RECEIVED

MAR 28 2011 PUBLIC SERVICE COMMISSION

NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY	OF	Flanklin

Before me, a Notary Public, in	and for said	county and state, this 35^{++} day of	
March_, 2011, came_	Holly	Willard	

personally known to me, who being duly sworn, states as follows: That she is Advertising Assistant of the Kentucky Press Service, Inc; that she has personal knowledge of the contents of this affidavit; and that the publications included on the attached list published the Legal Notice for Kenergy.

Holly Willard

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Notary Public

My	commission	expires	9-18-12
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- Calhoun McLean Co. News-3/3/11, 3/10/11, 3/17/11
- Central City Leader News-3/08/11, 3/15/11, 3/22/11
- Eddyville Herald Ledger-3/2/11, 3/9/11, 3/16/11
- Hardinsburg Herald News-3/2/11, 3/9/11, 3/16/11
- Hartford Ohio Co. Times-News-3/3/11, 3/10/11, 3/17/11
- Hawesville Hancock Clarion—3/3/11, 3/10/11, 3/17/11
- Henderson Gleaner-3/3/11, 3/10/11, 3/17/11
- Madisonville Messenger-3/3/11, 3/10/11, 3/17/11
- Marion Crittenden Press-3/3/11, 3/10/11, 3/17/11
- Morganfield Union Co. Advocate -3/2/11, 3/9/11, 3/16/11
- Princeton Times Leader—3/2/11, 3/09/11, 3/16/11
- Providence Journal Enterprise—3/3/11, 3/10/11, 3/17/11
- Smithland Livingston Ledeger 3/8/11, 3/15/11, 3/22/11

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Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in exist ing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes are designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,713 which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 and to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in thi: notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained there in.

Proposed Rate Schedule

The present and proposed rates are as follows: Present Rate Schedule

Residential Service (Single & Three-Phase):				
Customer Charge per Delivery Point Energy Charge per KWH	\$10.50 \$0.062) per month 2327	\$13.00 \$0.067	per month 780
All Non-Residential Single Phase:				
Customer Charge per Delivery Point Energy Charge per KWH	\$16.00 \$0.060) per month `)740	\$17.00 \$0.066	per month 900
Three-Phase Demand Non-Dedicated Delivery P	oints (O	- 1,000 KW):		
Customer Charge per Delivery Point Demand Charge:	\$30.0	0 per month	\$35.00	per month
All KW During Month	\$ 4.05	5	\$4.50	
Energy Charge:	۴	0.0520	٠	0.05747
First 200 KWH per KW, per KWH	\$	0.0532	\$	0.05747
Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH	\$ \$	0.0380 0.0330	\$ \$	0.04157 0.03557
Three-Phase Demand Non-Dedicated Delivery P	oints (1	,001 KW & Over):		
Option A - High Load Factor (above 50%)				
Customer Charge per Delivery Point	\$ 575.	00 per month	\$ 750.0	0 per month
Demand Charge:				•
All KW During Month	\$	8.65	\$	9.50
Energy Charge:				
First 200 KWH per KW, per KWH	\$	0.0275	\$	0.0299
Next 200 KWH per KW, per KWH	\$	0.0250	\$	0.0266
All Over 400 KWH per KW, per KWH	\$	0.0230	\$	0.0246
Option B - Low Load Factor (below 50%)		-		
Customer Charge per Delivery Point	\$ 575	.00 per month	\$750.0	0 per month
Demand Charge:				
All KW During Month	\$	4.80	\$	5.35
Energy Charge:				,
First 150 KWH per KW, per KWH	\$	0.0420	\$	0.0456
Over 150 KWH per KW, per KWH	\$	0.0360	\$	0.0386
 Three-Phase Demand Non-Dedicated Delivery P Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH Three-Phase Demand Non-Dedicated Delivery P Option A - High Load Factor (above 50%) Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH Option B - Low Load Factor (below 50%) Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 150 KWH per KW, per KWH Option B - Low Load Factor (below 50%) Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 150 KWH per KW, per KWH Over 150 KWH per KW, per KWH Private Outdoor Lighting (per month) Standard (served overhead) Not Available for New Installations after April 1, Equivalent Lumen Fixture upon Failure: 				
Not Available for New Installations ofter April 1	3011 6	initing finture will be	Dominand with	the Nearast
Not Available for New Installations after April 1, Equivalent Lumen Fixture upon Failure:	2011 - 1	Insung Fixture will be	- керіасей ши	i uic ivedlest
	\$	7.16	¢	7.87
12000 LUMEN-175W-MERCURY VAPOR	\$ \$	8.45	\$ \$	9.27
20000 LUMEN-200W-MERCURY VAPOR	э \$	0.45 9.98	\$	10.91
7000 LUMEN-175W-MERCURY VAPOR 12000 LUMEN-250W-MERCURY VAPOR 20000 LUMEN-400W-MERCURY VAPOR Available for New Installations after April 1, 2011: 9500 LUMEN-100W-High Pressure Sodium(HPS) 27000 LUMEN-250W- HPS				
9500 LUMEN-100W-High Pressure Sodium(HPS)	\$	6.95	\$	7.65
27000 LUMEN-250W- HPS	Դ Տ	- 9.98	\$	10.96
C1000 LUMEN 400W HDS ELOOD LCT	φ ¢	11 20	φ Ψ	10.00

\$

11.39

61000 LUMEN-400W-HPS-FLOOD LGT

\$

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6300 LUMEN-DECOR-70W-HPS ACORN	\$	9.83	\$	10.86	
6300 LUMEN DECOR-70W-HPS LANTERN	\$	9.83	\$	10.86	
12600 LUMEN HPS-70W-2 DECOR FIX	\$	17.36	\$	19.18	
Available for New Installations after April 1, 2011:					
28000 LUMEN - HPS ACORN GL 14 FT POLE	\$	18.98	`\$	20.99	
Special Street Lighting Districts					
Not Available for New Installations after April 1, 20	11:				
BASKETT STREET LIGHTING	\$	2.49	\$	2.73	
MEADOW HILL STREET LIGHTING	\$	2.25	\$	2.47	
SPOTTSVILLE STREET LIGHTING	\$	2.83	\$	3.12	
Renewable Resource Energy Service Rider Non-Direct Served Customers:					
per Kilowatt Hour Premium of	\$0.036	3	\$	0.037523	
Direct Served Customers (excluding Class A)	\$0.030		\$	0.040115	
New Riders Proposed:				2	
Non- Fuel Adjustment Charge Purchased Power A	djustmen	t per KWH:			
Note: Date will amortize the new amoltan regulator	n/a v account	halanco over two vecto		-0.001005024	
Note: Rate will amortize the non-smelter regulator and similarly amortize additional amounts annually			,		
Special Charges:(per trip)					
Turn on Service Charge	\$	30.00	\$	32.00	
Reconnect Charge - Regular	\$	30.00	\$	32.00	
Reconnect Charge - After hours	\$	90.00		95.00	
Terminate Service Charge	\$	30.00	\$ \$ \$	32.00	
Meter Reading Charge	\$	30.00	\$	32.00	
Meter Test Charge	\$	45.00	\$	50.00	
Revenue - Returned Check Charge	\$	10.00	\$	12.00	
Revenue- Unnecessary Trip- Regular	\$	30.00	\$	32.00	
Revenue- Unnecessary Trip- After hours	\$	90.00	\$	95.00	
Large Industrial Customers Served Under Special	Contract				
Dedicated Delivery Points (Class A)					
Base Energy Charge per KWH	\$	0.028198	\$	0.030413	
Dedicated Delivery Points (Class B)					
Demand Charge per KW	\$	10.15	\$	10.8975	
Energy Charge per KWH	0.0138	181		0.015051	
Dedicated Delivery Points (Class C)					
Demand Charge per KW	\$	10.15	\$	10.8975	
Energy Charge per KWH	0.0167			0.017885	
Facilities Charge per Assigned Dollars of	1.30%	per month	1.38	% per month	
Kenergy Investment for Facilities					
Small Power Production or Cogeneration (100 KW	I or less):				
(Customer Sells Power to Kenergy)	¢	0.0204	¢	0.0105240	
Base Payment per KWH	\$	0.0204	\$	0.0195240	
Small Power Production or Cogeneration(Over 10	0KW):				
(Customer Buys Power from Kenergy) The Charges for On-Peak Maintenance Service sl	hall he the	a oreater of:			
The onliges for on t car manufactor service a		greater of.			
(1) per KW of Scheduled Demand per Week	\$	1.835	\$	2.351	
per KWH of Maintenance Energy or	\$	0.0204	\$	0.0195240	
(2) % of Market Price	110%		•	110%	
The Charges for Off-Peak Maintenance Service sl	hall be:				
per KW of Scheduled Demand per Week	\$	1.835	\$	2.351	
Excess Demand:					
to import Energy from a 3rd Party:					
to Import Energy from a 3rd Party: (1) % of Actual Cost Incurred	110%			110%	
(1) % of Actual Cost Incurred	110%			110%	
	110% \$	7.37	\$ 10	110%).1890	

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Residential Service (Single & Three-Phase):	<u>Preser</u>	nt Rate Schedule	Propos	sed Rate Schedul	
Customer Charge per Delivery Point	\$10.50	per month	\$13.00	per month	
Energy Charge per KWH	\$0.062327		\$0.067	\$0.067780	
All Non-Residential Single Phase:					
Customer Charge per Delivery Point		per month		per month	
Energy Charge per KWH	\$0.060	740	\$0.066	900	
Three-Phase Demand Non-Dedicated Delivery P					
Customer Charge per Delivery Point	\$30.00	0 per month	\$35.00	per month	
Demand Charge:	* * * * *	• ·	<i>.</i>		
All KW During Month	\$ 4.05		\$4.50		
Energy Charge: First 200 KWH per KW, per KWH	\$	0.0532	\$	0.05747	
Next 200 KWH per KW, per KWH	\$	0.0380	\$	0.04157	
All Over 400 KWH per KW, per KWH	\$	0.0330	\$	0.03557	
Three-Phase Demand Non-Dedicated Delivery P	oints (1,	,001 KW & Over):			
Option A - High Load Factor (above 50%)					
Customer Charge per Delivery Point	\$ 575.0	00 per month	\$ 750.	00 per month	
Demand Charge:		p	, , , , , , , , , , , , , , , , , , , ,	F	
All KW During Month	\$	8.65	\$	9.50	
Energy Charge:		έ ^ν			
First 200 KWH per KW, per KWH	\$	0.0275	\$	0.0299	
Next 200 KWH per KW, per KWH	\$	0.0250	\$	0.0266	
All Over 400 KWH per KW, per KWH	\$	0.0230	\$	0.0246	
Option B - Low Load Factor (below 50%)					
Customer Charge per Delivery Point	\$ 575	.00 per month	\$750.0	0 per month	
Demand Charge:					
All KW During Month	\$	4.80	\$	5.35	
Energy Charge:					
First 150 KWH per KW, per KWH	\$	0.0420	\$	0.0456	
Over 150 KWH per KW, per KWH	\$	- 0.0360	\$	0.0386	
Private Outdoor Lighting (per month) Standard (served overhead)	,				
Not Available for New Installations after April 1,	2011 - E	Existing Fixture will be	Replaced wit	h the Nearest	
Equivalent Lumen Fixture upon Failure:					
7000 LUMEN-175W-MERCURY VAPOR	\$	7.16	\$	7.87	
12000 LUMEN-250W-MERCURY VAPOR	\$	8.45	\$	9.27	
20000 LUMEN-400W-MERCURY VAPOR	\$	9.98	\$	10.91	
Available for New Installations after April 1, 2011:					
9500 LUMEN-100W-High Pressure Sodium(HPS)	\$	6.95	\$	7.65	
27000 LUMEN-250W- HPS	\$	9.98	\$	10.96	
61000 LUMEN-400W-HPS-FLOOD LGT	\$	11.39	\$	12.47	
BOOD LUNER TOOLS STATISTICS (ALL)	*				

; . THE MESSENGER, Thursday, March 10, 2011 B5

	Present I	Rate Schedule	Prop	osed Rate Schedule
6300 LUMEN-DECOR-70W-HPS ACORN	\$	9.83	\$	10.86
6300 LUMEN DECOR-70W-HPS LANTERN	\$	9.83	\$	10.86
12600 LUMEN HPS-70W-2 DECOR FIX	\$	17.36	\$	19.18
Available for New Installations ofter April 1, 2011;				, ,
Available for New Installations after April 1, 2011: 28000 LUMEN - HPS ACORN GL 14 FT POLE	\$	18.98	\$	20.99
Special Street Lighting Districts				
Not Available for New Installations after April 1, 201	1:			
BASKETT STREET LIGHTING	\$	2.49	\$	2.73
MEADOW HILL STREET LIGHTING	\$	2.25	\$	2.47
SPOTTSVILLE STREET LIGHTING	\$	2.83	\$	3.12
Renewable Resource Energy Service Rider Non-Direct Served Customers:				
per Kilowatt Hour Premium of	\$0.0363		\$	0.037523
Direct Served Customers (excluding Class A)	\$0.04128	5	\$	0.040115
New Riders Proposed:		-i*		
Non- Fuel Adjustment Charge Purchased Power Ad		er KWH:		0.001005034
Note: Rate will amortize the non-smelter regulatory	n/a account bi	Jonco over two vegre		-0.001005024
and similarly amortize additional amounts annually		nance over two years,		
Special Charges:(per trip)		 		
Turn on Service Charge	\$	30.00	\$	32.00
Reconnect Charge - Regular	\$	30.00	\$	32.00
Reconnect Charge - After hours	\$	90.00	\$	95.00
Terminate Service Charge	\$	30.00	\$	32.00
Meter Reading Charge	\$	30.00	\$	32.00
Meter Test Charge	\$	45.00	\$ \$ \$	50.00
Revenue - Returned Check Charge	\$	10.00	\$	12.00
Revenue- Unnecessary Trip- Regular	\$	30.00	\$	32.00
Revenue- Unnecessary Trip- After hours	\$	90.00	\$	95.00
Large Industrial Customers Served Under Special	Contract			
Dedicated Delivery Points (Class A)				
Base Energy Charge per KWH	\$	0.028198	\$	0.030413
Dedicated Delivery Points (Class B)				
Demand Charge per KW	\$	10.15	\$	10.8975
Energy Charge per KWH	0.013881			0.015051
Dedicated Delivery Points (Class C)				· · · · · · · · · · · · · · · · · · ·
Demand Charge per KW	\$	10.15	\$	10.8975
Energy Charge per KWH	0.01671			0.017885
Facilities Charge per Assigned Dollars of		er month	1.38	1% per month
Kenergy Investment for Facilities				·
Small Power Production or Cogeneration (100 KW (Customer Sells Power to Kenergy)	or less):			
Base Payment per KWH	\$	0.0204	\$	0.0195240
Small Power Production or Cogeneration(Over 100	OKW):			
(Customer Buys Power from Kenergy) The Charges for On-Peak Maintenance Service sh	nall be the g	preater of:		
(1) per KWI of Scheduled Demand per Week	\$	1.835	\$.	2.351
(1) per KW of Scheduled Demand per Week	\$. \$.	0.0204	\$	0.0195240
per KWH of Maintenance Energy or	φ	0.0204	ф	いいてきるとうひ
(2) % of Market Price	110%			110%
The Charges for Off-Peak Maintenance Service sh	nall be:			
Jer KW of Scheduled Demand per Week	\$	1.835	\$	2.351
Excess Demand:				
o Import Energy from a 3rd Party:				
1) % of Actual Cost Incurred	110%			110%
when Power is not Imported the Greater of:				
Charge per KW times highest Excess Demand	\$	7.37	\$ 1(0.1890
	110%			110%

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Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in exi ing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes a designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,71 which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 a to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in th notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, t Kentucky Public Service Commission may order rates to be charged that differ from the rates contained thei in.

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	Residential Service (Single & Three-Phase):	Present	Rate Schedule	Propose	ed Rate Schedule
	Customer Charge per Delivery Point	\$10.50 g	per month	\$13.00	per month
ALC: NOT	Energy Charge per KWH	\$0.0623		\$0.0677	
	All Non-Residential Single Phase:				
all and a lot	Customer Charge per Delivery Point	\$16.00 p	per month	\$17,00 g	per month
	Energy Charge per KWH	\$0.0607		\$0.0669	00
	Three-Phase Demand Non-Dedicated Delivery P	oints (0 -	1.000 KW):		
	Customer Charge per Delivery Point Demand Charge:		per month	\$35.00	per month
	All KW During Month	\$ 4.05		\$4.50	•
	Energy Charge: First 200 KWH per KW, per KWH	\$	0.0532	\$	0.05747
	Next 200 KWH per KW, per KWH	\$	0.0380	\$	0.04157
distantion of the	All Over 400 KWH per KW, per KWH	\$	0.0330	\$	0.03557
	Three-Phase Demand Non-Dedicated Delivery P	oints (1,0	01 KW & Over):		
	Option A - High Load Factor (above 50%)				
· ,	Customer Charge per Delivery Point	\$ 575.00) per month	\$ 750.00) per month
	Demand Charge:	+ 0.0.0	por month	+ 10000	
	All KW During Month	\$	8.65	\$	9.50
	Energy Charge:				
	First 200 KWH per KW, per KWH	\$	0.0275	\$	0.0299
	Next 200 KWH per KW, per KWH	\$	0.0250	\$	0.0266
	All Over 400 KWH per KW, per KWH	\$	0.0230	\$	0.0246
	Option B - Low Load Factor (below 50%)				
	Customer Charge per Delivery Point	\$ 575.0	0 per month	\$750.00	per month
	Demand Charge:				
	All KW During Month	\$	4.80	\$	5.35
	Energy Charge:				
	First 150 KWH per KW, per KWH	\$	0.0420	\$	0.0456
	Over 150 KWH per KW, per KWH	\$	0.0360	\$	0.0386
-	Private Outdoor Lighting (per month) Standard (served overhead)				
	Not Available for New Installations after April 1,	2011 - Ex	isting Fixture will be	Replaced with	the Nearest
1	Equivalent Lumen Fixture upon Failure:				
	7000 LUMEN-175W-MERCURY VAPOR	\$	7.16	\$	7.87
	12000 LUMEN-250W-MERCURY VAPOR	\$	8.45	\$	9.27
	20000 LUMEN-400W-MERCURY VAPOR	\$	9.98	. \$	10.91
	Available for New Installations after April 1, 2011:			-	
	9500 LUMEN-100W-High Pressure Sodium(HPS)	\$	6.95	\$	7.65
7 -	27000 HIMENL250ML HDS	¢.	0.00	*	10.00

	Preser	nt Rate Schedule	Proj	osed Rate Sche	dule
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			Ŧ		
Special Street Lighting Districts					
Not Available for New Installations after April 1, 20	011:				-
BASKETT STREET LIGHTING	¢	2.49	¢	0.10	
MEADOW HILL STREET LIGHTING	\$ \$	2.49	\$	2.73	
SPOTTSVILLE STREET LIGHTING	ֆ \$	2.83	\$ \$	2.47 3.12	
SFOLISVILLE STREET LIGHTING	φ	2.03	φ	3.12	
Renewable Resource Energy Service Rider					
Non-Direct Served Customers:				•	
per Kilowatt Hour Premium of	\$0.036	3	\$	0.037523	
Direct Served Customers (excluding Class A)	\$0.041		\$	0.040115	
	,				
New Riders Proposed:					
Non- Fuel Adjustment Charge Purchased Power		t per KWH:			
	n/a	• •		-0.001005024	
Note: Rate will amortize the non-smelter regulator and similarly amortize additional amounts annual			5,		
Special Charges: (per trip)				٢.,	
Turn on Service Charge	\$	30.00	\$	32.00	
Reconnect Charge - Regular	\$	30.00	\$	32.00	
Reconnect Charge - After hours	9 59	90.00	¢	95.00	
Terminate Service Charge	э \$	30.00	\$ \$		
Meter Reading Charge	ծ \$	30.00	\$ \$ \$ \$ \$ \$	32.00 32.00	
			¢		
Meter Test Charge	\$	45.00	\$	50.00	
Revenue - Returned Check Charge	\$	10.00	\$	12.00	
Revenue- Unnecessary Trip- Regular	\$ \$	30.00	\$ \$	32.00	
Revenue- Unnecessary Trip- After hours	Ф	90.00	\$	95.00	
Large Industrial Customers Served Under Special	Contract				
Dedicated Delivery Points (Class A)	*	0.000100			
Base Energy Charge per KWH	\$	0.028198	\$	0.030413	
Dedicated Delivery Points (Class B)					
Demand Charge per KW	\$	10.15	\$	10.8975	
Energy Charge per KWH	0.0138	81		0.015051	
Dedicated Delivery Points (Class C)					
Demand Charge per KW	. \$	10.15	\$	10.8975	
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Facilities Charge per Assigned Dollars of	1.30%	per month	1.38	% per month	
Kenergy Investment for Facilities	1 1 X				
Small Power Production or Cogeneration (100 KV	v or less):				
(Customer Sells Power to Kenergy)	¢	0.0204	¢	0.0105340	
Base Payment per KWH	\$	0.0204	\$	0.0195240	•
Small Power Production or Cogeneration(Over 10	IOKWA:				
(Customer Buys Power from Kenergy)	~~~~;.				
The Charges for On-Peak Maintenance Service s	hall be the	greater of:			
		g. calor on		1	
(1) per KW of Scheduled Demand per Week	\$	1.835	\$	2.351	
per KWH of Maintenance Energy	\$	0.0204	\$	0.0195240	
or			~ *		
(2) % of Market Price	110%			110%	
The Charges for Off-Peak Maintenance Service s			· _	0.055	
per KW of Scheduled Demand per Week	\$	1.835	\$	2.351	
Excess Demand:					
to Import Energy from a 3rd Party:				440-1	
 % of Actual Cost Incurred 	110%			110%	
when Power is not Imported the Greater of:					

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			1	
Oustomer Charge per Delivery Point		per month		per month
Energy Charge per KWH	\$0.0623	27	\$0.0677	80
All Non-Residential Single Phase:				
Automa Olama an Dalian Driet	@10 00 -		¢47 00 .	an'n manaita
Customer Charge per Delivery Point		per month		oe'r month
Energy Charge per KWH	\$0.0607	40	\$0.0669	
Three-Phase Demand Non-Dedicated Delivery I	Points (0 -	1.000 KWD:		
Customer Charge per Delivery Point		per month	\$35.00	per month
Demand Charge:				
	\$ 4.05		\$4.50	
Energy Charge:				
First 200 KWH per KW, per KWH	\$	0.0532	\$	0.05747
Next 200 KWH per KW, per KWH	\$	0.0380	\$	0.04157
All Over 400 KWH per KW, per KWH	\$	0.0330	\$	0.03557
All KW During Worth Energy Charge: First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH Three-Phase Demand Non-Dedicated Delivery I Option A - High Load Factor (above 50%) Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH Option B - Low Load Factor (below 50%) Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 150 KWH per KW, per KWH	Dointe (1 A	01 KIN & Over)-		
Three-Flase Demand Non-Dedicated Denvery	r oniko (170			
Option A - High Load Factor (above 50%)				
Oustomer Charge per Delivery Point	\$ 575.0) per month	\$ 750.0	0 per month
Demand Charge:				
All KW During Month	\$	8.65	\$	9.50
Energy Charge:				
First 200 KWH per KW, per KWH	\$	0.0275	\$	0.0299
Next 200 KWH per KW, per KWH	\$	0.0250	\$	0.0266
All Over 400 KWH per KW, per KWH	\$	0.0230	\$	0.0246
Option B - Low Load Factor (below 50%)				
Customer Charge per Delivery Point	\$ 575 (0 per month	\$750 (Y) per month
Demand Charge:	φυισι		φ/ 30.tx	, her mount
All KW During Month	\$	4.80	\$	5.35
Energy Charge:	Ψ	4.00	Ψ	0.00
First 150 KWH per KW, per KWH	\$	0.0420	\$	0.0456
Over 150 KWH per KW, per KWH	\$	0.0360	\$	0.0386
	,			
Private Outdoor Lighting (per month)				
Standard (served overhead)				
Not Available for New Installations after April 1	I. 2011 - F	cisting Fixture will be	Replaced with	the Nearest
Equivalent Lumen Fixture upon Failure:	.,			
· · · · · · · · · · · · · · · · · · ·				
7000 LUMEN-175W-MERCURY VAPOR	\$	7.16	\$	7.87
12000 LUMEN-250W-MERCURY VAPOR	\$	8.45	\$	9.27
20000 LUMEN-400W-MERCURY VAPOR	\$	9.98	\$	10.91
M3				



Thursday, March 3, 2011

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676		Present I	Rate Schedule		Prop	osed Rate Schedule	
	6300 LUMEN-DECOR-70WHIPS ACORN	\$	9.83		\$	10.86	
	6300 LUMEN DECOR-70W4HPS LANTERN	\$	9.83		\$	10.86	
÷	12600 LUMEN HPS-70W-2 DECOR FIX	\$	17.36		\$	19.18	
	Available for New Installations after April 1, 2011:				· .		
	28000 LUMEN - HPS ACCPN GL 14 FT POLE	\$	18.98		\$. 20.99	
	Special Street Lighting Districts	1.				3	
	Not Available for New Installations after April 1, 201					3	
	BASKETT STREET LIGHTING	\$	2.49		\$	2.73	
	MEADOW HILL STREET LIGHTING	\$	2.25		\$	2.47	
	SPOTTSVILLE STREET LIGHTING	\$	2.83		\$	3.12	
	Renewable Resource Evergy Service Rider			~			
	Non-Direct Served Customers:						
	per Kilowatt Hour Premium of	\$0.0363			\$	0.037523	
ł	Direct Served Oustomers (excluding Class A)	\$0.04128	5		\$	0.040115	
-							
	New Riders Proposed:	ù etmont n	or KINA-I				
-	Non-Fuel Adjustment Charge Purchased Power Ad	n/a	CH TANKIT.	•		-0.001005024	
	Note: Rate will amortize the non-smelter regulatory		alance over two	years,		araa maaada t	
. .	and similarly amonize additional amounts annually t						
					•		
	Special Charges: (per trip)	¢	00.00		¢	00.00	
	Turn on Service Charge	\$	30.00		\$ ¢	32.00	
	Reconnect Charge - Regular	\$ ¢	30.00		\$ ¢	32.00	
÷Ľ	Reconnect Charge - After hours	\$ ¢	90.00		\$ ¢	95.00	
	Terminate Service Charge	\$ e	30.00		\$ ¢	32.00 32.00	
	Weter Reading Charge	\$ ¢	30.00 45.00		\$ ¢	32.00 50.00	
	Neter Test Charge	\$ \$	45.00 10.00		\$ \$	12.00	
	Revenue - Returned Check Charge	љ \$	30.00		ъ \$	32.00	
	Revenue- Unnecessary Trip- Regular Revenue- Unnecessary Trip- After hours	э \$	90.00		э \$	95.00	
				•	÷		
11	Large Industrial Oustomers Served Under Special C	Contract					
•	Dedicated Delivery Points (Class A)	¢	0.000100		¢	0.000.440	
	Base Energy Charge per KWH	\$	0.028198		\$	0.030413	
	Declicated Delivery Points (Class B)	\$	10.15		\$	10.8975	•
	Demand Charge per KW Energy Charge per KWH	φ 0.01388 ⁻			Ψ	0.015051	
	Dedicated Delivery Points (Class C)	0.01000	•				
	Demand Charge per KW	\$	10.15		\$	10.8975	
	Energy Charge per KWH	0.01671			-	0.017885	
	Facilities Charge per Assigned Dollars of		er month		1.38	3% per month	
	Kenergy Investment for Facilities			. . .			
-	Small Power Production or Cogeneration (100 KW)	or less):					
	(Customer Sells Power to Kenergy)	æ	0.0004		¢	0.0105040	
	Base Payment per KWH	\$	0.0204		\$	0.0195240	
	Small Power Production or Cogeneration(Over 100	KW):					
	(Customer Buys Power from Kenergy)						
•	The Charges for On-Peak Maintenance Service sha	all be the g	reater of:				
		•	1.00		•	0.054	
	(1) per KW of Scheduled Demand per Week	\$ ¢	1.835		\$ \$	2.351	
	per KWH of Maintenance Energy or	\$	0.0204	-	Φ	0.0195240	
	(2) % of Market Price	110%				110%	
	The Charges for Off-Peak Maintenance Service sha				~	0.054	
	per KW of Scheduled Demand per Week	\$	1.835		\$	2.351	
	Excess Demand:						

The Press Class

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PUBLIC NOTICE CASE NO. 2011-00035 THE APPLICATION OF KENERGY CORP. FOR AN ADJUSTMENT IN EXISTING RATES

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in existing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes are designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,713, which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 and to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

The present and proposed rates are as follows:

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The present and proposed rates are as follows:			_	
Residential Service (Single & Three-Phase):	Present R	tate Schedule	Propose	d Rate Schedule
Customer Charge per Delivery Point	\$10.50 pe	r month	\$13.00 c	er month
Energy Charge per KWH	\$0.06232		\$0.06776	
All Non-Residential Single Phase:				
Customer Charge per Delivery Point	\$16.00 pe	r month	\$17.00 p	er month
Energy Charge per KWH	\$0.06074		\$0.06690	
	D. 1. () ()	000 MBR		
Three-Phase Demand Non-Dedicated Delivery			475 M	or month
Customer Charge per Delivery Point Demand Charge:	\$30.00 p		400.00 t	er month
All KW During Month	\$4.05	•	\$4.50	•
Energy Charge:	ψπου		φ4.00	
First 200 KWH per KW, per KWH	\$	0.0532	\$	0.05747
Next 200 KWH per KW, per KWH	\$	0.0380	\$	0.04157
All Over 400 KWH per KW, per KWH	\$	0.0330	\$	0.03557
Three-Phase Demand Non-Dedicated Delivery	Points (1,00	1 KW & Over):		
Option A - High Load Factor (above 50%)				
Customer Charge per Delivery Point	\$ 575.00	per month	\$ 750.00	per month
Demand Charge:				
All KW During Month	\$	8.65	\$	9.50
Energy Charge:	¢	0.0000	e	0.0000
First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH	\$ \$	0.0275 0.0250	\$ \$	0.0299 " 0.0266
All Over 400 KWH per KW, per KWH	ֆ \$	0.0230	Ģ S	0.0246
· · · · · · · · · · · · · · · · · · ·	Ψ	0.0200	Ψ	0.0240
Option B - Low Load Factor (below 50%)				
Customer Charge per Delivery Point	\$ 575.00	per month	\$750.00	per month
Demand Charge:				
All KW During Month	\$	4.80	\$	5.35
Energy Charge:				1
First 150 KWH per KW, per KWH	\$	0.0420	\$	0.0456
Over 150 KWH per KW, per KWH	\$	0.0360	\$	0.0386
Private Outdoor Lighting (per month) Standard (served overhead)				
Not Available for New Installations after April Equivalent Lumen Fixture upon Failure:	1, 2011 - Exis	sting Fixture will be	Replaced with	ihe Nearest
7000 LUMEN-175W-MERCURY VAPOR	\$	7.16	\$	7.87
12000 LUVEN-250W-MERCURY VAPOR	\$ \$	8.45	\$	9.27
20000 LUMEN-400W-MERCURY VAPOR	\$	9.98	\$	10.91
	•		*	

