>(7,400.00)</u>
Less 5% Discount	<u>(3,051.25)</u>
Total for Professional Services	\$57,973.75

Other Charges

Car Rental - Kentucky - January 6 - 7, 2011 DOUGLAS L. BERESFORD	65.87
Hotel - Kentucky - January 6 - 7, 2011 DOUGLAS L. BERESFORD	183.95
Meals/Out of Town - Kentucky - January 6 - 7, 2011 DOUGLAS L. BERESFORD	61.28
Taxi - Kentucky - January 6 - 7, 2011 DOUGLAS L. BERESFORD	25.00
Misc. Travel Charges - Tips - January 6 - 7, 2011 DOUGLAS L. BERESFORD	10.00
Misc. Travel Charges - Gas - January 6 - 7, 2011 DOUGLAS L. BERESFORD	5.03

Total for Other Charges	<u>\$351.13</u>
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TOTAL CURRENT INVOICE	<u>\$58,324.88</u>
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Timekeeper Summary

Timekeeper	Rate	Hours	Amount
J. Lilyestrom	\$680.00	0.50	\$340.00
D. Beresford	\$740.00	74.00	\$54,760.00
K. Downey	\$650.00	20.50	\$13,325.00
Total All Timekeepers		95.00	\$68,425.00

Outstanding Invoices

Paid-in-full invoices and corresponding payments are not shown below.
This summary reflects payments received through February 24, 2011.
This statement includes the current invoice.

Invoice No.	Matter No.	Date	Fees	Other Charges	Total	Payments	Payments Date	Balance
1957259	082571.000601	02/24/11	8,902.89	36.57	8,939.46	0.00		8,939.46
1957259	082571.000700	02/24/11	57,973.75	351.13	58,324.88	0.00		58,324.88
Total			66,876.64	387.70	67,264.34	0.00		67,264.34

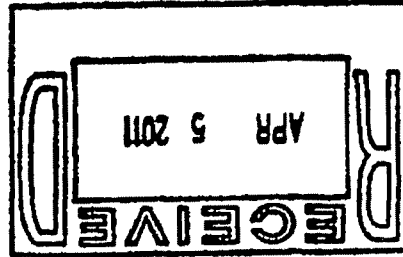
*** RETURN THIS PAGE WITH YOUR PAYMENT ***

Please include invoice number(s) on your check for faster processing.

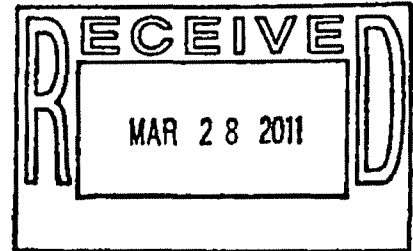


copy

Hogan Lovells US LLP
Columbia Square
555 Thirteenth Street, NW
Washington, DC 20004
T +1 202 637 5600
F +1 202 637 5910
www.hoganlovells.com



March 25, 2011



Mr. C. William Blackburn
Senior Vice President of Financial
& Energy Services and
Chief Financial Officer
Big Rivers Electric Corporation
P.O. Box 24
Henderson, Kentucky 42420

Dear Bill:

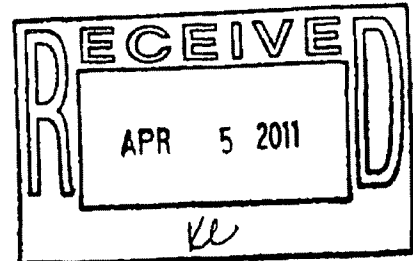
Enclosed please find our statement covering legal fees and disbursements for February.

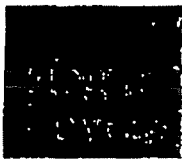
If you have any questions or need additional information, please call me.

Sincerely,

Douglas L. Beresford

Partner
douglas.beresford@hoganlovells.com
D +1 202 637 5819





Copy

Hogan Lovells US LLP
Columbia Square
555 Thirteenth Street, NW
Washington, DC 20004-1109
T +202 637 5600
F +202 637 5910

www.hoganlovells.com

Fed. I.D. No.
53-0084704

Invoice No. 1962905

Client No. 082571

Big Rivers Electric Corporation
P.O. Box 24
Henderson, KY 42420

March 25, 2011

*** COMBINED MATTER SUMMARY ***

For Professional Services and Other Charges Through February 28, 2011

mydew

CWB
DGC

DGC
AM1

	Professional Services	Other Charges	Total
REGULATORY COMPLIANCE	\$1,061.50	\$2.80	\$1,064.30
NEGOTIATIONS CITY OF HENDERSON CONTRACTS	\$828.00	\$0.00	\$828.00
AUDIT ISSUES	\$801.00	\$6.00	\$807.00
OPERATING RESERVE	\$1,170.00	\$0.00	\$1,170.00
INTEGRATION INTO THE MIDWEST ISO	\$9,844.00	\$0.00	\$9,844.00
2011 RATE CASE	\$115,698.00	\$100.00	\$115,798.00
Grand Total All Matters	\$129,402.50	\$108.80	\$129,511.30
Less 10% Discount for OPERATING RESERVE	(117.00)	0.00	(117.00)

Approved by:

CWB 4/4/11

Please include invoice number(s) on your check for faster processing.

