


# OWEN Electric

A Touchstone Energy Cooperative 

February 25, 2011

Jeff Derouen  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, KY 40602

Dear Mr. Derouen:

Please find enclosed the original and ten (10) copies of the responses to the Public Service Commission's Order "An examination of the application of the Fuel Adjustment Clause of Owen Electric Cooperative, Inc. from November 1, 2008 through October 31, 2010" to Owen Electric Cooperative, Inc. posted on January 26, 2010.

Please contact me with any questions regarding this filing.

Respectfully submitted,



Mark Stallons  
President and CEO

Enclosure

RECEIVED

FEB 25 2011

PUBLIC SERVICE  
COMMISSION

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

<b>AN EXAMINATION OF THE</b>	)	
<b>APPLICATION OF THE FUEL</b>	)	
<b>ADJUSTMENT CLAUSE OF OWEN</b>	)	<b>CASE NO. 2010_00507</b>
<b>ELECTRIC COOPERATIVE, INC. FROM</b>	)	
<b>NOVEMBER 1, 2008 THROUGH</b>	)	
<b>OCTOBER 31, 2010</b>	)	

**Attached hereto is data as requested in the above-mentioned case:**

- Item 1 (a) Summary of Line Losses**
- Item 1 (b) Steps Taken to Reduce Line Losses**
- Item 2 Summary of Fuel Cost Recovery**
- Item 3 Copies of Monthly Revenue Reports**
- Item 4 Development of Decrease in Base Fuel Cost**
- Item 5 Schedule of Present and Proposed Rates**
- Item 6 Revised Tariffs**

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE	)	
APPLICATION OF THE FUEL	)	
ADJUSTMENT CLAUSE OF OWEN	)	CASE NO.
ELECTRIC COOPERATIVE, INC. FROM	)	2010-00507
NOVEMBER 1, 2008 THROUGH	)	
OCTOBER 31, 2010	)	

O R D E R

Pursuant to 807 KAR 5:056, Section 1(12), IT IS HEREBY ORDERED that:

1. A public hearing shall be held on March 22, 2011 at 10:00 a.m., Eastern Daylight Time, at the Commission's offices in Frankfort, Kentucky, to examine the application of the Fuel Adjustment Clause of Owen Electric Cooperative, Inc. ("Owen") from November 1, 2008 through October 31, 2010. If no interested party files written notice of its intent to attend this hearing with the Commission by March 18, 2011, the public hearing shall be cancelled and the matter shall be considered submitted for decision based on the evidence in the record.
2. Owen shall file an affidavit with the Commission no later than 21 days from the date of this Order attesting to its compliance or noncompliance with the requirements of 807 KAR 5:056.
3. All documents that Owen filed with the Commission pursuant to 807 KAR 5:056, Section 1 (7) and (9), during the period under review are incorporated by reference into the record of this proceeding.

4. Owen shall publish the following notice not less than 7 days or more than 21 days prior to the public hearing in a newspaper of general circulation in its service areas or in a trade publication or newsletter going to all customers. Owen shall also file an Affidavit of Publication of Hearing Notice with the Commission no later than March 18, 2011.

A public hearing will be held on Tuesday, March 22, 2011, at 10:00 a.m., Eastern Daylight Time, at the offices of the Kentucky Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky, to examine the application of the Fuel Adjustment Clause of Owen Electric Cooperative, Inc. for the period November 1, 2008 through October 31, 2010. Individuals interested in attending this hearing shall notify the Public Service Commission in writing of their intent to attend no later than March 18, 2011. If no notices of intent to attend are received by that date, this hearing will be cancelled and the matter shall be considered submitted for decision based on the evidence in the record. Written notice of intent to attend this hearing should be sent to: Executive Director, Kentucky Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602.

5. The official record of the proceeding shall be by video only.

6. Owen shall file with the Commission, no later than 30 days from the date of this Order, the original and 10 copies of the information requested in the Appendix attached to this Order and incorporated herein by reference.

a. Responses shall be appropriately bound, tabbed and indexed and shall include the name of the witness responsible for responding to the questions related to the information provided. When numerous sheets are required for an item, each sheet should be appropriately indexed; e.g., Item 1(a), Sheet 2 of 6.

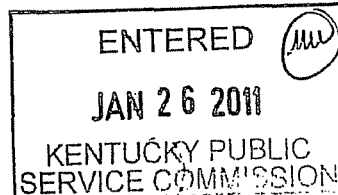
b. Careful attention should be given to copied material to ensure that it is legible.

c. Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

d. A party shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though correct when made, is now incorrect in any material respect.

e. For any request to which a party fails or refuses to furnish all or part of the requested information, that party shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

By the Commission



ATTEST:

Executive Director

## APPENDIX

### APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2010-00507 DATED JAN 26 2011

1. a. Provide a schedule of the calculation of the 12-month average line loss by month for November 2008 through October 2010.
  - b. Describe the measures that Owen has taken to reduce line loss during this period.
2. Provide a schedule showing the calculation of monthly over- or under-recovery of fuel costs from November 1, 2008 through October 31, 2010.
3. Provide Owen's monthly revenue reports (monthly billing summaries) showing the total revenue collected, including adjustments under the Fuel Adjustment Clause, reported in Owen's monthly filings required by the Commission from November 1, 2008 through October 31, 2010.
4. Provide a schedule showing the calculation of the increase or decrease in Owen's base fuel costs per kWh as proposed by its wholesale electric supplier adjusted for Owen's 12-month average line loss for November 2008 through October 2010.
5. Provide a schedule of the present and proposed rates that Owen seeks to change pursuant to 807 KAR 5:056 as calculated in Item 4 above, shown in comparative form.
6. Provide a statement showing, by cross-outs and italicized inserts, all proposed changes in rates. A copy of the current tariff may be used.

Mark Stallons  
President & CEO  
Owen Electric Cooperative, Inc.  
8205 Highway 127 North  
P. O. Box 400  
Anton, KY 40359

Affiant, Rebecca Witt, states that the answers given by her to the foregoing questions are true and correct to the best of her knowledge and belief.

Rebecca Witt

Rebecca Witt, Senior Vice President of Corporate Services

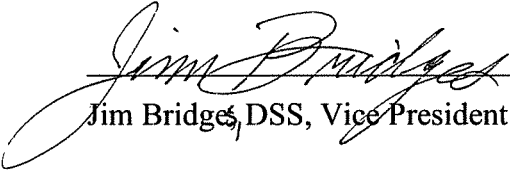
Subscribed and sworn to before me by the affiant, Rebecca Witt, this 24<sup>th</sup>  
day of February, 2011.

Notary Laura M. Scroggins  
State-at-Large

My Commission expires May 2, 2012.



Affiant, Jim Bridges, states that the answers given by him to the foregoing questions are true and correct to the best of his knowledge and belief.

  
Jim Bridges, DSS, Vice President of Engineering

Subscribed and sworn to before me by the affiant, Jim Bridges, this 25<sup>th</sup>  
day of February, 2011.

Notary Laura M. Proggins  
State-at-Large

My Commission expires May 2, 2012.



OWEN ELECTRIC COOPERATIVE

Summary of Line Losses  
November, 2008 through October, 2010

	Kwh Purchases	Kwh Sales	Kwh Usage By Coop.	Kwh Line Loss	Line Loss %
12 months ending 10/31/08	1,241,392,808	1,183,955,619	2,084,247	55,352,942	4.5%
Reference Case # 200-00534					
Filed 1/17/07, Item 1 (a), Page 2					
Less: November, 2007	(89,886,588)	(84,858,298)	(195,368)	(4,832,922)	
Add: November, 2008	87,284,820	84,330,232	191,544	2,763,044	
12 months ending 11/30/08	1,238,791,040	1,183,427,553	2,080,423	53,283,064	4.3%
Less: December, 2007	(93,633,811)	(98,010,593)	(259,550)	4,636,332	
Add: December, 2008	98,158,066	104,978,877	309,690	(7,130,501)	
12 months ending 12/31/08	1,243,315,295	1,190,395,837	2,130,563	50,788,895	4.1%
Less: January, 2008	(113,921,516)	(113,896,841)	(243,155)	218,480	
Add: January, 2009	121,437,133	123,231,568	283,158	(2,077,593)	
12 months ending 1/31/2009	1,250,830,912	1,199,730,564	2,170,566	48,929,782	3.9%
Less: February, 2008	(124,612,606)	(118,858,716)	(251,816)	(5,502,074)	
Add: February, 2009	129,799,133	119,900,127	245,459	9,653,547	
12 months ending 2/28/09	1,256,017,439	1,200,771,975	2,164,209	53,081,255	4.2%
Less: March, 2008	(113,177,245)	(106,967,424)	(205,268)	(6,004,553)	
Add: March, 2009	103,647,424	97,275,840	185,190	6,186,394	
12 months ending 3/31/09	1,246,487,618	1,191,080,391	2,144,131	53,263,096	4.3%
Less: April, 2008	(106,567,880)	(89,606,294)	(141,633)	(16,819,953)	
Add: April, 2009	94,341,816	84,827,875	172,269	9,341,672	
12 months ending 4/30/09	1,234,261,554	1,186,301,972	2,174,767	45,784,815	3.7%
Less: May, 2008	(86,050,104)	(81,147,552)	(126,099)	(4,776,453)	
Add: May, 2009	83,307,317	78,841,027	130,275	4,336,015	
12 months ending 5/31/09	1,231,518,767	1,183,995,447	2,178,943	45,344,377	3.7%
Less: June, 2008	(85,017,913)	(91,034,463)	(123,086)	6,139,636	
Add: June, 2009	84,069,999	82,891,337	143,226	1,035,436	
12 months ending 6/30/09	1,230,570,853	1,175,852,321	2,199,083	52,519,449	4.3%
Less: July, 2008	(105,362,410)	(102,944,786)	(128,986)	(2,288,638)	
Add: July, 2009	102,009,950	97,728,644	140,470	4,140,836	
12 months ending 7/31/09	1,227,218,393	1,170,636,179	2,210,567	54,371,647	4.4%
Less: August, 2008	(115,569,947)	(110,885,266)	(134,828)	(4,549,853)	
Add: August, 2009	99,409,160	100,247,342	117,656	(955,838)	
12 months ending 8/31/09	1,211,057,606	1,159,998,255	2,193,395	48,865,956	4.0%
Less: September, 2008	(111,736,819)	(103,596,973)	(112,305)	(8,027,541)	
Add: September, 2009	108,955,811	96,169,364	117,513	12,668,934	
12 months ending 9/30/09	1,208,276,598	1,152,570,646	2,198,603	53,507,349	4.4%
Less: October, 2008	(95,857,969)	(82,148,513)	(162,153)	(13,547,303)	
Add: October, 2009	88,657,357	84,068,853	141,297	4,447,207	
	1,201,075,986	1,154,490,986	2,177,747	44,407,253	

**Summary of Line Losses  
November, 2008 through October, 2010**

	Kwh Purchases	Kwh Sales	Kwh Usage By Coop.	Kwh Line Loss	Line Loss %
12 months ending 10/31/09	1,201,075,986	1,154,490,986	2,177,747	44,407,253	3.7%
Less: November, 2008	(87,284,820)	(84,330,232)	(191,544)	(2,763,044)	
Add: November, 2009	84,848,957	80,387,224	147,570	4,314,163	
12 months ending 11/30/09	1,198,640,123	1,150,547,978	2,133,773	45,958,372	3.8%
Less: December, 2008	(98,158,066)	(104,978,877)	(309,690)	7,130,501	
Add: December, 2009	88,595,088	95,305,301	270,869	(6,981,082)	
12 months ending 12/31/09	1,189,077,145	1,140,874,402	2,094,952	46,107,791	3.9%
Less: January, 2009	(121,437,133)	(123,231,568)	(283,158)	2,077,593	
Add: January, 2010	118,886,888	120,176,389	246,964	(1,536,465)	
12 months ending 1/31/10	1,186,526,900	1,137,819,223	2,058,758	46,648,919	3.9%
Less: February, 2009	(129,799,133)	(119,900,127)	(245,459)	(9,653,547)	
Add: February, 2010	130,173,852	118,682,497	281,487	11,209,868	
12 months ending 2/28/10	1,186,901,619	1,136,601,593	2,094,786	48,205,240	4.1%
Less: March, 2009	(103,647,424)	(97,275,840)	(185,190)	(6,186,394)	
Add: March, 2010	115,386,435	106,644,588	190,033	8,551,814	
12 months ending 3/31/10	1,198,640,630	1,145,970,341	2,099,629	50,570,660	4.2%
Less: April, 2009	(94,341,816)	(84,827,875)	(172,269)	(9,341,672)	
Add: April, 2010	97,878,738	84,614,295	132,400	13,132,043	
12 months ending 4/30/10	1,202,177,552	1,145,756,761	2,059,760	54,361,031	4.5%
Less: May, 2009	(83,307,317)	(78,841,027)	(130,275)	(4,336,015)	
Add: May, 2010	79,554,833	79,280,888	128,840	145,105	
12 months ending 5/31/10	1,198,425,068	1,146,196,622	2,058,325	50,170,121	4.2%
Less: June, 2009	(84,069,999)	(82,891,337)	(143,226)	(1,035,436)	
Add: June, 2010	92,099,178	95,256,992	147,860	(3,305,674)	
12 months ending 6/30/10	1,206,454,247	1,158,562,277	2,062,959	45,829,011	3.8%
Less: July, 2009	(102,009,950)	(97,728,644)	(140,470)	(4,140,836)	
Add: July, 2010	113,651,669	113,098,908	152,036	400,725	
12 months ending 7/31/10	1,218,095,966	1,173,932,541	2,074,525	42,088,900	3.5%
Less: August, 2009	(99,409,160)	(100,247,342)	(117,656)	955,838	
Add: August, 2010	124,527,772	118,156,123	136,307	6,235,342	
12 months ending 8/31/10	1,243,214,578	1,191,841,322	2,093,176	49,280,080	4.0%
Less: September, 2009	(108,955,811)	(96,169,364)	(117,513)	(12,668,934)	
Add: September, 2010	124,714,024	111,828,447	136,307	12,749,270	
12 months ending 9/30/10	1,258,972,791	1,207,500,405	2,111,970	49,360,416	3.9%
Less: October, 2009	(88,657,357)	(84,068,853)	(141,297)	(4,447,207)	
Add: October, 2010	97,653,980	87,306,195	124,654	10,223,131	
12 months ending 10/31/10	<u>1,267,969,414</u>	<u>1,210,737,747</u>	<u>2,095,327</u>	<u>55,136,340</u>	<u>4.3%</u>