Available for New Installations after April 1, 2011:





	Present Rate Schedule		P	roposed Rate So	:hedule
300 LUMEN-DECOR-70W-HPS ACORN	\$	9.83	\$	10.86	
300 LUMEN DECOR-70W-HPS LANTERN	\$	9.83	\$		
12600 LUMEN HPS-70W-2 DECOR FIX	\$	17.36	\$		
	Ψ	11.00	Ψ	10.10	
Available for New Installations after April 1, 2011:					
28000 LUMEN - HPS ACORN GL 14 FT POLE	\$	18.98	\$	20.99	
Special Street Lighting Districts					
Vot Available for New Installations after April 1, 20)11:				
· · · · · · · · · · · · · · · · · · ·					
BASKETT STREET LIGHTING	\$ \$	2.49	\$	2.73	
VEADOW HILL STREET LIGHTING		2.25 ,	\$		
3POTTSVILLE STREET LIGHTING	\$	2.83	\$	3.12	
Renewable Resource Energy Service Rider					
von-Direct Served Customers:	#0.000		¢	0.007700	
xer Kilowatt Hour Premium of	\$0.0363		\$		
Virect Served Customers (excluding Class A)	\$0.0412	25	\$	0.040115	
In a Distance Descenario					
Vew Riders Proposed:	chi intracat	nor MALL		•	
Von-Fuel Adjustment Charge Purchased Power A	n/a			-0.0010050	10A
vote: Rate will amortize the non-smelter regulator		helanne over two ve	ars	-0.071000	
nd similarly amortize additional amounts annually			as,		
ENDOFFICITY EFFORMED CARDING OF CITCAL IS OF INCLUS	-	* (***** *** ****			
pecial Charges:(per trip)					
urn on Service Charge	\$	30.00	\$	32.0	00
Reconnect Charge - Regular	\$	30.00	\$		
Reconnect Charge - After hours	\$	90.00			
Terminate Service Charge	\$	30.00	\$	32.	
Aster Reading Charge	\$	30.00	\$	32.0	
Acter Test Charge	\$	45.00	ŝ	50.0	
Revenue - Returned Check Charge	\$	10.00	\$ \$ \$ \$ \$ \$ \$ \$ \$	12.0	
Revenue- Unnecessary Trip- Regular	\$	30.00	\$	32.	
levenue- Unnecessary Trip-After hours	\$	90.00	\$		
arge Industrial Customers Served Under Special	Contract				
edicated Delivery Points (Class A)					
lase Energy Charge per KWH	\$	0.028198	\$	6 0.03041	3
edicated Delivery Points (Class B)		-	,		
)errand Charge per KW	\$	10.15	\$	5 10.897	5
inergy Charge per KWH	0.01388	31 .		0.015051	
edicated Delivery Points (Class C)					
)emand Charge per KW	\$	10.15	\$	6 10.897	5
nergy Charge per KWH	0.0167	15		0.017885	
acilities Charge per Assigned Dollars of	1.30%	per month	1	.38% per month	
energy Investment for Facilities					
mall Power Production or Cogeneration (100 KV	V or less):				
Justomer Sells Power to Kenergy)					
lase Payment per KWH	\$	0.0204	\$	6 0.0195240	
Veril Deven Destudies of Composition(Com 10					
Imail Power Production or Cogeneration(Over 10	UTVV):				
Sustomer Buys Power from Kenergy)	hall ha tha	areator of			
he Charges for On-Peak Maintenance Service s	neun ive une	Greater OF			
I) per KW of Scheduled Demand per Week	\$	1.835	\$	2.351	
per KWH of Maintenance Energy	ъ \$	0.0204	4 4		
or	Ψ	Contracting T	Ŷ	- J.U. JUCHU	
) % of Market Price	110%			110%	
sy yo we require the time					
he Charges for Off-Peak Maintenance Service s	hall be:		•	E.	
er KW of Scheduled Demand per Week	\$	1.835	. \$	6 2.351	
xcess Demand:					

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PUBLIC NOTICE CASE NO. 2011-00035 THE APPLICATION OF KENERGY CORP. FOR AN ADJUSTMENT IN EXISTING RATES

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in eing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,7 which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, Kentucky Public Service Commission may order rates to be charged that differ from the rates contained the in.

The present and proposed rates are as ionows.	Present Rate Schedule		Propos	ed Rate Schedule	
Residential Service (Single & Three-Phase):	1.100011	Noto Osnodino	110,000		
Customer Charge per Delivery Point	\$10.50 p	\$10.50 per month		per month	
Energy Charge per KWH		\$0.062327			
All Non-Residential Single Phase:		,			
Customer Charge per Delivery Point	\$16.00 p	er month	\$17.00	per month	
Energy Charge per KWH	\$0.06074		\$0.0669		
Three-Phase Demand Non-Dedicated Delivery I	Points (0 - 1	1,000 KW):			
Customer Charge per Delivery Point	\$30.00 p	per month	\$35.00	per month	
Demand Charge:					
All KW During Month	\$4.05		\$4.50		
Energy Charge:	¢	0.0500	۴	0.05747	
First 200 KWH per KW, per KWH	\$	0.0532	\$	0.05747	
Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH	\$ \$	0.0380	\$ \$	0.04157	
All Over 400 KWH per KW, per KWH	Ф	0.0330	Ф.	0.03557	
Three-Phase Demand Non-Dedicated Delivery I	Points (1,00)1 KW & Over):		•	
Option A - High Load Factor (above 50%)		:			
Customer Charge per Delivery Point	\$ 575.00	per month	\$ 750.00 per month		
Demand Charge:					
All KW During Month	\$	8.65	\$	9.50	
Energy Charge:	•		•		
First 200 KWH per KW, per KWH	\$	0.0275	\$	0.0299	
Next 200 KWH per KW, per KWH	\$	0.0250	\$	0.0266	
All Over 400 KWH per KW, per KWH	\$	0.0230	\$	0.0246	
Option B - Low Load Factor (below 50%)					
Oustomer Charge per Delivery Point	\$ 575.00) per month	\$750.00) per month	
Demand Charge:				·	
All KW During Month	\$	4.80	\$	5.35	
Energy Charge:	-				
First 150 KWH per KW, per KWH	\$	0.0420	\$	0.0456	
Over 150 KWH per KW, per KWH	\$	0.0360	\$	0.0386	
Private Outdoor Lighting (per month)					
Standard (served overhead)					
Not Auglichia for Blow Installations - A-	0011 F		Danta and solve	the Meanet	
Not Available for New Installations after April 1 Equivalent Lumen Fixture upon Failure:	, 2011 - EXI	isung rixture will be	керіасец мілі	ule Nearest	
7000 LUMEN-175W-MERCURY VAPOR	\$	7.16	\$	7.87	
12000 LUMEN-250W-MERCURY VAPOR	\$	8.45	\$	9.27	
20000 LUMEN-400W-MERCURY VAPOR	\$	9.98	\$	10.91	
			7		
Available for New Installations after April 1, 2011:					

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Thursday, March 17, 2011

	Preser	Present Rate Schedule		Proposed Rate Schedule		
6300 LUMEN-DECOR-70W-HPS ACORN	\$	9.83	\$	10.86		
6300 LUMEN DECOR-70W-HPS LANTERN	\$	9.83	\$	10.86		
12600 LUMEN HPS-70W-2 DECOR FIX	9	17.36	э \$	19.18,		
	φ	17.00	Φ	13.10,		
Available for New Installations after April 1, 2011:	•		-			
28000 LUMEN - HPS ACORN GL 14 FT POLE	\$	18.98	\$	20.99		
Special Street Lighting Districts Not Available for New Installations after April 1, 20	11:					
BASKETT STREET LIGHTING	\$	2.49	\$	2.73		
MEADOW HILL STREET LIGHTING	Ş	2.25	\$	2,47		
SPOTTSVILLE STREET LIGHTING	\$	2.83	\$	3.12		
Renewable Resource Energy Service Pider Non-Direct Served Oustomers:				9		
per Kilowatt Hour Premium of	\$0.036	3	\$	0.037523		
Direct Served Customers (excluding Class A)	\$0.041		\$	0.040115		
New Riders Proposed:				e at		
Non-Fuel Adjustment Charge Purchased Power A		i per KWH:	•			
and the second	n⁄a			-0.001005024		
Note: Rate will amortize the non-smelter regulatory and similarly amortize additional amounts annually			,			
Special Charges:(per trip)						
Turn on Service Charge	\$	30.00	\$	32.00		
Reconnect Charge - Regular	\$	30.00	\$	32.00		
Reconnect Charge - After hours	\$	90.00	\$	95.00		
Terminate Service Charge	\$	30.00	\$ \$ \$ \$	32.00		
Meter Reading Charge	\$	30.00	\$	32.00		
Meter Test Charge	\$ }	45.00	\$	50.00		
Revenue - Returned Check Charge		10.00	\$	12.00		
Revenue- Unnecessary Trip-Regular	\$	30.00	\$	32.00		
Revenue- Unnecessary Trip-After hours	\$	90.00	\$	95.00		
Large Industrial Customers Served Under Special Dedicated Delivery Points (Class A)	Contract					
Base Energy Charge per KWH	\$	0.028198	\$	0.030413		
Dedicated Delivery Points (Class B)						
Demand Charge per KW	\$·	10.15	\$	10.8975		
Energy Charge per KWH	0.0138	81		0.015051		
Dedicated Delivery Points (Class C)	<i>,</i>					
Demand Charge per KW	\$	10.15	\$-	10.8975		
Energy Charge per KWH	0.0167			0.017885		
Facilities Charge per Assigned Dollars of	1.30%	per month	1.38%	s per month		
Kenergy Investment for Facilities Small Power Production or Cogeneration (100 KM	/orless):					
(Customer Sells Power to Kenergy) Base Payment per KWH	\$	0.0204	\$	0.0195240		
Small Power Production or Cogeneration(Over 10) (Customer Buys Power from Kenergy)			Υ	un con e angelet 199		
The Charges for On-Peak Maintenance Service sh	nall be the	greater of:				
(1) per KW of Scheduled Demand per Week	\$	1.835	\$	2.351		
per KWH of Maintenance Energy	\$	0.0204		0.0195240		
or (2) % of Market Price	110%			110%		
• • • •						
The Charges for Off-Peak Maintenance Service sh		1				
per KW of Scheduled Demand per Week	\$	1.835	\$	2.351		
Excess Demand:						
to Import Energy from a 3rd Party:						

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Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in existing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes are designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,713, which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 and to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

The present and proposed rates are as follows:

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	Present Rate Schedule		Proposed Rate Schedul		
*Residential Service (Single & Three-Phase):	Plesell	rate scheuule	<u>Propos</u>	eu Rale Scheuule	
Customer Charge per Delivery Point	\$10.50	per month	\$13.00 per month		
Energy Charge per KWH	\$0.062327		\$0.067780		
All Non-Residential Single Phase:					
Customer Charge per Delivery Point	\$16.00	per month	\$17.00	per month	
Energy Charge per KWH	\$0.0607		\$0.066		
: 'Thr ee -Phase Demand Non-Dedicated Delivery P	nints (A .	1 000 KWA			
Customer Charge per Delivery Point		per month	\$35.00	per month	
Demand Charge:		P		p =	
; All KW During Month	\$ 4.05		\$4.50		
Energy Charge:	,		,		
First 200 KWH per KW, per KWH	\$	0.0532	\$	0.05747	
Next 200 KWH per KW, per KWH	\$	0.0380	\$	0.04157	
All Over 400 KWH per KW, per KWH	\$	0.0330	\$	0.03557	
Three-Phase Demand Non-Dedicated Delivery P	oints (1,(001 KW & Over):			
Contian A High Load Easter (above 500()					
Option A - High Load Factor (above 50%)	¢ 676 0	0 par mapth	¢ 750 (10 por month	
Demand Charge:	a 070.0	10 per month	\$750.0	00 per month	
All KW During Month	\$	8.65	\$	9.50	
· Energy Charge:	ψ	0.00	φ	9.00	
First 200 KWH per KW, per KWH	\$	0.0275	\$	0.0299	
Next 200 KWH per KW, per KWH	\$	0.0250	\$	0.0266	
All Over 400 KWH per KW, per KWH	\$	0.0230	\$	0.0246	
Option B - Low Load Factor (below 50%)					
Customer Charge per Delivery Point	\$ 575.0	00 per month	\$750.0	10 per month	
Demand Charge:					
All KW During Month	\$	4.80	\$	5.35	
Energy Charge:					
First 150 KWH per KW, per KWH	\$	0.0420	\$	0.0456	
Over 150 KWH per KW, per KWH	\$	0.0360	.\$	0.0386	
Private Outdoor Lighting (per month) Standard (served overhead)					
Not Available for New Installations after April 1,	2011 - F	vistina Fixture will he	Replaced wit	h the Nearest	
Equivalent Lumen Fixture upon Failure:	2011 2	and i mare init to			
7000 LUMEN-175W-MERCURY VAPOR	\$	7.16	\$	7.87	
12000 LUMEN-250W-MERCURY VAPOR	\$	8.45	\$	9.27	
20000 LUMEN-400W-MERCURY VAPOR	\$	9.98	\$	10.91	
Available for New Installations after April 1, 2011:					
9500 LUMEN-100W-High Pressure Sodium(HPS)	\$	6.95	\$	7.65	
27000 LUMEN-250W- HPS	\$	9.98	\$	10.96	

¹ Union County Advocate March 2, 2011

	Presen	t Rate Schedule	Prop	osed Rate Schedule	
300 LUMEN-DECOR-70W-HPS ACORN	\$	9.83	\$	10.86	
300 LUMEN DECOR-70W-HPS LANTERN	\$	9.83	\$	10.86	
	\$		\$		
2600 LUMEN HPS-70W-2 DECOR FIX	Φ	17.36	Φ	19.18	
vailable for New Installations after April 1, 2011:				12	
0000 LUMEN - HPS ACORN GL 14 FT POLE	\$	18.98	\$	20.99	
pecial Street Lighting Districts					
ot Available for New Installations after April 1, 20	11:	4 j.			
ASKETT STREET LIGHTING	\$	2.49	\$	2.73	
EADOW HILL STREET LIGHTING	\$	2.25	\$	2.47	
POTTSVILLE STREET LIGHTING	\$	2.83	\$	3.12	
anourohia Dagouroa Energy Convice Dider					
enewable Resource Energy Service Rider					
on-Direct Served Customers:	A		-		
x Kilowatt Hour Premium of	\$0.036		\$	0.037523	
rect Served Customers (excluding Class A)	\$0.041	285	\$	0.040115	
ew Riders Proposed:					
on- Fuel Adjustment Charge Purchased Power A		per KWH:		0.001005001	
star Data will amonthe the new or build the	n/a	halanaa 4		-0.001005024	
te: Rate will amortize the non-smelter regulatory id similarly amortize additional amounts annually			5,		
ecial Charges:(per trip)			•		
rn on Service Charge	\$	30.00	\$	32.00	
connect Charge - Regular	\$	30.00	\$	32.00	
sconnect Charge - After hours	\$ \$	90.00	ŝ	95.00	
rminate Service Charge	\$	30.00	\$ \$	32.00	
	φ				
eter Reading Charge	\$ \$	30.00	\$	32.00	
eter Test Charge	\$	45.00	\$	50.00	
venue - Returned Check Charge	\$	10.00	\$	12.00	
venue- Unnecessary Trip- Regular	\$	30.00	\$	32.00	
venue Unnecessary Trip- After hours	\$	90.00	\$	95.00	
rge Industrial Customers Served Under Special	Contract				
dicated Delivery Points (Class A)					
ise Energy Charge per KWH	\$	0.028198	\$	0.030413	
dicated Delivery Points (Class B)					
mand Charge per KW	\$	10.15	\$	10.8975	
ergy Charge per KWH	0.0138		Ŷ	0.015051	
	0.0100	01		0.010001	
dicated Delivery Points (Class C)					
mand Charge per KW	\$	10.15	\$	10.8975	
ergy Charge per KWH	0.0167	15		0.017885	
cilities Charge per Assigned Dollars of	1.30%	per month	1.38	% per month	
nergy Investment for Facilities nall Power Production or Cogeneration (100 KW	I or logg).				
ustomer Sells Power to Kenergy)	or way.				
ise Payment per KWH	\$	0.0204	\$	0.0195240	
nall Power Production or Cogeneration(Over 10	ukwy.			*	
ustomer Buys Power from Kenergy)					
e Charges for On-Peak Maintenance Service sl	nall be the	greater of:			
per KW of Scheduled Demand per Week	\$	1.835	\$	2.351	
per KWH of Maintenance Energy	\$	0.0204	\$	0.0195240	
OI	•		*		
% of Market Price	110%			110%	
e Charges for Off-Peak Maintenance Service sl	nall be:				
r KW of Scheduled Demand per Week	\$	1.835	\$	2.351	
cess Demand:	Ψ		Ψ	2.001	
Import Energy from a 3rd Party:				1100/	
	110%				
% of Actual Cost Incurred en Power is not Imported the Greater of.	110%			110%	

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PUBLIC NOTICE CASE NO. 2011-00035 THE APPLICATION OF KENERGY CORP. FOR AN ADJUSTMENT IN EXISTING RATES

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Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in exi ing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes a designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,71 which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 a to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in th notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, t Kentucky Public Service Commission may order rates to be charged that differ from the rates contained ther in.

The present and proposed rates are as follows:

27000 LUMEN-250W- HPS

The present and proposed rates are as follows.					
Residential Service (Single & Three-Phase):	Present	Present Rate Schedule		Proposed Rate Sched	
Customer Charge per Delivery Point	\$10 50 r	per month	\$13.00	ner month	
Energy Charge per KWH	\$0.0623		\$13.00 per month \$0.067780		
All Non-Residential Single Phase:					
Customer Charge per Delivery Point		per month		per month	
Energy Charge per KWH	\$0.0607	40	\$0.066	900	
Three-Phase Demand Non-Dedicated Delivery					
Customer Charge per Delivery Point Demand Charge:	\$30.00	per month	\$35.00	per month	
All KW During Month Energy Charge:	\$ 4.05		\$4.50		
First 200 KWH per KW, per KWH	\$	0.0532	\$	0.05747	
Next 200 KWH per KW, per KWH	\$	0.0380	\$	0.04157	
All Over 400 KWH per KW, per KWH	\$	0.0330	\$	0.03557	
Three-Phase Demand Non-Dedicated Delivery	Points (1,0	101 KW & Over):			
Option A - High Load Factor (above 50%)					
Customer Charge per Delivery Point Demand Charge:	\$ 575.0	0 per month	\$ 750.0	0 per month	
All KW During Month Energy Charge:	\$	8.65	\$	9.50	
First 200 KWH per KW, per KWH	\$	0.0275	\$	0.0299	
Next 200 KWH per KW, per KWH	\$	0.0250	\$	0.0266	
All Over 400 KWH per KW, per KWH	\$	0.0230	\$	0.0246	
Option B - Low Load Factor (below 50%)					
Customer Charge per Delivery Point Demand Charge:	\$ 575.0	00 per month	\$750.0	0 per month	
All KW During Month	\$	4.80	\$	5.35	
Energy Charge:			•	6.0450	
First 150 KWH per KW, per KWH	\$	0.0420	\$	0.0456	
Over 150 KWH per KW, per KWH	\$	0.0360	\$	0.0386	
Private Outdoor Lighting (per month) Standard (served overhead)					
Not Available for New Installations after April Equivalent Lumen Fixture upon Failure:	1, 2011 - E	kisting Fixture will b	e Replaced wit	h the Nearest	
7000 LUMEN-175W-MERCURY VAPOR	¢	7.16	¢	7.87	
12000 LUMEN-175W-MERCURY VAPOR	\$ \$	8.45	\$ \$	9.27	
2000 LUMEN-200W-MERCURY VAPOR	\$	9.98	ф \$	9.27 10.91	
	,	3,30	φ	30.21	
Available for New Installations after April 1, 2011					
9500 LUMEN-100W-High Pressure Sodium(HPS	5) \$ ·	6.95	\$	7.65	

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\$

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	Present	Rate Schedule	Prop	iosed Rate Schedule
6300 LUMEN-DECOR-70W-HPS ACORN	\$	9.83	\$	10.86
6300 LUMEN DECOR-70W-HPS LANTERN	\$	9.83	\$	10.86
12600 LUMEN HPS-70W-2 DECOR FIX	\$	17.36	\$	19.18
	Ψ		Ψ	10.10
Available for New Installations after April 1, 2011:	•	40.00	-	AF AC
28000 LUMEN - HPS ACORN GL 14 FT POLE	\$	18.98	\$	20.99
Special Street Lighting Districts				
Not Available for New Installations after April 1, 2011	l:			
BASKETT STREET LIGHTING	\$	2.49	\$	2.73
MEADOW HILL STREET LIGHTING	\$	2.25	\$ \$	2.47
SPOTTSVILLE STREET LIGHTING	\$	2.83	\$	3.12
Renewable Resource Energy Service Rider Non-Direct Served Customers:				
per Kilowatt Hour Premium of	\$0.0363		\$	0.037523
Direct Served Customers (excluding Class A)	\$0.0303	5	\$	0.040115
Direct Served Customers (Excluding Class A)	ψ0.04120	0	φ	0.040113
New Riders Proposed: Non- Fuel Adjustment Charge Purchased Power Adj	justment p	er KWH:		
	n/a			-0.001005024
Note: Rate will amortize the non-smelter regulatory a		alance over two years,		
and similarly amortize additional amounts annually t	hereafter.			
Special Charges:(per trip)				
Turn on Service Charge	\$	30.00	\$	32.00
Reconnect Charge - Regular	\$	30.00	\$	32.00
Reconnect Charge - After hours	\$ \$ \$ \$ \$ \$ \$	90.00	\$ \$ \$	95.00
Terminate Service Charge	\$	30.00	\$	32.00
Meter Reading Charge	\$	30.00	\$	32.00
Meter Test Charge	\$	45.00	\$ \$ \$ \$	50.00
Revenue - Returned Check Charge	\$	10.00	\$	12.00
Revenue- Unnecessary Trip- Regular	\$	30.00	\$	32.00
Revenue- Unnecessary Trip-After hours	\$	90.00	\$	95.00
Large Industrial Customers Served Under Special C	Contract			
Dedicated Delivery Points (Class A)				
Base Energy Charge per KWH	\$	0.028198	\$	0.030413
Dedicated Delivery Points (Class B)	•		r	
Demand Charge per KW	\$	10.15	\$	10.8975
Energy Charge per KWH	0.013881		*	0.015051
Dedicated Delivery Points (Class C)				
Demand Charge per KW	\$	10.15	\$	10.8975
Energy Charge per KWH	0.016715		٠	0.017885
Facilities Charge per Assigned Dollars of	1.30% p		1.30	3% per month
Kenergy Investment for Facilities	···· /·			* - ····
Small Power Production or Cogeneration (100 KW of	or less):			
(Customer Sells Power to Kenergy)	٠	0.0004	ند	0.04050.00
Base Payment per KWH	\$	0.0204	\$	0.0195240
Small Power Production or Cogeneration(Over 100)	KW):			
(Customer Buys Power from Kenergy) The Charges for On-Peak Maintenance Service sha	all be the o	reater of:		
	-		-	A
(1) per KW of Scheduled Demand per Week	\$	1.835	\$	2.351
per KWH of Maintenance Energy	\$	0.0204	\$	0.0195240
or (2) % of Market Price	110%			110%
				(14/4
The Charges for Off-Peak Maintenance Service sha				
per KW of Scheduled Demand per Week	\$	1.835	\$	2.351
Excess Demand:				
to Import Energy from a 3rd Party:				
(1) % of Actual Cost Incurred	110%			110%
when Power is not Imported the Greater of:				

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Union County Advocate, March 16, 2011

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PUBLIC NOTICE CASE NO. 2011-00035 THE APPLICATION OF KENERGY CORP. FOR AN ADJUSTMENT IN EXISTING RATES

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in existing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes are designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,713, which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 and to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

The present and proposed rates are as follows:

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The present and proposed rates are as follows:	Dracant	Rate Schedule	Pronos	ed Rate Sched
Residential Service (Single & Three-Phase):	<u>r resem</u>	THUE OUTCOME	1000	
Customer Charge per Delivery Point	\$10.50 p	per month	\$13.00	per month
Energy Charge per KWH	\$0.062327		\$0.0677	'80
All Non-Residential Single Phase:				
Customer Charge per Delivery Point		per month		per month
Energy Charge per KWH	\$0.0607	40	\$0.0669	100
Three-Phase Demand Non-Dedicated Delivery Po				
Customer Charge per Delivery Point Demand Charge:	\$30.00	per month	\$35.00	per month
All KW During Month	\$ 4.05		\$4.50	
Energy Charge: First 200 KWH per KW, per KWH	\$	0.0532	\$	0.05747
Next 200 KWH per KW, per KWH	Ψ \$	0.0380	\$	0.04157
All Over 400 KWH per KW, per KWH	ф \$	0.0330	\$	0.03557
Three-Phase Demand Non-Dedicated Delivery P	oints (1,0	101 KW & Over):		
Option A - High Load Factor (above 50%)				
Customer Charge per Delivery Point	\$ 575.00 per month		\$ 750.00 per month	
Demand Charge:				
All KW During Month	\$	8.65	\$	9.50
Energy Charge:				
First 200 KWH per KW, per KWH	\$	0.0275	\$	0.0299
Next 200 KWH per KW, per KWH	\$	0.0250	\$	0.0266
All Over 400 KWH per KW, per KWH	\$	0.0230	\$	0.0246
Option B - Low Load Factor (below 50%)				
Customer Charge per Delivery Point	\$ 575.0	00 per month	\$750.00 per month	
Demand Charge:				
All KW During Month	\$	4.80	\$	5.35
Energy Charge:	•		*	
First 150 KWH per KW, per KWH	\$	0.0420	\$	0.0456
Over 150 KWH per KW, per KWH	\$	0.0360	\$	0.0386
Private Outdoor Lighting (per month) Standard (served overhead)				
Not Available for New Installations after April 1, Equivalent Lumen Fixture upon Failure:	, 2011 - E	xisting Fixture will b	e Replaced wit	h the Nearest
•	•	7.40		7
7000 LUMEN-175W-MERCURY VAPOR	\$	7.16	\$	7.87
12000 LUMEN-250W-MERCURY VAPOR	\$	8.45	\$	9.27
20000 LUMEN-400W-MERCURY VAPOR	\$	9.98	\$	10.91
Available for New Installations after April 1, 2011:				
9500 LUMEN-100W-High Pressure Sodium(HPS)	\$	6.95	\$	7.65
A analysis a statement of a second	-	* * *		

D6 MESSENGER-INQUIRER, Thursday, March 3, 2011

PUBLIC NOTICE CASE NO. 2011-00035 THE APPLICATION OF KENERGY CORP. FOR AN ADJUSTMENT IN EXISTING RATES

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Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in existing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes are designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,713, which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 and to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

The present and proposed rates are as follows:

9500 LUMEN-100W-High Pressure Sodium(HPS)

The present and proposed rates are as follows:	Present Rate Schedule		Propos	ed Rate Schedule
Residential Service (Single & Three-Phase):	<u></u>		•	an a
Customer Charge per Delivery Point	\$10.50 pe	er month	\$13.00	per month
Energy Charge per KWH	\$0.06232		\$0.0677	80
All Non-Residential Single Phase:		-		
Customer Charge per Delivery Point	\$16.00 pe			per month
Energy Charge per KWH	\$0.06074	0	\$0.0669	00
Three-Phase Demand Non-Dedicated Delivery	Points (0 - 1	,000 KW):		
Customer Charge per Delivery Point	[.] \$30.00 p	er month	\$35.00	per month
Demand Charge:	\$ 4.05		\$4.50	
All KW During Month	\$ 4.03	. ,	ф 4 ,00	요즘 같이 있는 것이 같이 같이 같이 같이 같이 같이 같이 같이 않는 것이 같이 않는 것이 같이 않는 것이 같이 않는 것이 같이 많이 많이 많이 했다. 말한 것이 않는 것이 같이 많이 많이 많이 많이 않는 것이 않는 것이 없는 것이 않이 않는 것이 않이
Energy Charge: First 200 KWH per KW, per KWH	¢	0.0532	\$	0.05747
Next 200 KWH per KW, per KWH	\$	0.0380	\$	0.04157
All Over 400 KWH per KW, per KWH	\$	0.0330	\$.	0.03557
	- D- into (1.00			
Three-Phase Demand Non-Dedicated Delivery	Points (1,00	n KW & Over):		
Option A - High Load Factor (above 50%)			•	
Customer Charge per Delivery Point	\$ 575.00	per month	\$ 750.0	0 per month
Demand Charge:	·	•		
All KW During Month	\$	8.65	\$	9.50
Energy Charge:		1		
First 200 KWH per KW, per KWH	\$	0.0275	\$	0.0299
Next 200 KWH per KW, per KWH	\$	0.0250	\$	0.0266
All Over 400 KWH per KW, per KWH	\$	0.0230	, \$	0.0246
Option B - Low Load Factor (below 50%)				
Customer Charge per Delivery Point	\$ 575.00) per month	\$750.00) per month
Demand Charge:				
All KW During Month	\$	4.80	\$	5.35
Energy Charge:			• *	
First 150 KWH per KW, per KWH	\$	0.0420	\$,	0.0456
Over 150 KWH per KW, per KWH	\$	0.0360	\$	0.0386
Private Outdoor Lighting (per month)			. •	
Standard (served overhead)				
Not Available for New Installations after April	1. 2011 - Fri	stina Fixture will	be Replaced with	the Nearest
Equivalent Lumen Fixture upon Failure:				
7000 LUMEN-175W-MERCURY VAPOR	\$	7.16	\$	7.87
12000 LUMEN-250W-MERCURY VAPOR	\$	8.45	\$	9.27
20000 LUMEN-400W-MERCURY VAPOR	\$	9.98	\$	10.91
Available for New Installations after April 1, 2011	1:			
	~) ^	20.0	¢	7.05

6.95

\$

7.65

\$

D6 MESSENGER-INQUIRER, Thursday, March 10, 2011

PUBLIC NOTICE CASE NO. 2011-00035 THE APPLICATION OF KENERGY CORP. FOR AN ADJUSTMENT IN EXISTING RATES

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in exist ing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes are designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,713 which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 and to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained there in.

