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Dianne B. Kuhnell
Senior Paralegal

VIA OVERNIGHT DELIVERY

April 20, 2011

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Blvd
Frankfort, KY 40601

Re: Case No. 2010-00503 ^{2nd MK}

RECEIVED

APR 21 2011

PUBLIC SERVICE
COMMISSION

Dear Mr. Derouen:

Enclosed please find an original and twelve copies of the responses to the Fourth Set of Staff Data Requests being filed in the above referenced matter.

Please date-stamp the two copies of the letter and Data Requests and return to me in the enclosed envelope.

Sincerely,

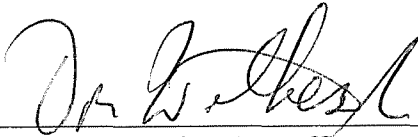
Dianne Kuhnell
Senior Paralegal

cc: Dennis G. Howard II

VERIFICATION

State of Ohio)
)
County of Hamilton)

The undersigned, William Don Wathen Jr., being duly sworn, deposes and says that I am employed by the Duke Energy Corporation affiliated companies as General Manager Duke Energy & Vice President Rates-Ohio & Kentucky; that on behalf of Duke Energy Kentucky, Inc., I have supervised the preparation of the responses to the foregoing information requests; and that the matters set forth in the foregoing response to information requests are true and accurate to the best of my knowledge, information and belief after reasonable inquiry.



William Don Wathen Jr., Affiant

Subscribed and sworn to before me by William Don Wathen, Jr. on this 20TH
day of April 2011.

ADELE M. DOCKERY
Notary Public, State of Ohio
My Commission Expires 01-05-2014



NOTARY PUBLIC

My Commission Expires: 1/5/2014

TABLE OF CONTENTS

| <u>DATA REQUEST</u> | <u>WITNESS</u> | <u>TAB NO.</u> |
|---------------------|----------------------------|----------------|
| STAFF-DR-04-001 | William Don Wathen Jr..... | 1 |
| STAFF-DR-04-002 | William Don Wathen Jr..... | 2 |
| STAFF-DR-04-003 | William Don Wathen Jr..... | 3 |

Duke Energy Kentucky
Case No. 2010-523
Staff Fourth Set Data Request
Date Received: April 7, 2011

STAFF-DR-04-001

REQUEST:

Refer to the response to item 1.c. Commission Staff's Third Request for Information ("Staff's Third Request").

- a. Item 1.c. of Staff's Third Request asked how Duke Kentucky could adjust the expenses recorded on its books in calendar year 2010 for a regulatory asset that would be recorded on its books in calendar year 2011. The response states "[t]he books for calendar year 2010 will not change. If approval for the regulatory asset is approved, we will debit a regulatory asset and credit the appropriate expense accounts in the month that an order is received." Explain whether Duke Kentucky has the discretion to adjust its calendar year 2010 books or if such an adjustment is prohibited by generally accepted accounting principles ("GAAP") or a specific accounting rule.
- b. If Duke Kentucky has the discretion to adjust its calendar year 2010 books, explain in detail why such an adjustment will not be made if the Commission approves the request to establish a regulatory asset.
- c. If Duke Kentucky has the discretion to adjust its calendar year 2010 books, will such an adjustment be made if the Commission conditions its approval of a regulatory asset on the recording of an adjustment to Duke Kentucky's books for calendar year 2010? If no, explain.
- d. Describe and provide a citation to any GAAP rule or other specific accounting rule that prohibits Duke Kentucky from adjusting its books for calendar year 2010 to reflect Commission approval of a regulatory asset for expenses incurred in 2010.
- e. Describe and provide a citation to any GAAP rule or other specific accounting rule that either requires or permits Duke Kentucky to credit expenses on its 2011 books for expenses that were incurred and booked in 2010 and approved for recording as a regulatory asset.