Owen Electric Cooperative, Inc.  
Steps Taken to Reduce Line Losses

The programs utilized in 2008-2010 were as follows:

- A. All of Owen's 32 substations are equipped with a substation/distribution monitoring system commonly referred to as SCADA. All circuit loads and system operations are monitored on a real time basis. Gathering data on a real time basis allows the Cooperative to operate in a more efficient manner, reduces outage time, and improves the data collected from circuits and substations.
- B. Each year, one-half of the overhead distribution system is inspected through the use of company personnel. Records are logged of items in need of maintenance, such as broken insulators, loose guy wires, damaged pole tops, or right-of-way that needs trimmed. These problems are then assigned to a crew to repair. The right-of-way issues are handled by a contractor that maintains the right-of-way on a regular basis. Existing underground facilities are inspected by either Owen's own crews or a contractor. Records are maintained on items that are repaired or equipment that has to be replaced. In addition to the yearly inspections, Owen's contractors report any deficiencies found in the field. All personnel and contractors are trained to look for and report all deficiencies they encounter.
- C. Owen evaluates line transformers based on the total life-cycle cost of the unit. Total life-cycle cost includes the purchase price as well as the load and no-load energy losses associated with operating the unit. Large three-phase units are also evaluated based on the most efficient size for a given load. A computer program is used by the staff in transformer sizing in voltage conversion projects. Load Data sheets are required to be completed by all new commercial customers to accurately size their transformers. In addition, Owen's specifications were standardized during 2007 to require low-loss transformer units to reduce line loss, reduce voltage flickers, and provide a higher level of service to our customers. Owen's specifications will meet the new DOE transmission efficiency specifications.
- D. During calendar years 2009 and 2010, approximately \$3.6 million was spent on various methods of maintaining rights-of-way. These methods included both mechanical trimming and low-volume herbicide application. The use of Sky Trim and Hydro-Axe were added during 2007 and 2008 respectively to improve efficiency. Owen has moved from trimming the entire system on a five-year cycle to a four-year cycle. In addition, Owen started a mid-cycle trim during 2009 on the core portion of every circuit, and that process is on-going.

- E. Line losses due to imbalances on circuits and feeders can be significant based on the load level and the percent of the imbalance. Owen continually monitors circuit loading and makes changes as necessary. New loads are evaluated before they are assigned to a specific phase to ensure that the new loads do not imbalance the feeder.
- F. Owen monitors the substation and circuit power factor to reduce system losses. A significant leading or lagging power factor will increase system losses and demand. In January 2011 all of Owen's substations have at least a 95% power factor on peak, with the exception of the Sterling substation, which has an on peak power factor of 93%.
- G. The most recent two-year work plan included approximately \$6.0 million in projects to upgrade approximately 125 miles of feeders and taps to either multi-phase or larger conductors, thereby reducing line impedance and reducing line losses. Also included were projects to add additional regulation and sectionalizing to improve system reliability.
- H. In the fall of 2006, Owen began exchanging all existing meters for digital meters which can be read remotely. In addition to being able to get instantaneous readings, other data can be gathered which will assist system operators in monitoring the system and detecting any problems that may be occurring. The implementation of this Automated Metering Infrastructure program was completed at the end of 2008, and Owen is now in the monitoring phase of the program.



**OWEN ELECTRIC COOPERATIVE**

**Summary of Fuel Cost Recovery  
November, 2008 through October, 2010**

Reporting	Amount Paid to Wholesale Supplier	Amount Collected from Consumers	Monthly Over / (Under) Recovery	Cumulative Over / (Under) Recovery
November-08	\$ 968,453.00	\$ 960,167.38	\$ (8,285.62)	\$ (8,285.62)
December-08	\$ 1,258,855.00	\$ 1,765,689.27	\$ 506,834.27	\$ 498,548.65
January-09	\$ 1,182,726.00	\$ 1,660,037.92	\$ 477,311.92	\$ 975,860.57
February-09	\$ 957,137.00	\$ 606,735.21	\$ (350,401.79)	\$ 625,458.78
March-09	\$ 1,211,277.00	\$ 634,471.31	\$ (576,805.69)	\$ 48,653.09
April-09	\$ 924,229.00	\$ 776,051.31	\$ (148,177.69)	\$ (99,524.60)
May-09	\$ 741,675.00	\$ 804,717.57	\$ 63,042.57	\$ (36,482.03)
June-09	\$ 398,818.00	\$ 547,197.77	\$ 148,379.77	\$ 111,897.74
July-09	\$ 165,484.00	\$ 339,605.83	\$ 174,121.83	\$ 286,019.57
August-09	\$ (15,269.00)	\$ (35,127.75)	\$ (19,858.75)	\$ 266,160.82
September-09	\$ 156,715.00	\$ 99,175.48	\$ (57,539.52)	\$ 208,621.30
October-09	\$ (1,096,020.00)	\$ (881,680.27)	\$ 214,339.73	\$ 422,961.03
November-09	\$ (660,570.00)	\$ (629,782.09)	\$ 30,787.91	\$ 453,748.94
December-09	\$ (933,419.00)	\$ (1,341,889.43)	\$ (408,470.43)	\$ 45,278.51
January-10	\$ (876,511.00)	\$ (1,284,917.18)	\$ (408,406.18)	\$ (363,127.67)
February-10	\$ (1,066,498.00)	\$ (906,505.56)	\$ 159,992.44	\$ (203,135.23)
March-10	\$ (571,754.00)	\$ (166,662.01)	\$ 405,091.99	\$ 201,956.76
April-10	\$ (401,799.00)	\$ (280,511.56)	\$ 121,287.44	\$ 323,244.20
May-10	\$ (753,878.00)	\$ (663,071.23)	\$ 90,806.77	\$ 414,050.97
June-10	\$ (1,044,532.00)	\$ (1,420,578.25)	\$ (376,046.25)	\$ 38,004.72
July-10	\$ (1,267,926.00)	\$ (1,781,437.35)	\$ (513,511.35)	\$ (475,506.63)
August-10	\$ (1,065,128.00)	\$ (838,828.20)	\$ 226,299.80	\$ (249,206.83)
September-10	\$ (794,353.00)	\$ (372,842.63)	\$ 421,510.37	\$ 172,303.54
October-10	\$ (892,617.00)	\$ (605,021.48)	\$ 287,595.52	\$ 459,899.06
<b>TOTAL AS REPORTED</b>	<b>\$ (3,474,905.00)</b>	<b>\$ (3,015,005.94)</b>	<b>\$ 459,899.06</b>	<b>\$ 459,899.06</b>





Exhibit 3  
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PRG. DT	RG	REVENUE REPORT	ILL MOYR11/08	RUN DATE	12/03/08	08:17 AM
OWEN EL	IC COOP., INC.	REGISTER DATE 11/08		PAGE	167	
GRAND TOTALS		THIS YEAR	NET/MONTH	YTD	LAST % CHG	YEAR % CHG
ADJUSTMENTS		THIS YEAR	NET/MONTH	YTD	MONTH	YTD
GROSS					% CHG	% CHG
ENERGY	6134859.94	26387.11-	6108472.83	27664977.33	.22	.00
FUEL	947761.59	213.95	947975.54	2966397.62	.31	.00
DEMAND	.00	.00	.00	.00	.00	.00
LIGHTS	97192.51	488.35-	96704.16	377957.15	.25	.00
INVESTMENT	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00
INTEREST	5194.49-	.00	5194.49-	28133.19-	.18	.00
CONTRACT	3689.97	6793.63	10483.60	36974.01	.28	.00
TOTAL ****	7178309.52	19867.88-	7158441.64	31018172.92	.23	.00
STATE TAX	120537.01	2093.34-	118443.67	500953.56	.23	.00
LOCAL TAX	203285.36	33.98	203319.34	894651.75	.22	.00
FRANCHISE TAX	2678.47	3.39	2681.86	12919.95	.20	.00
TOTAL ****	326500.84	2055.97-	324444.87	1408525.26	.23	.00
PENALTY	.00	46543.44	46543.44	318671.93	.14	.00
REOCUR CHARGES	7693.71		7693.71	34320.07	.22	.00
MISC CHARGES	6213.60		6213.60	39936.62	.15	.00
OTHER CHARGES	1024.24		1024.24	2824.50	.36	.00
OTHER AMT 1	5318.50	25.37-	5293.13	21240.38	.24	.00
OTHER AMT 3	388013.66	1438.68-	386574.98	1771915.23	.21	.00
TOTAL ****	408263.71	1464.05-	406799.66	1870236.80	.21	.00
ANCILLARY SERVICES	.00		.00			
MEMBERSHIPS	3965.00		3965.00	8090.00	.49	.00
DEPOSITS	34335.00		34335.00	74323.00	.46	.00
OTHER DEPS	3915.00		3915.00	12190.00	.32	.00
TOTAL ****	42215.00		42215.00	94603.00	.44	.00
GRAND TOTAL ****	7955289.07	23155.54	7978444.61	34710209.91	.22	.00

Exhibit 3  
pc 2 of 24

PRG. DT	TRG	REVENUE REPORT	ILL MOYR12/08	RUN DATE	01/02/09	08:41 AM
OWEN EL	IC COOP., INC.	REGISTER DATE 12/08		PAGE	167	
GRAND TOTALS		THIS YEAR	NET/MONTH	YTD	LAST YEAR	YTD
ADJUSTMENTS		% CHG	MONTH	% CHG	% CHG	% CHG
ENERGY	7801373.24	27687.50-	7773685.74	35438663.07	.21	.00
FUEL	1745136.02	246.01-	1744890.01	4711287.63	.37	.00
DEMAND	.00	.00	.00	.00	.00	.00
LIGHTS	101484.70	8.43	101493.13	479450.28	.21	.00
INVESTMENT	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00
INTEREST	7651.69-	.00	7651.69-	35784.88-	.21	.00
CONTRACT	4179.65	32977.79	37157.44	74131.45	.50	.00
TOTAL ****	9644521.92	5052.71	9649574.63	40667747.55	.23	.00
STATE TAX	131225.36	7.35-	131218.01	632171.57	.20	.00
LOCAL TAX	286363.32	38.19-	286325.13	1180976.88	.24	.00
FRANCHISE TAX	4144.72	2.03-	4142.69	17062.64	.24	.00
TOTAL ****	421733.40	47.57-	421685.83	1830211.09	.23	.00
PENALTY	.00	82340.84	82340.84	401012.77	.20	.00
REOCUR CHARGES	6431.37		6431.37	40751.44	.15	.00
MISC CHARGES	10472.35		10472.35	50408.97	.20	.00
OTHER CHARGES	149252.56-		149252.56-	146428.06-	1.01	.00
OTHER AMT 1	5277.25	.00	5277.25	26517.63	.19	.00
OTHER AMT 3	689228.07	2009.74-	687218.33	2459133.56	.27	.00
TOTAL ****	562156.48	2009.74-	560146.74	2430383.54	.23	.00
ANCILLARY SERVICES	.00		.00			
MEMBERSHIPS	2565.00		2565.00	10655.00	.24	.00
DEPOSITS	17765.00		17765.00	92088.00	.19	.00
OTHER DEPS	18315.00-		18315.00-	6125.00-	2.99	.00
TOTAL ****	2015.00		2015.00	96618.00	.02	.00
GRAND TOTAL ****	10630426.80	85336.24	10715763.04	45425972.95	.23	.00