10.100	The present and proposed rates are as follows:	_		_		
	Residential Service (Single & Three-Phase):	Present I	Rate Schedule	<u>Propose</u>	d Rate Schedule	
20.20	Customer Charge per Delivery Point	\$10.50 pe	er month	\$13.00 r	per month	
No. of the other states of	Energy Charge per KWH	\$0.062327		\$0.06778		
	All Non-Residential Single Phase:					
Constant States	Customer Charge per Delivery Point	\$16.00 pe		\$17.00 p		
Hard Street	Energy Charge per KWH	\$0.06074	0	\$0.06690	00	
T T	Three-Phase Demand Non-Dedicated Delivery P					
2100223400	Customer Charge per Delivery Point Demand Charge:	\$30.00 p	er month	\$35.00 p	per month	
Statistics and	All KW During Month	\$ 4.05		\$4.50		
1000	Energy Charge:	¢	0.0532	¢.	0.05747	
1000000	First 200 KWH per KW, per KWH	\$	0.0532 0.0380	\$	0.05747 0.04157	
120100	Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH	\$ \$	0.0330	\$ \$	0.03557	
	Three Diness Domand New Dedicated Delivery D	ointo (1 00				
100000000000000000000000000000000000000	Three-Phase Demand Non-Dedicated Delivery P	ums (1,00	r Kus & Overj.	:		
1.16127.1	Option A - High Load Factor (above 50%)					
STATE OF	Customer Charge per Delivery Point	\$ 575.00 per month		\$ 750.00 per month		
100000	Demand Charge:				· · · ·	
1942223.000	All KW During Month	\$	8.65	\$	9.50	
	Energy Charge: First 200 KWH per KW, per KWH	\$	0.0275	\$	0.0299	
- ALVERT	Next 200 KWH per KW, per KWH	\$	0.0250	\$	0.0266	
	All Over 400 KWH per KW, per KWH	\$	0.0230	\$	0.0246	
Party leaves	1					
CLASS IN C	Option B - Low Load Factor (below 50%)					
1000 Land	Customer Charge per Delivery Point	\$ 575.00 per month		\$750.00 per month		
The second	Demand Charge:	¢	1 00	4	E 75	
and highly	All KW During Month Energy Charge:	\$	4.80	\$	5.35	
1200	First 150 KWH per KW, per KWH	\$	0.0420	\$	0.0456	
2 Martinetter	Over 150 KWH per KW, per KWH	\$	0.0360	\$	0.0386	
	Private Outdoor Lighting (per month) Standard (served overhead)					
Not Available for New Installations after April 1, 2011 - Existing Fixture will be Replaced with the Neares						
Contraction of the	Equivalent Lumen Fixture upon Failure:		-			
de la superior de la	7000 LUMEN-175W-MERCURY VAPOR	\$	7.16	\$	7.87	
1.1911	12000 LUMEN-250W-MERCURY VAPOR	\$	8.45	\$	9.27	
and the second	20000 LUMEN-400W-MERCURY VAPOR	\$	9.98	\$	10.91	
C.L. La statistication	Available for New Installations after April 1, 2011:					
ANC ALCORED						
THE REAL PROPERTY AND ADDRESS OF	9500 LUMEN-100W-High Pressure Sodium(HPS)	\$	6.95	\$	7.65	

D6 MESSENGER-INQUIRER, Thursday, March 17, 2011

PUBLIC NOTICE CASE NO. 2011-00035 THE APPLICATION OF KENERGY CORP. FOR AN ADJUSTMENT IN EXISTING RATES

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in exis ing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes a designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,71 which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 at to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in the notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, th Kentucky Public Service Commission may order rates to be charged that differ from the rates contained ther in.

The present and proposed rates are as follows:

27000 LUMEN-250W- HPS

61000 LUMEN-400W-HPS-FLOOD LGT

Present Rate S		t Rate Schedule	Proposed Rate Sched		
Residential Service (Single & Three-Phase):					
Customer Charge per Delivery Point	\$10.50 per month \$0.062327		\$13.00 per month \$0.067780		
Energy Charge per KWH	\$0.0623		\$0.067	780	
All Non-Residential Single Phase:					
Customer Charge per Delivery Point		per month		per month	
Energy Charge per KWH	\$0.0607	40	\$0.066	900	
Three-Phase Demand Non-Dedicated Delivery			1		
Customer Charge per Delivery Point	\$30.00	per month	\$35.00	per month	
Demand Charge: All KW During Month	\$ 4.05		\$4.50		
Energy Charge:	φ 1 .03		φ4.00	2	
First 200 KWH per KW, per KWH	\$	0.0532	\$	0.05747	
Next 200 KWH per KW, per KWH	\$	0.0380	\$	0.04157	
All Over 400 KWH per KW, per KWH	\$	0.0330	\$	0.03557	
Three-Phase Demand Non-Dedicated Delivery	Points (1,0	101 KW & Over):			
Option A - High Load Factor (above 50%)					
Customer Charge per Delivery Point	\$ 575.00 per month		\$ 750.00 per month		
Demand Charge:					
All KW During Month	\$	8.65	\$	9.50	
Energy Charge: "		0.0075	۰ ۲	0.0000	
First 200 KWH per KW, per KWH	\$	0.0275	\$	0.0299	
Next 200 KWH per KW, per KWH	\$ \$	0.0250	\$ \$	0.0266	
All Over 400 KWH per KW, per KWH	\$	0.0230	\$	0.0246	
Option B - Low Load Factor (below 50%)					
Customer Charge per Delivery Point	\$ 575.0	0 per month	\$750.0	0 per month	
Demand Charge:					
All KW During Month	\$	4.80	\$	5.35	
Energy Charge:	.	0.0400	*	0.0450	
First 150 KWH per KW, per KWH	\$	0.0420	\$	0.0456	
Over 150 KWH per KW, per KWH	\$	0.0360	\$	0.0386	
 Three-Phase Demand Non-Dedicated Delivery Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH Three-Phase Demand Non-Dedicated Delivery Option A - High Load Factor (above 50%) Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH Option B - Low Load Factor (below 50%) Customer Charge per Delivery Point Demand Charge: First 100 KWH per KW, per KWH Option B - Low Load Factor (below 50%) Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 150 KWH per KW, per KWH Over 150 KWH per KW, per KWH Private Outdoor Lighting (per month) Standard (served overhead) Not Available for New Installations after April 				a .	
Not Available for New Installations after April	1 2011 . E	vistina Fivturo will ha	Paplacad with	h tha Nagraet	
	I, 2011 * E.	AISTING LINGLE WILL DE	replaced and	n die Nearest	
7000 LUMEN-175W-MERCURY VAPOR	\$	7.16	\$	7.87	
12000 LUMEN-250W-MERCURY VAPOR	\$	8.45	\$	9.27	
20000 LUMEN-400W-MERCURY VAPOR	\$	9.98	\$	10.91	
7000 LUMEN-175W-MERCURY VAPOR 12000 LUMEN-250W-MERCURY VAPOR 20000 LUMEN-400W-MERCURY VAPOR Available for New Installations after April 1, 2011: 9500 LUMEN-100W-High Pressure Sodium(HPS)					
9500 LUMEN-100W-High Pressure Sodium(HPS)) \$	6.95	\$	7.65	

9.98

11.39

\$

10.96

12.47

\$

\$

KOMPER

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in existing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes are designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,713, which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 and to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

The present and proposed rates are as follows:					
Residential Service (Single & Three-Phase):	Present R	ate Schedule	Propo	sed Rate Schedule	
nesidential dervice (ongle & fillee-fildse).					
Customer Charge per Delivery Point	\$10.50 per	r month	\$13.00 per month		
Energy Charge per KWH	\$0.062327		\$0.067	780	
All Non-Residential Single Phase:					
Customer Charge per Delivery Point	\$16.00 per	r month	\$17.00	per month	
Energy Charge per KWH	\$0.060740		\$0.066	900	
Three-Phase Demand Non-Dedicated Delivery F	Points (0 - 1,0	000 KW):			
Customer Charge per Delivery Point	\$30.00 pe	,	\$35.00	per month	
Demand Charge:					
All KW During Month	\$ 4.05		\$4.50		
Energy Charge:					
First 200 KWH per KW, per KWH	\$	0.0532	\$	0.05747	
Next 200 KWH per KW, per KWH	\$	0.0380	\$	0.04157	
All Over 400 KWH per KW, per KWH	\$	0.0330	\$	0.03557	
Three-Phase Demand Non-Dedicated Delivery P	oints (1,001	KW & Over):			
Option A - High Load Factor (above 50%)					
Customer Charge per Delivery Point	\$ 575.00 p	er month	\$ 750.00 per month		
Demand Charge:					
All KW During Month	\$	8.65	\$	9.50	
Energy Charge:					
First 200 KWH per KW, per KWH	\$	0.0275	\$	0.0299	
Next 200 KWH per KW, per KWH	\$	0.0250	\$	0.0266	
All Over 400 KWH per KW, per KWH	\$	0.0230	\$	0.0246	
Option B - Low Load Factor (below 50%)					
Customer Charge per Delivery Point	\$ 575.00 p	per month	\$750.0) per month	
Demand Charge:					
All KW During Month	\$	4.80	\$	5.35	
Energy Charge:					
First 150 KWH per KW, per KWH	\$	0.0420	\$	0.0456	
Over 150 KWH per KW, per KWH	\$	0.0360	\$	0.0386	
Private Outdoor Lighting (per month) Standard (served overhead)					
Not Available for New Installations after April 1, ;	2011 - Existi	ing Fixture will be Rep	placed with	the Nearest	
Equivalent Lumen Fixture upon Failure:					
7000 LUMEN-175W-MERCURY VAPOR	\$	7.16	\$	7.87	
12000 LUMEN-250W-MERCURY VAPOR	\$	8.45	\$	9.27	
20000 LUMEN-400W-MERCURY VAPOR	\$	9.98	\$	10.91	
Available for New Installations after April 1, 2011:					
•					

6.95

9.98

11.39

\$

\$

\$

7.65

10.96

12.47

S

\$

\$

9500 LUMEN-100W-High Pressure Sodium(HPS)

61000 LUMEN-400W-HPS-FLOOD LGT

27000 LUMEN-250W- HPS

nenergy				
	Present R	ate Schedule	Pro	
6300 LUMEN-DECOR-70W-HPS ACORN	\$	9.83	Ş	
6300 LUMEN DECOR-70W-HPS LANTERN	\$	9.83	Ş	
12600 LUMEN HPS-70W-2 DECOR FIX	\$	17.36	Ş	
	*		Ŷ	
Available for New Installations after April 1, 2011: 28000 LUMEN - HPS ACORN GL 14 FT POLE	\$	18.98	\$	
Special Street Lighting Districts				
Not Available for New Installations after April 1, 201	1:			
BASKETT STREET LIGHTING	\$	2.49	\$	
MEADOW HILL STREET LIGHTING	\$	2.25	\$ \$ \$	
SPOTTSVILLE STREET LIGHTING	\$	2.83	\$	
Renewable Resource Energy Service Rider Non-Direct Served Customers:				
per Kilowatt Hour Premium of	\$0.0363		¢	
Direct Served Customers (excluding Class A)	\$0.0303		\$ \$	
	Q0/0 11200		Ŷ	
New Riders Proposed: Non- Fuel Adjustment Charge Purchased Power Ac	ljustment per	KWH:		
Na Bar Will Plan the t	n/a			
Note: Rate will amortize the non-smelter regulatory and similarly amortize additional amounts annually		ance over two years,		
Special Charges:(per trip)				
Turn on Service Charge	\$	30.00	\$	
Reconnect Charge - Regular	\$	30.00	\$	
Reconnect Charge - After hours	\$	90.00	\$	
Terminate Service Charge	\$	30.00	\$	
Meter Reading Charge	\$	30.00	\$	
Meter Test Charge	***	45.00	\$ \$ \$ \$ \$ \$ \$ \$ \$	
Revenue - Returned Check Charge	\$ ¢	10.00	ş	
Revenue- Unnecessary Trip- Regular Revenue- Unnecessary Trip- After hours	э. \$	30.00 90.00	3 5	
	۲		¥	
Large Industrial Customers Served Under Special C	Contract			
Dedicated Delivery Points (Class A)	•		•	
Base Energy Charge per KWH	\$	0.028198	\$	
Dedicated Delivery Points (Class B)		10.10		
Demand Charge per KW Energy Charge per KWH	\$ 0.013881	10.15	\$	
Dedicated Delivery Points (Class C)	0.010001			
Demand Charge per KW	s	10.15	\$	
Energy Charge per KWH	0.016715		Ŧ	
Facilities Charge per Assigned Dollars of	1.30% per	month	1.38	%
Kenergy Investment for Facilities Small Power Production or Cogeneration (100 KW of	or less):			
(Customer Sells Power to Kenergy)	• •	0004	•	0
Base Payment per KWH	\$0	.0204	\$	0.
Small Power Production or Cogeneration(Over 100+ (Customer Buys Power from Kenergy)				
The Charges for On-Peak Maintenance Service sha	n de lhe grei	aler ol:		
(1) per KW of Scheduled Demand per Week	Ş	1.835	\$	
per KWH of Maintenance Energy		.0204	\$	0.(
OF				
(2) % of Market Price	110%			1
The Charges for Off-Peak Maintenance Service sha	ll her			
per KW of Scheduled Demand per Week		1.835	\$	2
Excess Demand:	Ψ		*	-
to Import Energy from a 3rd Party:				
(1) % of Actual Cost Incurred	110%			li
when Power is not Imported the Greater of:				
Charge per KW times highest Excess Demand	\$	7.37	\$ 10.	189(



March 16, 2011 - THE TIMES LEADER - Princeton, Ky.

PUBLIC NOTICE CASE NO. 2011-00035 THE APPLICATION OF KENERGY CORP. FOR AN ADJUSTMENT IN EXISTING RATES

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in exis ing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes a designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,71 which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 ar to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in th notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained there in.

The present and proposed rates are as follows:	Precent	Rate Schedule	Propos	sed Rate Schedule
Residential Service (Single & Three-Phase):	reaction	The Concepte	<u>r topo.</u>	
Customer Charge per Delivery Point Energy Charge per KWH	\$10.50 j \$0.0623	per month 27	\$13.00 \$0.067	per month 780
All Non-Residential Single Phase:				
Customer Charge per Delivery Point Energy Charge per KWH	\$16.00 µ \$0.0607	per month 40	\$17.00 \$0.066	per month 900
Three-Phase Demand Non-Dedicated Delivery P	oints (0 -	1,000 KW):		
Customer Charge per Delivery Point	\$30.00	per month	\$35.00	per month
Demand Charge: All KW During Month	\$ 4.05		\$4.50	
Energy Charge:	ψ 4.00		\$ 4. 50	
First 200 KWH per KW, per KWH	\$	0.0532	\$	0.05747
Next 200 KWH per KW, per KWH	\$	0.0380	\$	0.04157
All Over 400 KWH per KW, per KWH	\$	0.0330	\$	0.03557
Three-Phase Demand Non-Dedicated Delivery P	oints (1,0	01 KW & Over):		
Option A - High Load Factor (above 50%)				
Customer Charge per Delivery Point	\$ 575.00) per month	\$ 750.0	0 per month
Demand Charge:				
All KW During Month	\$	8.65	\$	9.50
Energy Charge: First 200 KWH per KW, per KWH	¢	0.0275	¢	0.0299
Next 200 KWH per KW, per KWH	\$ \$	0.0250	\$ \$	0.0299
All Over 400 KWH per KW, per KWH	\$	0.0230	\$	0.0246
Option B - Low Load Factor (below 50%)				
Customer Charge per Delivery Point	\$ 575.0	0 per month	\$750.0	0 per month
Demand Charge:	¢	4.00	ሱ	5 OF
All KW During Month Energy Charge:	\$	4.80	\$	5.35
First 150 KWH per KW, per KWH	\$	0.0420	\$	0.0456
Over 150 KWH per KW, per KWH	\$	0.0360	\$	0.0386
			·	
Private Outdoor Lighting (per month) Standard (served overhead)				
Not Available for New Installations after April 1, Equivalent Lumen Fixture upon Failure:	2011 - Ex	isting Fixture will be F	eplaced with	the Nearest
	<i>.</i>	w . (A		
7000 LUMEN-175W-MERCURY VAPOR 12000 LUMEN-250W-MERCURY VAPOR	\$ \$	7.16	\$	7.87
20000 LUMEN-200W-MERCURY VAPOR	э. \$	8.45 9.98	\$ \$	9.27 10.91
	φ	5.50	ψ	10.51
Available for New Installations after April 1, 2011:				
9500 LUMEN-100W-High Pressure Sodium(HPS)	\$	6.95	\$	7.65
27000 LUMEN-250W- HPS	\$	9.98	\$	10.96
61000 LUMEN-400W-HPS-FLOOD LGT	\$	11.39		12.47
9000 LUMEN-100W METAL HALIDE(MH) 24000 LUMEN-400W MH	\$	6.53	\$	7.19



March 9, 2011 - THE TIMES LEADER - Princeton, Ky.

PUBLIC NOTICE CASE NO. 2011-00035 THE APPLICATION OF KENERGY CORP. FOR AN ADJUSTMENT IN EXISTING RATES

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in existing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes are designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,713, which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 and to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

	Present F	late Schedule	Propose	d Rate Schedule
Residential Service (Single & Three-Phase):				
Customer Charge per Delivery Point Energy Charge per KWH	\$10.50 pe \$0.062327		\$13.00 \$0.06778	per month 30
All Non-Residential Single Phase:				
Customer Charge per Delivery Point Energy Charge per KWH	\$16.00 pe \$0.060740		\$17.00 p \$0.06690	er month 20
Three-Phase Demand Non-Dedicated Delivery Per Customer Charge per Delivery Point Demand Charge:	oints (0 - 1 , \$30.00 pe		\$35.00 j	per month
All KW During Month Energy Charge:	\$ 4.05		\$4.50	
First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH	\$ \$ \$	0.0532 0.0380 0.0330	\$ \$ \$	0.05747 0.04157 0.03557
Three-Phase Demand Non-Dedicated Delivery Pe	oints (1,001	KW & Over):		
Option A - High Load Factor (above 50%) Customer Charge per Delivery Point Demand Charge:	\$ 575.00 p	per month	\$ 750.00	per month
Ail KW During Month Energy Charge:	\$	8.65	\$	9.50
First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH	\$ \$ \$	0.0275 0.0250 0.0230	\$ \$ \$	0.0299 0.0266 0.0246
Option B - Low Load Factor (below 50%) Customer Charge per Delivery Point Demand Charge:	\$ 575.00 per month		\$750.00	per month
All KW During Month Energy Charge:	\$	4.80	\$	5.35
First 150 KWH per KW, per KWH Over 150 KWH per KW, per KWH	\$ \$	0.0420 0.0360	\$ \$	0.0456 0.0386
Private Outdoor Lighting (per month) Standard (served overhead)				
Not Available for New Installations after April 1, Equivalent Lumen Fixture upon Failure:	2011 - Exis	ting Fixture will be Rep	laced with t	the Nearest
7000 LUMEN-175W-MERCURY VAPOR 12000 LUMEN-250W-MERCURY VAPOR 20000 LUMEN-400W-MERCURY VAPOR	\$ \$ \$	7.16 8.45 9.98	\$ \$ \$	7.87 9.27 10.91
Available for New Installations after April 1, 2011:				:
9500 LUMEN-100W-High Pressure Sodium(HPS) 27000 LUMEN-250W- HPS 61000 LUMEN-400W-HPS-FLOOD LGT 9000 LUMEN-100W METAL HALIDE(MH) 24000 LUMEN-400W MH	\$ \$ \$ \$ \$	6.95 9.98 11.39 6.53 13.45	\$ \$ \$ \$	7.65 10.96 12.47 7.19 14.75

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in exi ing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes a designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,7 which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 a to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in t notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, t Kentucky Public Service Commission may order rates to be charged that differ from the rates contained the in.

The present and proposed rates are as follows:	Decos	A Data Cabadula	Duana	and Data Data 1.1
 The present and proposed rates are as follows: Residential Service (Single & Three-Phase): Customer Charge per Delivery Point Energy Charge per KWH All Non-Residential Single Phase: Customer Charge per Delivery Point Energy Charge per KWH Three-Phase Demand Non-Dedicated Delivery F Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH Three-Phase Demand Non-Dedicated Delivery F Option A - High Load Factor (above 50%) Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH Option A - High Load Factor (above 50%) Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH Option B - Low Load Factor (below 50%) Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 150 KWH per KW, per KWH Option B - Low Load Factor (below 50%) Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 150 KWH per KW, per KWH Option B - Low Load Factor (below 50%) Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 150 KWH per KW, per KWH Over 150 KWH per KW, per KWH Over 150 KWH per KW, per KWH Not Available for New Installations after April 1, 	<u>Preser</u>	nt Rate Schedule	Propo	sed Rate Schedule
Customer Charge per Delivery Point		per month		per month
Energy Charge per KWH	\$0.062	327	\$0.067	780
All Non-Residential Single Phase:				
Customer Charge per Delivery Point		per month		per month
Energy Charge per KWH	\$0.060	740	\$0.066	900
Three-Phase Demand Non-Dedicated Delivery F			**	.,
Customer Charge per Delivery Point Demand Charge:	\$30.00) per month	\$35.00	per month
All KW During Month	\$ 4.05		\$4.50	
Energy Charge:			· ·	
First 200 KWH per KW, per KWH	\$	0.0532	\$	0.05747
Next 200 KWH per KW, per KWH	\$	0.0380	\$	0.04157
All Over 400 KWH per KW, per KWH	\$	0.0330	\$	0.03557
Three-Phase Demand Non-Dedicated Delivery F	oints (1,	001 KW & Over):		
Option A - High Load Factor (above 50%)				
Customer Charge per Delivery Point	\$ 575.0	00 per month	\$ 750.0	00 per month
Demand Charge:				
All KW During Month	\$	8.65	· \$	9.50
Energy Charge: First 200 KWH per KW, per KWH	\$	0.0275	\$	0.0299
Next 200 KWH per KW, per KWH	φ \$	0.0250	\$	0.0299
All Over 400 KWH per KW, per KWH	\$	0.0230	\$	0.0246
Option B - Low Load Factor (below 50%)				
Customer Charge per Delivery Point	\$ 575.	00 per month	\$750.0	0 per month
Demand Charge:				
All KW During Month	\$	4.80	\$	5.35
Energy Charge:				
First 150 KWH per KW, per KWH	\$	0.0420	\$	0.0456
Over 150 KWH per KW, per KWH	\$	0.0360	\$	0.0386
Private Outdoor Lighting (per month) Standard (served overhead)				
Standard (served overnead)				
	2011 - E	xisting Fixture will be	Replaced wit	h the Nearest
Equivalent Lumen Fixture upon Failure:				
7000 LUMEN-175W-MERCURY VAPOR	\$	7.16	\$	7.87
12000 LUMEN-250W-MERCURY VAPOR	\$	8.45	\$	9.27
20000 LUMEN-400W-MERCURY VAPOR	\$	9.98	\$	10.91
Equivalent Lumen Fixture upon Failure: 7000 LUMEN-175W-MERCURY VAPOR 12000 LUMEN-250W-MERCURY VAPOR 20000 LUMEN-400W-MERCURY VAPOR Available for New Installations after April 1, 2011: 9500 LUMEN-100W-High Pressure Sodium(HPS) 27000 LUMEN-250W- HPS 21000 LUMEN-400W UPS 51 000 LOT				
9500 LUMEN-100W-High Pressure Sodium(HPS)	\$	6,95	\$	7.65
27000 LUMEN-250W- HPS	\$	9.98	\$	10.96
CHOOD I LIMENT ADDIVI LIDD EL COD LOT	, M	44.00	^	10 17

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	711C	oournai-Enter	prise, mai	, 2011—I	LUD 1
• •	Presen	t Rate Schedule	Propos	sed Rate Schedule	
6300 LUMEN-DECOR-70W-HPS ACORN	\$	9.83	\$	10.86	
6300 LUMEN DECOR-70W-HPS LANTERN	\$	9.83	\$	10.86	
12600 LUMEN HPS-70W-2 DECOR FIX	\$	17.36	\$	19.18	
Available for New Installations after April 1, 2011:					
28000 LUMEN - HPS ACORN GL 14 FT POLE	\$	18.98	\$	20.99	
Created Street Lighting Districts		a.			
Special Street Lighting Districts Not Available for New Installations after April 1, 20	111.				
NOT Available for them instantions and April 1, 20	,,,				
BASKETT STREET LIGHTING	\$	2.49	\$	2.73	
MEADOW HILL STREET LIGHTING	\$ \$	2.25	\$	2.47	
SPOTTSVILLE STREET LIGHTING	\$	2.83	\$	3.12	
	•				
Renewable Resource Energy Service Rider Non-Direct Served Customers;					
per Kilowatt Hour Premium of	\$0.0363	2	\$	0.037523	
Direct Served Customers (excluding Class A)	\$0.0412		\$	0.040115	
Direct Cerrod Cablemere (cholading Class A)	φ0,0 m2		. Ψ	0.040110	
New Riders Proposed:					
Non- Fuel Adjustment Charge Purchased Power A	•	per KWH:			
	n/a	. :		-0.001005024	
Note: Rate will amortize the non-smelter regulator			s,		
and similarly amortize additional amounts annually	/ thereatter	r.			
Special Charges:(per trip)		n			
Turn on Service Charge	\$	30.00	\$	32.00	
Reconnect Charge - Regular	\$	30.00	\$	32.00	
Reconnect Charge - After hours	\$	90.00		95.00	
Terminate Service Charge	\$	30.00	\$ \$ \$	32.00	
Meter Reading Charge	\$	30.00	\$	32.00	
Meter Test Charge	\$	45.00	\$	50.00	
Revenue - Returned Check Charge	\$ \$ \$ \$ \$	10.00	\$	12.00	
Revenue- Unnecessary Trip- Regular		30.00	\$	32.00	
Revenue- Unnecessary Trip- After hours	\$	90.00	\$	95.00	
Large Industrial Customers Served Under Special	Contract				
Dedicated Delivery Points (Class A)	uonnaon				
Base Energy Charge per KWH	\$	0.028198	\$	0.030413	
Dedicated Delivery Points (Class B)				P	
Demand Charge per KW	\$	10.15	\$	10.8975	
Energy Charge per KWH	0.01388	31		0.015051	
Dedicated Delivery Points (Class C)	*	40.45	^	40.0075	
Demand Charge per KW Energy Charge per KWH	\$ 0.01671	10.15	\$	10.8975 0.017885	
Facilities Charge per Assigned Dollars of		per month	1.38%	per month	
Kenergy Investment for Facilities	1100701		1.0070	por monar	
Small Power Production or Cogeneration (100 KW	/ or less):				
(Customer Sells Power to Kenergy)	• •			1	
Base Payment per KWH	\$	0.0204	\$ (.0195240	
	-				
Small Power Production or Cogeneration(Over 10)	OKW):				
(Customer Buys Power from Kenergy) The Charges for On-Peak Maintenance Service sh	hall ha tha	areator of			
The onlarges for one ear maintenance service si		greater of.			
(1) per KW of Scheduled Demand per Week	\$	1.835	\$	2.351	
per KWH of Maintenance Energy	\$	0.0204		.0195240	
or			•		
(2) % of Market Price	110%			110%	
The Charges for Off Basel Mails and Only in					
The Charges for Off-Peak Maintenance Service st per KW of Scheduled Demand per Week		1 995	¢	0.051	
Excess Demand:	\$	1.835	\$	2.351	
to Import Energy from a 3rd Party:					
(1) % of Actual Cost Incurred	110%			110%	
when Power is not Imported the Greater of:					
Charge per KW times highest Excess Demand	\$	7.37	\$ 10 11	pan	
and the state of t					

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in exist ing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes an designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,715 which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 and to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in thi notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained there in.

