

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

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DEC 29 2010

PUBLIC SERVICE
COMMISSION

In the Matter of

THE PETITION OF LOUISVILLE GAS AND)
ELECTRIC COMPANY FOR CONFIDENTIAL)
TREATMENT OF CERTAIN INFORMATION) CASE NO. 2010-00525
CONTAINED IN ITS QUARTERLY GAS)
SUPPLY CLAUSE FILING)

**PETITION OF LOUISVILLE GAS AND ELECTRIC COMPANY
FOR CONFIDENTIAL TREATMENT OF CERTAIN INFORMATION
CONTAINED IN ITS QUARTERLY GAS SUPPLY CLAUSE FILING**

Louisville Gas and Electric Company (“LG&E”), pursuant to 807 KAR 5:001, Section 7, petitions the Commission to classify and protect as confidential certain information that is contained in its Quarterly Gas Supply Clause filing, as more fully described below:

1. LG&E is filing contemporaneously with this Petition, as required by its tariffs governing its Gas Supply Clause (Original Sheet Nos. 85.1 and 85.2 of LG&E Gas Tariff PSC No. 8), a statement setting forth the summary of the total purchased gas costs for the period of August 2010 through October 2010 (“Summary”). Included in the Summary, which is included in the filing as two pages in Exhibit B-1, pages 5 and 6, is certain information the disclosure of which would damage LG&E’s competitive position and business interests. As required by 807 KAR 5:001, Section 7(2)(b), LG&E is providing one copy of this Summary, under seal, with the material for which confidential treatment is requested highlighted, and ten copies of the Summary with the confidential material redacted.

2. The Kentucky Open Records Act exempts from disclosure certain commercial information. KRS 61.878(1)(c). To qualify for this exemption and, therefore, maintain the confidentiality of the information, a party must establish that disclosure of the commercial information would permit an unfair advantage to competitors of that party.

3. The Summary contains sensitive commercial information, the disclosure of which would injure LG&E's ability to negotiate future gas supply contracts at advantageous prices and, thereby, minimize the price of natural gas to its customers, and would unfairly advantage LG&E's competitors for both gas supplies and retail gas load. Any impairment of its ability to obtain the most advantageous price possible from natural gas producers and marketers will necessarily erode LG&E's competitive position vis-a-vis other energy suppliers that compete in LG&E's service territory, as well as other LDCs with whom LG&E competes for new and relocating industrial customers. This sensitive information identifies LG&E's natural gas suppliers for the period set forth and links those providers with specific gas volumes delivered and the costs thereof. Redacting the suppliers' names from the Summary will prevent other parties from piecing together the sensitive information which LG&E seeks to protect from disclosure. LG&E, therefore, proposes that the identity of each supplier be kept confidential.

Disclosure of the suppliers' identities will damage LG&E's competitive position and business interest in two ways. First, it will allow LG&E's competitors to know the unit price and overall cost of the gas LG&E is purchasing from each supplier. This information is valuable to LG&E's competitors because it can alert them to the identity of LG&E's low cost suppliers, and if those supply agreements are more favorable than theirs, they can attempt to outbid LG&E for those suppliers. This would raise prices to LG&E which would hurt its competitive position and harm its ratepayers. Second, it will provide competitors of LG&E's suppliers with information which will enable future gas bidding to be manipulated to the competitors'

advantage and to the detriment of LG&E and its customers. Instead of giving its best price in a bid, a gas supply competitor with knowledge of the recent pricing practices of LG&E's other suppliers could adjust its bid so that it just beats other bidders' prices or other terms. As a result, LG&E and its customers will pay a higher price for gas than they would have otherwise.

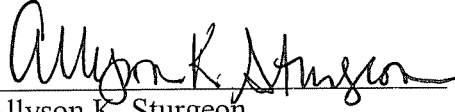
4. LG&E has filed identical requests with the Commission with regard to the same information contained in prior quarterly Gas Supply Clause filings, which the Commission has granted.

5. The information in the Summary for which LG&E is seeking confidential treatment is not known outside of LG&E and the relevant suppliers, and it is not disseminated within LG&E except to those employees with a legitimate business need to know and act upon the information.

6. The public interest will be served by granting this Petition in that competition among LG&E's prospective gas suppliers will be fostered, and the cost of gas to LG&E's customers will thereby be minimized. In addition, the public interest will be served by fostering full and fair competition between LG&E and other energy service providers within LG&E's gas service territory.

WHEREFORE, Louisville Gas and Electric Company respectfully requests that the Commission classify and protect as confidential the identity of the gas suppliers listed in the statement that sets forth the summary of the total purchased gas costs for the period of August 2010 through October 2010 and that is included in the three month filing made concurrently herewith pursuant to LG&E's Gas Supply Clause.

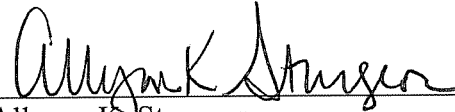
Respectfully submitted,



Allyson K. Sturgeon
Senior Corporate Attorney
LG&E and KU Services Company
220 West Main Street
P. O. Box 32010
Louisville, Kentucky 40232
(502) 627-2088
Counsel for Louisville Gas and Electric Company

CERTIFICATE OF SERVICE

This is to certify that a true copy of the foregoing instrument was shipped via United Parcel Service on the 29th of December, 2010, to the Office of the Attorney General, Office for Rate Intervention, 1024 Capital Center Drive, Frankfort, Kentucky 40601-8204.



Allyson K. Sturgeon

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM AUGUST 2010 THROUGH OCTOBER 2010

	AUGUST 2010		SEPTEMBER 2010		OCTOBER 2010	
	NET MMBTU	MCF	NET MMBTU	MCF	NET MMBTU	MCF
DELIVERED BY TEXAS GAS TRANSMISSION, LLC						
COMMODITY AND VOLUMETRIC CHARGES:						
NATURAL GAS SUPPLIERS:						
1 . A	4,860	4,741	0	0	14,568	14,213
2 . B	0	0	0	0	0	0
3 . C	109,931	107,250	0	0	194,340	189,600
4 . D	62,009	60,497	0	0	461,586	450,328
5 . E	301,134	293,789	291,420	284,312	301,072	293,729
6 . F	0	0	(45,000)	(43,902)	0	0
7 . G	286,737	279,743	(15,000)	(14,634)	194,376	189,635
8 . H	301,320	293,971	194,400	189,659	0	0
9 . I	0	0	0	0	189,516	184,894
10 . J	0	0	0	0	0	0
11 . K	13,607	13,275	0	0	29,156	28,445
12 . L	285,000	278,049	856,680	835,785	228,000	222,439
13 . M	53,460	52,156	0	0	0	0
14 . N	126,295	123,214	145,780	142,224	0	0
15 . O	16,524	16,121	0	0	0	0
16 . P	391,685	382,132	376,929	367,736	391,685	382,132
17 . Q	12,636	12,328	0	0	19,432	18,958
18 . R	4,763	4,647	0	0	0	0
19 . S	602,144	587,458	582,673	568,461	0	0
	2,572,105	2,509,371	2,387,882	2,329,641	2,023,731	1,974,373
NO-NOTICE SERVICE ("NNS") STORAGE:						
1 . WITHDRAWALS	15,618	15,237	119,780	116,859	183,211	178,742
2 . INJECTIONS	(241,394)	(235,506)	(139,482)	(136,080)	(181,610)	(177,180)
3 . ADJUSTMENTS	(3)	(673)	0	(4,260)	16	(362)
4 . ADJUSTMENTS	0	0	0	0	0	0
5 . ADJUSTMENTS	0	0	0	0	0	0
6 . ADJUSTMENTS	0	0	0	0	0	0
	(225,779)	(220,942)	(19,702)	(23,481)	1,617	1,200
NATURAL GAS TRANSPORTERS:						
1 . TEXAS GAS TRANSMISSION, LLC	0	46,190	0	48,515	0	45,696
2 . ADJUSTMENTS	0	0	0	0	0	0
3 . ADJUSTMENTS	2,346,326	2,334,619	2,368,180	2,354,675	2,025,348	2,021,269
TOTAL						
TOTAL COMMODITY AND VOLUMETRIC CHARGES		\$10,612,226.01		\$8,947,436.48		\$7,284,803.69
DEMAND AND FIXED CHARGES:						
1 . TEXAS GAS TRANSMISSION, LLC		\$942,883.60		\$912,466.00		\$1,683,516.38
2 . ADJUSTMENTS		\$0.00		\$0.00		\$0.00
3 . SUPPLY RESERVATION CHARGES		\$249,678.80		\$246,296.40		\$796,989.04
4 . ADJUSTMENTS		\$0.00		\$0.00		\$0.00
5 . CAPACITY RELEASE CREDITS		\$0.00		\$0.00		\$0.00
TOTAL DEMAND AND FIXED CHARGES		\$1,192,562.40		\$1,158,764.40		\$2,480,505.42
TOTAL PURCHASED GAS COSTS - TEXAS GAS TRANSMISSION, LLC		\$11,804,788.41		\$10,106,200.88		\$9,765,309.11

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM AUGUST 2010 THROUGH OCTOBER 2010

	AUGUST 2010		SEPTEMBER 2010		OCTOBER 2010	
	NET MMBTU	MCF	NET MMBTU	MCF	NET MMBTU	MCF
DELIVERED BY TENNESSEE GAS PIPELINE COMPANY						
COMMODITY AND VOLUMETRIC CHARGES:						
NATURAL GAS SUPPLIERS:						
1 . T	0	0	0	0	0	0
2 . U	930,000	902,913	900,000	873,786	930,000	902,913
3 . V	310,000	300,971	300,000	291,262	310,000	300,971
4 . W	0	0	0	0	0	0
	<u>1,240,000</u>	<u>1,203,884</u>	<u>1,200,000</u>	<u>1,165,048</u>	<u>1,240,000</u>	<u>1,203,884</u>
		\$5,668,753.40		\$4,708,494.74		\$4,468,837.70
NATURAL GAS TRANSPORTERS:						
1 . TENNESSEE GAS PIPELINE COMPANY		\$21,700.00		\$21,000.00		\$21,700.00
2 . ADJUSTMENTS	48	\$229.81	(650)	11,157	(281)	(\$1,150.77)
3 . ADJUSTMENTS	0	\$0.01	0	0	0	\$0.01
4 . ADJUSTMENTS	0	\$0.00	0	0	0	0
TOTAL	<u>1,240,048</u>	<u>\$21,929.82</u>	<u>1,199,450</u>	<u>\$18,468.49</u>	<u>1,239,719</u>	<u>\$20,549.24</u>
TOTAL COMMODITY AND VOLUMETRIC CHARGES						
		\$5,690,683.22		\$4,726,963.23		\$4,489,386.94
DEMAND AND FIXED CHARGES:						
1 . TENNESSEE GAS PIPELINE COMPANY		\$329,664.00		\$329,664.00		\$329,664.00
2 . TRANSPORTATION BY OTHERS		\$0.00		\$0.00		\$0.00
3 . SUPPLY RESERVATION CHARGES		\$0.00		\$0.00		\$0.00
4 . CAPACITY RELEASE CREDITS		\$0.00		\$0.00		\$0.00
TOTAL DEMAND AND FIXED CHARGES		\$329,664.00		\$329,664.00		\$329,664.00
TOTAL PURCHASED GAS COSTS -- TENNESSEE GAS PIPELINE COMPANY						
		<u>\$6,020,347.22</u>		<u>\$5,056,627.23</u>		<u>\$4,819,050.94</u>
OTHER PURCHASES						
1 . CASH-OUT OF CUSTOMER OVER-DELIVERIES		17,125		17,267		20,202
TOTAL		<u>17,125</u>		<u>17,267</u>		<u>20,202</u>
		\$80,515.51		\$69,129.64		\$70,908.11
TOTAL PURCHASED GAS COSTS -- ALL PIPELINES	<u>3,586,374</u>	<u>\$17,905,651.14</u>	<u>3,567,630</u>	<u>\$15,231,957.75</u>	<u>3,265,067</u>	<u>\$14,655,268.16</u>



an e-on company

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40601

December 29, 2010

**Re: Louisville Gas and Electric Company -
Gas Supply Clause Effective February 1, 2011**

Dear Mr. DeRouen:

Pursuant to the provisions of the Company's Gas Supply Clause as authorized by the Commission, we file herewith an original and ten copies of the Second Revision of Original Sheet No. 85 of LG&E Tariff PSC Gas No. 8 setting forth a Gas Supply Cost Component of 52.720 cents per 100 cubic feet applicable to all gas sold during the period of February 1, 2011 through April 30, 2011. In addition, we file herewith a corresponding number of copies of "Supporting Calculations for the Gas Supply Clause."