RESPONSE:

- a. Duke Energy Kentucky prepares its financial statements in accordance with accounting principles generally accepted in the United States. An excerpt from Accounting Standard Codification (ASC) 980-340-25-1 is provided below. Based on this standard Duke Energy

capitalizes all or part of an incurred costs that would otherwise be charged to expense once it is probable of recovery. Duke believes costs such as those incurred related to the 2010 Voluntary Separation Plan (VOP) will be probable of recovery once the Commission issues an order approving recovery of those costs. In addition, that standard states that a cost that does not meet the asset recognition criteria at the date they are incurred shall be recognized as a regulatory asset when it does meet those criteria at a later date. Therefore based on this guidance, it is not appropriate for Duke Energy to defer these expenses in 2010 since an order to approve the deferral was not issued in 2010 and, therefore, the requirements for recording a regulatory asset as of December 31, 2010, were not met as of that date.

ASC 980-340-25-1

Rate actions of a regulator can provide reasonable assurance of the existence of an asset. An entity shall capitalize all or part of an incurred cost that would otherwise be charged to expense if both of the following criteria are met:

It is probable (as defined in Topic 450) that future revenue in an amount at least equal to the capitalized cost will result from inclusion of that cost in allowable costs for rate-making purposes.

Based on available evidence, the future revenue will be provided to permit recovery of the previously incurred cost rather than to provide for expected levels of similar future costs. If the revenue will be provided through an automatic rate-adjustment clause, this criterion requires that the regulator's intent clearly be to permit recovery of the previously incurred cost.

A cost that does not meet these asset recognition criteria at the date the cost is incurred shall be recognized as a regulatory asset when it does meet those criteria at a later date.

- b. See response to part a.
- c. See response to part a.
- d. See response to part a.
- e. See response to part a.

PERSON RESPONSIBLE: William Don Wathen Jr.

Duke Energy Kentucky
Case No. 2010-523
Staff Fourth Set Data Request
Date Received: April 7, 2011

STAFF-DR-04-002

REQUEST:

Refer to Duke Kentucky's application in Case No. 2008-00476¹ and the response to item 4 of Commission Staff's Initial Request for Information ("Staff's Initial Request") in this proceeding.

- a. Case No. 2008-00476 dealt with Duke Kentucky's November 17, 2008 application for approval to create a regulatory asset to defer costs incurred as a result of Hurricane Ike, which hit Kentucky in September 2008. In its application, Duke Kentucky Requested that it receive approval in time for it to:

Reflect the necessary adjustments on its books for the year ending December 31, 2008. This is necessary to avoid inaccuracies in Duke Energy Kentucky's financial statements for 2008 and 2009. For example, if the Commission does not grant the requested deferral until 2009, Duke Energy Kentucky will have to record the expenses in 2008, artificially depressing its operating income in that year and artificially increasing it in calendar year 2009.

Explain why having the costs of the Voluntary Opportunity Severance Plan ("VOP") and the Midwest Office Consolidation ("MWOC") recorded on its books for calendar year 2010 will not result in inaccuracies, artificially depressing its operating income in 2010 and artificially increasing its operating income in 2011, in a manner similar to what Duke Kentucky described in Case No. 2008-00476 regarding the costs associated with Hurricane Ike.

- b. The response to item 4 of Staff's Initial Request in this case shows that approximately \$4,000,000 of the total cost of \$4,502,000 associated with the VOP and MWOC, for which Duke Kentucky seeks to have a regulatory asset established, was recorded on its books as of August 31, 2010. Explain why Duke Kentucky did not submit its regulatory asset request 60 or 90 days before its actual December 29, 2010 filing date and request approval by year-end 2010 as it sought approval of its Hurricane Ike-related regulatory asset request in case No. 2008-00476.

¹ Case No. 2008-00476, Application of Duke Energy Kentucky, Inc., for an Order Approving the Establishment of a Regulatory Asset (Ky. PSC Jan. 7, 2009).