The present and proposed rates are as follows:

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The present and proposed rates are as follows:	Precent	Rate Schedule	Propos	ed Rate Schedule
Residential Service (Single & Three-Phase):	1103011	Child Conculate	11000	
Customer Charge per Delivery Point	\$10.50	per month	\$13.00	per month
Energy Charge per KWH	\$0.0623		\$0.067	780
All Non-Residential Single Phase:				
Customer Charge per Delivery Point		per month		per month
Energy Charge per KWH	\$0.0607		\$0.066	900
Three-Phase Demand Non-Dedicated Delivery	y Points (0 -	1,000 KW):	•	
Customer Charge per Delivery Point	\$30.00	per month	\$35.00	per month
Demand Charge: All KW During Month	\$ 4.05		\$4.50	
	i n	0.0500	¢	0.05747
First 200 KWH per KW, per KWH	'\$ \$	0.0532	\$ \$	0.05747 0.04157
Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH	ъ \$	0.0330	9 \$	0.03557
	φ	0.0000	ψ	0.00007
Three-Phase Demand Non-Dedicated Deliver	y Points (1,0	001 KW & Over):		
Option A - High Load Factor (above 50%)				
Customer Charge per Delivery Point	\$ 575.0	0 per month	\$ 750.0	00 per month
Demand Charge:				
All KW During Month	\$	8.65	\$	9.50
Energy Charge:	٩	0.0075	Ŕ	0.0000
First 200 KWH per KW, per KWH	\$	0.0275	\$	0.0299
Next 200 KWH per KW, per KWH	\$ \$	0.0250	\$ \$	0.0266 0.0246
All Over 400 KWH per KW, per KWH	Φ	0.0230	φ	0.0240
Option B - Low Load Factor (below 50%)				
Customer Charge per Delivery Point	\$ 575.0	00 per month	\$750.0	0 per month
Demand Charge: All KW During Month	\$	4.80	\$	5.35
Energy Charge:	Ψ	1.00	Ψ	0100
First 150 KWH per KW, per KWH	\$	0.0420	\$	0.0456
Over 150 KWH per KW, per KWH	\$	0.0360	\$	0.0386
Private Outdoor Lighting (per month)				
Standard (served overhead)				
Not Available for New Installations after Apri	l 1, 2011 - E	xisting Fixture will be	e Replaced wit	h the Nearest
Equivalant Luman Eivtura unan Esilura:	-	~ . ""		-
7000 LUMEN-175W-MERCURY VAPOR 12000 LUMEN-250W-MERCURY VAPOR 20000 LUMEN-400W-MERCURY VAPOR	\$	7.16	\$	7.87
12000 LUMEN-250W-MERCURY VAPOR	\$	8.45	\$	9.27
20000 LUMEN-400W-MERCURY VAPOR	\$	9.98	\$	10.91
Available for New Installations after April 1, 201	1.			

Kenergp

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· · · ·	Present I	Rate Schedule	Prop	osed Rate Schedule
6300 LUMEN-DECOR-70W-HPS ACORN	\$	9.83	\$	10.86
6300 LUMEN DECOR-70W-HPS LANTERN	\$.	9.83	Ψ \$	10.86
	Ψ. \$		У	
12600 LUMEN HPS-70W-2 DECOR FIX	ф	17.36	Φ	19.18
Available for New Installations after April 1, 2011:			· .	, ·
28000 LUMEN - HPS ACORN GL 14 FT POLE	\$	18.98	\$	20.99
Special Street Lighting Districts				
Not Available for New Installations after April 1, 2011	:			
BASKETT STREET LIGHTING	\$	2.49	\$	2.73
MEADOW HILL STREET LIGHTING	\$	2.25	\$	2.47
SPOTTSVILLE STREET LIGHTING	\$	2.83	\$	3.12
Renewable Resource Energy Service Rider				
Non-Direct Served Customers:				
per Kilowatt Hour Premium of	\$0.0363		¢	0.037523
	\$0.0303 \$0.04128	5	\$	
Direct Served Customers (excluding Class A)	φυ.04128	0	\$	0.040115
New Riders Proposed: Non- Fuel Adjustment Charge Purchased Power Adju	lietmont	or KMH+		
iyon- ruei Aujusiment Gharge Murchased Mower Adji	ustment p n/a		1	-0.001005024
Note: Rate will amortize the non-smelter regulatory a		alance over two years	s,	
and similarly amortize additional amounts annually the	hereafter.			
Special Charges:(per trip)	•			
Turn on Service Charge	\$	30.00	\$	32.00
Reconnect Charge - Regular	\$	30.00	\$	32.00
Reconnect Charge - After hours	\$.	90.00	\$	95.00
Terminate Service Charge	\$	30.00	\$	32.00
Meter Reading Charge	\$	30.00	\$	32.00
Meter Test Charge	\$	45.00	\$	50.00
Revenue - Returned Check Charge	\$	10.00	9 \$	12.00
	а \$		э \$	32.00
Revenue- Unnecessary Trip- Regular Revenue- Unnecessary Trip- After hours	φ \$	30.00 90.00	ъ \$	95.00
Large Industrial Customers Served Under Special C	ontract			
Dedicated Delivery Points (Class A)	onicol			
Base Energy Charge per KWH	\$	0.028198	\$	0.030413
Dedicated Delivery Points (Class B)	•		*	
Demand Charge per KW	\$	10.15	\$	10.8975
Energy Charge per KWH	φ 0.013881		φ	0.015051
	0.013001			0.010001
Dedicated Delivery Points (Class C)	¢	10.45		10.0075
Demand Charge per KW	\$	10.15	\$	10.8975
Energy Charge per KWH	0.016715			0.017885
Facilities Charge per Assigned Dollars of	1.30% pe	er month	1.38	% per month
Kenergy Investment for Facilities Small Power Production or Cogeneration (100 KW o	r locel.			
(Customer Sells Power to Kenergy)	. 1000).			
Base Payment per KWH	\$	0.0204	\$	0.0195240
Small Power Production or Cogeneration(Over 100K	(W):			
(Customer Buys Power from Kenergy) The Charges for On-Peak Maintenance Service shall	ll be the n	reater of:		
(1) per KW of Scheduled Demand per Week	\$	1.835	\$	2.351
per KWH of Maintenance Energy	\$	0.0204	\$	0.0195240
or	44.00/		•	
(2) % of Market Price	110%			110%
The Charges for Off-Peak Maintenance Service shall		/ 	÷	
	\$	1.835	\$	2.351
per KW of Scheduled Demand per Week	Ŧ			
Excess Demand:	•			
Excess Demand: to Import Energy from a 3rd Party:	Ŧ			
Excess Demand: to Import Energy from a 3rd Party: {1) % of Actual Cost Incurred	110%			110%

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in e ing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464. which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, Kentucky Public Service Commission may order rates to be charged that differ from the rates contained th in.

The present and proposed rates are as follows:	_		_	
Residential Service (Single & Three-Phase):	Preser	nt Rate Schedule	Propos	ed Rate Schedule
Customer Charge per Delivery Point	\$10.50	per month	\$13.00	per month
Energy Charge per KWH	\$0.062		\$0.0677	
All Non-Residential Single Phase:			-	
Customer Charge per Delivery Point	\$16.00	per month	\$17.00	per month
Energy Charge per KWH	\$0.060		\$0.0669	
Three-Phase Demand Non-Dedicated Delivery P	oints (0	- 1,000 KW):		
Customer Charge per Delivery Point	\$30.00) per month	\$35.00	per month
Demand Charge: All KW During Month	\$ 4.05		\$4.50	
Energy Charge:	φ 4.00		φ 4 .50	
First 200 KWH per KW, per KWH	\$	0.0532	\$	0.05747
Next 200 KWH per KW, per KWH	\$	0.0380	\$	0.04157
All Over 400 KWH per KW, per KWH	\$	0.0330	\$	0.03557
Three-Phase Demand Non-Dedicated Delivery F	oints (1,	001 KW & Over):		
Option A - High Load Factor (above 50%)				
Customer Charge per Delivery Point	\$ 575.0	00 per month	\$ 750.0	0 per month
Demand Charge:				,
All KW During Month	\$	8.65	\$	9.50
Energy Charge:				
First 200 KWH per KW, per KWH	\$	0.0275	\$	0.0299
Next 200 KWH per KW, per KWH	\$	0.0250	\$	0.0266
All Over 400 KWH per KW, per KWH	\$	0.0230	\$	0.0246
Option B - Low Load Factor (below 50%)				
Customer Charge per Delivery Point	\$ 575.	.00 per month	\$750.00	per month
Demand Charge:				
All KW During Month	\$	4.80	\$	5.35
Energy Charge:	.	0.0400	•	0.0450
First 150 KWH per KW, per KWH	\$ \$	0.0420	\$ \$	0.0456
Over 150 KWH per KW, per KWH	φ	0.0360	φ	0.0386
Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH Three-Phase Demand Non-Dedicated Delivery F Option A - High Load Factor (above 50%) Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH Option B - Low Load Factor (below 50%) Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 150 KWH per KW, per KWH Over 150 KWH per KW, per KWH Over 150 KWH per KW, per KWH Over 150 KWH per KW, per KWH Private Outdoor Lighting (per month) Standard (served overhead) Not Available for New Installations after April 1,		45		
Not Available for New Installations after April 1,	2011 - E	xisting Fixture will be	Replaced with	the Nearest
		moning i muro ini po		
7000 LUMEN-175W-MERCURY VAPOR	\$	7.16	\$	7.87
12000 LUMEN-250W-MERCURY VAPOR	\$	8.45	\$	9.27
20000 LUMEN-400W-MERCURY VAPOR	\$	9.98	\$	10.91
Equivalent Lumen Fixture upon Failure: 7000 LUMEN-175W-MERCURY VAPOR 12000 LUMEN-250W-MERCURY VAPOR 20000 LUMEN-400W-MERCURY VAPOR Available for New Installations after April 1, 2011: 9500 LUMEN-100W-High Pressure Sodium(HPS) 27000 LUMEN-250W- HPS 61000 LUMEN-250W- HPS		1		
9500 LUMEN-100W-High Pressure Sodium(HPS)	\$	6.95	\$	7.65
27000 LUMEN-250W- HPS	\$	9.98	\$	10.96
ALOOD IT IMENT ADDING OF OOD LOT	¢	44.00	¢	10 47

Kenergy-

The Journal-Enterprise, March 17, 2011-PAGE 16

	-	1 116 000	urnal-Enter prise,	marc.	
177 13		Present F	Rate Schedule	Propo	osed Rate Schedule
	6300 LUMEN-DECOR-70W-HPS ACORN	\$,	9.83	\$	10.86
6	6300 LUMEN DECOR-70W-HPS LANTERN	\$. \$	9.83	\$	10.86
	12600 LUMEN HPS-70W-2 DECOR FIX	Ψ \$	17.36	φ \$	19.18
-100	12600 LUMEN HPS-70W-2 DECOR FIX	Ŷ	17.30	ф	19.10
1	Lickle for New Installations ofter April 1, 2011;				
Sec. 2	Available for New Installations after April 1, 2011:	¢	10.00	¢	00.00
and Rick	28000 LUMEN - HPS ACORN GL 14 FT POLE	\$	18.98	\$	20.99
800033	o stat Ownet Lighting Districto				
าระสาวอง	Special Street Lighting Districts Not Available for New Installations after April 1, 2011:				
Sold Sector	NOT Available for New Installations after April 1, 2011.				
au realis	BASKETT STREET LIGHTING	\$	2.49	\$	2.73
1000	MEADOW HILL STREET LIGHTING	\$	2.25	Ψ \$	2.47
o Shawra	SPOTTSVILLE STREET LIGHTING	Υ \$	2.83	φ \$	3.12
100000	SPOTTSVILLE STREET LIGHTING	φ	2.00	φ	0.12
Hawkey	Renewable Resource Energy Service Rider				
54465452	Non-Direct Served Customers:				
al Color		\$0.0363		\$	0.037523
ALC: NO		\$0.0303	5	Ψ \$	0.040115
in strain	Direct Server Ouslomers (excluding Olass A)	ψ0.0 1 120	5	Ψ	0.040110
PS: TCL FT	New Riders Proposed:				
4.1-1-1-1-1	Non- Fuel Adjustment Charge Purchased Power Adju	istment ne	∍r KWH·		
Transaction of the	-	n/a	A 13111 B		-0.001005024
10 Carlo - 10	Note: Rate will amortize the non-smelter regulatory a		lance over two veare		-0.001000024
raus luter	and similarly amortize additional amounts annually th	orooffor	iance over two years,		
30.507	and similarly amonice additional amounts annually in	lei eallei.			
NA SERVICE	Special Charges:(per trip)				
Alto Santa		\$	30.00	\$	32.00
Samo		\$	30.00		32.00
COLUMN OF			90.00	\$ \$ \$	95.00
1000	Terminate Service Charge	¢	30.00	¢	32.00
C. Contract	Meter Reading Charge	Ψ ¢	30.00	¢	32.00
10000	Meter Test Charge	Ψ ¢	45.00	\$	50.00
1000	Revenue - Returned Check Charge	\$ \$ \$ \$ \$	10.00	Ψ ¢	12.00
Section 4	Revenue- Unnecessary Trip- Regular	\$	30.00	\$ \$	32.00
Sec. 12		\$	90.00	\$	95.00
1000	noverace officeeeeery hip fater hours	φ	00.00	Ψ	00.00
	Large Industrial Customers Served Under Special Co	ontract			
SC POTRE L	Dedicated Delivery Points (Class A)				
Standard Standard	Base Energy Charge per KWH	\$	0.028198	\$	0.030413
No. of Concession, Name	Dedicated Delivery Points (Class B)				
and the second		\$	10.15	\$	10.8975
10.00	0, 0, .	0.013881			0.015051
	Dedicated Delivery Points (Class C))			
	Demand Charge per KW	\$	10.15	\$	10.8975
		0.016715		4 000	0.017885
	Facilities Charge per Assigned Dollars of	1.30% pe	r month	1.38%	6 per month
	Kenergy Investment for Facilities				
	Small Power Production or Cogeneration (100 KW of	r less):			
	(Customer Sells Power to Kenergy)	*	0.0004	•	
	Base Payment per KWH	\$	0.0204	\$	0.0195240
	Small Days D. L. M. D. M. (D. 100)				
	Small Power Production or Cogeneration(Over 100K	.vv):			
a dest	(Customer Buys Power from Kenergy)				
	The Charges for On-Peak Maintenance Service shal	i be the gi	eater of:		
-	(1) per KINI of Cohedulad Damand and Mark	¢	1.005	¢	0.051
1	(1) per KW of Scheduled Demand per Week	\$	1.835	\$	2.351
	per KWH of Maintenance Energy or	\$	0.0204	\$	0.0195240
1	(2) % of Market Price	1100/			110%
		110%			110/0
	The Charges for Off-Peak Maintenance Service shal	l he'			
	per KW of Scheduled Demand per Week	s	1.835	\$	2.351
	Excess Demand:	Ψ	1.000	Ψ	
	to Import Energy from a 3rd Party:				
	(1) % of Actual Cost Incurred	110%			110%
	When Power is not Imported the Greater of.	10/0			/
	Charge per KW times highest Excess Demand	\$	7.37	\$ 10.	1890
		¥	1.01	ΨΙV.	

Tuesday, March 8, 2011

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PUBLIC NOTICE CASE NO. 2011-00035 THE APPLICATION OF KENERGY CORP. FOR AN ADJUSTMENT IN EXISTING RATES

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in ex ing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,7 which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 ϵ to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in t notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, Kentucky Public Service Commission may order rates to be charged that differ from the rates contained the in.

The present and proposed rates are as follows.	<u>Presen</u>	t Rate Schedule	Propos	ed Rate Schedule
Residential Service (Single & Three-Phase):				
Customer Charge per Delivery Point Energy Charge per KWH	\$10.50 \$0.0623	per month 327	\$13.00 \$0.067	per month 780
All Non-Residential Single Phase:				
Customer Charge per Delivery Point		per month		per month
Energy Charge per KWH	\$0.0607	/40	\$0.066	300
Three-Phase Demand Non-Dedicated Delivery P				
Customer Charge per Delivery Point Demand Charge:	\$30.00	per month .	\$35.00	per month
All KW During Month	\$ 4.05		\$4.50	
Energy Charge:	đ	0.0522	¢	0.05747
First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH	\$ \$	0.0532	\$ \$	0.05747
All Over 400 KWH per KW, per KWH	ֆ \$	0.0380 0.0330	\$ \$	0.04157 0.03557
All Over 400 Kwin her Kwi, her Kwin	¢	0.0550	2	0.03037
Three-Phase Demand Non-Dedicated Delivery P	oints (1,	001 KW & Over):		
Option A - High Load Factor (above 50%)				
Customer Charge per Delivery Point	\$ 575.0	10 per month	\$ 750.0	0 per month
Demand Charge:	4	9 65	¢	0.50
All KW During Month Energy Charge:	\$	8.65	\$	9.50
First 200 KWH per KW, per KWH	\$	0.0275	\$	0.0299
Next 200 KWH per KW, per KWH	\$	0.0250	\$	0.0266
All Over 400 KWH per KW, per KWH	\$	0.0230	\$	0.0246
All KW During Month Energy Charge: First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH Option B - Low Load Factor (below 50%)				
Customer Charge per Delivery Point	\$ 575.0	00 per month	\$750.0) per month
Demand Charge:				- F
All KW During Month	\$	4.80	\$	5.35
Energy Charge:				
First 150 KWH per KW, per KWH	\$	0.0420	\$	0.0456
Over 150 KWH per KW, per KWH	\$	0.0360	\$	0.0386
Private Outdoor Lighting (per month) Standard (served overhead)				
a Standard (Served Overnead)				
Not Available for New Installations after April 1, Equivalent Lumen Fixture upon Failure:	2011 - Ei	xisting Fixture will be	Replaced with	the Nearest
7000 LUMEN-175W-MERCURY VAPOR	\$	7.16	\$	7.87
12000 LUMEN-250W-MERCURY VAPOR	\$.	8.45	э \$	9.27
20000 LUMEN-400W-MERCURY VAPOR	\$	9.98	\$	10.91
Available for New Installations after April 1, 2011:	5	•		
9500 LUMEN-100W-High Pressure Sodium(HPS)	\$	6.95	\$	7.65
27000 LUMEN-250W- HPS	\$	9.98	ŝ	10.96
61000 LUMEN-400W-HPS-FLOOD LGT	\$	11.39	\$	12.47
9000 LUMEN-100W METAL HALIDE(MH)	\$	6.53	\$	7.19
24000 L1IMEN-400\A/ MH		13.45		14.75

Tuesday, March 15, 2011

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PUBLIC NOTICE CASE NO. 2011-00035 THE APPLICATION OF KENERGY CORP. FOR AN ADJUSTMENT IN EXISTING RATES

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in exis ing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes at designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,71 which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 at to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in th notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, th Kentucky Public Service Commission may order rates to be charged that differ from the rates contained there in.

escale and proposed fales are as follows.	Dencer	a Data Cabadula	Dramaa	ad Data Calculute
ential Service (Single & Three-Phase):	Plesen	<u>ıt Rate Schedule</u>	FIGHUS	ed Rate Schedule
ner Charge per Delivery Point r Charge per KWH	\$10.50 \$0.062	per month 327	\$13.00 \$0.0677	per month '80
n-Residential Single Phase:				
ner Charge per Delivery Point / Charge per KWH	\$16.00 \$0.060	per month	\$17.00 \$0.0669	per month
Charge per KWH	\$0.000.	/40	30.0005	000
Phase Demand Non-Dedicated Delivery Po				
ner Charge per Delivery Point nd Charge:	\$30.00) per month		per month
V During Month	\$ 4.05		\$4.50	
/ Charge:	¢			0.05747
200 KWH per KW, per KWH	\$	0.0532	\$	0.05747
200 KWH per KW, per KWH	\$	0.0380	\$ \$	0.04157
rer 400 KWH per KW, per KWH	\$	0.0330	2	0.03557
Phase Demand Non-Dedicated Delivery Po	oints (1,	.001 KW & Over):		
A - High Load Factor (above 50%)				
omer Charge per Delivery Point	\$ 575.0	00 per month	\$ 750.0	0 per month
nd Charge:		•		•
N During Month	\$	8.65	\$	9.50
/ Charge:				
200 KWH per KW, per KWH	\$	0.0275	\$	0.0299
200 KWH per KW, per KWH	\$	0.0250	\$	0.0266
ver 400 KWH per KW, per KWH	\$	0.0230	\$	0.0246
B - Low Load Factor (below 50%)				
pmer Charge per Delivery Point	\$ 575	00 per month	\$750.00) per month
nd Charge:	\$ 315.	.00 per month	\$130.00) per month
N During Month	\$	4.80	1.5	, 5.35
/ Charge:	4	4.00		0.00
150 KWH per KW, per KWH	\$	0.0420	\$	0.0456
150 KWH per KW, per KWH	ŝ	0.0360	\$	0.0386
	*	0.0000	*	0.0000
e Outdoor Lighting (per month) ard (served overhead)				
vailable for New Installations after April 1,	2011 - F	vistina Fixture will he	Replaced with	the Nearest
alent Lumen Fixture upon Failure:		inoting i natio tin bo		
UMEN-175W-MERCURY VAPOR	\$	7.16	\$	7.87
LUMEN-250W-MERCURY VAPOR	\$	8.45	\$	9.27
LUMEN-400W-MERCURY VAPOR	\$	9.98	\$	10.91
ble for New Installations after April 1, 2011:				
IMEN-100W-High Pressure Sodium(HPS)	\$	6.95	\$	7 65
	ŝ		\$	
	ŝ			
	ŝ			7.19
LUMEN-400W MH	\$	13.45	Š	14.75
LUMEN-400W-MERCURY VAPOR ble for New Installations after April 1, 2011: .UMEN-100W-High Pressure Sodium(HPS) LUMEN-250W- HPS LUMEN-400W-HPS-FLOOD LGT .UMEN-100W METAL HALIDE(MH)	> \$ \$ \$ \$ \$ \$ \$ \$ \$	9.98 6.95 9.98 11.39 6.53	\$ \$ \$ \$ \$	10.91 7.65 10.96 12.47 7.19

Tuesday, March 22, 2011

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PUBLIC NOTICE CASE NO. 2011-00035 THE APPLICATION OF KENERGY CORP. FOR AN ADJUSTMENT IN EXISTING RATES

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in exi ing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes a designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,7° which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 a to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in t notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, t Kentucky Public Service Commission may order rates to be charged that differ from the rates contained the in.

The present and proposed rates are as follows.	Dracor	t Rate Schedule	Drana	ed Rate Sched		
Residential Service (Single & Three-Phase):	<u>r tesen</u>	it Nate Scheutife	<u>r10p0.</u>	sed Nate Stileu		
Customer Charge per Delivery Point		per month		per month		
Energy Charge per KWH	\$0.062	327	\$0.067	/80		
All Non-Residential Single Phase:			đ			
Customer Charge per Delivery Point		per month		per month		
Energy Charge per KWH	\$0.060	740	\$0.066	900		
Three-Phase Demand Non-Dedicated Delivery P	oints (0	- 1,000 KW):				
Customer Charge per Delivery Point	\$30.00) per month	\$35.00	per month		
Demand Charge:	4 4 05		44 F0			
All KW During Month .	\$ 4.05		\$4.50			
Energy Charge: First 200 KWH per KW, per KWH	\$	0.0532	\$	0.05747		
Next 200 KWH per KW, per KWH	э \$	0.0380	. \$	0.03747		
All Over 400 KWH per KW, per KWH	\$	0.0330	\$	0.03557		
Three-Phase Demand Non-Dedicated Delivery P	oints (1,	001 KW & Over):				
Option A - High Load Factor (above 50%)						
Customer Charge per Delivery Point	\$ 575 (00 per month	\$ 750 (\$ 750.00 per month		
Demand Charge:	φ υ τυ.ι		φ 100.0	o por monun		
All KW During Month	\$	8.65	\$	9.50		
Energy Charge:	•		•			
First 200 KWH per KW, per KWH	\$	0.0275	\$	0.0299		
Next 200 KWH per KW, per KWH	\$	0.0250	\$	0.0266		
All Over 400 KWH per KW, per KWH	\$	0.0230	\$	0.0246		
Option B - Low Load Factor (below 50%)						
Customer Charge per Delivery Point	\$ 575	.00 per month	\$750.0	0 per month		
Demand Charge:						
All KW During Month	\$	4.80	\$	5.35		
Energy Charge:						
First 150 KWH per KW, per KWH Over 150 KWH per KW, per KWH	\$ \$	0.0420 0.0360	\$ \$	0.0456 0.0386		
	4	0.0000	4	0.0300		
Private Outdoor Lighting (per month) Standard (served overhead)						
Not Available for New Installations after April 1, Equivalent Lumen Fixture upon Failure:	, 2011 - E	existing Fixture will be	e Replaced wit	n the Nearest		
Equivalent Lumen Fixture upon Failure:						
7000 LUMEN-175W-MERCURY VAPOR	\$	7.16	\$	7.87		
12000 LUMEN-250W-MERCURY VAPOR	\$	8.45	\$	9.27		
20000 LUMEN-400W-MERCURY VAPOR	\$	998	\$	10.91		
Available for New Installations after April 1, 2011:		<i>P</i> .				
9500 LUMEN-100W-High Pressure Sodium(HPS)	\$	6.95	\$	7.65		
27000 LUMEN-250W- HPS	\$	9.98	\$	10.96		
61000 LUMEN-400W-HPS-FLOOD LGT	\$	11.39	\$	12.47		
27000 LUMEN-250W- HPS		9.98		10.96		

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in existing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes are designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,713, which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 and to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

The present and proposed rates are as follows:

The present and proposed rates are as follows:	<u> </u>				
Residential Service (Single & Three-Phase):	Present Rate Schedule		Propos	Proposed Rate Schedul	
Customer Charge per Delivery Point	\$10 50 i	per month	\$13.00	per month	
Energy Charge per KWH	\$10.50 per month \$0.062327			\$0.067780	
Energy charge per source	, ,	<i>L</i> /	ψ0.0073	,	
All Non-Residential Single Phase:					
Customer Charge per Delivery Point	\$16.00 per month \$0.060740			\$17.00 per month \$0.066900	
Energy Charge per KWH			\$0.0669		
Three-Phase Demand Non-Dedicated Delivery P	oints (0 -	1,000 KW):	•		
Customer Charge per Delivery Point	\$30.00 per month		\$35.00	\$35.00 per month	
Demand Charge:					
All KW During Month	\$ 4.05		\$4.50		
Energy Charge:					
First 200 KWH per KW, per KWH	\$	0.0532	\$	0.05747	
Next 200 KWH per KW, per KWH	\$	0.0380	\$	0.04157	
All Over 400 KWH per KW, per KWH	\$	0.0330	\$	0.03557	
Three-Phase Demand Non-Dedicated Delivery P	oints (1,0	001 KW & Over):			
Option A - High Load Factor (above 50%)					
Customer Charge per Delivery Point	\$ 575.00 per month		\$ 750.0	\$ 750.00 per month	
Demand Charge:				•	
All KW During Month	\$	8.65	\$	9.50	
Energy Charge:					
First 200 KWH per KW, per KWH	\$	0.0275	\$	0.0299	
Next 200 KWH per KW, per KWH	\$	0.0250	\$	0.0266	
All Over 400 KWH per KW, per KWH	\$	0.0230	\$	0.0246	
Option B - Low Load Factor (below 50%)					
Customer Charge per Delivery Point	\$ 575.00 per month		\$750 0	\$750.00 per month	
Demand Charge:	φ 373,0	o her mourn	Ψ700.0	o per monar	
All KW During Month	\$	4.80	\$	5.35	
Energy Charge:	ቀ	4.00	Ψ	0.00	
First 150 KWH per KW, per KWH	\$	0.0420	¢	0.0456	
	ф ф	0.0360	\$ \$	0.0450	
Over 150 KWH per KW, per KWH	φ	0.0300	Φ	0.0360	
Private Outdoor Lighting (per month) Standard (served overhead)			÷		
Not Available for New Installations after April 1, Equivalent Lumen Fixture upon Failure:	, 2011 - Ex	xisting Fixture will be	e Replaced with	n the Nearest	
7000 LUMEN-175W-MERCURY VAPOR	\$	7.16	\$	7.87	
12000 LUMEN-250W-MERCURY VAPOR	\$ \$	8.45	\$	9.27	
	ծ \$	8.45 9.98	ծ \$	9.27 10.91	
20000 LUMEN-400W-MERCURY VAPOR	Φ	5.30	Φ	10.91	
Available for New Installations after April 1, 2011:					
9500 LUMEN-100W-High Pressure Sodium(HPS)	\$	6.95	\$ -	7.65	
OTOOD LUNEEN OFOINT LIDE	*				

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McLean County News, Thursday, March 3, 2011 B9

1										
		Present	Rate Schedule	Proț	oosed Rate Schedule					
	6300 LUMEN-DECOR-70W-HPS ACORN	\$	9.83	\$	10.86					
	6300 LUMEN DECOR-70W-HPS LANTERN	\$	9.83	\$	10.86	-				
	12600 LUMEN HPS-70W-2 DECOR FIX	\$	17.36	\$	19.18					
li pare di se	12000 LOWENTH 3-70W-2 DECORTIN	Ą	17.30	Φ	13.10					
	Available for New Installations after April 1, 2011:				·					
	28000 LUMEN - HPS ACORN GL 14 FT POLE	\$	18.98	\$	20.99					
	2000 EDMENT IN SACOUNDE NOT OFF	ψ	10.30	φ	20.55					
	Special Street Lighting Districts									
	Not Available for New Installations after April 1, 201	1.			at the second					
	BASKETT STREET LIGHTING	\$	2.49	\$	2.73					
	MEADOW HILL STREET LIGHTING	\$	2.25	\$	2.47					
	SPOTTSVILLE STREET LIGHTING	\$	2,83	\$	3.12					
		•		7						
And	Renewable Resource Energy Service Rider									
	Non-Direct Served Customers:									
	per Kilowatt Hour Premium of	\$0.0363		\$	0.037523					
	Direct Served Customers (excluding Class A)	\$0.04128	35	\$	0.040115					
				-						
	New Riders Proposed:									
	Non- Fuel Adjustment Charge Purchased Power Adjustment per KWH:									
		n/a			-0.001005024					
	Note: Rate will amortize the non-smelter regulatory	account b	alance over two years,	'						
	and similarly amortize additional amounts annually t	hereafter.								
				-						
	Special Charges: (per trip)					7				
	Turn on Service Charge	\$	30.00	\$	32.00	•				
	Reconnect Charge - Regular	\$	30.00	\$	32.00					
	Reconnect Charge - After hours	\$	90.00	\$	95.00					
	Terminate Service Charge	\$	30.00	\$	32.00					
	Meter Reading Charge	\$	30.00	\$ \$	32.00	-				
	Meter Test Charge	\$	45.00	\$	50.00					
	Revenue - Returned Check Charge	\$	10.00	\$	12.00					
	Revenue- Unnecessary Trip- Regular	\$	30.00	\$	32.00	~				
	Revenue- Unnecessary Trip- After hours	\$	90.00	\$	95.00					
	Large Industrial Customers Served Under Special C	Contract								
	Dedicated Delivery Points (Class A)	•	0.000400							
	Base Energy Charge per KWH	\$	0.028198	\$	0.030413					
· -	Dedicated Delivery Points (Class B)		10.45		10.0075					
	Demand Charge per KW	\$	10.15	\$	10.8975	,				
	Energy Charge per KWH	0.01388			0.015051	î,				
	Dedicated Delivery Points (Class C)	Ф	10 15	•	10 0075	Ţ.				
	Demand Charge per KW	\$	10.15	\$	10.8975	•				
	Energy Charge per KWH Facilities Charge per Assigned Dollars of	0.01671		1 00	0.017885					
		1.30% per month 1.38% per month								
	Kenergy Investment for Facilities Small Power Production or Cogeneration (100 KW or less):									
	(Customer Sells Power to Kenergy)	u iusaj.				•				
	Base Payment per KWH	\$	0.0204	\$	0.0195240	;				
	Ginon per Aven	¥	0.0201	φ	0.0100240	•				
	Small Power Production or Cogeneration(Over 100	KW):								
	(Customer Buys Power from Kenergy)									
	The Charges for On-Peak Maintenance Service sha	ill be the c	reater of:							
		-								
	(1) per KW of Scheduled Demand per Week	\$	1.835	\$	2.351	•				
	per KWH of Maintenance Energy	\$	0.0204	\$	0.0195240					
	or									
	(2) % of Market Price	110%		•	110%					
	The Charges for Off-Peak Maintenance Service sha	all be:								
	per KW of Scheduled Demand per Week	\$	1.835	\$	2.351					
	Excess Demand:									
	to Import Energy from a 3rd Party:									
	(1) % of Actual Cost Incurred	110%			110%					
	when Power is not Imported the Greater of:									
Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in exist ing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes are designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,713, which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 and to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