Also enclosed herewith is a summary of our gas service rates effective for the period of February 1, 2011 through April 30, 2011.

Furthermore, we are filing a petition to seek confidentiality with respect to the names of natural gas suppliers otherwise shown on Exhibit B-1, Pages 5 of 6 and 6 of 6.

This filing represents expected gas costs for the three-month period February 1, 2011 through April 30, 2011. The Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) levels are changed from the levels that were implemented on November 1, 2010. These adjustment levels will remain in effect from February 1, 2011 through April 30, 2011.

"In November 2010, E.ON U.S. LLC was renamed LG&E and KU Energy LLC."

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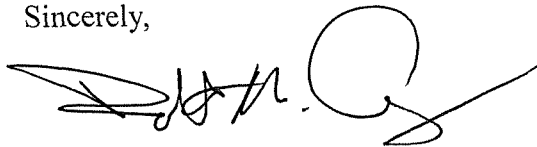
**Louisville Gas and
Electric Company**
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
December 29, 2010

We respectfully request your acceptance of this filing which we believe is in full compliance with the provisions of the LG&E Gas Supply Clause approved by the Kentucky Public Service Commission.

Sincerely,

A handwritten signature in black ink, appearing to read "R. M. Conroy", with a large, stylized circular flourish at the end.

Robert M. Conroy

Enclosures

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Second Revision of Original Sheet No. 85
 Canceling P.S.C. Gas No. 8, First Revision of Original Sheet No. 85

Adjustment Clause	GSC	
Gas Supply Clause		
APPLICABLE TO		
All gas sold.		
GAS SUPPLY COST COMPONENT (GSCC)		
Gas Supply Cost	\$0.54160	R
Gas Cost Actual Adjustment (GCAA)	(0.02003)	R
Gas Cost Balance Adjustment (GCBA)	0.00036	R
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
Refund Factor Effective August 1, 2010	(0.00021)	T
Refund Factor Effective November 1, 2010	(0.00021)	T
Refund Factor Effective February 1, 2011	<u>(0.00021)</u>	T
Total Refund Factor	(0.00063)	I
Performance-Based Rate Recovery Component (PBRRC)	<u>0.00590</u>	I
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.52720	R

Date of Issue: December 29, 2010

Date Effective: February 1, 2011

Issued By: Lonnie E. Bellar, Vice-President, State Regulation and Rates, Louisville, Kentucky

LOUISVILLE GAS AND ELECTRIC COMPANY

Supporting Calculations For The

Gas Supply Clause

2010-00XXX

For the Period

February 1, 2011 through April 30, 2011

LOUISVILLE GAS AND ELECTRIC COMPANY

Derivation of Gas Supply Component Applicable to
Service Rendered On and After February 1, 2011

2010-00XXX

Gas Supply Cost - See Exhibit A for Detail

Description	Unit	Amount
Total Expected Gas Supply Cost	\$	65,002,359
Total Expected Customer Deliveries: February 1, 2011 through April 30, 2011	Mcf	12,001,853
Gas Supply Cost Per Mcf	\$/Mcf	5.4160
Gas Supply Cost Per 100 Cubic Feet	¢/Ccf	54.160

Gas Cost Actual Adjustment (GCAA) - See Exhibit B for Detail

Description	Unit	Amount
Current Quarter Actual Adjustment Eff. February 1, 2011 (Case No. 2010-00263)	¢/Ccf	(1.557)
Previous Quarter Actual Adjustment Eff. November 1, 2010 (Case No. 2010-00140)	¢/Ccf	(0.173)
2nd Previous Qrt. Actual Adjustment Eff. August 1, 2010 (Case No. 2009-00457)	¢/Ccf	(0.729)
3rd Previous Qrt. Actual Adjustment Eff. May 1, 2010 (Case No. 2009-00395)	¢/Ccf	0.456
Total Gas Cost Actual Adjustment (GCAA)	¢/Ccf	(2.003)

Gas Cost Balance Adjustment (GCBA) - See Exhibit C for Detail

Description	Unit	Amount
Balance Adjustment Amount	\$	(43,142)
Total Expected Customer Deliveries: February 1, 2011 through April 30, 2011	Mcf	12,001,853
Gas Cost Balance Adjustment (GCBA) Per Mcf	\$/Mcf	0.0036
Gas Cost Balance Adjustment (GCBA) Per 100 Cubic Feet	¢/Ccf	0.036

Refund Factors (RF) - See Exhibit D for Detail

Description	Unit	Amount
Refund Factor Effective:		
Current Quarter Refund Factor Eff. February 1, 2011	¢/Ccf	(0.021)
1st Previous Quarter Refund Factor Eff. November 1, 2010	¢/Ccf	(0.021)
2nd Previous Quarter Refund Factor Eff. August 1, 2010	¢/Ccf	(0.021)
Total Refund Factors Per 100 Cubic Feet	¢/Ccf	(0.063)

Performance-Based Rate Recovery Component (PBRRC) - See Exhibit E for Detail

Description	Unit	Amount
Performance-Based Rate Recovery Component (PBRRC)	¢/Ccf	0.590
Total of PBRRC Factors Per 100 Cubic Feet	¢/Ccf	0.590

Gas Supply Cost Component (GSCC) Effective February 1, 2011 through April 30, 2011

Description	Unit	Amount
Gas Supply Cost	¢/Ccf	54.160
Gas Cost Actual Adjustment (GCAA)	¢/Ccf	(2.003)
Gas Cost Balance Adjustment (GCBA)	¢/Ccf	0.036
Refund Factors (RF)	¢/Ccf	(0.063)
Performance-Based Rate Recovery Component (PBRRC)	¢/Ccf	0.590
Total Gas Supply Cost Component (GSCC)	¢/Ccf	52.720

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Gas Supply Costs
For The Three-Month Period From February 1, 2011 through April 30, 2011

	February	March	April	Total Feb11 thru Apr11
MMBtu				
1. Expected Gas Supply Transported Under Texas' No-Notice Service	789,029	888,323	1,718,662	3,396,014
2. Expected Gas Supply Transported Under Texas' Rate FT	280,000	170,000	300,000	750,000
3. Expected Gas Supply Transported Under Texas' Rate STF	0	0	540,000	540,000
4. Expected Gas Supply Transported Under Tenn.'s Rate FT-A (Zone 0)	1,120,000	1,240,000	0	2,360,000
5. Expected Gas Supply Transported Under Tenn.'s Rate FT-A (Zone 1)	0	0	0	0
6. Total MMBtu Purchased	2,189,029	2,298,323	2,558,662	7,046,014
7. Plus: Withdrawals from Texas Gas' NNS Storage Service	380,800	167,400	0	548,200
8. Less: Injections into Texas Gas' NNS Storage Service	0	0	756,000	756,000
9. Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rate TS)	2,569,829	2,465,723	1,802,662	6,838,214
Mcf				
10. Total Purchases in Mcf	2,135,638	2,242,266	2,496,256	
11. Plus: Withdrawals from Texas Gas' NNS Storage Service	371,512	163,317	0	
12. Less: Injections Texas Gas' NNS Storage Service	0	0	737,561	
13. Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rate TS)	2,507,150	2,405,583	1,758,695	
14. Plus: Customer Transportation Volumes under Rate TS	22,947	15,266	9,506	
15. Total Expected Monthly Deliveries from TGT/TGPL to LG&E (Line 13 + Line 14)	2,530,097	2,420,849	1,768,201	
16. Less: Purchases for Depts Other Than Gas Dept	105	7,741	53	
17. Less: Purchases Injected into LG&E's Underground Storage	0	0	0	
18. Mcf Purchases Expensed during Month (Line 13 - Line 16 - Line 17)	2,507,045	2,397,842	1,758,642	6,663,529
19. LG&E's Storage Inventory - Beginning of Month	8,320,001	5,340,001	3,150,001	
20. Plus: Storage Injections into LG&E's Underground Storage (Line 17)	0	0	0	
21. LG&E's Storage Inventory - Including Injections	8,320,001	5,340,001	3,150,001	
22. Less: Storage Withdrawals from LG&E's Underground Storage	2,939,023	2,155,329	770,957	5,865,309
23. Less: Storage Losses	40,977	34,671	29,043	104,691
24. LG&E's Storage Inventory - End of Month	5,340,001	3,150,001	2,350,001	
25. Mcf of Gas Supply Expensed during Month (Line 18 + Line 22 + Line 23)	5,487,045	4,587,842	2,558,642	12,633,529
Cost				
26. Total Demand Cost - Including Transportation (Line 15 x Line 48)	\$2,207,763	\$2,112,433	\$1,542,932	
27. Less: Demand Cost Recovered thru Rate TS (Line 14 x Line 48)	20,024	13,321	8,295	
28. Demand Cost - Net of Demand Costs Recovered thru LG&E Rate TS	\$2,187,739	\$2,099,112	\$1,534,637	
29. Commodity Costs - Gas Supply Under NNS (Line 1 x Line 49)	3,407,658	3,841,109	7,424,276	
30. Commodity Costs - Gas Supply Under Rate FT (Line 2 x Line 50)	1,188,600	722,517	1,273,800	
31. Commodity Costs - Gas Supply Under Rate STF (Line 3 x Line 51)	0	0	2,564,406	
32. Commodity Costs - Gas Supply Under Rate FT-A Zone 0 (Line 4 x Line 52)	4,889,808	5,420,164	0	
33. Commodity Costs - Gas Supply Under Rate FT-A Zone 1 (Line 5 x Line 53)	0	0	0	
34. Total Purchased Gas Cost	\$11,673,805	\$12,082,902	\$12,797,119	\$36,553,826
35. Plus: Withdrawals from NNS Storage (Line 7 x Line 49)	1,644,599	723,838	0	2,368,437
36. Less: Purchases Injected into NNS Storage (Line 8 x Line 49)	0	0	3,265,769	3,265,769
37. Total Cost of Gas Delivered to LG&E	\$13,318,404	\$12,806,740	\$9,531,350	\$35,656,494
38. Less: Purchases for Depts Other Than Gas Dept (Line 16 x Line 54)	558	41,212	287	42,057
39. Less: Purchases Injected into LG&E's Storage (Line 17 x Line 54)	0	0	0	0
40. Pipeline Deliveries Expensed During Month	\$13,317,846	\$12,765,528	\$9,531,063	\$35,614,437
41. LG&E's Storage Inventory - Beginning of Month	\$40,956,037	\$26,286,689	\$15,506,195	
42. Plus: LG&E Storage Injections (Line 39 above)	0	0	0	
43. LG&E's Storage Inventory - Including Injections	\$40,956,037	\$26,286,689	\$15,506,195	
44. Less: LG&E Storage Withdrawals (Line 22 x Line 55)	14,467,635	10,609,823	3,795,113	\$28,872,571
45. Less: LG&E Storage Losses (Line 23 x Line 55)	201,713	170,671	142,967	515,351
46. LG&E's Storage Inventory - End of Month	\$26,286,689	\$15,506,195	\$11,568,115	
47. Gas Supply Expenses (Line 40 + Line 44 + Line 45)	\$27,987,194	\$23,546,022	\$13,469,143	\$65,002,359
Unit Cost				
48. 12-Month Average Demand Cost - per Mcf (see Page 2)	\$0.8726	\$0.8726	\$0.8726	
49. Commodity Cost (per MMBtu) under Texas Gas's No-Notice Service	\$4.3188	\$4.3240	\$4.3198	
50. Commodity Cost (per MMBtu) under Texas Gas's Rate FT	\$4.2450	\$4.2501	\$4.2460	
51. Commodity Cost (per MMBtu) under Texas Gas's Rate STF	\$4.7479	\$4.7530	\$4.7489	
52. Commodity Cost (per MMBtu) under Tenn. Gas's Rate FT-A (Zone 0)	\$4.3659	\$4.3711	\$4.3669	
53. Commodity Cost (per MMBtu) under Tenn. Gas's Rate FT-A (Zone 1)	\$4.3677	\$4.3729	\$4.3687	
54. Average Cost of Deliveries (Line 37 / Line 13)	\$5.3122	\$5.3238	\$5.4196	
55. Average Cost of Inventory - Including Injections (Line 43 / Line 21)	\$4.9226	\$4.9226	\$4.9226	
Gas Supply Cost				
56. Total Expected Mcf Deliveries (Sales) to Customers (February 1, 2011 through April 30, 2011)				12,001,853 Mcf
57. Current Gas Supply Cost (Line 47 / Line 56)				\$5.4160 / Mcf