PAYMENT IN U.S. DOLLARS MAY BE MADE BY WIRE TRANSFER TO OUR
HOGAN LOVELLS US LLP - OPERATING ACCOUNT
ACCOUNT# 2000010688096, WELLS FARGO BANK NA, 1300 I STREET, N.W.
WASHINGTON, D.C. 20005

ABA #054001220
FOR WIRES COMING FROM OUTSIDE THE US, PLEASE USE - SWIFT CODE PNBPU33 INSTEAD OF ABA

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BIG RIVERS ELECTRIC CORPORATION
Client No. 082571
Invoice No. 1962905

March 25, 2011

	Professional Services	Other Charges	Total
Less 7% Discount for INTEGRATION INTO THE MIDWEST ISO	(689.08)	0.00	(689.08)
Less 5% Discount for 2011 RATE CASE	(5,784.90)	0.00	(5,784.90)
Grand Total All Matters	\$122,811.52	\$108.80	\$122,920.32

BIG RIVERS ELECTRIC CORPORATION
Client No. 082571
Invoice No. 1962905

March 25, 2011

Big Rivers Electric Corporation
P.O. Box 24
Henderson, KY 42420

Combined Timekeeper Summary

<u>Timekeeper</u>	<u>Rate</u>	<u>Hours</u>	<u>Amount</u>
J. Lilyestrom	680.00	13.30	9,044.00
D. Beresford	740.00	140.50	103,970.00
K. Downey	650.00	23.60	15,340.00
S. Court	700.00	0.90	630.00
E. Lashner	405.00	0.70	283.50
D. Fagerstrom	270.00	0.50	135.00
Total All Timekeepers		179.50	129,402.50

Combined Summary of Other Charges

<u>Code</u>	<u>Description</u>	<u>Amount</u>
01	Photocopy	2.80
41	Telecopy/fax	6.00
99	Miscellaneous	100.00
	Total	108.80

Matter No. 082571.000700

2011 RATE CASE

Date	Name	Hours	Rate	Amount	Description
02/01/11	D. Beresford	5.90	740.00	4,366.00	
02/01/11	K. Downey	1.20	650.00	780.00	
02/02/11	D. Beresford	6.40	740.00	4,736.00	
02/02/11	K. Downey	1.00	650.00	650.00	
02/03/11	D. Beresford	4.90	740.00	3,626.00	
02/04/11	D. Beresford	5.50	740.00	4,070.00	
02/06/11	D. Beresford	1.50	740.00	1,110.00	
02/07/11	D. Beresford	5.90	740.00	4,366.00	
02/08/11	D. Beresford	3.70	740.00	2,738.00	

Date	Name	Hours	Rate	Amount	Description
02/09/11	D. Beresford	5.80	740.00	4,292.00	
02/10/11	D. Beresford	5.70	740.00	4,218.00	
02/11/11	D. Beresford	6.90	740.00	5,106.00	
02/11/11	K. Downey	1.50	650.00	975.00	
02/14/11	D. Beresford	5.90	740.00	4,366.00	
02/14/11	K. Downey	1.30	650.00	845.00	
02/15/11	D. Beresford	7.30	740.00	5,402.00	
02/15/11	K. Downey	8.10	650.00	5,265.00	
02/16/11	D. Beresford	3.70	740.00	2,738.00	
02/16/11	K. Downey	0.40	650.00	260.00	
02/17/11	D. Beresford	7.50	740.00	5,550.00	
02/17/11	K. Downey	2.50	650.00	1,625.00	
02/18/11	D. Beresford	6.60	740.00	4,884.00	

Date	Name	Hours	Rate	Amount	Description
02/18/11	K. Downey	2.30	650.00	1,495.00	
02/19/11	D. Beresford	1.60	740.00	1,184.00	
02/20/11	D. Beresford	6.90	740.00	5,106.00	
02/21/11	D. Beresford	9.50	740.00	7,030.00	
02/22/11	D. Beresford	7.90	740.00	5,846.00	
02/23/11	D. Beresford	5.80	740.00	4,292.00	
02/24/11	D. Beresford	6.80	740.00	5,032.00	
02/24/11	K. Downey	2.00	650.00	1,300.00	
02/25/11	D. Beresford	7.90	740.00	5,846.00	
02/25/11	K. Downey	1.50	650.00	975.00	
02/26/11	D. Beresford	1.80	740.00	1,332.00	
02/28/11	D. Beresford	5.80	740.00	4,292.00	

