




**Rural Electric Cooperative Corporation**

A Touchstone Energy<sup>®</sup> Cooperative 

February 23, 2011

MR JEFF DEROUEN  
EXECUTIVE DIRECTOR  
PUBLIC SERVICE COMMISSION  
PO BOX 615  
FRANKFORT KY 40602

**RECEIVED**

FEB 28 2011

PUBLIC SERVICE  
COMMISSION

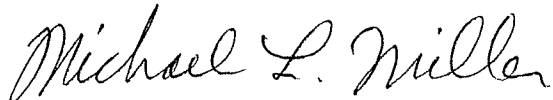
RE: PSC CASE NO. 2010-00506

Dear Mr. Derouen:

Please find enclosed Nolin RECC's revised originals and ten copies of Items 4, 5 and 6 in the above referenced case.

If you have any questions, please let me know.

Sincerely,



Michael L. Miller  
President & CEO

afc

Enclosures

**CALCULATION OF THE INCREASE / DECREASE IN BASE FUEL COST**

MONTH	EKP ORIGINAL FAC	PROPOSED ROLL-OUT	PROPOSED EKP FAC	TWELVE MONTHS LINE LOSS	SALES AS A PERCENT OF PURCHASES	FAC DOLLARS PER KWH	FAC CENTS PER KWH
Nov-08	0.036530	(0.006390)	0.030140	5.98%	94.02%	\$0.03206	3.206 ¢
Dec-08	0.036530	(0.006390)	0.030140	6.42%	93.58%	\$0.03221	3.221 ¢
Jan-09	0.036530	(0.006390)	0.030140	6.17%	93.83%	\$0.03212	3.212 ¢
Feb-09	0.036530	(0.006390)	0.030140	6.17%	93.83%	\$0.03212	3.212 ¢
Mar-09	0.036530	(0.006390)	0.030140	5.34%	94.66%	\$0.03184	3.184 ¢
Apr-09	0.036530	(0.006390)	0.030140	5.18%	94.82%	\$0.03179	3.179 ¢
May-09	0.036530	(0.006390)	0.030140	5.33%	94.67%	\$0.03184	3.184 ¢
Jun-09	0.036530	(0.006390)	0.030140	5.39%	94.61%	\$0.03186	3.186 ¢
Jul-09	0.036530	(0.006390)	0.030140	5.30%	94.70%	\$0.03183	3.183 ¢
Aug-09	0.036530	(0.006390)	0.030140	5.29%	94.71%	\$0.03182	3.182 ¢
Sep-09	0.036530	(0.006390)	0.030140	5.22%	94.78%	\$0.03180	3.180 ¢
Oct-09	0.036530	(0.006390)	0.030140	5.19%	94.81%	\$0.03179	3.179 ¢
Nov-09	0.036530	(0.006390)	0.030140	3.55%	96.45%	\$0.03125	3.125 ¢
Dec-09	0.036530	(0.006390)	0.030140	3.02%	96.98%	\$0.03108	3.108 ¢
Jan-10	0.036530	(0.006390)	0.030140	3.96%	96.04%	\$0.03138	3.138 ¢
Feb-10	0.036530	(0.006390)	0.030140	4.07%	95.93%	\$0.03142	3.142 ¢
Mar-10	0.036530	(0.006390)	0.030140	5.04%	94.96%	\$0.03174	3.174 ¢
Apr-10	0.036530	(0.006390)	0.030140	4.79%	95.21%	\$0.03166	3.166 ¢
May-10	0.036530	(0.006390)	0.030140	4.75%	95.25%	\$0.03164	3.164 ¢
Jun-10	0.036530	(0.006390)	0.030140	4.69%	95.31%	\$0.03162	3.162 ¢
Jul-10	0.036530	(0.006390)	0.030140	4.74%	95.26%	\$0.03164	3.164 ¢
Aug-10	0.036530	(0.006390)	0.030140	4.64%	95.36%	\$0.03161	3.161 ¢
Sep-10	0.036530	(0.006390)	0.030140	4.63%	95.37%	\$0.03160	3.160 ¢
Oct-10	0.036530	(0.006390)	0.030140	4.37%	95.63%	\$0.03152	3.152 ¢

a East Kentucky Proposed Roll-out -0.00639

b Nolin Twelve Month Line Loss 4.3655%

Nolin Proposed Roll-out = a / 1- b -0.006682

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION  
COMPARATIVE RATE SCHEDULES