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation Of The Average Demand Cost Per Mcf Applicable To
For The Three-Month Period From February 1, 2011 through April 30, 2011

Demand Billings:

Texas Gas No-Notice Service (Rate NNS) Monthly Demand Charge	(\$12.7104	x	119,913	MMBtu) x 12	\$18,289,706
Texas Gas Firm Transportation (Rate FT) Monthly Demand Charge	(\$5.6542	x	10,000	MMBtu) x 12	678,504
Texas Gas Firm Transportation (Rate STF) Monthly Demand Charge	(\$6.2178	x	10,542	MMBtu) x 12	786,577
Tenn. Gas Firm Transportation (Rate FT-A, 0-2) Monthly Demand Charge	(\$6.4640	x	40,000	MMBtu) x 12	3,102,720
Tenn. Gas Firm Transportation (Rate FT-A, 1-2) Monthly Demand Charge	(\$6.4640	x	11,000	MMBtu) x 12	853,248
Long-Term Firm Contracts with Suppliers (Annualized)						6,278,378

ANNUAL DEMAND COSTS

\$29,989,133

Expected Annual Deliveries from Pipeline Transporters
(Including Transportation Under Rate TS) - MMBtu

35,225,762

Expected Annual Deliveries from Pipeline Transporters
(Including Transportation Under Rate TS) - Mcf

34,366,597

AVERAGE DEMAND COST PER MCF

0.8726

Pipeline Supplier's Demand Component Applicable to Billings
Under LG&E's Gas Transportation Service/Standby - Rate TS
For The Three-Month Period From February 1, 2011 through April 30, 2011

Pipeline Supplier's Demand Component per Mcf \$0.8726

Refund Factor for Demand Portion of
Texas Gas Refund (see Exhibit D) (0.0063)

Performance Based Rate Recovery
Component (see Exhibit E) 0.0176

Pipeline Supplier's Demand Component per Mcf - Applicable to Rate TS Transportation 0.8839

Daily Demand Charge Component of Utilization Charge For Daily Imbalances under Rates FT and PS-FT

Design Day Requirements (in Mcf) 444,861

(Annual Demand Costs / Design Day Requirements / 365 Days) - 100% Load Factor Rate \$0.1847

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2010-00XXX

Gas Supply Cost Effective February 1, 2011

LG&E is served by Texas Gas Transmission, LLC ("TGT") pursuant to the terms of transportation agreements under Rates NNS-4, FT-4, and STF-4, and by Tennessee Gas Pipeline Company ("TGPL") pursuant to the terms of a transportation agreement under Rate FT-A-2.

Texas Gas Transmission, LLC

Texas Gas's No-Notice Service (NNS-4)

On December 20, 2010, TGT submitted tariff sheets to the FERC in Docket No. RP11-1629 to correct certain changes in the data elements associated with each Tariff Record Identifier in order to fully comply with FERC's implementation guidelines in Order No. 714. As a part of this filing no changes have been proposed to the content of any tariff record in this tariff filing.

Attached hereto as Exhibit A-1(a), Page 1, is the tariff sheet for No-Notice Service under Rate NNS-4 which will be applicable on and after February 1, 2011. The tariffed rates are as follows: (a) a daily demand charge of \$0.4190/MMBtu, and (b) a commodity charge of \$0.0633/MMBtu.

LG&E has negotiated rate agreements applicable to all three NNS service agreements that result in a monthly demand charge applicable to LG&E of \$12.7104/MMBtu and a volumetric throughput charge ("commodity charge") applicable to LG&E of \$0.0633/MMBtu.

Texas Gas's Firm Transportation Service (FT-4)

On December 20, 2010, TGT submitted tariff sheets to the FERC in Docket No. RP11-1629 to correct certain changes in the data elements associated with each Tariff Record Identifier in order to fully comply with FERC's implementation guidelines in Order No. 714. As a part of this filing no changes have been proposed to the content of any tariff record in this tariff filing.

Attached hereto as Exhibit A-1(a), Pages 2 and 3, are the tariff sheets for transportation service under Rate FT-4 applicable on and after February 1, 2011. Page 2 contains the tariff sheet which sets forth the TGT daily demand charges. Page 3 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows: (a) a daily demand charge of \$0.3142/MMBtu, and (b) a commodity charge of \$0.0527/MMBtu.

LG&E has negotiated rate agreements that result in a monthly demand charge applicable to LG&E of \$5.6542/MMBtu and an annual volumetric throughput charge (“commodity charge”) applicable to LG&E of \$0.0219/MMBtu.

Texas Gas’s Short-Term Firm Service (STF-4)

On December 20, 2010, TGT submitted tariff sheets to the FERC in Docket No. RP11-1629 to correct certain changes in the data elements associated with each Tariff Record Identifier in order to fully comply with FERC’s implementation guidelines in Order No. 714. As a part of this filing no changes have been proposed to the content of any tariff record in this tariff filing.

Attached hereto as Exhibit A-1 (a), Page 4, is the sheet for Short-Term Firm Service under Rate STF-4 which will be applicable on and after February 1, 2011. The tariffed rates are as follows: for the winter season, (a) a daily demand charge of \$ \$0.4701/MMBtu, and (b) a commodity charge of \$0.0527/MMBtu; and for the summer season, (a) a daily demand charge of \$0.2042/MMBtu, and (b) a commodity charge of \$0.0527.

LG&E has negotiated rate agreements that result in the following charges: a weighted-average monthly demand charge of \$6.2178/MMBtu; a winter season commodity-only rate of \$0.5248/MMBtu and a summer season commodity rate of \$0.0527/MMBtu.

Tennessee Gas Pipeline Company

On June 22, 2010, TGPL filed tariff sheets at the FERC in Docket No. RP10-871 to file in accordance with the May 15, 1995, Settlements in Docket Nos. RP91-203 and RP92-132 to extend the PCB adjustment period as provided under the Settlement, to become effective July 1, 2010. This filing caused Tennessee to restate Sheet No. 14. On April 19, 2010, TGPL submitted tariff sheets to FERC in Docket No. RP10-619 to file in accordance with FERC’s September 19, 2008, Docket No. RM01-5, Final Rule, Order No. 714, its Baseline Electronic Tariff, Sixth Revised Volume No. 1 with an effective date of April 19, 2010. Although certain of the tariff sheets have been renumbered or rearranged, TGPL’s new tariff format and order of content contain no substantive changes to the previously effective tariff, simply restating its current rates. This filing caused Tennessee to restate Sheet No. 15.

TGPL’s Firm Transportation Service (FT-A-2)

Attached hereto as Exhibit A-1 (a), Pages 5 and 6, are the tariff sheets for transportation service under Rate FT-4 applicable on and after February 1, 2011. Page 5 contains the tariff sheet which sets forth the monthly demand charges and Page 6 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows for deliveries from Zone 0 to Zone 2: (a) a monthly demand charge of \$9.06/MMBtu, and (b) a commodity charge of \$0.0899/MMBtu. The tariffed rates are as follows for deliveries from Zone 1 to Zone 2: (a) a monthly demand charge of \$7.62/MMBtu, and (b) a commodity charge of \$0.0795/MMBtu.

LG&E has negotiated rate agreements that result in a monthly demand charge applicable to LG&E of \$6.4640/MMBtu and a volumetric throughput charge (“commodity charge”) applicable to LG&E of \$0.0175/MMBtu, irrespective of the zone of receipt.

Gas Supply Costs

The New York Mercantile Exchange (“NYMEX”) natural gas futures prices as of December 28, 2010, are \$4.288/MMBtu for February 2011, \$4.287/MMBtu for March 2011, and \$4.271/MMBtu for April 2011. The average of the NYMEX close and the six preceding trading days has been used as a general price indicator.

The wholesale natural gas market is not price-regulated and is subject to the forces of supply and demand, as well as psychological factors that can affect the market. Among the forces that are presumably affecting the price of natural gas are:

- National gas storage inventories are 2% lower compared to the same period one year ago;¹
- Although the price of oil (currently about \$91 per barrel) has increased from the lows of about \$31 per barrel observed in late December 2008, natural gas prices have not followed;
- The demand for natural gas in the industrial sector has decreased as a result of the current economic downturn, but an economic upturn could increase industrial demand and natural gas prices with it;
- A weakening dollar could cause investors to increase their position in commodities and thereby increase the price of natural gas;
- Weakness in U.S. gas prices relative to those in Europe has stemmed liquefied natural gas imports into the U.S., with only modest growth in LNG receipts expected;
- New domestic supplies from unconventional shale gas plays are on line;
- New pipeline infrastructure is delivering new natural gas supplies to market;
- The impact on natural gas supply of the expected decline in natural gas drilling in response to lower prices is uncertain, as is the potential for increased demand for

¹ The weekly gas storage survey issued by the Energy Information Administration (“EIA”) for the week ending December 17, 2010, indicated that storage inventory levels were 2% lower than last year’s levels. Storage inventories across the nation are 56 Bcf (3,368 Bcf – 3,424 Bcf), or 2%, lower this year than the same period one year ago. Last year at this time, 3,424 Bcf was held in storage, while this year 3,368 Bcf is held in storage. Storage inventories across the nation are 264 Bcf (3,368 Bcf – 3,104 Bcf), or 9%, higher this year than the five-year average. On average for the last five years at this time, 3,104 Bcf was held in storage. Higher storage inventory levels and the lack of demand for natural gas tend to drive natural gas prices lower. Conversely, lower storage levels, interruptions of gas supply, or increases in demand for natural gas tend to cause increases in the expected price of natural gas.

natural gas by gas-fired electric generators given the lower price of natural gas when compared to alternate fuel costs;

- Weather-driven demand (including demand from gas-fired generation to meet electric loads) will be a driver in boosting the demand for natural gas during the winter season; and
- Potential supply disruptions during the winter season could boost prices.