RESPONSE:

- a. It is always preferable to book any deferrals in the same year that the expenses are incurred. In this case, the Company delayed filing a deferral request as we were contemplating filing a base rate case in 2010. When it was decided not to proceed with the case, the Company made the decision to pursue deferral of these costs.
- b. The filing was made as soon as practical after the full impacts of the VOP and MWOC to Duke Energy Kentucky were known.

PERSON RESPONSIBLE: William Don Wathen Jr.

Duke Energy Kentucky
Case No. 2010-523
Staff Fourth Set Data Request
Date Received: April 7, 2011

STAFF-DR-04-003

REQUEST:

Provide Duke Kentucky's 2010 first-of-year and end-of-year balance sheets and its 12-month statement of operations (income statement) for calendar year 2010. Also, provide a calculation of its return on common equity for calendar year 2010, based on its unadjusted 2010 net income and the average of its first-of-year and end-of-year common equity balances.

RESPONSE:

See Staff-DR-04-003 Attachment for the Duke Energy Kentucky financial statements as of December 2010.

The return on equity (ROE) calculation of 9.75% below is supported by the attached statements.

$$\text{ROE} = \text{Net Income} \div \text{Average Equity}$$

$$[\$43,261 \div (\$465,354 + \$422,093)] \div 2 = \$43,261 \div 443,724 = 9.75\%$$

It should be noted that the return is per books without any adjustments to income and includes gas and electric operations.

PERSON RESPONSIBLE: William Don Wathen Jr.

| | |
|--|--|
| THIS FILING IS | |
| Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission | OR <input type="checkbox"/> Resubmission No. _____ |

Form 1 Approved
OMB No. 1902-0021
(Expires 12/31/2011)
Form 1-F Approved
OMB No. 1902-0029
(Expires 12/31/2011)
Form 3-Q Approved
OMB No. 1902-0205
(Expires 1/31/2012)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

| | |
|---|---|
| Exact Legal Name of Respondent (Company) Duke Energy Kentucky, Inc. | Year/Period of Report End of <u>2010/Q4</u> |
|---|---|

| | | | |
|--|---|--|---|
| Name of Respondent Duke Energy Kentucky, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (mo, da, yr) 04/15/2011 | Year/Period of Report end of 2010/Q4 |
|--|---|--|---|

