

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

FEB 18 2011

PUBLIC SERVICE
COMMISSION

IN THE MATTER OF:

APPLICATION OF THE FUEL ADJUSTMENT)
CLAUSE OF TAYLOR COUNTY RURAL)
ELECTRIC COOPERATIVE CORPORATION)
FROM NOVEMBER 1, 2008 THROUGH)
OCTOBER 31, 2010)

CASE NO.
2010-00511

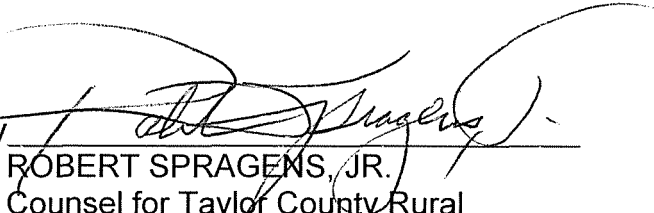
NOTICE OF COMPLIANCE

Taylor County Rural Electric Cooperative Corporation, by counsel, hereby gives notice of its compliance with numerical paragraph 6 of the Commission's Order entered herein on January 26, 2011, by filing an original and ten (10) copies of the documents and information required by that portion of the subject Order.

DATED this 17th day of February, 2011.

SPRAGENS & HIGDON, P.S.C.
Attorneys at Law
15 Court Square - P. O. Box 681
Lebanon, (270) 692-3141
Telephone: (270) 692-3141

By


ROBERT SPRAGENS, JR.
Counsel for Taylor County Rural
Electric Cooperative Corporation

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FEB 18 2011

**PUBLIC SERVICE
COMMISSION**

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION
P O BOX 100
CAMPBELLSVILLE, KY 42719

FUEL ADJUSTMENT CLAUSE
NOVEMBER 1, 2008 THROUGH OCTOBER 31, 2008
PUBLIC SERVICE COMMISSION
CASE NO. 2010-00511

AVERY

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
AVERAGE LINE LOSS FOR THE PERIOD
NOVEMBER 1, 2008 TO OCTOBER 31, 2010
CASE NO. 2010-00511

DATE	KWH PURCHASED	KWH SOLD	OFFICE USE	LINE LOSS	PERCENT LINE LOSS
DEC ' 07	38,411,329	33,771,924	33,577	4,605,828	12.0%
JAN ' 08	45,103,436	37,516,020	37,302	7,550,114	16.7%
FEB	53,760,465	44,141,117	60,559	9,558,789	17.8%
MAR	46,905,645	46,536,037	62,365	307,243	0.7%
APR	41,674,347	42,474,389	44,249	-844,291	-2.0%
MAY	31,995,245	34,119,835	30,051	(2,154,641)	-6.7%
JUNE	30,602,304	30,132,271	18,126	451,907	1.5%
JULY	39,256,573	34,418,543	24,199	4,813,831	12.3%
AUG	41,283,384	36,938,060	24,633	4,320,691	10.5%
SEPT	40,642,449	39,077,458	27,781	1,537,210	3.8%
OCT	35,319,608	36,924,137	23,466	(1,627,995)	-4.6%
NOV	32,643,918	30,728,680	24,181	1,891,057	5.8%
TOTAL	477,598,703	446,778,471	410,489	30,409,743	6.4%
December-08					
Total	477,598,703	446,778,471	410,489	30,409,743	6.4%
Add Dec ' 08	40,411,286	33,442,833	36,539	6,931,914	17.2%
Less Dec ' 07	38,411,329	33,771,924	33,577	4,605,828	12.0%
TOTAL	479,598,660	446,449,380	413,451	32,735,829	6.8%
January-09					
Total	479,598,660	446,449,380	413,451	32,735,829	6.8%
Add Jan ' 09	50,294,548	43,411,847	47,674	6,835,027	13.6%
Less Jan ' 08	45,103,436	37,516,020	37,302	7,550,114	16.7%
TOTAL	484,789,772	452,345,207	423,823	32,020,742	6.6%
February-09					
Total	484,789,772	452,345,207	423,823	32,020,742	6.6%
Add Feb ' 09	56,132,741	49,918,681	83,106	6,130,954	10.9%
Less Feb ' 08	53,760,465	44,141,117	60,559	9,558,789	17.8%
TOTAL	487,162,048	458,122,771	446,370	28,592,907	5.9%

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March-09					
Total	487,162,048	458,122,771	446,370	28,592,907	5.9%
Add Mar ' 09	43,101,292	47,702,773	41,295	(4,642,776)	-10.8%
Less Mar ' 08	46,905,645	46,536,037	62,365	307,243	0.7%
TOTAL	483,357,695	459,289,507	425,300	23,642,888	4.9%
April-09					
Total	483,357,695	459,289,507	425,300	23,642,888	4.9%
Add Apr ' 09	38,414,079	39,160,810	53,124	-799,855	-2.1%
Less Apr ' 08	41,674,347	42,474,389	44,249	(844,291)	-2.0%
TOTAL	480,097,427	455,975,928	434,175	23,687,324	4.9%
May-09					
Total	480,097,427	455,975,928	434,175	23,687,324	4.9%
Add May ' 09	32,526,579	40,731,147	59,295	(8,263,863)	-25.4%
Less May ' 08	31,995,245	34,119,835	30,051	(2,154,641)	-6.7%
TOTAL	480,628,761	462,587,240	463,419	17,578,102	3.7%
Jun-09					
Total	480,628,761	462,587,240	463,419	17,578,102	3.7%
Add June ' 09	30,842,167	29,014,602	20,990	1,806,575	5.9%
Less June ' 08	30,602,304	30,132,271	18,126	451,907	1.5%
Adjust Office Use			(40,000)	40,000	
TOTAL	480,868,624	461,469,571	426,283	18,972,770	3.9%
Jul-09					
Total	480,868,624	461,469,571	426,283	18,972,770	3.9%
Add July ' 09	38,274,362	36,128,830	23,569	2,121,963	5.5%
Less July ' 08	39,256,573	34,418,543	24,199	4,813,831	12.3%
TOTAL	479,886,413	463,179,858	425,653	16,280,902	3.4%
Aug-09					
Total	479,886,413	463,179,858	425,653	16,280,902	3.4%
Add Aug ' 09	37,659,401	35,759,917	23,521	1,875,963	5.0%
Less Aug ' 08	41,283,384	36,938,060	24,633	4,320,691	10.5%
TOTAL	476,262,430	462,001,715	424,541	13,836,174	2.9%
Sep-09					
Total	476,262,430	462,001,715	424,541	13,836,174	2.9%
Add Sept ' 09	40,014,326	38,050,153	25,320	1,938,853	4.8%
Less Sept ' 08	40,642,449	39,077,458	27,781	1,537,210	3.8%
TOTAL	475,634,307	460,974,410	422,080	14,237,817	3.0%
Oct-09					
Total	475,634,307	460,974,410	422,080	14,237,817	3.0%
Add Oct ' 09	33,117,402	31,349,323	22,055	1,746,024	5.3%
Less Oct ' 08	35,319,608	36,924,137	23,466	(1,627,995)	-4.6%
TOTAL	473,432,101	455,399,596	420,669	17,611,836	3.7%

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November-09					
Total	473,432,101	455,399,596	420,669	17,611,836	3.7%
Add Nov ' 09	32,673,075	30,634,972	25,761	2,012,342	6.2%
Less Nov ' 08	32,643,918	30,728,680	24,181	1,891,057	5.8%
TOTAL	473,461,258	455,305,888	422,249	17,733,121	3.7%
December-09					
Total	473,461,258	455,305,888	422,249	17,733,121	3.7%
Add Dec ' 09	35,847,474	33,582,620	28,802	2,236,052	6.2%
Less Dec ' 08	40,411,286	33,442,833	36,539	6,931,914	17.2%
TOTAL	468,897,446	455,445,675	414,512	13,037,259	2.8%
Jan-10					
Total	468,897,446	455,445,675	414,512	13,037,259	2.8%
Add Jan ' 10	51,052,089	47,986,658	60,210	3,005,221	5.9%
Less Jan ' 09	50,294,548	43,411,847	47,674	6,835,027	13.6%
TOTAL	469,654,987	460,020,486	427,048	9,207,453	2.0%
Feb-10					
Total	469,654,987	460,020,486	427,048	9,207,453	2.0%
Add Feb' 10	59,049,757	54,916,777	58,182	4,074,798	6.9%
Less Feb ' 09	56,132,741	49,918,681	83,106	6,130,954	10.9%
TOTAL	472,572,003	465,018,582	402,124	7,151,297	1.5%
Mar-10					
Total	472,572,003	465,018,582	402,124	7,151,297	1.5%
Add Mar ' 10	51,625,078	48,820,630	57,925	2,746,523	5.3%
Less Mar' 09	43,101,292	47,702,773	41,295	(4,642,776)	-10.8%
TOTAL	481,095,789	466,136,439	418,754	14,540,596	3.0%
Apr-10					
Total	481,095,789	466,136,439	418,754	14,540,596	3.0%
Add Apr ' 10	40,046,602	38,665,862	38,793	1,341,947	3.4%
Less Apr ' 09	38,414,079	39,160,810	53,124	(799,855)	-2.1%
TOTAL	482,728,312	465,641,491	404,423	16,682,398	3.5%
May-10					
Total	482,728,312	465,641,491	404,423	16,682,398	3.5%
Add May ' 10	29,736,720	28,130,857	21,855	1,584,008	5.3%
Less May ' 09	32,526,579	40,731,147	19,295	(8,223,863)	-25.3%
TOTAL	479,938,453	453,041,201	406,983	26,490,269	5.5%

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June-10					
Total	479,938,453	453,041,201	406,983	26,490,269	5.5%
Add June ' 10	33,647,168	31,568,535	22,225	2,056,408	6.1%
Less June ' 09	30,842,167	29,014,602	20,990	1,806,575	5.9%
TOTAL	482,743,454	455,595,134	408,218	26,740,102	5.5%
July-10					
Total	482,743,454	455,595,134	408,218	26,740,102	5.5%
Add July ' 10	43,524,300	41,174,959	26,953	2,322,388	5.3%
Less July ' 09	38,274,362	36,128,830	23,569	2,121,963	5.5%
TOTAL	487,993,392	460,641,263	411,602	26,940,527	5.5%
Aug-10					
Total	487,993,392	460,641,263	411,602	26,940,527	5.5%
Add Aug ' 10	45,969,996	43,603,586	28,655	2,337,755	5.1%
Less Aug ' 09	37,659,401	35,759,917	23,521	1,875,963	5.0%
TOTAL	496,303,987	468,484,932	416,736	27,402,319	5.5%
Sep-10					
Total	496,303,987	468,484,932	416,736	27,402,319	5.5%
Add Sept ' 10	46,193,485	43,557,345	31,990	2,604,150	5.6%
Less Sept ' 09	40,014,326	38,050,153	25,320	1,938,853	4.8%
TOTAL	502,483,146	473,992,124	423,406	28,067,616	5.6%
Oct-10					
Total	502,483,146	473,992,124	423,406	28,067,616	5.6%
Add Oct ' 10	35,589,330	34,034,734	24,419	1,530,177	4.3%
Less Oct ' 09	33,117,402	31,349,323	22,055	1,746,024	5.3%
TOTAL	504,955,074	476,677,535	425,770	27,851,769	5.5%
Nov-10					
Total	504,955,074	476,677,535	425,770	27,851,769	5.5%
Add Nov ' 10	31,521,576	29,721,863	24,845	1,774,868	5.6%
Less Nov ' 09	32,673,075	30,634,972	25,761	2,012,342	6.2%
TOTAL	503,803,575	475,764,426	424,854	27,614,295	5.5%

Witness Available: John F. Patterson, Office Manager

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TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
PSC FUEL ADJUSTMENT CLAUSE
NOVEMBER 1, 2008 TO OCTOBER 31, 2010
CASE NO. 2010-00511

Taylor County RECC continues its program of clearing right-of-way and line inspection.
Taylor County also reads each consumer meter yearly.

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
CALCULATION OF OVER - UNDER - RECOVERY
OF FUEL BILLS
CASE NO. 2010-00511
FOR THE PERIOD NOVEMBER 1, 2008 - OCTOBER 31, 2010

DATE	FUEL REVENUE	FUEL COST	OVER (UNDER) RECOVERY
Nov-08	324,864.13	351,189.71	(26,325.58)
December	522,476.71	478,757.09	43,719.62
Jan-09	591,871.56	514,412.58	77,458.98
February	374,962.48	353,105.38	21,857.10
March	407,133.34	447,002.02	(39,868.68)
April	351,022.56	363,204.90	(12,182.34)
May	374,178.98	342,434.68	31,744.30
June	157,588.64	168,161.34	(10,572.70)
July	36,109.20	29,528.70	6,580.50
August	6,160.38	4,832.37	1,328.01
September	54,882.62	52,918.50	1,964.12
October	(326,316.21)	(404,671.68)	78,355.47
November	(238,003.69)	(249,351.12)	11,347.43
December	(468,027.41)	(438,739.47)	(29,287.94)
Jan-10	(509,766.54)	(366,954.43)	(142,812.11)
February	(474,860.45)	(429,669.06)	(45,191.39)
March	(98,750.61)	(117,006.89)	18,256.28
April	(132,826.55)	(134,979.61)	2,153.06
May	(237,334.16)	(327,416.28)	90,082.12
June	(433,443.24)	(393,785.06)	(39,658.18)
July	(717,403.31)	(554,413.12)	(162,990.19)
August	(390,227.67)	(369,035.82)	(21,191.85)
September	(130,959.42)	(130,756.81)	(202.61)
October	(241,707.21)	(310,015.15)	68,307.94
TOTAL	(1,198,375.87)	(1,121,247.23)	(77,128.64)

MONTHLY REVENUE TOTALS

FROM CLASSREG REPORT

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	KWH YARD LIGHT	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,277	8,242,026	116,141	8,358,167	44,140	773,968.55	(118,326.82)	60,183.00	14,863.97	730,688.70	16.26	21,917.24	48.85	752,671.05	
440.30	13,255	14,155,868	169,103	14,324,971	128,258	1,309,053.43	(202,812.31)	101,231.04	21,693.00	1,229,165.16	100.16	36,862.56	295.34	1,266,413.22	
442.10	2,343	2,537,531	43,502	2,581,033	3,775,654	235,417.47	(36,533.95)	18,378.40	5,586.60	222,848.52	12,437.99	6,692.66	145.68	242,114.85	
442.20	254	7,485,983	18,737	7,504,720	24,965,094	620,018.51	(106,266.77)	46,260.56	1,974.09	561,986.39	27,834.57	16,700.48	752.55	607,273.99	
442.30	9	1,734,260	1,680	1,735,940	17,548,660	144,097.08	(24,580.92)	10,735.41	165.10	130,416.67	7,207.56	3,870.88	75.38	141,570.49	
444.00	8	1,456	53,482	54,938	-	124.60	(777.92)	552.49	6,812.52	6,711.69	130.88	201.35	-	7,043.92	
445.10	306	299,610	19,819	319,429	274,753	28,043.74	(4,522.85)	2,334.07	2,499.02	28,353.98	250.00	850.61	6.90	29,461.49	
445.20	4	5,110	41	5,151	-	468.63	(72.95)	36.10	6.75	438.53	6.58	13.16	-	458.27	
TOTALS	25,456	34,461,844	422,505	34,884,349	46,736,559	3,111,192.01	(493,894.49)	239,711.07	53,601.05	2,910,609.64	47,984.00	87,088.94	1,324.70	3,047,007.28	

REVENUE ADJUSTED

440.10	0	0	0	0	0	(0.34)	0.00	0.00	0.00	(0.34)	0.00	0.00	0.00	(0.34)	6,351.87
440.30	0	0	0	0	0	(0.73)	0.00	0.00	0.00	(0.73)	0.00	0.00	0.00	(0.73)	13,086.83
442.10	0	0	(1272)	(1,272)	-	(0.63)	10.28	(13.82)	(168.84)	(173.01)	(10.65)	(5.17)	0.00	(188.83)	1,522.59
442.20	0	0	0	0	-	(94.84)	0.00	(6.03)	0.00	(100.87)	(6.23)	(3.03)	0.00	(110.13)	1,725.31
442.30	255,287	255,287	0	255,287	-	44,855.83	0.00	3,571.00	0.00	48,426.83	2,992.78	1,452.80	0.00	52,872.41	4,118.77
444.00	0	0	0	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	55.17
445.10	0	0	0	0	-	(0.09)	0.00	0.00	0.00	-0.09	0.00	0.00	0.00	0.00	
445.20	0	0	0	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTALS	255,287	255,287	(1,272)	254,015	-	44,759.20	10.28	3,551.15	(168.84)	48,151.79	2,975.90	1,444.60	0.00	52,572.29	26,860.54

ADJUSTED REVENUE TOTAL

440.10	9,277	8,242,026	116,141	8,358,167	44,144	773,968.21	(118,326.82)	60,183.00	14,863.97	730,688.36	16.26	21,917.24	48.85	752,670.71	\$ 6,351.87
440.30	13,255	14,155,868	169,103	14,324,971	128,26	1,309,052.70	(202,812.31)	101,231.04	21,693.00	1,229,164.43	100.16	36,852.56	295.34	1,266,412.49	13,086.83
442.10	2,343	2,537,531	42,230	2,579,761	3,775.65	235,416.84	(36,523.67)	18,364.58	5,417.76	222,675.51	12,427.34	6,677.49	145.68	241,926.02	1,522.59
442.20	254	7,485,983	18,737	7,504,720	24,965.09	619,923.67	(106,266.77)	46,254.53	1,974.09	561,885.52	27,828.34	16,697.45	752.55	607,163.86	1,725.31
442.30	9	1,989,547	1,680	1,991,227	17,548.66	188,952.91	(24,580.92)	14,306.41	165.10	178,843.50	10,200.34	5,323.68	75.38	194,442.90	4,118.77
444.00	8	1,456	53,482	54,938	-	124.60	(777.92)	552.49	6,812.52	6,711.69	130.88	201.35	-	7,043.92	
445.10	306	299,610	19,819	319,429	274.75	28,043.65	(4,522.85)	2,334.07	2,499.02	28,353.89	250.00	850.61	6.90	29,461.40	55.17
445.20	4	5,110	41	5,151	-	468.63	(72.95)	36.10	6.75	438.53	6.58	13.16	-	458.27	
TOTALS	25,456	34,717,131	421,233	35,138,364	46,736.56	3,155,951.21	(493,884.21)	243,262.22	53,432.21	2,958,761.43	50,959.90	88,533.54	1,324.70	3,099,579.57	26,860.54