The present and proposed rates are as follows:

61000 LUMEN-400W-HPS-FLOOD LGT

	Preser	nt Rate Schedule	Propo	sed Rate Schedul
Residential Service (Single & Three-Phase):				Sou Hate Contectu
Customer Charge per Delivery Point Energy Charge per KWH	\$10.50 \$0.062	per month 327	\$13.00 per month \$0.067780	
All Non-Residential Single Phase:				
Customer Charge per Delivery Point	\$16.00	per month	\$17.00	per month
Energy Charge per KWH	\$0.060		\$0.066	
Three-Phase Demand Non-Dedicated Delivery F	oints (0	- 1,000 KW):		
Customer Charge per Delivery Point Demand Charge:	\$30.00	0 per month	\$35.00	per month
All KW During Month	\$ 4.05	•	\$4.50	
Energy Charge:				
First 200 KWH per KW, per KWH	\$	0.0532	\$	0.05747
Next 200 KWH per KW, per KWH	\$	0.0380	\$	0.04157
All Over 400 KWH per KW, per KWH	\$	0.0330	\$	0.03557
Three-Phase Demand Non-Dedicated Delivery F	°oints (1,	.001 KW & Over):		
Option A - High Load Factor (above 50%)				
Customer Charge per Delivery Point	\$ 575.0	00 per month	\$ 750.0	00 per month
Demand Charge:				
All KW During Month	\$	8.65	\$	9.50
Energy Charge:	¢	0.0076	<i>*</i>	0.0000
First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH	\$ \$	0.0275	\$	0.0299
All Over 400 KWH per KW, per KWH	ֆ \$	0.0250 0.0230	\$ \$	0.0266 0.0246
Option B - Low Load Factor (below 50%)				
Customer Charge per Delivery Point	\$ 575	.00 per month	\$750.0	0 per month
Demand Charge:	ψ 0 / 0,		φ700.0	o per monor
All KW During Month	\$	4.80	\$	5.35
Énergy Charge:	¥	1.00	Ψ	0.00
First 150 KWH per KW, per KWH	\$	0.0420	\$	0.0456
Over 150 KWH per KW, per KWH	\$	0.0360	\$	0.0386
Private Outdoor Lighting (per month)				
Standard (served overhead)				
Not Available for New Installations after April 1,	2011 - E	xisting Fixture will be	Replaced with	n the Nearest
Equivalent Lumen Fixture upon Failure:				
7000 LUMEN-175W-MERCURY VAPOR	\$·	7.16	\$	7.87
12000 LUMEN-250W-MERCURY VAPOR	\$	8.45	\$	9.27
20000 LUMEN-400W-MERCURY VAPOR	\$	9.98	\$	10.91
Available for New Installations after April 1, 2011:				
9500 LUMEN-100W-High Pressure Sodium(HPS)	\$	6.95	\$	7.65
27000 LUMEN-250W- HPS	\$	9.98	\$	10.96

\$

11.39

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\$



McLean County News, Thursday, March 10, 2011

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		nt Rate Schedule	Pro	Proposed Rate Schedule		
6300 LUMEN-DECOR-70W-HPS ACORN	\$	9.83	\$	10.86		
6300 LUMEN DECOR-70W-HPS LANTERN	\$	9.83	\$	10.86		
12600 LUMEN HPS-70W-2 DECOR FIX	\$	17.36	۰ \$			
12000 LOWEN IN STOWER DEGUN FIA	φ	06.71	2	19.18		
Available for New Installations after April 1, 2011:						
28000 LUMEN - HPS ACORN GL 14 FT POLE	\$	18.98	\$	20.99		
2						
Special Street Lighting Districts Not Available for New Installations after April 1, 20)11:			:		
			4			
BASKETT STREET LIGHTING	\$	2.49	\$	2.73		
NEADOW HILL STREET LIGHTING	\$	2.25	\$	2.47		
SPOTTSVILLE STREET LIGHTING	\$	2.83	\$	3.12		
Renewable Resource Energy Service Rider Von-Direct Served Customers:						
	ቀቡ ለባለ	n	*	0.007707		
per Kilowatt Hour Premium of	\$0.036		\$	0.037523		
Direct Served Customers (excluding Class A)	\$0.041	285	\$	0.040115		
lew Riders Proposed:		<i></i>				
Ion- Fuel Adjustment Charge Purchased Power A	djustment	per KWH:		~		
	n/a	·		-0.001005024		
lote: Rate will amortize the non-smelter regulator	y account	balance over two years,				
nd similarly amortize additional amounts annually	y thereafte	r.				
Special Charges: (per trip)						
urn on Service Charge	\$	30.00	\$	32.00		
Reconnect Charge - Regular	\$	30.00	\$	32.00		
Reconnect Charge - After hours	Ś	90.00	\$	95.00		
erminate Service Charge	¢	30.00	љ \$			
Alter Reading Charge	¢ 4			32.00		
leter Test Charge	ፍ ዓ	30.00	\$	32.00		
	ф ф	45.00	\$	50.00		
Revenue - Returned Check Charge	\$	10.00	\$	12.00		
Revenue- Unnecessary Trip- Regular	\$	30.00	\$	32.00		
Revenue- Unnecessary Trip-After hours	\$	90.00	\$	95.00		
arge Industrial Customers Served Under Special	Contract					
Dedicated Delivery Points (Class A)						
ase Energy Charge per KWH	\$	0.028198	\$	0.030413		
Dedicated Delivery Points (Class B)						
Demand Charge per KW	\$	10.15	\$	10.8975		
nergy Charge per KWH	0.01388			0.015051		
Pedicated Delivery Points (Class C)						
Demand Charge per KW	\$	10.15	\$	10.8975		
nergy Charge per KWH	0.01671		Ψ.	0.017885		
acilities Charge per Assigned Dollars of		per month	1.39	% per month		
energy Investment for Facilities			1.50	por monut		
mall Power Production or Cogeneration (100 KW	or less):					
Customer Sells Power to Kenergy)						
ase Payment per KWH	\$	0.0204	\$	0.0195240	,	
Mall Power Production or Concentration (Over 10)	N/14/1.					
Mall Power Production or Cogeneration(Over 100	urvv):					
Customer Buys Power from Kenergy)	nll ha the	granter of				
he Charges for On-Peak Maintenance Service sh	iaii ne iug	greater of:				
) per KW of Scheduled Demand per Week	\$	1.835	\$	2.351		
per KWH of Maintenance Energy	_\$	0.0204	\$	0.0195240		
or	- •		*			
% of Market Price	110%			110%		
		ł		an a		
he Charges for Off-Peak Maintenance Service sh						
r KW of Scheduled Demand per Week	\$	1.835	\$	2.351		
icess Demand:						
Import Energy from a 3rd Party:	_					
% of Actual Cost Incurred	110%			110%		
nen Power is not Imported the Greater of:						
large per KW times highest Excess Demand	ť					

large per KW times highest Excess Demand

Page B-16, March 8, 2011, Leader-News

PUBLIC NOTICE CASE NO. 2011-00035 THE APPLICATION OF KENERGY CORP. FOR AN ADJUSTMENT IN EXISTING RATES

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in existing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes are designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,713, which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 and to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

The present and proposed rates are as follows:

The present and proposed rates are as follows.	Dunand	Data Dažaskala	D	
Residential Service (Single & Three-Phase):	Present	Rate Schedule	Propos	ed Rate Schedule
Customer Charge per Delivery Point Energy Charge per KWH	\$10.50 p \$0.06232		\$13.00 \$0.067	per month 780
All Non-Residential Single Phase:				
Customer Charge per Delivery Point	\$16.00 p	er month	\$17.00	per month
Energy Charge per KWH	\$0.06074		\$0.066	
Three-Phase Demand Non-Dedicated Delivery P	oints (0 - ⁻	1,000 KW):		
Customer Charge per Delivery Point	\$30.00 p	per month	\$35.00	per month
Demand Charge: All KW During Month	\$ 4.05		\$4.50	
	ψ 4.05		ψ+.00	
First 200 KWH per KW, per KWH	\$	0.0532	\$	0.05747
Next 200 KWH per KW, per KWH	\$	0.0380	\$	0.04157
All Over 400 KWH per KW, per KWH	\$	0.0330	\$	0.03557
Energy Charge: First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH Three-Phase Demand Non-Dedicated Delivery P Option A - High Load Factor (above 50%)	oints (1,00	1 KW & Over):		
Option A - High Load Factor (above 50%)				
Customer Charge per Delivery Point	\$ 575.00	per month	\$ 750.0	0 per month
Demand Charge:				
All KW During Month	\$	8.65	\$	9.50
Energy Charge:	<u>^</u>	0.0075	•	
First 200 KWH per KW, per KWH	\$	0.0275	\$	0.0299
Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH	\$ \$	0.0250 0.0230	\$ \$	0.0266 0.0246
Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH Option B - Low Load Factor (below 50%) Customer Charge per Delivery Point	Ψ	0.0250	ψ	0.0240
Option B - Low Load Factor (below 50%)				
Customer Charge per Delivery Point	\$ 575.00) per month	\$750.0	0 per month
Demand Charge:	<u>^</u>		^	
All KW During Month	\$	4.80	\$	5.35
Energy Charge:	¢	0.0400	¢	0.0466
First 150 KWH per KW, per KWH Over 150 KWH per KW, per KWH	\$ \$	0.0420 0.0360	\$ \$	0.0456 0.0386
	φ	0.000	ψ	0.0000
Private Outdoor Lighting (per month) Standard (served overhead)				•
Not Available for New Installations after April 1,	2011 - Exi	sting Fixture will be	Replaced with	n the Nearest
Equivalent Lumen Fixture upon Failure:				
7000 LUMEN-175W-MERCURY VAPOR	\$	7.16	\$	7.87
12000 LUMEN-250W-MERCURY VAPOR	\$	8.45	\$	9.27
20000 LUMEN-400W-MERCURY VAPOR	\$	9.98	\$	10.91
Available for New Installations after April 1, 2011:				
9500 LUMEN-100W-High Pressure Sodium(HPS)	\$	6.95	\$	7.65
27000 LUMEN-250W- HPS	φ \$	9.98	Ψ \$	10.96

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in exi ing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes a designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,71 which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 a to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in tt notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, t Kentucky Public Service Commission may order rates to be charged that differ from the rates contained ther in.

The present and proposed rates are as follows:

27000 LUMEN-250W- HPS

61000 LUMEN-400W-HPS-FLOOD LGT

PERSONAL PROPERTY.

	The property and proposed rates are do tonower	Preser	t Rate Schedule	Propos	ed Rate Schedule
	Residential Service (Single & Three-Phase):				
	Customer Charge per Delivery Point	\$10.50	per month	\$13.00	per month
	Energy Charge per KWH	\$0.062		\$0.067	
	All Non-Residential Single Phase:				
	Customer Charge per Delivery Point	\$16.00	per month	\$17.00	per month
	Energy Charge per KWH	\$0.060	740 .	\$0.066	900
	Three-Phase Demand Non-Dedicated Delivery P	oints (0	- 1,000 KW):		
	Customer Charge per Delivery Point	\$30.00) per month	\$35.00	per month
	Demand Charge:	\$ 4.05		¢4 50	
	All KW During Month Energy Charge:	\$ 4.00		\$4.50	
	First 200 KWH per KW, per KWH	\$	0.0532	\$	0.05747
	Next 200 KWH per KW, per KWH	\$	0.0380	\$	0.04157
	All Over 400 KWH per KW, per KWH	\$	0.0330	\$	0.03557
	Three-Phase Demand Non-Dedicated Delivery P	oints (1,	001 KW & Over):		
	Optlon A - High Load Factor (above 50%)				
`	Customer Charge per Delivery Point	\$ 575.0	00 per month	\$ 750.0	00 per month
	Demand Charge:				·
	All KW During Month	\$	8.65	\$	9.50
	Energy Charge:				
	First 200 KWH per KW, per KWH	\$	0.0275	\$	0.0299
	Next 200 KWH per KW, per KWH	\$	0.0250	\$	0.0266
•	All Over 400 KWH per KW, per KWH	\$	0.0230	\$	0.0246
	Option B - Low Load Factor (below 50%)				
	Customer Charge per Delivery Point	\$ 575.	.00 per month	\$750.00 per month	
	Demand Charge:				
	All KW During Month	\$	4.80	\$	5.35
	Energy Charge: First 150 KWH per KW, per KWH	\$	0.0420	¢	0.0456
	Over 150 KWH per KW, per KWH	\$	0.0360	\$ \$	0.0386
	Private Outdoor Lighting (per month)				
	Standard (served overhead)				
	Not Available for New Installations after April 1,	2011 - E	Existina Fixture will be	Replaced wit	h the Nearest
	Fouivalent Lumen Fixture upon Failure:			•	
	7000 LUMEN-175W-MERCURY VAPOR	\$	7.16	\$	7.87
	12000 LUMEN-250W-MERCURY VAPOR	\$	8.45	\$	9.27
	7000 LUMEN-175W-MERCURY VAPOR 12000 LUMEN-250W-MERCURY VAPOR 20000 LUMEN-400W-MERCURY VAPOR Available for New Installations after April 1, 2011	\$	9.98	\$	10.91
	Available for New Installations after April 1, 2011:				
	9500 LUMEN-100W-High Pressure Sodium(HPS)	\$	6.95	\$	7.65
	B OTODO LUNIEN OFONI UDO	æ	0.00		10.00

