




Rural Electric Cooperative Corporation

A Touchstone Energy® Cooperative 

February 15, 2011

MR JEFF DEROUEN  
EXECUTIVE DIRECTOR  
PUBLIC SERVICE COMMISSION  
PO BOX 615  
FRANKFORT KY 40602

**RECEIVED**

**FEB 21 2011**

**PUBLIC SERVICE  
COMMISSION**

RE: PSC CASE NO. 2010-00506

Dear Mr. Derouen:

Please find enclosed an original and ten (10) copies of our responses of Nolin RECC as requested in the above referenced case.

If you have any questions, please let me know.

Sincerely,

A handwritten signature in cursive script that reads "Michael L. Miller".

Michael L. Miller  
President & CEO

afc

Enclosures



NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

WITNESS LIST

CASE NO. 2010-00506

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ITEM 1A	O.V. SPARKS
ITEM 1B	VINCE HEUSER
ITEM 2	O.V. SPARKS
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Nov-08  
NOLIN

Nov-08  
AP TECHNOGLASS

Previous twelve months total -  
Less: Prior year current month total -  
Plus: Current year current month total -  
Most Recent Twelve Months Total -

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
663,556,448	633,578,996	1,009,617	28,967,835	130,886,533	130,886,533	0	0
51,583,730	52,267,270	77,334	(760,874)	12,267,528	12,267,528	0	0
54,326,954	44,088,643	94,627	10,143,684	7,788,057	7,788,057	0	0
666,299,672	625,400,369	1,026,910	39,872,393	126,407,062	126,407,062	0	0

(d) ÷ (a) = Line Loss %  
39,872,393 ÷ 666,299,672 = 5.98%

(d) ÷ (a) = Line Loss %  
0 ÷ 126,407,062 = 0.00%

Dec-08  
NOLIN

Dec-08  
AP TECHNOGLASS

Previous twelve months total -  
Less: Prior year current month total -  
Plus: Current year current month total -  
Most Recent Twelve Months Total -

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
666,299,672	625,400,369	1,026,910	39,872,393	126,407,062	126,407,062	0	0
63,410,604	61,529,561	99,121	1,781,922	11,401,923	11,401,923	0	0
70,600,335	65,321,642	126,229	5,152,464	6,991,567	6,991,567	0	0
673,489,403	629,192,450	1,054,018	43,242,935	121,996,706	121,996,706	0	0

(d) ÷ (a) = Line Loss %  
43,242,935 ÷ 673,489,403 = 6.42%

(d) ÷ (a) = Line Loss %  
0 ÷ 121,996,706 = 0.00%

Jan-09  
NOLIN

Jan-09  
AP TECHNOGLASS

Previous twelve months total -  
Less: Prior year current month total -  
Plus: Current year current month total -  
Most Recent Twelve Months Total -

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
673,489,403	629,192,450	1,054,018	43,242,935	121,996,706	121,996,706	0	0
75,650,913	72,210,430	127,984	3,312,499	12,073,516	12,073,516	0	0
71,696,615	70,113,250	183,698	1,399,667	5,168,109	5,168,109	0	0
669,535,105	627,095,270	1,109,732	41,330,103	115,091,299	115,091,299	0	0

(d) ÷ (a) = Line Loss %  
41,330,103 ÷ 669,535,105 = 6.17%

(d) ÷ (a) = Line Loss %  
0 ÷ 115,091,299 = 0.00%

Feb-09  
NOLIN

Feb-09  
AP TECHNOGLASS

Previous twelve months total -  
Less: Prior year current month total -  
Plus: Current year current month total -  
Most Recent Twelve Months Total -

(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
669,535,105	627,095,270	1,109,732	41,330,103	115,091,299	115,091,299	0	0
66,485,141	62,354,615	135,090	3,995,436	11,363,543	11,363,543	0	0
56,428,597	52,943,073	99,098	3,386,426	5,778,156	5,778,156	0	0
659,478,561	617,683,728	1,073,740	40,721,093	109,505,912	109,505,912	0	0

(d) ÷ (a) = Line Loss %  
40,721,093 ÷ 659,478,561 = %

(d) ÷ (a) = Line Loss %  
0 ÷ 109,505,912 = 0.00%

Mar-09

Mar-09

NOLIN

AP TECHNOGLASS

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	659,478,561	617,683,728	1,073,740	40,721,093	109,505,912	109,505,912	0	0
Less: Prior year current month total -	58,127,291	52,536,524	79,337	5,511,430	12,053,721	12,053,721	0	0
Plus: Current year current month total -	51,183,263	51,474,910	74,549	(366,196)	7,131,153	7,131,153	0	0
Most Recent Twelve Months Total -	652,534,533	616,622,114	1,068,952	34,843,467	104,583,344	104,583,344	0	0

(d) ÷ (a) = Line Loss %  
34,843,467 ÷ 652,534,533 = 5.34%

(d) ÷ (a) = Line Loss %  
0 ÷ 104,583,344 = 0.00%

Apr-09

Apr-09

NOLIN

AP TECHNOGLASS

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	652,534,533	616,622,114	1,068,952	34,843,467	104,583,344	104,583,344	0	0
Less: Prior year current month total -	43,848,646	40,230,225	63,539	3,554,882	11,713,524	11,713,524	0	0
Plus: Current year current month total -	43,776,878	41,201,308	64,812	2,510,758	6,561,933	6,561,933	0	0
Most Recent Twelve Months Total -	652,462,765	617,593,197	1,070,225	33,799,343	99,431,753	99,431,753	0	0

(d) ÷ (a) = Line Loss %  
33,799,343 ÷ 652,462,765 = 5.18%

(d) ÷ (a) = Line Loss %  
0 ÷ 99,431,753 = 0.00%

May-09

May-09

NOLIN

AP TECHNOGLASS

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	652,462,765	617,593,197	1,070,225	33,799,343	99,431,753	99,431,753	0	0
Less: Prior year current month total -	41,875,584	42,596,915	69,248	(790,579)	10,692,678	10,692,678	0	0
Plus: Current year current month total -	43,093,466	42,803,145	68,789	221,532	6,267,468	6,267,468	0	0
Most Recent Twelve Months Total -	653,680,647	617,799,427	1,069,766	34,811,454	95,006,543	95,006,543	0	0

(d) ÷ (a) = Line Loss %  
34,811,454 ÷ 653,680,647 = 5.33%

(d) ÷ (a) = Line Loss %  
0 ÷ 95,006,543 = 0.00%

Jun-09

Jun-09

NOLIN

AP TECHNOGLASS

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	653,680,647	617,799,427	1,069,766	34,811,454	95,006,543	95,006,543	0	0
Less: Prior year current month total -	53,626,859	51,845,956	70,734	1,710,169	10,632,095	10,632,095	0	0
Plus: Current year current month total -	53,074,035	50,906,186	67,732	2,100,117	7,064,070	7,064,070	0	0
Most Recent Twelve Months Total -	653,127,823	616,859,657	1,066,764	35,201,402	91,438,518	91,438,518	0	0

(d) ÷ (a) = Line Loss %  
35,201,402 ÷ 653,127,823 = 5.39%

(d) ÷ (a) = Line Loss %  
0 ÷ 91,438,518 = 0.00%

	Jul-09				Jul-09			
	NOLIN				AP TECHNOGLASS			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	653,127,823	616,859,657	1,066,764	35,201,402	91,438,518	91,438,518	0	0
Less: Prior year current month total -	58,330,648	56,544,869	72,528	1,713,251	9,520,530	9,520,530	0	0
Plus: Current year current month total -	52,016,042	51,162,850	71,435	781,757	6,300,784	6,300,784	0	0
Most Recent Twelve Months Total -	646,813,217	611,477,638	1,065,671	34,269,908	88,218,772	88,218,772	0	0

(d) ÷ (a) =	Line Loss %	(d) ÷ (a) =	Line Loss %
34,269,908 ÷ 646,813,217 =	5.30%	0 ÷ 88,218,772 =	0.00%

	Aug-09				Aug-09			
	NOLIN				AP TECHNOGLASS			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	646,813,217	611,477,638	1,065,671	34,269,908	88,218,772	88,218,772	0	0
Less: Prior year current month total -	57,165,793	52,982,450	72,447	4,110,896	10,066,337	10,066,337	0	0
Plus: Current year current month total -	56,691,679	52,591,821	72,844	4,027,014	7,958,901	7,958,901	0	0
Most Recent Twelve Months Total -	646,339,103	611,087,009	1,066,068	34,186,026	86,111,336	86,111,336	0	0

(d) ÷ (a) =	Line Loss %	(d) ÷ (a) =	Line Loss %
34,186,026 ÷ 646,339,103 =	5.29%	0 ÷ 86,111,336 =	0.00%

	Sep-09				Sep-09			
	NOLIN				AP TECHNOGLASS			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	646,339,103	611,087,009	1,066,068	34,186,026	86,111,336	86,111,336	0	0
Less: Prior year current month total -	49,289,248	45,517,783	72,535	3,698,930	9,762,950	9,762,950	0	0
Plus: Current year current month total -	46,758,332	43,590,988	68,109	3,099,235	8,380,066	8,380,066	0	0
Most Recent Twelve Months Total -	643,808,187	609,160,214	1,061,642	33,586,331	84,728,452	84,728,452	0	0

(d) ÷ (a) =	Line Loss %	(d) ÷ (a) =	Line Loss %
33,586,331 ÷ 643,808,187 =	5.22%	0 ÷ 84,728,452 =	0.00%

	Oct-09				Oct-09			
	NOLIN				AP TECHNOGLASS			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	643,808,187	609,160,214	1,061,642	33,586,331	84,728,452	84,728,452	0	0
Less: Prior year current month total -	44,161,991	42,962,398	69,720	1,129,873	9,338,188	9,338,188	0	0
Plus: Current year current month total -	44,097,848	43,076,670	70,149	951,029	8,979,353	8,979,353	0	0
Most Recent Twelve Months Total -	643,744,044	609,274,486	1,062,071	33,407,487	84,369,617	84,369,617	0	0

(d) ÷ (a) =	Line Loss %	(d) ÷ (a) =	Line Loss %
33,407,487 ÷ 643,744,044 =	5.19%	0 ÷ 84,369,617 =	0.00%

	Nov-09 NOLIN				Nov-09 AP TECHNOGLASS			
	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	643,744,044	609,274,486	1,062,071	33,407,487	84,369,617	84,369,617	0	0
Less: Prior year current month total -	54,326,954	44,088,643	94,627	10,143,684	7,788,057	7,788,057	0	0
Plus: Current year current month total -	47,372,883	47,923,770	82,957	(633,844)	7,222,456	7,222,456	0	0
Most Recent Twelve Months Total -	636,789,973	613,109,613	1,050,401	22,629,959	83,804,016	83,804,016	0	0

(d) ÷ (a) =	Line Loss %	(d) ÷ (a) =	Line Loss %
22,629,959 ÷ 636,789,973	3.55%	0 ÷ 83,804,016	0.00%

	Dec-09 NOLIN				Dec-09 AP TECHNOGLASS			
	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	636,789,973	613,109,613	1,050,401	22,629,959	83,804,016	83,804,016	0	0
Less: Prior year current month total -	70,600,335	65,321,642	126,229	5,152,464	6,991,567	6,991,567	0	0
Plus: Current year current month total -	69,592,418	67,767,107	119,048	1,706,263	6,124,884	6,124,884	0	0
Most Recent Twelve Months Total -	635,782,056	615,555,078	1,043,220	19,183,758	82,937,333	82,937,333	0	0

(d) ÷ (a) =	Line Loss %	(d) ÷ (a) =	Line Loss %
19,183,758 ÷ 635,782,056	3.02%	0 ÷ 82,937,333	0.00%

	Jan-10 NOLIN				Jan-10 AP TECHNOGLASS			
	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	635,782,056	615,555,078	1,043,220	19,183,758	82,937,333	82,937,333	0	0
Less: Prior year current month total -	71,696,615	70,113,250	183,698	1,399,667	5,168,109	5,168,109	0	0
Plus: Current year current month total -	80,718,006	72,846,236	143,290	7,728,480	8,237,698	8,237,698	0	0
Most Recent Twelve Months Total -	644,803,447	618,288,064	1,002,812	25,512,571	86,006,922	86,006,922	0	0

(d) ÷ (a) =	Line Loss %	(d) ÷ (a) =	Line Loss %
25,512,571 ÷ 644,803,447	3.96%	0 ÷ 86,006,922	0.00%

	Feb-10 NOLIN				Feb-10 AP TECHNOGLASS			
	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	644,803,447	618,288,064	1,002,812	25,512,571	86,006,922	86,006,922	0	0
Less: Prior year current month total -	56,428,597	52,943,073	99,098	3,386,426	5,778,156	5,778,156	0	0
Plus: Current year current month total -	70,540,079	65,707,422	126,515	4,706,142	7,833,109	7,833,109	0	0
Most Recent Twelve Months Total -	658,914,929	631,052,413	1,030,229	26,832,287	88,061,875	88,061,875	0	0

(d) ÷ (a) =	Line Loss %	(d) ÷ (a) =	Line Loss %
26,832,287 ÷ 658,914,929	%	0 ÷ 88,061,875	0.00%



	Mar-10 NOLIN				Mar-10 AP TECHNOGLASS			
	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	658,914,929	631,052,413	1,030,229	26,832,287	88,061,875	88,061,875	0	0
Less: Prior year current month total -	51,183,263	51,474,910	74,549	(366,196)	7,131,153	7,131,153	0	0
Plus: Current year current month total -	52,831,903	46,695,671	62,577	6,073,655	8,360,975	8,360,975	0	0
Most Recent Twelve Months Total -	660,563,569	626,273,174	1,018,257	33,272,138	89,291,697	89,291,697	0	0

(d) ÷ (a) =	Line Loss %	(d) ÷ (a) =	Line Loss %
33,272,138 ÷ 660,563,569 =	5.04%	0 ÷ 89,291,697 =	0.00%

	Apr-10 NOLIN				Apr-10 AP TECHNOGLASS			
	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	660,563,569	626,273,174	1,018,257	33,272,138	89,291,697	89,291,697	0	0
Less: Prior year current month total -	43,776,878	41,201,308	64,812	2,510,758	6,561,933	6,561,933	0	0
Plus: Current year current month total -	40,174,717	39,427,769	58,883	688,065	8,132,026	8,132,026	0	0
Most Recent Twelve Months Total -	656,961,408	624,499,635	1,012,328	31,449,445	90,861,790	90,861,790	0	0

(d) ÷ (a) =	Line Loss %	(d) ÷ (a) =	Line Loss %
31,449,445 ÷ 656,961,408 =	4.79%	0 ÷ 90,861,790 =	0.00%

	May-10 NOLIN				May-10 AP TECHNOGLASS			
	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	656,961,408	624,499,635	1,012,328	31,449,445	90,861,790	90,861,790	0	0
Less: Prior year current month total -	43,093,466	42,803,145	68,789	221,532	6,267,468	6,267,468	0	0
Plus: Current year current month total -	47,278,338	47,004,494	67,787	206,057	8,363,995	8,363,995	0	0
Most Recent Twelve Months Total -	661,146,280	628,700,984	1,011,326	31,433,970	92,958,317	92,958,317	0	0

(d) ÷ (a) =	Line Loss %	(d) ÷ (a) =	Line Loss %
31,433,970 ÷ 661,146,280 =	4.75%	0 ÷ 92,958,317 =	0.00%

	Jun-10 NOLIN				Jun-10 AP TECHNOGLASS			
	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	661,146,280	628,700,984	1,011,326	31,433,970	92,958,317	92,958,317	0	0
Less: Prior year current month total -	53,074,035	50,906,186	67,732	2,100,117	7,064,070	7,064,070	0	0
Plus: Current year current month total -	60,701,901	58,590,026	69,625	2,042,250	9,296,825	9,296,825	0	0
Most Recent Twelve Months Total -	668,774,146	636,384,824	1,013,219	31,376,103	95,191,072	95,191,072	0	0

(d) ÷ (a) =	Line Loss %	(d) ÷ (a) =	Line Loss %
31,376,103 ÷ 668,774,146 =	%	0 ÷ 95,191,072 =	0.00%

	Jul-10 NOLIN				Jul-10 AP TECHNOGLASS			
	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	668,774,146	636,384,824	1,013,219	31,376,103	95,191,072	95,191,072	0	0
Less: Prior year current month total -	52,016,042	51,162,850	71,435	781,757	6,300,784	6,300,784	0	0
Plus: Current year current month total -	65,190,734	63,358,162	76,613	1,755,959	7,972,379	7,972,379	0	0
Most Recent Twelve Months Total -	681,948,838	648,580,136	1,018,397	32,350,305	96,862,667	96,862,667	0	0

(d) ÷ (a) =	Line Loss %	(d) ÷ (a) =	Line Loss %
32,350,305 ÷ 681,948,838	4.74%	0 ÷ 96,862,667	0.00%

	Aug-10 NOLIN				Aug-10 AP TECHNOGLASS			
	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	681,948,838	648,580,136	1,018,397	32,350,305	96,862,667	96,862,667	0	0
Less: Prior year current month total -	56,691,679	52,591,821	72,844	4,027,014	7,958,901	7,958,901	0	0
Plus: Current year current month total -	65,025,951	61,238,261	73,209	3,714,481	10,036,144	10,036,144	0	0
Most Recent Twelve Months Total -	690,283,110	657,226,576	1,018,762	32,037,772	98,939,910	98,939,910	0	0

(d) ÷ (a) =	Line Loss %	(d) ÷ (a) =	Line Loss %
32,037,772 ÷ 690,283,110	4.64%	0 ÷ 98,939,910	0.00%

	Sep-10 NOLIN				Sep-10 AP TECHNOGLASS			
	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	690,283,110	657,226,576	1,018,762	32,037,772	98,939,910	98,939,910	0	0
Less: Prior year current month total -	46,758,332	43,590,988	68,109	3,099,235	8,380,066	8,380,066	0	0
Plus: Current year current month total -	49,765,232	46,550,498	65,652	3,149,082	9,605,797	9,605,797	0	0
Most Recent Twelve Months Total -	693,290,010	660,186,086	1,016,305	32,087,619	100,165,641	100,165,641	0	0

(d) ÷ (a) =	Line Loss %	(d) ÷ (a) =	Line Loss %
32,087,619 ÷ 693,290,010	4.63%	0 ÷ 100,165,641	0.00%

	Oct-10 NOLIN				Oct-10 AP TECHNOGLASS			
	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	693,290,010	660,186,086	1,016,305	32,087,619	100,165,641	100,165,641	0	0
Less: Prior year current month total -	44,097,848	43,076,670	70,149	951,029	8,979,353	8,979,353	0	0
Plus: Current year current month total -	41,313,930	40,591,253	68,783	653,894	10,066,860	10,066,860	0	0
Most Recent Twelve Months Total -	690,506,092	657,700,669	1,014,939	31,790,484	101,253,148	101,253,148	0	0

(d) ÷ (a) =	Line Loss %	(d) ÷ (a) =	Line Loss %
31,790,484 ÷ 690,506,092	4.62%	0 ÷ 101,253,148	0.00%



NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION  
STEPS TO REDUCE LINE LOSS

1. Installing line capacitor banks and electronic controls where needed.
2. Installing auto-booster\voltage regulators on lines as needed.
3. Converting single phase lines to three phase lines and upgrading primary and neutral conductors to larger sizes.
4. Balancing amperage loads on all substation feeder circuits.
5. Upgrading and maintenance on all devices based on system studies and preventative maintenance schedules.
6. Maintaining the system free from trees, limbs and brush with a continuous right of way maintenance program.
7. Replacing unserviceable conductors with new conductors.
8. Continuous line inspection program.
9. Installing tie lines to reduce distances from substation sources.
10. Installing three-phase gang operated air break switches for continuity of service and load management.
11. Disconnecting all line transformers when not in use to prevent core losses.
12. Installed automated meter reading system which allows system to flag problems on the line or with members meter base.
13. Installing new lightning arrestors on all transformers in for repairs and at road crossings as needed.
14. Work closely with East Kentucky Power Cooperative in obtaining and installing adequate substation equipment and capacitors.
15. Education of members in proper use of electrical equipment, load management, better insulation materials and techniques; through meetings with contractors, electricians and the Nolin Newsletter.
16. Shifting loads between substations.