Professional Services \$115,698.00

Less 5% Discount (5,784.90)

Total for Professional Services \$109,913.10

Other Charges

	100.00
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Total for Other Charges

\$100.00

TOTAL CURRENT INVOICE

\$110,013.10

Timekeeper Summary

<u>Timekeeper</u>	<u>Rate</u>	<u>Hours</u>	<u>Amount</u>
D. Beresford	\$740.00	137.20	\$101,528.00
K. Downey	\$650.00	21.80	\$14,170.00
Total All Timekeepers		159.00	\$115,698.00

Outstanding Invoices

Paid-in-full invoices and corresponding payments are not shown below.
 This summary reflects payments received through March 25, 2011.
 This statement includes the current invoice.

Invoice No.	Matter No.	Date	Fees	Other Charges	Total	Payments	Payments Date	Balance
1962905	082571.000202	03/25/11	1,061.50	2.80	1,064.30	0.00		1,064.30
1962905	082571.000205	03/25/11	828.00	0.00	828.00	0.00		828.00
1962905	082571.000261	03/25/11	801.00	6.00	807.00	0.00		807.00
1962905	082571.000600	03/25/11	1,053.00	0.00	1,053.00	0.00		1,053.00
1962905	082571.000601	03/25/11	9,154.92	0.00	9,154.92	0.00		9,154.92
1962905	082571.000700	03/25/11	109,913.10	100.00	110,013.10	0.00		110,013.10
Total			122,811.52	108.80	122,920.32	0.00		122,920.32

BIG RIVERS ELECTRIC CORPORATION
APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR A GENERAL ADJUSTMENT IN RATES
CASE NO. 2011-00036

**Second Supplemental Response to Commission Staff's First Request for Information
dated February 18, 2011**

May 11, 2011

1 **Item 56)** *Provide any information, as soon as it is known, describing any events*
2 *occurring after the test year that would have a material effect on net operating income, rate*
3 *base, and cost of capital that is not incorporated in the filed testimony and exhibits.*
4

5 **Response)** For an update element to PSC 1-56, please see the attached two schedules. The
6 first such schedule provides Big Rivers' 2011 Statement of Operations, YTD March Actual
7 plus balance of year Budget vs. Budget. As indicated thereon, Big Rivers' YTD March 2011
8 results of operations were \$4,944,642 unfavorable to Budget. The second schedule illustrates
9 that \$4,231,274 of such shortfall is attributable to lower margins from off-system sales. As a
10 result, the \$1,122,443 Margins per the Statement of Operations are \$3,427,490 short of
11 achieving the minimum 1.10 Margins for Interest Ratio (MFIR).

12 Additionally, on April 1, 2011, Big Rivers used the funds in its Transition
13 Reserve (approximately \$35,000,000) to prepay its RUS Series A Note. For more information,
14 please see Big Rivers' response to Item 37 of the Kentucky Industrial Utility Customers, Inc.'s
15 Second Set of Data Requests.

16

17

18 **Witnesses)** C. William Blackburn and Mark A. Hite

19

BIG RIVERS ELECTRIC CORPORATION
2011 STATEMENT OF OPERATIONS
(in \$)

