



P.O. Box 1389 • 3111 Fairview Drive
Owensboro, Kentucky 42302-1389
(800) 844-4832

January 27, 2011

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
Post Office Box 615
Frankfort, KY 40602

RECEIVED

JAN 30 2012

PUBLIC SERVICE
COMMISSION

RE: Case No. 2011-00035

Dear Mr. Derouen:

Enclosed for filing is a *corrected* page to the refund report filed January 25, 2012. Your assistance in this matter is appreciated.

Sincerely,

Steve Thompson
Vice President – Finance

Enclosure

c: Office of Attorney General
Utility and Rate Intervention Division

Mr. Chris Hopgood, Attorney for Kenergy Corp.

Hon. Michael Kurtz, counsel for KIUC

KENERGY CORP.
REFUND REPORT FOR CASE NO. 2011-00035
NON DIRECT SERVED CUSTOMERS

row	(a) Cycle :	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
		Number	October 6th rate (Col. B X Col.C) (Exh. A col. L)	Amount	Number	October 3rd rate (Col. E X Col.F) (Exh. A col. M)	Amount	Number	October 1st rate (Col. H X Col.I) (Exh. A col. N)	Amount	Number	September 27th rate (Col. K X Col.L) (Exh. A col. O)	Amount	Number	September 24th rate (Col. N X Col.O) (Exh. A col. P)	Amount
1		Schedule 1 - Residential Service														
2		(Single & Three-Phase)														
3		4,640	\$ (0.42)	\$ (1,949)	3,763	\$ (0.32)	\$ (1,204)	3,074	\$ (0.26)	\$ (799)	3,434	\$ (0.13)	\$ (446)	3,563	\$ (0.03)	\$ (107)
4		7,047,811	\$ (0.000445)	\$ (3,136)	5,908,835	\$ (0.000342)	\$ (2,021)	4,859,641	\$ (0.000274)	\$ (1,331)	6,148,695	\$ (0.000137)	\$ (842)	5,851,476	\$ (0.000034)	\$ (199)
5		Schedule 3 - All Non-Residential Single Phase														
6																
7		557	\$ -	\$ -	512	\$ -	\$ -	695	\$ -	\$ -	705	\$ -	\$ -	928	\$ -	\$ -
8		603,377	\$ (0.000624)	\$ (376)	633,707	\$ (0.000480)	\$ (304)	1,280,467	\$ (0.000384)	\$ (492)	1,028,603	\$ (0.000192)	\$ (197)	1,941,497	\$ (0.000048)	\$ (93)
9		Schedule 5 - Three-Phase Demand Non- Residential (0 - 1,000 KW)														
10																
11		78	\$ -	\$ -	56	\$ -	\$ -	227	\$ -	\$ -	56	\$ -	\$ -	60	\$ -	\$ -
12		3,650.8	\$ (0.04)	\$ (146)	4,247.5	\$ (0.03)	\$ (127)	14,039.8	\$ (0.02)	\$ (281)	4,865	\$ (0.01)	\$ (49)	4,415	\$ -	\$ -
13		681,290	\$ (0.000554)	\$ (377)	601,259	\$ (0.000426)	\$ (256)	2,257,762	\$ (0.000341)	\$ (770)	849,038	\$ (0.000170)	\$ (144)	783,082	\$ (0.000043)	\$ (34)
14		288,131	\$ (0.000421)	\$ (121)	139,974	\$ (0.000324)	\$ (45)	927,049	\$ (0.000259)	\$ (240)	589,269	\$ (0.000130)	\$ (77)	580,176	\$ (0.000032)	\$ (19)
15		87,793	\$ (0.000377)	\$ (33)	19,296	\$ (0.000290)	\$ (6)	447,294	\$ (0.000232)	\$ (104)	210,540	\$ (0.000116)	\$ (24)	259,422	\$ (0.000029)	\$ (8)
16		-	\$ -	\$ -	271	\$ -	\$ -	1,877	\$ -	\$ -	657	\$ -	\$ -	-	\$ -	\$ -
17		Schedule 7 -Three-Phase Demand (1,001 KW and Over): Non dedicated														
18		Option A - High Load Factor (above 50%)														
19																
20		1	\$ -	\$ -	-	\$ -	\$ -	7	\$ -	\$ -	1	\$ -	\$ -	1	\$ -	\$ -
21		Demand Charge:														
22		2,169.7	\$ (0.08)	\$ (174)	-	\$ (0.06)	\$ -	9,900.9	\$ (0.05)	\$ (495)	1,109	\$ (0.02)	\$ (22)	1,079	\$ (0.01)	\$ (11)
23		Energy Charge:														
24		430,560	\$ (0.000314)	\$ (135)	-	\$ (0.000241)	\$ -	1,924,064	\$ (0.000193)	\$ (371)	221,760	\$ (0.000097)	\$ (22)	215,760	\$ (0.000024)	\$ (5)
25		430,560	\$ (0.000292)	\$ (126)	-	\$ (0.000225)	\$ -	1,794,464	\$ (0.000180)	\$ (323)	221,760	\$ (0.000090)	\$ (20)	215,760	\$ (0.000022)	\$ (5)
26		61,680	\$ (0.000275)	\$ (17)	-	\$ (0.000211)	\$ -	586,072	\$ (0.000169)	\$ (99)	60,480	\$ (0.000085)	\$ (5)	158,880	\$ (0.000021)	\$ (3)
27		2,153	\$ -	\$ -	-	\$ -	\$ -	9,620	\$ -	\$ -	-	\$ -	\$ -	1,079	\$ -	\$ -
28		Option B - Load Load Factor (below 50%)														
29		Customer Charge per Delivery Point														
30		Demand Charge:														
31		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
32		Energy Charge:														
33		-	\$ (0.04)	\$ -	-	\$ (0.03)	\$ -	-	\$ (0.03)	\$ -	-	\$ (0.01)	\$ -	-	\$ -	\$ -
34		-	\$ (0.000441)	\$ -	-	\$ (0.000339)	\$ -	-	\$ (0.000271)	\$ -	-	\$ (0.000136)	\$ -	-	\$ (0.000034)	\$ -
35		-	\$ (0.000388)	\$ -	-	\$ (0.000299)	\$ -	-	\$ (0.000239)	\$ -	-	\$ (0.000119)	\$ -	-	\$ (0.000030)	\$ -
36		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
37		1083	\$ (0.08)	\$ (82)	884	\$ (0.05)	\$ (48)	1134	\$ (0.04)	\$ (48)	1288	\$ (0.02)	\$ (28)	1133	\$ (0.01)	\$ (10)
38		subtotal		\$ (6,673)			\$ (4,012)			\$ (5,353)			\$ (1,876)			\$ (492)
39		School taxes		\$ (199)			\$ (117)			\$ (151)			\$ (16)			\$ (6)
40		Sales taxes		\$ (91)			\$ (46)			\$ (165)			\$ (24)			\$ (10)
41		Franchise fees		\$ (17)			\$ -			\$ -			\$ -			\$ (1)
42		subtotal		\$ (6,980)			\$ (4,174)			\$ (5,669)			\$ (1,916)			\$ (509)
43		late charge adjustment		\$ (50)			\$ (36)			\$ (25)			\$ (13)			\$ (3)
44		subtotal		\$ (7,030)			\$ (4,210)			\$ (5,695)			\$ (1,929)			\$ (512)
45		Interest		\$ (0)			\$ (0)			\$ (1)			\$ (0)			\$ (0)
46		Total refund		\$ (7,031)			\$ (4,210)			\$ (5,696)			\$ (1,929)			\$ (512)