## CUMULATIVE (OVER) / UNDER RECOVERY OF FUEL

MONTH	FUEL ADJUSTMENT			(OVER)/UNDER RECOVERY
	PAID TO EAST KY POWER	RECEIVED FROM		
		MEMBERS	AP TECH	
Nov-08	\$750,350	\$897,921	\$94,080	(\$241,651)
Dec-08	612,976	295,748	55,226	262,002
Jan-09	718,684	375,372	48,322	294,990
Feb-09	556,129	465,365	51,657	39,107
Mar-09	459,519	431,860	56,193	(28,534)
Apr-09	241,627	283,640	31,497	(73,510)
May-09	98,229	195,728	12,472	(109,971)
Jun-09	(9,021)	(2,529)	(1,060)	(5,432)
Jul-09	92,138	46,735	9,955	35,448
Aug-09	(651,679)	(475,733)	(80,226)	(95,720)
Sep-09	(411,884)	(439,290)	(62,599)	90,005
Oct-09	(585,442)	(682,029)	(99,042)	195,629
Nov-09	(541,585)	(584,281)	(71,647)	114,343
Dec-09	(680,699)	(586,331)	(55,063)	(39,305)
Jan-10	(391,406)	(129,161)	(36,246)	(225,999)
Feb-10	(273,522)	(267,026)	(27,338)	20,842
Mar-10	(472,411)	(336,452)	(64,547)	(71,412)
Apr-10	(636,200)	(569,020)	(107,099)	39,919
May-10	(797,863)	(975,729)	(115,423)	293,289
Jun-10	(657,288)	(507,555)	(87,297)	(62,436)
Jul-10	(467,512)	(180,098)	(50,944)	(236,470)
Aug-10	(538,196)	(317,011)	(71,959)	(149,226)
Sep-10	(452,999)	(332,684)	(73,292)	(47,023)
Oct-10	(575,979)	(761,049)	(112,850)	297,920
TOTALS	(\$4,614,034)	(\$4,153,609)	(\$757,230)	\$296,805



OCT 2 010 21:30

NOLIN RURAL EL RIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAC. 120

REVENUE MO/YR: 09/2010 / FROM: 30-SEP-2010 21:31:01 / TO: 29-OCT-2010 21:30:17 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	32,124,505	2,879,410.09	.00	263,054.62	.00	0	218,768.32-	.00	.00	
ADJ	913	66.27	.00	.00	.00	0	5.55-	.00	.00	
NET	32,125,418	2,879,476.36	.00	263,054.62	.00	0	218,773.87-	.00	.00	
BILLED CONS	30814	ACTIVE CONS	30351	INACTIVE CONS	1935	TOTAL CONS	32286	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	662	MULT METERS	3	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	556	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	367,976,909	YTD REV	35,430,947.99	YTD DVC REV		584,598.88				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,958,888	211,557.99	41,902.03	1,173.21	.00	0	26,960.03-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,958,888	211,557.99	41,902.03	1,173.21	.00	0	26,960.03-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	35,340,333	YTD REV	2,235,680.02	YTD DVC REV		849.60				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	9,605,797	420,695.46	87,236.78	1,143.23	.00	0	.00	73,292.23-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	9,605,797	420,695.46	87,236.78	1,143.23	.00	0	.00	73,292.23-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	77,838,947	YTD REV	4,193,499.34	YTD DVC REV		.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,307,851	223,985.74	.00	23,680.51	.00	0	15,716.38-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	2,307,851	223,985.74	.00	23,680.51	.00	0	15,716.38-	.00	.00	
BILLED CONS	1492	ACTIVE CONS	1461	INACTIVE CONS	108	TOTAL CONS	1569	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	56	MULT METERS	0	DEVICES	0			.00	.00	.00
KV MIN BILLS	0	FINALED CONS	10	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	22,412,819	YTD REV	2,378,210.09	YTD DVC REV		58,028.71				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	63,316	6,329.52	.00	3,233.33	.00	0	431.20-	.00	.00	
ADJ	64-	5.45-	.00	.00	.00	0	1.06	.00	.00	
NET	63,252	6,324.07	.00	3,233.33	.00	0	430.14-	.00	.00	
BILLED CONS	218	ACTIVE CONS	203	INACTIVE CONS	35	TOTAL CONS	238	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	22	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	22	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00



REVENUE MO/YR: 09/2010 / FROM: 30-SEP-2010 21:31:01 / TO: 29-OCT-2010 21:30:17 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 1,123,788 YTD REV 142,783.79 YTD DVC REV 16,466.08

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,394,446	108,648.41	25,485.02	2,971.24	.00	0	9,496.18-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,394,446	108,648.41	25,485.02	2,971.24	.00	0	9,496.18-	.00	.00
BILLED CONS	111 ACTIVE CONS		108 INACTIVE CONS		3 TOTAL CONS	111	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		1 DMD BILLS		0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	13,326,666	YTD REV	1,276,435.49	YTD DVC REV		11,241.48			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	5,989,021	413,091.31	94,457.53	.00	.00	0	40,785.22-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	5,989,021	413,091.31	94,457.53	.00	.00	0	40,785.22-	.00	.00
BILLED CONS	114 ACTIVE CONS		111 INACTIVE CONS		7 TOTAL CONS	118	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	57,593,622	YTD REV	4,741,146.97	YTD DVC REV		9,307.27			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		7 TOTAL CONS	7	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV		.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	65,652	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	65,652	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	744,151	YTD REV	.00	YTD DVC REV		.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NETMT	0	10.65	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	10.65	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		2 INACTIVE CONS		0 TOTAL CONS	2	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0		ADJ-->	.00	.00

OCT 2 010 21:30

NOLIN RURAL EL RIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 122

REVENUE MO/YR: 09/2010 / FROM: 30-SEP-2010 21:31:01 / TO: 29-OCT-2010 21:30:17 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

YTD KWH	18,391	YTD REV	1,829.89	YTD DVC REV	.00	NET-->	.00	.00	.00
	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J		
	2,230	0	0	0	0	0	0		
ADJ	0	0	0	0	0	0	0		
NET	2,230	0	0	0	0	0	0		

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	.00	.00	.00	63,255.01	488,461	3,322.06-	.00	.00
ADJ	0	.00	.00	.00	171.30-	1,273-	9.64	.00	.00
NET	0	.00	.00	.00	63,083.71	487,188	3,312.42-	.00	.00
BILLED CONS	0	ACTIVE CONS	96	INACTIVE CONS	40	TOTAL CONS	136	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6569			.00	.00
KVA MIN BILLS	0	FINALED CONS	56	DMD BILLS	0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	165,982	YTD REV	23,034.48	YTD DVC REV	20,342.47				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TAX	0	.00	.00	.00	32,911.56	224,524	1,528.62-	.00	.00
ADJ	0	.00	.00	.00	11.92-	90-	.28	.00	.00
NET	0	.00	.00	.00	32,899.64	224,434	1,528.34-	.00	.00
BILLED CONS	0	ACTIVE CONS	97	INACTIVE CONS	9	TOTAL CONS	106	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3031			.00	.00
KVA MIN BILLS	0	FINALED CONS	10	DMD BILLS	0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	1,396,265	YTD REV	236,316.67	YTD DVC REV	230,393.02				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	55,509,476	4,263,729.17	249,081.36	295,256.14	96,166.57	712,985	317,008.01-	73,292.23-	.00
ADJ	849	60.82	.00	.00	183.22-	1,363-	5.43	.00	.00
NET	55,510,325	4,263,789.99	249,081.36	295,256.14	95,983.35	711,622	317,002.58-	73,292.23-	.00
BILLED CONS	32751	ACTIVE CONS	32434	INACTIVE CONS	2144	TOTAL CONS	34578	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	740	MULT METERS	3	DEVICES	9600			.00	.00
KVA MIN BILLS	0	FINALED CONS	655	DMD BILLS	0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	577,937,873	YTD REV	50,659,884.73	YTD DVC REV	931,227.51				

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
	2,230	0	0	0	0	0	0
ADJ	0	0	0	0	0	0	0
NET	2,230	0	0	0	0	0	0

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

REVENUE MO/YR: 08/2010 / FROM: 31-AUG-2010 21:31:01 / TO: 30-SEP-2010 21:31:01 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	42,338,622	4,162,792.26	.00	263,230.49	10.16	75	129,048.42-	.00	.00	
ADJ	13,792	1,208.12	.00	8.98	.00	0	105.39-	.00	.00	
NET	42,352,414	4,164,000.38	.00	263,239.47	10.16	75	129,153.81-	.00	.00	
BILLED CONS	30804	ACTIVE CONS	30335	INACTIVE CONS	1991	TOTAL CONS	32326	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	669	MULT METERS	2	DEVICES	2		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	535	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	335,348,967	YTD REV	32,226,276.67	YTD DVC REV	519,947.02					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	4,422,447	268,037.79	42,147.87	1,173.21	.00	0	13,479.62-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	4,422,447	268,037.79	42,147.87	1,173.21	.00	0	13,479.62-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	31,380,693	YTD REV	1,980,957.51	YTD DVC REV	755.20					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	10,036,144	472,827.62	89,493.95	1,143.23	.00	0	.00	71,959.15-	.00	
ADJ	0	1,158.33	.00	.00	.00	0	.00	.00	.00	
NET	10,036,144	473,985.95	89,493.95	1,143.23	.00	0	.00	71,959.15-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	68,233,150	YTD REV	3,684,423.87	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,728,279	290,232.60	.00	23,603.92	.00	0	8,315.59-	.00	.00	
ADJ	200	20.92	.00	.00	.00	0	.61-	.00	.00	
NET	2,728,479	290,253.52	.00	23,603.92	.00	0	8,316.20-	.00	.00	
BILLED CONS	1490	ACTIVE CONS	1461	INACTIVE CONS	119	TOTAL CONS	1580	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	62	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	11	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	20,029,685	YTD REV	2,122,661.48	YTD DVC REV	51,462.23					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	89,357	9,770.14	.00	3,164.80	.00	0	272.40-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	89,357	9,770.14	.00	3,164.80	.00	0	272.40-	.00	.00	
BILLED CONS	225	ACTIVE CONS	204	INACTIVE CONS	38	TOTAL CONS	242	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	22	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	60	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

SEP 30, 2010 21:31

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

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REVENUE MO/YR: 08/2010 / FROM: 31-AUG-2010 21:31:01 / TO: 30-SEP-2010 21:31:01 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 1,059,500 YTD REV 133,242.61 YTD DVC REV 14,426.78

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,651,069	142,439.38	26,490.11	2,988.60	.00	0	5,032.41-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,651,069	142,439.38	26,490.11	2,988.60	.00	0	5,032.41-	.00	.00
BILLED CONS	111 ACTIVE CONS		109 INACTIVE CONS		2 TOTAL CONS	111	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		1 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	11,922,036	YTD REV	1,138,166.81	YTD DVC REV	9,997.76				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	7,218,555	553,880.14	100,618.88	.00	.00	0	22,002.11-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	7,218,555	553,880.14	100,618.88	.00	.00	0	22,002.11-	.00	.00
BILLED CONS	113 ACTIVE CONS		112 INACTIVE CONS		7 TOTAL CONS	119	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	51,655,802	YTD REV	4,238,007.13	YTD DVC REV	8,273.37				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		7 TOTAL CONS	7	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	73,209	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	73,209	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	678,499	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NETMT	0	26.57	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	26.57	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		2 INACTIVE CONS		0 TOTAL CONS	2	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00

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					NET-->	.00	.00	.00
YTD KWH	16,957	YTD REV	1,683.83	YTD DVC REV	.00			
	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	
	2,675	0	0	0	0	0	0	
ADJ	0	0	0	0	0	0	0	
NET	2,675	0	0	0	0	0	0	

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	.00	.00	.00	65,248.86	489,628	1,500.45-	.00	.00	
ADJ	0	.00	.00	.00	171.36-	1,315-	6.78	.00	.00	
NET	0	.00	.00	.00	65,077.50	488,313	1,493.67-	.00	.00	
BILLED CONS	0	ACTIVE CONS	93	INACTIVE CONS	43	TOTAL CONS	136	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6561		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	57	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00
YTD KWH	150,574	YTD REV	20,786.51	YTD DVC REV	18,154.07					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	33,676.03	223,787	680.05-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	33,676.03	223,787	680.05-	.00	.00	
BILLED CONS	0	ACTIVE CONS	98	INACTIVE CONS	8	TOTAL CONS	106	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3026		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	10	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00
YTD KWH	1,240,063	YTD REV	209,567.47	YTD DVC REV	204,422.28					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	68,557,682	5,900,006.50	258,750.81	295,304.25	98,935.05	713,490	180,331.05-	71,959.15-	.00	
ADJ	13,992	2,387.37	.00	8.98	171.36-	1,315-	99.22-	.00	.00	
NET	68,571,674	5,902,393.87	258,750.81	295,313.23	98,763.69	712,175	180,430.27-	71,959.15-	.00	
BILLED CONS	32745	ACTIVE CONS	32419	INACTIVE CONS	2215	TOTAL CONS	34634	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	753	MULT METERS	2	DEVICES	9589		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	674	DMD BILLS	0	ADJ-->	.00	.00	.00	.00
						NET-->	.00	.00	.00	.00
YTD KWH	521,715,926	YTD REV	45,755,773.89	YTD DVC REV	827,438.71					

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
	2,675	0	0	0	0	0	0
ADJ	0	0	0	0	0	0	0
NET	2,675	0	0	0	0	0	0

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RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	46,078,191	4,245,937.73	.00	262,063.98	.00	0	369,132.61-	.00	.00	
ADJ	2,100	179.90	.00	11.87	.00	0	16.81-	.00	.00	
NET	46,080,291	4,246,117.63	.00	262,075.85	.00	0	369,149.42-	.00	.00	
BILLED CONS	30726	ACTIVE CONS	30262	INACTIVE CONS	1978	TOTAL CONS	32240	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	670	MULT METERS	2	DEVICES	1		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	577	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	292,465,508	YTD REV	27,729,665.11	YTD DVC REV	455,177.15					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	4,185,602	229,092.80	41,062.44	1,173.21	.00	0	33,530.86-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	4,185,602	229,092.80	41,062.44	1,173.21	.00	0	33,530.86-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	26,957,494	YTD REV	1,669,506.52	YTD DVC REV	660.80					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	7,972,380	381,385.23	87,790.34	1,143.23	.00	0	.00	50,943.51-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	7,972,380	381,385.23	87,790.34	1,143.23	.00	0	.00	50,943.51-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	58,197,006	YTD REV	3,119,800.74	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,938,849	294,175.70	.00	23,748.47	.00	0	23,542.95-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	2,938,849	294,175.70	.00	23,748.47	.00	0	23,542.95-	.00	.00	
BILLED CONS	1499	ACTIVE CONS	1463	INACTIVE CONS	118	TOTAL CONS	1581	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	65	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	9	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	17,253,202	YTD REV	1,804,033.51	YTD DVC REV	44,910.41					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	135,490	13,821.29	.00	3,704.68	.00	0	1,085.29-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	135,490	13,821.29	.00	3,704.68	.00	0	1,085.29-	.00	.00	
BILLED CONS	248	ACTIVE CONS	235	INACTIVE CONS	38	TOTAL CONS	273	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	18	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	31	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

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YTD KWH 1,089,351 YTD REV 134,487.22 YTD DVC REV 12,489.22

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
3	1,762,343	140,924.58	26,826.78	2,964.85	.00	0	14,118.15-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	1,762,343	140,924.58	26,826.78	2,964.85	.00	0	14,118.15-	.00	.00	
BILLED CONS	111	ACTIVE CONS	109	INACTIVE CONS	2	TOTAL CONS	111	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	10,260,783	YTD REV	965,053.67	YTD DVC REV	8,754.04					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
4	7,542,968	532,536.24	101,398.22	.00	.00	0	60,426.74-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	7,542,968	532,536.24	101,398.22	.00	.00	0	60,426.74-	.00	.00	
BILLED CONS	114	ACTIVE CONS	110	INACTIVE CONS	7	TOTAL CONS	117	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	44,369,728	YTD REV	3,577,262.34	YTD DVC REV	7,239.47					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
5	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	7	TOTAL CONS	7	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
70	76,613	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	76,613	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	3	INACTIVE CONS	0	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	605,290	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NETMT	0	18.92	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	18.92	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	2	INACTIVE CONS	0	TOTAL CONS	2	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	

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YTD KWH	14,782	YTD REV	1,452.68	YTD DVC REV	.00				
	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J		
	2,244	0	0	0	0	0	0		
ADJ	0	0	0	0	0	0	0		
NET	2,244	0	0	0	0	0	0		

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	.00	.00	.00	62,929.30	490,894	3,927.30-	.00	.00	
ADJ	0	.00	.00	.00	174.65-	1,375-	4.80	.00	.00	
NET	0	.00	.00	.00	62,754.65	489,519	3,922.50-	.00	.00	
BILLED CONS	0	ACTIVE CONS	94	INACTIVE CONS	42	TOTAL CONS	136	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6588			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	71	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	135,128	YTD REV	18,349.96	YTD DVC REV	15,950.43					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	32,486.42	223,099	1,785.84-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	32,486.42	223,099	1,785.84-	.00	.00	
BILLED CONS	0	ACTIVE CONS	97	INACTIVE CONS	8	TOTAL CONS	105	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3003			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	13	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	1,083,805	YTD REV	180,940.54	YTD DVC REV	178,448.49					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	70,692,436	5,837,892.49	257,077.78	294,798.42	95,415.72	713,993	507,549.74-	50,943.51-	.00	
ADJ	2,100	179.90	.00	11.87	174.65-	1,375-	12.01-	.00	.00	
NET	70,694,536	5,838,072.39	257,077.78	294,810.29	95,241.07	712,618	507,561.75-	50,943.51-	.00	
BILLED CONS	32700	ACTIVE CONS	32377	INACTIVE CONS	2200	TOTAL CONS	34577	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	754	MULT METERS	2	DEVICES	9592			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	702	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	452,432,077	YTD REV	39,200,552.29	YTD DVC REV	723,630.01					

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
	2,244	0	0	0	0	0	0
ADJ	0	0	0	0	0	0	0
NET	2,244	0	0	0	0	0	0



REVENUE MO/YR: 06/2010 / FROM: 30-JUN-2010 21:30:28 / TO: 30-JUL-2010 21:30:09 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
1	42,840,167	3,374,757.24	.00	261,264.53	.00	0	712,390.10-	.00	.00
ADJ	969	91.46-	.00	167.62-	.00	0	21.99-	.00	.00
NET	42,841,136	3,374,665.78	.00	261,096.91	.00	0	712,412.09-	.00	.00
BILLED CONS	30665 ACTIVE CONS		30223 INACTIVE CONS	2023 TOTAL CONS		32246	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	668 MULT METERS		2 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		605 DMD BILLS	0		ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	245,899,905	YTD REV	23,161,843.57	YTD DVC REV	389,758.57				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
10	3,554,241	152,453.97	40,705.27	1,173.21	.00	0	59,103.47-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	3,554,241	152,453.97	40,705.27	1,173.21	.00	0	59,103.47-	.00	.00
BILLED CONS	1 ACTIVE CONS		1 INACTIVE CONS	0 TOTAL CONS		1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0		ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	22,771,140	YTD REV	1,398,089.71	YTD DVC REV	566.40				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
11A	9,296,825	389,566.61	87,335.48	1,143.23	.00	0	.00	87,297.19-	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	9,296,825	389,566.61	87,335.48	1,143.23	.00	0	.00	87,297.19-	.00
BILLED CONS	1 ACTIVE CONS		1 INACTIVE CONS	0 TOTAL CONS		1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0		ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	50,224,626	YTD REV	2,649,481.94	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2	2,733,331	235,597.76	.00	23,668.09	.00	0	45,452.56-	.00	.00
ADJ	0	23.89-	.00	.00	.00	0	.00	.00	.00
NET	2,733,331	235,573.87	.00	23,668.09	.00	0	45,452.56-	.00	.00
BILLED CONS	1494 ACTIVE CONS		1470 INACTIVE CONS	122 TOTAL CONS		1592	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	66 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		16 DMD BILLS	0		ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	14,264,456	YTD REV	1,481,210.29	YTD DVC REV	38,366.79				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2A	141,295	12,363.31	.00	4,138.89	.00	0	2,349.67-	.00	.00
ADJ	113-	9.84-	.00	2.70-	.00	0	1.88	.00	.00
NET	141,182	12,353.47	.00	4,136.19	.00	0	2,347.79-	.00	.00
BILLED CONS	279 ACTIVE CONS		236 INACTIVE CONS	44 TOTAL CONS		280	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	18 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		44 DMD BILLS	0		ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00

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 YTD KWH 968,921 YTD REV 118,479.00 YTD DVC REV 11,019.70

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,660,714	110,891.28	26,098.63	2,961.19	.00	0	27,616.06-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,660,714	110,891.28	26,098.63	2,961.19	.00	0	27,616.06-	.00	.00
BILLED CONS	110 ACTIVE CONS		108 INACTIVE CONS		2 TOTAL CONS	110	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	2 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	8,488,256	YTD REV	793,191.68	YTD DVC REV		7,510.32			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	6,944,957	402,241.86	92,775.85	.00	.00	0	115,487.69-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	6,944,957	402,241.86	92,775.85	.00	.00	0	115,487.69-	.00	.00
BILLED CONS	112 ACTIVE CONS		110 INACTIVE CONS		7 TOTAL CONS	117	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	36,818,580	YTD REV	2,942,446.03	YTD DVC REV		6,203.40			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		7 TOTAL CONS	7	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV		.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	69,625	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	69,625	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	528.677	YTD REV	.00	YTD DVC REV		.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NETMT	0	11.10	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	11.10	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		2 INACTIVE CONS		0 TOTAL CONS	2	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0		ADJ-->	.00	.00

NOLIN RURAL ELECTRIC COOP CORP  
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YTD KWH	13,124	YTD REV	1,281.89	YTD DVC REV	.00	NET-->	.00	.00	.00
	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J		
	2,427	0	0	0	0	0	0		
ADJ	0	0	0	0	0	0	0		
NET	2,427	0	0	0	0	0	0		

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	.00	.00	.00	58,794.88	491,817	8,196.11-	.00	.00
ADJ	0	.00	.00	.00	32.65-	300-	2.91	.00	.00
NET	0	.00	.00	.00	58,762.23	491,517	8,193.20-	.00	.00
BILLED CONS	0 ACTIVE CONS	96 INACTIVE CONS	42 TOTAL CONS	138	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6		
RATE/SVC MIN	0 MULT METERS	0 DEVICES	6592		.00	.00	.00		
KVA MIN BILLS	0 FINALED CONS	48 DMD BILLS	0	ADJ-->	.00	.00	.00		
YTD KWH	119,560	YTD REV	15,993.27	YTD DVC REV	13,730.20	NET-->	.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TAX	0	.00	.00	.00	30,538.07	222,948	3,709.88-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	30,538.07	222,948	3,709.88-	.00	.00
BILLED CONS	0 ACTIVE CONS	97 INACTIVE CONS	8 TOTAL CONS	105	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6		
RATE/SVC MIN	0 MULT METERS	0 DEVICES	3010		.00	.00	.00		
KVA MIN BILLS	0 FINALED CONS	15 DMD BILLS	0	ADJ-->	.00	.00	.00		
YTD KWH	927,678	YTD REV	153,333.38	YTD DVC REV	152,487.91	NET-->	.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	67,241,155	4,677,883.13	246,915.23	294,349.14	89,332.95	714,765	974,305.54-	87,297.19-	.00
ADJ	856	125.19-	.00	170.32-	32.65-	300-	17.20-	.00	.00
NET	67,242,011	4,677,757.94	246,915.23	294,178.82	89,300.30	714,465	974,322.74-	87,297.19-	.00
BILLED CONS	32662 ACTIVE CONS	32347 INACTIVE CONS	2255 TOTAL CONS	34602	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6		
RATE/SVC MIN	754 MULT METERS	2 DEVICES	9602		.00	.00	.00		
KVA MIN BILLS	0 FINALED CONS	728 DMD BILLS	0	ADJ-->	.00	.00	.00		
YTD KWH	381,024,923	YTD REV	32,715,350.76	YTD DVC REV	619,643.29	NET-->	.00	.00	.00