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PRG. DT OWEN EL	TRG IC COOP., INC.	REVENUE REPORT				ILL MOYR 1/09	RUN DATE 01/30/09	10:13 AM	PAGE 167
		REGISTER DATE 1/09	YTD	MONTH	LAST YEAR				
GRAND TOTALS		THIS YEAR	NET/MONTH	YTD	% CHG	YTD	% CHG	% CHG	
ADJUSTMENTS		ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	
ENERGY	8779092.32	17293.15-	8761799.17	8761799.17	1.00	.00	.00	.00	
FUEL	1579793.90	7.58-	1579786.32	1579786.32	1.00	.00	.00	.00	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	99401.44	775.68-	98625.76	98625.76	1.00	.00	.00	.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	5431.66-	.00	5431.66-	5431.66-	1.00	.00	.00	.00	
CONTRACT	6146.15	46411.92	52558.07	52558.07	1.00	.00	.00	.00	
TOTAL ****	10459002.15	28335.51	10487337.66	10487337.66	1.00	.00	.00	.00	
STATE TAX	128199.25	279.08-	127920.17	127920.17	1.00	.00	.00	.00	
LOCAL TAX	312152.53	727.67-	311424.86	311424.86	1.00	.00	.00	.00	
FRANCHISE TAX	4882.20	.00	4882.20	4882.20	1.00	.00	.00	.00	
TOTAL ****	445233.98	1006.75-	444227.23	444227.23	1.00	.00	.00	.00	
PENALTY	.00	99362.14	99362.14	99362.14	1.00	.00	.00	.00	
REOCUR CHARGES	5686.98		5686.98	5686.98	1.00	.00	.00	.00	
MISC CHARGES	5091.53		5091.53	5091.53	1.00	.00	.00	.00	
OTHER CHARGES	1939.28		1939.28	1939.28	1.00	.00	.00	.00	
OTHER AMT 1	5238.75	247.50-	4991.25	4991.25	1.00	.00	.00	.00	
OTHER AMT 3	748015.26	1292.89-	746722.37	746722.37	1.00	.00	.00	.00	
TOTAL ****	765971.80	1540.39-	764431.41	764431.41	1.00	.00	.00	.00	
ANCILLARY SERVICES	.00		.00	.00					
MEMBERSHIPS	725.00		725.00	725.00	1.00	.00	.00	.00	
DEPOSITS	14250.00		14250.00	14250.00	1.00	.00	.00	.00	
OTHER DEPS	5280.00		5280.00	5280.00	1.00	.00	.00	.00	
TOTAL ****	20255.00		20255.00	20255.00	1.00	.00	.00	.00	
GRAND TOTAL ****	11690462.93	125150.51	11815613.44	11815613.44	1.00	.00	.00	.00	

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PRG. DT OWEN EL	IC COOP., INC.	REVENUE REPORT		BILL MOYR 2/09		RUN DATE 03/03/09 09:12 AM		PAGE 165	
		REGISTER DATE 2/09	REVENUE REPORT	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
GRAND TOTALS		THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ADJUSTMENTS		NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG	% CHG
ENERGY	882790.01	13328.90-	8813961.11	8813961.11	1.00		.00	.00	.00
FUEL	601077.02	858.30-	600218.72	600218.72	1.00		.00	.00	.00
DEMAND	.00	.00	.00	.00	.00		.00	.00	.00
LIGHTS	93394.64	101.36-	93293.28	93293.28	1.00		.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00		.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00		.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00		.00	.00	.00
INTEREST	6380.31-	.00	6380.31-	6380.31-	1.00		.00	.00	.00
CONTRACT	13945.19	39223.49	53168.68	53168.68	1.00		.00	.00	.00
TOTAL ****	9529326.55	24934.93	9554261.48	9554261.48	1.00		.00	.00	.00
STATE TAX	118738.52	110.73-	118627.79	118627.79	1.00		.00	.00	.00
LOCAL TAX	285301.95	79.38-	285222.57	285222.57	1.00		.00	.00	.00
FRANCHISE TAX	4525.92	.00	4525.92	4525.92	1.00		.00	.00	.00
TOTAL ****	408566.39	190.11-	408376.28	408376.28	1.00		.00	.00	.00
PENALTY	.00	118185.34	118185.34	118185.34	1.00		.00	.00	.00
REOCUR CHARGES	5145.82		5145.82	5145.82	1.00		.00	.00	.00
MISC CHARGES	9695.97		9695.97	9695.97	1.00		.00	.00	.00
OTHER CHARGES	2830.49		2830.49	2830.49	1.00		.00	.00	.00
OTHER AMT 1	5233.25	.00	5233.25	5233.25	1.00		.00	.00	.00
OTHER AMT 3	708788.18	4048.31-	704739.87	704739.87	1.00		.00	.00	.00
TOTAL ****	731693.71	4048.31-	727645.40	727645.40	1.00		.00	.00	.00
ANCILLARY SERVICES	.00		.00	.00					
MEMBERSHIPS	645.00		645.00	645.00	1.00		.00	.00	.00
DEPOSITS	18315.00		18315.00	18315.00	1.00		.00	.00	.00
OTHER DEPS	7370.00		7370.00	7370.00	1.00		.00	.00	.00
TOTAL ****	26330.00		26330.00	26330.00	1.00		.00	.00	.00
GRAND TOTAL ****	10695916.65	138881.85	10834798.50	10834798.50	1.00		.00	.00	.00

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PRG. DT' OWEN EL.	RG IC COOP., INC.	REVENUE REPORT				ILL MOYR 3/09	RUN DATE	04/01/09	09:21 AM	PAGE	167
		REGISTER DATE	3/09	YTD	% CHG						
GRAND TOTALS		THIS YEAR		YTD		LAST YEAR		YTD		% CHG	
ADJUSTMENTS		NET/MONTH		YTD		% CHG		MONTH		% CHG	
ENERGY	7202687.95	27236.69-	7175451.26	15989412.37	.44	.00	.00	.00	.00	.00	.00
FUEL	628179.17	1298.34-	626880.83	1227099.55	.51	.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	94397.30	110.95	94508.25	187801.53	.50	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	24337.19-	.00	24337.19-	30717.50-	.79	.00	.00	.00	.00	.00	.00
CONTRACT	15753.36	132678.15	148431.51	201600.19	.73	.00	.00	.00	.00	.00	.00
TOTAL ****	7916680.59	104254.07	8020934.66	17575196.14	.45	.00	.00	.00	.00	.00	.00
STATE TAX	112679.53	62.95-	112616.58	231244.37	.48	.00	.00	.00	.00	.00	.00
LOCAL TAX	234706.87	274.26-	234432.61	519655.18	.45	.00	.00	.00	.00	.00	.00
FRANCHISE TAX	3628.57	.00	3628.57	8154.49	.44	.00	.00	.00	.00	.00	.00
TOTAL ****	351014.97	337.21-	350677.76	759054.04	.46	.00	.00	.00	.00	.00	.00
PENALTY	.00	107407.13	107407.13	225592.47	.47	.00	.00	.00	.00	.00	.00
REOCUR CHARGES	4891.51		4891.51	10037.33	.48	.00	.00	.00	.00	.00	.00
MISC CHARGES	8245.20		8245.20	17941.17	.45	.00	.00	.00	.00	.00	.00
OTHER CHARGES	2278.26		2278.26	5108.75	.44	.00	.00	.00	.00	.00	.00
OTHER AMT 1	5244.25	.00	5244.25	10477.50	.50	.00	.00	.00	.00	.00	.00
OTHER AMT 3	585807.54	2127.68-	583679.86	1288419.73	.45	.00	.00	.00	.00	.00	.00
TOTAL ****	606466.76	2127.68-	604339.08	1331984.48	.45	.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00								
MEMBERSHIPS	360.00		360.00	1005.00	.35	.00	.00	.00	.00	.00	.00
DEPOSITS	34718.00		34718.00	53033.00	.65	.00	.00	.00	.00	.00	.00
OTHER DEPS	26995.00-		26995.00-	19625.00-	1.37	.00	.00	.00	.00	.00	.00
TOTAL ****	8083.00		8083.00	34413.00	.23	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	8882245.32	209196.31	9091441.63	19926240.13	.45	.00	.00	.00	.00	.00	.00



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PRG. DT OWEN EL	TRG IC COOP., INC.	REVENUE REPORT		BILL MOYR 5/09	RUN DATE 06/03/09	08:41 AM	PAGE 167
		REGISTER DATE 5/09	5/09				
GRAND TOTALS		THIS YEAR	NET/MONTH	YTD	LAST YEAR	YTD	% CHG
ADJUSTMENTS		ADJUSTMENTS	NET/MONTH	YTD	% CHG	YTD	% CHG
ENERGY	6249794.88	3720.43	6253515.31	28636522.67	.21	.00	.00
FUEL	793185.25	1953.21-	791232.04	2783552.04	.28	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00
LIGHTS	103477.38	462.94	103940.32	393334.39	.26	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00
INTEREST	25152.68-	.00	25152.68-	63719.16-	.39	.00	.00
CONTRACT	5569.59	53127.62	58697.21	365588.98	.16	.00	.00
TOTAL ****	7126874.42	55357.78	7182232.20	32115278.92	.22	.00	.00
STATE TAX	118686.14	492.01	119178.15	464115.51	.25	.00	.00
LOCAL TAX	207920.39	275.12	208195.51	940390.22	.22	.00	.00
FRANCHISE TAX	2842.52	.68-	2841.84	14005.24	.20	.00	.00
TOTAL ****	329449.05	766.45	330215.50	1418510.97	.23	.00	.00
PENALTY	.00	65792.52	65792.52	361606.35	.18	.00	.00
REOCUR CHARGES	4956.89		4956.89	19755.44	.25	.00	.00
MISC CHARGES	13997.68		13997.68	44757.68	.31	.00	.00
OTHER CHARGES	1363.96		1363.96	12356.35	.11	.00	.00
OTHER AMT 1	5230.50	.00	5230.50	20941.25	.24	.00	.00
OTHER AMT 3	520747.71	71.50	520819.21	2334035.12	.22	.00	.00
TOTAL ****	546296.74	71.50	546368.24	2431845.84	.22	.00	.00
ANCILLARY SERVICES	.00		.00				
MEMBERSHIPS	1575.00		1575.00	3740.00	.42	.00	.00
DEPOSITS	38165.00		38165.00	98128.00	.38	.00	.00
OTHER DEPS	22365.00-		22365.00-	41585.00-	.53	.00	.00
TOTAL ****	17375.00		17375.00	60283.00	.28	.00	.00
GRAND TOTAL ****	8019995.21	121988.25	8141983.46	36387525.08	.22	.00	.00



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PRG. DT OWEN EL	INC COOP., INC.	REVENUE REPORT		BILL MOYR		RUN DATE		PAGE	
		REGISTER DATE	6/09	6/09	07/01/09	02:25 PM	167		
GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		% CHG	
ADJUSTMENTS		GROSS		MONTH		LAST YEAR		% CHG	
		YTD		YTD		YTD		% CHG	
ENERGY	6592421.81	24962.70	6617384.51	35253907.18	.18	.00	.00	.00	.00
FUEL	540312.79	196.24	540509.03	3324061.07	.16	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	101059.99	105.10	101165.09	494499.48	.20	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	205.00-	.00	205.00-	205.00-	1.00	.00	.00	.00	.00
INTEREST	5393.33-	.00	5393.33-	69112.49-	.07	.00	.00	.00	.00
CONTRACT	7752.95	7575.28	15328.23	380917.21	.04	.00	.00	.00	.00
TOTAL ****	7235949.21	32839.32	7268788.53	39384067.45	.18	.00	.00	.00	.00
STATE TAX	116893.72	3339.06-	113554.66	577670.17	.19	.00	.00	.00	.00
LOCAL TAX	214604.61	1559.35-	213045.26	1153435.48	.18	.00	.00	.00	.00
FRANCHISE TAX	3209.99	.00	3209.99	17215.23	.18	.00	.00	.00	.00
TOTAL ****	334708.32	4898.41-	329809.91	1748320.88	.18	.00	.00	.00	.00
PENALTY	.00	73488.45	73488.45	435094.80	.16	.00	.00	.00	.00
REOCUR CHARGES	4675.66	.00	4675.66	24431.10	.19	.00	.00	.00	.00
MISC CHARGES	16299.54	.00	16299.54	61057.22	.26	.00	.00	.00	.00
OTHER CHARGES	1369.19	.00	1369.19	13725.54	.09	.00	.00	.00	.00
OTHER AMT 1	5225.00	.00	5225.00	26166.25	.19	.00	.00	.00	.00
OTHER AMT 3	562228.85	1949.89	564178.74	2898213.86	.19	.00	.00	.00	.00
TOTAL ****	589798.24	1949.89	591748.13	3023593.97	.19	.00	.00	.00	.00
ANCILLIARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1345.00	.00	1345.00	5085.00	.26	.00	.00	.00	.00
DEPOSITS	39030.00	.00	39030.00	137158.00	.28	.00	.00	.00	.00
OTHER DEPS	32200.00	.00	32200.00	9385.00-	3.43	.00	.00	.00	.00
TOTAL ****	72575.00	.00	72575.00	132858.00	.54	.00	.00	.00	.00
GRAND TOTAL ****	8233030.77	103379.25	8336410.02	44723935.10	.18	.00	.00	.00	.00