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|---|----------------------|---|-------------------------------------|
| 1 | PROPRIETARY CAPITAL | | | |
| 2 | Common Stock Issued (201) | 250-251 | 8,779,995 | 8,779,995 |
| 3 | Preferred Stock Issued (204) | 250-251 | 0 | 0 |
| 4 | Capital Stock Subscribed (202, 205) | | 0 | 0 |
| 5 | Stock Liability for Conversion (203, 206) | | 0 | 0 |
| 6 | Premium on Capital Stock (207) | | 18,838,946 | 18,838,946 |
| 7 | Other Paid-In Capital (208-211) | 253 | 148,655,189 | 148,655,189 |
| 8 | Installments Received on Capital Stock (212) | 252 | 0 | 0 |
| 9 | (Less) Discount on Capital Stock (213) | 254 | 0 | 0 |
| 10 | (Less) Capital Stock Expense (214) | 254b | 0 | 0 |
| 11 | Retained Earnings (215, 215.1, 216) | 118-119 | 289,079,935 | 245,818,647 |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118-119 | 0 | 0 |
| 13 | (Less) Reaquired Capital Stock (217) | 250-251 | 0 | 0 |
| 14 | Noncorporate Proprietorship (Non-major only) (218) | | 0 | 0 |
| 15 | Accumulated Other Comprehensive Income (219) | 122(a)(b) | 0 | 0 |
| 16 | Total Proprietary Capital (lines 2 through 15) | | 465,354,065 | 422,092,777 |
| 17 | LONG-TERM DEBT | | | |
| 18 | Bonds (221) | 256-257 | 0 | 0 |
| 19 | (Less) Reaquired Bonds (222) | 256-257 | 0 | 0 |
| 20 | Advances from Associated Companies (223) | 256-257 | 0 | 0 |
| 21 | Other Long-Term Debt (224) | 256-257 | 332,571,494 | 332,571,494 |
| 22 | Unamortized Premium on Long-Term Debt (225) | | 0 | 0 |
| 23 | (Less) Unamortized Discount on Long-Term Debt-Debit (226) | | 800,689 | 891,252 |
| 24 | Total Long-Term Debt (lines 18 through 23) | | 331,770,805 | 331,680,242 |
| 25 | OTHER NONCURRENT LIABILITIES | | | |
| 26 | Obligations Under Capital Leases - Noncurrent (227) | | 10,914,651 | 11,894,722 |
| 27 | Accumulated Provision for Property Insurance (228.1) | | 0 | 0 |
| 28 | Accumulated Provision for Injuries and Damages (228.2) | | 0 | 0 |
| 29 | Accumulated Provision for Pensions and Benefits (228.3) | | 16,864,581 | 10,085,947 |
| 30 | Accumulated Miscellaneous Operating Provisions (228.4) | | 520,000 | 520,000 |
| 31 | Accumulated Provision for Rate Refunds (229) | | 0 | 7,517,628 |
| 32 | Long-Term Portion of Derivative Instrument Liabilities | | 0 | 0 |
| 33 | Long-Term Portion of Derivative Instrument Liabilities - Hedges | | 4,628,100 | 3,343,768 |
| 34 | Asset Retirement Obligations (230) | | 5,512,010 | 7,062,798 |
| 35 | Total Other Noncurrent Liabilities (lines 26 through 34) | | 38,439,342 | 40,424,861 |
| 36 | CURRENT AND ACCRUED LIABILITIES | | | |
| 37 | Notes Payable (231) | | 0 | 0 |
| 38 | Accounts Payable (232) | | 30,381,577 | 23,547,887 |
| 39 | Notes Payable to Associated Companies (233) | | 0 | 0 |
| 40 | Accounts Payable to Associated Companies (234) | | 17,304,664 | 22,057,941 |
| 41 | Customer Deposits (235) | | 8,127,400 | 7,600,315 |
| 42 | Taxes Accrued (236) | 262-263 | 8,273,137 | 12,876,976 |
| 43 | Interest Accrued (237) | | 3,985,331 | 5,174,026 |
| 44 | Dividends Declared (238) | | 0 | 0 |
| 45 | Matured Long-Term Debt (239) | | 0 | 0 |

| | | | |
|--|---|--|---|
| Name of Respondent Duke Energy Kentucky, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/15/2011 | Year/Period of Report End of 2010/Q4 |
|--|---|--|---|

STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
|----------|--|---------------------|---|---|--|--|
| 1 | UTILITY OPERATING INCOME | | | | | |
| 2 | Operating Revenues (400) | 300-301 | 486,740,594 | 460,473,903 | | |
| 3 | Operating Expenses | | | | | |
| 4 | Operation Expenses (401) | 320-323 | 311,682,848 | 314,092,019 | | |
| 5 | Maintenance Expenses (402) | 320-323 | 32,051,992 | 29,284,531 | | |
| 6 | Depreciation Expense (403) | 336-337 | 37,481,857 | 36,629,073 | | |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | 336-337 | | | | |
| 8 | Amort. & Depl. of Utility Plant (404-405) | 336-337 | 6,181,917 | 2,881,500 | | |
| 9 | Amort. of Utility Plant Acq. Adj. (406) | 336-337 | | | | |
| 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) | | | | | |
| 11 | Amort. of Conversion Expenses (407) | | | | | |
| 12 | Regulatory Debits (407.3) | | 8,751,639 | 1,970,266 | | |
| 13 | (Less) Regulatory Credits (407.4) | | | | | |
| 14 | Taxes Other Than Income Taxes (408.1) | 262-263 | 10,545,022 | 12,987,635 | | |
| 15 | Income Taxes - Federal (409.1) | 262-263 | 1,218,643 | -12,057,794 | | |
| 16 | - Other (409.1) | 262-263 | 1,495,631 | -2,184,034 | | |
| 17 | Provision for Deferred Income Taxes (410.1) | 234, 272-277 | 53,187,046 | 73,642,241 | | |
| 18 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 234, 272-277 | 33,962,981 | 36,356,136 | | |
| 19 | Investment Tax Credit Adj. - Net (411.4) | 266 | -160,714 | -206,493 | | |
| 20 | (Less) Gains from Disp. of Utility Plant (411.6) | | | | | |
| 21 | Losses from Disp. of Utility Plant (411.7) | | | | | |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | 11,239 | 21,640 | | |
| 23 | Losses from Disposition of Allowances (411.9) | | | | | |
| 24 | Accretion Expense (411.10) | | | | | |
| 25 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24) | | 428,461,661 | 420,661,168 | | |
| 26 | Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27 | | 58,278,933 | 39,812,735 | | |