**SCHEDULE 1\***

RESIDENTIAL, FARM NON-FARM, TRAILERS AND MOBILE HOMES

	PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE	\$9.04	\$9.04
RATE PER KWH	0.09266	0.08598

**SCHEDULE 2\***

COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE

	PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE	\$16.82	\$16.82
RATE PER KWH	0.09942	0.09274

**SCHEDULE 3\***

LARGE POWER

	PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE	\$28.50	\$28.50
DEMAND CHARGE PER KW	\$4.95	\$4.95
FIRST 2,500 KWH	0.08513	0.07845
NEXT 12,500 KWH	0.08005	0.07337
ALL OVER 15,000 KWH	0.07852	0.07184

**SCHEDULE 4\***

INDUSTRIAL

	PRESENT RATE	PROPOSED RATE
DEMAND CHARGE PER KW	\$4.95	\$4.95
FIRST 3,500 KWH	0.08916	0.08248
NEXT 6,500 KWH	0.07457	0.06789
ALL OVER 10,000 KWH	0.07078	0.06410

**SCHEDULE 5\***

RURAL LIGHT

	PRESENT RATE	PROPOSED RATE
MERCURY VAPOR - 175 WATT EACH LIGHT (75 KWH)	\$10.56	\$10.06

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION  
COMPARATIVE RATE SCHEDULES (con't)

<i>SCHEDULE 5* (con't)</i>	PRESENT RATE	PROPOSED RATE
HIGH PRESSURE SODIUM (HPS) 100 WATT 75 KWH PER MONTH	\$10.56	\$10.06
DIRECTIONAL FLOODLIGHT 100 WATT 44 KWH PER MONTH	\$9.11	\$8.82
DIRECTIONAL FLOODLIGHT 250 WATT 120 KWH PER MONTH	\$15.73	\$14.93
DIRECTIONAL FLOODLIGHT 400 WATT 188 KWH PER MONTH	\$21.59	\$20.33
LANTERN TYPE 100 WATT 44 KWH PER MONTH	\$13.36	\$13.07
CONTEMPORARY TYPE 400 WATT 188 KWH PER MONTH	\$23.06	\$21.80
ACORN CONTEMPORARY TYPE 400 WATT 188 KWH PER MONTH	\$35.52	\$34.26
SANTA ROSA CONTEMPORARY TYPE 150 WATT 65 KWH PER MONTH	\$34.02	\$33.59

**SCHEDULE 6\***

MERCURY VAPOR (MV) OR HIGH PRESSURE SODIUM (HPS) SERIES OR MULTIPLE

<b>STANDARD OVERHEAD: (WOOD POLES)</b>	PRESENT RATE	PROPOSED RATE
8,500 M.V. INITIAL LUMENS 175 WATT 75 KWH PER MONTH	\$6.80	\$6.30
23,000 M.V. INITIAL LUMENS 400 WATT 170 KWH PER MONTH	\$19.27	\$18.13
9,500 H.P.S. INITIAL LUMENS 100 WATT 50 KWH PER MONTH	\$9.99	\$9.66
27,500 H.P.S. INITIAL LUMENS 250 WATT 105 KWH PER MONTH	\$15.34	\$14.64
50,000 H.P.S. INITIAL LUMENS 400 WATT 145 KWH PER MONTH	\$20.07	\$19.10

<b>ORNAMENTAL SERVICE: (ALUMINUM POLE)</b>	PRESENT RATE	PROPOSED RATE
8,500 M.V. INITIAL LUMENS 175 WATT 75 KWH PER MONTH	\$8.53	\$8.03
23,000 M.V. INITIAL LUMENS 400 WATT 170 KWH PER MONTH	\$21.09	\$19.95
9,500 H.P.S. INITIAL LUMENS 100 WATT 50 KWH PER MONTH	\$22.24	\$21.91
27,500 H.P.S. INITIAL LUMENS 250 WATT 105 KWH PER MONTH	\$26.71	\$26.01
50,000 H.P.S. INITIAL LUMENS 400 WATT 145 KWH PER MONTH	\$30.65	\$29.68

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION  
COMPARATIVE RATE SCHEDULES (con't)

**SCHEDULE 6\* (con't)**

<b>ORNAMENTAL SERVICE: (FIBERGLASS POLE)</b>	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
50,000 H.P.S. INITIAL LUMENS 400 WATT	145 KWH PER MONTH \$35.53	\$34.56
15,500 H.P.S. INITIAL LUMENS 150 WATT	65 KWH PER MONTH \$34.03	\$33.60