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PRG. DT OWEN EL	*RG .IC COOP., INC.	REVENUE REPORT		WILL MOYR 8/09		RUN DATE 09/01/09		01:01 PM	
		REGISTER DATE 8/09	8/09	8/09	8/09	09/01/09	09/01/09	01:01 PM	167
GRAND TOTALS		THIS YEAR		LAST YEAR		MONTH		YTD	
ADJUSTMENTS		NET/MONTH		% CHG		YTD		% CHG	
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG	
ENERGY	850892.79	44559.13-	51707448.02	.16	8070354.51	1.00	8070354.51	6.40	
FUEL	34777.48-	3.05	3625241.85	.00	464557.00	1.00	464557.00	7.80	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	124902.41	154.27-	739745.81	.16	91499.28	1.00	91499.28	8.08	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	250.00-	.00	660.00-	.37	.00	.00	.00	.00	
INTEREST	19759.54-	.00	94927.05-	.20	7272.34-	1.00	7272.34-	13.05	
CONTRACT	10918.41	4032.49	410176.68	.03	6975.72	1.00	6975.72	58.80	
TOTAL ****	8590026.59	40677.86-	56387025.31	.15	8626114.17	1.00	8626114.17	6.53	
STATE TAX	123505.43	118.46-	823682.78	.14	129975.79	1.00	129975.79	6.33	
LOCAL TAX	255203.14	47.99-	1659744.16	.15	250761.66	1.00	250761.66	6.61	
FRANCHISE TAX	3784.00	.37-	24957.94	.15	3701.01	1.00	3701.01	6.74	
TOTAL ****	382492.57	166.82-	2508384.88	.15	384438.46	1.00	384438.46	6.52	
PENALTY	.00	77785.84	594056.48	.13	80399.41	1.00	80399.41	7.38	
REOCUR CHARGES	5197.80	5197.80	34771.49	.14	9221.20	1.00	9221.20	3.77	
MISC CHARGES	14208.82	14208.82	89999.69	.15	13629.34	1.00	13629.34	6.60	
OTHER CHARGES	2331.33	2331.33	17120.79	.13	334.83	1.00	334.83	51.13	
OTHER AMT 1	5329.50	.00	36784.00	.14	5296.50	1.00	5296.50	6.94	
OTHER AMT 3	669904.13	3512.82-	4192264.29	.15	436235.97	1.00	436235.97	9.61	
TOTAL ****	696971.58	3512.82-	4370940.26	.15	464717.84	1.00	464717.84	9.40	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	2605.00	2605.00	9595.00	.27	945.00	1.00	945.00	10.15	
DEPOSITS	437.50-	437.50-	179830.50	.00	13285.00	1.00	13285.00	13.53	
OTHER DEPS	5980.00-	5980.00-	17935.00-	.33	3175.00	1.00	3175.00	5.64	
TOTAL ****	3812.50-	3812.50-	171490.50	.02	17405.00	1.00	17405.00	9.85	
GRAND TOTAL ****	9665678.24	33428.34	64031897.43	.15	9573074.88	1.00	9573074.88	6.68	

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PRG. DT OWEN EL	RG IC COOP., INC.	REVENUE REPORT				ILL MOYR	9/09	RUN DATE	10/01/09	11:49 AM	PAGE	167
		REGISTER DATE	9/09	YTD	% CHG							
GRAND TOTALS		THIS YEAR		YTD		LAST YEAR		YTD		% CHG		
ADJUSTMENTS		NET/MONTH		YTD		% CHG		MONTH		% CHG		
GROSS												
ENERGY	8838206.07	47598.78-	8790607.29	60498055.31	.14	7528893.79	.48	15599248.30	3.87			
FUEL	98136.42	37.91	98174.33	3723416.18	.02	1086822.39	.70	1551379.39	2.40			
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00			
LIGHTS	125409.80	300.34-	125109.46	864855.27	.14	96676.48	.51	188175.76	4.59			
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00			
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00			
LM CREDITS	290.00-	10.00-	300.00-	960.00-	.31	.00	.00	.00	.00			
INTEREST	18591.23-	.00	18591.23-	113518.28-	.16	8479.25-	.53	15751.59-	7.20			
CONTRACT	12145.63	9282.99	21428.62	431605.30	.04	9060.47	.56	16036.19	26.91			
TOTAL ****	9055016.69	38588.22-	9016428.47	65403453.78	.13	8712973.88	.50	17339088.05	3.77			
STATE TAX	138812.48	209.42-	138603.06	962285.84	.14	135265.54	.50	265241.33	3.62			
LOCAL TAX	265039.77	71.90-	264967.87	1924712.03	.13	253685.94	.50	504447.60	3.81			
FRANCHISE TAX	4119.57	.88-	4118.69	29076.63	.14	4038.07	.52	7739.08	3.75			
TOTAL ****	407971.82	282.20-	407689.62	2916074.50	.13	392989.55	.50	777428.01	3.75			
PENALTY	.00	86487.05	86487.05	680543.53	.12	87909.59	.52	168309.00	4.04			
REOCUR CHARGES	5831.74		5831.74	40603.23	.14	8745.52	.48	17966.72	2.25			
MISC CHARGES	11685.32		11685.32	101685.01	.11	11714.94	.46	25344.28	4.01			
OTHER CHARGES	1682.41		1682.41	18803.20	.08	676.47	.66	1011.30	18.59			
OTHER AMT 1	5329.50	.00	5329.50	42113.50	.12	5313.00	.90	10609.50	3.96			
OTHER AMT 3	707724.40	3735.02-	703989.38	4896253.67	.14	539811.93	.55	976047.90	5.01			
TOTAL ****	732253.37	3735.02-	728518.35	5099458.61	.14	566261.86	.54	1030979.70	4.94			
ANCILLARY SERVICES	.00		.00									
MEMBERSHIPS	80.00-		80.00-	9515.00	.00	1470.00	.60	2415.00	3.93			
DEPOSITS	1737.50-		1737.50-	178093.00	.00	8000.00	.37	21285.00	8.36			
OTHER DEPS	10795.00		10795.00	7140.00-	1.51	660.00	.17	3835.00	1.86			
TOTAL ****	8977.50		8977.50	180468.00	.04	10130.00	.36	27535.00	6.55			
GRAND TOTAL ****	10204219.38	43881.61	10248100.99	74279998.42	.13	9770264.88	.50	19343339.76	3.84			

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PRG. DT OWEN EL.	RG IC COOP., INC.	REGISTER DATE 10/09	REVENUE REPORT	ILL MOYR10/09	RUN DATE 11/02/09	12:47 PM
GRAND TOTALS		THIS YEAR	YTD	% CHG	LAST YEAR	YTD
ADJUSTMENTS		NET/MONTH	YTD	% CHG	MONTH	% CHG
ENERGY	777584.87	42204.64-	68233435.54	.11	11914512.40	27513760.70
FUEL	871114.83-	35.98	2852337.33	.30	934085.38	2485464.77
DEMAND	.00	.00	.00	.00	.00	.00
LIGHTS	117643.41	451.14-	982047.54	.11	186154.46	374330.22
INVESTMENT	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	960.00-	.00	.00	.00
INTEREST	9416.30-	.00	122934.58-	.07	14374.22-	30125.81-
CONTRACT	11810.26	1747.33	445162.89	.03	20908.44	36944.63
TOTAL ****	7026507.41	40872.47-	72389088.72	.09	13041286.46	30380374.51
STATE TAX	116153.98	312.84-	1078126.98	.10	234537.12	499778.45
LOCAL TAX	205027.56	174.64-	2129564.95	.09	373769.62	878217.22
FRANCHISE TAX	2782.57	.84-	31858.36	.08	4998.02	12737.10
TOTAL ****	323964.11	488.32-	3239550.29	.09	613304.76	1390732.77
PENALTY	.00	79374.38	759917.91	.10	207638.98	375947.98
REOCCUR CHARGES	5763.72	5763.72	46366.95	.12	17319.28	35286.00
MISC CHARGES	13833.19	13833.19	115518.20	.11	16757.48	42101.76
OTHER CHARGES	1155.91	1155.91	19959.11	.05	1577.92	2589.22
OTHER AMT 1	5321.25	.00	47434.75	.11	10675.50	21285.00
OTHER AMT 3	585113.00	3544.43-	5477822.24	.10	818584.70	1794632.60
TOTAL ****	611187.07	3544.43-	5707101.25	.10	864914.88	1895894.58
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1275.00	1275.00	10790.00	.11	3420.00	5835.00
DEPOSITS	2565.00	2565.00	180658.00	.01	37406.00	58691.00
OTHER DEPS	1570.00-	1570.00-	8710.00-	.18	8880.00	12715.00
TOTAL ****	2270.00	2270.00	182738.00	.01	49706.00	77241.00
GRAND TOTAL ****	7963928.59	34469.16	82278396.17	.09	14776851.08	34120190.84

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PRG. DT OWEN EL.	REG .IC COOP., INC.	REVENUE REPORT			ILL MOYR11/09	RUN DATE	12/03/09	09:04 AM	PAGE	167
		REGISTER DATE	11/09							
GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG		
ADJUSTMENTS		NET/MONTH	YTD	% CHG	MONTH	YEAR	YTD	% CHG		
ENERGY	7463066.24	37455.27-	7425610.97	.09	6108472.83	.18	33622333.53	2.25		
FUEL	621650.10-	78.29	621571.81-	.27	947975.54	.27	3433440.31	.64		
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00		
LIGHTS	119352.91	2945.11-	116407.80	.10	96704.16	.20	471034.38	2.33		
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00		
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00		
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00		
INTEREST	11212.97-	.00	11212.97-	.08	5194.49-	.14	35320.30-	3.79		
CONTRACT	11232.63	18574.26	29806.89	.06	10483.60	.22	47428.23	10.01		
TOTAL ****	6960788.71	21747.83-	6939040.88	.08	7158441.64	.19	37538816.15	2.11		
STATE TAX	107132.15	167.15-	106965.00	.09	118443.67	.19	618222.12	1.91		
LOCAL TAX	199199.60	16.32-	199183.28	.08	203319.34	.18	1081536.56	2.15		
FRANCHISE TAX	2782.81	.35-	2782.46	.08	2681.86	.17	15418.96	2.24		
TOTAL ****	309114.56	183.82-	308930.74	.08	324444.87	.18	1715177.64	2.06		
PENALTY	.00	53908.60	53908.60	.06	46543.44	.11	422491.42	1.92		
REOCUR CHARGES	4879.84		4879.84	.09	7693.71	.17	42979.71	1.19		
MISC CHARGES	9421.42		9421.42	.07	6213.60	.12	48315.36	2.58		
OTHER CHARGES	3185.21		3185.21	.13	1024.24	.28	3613.46	6.40		
OTHER AMT 1	5318.50	.00	5318.50	.10	5293.13	.19	26578.13	1.98		
OTHER AMT 3	451054.31	2473.19-	448581.12	.07	386574.98	.17	2181207.58	2.71		
TOTAL ****	473859.28	2473.19-	471386.09	.07	406799.66	.17	2302694.24	2.68		
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	755.00		755.00	.06	3965.00	.40	9800.00	1.17		
DEPOSITS	4985.00		4985.00	.02	34335.00	.36	93026.00	1.99		
OTHER DEPS	695.00		695.00	.08	3915.00	.23	16630.00	.48		
TOTAL ****	6435.00		6435.00	.03	42215.00	.35	119456.00	1.58		
GRAND TOTAL ****	7750197.55	29503.76	7779701.31	.08	7978444.61	.18	42098635.45	2.13		

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PRG. DT	RG	REVENUE REPORT	ILL	MOYR12/09	RUN DATE	12/31/09	07:42 AM
OWEN EL	IC COOP., INC.	REGISTER DATE 12/09	%	CHG	YEAR	YTD	167
GRAND TOTALS		THIS YEAR	LAST YEAR		YTD		%
ADJUSTMENTS		NET/MONTH	% CHG		YTD		%
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG
ENERGY	8843236.14	8807079.95	844666126.46	.10	7773685.74	41395919.27	2.04
FUEL	1315685.78-	1325837.88-	904927.64	1.46	1744890.01	5178330.32	.17
DEMAND	.00	.00	.00	.00	.00	.00	.00
LIGHTS	115129.96	115425.15	1213880.49	.09	101493.13	572527.51	2.12
INVESTMENT	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	960.00-	.00	.00	.00	.00
INTEREST	6155.42-	6155.42-	140302.97-	.04	7651.69-	42971.99-	3.26
CONTRACT	9930.28	74023.13	548992.91	.13	37157.44	84585.67	6.49
TOTAL ****	7646455.18	7664534.93	86992664.53	.08	9649574.63	47188390.78	1.84
STATE TAX	98258.14	98210.42	1283302.40	.07	131218.01	749440.13	1.71
LOCAL TAX	212632.85	212601.81	2541350.04	.08	286325.13	1367861.69	1.85
FRANCHISE TAX	3189.59	3189.59	37830.41	.08	4142.69	19561.65	1.93
TOTAL ****	314080.58	314001.82	3862482.85	.08	421685.83	2136863.47	1.80
PENALTY	.00	65424.81	879251.32	.07	82340.84	504832.26	1.74
REOCUR CHARGES	5221.84	5221.84	56468.63	.09	6431.37	49411.08	1.14
MISC CHARGES	11628.19	11628.19	136567.81	.08	10472.35	58787.71	2.32
OTHER CHARGES	384223.43-	384223.43-	361079.11-	1.06	149252.56-	145639.10-	2.47
OTHER AMT 1	5318.50	5318.50	58071.75	.09	5277.25	31855.38	1.82
OTHER AMT 3	85596.50	126504.91	6052908.27	.02	687218.33	2868425.91	2.11
TOTAL ****	276458.40-	235549.99-	5942937.35	.03	560146.74	2862840.98	2.07
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	3220.00	3220.00	14765.00	.21	2565.00	12365.00	1.19
DEPOSITS	13596.00	13596.00	199239.00	.06	17765.00	110791.00	1.79
OTHER DEPS	3715.00	3715.00	4300.00-	.86	18315.00-	1685.00-	2.55
TOTAL ****	20531.00	20531.00	209704.00	.09	2015.00	121471.00	1.72
GRAND TOTAL ****	7704608.36	124334.21	97887040.05	.07	10715763.04	52814398.49	1.85