	YTD March Actual + BOY Budget	Budget	Difference - Fav/(Unfav)
1. ELECTRIC ENERGY REVENUES	542,396,841	544,848,212	(2,451,371)
2. INCOME FROM LEASED PROPERTY - NET	0	0	0
3. OTHER OPERATING REVENUE AND INCOME	14,937,374	19,084,000	(4,146,626)
4. TOTAL OPER REVENUES & PATRONAGE CAPITAL	<u>557,334,215</u>	<u>563,932,212</u>	<u>(6,597,997)</u>
5. OPERATION EXPENSE-PRODUCTION-EXCL FUEL	61,559,467	64,788,730	3,229,263
6. OPERATION EXPENSE-PRODUCTION-FUEL	211,232,620	206,689,670	(4,542,950)
7. OPERATION EXPENSE-OTHER POWER SUPPLY	109,224,072	109,893,231	669,159
8. OPERATION EXPENSE-TRANSMISSION	13,672,679	15,080,328	1,407,649
11. CONSUMER SERVICE & INFORMATIONAL EXPENSE	724,522	863,961	139,439
12. OPERATION EXPENSE-SALES	634,680	918,500	283,820
13. OPERATION EXPENSE-ADMINISTRATIVE & GENERAL	26,364,693	25,728,474	(636,219)
14. TOTAL OPERATION EXPENSE	<u>423,412,732</u>	<u>423,962,894</u>	<u>550,162</u>
15. MAINTENANCE EXPENSE-PRODUCTION	46,664,135	47,234,025	569,890
16. MAINTENANCE EXPENSE-TRANSMISSION	3,400,345	3,262,806	(137,539)
18. MAINTENANCE EXPENSE-GENERAL PLANT	79,736	103,594	23,858
19. TOTAL MAINTENANCE EXPENSE	<u>50,144,216</u>	<u>50,600,425</u>	<u>456,209</u>
20. DEPRECIATION & AMORTIZATION EXPENSE	35,995,208	36,227,624	232,416
21. TAXES	184,508	249,225	64,717
22. INTEREST ON LONG-TERM DEBT	47,344,412	47,366,653	22,241
23. INTEREST CHARGED TO CONSTRUCTION-CREDIT	(704,415)	(425,884)	278,531
24. OTHER INTEREST EXPENSE	226,145	228,904	2,759
25. OTHER DEDUCTIONS	183,228	137,395	(45,833)
26. TOTAL COST OF ELECTRIC SERVICE	<u>556,786,034</u>	<u>558,347,236</u>	<u>1,561,202</u>
27. OPERATING MARGINS	<u>548,181</u>	<u>5,584,976</u>	<u>(5,036,795)</u>
28. INTEREST INCOME	376,385	385,671	(9,286)
29. ALLOWANCE FOR FUNDS USED DURING CONST	0	0	0
31. OTHER NON-OPERATING INCOME - NET	4,644	0	4,644
33. OTHER CAPITAL CREDITS & PAT DIVIDENDS	193,233	96,438	96,795
34. EXTRAORDINARY ITEMS	0	0	0
35. NET PATRONAGE CAPITAL OR MARGINS	<u>1,122,443</u>	<u>6,067,085</u>	<u>(4,944,642)</u>
Margins for Interest Ratio (MFIR)	1.03	1.13	(0.10)



OFF-SYSTEM SALES MARCH, 2011

	MONTHLY		
	ACTUAL	BUDGET	VARIANCE
MEGAWATT HOURS	221,832	170,479	51,353
GROSS REVENUE *	\$7,098,812	\$7,267,786	-\$168,974
VARIABLE COST OF GENERATION	\$5,270,729	\$3,981,807	-\$1,288,922
NET REVENUE	\$1,828,083	\$3,285,979	-\$1,457,896

	YEAR-TO-DATE		
	ACTUAL	BUDGET	VARIANCE
MEGAWATT HOURS	574,373	475,915	98,458
GROSS REVENUE *	\$18,896,629	\$20,368,716	-\$1,472,087
VARIABLE COST OF GENERATION	\$13,579,937	\$10,820,751	-\$2,759,186
NET REVENUE	\$5,316,692	\$9,547,965	-\$4,231,274

*MISO Revenue = \$7,088,172 Bilateral Revenue = \$10,640

BIG RIVERS ELECTRIC CORPORATION

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR A GENERAL ADJUSTMENT IN RATES
CASE NO. 2011-00036**

**First Supplemental Response to Commission Staff's Second Request for Information
dated April 1, 2011**

May 11, 2011

- 1 **Item 6)** *Refer to pages 31-32 of the Blackburn Testimony and Exhibit Wolfram-2,*
2 *Reference Schedule 2.25, to the Direct Testimony of John Wolfram ("Wolfram Testimony").*
3
4 *a. Provide a breakdown, by month, of the \$2,712,026 in Outside Professional*
5 *Services expenses incurred during the test year.*
6 *b. Provide the amount of Outside Professional Services expenses incurred by*
7 *Big Rivers each year from 2005 through 2009.*
8 *c. Excluding the costs associated with this rate case and cases involving Big*
9 *Rivers' membership in the Midwest Independent Transmission System*
10 *Operator, Inc. ("Midwest ISO"), provide Big Rivers' Outside Professional*
11 *Services expenses incurred since the end of the test year on a monthly*
12 *basis. Consider this an ongoing request to be updated by the 15th of the*
13 *month, to report the prior month's expense, for each month up to an*
14 *including the month of the hearing in this case.*

15
16 **Response)**

- 17 a. There is no change to the response previously filed on April 15, 2011.
18 b. There is no change to the response previously filed on April 15, 2011.
19 c. Outside Professional Services expenses incurred for each of the months
20 November 2010 through March 2011, excluding costs associated with this
21 rate case and the Midwest ISO Case (2010-00043), are as follows:
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23
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BIG RIVERS ELECTRIC CORPORATION
APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR A GENERAL ADJUSTMENT IN RATES
CASE NO. 2011-00036

First Supplemental Response to Commission Staff's Second Request for Information
dated April 1, 2011

May 11, 2011

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Month	Amount
Nov-10	224,320.45
Dec-10	515,311.63
Jan-11	21,541.94
Feb-11	169,538.22
Mar-11	170,902.36
5 Month Total	1,101,614.60
Annualized	2,643,875.04

Witness) Mark A. Hite