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
	2,427	0	0	0	0	0	0
ADJ	0	0	0	0	0	0	0
NET	2,427	0	0	0	0	0	0

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RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	31,528,535	2,572,468.53	.00	261,088.88	.00	0	381,935.98-	.00	.00	
ADJ	92,855-	8,077.70-	.00	349.72-	9.52	0	1,114.97	.00	.00	
NET	31,435,680	2,564,390.83	.00	260,739.16	9.52	0	380,821.01-	.00	.00	
BILLED CONS	30608	ACTIVE CONS	30137	INACTIVE CONS	2029	TOTAL CONS	32166	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	628	MULT METERS	2	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	670	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	202,609,234	YTD REV	19,473,196.00	YTD DVC REV	324.942.87					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	4,226,116	195,307.51	39,695.60	1,173.21	.00	0	51,195.17-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	4,226,116	195,307.51	39,695.60	1,173.21	.00	0	51,195.17-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	19,216,147	YTD REV	1,203,675.38	YTD DVC REV	472.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	8,363,995	301,340.03	85,660.00	1,143.23	.00	0	.00	115,423.13-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	8,363,995	301,340.03	85,660.00	1,143.23	.00	0	.00	115,423.13-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	40,927,801	YTD REV	2,171,436.62	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,314,454	205,247.08	.00	23,650.82	.00	0	28,037.40-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	2,314,454	205,247.08	.00	23,650.82	.00	0	28,037.40-	.00	.00	
BILLED CONS	1495	ACTIVE CONS	1463	INACTIVE CONS	123	TOTAL CONS	1586	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	54	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	7	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	11,479,808	YTD REV	1,216,919.20	YTD DVC REV	31,835.39					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	110,165	9,915.50	.00	4,452.20	.00	0	1,334.46-	.00	.00	
ADJ	0	56.40-	.00	.00	.00	0	.00	.00	.00	
NET	110,165	9,859.10	.00	4,452.20	.00	0	1,334.46-	.00	.00	
BILLED CONS	294	ACTIVE CONS	240	INACTIVE CONS	44	TOTAL CONS	284	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	22	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	49	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

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YTD KWH 826,637 YTD REV 101,871.00 YTD DVC REV 8,802.60

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,496,288	104,226.55	24,952.78	2,932.87	.00	0	18,126.06-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,496,288	104,226.55	24,952.78	2,932.87	.00	0	18,126.06-	.00	.00
BILLED CONS	109 ACTIVE CONS		108 INACTIVE CONS		2 TOTAL CONS	110	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	2 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	6,817,358	YTD REV	652,176.04	YTD DVC REV	6,266.60				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	6,706,095	409,241.70	95,340.13	.00	.00	0	81,237.66-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	6,706,095	409,241.70	95,340.13	.00	.00	0	81,237.66-	.00	.00
BILLED CONS	111 ACTIVE CONS		110 INACTIVE CONS		7 TOTAL CONS	117	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	29,865,464	YTD REV	2,446,576.12	YTD DVC REV	5,169.50				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		7 TOTAL CONS	7	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	67,787	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	67,787	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	459,052	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NETMT	0	3.22	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	3.22	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		2 INACTIVE CONS		0 TOTAL CONS	2	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00

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NET--> .00 .00 .00

YTD KWH 00 YTD REV .00 YTD DVC REV .00

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
	1,330	0	0	0	0	0	0
ADJ	0	0	0	0	0	0	0
NET	1,330	0	0	0	0	0	0

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	.00	.00	.00	61,281.26	493,915	5,991.86-	.00	.00	
ADJ	0	.00	.00	.00	134.42-	973-	4.95	.00	.00	
NET	0	.00	.00	.00	61,146.84	492,942	5,986.91-	.00	.00	
BILLED CONS	0	ACTIVE CONS	96	INACTIVE CONS	41	TOTAL CONS	137	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6608		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	69	DMD BILLS	0	ADJ-->	.00	.00	.00	
YTD KWH	95,335	YTD REV	13,075.70	YTD DVC REV	11,491.00	NET-->	.00	.00	.00	

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	31,610.34	222,814	2,705.52-	.00	.00	
ADJ	0	.73-	.00	.00	7.62-	60-	.51	.00	.00	
NET	0	.73-	.00	.00	31,602.72	222,754	2,705.01-	.00	.00	
BILLED CONS	0	ACTIVE CONS	98	INACTIVE CONS	7	TOTAL CONS	105	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3000		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	8	DMD BILLS	0	ADJ-->	.00	.00	.00	
YTD KWH	771,611	YTD REV	128,272.41	YTD DVC REV	126,539.95	NET-->	.00	.00	.00	

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	54,813,435	3,797,750.12	245,648.51	294,441.21	92,891.60	716,729	570,564.11-	115,423.13-	.00	
ADJ	92,855-	8,134.83-	.00	349.72-	132.52-	1,033-	1,120.43	.00	.00	
NET	54,720,580	3,789,615.29	245,648.51	294,091.49	92,759.08	715,696	569,443.68-	115,423.13-	.00	
BILLED CONS	32619	ACTIVE CONS	32259	INACTIVE CONS	2260	TOTAL CONS	34519	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	706	MULT METERS	2	DEVICES	9608		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	803	DMD BILLS	0	ADJ-->	.00	.00	.00	
YTD KWH	313,068,447	YTD REV	27,407,198.47	YTD DVC REV	515,519.91	NET-->	.00	.00	.00	

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J
	1,330	0	0	0	0	0	0
ADJ	0	0	0	0	0	0	0
NET	1,330	0	0	0	0	0	0

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RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	25,836,669	2,055,017.94	.00	260,287.10	.00	0	220,534.33-	.00	.00	
ADJ	11,496	374.41	.00	173.97-	.00	0	48.34-	.00	.00	
NET	25,848,165	2,055,392.35	.00	260,113.13	.00	0	220,582.67-	.00	.00	
BILLED CONS	30475	ACTIVE CONS	30047	INACTIVE CONS	2041	TOTAL CONS	32088	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	632	MULT METERS	2	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	557	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	170,695,560	YTD REV	16,589,867.42	YTD DVC REV	260,106.60					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,739,603	173,390.71	38,710.50	1,173.21	.00	0	31,921.25-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,739,603	173,390.71	38,710.50	1,173.21	.00	0	31,921.25-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	14,989,279	YTD REV	967,413.78	YTD DVC REV	377.60					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	8,132,026	274,045.36	85,660.00	1,143.23	.00	0	.00	107,098.78-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	8,132,026	274,045.36	85,660.00	1,143.23	.00	0	.00	107,098.78-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	32,563,806	YTD REV	1,783,293.36	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,006,936	172,358.88	.00	23,613.62	.00	0	17,131.20-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	2,006,936	172,358.88	.00	23,613.62	.00	0	17,131.20-	.00	.00	
BILLED CONS	1490	ACTIVE CONS	1461	INACTIVE CONS	125	TOTAL CONS	1586	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	56	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	7	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	9,107,649	YTD REV	981,942.57	YTD DVC REV	25,292.78					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	100,046	8,560.52	.00	4,506.66	.00	0	853.98-	.00	.00	
ADJ	0	68.29-	.00	7.00-	.00	0	.00	.00	.00	
NET	100,046	8,492.23	.00	4,499.66	.00	0	853.98-	.00	.00	
BILLED CONS	297	ACTIVE CONS	254	INACTIVE CONS	47	TOTAL CONS	301	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	24	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	33	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

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YTD KWH 725,484 YTD REV 88,494.68 YTD DVC REV 6,712.71

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
3	1,297,356	88,181.95	24,434.89	2,932.87	.00	0	11,074.27-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	1,297,356	88,181.95	24,434.89	2,932.87	.00	0	11,074.27-	.00	.00	
BILLED CONS	109	ACTIVE CONS	107	INACTIVE CONS	2	TOTAL CONS	109	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	5,310,886	YTD REV	518,950.19	YTD DVC REV	5,022.88					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
4	5,719,982	344,411.09	89,394.68	.00	.00	0	48,825.77-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	5,719,982	344,411.09	89,394.68	.00	.00	0	48,825.77-	.00	.00	
BILLED CONS	111	ACTIVE CONS	108	INACTIVE CONS	7	TOTAL CONS	115	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	23,151,210	YTD REV	1,941,095.65	YTD DVC REV	4,135.60					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
5	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	7	TOTAL CONS	7	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
70	58,883	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	58,883	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	3	INACTIVE CONS	0	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	391,265	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NETMT	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	2	INACTIVE CONS	0	TOTAL CONS	2	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00



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NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

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NET--> .00 .00 .00  
YTD KWH 7,940 YTD REV 760.09 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	.00	.00	.00	63,110.13	494,327	4,218.28-	.00	.00	
ADJ	0	.00	.00	.00	21.43-	165-	.92	.00	.00	
NET	0	.00	.00	.00	63,088.70	494,162	4,217.36-	.00	.00	
BILLED CONS	0	ACTIVE CONS	97	INACTIVE CONS	39	TOTAL CONS	136	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6611		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	59	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	73,380	YTD REV	10,283.55	YTD DVC REV	9,142.41					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	31,664.10	221,519	1,893.59-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	31,664.10	221,519	1,893.59-	.00	.00	
BILLED CONS	0	ACTIVE CONS	97	INACTIVE CONS	7	TOTAL CONS	104	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2984		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	6	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	615,712	YTD REV	102,982.81	YTD DVC REV	100,527.71					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	46,891,501	3,115,966.45	238,200.07	293,656.69	94,774.23	715,846	336,452.67-	107,098.78-	.00	
ADJ	11,496	306.12	.00	180.97-	21.43-	165-	47.42-	.00	.00	
NET	46,902,997	3,116,272.57	238,200.07	293,475.72	94,752.80	715,681	336,500.09-	107,098.78-	.00	
BILLED CONS	32484	ACTIVE CONS	32178	INACTIVE CONS	2275	TOTAL CONS	34453	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	713	MULT METERS	2	DEVICES	9595		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	662	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	257,632,171	YTD REV	22,985,084.10	YTD DVC REV	411,318.29					

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RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	32,860,206	2,990,576.19	.00	260,254.15	.00	0	97,067.95-	.00	.00	
ADJ	197-	305.74-	.00	187.88-	.00	0	10.58	.00	.00	
NET	32,860,009	2,990,270.45	.00	260,066.27	.00	0	97,057.37-	.00	.00	
BILLED CONS	30463	ACTIVE CONS	30018	INACTIVE CONS	2005	TOTAL CONS	32023	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	637	MULT METERS	2	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	549	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	144,347,458	YTD REV	14,210,946.78	YTD DVC REV		195,123.45				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,974,143	221,515.75	38,710.50	1,173.21	.00	0	11,739.62-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,974,143	221,515.75	38,710.50	1,173.21	.00	0	11,739.62-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	11,248,924	YTD REV	754,051.36	YTD DVC REV		283.20				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	8,360,974	353,794.62	85,660.00	1,143.23	.00	0	.00	64,546.72-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	8,360,974	353,794.62	85,660.00	1,143.23	.00	0	.00	64,546.72-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	24,431,780	YTD REV	1,422,444.77	YTD DVC REV		.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,052,757	201,656.89	.00	23,567.23	.00	0	6,063.81-	.00	.00	
ADJ	0	2,950.72-	.00	603.79-	.00	0	.00	.00	.00	
NET	2,052,757	198,706.17	.00	22,963.44	.00	0	6,063.81-	.00	.00	
BILLED CONS	1489	ACTIVE CONS	1459	INACTIVE CONS	121	TOTAL CONS	1580	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	59	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	7	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	7,054,787	YTD REV	780,365.22	YTD DVC REV		18,696.85				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	152,925	15,103.50	.00	4,357.26	.00	0	451.64-	.00	.00	
ADJ	0	37.53-	.00	.00	.00	0	.00	.00	.00	
NET	152,925	15,065.97	.00	4,357.26	.00	0	451.64-	.00	.00	
BILLED CONS	283	ACTIVE CONS	280	INACTIVE CONS	45	TOTAL CONS	325	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	17	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	24	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

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YTD KWH 658,288 YTD REV 79,035.36 YTD DVC REV 4,860.12

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
3	1,266,300	100,614.35	23,635.65	2,922.82	.00	0	3,740.64-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	1,266,300	100,614.35	23,635.65	2,922.82	.00	0	3,740.64-	.00	.00	
BILLED CONS	108	ACTIVE CONS	107	INACTIVE CONS	2	TOTAL CONS	109	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	4,003,346	YTD REV	402,242.01	YTD DVC REV	3,779.16					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
4	5,675,626	401,835.41	85,959.66	.00	.00	0	16,765.85-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	5,675,626	401,835.41	85,959.66	.00	.00	0	16,765.85-	.00	.00	
BILLED CONS	111	ACTIVE CONS	108	INACTIVE CONS	7	TOTAL CONS	115	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	17,423,069	YTD REV	1,506,317.36	YTD DVC REV	3,101.70					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
5	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	7	TOTAL CONS	7	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
70	62,577	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	62,577	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	3	INACTIVE CONS	0	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	332,382	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	.00	.00	.00	65,963.41	495,047	1,452.87-	.00	.00	
ADJ	0	.00	.00	.00	60.00-	466-	2.99	.00	.00	
NET	0	.00	.00	.00	65,903.41	494,581	1,449.88-	.00	.00	
BILLED CONS	0	ACTIVE CONS	96	INACTIVE CONS	40	TOTAL CONS	136	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6631		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	54	DMD BILLS	0		ADJ-->	.00	.00	.00

APR 30, 0 21:30

NOLIN RURAL ELECTRIC COOP CORP  
SALES RATE

BI-MESALRPT

121

REVENUE MO/YR: 03/2010 / FROM: 31-MAR-2010 21:31:09 / TO: 30-APR-2010 21:30:52 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00 .00 .00  
YTD KWH 52,304 YTD REV 7,661.27 YTD DVC REV 6,865.95

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	32,604.07	219,331	649.41-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	32,604.07	219,331	649.41-	.00	.00	
BILLED CONS	0	ACTIVE CONS	97	INACTIVE CONS	7	TOTAL CONS	104	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2947		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	5	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	461,155	YTD REV	79,318.81	YTD DVC REV	75,277.42					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	54,405,508	4,285,096.71	233,965.81	293,417.90	98,567.48	714,378	137,931.79-	64,546.72-	.00	
ADJ	197-	3,293.99-	.00	791.67-	60.00-	466-	13.57	.00	.00	
NET	54,405,311	4,281,802.72	233,965.81	292,626.23	98,507.48	713,912	137,918.22-	64,546.72-	.00	
BILLED CONS	32456	ACTIVE CONS	32170	INACTIVE CONS	2234	TOTAL CONS	34404	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	714	MULT METERS	2	DEVICES	9578		.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	639	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	210,013,493	YTD REV	19,242,382.94	YTD DVC REV	307,987.85					

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NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

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REVENUE MO/YR: 02/2010 / FROM: 26-FEB-2010 21:31:01 / TO: 31-MAR-2010 21:31:09 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
1	52,174,982	5,049,306.13	.00	259,819.55	.00	0	102,523.15-	.00	.00
ADJ	16,893	4,737.60	.00	150.20	.00	0	509.60-	.00	.00
NET	52,191,875	5,054,043.73	.00	259,969.75	.00	0	103,032.75-	.00	.00
BILLED CONS	30402 ACTIVE CONS		29978 INACTIVE CONS	1499 TOTAL CONS	31477		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	684 MULT METERS		2 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		495 DMD BILLS	0		ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	111,007,998	YTD REV	10,901,287.21	YTD DVC REV	130,039.67				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
10	3,450,165	207,985.13	38,710.50	1,173.21	.00	0	6,779.57-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	3,450,165	207,985.13	38,710.50	1,173.21	.00	0	6,779.57-	.00	.00
BILLED CONS	1 ACTIVE CONS		1 INACTIVE CONS	0 TOTAL CONS	1		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0		ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	7,274,029	YTD REV	492,559.74	YTD DVC REV	188.80				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
11A	7,833,108	390,772.36	90,103.30	1,143.23	.00	0	.00	27,337.55-	.00
ADJ	0	301.01	.00	.00	.00	0	.00	.00	.00
NET	7,833,108	391,073.37	90,103.30	1,143.23	.00	0	.00	27,337.55-	.00
BILLED CONS	1 ACTIVE CONS		1 INACTIVE CONS	0 TOTAL CONS	1		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0		ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	16,070,806	YTD REV	981,846.92	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2	2,311,591	242,669.74	.00	23,687.52	.00	0	4,542.21-	.00	.00
ADJ	0	6,305.17-	.00	434.92-	.00	0	.00	.00	.00
NET	2,311,591	236,364.57	.00	23,252.60	.00	0	4,106.72-	.00	.00
BILLED CONS	1495 ACTIVE CONS		1464 INACTIVE CONS	117 TOTAL CONS	1581		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	77 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		4 DMD BILLS	0		ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	4,956,796	YTD REV	550,109.12	YTD DVC REV	12,406.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2A	260,312	27,321.63	.00	4,173.91	.00	0	511.45-	.00	.00
ADJ	0	81.29-	.00	.00	.00	0	.00	.00	.00
NET	260,312	27,240.34	.00	4,173.91	.00	0	511.45-	.00	.00
BILLED CONS	269 ACTIVE CONS		268 INACTIVE CONS	47 TOTAL CONS	315		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	20 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		21 DMD BILLS	0		ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00

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NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

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REVENUE MO/YR: 02/2010 / FROM: 26-FEB-2010 21:31:01 / TO: 31-MAR-2010 21:31:09 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 508,371 YTD REV 59,904.15 YTD DVC REV 3.073.56

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
3	1,269,040	108,497.86	21,646.68	2,905.46	.00	0	2,493.72-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	1,269,040	108,497.86	21,646.68	2,905.46	.00	0	2,493.72-	.00	.00	
BILLED CONS	108	ACTIVE CONS	106	INACTIVE CONS	2	TOTAL CONS	108	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	2,726,589	YTD REV	273,793.28	YTD DVC REV	2,487.44					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
4	5,514,915	420,678.05	84,403.02	.00	.00	0	10,836.77-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	5,514,915	420,678.05	84,403.02	.00	.00	0	10,836.77-	.00	.00	
BILLED CONS	113	ACTIVE CONS	109	INACTIVE CONS	7	TOTAL CONS	116	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	11,740,680	YTD REV	1,017,673.04	YTD DVC REV	2,067.80					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
5	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	7	TOTAL CONS	7	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
70	126,515	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	126,515	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	3	INACTIVE CONS	0	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	269,805	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	.00	.00	.00	66,807.65	497,960	995.48-	.00	.00	
ADJ	0	.00	.00	.00	523.89-	4,647-	18.31-	.00	.00	
NET	0	.00	.00	.00	66,283.76	493,313	1,013.79-	.00	.00	
BILLED CONS	0	ACTIVE CONS	97	INACTIVE CONS	38	TOTAL CONS	135	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6652		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	51	DMD BILLS	0		ADJ-->	.00	.00	.00

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NOLIN RURAL ELECTRIC COOP CORP

BI-MESALRPT

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S A L E S R E P O R T --- RATE

REVENUE MO/YR: 02/2010 / FROM: 26-FEB-2010 21:31:01 / TO: 31-MAR-2010 21:31:09 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00 .00 .00

YTD KWH 31,876 YTD REV 4,832.80 YTD DVC REV 4,540.39

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	32,423.74	216,212	429.45-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	32,423.74	216,212	429.45-	.00	.00	
BILLED CONS	0	ACTIVE CONS	97	INACTIVE CONS	7	TOTAL CONS	104	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2898		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	9	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	307,320	YTD REV	53,474.44	YTD DVC REV	50,167.44					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	72,940,628	6,447,230.90	234,863.50	292,902.88	99,231.39	714,172	129,111.80-	27,337.55-	.00	
ADJ	16,893	1,347.85-	.00	284.72-	523.89-	4,647-	92.42-	.00	.00	
NET	72,957,521	6,445,883.05	234,863.50	292,618.16	98,707.50	709,525	129,204.22-	27,337.55-	.00	
BILLED CONS	32389	ACTIVE CONS	32124	INACTIVE CONS	1724	TOTAL CONS	33848	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	782	MULT METERS	2	DEVICES	9550		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	581	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	154,894,270	YTD REV	14,335,480.70	YTD DVC REV	204,971.10					