During the three-month period under review, February 1, 2011 through April 30, 2011, LG&E estimates that its total purchases will be 6,838,214 MMBtu. LG&E expects that 3,188,214 MMBtu will be met with deliveries from TGT's pipeline service under Rate NNS (3,396,014 MMBtu in pipeline deliveries plus 207,800 MMBtu in net storage injections); 750,000 MMBtu will be met from deliveries under TGT's pipeline service under Rate FT; 540,000 MMBtu will be met from deliveries under TGT's pipeline service under Rate STF; 2,360,000 MMBtu will be met from deliveries under TGPL's pipeline service under Rate FT-A from Zone 0; 0 MMBtu will be met from deliveries under TGPL's pipeline service under Rate FT-A from Zone 1.

The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the NNS service is expected to be \$4.1040 per MMBtu in February 2011, \$4.1090 in March 2011, and \$4.1050 in April 2011. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the FT service is expected to be \$4.1040 per MMBtu in February 2011, \$4.1090 in March 2011, and \$4.1050 in April 2011. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the STF service is expected to be \$4.1040 per MMBtu in February 2011, \$4.1090 in March 2011, and \$4.1050 in April 2011. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL under Rate FT-A from its Zone 0 is expected to be \$4.1240 per MMBtu in February 2011, \$4.1290 in March 2011, and \$4.1250 in April 2011, and the average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL from its Zone 1 is expected to be \$4.1640 per MMBtu in February 2011, \$4.1690 in March 2011, and \$4.1650 in April 2011.

Set forth below are the commodity costs as delivered to LG&E after giving effect to TGT's and TGPL's commodity charges for transporting the gas under Rates NNS, FT, STF, and FT-A and the applicable retention percentages:

RATE NNS
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S NO-NOTICE SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RATE NNS RETENTION (TO ZONE 4)</u>	<u>TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
February 2011	\$4.1040	3.56%	\$0.0633	\$4.3188
March 2011	\$4.1090	3.56%	\$0.0633	\$4.3240
April 2011	\$4.1050	3.56%	\$0.0633	\$4.3198

RATE FT
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S FIRM TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE 1 TO 4)</u>	<u>RATE FT TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
February 2011	\$4.1040	2.82%	\$0.0219	\$4.2450
March 2011	\$4.1090	2.82%	\$0.0219	\$4.2501
April 2011	\$4.1050	2.82%	\$0.0219	\$4.2460

RATE STF
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S SHORT-TERM FIRM
TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE 1 TO 4)</u>	<u>RATE STF TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
February 2011	\$4.1040	2.82%	\$0.5248	\$4.7479
March 2011	\$4.1090	2.82%	\$0.5248	\$4.7530
April 2011	\$4.1050	2.82%	\$0.5248	\$4.7489

RATE FT-A
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TENNESSEE GAS'S FIRM
TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TENN. GAS</u>	<u>RETENTION (TO ZONE 2)</u>	<u>RATE FT-A TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
Zone 0				
February 2011	\$4.1240	5.16%	\$0.0175	\$4.3659
March 2011	\$4.1290	5.16%	\$0.0175	\$4.3711
April 2011	\$4.1250	5.16%	\$0.0175	\$4.3669
Zone 1				
February 2011	\$4.1640	4.28%	\$0.0175	\$4.3677
March 2011	\$4.1690	4.28%	\$0.0175	\$4.3729
April 2011	\$4.1650	4.28%	\$0.0175	\$4.3687

The annual demand billings covering the 12 months from February 1, 2011 through January 31, 2012, for the firm contracts with natural gas suppliers are currently expected to be \$6,278,378.

Rate FT and Rate PS-FT

The demand-related supply costs applicable to the Daily Utilization Charge under Rates FT and PS-FT applicable during the three-month period of February 1, 2011 through April 30, 2011 are set forth on Exhibit A, Page 2.

Any revenue collected from the application of these charges will flow directly into the Gas Supply Cost Actual Adjustment ("GCAA") in future Gas Supply Clause filings. Therefore, the revenue collected through application of these charges will reduce the total Gas Supply Cost Component ("GSCC") charged to LG&E's sales customers.

Texas Gas Transmission, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1
Effective On: February 1, 2011

Section 4.4
Currently Effective Rates - NNS
Version 2.0.0

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0019	0.0272
Overrun	0.2053	0.0019	0.2072
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0019	0.0450
Overrun	0.3213	0.0019	0.3232
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0019	0.0479
Overrun	0.3548	0.0019	0.3567
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0019	0.0509
Overrun	0.4033	0.0019	0.4052
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0019	0.0633
Overrun	0.4804	0.0019	0.4823

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
Zone 1 0.0186
Zone 2 0.0223
Zone 3 0.0262
Zone 4 0.0308

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.1288
Commodity	\$0.0068
Overrun	\$0.1356

These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1
Effective On: February 1, 2011

Section 4.1
Currently Effective Rates - FT
Version 2.0.0

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

Currently Effective Rates [1]

SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, L.P., Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1
Effective On: February 1, 2011

Section 4.1
Currently Effective Rates - FT
Version 2.0.0

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0019	0.0123
SL-1	0.0355	0.0019	0.0374
SL-2	0.0399	0.0019	0.0418
SL-3	0.0445	0.0019	0.0464
SL-4	0.0528	0.0019	0.0547
1-1	0.0337	0.0019	0.0356
1-2	0.0385	0.0019	0.0404
1-3	0.0422	0.0019	0.0441
1-4	0.0508	0.0019	0.0527
2-2	0.0323	0.0019	0.0342
2-3	0.0360	0.0019	0.0379
2-4	0.0446	0.0019	0.0465
3-3	0.0312	0.0019	0.0331
3-4	0.0398	0.0019	0.0417
4-4	0.0360	0.0019	0.0379

Minimum Rates: Commodity minimum base rates are presented in Section 4.12.

Backhaul rates equal fronthaul rates to zone of delivery.

Notes:

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1
Effective On: February 1, 2011

Section 4.2
Currently Effective Rates - STF
Version 2.0.0

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service under Rate Schedule STF

	<u>Peak (Winter)-Demand</u>	<u>Off-Peak (Summer)-Demand</u>
	<u>Currently Effective Rates [1]</u>	<u>Currently Effective Rates [1]</u>
SL-SL	0.1188	0.0516
SL-1	0.2322	0.1009
SL-2	0.3172	0.1378
SL-3	0.3731	0.1621
SL-4	0.4701	0.2042
1-1	0.1873	0.0814
1-2	0.2723	0.1183
1-3	0.3282	0.1426
1-4	0.4252	0.1847
2-2	0.1992	0.0866
2-3	0.2551	0.1108
2-4	0.3492	0.1517
3-3	0.1766	0.0768
3-4	0.2707	0.1177
4-4	0.2056	0.0893

Notes:

- The STF commodity rate is the applicable FT commodity rate in Section 4.1. The STF overrun rate equals the daily demand rate plus applicable FT commodity rate. Minimum rate: Demand \$-0- The minimum commodity rate is presented in Section 4.12.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Tennessee Gas Pipeline Company
FERC Gas Tariff
Sixth Revised Volume No. 1

First Revised Sheet No. 14
Superseding
Original Sheet No. 14

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-A Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2012 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

Tennessee Gas Pipeline Company
FERC Gas Tariff
Sixth Revised Volume No. 1

Original Sheet No. 15

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0458		\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250	\$0.1627
L		\$0.0305						
1	\$0.0688		\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145	\$0.1522
2	\$0.0899		\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802	\$0.1178
3	\$0.0997		\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784	\$0.1161
4	\$0.1148		\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.0853
5	\$0.1250		\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784
6	\$0.1627		\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784	\$0.0661

Notes:

- 1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment \$0.0019
- 2/ The applicable fuel retention percentages are listed on Sheet No. 32, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

LOUISVILLE GAS AND ELECTRIC COMPANY**Gas Supply Clause: 2010-00XXX****Calculation of Gas Cost Actual Adjustment (GCAA)**

The purpose of this adjustment is to compensate for over- or under-recoveries which result from differences between various quarters' revenues collected to recover expected gas costs and the actual gas costs incurred during each such quarter. As shown on Page 1 of Exhibit B-1, the amount of over-recovery from Case Number 2010-00263 during the three-month period of August 1, 2010 through October 31, 2010, was \$4,978,758. The calculation of the Gas Cost Actual Adjustment (GCAA) set forth in Exhibit B-1 results in a refund of 1.557¢ per 100 cubic feet, which LG&E will place in effect with service rendered on and after February 1, 2011, and continue for 12 months. Also enclosed, on pages 5 and 6 of Exhibit B-1, is a breakdown of gas purchases for the three-month period from August 2010 through October 2010. [Please note that the names of the suppliers have been redacted from this page, in accordance with LG&E's petition for confidentiality filed this quarter.]

Also in this filing, LG&E will be eliminating the GCAA from Case 2009-00248, with service rendered through January 31, 2011, which will have been in effect for twelve months. Any over- or under-recovery of the amount originally established in this GCAA will be transferred to the Gas Cost Balance Adjustment (GCBA) which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after the month of May 2011.

Therefore, the Gas Cost Actual Adjustment will be as follows:

Current Quarter Actual Adjustment:	
Effective February 1, 2011 from 2010-00263	(1.557) cents/Ccf
Previous Quarter Actual Adjustment:	
Effective November 1, 2010 from 2010-00140	(0.173) cents/Ccf
2nd Previous Quarter Actual Adjustment:	
Effective August 1, 2010 from 2009-00457	(0.729) cents/Ccf
3rd Previous Quarter Actual Adjustment:	
Effective May 1, 2010 from 2009-00395	0.456 cents/Ccf
Total Gas Cost Actual Adjustment (GCAA)	(2.003) cents/Ccf

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculation of Gas Cost Actual Adjustment
 Which Compensates for Over- or Under-
 Recoveries of Gas Supply Costs

