

SHEEHAN, BARNETT, DEAN, PENNINGTON & LITTLE, P.S.C.

ATTORNEYS AT LAW
114 SOUTH FOURTH STREET
P.O. BOX 1517
DANVILLE, KENTUCKY 40423-1517

Telephone (859) 236-2641
Fax Number (859) 236-0081

JAMES WILLIAM BARNETT
JAMES HADDEN DEAN
HENRY VINCENT PENNINGTON, III
RAMONA CASTELLVI LITTLE
STEPHEN ABELL DEXTER

OF COUNSEL
ELIZABETH NICKELS LENN

RETIRED
JAMES G. SHEEHAN, JR.

RECEIVED

FEB 26 2011

**PUBLIC SERVICE
COMMISSION**

February 23, 2011

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

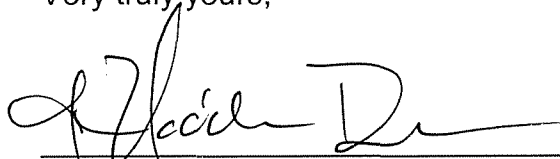
RE: Case No. 2010-00503

Dear Mr. Derouen:

Please find enclosed the original and (10) copies of the information requested in Case No. 2010-00503, An Examination of the Application of the Fuel Adjustment Clause of Inter-County Energy Cooperative Corporation from November 1, 2008 Through October 31, 2010. Sheree Gilliam, Vice President-Customer Services, will be the witness responsible for responding to the questions related to the information provided.

Should you need additional information concerning this filing, please let me know.

Very truly yours,




J. HADDEN DEAN, ESQ.
Legal Counsel for Inter-County Energy Cooperative

Enclosures



INTER COUNTY
ENERGY COOPERATIVE

A Touchstone Energy Cooperative 

RECEIVED

FEB 26 2011

**PUBLIC SERVICE
COMMISSION**

CASE NO. 2010-00503

An Examination of the Application of the Fuel Adjustment Clause
of Inter-County Energy Cooperative Corporation
From November 1, 2008 through October 31, 2010

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

P.O. Box 87 • Danville, KY 40423-0087

Phone: (859) 236-4561 • Fax: (859) 236-3627

INTER-COUNTY ENERGY COOPERATIVE


P. O. Box 87 • Danville, KY 40423-0087

Case No. 2010-00503

CONTENT

Affidavit	In the Matter of An Examination of Application of The Fuel Adjustment Clause of Inter-County Energy Cooperative Corporation From November 1, 2008 To October 31, 2010
Item 1	(a) Calculation of the 12-Month Average Line Loss By Month For November 2008 Through October 2010 (b) Measures Taken To Reduce Line Loss
Item 2	Calculation of Monthly Over or Under Recovery of Fuel Costs From November 1, 2008 Through October 31, 2010
Item 3	Monthly Revenue Reports (Monthly Billing Summaries) From November 1, 2008 Through October 31, 2010
Item 4	Schedule Showing Calculation of Increase or Decrease In Inter-County's Base Fuel Costs Per kWh as Proposed By Its Wholesale Supplier Adjusted For Inter-County's 12-Month Average Line Loss for November 2008 Through October 2010
Item 5	Schedule of Present and Proposed Rates That Inter-County Seeks To Change Pursuant to 807 KAR 5:056 As Calculated in Item 4
Item 6	Proposed Changes In Rates
Witness	For Each Area of Information Requested


INTER COUNTY
ENERGY COOPERATIVE

A Touchstone Energy Cooperative 

February 4, 2011

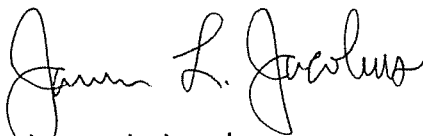
Mr. Jeff Derouen
Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
Frankfort, KY 40601

Dear Mr. Derouen:

Enclosed are the original and (5) copies of the Chief Executive Officer's Affidavit Case No. 2010-00503 for Inter-County Energy Cooperative Corporation.

Should you need additional information on this filing, please do not hesitate to contact this office.

Sincerely,



James L. Jacobus
President/CEO

Enclosure(s)

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

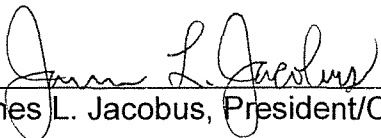
In the Matter of:

AN EXAMINATION OF THE APPLICATION)
OF THE FUEL ADJUSTMENT CLAUSE OF)
INTER-COUNTY ENERGY COOPERATIVE) CASE NO. 2010-00503
CORPORATION FROM NOVEMBER 1, 2008)
THROUGH OCTOBER 31, 2010)

AFFIDAVIT

The affiant, James L. Jacobus, President/Chief Executive Officer of Inter-County Energy Cooperative Corporation, 1009 Hustonville Road, P.O. Box 87, Danville, Kentucky 40423-0087, states that for the period between November 1, 2008 through October 31, 2010, Inter-County Energy Cooperative Corporation has operated in compliance with each and every provision of the uniform fuel adjustment clause, as prescribed in 807 KAR 5:056, Section 1(12), and that no inquiries or complaints regarding the fuel adjustment clause have been received during said period.

Witness my hand this 4th day of February 2011.



James L. Jacobus, President/CEO

Subscribed and sworn before me this 4th day of February 2011.



Notary Public State at Large

My Commission Expires July 15, 2013

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

December-08

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	474,114,210	447,027,517	668,901	26,417,792
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	37,648,471	32,850,550	33,789	4,764,132
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	41,307,500	33,846,371	51,656	7,409,473
MOST RECENT TWELVE MONTH TOTAL	477,773,239	448,023,338	686,768	29,063,133
D/A=% LOSS:	6.08%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

January-09

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	477,773,239	448,023,338	686,768	29,063,133
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	46,697,426	41,935,926	53,992	4,707,508
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	52,965,260	29,826,510	66,606	23,072,144
MOST RECENT TWELVE MONTH TOTAL	484,041,073	435,913,922	699,382	47,427,769
D/A=% LOSS:	9.80%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

February-09

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	484,041,073	435,913,922	699,382	47,427,769
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	57,425,222	49,598,052	55,608	7,771,562
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	53,274,356	53,488,956	56,453	(271,053)
MOST RECENT TWELVE MONTH TOTAL	479,890,207	439,804,826	700,227	39,385,154
D/A=% LOSS:	8.21%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

March-09

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	479,890,207	439,804,826	700,227	39,385,154
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	49,963,674	51,368,614	58,539	(1,463,479)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	41,885,268	50,953,078	66,996	(9,134,806)
MOST RECENT TWELVE MONTH TOTAL	471,811,801	439,389,290	708,684	31,713,827
D/A=% LOSS:	6.72%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

April-09

	(A)	(B)	(C)	(D)
	KWH PURCHASED	KWH SOLD	OFFICE USE	KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	471,811,801	439,389,290	708,684	31,713,827
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	42,878,765	44,451,202	75,482	(1,647,919)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	38,469,309	35,002,847	53,976	3,412,486
MOST RECENT TWELVE MONTH TOTAL	467,402,345	429,940,935	687,178	36,774,232
D/A= % LOSS:	7.87%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

May-09

	(A)	(B)	(C)	(D)
	KWH PURCHASED	KWH SOLD	OFFICE USE	KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	467,402,345	429,940,935	687,178	36,774,232
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	31,511,638	32,499,188	50,796	(1,038,346)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	31,701,565	32,474,822	86,966	(860,223)
MOST RECENT TWELVE MONTH TOTAL	467,592,272	429,916,569	723,348	36,952,355
D/A= % LOSS:	7.90%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

June-09

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	467,592,272	429,916,569	723,348	36,952,355
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	28,369,989	27,493,754	60,287	815,948
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	29,343,335	28,472,793	60,959	809,583
MOST RECENT TWELVE MONTH TOTAL	468,565,618	430,895,608	724,020	36,945,990
D/A=% LOSS:	7.88%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

July-09

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	468,565,618	430,895,608	724,020	36,945,990
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	36,667,233	32,551,234	46,184	4,069,815
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	35,398,081	28,283,828	55,374	7,058,879
MOST RECENT TWELVE MONTH TOTAL	467,296,466	426,628,202	733,210	39,935,054
D/A=% LOSS:	8.55%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

August-09

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	467,296,466	426,628,202	733,210	39,935,054
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	39,176,445	35,687,812	54,844	3,433,789
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	34,737,954	34,522,479	59,316	156,159
MOST RECENT TWELVE MONTH TOTAL	462,857,975	425,462,869	737,682	36,657,424
D/A=% LOSS:	7.92%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

September-09

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	462,857,975	425,462,869	737,682	36,657,424
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	38,649,372	36,442,764	76,315	2,130,293
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	37,042,962	33,455,887	53,259	3,533,816
MOST RECENT TWELVE MONTH TOTAL	461,251,565	422,475,992	714,626	38,060,947
D/A=% LOSS:	8.25%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

October-09

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	461,251,565	422,475,992	714,626	38,060,947
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	33,437,568	34,367,771	49,741	(979,944)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	30,616,059	33,456,548	54,237	(2,894,726)
MOST RECENT TWELVE MONTH TOTAL	458,430,056	421,564,769	719,122	36,146,165
D/A=% LOSS:	7.88%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

November-09

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	458,430,056	421,564,769	719,122	36,146,165
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	31,688,407	27,780,650	53,324	3,854,433
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	31,095,878	29,344,160	43,049	1,708,669
MOST RECENT TWELVE MONTH TOTAL	457,837,527	423,128,279	708,847	34,000,401
D/A=% LOSS:	7.43%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

December-09

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	457,837,527	423,128,279	708,847	34,000,401
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	41,307,500	33,846,371	51,656	7,409,473
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	34,861,792	29,487,847	54,265	5,319,680
MOST RECENT TWELVE MONTH TOTAL	451,391,819	418,769,755	711,456	31,910,608
D/A=% LOSS:	7.07%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

January-10

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	451,391,819	418,769,755	711,456	31,910,608
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	52,965,260	29,826,510	66,606	23,072,144
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	52,185,894	38,511,506	69,999	13,604,389
MOST RECENT TWELVE MONTH TOTAL	450,612,453	427,454,751	714,849	22,442,853
D/A=% LOSS:	4.98%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

February-10

	(A)	(B)	(C)	(D)
	KWII	KWII	OFFICE	KWII
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	450,612,453	427,454,751	714,849	22,442,853
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	53,274,356	53,488,956	56,453	(271,053)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	61,610,039	56,785,419	68,206	4,756,414
MOST RECENT TWELVE MONTH TOTAL	458,948,136	430,751,214	726,602	27,470,320
D/A=% LOSS:	5.99%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

March-10

	(A)	(B)	(C)	(D)
	KWII	KWII	OFFICE	KWII
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	458,948,136	430,751,214	726,602	27,470,320
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	41,885,268	50,953,078	66,996	(9,134,806)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	53,964,331	50,720,963	62,620	3,180,748
MOST RECENT TWELVE MONTH TOTAL	471,027,199	430,519,099	722,226	39,785,874
D/A=% LOSS:	8.45%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

April-10

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	471,027,199	430,519,099	722,226	39,785,874
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	38,469,309	35,002,847	53,976	3,412,486
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	39,593,782	47,706,856	49,288	(8,162,362)
MOST RECENT TWELVE MONTH TOTAL	472,151,672	443,223,108	717,538	28,211,026
 D/A=% LOSS:		5.97%		

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

May-10

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	472,151,672	443,223,108	717,538	28,211,026
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	31,701,565	32,474,822	86,966	(860,223)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	27,796,151	32,867,894	57,436	(5,129,179)
MOST RECENT TWELVE MONTH TOTAL	468,246,258	443,616,180	688,008	23,942,070
 D/A=% LOSS:		5.11%		