FEB 1 010 21:31

NOLIN RURAL E. RIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PA 127

REVENUE MO/YR: 01/2010 / FROM: 29-JAN-2010 21:31:17 / TO: 26-FEB-2010 21:31:01 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	57,860,064	5,213,692.51	.00	260,103.16	3.39	25	465,716.16-	.00	.00	
ADJ	2,599-	731.97	.00	60.07-	.00	0	146.27	.00	.00	
NET	57,857,465	5,214,424.48	.00	260,043.09	3.39	25	465,569.89-	.00	.00	
BILLED CONS	30394	ACTIVE CONS	29975	INACTIVE CONS	1476	TOTAL CONS	31451	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	650	MULT METERS	2	DEVICES	1		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	496	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	58,339,901	YTD REV	5,531,998.14	YTD DVC REV		65,260.08				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,822,360	204,625.91	38,710.50	1,173.21	.00	0	30,766.18-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,822,360	204,625.91	38,710.50	1,173.21	.00	0	30,766.18-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	3,823,112	YTD REV	244,597.98	YTD DVC REV		94.40				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	8,237,698	408,937.04	89,446.75	1,143.23	.00	0	.00	36,245.87-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	8,237,698	408,937.04	89,446.75	1,143.23	.00	0	.00	36,245.87-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	8,237,698	YTD REV	499,527.02	YTD DVC REV		.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,553,593	250,798.65	.00	23,638.98	.00	0	20,553.76-	.00	.00	
ADJ	0	1,874.58-	.00	459.79-	.00	0	125.63-	.00	.00	
NET	2,553,593	248,924.07	.00	23,179.19	.00	0	20,679.39-	.00	.00	
BILLED CONS	1493	ACTIVE CONS	1464	INACTIVE CONS	117	TOTAL CONS	1581	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	75	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	6	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	2,601,553	YTD REV	279,200.34	YTD DVC REV		6,187.80				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	252,382	24,829.32	.00	3,995.36	.00	0	2,031.37-	.00	.00	
ADJ	0	50.07-	.00	.00	.00	0	.00	.00	.00	
NET	252,382	24,779.25	.00	3,995.36	.00	0	2,031.37-	.00	.00	
BILLED CONS	254	ACTIVE CONS	252	INACTIVE CONS	47	TOTAL CONS	299	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	21	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	15	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	



FEB 2 010 21:31

NOLIN RURAL EL. COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT PAL 128

REVENUE MO/YR: 01/2010 / FROM: 29-JAN-2010 21:31:17 / TO: 26-FEB-2010 21:31:01 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 247,045 YTD REV 28,287.38 YTD DVC REV 1,473.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,437,181	112,878.33	22,613.46	2,893.58	.00	0	11,567.82-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,437,181	112,878.33	22,613.46	2,893.58	.00	0	11,567.82-	.00	.00
BILLED CONS	108 ACTIVE CONS		106 INACTIVE CONS		2 TOTAL CONS	108	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	1,447,365	YTD REV	139,533.77	YTD DVC REV					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	6,209,447	429,965.33	80,778.54	.00	.00	0	49,979.81-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	6,209,447	429,965.33	80,778.54	.00	.00	0	49,979.81-	.00	.00
BILLED CONS	113 ACTIVE CONS		110 INACTIVE CONS		6 TOTAL CONS	116	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		1 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	6,217,606	YTD REV	511,649.11	YTD DVC REV					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		7 TOTAL CONS	7	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	143,290	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	143,290	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	143,290	YTD REV	.00	YTD DVC REV					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	.00	.00	.00	63,992.81	499,655	3,998.48-	.00	.00
ADJ	0	.00	.00	.00	5.08-	40-	.34	.00	.00
NET	0	.00	.00	.00	63,987.73	499,615	3,998.14-	.00	.00
BILLED CONS	0 ACTIVE CONS		97 INACTIVE CONS		37 TOTAL CONS	134	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		6668		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		52 DMD BILLS		0	ADJ-->	.00	.00	.00

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NOLIN RURAL ELECTRIC COOP CORP  
SALES REPORT --- RATE

BI-MESALRPT PA 129

REVENUE MO/YR: 01/2010 / FROM: 29-JAN-2010 21:31:17 / TO: 26-FEB-2010 21:31:01 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00 .00 .00  
YTD KWH 15,995 YTD REV 2,372.89 YTD DVC REV 2,277.82

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	30,906.05	214,168	1,717.72-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	30,906.05	214,168	1,717.72-	.00	.00	
BILLED CONS	0	ACTIVE CONS	97	INACTIVE CONS	7	TOTAL CONS	104	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2866		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	4	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	153,659	YTD REV	26,241.86	YTD DVC REV	25,084.32					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	80,516,015	6,645,727.09	231,549.25	292,947.52	94,902.25	713,848	586,331.30-	36,245.87-	.00	
ADJ	2,599-	1,192.68-	.00	519.86-	5.08-	40-	20.98	.00	.00	
NET	80,513,416	6,644,534.41	231,549.25	292,427.66	94,897.17	713,808	586,310.32-	36,245.87-	.00	
BILLED CONS	32364	ACTIVE CONS	32106	INACTIVE CONS	1699	TOTAL CONS	33805	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	747	MULT METERS	2	DEVICES	9535		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	574	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	81,227,224	YTD REV	7,263,408.49	YTD DVC REV	102,655.04					

JAN .010 21:31

NOLIN RURAL E. RIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAC 124

REVENUE MO/YR: 12/2009 / FROM: 31-DEC-2009 21:30:44 / TO: 29-JAN-2010 21:31:17 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
1	54,235,072	4,827,537.81	.00	259,386.08	.00	0	462,516.50-	.00	.00
ADJ	5,462	549.25	.00	3.19	.00	0	66.80-	.00	.00
NET	54,240,534	4,828,087.06	.00	259,389.27	.00	0	462,583.30-	.00	.00
BILLED CONS	30307 ACTIVE CONS		29942 INACTIVE CONS	1563 TOTAL CONS		31505	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	618 MULT METERS		2 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		419 DMD BILLS	0		ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	446,273,912	YTD REV	42,433,029.85	YTD DVC REV	739,398.31				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
10	3,674,995	193,464.04	38,710.50	1,173.21	.00	0	31,340.36-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	3,674,995	193,464.04	38,710.50	1,173.21	.00	0	31,340.36-	.00	.00
BILLED CONS	1 ACTIVE CONS		1 INACTIVE CONS	0 TOTAL CONS		1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0		ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	46,847,119	YTD REV	2,977,307.45	YTD DVC REV	1,065.60				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
11A	6,124,884	268,986.70	90,695.48	1,143.23	.00	0	.00	55,062.71-	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	6,124,884	268,986.70	90,695.48	1,143.23	.00	0	.00	55,062.71-	.00
BILLED CONS	1 ACTIVE CONS		1 INACTIVE CONS	0 TOTAL CONS		1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0		ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	82,937,326	YTD REV	4,792,405.95	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2	2,422,091	235,054.25	.00	23,585.05	.00	0	20,655.57-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	2,422,091	235,054.25	.00	23,585.05	.00	0	20,655.57-	.00	.00
BILLED CONS	1489 ACTIVE CONS		1459 INACTIVE CONS	128 TOTAL CONS		1587	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	53 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		3 DMD BILLS	0		ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	27,508,394	YTD REV	2,916,277.03	YTD DVC REV	70,209.46				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2A	239,461	23,300.36	.00	4,215.42	.00	0	2,042.13-	.00	.00
ADJ	0	94.40-	.00	5.93-	.00	0	15.10	.00	.00
NET	239,461	23,205.96	.00	4,209.49	.00	0	2,027.03-	.00	.00
BILLED CONS	279 ACTIVE CONS		253 INACTIVE CONS	59 TOTAL CONS		312	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	24 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		22 DMD BILLS	0		ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00

REVENUE MO/YR: 12/2009 / FROM: 31-DEC-2009 21:30:44 / TO: 29-JAN-2010 21:31:17 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 1,747,069 YTD REV 221,999.08 YTD DVC REV 14,080.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
3	1,377,107	106,833.20	23,002.15	2,883.53	.00	0	11,744.02-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	1,377,107	106,833.20	23,002.15	2,883.53	.00	0	11,744.02-	.00	.00	
BILLED CONS	108	ACTIVE CONS	106	INACTIVE CONS	3	TOTAL CONS	109	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	16,573,204	YTD REV	1,603,181.69	YTD DVC REV	15,212.03					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
4	5,849,658	400,749.92	88,927.41	.00	.00	0	49,885.92-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	5,849,658	400,749.92	88,927.41	.00	.00	0	49,885.92-	.00	.00	
BILLED CONS	114	ACTIVE CONS	111	INACTIVE CONS	5	TOTAL CONS	116	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	72,121,501	YTD REV	6,024,544.55	YTD DVC REV	10,726.41					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
5	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	7	TOTAL CONS	7	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
70	119,048	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	119,048	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	3	INACTIVE CONS	0	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	1,043,220	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	.00	.00	.00	63,892.04	500,893	4,274.06-	.00	.00	
ADJ	0	.00	.00	.00	170.40-	1,342-	9.56-	.00	.00	
NET	0	.00	.00	.00	63,721.64	499,551	4,283.62-	.00	.00	
BILLED CONS	0	ACTIVE CONS	100	INACTIVE CONS	40	TOTAL CONS	140	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6692		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	54	DMD BILLS	0		ADJ-->	.00	.00	.00

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NOLIN RURAL ELECTRIC COOP CORP  
SALES REPORT --- RATE

BI-MESALRPT PAC. 126

REVENUE MO/YR: 12/2009 / FROM: 31-DEC-2009 21:30:44 / TO: 29-JAN-2010 21:31:17 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

NET--> .00 .00 .00  
YTD KWH 191,181 YTD REV 26,732.01 YTD DVC REV 23,804.96

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	30,645.03	213,226	1,822.85-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	30,645.03	213,226	1,822.85-	.00	.00	
BILLED CONS	0	ACTIVE CONS	95	INACTIVE CONS	7	TOTAL CONS	102	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2873		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	10	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	1,822,323	YTD REV	302,993.27	YTD DVC REV	282,750.72					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	74,042,316	6,055,926.28	241,335.54	292,386.52	94,537.07	714,119	584,281.41-	55,062.71-	.00	
ADJ	5,462	454.85	.00	2.74-	170.40-	1,342-	61.26-	.00	.00	
NET	74,047,778	6,056,381.13	241,335.54	292,383.78	94,366.67	712,777	584,342.67-	55,062.71-	.00	
BILLED CONS	32299	ACTIVE CONS	32071	INACTIVE CONS	1812	TOTAL CONS	33883	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	696	MULT METERS	2	DEVICES	9565		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	509	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	697,065,249	YTD REV	61,298,470.88	YTD DVC REV	1,157,247.49					

DEC :009 21:30

NOLIN RURAL E RIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT PA 127

REVENUE MO/YR: 11/2009 / FROM: 30-NOV-2009 21:30:48 / TO: 31-DEC-2009 21:30:44 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	35,886,897	2,959,727.18	.00	259,673.91	.00	0	512,284.85-	.00	.00	
ADJ	41,733-	2,264.04	.00	320.22	63.99	0	128.27	.00	.00	
NET	35,845,164	2,961,991.22	.00	259,994.13	63.99	0	512,156.58-	.00	.00	
BILLED CONS	30472	ACTIVE CONS	29911	INACTIVE CONS	1564	TOTAL CONS	31475	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	606	MULT METERS	2	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	629	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	391,553,506	YTD REV	37,286,003.77	YTD DVC REV	674,225.61					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,930,242	180,561.63	38,710.50	1,173.21	.00	0	56,104.20-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,930,242	180,561.63	38,710.50	1,173.21	.00	0	56,104.20-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	43,171,372	YTD REV	2,743,871.70	YTD DVC REV	971.20					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	7,222,455	305,606.85	92,725.22	1,143.23	.00	0	.00	71,646.75-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	7,222,455	305,606.85	92,725.22	1,143.23	.00	0	.00	71,646.75-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	76,812,442	YTD REV	4,431,580.54	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,098,744	189,461.77	.00	23,475.02	.00	0	29,959.58-	.00	.00	
ADJ	6,115	445.97	.00	19.41-	.00	0	59.49-	.00	.00	
NET	2,104,859	189,907.74	.00	23,455.61	.00	0	30,019.07-	.00	.00	
BILLED CONS	1480	ACTIVE CONS	1455	INACTIVE CONS	127	TOTAL CONS	1582	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	49	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	11	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	25,040,597	YTD REV	2,652,455.48	YTD DVC REV	64,017.45					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	143,087	13,137.14	.00	4,188.43	.00	0	2,042.54-	.00	.00	
ADJ	0	6,473.23-	.00	395.07-	.00	0	470.55	.00	.00	
NET	143,087	6,663.91	.00	3,793.36	.00	0	1,571.99-	.00	.00	
BILLED CONS	292	ACTIVE CONS	268	INACTIVE CONS	54	TOTAL CONS	322	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	35	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	36	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

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NOLIN RURAL E RIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT PA 128

REVENUE MO/YR: 11/2009 / FROM: 30-NOV-2009 21:30:48 / TO: 31-DEC-2009 21:30:44 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 1,509,012 YTD REV 195,372.14 YTD DVC REV 12,578.60

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,279,282	90,830.77	23,107.32	2,905.46	.00	0	18,261.80-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,279,282	90,830.77	23,107.32	2,905.46	.00	0	18,261.80-	.00	.00
BILLED CONS	108 ACTIVE CONS		106 INACTIVE CONS		2 TOTAL CONS	108	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0		ADJ-->.00	.00	.00
							NET-->.00	.00	.00
YTD KWH	15,185.913	YTD REV	1,469,318.45	YTD DVC REV		13,968.31			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	5,663,741	350,209.21	87,750.67	.00	.00	0	80,849.98-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	5,663,741	350,209.21	87,750.67	.00	.00	0	80,849.98-	.00	.00
BILLED CONS	115 ACTIVE CONS		111 INACTIVE CONS		5 TOTAL CONS	116	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		1 DMD BILLS		0		ADJ-->.00	.00	.00
							NET-->.00	.00	.00
YTD KWH	66,263,684	YTD REV	5,533,971.50	YTD DVC REV		9,692.51			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		7 TOTAL CONS	7	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0		ADJ-->.00	.00	.00
							NET-->.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV		.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	82,957	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	82,957	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0		ADJ-->.00	.00	.00
							NET-->.00	.00	.00
YTD KWH	924,172	YTD REV	.00	YTD DVC REV		.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	.00	.00	.00	61,228.69	502,712	7,172.10-	.00	.00
ADJ	0	.00	.00	.00	151.43-	1,193-	3.30	.00	.00
NET	0	.00	.00	.00	61,077.26	501,519	7,168.80-	.00	.00
BILLED CONS	0 ACTIVE CONS		100 INACTIVE CONS		41 TOTAL CONS	141	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		6730		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		67 DMD BILLS		0		ADJ-->.00	.00	.00

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NOLIN RURAL ELECTRIC COOP CORP

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SALES REPORT --- RATE

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					NET-->	.00	.00	.00
YTD KWH	174,665	YTD REV	24,304.90	YTD DVC REV	21,451.16			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	29,373.99	212,774	3,032.58-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	29,373.99	212,774	3,032.58-	.00	.00	
BILLED CONS	0	ACTIVE CONS	95	INACTIVE CONS	7	TOTAL CONS	102	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2846		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	7	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	1,669,331	YTD REV	277,125.28	YTD DVC REV	257,782.87					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	56,307,405	4,089,534.55	242,293.71	292,559.26	90,602.68	715,486	709,707.63-	71,646.75-	.00	
ADJ	35,618-	3,763.22-	.00	94.26-	87.44-	1,193-	542.63	.00	.00	
NET	56,271,787	4,085,771.33	242,293.71	292,465.00	90,515.24	714,293	709,165.00-	71,646.75-	.00	
BILLED CONS	32469	ACTIVE CONS	32051	INACTIVE CONS	1807	TOTAL CONS	33858	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	691	MULT METERS	2	DEVICES	9576		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	751	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	622,304,694	YTD REV	54,614,003.76	YTD DVC REV	1,054,687.71					



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NOLIN RURAL ELECTRIC COOP CORP  
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REVENUE MO/YR: 10/2009 / FROM: 30-OCT-2009 21:30:21 / TO: 30-NOV-2009 21:30:48 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	28,890,577	2,804,287.54	.00	258,400.07	19.98	148	229,854.40-	.00	.00	
ADJ	836-	77.31-	.00	.00	.00	0	6.71	.00	.00	
NET	28,889,741	2,804,210.23	.00	258,400.07	19.98	148	229,847.69-	.00	.00	
BILLED CONS	30318	ACTIVE CONS	29871	INACTIVE CONS	1561	TOTAL CONS	31432	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	607	MULT METERS	2	DEVICES	4			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	507	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	355,214,941	YTD REV	34,012,514.74	YTD DVC REV	608,831.10					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	4,254,916	221,163.31	39,485.32	1,173.21	.00	0	33,852.11-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	4,254,916	221,163.31	39,485.32	1,173.21	.00	0	33,852.11-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	39,240,378	YTD REV	2,523,342.68	YTD DVC REV	876.80					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	8,979,353	360,174.04	89,862.99	1,143.23	.00	0	.00	99,042.26-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	8,979,353	360,174.04	89,862.99	1,143.23	.00	0	.00	99,042.26-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	69,589,987	YTD REV	4,032,105.24	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,016,405	212,785.50	.00	23,468.01	.00	0	16,042.61-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	2,016,405	212,785.50	.00	23,468.01	.00	0	16,042.61-	.00	.00	
BILLED CONS	1487	ACTIVE CONS	1449	INACTIVE CONS	124	TOTAL CONS	1573	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	61	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	9	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	22,894,872	YTD REV	2,434,987.77	YTD DVC REV	57,819.02					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	95,491	10,063.13	.00	4,276.94	.00	0	759.74-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	95,491	10,063.13	.00	4,276.94	.00	0	759.74-	.00	.00	
BILLED CONS	286	ACTIVE CONS	258	INACTIVE CONS	52	TOTAL CONS	310	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	26	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	35	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

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NOLIN RURAL ELECTRIC COOP CORP  
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REVENUE MO/YR: 10/2009 / FROM: 30-OCT-2009 21:30:21 / TO: 30-NOV-2009 21:30:48 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 1,375,203 YTD REV 179,190.85 YTD DVC REV 11,286.17

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,332,197	114,460.85	23,869.94	2,905.46	.00	0	10,598.95-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,332,197	114,460.85	23,869.94	2,905.46	.00	0	10,598.95-	.00	.00
BILLED CONS	108 ACTIVE CONS		106 INACTIVE CONS		2 TOTAL CONS	108	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	13,895,884	YTD REV	1,351,333.44	YTD DVC REV	12,662.33				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	5,771,139	455,265.02	86,038.23	.00	.00	0	45,915.16-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	5,771,139	455,265.02	86,038.23	.00	.00	0	45,915.16-	.00	.00
BILLED CONS	115 ACTIVE CONS		112 INACTIVE CONS		4 TOTAL CONS	116	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		1 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	60,591,784	YTD REV	5,095,156.58	YTD DVC REV	8,658.61				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		7 TOTAL CONS	7	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	70,149	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	70,149	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	841,215	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	.00	.00	.00	64,579.71	504,573	4,035.09-	.00	.00
ADJ	0	.00	.00	.00	64.67-	514-	2.45	.00	.00
NET	0	.00	.00	.00	64,515.04	504,059	4,032.64-	.00	.00
BILLED CONS	0 ACTIVE CONS		103 INACTIVE CONS		38 TOTAL CONS	141	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		6741		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		56 DMD BILLS		0	ADJ-->	.00	.00	.00

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NOLIN RURAL ELECTRIC COOP CORP  
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REVENUE MO/YR: 10/2009 / FROM: 30-OCT-2009 21:30:21 / TO: 30-NOV-2009 21:30:48 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00 .00 .00

YTD KWH 157,993 YTD REV 21,972.62 YTD DVC REV 19,074.48

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	30,688.34	212,574	1,697.01-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	30,688.34	212,574	1,697.01-	.00	.00	
BILLED CONS	0	ACTIVE CONS	95	INACTIVE CONS	7	TOTAL CONS	102	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2835		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	9	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	1,516,357	YTD REV	252,354.56	YTD DVC REV	232,817.38					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	51,410,227	4,178,199.39	239,256.48	291,366.92	95,288.03	717,295	342,755.07-	99,042.26-	.00	
ADJ	836-	77.31-	.00	.00	64.67-	514-	9.16	.00	.00	
NET	51,409,391	4,178,122.08	239,256.48	291,366.92	95,223.36	716,781	342,745.91-	99,042.26-	.00	
BILLED CONS	32316	ACTIVE CONS	31999	INACTIVE CONS	1795	TOTAL CONS	33794	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	695	MULT METERS	2	DEVICES	9580		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	617	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	565,318,614	YTD REV	49,902,958.48	YTD DVC REV	952,025.89					

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NOLIN RURAL ELECTRIC COOP CORP  
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REVENUE MO/YR: 09/2009 / FROM: 30-SEP-2009 21:30:43 / TO: 30-OCT-2009 21:30:21 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	29,339,397	2,243,897.11	.00	257,707.71	20.66	152	320,210.30-	.00	.00	
ADJ	4,878	676.64	.00	132.22	.00	0	48.79	.00	.00	
NET	29,344,275	2,244,573.75	.00	257,839.93	20.66	152	320,161.51-	.00	.00	
BILLED CONS	30196	ACTIVE CONS	29821	INACTIVE CONS	1553	TOTAL CONS	31374	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	654	MULT METERS	2	DEVICES	2		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	538	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	325,849,173	YTD REV	30,890,140.53	YTD DVC REV	543,237.66					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	4,067,605	152,562.59	40,827.42	1,173.21	.00	0	44,393.84-	.00	.00	
ADJ	0	46,532.19	.00	.00	.00	0	.00	.00	.00	
NET	4,067,605	199,094.78	40,827.42	1,173.21	.00	0	44,393.84-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	34,984,710	YTD REV	2,261,432.44	YTD DVC REV	782.40					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	8,380,065	273,625.51	88,755.86	1,143.23	.00	0	.00	62,599.09-	.00	
ADJ	0	95,865.45	.00	.00	.00	0	.00	.00	.00	
NET	8,380,065	369,490.96	88,755.86	1,143.23	.00	0	.00	62,599.09-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	60,610,634	YTD REV	3,580,924.98	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,141,200	178,816.76	.00	23,496.06	.00	0	23,369.08-	.00	.00	
ADJ	317	231.42-	.00	115.38-	.00	0	22.55-	.00	.00	
NET	2,141,517	178,585.34	.00	23,380.68	.00	0	23,391.63-	.00	.00	
BILLED CONS	1485	ACTIVE CONS	1452	INACTIVE CONS	121	TOTAL CONS	1573	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	57	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	5	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	20,829,655	YTD REV	2,193,625.56	YTD DVC REV	51,604.60					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	88,130	7,709.91	.00	4,453.84	.00	0	961.88-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	88,130	7,709.91	.00	4,453.84	.00	0	961.88-	.00	.00	
BILLED CONS	287	ACTIVE CONS	257	INACTIVE CONS	50	TOTAL CONS	307	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	26	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	22	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