**SCHEDULE 7\***

<b>LARGE INDUSTRIAL</b>	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
DEMAND CHARGE PER KW	\$9.04	\$9.04
PER KWH CHARGE	0.06555	0.05887

**SCHEDULE 8\***

<b>LARGE INDUSTRIAL - SEASONAL TIME OF DAY</b>	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
DEMAND CHARGE PER KW	\$8.93	\$8.93
PER KWH CHARGE	0.06555	0.05887

**SCHEDULE 9\***

<b>INDUSTRIAL - 1,000 TO 4,999 KW</b>	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$1,194.27	\$1,194.27
CONTRACT DEMAND CHARGE PER KW	\$6.14	\$6.14
EXCESS OF CONTRACT DEMAND	\$8.93	\$8.93
RATE PER KWH	0.06347	0.05679

**SCHEDULE 10\***

<b>INDUSTRIAL - 5,000 TO 9,999 KW</b>	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$1,219.84	\$1,219.84
CONTRACT DEMAND CHARGE PER KW	\$6.14	\$6.14
EXCESS OF CONTRACT DEMAND	\$8.93	\$8.93
RATE PER KWH	0.05777	0.05109

**SCHEDULE 11\***

<b>INDUSTRIAL - OVER 10,000 KW*</b>	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$1,219.84	\$1,219.84
CONTRACT DEMAND CHARGE PER KW	\$6.14	\$6.14
EXCESS OF CONTRACT DEMAND	\$8.93	\$8.93
RATE PER KWH	0.05663	0.04995

**NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION  
COMPARATIVE RATE SCHEDULES (con't)**

***SCHEDULE 12\****

INDUSTRIAL C - 1,000 TO 4,999 KW

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$1,219.84	\$1,219.84
CONTRACT DEMAND CHARGE PER KW	\$6.14	\$6.14
RATE PER KWH	0.06347	0.05679

***SCHEDULE 13\****

INDUSTRIAL C - 5,000 TO 9,999 KW

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$1,219.84	\$1,219.84
CONTRACT DEMAND CHARGE PER KW	\$6.14	\$6.14
RATE PER KWH	0.05777	0.05109

***SCHEDULE 14\****

INDUSTRIAL C - OVER 10,000 KW\*

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$1,219.84	\$1,219.84
CONTRACT DEMAND CHARGE PER KW	\$6.14	\$6.14
RATE PER KWH	0.05663	0.04995

***SPECIAL CONTRACT RATE \****

AGC AUTOMOTIVE

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$1,188.66	\$1,188.66
CONTRACT DEMAND CHARGE PER KW	\$6.83	\$6.83
RATE PER KWH	0.04981	0.04313

***\*FUEL CLAUSE ADJUSTMENT***

ALL RATES ARE APPLICABLE TO THE FUEL ADJUSTMENT CLAUSE AND MAY BE INCREASED OR DECREASED BY AN AMOUNT PER KWH EQUAL TO THE FUEL ADJUSTMENT AMOUNT PER KWH AS BILLED BY THE WHOLESALE POWER SUPPLIER PLUS AN ALLOWANCE FOR LINE LOSSES. THE ALLOWANCE FOR MOVING AVERAGE OF SUCH LOSSES. THIS FUEL CLAUSE IS SUBJECT TO ALL OTHER APPLICABLE PROVISIONS AS SET OUT IN 807 KAR 5:056.

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
*14 13<sup>th</sup> Revision Sheet No. 20*  
**CANCELING PSC KY NO. 10**  
*13 12<sup>th</sup> Revision Sheet No. 20*

**CLASSIFICATION OF SERVICE**

**SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES**

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge        \$9.04

(R) All KWH Charge        ~~\$0.09266~~ per KWH    \$0.08598

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$9.04.

DATE OF ISSUE	<del>January 14, 2011</del>	DATE EFFECTIVE	<del>January 14, 2011</del>
ISSUED BY		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. ~~2010-00178~~ 2010-00506, Dated January 14 26, 2011.

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
14 ~~13~~<sup>th</sup> Revision Sheet No. 22

**CANCELING PSC KY NO. 10**  
13 ~~12~~<sup>th</sup> Revision Sheet No. 22

**CLASSIFICATION OF SERVICE**

**SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE**

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge        \$16.82

(R) All KWH Charge        ~~\$0.09942~~ per KWH    \$0.09274

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$16.82.