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

June-10

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	468,246,258	443,616,180	688,008	23,942,070
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	29,343,335	28,472,793	60,959	809,583
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	30,931,476	27,505,231	59,408	3,366,837
MOST RECENT TWELVE MONTH TOTAL	469,834,399	442,648,618	686,457	26,499,324
D/A=% LOSS:	5.64%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

July-10

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	469,834,399	442,648,618	686,457	26,499,324
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	35,398,081	28,283,828	55,374	7,058,879
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	40,186,516	30,670,250	54,813	9,461,453
MOST RECENT TWELVE MONTH TOTAL	474,622,834	445,035,040	685,896	28,901,898
D/A=% LOSS:	6.09%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

August-10

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	474,622,834	445,035,040	685,896	28,901,898
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	34,737,954	34,522,479	59,316	156,159
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	42,989,565	39,087,024	63,445	3,839,096
MOST RECENT TWELVE MONTH TOTAL	482,874,445	449,599,585	690,025	32,584,835
 D/A=% LOSS:		6.75%		

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

September-10

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	482,874,445	449,599,585	690,025	32,584,835
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	37,042,962	33,455,887	53,259	3,533,816
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	42,731,980	41,265,935	64,458	1,401,587
MOST RECENT TWELVE MONTH TOTAL	488,563,463	457,409,633	701,224	30,452,606
 D/A=% LOSS:		6.23%		

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

October-10

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	488,563,463	457,409,633	701,224	30,452,606
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	30,616,059	33,456,548	54,237	(2,894,726)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	32,362,360	37,591,932	51,414	(5,280,986)
MOST RECENT TWELVE MONTH TOTAL	490,309,764	461,545,017	698,401	28,066,346
D/A=% LOSS:	5.72%			

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

November-10

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	490,309,764	461,545,017	698,401	28,066,346
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	31,095,878	29,344,160	43,049	1,708,669
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	28,537,798	30,408,229	49,757	(1,920,188)
MOST RECENT TWELVE MONTH TOTAL	487,751,684	462,609,086	705,109	24,437,489
D/A=% LOSS:	5.01%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

Steps Taken to Reduce Line Loss

1. Inter-County Energy is progressing as scheduled with its four-year work plan. This work plan will increase the system efficiency by concentrating on conversion to 25kV, reconductoring and multi-phasing.
2. The cooperative continues to purchase transformers that are evaluated for total cost of ownership. Losses are considered in these evaluations.
3. Engineering analysis of the system power factor has been conducted. Inter-County Energy's power factor at the substation typically exceeds 98%.
4. Unused transformers are de-energized or retired.
5. Circuits are measured and balanced as well, as is practical.
6. System voltages are maintained at a level to avoid over-excitation of distribution transformers.
7. Through the use of the AMI system, circuit balancing will be verified and improved.

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Nov-08</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Dec-08</u>
1 TOTAL PURCHASES	41,307,500	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	33,846,371	A. BILLED BY SUPPLIER	\$417,256.00
3 COMPANY USE	51,656	B. (OVER) UNDER RECOVERY (L12)	(\$58,841.97)
4 TOTAL SALES (L2+L3)	33,898,027	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	7,409,473	D. RECOVERABLE FUEL COST (L13 A+B-C)	\$358,414.03
		14 NUMBER OF KWH PURCHASED	52,965,260
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Nov-08</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	\$0.00788
6 LAST FAC RATE BILLED TO CONSUMERS	\$0.01563		
7 GROSS KWH BILLED AT THE RATE ON L6	33,926,995	<u>LINE LOSS</u>	
8 ADJUSTMENTS TO BILLING (KWH)	(28,968)	16 LAST 12 MONTHS ACTUAL (%)	6.08%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	33,898,027	17 LAST MONTH USED TO COMPUTE L16	Nov-08
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	\$470,984.19	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	17.94%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	\$529,826.16		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$58,841.97)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES	93.92%
		(100% LESS PERCENTAGE ON L16)	
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	\$0.00677
		21 FAC DOLLARS PER KWH (L20/L19)	\$0.00721
		22 FAC CENTS PER KWH (L21*100)	0.72100

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00721
PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____
ISSUED ON _____
ISSUED BY _____
TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	December-08			
	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	474,114,210	447,027,517	668,901	26,417,792
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	37,648,471	32,850,550	33,789	4,764,132
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	41,307,500	33,846,371	51,656	7,409,473
MOST RECENT TWELVE MONTH TOTAL	477,773,239	448,023,338	686,768	29,063,133
D/A=% LOSS:	6.08%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Dec-08</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Jan-09</u>
1 TOTAL PURCHASES	52,965,260	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	29,826,510	A. BILLED BY SUPPLIER		\$496,314.00
3 COMPANY USE	66,606	B. (OVER) UNDER RECOVERY (L12)		\$126,003.74
4 TOTAL SALES (L2+L3)	29,893,116	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	23,072,144	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$622,317.74
		14 NUMBER OF KWH PURCHASED		53,274,356
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00932
		<u>LINE LOSS</u>		
		16 LAST 12 MONTHS ACTUAL (%)		9.80%
		17 LAST MONTH USED TO COMPUTE L16		Dec-08
		18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		43.56%
		<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
		19 SALES AS A PERCENT OF PURCHASES		90.20%
		(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.01168
		21 FAC DOLLARS PER KWH (L20/L19)		\$0.01295
		22 FAC CENTS PER KWH (L21*100)		1.29500

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.01295
PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____
ISSUED ON _____
ISSUED BY _____
TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	January-09			
	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	477,773,239	448,023,338	686,768	29,063,133
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	46,697,426	41,935,926	53,992	4,707,508
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	52,965,260	29,826,510	66,606	23,072,144
MOST RECENT TWELVE MONTH TOTAL	484,041,073	435,913,922	699,382	47,427,769
D/A=% LOSS:		9.80%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jan-09</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Feb-09</u>
1 TOTAL PURCHASES	53,274,356	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	53,488,956	A. BILLED BY SUPPLIER	\$372,248.00
3 COMPANY USE	56,453	B. (OVER) UNDER RECOVERY (L12)	(\$27,648.37)
4 TOTAL SALES (L2+L3)	53,545,409	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	(271,053)	D. RECOVERABLE FUEL COST (L13 A+B-C)	\$344,599.63
		14 NUMBER OF KWH PURCHASED	41,885,268
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jan-09</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	\$0.00889
6 LAST FAC RATE BILLED TO CONSUMERS	\$0.00721		
7 GROSS KWH BILLED AT THE RATE ON L6	54,974,868	<u>LINE LOSS</u>	
8 ADJUSTMENTS TO BILLING (KWH)	(1,429,459)	16 LAST 12 MONTHS ACTUAL (%)	8.21%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	53,545,409	17 LAST MONTH USED TO COMPUTE L16	Jan-09
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	\$358,414.03	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	-0.51%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	\$386,062.40		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$27,648.37)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES	91.79%
		(100% LESS PERCENTAGE ON L16)	
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	\$0.00823
		21 FAC DOLLARS PER KWH (L20/L19)	\$0.00897
		22 FAC CENTS PER KWH (L21*100)	0.89700

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00897
PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____
TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

February-09

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	484,041,073	435,913,922	699,382	47,427,769
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	57,425,222	49,598,052	55,608	7,771,562
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	53,274,356	53,488,956	56,453	(271,053)
MOST RECENT TWELVE MONTH TOTAL	479,890,207	439,804,826	700,227	39,385,154

D/A=% LOSS: 8.21%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Feb-09</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Mar-09</u>
1 TOTAL PURCHASES	41,885,268	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	50,953,078	A. BILLED BY SUPPLIER		\$302,098.00
3 COMPANY USE	66,996	B. (OVER) UNDER RECOVERY (I.12)		(\$38,392.22)
4 TOTAL SALES (I.2+I.3)	51,020,074	C. UNRECOVERABLE SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (I.1 - I.4)	(9,134,806)	D. RECOVERABLE FUEL COST (I.13 A+B-C)		\$263,705.78
		14 NUMBER OF KWH PURCHASED		38,469,309
		15 SUPPLIER'S FAC: \$/KWH (I.13A/I.14)		\$0.00785
		<u>LINE LOSS</u>		
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Feb-09</u>	16 LAST 12 MONTHS ACTUAL (%)		6.72%
6 LAST FAC RATE BILLED TO CONSUMERS	\$0.01295	17 LAST MONTH USED TO COMPUTE I.16		Feb-09
7 GROSS KWH BILLED AT THE RATE ON L6	52,798,777	18 LINE LOSS FOR MONTH ON I.17 (%) (L5/I.1)		-21.81%
8 ADJUSTMENTS TO BILLING (KWH)	(1,778,703)			
9 NET KWH BILLED AT THE RATE ON L6 (I.7+L.8)	51,020,074	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE I.6	\$622,317.74	19 SALES AS A PERCENT OF PURCHASES		93.28%
11 FAC REVENUE (REFUND) RESULTING FROM L6	\$660,709.96	(100% LESS PERCENTAGE ON I.16)		
(NET OF BILL ADJUSTMENT)		20 RECOVERY RATE \$ PER KWH (I.13D/I.14)		\$0.00685
12 TOTAL (OVER) OR UNDER RECOVERY (I.10 - I.11)	(\$38,392.22)	21 FAC DOLLARS PER KWH (I.20/I.19)		\$0.00734
		22 FAC CENTS PER KWH (I.21*100)		0.73400

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00734

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

March-09

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	479,890,207	439,804,826	700,227	39,385,154
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	49,963,674	51,368,614	58,539	(1,463,479)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	41,885,268	50,953,078	66,996	(9,134,806)
MOST RECENT TWELVE MONTH TOTAL	471,811,801	439,389,290	708,684	31,713,827

D/A=% LOSS: 6.72%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Mar-09</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Apr-09</u>
1 TOTAL PURCHASES	38,469,309	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	35,002,847	A. BILLED BY SUPPLIER		\$151,452.00
3 COMPANY USE	53,976	B. (OVER) UNDER RECOVERY (1.12)		\$30,139.93
4 TOTAL SALES (1.2+1.3)	35,056,823	C. UNRECOVERABLE SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (1.1 - 1.4)	3,412,486	D. RECOVERABLE FUEL COST (1.13 A+B-C)		\$181,591.93
		14 NUMBER OF KWH PURCHASED		31,701,565
		15 SUPPLIER'S FAC. \$/KWH (1.13A/1.14)		\$0.00478
		<u>LINE LOSS</u>		
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Mar-09</u>	16 LAST 12 MONTHS ACTUAL (°%)		7.87°%
6 LAST FAC RATE BILLED TO CONSUMERS	\$0.00897	17 LAST MONTH USED TO COMPUTE 1.16		Mar-09
7 GROSS KWH BILLED AT THE RATE ON 1.6	35,345,901	18 LINE LOSS FOR MONTH ON 1.17 (°%) (1.5/1.1)		8.87°%
8 ADJUSTMENTS TO BILLING (KWH)	(289,078)			
9 NET KWH BILLED AT THE RATE ON 1.6 (1.7+1.8)	35,056,823			
10 FUEL CHARGE (CREDIT) USED TO COMPUTE 1.6	\$344,599.63			
11 FAC REVENUE (REFUND) RESULTING FROM 1.6 (NET OF BILL. ADJUSTMENT)	\$314,459.70			
12 TOTAL (OVER) OR UNDER RECOVERY (1.10 -1.11)	\$30,139.93	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
		19 SALES AS A PERCENT OF PURCHASES		92.13°%
		(100°% LESS PERCENTAGE ON 1.16)		
		20 RECOVERY RATES PER KWH (1.13D/1.14)		\$0.00573
		21 FAC DOLLARS PER KWH (1.20/1.19)		\$0.00622
		22 FAC CENTS PER KWH (1.21*100)		0.62200

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00622

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____
TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

April-09

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	471,811,801	439,389,290	708,684	31,713,827
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	42,878,765	44,451,202	75,482	(1,647,919)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	38,469,309	35,002,847	53,976	3,412,486
MOST RECENT TWELVE MONTH TOTAL	467,402,345	429,940,935	687,178	36,774,232
D/A=°% LOSS:		7.87°%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Apr-09</u>
1 TOTAL PURCHASES	31,701,565
2 SALES (ULTIMATE CONSUMER)	32,474,822
3 COMPANY USE	86,966
4 TOTAL SALES (1.2+1.3)	32,561,788
5 LINE LOSS & UNACCOUNTED FOR (1.1 - 1.4)	(860,223)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Apr-09</u>
6 LAST FAC RATE BILLED TO CONSUMERS	\$0.00734
7 GROSS KWH BILLED AT THE RATE ON 1.6	32,629,819
8 ADJUSTMENTS TO BILLING (KWH)	(68,031)
9 NET KWH BILLED AT THE RATE ON 1.6 (1.7+1.8)	32,561,788
10 FUEL CHARGE (CREDIT) USED TO COMPUTE 1.6	\$263,705.78
11 FAC REVENUE (REFUND) RESULTING FROM 1.6 (NET OF BILL ADJUSTMENT)	\$239,003.52
12 TOTAL (OVER) OR UNDER RECOVERY (1.10 -1.11)	\$24,702.26

<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>May-09</u>
13 FUEL ADJUSTMENT CHARGE (CREDIT)		
A. BILLED BY SUPPLIER		\$58,052.00
B. (OVER) UNDER RECOVERY (1.12)		\$24,702.26
C. UNRECOVERABLE SCHEDULE 2		
D. RECOVERABLE FUEL COST (1.13 A+B-C)		\$82,754.26
14 NUMBER OF KWH PURCHASED		29,343,335
15 SUPPLIER'S FAC: \$/KWH (1.13A/1.14)		\$0.00198

LINE LOSS

16 LAST 12 MONTHS ACTUAL (%)	7.90%
17 LAST MONTH USED TO COMPUTE 1.16	Apr-09
18 LINE LOSS FOR MONTH ON 1.17 (%) (1.5/1.1)	-2.71%

CALCULATION OF FAC BILLED CONSUMERS

19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON 1.16)	92.10%
20 RECOVERY RATE \$ PER KWH (1.13D/1.14)	\$0.00282
21 FAC DOLLARS PER KWH (1.20/1.19)	\$0.00306
22 FAC CENTS PER KWH (1.21*100)	0.30600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00306
PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____
ISSUED ON _____

ISSUED BY _____
TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	May-09			
	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	467,402,345	429,940,935	687,178	36,774,232
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	31,511,638	32,499,188	50,796	(1,038,346)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	31,701,565	32,474,822	86,966	(860,223)
MOST RECENT TWELVE MONTH TOTAL	467,592,272	429,916,569	723,348	36,952,355
D/A = % LOSS:	7.90%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>May-09</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Jun-09</u>
1 TOTAL PURCHASES	29,343,335	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	28,472,793	A. BILLED BY SUPPLIER		(\$5,292.00)
3 COMPANY USE	60,959	B. (OVER) UNDER RECOVERY (L12)		\$4,111.99
4 TOTAL SALES (L2+L3)	28,533,752	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	809,583	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$1,180.01)
		14 NUMBER OF KWH PURCHASED		35,398,081
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00015)
		<u>LINE LOSS</u>		
		16 LAST 12 MONTHS ACTUAL (%)		7.88%
		17 LAST MONTH USED TO COMPUTE L16		May-09
		18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		2.76%
		<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
		19 SALES AS A PERCENT OF PURCHASES		92.12%
		(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00003)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00003)
		22 FAC CENTS PER KWH (L21*100)		-0.00300

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00003)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____
TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

June-09

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	467,592,272	429,916,569	723,348	36,952,355
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	28,369,989	27,493,754	60,287	815,948
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	29,343,335	28,472,793	60,959	809,583
MOST RECENT TWELVE MONTH TOTAL	468,565,618	430,895,608	724,020	36,945,990

D/A=% LOSS: 7.88%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jun-09</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Jul-09</u>
1 TOTAL PURCHASES	35,398,081	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	28,283,828	A. BILLED BY SUPPLIER	\$54,702.00
3 COMPANY USE	55,374	B. (OVER) UNDER RECOVERY (L12)	(\$3,963.70)
4 TOTAL SALES (L2+L3)	28,339,202	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	7,058,879	D. RECOVERABLE FUEL COST (L13 A+B-C)	\$50,738.30
		14 NUMBER OF KWH PURCHASED	34,737,954
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	\$0.00157
		<u>LINE LOSS</u>	
		16 LAST 12 MONTHS ACTUAL (%)	8.55%
		17 LAST MONTH USED TO COMPUTE L16	Jun-09
		18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	19.94%
		<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES	91.45%
		(100% LESS PERCENTAGE ON L16)	
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	\$0.00146
		21 FAC DOLLARS PER KWH (L20/L19)	\$0.00160
		22 FAC CENTS PER KWH (L21*100)	0.16000

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00160

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____
TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

July-09

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	468,565,618	430,895,608	724,020	36,945,990
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	36,667,233	32,551,234	46,184	4,069,815
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	35,398,081	28,283,828	55,374	7,058,879
MOST RECENT TWELVE MONTH TOTAL	467,296,466	426,628,202	733,210	39,935,054

D/A=% LOSS: 8.55%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jul-09</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Aug-09</u>
1 TOTAL PURCHASES	34,737,954	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	34,522,479	A. BILLED BY SUPPLIER	(\$371,113.00)
3 COMPANY USE	59,316	B. (OVER) UNDER RECOVERY (L12)	(\$142.56)
4 TOTAL SALES (L2+L3)	34,581,795	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	156,159	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$371,255.56)
		14 NUMBER OF KWH PURCHASED	37,042,962
		15 SUPPLIER 'S FAC: \$/KWH (L13A/L14)	(\$0.01002)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jul-09</u>	<u>LINE LOSS</u>	
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00003)	16 LAST 12 MONTHS ACTUAL (%)	7.92%
7 GROSS KWH BILLED AT THE RATE ON L6	34,586,785	17 LAST MONTH USED TO COMPUTE L16	Jul-09
8 ADJUSTMENTS TO BILLING (KWH)	(4,990)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	0.45%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	34,581,795		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$1,180.01)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$1,037.45)	19 SALES AS A PERCENT OF PURCHASES	92.08%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$142.56)	(100% LESS PERCENTAGE ON L16)	
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.01002)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.01088)
		22 FAC CENTS PER KWH (L21*100)	-1.08800

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.01088)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

August-09

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	467,296,466	426,628,202	733,210	39,935,054
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	39,176,445	35,687,812	54,844	3,433,789
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	34,737,954	34,522,479	59,316	156,159
MOST RECENT TWELVE MONTH TOTAL	462,857,975	425,462,869	737,682	36,657,424

D/A=% LOSS: 7.92%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Aug-09</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Sep-09</u>
1 TOTAL PURCHASES	37,042,962	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	33,455,887	A. BILLED BY SUPPLIER		(\$227,310.00)
3 COMPANY USE	53,259	B. (OVER) UNDER RECOVERY (L12)		(\$2,876.33)
4 TOTAL SALES (L2+L3)	33,509,146	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	3,533,816	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$230,186.33)
		14 NUMBER OF KWH PURCHASED		30,616,059
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00742)
		<u>LINE LOSS</u>		
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Aug-09</u>	16 LAST 12 MONTHS ACTUAL (%)		8.25%
6 LAST FAC RATE BILLED TO CONSUMERS	\$0.00160	17 LAST MONTH USED TO COMPUTE L16		Aug-09
7 GROSS KWH BILLED AT THE RATE ON L6	33,608,361	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		9.54%
8 ADJUSTMENTS TO BILLING (KWH)	(99,215)			
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	33,509,146	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	\$50,738.30	19 SALES AS A PERCENT OF PURCHASES		91.75%
11 FAC REVENUE (REFUND) RESULTING FROM L6	\$53,614.63	(100% LESS PERCENTAGE ON L16)		
(NET OF BILL ADJUSTMENT)		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00752)
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$2,876.33)	21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00820)
		22 FAC CENTS PER KWH (L21*100)		-0.82000

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00820)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

September-09

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	462,857,975	425,462,869	737,682	36,657,424
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	38,649,372	36,442,764	76,315	2,130,293
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	37,042,962	33,455,887	53,259	3,533,816
MOST RECENT TWELVE MONTH TOTAL	461,251,565	422,475,992	714,626	38,060,947
D/A=% LOSS:		8.25%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Sep-09</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Oct-09</u>
1 TOTAL PURCHASES	30,616,059	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	33,456,548	A. BILLED BY SUPPLIER		(\$342,526.00)
3 COMPANY USE	54,237	B. (OVER) UNDER RECOVERY (L12)		(\$6,658.22)
4 TOTAL SALES (L2+L3)	33,510,785	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	(2,894,726)	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$349,184.22)
		14 NUMBER OF KWH PURCHASED		31,095,878
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.01102)
		<u>LINE LOSS</u>		
		16 LAST 12 MONTHS ACTUAL (%)		7.88%
		17 LAST MONTH USED TO COMPUTE L16		Sep-09
		18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		-9.45%
		<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
		19 SALES AS A PERCENT OF PURCHASES		92.12%
		(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.01123)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.01219)
		22 FAC CENTS PER KWH (L21*100)		-1.21900

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.01219)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

October-09

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	461,251,565	422,475,992	714,626	38,060,947
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	33,437,568	34,367,771	49,741	(979,944)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	30,616,059	33,456,548	54,237	(2,894,726)
MOST RECENT TWELVE MONTH TOTAL	458,430,056	421,564,769	719,122	36,146,165

D/A=% LOSS: 7.88%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Oct-09</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Nov-09</u>
1 TOTAL PURCHASES	31,095,878	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	29,344,160	A. BILLED BY SUPPLIER		(\$344,932.00)
3 COMPANY USE	43,049	B. (OVER) UNDER RECOVERY (L12)		\$10,788.78
4 TOTAL SALES (L2+L3)	29,387,209	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,708,669	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$334,143.22)
		14 NUMBER OF KWH PURCHASED		34,861,792
		15 SUPPLIER'S FAC. \$/KWH (L13A/L14)		(\$0.00989)
		<u>LINE LOSS</u>		
		16 LAST 12 MONTHS ACTUAL (%)		7.43%
		17 LAST MONTH USED TO COMPUTE L16		Oct-09
		18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		5.49%
		<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
		19 SALES AS A PERCENT OF PURCHASES		92.57%
		(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00958)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.01035)
		22 FAC CENTS PER KWH (L21*100)		-1.03500

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.01035)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

November-09

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	458,430,056	421,564,769	719,122	36,146,165
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	31,688,407	27,780,650	53,324	3,854,433
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	31,095,878	29,344,160	43,049	1,708,669
MOST RECENT TWELVE MONTH TOTAL	457,837,527	423,128,279	708,847	34,000,401
D/A=% LOSS:		7.43%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Nov-09</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Dec-09</u>
1 TOTAL PURCHASES	34,861,792	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	29,487,847	A. BILLED BY SUPPLIER		(\$468,066.00)
3 COMPANY USE	54,265	B. (OVER) UNDER RECOVERY (L12)		\$10,934.13
4 TOTAL SALES (L2+L3)	29,542,112	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	5,319,680	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$457,131.87)
		14 NUMBER OF KWH PURCHASED		52,185,894
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00897)
		<u>LINE LOSS</u>		
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Nov-09</u>	16 LAST 12 MONTHS ACTUAL (%)		7.07%
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.01219)	17 LAST MONTH USED TO COMPUTE L16		Nov-09
7 GROSS KWH BILLED AT THE RATE ON L6	29,645,501	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		15.26%
8 ADJUSTMENTS TO BILLING (KWH)	(103,389)			
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	29,542,112	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$349,184.22)	19 SALES AS A PERCENT OF PURCHASES		92.93%
11 FAC REVENUE (REFUND) RESULTING FROM L6	(\$360,118.35)	(100% LESS PERCENTAGE ON L16)		
(NET OF BILL ADJUSTMENT)		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00876)
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$10,934.13	21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00943)
		22 FAC CENTS PER KWH (L21*100)		-0.94300

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00943)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

December-09

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	457,837,527	423,128,279	708,847	34,000,401
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	41,307,500	33,846,371	51,656	7,409,473
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	34,861,792	29,487,847	54,265	5,319,680
MOST RECENT TWELVE MONTH TOTAL	451,391,819	418,769,755	711,456	31,910,608

D/A=% LOSS: 7.07%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Dec-09</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Jan-10</u>
1 TOTAL PURCHASES	52,185,894	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	38,511,506	A. BILLED BY SUPPLIER		(\$270,938.00)
3 COMPANY USE	69,999	B. (OVER) UNDER RECOVERY (L12)		\$65,175.36
4 TOTAL SALES (L2+L3)	38,581,505	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	13,604,389	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$205,762.64)
		14 NUMBER OF KWH PURCHASED		61,610,039
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00440)
		<u>LINE LOSS</u>		
		16 LAST 12 MONTHS ACTUAL (%)		4.98%
		17 LAST MONTH USED TO COMPUTE L16		Dec-09
		18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		26.07%
		<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
		19 SALES AS A PERCENT OF PURCHASES		95.02%
		(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00334)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00352)
		22 FAC CENTS PER KWH (L21*100)		-0.35200

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00352)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

January-10

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	451,391,819	418,769,755	711,456	31,910,608
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	52,965,260	29,826,510	66,606	23,072,144
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	52,185,894	38,511,506	69,999	13,604,389
MOST RECENT TWELVE MONTH TOTAL	450,612,453	427,454,751	714,849	22,442,853

D/A=% LOSS: 4.98%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jan-10</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Feb-10</u>
1 TOTAL PURCHASES	61,610,039	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	56,785,419	A. BILLED BY SUPPLIER	(\$188,164.00)
3 COMPANY USE	68,206	B. (OVER) UNDER RECOVERY (L12)	\$78,997.81
4 TOTAL SALES (1.2+1.3)	56,853,625	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	4,756,414	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$109,166.19)
		14 NUMBER OF KWH PURCHASED	53,964,331
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00349)
		<u>LINE LOSS</u>	
		16 LAST 12 MONTHS ACTUAL (%)	5.99%
		17 LAST MONTH USED TO COMPUTE L16	Jan-10
		18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	7.72%
		<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	94.01%
		20 RECOVERY RATE: \$ PER KWH (L13D/L14)	(\$0.00202)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00215)
		22 FAC CENTS PER KWH (L21*100)	-0.21500

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00215)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	February-10			
	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	450,612,453	427,454,751	714,849	22,442,853
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	53,274,356	53,488,956	56,453	(271,053)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	61,610,039	56,785,419	68,206	4,756,414
MOST RECENT TWELVE MONTH TOTAL	458,948,136	430,751,214	726,602	27,470,320
D/A=% LOSS:		5.99%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Feb-10</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Mar-10</u>
1 TOTAL PURCHASES	53,964,331	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	50,720,963	A. BILLED BY SUPPLIER		(\$305,415.00)
3 COMPANY USE	62,620	B. (OVER) UNDER RECOVERY (L12)		(\$27,004.43)
4 TOTAL SALES (L2+L3)	50,783,583	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	3,180,748	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$332,419.43)
		14 NUMBER OF KWH PURCHASED		39,593,782
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00771)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Feb-10</u>	<u>LINE LOSS</u>		
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00352)	16 LAST 12 MONTHS ACTUAL (%)		8.45%
7 GROSS KWH BILLED AT THE RATE ON L6	51,024,533	17 LAST MONTH USED TO COMPUTE L16		Feb-10
8 ADJUSTMENTS TO BILLING (KWH)	(240,950)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		5.89%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	50,783,583			
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$205,762.64)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$178,758.21)	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)		91.55%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$27,004.43)	20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00840)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00917)
		22 FAC CENTS PER KWH (L21*100)		-0.91700

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00917)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____
TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

March-10

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	458,948,136	430,751,214	726,602	27,470,320
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	41,885,268	50,953,078	66,996	(9,134,806)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	53,964,331	50,720,963	62,620	3,180,748
MOST RECENT TWELVE MONTH TOTAL	471,027,199	430,519,099	722,226	39,785,874
D/A=% LOSS:		8.45%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Mar-10</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Apr-10</u>
1 TOTAL PURCHASES	39,593,782	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	47,706,856	A. BILLED BY SUPPLIER	(\$365,123.00)
3 COMPANY USE	49,288	B. (OVER) UNDER RECOVERY (L12)	(\$6,490.48)
4 TOTAL SALES (L2+L3)	47,756,144	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	(8,162,362)	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$371,613.48)
		14 NUMBER OF KWH PURCHASED	27,796,151
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Mar-10</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.01314)
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00215)		
7 GROSS KWH BILLED AT THE RATE ON L6	47,856,506	<u>LINE LOSS</u>	
8 ADJUSTMENTS TO BILLING (KWH)	(100,362)	16 LAST 12 MONTHS ACTUAL (%)	5.97%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	47,756,144	17 LAST MONTH USED TO COMPUTE L16	Mar-10
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$109,166.19)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	-20.62%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$102,675.71)		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$6,490.48)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES	94.03%
		(100% LESS PERCENTAGE ON L16)	
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.01337)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.01422)
		22 FAC CENTS PER KWH (L21*100)	-1.42200

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.01422)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____
TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

April-10

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	471,027,199	430,519,099	722,226	39,785,874
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	38,469,309	35,002,847	53,976	3,412,486
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	39,593,782	47,706,856	49,288	(8,162,362)
MOST RECENT TWELVE MONTH TOTAL	472,151,672	443,223,108	717,538	28,211,026

D/A=% LOSS: 5.97%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Apr-10</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>May-10</u>
1 TOTAL PURCHASES	27,796,151	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	32,867,894	A. BILLED BY SUPPLIER	(\$425,992.00)
3 COMPANY USE	57,436	B. (OVER) UNDER RECOVERY (1.12)	(\$30,494.15)
4 TOTAL SALES (1.2+1.3)	32,925,330	C. UNRECOVERABLE SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (1.1 - 1.4)	(5,129,179)	D. RECOVERABLE FUEL COST (1.13 A+B-C)	(\$456,486.15)
		14 NUMBER OF KWH PURCHASED	30,931,476
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Apr-10</u>	15 SUPPLIER'S FAC: \$/KWH (1.13A/1.14)	(\$0.01377)
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00917)		
7 GROSS KWH BILLED AT THE RATE ON 1.6	32,993,762	<u>LINE LOSS</u>	
8 ADJUSTMENTS TO BILLING (KWH)	(68,432)	16 LAST 12 MONTHS ACTUAL (%)	5.11% ^a
9 NET KWH BILLED AT THE RATE ON 1.6 (1.7+1.8)	32,925,330	17 LAST MONTH USED TO COMPUTE 1.16	Apr-10
10 FUEL CHARGE (CREDIT) USED TO COMPUTE 1.6	(\$332,419.43)	18 LINE LOSS FOR MONTH ON 1.17 (%) (1.5/1.1)	-18.45% ^a
11 FAC REVENUE (REFUND) RESULTING FROM 1.6 (NET OF BILL ADJUSTMENT)	(\$301,925.28)		
12 TOTAL (OVER) OR UNDER RECOVERY (1.10 - 1.11)	(\$30,494.15)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES	94.89% ^a
		(100% ^a LESS PERCENTAGE ON 1.16)	
		20 RECOVERY RATE \$ PER KWH (1.13D/1.14)	(\$0.01476)
		21 FAC DOLLARS PER KWH (1.20/1.19)	(\$0.01556)
		22 FAC CENTS PER KWH (1.21*100)	-1.55600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.01556)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	May-10			
	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	472,151,672	443,223,108	717,538	28,211,026
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	31,701,565	32,474,822	86,966	(860,223)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	27,796,151	32,867,894	57,436	(5,129,179)
MOST RECENT TWELVE MONTH TOTAL	468,246,258	443,616,180	688,008	23,942,070
D/A=% LOSS:	5.11%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>May-10</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Jun-10</u>
1 TOTAL PURCHASES	30,931,476	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	27,505,231	A. BILLED BY SUPPLIER	(\$377,320.00)
3 COMPANY USE	59,408	B. (OVER) UNDER RECOVERY (1.12)	\$20,355.69
4 TOTAL SALES (1.2+1.3)	27,564,639	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (1.1 - 1.4)	3,366,837	D. RECOVERABLE FUEL COST (1.13 A+B-C)	(\$356,964.31)
		14 NUMBER OF KWH PURCHASED	40,186,516
		15 SUPPLIER'S FAC: \$/KWH (1.13A/1.14)	(\$0.00939)
		<u>LINE LOSS</u>	
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>May-10</u>	16 LAST 12 MONTHS ACTUAL (%)	5.64%
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.01422)	17 LAST MONTH USED TO COMPUTE 1.16	May-10
7 GROSS KWH BILLED AT THE RATE ON 1.6	27,598,561	18 LINE LOSS FOR MONTH ON 1.17 (%) (1.5/1.1)	10.88%
8 ADJUSTMENTS TO BILLING (KWH)	(33,922)		
9 NET KWH BILLED AT THE RATE ON 1.6 (1.7+1.8)	27,564,639		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE 1.6	(\$371,613.48)		
11 FAC REVENUE (REFUND) RESULTING FROM 1.6 (NET OF BILL ADJUSTMENT)	(\$391,969.17)		
12 TOTAL (OVER) OR UNDER RECOVERY (1.10 -1.11)	\$20,355.69	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON 1.16)	94.36%
		20 RECOVERY RATE \$ PER KWH (1.13D/1.14)	(\$0.00888)
		21 FAC DOLLARS PER KWH (1.20/1.19)	(\$0.00941)
		22 FAC CENTS PER KWH (1.21*100)	-0.94100

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00941)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____
TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	June-10			
	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	468,246,258	443,616,180	688,008	23,942,070
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	29,343,335	28,472,793	60,959	809,583
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	30,931,476	27,505,231	59,408	3,366,837
MOST RECENT TWELVE MONTH TOTAL	469,834,399	442,648,618	686,457	26,499,324
D/A = % LOSS:	5.64%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jun-10</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Jul-10</u>
1 TOTAL PURCHASES	40,186,516	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	30,670,250	A. BILLED BY SUPPLIER	(\$274,549.00)
3 COMPANY USE	54,813	B. (OVER) UNDER RECOVERY (L12)	\$21,595.83
4 TOTAL SALES (L2+L3)	30,725,063	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	9,461,453	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$252,953.17)
		14 NUMBER OF KWH PURCHASED	42,989,565
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00639)
		<u>LINE LOSS</u>	
		16 LAST 12 MONTHS ACTUAL (%)	6.09%
		17 LAST MONTH USED TO COMPUTE L16	Jun-10
		18 LINE LOSS FOR MONTH ON L17 (%) (L5/L11)	23.54%
		<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES	93.91%
		(100% LESS PERCENTAGE ON L16)	
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00588)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00626)
		22 FAC CENTS PER KWH (L21*100)	-0.62600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00626)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____
TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

July-10

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	469,834,399	442,648,618	686,457	26,499,324
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	35,398,081	28,283,828	55,374	7,058,879
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	40,186,516	30,670,250	54,813	9,461,453
MOST RECENT TWELVE MONTH TOTAL	474,622,834	445,035,040	685,896	28,901,898
D/A=% LOSS:	6.09%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jul-10</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Aug-10</u>
1 TOTAL PURCHASES	42,989,565	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	39,087,024	A. BILLED BY SUPPLIER		(\$305,922.00)
3 COMPANY USE	63,445	B. (OVER) UNDER RECOVERY (L12)		\$11,441.60
4 TOTAL SALES (1.2+1.3)	39,150,469	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (1.1 - 1.4)	3,839,096	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$294,480.40)
		14 NUMBER OF KWH PURCHASED		42,731,980
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00716)
		<u>LINE LOSS</u>		
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jul-10</u>	16 LAST 12 MONTHS ACTUAL (%)		6.75%
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00941)	17 LAST MONTH USED TO COMPUTE L16		Jul-10
7 GROSS KWH BILLED AT THE RATE ON L6	39,180,915	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		8.93%
8 ADJUSTMENTS TO BILLING (KWH)	(30,446)			
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	39,150,469	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$356,964.31)	19 SALES AS A PERCENT OF PURCHASES		93.25%
11 FAC REVENUE (REFUND) RESULTING FROM L6	(\$368,405.91)	(100% LESS PERCENTAGE ON L16)		
(NET OF BILL ADJUSTMENT)		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00689)
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$11,441.60	21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00739)
		22 FAC CENTS PER KWH (L21*100)		-0.73900

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00739)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____
TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	August-10			
	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	474,622,834	445,035,040	685,896	28,901,898
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	34,737,954	34,522,479	59,316	156,159
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	42,989,565	39,087,024	63,445	3,839,096
MOST RECENT TWELVE MONTH TOTAL	482,874,445	449,599,585	690,025	32,584,835
D/A = % LOSS:		6.75%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Aug-10</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Sep-10</u>
1 TOTAL PURCHASES	42,731,980	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	41,265,935	A. BILLED BY SUPPLIER		(\$246,372.00)
3 COMPANY USE	64,458	B. (OVER) UNDER RECOVERY (L12)		\$5,775.09
4 TOTAL SALES (L2+L3)	41,330,393	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,401,587	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$240,596.91)
		14 NUMBER OF KWH PURCHASED		32,362,360
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00761)
		<u>LINE LOSS</u>		
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Aug-10</u>	16 LAST 12 MONTHS ACTUAL (%)		6.23%
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00626)	17 LAST MONTH USED TO COMPUTE L16		Aug-10
7 GROSS KWH BILLED AT THE RATE ON L6	41,371,688	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		3.28%
8 ADJUSTMENTS TO BILLING (KWH)	(41,295)			
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	41,330,393	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$252,953.17)	19 SALES AS A PERCENT OF PURCHASES		93.77%
11 FAC REVENUE (REFUND) RESULTING FROM L6	(\$258,728.26)	(100% LESS PERCENTAGE ON L16)		
(NET OF BILL ADJUSTMENT)		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00743)
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$5,775.09	21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00792)
		22 FAC CENTS PER KWH (L21*100)		-0.79200

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00792)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____
TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

September-10

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	482,874,445	449,599,585	690,025	32,584,835
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	37,042,962	33,455,887	53,259	3,533,816
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	42,731,980	41,265,935	64,458	1,401,587
MOST RECENT TWELVE MONTH TOTAL	488,563,463	457,409,633	701,224	30,452,606
D/A=% LOSS:	6.23%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Sep-10</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Oct-10</u>
1 TOTAL PURCHASES	32,362,360	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	37,591,932	A. BILLED BY SUPPLIER		(\$319,238.00)
3 COMPANY USE	51,414	B. (OVER) UNDER RECOVERY (L12)		(\$16,296.07)
4 TOTAL SALES (L2+L3)	37,643,346	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	(5,280,986)	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$335,534.07)
		14 NUMBER OF KWH PURCHASED		28,537,798
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.01119)
		<u>LINE LOSS</u>		
		16 LAST 12 MONTHS ACTUAL (%)		5.72%
		17 LAST MONTH USED TO COMPUTE L16	Sep-10	
		18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		-16.32%
		<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
		19 SALES AS A PERCENT OF PURCHASES		94.28%
		(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.01176)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.01247)
		22 FAC CENTS PER KWH (L21*100)		-1.24700

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.01247)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

October-10

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	488,563,463	457,409,633	701,224	30,452,606
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	30,616,059	33,456,548	54,237	(2,894,726)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	32,362,360	37,591,932	51,414	(5,280,986)
MOST RECENT TWELVE MONTH TOTAL	490,309,764	461,545,017	698,401	28,066,346

D/A=% LOSS: 5.72%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Oct-10</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Nov-10</u>
1 TOTAL PURCHASES	28,537,798	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	30,408,229	A. BILLED BY SUPPLIER		(\$403,871.00)
3 COMPANY USE	49,757	B. (OVER) UNDER RECOVERY (L12)		\$630.34
4 TOTAL SALES (L2+L3)	30,457,986	C. UNRECOVERABLE SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	(1,920,188)	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$403,240.66)
		14 NUMBER OF KWH PURCHASED		35,457,093
		15 SUPPLIER'S FAC. \$/KWH (L13A/L14)		(\$0.01137)
		<u>LINE LOSS</u>		
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Oct-10</u>	16 LAST 12 MONTHS ACTUAL (%)		5.01%
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00792)	17 LAST MONTH USED TO COMPUTE L16		Oct-10
7 GROSS KWH BILLED AT THE RATE ON L6	30,782,718	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		-6.73%
8 ADJUSTMENTS TO BILLING (KWH)	(324,732)			
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	30,457,986	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$240,596.91)	19 SALES AS A PERCENT OF PURCHASES		94.99%
11 FAC REVENUE (REFUND) RESULTING FROM L6	(\$241,227.25)	(100% LESS PERCENTAGE ON L16)		
(NET OF BILL ADJUSTMENT)		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.01137)
12 TOTAL (OVER) OR UNDER RECOVERY (L10 - L11)	\$630.34	21 FAC DOLLARS PER KWH (L20/L19)		(\$0.01197)
		22 FAC CENTS PER KWH (L21*100)		-1.19700

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.01197)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE ... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

November-10

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	490,309,764	461,545,017	698,401	28,066,346
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	31,095,878	29,344,160	43,049	1,708,669
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	28,537,798	30,408,229	49,757	(1,920,188)
MOST RECENT TWELVE MONTH TOTAL	487,751,684	462,609,086	705,109	24,437,489
D/A% LOSS:		5.01%		

Included in Item 3 are Inter-County's monthly revenue report summaries for the period November 2008 through October 2010 showing the total revenue collected, which includes the adjustments under the Fuel Adjustment Clause as reported in the monthly filings required by the Commission for the same period.

Sales & Revenue Data

November, 2008

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,932	26,424,799	2,933,884	815	23,897	315,380,485	32,209,398
Residential - ETS	79	59,037	3,984	0	58	607,982	35,249
Residential - Envirowatts	34	6,000	165	0	34	63,000	1,733
Small Commercial	1,253	1,544,186	177,476	71	1,244	18,702,973	1,958,861
Large Commercial	111	1,760,851	178,274	4	109	20,469,965	1,916,226
Large Industrial - C1	0	0	0	0	0	3,303,998	203,863
Large Industrial - B1	11	4,051,498	296,305	0	11	47,559,009	3,182,291
Total Electric Energy Sales			3,590,089				39,507,621
Other Electric Revenue			85,917				1,140,565
Totals	25,420	33,846,371	3,676,006	890	25,353	406,087,412	40,648,186
		THIS MONTH				YEAR TO DATE	
kWh Purchases		41,307,500			431,075,813		
kWh Sales		33,846,371			406,087,412		
kWh - Own Use		51,656			632,776		
Total Unaccounted kWh's		7,409,473			24,355,625		
Percent System Loss		17.9%			6.1%		
Maximum Demand		105,075			139,559		
Month Maximum Demand Occurred					January		

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

December, 2008

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	16,018	27,015,108	2,897,260	480	23,241	342,395,593	35,106,658
Residential - ETS	62	106,610	7,104	0	58	714,592	42,354
Residential - Envirowatts	16	2,000	55	0	33	65,000	1,788
Small Commercial	861	1,412,445	156,043	52	1,212	20,115,418	2,114,904
Large Commercial	86	1,290,347	130,899	2	107	21,760,312	2,047,125
Large Industrial - C1	0	0	0	0	0	3,303,998	203,863
Large Industrial - B1	0	0	0	0	10	47,559,009	3,182,291
Total Electric Energy Sales			3,191,361				42,698,982
Other Electric Revenue			91,143				1,231,707
Totals	17,043	29,826,510	3,282,504	534	24,661	435,913,922	43,930,688
		THIS MONTH				YEAR TO DATE	
kWh Purchases		52,965,260			484,041,073		
kWh Sales		29,826,510			435,913,922		
kWh - Own Use		66,606			699,382		
Total Unaccounted kWh's		23,072,144			47,427,769		
Percent System Loss		43.6%			9.8%		
Maximum Demand		137,939			139,559		
Month Maximum Demand Occurred					January		

YTD line loss is based on a 12-month rolling average

Sales & Revenue Data

January, 2009

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,939	43,677,365	4,362,691	762	23,939	43,677,365	4,362,691
Residential - ETS	93	149,854	8,930	0	93	149,854	8,930
Residential - Envirowatts	34	6,000	165	0	34	6,000	165
Small Commercial	1,261	2,125,824	221,004	76	1,261	2,125,824	221,004
Large Commercial	109	1,896,857	171,029	4	109	1,896,857	171,029
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	13	5,633,056	281,322	0	13	5,633,056	281,322
Total Electric Energy Sales			5,045,141				5,045,141
Other Electric Revenue			102,396				102,396
Totals	25,449	53,488,956	5,147,537	842	25,449	53,488,956	5,147,537
		THIS MONTH			YEAR TO DATE		
kWh Purchases		53,274,356			53,274,356		
kWh Sales		53,488,956			53,488,956		
kWh - Own Use		56,453			56,453		
Total Unaccounted kWh's		-271,053			-271,053		
Percent System Loss		-0.5%			8.2%		
Maximum Demand		146,591			146,591		
Month Maximum Demand Occurred					January		

YTD line loss is based on a 12-month rolling average

Sales & Revenue Data

February, 2009

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	25,480	42,666,015	4,539,791	585	24,709	86,343,380	8,902,483
Residential - ETS	100	143,589	9,456	0	96	293,443	18,386
Residential - Envirowatts	34	6,000	165	0	34	12,000	330
Small Commercial	1,284	2,244,622	245,468	54	1,273	4,370,446	466,472
Large Commercial	110	1,847,946	178,169	6	110	3,744,803	349,198
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	11	4,044,906	305,322	0	12	9,677,962	586,643
Total Electric Energy Sales			5,278,372				10,323,512
Other Electric Revenue			28,351				130,746
Totals	27,019	50,953,078	5,306,722	645	26,234	104,442,034	10,454,258
		THIS MONTH			YEAR TO DATE		
kWh Purchases		41,885,268			95,159,624		
kWh Sales		50,953,078			104,442,034		
kWh - Own Use		66,996			123,449		
Total Unaccounted kWh's		-9,134,806			-9,405,859		
Percent System Loss		-21.8%			6.7%		
Maximum Demand		105,118			146,591		
Month Maximum Demand Occurred					January		