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REVENUE MO/YR: 09/2009 / FROM: 30-SEP-2009 21:30:43 / TO: 30-OCT-2009 21:30:21 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 1,278,013 YTD REV 164,722.63 YTD DVC REV 10,013.08

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,342,099	86,157.07	24,837.02	2,905.46	.00	0	14,647.69-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,342,099	86,157.07	24,837.02	2,905.46	.00	0	14,647.69-	.00	.00
BILLED CONS	108 ACTIVE CONS		106 INACTIVE CONS		2 TOTAL CONS	108	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	12,551,999	YTD REV	1,208,790.65	YTD DVC REV		11,252.53			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	5,893,247	314,907.79	91,916.36	.00	.00	0	64,318.90-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	5,893,247	314,907.79	91,916.36	.00	.00	0	64,318.90-	.00	.00
BILLED CONS	115 ACTIVE CONS		112 INACTIVE CONS		4 TOTAL CONS	116	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		1 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	54,812,574	YTD REV	4,552,947.88	YTD DVC REV		7,634.40			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		7 TOTAL CONS	7	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV		.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	68,109	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	68,109	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	771,066	YTD REV	.00	YTD DVC REV		.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	.00	.00	.00	62,871.57	504,029	5,509.88-	.00	.00
ADJ	0	.00	.00	.00	271.50-	2,178-	9.71-	.00	.00
NET	0	.00	.00	.00	62,600.07	501,851	5,519.59-	.00	.00
BILLED CONS	0 ACTIVE CONS		103 INACTIVE CONS		38 TOTAL CONS	141	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	6708			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		54 DMD BILLS	0		ADJ-->	.00	.00	.00

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NET--> .00 .00 .00

YTD KWH 141,178 YTD REV 19,538.08 YTD DVC REV 16,678.50

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	30,187.35	212,213	2,321.67-	.00	.00	
ADJ	0	.00	.00	.00	13.34-	100-	.06-	.00	.00	
NET	0	.00	.00	.00	30,174.01	212,113	2,321.73-	.00	.00	
BILLED CONS	0	ACTIVE CONS	94	INACTIVE CONS	8	TOTAL CONS	102	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2861		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	12	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	1,363,440	YTD REV	226,866.89	YTD DVC REV	207,859.69					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	51,319,852	3,257,676.74	246,336.66	290,879.51	93,079.58	716,394	475,733.24-	62,599.09-	.00	
ADJ	5,195	142,842.86	.00	16.84	284.84-	2,278-	16.47	.00	.00	
NET	51,325,047	3,400,519.60	246,336.66	290,896.35	92,794.74	714,116	475,716.77-	62,599.09-	.00	
BILLED CONS	32193	ACTIVE CONS	31950	INACTIVE CONS	1783	TOTAL CONS	33733	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	738	MULT METERS	2	DEVICES	9571		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	632	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	513,192,442	YTD REV	45,098,989.64	YTD DVC REV	849,062.86					

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RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	36,332,074	3,306,810.22	.00	257,600.21	.00	0	32,262.20	.00	.00	
ADJ	11,179-	1,004.18-	.00	18.25-	.00	0	9.93-	.00	.00	
NET	36,320,895	3,305,806.04	.00	257,581.96	.00	0	32,252.27	.00	.00	
BILLED CONS	30184	ACTIVE CONS	29746	INACTIVE CONS	1574	TOTAL CONS	31320	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	675	MULT METERS	2	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	544	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	295,996,260	YTD REV	28,326,112.18	YTD DVC REV	477,884.23					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	4,378,409	268,447.24	43,288.97	1,173.21	.00	0	3,888.03	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	4,378,409	268,447.24	43,288.97	1,173.21	.00	0	3,888.03	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	30,916,353	YTD REV	2,020,250.83	YTD DVC REV	688.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	7,958,900	326,681.18	86,593.10	1,143.23	.00	0	.00	80,225.71-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	7,958,900	326,681.18	86,593.10	1,143.23	.00	0	.00	80,225.71-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	52,230,569	YTD REV	3,121,534.93	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,514,640	252,231.59	.00	23,458.31	.00	0	2,233.05	.00	.00	
ADJ	0	17.47-	.00	86.45-	.00	0	.00	.00	.00	
NET	2,514,640	252,214.12	.00	23,371.86	.00	0	2,233.05	.00	.00	
BILLED CONS	1482	ACTIVE CONS	1453	INACTIVE CONS	118	TOTAL CONS	1571	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	58	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	8	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	18,639,033	YTD REV	1,986,439.09	YTD DVC REV	45,358.60					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	104,957	10,596.21	.00	4,285.55	.00	0	93.23	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	104,957	10,596.21	.00	4,285.55	.00	0	93.23	.00	.00	
BILLED CONS	288	ACTIVE CONS	269	INACTIVE CONS	51	TOTAL CONS	320	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	28	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	24	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	

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NOLIN RURAL EL. .IC COOP CORP  
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REVENUE MO/YR: 08/2009 / FROM: 31-AUG-2009 21:30:34 / TO: 30-SEP-2009 21:30:43 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 1,218,032 YTD REV 155,726.05 YTD DVC REV 8,718.82

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,541,742	131,286.50	26,369.76	2,905.46	.00	0	1,369.01	.00	.00
ADJ	0	104.66-	1,433.46-	.00	.00	0	.00	.00	.00
NET	1,541,742	131,181.84	24,936.30	2,905.46	.00	0	1,369.01	.00	.00
BILLED CONS	108 ACTIVE CONS		106 INACTIVE CONS		2 TOTAL CONS	108	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	11,198,212	YTD REV	1,093,618.87	YTD DVC REV			9,842.73		

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	7,016,103	536,166.47	102,071.20	.00	.00	0	6,230.27	.00	.00
ADJ	0	235.28-	3,223.82-	.00	.00	0	.00	.00	.00
NET	7,016,103	535,931.19	98,847.38	.00	.00	0	6,230.27	.00	.00
BILLED CONS	116 ACTIVE CONS		113 INACTIVE CONS		3 TOTAL CONS	116	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	48,911,356	YTD REV	4,145,244.49	YTD DVC REV			6,621.26		

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		7 TOTAL CONS	7	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	2,002	YTD REV	428.60	YTD DVC REV			389.08		

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	72,844	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	72,844	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	702,957	YTD REV	.00	YTD DVC REV			.00		

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	.00	.00	.00	66,820.26	506,969	471.96	.00	.00
ADJ	0	.00	.00	.00	410.35-	3,083-	6.11-	.00	.00
NET	0	.00	.00	.00	66,409.91	503,886	465.85	.00	.00
BILLED CONS	0 ACTIVE CONS		101 INACTIVE CONS		38 TOTAL CONS	139	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		6739		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		56 DMD BILLS		0	ADJ-->	.00	.00	.00



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REVENUE MO/YR: 08/2009 / FROM: 31-AUG-2009 21:30:34 / TO: 30-SEP-2009 21:30:43 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

YTD KWH 128,739 YTD REV 17,749.62 YTD DVC REV 14,449.71 NET--> .00 .00 .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	32,188.48	211,190	187.36	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	32,188.48	211,190	187.36	.00	.00	
BILLED CONS	0	ACTIVE CONS	95	INACTIVE CONS	6	TOTAL CONS	101	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2856			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	11	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	1,209,766	YTD REV	201,337.63	YTD DVC REV	182,463.72					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	59,919,669	4,832,219.41	258,323.03	290,565.97	99,008.74	718,159	46,735.11	80,225.71-	.00	
ADJ	11,179-	1,361.59-	4,657.28-	104.70-	410.35-	3,083-	16.04-	.00	.00	
NET	59,908,490	4,830,857.82	253,665.75	290,461.27	98,598.39	715,076	46,719.07	80,225.71-	.00	
BILLED CONS	32180	ACTIVE CONS	31888	INACTIVE CONS	1799	TOTAL CONS	33687	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	762	MULT METERS	2	DEVICES	9595			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	643	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	461,153,279	YTD REV	41,068,442.29	YTD DVC REV	746,416.15					

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NOLIN RURAL ELECTRIC COOP CORP  
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RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	35,376,676	2,992,084.25	.00	257,085.34	9.05	73	11,991.61-	.00	.00	
ADJ	7,204-	648.51-	.00	.87	.00	0	54.21-	.00	.00	
NET	35,369,472	2,991,435.74	.00	257,086.21	9.05	73	12,045.82-	.00	.00	
BILLED CONS	30205	ACTIVE CONS	29717	INACTIVE CONS	1558	TOTAL CONS	31275	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	669	MULT METERS	1	DEVICES	1		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	635	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	259,228,095	YTD REV	24,703,570.98	YTD DVC REV	414,661.79					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	4,266,997	207,419.65	42,147.87	1,173.21	.00	0	1,446.51-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	4,266,997	207,419.65	42,147.87	1,173.21	.00	0	1,446.51-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	26,537,192	YTD REV	1,707,246.33	YTD DVC REV	593.60					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	6,300,784	267,295.86	85,660.00	1,143.23	.00	0	.00	9,955.24	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	6,300,784	267,295.86	85,660.00	1,143.23	.00	0	.00	9,955.24	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	44,271,669	YTD REV	2,707,117.42	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,501,827	230,020.50	.00	23,338.03	.00	0	848.00-	.00	.00	
ADJ	1,250-	113.57-	.00	.00	.00	0	.42	.00	.00	
NET	2,500,577	229,906.93	.00	23,338.03	.00	0	847.58-	.00	.00	
BILLED CONS	1477	ACTIVE CONS	1450	INACTIVE CONS	118	TOTAL CONS	1568	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	62	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	7	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	16,057,722	YTD REV	1,703,948.51	YTD DVC REV	39,422.34					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	105,136	9,920.91	.00	4,638.24	.00	0	35.53-	.00	.00	
ADJ	0	12.11-	.00	231.15-	.00	0	.00	.00	.00	
NET	105,136	9,908.80	.00	4,407.09	.00	0	35.53-	.00	.00	
BILLED CONS	316	ACTIVE CONS	263	INACTIVE CONS	50	TOTAL CONS	313	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	25	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	50	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

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YTD KWH 1,115,343 YTD REV 141,201.06 YTD DVC REV 7,423.77

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,553,754	112,818.07	25,768.05	2,863.43	.00	0	526.69-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,553,754	112,818.07	25,768.05	2,863.43	.00	0	526.69-	.00	.00
BILLED CONS	107 ACTIVE CONS		106 INACTIVE CONS		2 TOTAL CONS	108	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	9,644,782	YTD REV	933,184.98	YTD DVC REV		8,432.93			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	6,654,872	425,141.15	98,948.76	.00	.00	0	2,256.00-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	6,654,872	425,141.15	98,948.76	.00	.00	0	2,256.00-	.00	.00
BILLED CONS	116 ACTIVE CONS		113 INACTIVE CONS		3 TOTAL CONS	116	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	41,887,525	YTD REV	3,509,532.72	YTD DVC REV		5,640.35			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		7 TOTAL CONS	7	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	2,002	YTD REV	428.60	YTD DVC REV		389.08			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	71,435	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	71,435	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	630,113	YTD REV	.00	YTD DVC REV		.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	.00	.00	.00	62,774.56	504,001	198.49-	.00	.00
ADJ	0	.00	.00	.00	314.08-	2,465-	9.91-	.00	.00
NET	0	.00	.00	.00	62,460.48	501,536	208.40-	.00	.00
BILLED CONS	0 ACTIVE CONS		100 INACTIVE CONS		39 TOTAL CONS	139	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		6713		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		54 DMD BILLS		0	ADJ-->	.00	.00	.00

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					NET-->		.00	.00	.00
YTD KWH	98,790	YTD REV	14,012.01	YTD DVC REV	12,221.49				
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TAX	0	.00	.00	.00	29,905.12	210,433	78.26-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	29,905.12	210,433	78.26-	.00	.00
BILLED CONS	0	ACTIVE CONS	94	INACTIVE CONS	6	TOTAL CONS	100	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2835		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	13	DMD BILLS	0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	1,056,480	YTD REV	174,616.45	YTD DVC REV	157,636.96				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	56,831,481	4,244,700.39	252,524.68	290,241.48	92,688.73	714,507	17,381.09-	9,955.24	.00
ADJ	8,454-	774.19-	.00	230.28-	314.08-	2,465-	63.70-	.00	.00
NET	56,823,027	4,243,926.20	252,524.68	290,011.20	92,374.65	712,042	17,444.79-	9,955.24	.00
BILLED CONS	32223	ACTIVE CONS	31848	INACTIVE CONS	1783	TOTAL CONS	33631	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	757	MULT METERS	1	DEVICES	9549		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	759	DMD BILLS	0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	400,529,713	YTD REV	35,594,859.06	YTD DVC REV	646,422.31				

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NOLIN RURAL ELECTRIC COOP CORP  
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RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	36,213,432	3,215,119.21	.00	256,126.59	.00	0	139,312.90	.00	.00	
ADJ	31,905	2,777.43	.00	109.27	.00	0	274.66	.00	.00	
NET	36,245,337	3,217,896.64	.00	256,235.86	.00	0	139,587.56	.00	.00	
BILLED CONS	30068	ACTIVE CONS	29645	INACTIVE CONS	1581	TOTAL CONS	31226	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	700	MULT METERS	1	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	603	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	223,388,210	YTD REV	21,397,271.35	YTD DVC REV	354,274.42					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,514,406	186,295.05	38,710.50	1,173.21	.00	0	13,519.92	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,514,406	186,295.05	38,710.50	1,173.21	.00	0	13,519.92	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	22,269,443	YTD REV	1,456,419.44	YTD DVC REV	507.20					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	7,064,069	286,233.30	110,160.00	1,143.23	.00	0	.00	1,059.61-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	7,064,069	286,233.30	110,160.00	1,143.23	.00	0	.00	1,059.61-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	37,970,885	YTD REV	2,353,018.33	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,443,279	234,925.95	.00	23,175.68	.00	0	9,399.28	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	2,443,279	234,925.95	.00	23,175.68	.00	0	9,399.28	.00	.00	
BILLED CONS	1466	ACTIVE CONS	1443	INACTIVE CONS	117	TOTAL CONS	1560	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	61	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	10	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	13,498,760	YTD REV	1,444,151.87	YTD DVC REV	33,745.84					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	105,891	10,472.89	.00	5,350.19	.00	0	407.22	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	105,891	10,472.89	.00	5,350.19	.00	0	407.22	.00	.00	
BILLED CONS	353	ACTIVE CONS	278	INACTIVE CONS	55	TOTAL CONS	333	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	29	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	50	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

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NOLIN RURAL E. TRIC COOP CORP  
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YTD KWH 1,014,386 YTD REV 127,853.36 YTD DVC REV 6,266.71

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,520,804	116,886.21	25,169.59	2,850.64	.00	0	5,850.53	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,520,804	116,886.21	25,169.59	2,850.64	.00	0	5,850.53	.00	.00
BILLED CONS	106 ACTIVE CONS		104 INACTIVE CONS		2 TOTAL CONS	106	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	2 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	8,078,028	YTD REV	790,327.45	YTD DVC REV		7,147.50			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	6,363,756	433,678.16	90,488.03	.00	.00	0	24,481.37	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	6,363,756	433,678.16	90,488.03	.00	.00	0	24,481.37	.00	.00
BILLED CONS	115 ACTIVE CONS		113 INACTIVE CONS		3 TOTAL CONS	116	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	35,225,264	YTD REV	2,984,625.51	YTD DVC REV		4,772.99			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		7 TOTAL CONS	7	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	1,022	YTD REV	295.22	YTD DVC REV		270.44			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	67,732	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	67,732	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	558,678	YTD REV	.00	YTD DVC REV		.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	.00	.00	.00	65,224.55	506,441	1,957.27	.00	.00
ADJ	0	.00	.00	.00	250.52-	1,898-	10.85-	.00	.00
NET	0	.00	.00	.00	64,974.03	504,543	1,946.42	.00	.00
BILLED CONS	0 ACTIVE CONS		102 INACTIVE CONS		37 TOTAL CONS	139	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	6732			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		61 DMD BILLS		0	ADJ-->	.00	.00	.00

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NET--> .00 .00 .00

YTD KWH 85,213 YTD REV 12,080.29 YTD DVC REV 10,416.05

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	30,517.86	208,171	799.24	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	30,517.86	208,171	799.24	.00	.00	
BILLED CONS	0	ACTIVE CONS	94	INACTIVE CONS	6	TOTAL CONS	100	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2800			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	11	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	904,755	YTD REV	149,979.51	YTD DVC REV	134,555.85					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	57,293,369	4,483,610.77	264,528.12	289,819.54	95,742.41	714,612	195,727.73	1,059.61-	.00	
ADJ	31,905	2,777.43	.00	109.27	250.52-	1,898-	263.81	.00	.00	
NET	57,325,274	4,486,388.20	264,528.12	289,928.81	95,491.89	712,714	195,991.54	1,059.61-	.00	
BILLED CONS	32110	ACTIVE CONS	31784	INACTIVE CONS	1808	TOTAL CONS	33592	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	792	MULT METERS	1	DEVICES	9532			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	735	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	342,994,644	YTD REV	30,716,022.33	YTD DVC REV	551,957.00					

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RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
1	28,269,291	2,609,586.66	.00	255,944.39	4.68	39	187,312.53	.00	.00
ADJ	405	28.43	.00	12.46-	.00	0	2.42	.00	.00
NET	28,269,696	2,609,615.09	.00	255,931.93	4.68	39	187,314.95	.00	.00
BILLED CONS	30005 ACTIVE CONS		29520 INACTIVE CONS	1711 TOTAL CONS		31231	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	663 MULT METERS		1 DEVICES	3			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		596 DMD BILLS	0			ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	186,674,058	YTD REV	17,863,635.42	YTD DVC REV	294,490.84				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
10	3,813,408	214,145.50	38,710.50	1,173.21	.00	0	25,267.64	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	3,813,408	214,145.50	38,710.50	1,173.21	.00	0	25,267.64	.00	.00
BILLED CONS	1 ACTIVE CONS		1 INACTIVE CONS	0 TOTAL CONS		1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0			ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	18,754,285	YTD REV	1,230,151.40	YTD DVC REV	420.80				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
11A	6,267,467	270,769.33	110,160.00	1,143.23	.00	0	.00	12,472.26	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	6,267,467	270,769.33	110,160.00	1,143.23	.00	0	.00	12,472.26	.00
BILLED CONS	1 ACTIVE CONS		1 INACTIVE CONS	0 TOTAL CONS		1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0			ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	30,906,816	YTD REV	1,955,481.80	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2	2,183,629	217,649.34	.00	23,194.57	.00	0	14,468.60	.00	.00
ADJ	224-	22.71-	.00	9.17-	.00	0	1.48-	.00	.00
NET	2,183,405	217,626.63	.00	23,185.40	.00	0	14,467.12	.00	.00
BILLED CONS	1460 ACTIVE CONS		1434 INACTIVE CONS	122 TOTAL CONS		1556	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	56 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		10 DMD BILLS	0			ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	10,999,684	YTD REV	1,179,876.25	YTD DVC REV	27,402.14				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2A	85,429	8,833.22	.00	5,357.12	.00	0	566.14	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	85,429	8,833.22	.00	5,357.12	.00	0	566.14	.00	.00
BILLED CONS	367 ACTIVE CONS		337 INACTIVE CONS	69 TOTAL CONS		406	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	35 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		32 DMD BILLS	0			ADJ-->	.00	.00
							NET-->	.00	.00



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YTD KWH 904,871 YTD REV 111,700.44 YTD DVC REV 4,994.26

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,403,498	112,733.12	23,704.85	2,869.83	.00	0	9,299.56	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,403,498	112,733.12	23,704.85	2,869.83	.00	0	9,299.56	.00	.00
BILLED CONS	107 ACTIVE CONS		104 INACTIVE CONS		2 TOTAL CONS	106	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	6,545,696	YTD REV	644,121.21	YTD DVC REV		5,882.75			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	6,336,296	452,774.69	93,089.68	.00	.00	0	41,984.25	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	6,336,296	452,774.69	93,089.68	.00	.00	0	41,984.25	.00	.00
BILLED CONS	115 ACTIVE CONS		112 INACTIVE CONS		3 TOTAL CONS	115	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	28,854,665	YTD REV	2,459,666.63	YTD DVC REV		3,960.02			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		7 TOTAL CONS	7	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	1,022	YTD REV	295.22	YTD DVC REV		270.44			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	68,789	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	68,789	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	490,946	YTD REV	.00	YTD DVC REV		.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	.00	.00	.00	66,956.02	506,666	3,376.75	.00	.00
ADJ	0	.00	.00	.00	102.89-	785-	6.42-	.00	.00
NET	0	.00	.00	.00	66,853.13	505,881	3,370.33	.00	.00
BILLED CONS	0 ACTIVE CONS		101 INACTIVE CONS		41 TOTAL CONS	142	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		6747		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		55 DMD BILLS		0	ADJ-->	.00	.00	.00