9.98

11.39

\$

\$

10.96

12.47

\$

\$

Kenergy

McLean County News, Thursday, March 17, 2011 \mathbb{C}_{+}^{3}

				·	
A170 58		Presen	t Rate Schedule	Dro	posed Rate Schedule
		ricsch	I NALE SCHEUME	<u>riu</u>	poseu kale scheuule
	6300 LUMEN-DECOR-70W-HPS ACORN	\$	9.83	\$	10.86
	6300 LUMEN DECOR-70W-HPS LANTERN	\$	9.83	\$	10.86
	12600 LUMEN HPS-70W-2 DECOR FIX	\$	17.36	\$	19.18
	12000 EDMENTIN OF TOWN 2 DECORCINA	Ψ		Ψ	13.10
1	Available for New Installations after April 1, 2011:		2		
Î.	28000 LUMEN - HPS ACORN GL 14 FT POLE	\$	18.98	\$	20.99
	2000 LUMEN - TH S AGOIN OF 141 TFOLE	Ψ	10.30	φ	20.33
	Special Street Lighting Districts				
	Not Available for New Installations after April 1, 201	1.			
	Not Available for New installations after April 1, 201				
	BASKETT STREET LIGHTING	\$	2.49	\$	2.73
	MEADOW HILL STREET LIGHTING	\$	2.25	\$	2.47
	SPOTTSVILLE STREET LIGHTING	\$	2.83	\$	3.12
	SI OTTOVILLE OTTELET EIGHTING	Ŷ	2.00	Ψ	0.12
	Renewable Resource Energy Service Rider				
in successful	Non-Direct Served Customers:				
	per Kilowatt Hour Premium of	\$0.036	3	\$	0.037523
	Direct Served Customers (excluding Class A)	\$0.041		\$	0.040115
	Direct Served Sustainers (excitating Sidss ry	ΨQ.Φ111		Ψ	0.040110
	New Riders Proposed:				44 4
	Non- Fuel Adjustment Charge Purchased Power Ad	liustment	ner KM/H·		
	Non-Tuci Aujustinent enarge Futenasea Fower A	n/a	per RWII.		-0.001005024
	Note: Rate will amortize the non-smelter regulatory		halance over two years		~0.001000024
	and similarly amortize additional amounts annually	thoroafte	r		
	and similarly amonaze additional amounts annually	ancreate	11		
	Special Charges:(per trip)				,
	Turn on Service Charge	¢	30.00	, ¢	32.00
	Reconnect Charge - Regular	\$	30.00	\$ \$	32.00
	Reconnect Charge - After hours	\$	90.00	\$	95.00
	Terminate Service Charge	ф 2	30.00	\$	32.00
2	Meter Reading Charge	₽ \$	30.00	\$	32.00
	Meter Test Charge	\$	45.00	¢ ¢	50.00
	Revenue - Returned Check Charge	գ \$	10.00	\$ \$	12.00
	Revenue - Unnecessary Trip- Regular	э \$	30.00		32.00
	Revenue- Unnecessary Trip- Regular Revenue- Unnecessary Trip- After hours	ֆ \$	90.00	\$ \$	
	Revenue- Unitecessary http://witer.nouis	φ	50.00	ф	95.00
	Large Industrial Customers Served Under Special	Contract			· · · · ·
-possides	Dedicated Delivery Points (Class A)	Gonuaci			
	Base Energy Charge per KWH	\$	0.028198	\$	0.030413
hi and	Dedicated Delivery Points (Class B)	Ψ	0.020100	Ψ	0.000410
la la co	Demand Charge per KW	\$	10.15	\$	10.8975
200 C	Energy Charge per KWH	0.0138		ψ	0.015051
10.14.044	Dedicated Delivery Points (Class C)	0.0100	01		0.015051
Nor with	Demand Charge per KW	\$	10.15	\$	10.8975
in the second	Energy Charge per KWH	0.0167		Ψ	0.017885
in the second	Facilities Charge per Assigned Dollars of		per month	1 39	3% per month
in the state	Kenergy Investment for Facilities		For month,	1.00	no por monur
· · · Salar Sa	Small Power Production or Cogeneration (100 KW	or less).			
1	(Customer Sells Power to Kenergy)				
i sur a c	Base Payment per KWH	\$	0.0204	\$	0.0195240
		*	~~~~	Ψ	510100410
	Small Power Production or Cogeneration(Over 100	KW):			
	(Customer Buys Power from Kenergy)	,.			
	The Charges for On-Peak Maintenance Service sh	all be the	areater of:		
			J		
	(1) per KW of Scheduled Demand per Week	\$	1.835	\$	2.351
	per KWH of Maintenance Energy	\$	0.0204	\$	0.0195240
	Or			+	
	(2) % of Market Price	110%			110%
	The Charges for Off-Peak Maintenance Service sh	all be:	r		
1.11	per KW of Scheduled Demand per Week	\$	1.835	\$	2.351
	Excess Demand:			•	
	to Import Energy from a 3rd Party:				
	(1) % of Actual Cost Incurred	110%			110%
	when Power is not Imported the Greater of:			i.	
	Charge per KW times highest Excess Demand	\$	7.37	\$ 10	0,1890
	OF % of Highest Drice Dessived for Off System	1100/		+ •	4400/

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in exit ing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes a designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,71 which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 at to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in the notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, t Kentucky Public Service Commission may order rates to be charged that differ from the rates contained their in.

The present and proposed rates are as follows:

10000	The present and proposed rates are as ionows.	Dracant	Rate Schedule	Pronos	ed Rate Schedule
THE REAL PROPERTY.	Residential Service (Single & Three-Phase):	FICSCIII	Tidle Outledule	Lings	<u>ing there canced in</u>
Transformation of the second	Customer Charge per Delivery Point Energy Charge per KWH	\$10.50 p \$0.0623	per month 27	\$13.00 \$0.067	per month 780
A PARTY AND A PARTY AND	All Non-Residential Single Phase:				
	Customer Charge per Delivery Point Energy Charge per KWH	\$16.00 \$0.0607	per month 40	\$17.00 per month \$0.066900	
Constant of the local division of the local	Three-Phase Demand Non-Dedicated Delivery P	oints (0 -	1,000 KW):		
Contraction in the local division of the loc	Customer Charge per Delivery Point		per month	\$35.00	per month
00000000000	Demand Charge:	\$ 4.05		\$4.50	
NOR OTHER	All KW During Month Energy Charge:	φ 4.00		φ4.50	
Contraction of the	First 200 KWH per KW, per KWH	\$	0.0532	\$	0.05747
ALC: NO.	Next 200 KWH per KW, per KWH	\$	0.0380	\$	0.04157
Contraction of the	All Over 400 KWH per KW, per KWH	\$	0.0330	\$	0.03557
A DESCRIPTION OF THE PARTY OF T	Three-Phase Demand Non-Dedicated Delivery P	oints (1,0	01 KW & Over):		
ALC: NO.	Option A - High Load Factor (above 50%)				
10000	Customer Charge per Delivery Point	\$ 575.0	0 per month	\$ 750.0	0 per month
CTUT CLUB	Demand Charge:				
and the second	All KW During Month	\$	8.65	\$	9.50
	Energy Charge:	•	0.0075	•	0.0000
	First 200 KWH per KW, per KWH	\$ \$	0.0275 0.0250	\$ \$	0.0299 0.0266
COLUMN D	Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH	ф \$.	0.0230	э \$	0.0246
	All Over 400 KWII per KWI, per KWII	÷	010200	•	••••
	Option B - Low Load Factor (below 50%)				
	Customer Charge per Delivery Point	\$ 575.0	0 per month	\$750.00 per month	
	Demand Charge:	^	4.00	•	E 05
	All KW During Month	\$	4.80	\$	5.35
	Energy Charge: First 150 KWH per KW, per KWH	\$	0.0420	\$	0.0456
	Over 150 KWH per KW, per KWH	Ψ \$	0.0360	\$	0.0386
		Ŧ		•	
	Private Outdoor Lighting (per month) Standard (served overhead)				
	Not Available for New Installations after April 1, Equivalent Lumen Fixture upon Failure:	2011 - E	kisting Fixture will be	Replaced wit	h the Nearest
	7000 LUMEN-175W-MERCURY VAPOR	\$	7.16	\$	7.87
	12000 LUMEN-250W-MERCURY VAPOR	\$	8.45	\$	9.27
	20000 LUMEN-400W-MERCURY VAPOR	\$	9.98	\$	10.91
	Available for New Installations after April 1, 2011:				
	9500 LUMEN-100W-High Pressure Sodium(HPS)	\$	6.95	\$	7.65
	27000 LUMEN-250W- HPS	\$	9.98	\$	10.96
			· · · · · · · · · · · · · · · · · · ·	•	10.17

Kenergy

Page B-11. March 15. 2011. Leaner-News

	Presen	Present Rate Schedule		osed Rate Schedule
6300 LUMEN-DECOR-70W-HPS ACORN	\$	9.83	\$	10.86
6300 LUMEN DECOR-70W-HPS LANTERN	\$	9.83	\$	10.86
12600 LUMEN HPS-70W-2 DECOR FIX	\$	17.36	\$	19.18
Available for New Installations after April 1, 2011:	^	10.00	*	00.00
28000 LUMEN - HPS ACORN GL 14 FT POLE	\$	18.98	\$	20.99
Special Street Lighting Districts Not Available for New Installations after April 1, 20	11:			
BASKETT STREET LIGHTING	\$	2.49	\$	2.73
MEADOW HILL STREET LIGHTING	\$	2.25	\$	2.47
SPOTTSVILLE STREET LIGHTING	\$	2.83	\$	3.12
Renewable Resource Energy Service Rider Non-Direct Served Customers:				
per Kilowatt Hour Premium of	\$0.036	3	\$	0.037523
Direct Served Customers (excluding Class A)	\$0.041		Š	0.040115
			•	
New Riders Proposed: Non- Fuel Adjustment Charge Purchased Power A		t per KWH:		0.001005001
	n/a	h-1		-0.001005024
Note: Rate will amortize the non-smelter regulaton and similarly amortize additional amounts annually				
Special Charges:(per trip)			•	
Turn on Service Charge	\$	30.00	\$	32.00
Reconnect Charge - Regular	\$	30.00		32.00
Reconnect Charge - After hours	\$	90.00	\$ \$ \$ \$ \$ \$ \$	95.00
Terminate Service Charge	\$	30.00	\$	32.00
Meter Reading Charge	\$	30.00	\$	32.00
Meter Test Charge	\$	45.00	\$	50.00
Revenue - Returned Check Charge	\$	10.00	\$	12.00
Revenue- Unnecessary Trip- Regular	\$	30.00		32.00
Revenue- Unnecessary Trip- After hours	\$	90.00	\$	95.00
Large Industrial Customers Served Under Special	Contract			
Dedicated Delivery Points (Class A)				
Base Energy Charge per KWH	\$	0.028198	\$	0.030413
Dedicated Delivery Points (Class B)				
Demand Charge per KW	\$	10.15	\$	10.8975
Energy Charge per KWH	0.0138	ראו		0.015051
Dedicated Delivery Points (Class C)	b	·· 40.4E	^	10.007#
Demand Charge per KW	\$	10.15	\$	10.8975
Energy Charge per KWH	0.0167	per month	1 20	0.017885 % per month
Facilities Charge per Assigned Dollars of Kenergy Investment for Facilities			1.30	/o per monut
Small Power Production or Cogeneration (100 KW	/ or less):			
(Customer Sells Power to Kenergy)	¢	0.0004	•	0.0105940
Base Payment per KWH	\$	0.0204	\$	0.0195240
Small Power Production or Cogeneration(Over 10	OKWI:			
(Customer Buys Power from Kenergy)	,			
The Charges for On-Peak Maintenance Service si	hall be the	e greater of:	-	
(1) per KW of Scheduled Demand per Week	\$	1.835	\$	2.351
per KWH of Maintenance Energy	\$	0.0204	\$	0.0195240
or				
(2) % of Market Price	110%			110%
The Charges for Off-Peak Maintenance Service sl	hall be:			
per KW of Scheduled Demand per Week	\$	1.835	\$	2.351
Excess Demand:				
to Import Energy from a 3rd Party:				
(1) % of Actual Cost Incurred	110%			110%
when Power is not Imported the Greater of:				
Charge and KIM times bishoot Evenes Demand	¢	7 37	\$ 10	0.1890

Page B-10, March 22, 2011, Leader-News

PUBLIC NOTICE CASE NO. 2011-00035 THE APPLICATION OF KENERGY CORP. FOR AN ADJUSTMENT IN EXISTING RATES

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in existing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes are designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,713, which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 and to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

The present and proposed rates are as follows:

The present and proposed rates are as follows.	Busser	A Dete Colorida	Denne	and Data Calculute
Residential Service (Single & Three-Phase):	Presen	it Rate Schedule	Propo	sed Rate Schedule
 Residential Service (Single & Three-Phase): Customer Charge per Delivery Point Energy Charge per KWH All Non-Residential Single Phase: Customer Charge per Delivery Point Energy Charge per KWH Three-Phase Demand Non-Dedicated Delivery P Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH Three-Phase Demand Non-Dedicated Delivery P Option A - High Load Factor (above 50%) Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 200 KWH per KW, per KWH Option A - High Load Factor (above 50%) Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH Option B - Low Load Factor (below 50%) Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 150 KWH per KW, per KWH Option B - Low Load Factor (below 50%) Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 150 KWH per KW, per KWH Option B - Low Load Factor (below 50%) Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 150 KWH per KW, per KWH Over 150 KWH per KW, per KWH Over 150 KWH per KW, per KWH Private Outdoor Lighting (per month) Standard (served overhead) Not Available for New Installations after April 1, Exumedom Luzen Eixture unon Failures 	\$10.50 \$0.0623	per month 327	\$13.00 \$0.067	per month 780
All Non-Residential Single Phase:				
Oustante Charge and Delivery Reint	010 00	-	#17.00	
Customer Charge per Delivery Point Energy Charge per KWH	\$0.060	per month 740	\$0.066	per month 900
Three-Phase Demand Non-Dedicated Delivery P	oints (0	- 1.000 KW):		
Customer Charge per Delivery Point) per month	\$35.00	per month
Demand Charge:				
All KW During Month	\$ 4.05		\$4.50	
Energy Charge:	¢	0.0500	¢	0.05747
First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH	\$ \$	0.0532 0.0380	\$ \$	0.05747 0.04157
All Over 400 KWH per KW, per KWH	э \$	0.0330	φ \$	0.03557
	Ψ	0.0000	Ψ	0.00007
Three-Phase Demand Non-Dedicated Delivery P	oints (1,	001 KW & Over):		
Option A - High Load Factor (above 50%)				
Customer Charge per Delivery Point	\$ 575.0	00 per month	\$ 750.	00 per month
Demand Charge:		·		
All KW During Month	\$	8.65	\$	9.50
Energy Charge:				•
First 200 KWH per KW, per KWH	\$	0.0275	\$	0.0299
Next 200 KWH per KW, per KWH	\$	0.0250	\$	0.0266
All Over 400 KWH per KW, per KWH	\$	0.0230	\$	0.0246
Option B - Low Load Factor (below 50%)				
Customer Charge per Delivery Point	\$ 575.	00 per month	\$750.00 per month	
Demand Charge:				
All KW During Month	\$	4.80	\$	5.35
Energy Charge:				
First 150 KWH per KW, per KWH	\$	0.0420	\$	0.0456
Over 150 KWH per KW, per KWH	\$	0.0360	\$	0.0386
Private Outdoor Lighting (per month) Standard (served overhead)				
Not Available for New Installations after April 1,	2011 - E	xisting Fixture will be l	Replaced with	h the Nearest
			•	
7000 LUMEN-175W-MERCURY VAPOR	\$	7.16	\$	7.87
12000 LUMEN-250W-MERCURY VAPOR	\$	8.45	\$	9.27
20000 LUMEN-400W-MERCURY VAPOR	\$	9.98	\$	10.91
7000 LUMEN-175W-MERCURY VAPOR 12000 LUMEN-250W-MERCURY VAPOR 20000 LUMEN-400W-MERCURY VAPOR Available for New Installations after April 1, 2011: 9500 LUMEN-100W-High Pressure Sodium(HPS) 27000 LUMEN-250W-HPS		1		
		0.05		7.05
9500 LUMEN-100W-High Pressure Sodium(HPS)	\$	6.95	· \$	7.65
27000 LUMEN-250W- HPS	\$	9.98	\$	10.96

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in existing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes are designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,713, which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 and to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

The present and proposed rates are as follows:

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I ne present and proposed rates are as follows:	Present Rate Schedule		Proposed Rate Schedule		
Residential Service (Single & Three-Phase):	11030	M Kale Schedule	110003	ica nate ochodale	
Customer Charge per Delivery Point Energy Charge per KWH	\$10.50 per month \$0.062327		\$13.00 per month \$0.067780		
All Non-Residential Single Phase:					
Customer Charge per Delivery Point) per month	\$17.00 per month		
Energy Charge per KWH	\$0.060	J740 **	\$0.0669	900	
Three-Phase Demand Non-Dedicated Delivery P					
Customer Charge per Delivery Point	\$30.0	0 per month	\$35.00	per month	
Demand Charge: All KW During Month	\$ 4.0	5 /	\$4.50		
Energy Charge:	• //0	u y	47.00		
First 200 KWH per KW, per KWH	\$	0.0532	\$	0.05747	
Next 200 KWH per KW, per KWH	\$	0.0380	\$	0.04157	
All Over 400 KWH per KW, per KWH	\$	0.0330	\$	0:03557	
Three-Phase Demand Non-Dedicated Delivery P	oints (1	,001 KW & Over):			
Option A - High Load Factor (above 50%)					
Customer Charge per Delivery Point	\$ 575	00 per month	\$ 750.00 per month		
Demand Charge:					
All KW During Month	\$	8.65	\$	9.50	
Energy Charge:		0.0075		0.0000	
First 200 KWH per KW, per KWH	\$	0.0275	\$	0.0299	
Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH	\$ \$	0.0250 0.0230	\$ \$	0.0266 0.0246	
Al Over 400 Kwn per kw, per kwn	φ	0.02.00	Ş	0.0240	
Option B - Low Load Factor (below 50%)					
Customer Charge per Delivery Point	\$ 575	5.00 per month	\$750.00 per month		
Demand Charge:					
All KW During Month	\$	4.80	\$	5.35	
Energy Charge:					
First 150 KWH per KW, per KWH	\$	0.0420	\$	0.0456	
Over 150 KWH per KW, per KWH	\$	0.0360	69	0.0386	
Option A - High Load Factor (above 50%) Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH Option B - Low Load Factor (below 50%) Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 150 KWH per KW, per KWH Over 150 KWH per KW, per KWH Over 150 KWH per KW, per KWH Private Outdoor Lighting (per month) Standard (served overhead) Not Available for New Installations after April 1, Equivalent Lumen Fixture upon Failure: 7000 LUMEN-175W-MERCURY VAPOR					
Not Available for New Installations after April 1, Equivalent Lumen Fixture upon Failure:	2011 -	Existing Fixture will be I	Replaced with	1 the Nearest	
7000 LUMEN-175W-MERCURY VAPOR	\$	7.16	\$	7.87	
8	э \$	8.45	ф \$	9.27	
20000 LUMEN-400W-MERCURY VAPOR	\$	9.98	\$	10.91	
12000 LUMEN-250W-MERCURY VAPOR 20000 LUMEN-400W-MERCURY VAPOR Available for New Installations after April 1, 2011: 9500 LUMEN-100W-High Pressure Sodium(HPS) 27000 LUMEN-250W- HPS 61000 LUMEN-250W- HPS 61000 LUMEN-400W-HPS-FLOOD LGT					
	¢		*	1.05	
9500 LUMEN-100W-High Pressure Sodium(HPS) 27000 LUMEN-250W- HPS	\$ ¢	6.95	\$ \$	7.65	
61000 LUMEN-400W-HPS-FLOOD LGT	\$ \$	9.98 11.39	ъ \$	10.96 12.47	
9000 LUMEN-100W METAL HALIDE(MH)	э \$	6.53	\$ \$	7.19	

sday, March 9, 2011 THE HERALD LEDGER EDDYVILLE KENTUCKY

	Preser	t Rate Schedule	Prop	osed Rate Schedu	<u>le</u>
6300 LUMEN-DECOR-70W-HPS ACORN	\$	9.83	\$	10.86	
6300 LUMEN DECOR-70W-HPS LANTERN	\$	9.83	\$	10.86	
12600 LUMEN HPS-70W-2 DECOR FIX	\$	17.36	\$	19.18	
Available for New Installations after April 1, 2011:					
28000 LUMEN - HPS ACORN GL 14 FT POLE	\$	18 98	\$	20.99	
	Ŧ		Ψ	んいしつ	
Special Street Lighting Districts Not Available for New Installations after April 1, 20)11:				
BASKETT STREET LIGHTING	\$	2.49	\$	2.73	
MEADOW HILL STREET LIGHTING	\$	2.25	\$	2.47	
SPOTTSVILLE STREET LIGHTING	\$	2.83	\$	3.12	
Renewable Resource Energy Service Rider Non-Direct Served Customers:					
per Kilowatt Hour Premium of	\$0.036	3	\$	0.037523	
Direct Served Customers (excluding Class A)	\$0.0412	285	\$	0.040115	
New Diders Proposed					
New Riders Proposed: Non- Fuel Adjustment Charge Purchased Power A	diustment	ner KWH·			
	n/a		-	-0.001005024	
Note: Rate will amortize the non-smelter regulator and similarly amortize additional amounts annually					
Special Charges:(per trip)					
Turn on Service Charge	\$	30.00	\$	32.00	
Reconnect Charge - Regular	\$	30.00	6 3 · 63	32.00	
Reconnect Charge - After hours	\$	90.00	\$	95.00	
Terminate Service Charge	\$	30.00	\$	32.00	
Meter Reading Charge	\$	30.00	\$	32.00	
Meter Test Charge	\$	45.00	\$	50.00	
Revenue - Returned Check Charge	\$	10.00	\$	12.00	
Revenue- Unnecessary Trip- Regular	\$	30.00	\$	32.00	
Revenue- Unnecessary Trip- After hours	\$	90.00	\$	95.00	
Large Industrial Customers Served Under Special	Contract				
Dedicated Delivery Points (Class A)					
Base Energy Charge per KWH	\$	0.028198	\$	0.030413	
Dedicated Delivery Points (Class B)					
Demand Charge per KW	\$	10.15	\$	10.8975	
nergy Charge per KWH	0.01388	1		0 015051	
Dedicated Delivery Points (Class C)	0				
Demand Charge per KW Inergy Charge per KWH	\$	10.15	\$	10.8975	
acilities Charge per Assigned Dollars of	0 01671 1 30% r	5 er month	1 300/	0.017885	
energy Investment for Facilities			1 38%	per month	
mall Power Production or Cogeneration (100 KW	or less):				
Customer Sells Power to Kenergy) Pase Payment per KWH	¢	0.0204	<u>^</u>	0.0105310	
	\$	0.0204	\$	0 0195240	
Small Power Production or Cogeneration(Over 100 Bustomer Buys Power from Kenergy)		12			
he Charges for On Peak Maintenance Service sh	all be the	greater of:			
1) per KW of Scheduled Demand per Week	¢	1.005	at a	0.053	2
per KWH of Maintenance Energy	\$ \$	1.835	\$	2.351	
le ur e	Φ	0.0204	\$ 1	0.0195240	
²⁾ % of Market Price	110%	•		110%	
ne Charges for Off Deak Marine				•	
he Charges for Off-Peak Maintenance Service sh er KW of Scheduled Demand pér Week					
Acess Demand:	\$	1.835	\$	2.351	
Import Energy from a 3rd Party					
1 10 Of Actual Cost Incurred	1100/			1100/	
nen Power is not imported the Greater of	110%			110%	
unge per KW times highest Excess Demand	\$	7.37	¢ 10 1	000	
% of Highest Price Received for Olf-System	Ψ.	1.01	\$ 10.1	0.70	

110%

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in existing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes are designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,713, which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 and to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

The present and proposed rates are as follows:

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	Present Rate Schedule		Propos	Proposed Rate Schedule		
Residential Service (Single & Three-Phase):						
Residential Service (Single & Three-Phase): Customer Charge per Delivery Point Energy Charge per KWH All Non-Residential Single Phase: Customer Charge per Delivery Point Energy Charge per KWH Three-Phase Demand Non-Dedicated Delivery P Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH	\$10.50 p \$0.0623	er month 27	\$13.00 per month \$0.067780			
All Non-Residential Single Phase:						
Customer Charge per Delivery Point Energy Charge per KWH	\$16.00 p \$0.0607	per month 40	\$17.00 \$0.0669	oer month 00		
Three-Phase Demand Non-Dedicated Delivery P						
Customer Charge per Delivery Point Demand Charge:	\$30.00	per month	\$35.00	per month		
All KW During Month	\$ 4.05		\$4.50			
Energy Charge: First 200 KWH per KW, per KWH	¢	0.0522 -	¢	0.05747		
Next 200 KWH per KW, per KWH	\$ \$	0.0532 0.0380	\$ \$	0.04157		
All Over 400 KWH per KW, per KWH	\$	0.0330	\$	0.03557		
	Points (1,0	01 KW & Over):				
Option A - High Load Factor (above 50%)						
Customer Charge per Delivery Point	\$ 575.00) per month	\$ 750.0	0 per month		
Demand Charge:		· · · · · · · · · · · · · · · · · · ·	•			
All KW During Month	\$	8.65	\$	9.50		
Energy Charge:						
First 200 KWH per KW, per KWH	\$	0.0275	\$	0.0299		
Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH	\$ \$	0.0250 0.0230	\$ \$	0.0266 0.0246		
	Ψ	0.0230	Ψ	0.0240		
Option B - Low Load Factor (below 50%)						
Customer Charge per Delivery Point	\$ 575.0	0 per month	\$750.00) per month		
Demand Charge:	¢	4.00	¢	r 3r		
All KW During Month	\$	4.80	\$	5.35		
Energy Charge: First 150 KWH per KW, per KWH	\$	0.0420	\$	0.0456		
Over 150 KWH per KW, per KWH	\$	0.0360	\$	0.0386		
Private Outdoor Lighting (per month)						
Standard (served overhead)						
Three-Phase Demand Non-Dedicated Delivery P Option A - High Load Factor (above 50%) Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH Option B - Low Load Factor (below 50%) Customer Charge per Delivery Point Demand Charge: All KW During Month Energy Charge: First 150 KWH per KW, per KWH Over 150 KWH per KW, per KWH Over 150 KWH per KW, per KWH Private Outdoor Lighting (per month) Standard (served overhead) Not Available for New Installations after April 1, Equivalent Lumen Fixture upon Failure: 7000 LUMEN-175W-MERCURY VAPOR	, 2011 - Ex	isting Fixture will be	Replaced with	the Nearest		
7000 LUMEN-175W-MERCURY VAPOR	\$	7.16	\$	7.87		
12000 LUMEN-250W-MERCURY VAPOR	\$	8.45	\$	9.27		
20000 LUMEN-400W-MERCURY VAPOR	\$	9.98	\$	10.91		
20000 LUMEN-400W-MERCURY VAPOR Available for New Installations after April 1, 2011: 9500 LUMEN-100W-High Pressure Sodium(HPS) 27000 LUMEN-250W- HPS						
9500 LUMEN-100W-High Pressure Sodium(HPS)	\$	6.95	\$	7.65		
27000 LUMEN-250W- HPS	\$ \$	9.98	\$	10.96		
61000 LUMEN-400W-HPS-FLOOD LGT	\$	11.39	\$	12.47		
9000 LUMEN-100W METAL HALIDE(MH)	\$	6.53	\$	7.19		
24000 LUMEN-400W MH	\$	13.45	\$	14.75		
20000 LUMEN-200W-HPS	\$	9.69	\$	10.66		

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e HERALD LEDGER, Eddyville, Kentucky Wednesday, March 2, 2011

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аниянияния на станования н на станования на станования н	Presen	t Rate Schedule	Prop	osed Rate Sched	ıle
300 LUMEN-DECOR-70W-HPS ACORN	\$	9.83	\$	10.86	
300 LUMEN DECOR-70W-HPS LANTERN	\$	9.83	\$:	10.86	
2600 LUMEN HPS-70W-2 DECOR FIX	\$	17.36	\$	19.18	
	φ	17.50	φ	13.10	
vailable for New Installations after April 1, 2011:	¢	10.00	¢	00.00	
8000 LUMEN - HPS ACORN GL 14 FT POLE	\$	18.98	\$	20.99	
pecial Street Lighting Districts of Available for New Installations after April 1, 201	1:				
ASKETT STREET LIGHTING	\$	2.49	\$	2.73	
IEADOW HILL STREET LIGHTING	\$	2.25	\$	2.47	
POTTSVILLE STREET LIGHTING	\$	2.83	\$	3.12	
enewable Resource Energy Service Rider					
Ion-Direct Served Customers:					
er Kilowatt Hour Premium of	\$0.0363	3	\$	0.037523	
irect Served Customers (excluding Class A)	\$0.0412	285	\$	0.040115	
lew Riders Proposed:	P				
on- Fuel Adjustment Charge Purchased Power Ac	ijustment n/a	hei vwu:		-0.001005024	
ote: Rate will amortize the non-smelter regulatory	account I		rs,		
nd similarly amortize additional amounts annually	uneregi(6)	l.			
pecial Charges:(per trip)	¢.	20.00	*	00.00	
um on Service Charge	\$	30.00	\$	32.00	,
econnect Charge - Regular	\$	30.00	\$	32.00	
econnect Charge - After hours	\$	90.00	\$	95.00	
erminate Service Charge	\$	30.00	\$	32.00	
leter Reading Charge	\$	30.00	\$	32.00	
leter Test Charge	\$	45.00	\$	50.00	
Revenue - Returned Check Charge	\$	10.00	\$	12.00	
evenue- Unnecessary Trip- Regular	\$	30.00	\$	32.00	
evenue- Unnecessary Trip- After hours	\$	90.00	\$	95.00	
arge Industrial Customers Served Under Special (Contract				
edicated Delivery Points (Class A)					
ase Energy Charge per KWH	\$	0.028198	\$	0.030413	
edicated Delivery Points (Class B)					
emand Charge per KW	\$	10.15	\$	10.8975	
nergy Charge per KWH	0.01388	81		0.015051	
edicated Delivery Points (Class C)					
emand Charge per KW	\$	10.15	\$	10.8975	
nergy Charge per KWH	0.0167		Ψ	0.017885	
acilities Charge per Assigned Dollars of		per month	1 20	% per month	
energy Investment for Facilities	1.3070	per monur	1-90	ve her monut	;
mall Power Production or Cogeneration (100 KW	or less):				
Customer Sells Power to Kenergy) ase Payment per KWH	¢	0.0204	¢	0.0105240	
чэстаушен реглип	\$	0.0204	\$	0.0195240	
mall Power Production or Cogeneration(Over 100	KW):				
Customer Buys Power from Kenergy)		areator of			
he Charges for On-Peak Maintenance Service sh	an ne nie	greater of:			
1) per KW of Scheduled Demand per Week	\$	1.835	\$	2.351	
per KWH of Maintenance Energy	\$	0.0204	\$	0.0195240	
or					
2) % of Market Price	110%			110%	
he Charges for Off-Peak Maintenance Service sh	all be:				
er KW of Scheduled Demand per Week xcess Demand:	\$	1.835	\$	2.351	
Import Energy from a 3rd Party:					
) % of Actual Cost Incurred	110%			110%	
hen Power is not Imported the Greater of:				11070	
harge per KW times highest Excess Demand	\$	7.37	\$ 10	.1890	
% of Highest Price Received for Off-System	110%		4 10	110%	
able Television Attachment Tariff:					
	Presen	t Rate per vear	Pror	nosed Rate ner vea	r

Present Rate per year

Proposed Rate per year

14 Wednesday, March 9, 2011

THE BRECKINRIDGE HERALD-NEWS

and the second			a dhasan ngalanna a g				NAMES OF A DESCRIPTION OF				
					÷		Present	Rate Schedule	Pro	posed Rate Sche	dule
		. 2011-00035	_								
	ICATION	OF KENERGY CORI	P.		1	6300 LUMEN-DECOR-70W-HPS ACORN	\$	9.83	.\$	10.86	
FUR AN AD	JUSTMEN	NT IN EXISTING RAT	ES	• •	ï	6300 LUMEN DECOR-70W-HPS LANTERN	\$	9.83	\$	10.86	
Kenergy Corp., 6402 Old Corydon Road, He	nderson, k	XY 42420, filed an ap	plication for	r an adjustment in	exist-	12600 LUMEN HPS-70W-2 DECOR FIX	\$	17.36	\$	19.18	
Ing rates with the Kentucky Public Service C	Commissio	n in Case No. 2011-0	0035 The	proposed obena	on ard	Available for New Installations after April 1, 2011:					
aesigned to tiow-through to Kenergy's cus	tomers the	e wholesale power e	xnense ind	rease of \$22 /6.	1 712	28000 LUMEN - HPS ACORN GL 14 FT POLE	\$	18.98	¢	20.00	
which will result from the rate increase Big F	livers Elec	ctric Cornoration prop	nses in Ca	o No. 2011.0002	C and		ψ	10.90	φ	20.99	
1 to produce revenues to cover the \$2,000.61	4 increase	e in Kenerav's other (note Tha	rates contained	in thin	Special Street Lighting Districts					
I nonce, which are the rates contained in the	applicatio)n, are rates proposed	t hv Kener	av Corp · howeve	ar tho	Not Available for New Installations after April 1, 20	011:				
Kentucky Public Service Commission may or	rder rates	to be charged that dif	fer from the	rates contained	thora.		••••				
in.		and a second second contract and		initio comanicu	u 1010-	BASKETT STREET LIGHTING	\$	2.49	\$	2.73	
				*		MEADOW HILL STREET LIGHTING	\$	2.25	ŝ	2.47	
The present and proposed rates are as follows:						SPOTTSVILLE STREET LIGHTING	\$	2.83	\$	3.12	
	Present	t Rate Schedule	Prono	used Rate Schedul	0				*		
Residential Service (Single & Three-Phase):	Troposed hate schedule				6	Renewable Resource Energy Service Rider					
						Non-Direct Served Customers:					
Customer Charge per Delivery Point	\$10.50 p	per month	\$13.00) per month	i i	per Kilowalt Hour Premium of	\$0.0363		\$	0.037523	
Energy Charge per KWH	\$0.06232		\$0.067			Direct Served Customers (excluding Class A)	\$0.04128	5	\$	0.040115	
All Non-Residential Single Phase:			New Riders Proposed:					,			
						Non- Fuel Adjustment Charge Purchased Power A	Adjustment p	er KWH:			
Customer Charge per Delivery Point	\$16.00 p	per month	\$17.00) per month			n/a			-0.001005024	
Energy Charge per KWH	rgy Charge per KWH \$0.060740 \$0.066900				Note: Rate will amortize the non-smelter regulator	y account ba	alance over two years,	,			
TTL. INI IN FACTOR						and similarly amortize additional amounts annually	y thereafter.				
Three-Phase Demand Non-Dedicated Delivery F			,	,							
Customer Charge per Delivery Point	\$30.00 r	per month	\$35.00	per month		Special Charges:(per trip) Turn on Service Charge	ሱ	a a aa	•		