MONTHLY REVENUE TOTALS
Nov-10

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,317	6,388,678	116,232	116,232	6,504,910	44,140	616,035.74	(52,543.67)	36,817.46	14,867.08	615,176.61	19.34	18,453.68	43.25	633,692.88	
440.30	13,333	10,590,299	169,536	169,536	10,759,835	134,978	1,004,772.84	(87,040.59)	59,845.01	21,718.30	999,295.56	75.55	29,960.35	293.48	1,029,624.94	
442.10	2,363	2,360,303	43,390	43,390	2,403,693	3,863,921	220,381.31	(19,397.47)	13,145.99	5,570.93	219,700.76	12,330.73	6,588.63	156.28	238,776.40	
442.20	256	10,031,452	18,693	18,693	10,050,145	25,766,542	790,977.35	(81,022.80)	45,292.67	1,969.37	757,216.59	30,939.43	22,528.16	848.31	811,532.49	
442.30	9	1,664,420	1,680	1,680	1,666,100	17,201,260	138,504.24	(13,428.76)	7,965.30	165.10	133,205.88	7,333.53	3,955.32	90.80	144,585.53	
444.00	8	1,407	53,441	53,441	54,848	-	120.41	(442.06)	412.39	6,805.77	6,896.51	134.37	206.90	-	7,237.78	
445.10	305	217,309	19,778	19,778	237,087	272,107	21,007.74	(1,910.63)	1,373.12	2,492.27	22,962.50	180.82	688.82	6.65	23,838.79	
445.20	4	5,960	41	41	6,001	-	541.38	(48.37)	31.78	6.75	531.54	7.71	15.94	-	555.19	
TOTALS	25,595	31,259,828	422,791	422,791	31,682,619	47,282,948	2,792,341.01	(255,834.35)	164,883.72	53,595.57	2,754,985.95	51,021.48	82,397.80	1,438.77	2,889,844.00	

REVENUE ADJUSTED

440.10	(5,498)	(5,498)	(58)	(58)	(5,556)	-	(469.43)	44.31	(27.05)	(4.14)	(456.31)	0.00	(13.57)	0.00	(469.88)	8,458.68
440.30	(4,007)	(4,007)	0	0	(4,007)	-	(360.09)	31.35	(22.13)	0.00	(350.87)	0.00	(10.52)	0.00	(361.39)	17,007.32
442.10	(253)	(253)	0	0	(253)	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,621.59
442.20	(1,940,000)	(1,940,000)	0	0	(1,940,000)	-	(127,904.20)	15,636.40	(7,140.23)	0.00	(119,408.03)	0.00	(3,582.24)	0.00	(122,990.27)	931.15
442.30	236,043	236,043	0	0	236,043	-	43,821.89	0.00	2,750.00	0.00	46,571.89	2,878.14	1,397.16	0.00	50,847.19	3,140.71
444.00	0	0	0	0	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
445.10	(10,940)	(10,940)	0	0	(10,940)	-	(936.25)	83.83	(59.33)	0.00	-911.75	0.00	(27.33)	0.00	(939.08)	80.56
445.20	0	0	0	0	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS	(1,724,655)	(1,724,655)	(58)	(58)	(1,724,713)	-	(85,848.08)	15,795.89	(4,498.74)	(4.14)	(74,555.07)	2,878.14	(2,236.50)	0.00	(73,913.43)	31,240.01

ADJUSTED REVENUE TOTAL

440.10	9,317	6,383,180	116,174	116,174	6,499,354	44,140	615,566.31	(52,499.36)	36,790.41	14,862.94	614,720.30	19.34	18,440.11	43.25	633,223.00	\$ 8,458.68
440.30	13,333	10,586,292	169,536	169,536	10,755,828	134,980	1,004,412.75	(87,009.24)	59,822.88	21,718.30	998,944.69	75.55	29,949.83	293.48	1,029,263.55	17,007.32
442.10	2,363	2,360,050	43,390	43,390	2,403,440	3,863,920	220,381.31	(19,397.47)	13,145.99	5,570.93	219,700.76	12,330.73	6,588.63	156.28	238,776.40	1,621.59
442.20	256	8,091,452	18,693	18,693	8,110,145	25,766,540	663,073.15	(65,386.40)	38,152.44	1,969.37	637,808.56	30,939.43	18,945.92	848.31	688,542.22	931.15
442.30	9	1,900,463	1,680	1,680	1,902,143	17,201,260	182,326.13	(13,428.76)	10,715.30	165.10	179,777.77	10,211.67	5,352.48	90.80	195,432.72	3,140.71
444.00	8	1,407	53,441	53,441	54,848	-	120.41	(442.06)	412.39	6,805.77	6,896.51	134.37	206.90	-	7,237.78	-
445.10	305	206,369	19,778	19,778	226,147	272,110	20,071.49	(1,826.80)	1,313.79	2,492.27	22,050.75	180.82	661.49	6.65	22,899.71	80.56
445.20	4	5,960	41	41	6,001	-	541.38	(48.37)	31.78	6.75	531.54	7.71	15.94	-	555.19	-
TOTALS	25,595	29,535,173	422,733	422,733	29,957,906	47,282,950	2,706,492.93	(240,038.46)	160,384.98	53,591.43	2,680,430.88	53,899.62	80,161.30	1,438.77	2,815,930.57	31,240.01

MONTHLY REVENUE TOTALS
Oct-10

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	KWH YARD LIGHT	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,293	7,435,268	116,017	7,551,285	44,140	705,425.01	(53,626.69)	51,597.24	14,823.96	718,219.52	19.46	21,546.10	55.86	739,840.94	
440.30	13,285	12,930,986	169,001	13,099,987	129,378	1,204,415.01	(93,042.24)	87,694.33	21,630.99	1,220,698.09	88.65	36,598.29	453.41	1,257,838.44	
442.10	2,343	2,711,381	43,228	2,754,609	3,763,535	250,274.79	(19,568.18)	18,286.29	5,543.76	254,536.66	14,253.93	7,631.06	195.32	276,616.97	
442.20	257	8,720,503	18,667	8,739,170	27,242,299	712,141.13	(62,049.25)	50,469.33	1,966.64	702,527.85	33,689.23	20,861.31	1,324.20	758,402.59	
442.30	9	1,580,160	1,680	1,581,840	17,069,640	132,222.81	(11,231.08)	9,377.55	165.10	130,534.38	7,097.41	3,874.90	118.91	141,625.60	
444.00	8	1,050	53,328	54,378	-	89.86	(386.09)	502.52	6,788.54	6,994.83	133.64	209.84	-	7,338.31	
445.10	307	318,137	19,836	337,973	276,046	29,678.87	(2,399.81)	2,304.63	2,496.43	32,080.12	222.06	962.49	12.36	33,277.03	
445.20	4	10,737	41	10,778	-	950.19	(76.52)	68.15	6.75	948.57	58.09	28.46	-	1,035.12	
TOTALS	25,506	33,708,222	421,798	34,130,020	48,525,038	3,035,197.67	(242,379.86)	220,300.04	53,422.17	3,066,540.02	55,562.47	91,712.45	2,160.06	3,215,975.00	

REVENUE ADJUSTED

440.10		(141)	0	(141)		(12.05)	0.35	(1.43)	0.00	(13.13)	0.00	(0.39)	0.00	(13.52)	11,060.68
440.30		60	(250)	(190)		5.15	1.63	(2.54)	(37.35)	(33.11)	0.00	(0.67)	0.00	(33.78)	24,038.88
442.10		(1,227)	0	(1,227)		(105.00)	5.20	(10.49)	0.00	(110.29)	(7.48)	(3.38)	0.00	(121.15)	2,262.92
442.20		(93,728)	0	(93,728)		(6,179.49)	665.47	(426.79)	0.00	(5,940.81)	(377.84)	(178.22)	(178.22)	(6,675.09)	945.06
442.30		200,078	0	200,078		42,637.94	0.00	3,152.00	0.00	45,789.94	2,829.82	1,373.70	0.00	49,993.46	2,835.27
444.00		0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.64
445.10		0	0	0		0.00	0.00	0.00	0.00	0.00	(11.57)	0.00	0.00	(11.57)	213.33
445.20		0	0	0		0.00	0.00	0.00	0.00	0.00	(48.14)	0.00	0.00	(48.14)	
TOTALS		105,042	(250)	104,792		36,346.55	672.65	2,710.75	(37.35)	39,692.60	2,384.79	1,191.04	(178.22)	43,090.21	41,404.78

ADJUSTED REVENUE TOTAL

440.10	9,293	7,435,127	116,017	7,551,144	44,144	705,412.96	(53,626.34)	51,595.81	14,823.96	718,206.39	19.46	21,545.71	55.86	739,827.42	\$ 11,060.68
440.30	13,285	12,931,046	168,751	13,099,797	129,338	1,204,420.16	(93,040.61)	87,691.79	21,593.64	1,220,664.98	88.65	36,597.62	453.41	1,257,804.66	24,038.88
442.10	2,343	2,710,154	43,228	2,753,382	3,763,54	250,169.79	(19,562.98)	18,275.80	5,543.76	254,426.37	14,246.45	7,627.68	195.32	276,495.82	2,262.92
442.20	257	8,626,775	18,667	8,645,442	27,242.30	705,961.64	(61,383.78)	50,042.54	1,966.64	696,587.04	33,311.39	20,683.09	1,145.98	751,727.50	945.06
442.30	9	1,780,238	1,680	1,781,918	17,069.64	174,860.75	(11,231.08)	12,529.55	165.10	176,324.32	9,927.23	5,248.60	118.91	191,619.05	2,835.27
444.00	8	1,050	53,328	54,378	-	89.86	(386.09)	502.52	6,788.54	6,994.83	133.64	209.84	-	7,338.31	48.64
445.10	307	318,137	19,836	337,973	276,05	29,678.87	(2,399.81)	2,304.63	2,496.43	32,080.12	210.49	962.49	12.36	33,265.46	213.33
445.20	4	10,737	41	10,778	-	950.19	(76.52)	68.15	6.75	948.57	9.95	28.46	-	986.98	-
TOTALS	25,506	33,813,264	421,548	34,234,812	48,525,04	3,071,544.22	(241,707.21)	223,010.79	53,384.82	3,106,232.62	57,947.26	92,903.49	1,981.84	3,259,065.21	41,404.78

ITEM 3
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MONTHLY REVENUE TOTALS
Sep-10

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,300	10,184,862	115,646	115,646	10,300,508	44,140	940,388.62	(30,953.93)	108,039.65	14,765.04	1,032,239.38	19.89	30,966.32	88.10	1,063,313.69	
440.30	13,269	18,131,712	170,114	170,114	18,301,826	110,498	1,648,671.54	(55,082.42)	188,834.68	21,757.88	1,804,181.68	120.87	54,094.60	728.98	1,859,126.13	
442.10	2,317	3,318,216	43,455	43,455	3,361,671	3,770,156	302,086.60	(10,099.77)	34,784.75	5,567.50	332,339.08	18,485.72	9,964.73	265.05	361,054.58	
442.20	255	9,546,537	18,414	18,414	9,564,951	28,081,748	768,392.30	(28,732.94)	86,692.54	1,936.73	828,288.63	40,308.47	24,613.62	1,260.39	894,471.11	
442.30	9	1,484,540	1,680	1,680	1,486,220	17,860,880	126,840.83	(4,398.66)	14,332.80	165.10	136,940.07	6,991.34	3,953.89	169.83	148,055.13	
444.00	8	904	53,357	53,357	54,261	-	77.36	(162.79)	783.84	6,790.61	7,489.02	142.80	224.66	-	7,856.48	
445.10	304	474,799	19,906	19,906	494,705	270,663	43,063.25	(1,484.29)	5,153.39	2,505.26	49,237.61	311.70	1,477.02	15.60	51,041.93	
445.20	4	13,446	41	41	13,487	-	1,182.03	(40.45)	134.25	6.75	1,282.58	78.72	38.47	-	1,399.77	
TOTALS	25,466	43,135,016	422,613	422,613	43,557,629	50,138,085	3,830,702.53	(130,955.25)	438,755.90	53,494.87	4,191,998.05	66,459.51	125,333.31	2,527.95	4,386,318.82	

REVENUE ADJUSTED

440.10	(841)		(450)	(450)	(1,291)	-	(71.85)	6.38	(12.65)	(56.74)	(134.86)	0.00	(4.04)	0.00	(138.90)	10,245.56
440.30	1,077		(70)	(70)	1,007	-	83.51	(10.55)	6.25	(8.82)	70.39	0.00	2.15	0.00	72.54	22,216.27
442.10	0		0	0	0	-	0.16	0.00	0.00	0.00	0.16	0.00	0.00	0.00	0.16	1,721.88
442.20	0		0	0	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	944.67
442.30	279,649		0	0	279,649	-	48,537.99	0.00	3,832.00	0.00	52,369.99	3,236.46	1,571.10	0.00	57,177.55	1,836.02
444.00	0		0	0	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
445.10	0		0	0	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	171.83
445.20	0		0	0	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS	279,885		(520)	(520)	279,365	-	48,549.81	(4.17)	3,825.60	(65.56)	52,305.68	3,236.46	1,569.21	0.00	57,111.35	37,136.23

ADJUSTED REVENUE TOTAL

440.10	9,300	10,184,021	115,196	115,196	10,299,217	44,144	940,316.77	(30,947.55)	108,027.00	14,708.30	1,032,104.52	19.89	30,962.28	88.10	1,063,174.79	\$ 10,245.56
440.30	13,269	18,132,789	170,044	170,044	18,302,833	110,500	1,648,755.05	(55,092.97)	188,840.93	21,749.06	1,804,252.07	120.87	54,096.75	728.98	1,859,198.67	22,216.27
442.10	2,317	3,318,216	43,455	43,455	3,361,671	3,770,160	302,086.76	(10,099.77)	34,784.75	5,567.50	332,339.24	18,485.72	9,964.73	265.05	361,054.74	1,721.88
442.20	255	9,546,537	18,414	18,414	9,564,951	28,081,750	768,392.30	(28,732.94)	86,692.54	1,936.73	828,288.63	40,308.47	24,613.62	1,260.39	894,471.11	944.67
442.30	9	1,744,189	1,680	1,680	1,745,869	17,860,880	175,378.82	(4,398.66)	18,164.80	165.10	189,310.06	10,227.80	5,524.99	169.83	205,232.68	1,836.02
444.00	8	904	53,357	53,357	54,261	-	77.36	(162.79)	783.84	6,790.61	7,489.02	142.80	224.66	-	7,856.48	-
445.10	304	474,799	19,906	19,906	494,705	270,660	43,063.25	(1,484.29)	5,153.39	2,505.26	49,237.61	311.70	1,477.02	15.60	51,041.93	171.83
445.20	4	13,446	41	41	13,487	-	1,182.03	(40.45)	134.25	6.75	1,282.58	78.72	38.47	-	1,399.77	-
TOTALS	25,466	43,414,901	422,093	422,093	43,836,994	50,138,009	3,879,252.34	(130,959.42)	442,581.50	53,429.31	4,244,303.73	69,695.97	126,902.52	2,527.95	4,443,430.17	37,136.23

MONTHLY REVENUE TOTALS
Aug-10

FROM CLASSREG REPORT

REVENUE BILLED GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,349	10,422,904	116,387	116,387	10,539,291	44,140	961,039.37	(94,105.74)	110,563.38	14,836.77	992,333.78	19.46	29,767.70	86.24	1,022,207.18	
440.30	13,225	18,214,068	170,535	170,535	18,384,603	116,405	1,655,433.94	(164,392.23)	189,686.35	21,795.87	1,702,523.93	108.15	51,049.31	688.59	1,754,369.98	
442.10	2,330	3,338,682	42,723	42,723	3,381,405	3,685,691	303,886.52	(30,247.61)	34,996.15	5,467.14	314,102.20	17,364.53	9,416.30	232.60	341,115.63	
442.30	255	9,379,518	18,414	18,414	9,397,932	27,676,721	755,877.70	(84,241.63)	84,466.05	1,936.73	758,038.85	37,090.75	22,544.60	1,154.36	818,828.56	
442.00	9	1,366,680	1,680	1,680	1,368,360	17,381,940	117,941.54	(12,274.20)	13,271.38	165.10	119,103.82	5,708.62	3,317.65	157.29	128,287.38	
444.00	8	831	53,287	53,287	54,118	-	71.12	(485.43)	798.48	6,781.78	7,165.95	135.70	214.98	-	7,516.63	
445.10	304	482,691	20,060	20,060	502,751	267,298	43,742.74	(4,502.96)	5,237.26	2,524.69	47,001.73	289.96	1,409.97	13.70	48,715.36	
445.20	4	8,576	41	41	8,617	-	765.25	(77.30)	87.12	6.75	781.82	47.77	23.45	-	853.04	
TOTALS	25,484	43,213,950	423,127	423,127	43,637,077	49,172,195	3,838,758.18	(390,327.10)	439,105.17	53,514.83	3,941,052.08	60,764.94	117,743.96	2,332.78	4,121,893.76	

