



Meade County RECC

P.O. Box 489
Brandenburg, KY 40108-0489
(270) 422-2162
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May 10, 2011

RECEIVED

MAY 11 2011

PUBLIC SERVICE
COMMISSION

Mr. Jeff Derouen
Executive Director
Public Service Commission
21 1 Sower Boulevard
Frankfort, KY 40602

RE: Case No. 2010-00514 An Examination of the Application of the Fuel Adjustment Clause of Meade County Rural Electric Cooperative Corporation From July 17, 2009 Through October 31, 2010

Dear Mr. Derouen:

After further review of our responses in Case No. 2010-00514, additional corrections are needed to Item numbers 5 and 6.

Please find enclosed for filing with the Commission an original and 5 copies of the third revision to these exhibits.

Sincerely,

Burns E. Mercer

President / CEO

RECEIVED

MAY 11 2011

PUBLIC SERVICE
COMMISSION

RE: Case No. 2010-00514

An Examination of the Application of the Fuel Adjustment Clause of

Meade County Rural Electric Cooperative Corporation

From July 17, 2009 Through October 31, 2010

Meade County RECC
 Examination of Fuel Adjustment Clause
 July 17, 2009 through October 31, 2010
 Case No. 2010-00514

MEADE COUNTY RECC
 PRESENT AND PROPOSED RATES WITH FUEL ROLL-IN
 ITEM #5

<u>Description</u>	<u>Present</u>	<u>Roll-in</u>	<u>Proposed</u>
a	Rate	Factor	Rate
a	b	c	d

Schedule 1

2	Customer Charge per Delivery Point per Day	\$ 0.37		\$ 0.37
2	Energy Charge per kWh	\$ 0.06129	\$ 0.010814	\$ 0.072104

Schedule 2

2	Customer Charge per Delivery Point per Day	\$ 0.55		\$ 0.55
2	Energy Charge per kWh	\$ 0.06610	\$ 0.010814	\$ 0.076914

Schedule 3

1	Customer Charge per Delivery Point:			
3	Daily 0-100 KVA	\$ 1.32		\$ 1.32
5	Daily 1010-1000 KVA	\$ 2.30		\$ 2.30
7	Daily Over 1000 KVA	\$ 3.29		\$ 3.29
8				
9	All KW During Month	\$ 8.12		\$ 8.12
10	Energy Charge per kWh	\$ 0.03776	\$ 0.010814	\$ 0.048574

Schedule 3A

2	Customer Charge per Delivery Point per Day	\$ 1.90		\$ 1.90
3	All KW During Month	\$ 8.12		\$ 8.12
4	Energy Charge per kWh	\$ 0.03776	\$ 0.010814	\$ 0.048574

MEADE COUNTY RECC
 PRESENT AND PROPOSED RATES WITH FUEL ROLL-IN
 ITEM #5

<u>Description</u>	<u>Present</u>	<u>Roll-in</u>	<u>Proposed</u>
a	Rate	Factor	Rate
	b	c	d

Schedule 4

1	Customer Charge per Delivery Point			
2	if Equipment Provided by Seller	\$ 595.00		\$ 595.00
3	Customer Charge per Delivery Point			
4	if Equipment Provided by Customer	\$ 105.00		\$ 105.00
5	All KW During Month	\$ 7.76		\$ 7.76
6	Energy Charges:			
7	First 300 kWh per kW, per kWh	\$ 0.03389	\$ 0.010814	\$ 0.044704
8	Over 300 kWh per kW, per kWh	\$ 0.02767	\$ 0.010814	\$ 0.038484

Schedule 5

1	175 Watt Unmetered	\$ 6.93	\$ 0.76	\$ 7.69
2	400 Watt Unmetered	\$ 9.85	\$ 1.69	\$ 11.54
4	175 Watt Metered	\$ 3.35		\$ 3.35
5	400 Watt Metered	\$ 3.35		\$ 3.35
7	Pole Rental	\$ 0.40		\$ 0.40

Schedule 6

1	175 Watt	\$ 6.09	\$ 0.76	\$ 6.85
2	400 Watt	\$ 9.09	\$ 1.69	\$ 10.78

alter 6
pg 2 of 7

FOR Entire Territory served
Community, Town or City
P.S.C. No. 38
Sheet No. 7

(Revised)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Canceling P.S.C. No. 36
(Original) Sheet No. 7

Schedule 2 CLASSIFICATION OF SERVICE		RATE PER UNIT
Commercial Rate		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.), all subject to the rules and regulations of the Cooperative covering this service.		
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge - No KWH usage		
Monthly		\$16.74
Daily		\$0.55
Energy charge per KWH		.076914 0.06610
State, Federal and local tax will be added to above rate where applicable.		
<u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.55 per day.		
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment	Schedule 18	
Environment Surcharge	Schedule 19	
Unwind Surcredit Adjustment	Schedule 20	
Rebate Adjustment	Schedule 21	
Member Rate Stability Mechanism	Schedule 22	
Rural Economic Reserve Clause	Schedule 23	
<u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.		

DATE OF ISSUE February 22, 2010
Month Day Year

DATE EFFECTIVE February 17, 2011
Month Day Year

ISSUED BY _____ President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2010-000222

Item 6
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FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 38
 (Original) Sheet No. 9
 (Revised)
 _____ Canceling P.S.C. No. 1
 (Original) Sheet No. 9
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 3 CLASSIFICATION OF SERVICE		RATE PER UNIT
Three Phase Power Service, 0 KVA and greater - 3 Phase Service		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.		
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge – No Kwh usage		
Monthly 0 – 100 KVA		\$40.00
Daily 0 – 100 KVA		\$1.32
Monthly 101 – 1,000 KVA		\$70.00
Daily 101 – 1,000 KVA		\$2.30
Monthly Over 1,000 KVA		\$100.00
Daily Over 1,000 KVA		\$3.29
Energy charge – per Kwh	.048574	\$0.03776
Demand charge – per KW of billing demand per month		\$8.12/kw
State, Federal and local tax will be added to above rate where applicable		
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:		
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent		

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FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 38
 (Original) Sheet No. 12
 (Revised) _____
 Cancelling P.S.C. No. 35
 (Original) Sheet No. 12
 (Revised) _____

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 3A	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.		
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge – No kWh usage		
← Monthly		\$57.78
Daily		\$1.90
Energy charge -- per kWh		\$0.03776 .048574
Demand charge -- per kW of billing demand per month		\$8.12/KW
State, Federal and local tax will be added to above rate where applicable.		
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.		
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent		

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FOR Entire Territory served

Community, Town or City

P.S.C. No. 38

(Original) Sheet No. 14A

Canceling P.S.C. No. 1

(Original) Sheet No. 14A

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 4 CLASSIFICATION OF SERVICE	
Large Power Service, 1,000 KVA and Larger (TOD)	RATE PER UNIT
<u>Applicable:</u> Entire Territory Served.	
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.	
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.	
<u>Rates: Monthly</u> Customer charge – No kWh usage If all transformation equipment is provided by the Seller \$595.00 If Customer provides transformer equipment and conductor \$105.00 Energy charges – per kWh First 300 kWh per kW of billing demand 0.044704 \$0.03389 All remaining kWh 0.038484 \$0.02767 Demand charge – per kW of billing demand per month \$7.76/KW State, Federal and local tax will be added to above rate where applicable.	
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.	
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent	

DATE OF ISSUE February 25, 2011
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DATE EFFECTIVE February 17, 2011
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FOR Entire Territory served
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 P.S.C. No. 38
 (Original) Sheet No. 15
 (Revised)
 Canceling P.S.C. No. 37
 (Original) Sheet No. 15
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 5	CLASSIFICATION OF SERVICE	RATE PER UNIT																								
Outdoor Lighting Service - Individual Consumers																										
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.</p> <p><u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.</p> <p><u>Rates:</u></p> <table data-bbox="313 1127 1486 1276"> <tr> <td>175 Watt unmetered, per month</td> <td>7.69</td> <td>\$6.99</td> </tr> <tr> <td>175 Watt metered, per month</td> <td></td> <td>3.35</td> </tr> <tr> <td>400 Watt unmetered, per month</td> <td>11.54</td> <td>\$9.85</td> </tr> <tr> <td>400 Watt metered, per month</td> <td></td> <td>3.35</td> </tr> </table> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table data-bbox="446 1489 1007 1681"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table>		175 Watt unmetered, per month	7.69	\$6.99	175 Watt metered, per month		3.35	400 Watt unmetered, per month	11.54	\$9.85	400 Watt metered, per month		3.35	Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
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ISSUED BY _____
Name of Officer Day Year President/CEO P. O. Box 489, Brandenburg, KY 40108

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Order No 2010-00222

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FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 38
 (Original) Sheet No. 18
 (Revised)
 Canceling P.S.C. No. 37
 (Original) Sheet No. 18
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 6	CLASSIFICATION OF SERVICE	RATE PER UNIT
Street Lighting - Community, Municipalities, Towns		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the Cooperative.		
<u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor.		
<u>Rates:</u>		
175 Watt, per month	6.25	\$6.09
400 Watt, per month	10.78	\$9.09
State, Federal and local tax will be added to above rate where applicable.		
<u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.		
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment	Schedule 18	
Environment Surcharge	Schedule 19	
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