Start Date	End Date	Case Number	(1) Total Dollars of Gas Cost Recovered ¹	(2) Gas Supply Cost Per Books ²	(3) Over Or (Under) Recovery (1) - (2)	(4) Expected Mcf Sales for 12- Month Period From Date Implemented	(5) GCAA Per Mcf	(6) GCAA Per 100 Cu. Ft.	(7) Implemented With Service Rendered On
Derivation of Gas Cost Actual Adjustment (GCAA) Which Compensates for Over or Under Recoveries									
Actual Gas Supply Costs									
Aug-2005	Oct-2005	1	26,937,216	45,136,099	(18,198,883)	36,264,049	\$0.5018	\$0.05018	2/1/2006
Nov-2005	Jan-2006	2	195,225,843	176,113,181	19,112,662	36,235,391	(\$0.5275)	(\$0.05275)	5/1/2006
Feb-2006	Apr-2006	3	118,813,736	99,908,070	18,905,666	36,234,450	(\$0.5218)	(\$0.05218)	8/1/2006
May-2006	Jul-2006	4	25,653,769	25,555,064	98,705	33,519,195	(\$0.0029)	(\$0.00029)	11/1/2006
Aug-2006	Oct-2006	5	30,851,071	27,737,106	3,113,965	33,575,288	(\$0.0927)	(\$0.00927)	2/1/2007
Nov-2006	Jan-2007	6	117,566,789	121,616,960	(4,050,171)	33,784,429	\$0.1199	\$0.01199	5/1/2007
Feb-2007	Apr-2007	7	96,196,128	109,420,254	(13,224,126)	33,829,123	\$0.3909	\$0.03909	8/1/2007
May-2007	Jul-2007	8	25,771,197	22,055,021	3,716,176	32,562,833	(\$0.1141)	(\$0.01141)	11/1/2007
Aug-2007	Oct-2007	9	27,831,017	22,940,375	4,890,642	32,561,210	(\$0.1502)	(\$0.01502)	2/1/2008
Nov-2007	Jan-2008	10	131,149,323	138,564,724	(7,415,401)	32,334,823	\$0.2293	\$0.02293	5/1/2008
Feb-2008	Apr-2008	11	103,258,883	119,589,310	(16,330,427)	32,320,126	\$0.5053	\$0.05053	8/1/2008
May-2008	Jul-2008	12	33,383,585	42,952,739	(9,569,154)	31,639,729	\$0.3024	\$0.03024	11/1/2008
Aug-2008	Oct-2008	13	50,053,758	28,898,124	21,155,634	31,498,657	(\$0.6716)	(\$0.06716)	2/1/2009
Nov-2008	Jan-2009	14	160,934,391	149,043,803	11,890,588	31,428,998	(\$0.3783)	(\$0.03783)	5/1/2009
Feb-2009	Apr-2009	15	95,581,282	87,981,656	7,599,626	31,397,214	(\$0.2420)	(\$0.02420)	8/1/2009
May-2009	Jul-2009	16	15,921,233	11,144,190	4,777,043	31,406,285	(\$0.1521)	(\$0.01521)	11/1/2009
Aug-2009	Oct-2009	17	18,715,652	14,915,016	3,800,636	31,751,457	(\$0.1197)	(\$0.01197)	2/1/2010
Nov-2009	Jan-2010	18	97,434,409	98,877,723	(1,443,314)	31,630,904	\$0.0456	\$0.00456	5/1/2010
Feb-2010	Apr-2010	19	69,543,463	67,237,660	2,305,803	31,614,470	(\$0.0729)	(\$0.00729)	8/1/2010
May-2010	Jul-2010	20	14,187,592	13,637,314	550,278	31,886,918	(\$0.0173)	(\$0.00173)	11/1/2010
Aug-2010	Oct-2010	21	18,348,910	13,370,152	4,978,758	31,985,477	(\$0.1557)	(\$0.01557)	2/1/2011

¹ See Page 2 of this Exhibit.

² See Page 4 of this Exhibit.

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculation of Gas Costs Recovered
 Under Company's Gas Supply Clause

	Monthly Mcf Sales ¹	May 1, 2009 through July 31, 2009	August 1, 2009 through October 31, 2009	November 1, 2009 through January 31, 2010	February 1, 2010 through April 30, 2010	May 1, 2010 through July 31, 2010	August 1, 2010 through October 31, 2010
1	2009						
2	MAY	1,365,407					
3	JUN	970,692					
4	JULY	742,923					
5	AUG	747,644	384,062				
6	SEP	721,539	721,539				
7	OCT	1,081,546	1,081,546				
8	NOV	1,956,901	1,109,292	847,608			
9	DEC	4,083,605		4,083,605			
10	JAN	6,580,311		6,933,709			
11	FEB	5,395,810		3,441,834			
12	MAR	2,113,814			3,138,477		
13	APR	1,119,086			5,395,810		
14	MAY	876,895			2,113,814		
15	JUN	743,913			497,841		
16	JULY	662,686				621,245	
17	AUG	712,178				876,895	
18	SEP	881,009				743,913	
19	OCT	1,733,121				280,915	
20	NOV						381,771
21							712,178
22							881,009
23							811,643
24	Applicable Mcf Sales During 3 Month Period	2,606,156	3,296,439	15,306,756	11,145,941	2,522,968	2,786,602
25	Gas Supply Clause Case No.	2009-00140	2009-00248	2009-00395	2009-00457	2010-00140	2010-00263
26	Gas Supply Cost Recovered Per Mcf Sold	\$ 6.0513	\$ 5.6182	\$ 6.2628	\$ 6.2112	\$ 5.5515	\$ 6.4243
27	Dollars of Recovery Under GSC	\$ 15,770,629	\$ 18,520,052	\$ 95,863,150	\$ 69,229,671	\$ 14,006,257	\$ 17,901,964
28	Total Dollars Recovered During 3-Month Period	19,652	18,713	6,230	5,325	4,773	15,197
29	Mcf of Customer-Owned Gas Transported Under Rate TS	0.9946	0.9958	0.9732	0.9783	0.9819	0.9824
30	Total Mcf of Customer-Owned Gas Transported Under Rate TS During 3-Month Period	19,545	18,634	6,063	5,209	4,687	14,930
31	Dollars of Recovery Under Rate FT (See Ex.B-1, Page 3)	\$ 131,059	\$ 176,966	\$ 325,650	\$ 150,823	\$ 176,648	\$ 208,141
32	Revenues from Off-system Sales	\$ -	\$ -	\$ 1,239,545	\$ 157,760	\$ -	\$ 223,875
33	Total \$'s of Gas Cost Recovered During 3-Month Period (Line 23 + Line 28 + Line 29 + Line 30)	\$ 15,921,233	\$ 18,715,652	\$ 97,434,409	\$ 69,543,463	\$ 14,187,592	\$ 18,348,910

1. Monthly Mcf Sales include volumes for Natural Gas Vehicles (NGVs).

LOUISVILLE GAS AND ELECTRIC COMPANY
Summary of Gas Costs Recovered
Under Provisions of Rate FT

(1) Billing Month	(2) Case Number	(3) UCDI Demand Chrg / Mcf	(4) Seasonal Demand Chrg / Mcf	(5) RBS Demand Chrg / Mcf	(6) Cash-Out Sales (Mcf)	(7) Cash-Out Sales (\$)	(8) MMBTU Adjust. (Mcf)	(9) MMBTU Adjust. (\$)	(10) UCDI Mcf	(11) UCDI \$ [(3) x (10)]	(12) Seasonal RBS Mcf	(13) Seasonal RBS \$ [(4) x (12)]	(14) RBS Mcf	(15) RBS \$ [(5) x (14)]	(16) OFO \$	(17) Monthly \$'s Recovered [(7)+(9)+(11) + (13)+(15)+(16)]
2008 Aug	2008-00246	0.2115	0	\$6.43	-	\$360.00	608.0	\$ 4,945.30	70,548.7	\$14,921.05	0.0	\$0.00	0.00	\$0.00	\$2,589.51	\$22,815.86
2008 Sept	2008-00246	0.2115	0	\$6.43	784.5	\$7,117.42	966.0	\$ 7,167.76	78,910.2	\$16,689.51	0.0	\$0.00	0.00	\$0.00	\$7,109.59	\$36,084.28
2008 Oct	2008-00246	0.2115	0	\$6.43	36,041.0	\$297,183.65	1,166.0	\$ 8,623.96	105,618.0	\$22,338.21	0.0	\$0.00	0.00	\$0.00	\$9,699.10	\$328,145.82
																\$389,045.95
2008 Nov	2008-00430	0.2125	0	\$6.47	14,111.8	\$106,444.45	1,096.0	\$ 7,871.68	113,656.9	\$24,152.09	0.0	\$0.00	0.00	\$0.00	\$0.00	\$138,468.22
2008 Dec	2008-00430	0.2125	0	\$6.47	670.5	\$4,986.45	827.0	\$ 4,821.87	106,667.9	\$22,666.93	0.0	\$0.00	0.00	\$0.00	\$0.00	\$32,475.25
2009 Jan	2008-00430	0.2125	0	\$6.47	5,065.1	\$39,453.04	1,291.0	\$ 7,245.48	156,338.6	\$33,221.95	0.0	\$0.00	0.00	\$0.00	\$4,452.63	\$84,373.10
																\$265,316.57
2009 Feb	2008-00564	0.2128	0	\$6.47	5,424.7	\$33,816.78	3,097.0	\$ 15,459.65	125,374.3	\$26,679.65	0.0	\$0.00	0.00	\$0.00	\$0.00	\$75,956.08
2009 Mar	2008-00564	0.2128	0	\$0.00	1,279.9	\$6,602.77	2,500.0	\$ 11,516.64	95,329.3	\$20,286.08	0.0	\$0.00	0.00	\$0.00	\$0.00	\$38,405.49
2009 Apr	2008-00564	0.2128	0	\$0.00	2,710.1	\$11,834.10	1,207.0	\$ 4,532.46	92,552.1	\$19,695.09	0.0	\$0.00	0.00	\$0.00	\$0.00	\$36,061.65
																\$150,423.21
2009 May	2009-00140	0.1928	0	\$0.00	3,889.7	\$18,545.73	-	\$ -	56,224.7	\$10,840.12	0.0	\$0.00	0.00	\$0.00	\$0.00	\$29,385.85
2009 Jun	2009-00140	0.1928	0	\$0.00	5,387.0	\$24,707.84	-	\$ -	62,931.2	\$12,133.14	0.0	\$0.00	0.00	\$0.00	\$0.00	\$36,840.96
2009 Jul	2009-00140	0.1928	0	\$0.00	14,081.1	\$54,957.58	-	\$ -	51,217.7	\$9,874.77	0.0	\$0.00	0.00	\$0.00	\$0.00	\$64,832.35
																\$131,069.18
2009 Aug	2009-00248	0.1928	0	\$0.00	2,985.6	\$11,748.33	-	\$ -	53,754.8	\$10,363.93	0.0	\$0.00	0.00	\$0.00	\$0.00	\$22,112.26
2009 Sept	2009-00248	0.1928	0	\$0.00	18,592.6	\$68,106.52	-	\$ -	72,007.5	\$13,883.05	0.0	\$0.00	0.00	\$0.00	\$0.00	\$81,989.57
2009 Oct	2009-00248	0.1928	0	\$0.00	10,616.5	\$57,695.26	-	\$ -	78,674.6	\$15,168.46	0.0	\$0.00	0.00	\$0.00	\$0.00	\$72,863.72
																\$176,965.54
2009 Nov	2009-00395	0.1881	0	\$0.00	23,838.0	\$122,061.68	-	\$ -	71,325.9	\$13,416.40	0.0	\$0.00	0.00	\$0.00	\$0.00	\$135,478.06
2009 Dec	2009-00395	0.1881	0	\$0.00	6,173.7	\$40,850.44	-	\$ -	144,974.3	\$27,269.67	0.0	\$0.00	0.00	\$0.00	\$34,054.51	\$102,174.62
2010 Jan	2009-00395	0.1881	0	\$0.00	3,149.3	\$23,558.22	-	\$ -	241,661.2	\$45,456.47	0.0	\$0.00	0.00	\$0.00	\$18,982.74	\$87,997.43
																\$325,650.13
2010 Feb	2009-00457	0.1876	0	\$0.00	2,938.6	\$18,001.86	-	\$ -	194,324.7	\$36,455.31	0.0	\$0.00	0.00	\$0.00	\$323.41	\$54,780.56
2010 Mar	2009-00457	0.1876	0	\$0.00	8,347.8	\$41,989.44	-	\$ -	103,776.6	\$19,468.49	0.0	\$0.00	0.00	\$0.00	\$0.00	\$61,457.93
2010 Apr	2009-00457	0.1876	0	\$0.00	2,076.2	\$9,114.52	-	\$ -	135,766.4	\$25,469.78	0.0	\$0.00	0.00	\$0.00	\$323.41	\$34,584.30
																\$150,822.81
2010 May	2010-00140	0.1876	0	\$0.00	2,369.1	\$11,016.32	-	\$ -	89,954.0	\$16,875.37	0.0	\$0.00	0.00	\$0.00	\$0.00	\$27,891.69
2010 Jun	2010-00140	0.1876	0	\$0.00	9,675.4	\$51,424.75	-	\$ -	61,562.2	\$11,549.07	0.0	\$0.00	0.00	\$0.00	\$0.00	\$62,973.82
2010 Jul	2010-00140	0.1876	0	\$0.00	13,788.0	\$73,283.22	-	\$ -	66,828.8	\$12,499.56	0.0	\$0.00	0.00	\$0.00	\$0.00	\$85,782.78
																\$176,648.29
2010 Aug	2010-00263	0.1876	0	\$0.00	4,571.7	\$26,244.32	-	\$ -	47,201.2	\$8,854.95	0.0	\$0.00	0.00	\$0.00	\$0.00	\$35,099.27
2010 Sep	2010-00263	0.1876	0	\$0.00	11,779.6	\$50,357.79	-	\$ -	65,712.9	\$12,327.74	0.0	\$0.00	0.00	\$0.00	\$0.00	\$62,665.53
2010 Oct	2010-00263	0.1876	0	\$0.00	23,284.2	\$93,753.92	-	\$ -	88,500.8	\$16,602.75	0.0	\$0.00	0.00	\$0.00	\$0.00	\$110,356.67
																\$208,141.47