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NET--> .00 .00 .00

YTD KWH 71,634 YTD REV 10,042.93 YTD DVC REV 8,503.01

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	30,411.11	205,494	1,364.55	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	30,411.11	205,494	1,364.55	.00	.00	
BILLED CONS	0	ACTIVE CONS	92	INACTIVE CONS	6	TOTAL CONS	98	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2730			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	11	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	752,979	YTD REV	124,714.01	YTD DVC REV	111,472.49					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	48,427,807	3,886,491.86	265,665.03	289,682.35	97,371.81	712,199	283,640.02	12,472.26	.00	
ADJ	181	5.72	.00	21.63-	102.89-	785-	5.48-	.00	.00	
NET	48,427,988	3,886,497.58	265,665.03	289,660.72	97,268.92	711,414	283,634.54	12,472.26	.00	
BILLED CONS	32056	ACTIVE CONS	31705	INACTIVE CONS	1961	TOTAL CONS	33666	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	755	MULT METERS	1	DEVICES	9480			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	704	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	284,956,656	YTD REV	25,579,685.31	YTD DVC REV	457,396.75					

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RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	27,885,942	2,677,191.07	.00	255,574.87	7.49	60	292,272.40	.00	.00	
ADJ	669	837.20-	.00	126.08-	.00	0	7.02	.00	.00	
NET	27,886,611	2,676,353.87	.00	255,448.79	7.49	60	292,279.42	.00	.00	
BILLED CONS	29930	ACTIVE CONS	29514	INACTIVE CONS	1672	TOTAL CONS	31186	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	679	MULT METERS	1	DEVICES	2		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	477	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	157,943,451	YTD REV	14,937,552.69	YTD DVC REV	233,860.19					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,658,162	219,717.27	40,779.00	1,173.21	.00	0	38,341.20	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,658,162	219,717.27	40,779.00	1,173.21	.00	0	38,341.20	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	14,940,125	YTD REV	976,030.79	YTD DVC REV	334.40					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	6,561,932	300,973.33	110,160.00	1,143.23	.00	0	.00	31,497.27	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	6,561,932	300,973.33	110,160.00	1,143.23	.00	0	.00	31,497.27	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	24,639,349	YTD REV	1,573,409.24	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,006,851	207,526.50	.00	23,059.18	.00	0	21,033.84	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	2,006,851	207,526.50	.00	23,059.18	.00	0	21,033.84	.00	.00	
BILLED CONS	1462	ACTIVE CONS	1429	INACTIVE CONS	124	TOTAL CONS	1553	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	54	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	9	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	8,745,342	YTD REV	931,771.27	YTD DVC REV	21,831.60					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	105,078	11,102.73	.00	4,988.21	.00	0	1,101.30	.00	.00	
ADJ	5-	59.63-	.00	.54-	.00	0	.05-	.00	.00	
NET	105,073	11,043.10	.00	4,987.67	.00	0	1,101.25	.00	.00	
BILLED CONS	347	ACTIVE CONS	338	INACTIVE CONS	68	TOTAL CONS	406	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	32	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	35	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

REVENUE MO/YR: 04/2009 / FROM: 30-APR-2009 21:31:09 / TO: 29-MAY-2009 21:31:02 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 825,254 YTD REV 98,156.16 YTD DVC REV 3,775.29

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,231,421	103,886.79	23,187.75	2,817.74	.00	0	12,906.50	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,231,421	103,886.79	23,187.75	2,817.74	.00	0	12,906.50	.00	.00
BILLED CONS	107 ACTIVE CONS		103 INACTIVE CONS		3 TOTAL CONS	106	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	2 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		2 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	5,129,405	YTD REV	503,355.43	YTD DVC REV	4,674.76				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	5,599,663	422,573.93	88,409.78	.00	.00	0	58,690.05	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	5,599,663	422,573.93	88,409.78	.00	.00	0	58,690.05	.00	.00
BILLED CONS	115 ACTIVE CONS		112 INACTIVE CONS		3 TOTAL CONS	115	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	22,511,449	YTD REV	1,912,983.25	YTD DVC REV	3,137.38				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		7 TOTAL CONS	7	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	1,022	YTD REV	295.22	YTD DVC REV	270.44				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	64,812	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	64,812	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	422,157	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	.00	.00	.00	69,291.80	509,655	5,366.48	.00	.00
ADJ	0	.00	.00	.00	160.57-	1,177-	.00	.00	.00
NET	0	.00	.00	.00	69,131.23	508,478	5,355.77	.00	.00
BILLED CONS	0 ACTIVE CONS		111 INACTIVE CONS		41 TOTAL CONS	152	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		6776		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		61 DMD BILLS		0	ADJ-->	.00	.00	.00

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NOLIN RURAL ELECTRIC COOP CORP  
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REVENUE MO/YR: 04/2009 / FROM: 30-APR-2009 21:31:09 / TO: 29-MAY-2009 21:31:02 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00 .00 .00  
YTD KWH 69,883 YTD REV 10,527.53 YTD DVC REV 8,973.62

RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3  
TAX 0 .00 .00 .00 .00 31,206.16 204,990 2,148.13 .00 .00  
ADJ 0 .00 .00 .00 .00 0 .00 .00 .00 .00  
NET 0 .00 .00 .00 .00 31,206.16 204,990 2,148.13 .00 .00  
BILLED CONS 0 ACTIVE CONS 79 INACTIVE CONS 6 TOTAL CONS 85 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6  
RATE/SVC MIN 0 MULT METERS 0 DEVICES 2725 .00 .00 .00  
KVA MIN BILLS 0 FINALED CONS 10 DMD BILLS 0 ADJ--> .00 .00 .00  
NET--> .00 .00 .00  
YTD KWH 589,817 YTD REV 96,511.48 YTD DVC REV 86,226.45

RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3  
TOTAL 47,113,861 3,942,971.62 262,536.53 288,756.44 100,505.45 714,705 431,859.90 31,497.27 .00  
ADJ 664 896.83- .00 126.62- 160.57- 1,177- 3.74- .00 .00  
NET 47,114,525 3,942,074.79 262,536.53 288,629.82 100,344.88 713,528 431,856.16 31,497.27 .00  
BILLED CONS 31963 ACTIVE CONS 31691 INACTIVE CONS 1924 TOTAL CONS 33615 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6  
RATE/SVC MIN 767 MULT METERS 1 DEVICES 9503 .00 .00 .00  
KVA MIN BILLS 0 FINALED CONS 594 DMD BILLS 0 ADJ--> .00 .00 .00  
NET--> .00 .00 .00  
YTD KWH 235,817,254 YTD REV 21,040,593.06 YTD DVC REV 363,084.13

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NOLIN RURAL ELECTRIC COOP CORP  
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REVENUE MO/YR: 03/2009 / FROM: 31-MAR-2009 21:30:33 / TO: 30-APR-2009 21:31:09 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	33,100,683	3,055,350.86	.00	247,290.18	23.30	196	331,234.87	.00	.00	
ADJ	1,727-	191.88-	.00	54.25-	.00	0	13.82-	.00	.00	
NET	33,098,956	3,055,158.98	.00	247,235.93	23.30	196	331,221.05	.00	.00	
BILLED CONS	29931	ACTIVE CONS	29485	INACTIVE CONS	1660	TOTAL CONS	31145	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	686	MULT METERS	2	DEVICES	4		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	543	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	129,558,727	YTD REV	11,939,911.60	YTD DVC REV		173,067.49				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,675,962	206,715.44	38,157.00	1,097.04	.00	0	36,785.35	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,675,962	206,715.44	38,157.00	1,097.04	.00	0	36,785.35	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	11,281,211	YTD REV	714,267.03	YTD DVC REV		248.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	7,131,153	328,715.48	103,020.00	1,069.00	.00	0	.00	56,193.49	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	7,131,153	328,715.48	103,020.00	1,069.00	.00	0	.00	56,193.49	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	18,077,417	YTD REV	1,161,132.68	YTD DVC REV		.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,050,432	205,916.04	.00	22,592.67	.00	0	20,517.80	.00	.00	
ADJ	0	11.75-	.00	.00	.00	0	.00	.00	.00	
NET	2,050,432	205,904.29	.00	22,592.67	.00	0	20,517.80	.00	.00	
BILLED CONS	1453	ACTIVE CONS	1428	INACTIVE CONS	122	TOTAL CONS	1550	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	62	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	7	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	6,683,638	YTD REV	695,065.05	YTD DVC REV		16,130.23				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	142,515	14,340.17	.00	5,175.96	.00	0	1,425.94	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	142,515	14,340.17	.00	5,175.96	.00	0	1,425.94	.00	.00	
BILLED CONS	354	ACTIVE CONS	308	INACTIVE CONS	69	TOTAL CONS	377	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	27	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	40	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

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NOLIN RURAL ELECTRIC COOP CORP  
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REVENUE MO/YR: 03/2009 / FROM: 31-MAR-2009 21:30:33 / TO: 30-APR-2009 21:31:09 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 735,423 YTD REV 83,595.89 YTD DVC REV 2,805.60

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
3	1,237,715	103,360.15	22,198.59	2,845.30	.00	0	12,385.83	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	1,237,715	103,360.15	22,198.59	2,845.30	.00	0	12,385.83	.00	.00	
BILLED CONS	106	ACTIVE CONS	104	INACTIVE CONS	2	TOTAL CONS	106	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	3,886,896	YTD REV	372,148.36	YTD DVC REV	3,466.77					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
4	5,581,921	416,953.66	84,373.14	.00	.00	0	55,858.31	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	5,581,921	416,953.66	84,373.14	.00	.00	0	55,858.31	.00	.00	
BILLED CONS	114	ACTIVE CONS	112	INACTIVE CONS	3	TOTAL CONS	115	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	16,904,868	YTD REV	1,401,152.02	YTD DVC REV	2,315.05					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
5	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	6	TOTAL CONS	6	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
70	74,549	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	74,549	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	3	INACTIVE CONS	0	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	357,345	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	.00	.00	.00	67,139.90	509,871	5,098.71	.00	.00	
ADJ	0	.00	.00	.00	530.95-	4,183-	34.26-	.00	.00	
NET	0	.00	.00	.00	66,608.95	505,688	5,064.45	.00	.00	
BILLED CONS	0	ACTIVE CONS	110	INACTIVE CONS	43	TOTAL CONS	153	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6775		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	48	DMD BILLS	0	ADJ-->	.00	.00	.00	

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NOLIN RURAL ELECTRIC COOP CORP  
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REVENUE MO/YR: 03/2009 / FROM: 31-MAR-2009 21:30:33 / TO: 30-APR-2009 21:31:09 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00 .00 .00

YTD KWH 61,230 YTD REV 8,626.94 YTD DVC REV 6,793.70

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	30,950.38	205,764	2,057.64	.00	.00	
ADJ	0	.00	.00	.00	111.73-	1,034-	7.72-	.00	.00	
NET	0	.00	.00	.00	30,838.65	204,730	2,049.92	.00	.00	
BILLED CONS	0	ACTIVE CONS	81	INACTIVE CONS	5	TOTAL CONS	86	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2736			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	15	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	442,446	YTD REV	71,107.47	YTD DVC REV	63,956.31					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	52,994,930	4,331,351.80	247,748.73	280,070.15	98,113.58	715,831	465,364.45	56,193.49	.00	
ADJ	1,727-	203.63-	.00	54.25-	642.68-	5,217-	55.80-	.00	.00	
NET	52,993,203	4,331,148.17	247,748.73	280,015.90	97,470.90	710,614	465,308.65	56,193.49	.00	
BILLED CONS	31960	ACTIVE CONS	31633	INACTIVE CONS	1910	TOTAL CONS	33543	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	776	MULT METERS	2	DEVICES	9515			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	653	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	187,989,201	YTD REV	16,447,007.04	YTD DVC REV	268,783.15					



REVENUE MO/YR: 02/2009 / FROM: 27-FEB-2009 21:30:58 / TO: 31-MAR-2009 21:30:33 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	40,051,474	3,467,555.67	.00	239,312.75	12.54	108	283,764.80	.00	.00	
ADJ	30,910-	2,694.98-	.00	106.14-	.00	0	214.88-	.00	.00	
NET	40,020,564	3,464,860.69	.00	239,206.61	12.54	108	283,549.92	.00	.00	
BILLED CONS	30156	ACTIVE CONS	29483	INACTIVE CONS	1611	TOTAL CONS	31094	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	726	MULT METERS	1	DEVICES	3		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	796	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	95,979,620	YTD REV	8,575,364.97	YTD DVC REV	114,207.50					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,579,034	190,563.31	38,157.00	1,097.04	.00	0	25,357.46	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,579,034	190,563.31	38,157.00	1,097.04	.00	0	25,357.46	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	7,604,497	YTD REV	468,203.63	YTD DVC REV	161.60					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	5,778,155	276,091.08	121,200.00	1,069.00	.00	0	.00	51,656.71	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	5,778,155	276,091.08	121,200.00	1,069.00	.00	0	.00	51,656.71	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	10,946,264	YTD REV	728,328.20	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	1,921,091	180,167.86	.00	21,512.87	.00	0	13,610.85	.00	.00	
ADJ	3,200-	297.11-	.00	15.13-	.00	0	22.67-	.00	.00	
NET	1,917,891	179,870.75	.00	21,497.74	.00	0	13,588.18	.00	.00	
BILLED CONS	1454	ACTIVE CONS	1427	INACTIVE CONS	118	TOTAL CONS	1545	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	63	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	5	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	4,585,456	YTD REV	461,316.80	YTD DVC REV	10,733.88					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	241,925	22,758.52	.00	5,074.13	.00	0	1,714.03	.00	.00	
ADJ	0	6.93-	.00	6.13-	.00	0	.00	.00	.00	
NET	241,925	22,751.59	.00	5,068.00	.00	0	1,714.03	.00	.00	
BILLED CONS	354	ACTIVE CONS	325	INACTIVE CONS	62	TOTAL CONS	387	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	25	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	26	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

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REVENUE MO/YR: 02/2009 / FROM: 27-FEB-2009 21:30:58 / TO: 31-MAR-2009 21:30:33 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 600,058 YTD REV 64,785.67 YTD DVC REV 1,858.06

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,191,348	90,552.69	20,454.98	2,660.40	.00	0	8,440.73	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,191,348	90,552.69	20,454.98	2,660.40	.00	0	8,440.73	.00	.00
BILLED CONS	107 ACTIVE CONS		104 INACTIVE CONS		2 TOTAL CONS	106	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	3 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		1 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	2,638,093	YTD REV	242,434.69	YTD DVC REV	2,258.78				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	5,281,241	357,766.63	79,735.25	.00	.00	0	37,417.58	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	5,281,241	357,766.63	79,735.25	.00	.00	0	37,417.58	.00	.00
BILLED CONS	114 ACTIVE CONS		111 INACTIVE CONS		3 TOTAL CONS	114	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	11,316,104	YTD REV	898,990.12	YTD DVC REV	1,502.66				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		6 TOTAL CONS	6	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	99,098	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	99,098	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	282,796	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	.00	.00	.00	63,629.41	511,882	3,617.54	.00	.00
ADJ	0	.00	.00	.00	762.84-	6,169-	46.25-	.00	.00
NET	0	.00	.00	.00	62,866.57	505,713	3,571.29	.00	.00
BILLED CONS	0 ACTIVE CONS		109 INACTIVE CONS		43 TOTAL CONS	152	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		6797		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		89 DMD BILLS		0	ADJ-->	.00	.00	.00

MAR 3. 09 21:30

NOLIN RURAL EL IC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT PAC 120

REVENUE MO/YR: 02/2009 / FROM: 27-FEB-2009 21:30:58 / TO: 31-MAR-2009 21:30:33 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

NET--> .00 .00 .00  
YTD KWH 38,402 YTD REV 5,437.06 YTD DVC REV 4,554.90

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	28,659.69	205,400	1,449.14	.00	.00	
ADJ	0	.00	.00	.00	17.70-	150-	.72-	.00	.00	
NET	0	.00	.00	.00	28,641.99	205,250	1,448.42	.00	.00	
BILLED CONS	0	ACTIVE CONS	79	INACTIVE CONS	5	TOTAL CONS	84	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2722			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	10	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	294,094	YTD REV	45,762.20	YTD DVC REV	41,627.22					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	58,143,366	4,585,455.76	259,547.23	270,726.19	92,301.64	717,390	375,372.13	51,656.71	.00	
ADJ	34,110-	2,999.02-	.00	127.40-	780.54-	6,319-	284.52-	.00	.00	
NET	58,109,256	4,582,456.74	259,547.23	270,598.79	91,521.10	711,071	375,087.61	51,656.71	.00	
BILLED CONS	32187	ACTIVE CONS	31643	INACTIVE CONS	1850	TOTAL CONS	33493	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	817	MULT METERS	1	DEVICES	9522			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	927	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	134,285,384	YTD REV	11,490,623.34	YTD DVC REV	176,904.60					

REVENUE MO/YR: 01/2009 / FROM: 30-JAN-2009 21:30:43 / TO: 27-FEB-2009 21:30:58 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	55,005,661	4,514,691.68	.00	240,258.65	.00	0	266,061.57	.00	.00	
ADJ	23,914-	1,962.14-	.00	17.06-	.00	0	115.90-	.00	.00	
NET	54,981,747	4,512,729.54	.00	240,241.59	.00	0	265,945.67	.00	.00	
BILLED CONS	29905	ACTIVE CONS	29616	INACTIVE CONS	1439	TOTAL CONS	31055	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	674	MULT METERS	1	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	287	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	55,480,538	YTD REV	4,812,792.57	YTD DVC REV	57,663.39					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	4,023,959	198,961.68	38,157.00	1,097.04	.00	0	19,463.89	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	4,023,959	198,961.68	38,157.00	1,097.04	.00	0	19,463.89	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	4,024,711	YTD REV	238,300.16	YTD DVC REV	80.80					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	5,168,109	207,699.12	121,200.00	1,069.00	.00	0	.00	48,321.82	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	5,168,109	207,699.12	121,200.00	1,069.00	.00	0	.00	48,321.82	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	5,168,109	YTD REV	329,968.12	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,571,949	228,350.86	.00	21,568.31	.00	0	12,440.65	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	2,571,949	228,350.86	.00	21,568.31	.00	0	12,440.65	.00	.00	
BILLED CONS	1453	ACTIVE CONS	1424	INACTIVE CONS	118	TOTAL CONS	1542	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	64	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	7	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	2,621,079	YTD REV	255,109.28	YTD DVC REV	5,354.28					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	370,676	32,939.01	.00	5,250.16	.00	0	1,792.95	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	370,676	32,939.01	.00	5,250.16	.00	0	1,792.95	.00	.00	
BILLED CONS	365	ACTIVE CONS	329	INACTIVE CONS	64	TOTAL CONS	393	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	25	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	25	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	

FEB 27, 2009 21:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 120

REVENUE MO/YR: 01/2009 / FROM: 30-JAN-2009 21:30:43 / TO: 27-FEB-2009 21:30:58 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 359,289 YTD REV 37,103.90 YTD DVC REV 923.85

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,424,569	101,481.04	22,235.18	2,674.06	.00	0	6,890.63	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,424,569	101,481.04	22,235.18	2,674.06	.00	0	6,890.63	.00	.00
BILLED CONS	107 ACTIVE CONS		104 INACTIVE CONS		2 TOTAL CONS	106	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	3 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	1,435,657	YTD REV	127,567.53	YTD DVC REV		1,129.39			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	6,021,403	381,109.10	78,868.23	.00	.00	0	29,125.54	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	6,021,403	381,109.10	78,868.23	.00	.00	0	29,125.54	.00	.00
BILLED CONS	114 ACTIVE CONS		111 INACTIVE CONS		3 TOTAL CONS	114	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	6,028,133	YTD REV	460,732.73	YTD DVC REV		751.33			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		6 TOTAL CONS	6	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV		.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	183,698	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	183,698	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	183,698	YTD REV	.00	YTD DVC REV		.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	.00	.00	.00	62,875.60	515,213	2,473.97	.00	.00
ADJ	0	.00	.00	.00	202.30-	1,658-	9.23-	.00	.00
NET	0	.00	.00	.00	62,673.30	513,555	2,464.74	.00	.00
BILLED CONS	0 ACTIVE CONS		110 INACTIVE CONS		40 TOTAL CONS	150	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	6829			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		34 DMD BILLS	0		ADJ-->	.00	.00	.00

FEB 27, 2009 21:30

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 121

REVENUE MO/YR: 01/2009 / FROM: 30-JAN-2009 21:30:43 / TO: 27-FEB-2009 21:30:58 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00 .00 .00

YTD KWH	16,796	YTD REV	2,460.68	YTD DVC REV	2,273.22					
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	28,195.26	205,392	988.61	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	28,195.26	205,392	988.61	.00	.00	
BILLED CONS	0	ACTIVE CONS	79	INACTIVE CONS	5	TOTAL CONS	84	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2722		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	6	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	147,047	YTD REV	22,464.51	YTD DVC REV	20,813.61					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	74,770,024	5,665,232.49	260,460.41	271,917.22	91,070.86	720,605	339,237.81	48,321.82	.00	
ADJ	23,914-	1,962.14-	.00	17.06-	202.30-	1,658-	125.13-	.00	.00	
NET	74,746,110	5,663,270.35	260,460.41	271,900.16	90,868.56	718,947	339,112.68	48,321.82	.00	
BILLED CONS	31946	ACTIVE CONS	31778	INACTIVE CONS	1677	TOTAL CONS	33455	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	766	MULT METERS	1	DEVICES	9551		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	359	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	75,465,057	YTD REV	6,286,499.48	YTD DVC REV	88,989.87					