REVENUE ADJUSTED

440.10		(32,544)	(70)	(70)	(32,614)		(2,780.77)	91.56	(338.28)	(8.82)	(3,036.31)	0.00	(91.08)	0.00	(3,127.39)	8,185.81
440.30		234	0	0	234		27.60	(11.36)	0.45	0.00	16.69	0.00	0.52	0.00	17.21	16,590.15
442.10		(1,111)	0	0	(1,111)		(102.03)	19.23	(9.31)	0.00	(92.11)	(5.65)	(2.74)	0.00	(100.50)	1,388.99
442.20		0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,420.03
442.30		864,116	0	0	864,116		82,561.92	0.00	5,357.00	0.00	87,918.92	5,433.39	2,637.57	0.00	95,989.88	3,170.56
444.00		0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
445.10		0	0	0	0		0.00	0.00	0.00	0.00	0.00	(11.31)	0.00	0.00	(11.31)	132.33
445.20		0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS		830,695	(70)	(70)	830,625		79,706.72	99.43	5,009.86	(8.82)	84,807.19	5,416.43	2,544.27	0.00	92,767.89	30,887.87

ADJUSTED REVENUE TOTAL

440.10	9,349	10,390,360	116,317	116,317	10,506,677	44,144	958,258.60	(94,014.18)	110,225.10	14,827.95	989,297.47	19.46	29,676.62	86.24	1,019,079.79	\$ 8,185.81
440.30	13,225	18,214,302	170,535	170,535	18,384,837	116,411	1,655,461.54	(164,403.59)	189,686.80	21,795.87	1,702,540.62	108.15	51,049.83	688.59	1,754,387.19	16,590.15
442.10	2,330	3,337,571	42,723	42,723	3,380,294	3,685,699	303,784.49	(30,228.38)	34,986.84	5,467.14	314,010.09	17,358.88	9,413.56	232.60	341,015.13	1,388.99
442.20	255	9,379,518	18,414	18,414	9,397,932	27,676,721	755,877.70	(84,241.63)	84,466.05	1,936.73	758,038.85	37,090.75	22,544.60	1,154.36	818,828.56	1,420.03
442.30	9	2,230,796	1,680	1,680	2,232,476	17,381,940	200,503.46	(12,274.20)	18,628.38	165.10	207,022.74	11,142.01	5,955.22	157.29	224,277.26	3,170.56
444.00	8	831	53,287	53,287	54,118	-	71.12	(485.43)	798.48	6,781.78	7,165.95	135.70	214.98	-	7,516.63	-
445.10	304	482,691	20,060	20,060	502,751	267,300	43,742.74	(4,502.96)	5,237.26	2,524.69	47,001.73	278.65	1,409.97	13.70	48,704.05	192.33
445.20	4	8,576	41	41	8,617	-	765.25	(77.30)	87.12	6.75	781.82	47.77	23.45	-	853.04	-
TOTALS	25,484	44,044,645	423,057	423,057	44,467,702	49,172,200	3,918,464.90	(390,227.67)	444,116.03	53,506.01	4,025,859.27	66,181.37	120,288.23	2,332.78	4,214,661.65	30,887.87

MONTHLY REVENUE TOTALS

FROM CLASSREG REPORT

Jul-10

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,328	9,589,162	116,160	169,889	9,705,322	44,140	889,668.39	(169,083.00)	83,402.24	14,791.89	818,779.52	17.25	24,560.34	71.02	843,428.13	
440.30	13,198	16,907,338	169,889	3,131,773	17,077,227	113,954	1,543,456.59	(297,428.92)	143,784.19	21,686.85	1,411,498.71	94.22	42,321.19	580.27	1,454,494.39	
442.10	2,302	3,088,984	42,789	18,494	8,966,187	3,735,780	282,144.45	(54,530.20)	26,439.02	5,465.87	259,519.14	14,365.81	7,780.11	190.98	281,856.04	
442.20	252	8,957,693	1,680	1,749,940	1,751,620	27,000,974	726,695.85	(156,719.07)	64,855.14	1,938.21	636,770.13	31,013.51	18,925.03	962.03	687,670.70	
442.30	9	1,749,940	1,680	54,018	1,751,620	18,435,580	148,593.97	(30,548.25)	13,405.09	165.10	131,615.91	6,698.67	3,741.26	117.71	142,171.55	
444.00	8	750	53,268	20,168	458,358	258,019	39,921.93	(7,994.87)	3,908.27	2,537.91	38,373.24	235.27	1,151.31	16.60	39,776.42	6,884.65
445.10	305	438,190	20,168	41	5,743		519.29	(100.16)	48.30	6.75	474.18	28.76	14.22	-	517.16	
445.20	4	5,702	41													
TOTALS	25,406	40,747,759	422,489	49,588,447	41,170,248	49,588,447	3,631,064.66	(717,346.55)	336,510.86	53,366.50	3,303,595.47	52,574.56	98,690.40	1,938.61	3,456,799.04	

REVENUE ADJUSTED

440.10	505	0	0	505	0	0	9.36	1.00	4.47	0.00	14.83	0.00	0.45	0.00	15.28	6,304.59
440.30	5,168	(588)	0	4,580	0	0	391.28	(64.28)	17.41	(23.86)	320.55	0.00	9.62	0.00	330.17	13,069.12
442.10	(374)	0	0	(374)	0	0	(32.01)	6.52	(2.89)	0.00	(28.38)	0.00	(0.85)	0.00	(29.23)	1,058.70
442.20	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,157.74
442.30	258,291	0	0	258,291	0	0	46,802.29	0.00	3,234.00	0.00	50,036.29	3,092.24	1,501.09	0.00	54,629.62	2,382.06
444.00	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	81.79
445.10	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
445.20	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTALS	263,590	(588)	422,489	263,002	41,170,248	49,588,447	47,170.92	(56.76)	3,252.99	(23.86)	50,343.29	3,092.24	1,510.31	0.00	54,945.84	24,054.00

ADJUSTED REVENUE TOTAL

440.10	9,328	9,589,667	116,160	169,801	9,705,827	44,140	889,677.75	(169,082.00)	83,406.71	14,791.89	818,794.35	17.25	24,560.79	71.02	843,443.41	\$ 6,304.59
440.30	13,198	16,912,506	169,301	3,131,399	17,081,807	113,954	1,543,847.87	(297,493.20)	143,801.60	21,662.99	1,411,819.26	94.22	42,330.81	580.27	1,454,824.56	13,069.12
442.10	2,302	3,088,610	42,789	18,494	8,966,187	3,735,780	282,112.44	(54,523.68)	26,436.13	5,465.87	259,480.76	14,365.81	7,779.26	190.98	281,826.81	1,058.70
442.20	252	8,957,693	1,680	1,749,940	1,751,620	27,000,974	726,695.85	(156,719.07)	64,855.14	1,938.21	636,770.13	31,013.51	18,925.03	962.03	687,670.70	1,157.74
442.30	9	1,749,940	1,680	54,018	1,751,620	18,435,580	148,593.97	(30,548.25)	13,405.09	165.10	181,652.20	9,788.91	5,242.35	117.71	196,801.17	2,382.06
444.00	8	750	53,268	20,168	458,358	258,019	39,921.93	(7,994.87)	3,908.27	2,537.91	38,373.24	235.27	1,151.31	16.60	39,776.42	6,884.65
445.10	305	438,190	20,168	41	5,743		519.29	(100.16)	48.30	6.75	474.18	28.76	14.22	-	517.16	
445.20	4	5,702	41													
TOTALS	25,406	41,011,349	421,901	49,588,447	41,433,250	49,588,447	3,678,235.58	(717,403.31)	339,763.85	53,342.64	3,353,998.76	55,666.80	100,200.71	1,938.61	3,511,744.88	24,054.00

MONTHLY REVENUE TOTALS
FROM CLASSREG REPORT

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,359	6,946,273	116,628	116,628	7,062,901	44,140	664,129.85	(96,959.70)	35,506.73	14,831.00	617,507.88	14.57	18,524.97	44.11	636,091.53	
440.30	13,198	12,038,250	170,116	170,116	12,208,366	114,729	1,127,510.61	(167,677.92)	59,967.10	21,692.97	1,041,492.76	74.56	31,227.60	356.43	1,073,151.35	
442.10	2,268	2,499,514	42,740	42,740	2,542,254	3,675,227	231,516.35	(34,904.72)	12,334.08	5,454.59	214,400.30	11,964.53	6,430.77	154.47	232,950.07	
442.20	253	8,049,310	18,665	18,665	8,067,975	25,737,828	660,922.48	(110,692.59)	33,635.35	1,954.88	585,820.12	28,445.97	17,365.78	838.42	632,470.29	
442.30	9	1,362,320	1,680	1,680	1,364,000	17,647,640	119,011.80	(18,714.08)	6,118.19	165.10	106,581.01	5,473.60	3,050.32	62.33	115,167.26	
444.00	8	778	53,297	53,297	54,075	-	66.58	(741.90)	371.53	6,775.99	6,472.20	121.57	194.17	-	6,787.94	
445.10	303	274,126	19,986	19,986	294,112	255,522	25,814.67	(4,035.06)	1,479.35	2,512.46	25,771.42	184.46	773.23	46.38	26,775.49	
445.20	4	5,624	-	-	5,624	-	549.42	(77.17)	28.77	-	501.02	30.45	15.03	-	546.50	
TOTALS	25,402	31,176,195	423,112	423,112	31,599,307	47,475,086	2,829,521.76	(433,803.14)	149,441.10	53,386.99	2,598,546.71	46,309.71	77,581.87	1,502.14	2,723,940.43	

REVENUE ADJUSTED

440.10		(9,660)	0	0	(9,660)		(827.57)	123.75	(29.68)	0.00	(733.50)	0.00	(22.04)	0.00	(755.54)	6,240.81
440.30		(5,064)	0	0	(5,064)		(431.82)	16.28	(32.84)	0.00	(448.38)	0.00	(13.48)	0.00	(461.86)	12,645.10
442.10		0	(21)	(21)	(21)		(1.80)	0.00	0.00	(0.85)	(2.65)	0.00	0.00	0.00	(2.65)	1,153.99
442.20		0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,241.90
442.30		264,028	0	0	264,028		45,749.31	0.00	2,005.00	0.00	47,754.31	2,951.22	1,432.63	0.00	52,138.16	2,210.69
444.00		0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
445.10		(16,027)	0	0	(16,027)		(1,371.59)	219.87	(70.14)	0.00	-1,221.86	0.00	(36.66)	(36.66)	(1,295.18)	76.41
445.20		0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS	25,402	233,277	(21)	(21)	233,256	-	43,116.53	359.90	1,872.34	(0.85)	45,347.92	2,951.22	1,360.45	(36.66)	49,622.93	23,568.90

ADJUSTED REVENUE TOTAL

440.10	9,359	6,936,613	116,628	116,628	7,053,241	44,140	663,302.28	(96,835.95)	35,477.05	14,831.00	616,774.38	14.57	18,502.93	44.11	635,335.99	\$ 6,240.81
440.30	13,198	12,033,186	170,116	170,116	12,203,302	114,730	1,127,078.79	(167,661.64)	59,934.26	21,692.97	1,041,044.38	74.56	31,214.12	356.43	1,072,689.49	12,645.10
442.10	2,268	2,499,514	42,719	42,719	2,542,233	3,675,230	231,514.55	(34,904.72)	12,334.08	5,453.74	214,397.65	11,964.53	6,430.77	154.47	232,947.42	1,153.99
442.20	253	8,049,310	18,665	18,665	8,067,975	25,737,830	660,922.48	(110,692.59)	33,635.35	1,954.88	585,820.12	28,445.97	17,365.78	838.42	632,470.29	1,241.90
442.30	9	1,626,348	1,680	1,680	1,628,028	17,647,640	164,761.11	(18,714.08)	8,123.19	165.10	154,335.32	8,424.82	4,482.95	62.33	167,305.42	2,210.69
444.00	8	778	53,297	53,297	54,075	-	66.58	(741.90)	371.53	6,775.99	6,472.20	121.57	194.17	-	6,787.94	-
445.10	303	288,099	19,986	19,986	278,085	255,522	24,443.08	(3,815.19)	1,409.21	2,512.46	24,549.56	184.46	736.57	9.72	25,480.31	76.41
445.20	4	5,624	-	-	5,624	-	549.42	(77.17)	28.77	-	501.02	30.45	15.03	-	546.50	-
TOTALS	25,402	31,409,472	423,091	423,091	31,832,563	47,475,090	2,872,638.29	(433,443.24)	151,313.44	53,386.14	2,643,894.63	49,260.93	78,942.32	1,465.48	2,773,563.36	23,568.90

MONTHLY REVENUE TOTALS

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL

LEDGER

ACCOUNT CONSUMERS

KWH

YARD LIGHT

KWH

TOTAL

KWH

DEMAND

ENERGY

FUEL

SUR-CHARGE

LIGHTS

TOTAL

BILLING

STATE

TAX

SCHOOL

TAX

FRANCHISE

TAX

TOTAL

BILLED

PENALTY

MONTHLY REVENUE TOTALS

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL

LEDGER

ACCOUNT CONSUMERS

KWH

YARD LIGHT

KWH

TOTAL

KWH

DEMAND

ENERGY

FUEL

SUR-CHARGE

LIGHTS

TOTAL

BILLING

STATE

TAX

SCHOOL

TAX

FRANCHISE

TAX

TOTAL

BILLED

PENALTY

440.10 9,341

440.30 13,170

442.10 2,248

442.20 250

442.30 9

444.00 8

445.10 302

445.20 3

TOTALS 25,331

27,700.430

422,655

28,123,085

45,194,968

2,539,200.27

109,556.85

53,279.02

2,464,733.78

45,601.17

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2,585,389.67

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TOTALS 25,331

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422,655

28,378,671

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MONTHLY REVENUE TOTALS
Apr-10

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,383	9,615,487	117,246	117,246	9,732,733	44,140	891,833.27	(25,882.48)	49,933.76	14,887.90	930,772.45	15.54	27,923.36	59.84	958,771.19	
440.30	13,138	16,364,543	170,366	170,366	16,534,909	110,794	1,496,409.38	(44,054.09)	83,557.68	21,673.20	1,557,586.17	106.39	46,703.03	354.42	1,604,750.01	
442.10	2,254	2,726,937	42,508	42,508	2,769,445	3,602,979	250,891.35	(7,360.38)	14,113.16	5,416.96	263,061.09	14,801.71	7,887.88	171.58	285,922.26	
442.20	252	7,586,098	18,680	18,680	7,604,778	23,849,792	624,200.27	(20,159.71)	34,356.87	1,953.73	640,351.16	31,968.71	19,142.45	877.35	692,339.67	
442.30	9	1,582,680	1,880	1,880	1,594,360	16,831,420	131,898.72	(4,225.05)	7,237.12	165.10	134,875.89	7,408.29	4,005.65	86.83	146,376.66	
444.00	8	54,161	53,184	977	54,161	288,880	83.61	(143.51)	379.83	6,758.76	7,078.69	133.46	212.36	-	7,424.51	
445.10	305	352,022	20,225	20,225	372,247	288,880	32,504.64	(993.24)	1,930.65	2,545.01	35,987.06	343.76	1,079.66	7.63	37,418.11	
445.20	3	4,533	-	-	4,533	-	411.43	(12.01)	22.64	-	422.06	25.58	12.66	-	460.30	
TOTALS	25,352	38,243,277	423,889	423,889	38,667,166	44,728,005	3,428,032.67	(102,830.47)	191,531.71	53,400.66	3,570,134.57	54,803.44	106,967.05	1,557.65	3,733,462.71	

REVENUE ADJUSTED

440.10					0		0.28	0.00	0.00	0.00	0.28	0.00	0.00	0.00	0.28	13,834.61
440.30					(1,304)		(118.53)	3.92	(6.51)	0.00	(121.12)	0.00	(3.63)	0.00	(124.75)	29,671.70
442.10					0		0.00	0.00	0.00	0.00	0.00	(15.56)	0.00	0.00	(15.56)	2,559.31
442.20					0		(2,639.62)	0.00	(149.66)	0.00	(2,789.28)	(172.38)	(83.68)	0.00	(3,045.34)	1,626.12
442.30					258,115		43,429.24	0.00	2,940.00	0.00	46,369.24	2,865.62	1,391.08	0.00	50,625.94	4,452.56
444.00					0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.45
445.10					0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	136.32
445.20					0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTALS	25,352	256,811	0	0	256,811	-	40,671.97	3.92	2,783.83	0.00	43,459.12	2,677.68	1,303.77	0.00	47,440.57	52,328.07

ADJUSTED REVENUE TOTAL

440.10	9,383	9,615,487	117,246	117,246	9,732,733	44,140	891,833.55	(25,882.48)	49,933.76	14,887.90	930,772.73	15.54	27,923.36	59.84	958,771.47	\$ 13,834.61
440.30	13,138	16,363,239	170,366	170,366	16,533,605	110,794	1,496,290.85	(44,050.17)	83,551.17	21,673.20	1,557,465.05	106.39	46,699.40	354.42	1,604,625.26	29,671.70
442.10	2,254	2,726,937	42,508	42,508	2,769,445	3,602,98	250,891.35	(7,360.38)	14,113.16	5,416.96	263,061.09	14,786.15	7,887.88	171.58	285,906.70	2,559.31
442.20	252	7,586,098	18,680	18,680	7,604,778	23,849,79	621,560.65	(20,159.71)	34,207.21	1,953.73	637,561.88	31,796.33	19,058.77	877.35	689,294.33	1,626.12
442.30	9	1,850,795	1,880	1,880	1,852,475	16,831,42	175,127.96	(4,225.05)	10,177.12	165.10	181,245.13	10,273.91	5,396.73	86.83	197,002.60	4,452.56
444.00	8	977	53,184	977	54,161	288,88	83.61	(143.51)	379.83	6,758.76	7,078.69	133.46	212.36	-	7,424.51	47.45
445.10	305	352,022	20,225	20,225	372,247	288,88	32,504.64	(993.24)	1,930.65	2,545.01	35,987.06	343.76	1,079.66	7.63	37,418.11	136.32
445.20	3	4,533	-	-	4,533	-	411.43	(12.01)	22.64	-	422.06	25.58	12.66	-	460.30	
TOTALS	25,352	38,500,088	423,889	423,889	38,923,977	44,728,01	3,468,704.04	(102,826.55)	194,315.54	53,400.66	3,613,593.69	57,481.12	108,270.82	1,557.65	3,780,903.28	52,328.07