Note: Should a Customer served under Rate FT under-nominate its monthly gas supply needs, a Cash-Out Sale is made to the Customer. This sale, which is based upon the cash-out price established in Rate FT, is also flowed through the GCAA as revenue.

Note: Changes in billings of the Cash-Out Provision caused by variations in the MMBTU content of the gas are corrected on the following month's bill. Should such change occur as a charge to the customer, such revenue is flowed through the GCAA.

Note: Effective February 6, 2009, Rate RBS was eliminated per PSC Order dated February 5, 2009, in Case No. 2008-00252.

LOUISVILLE GAS AND ELECTRIC COMPANY
Total Gas Supply Cost Per Books

	MCF				DOLLARS				Plus: Other Gas Purchase Expenses	Total Gas Supply Cost	
	Mcf Purchases for OSS	Less: Purchases for Depts. other Than Gas Dept.	Less: Purchases Injected Into Storage	Plus: Mcf Withdrawn From Storage	Purchased Gas Costs for OSS	Less: Purchases for Non-Gas Departments	Less: Purchases Injected Into Storage	Plus: Cost of Gas Withdrawn From Storage			Plus Storage Losses
August	3,698,782	(3)	(2,912,867)	375	34,917,638	0	(29)	4,154	453,973	3,957	7,883,496
September	3,526,849	(394)	(2,701,640)	520	30,073,443	0	(6,243)	5,463	469,713	7,574	7,546,836
October	3,643,764	(4)	(1,987,021)	654	28,557,376	0	(55)	6,624	435,627	5,533	13,467,793
Total August 2008 thru October 2008											28,898,124
November	3,360,639	(77)	(170,646)	788,995	26,556,827	0	(553)	7,969,639	493,424	4,898	33,676,164
December	4,024,211	(5,141)	(145,234)	2,346,926	31,234,943	0	(8,091)	23,667,309	467,084	7,403	54,212,503
January	4,711,774	(3,708)	0	2,812,322	32,412,618	0	(25,728)	28,336,384	425,582	6,270	61,155,136
Total November 2008 thru January 2009											149,043,803
February	2,576,368	(177)	0	2,664,440	16,089,997	0	(1,535)	26,846,365	362,346	(313)	43,306,868
March	1,638,944	(6,159)	(11,499)	1,674,832	3,327,260	0	(62,057)	16,862,041	313,535	6,912	27,223,397
April	754,560	(17)	0	1,332,024	3,770,813	0	(176)	13,410,684	263,396	6,683	17,451,401
Total February 2009 thru April 2009											87,981,656
May	774,989	(422)	0	279,160	1,015,515	0	(4,250)	2,810,555	273,454	5,622	4,100,886
June	2,436,319	(5,309)	(1,611,759)	1,707	9,930,387	0	(54,793)	12,896	214,858	5,665	3,504,991
July	3,670,873	4,074	(2,835,121)	399	14,734,132	0	40,885	2,415	213,256	4,906	3,538,303
Total May 2009 thru July 2009											11,144,190
August	3,661,260	(131)	(2,890,298)	358	13,261,843	0	(1,292)	1,905	217,376	4,247	2,940,271
September	3,620,531	(65)	(2,767,725)	361	12,356,177	0	(540)	1,768	219,056	3,081	3,013,697
October	4,042,331	(137)	(2,148,607)	1,040	18,748,639	0	(1,285)	5,057	238,656	5,050	8,961,048
Total August 2009 thru October 2009											14,915,016
November	2,167,654	(150)	(99,459)	659,461	12,355,375	0	(151)	3,210,982	263,897	2,143	15,252,807
December	3,994,643	(25)	(158,663)	2,257,089	23,563,956	1,036,791	(243)	11,018,657	228,815	2,326	34,922,305
January	4,877,608	(3,522)	(17,272)	2,982,982	34,079,518	0	(30,903)	14,572,165	201,193	2,351	48,702,612
Total November 2009 thru January 2010											98,877,723
February	3,878,520	(4,362)	(33,240)	2,927,676	25,271,789	151,670	(33,146)	14,321,020	176,474	2,441	39,671,672
March	2,032,205	(2,568)	(62,925)	1,579,079	13,343,493	0	11,572	7,750,909	152,689	3,279	20,908,546
April	374,174	(915)	0	962,557	1,789,288	0	(4,492)	4,724,615	135,030	3,000	6,657,442
Total February 2010 thru April 2010											67,237,660
May	380,442	(525)	0	812,417	1,843,701	0	(2,619)	3,987,749	135,003	2,645	5,966,479
June	2,347,475	(1,899)	(1,610,308)	727	12,306,697	0	(9,849)	3,694	147,900	2,624	3,889,863
July	3,673,725	(90)	(2,955,369)	397	19,289,947	0	(401)	2,057	180,461	2,508	3,760,972
Total May 2010 thru July 2010											13,637,314
August	3,568,417	(489)	(2,843,349)	238	17,905,651	0	(2,495)	1,228	217,072	2,985	3,617,390
September	3,548,147	(101)	(2,768,192)	29,316	15,241,633	214,200	(575)	145,994	225,654	2,780	3,735,177
October	3,254,524	(97)	(1,940,620)	818	14,655,268	0	(477)	4,029	244,630	2,757	6,017,585
Total Aug 2010 thru Oct 2010											13,370,152

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM AUGUST 2010 THROUGH OCTOBER 2010

	AUGUST 2010			SEPTEMBER 2010			OCTOBER 2010		
	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$
DELIVERED BY TEXAS GAS TRANSMISSION, LLC									
COMMODITY AND VOLUMETRIC CHARGES:									
NATURAL GAS SUPPLIERS:									
1 .	A	4,860	\$21,125.00	0	0	\$0.00	14,568	14,213	\$53,625.00
2 .	B	0	\$0.00	0	0	\$0.00	0	0	\$0.00
3 .	C	109,931	\$465,140.50	0	0	\$0.00	194,340	189,600	\$676,225.00
4 .	D	62,009	\$258,925.33	0	0	\$0.00	461,586	450,328	\$1,570,075.00
5 .	E	301,134	\$1,326,675.00	291,420	284,312	\$1,148,650.01	301,072	293,729	\$1,049,375.00
6 .	F	0	\$0.00	(45,000)	(43,902)	(\$167,850.00)	0	0	\$0.00
7 .	G	286,737	\$1,204,015.00	(15,000)	(14,634)	(\$56,025.00)	194,376	189,635	\$658,400.00
8 .	H	301,320	\$1,430,650.00	194,400	189,659	\$693,000.00	0	0	\$0.00
9 .	I	0	\$0.00	0	0	\$0.00	189,516	184,894	\$663,600.00
10 .	J	0	\$0.00	0	0	\$0.00	0	0	\$0.00
11 .	K	13,607	\$59,410.00	0	0	\$0.00	29,156	28,445	\$100,800.00
12 .	L	285,000	\$1,383,951.20	856,680	835,785	\$3,140,279.10	228,000	222,439	\$872,592.96
13 .	M	53,460	\$219,200.00	0	0	\$0.00	0	0	\$0.00
14 .	N	126,295	\$595,093.14	145,780	142,224	\$514,427.97	0	0	\$0.00
15 .	O	16,524	\$73,610.00	0	0	\$0.00	0	0	\$0.00
16 .	P	391,685	\$1,879,995.00	376,929	367,736	\$1,363,180.27	391,685	382,132	\$1,476,995.00
17 .	Q	12,636	\$48,425.00	0	0	\$0.00	19,432	18,958	\$67,050.00
18 .	R	4,763	\$19,624.50	0	0	\$0.00	0	0	\$0.00
19 .	S	602,144	\$2,653,350.00	582,673	568,461	\$2,297,107.64	0	0	\$0.00
		2,572,105	\$11,639,189.67	2,387,882	2,329,641	\$8,932,769.99	2,023,731	1,974,373	\$7,188,737.96
NO-NOTICE SERVICE ("NNS") STORAGE:									
1 .	WITHDRAWALS	15,618	\$71,544.50	119,780	116,859	\$436,993.37	183,211	178,742	\$658,368.73
2 .	INJECTIONS	(241,394)	(\$1,105,801.77)	(139,482)	(136,080)	(\$508,872.18)	(181,610)	(177,180)	(\$652,615.54)
3 .	ADJUSTMENTS	(3)	(\$14.08)	0	(4,260)	\$0.00	16	(362)	\$58.37
4 .	ADJUSTMENTS	0	(\$1.28)	0	0	\$0.00	0	0	\$22.62
5 .	ADJUSTMENTS	0	(\$122,897.04)	0	0	(\$45,735.12)	0	0	(\$21,982.81)
6 .	ADJUSTMENTS	0	\$0.00	0	0	\$0.00	0	0	\$0.00
	NET NNS STORAGE	(225,779)	(\$1,157,169.67)	(19,702)	(23,481)	(\$117,613.93)	1,617	1,200	(\$16,148.63)
NATURAL GAS TRANSPORTERS:									
1 .	TEXAS GAS TRANSMISSION, LLC	0	\$130,206.30	0	48,515	\$132,278.57	0	45,696	\$112,213.45
2 .	ADJUSTMENTS	0	(\$0.29)	0	0	\$1.85	0	0	\$0.91
3 .	ADJUSTMENTS	0	\$0.00	0	0	\$0.00	0	0	\$0.00
	TOTAL	2,346,326	\$130,206.01	2,368,180	2,354,675	\$132,280.42	2,025,348	2,021,269	\$112,214.36
TOTAL COMMODITY AND VOLUMETRIC CHARGES									
			\$10,612,226.01			\$8,947,436.48			\$7,294,803.69
DEMAND AND FIXED CHARGES:									
1 .	TEXAS GAS TRANSMISSION, LLC		\$942,883.60			\$912,468.00			\$1,683,516.38
2 .	ADJUSTMENTS		\$0.00			\$0.00			\$0.00
3 .	SUPPLY RESERVATION CHARGES		\$249,678.80			\$246,296.40			\$796,989.04
4 .	ADJUSTMENTS		\$0.00			\$0.00			\$0.00
5 .	CAPACITY RELEASE CREDITS		\$0.00			\$0.00			\$0.00
	TOTAL DEMAND AND FIXED CHARGES		\$1,192,562.40			\$1,158,764.40			\$2,480,505.42
TOTAL PURCHASED GAS COSTS – TEXAS GAS TRANSMISSION, LLC									
			\$11,804,788.41			\$10,106,200.88			\$9,765,309.11