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PRG. DT	RG	IC COOP., INC.	REVENUE REPORT	ILL MOYR 2/10	RUN DATE	03/03/10	09:15 AM	
OWEN EL			REGISTER DATE 2/10			PAGE	165	
GRAND TOTALS			YTD	% CHG	LAST YEAR	YTD	% CHG	
ADJUSTMENTS			NET/MONTH	% CHG	MONTH	YEAR	% CHG	
THIS YEAR			YTD	% CHG	MONTH	YEAR	% CHG	
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	YEAR	% CHG	
ENERGY	10882071.61	19666.04-	10862405.57	.49	8813961.11	1.00	8813961.11	2.48
FUEL	897762.59-	3334.13	894428.46-	.41	600218.72	1.00	600218.72	3.60
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	120026.06	333.68-	119692.38	.50	93293.28	1.00	93293.28	2.55
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	1350.00-	.00	1350.00-	1.00	.00	.00	.00	.00
INTEREST	7802.23-	.00	7802.23-	.53	6380.31-	1.00	6380.31-	2.30
CONTRACT	8196.98	87548.04	95745.02	.72	53168.68	1.00	53168.68	2.48
TOTAL ****	10103379.83	70882.45	10174262.28	.50	9554261.48	1.00	9554261.48	2.10
STATE TAX	130260.49	1150.93-	129109.56	.53	118627.79	1.00	118627.79	2.02
LOCAL TAX	308892.57	350.81-	308541.76	.51	285222.57	1.00	285222.57	2.09
FRANCHISE TAX	4525.69	.00	4525.69	.49	4525.92	1.00	4525.92	2.03
TOTAL ****	443678.75	1501.74-	442177.01	.52	408376.28	1.00	408376.28	2.07
PENALTY	.00	98568.95	98568.95	.54	118185.34	1.00	118185.34	1.53
REOCUR CHARGES	5085.44	5085.44	5085.44	.49	5145.82	1.00	5145.82	1.98
MISC CHARGES	8005.46	8005.46	8005.46	.66	9695.97	1.00	9695.97	1.24
OTHER CHARGES	1296.24	1296.24	1296.24	.22	2830.49	1.00	2830.49	2.01
OTHER AMT 1	5291.00	.00	5291.00	.49	5233.25	1.00	5233.25	2.02
OTHER AMT 3	972041.48	23862.14	995903.62	.68	704739.87	1.00	704739.87	2.07
TOTAL ****	991719.62	23862.14	1015581.76	.67	727645.40	1.00	727645.40	2.06
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	115.00-	115.00-	115.00-	.16	645.00	1.00	645.00	1.10
DEPOSITS	4425.00	4425.00	4425.00	3.54	18315.00	1.00	18315.00	.06
OTHER DEPS	280.00	280.00	280.00	.02	7370.00	1.00	7370.00	1.48
TOTAL ****	4590.00	4590.00	4590.00	.43	26330.00	1.00	26330.00	.39
GRAND TOTAL ****	11543368.20	191811.80	11735180.00	.51	10834798.50	1.00	10834798.50	2.08

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PRG. DT	RG	REVENUE REPORT	ILL MOYR	RUN DATE	04/01/10	09:39 AM
OWEN EL.	IC COOP., INC.	REGISTER DATE	3/10	PAGE	165	
GRAND TOTALS		THIS YEAR	YTD	LAST YEAR	YTD	% CHG
ADJUSTMENTS		NET/MONTH	% CHG	MONTH	% CHG	% CHG
GROSS	ADJUSTMENTS	NET/MONTH	YTD	MONTH	LAST YEAR	YTD
ENERGY	9842218.43	32312.42-	31706459.75	7175451.26	.44	15989412.37
FUEL	165010.69-	286.84	2331355.11-	626880.83	.51	1227099.55
DEMAND	.00	.00	.00	.00	.00	.00
LIGHTS	123982.67	1553.97	363559.58	94508.25	.50	187801.53
INVESTMENT	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	1350.00-	.00	.00	.00
INTEREST	8987.47-	.00	23666.25-	24337.19-	.79	30717.50-
CONTRACT	6766.19	130605.85	269232.20	148431.51	.73	201600.19
TOTAL ****	9798969.13	100134.24	29982880.17	8020934.66	.45	17575196.14
STATE TAX	130243.39	1288.59-	369004.70	112616.58	.48	231244.37
LOCAL TAX	288302.06	56.32	886757.47	234432.61	.45	519655.18
FRANCHISE TAX	4592.90	.00	13824.05	3628.57	.44	8154.49
TOTAL ****	423138.35	1232.27-	1269586.22	350677.76	.46	759054.04
PENALTY	.00	102750.96	283638.50	107407.13	.47	225592.47
REOCUR CHARGES	4982.84	4982.84	15181.62	4891.51	.48	10037.33
MISC CHARGES	8721.97	8721.97	20797.40	8245.20	.45	17941.17
OTHER CHARGES	1547.54	1547.54	7254.03	2278.26	.44	5108.75
OTHER AMT 1	5236.00	.00	13856.50	5244.25	.50	10477.50
OTHER AMT 3	591996.98	49042.44	2102053.33	583679.86	.45	1288419.73
TOTAL ****	612485.33	49042.44	2161142.88	604339.08	.45	1331984.48
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1745.00	1745.00	2460.00	360.00	.35	1005.00
DEPOSITS	3170.00	3170.00	1923.00	34718.00	.65	53033.00
OTHER DEFS	3640.00-	3640.00-	7326.00	26995.00-	1.37	19625.00-
TOTAL ****	1275.00	1275.00	11709.00	8083.00	.23	34413.00
GRAND TOTAL ****	10835867.81	250695.37	33708956.77	9091441.63	.45	19926240.13

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PRG. DT	RG	IC COOP., INC.	REVENUE REPORT	ILL MOYR	4/10	RUN DATE	05/03/10	11:03 AM		
OWEN EL			REGISTER DATE	4/10			PAGE	165		
GRAND TOTALS			THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
ADJUSTMENTS			THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
GROSS			THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
ENERGY	757121.13	3179.29-	7725401.84	39431861.59	.19	6393594.99	.28	22383007.36	1.76	
FUEL	277028.49-	13.59-	277042.08-	2608397.19-	.10	765220.45	.38	1992320.00	1.30	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	123135.15	188.40	123323.55	486883.13	.25	101592.54	.35	289394.07	1.68	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	1350.00-	.00	.00	.00	.00	.00	
INTEREST	7245.98-	.00	7245.98-	30912.23-	.23	7848.98-	.20	38566.48-	.80	
CONTRACT	6508.60	69909.95	76418.55	345650.75	.22	105291.58	.34	306891.77	1.12	
TOTAL ****	7602490.41	38365.47	7640855.88	37623736.05	.20	7357850.58	.29	24933046.72	1.50	
STATE TAX	119105.60	912.23-	118193.37	487198.07	.24	113692.99	.32	344937.36	1.41	
LOCAL TAX	213527.93	97.15-	213430.78	1100188.25	.19	212539.53	.29	732194.71	1.50	
FRANCHISE TAX	2994.40	.47-	2993.93	16817.98	.17	3008.91	.26	11163.40	1.50	
TOTAL ****	335627.93	1009.85-	334618.08	1604204.30	.20	329241.43	.30	1088295.47	1.47	
PENALTY	.00	94018.79	94018.79	377657.29	.24	70221.36	.23	295813.83	1.27	
REOCUR CHARGES	5044.37		5044.37	20225.99	.24	4761.22	.32	14798.55	1.36	
MISC CHARGES	20008.48		20008.48	40805.88	.49	12818.83	.41	30760.00	1.32	
OTHER CHARGES	1371.86		1371.86	8625.89	.15	5883.64	.53	10992.39	.78	
OTHER AMT 1	5238.75	.00	5238.75	21095.25	.24	5233.25	.33	15710.75	1.34	
OTHER AMT 3	356592.43	37084.63	393677.06	2495730.39	.15	524796.18	.28	1813215.91	1.37	
TOTAL ****	388255.89	37084.63	425340.52	2586483.40	.16	553493.12	.29	1885477.60	1.37	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	1850.00		1850.00	4310.00	.42	1160.00	.53	2165.00	1.99	
DEPOSITS	4875.00		4875.00	6798.00	.71	6930.00	.11	59963.00	.11	
OTHER DEPS	2620.00		2620.00	9946.00	.26	405.00	.02	19220.00-	.51	
TOTAL ****	9345.00		9345.00	21054.00	.44	8495.00	.19	42908.00	.49	
GRAND TOTAL ****	8335719.23	168459.04	8504178.27	42213135.04	.20	8319301.49	.29	28245541.62	1.49	

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PRG. DT 'RG  
OWEN EL .IC COOP., INC.

REVENUE REPORT  
REGISTER DATE 5/10  
ILL MOYR 5/10

RUN DATE 06/03/10  
PAGE 165

10:13 AM

DESCRIPTION	GROSS		ADJUSTMENTS		GRAND TOTALS		REGISTER DATE 5/10		ILL MOYR 5/10		RUN DATE 06/03/10		PAGE 165		
	THIS YEAR	NET/MONTH	YTD	% CHG	THIS YEAR	NET/MONTH	YTD	% CHG	LAST YEAR	MONTH	YTD	% CHG	LAST YEAR	MONTH	YTD
ENERGY	7331397.48	7294015.81	46725877.40	.15	37381.67-	7294015.81	46725877.40	.15	21	6253515.31	28636522.67	1.63	.21	28636522.67	1.63
FUEL	654720.27-	654613.38-	3263010.57-	.20	106.89	654613.38-	3263010.57-	.20	.28	791232.04	2783552.04	1.17	.28	2783552.04	1.17
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	119911.47	119971.15	606854.28	.19	59.68	119971.15	606854.28	.19	.26	103940.32	393334.39	1.54	.26	393334.39	1.54
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	1350.00-	.00	.00	.00	1350.00-	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	11484.74-	11484.74-	42396.97-	.27	.00	11484.74-	42396.97-	.27	.39	25152.68-	63719.16-	.66	.39	63719.16-	.66
CONTRACT	5046.27	15294.34	360945.09	.04	10248.07	15294.34	360945.09	.04	.16	58697.21	365588.98	.98	.16	365588.98	.98
TOTAL ****	6790150.21	6763183.18	44386919.23	.15	26967.03-	6763183.18	44386919.23	.15	.22	7182232.20	32115278.92	1.38	.22	32115278.92	1.38
STATE TAX	108174.29	108256.59	595454.66	.18	82.30	108256.59	595454.66	.18	.25	119178.15	464115.51	1.28	.25	464115.51	1.28
LOCAL TAX	186030.03	186041.97	1286230.22	.14	11.94	186041.97	1286230.22	.14	.22	208195.51	940390.22	1.36	.22	940390.22	1.36
FRANCHISE TAX	2697.96	2698.43	19516.41	.13	.47	2698.43	19516.41	.13	.20	2841.84	14005.24	1.39	.20	14005.24	1.39
TOTAL ****	296902.28	296936.99	1901201.29	.15	94.71	296936.99	1901201.29	.15	.23	330215.50	1418510.97	1.34	.23	1418510.97	1.34
PENALTY	.00	57710.90	435368.19	.13	57710.90	57710.90	435368.19	.13	.18	65792.52	361606.35	1.20	.18	361606.35	1.20
REOCUR CHARGES	5273.27	5273.27	25499.26	.20	.00	5273.27	25499.26	.20	.25	4956.89	19755.44	1.29	.25	19755.44	1.29
MISC CHARGES	8573.51	8573.51	49379.39	.17	.00	8573.51	49379.39	.17	.31	13997.68	44757.68	1.10	.31	44757.68	1.10
OTHER CHARGES	2831.47	2831.47	11457.36	.24	.00	2831.47	11457.36	.24	.11	1363.96	12356.35	.92	.11	12356.35	.92
OTHER AMT 1	5225.00	5225.00	26320.25	.19	.00	5225.00	26320.25	.19	.24	5230.50	20941.25	1.25	.24	20941.25	1.25
OTHER AMT 3	148846.20	164710.74	2660441.13	.06	.00	164710.74	2660441.13	.06	.22	520819.21	2334035.12	1.13	.22	2334035.12	1.13
TOTAL ****	170749.45	186613.99	2773097.39	.06	15864.54	186613.99	2773097.39	.06	.22	546368.24	2431845.84	1.14	.22	2431845.84	1.14
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	415.00	415.00	4725.00	.08	.00	415.00	4725.00	.08	.42	1575.00	3740.00	1.26	.42	3740.00	1.26
DEPOSITS	2042.00	2042.00	8840.00	.23	.00	2042.00	8840.00	.23	.38	38165.00	98128.00	.09	.38	98128.00	.09
OTHER DEPS	1070.00-	1070.00-	8876.00	.12	.00	1070.00-	8876.00	.12	.53	22365.00-	41585.00-	.21	.53	41585.00-	.21
TOTAL ****	1387.00	1387.00	22441.00	.06	.00	1387.00	22441.00	.06	.28	17375.00	60283.00	.37	.28	60283.00	.37
GRAND TOTAL ****	7259188.94	7305892.06	49519027.10	.14	46703.12	7305892.06	49519027.10	.14	.22	8141983.46	36387525.08	1.36	.22	36387525.08	1.36

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PRG. DT	RG	IC COOP., INC.	REVENUE REPORT	ILL MOYR	6/10	RUN DATE	07/01/10	08:45 AM	PAGE	165
REGISTER DATE 6/10										
GRAND TOTALS										
ADJUSTMENTS										
THIS YEAR										
NET/MONTH										
YTD										
% CHG										
MONTH										
LAST YEAR										
% CHG										
YTD										
% CHG										
ENERGY	8766528.03	37691.94-	8728836.09	62748729.30	.13	6617384.51	.18	35253907.18	1.77	
FUEL	1405426.54-	52.94-	1405479.48-	5323103.43-	.26	540509.03	.16	3324061.07	1.60	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	115533.10	1509.51-	114023.59	840849.02	.13	101165.09	.20	494499.48	1.70	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	1135.00-	.00	1135.00-	2485.00-	.45	205.00-	1.00	205.00-	12.12	
INTEREST	9917.44-	.00	9917.44-	63799.15-	.15	5393.33-	.07	69112.49-	.92	
CONTRACT	4052.12	5186.14	9238.26	385477.69	.02	15328.23	.04	380917.21	1.01	
TOTAL ****	7469634.27	34068.25-	7435566.02	58585668.43	.12	7268788.53	.18	39384067.45	1.48	
STATE TAX	110590.25	199.12	110789.37	814500.62	.13	113554.66	.19	577670.17	1.40	
LOCAL TAX	215612.92	65.91-	215547.01	1687819.20	.12	213045.26	.18	1153435.48	1.46	
FRANCHISE TAX	3257.51	.00	3257.51	25472.35	.12	3209.99	.18	17215.23	1.47	
TOTAL ****	329460.68	133.21	329593.89	2527792.17	.13	329809.91	.18	1748320.88	1.44	
PENALTY	.00	62899.63	62899.63	555978.72	.11	73488.45	.16	435094.80	1.27	
REOCUR CHARGES	5463.52	5463.52	5463.52	36236.05	.15	4675.66	.19	24431.10	1.48	
MISC CHARGES	15079.94	15079.94	15079.94	73032.84	.20	16299.54	.26	61057.22	1.19	
OTHER CHARGES	1232.15	1232.15	1232.15	15520.98	.07	1369.19	.09	13725.54	1.13	
OTHER AMT 1	5211.25	.00	5211.25	36756.50	.14	5225.00	.19	26166.25	1.40	
OTHER AMT 3	367097.25	5520.57	372617.82	3197769.69	.11	564178.74	.19	2898213.86	1.10	
TOTAL ****	394084.11	5520.57	399604.68	3359316.06	.11	591748.13	.19	3023593.97	1.11	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	1480.00	1480.00	1480.00	6620.00	.22	1345.00	.26	5085.00	1.30	
DEPOSITS	5950.00-	5950.00-	5950.00-	4932.00	1.20	39030.00	.28	137158.00	.03	
OTHER DEFS	4160.00-	4160.00-	4160.00-	3646.00	1.14	32200.00	3.43	9385.00-	.38	
TOTAL ****	8630.00-	8630.00-	8630.00-	15198.00	.56	72575.00	.54	132858.00	.11	
GRAND TOTAL ****	8184549.06	34485.16	8219034.22	65043953.38	.12	8336410.02	.18	44723935.10	1.45	

EX b.t.3  
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PRG. DT OWEN EL	IC COOP., INC.	REVENUE REPORT REGISTER DATE 7/10	ILL MOYR 7/10	RUN DATE 08/02/10	10:41 AM
GRAND TOTALS		REVENUE REPORT	ILL MOYR 7/10	RUN DATE 08/02/10	10:41 AM
THIS YEAR		REGISTER DATE 7/10	ILL MOYR 7/10	RUN DATE 08/02/10	10:41 AM
ADJUSTMENTS		REGISTER DATE 7/10	ILL MOYR 7/10	RUN DATE 08/02/10	10:41 AM
GROSS	NET/MONTH	YTD	% CHG	LAST YEAR	% CHG
ADJUSTMENTS	NET/MONTH	YTD	% CHG	LAST YEAR	% CHG
ENERGY	10321268.48	7306997.78	.14	7989107.18	.18
FUEL	1765926.65-	7088509.45-	.24	335955.21	.09
DEMAND	.00	.00	.00	.00	.00
LIGHTS	114908.30	956646.53	.12	120498.19	.19
INVESTMENT	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00
LM CREDITS	1160.00-	3675.00-	.32	205.00-	.50
INTEREST	8343.03-	72142.18-	.11	6055.02-	.08
CONTRACT	8308.16	396660.06	.02	14308.57	.03
TOTAL ****	8711640.11	67258977.74	.12	8453609.13	.17
STATE TAX	122106.06	935936.94	.12	122625.64	.17
LOCAL TAX	263566.01	1951017.10	.13	251153.53	.17
FRANCHISE TAX	4009.54	29481.89	.13	3959.08	.18
TOTAL ****	389681.61	2916435.93	.13	377738.25	.17
PENALTY	.00	629151.42	.11	81175.84	.15
REOCUR CHARGES	5787.86	42023.91	.13	5142.59	.17
MISC CHARGES	12491.46	85524.30	.14	14733.65	.19
OTHER CHARGES	1968.40	17489.38	.11	1063.92	.07
OTHER AMT 1	5227.75	41984.25	.12	5288.25	.16
OTHER AMT 3	733625.36	3947972.96	.19	627659.12	.17
TOTAL ****	759100.83	4134994.80	.18	653887.53	.17
ANCILLARY SERVICES	.00	.00	.00	.00	.00
MEMBERSHIPS	440.00	7060.00	.06	1905.00	.27
DEPOSITS	2020.00-	2912.00	.69	43110.00	.23
OTHER DEPS	3595.00-	51.00	70.49	2570.00-	.21
TOTAL ****	5175.00-	10023.00	.51	42445.00	.24
GRAND TOTAL ****	9855247.55	74949582.89	.13	9608855.75	.17
				54332790.85	1.37

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PRG. DT- OWEN EL	RG IC COOP., INC.	REGISTER DATE 8/10	REVENUE REPORT 8/10	ILL MOYR 8/10	RUN DATE 09/01/10	PAGE 167	09:32 AM
GRAND TOTALS		NET/MONTH		YTD		% CHG	
THIS YEAR		YTD		YTD		% CHG	
GROSS	ADJUSTMENTS	NET/MONTH	YTD	MONTH	LAST %	YEAR CHG	% CHG
ENERGY	10792453.92	47777.48-	83814674.22	8464433.66	.16	51707448.02	1.62
FUEL	831717.07-	10744676.44	7919553.76-	34774.43-	.00	3625241.85	2.18
DEMAND	.00	831044.31-	.00	.00	.00	.00	.00
LIGHTS	120979.21	77.39	121056.60	124748.14	.16	739745.81	1.45
INVESTMENT	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	1200.00-	5.00-	4880.00-	250.00-	.37	660.00-	7.39
INTEREST	9662.72-	.00	81804.90-	19759.54-	.20	94927.05-	.86
CONTRACT	5426.48	25050.95	427137.49	14950.90	.03	410176.68	1.04
TOTAL ****	10076279.82	21981.38-	10054298.44	8549348.73	.15	56387025.31	1.37
STATE TAX	14789.73	4489.14	149278.87	123386.97	.14	823682.78	1.31
LOCAL TAX	316598.77	1942.35	318541.12	295155.15	.15	1659744.16	1.36
FRANCHISE TAX	4823.84	.00	4823.84	3783.63	.15	24957.94	1.37
TOTAL ****	466212.34	6431.49	472643.83	382325.75	.15	2508384.88	1.35
PENALTY	.00	97753.48	726904.90	77785.84	.13	594056.48	1.22
REOCUR CHARGES	5629.65	5629.65	47653.56	5197.80	.14	34771.49	1.37
MISC CHARGES	6891.75	6891.75	92416.05	14208.82	.15	89999.69	1.02
OTHER CHARGES	634.35	634.35	18123.73	2331.33	.13	17120.79	1.05
OTHER AMT 1	5241.50	.00	47225.75	5329.50	.14	36784.00	1.28
OTHER AMT 3	1279368.36	16896.64-	1262471.72	666391.31	.15	4192264.29	1.24
TOTAL ****	1297765.61	16896.64-	5415863.77	693458.76	.15	4370940.26	1.23
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1155.00	1155.00	8215.00	2605.00	.27	9595.00	.85
DEPOSITS	3270.00	3270.00	6182.00	437.50-	.00	179830.50	.03
OTHER DEPS	60.00	60.00	111.00	5980.00-	.33	17935.00-	.00
TOTAL ****	4485.00	4485.00	14508.00	3812.50-	.02	171490.50	.08
GRAND TOTAL ****	11844742.77	65306.95	11910049.72	9699106.58	.15	64031897.43	1.35

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PRG. DT	IC COOP., INC.	REVENUE REPORT	ILL MOYR	9/10	RUN DATE	10/01/10	09:19 AM	
OWEN EL.		REGISTER DATE	9/10			PAGE	167	
GRAND TOTALS		THIS YEAR		LAST YEAR		% CHG		
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	YEAR	% CHG	
ENERGY	10207954.71	38206.19-	10169748.52	.10	8790607.29	.14	60498055.31	1.55
FUEL	369551.51-	240.13	369311.38-	.04	98174.33	.02	3723416.18	2.22
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	123646.60	870.81-	122775.79	.10	125109.46	.14	864855.27	1.38
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	1200.00-	70.00-	1270.00-	.20	300.00-	.31	960.00-	6.40
INTEREST	12568.91-	.00	12568.91-	.13	18591.23-	.16	113518.28-	.83
CONTRACT	6643.56	25283.54	31927.10	.06	21428.62	.04	431605.30	1.06
TOTAL ****	9954924.45	13623.33-	9941301.12	.11	9016428.47	.13	65403453.78	1.33
STATE TAX	154242.76	875.41-	153367.35	.12	138603.06	.14	962285.84	1.28
LOCAL TAX	309149.56	438.83-	308710.73	.11	264967.87	.13	1924712.03	1.33
FRANCHISE TAX	4725.76	.41	4726.17	.12	4118.69	.14	29076.63	1.34
TOTAL ****	468118.08	1313.83-	466804.25	.12	407689.62	.13	2916074.50	1.32
PENALTY	.00	110439.43	110439.43	.13	86487.05	.12	680543.53	1.23
REOCUR CHARGES	5508.92		5508.92	.10	5831.74	.14	40603.23	1.30
MISC CHARGES	10611.83		10611.83	.10	11685.32	.11	101685.01	1.01
OTHER CHARGES	942.69		942.69	.04	1682.41	.08	18803.20	1.01
OTHER AMT 1	5296.50	.00	5296.50	.10	5329.50	.12	42113.50	1.24
OTHER AMT 3	1195460.42	21767.04-	1173693.38	.18	703989.38	.14	4896253.67	1.30
TOTAL ****	1217820.36	21767.04-	1196053.32	.18	728518.35	.14	5099458.61	1.29
ANCILLARY SERVICES	.00		.00					
MEMBERSHIPS	2065.00		2065.00	.20	80.00-	.00	9515.00	1.08
DEPOSITS	638.50-		638.50-	.11	1737.50-	.00	178093.00	.03
OTHER DEPS	5470.00-		5470.00-	1.02	10795.00	1.51	7140.00-	.75
TOTAL ****	4043.50-		4043.50-	.38	8977.50	.04	180468.00	.05
GRAND TOTAL ****	11636819.39	73735.23	11710554.62	.11	10248100.99	.13	74279998.42	1.32



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	GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	MONTH	YEAR	YTD	YEAR	% CHG	% CHG
ENERGY	8081014.53	38173.78-	8042840.75	102027263.49	15470760.46	.20	75968815.77	1.34		
FUEL	597972.14-	195.51-	598167.65-	8887032.79-	1742157.70-	.87	1981258.48	4.48		
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00		
LIGHTS	121850.28	856.47-	120993.81	1321472.73	234384.54	.21	1099239.81	1.20		
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00		
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00		
LM CREDITS	.00	.00	.00	6150.00-	.00	.00	.00	.00		
INTEREST	9997.94-	.00	9997.94-	104371.75-	18832.60-	.14	960.00-	6.40		
CONTRACT	5505.14	806.58	6311.72	465376.31	27115.18	.05	132350.88-	.78		
TOTAL ****	7600399.87	38419.18-	7561980.69	94816557.99	13971269.88	.17	79374723.66	1.19		
STATE TAX	130108.64	349.38	130458.02	1369041.18	231682.28	.19	1193968.12	1.14		
LOCAL TAX	223519.20	160.97	223680.17	2801949.12	409705.84	.17	2334417.87	1.20		
FRANCHISE TAX	3152.18	2.05-	3150.13	42182.03	5563.46	.16	34640.09	1.21		
TOTAL ****	356780.02	508.30	357288.32	4213172.33	646951.58	.18	3563026.08	1.18		
PENALTY	.00	107662.33	107662.33	945006.66	158748.76	.18	839292.29	1.12		
REOCUR CHARGES	5113.40		5113.40	58275.88	11527.44	.22	52130.67	1.11		
MISC CHARGES	13879.30		13879.30	116907.18	27666.38	.21	129351.39	.90		
OTHER CHARGES	1243.50		1243.50	20309.92	2311.82	.10	21115.02	.96		
OTHER AMT 1	5175.50		5120.50	57642.75	10642.50	.20	52756.00	1.09		
OTHER AMT 3	562762.01	15811.28	578573.29	6962711.35	1163137.14	.19	6059390.81	1.14		
TOTAL ****	588173.71	15756.28	603929.99	7215847.08	1215285.28	.19	6314743.89	1.14		
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	670.00-		670.00-	9610.00	2550.00	.21	12065.00	.79		
DEPOSITS	7705.00-		7705.00-	2161.50-	5130.00	.02	183223.00	.01		
OTHER DEPS	1395.00-		1395.00-	6754.00-	3140.00-	.30	10280.00-	.65		
TOTAL ****	9770.00-		9770.00-	694.50	4540.00	.02	185008.00	.00		
GRAND TOTAL ****	8535583.60	85507.73	8621091.33	107191278.56	15996795.50	.17	90276793.92	1.18		



**OWEN ELECTRIC COOPERATIVE**  
**Development of Change in Base Fuel Cost**

1.	Increase proposed by wholesale power supplier	<u>(\$0.00639)</u> per kWh
2.	12-month average line loss for period November, 2004 through October, 2006 (see Item 1(a), Page 2 of 2)	<u>4.3%</u>
3.	One (1) minus line loss on line 2 above	<u>95.7%</u>
4.	Calculation of decrease in base fuel cost and resulting decrease in present rates:	
	Line 1	(\$0.00639) per kWh
	/	/
	<u>Line 3</u>	<u>95.7%</u>
	Amount to be rolled into base electric rates	<u>(\$0.00668)</u> per kWh



**OWEN ELECTRIC COOPERATIVE, INC.  
Schedule of Present and Proposed Rates**

<u>SCHEDULE I - FARM &amp; HOME*</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$11.30 per month	\$11.30 per month
All kWh	\$.09478 per kWh	\$.08810 per kWh
<u>SCHEDULE I-A - FARM &amp; HOME OFF-PEAK MARKETING RATE*</u>	\$.05692 per kWh Same as Schedule I Farm & Home less 40%	\$.05286 per kWh Same as Schedule I Farm & Home less 40%
<u>SCHEDULE I - SMALL COMMERCIAL*</u>		
Customer Charge	\$13.34 per month	\$13.34 per month
All kWh	\$.09478 per kWh	\$.08810 per kWh
<u>SCHEDULE II - LARGE POWER*</u>		
All KW Demand	\$6.13 per KW of Billing Demand	\$6.13 per KW of Billing Demand
Customer Charge	\$21.31 per month	\$21.31 per month
All kWh	\$.07166 per kWh	\$.06498 per kWh
<u>SCHEDULE III - OUTDOOR LIGHTS*</u>		
Installed on existing pole where 120 volts are available		
One Pole Added	\$8.79	\$8.52
Two Poles Added	\$10.60	\$10.33
Three Poles Added	\$12.41	\$12.14
Four Poles Added	\$14.22	\$13.95
	\$16.04	\$15.77
<u>SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1*</u>		
Customer Charge	\$1,521.83 per month	\$1,521.83 per month
Demand Charge	\$7.08 per KW of Billing Demand	\$7.08 per KW of Billing Demand
Energy Charge	\$.05661 per kWh for all kWh equal to 425 per KW of billing demand	\$.04993 per kWh for all kWh equal to 425 per KW of billing demand
Energy Charge	\$.05237 per kWh for all kWh in excess of 425 per KW of billing demand	\$.04569 per kWh for all kWh in excess of 425 per KW of billing demand
<u>SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2*</u>		
Customer Charge	\$3,042.58 per month	\$3,042.58 per month
Demand Charge	\$7.08 per KW of Billing Demand	\$7.08 per KW of Billing Demand
Energy Charge	\$.05167 per kWh for all kWh equal to 425 per KW of billing demand	\$.04499 per kWh for all kWh equal to 425 per KW of billing demand
	\$.05003 per kWh for all kWh in excess of 425 per KW of billing demand	\$.04335 per kWh for all kWh in excess of 425 per KW of billing demand

\*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

**OWEN ELECTRIC COOPERATIVE, INC.  
Schedule of Present and Proposed Rates**

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A\*

Customer Charge	\$1,521.83 per month	\$1,521.83 per month
Demand Charge	\$7.08 per KW of Billing Demand	\$7.08 per KW of Billing Demand
Energy Charge	\$.05415 per kWh for all kWh equal to 425 per KW of billing demand	\$.04747 per kWh for all kWh equal to 425 per KW of billing demand
	\$.05130 per kWh for all kWh in excess of 425 per KW of billing demand	\$.04462 per kWh for all kWh in excess of 425 per KW of billing demand

SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1\*

Customer Charge	\$1,521.83 per month	\$1,521.83 per month
Demand Charge	\$7.08 per KW of Contract Demand	\$7.08 per KW of Contract Demand
	\$9.84 per KW of Billing Demand in excess of Contract Demand	\$9.84 per KW of Billing Demand in excess of Contract Demand
Energy Charge	\$.05661 per kWh for all kWh equal to 425 per KW of billing demand	\$.04993 per kWh for all kWh equal to 425 per KW of billing demand
	\$.05237 per kWh for all kWh in excess of 425 per KW of billing demand	\$.04569 per kWh for all kWh in excess of 425 per KW of billing demand

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A\*

Customer Charge	\$1,521.83 per month	\$1,521.83 per month
Demand Charge	\$7.08 per KW of Billing Demand of Contract Demand	\$7.08 per KW of Billing Demand of Contract Demand
	\$9.84 per KW of Billing Demand in excess of Contract Demand	\$9.84 per KW of Billing Demand in excess of Contract Demand
Energy Charge	\$.05415 per kWh for all kWh equal to 425 per KW of billing demand	\$.04747 per kWh for all kWh equal to 425 per KW of billing demand
	\$.05130 per kWh for all kWh in excess of 425 per KW of billing demand	\$.04462 per kWh for all kWh in excess of 425 per KW of billing demand

\*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

**OWEN ELECTRIC COOPERATIVE, INC.  
Schedule of Present and Proposed Rates**

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2\*

Customer Charge	\$3,042.58 per month	\$3,042.58 per month
Demand Charge	\$7.08 per KW of Billing Demand of Contract Demand	\$7.08 per KW of Billing Demand of Contract Demand
	\$9.84 per KW of Billing Demand in excess of Contract Demand	\$9.84 per KW of Billing Demand in excess of Contract Demand
Energy Charge	\$.05167 per kWh for all kWh equal to 425 per KW of billing demand	\$.04499 per kWh for all kWh equal to 425 per KW of billing demand
	\$.05003 per kWh for all kWh in excess of 425 per KW of billing demand	\$.04335 per kWh for all kWh in excess of 425 per KW of billing demand

SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB\*

Customer Charge	\$1,521.83 per month	\$1,521.83 per month
Demand Charge	\$7.08 per KW of Billing Demand of Contract Demand	\$7.08 per KW of Billing Demand of Contract Demand
	\$9.84 per KW of Billing Demand in excess of Contract Demand	\$9.84 per KW of Billing Demand in excess of Contract Demand
Energy Charge	\$.05821 per kWh	\$.05153 per kWh

SCHEDULE I-B - FARM & HOME - TIME OF DAY\*

Customer Charge (no usage)	\$18.39 per meter, per month	\$18.39 per meter, per month
Energy Charge per kWh		
On-Peak Energy	\$ 0.109750	\$ 0.103070
Off-Peak Energy	\$ 0.062240	\$ 0.055560

SCHEDULE I-C - SMALL COMMERCIAL - TIME OF DAY\*

Customer Charge (no usage)	\$24.51 per meter, per month	\$24.51 per meter, per month
Energy Charge per kWh		
On-Peak Energy	\$ 0.106110	\$ 0.099430
Off-Peak Energy	\$ 0.062240	\$ 0.055560

\*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

**OWEN ELECTRIC COOPERATIVE, INC.  
Schedule of Present and Proposed Rates**

SCHEDULE 2-A - LARGE POWER - TIME OF DAY\*

Customer Charge (no usage)	\$61.33 per meter, per month	\$61.33 per meter, per month
Energy Charge per kWh		
On-Peak Energy	\$ 0.110130	\$ 0.103450
Off-Peak Energy	\$ 0.066700	\$ 0.060020

SCHEDULE I OLS - OUTDOOR LIGHTING SERVICE\*

Monthly Rates:

100 Watt High Pressure Sodium Area Lighting (@ 40 kWh/mo.)	\$10.52 per light	\$10.25 per light
Cobrahead Lighting		
100 Watt High Pressure Sodium (@ 40 kWh/mo.)	\$13.57 per light	\$13.30 per light
250 Watt High Pressure Sodium (@ 83 kWh/mo.)	\$18.61 per light	\$18.06 per light
400 Watt High Pressure Sodium (@ 154 kWh/mo.)	\$23.52 per light	\$22.49 per light
Directional Lighting		
100 Watt High Pressure Sodium (@ 40 kWh/mo.)	\$12.72 per light	\$12.45 per light
250 Watt High Pressure Sodium (@ 83 kWh/mo.)	\$15.85 per light	\$15.30 per light
400 Watt High Pressure Sodium (@ 154 kWh/mo.)	\$20.51 per light	\$19.48 per light
Rate for one additional pole if light is not installed on a currently used pole	\$4.88 per light	\$4.88 per light

SCHEDULE II SOLS - SPECIAL OUTDOOR LIGHTING SERVICE\*

Traditional Light with Fiberglass Pole (@ 40 kWh/mo.)	\$13.41 per light	\$13.14 per light
Holophane Light with Fiberglass Pole (@ 40 kWh/mo.)	\$15.87 per light	\$15.60 per light

SCHEDULE III SOLS - SPECIAL OUTDOOR LIGHTING SERVICE\*

D. <u>Monthly Rates</u>	1. The energy rate for each type of lamp shall be \$0.06642 per kWh per month as determined . . .	1. The energy rate for each type of lamp shall be \$0.05974 per kWh per month as determined . . .
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\*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".





FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

11th Revised SHEET NO. 1

CANCELING P.S.C. KY. NO. 6

10th Revised SHEET NO. 1

Owen Electric Cooperative, Inc.  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**SCHEDULE I - FARM AND HOME**

- A. Applicable - to entire territory served.
- B. Available - to farm and residential consumers.
- C. Type of Service - Single phase, 60 cycles, 120/240 volt.
- D. Rate

Customer Charge	\$11.30	Per Month	(I)
All KWH	<i>.08810</i> <del>\$0.09478</del>	Per KWH	(I)

E. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE January 14, 2011  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after January 14, 2011  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00179 DATED January 14, 2011

<b>KENTUCKY</b> PUBLIC SERVICE COMMISSION
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Hartley</i>
EFFECTIVE <b>1/14/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Exhibit 6  
Page 2 of 18

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

10th Revised SHEET NO. 2

CANCELING P.S.C. KY. NO. 6

9th Revised SHEET NO. 2

Owen Electric Cooperative, Inc.

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**SCHEDULE I-A FARM AND HOME - OFF-PEAK MARKETING RATE\***

- A. Applicable - to entire territory served.
- B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I - FARM AND HOME.

C. Type of Service - Single phase, 60 cycle, 120/240 volt.

D. Rate  
 All KWH \$0.05692 per KWH .05286 (I)  
 Same as Schedule I - Farm & Home, less 40%

E. Schedule of Hours  
 This rate is only applicable for the below-listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

F. Terms and Conditions

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate a separate contract will be executed between the Cooperative and the Consumer/Member, a sample copy of which is filed as part of this tariff.

G. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE January 14, 2011  
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(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00179 DATED January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>Brent Kirtley</u>
EFFECTIVE <b>1/14/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

11th Revised SHEET NO. 8

CANCELING P.S.C. KY. NO. 6

10th Revised SHEET NO. 8

Owen Electric Cooperative, Inc.  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**SCHEDULE I - SMALL COMMERCIAL\***

- A. Applicable - to entire territory served.
- B. Available - for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)  
 Customer Charge \$13.34 per Month (I)  
 All KWH <sup>08810</sup> \$0.09478 per KWH (I)
- E. Minimum Charge - under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE January 14, 2011  
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ISSUED BY [Signature]  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00179 DATED January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>Brent Kirtley</u>
EFFECTIVE <b>1/14/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

10th Revised SHEET NO. 9

CANCELING P.S.C. KY. NO. 6

9th Revised SHEET NO. 9

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE II - LARGE POWER\***

Page One of Two

- A. Applicable - to entire territory served.
- B. Available - to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.
- C. Character of Service - the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.
- D. Agreement - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.
- E. Rates

All KW Demand	\$	6.13	Per KW of Billing Demand	(I)
Customer Charge	\$	21.31	Per Month	(I)
All KWH	\$	0.07166	Per KWH	(I)
- F. Determination of Billing Demand - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
- G. Power Factor Adjustment - the consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by 90%, and divided by the percent power factor.