Demand Charge: All KW During Month	• • • • •					Reconnect Charge - Regular	\$ ¢	30.00	\$	32.00	
Energy Charge:	\$ 4.05		\$4.50			Reconnect Charge - After hours	ው ው	30.00	\$	32.00	
First 200 KWH per KW, per KWH	¢	0.0500	¢			Terminate Service Charge	ም \$	90.00 30.00	ቅ ድ	95.00 32.00	
Next 200 KWH per KW, per KWH	φ Φ	0.0532	\$	0.05747		Meter Reading Charge	Ψ \$	30.00	¢ ¢	32.00	
All Over 400 KWH per KW, per KWH	ъ - \$	0.0380 · 0.0330	\$	0.04157		Meter Test Charge	Ψ \$	45.00	ዋ ድ	32.00 50.00	
and a set of the point point point point and	ψ	0.030	\$	0.03557	·	Revenue - Returned Check Charge	\$	10.00	Ψ \$	12.00	
Three-Phase Demand Non-Dedicated Delivery P	oints († 00	1 KW & Over)				Revenue- Unnecessary Trip- Regular	\$	30.00	\$	32.00	
•0 ⁷ /		A INT & OVEL				Revenue- Unnecessary Trip- After hours	\$	90.00	\$	95.00	
Option A - High Load Factor (above 50%)							••		Ŧ	00.00	
Customer Charge per Delivery Point	Customer Charge per Delivery Point \$ 575.00 per month \$ 750.00 per month					Large Industrial Customers Served Under Special	Contract				
Demand Charge:			φ 100.0			Dedicated Delivery Points (Class A)					
All KW During Month	\$	8.65	\$	9.50		Base Energy Charge per KWH	\$	0.028198	\$	0.030413	
Energy Charge:				0.00		Dedicated Delivery Points (Class B)					
First 200 KWH per KW, per KWH	\$	0.0275	\$	0.0299		Demand Charge per KW	`\$	10.15	\$	10.8975	
Next 200 KWH per KW, per KWH	\$	0.0250	\$	0.0266		Energy Charge per KWH	0.013881			0.015051	
All Over 400 KWH per KW, per KWH	\$.	0.0230	\$	0.0246		Dedicated Delivery Points (Class C)	۰. م	40.45	*	10	
						Demand Charge per KW	\$	10.15	\$	10.8975	1
Option B - Low Load Factor (below 50%) Customer Charge per Delivery Point			Energy Charge per KWH Facilities Charge per Assigned Dollars of	0.016715 1.30% per month		1 200	0.017885	. 1			
Demand Charge:			Kenergy Investment for Facilities	1.30% per month		1.38% per month					

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B8 The HERALD LEDGER, Eddyville, Kentucky Wednesday, March 16, 2011

eseverta destrikter met Stewa Priter i Professioner i Stevanski i Stevanski for som sekter i Stevanski som sek	PUBLIC NOTICE		n seren andar in an and an	Present Rate Schedule	Proposed Rate Schedule
	SE NO. 2011-00035				
			6300 LUMEN-DECOR-70W-HPS ACORN	\$ 9.83	\$ 10.86
	ATION OF KENERGY CORP.		6300 LUMEN DECOR-70W-HPS LANTERN	\$ 9.83	\$ 10.86
FOR AN ADJU	ISTMENT IN EXISTING RATES		12600 LUMEN HPS-70W-2 DECOR FIX	\$ 17.36	\$ 19.18
Kenergy Corp., 6402 Old Corydon Road, Hend	lerson, KY 42420, filed an applica	tion for an adjustment in exist-			
ing rates with the Kentucky Public Service Co	mmission in Case No. 2011-0003	5. The proposed changes are	Available for New Installations after April 1, 2011:		
designed to flow-through to Kenergy's custo	mers the wholesale power expe	nse increase' of \$23,464,713,	28000 LUMEN - HPS ACORN GL 14 FT POLE	\$ 18.98	\$ 20.99
which will result from the rate increase Big Riv	ers Electric Corporation proposes	s in Case No. 2011-00036 and			
to produce revenues to cover the \$2,000,614	ingrance in Konorgy's other cost	s The rates contained in this	Special Street Lighting Districts		
to produce revenues to cover the \$2,000,014	Increase in Kenergy 5 build but	Konorgy Corn : however the	Not Available for New Installations after April 1, 20	11:	
notice, which are the rates contained in the a	ipplication, are rates proposed by	Kenergy Corp., However, and			
Kentucky Public Service Commission may ord	ler rates to be charged that differ f	rom the rates contained there-	BASKETT STREET LIGHTING	\$ 2.49	\$ 2.73
in.			MEADOW HILL STREET LIGHTING	\$ 2.25	\$ 2.47
. *		1	SPOTTSVILLE STREET LIGHTING	\$ 2.83	\$ 3.12
The present and proposed rates are as follows:					
	Present Rate Schedule	Proposed Rate Schedule	Renewable Resource Energy Service Rider		
Residential Service (Single & Three-Phase):			Non-Direct Served Customers:		
			per Kilowatt Hour Premium of	\$0.0363	\$ 0.037523
Customer Charge per Delivery Point	\$10.50 per month	\$13.00 per month	Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
Energy Charge per KWH	\$0.062327	\$0.067780			
Energy onlige per titte			New Riders Proposed:		
All Non-Residential Single Phase:			Non- Fuel Adjustment Charge Purchased Power A	diustment per KWH:	
All hon-residential onglo + haot			Non-Fuerregustione on argo , arenaeee , energy	n/a	-0.001005024
Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month	Note: Rate will amortize the non-smelter regulatory		
Energy Charge per KWH	\$0.060740	\$0.066900	and similarly amortize additional amounts annually		
Elleryy charge per kwin	40.0007.10		and similarly amonize additional amounts amounts	morediter.	
Three-Phase Demand Non-Dedicated Delivery F	Points (0 - 1,000 KW):		Special Charges:(per trip)		
Customer Charge per Delivery Point	\$30.00 per month	\$35.00 per month	Turn on Service Charge	\$ 30.00	\$ 32.00
	tooloo poi monti		Reconnect Charge - Regular	\$ 30.00	\$ 32.00
Demand Charge:	\$ 4.05	\$4.50	Reconnect Charge - After hours	\$ 90.00	\$ 95.00
All KW During Month	φ		Terminate Service Charge	\$ 30.00	\$ 32.00
Energy Charge:	\$ 0.0532	\$ 0.05747		\$ 30.00	\$ 32.00
First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH	\$ 0.0380	\$ 0.04157	Meter Reading Charge Meter Test Charge	\$ 45.00	\$ 50.00
Next Zou Kwith per Kwith per Kwith	\$ 0.0330	\$ 0.03557	Revenue - Returned Check Charge	\$ 10.00	\$ 12.00
All Over 400 KWH per KW, per KWH	φ 0.0000	•	Revenue - Returned Check Charge Revenue- Unnecessary Trip- Regular	\$ 30.00	\$ 32.00
Three-Phase Demand Non-Dedicated Delivery I	Points (1 001 KW & Over):		Revenue- Unnecessary Trip- After hours	\$ 90.00	\$ 95.00
Inree-Phase Demanu Non-Dedicated Denvery			Revenue- Unitedessaly trip- Atter tious	\$ 30.00	ψ 33.00
Ontine A., High Lond Easter (above 50%)			Large Industrial Customers Served Under Special	Contract	
Option A - High Load Factor (above 50%)	\$ 575.00 per month	\$ 750.00 per month	Dedicated Delivery Points (Class A)	Unitedut	
Customer Charge per Delivery Point	4 070.00 per monur	· · · · · · · · · · · · · · · · · · ·	Base Energy Charge per KWH	\$ 0.028198	\$ 0.030413
Demand Charge:	\$ 8.65	\$ 9.50		Ψ 0.020100	φ 0.000 H 0
All KW During Month	ψ 0.00	•	Dedicated Delivery Points (Class B)	\$ 10.15	\$ 10.8975
Energy Charge:	\$ 0.0275	\$ 0.0299	Demand Charge per KW	\$ 10.15 0.013881	0.015051
First 200 KWH per KW, per KWH	\$ 0.0250 -	\$ 0.0266	Energy Charge per KWH	0.01001	0.0 (000)
Next 200 KWH per KW, per KWH 🔅	\$ 0.0230	\$ 0.0246	Dedicated Delivery Points (Class C)	¢ 10.15 [°]	\$ 10.8975
All Over 400 KWH per KW, per KWH	φ 0.0250	φ 0.0210	Demand Charge per KW	\$ 10.15	\$ 10.8975 0.017885
		,	Literal onlarge por reterio	0.016715	
Option B - Low Load Factor (below 50%)	t 575 00 per menth	\$750.00 per month	Facilities Charge per Assigned Dollars of	1.30% per month	1.38% per month
Customer Charge per Delivery Point	\$ 575.00 per month	4100.00 per monan	Kenergy Investment for Facilities		
Demand Charge:	09 h	\$ 5.35	Small Power Production or Cogeneration (100 KW	ui iess):	
All KW During Month	\$ 4.80	φ 0.00	(Customer Sells Power to Kenergy)	¢ 0.0204	¢ 0.0105240
Energy Charge:	¢ 0.420	\$ 0.0456	Base Payment per KWH	\$ 0.0204	\$ 0.0195240
First 150 KWH per KW, per KWH	\$ 0.0420	\$		1	· ,
Over 150 KWH per KW, per KWH	\$ 0.0360	φ 0.0300	Small Power Production or Cogeneration(Over 100	JKVV):	
			(Customer Buys Power from Kenergy)	the second s	
Private Outdoor Lighting (per month)			The Charges for On-Peak Maintenance Service sh	iaii pe ine greater of:	and the second
A Standard (served overhead)	19. Alterna 1998 alterna de la compositiva de la compositiva de la compositiva de la compositiva de la composit	and the second	and a start with a start of the		

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12 Wednesday, March 2, 2011

THE BRECKINRIDGE HERALD-NEWS

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~	PUBLIC NOTICE				
	ASE NO. 2011-00035		6300 LUMEN-DECOR-70W-HPS ACORN	\$ 9.83	\$ 10.86
	CATION OF KENERGY CORP.		6300 LUMEN DECOR-70W-HPS LANTERN	\$ 9.83	\$ 10.86
	USTMENT IN EXISTING RATES		12600 LUMEN HPS-70W-2 DECOR FIX	\$ 17.36	\$ 19.18
Kenergy Corp., 6402 Old Corydon Road, Her	derson, KY 42420, filed an applic	cation for an adjustment in exist-			
ing rates with the Kentucky Public Service C	ommission in Case No. 2011-000	35. The proposed changes are	Available for New Installations after April 1, 2011:		
designed to flow-through to Kenergy's cust	omers the wholesale power exp	ense increase of \$23,464,713,	28000 LUMEN - HPS ACORN GL 14 FT POLE	\$ 18.98	\$ 20.99
which will result from the rate increase Big R	ivers Electric Corporation propos	es in Casé No. 2011-00036 and			
to produce revenues to cover the \$2,000,61	A increase in Kenergy's other co	the The rates contained in this	Special Street Lighting Districts		
to produce revenues to cover the \$2,000,61	4 increase in Kenergy 5 Other CO	Nonoral Corp : howayar the	Not Available for New Installations after April 1, 20	011:	
notice, which are the rates contained in the	application, are rates proposed to	by Kenergy Corp., nowever, the			
Kentucky Public Service Commission may or	der rates to be charged that differ	r from the rates contained there-	BASKETT STREET LIGHTING	\$ 2.49	\$ 2.73
in.	-		MEADOW HILL STREET LIGHTING	\$ 2.25	\$ 2.47
			SPOTTSVILLE STREET LIGHTING	\$ 2.83	\$ 3.12
The present and proposed rates are as follows:				,	
n properties and properties and	Present Rate Schedule	Proposed Rate Schedule	Renewable Resource Energy Service Rider	`	
Residential Service (Single & Three-Phase):			Non-Direct Served Customers:		
	_		per Kilowatt Hour Premium of	\$0.0363	\$ 0.037523
Customer Charge per Delivery Point	\$10.50 per month	\$13.00 per month	Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
Energy Charge per KWH	\$0.062327	\$0.067780	Direct Derved Oustomers (excluding Oldas A)	÷****	· · ·
			New Riders Proposed:		-
All Non-Residential Single Phase:			Non- Fuel Adjustment Charge Purchased Power	Adjustment per KWH:	
			Non- Fuel Aujustment Ondige Fulchased Forein	n/a	-0.001005024
Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month	Note: Rate will amortize the non-smelter regulato		
Energy Charge per KWH	\$0.060740	\$0.066900	and similarly amortize additional amounts annual	llv thereafter.	• -
	5		מווע אווווומווץ מווטווגב מענווטוומי מווטמווא מווועמי	i interestination	
Three-Phase Demand Non-Dedicated Delivery	Points (0 - 1,000 KW):		Special Charges:(per trip)		
Customer Charge per Delivery Point	\$30.00 per month	\$35.00 per month	Turn on Service Charge	\$ 30.00	\$ 32.00
Demand Charge:		•	Reconnect Charge - Regular	\$ 30.00	\$ 32.00
All KW During Month	\$ 4.05	\$4.50	Reconnect Charge - After hours	\$ 90.00	\$ 95.00
Energy Charge:			Terminate Service Charge	\$ 30.00	\$ 32.00
First 200 KWH per KW, per KWH	\$ 0.0532	\$ 0.05747	Meter Reading Charge	\$ 30.00	\$ 32.00
Next 200 KWH per KW, per KWH	\$ 0.0380	\$ 0.04157	Meter Test Charge	\$ 45.00	\$ 50.00
All Over 400 KWH per KW, per KWH	\$ 0.0330	\$ 0.03557	Revenue - Returned Check Charge	\$ 10.00	\$ 12.00
The otor too territion with portain	• • • • • • • • • • • • • • • • • • • •		Revenue - Returned Oneck Onarge Revenue- Unnecessary Trip- Regular	\$ 30.00	\$ 32.00
Three-Phase Demand Non-Dedicated Delivery	Points (1.001 KW & Over):		Revenue- Unnecessary Trip- After hours	\$ 90.00	\$ 95.00
			nevenue- unnecessary mp-Aner nous	¥ 00.00	•
Option A - High Load Factor (above 50%)			Large Industrial Customers Served Under Specia	al Contract	
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 750.00 per month	Dedicated Delivery Points (Class A)		
Demand Charge:	• • • • • • •	·	Base Energy Charge per KWH	\$ 0.028198	\$ 0.030413
All KW During Month	\$ 8.65	\$ 9.50	Dedicated Delivery Points (Class B)	÷ 0,020100	
Energy Charge:	•		Demand Charge per KW	\$ 10.15	\$ 10.8975
 First 200 KWH per KW, per KWH 	\$ 0.0275	\$ 0.0299	Energy Charge per KWH	0.013881	0.015051
Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0266	Dedicated Delivery Points (Class C)	51010001	
All Over 400 KWH per KW, per KWH	\$ 0.0230	\$ 0.0246	Demand Charge per KW	\$ 10.15	\$ 10.8975
		•		0.016715	0.017885
Option B - Low Load Factor (below 50%)			Energy Charge per KWH Facilities Charge per Assigned Dollars of	1.30% per month	1.38% per month
Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month			
Demand Charge:	+ or or or por mannin		Kenergy Investment for Facilities Small Power Production or Cogeneration (100 K	(W or less):	
	0R M \$	\$ 5.35	Small Power Production of Cogeneration (100 K		

Kenergy

2B Wednesday, March 16, 2011

THE BRECKINRIDGE HERALD-NEWS

protection and water for a fill of the state of the	PUBLIC NOTICE	en a bene en la seguina de la seconda de		Present Rate Schedule	Propo	sed Rate Schedule
	CASE NO. 2011-00035		are and the second	<u> </u>		
			6300 LUMEN-DECOR-70W-HPS ACORN	\$ 9.83	\$	10.86
	LICATION OF KENERGY CORP.	-	6300 LUMEN DECOR-70W-HPS LANTERN	\$ 9.83	\$	10.86
FOR AN AD Kenergy Corp., 6402 Old Corydon Road, He	JUSTMENT IN EXISTING RATE enderson KY 42420 filed an appl		12600 LUMEN HPS-70W-2 DECOR FIX	\$ 17.36	\$	19.18
ing rates with the Kentucky Public Service (Author & Alice Astronomy offer April 1, 2011;			
designed to flow-through to Kenergy's cus			Available for New Installations after April 1, 2011: 28000 LUMEN - HPS ACORN GL 14 FT POLE	\$ 18.98	\$	20.99
which will result from the rate increase Big I				Ŧ		
to produce revenues to cover the \$2,000,6			Special Street Lighting Districts			
notice, which are the rates contained in the			Not Available for New Installations after April 1, 20	11:		
Kentucky Public Service Commission may c						0.70
in.	nder rates to be charged that diffe	a nom the rates contained there-	BASKETT STREET LIGHTING	\$ 2.49	\$	2.73
			MEADOW HILL STREET LIGHTING	\$ 2.25	\$	2.47 3.12
The present and proposed rates are as follows:			SPOTTSVILLE STREET LIGHTING	\$ 2.83	\$	3.12
a the present and proposed rates are as 1010WS.	Present Rate Schedule	Proposed Rate Schedule		*		
Residential Service (Single & Three-Phase):	riesent nate scheuule	FTUDUSEU NALE SCHEUULE	Renewable Resource Energy Service Rider	s.		
nesidential octrice (ongie & fillee-filase).			Non-Direct Served Customers:	\$2,000	¢	0.037523
Customer Charge per Delivery Point	\$10.50 per month	\$13.00 per month	per Kilowatt Hour Premium of	\$0.0363 \$0.041285	φ S	0.040115
Energy Charge per KWH	\$0.062327-	\$0.067780	Direct Served Customers (excluding Class A)	ΦU.U41200	Ψ	0.010110
			New Riders Proposed:			
All Non-Residential Single Phase:			Non- Fuel Adjustment Charge Purchased Power A	Adjustment per KWH:		
				n/a		-0.001005024
Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month	Note: Rate will amortize the non-smelter regulator	ry account balance over two years,		
Energy Charge per KWH	\$0.060740	\$0.066900	and similarly amortize additional amounts annual	ly thereafter.		
			and ontinearly enformed detailed			
Three-Phase Demand Non-Dedicated Delivery			Special Charges:(per trip)			22.22
Customer Charge per Delivery Point	\$30.00 per month	\$35.00 per month	Turn on Service Charge	\$ 30.00	\$	32.00
Demand Charge: All KW During Month	* 4 05	<i>* 4 F0</i>	Reconnect Charge - Regular	\$ 30.00	\$	32.00
Energy Charge:	\$ 4.05	\$4.50	Reconnect Charge - After hours	\$ 90.00	\$	95.00 32.00
First 200 KWH per KW, per KWH	\$ 0.0532	\$ 0.05747	Terminate Service Charge	\$ 30.00-	\$ \$	32.00
Next 200 KWH per KW, per KWH	\$ 0.0380	- \$ 0.04157	Meter Reading Charge	\$ 30.00	ֆ Տ	50.00
All Over 400 KWH per KW, per KWH	\$ 0.0330	\$ 0.03557	Meter Test Charge	\$ 45.00 \$ 10.00	а \$	12.00
	+ 0.0000	÷ 0.00007	Revenue - Returned Check Charge	\$ 10.00	ф \$	32.00
Three-Phase Demand Non-Dedicated Delivery	Points (1,001 KW & Over):		Revenue- Unnecessary Trip- Regular	\$ 30.00	\$	95.00
	······································		Revenue- Unnecessary Trip- After hours	ψ 30.00	Ψ	
Option A - High Load Factor (above 50%)			Large Industrial Customers Served Under Specia	al Contract		
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 750.00 per month	Dedicated Delivery Points (Class A)	ur comun		
Demand Charge:	-		Base Energy Charge per KWH	\$ 0.028198	\$	0.030413
All KW During Month	\$ 8.65	\$ 9.50	Dedicated Delivery Points (Class B)	,		
Energy Charge:			Demand Charge per KW	\$ 10.15	\$	10.8975
First 200 KWH per KW, per KWH	\$ 0.0275	\$ 0.0299	Energy Charge per KWH	0.013881		0.015051
Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0266	Dedicated Delivery Points (Class C)			
All Over 400 KWH per KW, per KWH	\$ 0.0230	\$ 0.0246	Demand Charge per KW	\$ 10.15	\$	10.8975
Option R. Low Lond Frates (halaw 500()			Energy Charge per KWH	0.016715	.	0.017885
Option B - Low Load Factor (below 50%)	ф Г7Г ОО	A750.00 ···	Facilities Charge per Assigned Dollars of	1.30% per month	1.38	8% per month
Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month	Kenergy Investment for Facilities			
Some in the constraints to a substantial			,	ALE 1		

TIMES-NEWS, HARTFORD AND BEAVER DAM, KENTUCKY, THURSDAY, MARCH 3, 2011, PAGE 12-A

'Kenergy

n 1919 (S.A. Bern Bruck (S. B. B. Martin (S. B. B. B.	PUBLIC NO CASE NO. 20		•			Pres	ent Rate Schedule	Pr	oposed Rate Sci
		KENERGY CO	DD		6300 LUMEN-DECOR-70W-HPS ACORN	¢	9.83		10.00
		N EXISTING R			6300 LUMEN DECOR-70W-HPS LANTERN	ф \$	9.83	Þ	10.86
Keneray Corp. 6402 Old Convdon Road Ho		40400 filed and	HIEJ maliantian	for a la seconda de la seconda d		φ \$	17.36	φ. Φ	10.86
Kenergy Corp., 6402 Old Corydon Road, He		42420, illed an a	application	for an adjustment in e		Ψ	17.30	φ	19.18
ing rates with the Kentucky Public Service C	commission in	Case No. 2011	-00035. T	he proposed changes	are Available for New Installations after April 1, 2011				
designed to flow-through to Kenergy's cus	stomers the w	holesale power	expense	increase of \$23,464,		\$	18.98	6	
which will result from the rate increase Big F	Rivers Electric	Corporation pro	nnoses in (20011_00026	and	φ	10.90	\$	20.99
to produce revenues to cover the \$2,000,61	14 increase in	Keneray's othe	er costs. T	he rates contained in	this Special Street Lighting Districts				
notice, which are the rates contained in the	application, a	are rates propos	sed by Ker	eray Corp : however	the Not Available for New Installations after April 1, 2	011.			
Kentucky Public Service Commission may o	rder rates to h	ne charged that	differ from	the rates contained th		011.			•
in.		o chargeu mar		the rates contained in	BASKETT STREET LIGHTING	¢	2.49	•	
					MEADOW HILL STREET LIGHTING	φ ¢	2.49	\$	2.73
The present and proposed rates are as follows:					SPOTTSVILLE STREET LIGHTING	ф ф		\$	2.47
The propert and proposed rates are as 1010WS;	Drocont D-	in Cabadula	-			Φ	2.83	\$	3.12
Residential Service (Single & Three-Phase):	riesent Ha	te Schedule	<u>Pro</u>	pposed Rate Schedule	Renewable Resource Energy Service Rider Non-Direct Served Customers:				
Customer Charge per Delivery Point	\$10.50 per r	month	ሮ ተ	3.00 per month	per Kilowatt Hour Premium of	\$0.036	53	¢	0.037523
Energy Charge per KWH	\$0.062327	nondi		067780	Direct Served Customers (excluding Class A)	\$0.041		¢ ¢	0.037523
	ψ0.00202 <i>1</i>		Φ Ū.	007760		ψ0.041		φ	0.040115
All Non-Residential Single Phase:					New Riders Proposed:				
					Non- Fuel Adjustment Charge Purchased Power A	\diustmen	t ner KWH		
Customer Charge per Delivery Point	\$16.00 per r	nonth	¢+	.00 per⁺month		n/a			-0.001005024
Energy Charge per KWH	\$0.060740			.00 per monun 066900	Note: Rate will amortize the non-smelter regulator	v account	balance over two ves	rs.	-0.001003024
	<i>+0.0007 10</i>		ψ U .	000000	and similarly amortize additional amounts annual	/ thereafte	Br.		
Three-Phase Demand Non-Dedicated Delivery	Points (0 - 1 00	0 KW):							
Customer Charge per Delivery Point	\$30.00 per i		¢QF	.00 per month	Special Charges:(per trip)				
Demand Charge:	400,00 por 1		φυί		Turn on Service Charge	\$	30.00	¢	32.00
All KW During Month	\$ 4.05		\$4.	50	Reconnect Charge - Regular	Ś	30.00	Ψ ¢	32.00
Energy Charge:	φ		φ4.		Reconnect Charge - After hours	\$	90.00	Ψ ¢	95.00
First 200 KWH per KW, per KWH	\$	0.0532	¢	0.05747	Terminate Service Charge	ŝ	30.00	Ψ £	32.00
Next 200 KWH per KW, per KWH	\$	0.0380	φ \$	0.04157	Meter Reading Charge	\$	30.00	\$	32.00
All Over 400 KWH per KW, per KWH	\$	0.0330	φ \$	0.03557	Meter Test Charge	\$	45.00	\$	50.00
	Ŧ		Ψ	0.00007	Revenue - Returned Check Charge	\$	10.00	÷ \$	12.00
Three-Phase Demand Non-Dedicated Delivery F	Points (1.001 K	W & Over)			Revenue- Unnecessary Trip- Regular	Š	30.00	Ψ ¢	32.00
					Revenue- Unnecessary Trip- After hours	\$	90.00	\$	95.00
Option A - High Load Factor (above 50%)						Ŧ	00.00	Ψ	55.00
Customer Charge per Delivery Point	\$ 575.00 per	month	¢ 70	i0.00 per month	Large Industrial Customers Served Under Special	Contract			
Demand Charge:	+ 0. 0.00 per		φ/:		Dedicated Delivery Points (Class A)		· · · · ·	1 - C	
All KW During Month	\$	8.65	¢	9.50	Base Energy Charge per KWH	\$	0.028198	¢	0.030413
Energy Charge:	т	0.00	Ψ	9.00	Dedicated Delivery Points (Class B)	Ŧ		Ψ	0.000413
First 200 KWH per KW, per KWH	\$	0.0275	¢	0.0299	Demand Charge per KW	\$	10.15	¢	10.8975
Next 200 KWH per KW, per KWH	\$	0.0250	φ ¢	0.0299	Energy Charge per KWH	0.0138		Ψ	0.015051
All Over 400 KWH per KW, per KWH	\$	0.0230	э \$	0.0266	Dedicated Delivery Points (Class C)				0.010001
	Ŧ	5.0200	Ψ	0.0240	Demand Charge per KW	\$	10.15	\$	10.8975
Option B - Low Load Factor (below 50%)					Energy Charge per KWH	0.01671		Ψ	0.017885
Customer Charge per Delivery Point	\$ 575.00 per	month	\$751	00 per menth	Facilities Charge per Assigned Dollars of		per month	1 220	% per month
Demand Charge:	4 01 0.00 Hel	montat	JC \ ¢	0.00 per month	Kenergy Investment for Facilities			1.00	
All KW During Month	\$	4.80	¢	E 0E	Small Power Production or Cogeneration (100 KW	or less):		19 19 - 19	
and well and 👻 a constraints	Ψ	4.00	\$	5.35			la an	e e stan e statistik e se etter k	States - States - I

	TIMES-NEWS, HARTFORD AND BEAV	<u>'ER DAM,</u>	KENTUCKY, THI	URSDAY, M	ARCH 10, 2011, PAG	<u>E 16-A</u>				
1	1 Description		an a							
*******			C NOTICE		a an	a, a the production of the main set of the set		ene an annala ar an à cur bhrana a carairte	1	an a
6.4.4		CASE NO	. 2011-00035				Prese	nt Rate Schedule	Pr	oposed Rate
		LICATION	OF KENERGY CO)RP.		6300 LUMEN-DECOR-70W-HPS ACORN	\$	0.02	•	
4.4	Keneray Corn 6402 Old Convdon Bood L	DJUSIME	NT IN EXISTING R	ATES		6300 LUMEN DECOR-70W-HPS LANTERN	Ψ \$	9.83 9.83	\$	10.86
	Kenergy Corp., 6402 Old Corydon Road, He ing rates with the Kentucky Public Service	enderson,	KY 42420, filed an	application for	or an adjustment in exist		φ \$	17.36	ን ድ	10.86
a	ing rates with the Kentucky Public Service designed to flow-through to Keneray's cur	Commissio	on in Case No. 2011	1-00035. Th	e proposed changes are		+	17.00	Φ	19.18
14.0	designed to flow-through to Kenergy's cu which will result from the rate increase Big	stomers th	e wholesale power	r expense ir	crease of \$23,464,713	Available for New Installations after April 1, 2011	:			
	which will result from the rate increase Big to produce revenues to cover the \$2,000.6	Rivers Elec	ctric Corporation pro	oposes in Ca	ase No. 2011-00036 and	28000 LUMEN - HPS ACORN GL 14 FT POLE	\$	18.98	\$	20,99
10	to produce revenues to cover the \$2,000,6 notice, which are the rates contained in the	14 increas	e in Kenergy's othe	er costs. The	e rates contained in this	Special Street Lighting Districts			•	
1.1	notice, which are the rates contained in the Kentucky Public Service Commission may c	e applicatio	on, are rates propos	sed by Kene	ray Corp.: however, the	Not Available for New Installations after April 1, 2	044.			
15	Kentucky Public Service Commission may c	order rates	to be charged that a	differ from th	e rates contained there-	Hornandole for New instantations aller April 1, 2	2011:	•		
						BASKETT STREET LIGHTING	¢	0.40	•	
	The present and proposed rates are as follows:					MEADOW HILL STREET LIGHTING	\$	2.49 2.25	\$	2.73
		Draconi				SPOTTSVILLE STREET LIGHTING	\$	2.25	\$ \$	2.47
1	Residential Service (Single & Three-Phase):	Presem	Rate Schedule	Prop	osed Rate Schedule		Ŧ	2.00	Φ	3.12
						Renewable Resource Energy Service Rider				
	Customer Charge per Delivery Point	\$10.50 r	per month	¢40.0	. .	Non-Direct Served Customers:				
	Energy Charge per KWH	\$0.06232	27		0 per month	per Kilowatt Hour Premium of	\$0.0363		\$	0.037523
11	All Man Products of Sectors and	•	-1	\$0.06	7780	Direct Served Customers (excluding Class A)	\$0.0412	285	\$	0.040115
	All Non-Residential Single Phase:					New Riders Proposed:				
1 4	Customer Charge per Delivery Point					Non-Fuel Adjustment Charge Purchased Power A	A divinition to			
	Energy Charge per KWH	\$16.00 pe		\$17.00) per month		n/n			
		\$0.06074		\$0.066		Note: Rate will amortize the non-smelter regulator	N account h	olanca ovor two voaro		-0.001005
1	Three-Phase Demand Non-Dedicated Delivery F	n-1-4- /n d				and similarly amortize additional amounts annual	v thereafter.	dalance over two years,		
·注入并图 。	erectioner offange per Delivery Point	1 - OINTS (U - 1	,000 KW):				y 110.00			
St E	Demand Charge:	\$30.00 p	er month	\$35.00	per month	Special Charges:(per trip)				
	All KW During Month	\$ 4.05				Turn on Service Charge	\$	30.00	\$	32.
E	Energy Charge:	Ψ 1.00		\$4.50		Reconnect Charge - Regular	\$	30.00	\$	32.
	First 200 KWH per KW, per KWH	\$	0.0532	\$	0.000 in	Reconnect Charge - After hours Terminate Service Charge	\$	90.00	\$	95.
	Next 200 KWH per KW, per KWH	\$	0.0380	ծ \$	0.05747	Meter Reading Charge	\$	30.00	\$	32.
1	All Over 400 KWH per KW, per KWH	\$	0.0330	ф \$	0.04157 0.03557	Meter Test Charge	\$	30.00	\$	32.
:CI Tł	hree-Phase Demand Non-Dodicated Deliver			Ŧ	0.00007	Revenue - Returned Check Charge	¢	45.00	\$	50.
	hree-Phase Demand Non-Dedicated Delivery Po	oints (1,001	KW & Over):			Revenue- Unnecessary Trip- Regular	ዋ ፍ	10.00	\$	12.
Op	ption A - High Load Factor (above 50%)					Revenue- Unnecessary Trip- After hours	\$	30.00 90.00	\$ ¢	32.
	Justomer Charge per Delivery Point	Φ 575 00 p					Ψ	30.00	Ф	95.1
. De	emand Charge:	\$ 575.00 p	er month	\$ 750.00	0 per month	Large Industrial Customers Served Under Special	Contract			
	wind worth	\$	8.65			Dedicated Delivery Points (Class A)				
En	ergy Charge:	Ψ	0.00	\$	9.50	Base Energy Charge per KWH	\$	0.028198	\$	0.03041:
FILL N	irst 200 KWH per KW, per KWH	\$	0.0275	¢	3 5 - 3 -	Dedicated Delivery Points (Class B) Demand Charge per KW				0.000
	lext 200 KWH per KW, per KWH	\$	0.0250	φ ¢	0.0299	Energy Charge per KWH	\$	10.15	\$	10.897
	ll Over 400 KWH per KW, per KWH	\$	0.0230	Ψ \$	0.0266	Dedicated Delivery Points (Class C)	0.013881			0.015051
Ont	tion R - Low Load Faster (helew Fast)			Ψ	0.0240	Demand Charge per KW	¢			
C	tion B - Low Load Factor (below 50%) ustomer Charge per Delivery Point	•				Energy Charge per KWH	\$ 0.016715	10.15	\$	10.897!
Den	mand Charge:	\$ 575.00 pe	er month	\$750.00	per month	Facilities Charge per Assigned Dollars of	1.30% per	month	4 0004	0.017885
All	KW During Month	A				Kenergy Investment for Facilities		monun	1.38%	per month
Ene	ergy Charge:	\$	4.80	\$	5.35	Small Power Production or Cogeneration (100 KW ((Customer Sells Power to Keneral)	or less):			

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(Customer Sells Power to Kenergy)

The Gleaner, Henderson, Ky., Thursday, March 17, 2011

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		PUBLIC				na ma an ann an tha ann an an ann an ann ann ann ann ann	Present	Rate Schedule	Prop	osed Rate Schedule
			2011-00035 DF KENERGY COF	20		6300 LUMEN-DECOR-70W-HPS ACORN	\$	9.83	\$	10.86
			T IN EXISTING RA			6300 LUMEN DECOR-70W-HPS LANTERN	\$	9,83	\$	10.86
Kenerav Corn	., 6402 Old Corydon Road, He				n adjuctmont in ovict	12600 LUMEN HPS-70W-2 DECOR FIX	\$	17.36	\$	19.18
ing rates with	the Kentucky Public Service (nucroon, n nomiceinn	in Case No. 2011	00026 The r	an aujustinent in exist					
	low-through to Kenergy's cus					rivaliance for them installadores after right if 2031				
which will rock	It from the rote increase Dig I	Numers me	williesale power	expense mu	ease ul \$23,404,713	28000 LUMEN - HPS ACORN GL 14 FT POLE	\$	18.98	\$	20.99
	It from the rate increase Big I									
	venues to cover the \$2,000,6						10.14			
	are the rates contained in the						.011:			
a . –	lic Service Commission may o	rder rates t	o be charged that d	litter from the i	rates contained there-	. BASKETT STREET LIGHTING	\$	2.49	\$	2.73
in.						MEADOW HILL STREET LIGHTING	\$	2.25	а \$	2.47
The start						SPOTTSVILLE STREET LIGHTING	\$	2.83	š	3.12
i ne present and	I proposed rates are as follows:	n	D 0.1 1				•		¥	V. 154
Dagidantial Ca	nion (Cingle & Three Diseas).	Present	Rate Schedule	Propos	sed Rate Schedule	Renewable Resource Energy Service Rider				
Residential Set	rvice (Single & Three-Phase):					Non-Direct Served Customers:				
Customor Char	je per Delivery Point	\$10.50 p	or month	¢12.00	nor month	per Kilowatt Hour Premium of	\$0.0363		\$	0.037523
Energy Charge		\$0.06232		\$13.00	per month	Direct Served Customers (excluding Class A)	\$0.04128	15	\$	0.040115
Line gy change		¥0.00202		40.001	100					
All Non-Reside	ntial Single Phase:					New Riders Proposed:				