DATE OF ISSUE	<del>January 14, 2011</del>	DATE EFFECTIVE	<del>January 14, 2011</del>
ISSUED BY		411 Ring Road	
		President & CEO	Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. ~~2010-00178~~ 2010-00506, Dated January 14 26, 2011.



FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
13 12<sup>th</sup> Revision Sheet No. 24

**CANCELING PSC KY NO. 10**  
12 11<sup>th</sup> Revision Sheet No. 24

**CLASSIFICATION OF SERVICE**

**SCHEDULE 3 - LARGE POWER**

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Customer Charge        \$28.50

Demand Charge:

\$4.95 per kilowatt of billing demand per month

Energy Charge:

- (R) First 2,500 KWH per month        ~~\$0.08513~~ net per KWH    \$0.07845
- (R) Next 12,500 KWH per month        ~~\$0.08005~~ net per KWH    \$0.07337
- (R) Over 15,000 KWH per month        ~~\$0.07852~~ net per KWH    \$0.07184

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	January 14, 2011	DATE EFFECTIVE	January 14, 2011
ISSUED BY		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178-2010-00506, Dated January 14 26, 2011.

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
12 4<sup>th</sup> Revision Sheet No. 26

**CANCELING PSC KY NO. 10**  
11 40<sup>th</sup> Revision Sheet No. 26

**CLASSIFICATION OF SERVICE**

**SCHEDULE 4 - INDUSTRIAL**

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.95 per kilowatt of billing demand per month

Energy Charge:

- (R) First 3,500 KWH per month    ~~\$0.08916~~ net per KWH    \$0.08248
- (R) Next 6,500 KWH per month    ~~\$0.07457~~ net per KWH    \$0.06789
- (R) Over 10,000 KWH per month    ~~\$0.07078~~ net per KWH    \$0.06410

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	January 14, 2011	DATE EFFECTIVE	January 14, 2011
ISSUED BY		411 Ring Road	
		Elizabethtown, KY 42701-6767	
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. ~~2010-00178~~ 2010-00506, Dated January 14 26, 2011.

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
15 14<sup>th</sup> Revision Sheet No. 28

**CANCELING PSC KY NO. 10**  
14 13<sup>th</sup> Revision Sheet No. 28

**CLASSIFICATION OF SERVICE**

**SCHEDULE 5 - SECURITY LIGHTS**

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT	
Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty-five foot (25') pole or an existing pole	<del>\$10.56</del> \$10.06	(R)
Directional floodlight 100 Watt HPS to be mounted on existing pole	<del>\$9.11</del> \$8.82	(R)
Directional floodlight 250 Watt HPS to be mounted on existing pole	<del>\$15.73</del> \$14.93	(R)
Directional floodlight 400 Watt HPS to be mounted on existing pole	<del>\$21.59</del> \$20.33	(R)
Colonial Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	<del>\$13.36</del> \$13.07	(R)
Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (Charge does not include pole.)	<del>\$23.06</del> \$21.80	(R)
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$10.63	
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.46	
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.84	
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$3.44	
Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	\$3.83	
Acorn Contemporary Type 400 Watt HPS – for underground service only; to be used with the thirty (30') foot fiberglass pole – (Charge does not include pole.)	<del>\$35.52</del> \$34.26	(R)
Santa Rosa Contemporary Type 150 Watt HPS – for underground service only; to be used with Special Colonial with twenty (20') foot fluted pole.	<del>\$34.02</del> \$33.59	(R)

DATE OF ISSUE	February 3, 2011	DATE EFFECTIVE	January 14, 2011
ISSUED BY		411 Ring Road Elizabethtown, KY 42701-6767	
	NAME	TITLE	ADDRESS
		President & CEO	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2010-00178~~ 2010-00506, Dated January 14 26, 2011.

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
15 14<sup>th</sup> Revision Sheet No. 31

**CANCELING PSC KY NO. 10**  
14 13<sup>th</sup> Revision Sheet No. 31

**CLASSIFICATION OF SERVICE**

**SCHEDULE 6 - STREET LIGHTING (Cont'd.)**

RATE:

Mercury Vapor (M.V.) or High Pressure Sodium (H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE):

	<u>Watts/Light</u>			
8,500 M.V. initial lumens	175	\$6.80 per light per mth	\$6.30	(R)
23,000 M.V. initial lumens	400	\$19.27 per light per mth	\$18.13	(R)
9,500 H.P.S. initial lumens	100	\$9.99 per light per mth	\$9.66	(R)
27,500 H.P.S. initial lumens	250	\$15.34 per light per mth	\$14.64	(R)
50,000 H.P.S. initial lumens	400	\$20.07 per light per mth	\$19.10	(R)

ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

	<u>Watts/Light</u>			
8,500 M.V. initial lumens	175	\$8.53 per light per mth	\$8.03	(R)
23,000 M.V. initial lumens	400	\$21.09 per light per mth	\$19.95	(R)
9,500 H.P.S. initial lumens	100	\$22.24 per light per mth	\$21.91	(R)
27,500 H.P.S. initial lumens	250	\$26.71 per light per mth	\$26.01	(R)
50,000 H.P.S. initial lumens	400	\$30.65 per light per mth	\$29.68	(R)

ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

	<u>Watts/Light</u>			
50,000 H.P.S. initial lumens	400	\$35.53 per light per mth	\$34.56	(R)
15,500 H.P.S. initial lumens Special Colonial with 20' fluted pole	150	\$34.03 per light per mth	\$33.60	(R)

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE	January 14, 2011	DATE EFFECTIVE	January 14, 2011
ISSUED BY		411 Ring Road	
		President & CEO	Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. ~~2010-00178~~ 2010-00506, Dated January 14 26, 2011.

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-8701

**PSC KY NO. 10**  
*12 11<sup>th</sup> Revision Sheet No. 32*  
**CANCELING PSC KY NO. 10**  
*11 10<sup>th</sup> Revision Sheet No. 32*

**CLASSIFICATION OF SERVICE**

**SCHEDULE 7 - INDUSTRIAL**

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

\$9.04 per kilowatt of billing demand per month

Energy Charge:

(R) All KWH at ~~\$0.06555~~ net per KWH *\$0.05887*

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	<i>January 14, 2011</i>	DATE EFFECTIVE	<i>January 14, 2011</i>
ISSUED BY		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178 2010-00506, Dated January 14 26, 2011.

FOR ENTIRE SERVICE AREA

Nolin RECC  
 411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
 11 40<sup>th</sup> Revision Sheet No. 34

**CANCELING PSC KY NO. 10**  
 10 9<sup>th</sup> Revision Sheet No. 34

**CLASSIFICATION OF SERVICE**

**SCHEDULE 8 - SEASONAL TIME OF DAY**

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

\*RATES PER MONTH:

Demand Charge: \$8.93 per kilowatt of billing demand per month

(R) Energy Charge: All KWH at ~~\$0.06555~~ net per KWH \$0.05887

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

<u>DATE OF ISSUE</u>	<u>January 14, 2011</u>	<u>DATE EFFECTIVE</u>	<u>January 14, 2011</u>
<u>ISSUED BY</u>	<u>President &amp; CEO</u>	<u>411 Ring Road</u>	
<u>NAME</u>	<u>TITLE</u>	<u>Elizabethtown, KY 42701-6767</u>	
		<u>ADDRESS</u>	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2010-00178~~ 2010-00506, Dated January 14 26, 2011.

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
12 11<sup>th</sup> Revision Sheet No. 36

**CANCELING PSC KY NO. 10**  
11 10<sup>th</sup> Revision Sheet No. 36

**CLASSIFICATION OF SERVICE**

**SCHEDULE 9 - INDUSTRIAL**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,194.27 where the industrial consumer demands and/or location requires construction of a substation.

\$610.48 where the industrial consumer's demand or location permits service from an existing substation.

	<u>Demand Charge:</u>	\$6.14 per kW of contract demand
		\$8.93 per kW for all billing demand in excess of contract demand
(R)	<u>Energy Charge:</u>	\$0.06347 per kWh \$0.05679

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

<u>DATE OF ISSUE</u>	<u>January 14, 2011</u>	<u>DATE EFFECTIVE</u>	<u>January 14, 2011</u>
<u>ISSUED BY</u>	<u>NAME</u>	<u>TITLE</u>	<u>ADDRESS</u>
		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178 2010-00506, Dated January 14 26, 2011.

Nolin RECC  
 411 Ring Road  
 Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
 12 11<sup>th</sup> Revision Sheet No. 38

**CANCELING PSC KY NO. 10**  
 11 10<sup>th</sup> Revision Sheet No. 38

**CLASSIFICATION OF SERVICE**

**SCHEDULE 10 - INDUSTRIAL**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

(R) Consumer Charge: \$1,219.84  
Demand Charge: \$6.14 per kW of contract demand  
 \$8.93 per kW for all billing demand in excess of contract demand  
Energy Charge: ~~\$0.05777~~ per kWh \$0.05109

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE	January 14, 2011	DATE EFFECTIVE	January 14, 2011
ISSUED BY		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2010-00178~~ 2010-00506, Dated January 14 26, 2011.



FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
12 14<sup>th</sup> Revision Sheet No. 40

**CANCELING PSC KY NO. 10**  
11 10<sup>th</sup> Revision Sheet No. 40

**CLASSIFICATION OF SERVICE**

**SCHEDULE 11 - INDUSTRIAL**

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

	<u>Consumer Charge:</u>	\$1,219.84
	<u>Demand Charge:</u>	\$6.14 per kW of contract \$8.93 per kW for all billing demand in excess of contract demand
(R)	<u>Energy Charge:</u>	<del>\$0.05663</del> per kWh    \$0.04995

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

<u>DATE OF ISSUE</u> <del>January 14, 2011</del>	<u>DATE EFFECTIVE</u> <del>January 14, 2011</del>	
<u>ISSUED BY</u>	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
<u>NAME</u>	<u>TITLE</u>	<u>ADDRESS</u>

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2010-00178~~ 2010-00506, Dated January 14 26, 2011.

FOR ENTIRE SERVICE AREA

Nolin RECC  
 411 Ring Road  
 Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
 12 11<sup>th</sup> Revision Sheet No. 42

**CANCELING PSC KY NO. 10**  
 11 10<sup>th</sup> Revision Sheet No. 42

**CLASSIFICATION OF SERVICE**

**SCHEDULE 12 - INDUSTRIAL C**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,219.84 where the industrial consumer demands and/or location requires construction of a substation.

\$610.48 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$6.14 per kW of billing demand

(R) Energy Charge: \$0.06347 per kWh \$0.05679

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

<u>DATE OF ISSUE</u> <del>January 14, 2011</del>	<u>DATE EFFECTIVE</u> <del>January 14, 2011</del>
<u>ISSUED BY</u>	411 Ring Road President & CEO Elizabethtown, KY 42701-6767
<u>NAME</u>	<u>TITLE</u> <u>ADDRESS</u>

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2010-00178~~ 2010-00506, Dated January 14 26, 2011.

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
12 11<sup>th</sup> Revision Sheet No. 44

**CANCELING PSC KY NO. 10**  
11 10<sup>th</sup> Revision Sheet No. 44

**CLASSIFICATION OF SERVICE**

**SCHEDULE 13 - INDUSTRIAL C**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

	<u>Consumer Charge:</u>	\$1,219.84	
	<u>Demand Charge:</u>	\$6.14 per kW of billing demand	
(R)	<u>Energy Charge:</u>	\$0.05777 per kWh	\$0.05109

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE	January 14, 2011	DATE EFFECTIVE	January 14, 2011
ISSUED BY		411 Ring Road	
		President & CEO	Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178 2010-00506, Dated January 14 26, 2011.

Nolin RECC  
 411 Ring Road  
 Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
 12 11<sup>th</sup> Revision Sheet No. 46

**CANCELING PSC KY NO. 10**  
 11 10<sup>th</sup> Revision Sheet No. 46

**CLASSIFICATION OF SERVICE**

**SCHEDULE 14 - INDUSTRIAL C**

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

	<u>Consumer Charge:</u>	\$1,219.84
	<u>Demand Charge:</u>	\$6.14 per kW of billing demand
(R)	<u>Energy Charge:</u>	\$0.05663 per kWh \$0.04995

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

<u>DATE OF ISSUE</u> <del>January 14, 2011</del>	<u>DATE EFFECTIVE</u> <del>January 14, 2011</del>
<u>ISSUED BY</u> _____	411 Ring Road Elizabethtown, KY 42701-6767
<u>NAME</u>	<u>TITLE</u> <u>ADDRESS</u>
President & CEO	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178 2010-00506, Dated January 14 26, 2011.

Special Contract Rates – AGC Automotive

Effective for Service Rendered on and after January 14, 2011,  
Pursuant to KPSC Order dated January 14 26, 2011 in Case No. 2010-00178 2010-00506

Rates

<u>Description</u>	<u>Initial Contract Rate</u>	<u>Current Approved Rate</u>
Customer Charge [Paragraph 4(f)]	\$1,143.23/month	\$1,188.66/month
Demand Charge [Paragraph 4(d)]	\$ 6.48/kW/month	\$6.83/kW/month
Energy Charge [Paragraph 4(e)]	\$0.04741/kWh/month	<del>\$0.04981/kWh/month</del> \$0.04313