MONTHLY REVENUE TOTALS

Mar-10

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER ACCOUNT CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,423	12,997,256	117,864	13,115,120	37,974	1,180,643.80	(26,514.88)	94,612.37	14,959.07	1,263,700.36	13.24	37,913.58	76.74	1,301,703.92	
440.30	13,238	22,585,502	172,486	22,757,988	115,124	2,028,397.49	(46,022.23)	162,163.36	21,934.64	2,166,473.26	119.88	64,961.59	438.51	2,231,993.24	
442.10	2,291	3,234,999	42,874	3,277,873	3,507,410	294,436.40	(6,630.92)	23,717.68	5,462.90	316,986.06	17,468.40	9,503.60	179.39	344,137.45	
442.20	254	7,466,773	18,577	7,485,350	23,297,839	615,128.54	(15,126.53)	48,735.29	1,942.80	650,680.10	32,375.87	19,432.78	923.92	703,412.67	
442.30	9	1,536,440	1,680	1,538,120	17,854,520	131,548.67	(3,107.01)	10,417.14	165.10	139,023.90	7,684.45	4,080.96	83.90	150,883.21	
444.00	8	976	53,107	54,083		83.53	(109.24)	544.42	6,746.76	7,265.47	556.37	217.96	-	7,483.43	
445.10	302	551,370	19,971	571,341	248,285	49,582.24	(1,153.88)	4,126.04	2,511.58	55,065.98	10.09	1,652.06	-	57,284.50	
445.20	3	3,738	-	3,738		343.39	(7.56)	27.19	-	363.02	21.91	10.89	-	395.82	
TOTALS	25,528	48,377,054	426,559	48,803,613	45,061,115	4,300,164.06	(98,672.25)	344,343.49	53,722.85	4,599,558.15	58,240.12	137,773.42	1,722.55	4,797,294.24	

REVENUE ADJUSTED

440.10		(2,727)	0	(2,727)		(156.56)	5.42	(13.09)	0.00	(164.23)	0.00	(4.96)	0.00	(169.19)	17,378.00
440.30		19,674	0	19,674		1,668.84	(83.63)	96.00	0.00	1,679.21	0.00	50.35	0.00	1,729.56	35,337.91
442.10		70	0	70		(167.53)	(0.15)	(11.07)	0.00	(178.75)	(11.05)	(5.37)	0.00	(195.17)	2,971.10
442.20			0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,688.14
442.30		774,205	0	774,205		70,143.17	0	5,480.00	0.00	75,623.17	4,673.51	2,268.70	0.00	82,565.38	5,085.97
444.00		0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	256.35
445.10		0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
445.20		0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTALS	791,222	791,222	0	791,222	-	71,485.92	(78.36)	5,551.84	0.00	76,959.40	4,662.46	2,308.72	0.00	83,930.58	62,717.47

ADJUSTED REVENUE TOTAL

440.10	9,423	12,994,529	117,864	13,112,393	37,974	1,180,487.24	(26,509.46)	94,599.28	14,959.07	1,263,536.13	13.24	37,908.62	76.74	1,301,534.73	\$ 17,378.00
440.30	13,238	22,605,176	172,486	22,777,662	115,112	2,030,064.33	(46,105.86)	162,259.36	21,934.64	2,188,152.47	119.88	65,011.94	438.51	2,233,722.80	35,337.91
442.10	2,291	3,235,089	42,874	3,277,963	3,507,410	294,268.87	(6,631.07)	23,706.61	5,462.90	316,807.31	17,457.35	9,498.23	179.39	343,942.28	2,971.10
442.20	254	7,466,773	18,577	7,485,350	23,297,839	615,128.54	(15,126.53)	48,735.29	1,942.80	650,680.10	32,375.87	19,432.78	923.92	703,412.67	1,688.14
442.30	9	1,536,440	1,680	1,538,120	17,854,520	131,548.67	(3,107.01)	15,897.14	165.10	139,023.90	12,357.96	6,349.66	83.90	150,883.21	5,085.97
444.00	8	976	53,107	54,083		83.53	(109.24)	544.42	6,746.76	7,265.47	556.37	217.96	-	7,483.43	
445.10	302	551,370	19,971	571,341	248,285	49,582.24	(1,153.88)	4,126.04	2,511.58	55,065.98	10.09	1,652.06	-	57,284.50	
445.20	3	3,738	-	3,738		343.39	(7.56)	27.19	-	363.02	21.91	10.89	-	395.82	
TOTALS	25,528	49,168,276	426,559	49,594,835	45,061,115	4,371,649.98	(98,750.61)	349,895.33	53,722.85	4,676,517.55	62,902.58	140,082.14	1,722.55	4,881,224.82	62,717.47

FROM CLASSREG REPORT

MONTHLY REVENUE TOTALS
Feb-10

REVENUE BILLED GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD	LIGHT	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,372	14,689,181	117,415	14,806,596	35,804	1,324,981.34	(128,147.38)	106,874.33	14,896.87	1,318,605.16	17.07	39,558.81	77.60	1,358,258.64		
440.30	13,081	25,539,318	171,269	25,710,587	119,124	2,280,037.04	(222,166.20)	183,423.54	21,763.35	2,268,067.73	145.77	67,857.02	465.51	2,331,526.03		
442.10	2,263	3,597,835	42,631	3,640,466	3,884,070	325,292.36	(31,438.22)	26,396.90	5,429.22	325,680.26	17,827.95	9,765.56	174.51	353,448.28		
442.20	251	8,139,291	18,746	8,158,037	22,760,410	654,073.62	(70,648.74)	51,630.91	1,959.21	637,015.00	31,538.75	18,999.56	916.17	688,469.48		
442.30	9	1,927,640	1,680	1,929,320	17,830,860	157,219.80	(16,707.91)	12,407.69	165.10	153,084.48	8,429.32	4,450.40	86.10	166,050.30		
444.00	8	1,186	53,136	54,322		101.50	(470.43)	562.70	6,748.83	6,942.60		208.28		7,150.88		
445.10	304	641,350	19,978	661,328	237,432	57,255.95	(5,726.65)	4,766.47	2,512.46	58,808.23	552.33	1,764.30	10.01	61,134.87		
445.20	3	4,532	-	4,532		411.34	(39.25)	32.82		404.91	24.50	12.16		441.57		
TOTALS	25,291	54,540,333	424,855	54,965,188	44,867,70	4,799,372.75	(475,344.78)	386,095.36	53,475.04	4,763,598.37	58,535.69	142,616.09	1,729.90	4,966,480.05		

REVENUE ADJUSTED

440.10	0	(2,732)	0	(3,392)	0	(0.27)	0.00	0.00	0.00	(0.27)	0.00	0.00	0.00	(0.27)		12,961.16
440.30	(44,499)	(44,499)	(660)	(3,392)		(234.35)	28.99	(20.11)	(79.91)	(305.38)	0.00	(9.11)	0.00	(314.49)		27,972.11
442.10	(44,499)	(44,499)	0	(44,499)		(3,808.22)	452.69	(234.44)	0.00	(3,589.97)	0.00	(107.70)	0.00	(3,697.67)		2,145.18
442.20	4,575,742	4,575,742	(520)	(520)		242.83	2.65	8.97	(53.55)	200.90	12.42	6.03	0.00	219.35		1,320.93
442.30	0	0	0	0		301,112.45	0	14,008.00	0.00	315,120.45	19,474.44	9,453.61	0.00	344,048.50		3,750.31
444.00	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		172.32
445.10	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
445.20	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TOTALS	4,528,511	(1,180)	(1,180)	4,527,331		297,312.44	484.33	13,762.42	(133.46)	311,425.73	19,486.86	9,342.83	0.00	340,255.42		48,322.01

ADJUSTED REVENUE TOTAL

440.10	9,372	14,689,181	117,415	14,806,596	35,804	1,324,981.07	(128,147.38)	106,874.33	14,896.87	1,318,604.89	17.07	39,558.81	77.60	1,358,258.37	\$	12,961.16
440.30	13,081	25,539,586	170,609	25,707,195	119,124	2,279,802.69	(222,137.21)	183,403.43	21,683.44	2,262,752.35	145.77	67,847.91	465.51	2,331,211.54		27,972.11
442.10	2,263	3,593,336	42,631	3,595,967	3,884,070	321,484.14	(30,985.53)	26,162.46	5,429.22	322,090.29	17,827.95	9,657.86	174.51	349,750.61		2,145.18
442.20	251	8,139,291	18,226	8,157,517	22,760,410	654,316.45	(70,646.09)	51,639.88	1,905.66	637,215.90	31,551.17	19,005.59	916.17	688,688.83		1,320.93
442.30	9	6,503,382	1,680	6,505,062	17,830,860	458,332.05	(16,707.91)	26,415.69	165.10	468,204.93	27,903.76	13,904.01	86.10	510,098.80		3,750.31
444.00	8	1,186	53,136	54,322		101.50	(470.43)	562.70	6,748.83	6,942.60		208.28		7,150.88		
445.10	304	641,350	19,978	661,328	237,432	57,255.95	(5,726.65)	4,766.47	2,512.46	58,808.23	552.33	1,764.30	10.01	61,134.87		172.32
445.20	3	4,532	-	4,532		411.34	(39.25)	32.82		404.91	24.50	12.16		441.57		
TOTALS	25,291	59,068,844	423,675	59,492,519	44,867,70	5,096,685.19	(474,860.45)	399,857.78	53,341.58	5,075,024.10	78,022.55	151,958.92	1,729.90	5,306,735.47		48,322.01

MONTHLY REVENUE TOTALS

FROM CLASSREG REPORT

Jan-10

REVENUE BILLED GENERAL LEDGER ACCOUNT CONSUMERS	KWH	KWH YARDLIGHT	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	12,639,975	118,008	12,757,983	33,500	1,150,399.43	(135,539.57)	53,034.38	14,961.87	1,082,856.11	17.65	32,486.33	68.05	1,115,428.14	
440.30	21,956,064	171,696	22,127,760	112,811	1,974,109.91	(235,048.20)	90,690.75	21,787.26	1,851,539.72	129.71	55,519.61	409.52	1,907,598.56	
442.10	3,157,251	42,734	3,199,985	3,899,661	287,736.15	(33,972.92)	13,348.63	5,442.37	272,554.23	15,010.13	8,172.96	149.45	285,886.77	
442.20	7,715,971	18,692	7,734,663	22,916,459	626,236.78	(82,186.03)	28,118.98	1,948.68	574,118.41	28,629.13	17,126.06	833.46	620,707.05	
442.30	1,584,560	1,680	1,586,240	6,890,520	133,883.19	(16,861.71)	6,085.12	165.10	123,221.70	6,623.27	3,552.81	67.72	133,465.50	
444.00	1,222	53,149	54,371	247,415	104.58	(577.97)	323.04	6,746.21	6,595.86	-	197.87	-	6,793.73	
445.10	505,658	19,773	525,431	2,192,415	45,669.22	(5,594.99)	2,192.02	2,480.16	44,756.41	395.87	1,342.76	8.72	46,503.76	
445.20	4,065	-	4,065	371.37	371.37	(43.21)	16.90	-	345.06	20.82	10.36	-	376.24	
TOTALS	25,337	425,732	47,990,498	34,100.37	4,218,510.63	(509,614.60)	193,759.82	53,531.65	3,955,987.50	50,826.58	118,408.76	1,536.92	4,126,759.76	
REVENUE ADJUSTED														
440.10	0	(56)	(56)	0	0.00	0.65	(0.48)	(9.23)	(9.06)	0.00	(0.31)	0.00	(9.37)	7,221.22
440.30	1,685	0	1,685	143.95	143.95	(14.59)	6.66	0.00	136.02	0.00	4.08	0.00	140.10	14,290.69
442.10	(5,469)	0	(5,469)	(588.14)	(588.14)	62.00	(30.50)	0.00	(556.64)	(34.39)	(16.70)	0.00	(607.73)	1,102.60
442.20	4,591,804	0	4,591,804	-	269,681.42	0	14,008.00	0.00	263,699.42	17,532.01	8,510.68	0.00	309,732.11	737.16
444.00	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,243.03
445.10	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87.99
445.20	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTALS	4,588,020	(56)	4,587,964	-	269,237.23	48.06	13,983.68	(9.23)	283,259.74	17,497.62	8,497.75	0.00	309,255.11	26,662.69
ADJUSTED REVENUE TOTAL														
440.10	12,639,975	117,952	12,757,927	33,500	1,150,399.43	(135,538.92)	53,033.90	14,952.64	1,082,847.05	17.65	32,486.02	68.05	1,115,418.77	\$ 7,221.22
440.30	21,957,749	171,696	22,129,445	112,811	1,974,253.86	(235,052.79)	90,697.41	21,787.26	1,851,675.74	129.71	55,523.69	409.52	1,907,738.66	14,290.69
442.10	3,151,782	42,734	3,194,516	3,899,666	287,148.01	(33,910.92)	13,318.13	5,442.37	271,997.59	14,975.74	8,156.26	149.45	295,279.04	1,102.60
442.20	7,715,971	18,692	7,734,663	22,916,446	626,236.78	(82,186.03)	28,118.98	1,948.68	574,118.41	28,629.13	17,126.06	833.46	620,707.05	737.16
442.30	6,176,364	1,680	6,178,044	6,890,520	403,564.61	(16,861.71)	20,043.12	165.10	406,911.12	24,155.28	12,063.49	67.72	443,197.61	3,243.03
444.00	1,222	53,149	54,371	247,415	104.58	(577.97)	323.04	6,746.21	6,595.86	-	197.87	-	6,793.73	-
445.10	505,658	19,773	525,431	2,192,415	45,669.22	(5,594.99)	2,192.02	2,480.16	44,756.41	395.87	1,342.76	8.72	46,503.76	87.99
445.20	4,065	-	4,065	371.37	371.37	(43.21)	16.90	-	345.06	20.82	10.36	-	376.24	-
TOTALS	25,337	425,676	52,578,462	34,100.37	4,487,747.86	(509,766.54)	207,743.50	53,522.42	4,239,247.24	68,324.20	126,906.51	1,536.92	4,436,014.87	26,662.69

MONTHLY REVENUE TOTALS

Dec-09

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,405	8,402,793	117,340	117,340	8,520,133	28,323	788,759.38	(118,821.69)	30,474.15	14,861.38	715,273.22	18.72	21,458.57	44.44	736,794.95	
440.30	13,079	13,614,070	171,564	171,564	13,785,634	108,543	1,261,337.84	(192,205.05)	48,543.98	21,747.43	1,139,424.20	83.02	34,166.45	287.02	1,173,960.69	
442.10	2,257	2,324,508	42,685	42,685	2,367,193	3,901,706	216,742.15	8,418.41	5,432.00	5,432.00	197,592.70	11,003.39	5,925.46	125.39	214,646.94	
442.20	255	7,090,147	18,586	18,586	7,108,733	20,998,895	588,700.43	(99,130.85)	21,872.04	1,936.70	513,376.32	24,995.12	15,187.81	711.94	554,273.19	
442.30	9	1,437,140	1,680	1,680	1,438,820	17,615,780	123,781.88	(20,071.53)	4,622.45	165.10	106,497.90	5,792.88	3,137.11	45.10	117,472.99	
444.00	8	1,135	53,232	53,232	54,367	248,703	97.13	(758.43)	271.06	6,752.43	6,362.19	217.16	766.65	6.20	6,553.05	
445.10	299	277,775	19,742	19,742	297,517	248,703	26,139.35	(4,150.67)	1,086.64	2,474.98	25,552.30	20.71	10.31	-	26,542.31	
445.20	3	4,262	-	-	4,262	-	388.23	(59.46)	14.63	-	343.40	-	-	-	374.42	
TOTALS	25,315	33,151,830	424,829	424,829	33,576,659	42,901.95	3,005,946.39	(468,197.54)	115,305.36	53,370.02	2,706,424.23	42,131.00	80,843.22	1,220.09	2,830,618.54	

REVENUE ADJUSTED

440.10	(7,664)	(7,664)	0	0	(7,664)	-	(654.22)	88.15	(33.62)	0.00	(599.69)	(3.11)	(16.08)	0.00	(618.88)	7,872.69
440.30	(700)	(700)	0	0	(700)	-	(60.05)	9.76	(2.23)	0.00	(62.52)	0.00	(1.58)	0.00	(54.10)	14,397.72
442.10	(20)	(20)	0	0	(20)	-	(1.71)	0.27	(0.06)	0.00	(1.50)	(0.09)	(0.05)	0.00	(1.64)	1,532.03
442.20	4,374,352	4,374,352	0	0	4,374,352	-	242,194.84	0	12,102.00	0.00	254,296.84	15,715.55	7,628.91	0.00	(11,272.81)	1,307.97
444.00	0	0	0	0	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52.01
445.10	14,345	14,345	0	0	14,345	-	890.56	71.95	52.28	0.00	1014.79	0.00	30.44	0.00	1,045.23	
445.20	0	0	0	0	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTALS	4,380,313	4,380,313	0	0	4,380,313	-	242,369.42	170.13	12,118.37	0.00	254,657.92	4,439.54	7,641.64	0.00	286,739.10	28,828.73