| | | | |
|--|---|--|---|
| Name of Respondent Duke Energy Kentucky, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/15/2011 | Year/Period of Report End of 2010/Q4 |
|--|---|--|---|

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
 11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
 12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

| ELECTRIC UTILITY | | GAS UTILITY | | OTHER UTILITY | | Line No. |
|---|--|---|--|---|--|----------|
| Current Year to Date (in dollars) (g) | Previous Year to Date (in dollars) (h) | Current Year to Date (in dollars) (i) | Previous Year to Date (in dollars) (j) | Current Year to Date (in dollars) (k) | Previous Year to Date (in dollars) (l) | |
| | | | | | | 1 |
| 347,408,408 | 341,022,260 | 139,332,186 | 119,451,643 | | | 2 |
| | | | | | | 3 |
| 223,659,680 | 223,272,934 | 88,023,168 | 90,819,085 | | | 4 |
| 30,274,461 | 27,278,812 | 1,777,531 | 2,005,719 | | | 5 |
| 28,251,922 | 27,707,014 | 9,229,935 | 8,922,059 | | | 6 |
| | | | | | | 7 |
| 4,074,574 | 2,233,910 | 2,107,343 | 647,590 | | | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| 5,345,286 | 1,674,415 | 3,406,353 | 295,851 | | | 12 |
| | | | | | | 13 |
| 7,169,435 | 8,864,435 | 3,375,587 | 4,323,200 | | | 14 |
| -1,968,211 | -10,741,373 | 3,186,854 | -1,316,421 | | | 15 |
| 658,583 | -2,011,483 | 839,048 | -172,551 | | | 16 |
| 37,884,849 | 58,912,437 | 15,302,197 | 14,729,804 | | | 17 |
| 24,919,053 | 28,713,192 | 9,043,928 | 7,642,944 | | | 18 |
| -87,997 | -131,857 | -72,717 | -74,636 | | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| 11,239 | 21,640 | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| 310,330,290 | 308,124,412 | 118,131,371 | 112,536,756 | | | 25 |
| 37,078,118 | 32,897,848 | 21,200,815 | 6,914,887 | | | 26 |