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM AUGUST 2010 THROUGH OCTOBER 2010

	AUGUST 2010		SEPTEMBER 2010		OCTOBER 2010	
	NET MMBTU	MCF	NET MMBTU	MCF	NET MMBTU	MCF
DELIVERED BY TENNESSEE GAS PIPELINE COMPANY						
COMMODITY AND VOLUMETRIC CHARGES:						
NATURAL GAS SUPPLIERS:						
1 . T	0	\$0.00	0	0	0	0
2 . U	930,000	\$4,140,904.76	900,000	873,786	930,000	902,913
3 . V	310,000	\$1,527,848.64	300,000	291,262	310,000	300,971
4 . W	0	\$0.00	0	0	0	0
	1,240,000	\$5,668,753.40	1,200,000	1,165,048	1,240,000	1,203,884
NATURAL GAS TRANSPORTERS:						
1 . TENNESSEE GAS PIPELINE COMPANY		\$21,700.00				
2 . ADJUSTMENTS	48	\$229.81	(550)	11,157	(281)	9,169
3 . ADJUSTMENTS	0	\$0.01	0	0	0	0
4 . ADJUSTMENTS	0	\$0.00	0	0	0	0
TOTAL	1,240,048	\$21,929.82	1,199,450	1,176,205	1,239,719	1,213,053
TOTAL COMMODITY AND VOLUMETRIC CHARGES		\$5,690,683.22		\$4,726,963.23		\$4,489,386.94
DEMAND AND FIXED CHARGES:						
1 . TENNESSEE GAS PIPELINE COMPANY		\$329,664.00				
2 . TRANSPORTATION BY OTHERS		\$0.00				
3 . SUPPLY RESERVATION CHARGES		\$0.00				
4 . CAPACITY RELEASE CREDITS		\$0.00				
TOTAL DEMAND AND FIXED CHARGES		\$329,664.00		\$329,664.00		\$329,664.00
TOTAL PURCHASED GAS COSTS -- TENNESSEE GAS PIPELINE COMPANY		\$6,020,347.22		\$5,056,627.23		\$4,819,050.94
OTHER PURCHASES						
1 . CASH-OUT OF CUSTOMER OVER-DELIVERIES		\$80,515.51		17,267		20,202
TOTAL		\$80,515.51		17,267		20,202
TOTAL PURCHASED GAS COSTS -- ALL PIPELINES	3,586,374	\$17,905,651.14	3,567,630	3,548,147	3,285,067	3,254,524
				\$15,231,957.75		\$14,655,268.16

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2010-00XXX

Calculation of Gas Cost Balance Adjustment (GCBA)

The purpose of this adjustment is to compensate for any over- or under-recoveries remaining from prior Gas Cost Actual Adjustments and Gas Cost Balance Adjustments. The under-recovery that must be collected under the Gas Cost Balance Adjustment (GCBA) during the period of February 1, 2011 through April 30, 2011, set forth on Page 1 of Exhibit C-1, is \$43,142. The GCBA factor required to collect this under-recovery is a charge of 0.036¢ per 100 cubic feet. LG&E will place this charge into effect with service rendered on and after February 1, 2011 and continue for three months.

In this filing, LG&E will also be eliminating the GCBA from Case 2010-00387, which, with service rendered through January 31, 2011, will have been in effect for three months. Any over- or under-recovery of the amount originally established will be transferred to the GCBA which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after May 1, 2011.

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculation of Quarterly Gas Cost Balance Adjustment
 To Compensate for Over or (Under) Recoveries
 From the Gas Cost Actual Adjustment (GCAA) and
 Gas Cost Balance Adjustment (GCBA)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Implemented for Three-Month Period With Service Rendered On and After:	Remaining Over (Under) Recovery From GCAA ¹	Amt. Transferred From Refund Factor & PBRCC	GCBA From Second Preceding 3 Mo. Period	Applicable Sales During 3 Mo. Period ²	GCBA Factor From Second Preceding 3 Mo. Period	Recovery Under GCBA	Remaining Over (Under) Recovery	Deferred Amounts	Total Remaining Over (Under) Recovery	Expected Sales For 3 Mo. Period	GCBA (cents/mcf)	GCBA (cents/ccf)
	(\$)	(\$)	(\$)	(mcf)	(cents/mcf)	(\$)	(\$)	(\$)	(\$)	(mcf)	(\$)	(cents/ccf)
						(5) x (6)	(4) + (7)		(2 + 3 + 8 + 9)			
February 1, 2006 (Case No. 2006-000005)	(292,650)		(1,151,677)	3,005,143	31.36	942,413	(209,264)		(501,914)	12,384,154	4.05	0.405
May 1, 2006 (Case No. 2006-00138)	621,092		196,778	13,959,263	(1.14)	(159,677)	37,101		658,193	3,143,460	(20.94)	(2.094)
August 1, 2006 (Case No. 2006-00335)	(1,339,631)	(270,087) ⁴	(501,914)	7,486,966	4.05	303,222	(198,692)		(1,808,410)	3,756,552	48.14	4.814
November 1, 2006 (Case No. 2006-00431)	123,552		658,193	2,752,572	(20.94)	(576,369)	81,804		205,356	15,898,032	(1.29)	(0.129)
February 1, 2007 (Case No. 2007-00001)	340,264		(1,711,456) ⁵	3,767,428	48.14	1,813,640	102,184		442,448	11,775,388	(3.76)	(0.376)
May 1, 2007 (Case No. 2007-00141)	(3,153,475)		205,356	13,581,993	(1.29)	(175,208)	30,149		(3,123,326)	2,901,342	107.65	10.765
August 1, 2007 (Case No. 2007-00267)	2,151,894	(470,308) ⁴	442,448	12,051,122	(3.76)	(453,122)	(10,674)		1,912,531	3,349,006	(49.89)	(4.989)
November 1, 2007 (Case No. 2007-00428)	2,200,035	20,942 ⁶	(3,123,326)	2,614,844	107.65	2,814,880	(308,446)		1,912,531	15,504,337	(12.94)	(1.234)
February 1, 2008 (Case No. 2007-00559)	8,464		1,670,912	2,869,593	(49.89)	(1,431,635)	239,277		247,741	11,191,562	(2.21)	(0.221)
May 1, 2008 (Case No. 2008-00117)	150,798		1,912,531	14,429,576	(12.34)	(1,780,610)	131,921		282,719	2,745,844	(10.30)	(1.030)
August 1, 2008 (Case No. 2008-00246)	(169,651)	(260,366) ⁴	247,741	12,450,630	(2.21)	(275,159)	(27,418)		(457,436)	3,682,115	12.42	1.242
November 1, 2008 (Case No. 2008-00430)	(239,644)		282,719	2,896,628	(10.30)	(298,559)	(15,839)		(255,483)	15,435,648	1.66	0.166
February 1, 2009 (Case No. 2008-00564)	(42,473)	(1,307,422) ⁷	(457,436)	3,162,873	12.42	392,829	(64,607)		(1,414,502)	1,250,108	12.57	1.257
May 1, 2009 (Case No. 2009-00140)	(277,968)		(255,483)	15,899,387	1.66	263,930	8,446		(269,522)	2,870,045	9.39	0.939
August 1, 2009 (Case No. 2009-00248)	34,233	142,782 ⁴	(1,414,502)	10,527,702	12.57	1,323,332	(91,170)		85,845	3,348,186	(2.56)	(0.256)
November 1, 2009 (Case No. 2009-00395)	(61,729)		(269,522)	2,606,156	9.39	244,718	(24,804)		(66,533)	15,002,877	0.58	0.058
February 1, 2010 (Case No. 2009-00457)	207,342		85,845	3,296,439	(2.56)	(64,389)	1,456		208,798	11,471,206	(1.82)	(0.182)
May 1, 2010 (Case No. 2010-00140)	(158,970)		(86,533)	15,306,756	0.58	88,779	2,246		(156,724)	2,789,591	5.62	0.562
August 1, 2010 (Case No. 2010-00263)	(349,419)	416,195 ⁸	208,798	11,145,941	(1.82)	(202,856)	5,942		72,719	3,277,139	(2.22)	(0.222)
November 1, 2010 (Case No. 2010-00387)	(210,223)		(156,724)	2,522,968	5.62	141,791	(14,933)		(225,156)	14,305,587	1.57	0.157
February 1, 2011 (Case No. 2010-00xxx)	(53,998)		72,719	2,786,602	(2.22)	(61,863)	10,856		(43,142)	12,001,853 ³	0.36	0.036

1 See Exhibit C-1, page 2.
 2 Corresponds with actual applicable sales shown on Exhibit B-1, page 2.
 3 For The Three-Month Period From February 1, 2011 through April 30, 2011.
 4 Reconciliation of the PBRCC from previous twelve months.
 5 Correction of Total Remaining Over(Under) Recovery (Col. 10) for August 1, 2006. Applicable Sales used in this calculation should have been 9,880,883 Mcf, instead of 7,486,966 Mcf, resulting in a Total Remaining Over(Under) Recovery of (\$1,711,456), instead of (\$1,808,410).
 6 This amount represents an over-refund by LG&E from the FERC settlement of the rate case filed by Texas Gas in Docket No. RP05-317 of a pipeline supplier refund.
 7 This amount represents an over-refund by LG&E from Case No. 2007-00141 due to an input error as explained in Exhibit B in Case No. 2007-00559. This adjustment corrects that error.
 8 Of the total of \$416,195, \$(42,762) represents the reconciliation of the PBRCC from previous twelve months, and \$458,957 represents the total over-recovery related to misstated sales as corrected in this filing.

LOUISVILLE GAS AND ELECTRIC COMPANY

Amount of Over (Under) Recovery – See Exhibit B-1, Page 1

	Total Monthly (1)	As Pro-Rated for Service Rendered During:		Amount Billed Under	Amount Billed Under	Amount Billed Under	Amount Billed Under	Amount Billed Under	Amount Billed Under	Amount Billed Under
		Previous (2)	Current (3)							
2008	February	6,108,672	2,966,845	3,141,827	(471,902.39) (3)					
	March	5,425,227			(614,869.11) (1)					
	April	3,100,020			(465,622.94) (1)					
	May	1,489,442	783,557	715,885	(225,216.17) (1)	164,152.52 (3)				
	June	1,021,526			(153,433.27) (1)	234,236.00 (1)				
	July	808,754			(121,474.90) (1)	185,447.36 (1)				
	August	754,463	352,462	402,022	(113,323.39) (1)	203,141.62 (3)				
	September	762,512			(114,529.24) (1)	385,297.11 (1)				
	October	878,606			(324,211.48) (1)	443,959.41 (1)				
	November	2,158,532	1,119,734	1,038,797	(971,166.61) (2)	1,090,706.12 (1)				
	December	5,214,230			(783,177.39) (1)	2,634,790.57 (1)				
2009	January	6,465,823	3,180,536	2,730,927	(477,716.54) (2)	1,955,493.41 (1)				
	February	5,911,463			(971,166.61) (2)	2,987,062.25 (1)				
	March	4,228,050			(626,511.35) (1)	1,380,620.07 (1)				
	April	1,365,407	836,448	528,959	191,797.53 (2)	689,940.16 (1)				
	May	970,692			(480,490.67) (1)	283,537.26 (1)				
	June	742,923			(224,659.92) (1)	502,117.51 (1)				
	July	747,644	363,582	384,062	(783,177.39) (1)	185,717.73 (2)				
	August	721,539			(131,966.56) (1)	375,388.99 (1)				
	September	1,081,546			(131,966.56) (1)	226,087.45 (1)				
	October	1,956,901	1,109,292	847,608		216,193.27 (1)				
	November	4,083,605			(5,168,610) (3)	335,450.02 (2)				
2010	January	6,533,709	3,441,834	3,138,477	(5,168,610) (3)					
	February	5,395,810			(277,968) (3)					
	March	2,113,814								
	April	1,119,086	497,841	621,245						
	May	876,895								
	June	743,913	280,915	381,771						
	July	662,686								
	August	712,178								
	September	881,009								
	October	1,735,121	811,543	921,478						
	November									
	December									
	Total Amount Billed Under GCAA									
	Remaining Amount of Over (Under) Recovery									

(1) GCAA Times Sales Shown in Column 1.
(2) GCAA Times Sales Shown in Column 2.
(3) GCAA Times Sales Shown in Column 3.