ADJUSTED REVENUE TOTAL

440.10	9,405	8,395,129	117,340	117,340	8,512,469	28,323	788,105.16	(118,733.54)	30,440.53	14,861.38	714,673.53	15.61	21,442.49	44.44	736,176.07	7,872.69
440.30	13,079	13,613,370	171,564	171,564	13,784,934	108,543	1,261,277.79	(192,195.29)	48,541.75	21,747.43	1,139,371.68	83.02	34,164.87	287.02	1,173,906.59	14,397.72
442.10	2,257	2,324,488	42,685	42,685	2,367,173	3,901,711	216,740.44	8,418.35	5,432.00	5,432.00	197,591.20	11,003.30	5,925.41	125.39	214,645.30	1,532.03
442.20	255	7,090,147	18,586	18,586	7,108,733	20,998,900	588,700.43	(99,130.85)	21,872.04	1,936.70	513,376.32	13,722.31	15,187.81	711.94	543,000.38	1,307.97
442.30	9	1,437,140	1,680	1,680	1,438,820	17,615,780	123,781.88	(20,071.53)	4,622.45	165.10	362,794.74	21,508.43	10,766.02	45.10	395,114.29	3,666.31
444.00	8	1,135	53,232	53,232	54,367	248,703	97.13	(758.43)	271.06	6,752.43	6,362.19	217.16	797.09	6.20	6,553.05	52.01
445.10	299	292,120	19,742	19,742	311,862	248,703	27,029.91	(4,078.72)	1,140.92	2,474.98	26,567.09	20.71	10.31	-	27,587.54	
445.20	3	4,262	-	-	4,262	-	388.23	(59.46)	14.63	-	343.40	-	-	-	374.42	
TOTALS	25,315	37,532,143	424,829	424,829	37,956,972	42,901.95	3,248,315.81	(468,027.41)	127,423.73	53,370.02	2,961,082.15	46,570.54	88,484.86	1,220.09	3,087,357.64	28,828.73

FROM CLASSREG REPORT

MONTHLY REVENUE TOTALS

Nov-09

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,428	7,231,087	116,982	7,348,069	28,323	688,728.87	(57,078.84)	50,733.71	14,802.03	697,185.77	26.47	20,916.86	47.24	718,176.34		
440.30	13,097	11,448,974	170,707	11,619,681	467,103	1,076,302.30	(90,332.40)	79,059.23	21,618.75	1,086,647.88	69.43	32,587.35	302.81	1,119,607.47		
442.10	2,280	2,364,865	42,967	2,407,832	3,958,269	220,256.06	(18,799.58)	16,228.78	5,466.82	223,152.08	12,447.31	6,692.08	146.14	242,437.61		
442.20	256	7,384,204	18,106	7,402,310	24,470,723	612,177.14	(57,442.09)	43,695.32	1,891.50	600,321.87	29,545.32	17,801.37	834.38	648,502.94		
442.30	9	1,568,860	1,680	1,570,540	17,719,260	132,994.97	(12,187.36)	9,496.36	165.10	130,469.07	7,023.20	3,793.38	62.30	141,347.95		
444.00	8	1,199	53,126	54,325	228,412	102.61	(421.49)	503.92	6,738.36	6,923.40	-	207.70	-	7,131.10		
445.10	298	229,136	19,742	248,878	228,412	21,952.74	(1,930.50)	1,766.00	2,474.98	24,263.22	201.70	727.91	7.22	25,200.05		
445.20	3	4,187	-	4,187	-	381.81	(32.46)	27.42	-	376.74	22.77	11.30	-	410.81		
TOTALS	25,379	30,232,512	423,310	30,655,822	46,872,09	2,752,896.50	(238,224.75)	201,510.74	53,157.54	2,769,340.03	49,336.20	82,737.95	1,400.09	2,902,814.27		

REVENUE ADJUSTED

440.10	(20,176)	(1,115)	0	(21,291)	0	(1,723.91)	209.56	(115.81)	89.53	(1,540.63)	0.00	(46.21)	0.00	(1,586.84)	7,050.54
440.30	(1,115)	0	(329)	(1,444)	0	(94.51)	11.50	(9.42)	(35.81)	(128.24)	0.00	(3.94)	0.00	(132.18)	14,376.50
442.10	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	(3.38)	0.00	0.00	(3.38)	1,269.48
442.20	4,712,972	0	0	4,712,972	-	256,557.46	0	18,269.00	0.00	274,826.46	16,984.28	8,244.79	0.00	300,055.53	2,628.68
442.30	0	0	0	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	97.75
444.00	0	0	0	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
445.10	0	0	0	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
445.20	0	0	0	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS	4,691,681	441	441	4,692,122	-	254,739.04	221.06	18,143.77	53.72	273,157.59	16,980.90	8,194.64	0.00	288,333.13	26,952.36

ADJUSTED REVENUE TOTAL

440.10	9,428	7,210,911	117,752	7,328,663	28,323	687,004.96	(56,869.28)	50,617.90	14,891.56	695,645.14	26.47	20,870.65	47.24	716,589.50	\$ 7,050.54
440.30	13,097	11,447,859	170,378	11,618,237	467,103	1,076,207.79	(90,320.90)	79,049.81	21,582.94	1,086,519.64	69.43	32,583.41	302.81	1,119,475.29	14,376.50
442.10	2,280	2,364,865	42,967	2,407,832	3,958,27	220,256.06	(18,799.58)	16,228.78	5,466.82	223,152.08	12,443.93	6,682.08	146.14	242,434.23	1,269.48
442.20	256	7,384,204	18,106	7,402,310	24,470,72	612,177.14	(57,442.09)	43,695.32	1,891.50	600,321.87	29,545.32	17,801.37	834.38	648,502.94	1,529.41
442.30	9	1,568,832	1,680	1,570,512	17,719,26	389,552.43	(12,187.36)	27,765.36	165.10	405,295.53	24,007.48	12,038.17	62.30	441,403.48	2,628.68
444.00	8	1,199	53,126	54,325	228,412	102.61	(421.49)	503.92	6,738.36	6,923.40	-	207.70	-	7,131.10	-
445.10	298	229,136	19,742	248,878	228,412	21,952.74	(1,930.50)	1,766.00	2,474.98	24,263.22	201.70	727.91	7.22	25,200.05	97.75
445.20	3	4,187	-	4,187	-	381.81	(32.49)	27.42	-	376.74	22.77	11.30	-	410.81	-
TOTALS	25,379	34,924,193	423,751	35,347,944	46,872,09	3,007,635.54	(238,003.69)	219,654.51	53,211.26	3,042,497.62	66,317.10	90,932.59	1,400.09	3,201,147.40	26,952.36

MONTHLY REVENUE TOTALS

Oct-09

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	KWH YARD LIGHT	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,408	7,000,954	117,527	7,118,481	28,323	669,257.29	(74,089.18)	49,353.19	14,867.12	659,388.42	23.01	19,782.92	52.22	679,246.57	
440.30	13,064	11,878,351	171,030	12,049,381	105,343	1,112,888.98	(125,415.27)	81,637.02	21,625.53	1,090,736.26	60.74	32,710.30	392.19	1,123,889.49	
442.10	2,263	2,487,795	43,207	2,531,002	3,502.811	230,582.85	(26,344.64)	16,966.77	5,493.94	226,688.92	12,520.14	6,799.09	163.70	246,181.85	
442.20	256	8,033,335	18,106	8,051,441	25,994.571	661,417.54	(83,815.08)	46,881.05	1,891.50	626,375.01	30,402.79	18,552.40	900.81	676,231.01	
442.30	9	1,254,420	1,680	1,256,100	17,885.840	113,115.15	(13,075.98)	8,106.51	165.10	108,310.78	5,716.01	3,124.49	104.93	117,256.21	
444.00	8	1,087	52,914	54,001		93.03	(562.08)	504.91	6,710.22	6,746.08		202.39		6,948.47	
445.10	298	261,809	19,658	281,467	185,742	24,809.80	(2,928.81)	1,969.26	2,461.19	26,311.44	186.59	789.36	9.73	27,297.12	
445.20	3	7,666	-	7,666		679.55	(79.80)	48.51		648.26	39.54	19.44		707.24	
TOTALS	25,309	30,925,417	424,122	31,349,539	47,702.63	2,812,844.19	(326,310.84)	205,467.22	53,214.60	2,745,215.17	48,948.82	81,980.39	1,623.58	2,877,767.96	

REVENUE ADJUSTED

440.10		21	0	21		1.79	(0.21)	0.12	0.00	1.70	0.00	0.05	0.00	1.75	10,285.21
440.30		(15)	(222)	(237)		(0.71)	(5.16)	(2.19)	(27.04)	(35.10)	0.00	(1.20)	0.00	(36.30)	21,041.02
442.10		0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,737.63
442.20		2,108,101	0	2,108,101		133,362.29	0	10,305.00	0.00	143,667.29	8,878.64	4,310.02	0.00	156,855.95	3,172.24
444.00		0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	102.61
445.10		0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
445.20		0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTALS		2,108,107	(222)	2,107,885		133,363.37	(5.37)	10,302.93	(27.04)	143,633.89	8,878.64	4,308.87	0.00	156,821.40	38,140.42

ADJUSTED REVENUE TOTAL

440.10	9,408	7,000,975	117,527	7,118,502	28,323	669,259.08	(74,089.39)	49,353.31	14,867.12	659,390.12	23.01	19,782.97	52.22	679,248.32	\$ 10,285.21
440.30	13,064	11,878,336	170,808	12,049,144	105.34	1,112,888.27	(125,420.43)	81,634.83	21,598.49	1,090,701.16	60.74	32,709.10	392.19	1,123,863.19	21,041.02
442.10	2,263	2,487,795	43,207	2,531,002	3,502.81	230,582.85	(26,344.64)	16,966.77	5,493.94	226,698.92	12,520.14	6,799.09	163.70	246,181.85	1,737.63
442.20	256	8,033,335	18,106	8,051,441	25,994.57	661,417.54	(83,815.08)	46,881.05	1,891.50	626,375.01	30,402.79	18,552.40	900.81	676,231.01	1,801.71
442.30	9	3,362,521	1,680	3,364,201	17,885.84	246,477.44	(13,075.98)	18,411.51	165.10	251,978.07	14,594.65	7,434.51	104.93	274,112.16	3,172.24
444.00	8	1,087	52,914	54,001		93.03	(562.08)	504.91	6,710.22	6,746.08		202.39		6,948.47	
445.10	298	261,809	19,658	281,467	185.74	24,809.80	(2,928.81)	1,969.26	2,461.19	26,311.44	186.59	789.36	9.73	27,297.12	102.61
445.20	3	7,666	-	7,666		679.55	(79.80)	48.51		648.26	39.54	19.44		707.24	
TOTALS	25,309	33,033,524	423,900	33,457,424	47,702.63	2,946,207.56	(326,316.21)	215,770.15	53,187.56	2,888,949.06	57,827.46	86,289.26	1,623.58	3,034,589.36	38,140.42

MONTHLY REVENUE TOTALS

Sep-09

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,395	8,933,506	116,999	116,999	9,050,505	28.32	834,247.66	13,096.00	65,527.00	14,789.80	927,660.46	15.70	27,831.90	72.70	955,580.76	
440.30	13,043	15,401,551	170,919	170,919	15,572,470	98.95	1,413,641.71	22,336.38	110,787.66	21,589.73	1,588,355.48	84.09	47,033.69	623.29	1,616,096.55	
442.10	2,248	2,882,184	43,527	43,527	2,925,711	3,595.87	264,054.60	4,148.80	20,808.27	5,534.26	294,545.93	16,319.11	8,833.06	213.93	319,912.03	
442.20	257	8,646,068	19,237	19,237	8,665,305	26,096.77	701,180.19	12,641.79	54,403.63	2,016.19	770,241.80	37,277.57	22,838.09	1,171.10	831,528.56	
442.30	9	1,415,500	1,680	1,680	1,417,180	19,781.06	123,082.21	2,069.07	9,524.04	165.10	134,840.42	7,040.39	3,834.47	155.14	145,870.42	
444.00	8	914	52,914	52,914	53,828	189.09	78.22	769.50	521.89	6,710.22	7,388.83	-	221.67	-	7,610.50	
445.10	297	361,184	19,660	19,660	380,844	189.09	33,351.26	555.45	2,763.98	2,461.48	39,132.17	243.55	1,173.97	12.79	40,562.48	
445.20	3	8,602	-	-	8,602	-	759.65	12.56	58.70	-	830.91	50.83	24.92	-	906.66	
TOTALS	25,260	37,649,509	424,936	424,936	38,074,445	49,790.06	3,370,395.50	54,938.55	264,395.17	53,266.78	3,742,996.00	61,031.24	111,791.77	2,248.95	3,918,067.96	

REVENUE ADJUSTED

440.10		(2,332)	0	0	(2,332)	-	(195.96)	(3.12)	(15.12)	0.00	(214.20)	0.00	(6.43)	0.00	(220.63)	7,643.26
440.30		(13,643)	(2049)	(2049)	(15,692)	-	(1,162.95)	(35.24)	(105.06)	(227.26)	(1,530.51)	0.00	(46.03)	0.00	(1,576.54)	15,898.85
442.10		(6,268)	0	0	(6,268)	-	(243.21)	(17.57)	(19.14)	0.00	(279.92)	(17.30)	(8.39)	0.00	(305.61)	1,519.57
442.20		5,963,713	0	0	5,963,713	-	317,758.15	0	21,812.00	0.00	339,570.15	20,985.44	10,187.10	0.00	370,742.69	7,105.30
444.00		0	0	0	0	-	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	151.48
445.10		0	0	0	0	-	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	59.84
445.20		0	0	0	0	-	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	
TOTALS		5,941,470	(2,049)	(2,049)	5,939,421	-	316,156.03	(55.93)	21,672.68	(227.26)	337,545.52	20,968.14	10,126.25	0.00	368,639.91	34,894.74

ADJUSTED REVENUE TOTAL

440.10	9,395	8,931,174	116,999	116,999	9,048,173	28.32	834,051.70	13,092.88	65,511.88	14,789.80	927,446.26	15.70	27,825.47	72.70	955,360.13	\$ 7,643.26
440.30	13,043	15,387,908	168,870	168,870	15,556,778	98.95	1,412,478.76	22,301.14	110,682.60	21,362.47	1,566,824.97	84.09	46,987.66	623.29	1,614,520.01	15,898.85
442.10	2,248	2,875,916	43,527	43,527	2,919,443	3,595.87	263,811.39	4,131.23	20,789.13	5,534.26	294,266.01	16,301.81	8,824.67	213.93	319,606.42	1,519.57
442.20	257	8,646,068	19,237	19,237	8,665,305	26,096.77	701,180.19	12,641.79	54,403.63	2,016.19	770,241.80	37,277.57	22,838.09	1,171.10	831,528.56	7,105.30
442.30	9	1,415,500	1,680	1,680	1,417,180	19,781.06	123,082.21	2,069.07	9,524.04	165.10	134,840.42	7,040.39	3,834.47	155.14	145,870.42	2,516.44
444.00	8	914	52,914	52,914	53,828	189.09	78.22	769.50	521.89	6,710.22	7,388.83	-	221.67	-	7,610.50	151.48
445.10	297	361,184	19,660	19,660	380,844	189.09	33,351.26	555.45	2,763.98	2,461.48	39,132.17	243.55	1,173.97	12.79	40,562.48	59.84
445.20	3	8,602	-	-	8,602	-	759.65	12.56	58.70	-	830.91	50.83	24.92	-	906.66	
TOTALS	25,260	43,590,979	422,887	422,887	44,013,866	49,790.06	3,686,551.53	54,882.62	286,067.85	53,039.52	4,080,541.52	81,999.38	121,918.02	2,248.95	4,286,707.87	34,894.74

MONTHLY REVENUE TOTALS

Aug-08

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	KWH YARD/LIGHT	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,439	8,262,511	118,864	8,381,375	28.32	687,972.87	1,208.72	53,421.76	13,734.26	756,337.61	5.42	22,693.54	57.66	779,084.23	
440.30	13,051	14,171,564	171,682	14,343,266	83.36	1,155,725.39	2,087.10	89,489.61	19,808.76	1,267,120.86	67.34	37,999.92	496.48	1,305,664.60	
442.10	2,250	2,764,648	44,152	2,808,800	3,416.17	224,167.38	402.77	17,457.89	5,126.73	247,154.77	13,609.48	7,411.72	168.24	268,344.21	
442.20	255	8,300,026	18,906	8,318,932	25,027.02	583,744.86	1,163.95	44,592.81	1,774.81	631,276.43	30,529.61	18,724.09	963.28	681,493.81	
442.30	9	1,375,240	1,680	1,376,920	19,868.42	106,739.84	192.72	8,138.03	146.87	115,217.46	5,947.09	3,265.81	126.51	124,566.87	
444.00	8	709	52,873	53,582	-	52.98	7.41	470.46	6,129.77	6,660.62	-	199.81	-	6,860.43	
445.10	300	330,498	19,634	350,132	184.30	27,066.80	47.59	2,231.31	2,242.65	31,590.35	214.48	947.66	8.17	32,760.66	
445.20	5	4,702	-	4,702	-	386.28	0.74	29.43	-	416.45	23.87	12.50	-	452.82	
TOTALS	25,317	35,209,918	427,791	35,637,709	48,607.59	2,785,856.40	5,111.00	215,841.30	48,963.85	3,055,774.55	50,397.29	91,255.05	1,820.34	3,199,247.23	

REVENUE ADJUSTED

440.10		(1,117)	0	(1,117)	-	(87.32)	(0.14)	(6.68)	0.00	(94.14)	0.00	(2.85)	0.00	(96.99)	7,309.40
440.30		(8,209)	(219)	(8,428)	-	(608.91)	(2.62)	(46.20)	(8.52)	(666.25)	0.00	(20.00)	0.00	(686.25)	15,371.35
442.10		(41,247)	0	(41,247)	-	(2,921.39)	(157.51)	(227.19)	0.00	(3,306.09)	(202.94)	(101.45)	0.00	(3,610.48)	1,242.48
442.20		173,000	0	173,000	-	12,169.37	1,209.65	807.86	0.00	14,186.88	876.00	425.63	0.00	15,488.51	1,228.63
442.30		7,462,468	0	7,462,468	-	378,500.86	0	25,325.00	0.00	403,825.86	24,956.44	12,114.78	0.00	440,897.08	2,680.37
444.00		0	0	0	-	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	44.21
445.10		0	0	0	-	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	57.52
445.20		0	0	0	-	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	0.00
TOTALS		7,584,895	(219)	7,584,676	-	387,052.61	1,049.38	25,852.79	(8.52)	413,946.26	25,629.50	12,416.11	0.00	451,991.87	27,933.96

ADJUSTED REVENUE TOTAL

440.10	9,439	8,261,394	118,864	8,380,258	28.32	687,885.55	1,208.58	53,415.08	13,734.26	756,243.47	5.42	22,690.69	57.66	778,987.24	\$ 7,309.40
440.30	13,051	14,163,375	171,463	14,334,838	83.36	1,155,116.48	2,084.48	89,453.41	19,800.24	1,266,454.61	67.34	37,979.92	496.48	1,304,998.35	15,371.35
442.10	2,250	2,723,401	44,152	2,767,553	3,416.17	221,245.99	245.26	17,230.70	5,126.73	243,848.68	13,406.54	7,310.27	168.24	264,733.73	1,242.48
442.20	255	8,473,026	18,906	8,491,932	25,027.02	595,914.23	2,373.60	45,400.67	1,774.81	645,463.31	31,405.61	19,149.72	963.28	696,981.92	1,228.63
442.30	9	8,637,708	1,680	8,639,388	19,868.42	485,240.70	192.72	33,463.03	146.87	519,043.32	30,903.53	15,380.59	126.51	565,453.95	2,680.37
444.00	8	709	52,873	53,582	-	52.98	7.41	470.46	6,129.77	6,660.62	-	199.81	-	6,860.43	44.21
445.10	300	330,498	19,634	350,132	184.30	27,066.80	47.59	2,231.31	2,242.65	31,590.35	214.48	947.66	8.17	32,760.66	57.52
445.20	5	4,702	-	4,702	-	386.28	0.74	29.43	-	416.45	23.87	12.50	-	452.82	-
TOTALS	25,317	42,794,813	427,572	43,222,385	48,607.59	3,172,911.01	6,160.38	241,694.09	48,985.33	3,469,720.81	76,026.79	103,671.16	1,820.34	3,651,239.10	27,933.96

MONTHLY REVENUE TOTALS

FROM CLASSREG REPORT

Jul-09

REVENUE BILLED GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	KWH YARD LIGHT	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,439	8,413,875	118,387	8,532,262	30.19	698,809.70	8,525.89	52,852.24	13,669.55	773,857.38	4.88	23,218.40	59.38	797,140.04	
440.30	12,939	14,528,869	169,856	14,698,725	83.24	1,180,871.94	14,690.85	89,074.64	19,575.25	1,304,212.68	64.78	39,111.87	527.81	1,343,917.14	
442.10	2,223	2,744,486	43,798	2,788,284	3,484.33	222,506.40	2,788.12	16,886.79	5,085.34	247,266.65	13,571.52	7,415.89	170.38	268,424.44	
442.20	257	8,265,475	20,288	8,285,763	25,284.23	583,913.73	8,285.69	49,559.51	1,904.00	637,656.93	30,880.83	18,901.74	977.62	688,417.12	
442.30	9	1,404,860	1,680	1,406,540	19,759.54	107,457.24	1,405.54	7,990.48	146.87	117,001.13	5,999.79	3,311.46	131.15	126,443.53	
444.00	8	722	52,873	53,595	-	53.96	53.57	457.20	6,129.77	6,684.50	183.54	989.31	8.09	34,502.12	
445.10	295	351,448	18,136	369,584	167.35	28,565.46	369.64	2,274.99	2,101.09	33,311.18	17.78	11.60	-	416.32	
445.20	4	4,347	-	4,347	-	356.18	4.34	26.42	-	386.94	-	-	-	-	
TOTALS	25,174	35,714,082	425,018	36,139,100	48,818.88	2,822,534.61	36,124.64	213,116.27	48,611.87	3,120,387.39	50,723.12	93,171.10	1,874.43	3,266,156.04	
REVENUE ADJUSTED															
440.10		(2,733)	(41)	(2,774)	-	(204.03)	(6.29)	(15.68)	(6.30)	(232.30)	0.00	(6.78)	0.00	(239.08)	6,718.49
440.30		(281)	0	(281)	-	(22.48)	(0.41)	(1.68)	0.00	(24.57)	(22.91)	(0.74)	0.00	(48.22)	13,976.46
442.10		(7,145)	(70)	(7,215)	-	(533.94)	(8.74)	(40.50)	(8.07)	(591.25)	(3.33)	(17.73)	0.00	(612.31)	1,183.31
442.20		0	0	0	-	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	1,005.17
442.30		5,578,147	0	5,578,147	-	292,930.05	0	17,903.00	0.00	310,833.05	19,209.48	9,324.99	0.00	339,367.52	130.90
444.00		0	0	0	-	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	46.05
445.10		0	0	0	-	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	73.58
445.20		0	0	0	-	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	0.42
TOTALS		5,567,988	(111)	5,567,877	-	292,169.60	(15.44)	17,845.14	(14.37)	309,984.93	19,183.24	9,299.74	0.00	338,467.91	23,134.38
ADJUSTED REVENUE TOTAL															
440.10	9,439	8,411,142	118,346	8,529,488	30.19	698,605.67	8,519.60	52,836.56	13,663.25	773,625.08	4.88	23,211.62	59.38	796,900.96	\$ 6,718.49
440.30	12,939	14,528,588	169,856	14,698,444	83.24	1,180,849.46	14,690.44	89,072.96	19,575.25	1,304,188.11	41.87	39,111.13	527.81	1,343,868.92	13,976.46
442.10	2,223	2,737,341	43,728	2,781,069	3,484.33	221,972.46	2,779.38	16,846.29	5,077.27	246,675.40	13,568.19	7,398.16	170.38	267,812.13	1,183.31
442.20	257	8,265,475	20,288	8,285,763	25,284.23	583,913.73	8,285.69	43,553.51	1,904.00	637,656.93	30,880.83	18,901.74	977.62	688,417.12	1,005.17
442.30	9	6,983,007	1,680	6,984,687	19,759.54	400,387.29	1,405.54	25,893.48	146.87	427,834.18	25,209.27	12,636.45	131.15	465,811.05	130.90
444.00	8	722	52,873	53,595	-	53.96	53.57	457.20	6,129.77	6,694.50	183.54	989.31	8.09	6,895.33	46.05
445.10	295	351,448	18,136	369,584	167.35	28,565.46	369.64	2,274.99	2,101.09	33,311.18	17.78	11.60	-	34,502.12	73.58
445.20	4	4,347	-	4,347	-	356.18	4.34	26.42	-	386.94	-	-	-	416.32	0.42
TOTALS	25,174	41,282,070	424,907	41,706,977	48,818.88	3,114,704.21	36,109.20	230,961.41	48,597.50	3,430,372.32	69,906.36	102,470.84	1,874.43	3,604,623.95	23,134.38

FROM CLASSREG REPORT

MONTHLY REVENUE TOTALS
Jun-09

REVENUE BILLED GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,454	6,517,946	118,409	6,636,355	30.19	557,411.00	36,054.01	47,230.13	13,669.04	654,364.18	5.33	19,633.29	42.17	674,044.97		
440.30	13,017	10,919,783	171,986	11,091,769	80.38	911,488.25	60,173.44	77,125.56	19,821.21	1,088,608.46	60.13	32,046.01	365.32	1,101,079.92		
442.10	2,249	2,323,831	43,761	2,367,592	3,350.55	191,081.53	12,856.94	16,262.15	5,082.45	225,283.07	12,509.38	6,757.10	151.68	244,701.23		
442.20	258	7,510,158	20,638	7,530,796	23,938.53	537,923.95	40,966.59	45,188.37	1,937.47	626,016.38	30,449.27	18,580.62	947.44	675,993.71		
442.30	9	1,107,880	1,680	1,109,560	19,888.50	92,211.37	6,036.00	7,655.08	146.87	106,049.32	5,518.00	3,082.08	78.54	114,727.94		
444.00	8	795	52,803	53,598	206.08	59.41	291.51	503.56	6,121.70	6,976.18	144.53	686.99	8.50	23,739.94		
445.10	300	208,429	18,136	226,565	6,540	17,913.53	1,232.30	1,653.00	2,101.09	22,899.92	25.74	17.96	-	642.55		
445.20	4	6,540	-	6,540	-	520.05	35.57	43.23	-	598.85	-	-	-	-		
TOTALS	25,299	28,595,362	427,413	29,022,775	47,494.23	2,308,609.09	157,646.36	195,661.08	48,879.83	2,710,796.36	48,712.38	81,013.34	1,593.65	2,842,115.73		
REVENUE ADJUSTED																
440.10		0	0	0	0	104.17	0.00	7.53	0.00	111.70	0.00	3.35	0.00	115.05		
440.30		(6,261)	(534)	(6,795)	(534)	(537.10)	(47.22)	(27.22)	(59.59)	(671.13)	0.00	(19.88)	0.00	(691.01)		
442.10		(1,378)	0	(1,378)	0	(102.99)	(10.50)	(9.80)	0.00	(123.29)	(7.61)	(3.70)	0.00	(134.60)		
442.20		0	0	0	0	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00		
442.30		7,230,431	0	7,230,431	0	331,434.91	0	22,522.00	0.00	353,956.91	21,874.54	10,618.71	0.00	386,450.16		
444.00		0	0	0	0	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00		
445.10		0	0	0	0	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00		
445.20		0	0	0	0	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00		
TOTALS		7,222,792	(534)	7,222,258	-	330,898.99	(57.72)	22,492.51	(59.59)	353,274.19	21,866.93	10,598.48	0.00	385,739.60	40,082.73	
ADJUSTED REVENUE TOTAL																
440.10	9,454	6,517,946	118,409	6,636,355	30.19	557,515.17	36,054.01	47,237.66	13,669.04	654,475.88	5.33	19,636.64	42.17	674,160.02	\$ 11,766.75	
440.30	13,017	10,913,522	171,452	11,084,974	80.38	910,951.15	60,126.22	77,098.34	19,761.62	1,067,937.33	60.13	32,026.13	365.32	1,100,388.91	24,484.51	
442.10	2,249	2,322,453	43,761	2,366,214	3,350.55	190,978.54	12,846.44	16,252.35	5,082.45	225,159.78	12,501.77	6,753.40	151.68	244,566.63	2,317.61	
442.20	258	7,510,158	20,638	7,530,796	23,938.53	537,923.95	40,966.59	45,188.37	1,937.47	626,016.38	30,449.27	18,580.62	947.44	675,993.71	1,173.04	
442.30	9	8,338,311	1,680	8,339,991	19,888.50	423,646.28	6,036.00	30,177.08	146.87	460,006.23	27,392.54	13,700.79	78.54	501,178.10	121.81	
444.00	8	795	52,803	53,598	206.08	59.41	291.51	503.56	6,121.70	6,976.18	144.53	686.99	8.50	7,185.47	47.26	
445.10	300	208,429	18,136	226,565	6,540	17,913.53	1,232.30	1,653.00	2,101.09	22,899.92	25.74	17.96	-	23,739.94	148.73	
445.20	4	6,540	-	6,540	-	520.05	35.57	43.23	-	598.85	-	-	-	642.55	23.02	
TOTALS	25,299	35,818,154	426,879	36,245,033	47,494.23	2,639,508.08	157,588.64	218,153.59	48,820.24	3,064,070.55	70,579.31	91,611.82	1,593.65	3,227,855.33	40,082.73	

FROM CLASSREG REPORT

MONTHLY REVENUE TOTALS

May-09

REVENUE BILLED

GENERAL LEDGER ACCOUNT CONSUMERS	KWH	KWH YARD LIGHT	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,477	118,921	10,786,181		866,159.50	101,036.47	70,923.83	13,727.37	1,051,847.17	5.09	31,558.14	58.24	1,083,468.64	
440.30	12,981	171,603	17,639,874		1,399,646.33	165,240.46	114,576.90	19,774.90	1,699,238.59	79.93	50,959.22	463.38	1,750,741.12	
442.10	2,242	43,632	3,075,466	979.15	243,997.07	28,805.11	20,092.10	5,066.78	297,961.06	16,437.82	8,935.98	221.52	323,556.38	
442.20	257	20,261	7,071,337	23,975.82	512,485.43	66,258.37	41,984.25	1,903.62	622,631.67	30,725.18	18,519.80	898.24	672,774.89	
442.30	9	1,680	2,020,200	19,101.94	139,731.86	18,929.28	11,481.82	146.87	170,289.83	9,667.38	5,066.71	73.09	185,097.01	
444.00	8	52,803	54,008		90.05	506.02	485.70	6,121.70	7,203.47	240.05	1,094.27	14.05	37,827.80	
445.10	298	18,101	368,061		28,473.82	3,448.68	2,459.68	2,097.05	36,479.23	28.47	21.03	-	750.34	
445.20	4	7,399	7,399		584.25	69.33	47.26	-	700.84	-	-	-	-	
TOTALS	25,276	427,001	41,022,526	44,056.91	3,191,168.31	384,293.72	262,051.54	48,838.29	3,886,351.86	57,183.92	116,371.25	1,728.52	4,061,635.55	

REVENUE ADJUSTED

440.10	(85,403)	(75)	(95,478)		(6,184.86)	(652.98)	(500.30)	(8.60)	(7,546.74)	0.00	(229.80)	0.00	(7,776.54)	10,569.87
440.30	(70,120)	(320)	(70,440)		(4,259.88)	(635.07)	(348.17)	(35.16)	(5,278.28)	0.00	(159.56)	(4.70)	(5,442.54)	21,843.39
442.10	(125,461)	0	(125,461)		(8,550.16)	(1,121.69)	(659.58)	0.00	(10,331.43)	(697.87)	(325.37)	(13.22)	(11,367.89)	1,786.69
442.20	0	0	0		0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	1,115.43
442.30	6,631,877	0	6,631,877		331,970.82	(7,505)	19,332.74	0	343,798.56	21,246.75	10,313.96	0.00	375,359.27	117.52
444.00	0	0	0		0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	45.19
445.10	0	0	0		0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	113.95
445.20	0	0	0		0.00	0.00	0	0.00	-	0.00	0.00	0.00	0.00	0.39
TOTALS	6,340,893	(395)	6,340,498		312,975.92	(10,114.74)	17,824.69	(43.76)	320,642.11	20,548.88	9,599.23	(17.92)	350,772.30	35,592.43

ADJUSTED REVENUE TOTAL

440.10	9,477	118,846	10,690,703		859,974.64	100,183.49	70,423.53	13,718.77	1,044,300.43	5.09	31,328.34	58.24	1,075,682.10	\$ 10,569.87
440.30	12,981	171,283	17,568,434		1,395,386.45	164,605.39	114,228.73	19,739.74	1,693,960.31	79.93	50,799.66	458.68	1,745,298.58	21,843.39
442.10	2,242	43,632	2,950,005	979.15	235,446.91	27,683.42	19,432.52	5,066.78	287,629.63	15,739.95	8,610.61	208.30	312,188.49	1,786.69
442.20	257	20,261	7,071,337	23,975.82	512,485.43	66,258.37	41,984.25	1,903.62	622,631.67	30,725.18	18,519.80	898.24	672,774.89	1,115.43
442.30	9	1,680	8,652,077	19,101.94	471,702.68	11,424.28	30,814.56	146.87	514,088.39	30,914.13	15,380.67	73.09	560,456.28	117.52
444.00	8	52,803	54,008		90.05	506.02	485.70	6,121.70	7,203.47	240.05	216.10	-	7,419.57	45.19
445.10	298	18,101	368,061		28,473.82	3,448.68	2,459.68	2,097.05	36,479.23	28.47	1,094.27	14.05	37,827.60	113.95
445.20	4	7,399	7,399		584.25	69.33	47.26	-	700.84	28.47	21.03	-	750.34	0.39
TOTALS	25,276	426,606	47,365,024	44,056.91	3,504,144.23	374,178.98	279,876.23	48,794.53	4,206,993.97	77,732.80	125,970.48	1,710.60	4,412,407.85	35,592.43

MONTHLY REVENUE TOTALS

Apr-09

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	KWH YARD LIGHT	KWH DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,469	10,463,185	118,955	10,582,140	793,827.09	94,831.12	64,391.92	13,122.77	966,172.90	7.34	28,987.17	60.58	995,227.99	
440.30	12,934	17,443,257	171,097	17,614,354	1,303,631.52	157,865.89	105,705.91	18,842.34	1,586,045.66	64.24	47,567.70	348.38	1,634,025.98	
442.10	2,223	2,821,996	43,483	2,865,479	212,736.40	25,677.96	17,368.38	4,831.38	260,614.12	14,456.07	7,812.20	140.73	283,023.12	
442.20	255	7,280,802	20,902	7,301,704	487,799.15	65,423.73	39,634.80	1,879.74	594,737.42	29,762.29	17,764.44	874.80	643,138.95	
442.30	9	1,001,080	1,680	1,002,760	76,410.49	8,984.73	6,107.26	140.58	91,643.06	4,837.07	2,707.25	78.76	99,266.14	
444.00	8	833	52,591	53,424	58.00	478.65	454.40	5,827.63	6,818.68	428.18	204.57	-	7,023.25	
445.10	302	424,281	18,183	442,464	31,720.50	3,964.50	2,691.65	2,013.28	40,389.94	24.20	1,211.66	-	42,041.97	
445.20	4	6,910	-	6,910	510.34	61.92	40.86	-	613.12	24.20	18.39	-	655.71	
TOTALS	25,204	39,442,344	426,891	39,869,235	2,906,693.49	357,288.50	236,395.18	46,657.73	3,547,034.90	49,579.39	106,273.38	1,515.44	3,704,403.11	

