

# Grayson Rural Electric Cooperative Corporation

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**RECEIVED**

**FEB 21 2011**

**PUBLIC SERVICE  
COMMISSION**

February 18, 2011

Mr. Jeff Derouen, Executive Director  
Public Service Commission of Kentucky  
211 Sower Boulevard  
PO Box 615  
Frankfort, Kentucky 40602

Re: Case No. 2010-00502

Dear Mr. Derouen:

Enclosed is one (1) original and ten (10) copies of Grayson's response to the Commission's order of January 26, 2011 in the above referenced case.

Respectfully submitted,



Don M. Combs  
Mgr. Finance and accounting

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#1-A CALCULATION OF 12 MONTH AVERAGE LINE LOSS BY MONTH

	KWH PURCHASES	KWH SALES	COMPANY USE	CONSUMER SALES	LINE LOSS	CURRENT KWH PURCHASES	CURRENT KWH SALES	CURRENT COMPANY USE	CURRENT CONSUMER SALES	CURRENT LINE LOSS
DEC 2007	28,371,211	28,418,541	2,065	28,416,476	(47,330)					
JAN 2008	32,479,238	30,065,904	2,114	30,063,790	2,413,334					
FEB	28,490,947	25,173,905	1,824	25,172,081	3,317,042					
MAR	25,451,890	20,239,088	1,346	20,237,742	5,212,802					
APR	17,998,122	15,375,570	1,113	15,374,457	2,622,552					
MAY	16,575,270	18,419,593	1,103	18,418,490	(1,844,323)					
JUN	21,019,227	19,884,140	1,055	19,883,085	1,135,087					
JUL	23,498,036	21,945,419	1,079	21,944,340	1,552,617					
AUG	22,567,487	20,904,819	1,068	20,903,751	1,662,668					
SEP	19,875,445	16,833,218	1,024	16,832,194	3,042,227					
OCT	20,182,000	21,582,439	1,553	21,580,886	(1,400,439)					
NOV 2008	25,622,490	29,086,155	2,063	29,084,092	(3,463,665)	282,131,363	267,928,791	17,407	267,911,384	14,202,572
DEC	30,752,598	30,706,203	2,297	30,703,906	46,395	284,512,750	270,216,453	17,639	270,198,814	14,296,297
JAN 2009	33,342,414	28,820,328	2,035	28,818,293	4,522,086	285,375,926	268,970,877	17,560	268,953,317	16,405,049
FEB	26,604,289	22,205,498	1,691	22,203,807	4,398,791	283,489,268	266,002,470	17,427	265,985,043	17,486,798
MAR	23,409,965	19,903,052	1,077	19,901,975	3,506,913	281,447,343	265,666,434	17,158	265,649,276	15,780,909
APR	19,429,793	16,253,939	1,122	16,252,817	3,175,854	282,879,014	266,544,803	17,167	266,527,636	16,334,211
MAY	17,948,883	18,827,545	1,082	18,826,463	(878,662)	284,252,627	266,952,755	17,146	266,935,609	17,299,872
JUN	20,527,723	19,284,497	1,093	19,283,404	1,243,226	283,761,123	266,353,112	17,184	266,335,928	17,408,011
JUL	20,937,329	21,443,678	1,101	21,442,577	(506,349)	281,200,416	265,851,371	17,206	265,834,165	15,349,045
AUG	22,860,914	18,977,679	1,083	18,976,596	3,883,235	281,493,843	263,924,231	17,221	263,907,010	17,569,612
SEP	18,501,493	17,974,755	1,183	17,973,572	526,738	280,119,891	265,065,768	17,380	265,048,388	15,054,123
OCT	19,810,629	18,809,499	1,169	18,808,330	1,001,130	279,748,520	262,282,828	16,996	262,275,832	17,455,692
NOV	21,959,646	25,176,964	1,785	25,175,179	(3,217,318)	276,085,676	258,383,637	16,716	258,366,919	17,702,039
DEC	30,113,407	33,040,481	2,523	33,037,958	(2,927,074)	275,446,485	260,717,915	16,944	260,700,971	14,728,570
JAN 2010	33,424,784	30,613,145	2,301	30,610,844	2,811,639	275,528,655	262,510,732	17,210	262,493,522	13,018,123
FEB	29,219,860	21,704,498	1,650	21,702,848	7,515,362	278,144,426	262,009,732	17,169	261,992,563	16,134,694
MAR	23,202,333	18,368,771	1,201	18,367,570	4,833,562	277,936,794	260,475,451	17,293	260,458,158	17,461,343
APR	17,288,222	15,664,382	1,090	15,663,292	1,623,840	275,795,223	259,885,894	17,261	259,868,633	15,909,329
MAY	18,670,712	20,849,892	1,090	20,848,802	(2,179,180)	276,517,052	261,908,241	17,269	261,890,972	14,608,811
JUN	22,982,666	22,333,012	1,145	22,331,867	649,654	278,971,995	264,956,756	17,321	264,939,435	14,015,239
JUL	25,442,090	25,572,963	1,203	25,571,760	(130,873)	283,476,956	269,086,041	17,423	269,068,618	14,390,715
AUG	24,772,006	19,449,829	1,146	19,448,683	5,322,177	285,387,848	269,558,191	17,486	269,540,705	15,829,657
SEP	18,731,845	16,645,556	1,154	16,644,402	2,086,289	285,618,200	268,228,992	17,457	268,211,535	17,389,208
OCT	18,111,221	20,077,345	1,319	20,076,664	(1,966,124)	283,918,792	269,496,838	17,607	269,481,869	14,421,954
						6,743,240,186	6,362,988,313	414,649	6,362,576,302	380,251,873