| Name of Respondent Duke Energy Kentucky, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 04/15/2011 | | Year/Period of Report End of 2010/Q4 | |
|--|--|---|---------------------|--|--|--|--|
| STATEMENT OF INCOME FOR THE YEAR (continued) | | | | | | | |
| Line No. | Title of Account (a) | (Ref.) Page No. (b) | TOTAL | | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) | |
| | | | Current Year (c) | Previous Year (d) | | | |
| 27 | Net Utility Operating Income (Carried forward from page 114) | | 58,278,933 | 39,812,735 | | | |
| 28 | Other Income and Deductions | | | | | | |
| 29 | Other Income | | | | | | |
| 30 | Nonutility Operating Income | | | | | | |
| 31 | Revenues From Merchandising, Jobbing and Contract Work (415) | | 327,566 | 316,481 | | | |
| 32 | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) | | 114,631 | 185,761 | | | |
| 33 | Revenues From Nonutility Operations (417) | | 1,094 | | | | |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | 1,153 | 15,648 | | | |
| 35 | Nonoperating Rental Income (418) | | -636,132 | -637,292 | | | |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | | | | | |
| 37 | Interest and Dividend Income (419) | | 2,917,823 | 2,593,962 | | | |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | 353,341 | 244,820 | | | |
| 39 | Miscellaneous Nonoperating Income (421) | | 54,628 | -673 | | | |
| 40 | Gain on Disposition of Property (421.1) | | | | | | |
| 41 | TOTAL Other Income (Enter Total of lines 31 thru 40) | | 2,902,536 | 2,315,889 | | | |
| 42 | Other Income Deductions | | | | | | |
| 43 | Loss on Disposition of Property (421.2) | | | 24 | | | |
| 44 | Miscellaneous Amortization (425) | | | | | | |
| 45 | Donations (426.1) | | 27,939 | 51,292 | | | |
| 46 | Life Insurance (426.2) | | -1,323 | -642 | | | |
| 47 | Penalties (426.3) | | 220 | 4,123 | | | |
| 48 | Exp. for Certain Civic, Political & Related Activities (426.4) | | 337,609 | 256,890 | | | |
| 49 | Other Deductions (426.5) | | 440,726 | 558,250 | | | |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | | 805,171 | 869,937 | | | |
| 51 | Taxes Applic. to Other Income and Deductions | | | | | | |
| 52 | Taxes Other Than Income Taxes (408.2) | 262-263 | 304,148 | 103,308 | | | |
| 53 | Income Taxes-Federal (409.2) | 262-263 | 4,061,919 | -4,841,226 | | | |
| 54 | Income Taxes-Other (409.2) | 262-263 | 706,305 | -375,017 | | | |
| 55 | Provision for Deferred Inc. Taxes (410.2) | 234, 272-277 | 292,056 | 3,978,535 | | | |
| 56 | (Less) Provision for Deferred Income Taxes-Cr. (411.2) | 234, 272-277 | 3,890,203 | 1,569,368 | | | |
| 57 | Investment Tax Credit Adj.-Net (411.5) | | -541,655 | -553,604 | | | |
| 58 | (Less) Investment Tax Credits (420) | | | | | | |
| 59 | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) | | 932,570 | -3,257,372 | | | |
| 60 | Net Other Income and Deductions (Total of lines 41, 50, 59) | | 1,164,795 | 4,703,324 | | | |
| 61 | Interest Charges | | | | | | |
| 62 | Interest on Long-Term Debt (427) | | 13,839,721 | 11,909,163 | | | |
| 63 | Amort. of Debt Disc. and Expense (428) | | 450,671 | 291,666 | | | |
| 64 | Amortization of Loss on Reacquired Debt (428.1) | | 283,143 | 283,143 | | | |
| 65 | (Less) Amort. of Premium on Debt-Credit (429) | | | | | | |
| 66 | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1) | | | | | | |
| 67 | Interest on Debt to Assoc. Companies (430) | | | 849 | | | |
| 68 | Other Interest Expense (431) | | 1,764,048 | 4,012,644 | | | |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) | | 155,043 | 49,240 | | | |
| 70 | Net Interest Charges (Total of lines 62 thru 69) | | 16,182,440 | 16,448,225 | | | |
| 71 | Income Before Extraordinary Items (Total of lines 27, 60 and 70) | | 43,261,288 | 28,067,834 | | | |
| 72 | Extraordinary Items | | | | | | |
| 73 | Extraordinary Income (434) | | | | | | |
| 74 | (Less) Extraordinary Deductions (435) | | | | | | |
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | | | | | |
| 76 | Income Taxes-Federal and Other (409.3) | 262-263 | | | | | |
| 77 | Extraordinary Items After Taxes (line 75 less line 76) | | | | | | |
| 78 | Net Income (Total of line 71 and 77) | | 43,261,288 | 28,067,834 | | | |