	Ŷ					Non- Fuel Adjustment Charge Purchased Power	•	er KWH:		
Customer Charg	je per Delivery Point	\$16.00 p	er month	\$17.00	per month		n/a			-0.001005024
Energy Charge	per KWH	\$0.06074	10	\$0.0669		Note: Rate will amortize the non-smeller regulato		lance over two years,		
						and similarly amortize additional amounts annual	iy mereatter.			
	emand Non-Dedicated Delivery					Special Charges:(per trip)				
	e per Delivery Point	\$30.00 p	er month	\$35.00	per month	Turn on Service Charge	¢	30.00	\$	32.00
Demand Charge						Reconnect Charge - Regular	م لا	30.00	ф ¢	32.00
All KW During I	Nonth	\$ 4.05		\$4.50		Reconnect Charge - After hours	ŝ	90.00	\$	95.00
Energy Charge:	man 1/1AL man 1/1A/L1	*	0.0589	4		Terminate Service Charge	ŝ	30.00	\$	32.00
	per KW, per KWH per KW, per KWH	\$	0.0532 0.0380	\$	0.05747	Meter Reading Charge	\$	30.00	\$	32.00
	WH per KW, per KWH	.⊅ \$	0.0330	\$ \$	0.04157 0.03557	Meter Test Charge	\$	45.00	\$	50.00
7470761400144	wirper itw, per itwri	4	0.0330	4	0.05537	Revenue - Returned Check Charge	\$	10.00	\$	12.00
Three-Phase De	mand Non-Dedicated Delivery	Points (1.00	1 KW & Over):			Revenue- Unnecessary Trip- Regular	\$	30.00	\$	32.00
		(1)				Revenue- Unnecessary Trip-After hours	\$	90.00	\$	95.00
Option A - High L	oad Factor (above 50%)									
Customer Char	ge per Delivery Point	\$ 575.00	per month	\$ 750.0	0 per month	Large Industrial Customers Served Under Specia	al Contract			
Demand Charge:			· ·		1	Dedicated Delivery Points (Class A)	¢	0.000100	*	0.020.440
All KW During N	Aonth 🔬	\$	8.65	\$	9.50	Base Energy Charge per KWH Dedicated Delivery Points (Class B)	\$	0.028198	\$	0.030413
Energy Charge:						Demand Charge per KW	\$	10.15	` \$	10.8975
B	per KW, per KWH	\$	0.0275	\$	0.0299	Energy Charge per KWH	0.013881		φ	0.015051
	per KW, per KWH	\$	0.0250	\$	0.0266	Dedicated Delivery Points (Class C)	0.030001			0,0,000
All Over 400 KV	NH per KW, per KWH	\$	0.0230	\$	0.0246	Demand Charge per KW	\$	10.15	\$	10.8975
Ontion B - Low L	.oad Factor (below 50%)					Energy Charge per KWH	0.016715			0.017885
Customer Char	ige per Delivery Point	\$ 575.00	per month	\$750.00) nor month	Facilities Charge per Assigned Dollars of	1.30% pe	r month	1.38%	per month
Uemand Charge	M	\$ 313,00	рег тонт	\$750.00) per month	Kenerov investment for Facilities	S. C. Welling	C1 1		
A4 KW Duting	Month	\$	4.80	\$	5.35	Small Power Production or Cogeneration (100 KV				ł
C'miles (86 - E	•	THE	*	いいい		A States	Bione		
	H Der KW, Der KMH	\$	0.0420	\$	0.0456	Base Payment per KWH				
	Marker KNH	¢	N36N N	¢	0.0386	Small Passes Press	kan ding ang		- 94 (C.)	the second as a state

n na haya na mangda fiyodo il a bina na mang mangda di bina na mangda da mangda da da na mangda da na mangda da Na haya na haya	PUBLIC	NOTICE		an a	na medica – u ninici z Chronica (d. 2 Merija – e ostani su su menopolovani na minicular na siste por na na se s Na menopolo – u ninici z Chronica (d. 2 Merija – e ostani su su menopolovani na minicular na siste por na na se	Present l	Rate Schedule	Prop	osed Rate Schedule
c c		2011-00035							10.00
5		OF KENERGY CORI)		6300 LUMEN-DECOR-70W-HPS ACORN	\$	9.83	\$	10.86
8		T IN EXISTING RAT			6300 LUMEN DECOR-70W-HPS LANTERN	\$	9.83	\$	10.86 19.18
				on adjuctment in exist.	12600 LUMEN HPS-70W-2 DECOR FIX	\$	17.36	\$	19.10
Kenergy Corp., 6402 Old Corydon Road, He	nuerson, n	1 42420, meu dii du	pilication ivi	an aujustment in exist					
ing rates with the Kentucky Public Service C	ommission	THE Case No. 2011-0	10030. The	proposed thanges are	Available for New Installations after April 1, 2011:	*	18,98	\$	20.99
designed to flow-through to Kenergy's cus	lomers the	e wholesale power e	expense inc	rease of \$23,404,713,	28000 LUMEN - HPS ACORN GL 14 FT POLE	\$	10.90	φ	LU.35
which will result from the rate increase Big F	livers Elec	tric Corporation prop	oses in Cas	se No. 2011-00036 and	o those distriction Districts				
to produce revenues to cover the \$2,000,61	4 increase	e in Kenergy's other	costs. The	rates contained in this	Special Street Lighting Districts	199.	4		
notice, which are the rates contained in the	applicatio	n, are rates propose	d by Kener	gy Corp.; however, the	Not Available for New Installations after April 1, 20	//1.			
Kentucky Public Service Commission may o	rder rates	to be charged that di	ffer from the	rates contained there-	BASKETT STREET LIGHTING	¢	2.49	\$	2.73
in.					MEADOW HILL STREET LIGHTING	ŝ	2.25	Ś	2.47
					SPOTTSVILLE STREET LIGHTING	ŝ	2.83	Š	3.12
The present and proposed rates are as follows:					SPOTISTICE STREET CONTINO	Ŷ	6144		
2	Present	Rate Schedule	Prop	osed Rate Schedule	Renewable Resource Energy Service Rider				
Residential Service (Single & Three-Phase):				•	Non-Direct Served Customers:				
					per Kilowatt Hour Premium of	\$0.0363		\$	0.037523
Customer Charge per Delivery Point	\$10.50	per month		0 per month	Direct Served Customers (excluding Class A)	\$0.04128	15	\$	0.040115
Energy Charge per KWH	\$0.0623	27	\$0.06	7780					
					New Riders Proposed:				
All Non-Residential Single Phase:					Non- Fuel Adjustment Charge Purchased Power	Adjustment p	er KWH:		
			447.0	; 0		n/a			-0.001005024
Customer Charge per Delivery Point		per month		0 per month	Note: Rate will amortize the non-smelter regulator	ry account b	alance over two years	4	
Energy Charge per KWH	\$0.0607	40	\$0.06	6900	and similarly amortize additional amounts annual	ly thereafter.			
we as the post-transition	D-1-4- (0	1 000 1/160.							
Three-Phase Demand Non-Dedicated Delivery	POINTS U	1,000 KW);	¢35.0	0 per month	Special Charges: (per trip)				90.00
Customer Charge per Delivery Point	\$30.00	per month	ຈ ວວ.ບ	0 per month	Turn on Service Charge	\$	30.00	Ş	32.00
Demand Charge:	\$ 4.05		\$4.50	1	Reconnect Charge - Regular	\$	30.00	\$	32.00
All KW During Month	\$ 4,00		44.11		Reconnect Charge - After hours	\$: •	90.00	\$	95.00 32.00
Energy Charge: First 200 KWH per KW, per KWH	\$	0.0532	\$	0.05747	Terminate Service Charge	\$	30.00	\$ \$	32.00
Next 200 KWH per KW, per KWH	4 8	0.0380	Š	0.04157	Meter Reading Charge	\$ •	30.00 45.00	\$	50.00
All Over 400 KWH per KW, per KWH	ŝ	0.0330	\$	0.03557	Meter Test Charge	\$	10.00	\$	12.00
	•	0.0000	•		Revenue - Returned Check Charge	\$ \$	30.00	\$ \$	32.00
Three-Phase Demand Non-Dedicated Delivery	Points (1.	101 KW & Over):		ā	Revenue- Unnecessary Trip- Regular	\$	90.00	ŝ	95.00
		•			Revenue- Unnecessary Trip- After hours	Ŷ	00,09	•	•••••
Option A - High Load Factor (above 50%)					Large Industrial Customers Served Under Specia	al Contract			
Customer Charge per Delivery Point	\$ 575.0	0 per month	\$ 750).00 per month	Dedicated Delivery Points (Class A)				
Demand Charge:	1				Base Energy Charge per KWH	\$	0.028198	\$	0.030413
All KW During Month	\$	8.65	\$	9.50	Dedicated Delivery Points (Class B)	•,			
Energy Charge:					Demand Charge per KW	\$	10.15	\$	10.8975
First 200 KWH per KW, per KWH	\$	0.0275	\$	0.0299	Energy Charge per KWH	0.01388	1		0.015051
Next 200 KWH per KW, per KWH	\$	0.0250	\$	0.0266	Dedicated Delivery Points (Class C)				
All Over 400 KWH per KW, per KWH	\$	0.0230	\$	0.0246	Demand Charge per KW	\$	10.15	\$	10.8975
					Energy Charge per KWH	0.01671	5		0.017885
Option B - Low Load Factor (below 50%)	* -	20	A-150	00 non month	Facilities Charge per Assigned Dollars of	1.30% p	er month	1.3	8% per month
Customer Charge per Delivery Point	\$ 575.	00 per month	\$750	.00 per month	Kenergy Investment for Facilities				a state
Demand Charge:	6	4 00	۴	5.35	Small Power Production or Cogeneration (100 K	W or less):			
All KW During Month	\$	4.80	ş	0.00	(Customer Sells Power to Kenergy)		0.0204	5	0.0195210
Energy Charge:	¢	0.0420	¢	0.0456	Base Payment per KWH	5	0.0204		
First 150 KWH per KW, per KWH	ծ Տ	0.0420 0.0360	\$ \$	0.0386		noKW)			
Over 150 KWH per KW, per KWH	÷	0.0300	Ŷ	010000	Small Power Production or Cogeneration(Over 1)				
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The Gleaner, Henderson, Ky., Thursday, March 3, 2011

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PURELY NOTICEDecember 2010Proposed Rate ScheduleProposed Rate			en an	a tang mang dari ta na Alah 1997 na ang ka	an the College States and the Source and a state of a source of the sour	- New York Constraints and Second as Second as and a second structure of the second structure of the second second structure of the second	07855666666771_433X		dale e da para a serie a	
THE APPLICATION OF KENERGY CORP.S010 LIAPL NO CONTS010							Present	Rate Schedule	Prop	osed Rate Schedule
EFOR AM ADJUSTMENT NEXT STREPT NEXT STREPT AT 2020. Status application for an adjustment in adjustment										
Kennergy Corp., 6402 Obl Corport Rade, Henderson, NY 42240, field an application for an adjustment in existing rates with the Kennucky Phate, Service Commission in Case No. 2011-0025, The proposed dranges are designed to howerhough to Kennergy Scuttomers than Kennergy Scut	THE APPLI	CATION (OF KENERGY CORP.				Ŧ			
Keenergy Corp., 6402 Old Corption Rond, Henderson, KY 42420, field an application for an djustment he exist, flag rates with the Sertice Amission Rosenie Composed analysis and the Sertice Amission and the Serie Commission Rose No. 2011-00036 and to produce revenues to cover the Serie Combinistic Reparks (Sample Amission Rosenie Composed analysis) for Sample 2011-00036 and to produce revenues to cover the Scamp of Composed (Sample Amission Rosenie Composed Amission Rosenie Composed (Sample	FOR AN ADJ	USTMEN	T IN EXISTING RATE	S						
ingrates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes are designed to howerhough to Kentergy Sectoremes the Week Netholisal power components in come the Week Stelenic Corporation proposes in Case No. 2011-00036 and provide Control State Action 1. 2011: Anable is Kentergy Case. Sectore State Action 1. 2011: eta control c					an adjustment in exist-	12600 LUMEN HPS-70W-2 DECOR FIX	\$	17.36	\$	19.18
Indegred In Southmough In Konnergy's number component minners of 323,44,71 2000 Luidter - HPS ACCHER (Life T POLE \$ 10.0 B \$ 20.99 Indegred In Southmough In Konnergy's number component minners of 123,44,71 2000 Luidter - HPS ACCHER (Life T POLE \$ 10.0 B \$ 20.99 Indegred In Southmough In Konnerge Fuel Science Commission may order rates to be charged that differ from the rates contained in the applications are rates groomated there in the rates contained that the field from the rates contained there in the rates contained there in the rates contained that differ from the rates contained there is an extent proposed rates are as follows: Societ 3154 Luidter J Luidter - HPS ACCHER (Life T FOLE \$ 10.0 B 2.49 \$ 2.73 The present and proposed rates are as follows: Proposed Pathe Schedule Proposed Pathe Schedule Residential Schedule Societ 3154 Luidter J Luidter - HPS ACCHER (Life T FOLE \$ 10.0 B 2.49 \$ 2.73 All Non-Residential Single Phase: Stit C0 per month \$ 10.0 per month \$ 10.0 per month \$ 0.0370 per month \$ 0.0370 per month \$ 0.0071000 per month \$ 0.0071000 per month \$ 0.0071000 per month \$ 0.0071000 per month \$ 0.007100 per month \$ 0.00710 per	ing rates with the Kentucky Public Service Co	ommissio	1 in Case No 2011-00	035 The	proposed changes are					
which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-0003 and increases Terr rates contained in the application, are rates promosed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained in the application, are rates promosed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained in the application, are rates promosed by Kenergy Corp.; however, the Kentucky Public Service Cling & The energy Corp.; however, the Kentucky Public Service Single & These Phase) Special Street Lighting Datatis The present and proposed rates are as follows: Present Rate Schedule Present Rate Schedule Special Street Lighting Battis Residential Service Single & Three-Phase) Present Rate Schedule Present Rate Schedule Present Rate Schedule Quarter Charge per Delivery Point \$10.50 par nonth \$13.00 par month \$10.00 par month Causiner Charge per Delivery Point \$10.00 par month \$10.00 par month \$10.00 par month Causiner Charge per Delivery Point \$10.00 par month \$10.00 par month \$10.00 par month Causiner Charge per Delivery Point \$10.00 par month \$10.00 par month \$10.00 par month Causiner Charge per Delivery Point \$10.00 par month \$10.00 par month \$10.00 par month Fire Charge framin \$0.0032 \$0.	designed to flow-through to Kenergy's cust	omers the	wholesale nower ex	nonco inr	rease of \$22 AGA 712		*	10.00	*	20.00
In produce revenues to cover the \$2,000.144 increase in Kennery's other costs. The rates contained in the price and the price of the second by Kennery Core, however, the Kennucky Public Service Commission may order rates to be charged that differ from the rates contained there in a. Special Second Se	which will result from the rate increase Big D	wore Floe	ric Corporation propo	pense an coe in Co	actise of \$23,404,313,	28000 LUMEN - HPS ACORN GE 14 FT POLE	\$	18.98	\$	20.99
In notice, which are the rates contained in the application, are rates proposed by Kenergy Corp: however, the Kentudy Public Service Commission may order rates to be charged that differ from the rates contained there in the rate contex in the rates contex in the rates contex in the rate contex in the rate cont	to produce revenues to sever the \$2,000 E1	A ingroups	uic Corporation propo			Current Charact Flathling Districts				
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in. BoxRet Platfind \$ 2,49 \$ 2,43 \$ 2,43 The present and proposed rates are as follows: Present Rate Schedule Present Rate Schedule Residential Service (Single & Three-Phase): S 0.037523 Cutoms: Charge per Delivery Point \$10,50 per month \$13,00 per month \$13,00 per month \$0.067720 All Non-Residential Single Phase: New Fore Served Customers: (excluding Class A) \$0.0011285 \$ 0.0017523 Cutomer: Charge per Delivery Point \$16,00 per month \$17,00 per month \$0.066600 Three-Phase Demand Non-Dedicated Delivery Point \$10,00 KW); S 0.001760 Cutomer: Charge per Delivery Point \$10,00 per month \$35,00 per month Demand Charge: \$ 30,00 per month \$35,00 per month All Non-Residential Single Phase: \$ 0.00512 \$ 0.05747 Three-Phase Demand Non-Dedicated Delivery Point \$ 0.00522 \$ 0.05747 Three-Phase Demand Non-Dedicated Delivery Point \$ 0.00522 \$ 0.05747 Three-Phase Demand Non-Dedicated Delivery Point \$ 0.0532 \$ 0.05747 Three-Phase Demand Non-Dedicated Delivery Point \$ 0.0532 \$ 0.05747 Three-Phase Demand Non-Dedicated Delivery Point \$ 0.0532 <td>Houce, which are the fates contained in the</td> <td>application</td> <td>n, are rates proposed</td> <td>by Kener</td> <td>gy Corp.; however, the</td> <td>Not Available for New Installations and April 1, 20</td> <td>11.</td> <td></td> <td></td> <td></td>	Houce, which are the fates contained in the	application	n, are rates proposed	by Kener	gy Corp.; however, the	Not Available for New Installations and April 1, 20	11.			
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PAGE Hancock Clarion, Hawesville, Ky., Mar. 17, 2011

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				6300 LUMEN-DECOR-70W-HPS ACORN	¢	9.83	ć	10.86
5	LICATION OF KE		··· ·	6300 LUMEN DECOR-70W-HPS LANTERN	φ S	9.83	ф \$	10.86
		EXISTING RATES		12600 LUMEN HPS-70W-2 DECOR FIX	Ψ \$	17.36	φ S	19.18
Kenergy Corp., 6402 Old Corydon Road, He	enderson, KY 424	20, filed an application	for an adjustment in exist-		Ψ	11.00	Ψ	
ing rates with the Kentucky Public Service (Available for New Installations after April 1, 2011:				
designed to flow-through to Kenergy's cus	stomers the whol	esale power expense	increase of \$23,464,713,	28000 LUMEN - HPS ACORN GL 14 FT POLE	\$	18.98	\$	20.99
which will result from the rate increase Big I					·		•	
to produce revenues to cover the \$2,000.6				Special Street Lighting Districts				
notice, which are the rates contained in the	application, are	rates proposed by Ke	neray Corp.; however, the	Not Available for New Installations after April 1, 20	11:			
Kentucky Public Service Commission may c	rder rates to be c	harged that differ from	the rates contained there-					
in.		0	······································	BASKETT STREET LIGHTING	\$	2.49	\$	2.73
				MEADOW HILL STREET LIGHTING	\$	2.25	\$	2.47
The present and proposed rates are as follows:				SPOTTSVILLE STREET LIGHTING	\$	2.83	\$	3.12
	Present Rate S	ichedule Pr	oposed Rate Schedule					
Residential Service (Single & Three-Phase):			- g	Renewable Resource Energy Service Rider				
	1			Non-Direct Served Customers:			•	
Customer Charge per Delivery Point	\$10.50 per mon	th \$1	3.00 per month	per Kilowatt Hour Premium of	\$0.0363	-	\$	0.037523
Energy Charge per KWH	\$0.062327		.067780	Direct Served Customers (excluding Class A)	\$0.04128	15	\$	0.040115
	,			New Riders Proposed:				
All Non-Residential Single Phase:					diverse and a	1/3A/L Is		
				Non- Fuel Adjustment Charge Purchased Power A	ujusimeni p n/a			-0.001005024
Customer Charge per Delivery Point	\$16.00 per mon		7.00 per month	Note: Rate will amortize the non-smelter regulatory		alanca ovar two voare		-0.001003024
Energy Charge per KWH	\$0.060740	\$0	.066900	and similarly amortize additional amounts annually		alalice over two years,		,
				and similarly amonize additional amounts amounts	increanci.			
Three-Phase Demand Non-Dedicated Delivery				Special Charges:(per trip)				
Customer Charge per Delivery Point	\$30.00 per mor	nth \$3	5.00 per month	Turn on Service Charge	\$	30.00	\$	32.00
Demand Charge: All KW During Month	A 4 05	* 4		Reconnect Charge - Regular	\$	30.00	Ś	32.00
Energy Charge:	\$ 4.05	ֆ 4	50	Reconnect Charge - After hours	\$	90.00	\$	95.00
First 200 KWH per KW, per KWH	é n	.0532 \$	0.05747	Terminate Service Charge	\$	30.00	\$	32.00
Next 200 KWH per KW, per KWH		.0380 \$	0.05747	Meter Reading Charge	\$	30.00	\$	32.00
All Over 400 KWH per KW, per KWH		.0330 \$	0.04157	Meter Test Charge	\$	45.00	\$	50.00
	φ 0.	φ νουν	0.03557	Revenue - Returned Check Charge	\$	10.00	\$	12.00
Three-Phase Demand Non-Dedicated Delivery	Points (1 001 KW	& Over).		Revenue- Unnecessary Trip- Regular	\$	30.00	\$	32.00
	anna fitant IZAN	u u #61j,		Revenue- Unnecessary Trip- After hours	\$	90.00	\$	95.00
Option A - High Load Factor (above 50%)								
Customer Charge per Delivery Point	\$ 575.00 per mo	onth \$7	50.00 per month	Large Industrial Customers Served Under Special	Contract			
Demand Charge:	,	ψ,		Dedicated Delivery Points (Class A)				
All KW During Month	\$	8.65 \$	9.50	Base Energy Charge per KWH	\$	0.028198	\$	0.030413
Energy Charge:		Ŧ		Dedicated Delivery Points (Class B)	۵	40.45	•	10.0075
First 200 KWH per KW, per KWH	\$0.	0275 \$	0.0299	Demand Charge per KW	\$ 0.010001	10.15	\$	10.8975
Next 200 KWH per KW, per KWH		0250 \$	0.0266	Energy Charge per KWH	0.013881			0.015051
All Over 400 KWH per KW, per KWH		0230 \$	0.0246	Dedicated Delivery Points (Class C)	¢	10.15	¢	10 0075
				Demand Charge per KW Energy Charge per KWH	۶ 0.016715	10.15	\$	10.8975
Option B - Low Load Factor (below 50%)				Facilities Charge per Assigned Dollars of	0.016715 1.30% pe		1 200	0.017885 % per month
Customer Charge per Delivery Point	\$ 575.00 per m	onth \$7	50.00 per month	Kenergy Investment for Facilities	1.50% µθ	a monun	1.00	
Demand Charge:	. · ·			Small Power Production or Cogeneration (100 KW	or less):	Na ang ang ang ang ang ang ang ang ang an	أفاقك والهرير ويلاون	an de la cherale de la cher
All KW During Month	\$ 	4.80 \$	5.35	(Customer Sells Power to Keneray)	in a start with	an sha ku ku kadala		
Energy Charge:	Sant Standing at some O	0420	0.0456	Base Payment per KWH	S. Friday S.	0.0204	an dana	

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PAGE 12 Hancock Clarion, Hawesville, Ky., Mar. 3, 2011

PUBLIC NOTICE CASE NO. 2011-00035 THE APPLICATION OF KENERGY CORP. FOR AN ADJUSTMENT IN EXISTING RATES

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in existing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes are designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,713, which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 and to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

The present and proposed rates are as follows:

The present and proposed rates are as follows		Rate Schedule	Proposed Rate Schedule		
Residential Service (Single & Three-Phase):		······································			
Customer Charge per Delivery Point Energy Charge per KWH	\$10.50 p \$0.0623	per month 27	\$13.00 per month \$0.087780		
All Non-Residential Single Phase:					
Customer Charge per Delivery Point		per month	\$17.00 per month		
Energy Charge per KWH	\$0.0607	40	\$0.066900		
Three-Phase Demand Non-Dedicated Delive	ry Points (0 -	1.000 KW):			
Customer Charge per Delivery Point		per month	\$35.00 per month		
All KW During Month	\$ 4.05		\$4.50		
Energy Charge:					
First 200 KWH per KW, per KWH	\$	0.0532	\$ 0.05747		
Next 200 KWH per KW, per KWH	\$	0.0380	\$ 0.04157		
All Over 400 KWH per KW, per KWH	\$	0.0330	\$ 0.03557		
Three-Phase Demand Non-Dedicated Delive	ery Points (1,0	01 KW & Over):			
Ortion A Llink Lond Factor (above FOR())					
Option A - High Load Factor (above 50%) Customer Charge per Delivery Point	¢ 575 0) per month	\$ 750.00 per month		
	φ 575.0t) her unnun			
Demand Charge: *	\$	8.65	\$ 9.50		
Energy Charge:	Ψ	0.00			
First 200 KWH per KW, per KWH	\$	0.0275	\$ 0.0299		
Next 200 KWH per KW, per KWH	\$	0.0250	\$ 0.0266		
All Over 400 KWH per KW, per KWH	\$	0.0230	\$ 0.0246		
All offer too territion territion territion	¥	010200			
Option B - Low Load Factor (below 50%)					
Customer Charge per Delivery Point	\$ 575.0	10 per month	\$750.00 per month		
Demand Charge:	r - / •/•				
All KW During Month	\$	4.80	\$ 5.35		
Energy Charge:	-				

	Present Rate Schedule	Próposec	ipnsed Rate Schedule	
6300 LUMEN-DECOR-70W-HPS ACORN	\$ 9.83	- \$	10.86	
6300 LUMEN DECOR-70W-HPS LANTERN	\$9.83 \$9.83	\$	10.86	
12600 LUMEN HPS-70W-2 DECOR FIX	\$ 17.36	\$	19.18	
		•		
Available for New Installations after April 1, 2011: 28000 LUMEN - HPS ACORN GL 14 FT POLE	\$ 18.98	\$	20.99	
Special Street Lighting Districts Not Available for New Installations after April 1, 201		.		
BASKETT STREET LIGHTING	\$ 2.49	\$	2.73	
MEADOW HILL STREET LIGHTING	\$ 2.25	\$	2.47	
SPOTTSVILLE STREET LIGHTING	\$ 2.83	\$	3.12	
			1	
Renewable Resource Energy Service Rider		· · · ·	2 · · ·	
Non-Direct Served Customers:				
per Kilowatt Hour Premium of	\$0.0363		037523	
Direct Served Customers (excluding Class A)	\$0.041285	\$0.	040115	
New Riders Proposed:	* A set of the set		11 11 14 11	
Non- Fuel Adjustment Charge Purchased Power A				
	, n/a	્ન	0.001005024	
Note: Rate will amortize the non-smaller regulatory	account balance over two years,			
and similarly amortize additional amounts annually	inereaner.	•		
n den en e			4	
Special Charges:(per trip)	\$ 30.00	\$	32.00	
Turn on Service Charge	\$ 30.00 \$ 30.00	\$	32.00	
Reconnect Charge - Regular Reconnect Charge - After hours	\$ 90.00	\$	95.00	
Terminate Service Charge	\$ 30.00	\$	32:00	
-Meter Reading Charge	\$ 30.00	φ \$	32.00	
Meter Test Charge	\$ 45.00	\$ \$	50.00	
Revenue - Returned Check Charge	\$ 10.00	\$	12.00	
Revenue- Unnecessary Trip- Regular	\$ 30.00	. \$	32.00	
Revenue- Unnecessary Trip- After hours	\$ 90.00	Ś	95.00	
internet entropy of the internet		10 - 10 - 10 		
Large Industrial Customers Served Under Special	Contract			
Dedicated Delivery Points (Class A)			. •	
Base Energy Charge per KWH	\$ 0.028198	\$	0.030413	
Dedicated Delivery Points (Class B)		1. 1. (a)		
Demand Charge per KW	\$ 10.15	.\$	10.8975	
Energy Charge per KWH	0.013881	<u> </u>	015051	
Dedicated Delivery Points (Class C)				
Demand Charge per KW	\$ 10.15	\$	10.8975	
Energy Charge per KWH	0.016715		.017885	
Facilities Charge per Assigned Dollars of	1.30% per month	1.38% p	er month	
Kenergy Investment for Facilities		<i></i> *		
Small Power Production or Cogeneration (100 KW	et less):		e.	
(Customer Sells Power to Kenergy)				
Base Payment per KWH	\$ 0.0204	\$ 0.0)195240	

TIMES-NEWS, HARTFORD AND BEAVER DAM, KENTUCKY, THURSDAY, MARCH 17, 2011, PAGE 12-A

PUBLIC NOTICE CASE NO. 2011-00035						Present Rate Schedule		Pro	Proposed Rate	
THE A	PPLICATION	OF KENERGY CO	RP		6300 LUMEN-DECOR-70W-HPS ACORN	<u></u>	0.00		•	
FOR AN	ADJUSTME	NT IN EXISTING BU	TES		6300 LUMEN DECOR-70W-HPS LANTERN	ф Ф	9.83	\$	10.86	
Kenergy Corp., 6402 Old Corvdon Boad	Henderson	enderson KV 40400 filed on analitatilar farma history			12600 LUMEN HPS-70W-2 DECOR FIX	ф	9.83	\$	10.86	
ing rates with the Kentucky Public Sonia	d Corydon Road, Henderson, KY 42420, filed an application for an adjustment in exist- icky Public Service Commission in Case No. 2011-00035. The proposed changes are			LEGGE LEMENTIN G-TOM-2 DECON FIX	\$	17.36	\$	19.18		
designed to flow-through to Kongravia		n in Case No. 2011	-00035. The	e proposed changes are	Available for New Installations after April 1, 201	4.				
designed to now-initiation to references the wholesale nower expenses increases of the test and				28000 LUMEN - HPS ACORN GL 14 FT POLE	1:	10.00				
which will result from the falle increase big Bivers Electric Corporation proposes in Case No. 0011 00000 and					\$	18.98	\$	20.99		
to produce revenues to cover the \$2,000,014 increase in Kenerav's other costs. The rates contained in this										
mouse, which are the rates contained in	the application	n are rates propos	od by Kond	ray Corp , however the	Not Available for New Lock But the second	0011				
Kentucky Public Service Commission ma	v order rates	to be charged that	liffer from the	e rates contained there	Her Wallable for New Installations after April 1,	2011:				
in.		te se shungou that t		e rates contained there-	BASKETT STREET LIGHTING	6	0.10			
					MEADOW HILL STREET LIGHTING	\$	2.49	\$	2.73	
The present and proposed rates are as follow	· · ·				SPOTTSVILLE STREET LIGHTING	\$	2.25	\$	2.47	
		t Data Cabadula			STOTICLE STREET LIGHTING	\$	2.83	\$	3.12	
Residential Service (Single & Three-Phase)	riesen	t Rate Schedule	Prop	osed Rate Schedule	Renewable Resource Energy Service Rider					
congic a fineer hase					Non-Direct Served Customers:					
Customer Charge per Delivery Point	¢10 F0	per month	* • • •	•	per Kilowatt Hour Premium of	Ac - - - - -				
Energy Charge per KWH	\$0.0623			0 per month	Direct Served Customers (excluding Class A)	\$0.0363		\$	0.037523	
	φ0.0023	21	\$0.06	7780	Direct Served Customers (excluding Class A)	\$0.0412	35	\$	0.040115	
All Non-Residential Single Phase:					New Riders Proposed:			1		
enigie i huse.					Non- Fuel Adjustment Charge Durchased D					
Customer Charge per Delivery Point	¢16.00.	ar month			Non- Fuel Adjustment Charge Purchased Power		er KWH:			
Energy Charge per KWH		per month		0 per month	Noto: Poto will omortize the new smaller	n/a			-0.001005	
	\$0.0607	40	\$0.06	6900	Note: Rate will amortize the non-smelter regulate	bry account b	alance over two year	3,		
Three-Phase Demand Non-Dedicated Delive	ny Bointe /0	1 000 1010			and similarly amortize additional amounts annua	lly thereafter.				
Customer Charge per Delivery Point		1,000 KW):			Special Chargest(new tria)					
Demand Charge:	\$30.00	per month	\$35.00) per month	Special Charges:(per trip) Turn on Service Charge					
All KW During Month	¢ 4.05				Pasannast Charge	\$	30.00	\$	32	
Energy Charge:	\$ 4.05		\$4.50		Reconnect Charge - Regular	\$	30.00	\$	32	
First 200 KWH per KW, per KWH	•	0.0500			Reconnect Charge - After hours	\$	90.00	\$	95	
Next 200 KWH per KW, per KWH	\$	0.0532	\$	0.05747	Terminate Service Charge	\$	30.00	\$	32	
All Over 400 KWH per KW, per KWH	\$	0.0380	\$	0.04157	Meter Reading Charge	\$	30.00	\$	32	
	\$	0.0330	\$	0.03557	Meter Test Charge	\$	45.00	\$	50	
Three-Phase Demand Non-Dedicated Dation					Revenue - Returned Check Charge	\$	10.00	\$	12.	
Three-Phase Demand Non-Dedicated Delive	ry Points (1,0(n KW & Over):			Revenue- Unnecessary Trip- Regular	\$	30.00	\$	32.	
Option A - High Load Factor (above 50%)					Revenue- Unnecessary Trip- After hours	\$	90.00	\$	95.	
Customer Charge per Delivery Point	¢ ==== 00									
Demand Charge:	\$ 575.00	per month	\$ 750.0	00 per month	Large Industrial Customers Served Under Specia	I Contract				
All KW During Month	۴	a a=			Dedicated Delivery Points (Class A)					
Energy Charge:	\$	8.65	\$	9.50	Base Energy Charge per KWH	\$	0.028198	\$	0.030415	
First 200 KWH per KW, per KWH	٠				Dedicated Delivery Points (Class B)					
Next 200 KWH per KW, per KWH	\$	0.0275	\$	0.0299	Demand Charge per KW	\$	10.15	\$	10.8975	
All Over 400 KWH per KW, per KWH	\$	0.0250	\$	0.0266,	Energy Charge per KWH	0.013881		a saidh	0.015051	
All over 400 Kwin per Kw, per KwH	\$	0.0230	\$	0.0246	Dedicated Delivery Points (Class C)				A MARCENT	
Option B - Low Lord Easter (helow 50%)					Demand Charge per KW	\$	10.15	\$	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Option B - Low Load Factor (below 50%)					Energy Charge per KWH	0.016715	and the party			
Customer Charge per Delivery Point	\$ 575.00	per month	\$750.00	0 per month	Facilities Charge per Assigned Dollars of	1.30% per	month .	ener Antonio de la competitione		
Demand Charge:					Kenergy Investment for Facilities	3. A. M. M.				

Kenergy

Demand Charge: