



JACKSON ENERGY
COOPERATIVE

115 Jackson Energy Lane
McKee, Kentucky 40447
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February 24, 2011

Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P O Box 615
Frankfort KY 40602-0615

RECEIVED
FEB 28 2011
PUBLIC SERVICE
COMMISSION

Dear Mr. Derouen:

Enclosed please find an original and ten copies of Jackson Energy Cooperative's filing as requested in your Order dated January 26, 2011 in Case No. 2010-00504. If you need any further information please let me know.

Respectfully,

Mark R. Keene
Manager of Finance

Enclosures

JACKSON ENERGY COOPERATIVE
CORPORATION

FUEL ADJUSTMENT CLAUSE

CASE NO. 2010-00504

80000 SERIES
10% P.C.W.



JACKSON ENERGY COOPERATIVE CORPORATION

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JACKSON ENERGY COOPERATIVE CORPORATION

CASE NO. 2010-00504

IF IT IS NECESSARY TO GIVE TESTIMONY IN CASE NO. 2010-00504
THE FOLLOWING WITNESSES WILL BE AVAILABLE:

MRS. SHARON CARSON

MR. DON SCHAEFER

MR. MARK KEENE

JACKSON ENERGY COOPERATIVE CORPORATION
CALCULATION OF 12 MONTH AVERAGE LINE LOSS
FOR THE MONTHS OF NOVEMBER 2008 THROUGH OCTOBER 2010

Exhibit 1 (A)
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MONTH	PURCHASES	SALES	OFFICE	LINE LOSS	
			USE	KWH	%
November 2007	82,818,207	82,453,450	93,251	271,506	
December	97,879,812	94,979,762	117,731	2,782,319	
January 2008	118,438,609	107,209,142	116,474	11,112,993	
February	100,832,798	95,776,177	107,303	4,949,318	
March	90,346,203	76,797,025	84,309	13,464,869	
April	66,720,366	60,639,614	84,683	5,996,069	
May	61,455,103	67,714,649	93,509	(6,353,055)	
June	74,367,908	73,165,012	87,460	1,115,436	
July	78,758,646	75,031,100	98,780	3,628,766	
August	78,089,709	69,021,581	81,001	8,987,127	
September	68,475,410	60,811,282	87,051	7,577,077	
October	69,425,097	71,199,943	96,902	(1,871,748)	
Nov. 2007-Oct 2008	987,607,868	934,798,737	1,148,454	51,660,677	5.23%
November 2008	91,238,656	93,320,603	100,052	(2,181,999)	
Dec. 2007-Nov 2008	996,028,317	945,665,890	1,155,255	49,207,172	4.94%
December 2008	108,684,728	113,638,037	129,352	(5,082,661)	
Jan. 2008-Dec 2008	1,006,833,233	964,324,165	1,166,876	41,342,192	4.11%
January 2009	122,564,850	102,048,869	103,543	20,412,438	
Feb. 2008-Jan. 2009	1,010,959,474	959,163,892	1,153,945	50,641,637	5.01%
February 2009	94,354,874	87,134,737	91,911	7,128,226	
Mar. 2008-Feb. 2009	1,004,481,550	950,522,452	1,138,553	52,820,545	5.26%
March 2009	83,691,879	72,194,670	83,291	11,413,918	
Apr. 2008-Mar. 2009	997,827,226	945,920,097	1,137,535	50,769,594	5.09%
April 2009	67,960,999	59,337,638	76,761	8,546,600	
May 2008-Apr. 2009	999,067,859	944,618,121	1,129,613	53,320,125	5.34%
May 2009	63,373,001	63,336,739	82,733	(46,471)	
June 2008-May 2009	1,000,985,757	940,240,211	1,118,837	59,626,709	5.96%
June 2009	72,424,262	68,802,836	85,863	3,535,563	
July 2008-June 2009	999,042,111	935,878,035	1,117,240	62,046,836	6.21%
July 2009	72,338,929	70,930,942	91,036	1,316,951	
Aug. 2008-July 2009	992,622,394	931,777,877	1,109,496	59,735,021	6.02%
August 2009	78,061,011	69,709,946	81,374	8,269,691	
Sep. 2008-Aug. 2009	992,593,696	932,466,242	1,109,869	59,017,585	5.95%
September 2009	65,303,931	60,529,380	83,453	4,691,098	
Oct. 2008-Sep. 2009	989,422,217	932,184,340	1,106,271	56,131,606	5.67%
October 2009	68,375,600	68,171,828	88,003	115,769	
Nov 2008-Oct 2009	988,372,720	929,156,225	1,097,372	58,119,123	5.88%
November 2009	77,616,693	84,771,607	99,925	(7,254,839)	
Dec 2008-Nov. 2009	974,750,757	920,607,229	1,097,245	53,046,283	5.44%
December 2009	109,045,105	114,316,973	113,173	(5,385,041)	
Jan 2009-Dec 2009	975,111,134	921,286,165	1,081,066	52,743,903	5.41%
January 2010	126,374,139	112,754,972	108,413	13,510,754	
Feb. 2009-Jan. 2010	978,920,423	931,992,268	1,085,936	45,842,219	4.68%
February 2010	111,577,066	96,234,542	91,562	15,250,962	
Mar. 2009-Feb. 2010	996,142,615	941,092,073	1,085,587	53,964,955	5.42%
March 2010	86,014,307	69,677,163	83,043	16,254,101	
Apr. 2009-Mar. 2010	998,465,043	938,574,566	1,085,339	58,805,138	5.89%
April 2010	61,346,783	58,320,816	78,891	2,947,076	
May 2009-Apr. 2010	991,850,827	937,557,744	1,087,469	53,205,614	5.36%
May 2010	66,853,998	69,705,668	89,424	(2,941,094)	
June 2009-May 2010	995,331,824	943,926,673	1,094,160	50,310,991	5.05%
June 2010	81,771,533	79,367,215	91,595	2,312,723	
July 2009-June 2010	1,004,679,095	954,491,052	1,099,892	49,088,151	4.89%
July 2010	88,642,931	86,660,462	98,249	1,884,220	
Aug. 2009-July 2010	1,020,983,097	970,220,572	1,107,105	49,655,420	4.86%
August 2010	89,456,044	76,723,924	94,674	12,637,446	
Sep. 2009-Aug. 2010	1,032,378,130	977,234,550	1,120,405	54,023,175	5.23%
September 2010	68,359,305	61,495,273	88,131	6,775,901	
Oct. 2009-Sep. 2010	1,035,433,504	978,200,443	1,125,083	56,107,978	5.42%

Jackson Energy Cooperative Corporation has taken several steps, over the last few years, to reduce line loss. The following are a few of the steps taken:

1. A right-of-way maintenance program to clear trees from around the electric distribution lines. Eliminating tree contact reduces energy lost to ground.
2. Replaced all electro-mechanical meters with electronic meters. Electronic meters are more sensitive to low levels of electric usage than electro-mechanical meters, thus more of the energy used by consumers is metered. This decreases the amount of energy that is not metered which reduces line loss.
3. Installation of an Automated Meter Reading (AMI) system. The AMI system allows Jackson Energy Cooperative to detect tampering and theft in a more efficient manner. This decreases the amount of energy lost to theft.
4. Maintenance program. By maintaining the distribution lines and devices on a routine basis, proper voltage levels and a higher quality of service is achieved. These yield fewer losses.
5. Retiring idle services. By de-energizing and retiring idle services transformer core losses are reduced, which reduces line losses.
6. Deteriorated small gauge lines are replaced with larger gauge conductors. The decreased impedance yields reduced line losses.

MONTH	CHARGE/ CREDIT	REVENUE/ (REFUND)	(OVER)/UNDER RECOVERY
November 2008	\$833,889.42	\$1,203,182.21	(\$369,292.79)
December	\$1,019,509.02	\$1,770,326.12	(\$750,817.10)
January 2009	\$732,254.21	\$864,561.94	(\$132,307.73)
February	\$106,004.90	\$150,875.93	(\$44,871.03)
March	\$1,011,980.27	\$574,733.83	\$437,246.44
April	\$796,892.97	\$528,713.86	\$268,179.11
May	\$1,095,862.44	\$876,475.23	\$219,387.21
June	\$593,658.11	\$634,917.43	(\$41,259.32)
July	\$345,324.21	\$408,721.93	(\$63,397.72)
August	(\$52,112.32)	(\$53,800.04)	\$1,687.72
September	\$50,788.28	\$45,286.27	\$5,502.01
October	(\$784,670.28)	(\$729,834.09)	(\$54,836.19)
November	(\$481,779.99)	(\$666,231.32)	\$184,451.33
December	(\$808,425.19)	(\$1,433,896.86)	\$625,471.67
January 2010	(\$585,505.67)	(\$904,005.13)	\$318,499.46
February	(\$354,842.33)	(\$331,339.94)	(\$23,502.39)
March	(\$237,548.54)	(\$138,810.73)	(\$98,737.81)
April	(\$412,905.39)	(\$226,570.16)	(\$186,335.23)
May	(\$762,767.81)	(\$654,742.06)	(\$108,025.75)
June	(\$994,099.23)	(\$1,367,397.63)	\$373,298.40
July	(\$1,030,617.75)	(\$1,413,273.44)	\$382,655.69
August	(\$394,536.60)	(\$390,269.93)	(\$4,266.67)
September	(\$183,770.31)	(\$134,174.53)	(\$49,595.78)
October	<u>(\$645,667.67)</u>	<u>(\$500,393.36)</u>	<u>(\$145,274.31)</u>
Total	<u>(\$1,143,085.25)</u>	<u>(\$1,886,944.47)</u>	<u>\$743,859.22</u>

JACKSON ENERGY COOPERATIVE

JAN 30, 2009 18:39

S A L E S R E P O R T --- RATE
 REVENUE MO/YR: 01/2009 / FROM: 31-DEC-2008 18:39:50 / TO: 30-JAN-2009 18:39:39 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0

YTD KWH	00	YTD REV	.00	YTD DVC REV	.00
RATE	KWH	DEMAND REV	SVC CHG	DVC REV	DVC KWH
60CHU	3,249	.00	39.52	17.17	70
ADJ	0	.00	.00	55.42-	0
NET	3,249	.00	39.52	38.25-	70
BILLED CONS	4 ACTIVE CONS	3 INACTIVE CONS	7 TOTAL CONS		10
RATE/SVC MIN	0 MULT METERS	1 DEVICES	4		
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0		
YTD KWH	3,317	YTD REV	370.52	YTD DVC REV	8.04

RATE	KWH	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
65STL	0	.00	.00	.00	0	51.65	.00	.00
ADJ	0	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	0	51.65	.00	.00
BILLED CONS	0 ACTIVE CONS	0 INACTIVE CONS	1 TOTAL CONS		1			
RATE/SVC MIN	0 MULT METERS	0 DEVICES	0					
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0					
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00			

RATE	KWH	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NEW	0	.00	.00	1,327.33	9,839	153.21	.00	.00
ADJ	0	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	1,327.33	9,839	153.21	.00	.00
BILLED CONS	1 ACTIVE CONS	1 INACTIVE CONS	508 TOTAL CONS		509			
RATE/SVC MIN	0 MULT METERS	0 DEVICES	153					
KVA MIN BILLS	0 FINALED CONS	3 DMD BILLS	0					
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00			

RATE	KWH	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	112,139,585	212,723.39	552,533.47	214,194.46	1,670,609	1,770,903.91	.00	.00
ADJ	42,805-	.00	553.68-	2,236.79-	0	577.79-	.00	.00
NET	112,096,780	212,723.39	551,979.79	211,957.67	1,670,609	1,770,326.12	.00	.00
BILLED CONS	52749 ACTIVE CONS	51992 INACTIVE CONS	17998 TOTAL CONS		69990			
RATE/SVC MIN	1566 MULT METERS	53 DEVICES	21918					
KVA MIN BILLS	62 FINALED CONS	1080 DMD BILLS	0					
YTD KWH	113,767,389	YTD REV	12,391,390.16	YTD DVC REV	186,072.35			

Total Revenue \$12,391,390.16 Fuel Adjustment Revenue

REVENUE MO/YR: 02/2009 / FROM: 30-JAN-2009 18:39:39 / TO: 27-FEB-2009 18:37:32 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00

YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0 INACTIVE CONS	7 TOTAL CONS	7	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	
RATE/SVC MIN	0	MULT METERS	0 DEVICES	0	ADJ-->	.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0 DMD BILLS	0	NET-->	.00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
65STL	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0 INACTIVE CONS	1 TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	
RATE/SVC MIN	0	MULT METERS	0 DEVICES	0	ADJ-->	.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0 DMD BILLS	0	NET-->	.00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NEW	0	237.36	.00	.00	1,250.67	9,770	82.44	.00	.00
ADJ	0	.00	.00	.00	84.60	0	6.61	.00	.00
NET	0	237.36	.00	.00	1,166.07	9,770	75.83	.00	.00
BILLED CONS	0	ACTIVE CONS	1 INACTIVE CONS	519 TOTAL CONS	520	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	
RATE/SVC MIN	0	MULT METERS	0 DEVICES	159	ADJ-->	.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	6 DMD BILLS	0	NET-->	.00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	100,599,675	9,497,119.37	207,658.05	552,413.35	201,242.12	1,662,309	866,102.34	.00	.00
ADJ	109,572-	55,834.86-	233.58-	1,771.02-	1,133.42-	0	1,540.40-	.00	.00
NET	100,490,103	9,441,284.51	207,424.47	550,642.33	200,108.70	1,662,309	864,561.94	.00	.00
BILLED CONS	52498	ACTIVE CONS	51997 INACTIVE CONS	18040 TOTAL CONS	70037	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	
RATE/SVC MIN	1747	MULT METERS	52 DEVICES	21837	ADJ-->	.00	.00	.00	
KVA MIN BILLS	43	FINALED CONS	741 DMD BILLS	0	NET-->	.00	.00	.00	
YTD KWH	215,919,801	YTD REV	22,790,850.17	YTD DVC REV	372,239.51				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	100,599,675	9,497,119.37	207,658.05	552,413.35	201,242.12	1,662,309	866,102.34	.00	.00
ADJ	109,572-	55,834.86-	233.58-	1,771.02-	1,133.42-	0	1,540.40-	.00	.00
NET	100,490,103	9,441,284.51	207,424.47	550,642.33	200,108.70	1,662,309	864,561.94	.00	.00
BILLED CONS	52498	ACTIVE CONS	51997 INACTIVE CONS	18040 TOTAL CONS	70037	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	
RATE/SVC MIN	1747	MULT METERS	52 DEVICES	21837	ADJ-->	.00	.00	.00	
KVA MIN BILLS	43	FINALED CONS	741 DMD BILLS	0	NET-->	.00	.00	.00	
YTD KWH	215,919,801	YTD REV	22,790,850.17	YTD DVC REV	372,239.51				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	100,599,675	9,497,119.37	207,658.05	552,413.35	201,242.12	1,662,309	866,102.34	.00	.00
ADJ	109,572-	55,834.86-	233.58-	1,771.02-	1,133.42-	0	1,540.40-	.00	.00
NET	100,490,103	9,441,284.51	207,424.47	550,642.33	200,108.70	1,662,309	864,561.94	.00	.00
BILLED CONS	52498	ACTIVE CONS	51997 INACTIVE CONS	18040 TOTAL CONS	70037	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	
RATE/SVC MIN	1747	MULT METERS	52 DEVICES	21837	ADJ-->	.00	.00	.00	
KVA MIN BILLS	43	FINALED CONS	741 DMD BILLS	0	NET-->	.00	.00	.00	
YTD KWH	215,919,801	YTD REV	22,790,850.17	YTD DVC REV	372,239.51				

Total Revenue \$10,399,460.01

Fuel Adjustment Revenue

MAR 31, 2009 18:39

JACKSON ENERGY COOPERATIVE

BI-MESALRPT

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S A L E S R E P O R T --- RATE

REVENUE MO/YR: 03/2009 / FROM: 27-FEB-2009 18:37:32 / TO: 31-MAR-2009 18:39:04 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00
 NET--> .00

YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	7	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
65STL	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NEW	0	210.39	.00	.00	1,142.04	9,465	11.60	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	210.39	.00	.00	1,142.04	9,465	11.60	.00	.00
BILLED CONS	0	ACTIVE CONS	1	INACTIVE CONS	519	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	153		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	2	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	85,576,384	7,463,550.93	204,537.73	550,915.76	190,024.25	1,661,481	151,014.69	.00	.00
ADJ	11,217-	782.50-	.00	144.52-	901.58-	0	138.76-	.00	.00
NET	85,565,167	7,462,768.43	204,537.73	550,771.24	189,122.67	1,661,481	150,875.93	.00	.00
BILLED CONS	52421	ACTIVE CONS	51889	INACTIVE CONS	18205	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1687	MULT METERS	50	DEVICES	21845		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	857	DMD BILLS	0		.00	.00	.00
YTD KWH	303,146,449	YTD REV	31,198,050.24	YTD DVC REV	558,534.73		.00	.00	.00

Total Revenue \$8,407,200.07

Fuel Adjustment Revenue

REVENUE MO/YR: 04/2009 / FROM: 31-MAR-2009 18:39:04 / TO: 30-APR-2009 19:00:06 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0

YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0 INACTIVE CONS	7 TOTAL CONS	7		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0 DEVICES	0	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0 DMD BILLS	0	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
65STL	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0 INACTIVE CONS	1 TOTAL CONS	1		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0 DEVICES	0	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0 DMD BILLS	0	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NEW	0	155.28	.00	.00	1,212.47	9,567	79.09	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	155.28	.00	.00	1,212.47	9,567	79.09	.00	.00
BILLED CONS	0	ACTIVE CONS	1 INACTIVE CONS	519 TOTAL CONS	520		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0 DEVICES	144	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	2 DMD BILLS	0	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	70,633,624	6,522,336.65	197,031.99	552,840.22	200,335.58	1,663,149	574,834.17	.00	.00
ADJ	18,812-	1,745.20-	.00	379.59-	692.49-	0	100.34-	.00	.00
NET	70,614,812	6,520,591.45	197,031.99	552,460.63	199,643.09	1,663,149	574,733.83	.00	.00
BILLED CONS	52350	ACTIVE CONS	51815 INACTIVE CONS	18348 TOTAL CONS	70163		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1573	MULT METERS	56 DEVICES	21826	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	767 DMD BILLS	0	0		.00	.00	.00
YTD KWH	375,424,410	YTD REV	38,667,777.40	YTD DVC REV	745,199.36		.00	.00	.00

Total Revenue \$7,469,727.16

Fuel Adjustment Revenue

JACKSON ENERGY COOPERATIVE

S A L E S R E P O R T --- RATE

REVENUE MO/YR: 05/2009 / FROM: 30-APR-2009 19:00:06 / TO: 29-MAY-2009 18:29:47 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	7	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		ADJ-->	.00	.00
							NET-->	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
65STL	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		ADJ-->	.00	.00
							NET-->	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NEW	0	149.08	.00	.00	1,280.39	9,568	84.85	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	149.08	.00	.00	1,280.39	9,568	84.85	.00	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	519	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	143		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	2	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		ADJ-->	.00	.00
							NET-->	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	57,765,386	5,651,138.00	212,144.32	583,210.95	212,902.69	1,658,922	528,822.28	.00	.00
ADJ	9,909-	1,248.50-	.00	136.90-	519.26-	0	108.42-	.00	.00
NET	57,755,477	5,649,889.50	212,144.32	583,074.05	212,383.43	1,658,922	528,713.86	.00	.00
BILLED CONS	52194	ACTIVE CONS	51788	INACTIVE CONS	18453	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1541	MULT METERS	55	DEVICES	21795		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	758	DMD BILLS	0		.00	.00	.00
YTD KWH	434,838,809	YTD REV	45,325,268.70	YTD DVC REV	942,906.06		ADJ-->	.00	.00
							NET-->	.00	.00

Fuel Adjustment Revenue

Total Revenue \$6,657,491.30

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

REVENUE MO/YR: 06/2009 / FROM: 29-MAY-2009 18:29:47 / TO: 30-JUN-2009 19:12:23 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
KVA MIN BILLS 0 DMD BILLS 0
YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	7	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
65STL	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NEW	0	144.23	.00	.00	1,331.48	9,566	132.52	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	144.23	.00	.00	1,331.48	9,566	132.52	.00	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	519	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	147		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	2	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	61,865,314	6,387,924.43	212,575.55	584,018.21	221,713.40	1,662,994	878,018.53	.00	.00
ADJ	108,836-	6,346.66-	1,262.84-	386.32-	740.55-	0	1,543.30-	.00	.00
NET	61,756,478	6,381,577.77	211,312.71	583,631.89	220,972.85	1,662,994	876,475.23	.00	.00
BILLED CONS	51924	ACTIVE CONS	51800	INACTIVE CONS	18504	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1503	MULT METERS	54	DEVICES	21794	70304	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	785	DMD BILLS	0		.00	.00	.00
YTD KWH	498,258,281	YTD REV	52,722,763.92	YTD DVC REV	1,140,900.43		.00	.00	.00

Fuel Adjustment Revenue

Total Revenue \$7,397,495.22

REVENUE MO/YR: 07/2009 / FROM: 30-JUN-2009 19:12:23 / TO: 31-JUL-2009 18:39:00 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0

ADJ--> .00
NET--> .00

YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	7	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
65STL	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NEW	0	161.38	.00	.00	1,253.35	9,412	86.23	.00	.00
ADJ	0	.00	.00	.00	131.07-	0	9.49-	.00	.00
NET	0	161.38	.00	.00	1,122.28	9,412	76.74	.00	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	519	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	135		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	67,284,093	6,626,124.50	210,897.82	583,698.92	213,391.25	1,658,945	634,875.06	.00	.00
ADJ	54,339-	3,755.36	610.31-	8.32	1,148.33-	0	42.37	.00	.00
NET	67,229,754	6,629,879.86	210,287.51	583,707.24	212,242.92	1,658,945	634,917.43	.00	.00
BILLED CONS	51726	ACTIVE CONS	51829	INACTIVE CONS	18548	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1548	MULT METERS	58	DEVICES	21758		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	764	DMD BILLS	0		.00	.00	.00
YTD KWH	567,146,980	YTD REV	60,358,881.45	YTD DVC REV	1,338,035.31		.00	.00	.00

Total Revenue \$7,636,117.53

Fuel Adjustment Revenue

JACKSON ENERGY COOPERATIVE
 S A L E S R E P O R T --- RATE
 REVENUE MO/YR: 08/2009 / FROM: 31-JUL-2009 18:39:00 / TO: 31-AUG-2009 18:49:26 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0

YTD KWH	00	YTD REV	.00	YTD DVC REV	.00	ADJ-->	.00	NET-->	.00	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH						
60CHU	0	.00	.00	.00	.00	0						
ADJ	0	.00	.00	.00	.00	0						
NET	0	.00	.00	.00	.00	0						
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	7	TOTAL CONS	7			PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0							
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0							
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00	ADJ-->	.00	NET-->	.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH				PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
65STL	0	.00	.00	.00	.00	0						
ADJ	0	.00	.00	.00	.00	0						
NET	0	.00	.00	.00	.00	0						
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1			PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0							
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0							
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00	ADJ-->	.00	NET-->	.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH				PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NEW	0	161.85	.00	.00	1,211.05	9,461				54.17	.00	.00
ADJ	0	.00	.00	.00	.00	0				.00	.00	.00
NET	0	161.85	.00	.00	1,211.05	9,461				54.17	.00	.00
BILLED CONS	0	ACTIVE CONS	1	INACTIVE CONS	520	TOTAL CONS	521			PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	133							
KVA MIN BILLS	0	FINALED CONS	2	DMD BILLS	0							
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00	ADJ-->	.00	NET-->	.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH				PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	69,554,542	6,614,989.99	209,993.11	584,138.06	208,003.19	1,662,099				410,147.03	.00	.00
ADJ	194,663-	18,583.13-	.00	385.98-	1,456.16-	0				1,425.10-	.00	.00
NET	69,359,879	6,596,406.86	209,993.11	583,752.08	206,547.03	1,662,099				408,721.93	.00	.00
BILLED CONS	51756	ACTIVE CONS	51808	INACTIVE CONS	18656	TOTAL CONS	70464			PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1511	MULT METERS	60	DEVICES	21771							
KVA MIN BILLS	0	FINALED CONS	798	DMD BILLS	0							
YTD KWH	638,168,958	YTD REV	67,955,580.53	YTD DVC REV	1,535,165.93	ADJ-->	.00	NET-->	.00			

Total Revenue \$7,596,699.08

Fuel Adjustment Revenue

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

BI-MESALRPT

REVENUE MO/YR: 10/2009 / FROM: 30-SEP-2009 18:54:32 / TO: 30-OCT-2009 19:33:44 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0

ADJ---> .00
NET---> .00
YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0 INACTIVE CONS	7 TOTAL CONS	7	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	
RATE/SVC MIN	0	MULT METERS	0 DEVICES	0	ADJ--->	.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0 DMD BILLS	0	NET--->	.00	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
65STL	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0 INACTIVE CONS	1 TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	
RATE/SVC MIN	0	MULT METERS	0 DEVICES	0	ADJ--->	.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0 DMD BILLS	0	NET--->	.00	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NEW	0	168.13	.00	.00	1,276.39	9,506	6.92	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	168.13	.00	.00	1,276.39	9,506	6.92	.00	.00
BILLED CONS	0	ACTIVE CONS	1 INACTIVE CONS	520 TOTAL CONS	521	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	
RATE/SVC MIN	0	MULT METERS	0 DEVICES	138	ADJ--->	.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	6 DMD BILLS	0	NET--->	.00	.00	.00	.00
YTD KWH	274,730	YTD REV	30,876.31	YTD DVC REV	254.64				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	58,972,317	5,935,250.96	210,210.86	585,413.34	216,749.39	1,650,580	45,427.68	.00	.00
ADJ	10,064-	1,196.97-	.00	54.87-	1,405.88-	0	141.41-	.00	.00
NET	58,962,253	5,934,053.99	210,210.86	585,358.47	215,343.51	1,650,580	45,286.27	.00	.00
BILLED CONS	52161	ACTIVE CONS	51941 INACTIVE CONS	18733 TOTAL CONS	70674	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	
RATE/SVC MIN	1507	MULT METERS	60 DEVICES	21754	ADJ--->	.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	816 DMD BILLS	0	NET--->	.00	.00	.00	.00
YTD KWH	768,573,111	YTD REV	82,569,701.22	YTD DVC REV	1,964,310.68				

Total Revenue \$6,944,966.83

Fuel Adjustment Revenue

KVA MIN BILLS 0 00 YTD REV .00 YTD DVC REV .00

YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	7	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0	ADJ-->	.00	.00	.00
KVA MIN BILLS	0	FNALED CONS	0	DMD BILLS	0	NET-->	.00	.00	.00

YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
65STL	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0	ADJ-->	.00	.00	.00
KVA MIN BILLS	0	FNALED CONS	0	DMD BILLS	0	NET-->	.00	.00	.00

YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NEW	0	155.76	.00	.00	1,127.03	9,477	101.52-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	155.76	.00	.00	1,127.03	9,477	101.52-	.00	.00
BILLED CONS	0	ACTIVE CONS	1	INACTIVE CONS	521	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	127	ADJ-->	.00	.00	.00
KVA MIN BILLS	0	FNALED CONS	0	DMD BILLS	0	NET-->	.00	.00	.00

YTD KWH	297,556	YTD REV	33,336.35	YTD DVC REV	282.54				
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	66,625,908	5,928,450.49	209,457.12	583,989.14	197,768.12	1,648,708	729,888.76-	.00	.00
ADJ	14,785-	702.78-	.00	685.51-	1,043.65-	0	54.67	.00	.00
NET	66,611,123	5,927,747.71	209,457.12	583,303.63	196,724.47	1,648,708	729,834.09-	.00	.00
BILLED CONS	52187	ACTIVE CONS	51965	INACTIVE CONS	18775	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1448	MULT METERS	65	DEVICES	21705	ADJ-->	.00	.00	.00
KVA MIN BILLS	0	FNALED CONS	649	DMD BILLS	0	NET-->	.00	.00	.00

YTD KWH	836,832,942	YTD REV	89,486,934.15	YTD DVC REV	2,178,707.87
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Fuel Adjustment Revenue

Total Revenue \$6,917,232.93

JACKSON ENERGY COOPERATIVE

S A L E S R E P O R T --- RATE

REVENUE MO/YR: 12/2009 / FROM: 30-NOV-2009 18:56:17 / TO: 31-DEC-2009 19:17:20 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00
 NET--> .00

YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	7	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
65STL	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NEW	0	66.28	.00	.00	1,151.59	9,537	74.85-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	66.28	.00	.00	1,151.59	9,537	74.85-	.00	.00
BILLED CONS	0	ACTIVE CONS	2	INACTIVE CONS	528	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	124		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	330,527	YTD REV	36,699.57	YTD DVC REV	310.44				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	83,235,040	7,381,878.10	245,057.82	584,647.76	202,794.94	1,651,148	666,365.57-	.00	.00
ADJ	14,656-	1,518.22-	.00	210.52	1,775.53-	0	134.25	.00	.00
NET	83,220,384	7,380,359.88	245,057.82	584,858.28	201,019.41	1,651,148	666,231.32-	.00	.00
BILLED CONS	52412	ACTIVE CONS	51996	INACTIVE CONS	18836	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1526	MULT METERS	65	DEVICES	21704		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	695	DMD BILLS	0		.00	.00	.00
YTD KWH	921,704,474	YTD REV	97,898,229.54	YTD DVC REV	2,392,727.07				

Total Revenue \$8,411,295.39

Fuel Adjustment Revenue

JACKSON ENERGY COOPERATIVE

FEB 27, 2010 08:22 S A L E S R E P O R T --- RATE

REVENUE MO/YR: 02/2010 / FROM: 29-JAN-2010 19:17:10 / TO: 27-FEB-2010 08:22:22 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

KVA MIN BILLS 0 DMD BILLS 0 FINALED CONS 0 FINALED CONS 0 FINALED CONS 0 FINALED CONS 0 FINALED CONS 0 FINALED CONS

YTD KWH 00 YTD REV .00 YTD DVC REV .00

	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE	0	.00	.00	.00	.00	0	.00	.00	.00
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	0	0	10	10	0	0	0	0
RATE/SVC MIN	0	0	0	0	0	0	0	0	0
KVA MIN BILLS	0	0	0	0	0	0	0	0	0
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE	0	.00	.00	.00	.00	0	.00	.00	.00
65STL	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	0	0	1	1	0	0	0	0
RATE/SVC MIN	0	0	0	0	0	0	0	0	0
KVA MIN BILLS	0	0	0	0	0	0	0	0	0
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE	0	425.53	.00	.00	1,183.50	9,812	78.53	.00	.00
NEW	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	425.53	.00	.00	1,183.50	9,812	78.53	.00	.00
BILLED CONS	0	1	2	528	530	0	0	0	0
RATE/SVC MIN	0	0	0	126	0	0	0	0	0
KVA MIN BILLS	0	0	1	0	0	0	0	0	0
YTD KWH	104,293	YTD REV	10,492.13	YTD DVC REV	55.80				

	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE	111,227,069	10,600,788.94	208,369.82	585,009.50	201,674.72	1,644,048	904,082.33	.00	.00
TOTAL	7,732	1,377.91	.00	27.15	318.94	0	77.20	.00	.00
ADJ	111,219,337	10,602,166.85	208,369.82	584,982.35	201,355.78	1,644,048	904,005.13	.00	.00
NET	52299	ACTIVE CONS	51946	INACTIVE CONS	18730	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
BILLED CONS	1646	MULT METERS	64	DEVICES	21619	70676	.00	.00	.00
RATE/SVC MIN	0	FINALED CONS	671	DMD BILLS	0	0	.00	.00	.00
KVA MIN BILLS	0	YTD REV	22,232,182.09	YTD DVC REV	429,414.35				
YTD KWH	227,293,531	YTD REV	22,232,182.09	YTD DVC REV	429,414.35				

Total Revenue \$11,596,874.80

Fuel Adjustment Revenue

JACKSON ENERGY COOPERATIVE

MAR 31, 2010 19:11

S A L E S R E P O R T --- RATE
 REVENUE MO/YR: 03/2010 / FROM: 27-FEB-2010 08:22:22 / TO: 31-MAR-2010 19:11:11 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0

YTD KWH	00	YTD REV	.00	YTD DVC REV	.00	DVC KWH	0	PCA ADJ 1	.00	PCA ADJ 2	.00	PCA ADJ 3	.00
RATE	60CHU	KWH REV	.00	SVC CHG	.00	DVC REV	.00	PCA ADJ 1	.00	PCA ADJ 2	.00	PCA ADJ 3	.00
ADJ	ADJ	.00	.00	.00	.00	.00	0	.00	.00	.00	.00	.00	.00
NET	NET	.00	.00	.00	.00	.00	0	.00	.00	.00	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	1.0	TOTAL CONS	1.0	TOTAL CONS	1.0	PCA ADJ 4	.00	PCA ADJ 5	.00	PCA ADJ 6	.00
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0	DEVICES	0	ADJ-->	.00	.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	DMD BILLS	0	NET-->	.00	.00	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00	YTD DVC REV	.00						

RATE	65STL	KWH REV	.00	SVC CHG	.00	DVC REV	.00	PCA ADJ 1	.00	PCA ADJ 2	.00	PCA ADJ 3	.00
ADJ	ADJ	.00	.00	.00	.00	.00	0	.00	.00	.00	.00	.00	.00
NET	NET	.00	.00	.00	.00	.00	0	.00	.00	.00	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	1	TOTAL CONS	1	TOTAL CONS	1	PCA ADJ 4	.00	PCA ADJ 5	.00	PCA ADJ 6	.00
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0	DEVICES	0	ADJ-->	.00	.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	DMD BILLS	0	NET-->	.00	.00	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00	YTD DVC REV	.00						

RATE	NEW	KWH REV	394.28	SVC CHG	.00	DVC REV	1,208.42	PCA ADJ 1	33.14	PCA ADJ 2	.00	PCA ADJ 3	.00
ADJ	ADJ	.00	.00	.00	.00	.00	0	.00	.00	.00	.00	.00	.00
NET	NET	.00	.00	.00	.00	.00	0	.00	.00	.00	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	394.28	TOTAL CONS	529	TOTAL CONS	531	PCA ADJ 4	33.14	PCA ADJ 5	.00	PCA ADJ 6	.00
RATE/SVC MIN	0	MULT METERS	0	DEVICES	126	DEVICES	126	ADJ-->	.00	.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	DMD BILLS	0	NET-->	.00	.00	.00	.00	.00
YTD KWH	153,092	YTD REV	15,883.78	YTD DVC REV	83.70	YTD DVC REV	83.70						

RATE	TOTAL	KWH REV	9,486,866.62	SVC CHG	584,330.03	DVC REV	209,430.99	PCA ADJ 1	331,411.10	PCA ADJ 2	.00	PCA ADJ 3	.00
ADJ	ADJ	1,554.97	1,554.97	12.58	12.58	1,050.38	3,414	71.16	.00	.00	.00	.00	.00
NET	NET	9,485,311.65	9,485,311.65	584,342.61	584,342.61	208,380.61	1,642,465	331,339.94	.00	.00	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	52260	TOTAL CONS	18796	TOTAL CONS	70745	PCA ADJ 4	.00	PCA ADJ 5	.00	PCA ADJ 6	.00
RATE/SVC MIN	0	MULT METERS	1621	DEVICES	21605	DEVICES	21605	ADJ-->	.00	.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	DMD BILLS	0	NET-->	.00	.00	.00	.00	.00
YTD KWH	323,619,635	YTD REV	32,721,497.03	YTD DVC REV	643,412.95	YTD DVC REV	643,412.95						

Fuel Adjustment Revenue

Total Revenue \$10,489,314.94

REVENUE MO/YR: 04/2010 / FROM: 31-MAR-2010 19:11:11 / TO: 30-APR-2010 19:22:44 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0

YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	10	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
65STL	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NEW	0	261.39	.00	.00	1,259.86	9,936	19.83-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	261.39	.00	.00	1,259.86	9,936	19.83-	.00	.00
BILLED CONS	0	ACTIVE CONS	2	INACTIVE CONS	532	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	127		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0		.00	.00	.00
YTD KWH	181,596	YTD REV	19,231.17	YTD DVC REV	111.60		.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	68,122,703	6,832,761.48	214,722.49	584,771.56	211,389.65	1,642,569	138,848.00-	.00	.00
ADJ	5,066-	2,661.31-	.00	57.88-	506.42-	0	37.27	.00	.00
NET	68,117,637	6,830,100.17	214,722.49	584,713.68	210,883.23	1,642,569	138,810.73-	.00	.00
BILLED CONS	52384	ACTIVE CONS	51766	INACTIVE CONS	19063	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1490	MULT METERS	28	DEVICES	21634		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	886	DMD BILLS	0		.00	.00	.00
YTD KWH	393,379,841	YTD REV	40,561,916.60	YTD DVC REV	857,583.40		.00	.00	.00

Total Revenue \$7,840,419.57

Fuel Adjustment Revenue

JACKSON ENERGY COOPERATIVE

AUG 31, 2010 19:46
 REVENUE MO/YR: 08/2010 / FROM: 31-JUL-2010 09:56:11 / TO: 31-AUG-2010 19:46:13 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0
 YTD KWH 00 YTD REV 0.00 YTD DVC REV 0.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	10	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	0.00	YTD DVC REV	0.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
65STL	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	0.00	YTD DVC REV	0.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NEW	0	183.28	.00	.00	1,109.98	9,868	160.72-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	183.28	.00	.00	1,109.98	9,868	160.72-	.00	.00
BILLED CONS	0	ACTIVE CONS	2	INACTIVE CONS	535	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	127		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	2	DMD BILLS	0		.00	.00	.00
YTD KWH	276,744	YTD REV	29,230.47	YTD DVC REV	5.76				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	85,126,216	7,157,379.34	241,894.93	585,624.73	187,724.62	1,641,570	1,413,442.06-	.00	.00
ADJ	9,075-	16.75	.00	41.23-	824.36-	0	168.62	.00	.00
NET	85,117,141	7,157,396.09	241,894.93	585,583.50	186,900.26	1,641,570	1,413,273.44-	.00	.00
BILLED CONS	51823	ACTIVE CONS	51879	INACTIVE CONS	19277	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1510	MULT METERS	26	DEVICES	21504		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	793	DMD BILLS	0		.00	.00	.00
YTD KWH	687,792,161	YTD REV	69,833,180.99	YTD DVC REV	1,711,566.71				

Fuel Adjustment Revenue

Total Revenue \$8,171,774.78

REVENUE MO/YR: 09/2010 / FROM: 31-AUG-2010 19:46:13 / TO: 30-SEP-2010 19:22:20 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 DMD BILLS 0

YTD KWH 00 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	10	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
65STL	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NEW	0	155.58	.00	.00	1,228.20	9,931	50.87-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	155.58	.00	.00	1,228.20	9,931	50.87-	.00	.00
BILLED CONS	0	ACTIVE CONS	2	INACTIVE CONS	535	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	127		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	2	DMD BILLS	0		.00	.00	.00
YTD KWH	303,837	YTD REV	32,257.00	YTD DVC REV	24.36		.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	75,260,135	7,033,895.52	235,620.96	585,411.04	204,887.26	1,630,832	390,696.31-	.00	.00
ADJ	72,369-	6,786.88-	.00	102.96-	429.41-	0	426.38	.00	.00
NET	75,187,766	7,027,108.64	235,620.96	585,308.08	204,457.85	1,630,832	390,269.93-	.00	.00
BILLED CONS	51805	ACTIVE CONS	51895	INACTIVE CONS	19348	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1482	MULT METERS	27	DEVICES	21526		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	776	DMD BILLS	0		.00	.00	.00
YTD KWH	764,610,759	YTD REV	77,885,676.52	YTD DVC REV	1,924,362.10		.00	.00	.00

Total Revenue \$8,052,495.53

Fuel Adjustment Revenue

OCT 30, 2010 09:20 JACKSON ENERGY COOPERATIVE S A L E S R E P O R T --- RATE
 REVENUE MO/YR: 10/2010 / FROM: 30-SEP-2010 19:22:20 / TO: 30-OCT-2010 09:20:08 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0

YTD KWH	00	YTD REV	.00	YTD DVC REV	.00	DVC KWH	0	PCA ADJ 1	.00	PCA ADJ 2	.00	PCA ADJ 3	.00
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	0	PCA ADJ 1	.00	PCA ADJ 2	.00	PCA ADJ 3	.00
65STL	0	.00	.00	.00	.00	0	0	.00	.00	.00	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	0	.00	.00	.00	.00	.00	.00
NET	0	.00	.00	.00	.00	0	0	.00	.00	.00	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	10	TOTAL CONS	10	PCA ADJ 4	.00	PCA ADJ 5	.00	PCA ADJ 6	.00
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0	ADJ-->	ADJ-->	.00	.00	.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	NET-->	NET-->	.00	.00	.00	.00	.00	.00

YTD KWH	00	YTD REV	.00	YTD DVC REV	.00	DVC KWH	0	PCA ADJ 1	.00	PCA ADJ 2	.00	PCA ADJ 3	.00
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	0	PCA ADJ 1	.00	PCA ADJ 2	.00	PCA ADJ 3	.00
65STL	0	.00	.00	.00	.00	0	0	.00	.00	.00	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	0	.00	.00	.00	.00	.00	.00
NET	0	.00	.00	.00	.00	0	0	.00	.00	.00	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	.00	PCA ADJ 5	.00	PCA ADJ 6	.00
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0	ADJ-->	ADJ-->	.00	.00	.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	NET-->	NET-->	.00	.00	.00	.00	.00	.00

YTD KWH	00	YTD REV	.00	YTD DVC REV	.00	DVC KWH	0	PCA ADJ 1	.00	PCA ADJ 2	.00	PCA ADJ 3	.00
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	0	PCA ADJ 1	.00	PCA ADJ 2	.00	PCA ADJ 3	.00
NEW	0	114.87	.00	.00	1,219.00	9,610	0	20.69	.00	.00	.00	.00	.00
ADJ	0	.00	.00	.00	86.61	0	0	6.39	.00	.00	.00	.00	.00
NET	0	114.87	.00	.00	1,132.39	9,610	0	14.30	.00	.00	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	2	INACTIVE CONS	536	TOTAL CONS	538	PCA ADJ 4	.00	PCA ADJ 5	.00	PCA ADJ 6	.00
RATE/SVC MIN	0	MULT METERS	0	DEVICES	127	ADJ-->	ADJ-->	.00	.00	.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	5	DMD BILLS	0	NET-->	NET-->	.00	.00	.00	.00	.00	.00

YTD KWH	325,695	YTD REV	34,800.50	YTD DVC REV	42.96	DVC KWH	0	PCA ADJ 1	.00	PCA ADJ 2	.00	PCA ADJ 3	.00
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	0	PCA ADJ 1	.00	PCA ADJ 2	.00	PCA ADJ 3	.00
TOTAL	60,036,206	5,699,166.09	228,581.11	585,182.22	209,883.18	1,625,865	0	134,374.17	.00	.00	.00	.00	
ADJ	78,667-	21,007.82-	.00	128.05-	1,321.01-	0	0	134,199.64	.00	.00	.00	.00	
NET	59,957,539	5,678,158.27	228,581.11	585,054.17	208,562.17	1,625,865	0	134,174.53-	.00	.00	.00	.00	
BILLED CONS	52016	ACTIVE CONS	51893	INACTIVE CONS	19401	TOTAL CONS	71294	PCA ADJ 4	.00	PCA ADJ 5	.00	PCA ADJ 6	.00
RATE/SVC MIN	1425	MULT METERS	31	DEVICES	21461	ADJ-->	ADJ-->	.00	.00	.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	754	DMD BILLS	0	NET-->	NET-->	.00	.00	.00	.00	.00	.00

Fuel Adjustment Revenue

Total Revenue \$6,700,355.72

REVENUE MO/YR: 11/2010 / FROM: 30-OCT-2010 09:20:08 / TO: 30-NOV-2010 20:36:53 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0

YTD KWH 00 YTD REV .00 YTD DVC REV .00

	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE									
60CHU	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	0	0	10	10	0	0	0	0
RATE/SVC MIN	0	0	0	0	0	0	0	0	0
KVA MIN BILLS	0	0	0	0	0	0	0	0	0
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE									
65STL	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	0	0	1	1	0	0	0	0
RATE/SVC MIN	0	0	0	0	0	0	0	0	0
KVA MIN BILLS	0	0	0	0	0	0	0	0	0
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE									
NEW	0	119.71	.00	.00	1,155.74	9,430	71.40	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	119.71	.00	.00	1,155.74	9,430	71.40	.00	.00
BILLED CONS	1	0	2	537	537	0	0	0	0
RATE/SVC MIN	1	0	0	128	0	0	0	0	0
KVA MIN BILLS	0	0	2	0	0	0	0	0	0
YTD KWH	349,647	YTD REV	37,613.44	YTD DVC REV	61.56				

	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE									
TOTAL	64,275,427	5,789,026.64	218,128.71	585,310.19	201,088.13	1,626,759	500,172.24	.00	.00
ADJ	23,389	1,769.67	1,162.10	14.45	1,004.37	0	221.12	.00	.00
NET	64,298,816	5,790,796.31	219,290.81	585,295.74	200,083.76	1,626,759	500,393.36	.00	.00
BILLED CONS	52226	0	51930	19457	19457	71387	0	0	0
RATE/SVC MIN	1466	0	25	21504	0	0	0	0	0
KVA MIN BILLS	0	0	722	0	0	0	0	0	0
YTD KWH	892,119,738	YTD REV	91,381,498.86	YTD DVC REV	2,348,775.21				

Total Revenue \$6,795,466.62

Fuel Adjustment Revenue

JACKSON ENERGY COOPERATIVE CORPORATION	Exhibit	4
	Page	1
SCHEDULE OF CHANGE IN BASE FUEL COST PER KWH	of	1

COMPUTATION OF CHANGE:

PROPOSED CHANGE IN KWH PER EAST KENTUCKY POWER	(0.00639)
DIVIDED BY 100 - 5.42% (12-MONTH AVG. LINE LOSS AT 10/31/10)	<u>0.94580</u>
PROPOSED CHANGE IN KWH PER JACKSON ENERGY COOP.	<u><u>(0.00676)</u></u>

	PRESENT RATES	PROPOSED CHANGE	PROPOSED RATES
SCHEDULE 10 - RESIDENTIAL, FARM AND NON-FARM SERVICE			
CUSTOMER CHARGE	\$10.44		\$10.44
ALL KWH	\$0.10525	(\$0.00676)	\$0.09849
SCHEDULE 11 - RESIDENTIAL - OFF PEAK MARKETING RATE			
ALL KWH	\$0.06315	(\$0.00406)	\$0.05909
SCHEDULE 20 - COMMERCIAL			
CUSTOMER CHARGE	\$27.47		\$27.47
ALL KWH	\$0.09485	(\$0.00676)	\$0.08809
SCHEDULE 22 - COMMERCIAL - OFF-PEAK RETAIL MARKETING RATE			
ALL KWH	\$0.05691	(\$0.00406)	\$0.05285
SCHEDULE 40 - LARGE POWER SERVICE MORE THAN 50KW BUT LESS THAN 274 KW			
CUSTOMER CHARGE	\$49.45		\$49.45
DEMAND CHARGE PER KW	\$6.59		\$6.59
ALL KWH	\$0.07255	(\$0.00676)	\$0.06579
SCHEDULE 46 - LARGE POWER SERVICE 500 KW AND OVER			
CUSTOMER CHARGE	\$1,079.86		\$1,079.86
DEMAND CHARGE PER KW	\$6.84		\$6.84
ALL KWH	\$0.05778	(\$0.00676)	\$0.05102
SCHEDULE 47 - LARGE POWER SERVICE - 500 KW TO 4,999 KW			
CUSTOMER CHARGE	\$1,079.86		\$1,079.86
DEMAND CHARGE PER KW OF CONTRACT DEMAND	\$6.84		\$6.84
DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND	\$9.50		\$9.50
ALL KWH	\$0.05882	(\$0.00676)	\$0.05206
SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE			
CUSTOMER CHARGE	\$1,202.46		\$1,202.46
DEMAND CHARGE PER KW OF CONTRACT DEMAND	\$6.84		\$6.84
DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND	\$9.50		\$9.50
ALL KWH	\$0.05218	(\$0.00676)	\$0.04542
SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS			
CUSTOMER CHARGE	\$16.49		\$16.49
ALL KWH	\$0.10159	(\$0.00676)	\$0.09483
SCHEDULE 52 - ALL ELECTRIC SCHOOLS			
CUSTOMER CHARGE	\$43.96		\$43.96
ALL KWH	\$0.08566	(\$0.00676)	\$0.07890
SCHEDULE 0L - OUTDOOR LIGHTING SERVICE			
400 WATT MERCURY VAPOR COBRA HEAD LIGHT AT 156 KWH	\$16.20	(\$1.05)	\$15.15
200 WATT HPS 22,000 LUMENS COBRA HEAD LIGHT AT 87 KWH	\$16.84	(\$0.59)	\$16.25
250 WATT HPS 27,500 LUMEN COBRA HEAD LIGHT AT 88 KWH	\$13.41	(\$0.59)	\$12.82
400 WATT HPS 50,000 LUMENS COBRA HEAD LIGHT AT 169 KWH	\$13.91	(\$1.14)	\$12.77
175 WATT MERCURY VAPOR SECURITY LIGHT AT 72 KWH	\$9.64	(\$0.49)	\$9.15
400 WATT MERCURY VAPOR FLOOD LIGHT AT 156 KWH	\$18.43	(\$1.05)	\$17.38
1,000 WATT MERCURY VAPOR FLOOD LIGHT AT 376 KWH	\$36.80	(\$2.54)	\$34.26
100 WATT HPS 9,500 LUMENS SECURITY LIGHT AT 72 KWH	\$9.64	(\$0.49)	\$9.15
250 WATT HPS 27,500 LUMEN FLOOD LIGHT AT 88 KWH	\$14.94	(\$0.59)	\$14.35
400 WATT HPS 50,000 LUMEN FLOOD LIGHT AT 159 KWH	\$18.07	(\$1.07)	\$17.00
175 WATT MERCURY VAPOR ACORN LIGHT AT 72 KWH	\$17.00	(\$0.49)	\$16.51
100 WATT HPS 9,500 LUMENS ACORN LIGHT AT 42 KWH	\$11.62	(\$0.28)	\$11.34
100 WATT HPS 9,500 LUMENS COLONIAL LIGHT AT 42 KWH	\$7.89	(\$0.28)	\$7.61
175 WATT MERCURY VAPOR COLONIAL LIGHT AT 72 KWH	\$9.50	(\$0.49)	\$9.01
400 WATT HPS 50,000 LUMENS INTERSTATE LIGHT AT 156 KWH	\$21.37	(\$1.05)	\$20.32
70 WATT HPS 4,000 LUMEN COLONIAL LIGHT AT 20 KWH	\$11.44	(\$0.14)	\$11.30

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
4th Revised Sheet No. 1
Cancelling P.S.C. NO. 5
3rd Revised Sheet No. 1

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 10
RESIDENTIAL SERVICE

Availability

Available only to the consumers for residential uses. (T)

Rate

Customer Charge Per Month	\$10.44
All kWh	\$0.10525 per kWh
	\$0.09849 (D)

Minimum Charges

The minimum monthly charge is the customer charge.

Type of Service

Single-phase, 120/240 volt, 150 KVA or below.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____
Date of Issue: January 25, 2011 Date Effective: March 1, 2011
Issued By: Donald Shafer President & CEO. Brent Kirkley

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEBOVEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 3/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
3rd Revised Sheet No. 2
Cancelling P.S.C. NO. 5
2nd Revised Sheet No. 2

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 11
RESIDENTIAL SERVICE – OFF PEAK
RETAIL MARKETING RATE

Availability

Available to the consumers eligible for the Schedule 10, Residential Service tariff. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 10, Residential Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month

~~\$0.06815~~ per kWh ~~(A)~~
\$0.05909 (D)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April

12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 a.m.

Type of Service

Single-phase, 120/240 volt.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. 2010-00176 DATED January 14, 2011.

Date of Issue: January 14, 2011 Date Effective: January 14, 2011

Issued By: _____ President & CEO.

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
3rd Revised Sheet No. 3
Cancelling P.S.C. NO. 5
2nd Revised Sheet No. 3

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 20
COMMERCIAL SERVICE LESS THAN 50 KW

Availability

Available to commercial loads whose load requirements monthly average over a 12 month period is less than 50 kW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month	\$27.47	(I)
All kWh per month	\$0.02488 per kWh	(D)
	\$0.08809	(D)

Minimum Monthly Charge

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. 2010-00176 DATED January 14, 2011

Date of Issue: January 14, 2011 Date Effective: January 14, 2011

Issued By: _____ President & CEO .

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
3rd Revised Sheet No. 4
Cancelling P.S.C. NO. 5
2nd Revised Sheet No. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 22
COMMERCIAL SERVICE – OFF PEAK
RETAIL MARKETING RATE

Availability

Available to the consumers eligible for the Schedule 20, Commercial Service Less than 50 KW. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 20, Commercial Service Less than 50 KW. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month	\$0.05691 per kWh	XXX
	\$0.05285	(D)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. 2010-00176 DATED January 14, 2011.

Date of Issue: January 14, 2011 Date Effective: January 14, 2011

Issued By: _____ President & CEO .

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
3rd Revised Sheet No. 5
Cancelling P.S.C. NO. 5
2nd Revised Sheet No. 5

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 40
LARGE POWER LOADS 50 KW AND OVER

Availability

Available to large power loads whose load requirements monthly average over a 12 month period is 50 kW and over.

Rate

Customer Charge Per Month	\$49.45	(I)
Demand Charge Per Month	\$ 6.59 per kW	(I)
All kWh per month	\$0.07255 per kWh	(D)
	\$0.06579	(D)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered and adjusted for power factor as provided below.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$$

Minimum Monthly Charge

The minimum monthly charge will be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
3rd Revised Sheet No. 6
Cancelling P. S.C. NO. 5
2nd Revised Sheet No. 6

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 46
LARGE POWER RATE – 500 KW AND OVER

Availability

Available to all consumers whose load requirements monthly average over a 12 month period is 500 kW or greater.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$1,079.86	(I)
Demand Charge Per Month	\$ 6.84 per kW	(I)
Energy Charge	\$\$\$5.778 per kWh	(I)
	\$0.05102	(D)

Determination of Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kWh}}{\text{actual power factor}}$$

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
3rd Revised Sheet No. 8
Cancelling P.S.C. No. 5
2nd Revised Sheet No. 8

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 47
LARGE POWER RATE – 500 KW AND OVER

Availability

Available to consumers whose load requirements monthly average over a 12 month period is 500 kW or greater.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$1,079.86	(I)
Demand Charge Per kW of Contract Demand	\$ 6.84	(I)
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 9.50	(I)
Energy Charge per kWh	\$0.05888 \$0.05206	(D) (D)

Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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KENTUCKY IN CASE NO. 2010-00176 DATED January 14, 2011.

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
3rd Revised Sheet No. 10
Cancelling P.S.C. NO. 5
2nd Revised Sheet No. 10

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 48
LARGE POWER RATE – 5,000 KW AND OVER

Availability

Available to consumers whose load requirements monthly average over a 12 month period is 5,000 kW or greater.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$1,202.46	(I)
Demand Charge Per kW of Contract Demand	\$ 6.84	(I)
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 9.50	(I)
Energy Charge per kWh	\$0.05218 \$0.04542	(I) (D)

Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
4th Revised Sheet No. 12
Cancelling P.S.C. NO. 5
3rd Revised Sheet No. 12

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 50
SCHOOLS, CHURCHES, COMMUNITY HALLS AND COMMUNITY PARKS

Availability

Non-commercial and non-industrial loads such as schools, churches, community buildings, parks and organizations shall be on this rate. (T)
(T)

Rate

Customer Charge Per Month \$ 16.49
All kWh per Month ~~\$0.1059~~ per kWh (D)
\$0.09483

Minimum Charges

The minimum monthly charge under the above rate shall be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

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Issued By: Donald R. Schaefer President & CEO. Brent Kirtley

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 3/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
3rd Revised Sheet No. 13
Cancelling P.S.C. NO. 5
2nd Revised Sheet No. 13

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 52
ALL ELECTRIC SCHOOLS (A.E.S.)

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Rate

Customer Charge Per Month	\$ 43.96	(I)
All kWh per Month	\$0.08766 per kWh	(D)
	\$0.07890	(D)

Minimum Charges

The minimum monthly charge will be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

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