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

March, 2009

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,063	27,798,418	2,934,984	1,166	24,494	114,141,798	11,837,466
Residential - ETS	95	87,470	5,420	0	96	380,913	23,806
Residential - Envirowatts	34	6,000	165	0	34	18,000	495
Small Commercial	1,278	1,524,789	170,766	93	1,274	5,895,235	637,239
Large Commercial	110	1,531,792	148,973	8	110	5,276,595	498,171
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	11	4,054,378	289,289	0	12	13,732,340	875,933
Total Electric Energy Sales			3,549,598				13,873,111
Other Electric Revenue			39,696				170,441
Totals	25,591	35,002,847	3,589,294	1,267	26,020	139,444,881	14,043,551
		THIS MONTH				YEAR TO DATE	
kWh Purchases		38,469,309			133,628,933		
kWh Sales		35,002,847			139,444,881		
kWh - Own Use		53,976			177,425		
Total Unaccounted kWh's		3,412,486			-5,993,373		
Percent System Loss		8.9%			7.9%		
Maximum Demand		124,288			146,591		
Month Maximum Demand Occurred					January		

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

April, 2009

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,068	25,231,613	2,640,089	868	24,388	139,373,411	14,477,555
Residential - ETS	85	70,576	4,220	0	93	451,489	28,027
Residential - Envirowatts	35	6,100	168	0	34	24,100	663
Small Commercial	1,276	1,544,164	166,150	84	1,275	7,439,399	803,389
Large Commercial	112	1,829,356	172,199	6	110	7,105,951	670,371
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,793,013	267,807	0	11	17,525,353	1,143,740
Total Electric Energy Sales			3,250,633				17,123,744
Other Electric Revenue			85,987				256,430
Totals	25,586	32,474,822	3,336,620	958	25,911	171,919,703	17,380,173
		THIS MONTH				YEAR TO DATE	
kWh Purchases		31,701,565			165,330,498		
kWh Sales		32,474,822			171,919,703		
kWh - Own Use		86,966			264,391		
Total Unaccounted kWh's		-860,223			-6,853,596		
Percent System Loss		-2.7%			7.9%		
Maximum Demand		80,293			146,591		
Month Maximum Demand Occurred					January		

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

May, 2009

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,816	21,319,465	2,376,721	1,165	24,273	160,692,876	16,854,276
Residential - ETS	95	28,051	1,579	18	94	479,540	29,605
Residential - Envirowatts	39	6,500	177	0	35	30,600	840
Small Commercial	1,265	1,540,318	172,949	92	1,273	8,979,717	976,338
Large Commercial	111	1,694,547	171,851	3	110	8,800,498	842,222
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,883,471	275,868	0	11	21,408,824	1,419,608
Total Electric Energy Sales			2,999,145				20,122,899
Other Electric Revenue			74,411				330,842
Totals	25,336	28,472,352	3,073,556	1,278	25,796	200,392,055	20,453,731
		THIS MONTH				YEAR TO DATE	
kWh Purchases		29,343,335			194,673,833		
kWh Sales		28,472,352			200,392,055		
kWh - Own Use		60,959			325,350		
Total Unaccounted kWh's		810,024			-6,043,572		
Percent System Loss		2.8%			7.9%		
Maximum Demand		80,293			146,591		
Month Maximum Demand Occurred					January		

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

June, 2009

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE				
Residential	23,745	20,577,684	2,247,106	984	24,185	181,270,560	19,101,382				
Residential - ETS	91	3,433	191	51	93	482,973	29,797				
Residential - Envirowatts	40	6,500	179	0	36	37,100	1,019				
Small Commercial	1,274	1,575,290	172,014	79	1,273	10,555,007	1,148,352				
Large Commercial	113	1,984,045	191,785	3	111	10,784,543	1,034,007				
Large Industrial - C1	0	0	0	0	0	0	0				
Large Industrial - B1	10	4,004,036	273,773	0	11	25,412,860	1,693,380				
Total Electric Energy Sales			2,885,048				23,007,937				
Other Electric Revenue			40,220				371,061				
Totals	25,273	28,150,988	2,925,269	1,117	25,709	228,543,043	23,378,998				
				THIS MONTH				YEAR TO DATE			
kWh Purchases		35,398,081				230,071,914					
kWh Sales		28,150,988				228,543,043					
kWh - Own Use		55,374				380,724					
Total Unaccounted kWh's		7,191,719				1,148,147					
Percent System Loss		20.3%				8.6%					
Maximum Demand		81,349				146,591					
Month Maximum Demand Occurred						January					

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

August, 2009

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,669	25,651,940	2,653,984	1,028	24,069	233,439,246	24,459,549
Residential - ETS	92	736	41	75	93	484,534	29,883
Residential - Envirowatts	40	6,500	179	0	37	50,100	1,376
Small Commercial	1,264	1,765,617	181,793	85	1,271	14,233,673	1,525,755
Large Commercial	115	1,785,922	165,172	3	112	14,648,930	1,387,766
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	11	4,245,172	272,868	0	11	33,664,926	2,228,438
Total Electric Energy Sales			3,274,036				29,632,768
Other Electric Revenue			107,207				564,838
Totals	25,191	33,455,887	3,381,244	1,191	25,593	296,521,409	30,197,605
		THIS MONTH		YEAR TO DATE			
kWh Purchases		37,042,962			301,852,830		
kWh Sales		33,455,887			296,521,409		
kWh - Own Use		53,259			493,299		
Total Unaccounted kWh's		3,533,816			4,838,122		
Percent System Loss		9.5%			8.2%		
Maximum Demand		85,227			146,591		
Month Maximum Demand Occurred					January		

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

November, 2009

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,639	22,100,327	2,281,784	987	23,960	302,304,545	31,674,977
Residential - ETS	91	38,388	2,063	27	92	533,159	32,523
Residential - Envirowatts	39	5,900	162	0	37	67,400	1,852
Small Commercial	1,285	1,435,245	153,275	85	1,272	19,050,978	2,036,649
Large Commercial	115	1,722,936	159,863	2	112	20,297,733	1,916,103
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,185,051	263,252	0	11	46,556,149	3,075,191
Total Electric Energy Sales			2,860,399				38,737,294
Other Electric Revenue			87,824				841,951
Totals	25,179	29,487,847	2,948,223	1,101	25,484	388,809,964	39,579,245
		THIS MONTH				YEAR TO DATE	
kWh Purchases		34,861,792			398,419,959		
kWh Sales		29,487,847			388,809,964		
kWh - Own Use		54,265			644,850		
Total Unaccounted kWh's		5,319,680			8,965,145		
Percent System Loss		15.3%			7.1%		
Maximum Demand		78,031			146,591		
Month Maximum Demand Occurred					January		

ITEM 3
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YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

January, 2010

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,806	48,420,857	4,618,456	909	23,806	48,420,857	4,618,456
Residential - ETS	93	155,105	8,702	10	93	155,105	8,702
Residential - Envirowatts	39	5,900	162	0	39	5,900	162
Small Commercial	1,290	2,347,970	232,239	100	1,290	2,347,970	232,239
Large Commercial	117	2,191,548	188,215	4	117	2,191,548	188,215
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,664,039	242,762	0	10	3,664,039	242,762
Total Electric Energy Sales			5,290,537				5,290,537
Other Electric Revenue			101,321				101,321
Totals	25,355	56,785,419	5,391,857	1,023	25,355	56,785,419	5,391,857
		THIS MONTH				YEAR TO DATE	
kWh Purchases		61,610,039			61,610,039		
kWh Sales		56,785,419			56,785,419		
kWh - Own Use		68,206			68,206		
Total Unaccounted kWh's		4,756,414			4,756,414		
Percent System Loss		7.7%			6.0%		
Maximum Demand		133,254			133,254		
Month Maximum Demand Occurred					January		

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

February, 2010

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,707	42,268,282	4,605,014	930	23,757	90,689,139	9,223,470
Residential - ETS	93	137,919	8,657	11	93	293,024	17,359
Residential - Envirowatts	39	5,900	162	0	39	11,800	325
Small Commercial	1,286	2,135,435	240,423	92	1,288	4,483,405	472,662
Large Commercial	115	2,069,277	204,158	4	116	4,260,825	392,374
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,104,180	306,667	0	10	7,768,219	549,429
Total Electric Energy Sales			5,365,082				10,655,618
Other Electric Revenue			115,291				216,611
Totals	25,250	50,720,993	5,480,373	1,037	25,303	107,506,412	10,872,230
		THIS MONTH				YEAR TO DATE	
kWh Purchases		53,964,331			115,574,370		
kWh Sales		50,720,993			107,506,412		
kWh - Own Use		62,620			130,826		
Total Unaccounted kWh's		3,180,718			7,937,132		
Percent System Loss		5.9%			8.5%		
Maximum Demand		121,760			133,254		
Month Maximum Demand Occurred					January		

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

March, 2010

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,709	39,746,810	4,372,226	901	23,740	130,435,949	13,595,696
Residential - ETS	93	130,415	8,060	9	93	423,439	25,419
Residential - Envirowatts	38	5,800	160	0	39	17,600	484
Small Commercial	1,279	1,993,544	226,616	85	1,285	6,476,949	699,278
Large Commercial	116	2,056,695	206,612	4	116	6,317,520	598,985
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,773,592	294,204	0	10	11,541,811	843,633
Total Electric Energy Sales			5,107,877				15,763,496
Other Electric Revenue			147,710				364,320
Totals	25,245	47,706,856	5,255,588	999	25,283	155,213,268	16,127,818
		THIS MONTH		YEAR TO DATE			
kWh Purchases		39,593,782			155,168,152		
kWh Sales		47,706,856			155,213,268		
kWh - Own Use		49,288			180,114		
Total Unaccounted kWh's		-8,162,362			-225,230		
Percent System Loss		-20.6%			6.0%		
Maximum Demand		102,406			133,254		
Month Maximum Demand Occurred					January		

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

April, 2010

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,746	25,075,122	2,634,000	944	23,741	155,511,071	16,229,697
Residential - ETS	93	57,492	3,452	14	93	480,931	28,871
Residential - Envirowatts	38	5,800	160	0	39	23,400	644
Small Commercial	1,279	1,588,574	170,146	90	1,284	8,065,523	869,424
Large Commercial	117	1,980,255	183,099	3	116	8,297,775	782,084
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,160,651	283,242	0	10	15,702,462	1,126,875
Total Electric Energy Sales			3,274,098				19,037,594
Other Electric Revenue			139,846				504,165
Totals	25,283	32,867,894	3,413,944	1,051	25,283	188,081,162	19,541,762
		THIS MONTH				YEAR TO DATE	
kWh Purchases		27,796,151				182,964,303	
kWh Sales		32,867,894				188,081,162	
kWh - Own Use		57,436				237,550	
Total Unaccounted kWh's		-5,129,179				-5,354,409	
Percent System Loss		-18.5%				5.1%	
Maximum Demand		58,613				133,254	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

May, 2010

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,687	19,931,725	2,007,594	934	23,731	175,442,796	18,237,291
Residential - ETS	92	16,580	982	33	93	497,511	29,854
Residential - Envirowatts	38	5,800	160	0	38	29,200	803
Small Commercial	1,286	1,653,519	165,299	81	1,284	9,719,042	1,034,723
Large Commercial	115	1,976,285	170,432	3	116	10,274,060	952,516
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,921,322	236,143	0	10	19,623,784	1,363,017
Total Electric Energy Sales			2,580,611				21,618,205
Other Electric Revenue			113,408				617,572
Totals	25,228	27,505,231	2,694,019	1,051	25,272	215,586,393	22,235,781
		THIS MONTH			YEAR TO DATE		
kWh Purchases		30,931,476			213,895,779		
kWh Sales		27,505,231			215,586,393		
kWh - Own Use		59,408			296,958		
Total Unaccounted kWh's		3,366,837			-1,987,572		
Percent System Loss		10.9%			5.7%		
Maximum Demand		69,339			133,254		
Month Maximum Demand Occurred					January		

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

June, 2010

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE					
Residential	23,587	22,763,378	2,282,117	918	23,707	198,206,174	20,519,409					
Residential - ETS	92	2,129	130	59	93	499,640	29,984					
Residential - Envirowatts	37	5,900	162	0	38	35,100	965					
Small Commercial	1,290	1,700,562	171,051	84	1,285	11,419,604	1,205,774					
Large Commercial	115	2,148,925	183,671	4	116	12,422,985	1,136,187					
Large Industrial - C1	0	0	0	0	0	0	0					
Large Industrial - B1	10	4,049,356	241,395	0	10	23,673,140	1,604,413					
Total Electric Energy Sales			2,878,527				24,496,732					
Other Electric Revenue			99,044				716,616					
Totals	25,131	30,670,250	2,977,571	1,065	25,249	246,256,643	25,213,353					
				THIS MONTH				YEAR TO DATE				
kWh Purchases		40,186,516			254,082,295							
kWh Sales		30,670,250			246,256,643							
kWh - Own Use		54,813			351,771							
Total Unaccounted kWh's		9,461,453			7,473,881							
Percent System Loss		23.5%			6.1%							
Maximum Demand		89,908			133,254							
Month Maximum Demand Occurred					January							

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

July, 2010

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,701	30,174,010	3,161,973	952	23,706	228,380,184	23,681,382
Residential - ETS	92	387	25	77	93	500,027	30,008
Residential - Envirowatts	37	5,900	162	0	38	41,000	1,128
Small Commercial	1,291	2,036,547	214,879	91	1,286	13,456,151	1,420,653
Large Commercial	117	2,487,224	229,891	1	116	14,910,209	1,366,078
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,382,956	287,337	0	10	28,056,096	1,891,750
Total Electric Energy Sales			3,894,267				28,390,999
Other Electric Revenue			95,555				812,170
Totals	25,248	39,087,024	3,989,822	1,121	25,249	285,343,667	29,203,175
		THIS MONTH				YEAR TO DATE	
kWh Purchases		42,989,565			297,071,860		
kWh Sales		39,087,024			285,343,667		
kWh - Own Use		63,445			415,216		
Total Unaccounted kWh's		3,839,096			11,312,977		
Percent System Loss		8.9%			6.7%		
Maximum Demand		88,740			133,254		
Month Maximum Demand Occurred					January		

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

August, 2010

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,677	32,424,514	3,558,318	963	23,702	260,804,698	27,239,700
Residential - ETS	92	205	13	82	93	500,232	30,022
Residential - Envirowatts	37	5,900	162	0	38	46,900	1,290
Small Commercial	1,288	2,059,523	226,858	97	1,286	15,515,674	1,647,511
Large Commercial	115	2,455,835	241,211	2	116	17,366,044	1,607,289
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,319,958	303,615	0	10	32,376,054	2,195,365
Total Electric Energy Sales			4,330,177				32,721,176
Other Electric Revenue			113,937				926,105
Totals	25,219	41,265,935	4,444,114	1,144	25,245	326,609,602	33,647,289
		THIS MONTH				YEAR TO DATE	
kWh Purchases		42,731,980			339,803,840		
kWh Sales		41,265,935			326,609,602		
kWh - Own Use		64,458			479,674		
Total Unaccounted kWh's		1,401,587			12,714,564		
Percent System Loss		3.3%			6.2%		
Maximum Demand		88,740			133,254		
Month Maximum Demand Occurred					January		

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

September, 2010

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,821	28,744,254	3,139,962	969	23,716	289,548,952	30,379,663
Residential - ETS	91	195	13	77	92	500,427	30,034
Residential - Envirowatts	37	5,900	162	0	38	52,800	1,452
Small Commercial	1,295	1,866,057	205,046	100	1,287	17,381,731	1,852,557
Large Commercial	116	2,479,450	238,254	4	116	19,845,494	1,845,543
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,496,076	313,618	0	10	36,872,130	2,508,983
Total Electric Energy Sales			3,897,055				36,618,232
Other Electric Revenue			122,599				1,048,704
Totals	25,370	37,591,932	4,019,655	1,150	25,259	364,201,534	37,666,943
		THIS MONTH				YEAR TO DATE	
kWh Purchases		32,362,360			372,166,200		
kWh Sales		37,591,932			364,201,534		
kWh - Own Use		51,414			531,088		
Total Unaccounted kWh's		-5,280,986			7,433,578		
Percent System Loss		-16.3%			5.7%		
Maximum Demand		88,740			133,254		
Month Maximum Demand Occurred					January		

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

October, 2010

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,713	22,204,446	2,372,848	929	23,715	311,753,398	32,752,510
Residential - ETS	90	5,111	303	56	92	505,538	30,338
Residential - Envirowatts	37	5,900	162	0	38	58,700	1,614
Small Commercial	1,281	1,587,402	169,985	86	1,287	18,969,133	2,022,541
Large Commercial	116	2,393,773	221,134	3	116	22,239,267	2,066,676
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,211,597	283,033	0	10	41,083,727	2,792,016
Total Electric Energy Sales			3,047,465				39,665,696
Other Electric Revenue			119,210				1,167,913
Totals	25,247	30,408,229	3,166,675	1,074	25,258	394,609,763	40,833,618
		THIS MONTH				YEAR TO DATE	
kWh Purchases		28,537,798			400,703,998		
kWh Sales		30,408,229			394,609,763		
kWh - Own Use		49,757			580,845		
Total Unaccounted kWh's		-1,920,188			5,513,390		
Percent System Loss		-6.7%			5.0%		
Maximum Demand		63,983			133,254		
Month Maximum Demand Occurred					January		

YTD line loss is based on a 12-month rolling average

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

**Calculation of Increase in Base Fuel Cost Per kWh
Resulting in East Kentucky Power Cooperative's
Proposed Increase in Base Fuel**

Proposed Decrease Per kWh From Base Fuel Rate By East Kentucky Power Cooperative	\$0.00639
Inter-County Energy Average Line Loss for 24 Months (November 2008 – October 2010)	6.98%
Sales as a Percentage of Purchases	93.670%
Recovery Rate $\$0.00639 \div .93670 =$	\$0.0068218
Proposed Decrease Per kWh For Inter-County Energy	\$0.00682

This will apply to all classes of Inter-County Energy.

AVERAGE LINE LOSS PERCENTAGE FOR 24 MONTHS November 2008 – October 2010	
December 2008	6.08%
January 2009	9.80%
February 2009	8.21%
March 2009	6.72%
April 2009	7.87%
May 2009	7.90%
June 2009	7.88%
July 2009	8.55%
August 2009	7.92%
September 2009	8.25%
October 2009	7.88%
November 2009	7.43%
December 2009	4.98%
January 2010	7.07%
February 2010	5.99%
March 2010	8.45%
April 2010	5.97%
May 2010	5.11%
June 2010	5.64%
July 2010	6.09%
August 2010	6.75%
September 2010	6.23%
October 2010	5.72%
November 2010	5.01%
AVERAGE	6.98%

SALES AS A PERCENTAGE OF PURCHASES		
November 2008 – October 2010		
DATE	SALES	PURCHASES
November 2008	\$ 33,846,371	\$ 41,307,500
December 2008	\$ 29,826,510	\$ 52,965,260
January 2009	\$ 53,488,956	\$ 53,274,356
February 2009	\$ 50,953,078	\$ 41,885,268
March 2009	\$ 35,002,847	\$ 38,469,309
April 2009	\$ 32,474,822	\$ 31,701,565
May 2009	\$ 28,472,793	\$ 29,343,335
June 2009	\$ 28,283,828	\$ 35,398,081
July 2009	\$ 34,522,479	\$ 34,737,954
August 2009	\$ 33,455,887	\$ 37,042,962
September 2009	\$ 33,456,548	\$ 30,616,059
October 2009	\$ 29,344,160	\$ 31,095,878
November 2009	\$ 38,511,506	\$ 52,185,894
December 2009	\$ 29,487,847	\$ 34,861,792
January 2010	\$ 56,785,419	\$ 61,610,039
February 2010	\$ 50,720,963	\$ 53,964,331
March 2010	\$ 47,706,856	\$ 39,593,782
April 2010	\$ 32,867,894	\$ 27,796,151
May 2010	\$ 27,505,231	\$ 30,931,476
June 2010	\$ 30,670,250	\$ 40,186,516
July 2010	\$ 39,087,024	\$ 42,989,565
August 2010	\$ 41,265,935	\$ 42,731,980
September 2010	\$ 37,591,932	\$ 32,362,360
October 2010	\$ 30,408,229	\$ 28,537,798
TOTAL	\$885,737,365	\$945,589,211
PERCENTAGE	93.670%	

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

Schedule of Existing and Proposed Rates

Schedule 1 - Farm and Home Rate

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$8.97	\$8.97
All kWh	\$0.10103 per kWh	\$0.09421 per kWh

Schedule 1-A - Farm & Home Marketing Rate (ETS)

	<u>Existing</u>	<u>Proposed</u>
All kWh	\$0.06062 per kWh	\$0.05653

Schedule 2 - Small Commercial and Small Power

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$6.28	\$6.28
All kWh	\$0.09620 per kWh	\$0.08938
Demand Charge	\$4.54 per kW	\$4.54 per kW

Schedule 4 - Large Power

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$12.54	\$12.54
All kWh	\$0.08216 per kWh	\$0.07534
Demand Charge	\$4.54 per kW	\$4.54 per kW

Schedule 5 - All Electric Schools

	<u>Existing</u>	<u>Proposed</u>
All kWh	\$0.08475 per kWh	\$0.07793

Schedule 6 - Outdoor Lighting Service - Security Light

	<u>Existing</u>	<u>Proposed</u>
9,500 Lumen Security	\$10.83	\$10.56
7,000 Lumen Lamp	\$11.49	\$10.96
4,000 Lumen Dec Col	\$13.17	\$13.03
9,550 Lumen Dec Col	\$17.20	\$16.94
27,500 Lumen Dir FI	\$15.10	\$14.51
50,000 Lumen Dir FI	\$21.79	\$20.71
27,500 Lumen Cobra	\$14.16	\$13.57
107,800 Lumen Dir FI	\$41.29	\$38.83

Monthly Estimated kWh usage per month:

9,500 Lumen Security	39.3 kWh
7,000 Lumen Lamp	77 kWh
4,000 Lumen Decorative Colonial	20 kWh
9,550 Lumen Decorative Colonial	38.3 kWh
27,500 Lumen Directional Floodlight	87 kWh
50,000 Lumen Directional Floodlight	159 kWh
27,500 Lumen Cobra Head	87 kWh
107,800 Lumen Directional Floodlight	360 kWh

Large Industrial Rate Schedule IND B1

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$604.77	\$604.77
Demand Charge	\$6.10 per kW of Contract Demand	\$6.10 per kW of Contract Demand
Excess Demand Charge	\$8.84 per kW of Excess of Contract Demand	\$8.84 per kW of Excess of Contract Demand
Energy Charge	\$0.05878 per kWh	\$0.05196 per kWh

Large Industrial Rate Schedule IND B2

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$1,208.42	\$1,208.42
Demand Charge	\$6.10 per kW of Contract demand	\$6.10 per kW of Contract Demand
Excess Demand Charge	\$8.84 per kW of Excess of Contract Demand	\$8.84 per kW of Excess of Contract Demand
Energy Charge	\$0.05251 per kWh	\$0.04569 per kWh

Large Industrial Rate Schedule IND B3

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$1,208.42	\$1,208.42
Demand Charge	\$6.10 per kW of Contract Demand	\$6.10 per kW of Contract Demand
Excess Demand Charge	\$8.84 per kW of Excess of Contract Demand	\$8.84 per kW of Excess of Contract Demand
Energy Charge	\$0.05137 per kWh	\$0.04455 per kWh

Large Industrial Rate Schedule C1

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$604.77	\$604.77
Demand Charge	\$6.10 per kW of Billing Demand	\$6.10 per kW of Billing Demand
Energy Charge	\$0.05853 per kWh	\$0.05171 per kWh

Large Industrial Rate Schedule IND C2

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$1,208.42	\$1,208.42
Demand Charge	\$6.10 per kW of Billing Demand	\$6.10 per kW of Billing Demand
Energy Charge	\$0.05288 per kWh	\$0.04606 per kWh

Large Industrial Rate Schedule IND C3

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$1,208.42	\$1,208.42
Demand Charge	\$6.10 per kW of Billing Demand	\$6.10 per kW of Billing Demand
Energy Charge	\$0.05175 per kWh	\$0.04493 per kWh

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #30 SHEET NO. _____ 1 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #29 SHEET NO. _____ 1 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Effective July 1, 2004, this Schedule is available to customers for all uses in the home and on the farm. All electric service is subject to the established rules and regulations of the seller. Customers served under Schedule 1 prior to July 1, 2004, shall remain on Schedule 1 and will be subject to the availability of service conditions set forth in the Tariff immediately prior to July 1, 2004.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

MONTHLY RATE

Customer Charge	\$8.97 per meter per month	(I)
All kWh Per Month	\$0.10103 0.09421	(I)

MINIMUM CHARGES

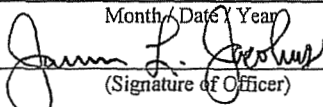
The minimum monthly charge under the above rate shall be \$8.97. (I)

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

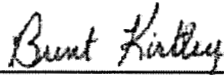
DATE OF ISSUE January 14, 2011
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After January 14, 2011
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00175 DATED 1/14/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7

REVISION #13 SHEET NO. 1A

CANCELLING P.S.C. KY. NO. 7

REVISION #12 SHEET NO. 1A

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-A FARM AND HOME MARKETING RATE (ETS)

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Inter-County Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.

MONTHS

May through September

October through April

OFF PEAK HOURS - PREVAILING TIME

10:00 PM to 10:00 AM

12:00 Noon to 5:00 PM

10:00 PM to 7:00 AM

RATES

The energy rate for this program is listed below:

All kWh ~~\$0.06062~~ 0.05653 (1)

TERMS OF PAYMENT

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE January 14, 2011
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After January 14, 2011
Month / Date / Year

ISSUED BY *James L. Jacobs*
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00175 DATED 1/14/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirkley</i>
EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #30 SHEET NO. _____ 3 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #29 SHEET NO. _____ 3 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for single phase and three-phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. Effective July 1, 2004, Schedule 2 will be available to churches and community buildings. All electric service is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, 60 Hz at available secondary voltage.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

MONTHLY RATE

Demand Charge	\$4.54 per kW in excess of 10 kW per month	(I)
Customer Charge	\$6.28 per meter per month	(I)
All kWh Per Month	\$0.09626 per kWh 0.08938	(I)

The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$6.05.

DATE OF ISSUE January 14, 2011
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After January 14, 2011
Month / Date / Year

ISSUED BY *James L. Jordan*
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00175 DATED 1/14/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5.011 SECTION 9 (i)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #28 SHEET NO. _____ 6 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #27 SHEET NO. _____ 6 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all commercial and industrial customers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

Demand Charge	\$4.54 per month per kW of billing demand	(I)
Customer Charge	\$12.54 per meter per month	(I)
All kWh per month	\$0:08216 per kWh 0 09534	(I)

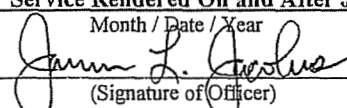
The Customer Charge does not allow for kWh usage. All kWh usage is billed at the above rate.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for with the bill is rendered, as

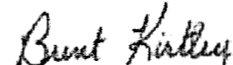
DATE OF ISSUE January 14, 2011
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After January 14, 2011
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00175 DATED 1/14/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #28 SHEET NO. _____ 8 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #27 SHEET NO. _____ 8 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All Kilowatt Hours Per Month ~~\$0.08475~~ per kWh 0.07793 (I)

MINIMUM CHARGE

The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE January 14, 2011

Month / Date / Year

DATE EFFECTIVE Service Rendered On and After January 14, 2011

Month / Date / Year

ISSUED BY *James L. Jacobs*

(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00175 DATED 1/14/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

REVISION #30 SHEET NO. 10

CANCELLING P.S.C. KY. NO. 7

REVISION #29 SHEET NO. 10

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6

AVAILABILITY

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

RATE PER LIGHT PER MONTH

107,800 Lumen Directional Floodlight	\$41.29 per lamp per month	(I) 38.83
50,000 Lumen Directional Floodlight	\$21.79 per lamp per month	(I) 20.71
27,500 Lumen Directional Floodlight	\$15.10 per lamp per month	(I) 14.51
27,500 Lumen Cobra Head	\$14.16 per lamp per month	(I) 13.57
9,500 Lumen Security Light	\$10.83 per lamp per month	(I) 10.56
7,000 Lumen Security Light	\$11.49 per lamp per month	(I) 10.96
4,000 Lumen Decorative Colonial Post	\$13.17 per lamp per month	(I) 13.03
9,550 Lumen Decorative Colonial Post	\$17.20 per lamp per month	(I) 16.94

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

- 107,800 Lumen Light - 360 kWh per month
- 50,000 Lumen Light - 159 kWh per month
- 27,500 Lumen Light - 87 kWh per month
- 9,500 Lumen Light - 39.3 kWh per month
- 7,000 Lumen Light - 77 kWh per month
- 4,000 Lumen Light - 20 kWh per month
- 9,550 Lumen Light - 38.3 kWh per month

DATE OF ISSUE January 14, 2011
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After January 14, 2011
Month / Date / Year

ISSUED BY *James L. Jacobs*
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00175 DATED 1/14/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #17 SHEET NO. _____ 30 _____

INTER-COUNTY ENERGY
(Name of Utility)

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #16 SHEET NO. _____ 30 _____

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge	\$604.77		(I)
Demand Charge	\$6.10	per kW of Contract Demand	(I)
Excess Demand Charge	\$8.84	per kW of Excess of Contract Demand	(I)
Energy Charge	\$0.05878	per kWh 0.05196	(I)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system the peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

HOURS APPLICABLE
FOR DEMAND BILLING - EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

(a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE January 14, 2011
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After January 14, 2011
Month / Date / Year

ISSUED BY *James L. Jordan*
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00175 DATED 1/14/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #16 SHEET NO. _____ 32 _____

INTER-COUNTY ENERGY

(Name of Utility)

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #15 SHEET NO. _____ 32 _____

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2

APPLICABLE

Applicable to contracts with demand of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

MONTHLY RATE

Customer Charge	\$1,208.42		(I)
Demand Charge	\$6.10	per kW of Contract Demand	(I)
Excess Demand Charge	\$8.84	per kW of Excess of Contract Demand	(I)
Energy Charge	\$0.05251	per kWh 0.04569	(I)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

HOURS APPLICABLE

FOR DEMAND BILLING - EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

(a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE January 14, 2011
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After January 14, 2011
Month / Date / Year

ISSUED BY *James L. Jacobs*
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00175 DATED 1/14/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7

REVISION #16 SHEET NO. 34

CANCELLING P.S.C. KY. NO. 7

REVISION #15 SHEET NO. 34

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3

APPLICABLE

Applicable to contracts with demand of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

MONTHLY RATE

Customer Charge	\$1,208.42		(I)
Demand Charge	\$6.10	per kW of Contract Demand	(I)
Excess Demand Charge	\$8.84	per kW of Excess of Contract Demand	(I)
Energy Charge	\$0:05137	per kWh 0.04455	(I)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

**HOURS APPLICABLE
FOR DEMAND BILLING - EST**

7:00 AM to 12:00 Noon
5:00 PM to 10:00 PM
10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus

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Month / Date / Year

ISSUED BY *James L. Jacobs*
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00175 DATED 1/14/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #16 SHEET NO. _____ 36 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #15 SHEET NO. _____ 36 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge	\$604.77	(I)
Demand Charge	\$6.10 per kW of Billing Demand	(I)
Energy Charge	\$0.05853 per kWh 0.05171	(I)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

**HOURS APPLICABLE
FOR DEMAND BILLING - EST**

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

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Month / Date / Year

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Month / Date / Year

ISSUED BY *James L. Jackson*
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00175 DATED 1/14/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

REVISION #16 SHEET NO. 38

CANCELLING P.S.C. KY. NO. 7

REVISION #15 SHEET NO. 38

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2

APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge	\$1,208.42	(I)
Demand Charge	\$6.10 per kW of Billing Demand	(I)
Energy Charge	\$0.05288 per kWh <i>0.04606</i>	(I)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

HOURS APPLICABLE

FOR DEMAND BILLING - EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

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Month / Date / Year

DATE EFFECTIVE Service Rendered On and After January 14, 2011
Month / Date / Year

ISSUED BY *James L. Derouen*
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00175 DATED 1/14/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7

REVISION #16 SHEET NO. 40

CANCELLING P.S.C. KY. NO. 7

REVISION #15 SHEET NO. 40

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3

APPLICABLE

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge	\$1,208.42	(I)
Demand Charge	\$6.10 per kW of Billing Demand	(I)
Energy Charge	\$0.05175 per kWh <i>0.04493</i>	(I)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

**HOURS APPLICABLE
FOR DEMAND BILLING - EST**

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE January 14, 2011
Month / Date / Year

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Month / Date / Year

ISSUED BY *James L. Jacobus*
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00175 DATED 1/14/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

SHEEHAN, BARNETT, DEAN, PENNINGTON & LITTLE, P.S.C.

ATTORNEYS AT LAW
114 SOUTH FOURTH STREET
P.O. BOX 1517
DANVILLE, KENTUCKY 40423-1517

Telephone (859) 236-2641
Fax Number (859) 236-0081

JAMES WILLIAM BARNETT
JAMES HADDEN DEAN
HENRY VINCENT PENNINGTON, III
RAMONA CASTELLVI LITTLE
STEPHEN ABELL DEXTER

OF COUNSEL
ELIZABETH NICKELS LENN

RETIRED
JAMES G. SHEEHAN, JR

February 23, 2011

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

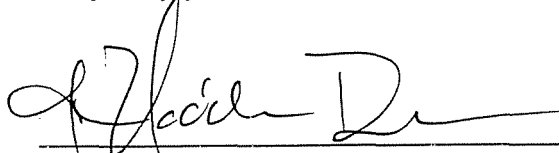
RE: Case No. 2010-00503

Dear Mr. Derouen:

Please find enclosed the original and (10) copies of the information requested in Case No. 2010-00503, An Examination of the Application of the Fuel Adjustment Clause of Inter-County Energy Cooperative Corporation from November 1, 2008 Through October 31, 2010. Sheree Gilliam, Vice President-Customer Services, will be the witness responsible for responding to the questions related to the information provided.

Should you need additional information concerning this filing, please let me know.

Very truly yours,



J. HADDEN DEAN, ESQ.
Legal Counsel for Inter-County Energy Cooperative

Enclosures

CERTIFICATION

Sheree Gilliam, being duly sworn, states that she has prepared the responses to the questions from the Commission Staff to Inter-County Energy Cooperative in Case No. 2010-00503 dated January 26, 2011, and that the responses are true and accurate to the best of her knowledge, information and belief formed after a reasonable inquiry.

Sheree Gilliam

Sheree Gilliam, Vice President-Customer Services
Inter-County Energy Cooperative Corporation

Subscribed and sworn to before me by Sheree Gilliam as Vice President-Customer Services of Inter-County Energy Cooperative Corporation this 23rd day of February 2011.

Cynthia Luttrell

NOTARY PUBLIC
STATE OF KENTUCKY
COUNTY OF BOYLE

My Commission Expires July 15, 2013