JAN 3 009 21:30

NOLIN RURAL EL. COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT PA 117

REVENUE MO/YR: 12/2008 / FROM: 31-DEC-2008 21:30:19 / TO: 30-JAN-2009 21:30:43 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	51,660,910	4,696,854.04	.00	239,904.13	7.58	65	698,972.05	.00	.00	
ADJ	33,954-	2,687.04-	.00	69.18-	.00	0	69.09	.00	.00	
NET	51,626,956	4,694,167.00	.00	239,834.95	7.58	65	699,041.14	.00	.00	
BILLED CONS	29912	ACTIVE CONS	29596	INACTIVE CONS	1442	TOTAL CONS	31038	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	666	MULT METERS	2	DEVICES	2		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	372	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	466,795,819	YTD REV	43,056,175.39	YTD DVC REV	693,209.25					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,795,460	221,535.15	38,157.00	1,097.04	.00	0	51,352.57	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,795,460	221,535.15	38,157.00	1,097.04	.00	0	51,352.57	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	49,383,982	YTD REV	3,107,877.23	YTD DVC REV	441.72					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	6,991,567	267,488.37	124,953.32	1,069.00	.00	0	.00	55,226.39	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	6,991,567	267,488.37	124,953.32	1,069.00	.00	0	.00	55,226.39	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	121,996,701	YTD REV	6,177,851.05	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,427,690	236,978.32	.00	21,593.55	.00	0	32,846.78	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	2,427,690	236,978.32	.00	21,593.55	.00	0	32,846.78	.00	.00	
BILLED CONS	1457	ACTIVE CONS	1427	INACTIVE CONS	115	TOTAL CONS	1542	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	45	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	5	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	28,482,370	YTD REV	2,896,712.05	YTD DVC REV	64,155.41					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	315,285	30,823.56	.00	5,317.68	.00	0	4,265.83	.00	.00	
ADJ	1,083-	172.41-	.00	.00	.00	0	14.66-	.00	.00	
NET	314,202	30,651.15	.00	5,317.68	.00	0	4,251.17	.00	.00	
BILLED CONS	372	ACTIVE CONS	342	INACTIVE CONS	66	TOTAL CONS	408	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	27	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	15	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

JAN 2009 21:30

NOLIN RURAL ELECTRIC COOP CORP  
SALES REPORT --- RATE

BI-MESALRPT

PA 118

REVENUE MO/YR: 12/2008 / FROM: 31-DEC-2008 21:30:19 / TO: 30-JAN-2009 21:30:43 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 2,775,366 YTD REV 321,883.74 YTD DVC REV 16,273.89

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,439,422	115,163.60	21,243.10	2,691.15	.00	0	19,475.42	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,439,422	115,163.60	21,243.10	2,691.15	.00	0	19,475.42	.00	.00
BILLED CONS	107 ACTIVE CONS		105 INACTIVE CONS		1 TOTAL CONS	106	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	2 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	17,758,418	YTD REV	1,642,771.03	YTD DVC REV		13,488.15			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	6,008,198	433,641.58	81,534.23	.00	.00	0	81,290.89	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	6,008,198	433,641.58	81,534.23	.00	.00	0	81,290.89	.00	.00
BILLED CONS	114 ACTIVE CONS		111 INACTIVE CONS		3 TOTAL CONS	114	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	76,632,942	YTD REV	6,175,450.72	YTD DVC REV		8,856.63			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		6 TOTAL CONS	6	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	3,603	YTD REV	465.71	YTD DVC REV		420.01			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	126,229	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	126,229	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	1,054,018	YTD REV	.00	YTD DVC REV		.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	.00	.00	.00	67,291.39	514,825	6,935.24	.00	.00
ADJ	0	.00	.00	.00	7.98-	60-	.98-	.00	.00
NET	0	.00	.00	.00	67,283.41	514,765	6,934.26	.00	.00
BILLED CONS	0 ACTIVE CONS		110 INACTIVE CONS		40 TOTAL CONS	150	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		6848		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		36 DMD BILLS		0	ADJ-->	.00	.00	.00



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NOLIN RURAL ELECTRIC COOP CORP  
SALES REPORT --- RATE

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REVENUE MO/YR: 12/2008 / FROM: 31-DEC-2008 21:30:19 / TO: 30-JAN-2009 21:30:43 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

YTD KWH 219,783 YTD REV 30,112.40 YTD DVC REV 25,097.20 NET--> .00 .00 .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TAX	0	.00	.00	.00	30,025.17	205,730	2,781.61	.00	.00
ADJ	0	.00	.00	.00	258.71-	2,413-	16.47-	.00	.00
NET	0	.00	.00	.00	29,766.46	203,317	2,765.14	.00	.00
BILLED CONS	0	ACTIVE CONS	80	INACTIVE CONS	4	TOTAL CONS	84	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2724			.00	.00
KVA MIN BILLS	0	FINALED CONS	8	DMD BILLS	0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	1,727,121	YTD REV	265,759.43	YTD DVC REV	239,813.28				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	72,764,761	6,002,484.62	265,887.65	271,672.55	97,324.14	720,620	897,920.39	55,226.39	.00
ADJ	35,037-	2,859.45-	.00	69.18-	266.69-	2,473-	36.98	.00	.00
NET	72,729,724	5,999,625.17	265,887.65	271,603.37	97,057.45	718,147	897,957.37	55,226.39	.00
BILLED CONS	31964	ACTIVE CONS	31776	INACTIVE CONS	1677	TOTAL CONS	33453	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	740	MULT METERS	2	DEVICES	9574			.00	.00
KVA MIN BILLS	0	FINALED CONS	436	DMD BILLS	0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	766,830,123	YTD REV	63,675,058.75	YTD DVC REV	1,061,755.54				

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NOLIN RURAL TRIC COOP CORP  
S A L E S R O R T --- RATE

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REVENUE MO/YR: 11/2008 / FROM: 26-NOV-2008 21:31:01 / TO: 31-DEC-2008 21:30:19 / TYPE SERVICE: COOP / SYSTEM: MONTH ENL LOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	42,283,852	3,970,520.52	.00	239,290.17	2.33	20	691,426.01	.00	.00	
ADJ	2,018-	234.37-	.00	80.47-	.00	0	36.05-	.00	.00	
NET	42,281,834	3,970,286.15	.00	239,209.70	2.33	20	691,389.96	.00	.00	
BILLED CONS	29918	ACTIVE CONS	29557	INACTIVE CONS	1432	TOTAL CONS	30989	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	645	MULT METERS	2	DEVICES	1			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	416	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	414,614,622	YTD REV	38,052,430.70	YTD DVC REV	635,175.52					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	4,053,805	248,372.33	38,157.00	1,097.04	.00	0	66,287.82	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	4,053,805	248,372.33	38,157.00	1,097.04	.00	0	66,287.82	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	45,587,770	YTD REV	2,846,997.08	YTD DVC REV	360.92					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	7,788,056	331,051.55	121,200.00	1,069.00	.00	0	.00	94,079.72	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	7,788,056	331,051.55	121,200.00	1,069.00	.00	0	.00	94,079.72	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	115,005,134	YTD REV	5,784,340.36	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,242,162	225,538.66	.00	21,521.42	.00	0	36,663.54	.00	.00	
ADJ	750-	74.92-	.00	11.60	.00	0	12.26-	.00	.00	
NET	2,241,412	225,463.74	.00	21,533.02	.00	0	36,651.28	.00	.00	
BILLED CONS	1457	ACTIVE CONS	1431	INACTIVE CONS	111	TOTAL CONS	1542	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	50	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	6	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	26,198,426	YTD REV	2,650,461.12	YTD DVC REV	58,779.40					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	229,872	23,209.54	.00	5,269.28	.00	0	3,758.88	.00	.00	
ADJ	0	4.24-	.00	.00	.00	0	.00	.00	.00	
NET	229,872	23,205.30	.00	5,269.28	.00	0	3,758.88	.00	.00	
BILLED CONS	364	ACTIVE CONS	358	INACTIVE CONS	65	TOTAL CONS	423	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	22	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	20	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

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NOLIN RURAL ELECTRIC COOP CORP  
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REVENUE MO/YR: 11/2008 / FROM: 26-NOV-2008 21:31:01 / TO: 31-DEC-2008 21:30:19 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 2,507,783 YTD REV 290,828.14 YTD DVC REV 15,718.18

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,286,185	106,936.95	21,603.57	2,639.89	.00	0	21,031.67	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,286,185	106,936.95	21,603.57	2,639.89	.00	0	21,031.67	.00	.00
BILLED CONS	105 ACTIVE CONS		103 INACTIVE CONS		1 TOTAL CONS	104	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	2 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	15,860,434	YTD REV	1,464,408.23	YTD DVC REV	12,315.01				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	5,796,981	436,046.16	83,936.11	.00	.00	0	94,792.23	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	5,796,981	436,046.16	83,936.11	.00	.00	0	94,792.23	.00	.00
BILLED CONS	116 ACTIVE CONS		112 INACTIVE CONS		3 TOTAL CONS	115	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		1 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	70,878,654	YTD REV	5,680,148.35	YTD DVC REV	8,105.30				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		6 TOTAL CONS	6	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	3,603	YTD REV	465.71	YTD DVC REV	420.01				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	94,627	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	94,627	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	927,789	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	.00	.00	.00	68,837.92	515,141	8,446.20	.00	.00
ADJ	0	.00	.00	.00	180.91-	1,537-	11.60-	.00	.00
NET	0	.00	.00	.00	68,657.01	513,604	8,434.60	.00	.00
BILLED CONS	0 ACTIVE CONS		111 INACTIVE CONS		41 TOTAL CONS	152	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	6862	0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		44 DMD BILLS	0	0	ADJ-->	.00	.00	.00

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NOLIN RURAL ELECTRIC COOP CORP  
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REVENUE MO/YR: 11/2008 / FROM: 26-NOV-2008 21:31:01 / TO: 31-DEC-2008 21:30:19 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00 .00 .00

YTD KWH 218,847 YTD REV 28,902.21 YTD DVC REV 22,971.64

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	30,505.59	205,963	3,372.91	.00	.00	
ADJ	0	.00	.00	.00	231.78-	1,742-	28.49-	.00	.00	
NET	0	.00	.00	.00	30,273.81	204,221	3,344.42	.00	.00	
BILLED CONS	0	ACTIVE CONS	79	INACTIVE CONS	4	TOTAL CONS	83	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2730			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	8	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	1,579,190	YTD REV	241,903.21	YTD DVC REV	218,897.51					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	63,775,540	5,341,675.71	264,896.68	270,886.80	99,345.84	721,124	925,779.26	94,079.72	.00	
ADJ	2,768-	313.53-	.00	68.87-	412.69-	3,279-	88.40-	.00	.00	
NET	63,772,772	5,341,362.18	264,896.68	270,817.93	98,933.15	717,845	925,690.86	94,079.72	.00	
BILLED CONS	31962	ACTIVE CONS	31756	INACTIVE CONS	1663	TOTAL CONS	33419	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	719	MULT METERS	2	DEVICES	9593			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	495	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	693,382,252	YTD REV	57,040,885.11	YTD DVC REV	972,743.49					

REVENUE MO/YR: 10/2008 / FROM: 31-OCT-2008 21:30:16 / TO: 26-NOV-2008 21:31:01 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	28,176,055	2,458,158.72	.00	239,027.57	3.50	30	317,195.10	.00	.00	
ADJ	94,098	7,259.27	.00	76.28-	.00	0	610.35	.00	.00	
NET	28,270,153	2,465,417.99	.00	238,951.29	3.50	30	317,805.45	.00	.00	
BILLED CONS	29906	ACTIVE CONS	29486	INACTIVE CONS	1459	TOTAL CONS	30945	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	622	MULT METERS	2	DEVICES	1		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	470	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	371,852,668	YTD REV	33,778,267.22	YTD DVC REV	577,593.38					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	4,405,267	242,034.17	38,157.00	1,097.04	.00	0	49,590.09	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	4,405,267	242,034.17	38,157.00	1,097.04	.00	0	49,590.09	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	41,533,213	YTD REV	2,559,277.63	YTD DVC REV	280.12					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	9,338,187	410,864.28	121,200.00	1,069.00	.00	0	.00	135,020.85	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	9,338,187	410,864.28	121,200.00	1,069.00	.00	0	.00	135,020.85	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	107,217,078	YTD REV	5,331,019.81	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,086,363	195,319.11	.00	21,458.87	.00	0	23,486.10	.00	.00	
ADJ	0	.98-	.00	.00	.00	0	.00	.00	.00	
NET	2,086,363	195,318.13	.00	21,458.87	.00	0	23,486.10	.00	.00	
BILLED CONS	1459	ACTIVE CONS	1423	INACTIVE CONS	111	TOTAL CONS	1534	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	48	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	13	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	23,896,705	YTD REV	2,396,587.94	YTD DVC REV	53,581.28					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	129,147	12,051.83	.00	5,470.02	.00	0	1,436.64	.00	.00	
ADJ	0	6.84-	.00	.00	.00	0	.00	.00	.00	
NET	129,147	12,044.99	.00	5,470.02	.00	0	1,436.64	.00	.00	
BILLED CONS	379	ACTIVE CONS	352	INACTIVE CONS	78	TOTAL CONS	430	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	27	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	23	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

REVENUE MO/YR: 10/2008 / FROM: 31-OCT-2008 21:30:16 / TO: 26-NOV-2008 21:31:01 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 2,310,412 YTD REV 266,379.86 YTD DVC REV 14,792.10

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,290,284	98,490.89	22,386.77	2,623.66	.00	0	14,524.73	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,290,284	98,490.89	22,386.77	2,623.66	.00	0	14,524.73	.00	.00
BILLED CONS	105 ACTIVE CONS		103 INACTIVE CONS		1 TOTAL CONS	104	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	14,562,786	YTD REV	1,331,872.99	YTD DVC REV					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	6,064,968	415,771.47	86,793.90	.00	.00	0	68,273.31	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	6,064,968	415,771.47	86,793.90	.00	.00	0	68,273.31	.00	.00
BILLED CONS	116 ACTIVE CONS		112 INACTIVE CONS		3 TOTAL CONS	115	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		1 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	65,074,943	YTD REV	5,159,332.77	YTD DVC REV					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		6 TOTAL CONS	6	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	3,603	YTD REV	465.71	YTD DVC REV					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	69,720	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	69,720	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	833,162	YTD REV	.00	YTD DVC REV					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	.00	.00	.00	66,145.73	515,108	5,772.31	.00	.00
ADJ	0	.00	.00	.00	340.73-	3,029-	21.03-	.00	.00
NET	0	.00	.00	.00	65,805.00	512,079	5,751.28	.00	.00
BILLED CONS	0 ACTIVE CONS		112 INACTIVE CONS		40 TOTAL CONS	152	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		6880		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		59 DMD BILLS		0	ADJ-->	.00	.00	.00

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NOLIN RURAL ERIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

3E 119

REVENUE MO/YR: 10/2008 / FROM: 31-OCT-2008 21:30:16 / TO: 26-NOV-2008 21:31:01 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

NET--> .00 .00 .00  
YTD KWH 176,929 YTD REV 24,127.85 YTD DVC REV 20,633.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	.00	.00	.00	29,023.08	204,444	2,294.81	.00	.00	
ADJ	0	.00	.00	.00	36.94-	336-	3.78-	.00	.00	
NET	0	.00	.00	.00	28,986.14	204,108	2,291.03	.00	.00	
BILLED CONS	0	ACTIVE CONS	75	INACTIVE CONS	4	TOTAL CONS	79	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2716		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	12	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	1,430,136	YTD REV	217,543.39	YTD DVC REV	197,896.31					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	51,559,991	3,832,690.47	268,537.67	270,746.16	95,172.31	719,582	482,573.09	135,020.85	.00	
ADJ	94,098	7,251.45	.00	76.28-	377.67-	3,365-	585.54	.00	.00	
NET	51,654,089	3,839,941.92	268,537.67	270,669.88	94,794.64	716,217	483,158.63	135,020.85	.00	
BILLED CONS	31967	ACTIVE CONS	31668	INACTIVE CONS	1702	TOTAL CONS	33370	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	698	MULT METERS	2	DEVICES	9597		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	578	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	628,891,635	YTD REV	51,064,875.17	YTD DVC REV	883,692.04					

**ADJUSTMENTS TO MONTHLY FUEL BILLED**

MONTH	GROSS AMOUNT BILLED	KWH ADJUST	RATE PER KWH	NET ADJUST	NET BILLED
Nov-08	\$897,921	(2,768)	0.013530	(\$37)	\$897,884
Dec-08	295,748	(35,037)	0.004837	(\$169)	\$295,579
Jan-09	375,372	(23,914)	0.007085	(\$169)	\$375,203
Feb-09	465,365	(34,110)	0.010007	(\$341)	\$465,024
Mar-09	431,860	(1,727)	0.010481	(\$18)	\$431,842
Apr-09	283,640	664	0.006626	\$4	\$283,644
May-09	195,728	181	0.003847	\$1	\$195,729
Jun-09	(2,529)	31,905	(0.000339)	(\$11)	(\$2,540)
Jul-09	46,735	(8,454)	0.000888	(\$8)	\$46,727
Aug-09	(475,733)	(11,179)	(0.010914)	\$122	(\$475,611)
Sep-09	(439,290)	5,947	(0.007956)	(\$47)	(\$439,337)
Oct-09	(682,029)	(836)	(0.014275)	\$12	(\$682,017)
Nov-09	(584,281)	(35,618)	(0.008528)	\$304	(\$583,977)
Dec-09	(586,331)	5,462	(0.008049)	(\$44)	(\$586,375)
Jan-10	(129,161)	(2,599)	(0.001965)	\$5	(\$129,156)
Feb-10	(267,026)	16,893	(0.002954)	(\$50)	(\$267,076)
Mar-10	(336,452)	(197)	(0.008536)	\$2	(\$336,450)
Apr-10	(569,020)	11,496	(0.012114)	(\$139)	(\$569,159)
May-10	(975,729)	(92,855)	(0.016629)	\$1,544	(\$977,273)
Jun-10	(507,555)	856	(0.008011)	(\$7)	(\$507,548)
Jul-10	(180,098)	2,100	(0.003048)	(\$6)	(\$180,104)
Aug-10	(317,011)	13,992	(0.006810)	(\$95)	(\$317,106)
Sep-10	(332,684)	849	(0.008197)	(\$7)	(\$332,691)
Oct-10	(761,049)	1,122	(0.014414)	(\$16)	(\$761,065)



**ADJUSTMENTS TO MONTHLY FUEL BILLED**  
**AP Technoglass**

MONTH	GROSS AMOUNT BILLED	KWH ADJUST	RATE PER KWH	NET ADJUST	NET BILLED
Nov-08	\$94,080	0	0.012079	\$0	\$94,080
Dec-08	55,226	0	0.007899	\$0	\$55,226
Jan-09	48,322	0	0.009350	\$0	\$48,322
Feb-09	51,657	0	0.008940	\$0	\$51,657
Mar-09	56,193	0	0.007880	\$0	\$56,193
Apr-09	31,497	0	0.004800	\$0	\$31,497
May-09	12,472	0	0.001990	\$0	\$12,472
Jun-09	(1,060)	0	(0.000150)	\$0	(\$1,060)
Jul-09	9,955	0	0.001580	\$0	\$9,955
Aug-09	(80,226)	0	(0.010080)	\$0	(\$80,226)
Sep-09	(62,599)	0	(0.007470)	\$0	(\$62,599)
Oct-09	(99,042)	0	(0.011030)	\$0	(\$99,042)
Nov-09	(71,647)	0	(0.009920)	\$0	(\$71,647)
Dec-09	(55,063)	0	(0.008990)	\$0	(\$55,063)
Jan-10	(36,246)	0	(0.044000)	\$0	(\$36,246)
Feb-10	(27,338)	0	(0.003490)	\$0	(\$27,338)
Mar-10	(64,547)	0	(0.007720)	\$0	(\$64,547)
Apr-10	(107,099)	0	(0.013170)	\$0	(\$107,099)
May-10	(115,423)	0	(0.013800)	\$0	(\$115,423)
Jun-10	(87,297)	0	(0.009390)	\$0	(\$87,297)
Jul-10	(50,944)	0	(0.006390)	\$0	(\$50,944)
Aug-10	(71,959)	0	(0.007170)	\$0	(\$71,959)
Sep-10	(73,292)	0	(0.007630)	\$0	(\$73,292)
Oct-10	(112,850)	0	(0.011210)	\$0	(\$112,850)



**CALCULATION OF THE INCREASE / DECREASE IN BASE FUEL COST**

MONTH	EKP ORIGINAL FAC	PROPOSED ROLL-IN	PROPOSED EKP FAC	TWELVE MONTHS LINE LOSS	SALES AS A PERCENT OF PURCHASES	FAC DOLLARS PER KWH	FAC CENTS PER KWH
Nov-08	0.036530	(0.006390)	0.030140	5.98%	94.02%	\$0.03206	3.206 ¢
Dec-08	0.036530	(0.006390)	0.030140	6.42%	93.58%	\$0.03221	3.221 ¢
Jan-09	0.036530	(0.006390)	0.030140	6.17%	93.83%	\$0.03212	3.212 ¢
Feb-09	0.036530	(0.006390)	0.030140	6.17%	93.83%	\$0.03212	3.212 ¢
Mar-09	0.036530	(0.006390)	0.030140	5.34%	94.66%	\$0.03184	3.184 ¢
Apr-09	0.036530	(0.006390)	0.030140	5.18%	94.82%	\$0.03179	3.179 ¢
May-09	0.036530	(0.006390)	0.030140	5.33%	94.67%	\$0.03184	3.184 ¢
Jun-09	0.036530	(0.006390)	0.030140	5.39%	94.61%	\$0.03186	3.186 ¢
Jul-09	0.036530	(0.006390)	0.030140	5.30%	94.70%	\$0.03183	3.183 ¢
Aug-09	0.036530	(0.006390)	0.030140	5.29%	94.71%	\$0.03182	3.182 ¢
Sep-09	0.036530	(0.006390)	0.030140	5.22%	94.78%	\$0.03180	3.180 ¢
Oct-09	0.036530	(0.006390)	0.030140	5.19%	94.81%	\$0.03179	3.179 ¢
Nov-09	0.036530	(0.006390)	0.030140	3.55%	96.45%	\$0.03125	3.125 ¢
Dec-09	0.036530	(0.006390)	0.030140	3.02%	96.98%	\$0.03108	3.108 ¢
Jan-10	0.036530	(0.006390)	0.030140	3.96%	96.04%	\$0.03138	3.138 ¢
Feb-10	0.036530	(0.006390)	0.030140	4.07%	95.93%	\$0.03142	3.142 ¢
Mar-10	0.036530	(0.006390)	0.030140	5.04%	94.96%	\$0.03174	3.174 ¢
Apr-10	0.036530	(0.006390)	0.030140	4.79%	95.21%	\$0.03166	3.166 ¢
May-10	0.036530	(0.006390)	0.030140	4.75%	95.25%	\$0.03164	3.164 ¢
Jun-10	0.036530	(0.006390)	0.030140	4.69%	95.31%	\$0.03162	3.162 ¢
Jul-10	0.036530	(0.006390)	0.030140	4.74%	95.26%	\$0.03164	3.164 ¢
Aug-10	0.036530	(0.006390)	0.030140	4.64%	95.36%	\$0.03161	3.161 ¢
Sep-10	0.036530	(0.006390)	0.030140	4.63%	95.37%	\$0.03160	3.160 ¢
Oct-10	0.036530	(0.006390)	0.030140	4.37%	95.63%	\$0.03152	3.152 ¢

a East Kentucky Proposed Roll-in 0.00639

b Nolin Twelve Month Line Loss 4.3655%

Nolin Proposed Roll-in = a / 1- b 0.006682



**NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION  
COMPARATIVE RATE SCHEDULES**

***SCHEDULE 1\****

RESIDENTIAL, FARM NON-FARM, TRAILERS AND MOBILE HOMES

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$9.04	\$8.13
RATE PER KWH	0.09266	0.09934