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2010-00XXX

Refund Factors (RF) continuing for twelve months from the effective date of each or until LG&E has discharged its refund obligations thereunder.

The purpose of this adjustment is to pass through refunds received by Louisville Gas and Electric Company ("LG&E") associated with Tennessee Gas Pipeline Company ("Tennessee").

The Federal Energy Regulatory Commission ("FERC") approved the settlement filed by Tennessee in Docket Nos. RP91-203 and RP92-132 regarding refunds related to amounts collected by Tennessee to cover certain of its PCB remediation costs. Such amounts have been over-collected by Tennessee and are now being refunded to its customers in installments through April 2012. The refunds approved became effective December 3, 2009, covering the period from November 1, 1996 (when LG&E first began taking firm service from Tennessee under Rate Schedule FT-A) through June 30, 2000 (when the surcharge was reduced by Tennessee to zero with FERC approval).

As shown on Exhibit D-1, the expected refund obligation, including interest, from the refund received October 4, 2010, is \$66,652.38. The estimated interest on the refundable amount is calculated at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12 months period, less 1/2 of 1 percent to cover the cost of refunding. Estimated interest, calculated pursuant to Commission direction, is estimated to be zero for the current 12-month refund period.

In this filing, LG&E will be eliminating the Refund Factor with service rendered February 1, 2010 through January 31, 2011, which will have been in effect for twelve months. Any over- or under-recovery of the amount originally established will be transferred to the Gas Cost Balance Adjustment (GCBA) which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on or after the month of May 2011.

Since the amounts were charged to and allocated from LG&E's demand customers on a demand basis, the refunds must now also be credited on a demand basis. Therefore, the Refund Factor will be as follows:

Current Quarter Refund Factor: Effective February 1, 2011	0.021 cents/Ccf
1 st Previous Quarter Refund Factor: Effective November 1, 2010	0.021 cents/Ccf
2nd Previous Quarter Refund Factor: Effective August 1, 2010	0.021 cents/Ccf
Total Refund Factor (RF)	0.063 cents/Ccf

LOUISVILLE GAS AND ELECTRIC COMPANY
 Gas Supply Clause 2010-00XXXX
 Calculation of Refund Factor

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Start Date	End Date	Case Number	Total Cash Refund Related to Demand	Plus Interest on Refundable Amount	Expected Refund Obligation Including Interest	Expected Mcf Sales for the 12- month Period	Refund Factor per Mcf (\$/Mcf) (Col 6/Col 7)	Refund Factor per Ccf (cents/Ccf)
Aug-2010	Jul-2011	(Case No. 2010-00263)	\$ 66,652.38	\$ -	\$ 66,652.38	31,751,262	\$ 0.0021	0.021 ¢
Nov-2010	Oct-2011	(Case No. 2010-00387)	\$ 66,652.38	\$ -	\$ 66,652.38	32,027,813	\$ 0.0021	0.021 ¢
Feb-2011	Jan-2012	(Case No. 2010-00xxx)	\$ 66,652.38	\$ -	\$ 66,652.38	32,129,284	\$ 0.0021	0.021 ¢

LOUISVILLE GAS AND ELECTRIC**Gas Supply Clause: 2010-00xxx
Calculation of Performance Based Rate Recovery Component (PBRRC)**

The purpose of the PBRRC is to collect Louisville Gas and Electric Company's portion of the savings created under the gas supply cost PBR. In accordance with the Orders of the Commission in Case No. 2001-00017 dated October 26, 2001, and Case No. 2005-00031 dated May 27, 2005, LG&E is making this filing, the PBRRC established in Case No. 2008-00564, became applicable to gas service rendered on and after February 1, 2010 and will remain in effect until January 31, 2011, after which time a new adjustment level may be implemented. Therefore, as shown in the following table, the PBRRC amount which will become effective with gas service rendered on and after February 1, 2011, and will remain in effect until January 31, 2012, is \$0.00414 and \$0.00176 per 100 cubic feet for sales and standby transportation volumes, respectively:

	<u>Sales Volumes</u>	<u>Transportation Volumes</u>
Commodity-Related Portion	\$0.00414/Ccf	\$0.00000/Ccf
Demand-Related Portion	<u>\$0.00176/Ccf</u>	<u>\$0.00176/Ccf</u>
Total PBRRC	\$0.00590/Ccf	\$0.00176/Ccf

Please note that Louisville Gas and Electric Company's tariff sales volumes receive both the commodity-related and demand-related portion of the PBRRC. Transportation volumes under Rate TS receive only the demand-related portion of the PBRRC.

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2010-00XXX
Calculation of Performance Based Rate Recovery Component (PBRRC)
Effective February 1, 2011

	CSPBR Related to <u>Commodity</u>	CSPBR Related to <u>Demand</u>
Shareholder Portion of PBR	\$1,323,461	\$566,928
Expected Mcf Sales for the 12 month period beginning February 1, 2011	31,985,477	32,129,284
PBRRC factor per Mcf	\$0.0414	\$0.0176
PBRRC factor per Ccf	\$0.00414	\$0.00176

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2010-00XXX
Shareholder Portion of PBR Savings
PBR Year 13

Split between Demand (Fixed) and Commodity (Volumetric) Components
As Determined in LG&E's Fourth Quarterly PBR Filing

	<u>Commodity</u>	<u>Demand</u>	<u>Total</u>
Company Share of PBR Savings or (Expenses) (CSPBR)	\$1,323,461	\$566,928	\$1,890,389

LOUISVILLE GAS AND ELECTRIC COMPANY

**GAS SERVICE RATES EFFECTIVE WITH SERVICE
RENDERED FROM
February 1, 2011 through April 30, 2011**

	RATE PER 100 CUBIC FEET				TOTAL
	BASIC SERVICE CHARGE (PER MONTH)	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT	
RATE RGS - RESIDENTIAL					
BASIC SERVICE CHARGE	\$12.50				
ALL CCF		\$0.22396	\$0.52720	0.01361	\$0.76477
RATE CGS - COMMERCIAL (meter capacity < 5000 CF/HR)					
BASIC SERVICE CHARGE	\$30.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.18722	\$0.52720	0.00071	\$0.71513
OVER 1000 CCF/MONTH		\$0.13722	\$0.52720	0.00071	\$0.66513
NOVEMBER THRU MARCH					
ALL CCF		\$0.18722	\$0.52720	0.00071	\$0.71513
RATE CGS - COMMERCIAL (meter capacity >= 5000 CF/HR)					
BASIC SERVICE CHARGE	\$170.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.18722	\$0.52720	0.00071	\$0.71513
OVER 1000 CCF/MONTH		\$0.13722	\$0.52720	0.00071	\$0.66513
NOVEMBER THRU MARCH					
ALL CCF		\$0.18722	\$0.52720	0.00071	\$0.71513
RATE IGS - INDUSTRIAL (meter capacity < 5000 CF/HR)					
BASIC SERVICE CHARGE	\$30.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.19022	\$0.52720	0.00000	\$0.71742
OVER 1000 CCF/MONTH		\$0.14022	\$0.52720	0.00000	\$0.66742
NOVEMBER THRU MARCH					
ALL CCF		\$0.19022	\$0.52720	0.00000	\$0.71742
RATE IGS - INDUSTRIAL (meter capacity >= 5000 CF/HR)					
BASIC SERVICE CHARGE	\$170.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.19022	\$0.52720	0.00000	\$0.71742
OVER 1000 CCF/MONTH		\$0.14022	\$0.52720	0.00000	\$0.66742
NOVEMBER THRU MARCH					
ALL CCF		\$0.19022	\$0.52720	0.00000	\$0.71742
Rate AAGS	\$275.00	\$0.05252	\$0.52720	0.00071	\$0.58043
	BASIC SERVICE CHARGE (PER MONTH)	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DEMAND CHARGE COMPONENT	TOTAL
RATE DGGS - COMMERCIAL & INDUSTRIAL (meter capacity < 5000 CF/HR)					
BASIC SERVICE CHARGE	\$30.00				
ALL CCF		\$0.02744	\$0.52720	\$ 1.01100	\$1.56564
RATE DGGS - COMMERCIAL & INDUSTRIAL (meter capacity >= 5000 CF/HR)					
BASIC SERVICE CHARGE	\$170.00				
ALL CCF		\$0.02744	\$0.52720	\$ 1.01100	\$1.56564

EFFECTIVE RATES FOR RATE TS TRANSPORTATION SERVICE

GAS SERVICE RATES EFFECTIVE WITH SERVICE
RENDERED FROM
February 1, 2011 through April 30, 2011

RATE TS	RATE PER MCF				TOTAL
	ADMIN CHARGE (PER MONTH)	LG&E DIST CHARGE	PIPELINE SUPPLIER'S DEMAND COMPONENT	DSM COST RECOVERY COMPONENT	
RATE CGS - COMMERCIAL	\$153.00				
APRIL THRU OCTOBER					
FIRST 100 MCF/MONTH		\$1.8722	\$0.8839	0.0710	\$2.8271
OVER 100 MCF/MONTH		\$1.3722	\$0.8839	0.0710	\$2.3271
NOVEMBER THRU MARCH					
ALL MCF		\$1.8722	\$0.8839	0.0710	\$2.8271
RATE IGS - INDUSTRIAL	\$153.00				
APRIL THRU OCTOBER					
FIRST 100 MCF/MONTH		\$1.9022	\$0.8839	0.0000	\$2.7861
OVER 100 MCF/MONTH		\$1.4022	\$0.8839	0.0000	\$2.2861
NOVEMBER THRU MARCH					
ALL MCF		\$1.9022	\$0.8839	0.0000	\$2.7861
Rate AAGS	\$153.00	\$0.5252	\$0.8839	0.0710	\$1.4801

L G & E

Charges for Gas Transportation Services Provided Under Rate FT

February 1, 2011 through April 30, 2011

Transportation Service:

Monthly Transportation Administrative Charge	\$230.00
Distribution Charge / Mcf Delivered	\$0.4300

Ancillary Services:

Daily Demand Charge	\$0.1847
Daily Storage Charge	<u>\$0.1833</u>
Utilization Charge per Mcf for Daily Balancing	\$0.3680

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.