DATE OF ISSUE January 14, 2011  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after January 14, 2011  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00179 DATED January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>Brent Kirtley</u>
EFFECTIVE <b>1/14/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

13th Revised SHEET NO. 11

CANCELING P.S.C. KY. NO. 6

12th Revised SHEET NO. 11

**Owen Electric Cooperative, Inc.**  

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(Name of Utility)

**CLASSIFICATION OF SERVICE**

**SCHEDULE III - OUTDOOR LIGHTS\***

- A. Applicable - to entire territory served.
- B. Availability - restricted to customers being billed on this tariff prior to January 1, 2004. This tariff will remain in effect for those customers after January 1, 2004 for as long as the same customer continues the same lighting service uninterrupted. This tariff is not available to new requests for outdoor lighting on or after January 1, 2004.

**C. Rates**

Installed on existing pole where 120 volts are available:	\$	<del>8.79</del> 8.52	(I)
One Pole Added:	\$	<del>10.60</del> 10.33	(I)
Two Poles Added:	\$	<del>12.41</del> 12.14	(I)
Three Poles Added:	\$	<del>14.22</del> 13.95	(I)
Four Poles Added:	\$	<del>16.04</del> 15.77	(I)

Where a transformer is required, there is an additional charge of \$.70 per month. (I)

- D. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and as approved by Commission Order of March 31, 1981.

DATE OF ISSUE January 14, 2011  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after January 14, 2011  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00179 DATED January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>Brent Kirtley</u> EFFECTIVE
<b>1/14/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Exhibit 6  
Page 6 of 18

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

11th Revised SHEET NO. 12

CANCELING P.S.C. KY. NO. 6

10th Revised SHEET NO. 12

**Owen Electric Cooperative, Inc.**  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1**

*(Page One of Two)*

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer charge	\$ 1,521.83	Per Month	(I)
Demand Charge	\$ 7.08	Per KW of Billing Demand	(I)
Energy Charge	\$ .05661 <sup>04993</sup>	Per KWH for all KWH equal to 425 per KW of Billing Demand	(I)
Energy Charge	\$ .05237 <sup>04569</sup>	Per KWH for all KWH in excess of 425 per KW of Billing Demand	(I)

- D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:
  - (a) The Contract demand
  - (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

- E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:
  - (a) The product of the billing demand multiplied by the demand charge, plus
  - (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
  - (c) The customer charge.

DATE OF ISSUE January 14, 2011  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after January 14, 2011  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00179 DATED January 14, 2011

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>1/14/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

11th Revised SHEET NO. 15

CANCELLING P.S.C. KY. NO. 6

10th Revised SHEET NO. 15

Owen Electric Cooperative, Inc.  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2**

(Page One of Two)

- A. Applicable - to all territory served by the Seller
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$3,042.58	Per Month	(I)
Demand Charge	\$ 7.08	Per KW of Billing Demand	(I)
Energy Charge <sup>0.04499</sup>	\$0.05167	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge <sup>0.04335</sup>	\$0.05003	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7 AM - 12 Noon; 5PM - 10PM
May thru September	10 AM - 10PM

E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge:

DATE OF ISSUE January 14, 2011  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after January 14, 2011  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00179 DATED January 14, 2011

<b>KENTUCKY</b> PUBLIC SERVICE COMMISSION
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>1/14/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Exhibit 6  
Page 8 of 18

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

11th Revised SHEET NO. 18

CANCELING P.S.C. KY. NO. 6

10th Revised SHEET NO. 18

Owen Electric Cooperative, Inc.  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A**

(Page One of Two)

- A. Applicable - to all territory served by the Seller
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$ 1,521.83	Per Month	(I)
Demand Charge	\$ 7.08	Per KW of Billing Demand	(I)
Energy Charge <sup>0.04747</sup> \$ 0.05415		Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge <sup>0.04462</sup> \$ 0.05130		Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

- D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:
  - (a) The Contract demand
  - (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7:00 AM - 12 Noon; 5:00 PM - 10:00 PM
May thru September	10:00 AM - 10:00 PM

- E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:
  - (a) The product of the billing demand multiplied by the demand charge, plus
  - (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
  - (c) The customer charge.

DATE OF ISSUE January 14, 2011  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after January 14, 2011  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00179 DATED January 14, 2011

<b>KENTUCKY</b> PUBLIC SERVICE COMMISSION
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>1/14/2011</b> PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

Exhibit 6  
page 9 of 18

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

9th Revised SHEET NO. 20A

CANCELING P.S.C. KY. NO. 6

8th Revised SHEET NO. 20A

**Owen Electric Cooperative, Inc.**  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1**

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

**C. Rates**

Customer Charge	\$1,521.83	Per Month	(1)
Demand Charge	\$ 7.08	Per KW of Demand of Contract Demand	(1)
	\$ 9.84	Per KW of Demand in Excess of Contract Demand	(1)
Energy Charge	<del>0.0499</del> \$0.05661	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(1)
Energy Charge	<del>0.4569</del> \$0.05237	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(1)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
  - (3) The customer charge.

DATE OF ISSUE January 14, 2011  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after January 14, 2011  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00179 DATED January 14, 2011

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>1/14/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Exhibit 6  
page 10 of 18

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

9th Revised SHEET NO. 21A

CANCELING P.S.C. KY. NO. 6

8th Revised SHEET NO. 21A

**Owen Electric Cooperative, Inc.**  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A**

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	\$1,521.83	Per Month	(1)
Demand Charge	\$ 7.08	Per KW of Demand of Contract Demand	(1)
	\$ 9.84	Per KW of Demand in Excess of Contract Demand	(1)
Energy Charge, <del>04747</del> \$0.05415		Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(1)
Energy Charge, <del>04462</del> \$0.05130		Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(1)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
  - (3) The customer charge.

DATE OF ISSUE January 14, 2011  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after January 14, 2011  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00179 DATED January 14, 2011

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>1/14/2011</b> <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Exhibit b  
Page 11 of 18

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

9th Revised SHEET NO. 22A

CANCELING P.S.C. KY. NO. 6

8th Revised SHEET NO. 22A

**Owen Electric Cooperative, Inc.**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2**

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 5,000 KW or over with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

**C. Rates**

Customer Charge	\$3,042.58	Per Month	(1)
Demand Charge	\$ 7.08	Per KW of Demand of Contract Demand	(1)
	\$ 9.84	Per KW of Demand in excess of Contract Demand	(1)
Energy Charge	<sup>4499</sup> \$ 0.05167	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(1)
Energy Charge	<sup>04335</sup> \$ 0.05003	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(1)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
  - (3) The customer charge.

DATE OF ISSUE January 14, 2011  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after January 14, 2011  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00179 DATED January 14, 2011

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>1/14/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Exhibit 6  
page 12 of 18

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**7th Revised** SHEET NO. 22D

CANCELING P.S.C. KY. NO. 6

**6th Revised** SHEET NO. 22D

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XIV- LARGE INDUSTRIAL RATE LPB**

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 500 - 999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	\$1,521.83	Per Month	(1)
Demand Charge	\$ 7.08	Per KW of Demand of Contract Demand	(1)
	\$ 9.84	Per KW of Demand in excess of Contract Demand	(1)
Energy Charge	\$0.05821	Per KWH	(1)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
  - (3) The customer charge.

DATE OF ISSUE January 14, 2011  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after January 14, 2011  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00179 DATED January 14, 2011

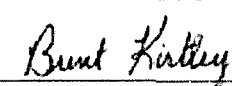
<b>KENTUCKY</b> PUBLIC SERVICE COMMISSION
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE <b>1/14/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Exhibit 6  
Page 13 of 18

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6

**8th Revised** SHEET NO. 23

CANCELING P.S.C. KY. NO. 6

**7th Revised** SHEET NO. 23

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE 1-B – FARM & HOME - TIME OF DAY**

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$18.39 per meter, per month	(I)
Energy Charge per kWh		
On-Peak Energy	\$0.10975 • 10307	(I)
Off-Peak Energy	\$0.06224 • 08556	(I)

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE January 14, 2011  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after January 14, 2011  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00179 DATED January 14, 2011

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>1/14/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Exhibit 6  
Page 14 of 18

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**8th Revised** SHEET NO. 24  
CANCELING P.S.C. KY. NO. 6  
**7th Revised** SHEET NO. 24

**Owen Electric Cooperative, Inc.**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**SCHEDULE 1-C – SMALL COMMERCIAL - TIME OF DAY**

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I – Small Commercial, under 50 kW demand.
- C. Type of Service – Single Phase and three phase, 60 cycle, at available secondary voltage.

D. Rate

Customer Charge (no usage)	\$24.51 per meter, per month	(I)
Energy Charge per kWh		
On-Peak Energy	\$0.10611 , 0.9943	(I)
Off-Peak Energy	\$0.06224 . 05556	(I)

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE January 14, 2011  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after January 14, 2011  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00179 DATED January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>Brent Kirtley</u>
EFFECTIVE <b>1/14/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Exhibit 6  
Page 15 of 18

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

8th Revised SHEET NO. 25

CANCELING P.S.C. KY. NO. 6

7th Revised SHEET NO. 25

**Owen Electric Cooperative, Inc.**  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**SCHEDULE 2-A - LARGE POWER - TIME OF DAY**

- A. Applicable - to the entire territory served.
- B. Available - to all commercial, industrial, and farm consumers whose kWh demand shall exceed 50 kW demand for lighting, heating or power, and are eligible for the Schedule II, Large Power.
- C. Type of Service - Three phase, 60 cycle, at available nominal voltage.

D. <u>Rate</u>	Customer Charge (no usage)	\$ 61.33 per meter, per month	(I)
	Energy Charge per kWh		
	On-Peak Energy	\$ 0.11013 .10345	(I)
	Off-Peak Energy	\$ 0.06670 .06002	(I)

E. <u>Schedule of Hours</u>	<b><u>On-Peak and Off-Peak Hours</u></b>
<u>Months</u>	<u>On-Peak Hours</u> <u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.      10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon      12:00 noon to 5:00 p.m.
	5:00 p.m. to 10:00 p.m.      10:00 p.m. to 7:00 a.m.

F. Special Provisions - Delivery Point - if service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If the service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service - if service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage.

G. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE January 14, 2011  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after January 14, 2011  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00179 DATED January 14, 2011

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>1/14/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 35A

CANCELING P.S.C. KY. NO. 6

6th Revised SHEET NO. 35A

**Owen Electric Cooperative, Inc.**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE**

Page One of Two

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service as provided below. The cooperative reserves the right to limit the types of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:

100 Watt High Pressure Sodium Area Lighting (Monthly energy usage – 40 kWh) ~~\$10.52~~ per Light (I) 10.25

Cobrahead Lighting

100 Watt High Pressure Sodium (Monthly energy usage – 40 kWh) 13.30 \$13.57 per Light (I)

250 Watt High Pressure Sodium (Monthly energy usage – 83 kWh) 18.06 \$18.61 per Light (I)

400 Watt High Pressure Sodium (Monthly energy usage – 154 kWh) 22.49 \$23.52 per Light (I)

Directional Lighting

100 Watt High Pressure Sodium (Monthly energy usage – 40 kWh) 12.45 \$12.72 per Light (I)

250 Watt High Pressure Sodium (Monthly energy usage – 83 kWh) 15.30 \$15.85 per Light (I)

400 Watt High Pressure Sodium (Monthly energy usage – 154 kWh) 19.49 \$20.51 per Light (I)

Rate for one additional pole if light is not installed on a currently used pole \* \$ 4.88 per Light (I)

\* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE January 14, 2011  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after January 14, 2011  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00179 DATED January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>Brent Kirtley</u>
EFFECTIVE <b>1/14/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Exhibit 6  
page 17 of 18

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 36A

CANCELING P.S.C. KY. NO. 6

6th Revised SHEET NO. 36A

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE**

Page One of Two

- A. Applicable – to the entire territory served.
- B. Available – to all member, neighborhood/homeowner associations and governmental agencies requesting luminaries for dusk to dawn outdoor or street lighting service of a type provided below. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Investment – the member, neighborhood/homeowner associations, and governmental agencies requesting this service will pay for all the costs required to install the below listed types of lighting and meet all requirements of the cooperative for service. Costs of installation include all material costs, direct and indirect labor costs plus any equipment costs and other overhead costs associated with the installation of these lights.
- E. Monthly Rates: the below listed rates provide for the power costs associated with lights along with all operations and maintenance costs, all administrative costs and normal equipment replacement costs.
 

Traditional Light with Fiberglass Pole	(Monthly energy usage – 40 kWh)	13.14	\$13.41	(I)
Holophane Light with Fiberglass Pole	(Monthly energy usage – 40 kWh)	15.60	\$15.87	(I)
- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE January 14, 2011  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after January 14, 2011  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00179 DATED January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>Brent Kirtley</u> EFFECTIVE
<b>1/14/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Exhibit 6  
page 18 of 18

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 37A

CANCELING P.S.C. KY. NO. 6

6th Revised SHEET NO. 37A

**Owen Electric Cooperative, Inc.**  
(Name of Utility)

**CLASSIFICATION OF SERVICE**


Page One of Two

**SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE**

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:
  - 1. The energy rate for each type of lamp shall be \$0.06642 per rate kWh per month as determined by the following formula: (1)  
*= 05974*  
$$\text{Monthly Rated kWh} = (4100 \text{ hours per year} \times \text{Manufacturer's suggested watts}/1000)/12$$
  - 2. Facilities charge – the books of the cooperative shall accurately reflect the cooperative's total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge for each month shall be 1.75 percent of the said total investment in these special facilities.
- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE January 14, 2011  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after January 14, 2011  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00179 DATED January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>1/14/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)