***SCHEDULE 2\****

COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$16.82	\$15.13
RATE PER KWH	0.09942	0.10610

***SCHEDULE 3\****

LARGE POWER

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$28.50	\$25.63
DEMAND CHARGE PER KW	\$4.95	\$4.45
FIRST 2,500 KWH	0.08513	0.09181
NEXT 12,500 KWH	0.08005	0.08673
ALL OVER 15,000 KWH	0.07852	0.08520

***SCHEDULE 4\****

INDUSTRIAL

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
DEMAND CHARGE PER KW	\$4.95	\$4.45
FIRST 3,500 KWH	0.08916	0.09584
NEXT 6,500 KWH	0.07457	0.08125
ALL OVER 10,000 KWH	0.07078	0.07746

***SCHEDULE 5\****

RURAL LIGHT

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
MERCURY VAPOR - 175 WATT EACH LIGHT (75 KWH)	\$10.56	\$11.06

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION  
COMPARATIVE RATE SCHEDULES (con't)

<i>SCHEDULE 5* (con't)</i>	PRESENT RATE	PROPOSED RATE
HIGH PRESSURE SODIUM (HPS) 100 WATT 75 KWH PER MONTH	\$10.56	\$11.06
DIRECTIONAL FLOODLIGHT 100 WATT 44 KWH PER MONTH	\$9.11	\$9.40
DIRECTIONAL FLOODLIGHT 250 WATT 120 KWH PER MONTH	\$15.73	\$16.53
DIRECTIONAL FLOODLIGHT 400 WATT 188 KWH PER MONTH	\$21.59	\$22.85
LANTERN TYPE 100 WATT 44 KWH PER MONTH	\$13.36	\$13.65
CONTEMPORARY TYPE 400 WATT 188 KWH PER MONTH	\$23.06	\$24.32
ACORN CONTEMPORARY TYPE 400 WATT 188 KWH PER MONTH	\$35.52	\$36.78
SANTA ROSA CONTEMPORARY TYPE 150 WATT 65 KWH PER MONTH	\$34.02	\$34.45

**SCHEDULE 6\***

MERCURY VAPOR (MV) OR HIGH PRESSURE SODIUM (HPS) SERIES OR MULTIPLE

<b>STANDARD OVERHEAD: (WOOD POLES)</b>	PRESENT RATE	PROPOSED RATE
8,500 M.V. INITIAL LUMENS 175 WATT 75 KWH PER MONTH	\$6.80	\$7.30
23,000 M.V. INITIAL LUMENS 400 WATT 170 KWH PER MONTH	\$19.27	\$20.41
9,500 H.P.S. INITIAL LUMENS 100 WATT 50 KWH PER MONTH	\$9.99	\$10.32
27,500 H.P.S. INITIAL LUMENS 250 WATT 105 KWH PER MONTH	\$15.34	\$16.04
50,000 H.P.S. INITIAL LUMENS 400 WATT 145 KWH PER MONTH	\$20.07	\$21.04

<b>ORNAMENTAL SERVICE: (ALUMINUM POLE)</b>	PRESENT RATE	PROPOSED RATE
8,500 M.V. INITIAL LUMENS 175 WATT 75 KWH PER MONTH	\$8.53	\$9.03
23,000 M.V. INITIAL LUMENS 400 WATT 170 KWH PER MONTH	\$21.09	\$22.23
9,500 H.P.S. INITIAL LUMENS 100 WATT 50 KWH PER MONTH	\$22.24	\$22.57
27,500 H.P.S. INITIAL LUMENS 250 WATT 105 KWH PER MONTH	\$26.71	\$27.41
50,000 H.P.S. INITIAL LUMENS 400 WATT 145 KWH PER MONTH	\$30.65	\$31.62

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION  
COMPARATIVE RATE SCHEDULES (con't)

**SCHEDULE 6\* (con't)**

<b>ORNAMENTAL SERVICE: (FIBERGLASS POLE)</b>	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
50,000 H.P.S. INITIAL LUMENS 400 WATT	\$35.53	\$36.50
145 KWH PER MONTH		
15,500 H.P.S. INITIAL LUMENS 150 WATT	\$34.03	\$34.46
65 KWH PER MONTH		

**SCHEDULE 7\***

LARGE INDUSTRIAL

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
DEMAND CHARGE PER KW	\$9.04	\$8.13
PER KWH CHARGE	0.06555	0.07223

**SCHEDULE 8\***

LARGE INDUSTRIAL - SEASONAL TIME OF DAY

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
DEMAND CHARGE PER KW	\$8.93	\$8.03
PER KWH CHARGE	0.06555	0.07223

**SCHEDULE 9\***

INDUSTRIAL - 1,000 TO 4,999 KW

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$1,194.27	\$1,074.04
CONTRACT DEMAND CHARGE PER KW	\$6.14	\$5.53
EXCESS OF CONTRACT DEMAND	\$8.93	\$8.03
RATE PER KWH	0.06347	0.07015

**SCHEDULE 10\***

INDUSTRIAL - 5,000 TO 9,999 KW

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$1,219.84	\$1,097.04
CONTRACT DEMAND CHARGE PER KW	\$6.14	\$5.53
EXCESS OF CONTRACT DEMAND	\$8.93	\$8.03
RATE PER KWH	0.05777	0.06445

**SCHEDULE 11\***

INDUSTRIAL - OVER 10,000 KW\*

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$1,219.84	\$1,097.04
CONTRACT DEMAND CHARGE PER KW	\$6.14	\$5.53
EXCESS OF CONTRACT DEMAND	\$8.93	\$8.03
RATE PER KWH	0.05663	0.06331

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION  
COMPARATIVE RATE SCHEDULES (con't)

**SCHEDULE 12\***

INDUSTRIAL C - 1,000 TO 4,999 KW

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$1,219.84	\$1,097.04
CONTRACT DEMAND CHARGE PER KW	\$6.14	\$5.53
RATE PER KWH	0.06347	0.07015

**SCHEDULE 13\***

INDUSTRIAL C - 5,000 TO 9,999 KW

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$1,219.84	\$1,097.04
CONTRACT DEMAND CHARGE PER KW	\$6.14	\$5.53
RATE PER KWH	0.05777	0.06445

**SCHEDULE 14\***

INDUSTRIAL C - OVER 10,000 KW\*

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$1,219.84	\$1,097.04
CONTRACT DEMAND CHARGE PER KW	\$6.14	\$5.53
RATE PER KWH	0.05663	0.06331

**SPECIAL CONTRACT RATE \***

AGC AUTOMOTIVE

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$1,188.66	\$1,069.00
CONTRACT DEMAND CHARGE PER KW	\$6.83	\$6.06
RATE PER KWH	0.04981	0.05649

**\*FUEL CLAUSE ADJUSTMENT**

ALL RATES ARE APPLICABLE TO THE FUEL ADJUSTMENT CLAUSE AND MAY BE INCREASED OR DECREASED BY AN AMOUNT PER KWH EQUAL TO THE FUEL ADJUSTMENT AMOUNT PER KWH AS BILLED BY THE WHOLESALE POWER SUPPLIER PLUS AN ALLOWANCE FOR LINE LOSSES. THE ALLOWANCE FOR MOVING AVERAGE OF SUCH LOSSES. THIS FUEL CLAUSE IS SUBJECT TO ALL OTHER APPLICABLE PROVISIONS AS SET OUT IN 807 KAR 5:056.





FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
14 43<sup>th</sup> Revision Sheet No. 20

**CANCELING PSC KY NO. 10**  
13 42<sup>th</sup> Revision Sheet No. 20

**CLASSIFICATION OF SERVICE**

**SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES**

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

- (R) Customer Charge      \$9.04    \$8.13
- (I) All KWH Charge      \$0.09266 per KWH    \$0.09934

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$9.03.

DATE OF ISSUE	<del>January 14, 2011</del>	DATE EFFECTIVE	<del>January 14, 2011</del>
ISSUED BY		411 Ring Road President & CEO Elizabethtown, KY 42701-6767	
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2010-00178~~ 2010-00506, Dated January 14 26, 2011.

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
*14 13<sup>th</sup> Revision Sheet No. 22*

**CANCELING PSC KY NO. 10**  
*13 12<sup>th</sup> Revision Sheet No. 22*

**CLASSIFICATION OF SERVICE**

**SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE**

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

- (R) Customer Charge      ~~\$16.82~~    \$15.13
- (I) All KWH Charge      ~~\$0.09942~~ per KWH    \$0.10610

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$16.82.

DATE OF ISSUE	January 14, 2011	DATE EFFECTIVE	January 14, 2011
ISSUED BY		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

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Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
13 ~~12~~<sup>th</sup> Revision Sheet No. 24

**CANCELING PSC KY NO. 10**  
12 ~~11~~<sup>th</sup> Revision Sheet No. 24

**CLASSIFICATION OF SERVICE**

**SCHEDULE 3 - LARGE POWER**

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

(R) Customer Charge        ~~\$28.50~~ \$25.63

Demand Charge:

(R) ~~\$4.95~~ per kilowatt of billing demand per month    \$4.45

Energy Charge:

- (I) First 2,500 KWH per month                    ~~\$0.08513~~ net per KWH    \$0.09181
- (I) Next 12,500 KWH per month                ~~\$0.08005~~ net per KWH    \$0.08673
- (I) Over 15,000 KWH per month                ~~\$0.07852~~ net per KWH    \$0.08520

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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ISSUED BY		411 Ring Road	
		President & CEO	Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

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FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

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12 14<sup>th</sup> Revision Sheet No. 26

**CANCELING PSC KY NO. 10**  
11 10<sup>th</sup> Revision Sheet No. 26

**CLASSIFICATION OF SERVICE**

**SCHEDULE 4 - INDUSTRIAL**

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

(R) \$4.95 per kilowatt of billing demand per month \$4.45

Energy Charge:

- (I) First 3,500 KWH per month \$0.08916 net per KWH \$0.09584
- (I) Next 6,500 KWH per month \$0.07457 net per KWH \$0.08125
- (I) Over 10,000 KWH per month \$0.07078 net per KWH \$0.07746

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	January 14, 2011	DATE EFFECTIVE	January 14, 2011
ISSUED BY		411 Ring Road President & CEO Elizabethtown, KY 42701-6767	
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Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178 2010-00506, Dated January 14 26, 2011.

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 411 Ring Road  
 Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
 15 14<sup>th</sup> Revision Sheet No. 28

**CANCELING PSC KY NO. 10**  
 14 13<sup>th</sup> Revision Sheet No. 28

**CLASSIFICATION OF SERVICE**

**SCHEDULE 5 - SECURITY LIGHTS**

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT	
Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty-five foot (25') pole or an existing pole	<del>\$10.56</del> \$11.06	(I)
Directional floodlight 100 Watt HPS to be mounted on existing pole	<del>\$9.11</del> \$9.40	(I)
Directional floodlight 250 Watt HPS to be mounted on existing pole	<del>\$15.73</del> \$16.53	(I)
Directional floodlight 400 Watt HPS to be mounted on existing pole	<del>\$21.59</del> \$22.85	(I)
Colonial Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	<del>\$13.36</del> \$13.65	(I)
Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (Charge does not include pole.)	<del>\$23.06</del> \$24.32	(I)
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$10.63	
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.46	
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.84	
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$3.44	
Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	\$3.83	
Acorn Contemporary Type 400 Watt HPS – for underground service only; to be used with the thirty (30') foot fiberglass pole – (Charge does not include pole.)	<del>\$35.52</del> \$36.78	(I)
Santa Rosa Contemporary Type 150 Watt HPS – for underground service only; to be used with Special Colonial with twenty (20') foot fluted pole.	<del>\$34.02</del> \$34.45	(I)

DATE OF ISSUE February 3, 2011 DATE EFFECTIVE January 14, 2011

ISSUED BY	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178 2010-00506, Dated January 14 26, 2011.

FOR ENTIRE SERVICE AREA

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Elizabethtown, KY 42701-6767

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15 14<sup>th</sup> Revision Sheet No. 31

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14 13<sup>th</sup> Revision Sheet No. 31

**CLASSIFICATION OF SERVICE**

**SCHEDULE 6 - STREET LIGHTING (Cont'd.)**

RATE:

Mercury Vapor (M.V.) or High Pressure Sodium (H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE):

	<u>Watts/Light</u>			
8,500 M.V. initial lumens	175	\$6.80 per light per mth	\$7.30	(I)
23,000 M.V. initial lumens	400	\$19.27 per light per mth	\$20.41	(I)
9,500 H.P.S. initial lumens	100	\$9.99 per light per mth	\$10.32	(I)
27,500 H.P.S. initial lumens	250	\$15.34 per light per mth	\$16.04	(I)
50,000 H.P.S. initial lumens	400	\$20.07 per light per mth	\$21.04	(I)

ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

	<u>Watts/Light</u>			
8,500 M.V. initial lumens	175	\$8.53 per light per mth	\$9.03	(I)
23,000 M.V. initial lumens	400	\$21.09 per light per mth	\$22.23	(I)
9,500 H.P.S. initial lumens	100	\$22.24 per light per mth	\$22.57	(I)
27,500 H.P.S. initial lumens	250	\$26.71 per light per mth	\$27.41	(I)
50,000 H.P.S. initial lumens	400	\$30.65 per light per mth	\$31.62	(I)

ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

	<u>Watts/Light</u>			
50,000 H.P.S. initial lumens	400	\$35.53 per light per mth	\$36.50	(I)
15,500 H.P.S. initial lumens	150	\$34.03 per light per mth	\$34.46	(I)
Special Colonial with 20' fluted pole				

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE <u>January 14, 2011</u>	DATE EFFECTIVE <u>January 14, 2011</u>	
411 Ring Road		
Elizabethtown, KY 42701-6767		
ISSUED BY _____	President & CEO	ADDRESS
NAME	TITLE	ADDRESS

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FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-8701

**PSC KY NO. 10**  
12 4<sup>th</sup> Revision Sheet No. 32

**CANCELING PSC KY NO. 10**  
11 4<sup>th</sup> Revision Sheet No. 32

**CLASSIFICATION OF SERVICE**

**SCHEDULE 7 - INDUSTRIAL**

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

(R) ~~\$9.04~~ per kilowatt of billing demand per month \$8.13

Energy Charge:

) All KWH at ~~\$0.06555~~ net per KWH \$0.07223

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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ISSUED BY		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
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**PSC KY NO. 10**  
11 40<sup>th</sup> Revision Sheet No. 34

**CANCELING PSC KY NO. 10**  
10 9<sup>th</sup> Revision Sheet No. 34

**CLASSIFICATION OF SERVICE**

**SCHEDULE 8 - SEASONAL TIME OF DAY**

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

\*RATES PER MONTH:

(R) Demand Charge: ~~\$8.93~~ per kilowatt of billing demand per month \$8.03

(I) Energy Charge: All KWH at ~~\$0.06555~~ net per KWH \$0.07223

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

<u>DATE OF ISSUE</u> January 14, 2011	<u>DATE EFFECTIVE</u> January 14, 2011
<u>ISSUED BY</u>	411 Ring Road Elizabethtown, KY 42701-6767
<u>NAME</u>	<u>TITLE</u> President & CEO
	<u>ADDRESS</u>

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12 44<sup>th</sup> Revision Sheet No. 36

**CANCELING PSC KY NO. 10**  
11 40<sup>th</sup> Revision Sheet No. 36

**CLASSIFICATION OF SERVICE**

**SCHEDULE 9 - INDUSTRIAL**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

(R) ~~\$1,194.27~~ \$1,074.04 where the industrial consumer demands and/or location requires construction of a substation.

\$610.48 where the industrial consumer's demand or location permits service from an existing substation.

- (R) Demand Charge: \$6.14 per kW of contract demand \$5.53  
 (R) \$8.93 per kW for all billing demand in excess of contract demand \$8.03  
 (I) Energy Charge: \$0.06347 per kWh \$0.07015

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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<u>ISSUED BY</u> _____	411 Ring Road Elizabethtown, KY 42701-6767
<u>NAME</u>	<u>TITLE</u>
<u>ADDRESS</u>	

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**PSC KY NO. 10**  
12 44<sup>th</sup> Revision Sheet No. 38  
**CANCELING PSC KY NO. 10**  
11 40<sup>th</sup> Revision Sheet No. 38

**CLASSIFICATION OF SERVICE**

**SCHEDULE 10 - INDUSTRIAL**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (R) Consumer Charge: ~~\$1,219.84~~ \$1,097.04
- (R) Demand Charge: \$6.14 per kW of contract demand \$5.53
- (R) \$8.93 per kW for all billing demand in excess of contract demand \$8.03
- (I) Energy Charge: \$0.05777 per kWh \$0.06445

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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FOR ENTIRE SERVICE AREA

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12 11<sup>th</sup> Revision Sheet No. 40

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11 10<sup>th</sup> Revision Sheet No. 40

**CLASSIFICATION OF SERVICE**

**SCHEDULE 11 - INDUSTRIAL**

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (R) Consumer Charge: \$1,219.84 ~~\$1,097.04~~
- (R) Demand Charge: \$6.14 per kW of contract demand \$5.53
- (R) ~~\$8.93~~ per kW for all billing demand in excess of contract demand \$8.03
- (I) Energy Charge: ~~\$0.05663~~ per kWh \$0.06331

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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	NAME	TITLE	ADDRESS

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FOR ENTIRE SERVICE AREA

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12 11<sup>th</sup> Revision Sheet No. 42

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11 10<sup>th</sup> Revision Sheet No. 42

**CLASSIFICATION OF SERVICE**

**SCHEDULE 12 - INDUSTRIAL C**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

- (R) \$1,219.84 \$1,097.04 where the industrial consumer demands and/or location requires construction of a substation.  
\$610.48 where the industrial consumer's demand or location permits service from an existing substation.

(R) Demand Charge: \$6.14 per kW of billing demand \$5.53

(i) Energy Charge: \$0.06347 per kWh \$0.07015

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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<u>ISSUED BY</u>	411 Ring Road Elizabethtown, KY 42701-6767
<u>NAME</u>	<u>TITLE</u> <u>ADDRESS</u>
	President & CEO

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411 Ring Road  
Elizabethtown, KY 42701-6767

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12 41<sup>th</sup> Revision Sheet No. 44

**CANCELING PSC KY NO. 10**  
11 40<sup>th</sup> Revision Sheet No. 44

**CLASSIFICATION OF SERVICE**

**SCHEDULE 13 - INDUSTRIAL C**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

(R)	<u>Consumer Charge:</u>	\$1,219.84	\$1,097.04	
(R)	<u>Demand Charge:</u>	\$6.14 per kW of billing demand		\$5.53
(I)	<u>Energy Charge:</u>	\$0.05777 per kWh		\$0.06445

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

<u>DATE OF ISSUE</u> <del>January 14, 2011</del>	<u>DATE EFFECTIVE</u> <del>January 14, 2011</del>
<u>ISSUED BY</u>	411 Ring Road Elizabethtown, KY 42701-6767
<u>NAME</u>	<u>TITLE</u>
	<u>ADDRESS</u>

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178 2010-00506, Dated January 14 26, 2011.

Nolin RECC  
 411 Ring Road  
 Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
 12 11<sup>th</sup> Revision Sheet No. 46

**CANCELING PSC KY NO. 10**  
 11 10<sup>th</sup> Revision Sheet No. 46

**CLASSIFICATION OF SERVICE**

**SCHEDULE 14 - INDUSTRIAL C**

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (R) Consumer Charge: \$1,219.84 \$1,097.04
- (R) Demand Charge: \$6.14 per kW of billing demand \$5.53
- (I) Energy Charge: \$0.05663 per kWh \$0.06331

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE	<del>January 14, 2011</del>	DATE EFFECTIVE	<del>January 14, 2011</del>
ISSUED BY		411 Ring Road	
		Elizabethtown, KY 42701-6767	
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2010-00178~~ 2010-00506, Dated January 14 26, 2011.

Special Contract Rates – AGC Automotive

Effective for Service Rendered on and after January 14, 2011,  
Pursuant to KPSC Order dated January 14 26, 2011 in Case No. 2010-00178 2010-00506

Rates

<u>Description</u>	<u>Initial Contract Rate</u>	<u>Current Approved Rate</u>
Customer Charge [Paragraph 4(f)]	\$1,143.23/month	<del>\$1,188.66/month</del> \$1,069.00
Demand Charge [Paragraph 4(d)]	\$ 6.48/kW/month	<del>\$6.83/kW/month</del> \$6.06
Energy Charge [Paragraph 4(e)]	\$0.04741/kWh/month	<del>\$0.04981/kWh/month</del> \$0.05649