REVENUE ADJUSTED

440.10		(210,555)	0	(210,555)	(14,291.90)	(1,861.29)	(1,165.10)	0.00	(17,318.29)	0.00	(527.14)	0.00	(17,845.43)	13,165.96
440.30		(354,779)	0	(354,779)	(24,137.71)	(3,148.19)	(1,942.71)	0.00	(29,228.61)	(5.97)	(888.67)	3.53	(30,119.72)	26,947.13
442.10		(130,906)	0	(130,906)	(8,890.43)	(1,145.71)	(719.79)	0.00	(10,755.93)	(592.38)	(324.16)	(0.40)	(11,672.87)	2,602.04
442.20		0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,062.99
442.30		7,163,879	0	7,163,879	391,939.22	0	23,807.00	0	415,746.22	25,693.12	12,472.39	0.00	453,911.73	1,785.64
444.00		0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	200.48
445.10		(12,185)	0	(12,185)	(836.80)	(110.75)	(62.96)	0.00	(1,010.51)	(26.53)	(31.89)	0.00	(1,068.93)	214.36
445.20		0	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	
TOTALS	25,204	6,455,454	0	6,455,454	343,782.38	(6,285.94)	19,916.44	0.00	357,432.88	25,068.24	10,700.53	3.13	393,204.78	45,978.60

ADJUSTED REVENUE TOTAL

440.10	9,469	10,252,630	118,955	10,371,585	779,535.19	92,969.83	63,226.82	13,122.77	948,854.61	7.34	28,460.03	60.58	977,382.56	\$ 13,165.96
440.30	12,934	17,088,478	171,097	17,259,575	1,279,493.81	154,717.70	103,763.20	18,842.34	1,556,817.05	58.27	46,679.03	351.91	1,603,906.26	26,947.13
442.10	2,223	2,691,090	43,483	2,734,573	203,845.97	24,532.25	16,648.59	4,831.38	249,858.19	13,863.69	7,488.04	140.33	271,350.25	2,602.04
442.20	255	7,280,802	20,902	7,301,704	487,799.15	65,423.73	39,634.80	1,879.74	594,737.42	29,762.29	17,764.44	874.80	643,138.95	1,062.99
442.30	9	8,164,959	1,680	8,166,639	468,349.71	8,984.73	29,914.26	140.58	507,389.28	30,530.19	15,179.64	78.76	553,177.87	1,785.64
444.00	8	833	52,591	53,424	58.00	478.65	454.40	5,827.63	6,818.68	401.65	204.57	-	7,023.25	200.48
445.10	302	412,096	18,183	430,279	30,883.70	3,853.75	2,628.69	2,013.29	39,379.43	24.20	1,179.77	-	40,973.04	214.36
445.20	4	6,910	-	6,910	510.34	61.92	40.86	-	613.12	24.20	18.39	-	655.71	
TOTALS	25,204	45,897,798	426,891	46,324,689	3,250,475.87	351,022.56	256,311.62	46,657.73	3,904,467.78	74,647.63	116,973.91	1,518.57	4,087,607.89	45,978.60

FROM CLASSREG REPORT

MONTHLY REVENUE TOTALS

Mar-09

REVENUE BILLED

GENERAL LEDGER ACCOUNT CONSUMERS	KWH	KWH YARD LIGHT	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,533	119,667	13,581,874	-	1,002,311.54	115,894.88	83,153.98	13,200.50	1,214,560.70	7.43	36,438.69	69.52	1,251,076.34	
440.30	13,015	171,580	22,906,327	-	1,671,270.80	195,472.06	138,588.62	18,892.36	2,024,223.84	77.56	60,708.60	435.50	2,085,445.50	
442.10	2,247	43,553	3,382,071	1,185.47	248,742.70	28,860.03	20,760.00	4,838.74	303,201.47	16,766.76	9,092.68	147.61	329,208.52	
442.20	260	20,749	6,898,033	23,149.56	470,995.06	58,852.14	39,091.75	1,869.71	570,808.66	28,543.42	17,040.15	844.63	617,236.86	
442.30	9	1,680	987,440	19,247.14	78,411.53	8,422.86	6,392.67	140.58	93,367.64	5,029.68	2,758.95	78.05	101,234.32	
444.00	8	52,591	53,789	-	83.42	458.78	488.18	5,827.63	6,838.01	453.42	1,472.72	12.19	51,026.14	
445.10	298	17,996	547,816	-	39,061.45	4,672.78	3,360.85	1,992.73	49,087.81	24.14	22.06	-	781.50	
445.20	4	8,390	8,390	-	613.39	71.56	50.35	-	735.30	-	-	-	-	
TOTALS	25,374	47,937,924	48,365,740	43,582.17	3,511,489.89	412,704.89	291,866.40	46,762.25	4,262,823.43	50,902.41	127,738.98	1,587.50	4,443,052.32	
REVENUE ADJUSTED														
440.10	(197,658)	0	(197,658)	-	(13,590.84)	(1,538.11)	(1,017.29)	0.00	(16,146.24)	(2.49)	(495.88)	(4.26)	(16,648.87)	14,584.07
440.30	(293,335)	(324)	(293,659)	-	(20,203.63)	(2,485.93)	(1,554.90)	(58.78)	(24,303.24)	(5.66)	(743.01)	(5.44)	(25,057.35)	29,216.30
442.10	(165,562)	0	(165,562)	-	(11,526.53)	(1,499.63)	(904.37)	0.00	(13,930.53)	(851.95)	(443.27)	(6.66)	(15,232.43)	2,528.86
442.20	0	0	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,641.04
442.30	6,287,675	0	6,287,675	-	384,709.76	0	24,324.00	0	409,033.76	25,278.29	12,271.01	0.00	446,583.06	187.83
444.00	0	0	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.34
445.10	(3,309)	0	(3,309)	-	(230.41)	(26.96)	(17.94)	0.00	(275.31)	(2.06)	(8.27)	0.00	(285.64)	221.96
445.20	(2,779)	0	(2,779)	-	(193.50)	(20.92)	(14)	0.00	(228.05)	0.00	(6.84)	0.00	(234.89)	0.39
TOTALS	5,625,032	(324)	5,624,708	-	338,964.85	(5,571.55)	20,815.87	(58.78)	354,150.39	24,416.13	10,573.74	(16.38)	389,123.88	48,424.79
ADJUSTED REVENUE TOTAL														
440.10	9,533	119,667	13,384,216	-	988,720.70	114,356.57	82,136.69	13,200.50	1,198,414.46	4.94	35,942.81	65.26	1,234,427.47	\$ 14,584.07
440.30	13,015	171,256	22,612,668	-	1,651,067.17	192,986.13	137,033.72	18,833.56	1,999,920.60	71.90	59,965.59	430.06	2,060,388.15	29,216.30
442.10	2,247	43,553	3,216,509	1,185.47	237,216.17	27,360.40	19,855.63	4,838.74	289,270.94	15,914.81	8,649.41	140.93	313,976.09	2,528.86
442.20	260	20,749	6,898,033	23,149.56	470,995.06	58,852.14	39,091.75	1,869.71	570,808.66	28,543.42	17,040.15	844.63	617,236.86	1,641.04
442.30	9	1,680	7,275,115	19,247.14	463,121.29	8,422.86	30,716.67	140.58	502,401.40	30,307.97	15,029.96	78.05	547,817.38	187.83
444.00	8	52,591	53,789	-	83.42	458.78	468.18	5,827.63	6,838.01	451.36	1,464.45	-	7,043.14	44.34
445.10	298	17,996	544,507	-	38,831.04	4,645.82	3,342.91	1,992.73	48,812.50	12.19	1,464.45	-	50,740.50	221.96
445.20	4	8,390	8,390	-	613.39	71.56	50.35	-	507.25	24.14	15.22	-	546.61	0.39
TOTALS	25,374	47,937,924	48,365,740	43,582.17	3,850,454.74	407,133.34	312,682.27	46,703.47	4,616,973.82	75,318.54	138,312.72	1,571.12	4,832,176.20	48,424.79

FROM CLASSREG REPORT

MONTHLY REVENUE TOTALS
Feb-09

REVENUE BILLED GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	KWH YARD LIGHT	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,515	13,503,028	119,155	13,622,183	-	1,005,204.28	102,635.74	71,936.12	13,143.17	1,192,319.31	1.28	35,771.96	76.44	1,228,168.99	
440.30	12,877	22,881,251	169,880	23,051,131	-	1,680,161.42	173,602.23	119,131.06	18,704.21	1,991,598.92	108.95	59,720.20	450.70	2,051,878.77	
442.10	2,250	3,416,855	43,692	3,460,547	9.15	254,292.10	26,092.49	18,165.54	4,854.15	303,404.28	16,902.91	9,093.54	221.80	329,622.53	
442.20	256	8,560,064	20,712	8,580,776	22,974.64	557,081.20	64,613.26	39,658.48	1,866.28	663,219.22	32,522.47	19,763.19	1,128.46	716,633.34	
442.30	9	1,372,540	1,680	1,374,220	18,806.24	95,113.67	10,347.88	6,716.29	140.58	112,318.42	6,200.35	3,327.15	112.70	121,958.62	
444.00	8	1,174	51,213	52,387	-	81.75	394.44	390.69	5,666.68	6,533.56	-	196.00	-	6,729.56	
445.10	299	530,353	18,218	548,571	-	39,107.89	4,134.72	2,881.75	2,017.12	48,141.48	465.62	1,444.20	11.81	50,063.11	
445.20	4	8,225	-	8,225	-	601.90	61.94	42.22	-	706.06	18.64	21.18	-	745.88	
TOTALS	25,218	50,273,490	424,550	50,698,040	41,790.03	3,631,644.21	381,882.70	258,322.15	46,392.19	4,318,241.25	56,220.22	129,337.42	2,001.91	4,505,800.80	
REVENUE ADJUSTED															
440.10		(292,681)	(61)	(292,742)	-	(20,293.59)	(2,499.89)	(1,417.90)	(5.65)	(24,217.03)	0.00	(736.44)	(1.88)	(24,955.55)	12,326.69
440.30		(233,237)	824	(232,413)	-	(19,940.75)	(2,488.01)	(1,404.07)	(63.40)	(23,866.23)	(27.96)	(724.68)	(16.08)	(24,664.95)	25,628.60
442.10		(180,907)	0	(180,907)	-	(12,588.95)	(1,824.91)	(877.42)	0.00	(15,291.28)	(914.89)	(469.51)	(27.62)	(16,703.30)	2,665.13
442.20		0	0	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,988.64
442.30		5,422,201	0	5,422,201	-	372,988.46	0	19,753.00	0	392,741.46	24,271.42	11,782.24	0.00	428,795.12	156.37
444.00		0	0	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	203.41
445.10		(13,297)	0	(13,297)	-	(925.87)	(107.41)	(65.36)	0.00	(1,098.64)	(50.73)	(33.12)	0.00	(1,182.49)	305.47
445.20		0	0	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS		4,642,079	763	4,642,842	-	319,239.30	(6,920.22)	15,988.25	(69.05)	328,238.28	23,277.84	9,818.49	(45.58)	361,289.03	43,274.31
ADJUSTED REVENUE TOTAL															
440.10	9,515	13,210,347	119,094	13,329,441	-	984,910.69	100,135.85	69,918.22	13,137.52	1,168,102.28	1.28	35,035.52	74.56	1,203,213.64	\$ 12,326.69
440.30	12,877	22,588,014	170,704	22,758,718	-	1,660,220.67	171,114.22	117,726.99	18,640.81	1,967,702.69	80.99	58,995.52	434.62	2,027,213.82	25,628.60
442.10	2,250	3,235,948	43,692	3,279,640	9.15	241,703.15	24,267.58	17,288.12	4,854.15	288,113.00	15,988.02	8,624.03	194.18	312,919.23	2,665.13
442.20	256	8,560,064	20,712	8,580,776	22,974.64	557,081.20	64,613.26	39,658.48	1,866.28	663,219.22	32,522.47	19,763.19	1,128.46	716,633.34	1,988.64
442.30	9	6,794,741	1,680	6,796,421	18,806.24	468,102.13	10,347.88	26,469.29	140.58	505,059.88	30,471.77	15,109.39	112.70	560,753.74	156.37
444.00	8	1,174	51,213	52,387	-	81.75	394.44	390.69	5,666.68	6,533.56	-	196.00	-	6,729.56	203.41
445.10	299	517,056	18,218	535,274	-	38,182.02	4,027.31	2,816.39	2,017.12	47,042.84	414.89	1,411.08	11.81	48,880.62	305.47
445.20	4	8,225	-	8,225	-	601.90	61.94	42.22	-	706.06	18.64	21.18	-	745.88	-
TOTALS	25,218	54,915,569	425,313	55,340,882	41,790.03	3,950,883.51	374,962.48	274,310.40	46,323.14	4,646,479.53	79,498.06	139,155.91	1,956.33	4,867,089.83	43,274.31

MONTHLY REVENUE TOTALS

FROM CLASSREG REPORT
Jan-09

REVENUE BILLED GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	KWH YARD LIGHT	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,530	11,913,071	119,144	12,032,215	-	894,871.08	165,291.36	64,827.25	13,139.35	1,136,129.04	13.61	34,086.52	70.56	1,170,299.73	
440.30	12,919	20,190,849	169,977	20,360,826	-	1,494,235.62	276,162.46	108,271.41	18,715.93	1,897,385.42	105.77	56,902.67	435.59	1,964,829.45	
442.10	2,283	3,109,062	42,466	3,151,528	9.15	233,719.55	42,580.02	17,014.39	4,715.26	298,029.22	16,428.46	8,934.00	206.21	323,597.89	
442.20	257	7,330,771	20,288	7,351,059	24,326.84	499,653.31	99,896.12	36,386.63	1,824.52	637,760.56	32,123.54	18,927.96	907.08	689,719.16	
442.30	9	912,180	1,680	913,860	16,509.40	68,245.08	12,428.50	4,889.26	140.58	85,703.42	4,177.76	2,396.91	93.82	92,371.91	
444.00	8	1,156	50,789	51,945	-	80.49	706.42	387.44	5,617.16	6,791.51	-	203.75	-	6,995.26	
445.10	297	462,473	18,063	480,536	-	34,360.86	6,535.33	2,595.29	1,999.36	45,490.84	445.42	1,364.75	9.99	47,311.00	
445.20	4	5,912	-	5,912	-	440.85	80.41	31.54	-	552.80	22.00	16.58	-	591.38	
TOTALS	25,307	43,925,474	422,407	44,347,881	40,845.39	3,225,606.84	601,680.62	234,403.21	46,152.16	4,107,842.83	53,316.56	122,833.14	1,723.25	4,285,715.78	

REVENUE ADJUSTED															
440.10		(262,964)	0	(262,964)		(18,284.54)	(3,636.45)	(1,314.88)	0.00	(23,235.87)	(8.08)	(702.82)	(0.03)	(23,946.80)	8,271.34
440.30		(414,798)	(47)	(414,845)		(28,907.38)	(5,353.22)	(1,907.18)	(5.13)	(36,172.91)	(3.20)	(1,099.44)	(3.49)	(37,279.04)	17,169.67
442.10		(135,744)	0	(135,744)		(9,485.56)	(1,873.67)	(659.90)	0.00	(12,019.13)	(670.99)	(367.27)	(6.61)	(13,064.00)	1,832.40
442.20		80,638	0	80,638		(7,870.15)	1,096.68	(339.36)	0.00	(7,112.83)	(439.57)	(213.39)	0.00	(7,765.79)	1,776.42
442.30		4,645,264	0	4,645,264		294,289.72	0	14,087.00	0	308,356.72	19,056.44	9,250.70	0.00	336,663.86	
444.00		0	0	0		0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	60.82
445.10		(3,119)	0	(3,119)		(217.17)	(42.40)	(15.69)	0.00	(275.26)	(13.02)	(8.25)	0.00	(296.53)	
445.20		0	0	0		0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	
TOTALS	25,307	3,909,277	(47)	3,909,230	-	229,504.92	(9,809.06)	9,849.99	(5.13)	229,540.72	17,921.58	6,859.53	(10.13)	254,311.70	29,110.65

ADJUSTED REVENUE TOTAL															
440.10	9,530	11,650,107	119,144	11,769,251	-	876,586.54	159,654.91	63,512.37	13,139.35	1,112,893.17	5.53	33,383.70	70.53	1,146,352.93	\$ 8,271.34
440.30	12,919	19,776,051	169,930	19,945,981	-	1,465,325.24	270,809.24	106,364.23	18,710.80	1,861,212.51	102.57	55,803.23	432.10	1,917,550.41	17,169.67
442.10	2,283	2,973,318	42,466	3,015,784	9.15	224,233.99	40,706.35	16,354.49	4,715.26	286,010.09	15,757.47	8,566.73	199.60	310,533.89	1,832.40
442.20	257	7,411,409	20,288	7,431,697	24,326.84	491,783.16	100,992.80	36,047.27	1,824.52	630,647.75	31,683.97	18,714.57	907.08	681,953.37	1,776.42
442.30	9	5,557,444	1,680	5,559,124	16,509.40	362,514.80	12,428.50	18,976.26	140.58	394,060.14	23,234.20	11,647.61	93.82	429,035.77	-
444.00	8	1,156	50,789	51,945	-	80.49	706.42	387.44	5,617.16	6,791.51	-	203.75	-	6,995.26	-
445.10	297	459,354	18,063	477,417	-	34,143.69	6,492.93	2,579.60	1,999.36	45,215.58	432.40	1,356.50	9.99	47,014.47	60.82
445.20	4	5,912	-	5,912	-	440.85	80.41	31.54	-	552.80	22.00	16.58	-	591.38	-
TOTALS	25,307	47,834,751	422,360	48,257,111	40,845.39	3,455,111.76	591,871.56	244,259.20	46,147.03	4,337,383.55	71,238.14	129,692.67	1,713.12	4,540,027.48	29,110.65

MONTHLY REVENUE TOTALS

Dec-08

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,536	8,629,800	119,598	119,598	8,749,398		666,084.34	136,324.52	48,771.93	13,189.31	864,370.10	10.01	25,933.08	54.55	890,367.74	
440.30	12,920	14,119,158	169,939	169,939	14,289,097		1,065,793.07	221,586.94	78,104.16	18,708.23	1,384,192.40	55.75	41,509.98	359.93	1,426,118.06	
442.10	2,259	2,564,835	41,984	41,984	2,606,819	9.15	195,707.15	40,665.02	14,415.56	4,666.37	255,454.10	14,267.33	7,659.59	164.13	277,545.15	
442.20	255	7,359,961	20,346	20,346	7,380,307		503,798.82	115,208.67	37,126.15	1,829.88	657,961.52	32,277.93	19,486.86	968.18	710,694.49	
442.30	9	1,183,220	1,680	1,680	1,184,900		88,369.37	18,496.30	6,398.97	140.58	113,405.22	5,744.78	3,185.91	95.41	122,431.32	
444.00	8	675	50,789	50,789	51,464		47.00	803.31	386.75	5,617.16	6,854.22	-	205.63	-	7,059.85	
445.10	295	266,518	18,147	18,147	284,665		20,700.68	4,440.30	1,623.75	2,008.61	28,773.34	246.07	863.26	8.70	29,891.37	
445.20	4	2,850	-	-	2,850		227.65	44.48	16.28	-	288.41	12.63	8.65	-	309.69	
TOTALS	25,286	34,127,017	422,483	422,483	34,549,500	42,839.52	2,540,728.08	537,567.54	186,843.55	46,160.14	3,311,299.31	52,614.50	98,852.96	1,650.90	3,464,417.67	

REVENUE ADJUSTED

440.10		(357,040)	(72)	(72)	(357,112)		(24,817.37)	(5,125.14)	(1,684.68)	(7.96)	(31,635.15)	0.00	(959.72)	0.00	(32,594.87)	7,648.15
440.30		(455,557)	665	665	(454,892)		(31,669.09)	(6,157.33)	(2,030.12)	73.15	(39,783.39)	(5.95)	(1,216.34)	(9.54)	(41,015.22)	16,021.56
442.10		(214,651)	(226)	(226)	(214,877)		(15,422.19)	(2,826.37)	(999.10)	(33.57)	(19,281.23)	(1,003.88)	(595.37)	(13.25)	(20,893.73)	1,450.95
442.20		(24,480)			(24,480)		(2,442.32)	(382.13)	(168.90)	0.00	(2,993.35)	(185.50)	(89.80)	(8.51)	(3,277.16)	876.44
442.30		4,345,135	0	0	4,345,135		275,621.86	0	13,517.00	0	289,138.86	17,868.78	8,674.17	0.00	315,681.81	0.88
444.00		0	0	0	0		0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	(5,068.09)	72.97
445.10		(55,306)	0	0	(55,306)		(3,850.97)	(599.86)	(196.98)	0.00	(4,647.81)	(280.85)	(139.43)	0.00	(5,068.09)	16.21
445.20		0	0	0	0		0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	
TOTALS	25,286	3,238,101	367	367	3,238,468	-	197,419.92	(15,090.83)	8,437.22	31.62	190,797.93	16,392.60	5,673.51	(31.30)	212,832.74	26,087.16

ADJUSTED REVENUE TOTAL

440.10	9,536	8,272,760	119,526	119,526	8,392,286		641,266.97	131,199.38	47,087.25	13,181.35	832,734.95	10.01	24,973.36	54.55	857,772.87	\$ 7,648.15
440.30	12,920	13,663,601	170,604	170,604	13,834,205		1,034,123.98	215,429.61	76,074.04	18,781.38	1,344,409.01	49.80	40,293.64	350.39	1,385,102.84	16,021.56
442.10	2,259	2,350,184	41,758	41,758	2,391,942	9.15	180,284.96	37,838.65	13,416.46	4,632.80	236,172.87	13,263.45	7,064.22	150.88	256,651.42	1,450.95
442.20	255	7,335,481	20,346	20,346	7,355,827		501,356.50	114,824.54	36,957.25	1,829.88	654,968.17	32,092.43	19,397.06	959.67	707,417.33	876.44
442.30	9	5,528,355	1,680	1,680	5,530,035		363,991.23	18,496.30	19,915.97	140.58	402,544.08	23,613.56	11,860.08	95.41	438,113.13	-
444.00	8	675	50,789	50,789	51,464		47.00	803.31	386.75	5,617.16	6,854.22	-	205.63	-	7,059.85	0.88
445.10	295	211,212	18,147	18,147	229,359		16,849.71	3,840.44	1,426.77	2,008.61	24,125.53	(34.78)	723.83	8.70	24,823.28	72.97
445.20	4	2,850	-	-	2,850		227.65	44.48	16.28	-	288.41	12.63	8.65	-	309.69	16.21
TOTALS	25,286	37,365,118	422,850	422,850	37,787,968	42,839.52	2,738,148.00	522,476.71	195,280.77	46,191.76	3,502,097.24	69,007.10	104,526.47	1,619.60	3,677,250.41	26,087.16

ITEM 3
Page 25 of 25

ITEM 4

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
P O BOX 100
CAMPBELLSVILLE KY 42719

CALCULATION OF THE INCREASE IN BASE FUEL COST
PSC FUEL ADJUSTMENT CASE NO. 2010-00511

Decrease in Base Fuel Cost
From East Kentucky Power (EKP) \$ 0.00639 per KWH

Taylor County RECC's 12 month
Average Line Loss for
the period ended October 2010
from Item 1(a) Page 4 of 4

CALCULATION

<u>Decrease from EKP</u>	=	Increase in TCRECC
1-TCRECC Line Loss		Base Fuel Cost
<u>\$ 0.00639</u>	=	\$ 0.00676
1-..055		

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
SCHEDULE OF PRESENT AND PROPOSED RATES
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2010-00511

<u>Schedule A Residential</u>	PRESENT	PROPOSED
Customer Charge per meter per month	\$7.94	\$7.94
All KWH per month	0.08896	0.0822
 <u>Schedule R-1 Residential Marketing Rate</u>		
All KWH per month	0.05337	0.04932
 <u>Schedule GP1 Small Commercial</u>		
Customer Charge per meter per month	\$8.15	\$8.15
All KWH per month	0.08913	0.08237
 <u>Schedule GP2 Large Power</u>		
Customer Charge per meter per month	\$49.78	\$49.78
Demand Charge per KW of Billing Demand	5.32	5.32
All Kwh per month	0.06866	0.0619
 <u>Schedule B1 Large Industrial Rate</u>		
Consumer Charge	\$1,225.55	\$1,225.55
Demand Charge per KW of Contract Demand	6.18	6.18
Demand Charge per Kw for billing Demand in Excess of Contract Demand	8.96	8.96
Energy Charge per KWH	0.05985	0.05309
 <u>Schedule B2 Large Industrial Rate</u>		
Consumer Charge	\$2,863.82	\$2,863.82
Demand Charge per KW of Contract Demand	6.18	6.18
Demand Charge per Kw for billing Demand in Excess of Contract Demand	8.96	8.96
Energy Charge per KWH	0.05412	0.04736

Schedule B3 Large Industrial Rate

Consumer Charge	\$3,416.40	\$3,416.40
Demand Charge per KW of Contract Demand	6.18	6.18
Demand Charge per Kw for billing Demand in Excess of Contract Demand	8.96	8.96
Energy Charge per KWH	0.05298	0.04622

Schedule C1 Large Industrial Rate

Consumer Charge	\$1,225.55	\$1,225.55
Demand Charge	6.18	6.18
Energy Charge per KWH	0.05985	0.05309

Schedule C2 Large Industrial Rate

Consumer Charge	\$2,863.82	\$28,636.82
Demand Charge	6.18	6.18
Energy Charge per KWH	0.05412	0.04736

Schedule C3 Large Industrial Rate

Consumer Charge	\$3,416.40	\$3,416.40
Demand Charge	6.18	6.18
Energy Charge per KWH	0.05298	0.04622

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 39

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE

APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Customer Charge \$7.94 per meter per month
All kWh per month ~~\$0.08896~~ per kWh

FUEL ADJUSTMENT CLAUSE 0.0822

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$7.94 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE ~~January 14, 2011~~

EFFECTIVE Service rendered on and after ~~January 14, 2011~~

PO Box 100

ISSUED BY *Paul L. Myers*
(Name of Officer)

Manager, Campbellsville, KY 42719
(Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00103, dated ~~January 14, 2011~~

00511

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 40

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

=====
CLASSIFICATION OF SERVICE
=====

SCHEDULE A - FARM AND HOME SERVICE (continued)
=====

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

=====
DATE OF ISSUE ~~January 14, 2011~~

EFFECTIVE Service rendered on and
after ~~January 14, 2011~~

ISSUE BY

Barry L. Hays
(Name of Officer)

Manager, PO Box 100
Campbellsville, KY 42719
(Title) (Address)

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. 2010-00183 Dated ~~January 14, 2011~~

00511

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

=====
CLASSIFICATION OF SERVICE
=====

SCHEDULE GP - GENERAL PURPOSE SERVICE
=====

APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge \$8.15 per meter per month
All KWH per month ~~\$0.08913~~ Per KWH

0.08237

Minimum Monthly Charges:

\$8.15 where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

=====
DATE OF ISSUE ~~January 14, 2011~~ EFFECTIVE Service rendered on and after ~~January 14, 2011~~

ISSUED BY *Paul L. Meyer* Manager, PO Box 100, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-~~00183~~ dated ~~January 14, 2011~~

00511

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 42

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

PART 2 (for loads requiring 50 KVA and above
installed transformer capacity)

Demand Charge: \$ 5.32 per KW of billing demand

Energy Charges:

Customer Charge \$49.78 per meter per month

All KWH per month \$ ~~0.06066~~ Per KWH

0.0619

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE ~~January 14, 2011~~

EFFECTIVE Service rendered on and
after ~~January 14, 2011~~

PO Box 100

ISSUED BY *Paul L. Myers* Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. 2010-00103 dated ~~January 14, 2011~~

00511

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 43

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.86 per KVA of installed transformer capacity.
3. A charge of \$28.75

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

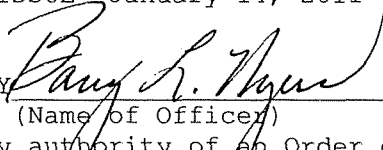
Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.

SERVICE PROVISIONS

1. Delivery Point If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

DATE OF ISSUE ~~January 14, 2011~~

EFFECTIVE Service rendered on and
after ~~January 14, 2011~~
PO Box 100

ISSUED BY 
(Name of Officer)

Manager, Campbellsville, KY 42719
(Title) (Address)

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case NO. 2010-00193 dated ~~January 14, 2011~~

00571

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corporation
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 69
Canceling PSC KY NO _____
Revised Sheet No. 69

CLASSIFICATION OF SERVICE

Residential Marketing Rate – Schedule R-1

APPLICABLE

In all territory served.

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Taylor County Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to consumers already receiving service under Schedule A, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

Months
May through September

Off-Peak Hours - EST
10:00 P.M. to 10:00 A.M.

October through April

12:00 P.M. to 5:00 P. M.
10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All kWh

~~\$0.05337~~
0.04932

Date of Issue ~~January 14, 2011~~ Date Effective ~~January 14, 2011~~ Service rendered on and after ~~January 14, 2011~~

Issued By Bamy L. Nye Title Manager

Name of Office

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2010-~~00183~~ dated ~~January 14, 2011~~

00511

Form For Filing Rate Schedules

For All Territory Served

Taylor County Rural Electric

PSC KY No. _____

Cooperative Corp.

SHEET No. 70

Name of Issuing Corporation

Canceling PSC KY No. _____

Sheet No. 70

CLASSIFICATION OF SERVICE

Residential Marketing Rate - Schedule R-1 (Con't)

FUEL ADJUSTMENT CLAUSE

All rates area pplicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier Plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject ot all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT

The above rates are net, the gross rates are five (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

Date of Issue January 14, 2011 Date Effective _____ Service rendered on and after January 14, 2011

Issued By *Darryl L. Nye* Title Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2010-~~00183~~ dated January 14, 2011

00511

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 71

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 71

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

Monthly Rate

Consumer Charge	\$1,225.55	
Demand Charge	\$6.18	per kW of billing demand
Energy Charge	\$0.05985	per kWh
	0.05309	

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: ~~January 14, 2011~~ Date Effective: Service rendered on and after ~~January 14, 2011~~

Issued By: Dany R. Nye Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-~~00183~~ dated ~~January 14, 2011~~

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 72

Name of Issuing Corporation

Canceling PSC KY NO. _____

Revised Sheet NO. 72

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) , the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, poles lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: ~~January 14, 2011~~ Date/Effective: Service rendered on and after ~~January 14, 2011~~

Issued By: Barry L. Thyer Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00183 dated ~~January 14, 2011~~

00511

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

SHEET No. 73

Name of Issuing Corporation

Canceling PSC KY NO. _____

Revised Sheet NO. 73

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Special Provisions (con't)

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: ~~January 14, 2011~~ Date Effective: Service rendered on and after January 14, 2011

Issued By: Darryl L. Thura Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00183 dated ~~January 14, 2011~~

00511

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 74

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 74

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Availability

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge	\$2,863.82	
Demand Charge	\$6.18	per kW of billing demand
Energy Charge	\$.05412 1.04736	per kWh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: ~~January 14, 2011~~ Date Effective: Service rendered on and after January 14, 2011

Issued By: Bruce L. Nye Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00183 dated ~~January 14, 2011~~

00511

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 75

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 75

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: January 14, 2011 Date Effective: Service rendered on and after January 14, 2011

Issued By: Bruce L. Moore Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in

Case No. 2010-00183 dated January 14, 2011

00511

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 76

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet NO. 76

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Special Provisions (con't)

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: January 14, 2011 Date Effective: Service rendered on and after January 14, 2011

Issued By: Bang L. Nye Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00183 dated January 14, 2011

00511

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 77
Canceling PSC KY NO. _____
Revised Sheet No. 77

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge	\$3,416.40	
Demand Charge	\$6.18	per kW of billing demand
Energy Charge	\$0.05298 0.04622	per kWh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

**Hours Applicable for
Demand Billing - EST**

October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: ~~January 14, 2011~~ Date Effective: Service rendered on and after January 14, 2011
Issued By: Barry L. Nye Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00183 dated ~~January 14, 2011~~

00511

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 78

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 78

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: ~~January 14, 2011~~ Date Effective: Service rendered on and after January 14, 2011

Issued By: Benny Z. Nye Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00183 dated ~~January 14, 2011~~

00511

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

Name of Issuing Corporation

SHEET No. 79

Canceling PSC KY No. _____

Revised Sheet No. 79

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Special Provisions (con't)

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: ~~January 14, 2011~~ Date Effective: Service rendered on and after January 14, 2011

Issued By: *Dary L. Thum* Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00183 dated ~~January 14, 2011~~

00571

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 80

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 80

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$1,225.55
Demand Charge per kW of Contract Demand	\$6.18
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$8.96
Energy Charge per kWh	\$0.05985 0.05309

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: January 14, 2011 Date Effective: Service rendered on and after January 14, 2011

Issued By: Darryl L. Thayer Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00183 dated January 14, 2011

00511

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 81

Canceling PSC KY No. _____

Name of Issuing Corporation

Revised Sheet NO. 81

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue: ~~January 14, 2011~~ Date Effective: Service rendered on and after January 14, 2011

Issued By: Bryan L. Taylor Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00183 dated ~~January 14, 2011~~

00511

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 82

Name of Issuing Corporation

Canceling PSC KY NO. _____

Revised Sheet No. 82

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2 If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: ~~January 14, 2011~~ Date Effective: Service rendered on and after January 14, 2011

Issued By: Barry L. Nye Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00183 dated ~~January 14, 2011~~

00511

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 83
Canceling PSC KY No. _____
Revised Sheet No. 83

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Availability

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$2,863.82
Demand Charge per KW of Contract Demand	\$6.18
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.96
Energy Charge per KWH	\$0.05412 0.04736

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: ~~January 14, 2011~~ Date Effective: Service rendered on and after January 14, 2011
 Issued By: Benny L. Nye Title: Manager
 (Name of Officer)
 Issued by authority of an order of the Public Service Commission of Kentucky in
 Case No. 2010-00183 dated ~~January 14, 2011~~
 00511

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 84

Name of Issuing Corporation

Canceling PSC KY NO. _____

Revised Sheet No. 84

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue: ~~January 14, 2011~~ Date Effective: ~~Service rendered on and after January 14, 2011~~

Issued By: Barry S. Thum Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-~~00183~~ dated ~~January 14, 2011~~

00511

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 85

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 85

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: ~~January 14, 2011~~ Date Effective: Service rendered on and after January 14, 2011

Issued By: Bang L. Nien Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00183 dated ~~January 14, 2011~~

00511

Form For Filing Rates Schedules
Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

For All Territory Served
PSC KY No. _____
SHEET No. 86
Canceling PSC KY No. _____
Revised Sheet No. 86

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$3,416.40
Demand Charge per KW of Contract Demand	\$6.18
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.96
Energy Charge per KWH	\$0.05298 0.04622

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Demand Billing - EST</u>
	Hours Applicable for
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: ~~January 14, 2011~~ Date Effective: Service rendered on and after ~~January 14, 2011~~
Issued By: Benny L. Nguyen Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-~~00183~~ dated ~~January 14, 2011~~

00511

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 87
Canceling PSC KY No. _____
Revised Sheet No. 87

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue: ~~January 14, 2011~~ Date Effective: ~~Service rendered on and after January 14, 2011~~
 Issued By: Bryan L. Thom Title: Manager
 (Name of Officer)
 Issued by authority of an order of the Public Service Commission of Kentucky in
 Case No. 2010-~~00183~~ dated ~~January 14, 2011~~
 00511

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 88

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 88

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2.. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load of the delivery point shall be owned and maintained by the consumer..

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: January 14, 2011 Date Effective: Service rendered on and after January 14, 2011

Issued By: *Paul L. Ryan* Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00183 dated January 14, 2011

00511