5.64%

**#1-B STEPS TAKEN BY GRAYSON REC TO REDUCE LINE LOSS**

- \* Have continued a strong financial commitment to our right of way clearing program by increasing budget by 17% in 2011
- \* Have a crew dedicated to cutting particular circuits.
- \* Have supplemented cutting and trimming with chemical spraying.

#2 CALCULATION OF MONTHLY OVER or UNDER RECOVERY OF FUEL COSTS

PSC LINE NO.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
DISPOSITION OF ENERGY MONTH	KWH PURCHASED	SALES CONSUMER	COMPANY USE	TOTAL SALES	LINE LOSS	LAST FAC RATE BILLED CONS.	GROSS KWH BILLED ADJUSTMENTS	BILLING BILLED ADJUSTMENTS	NET KWH BILLED	FUEL COSTS RECOVERABLE	FAC REVENUE	(OVER)UNDER RECOVERY
NOV 2008	25,622,490	29,086,155	2,063	29,084,092	(3,463,665)	0.011077	29,082,745	3,410	29,086,155	267,108	322,340	(\$55,232)
DEC	30,752,598	30,706,203	2,297	30,703,906	46,395	0.006428	30,706,355	(152)	30,706,203	187,713	197,414	(\$9,701)
JAN 2009	33,342,414	28,820,328	2,035	28,818,293	4,522,086	0.009538	28,823,452	(3,124)	28,820,328	302,049	274,794	\$27,255
FEB	26,604,289	22,205,498	1,691	22,203,807	4,398,791	0.010572	22,228,357	(22,859)	22,205,498	265,095	234,769	\$30,326
MAR	23,409,965	19,903,052	1,077	19,901,975	3,506,913	0.009779	19,901,975	1,077	19,903,052	214,797	194,642	\$20,155
APR	19,429,793	16,253,939	1,122	16,252,817	3,175,854	0.006184	16,266,298	(12,359)	16,253,939	113,418	100,501	\$12,917
MAY	17,948,883	18,827,545	1,082	18,826,463	(878,662)	0.002876	18,823,640	3,905	18,827,545	48,634	54,180	(\$5,546)
JUN	20,527,723	19,284,497	1,093	19,283,404	1,243,226	(0.000447)	19,286,593	(2,096)	19,284,497	19,284,497	(8,579)	(\$40)
JUL	20,937,329	21,443,678	1,101	21,442,577	(506,349)	0.001681	21,446,534	(2,856)	21,443,678	33,041	36,008	(\$2,967)
AUG	22,860,914	18,977,679	1,083	18,976,596	3,883,235	(0.010799)	18,977,532	147	18,977,679	(233,406)	(204,829)	(\$28,577)
SEP	18,501,493	17,974,755	1,183	17,973,572	526,738	(0.009615)	17,975,938	(1,183)	17,974,755	(166,785)	(172,844)	\$6,059
OCT	19,810,629	18,809,499	1,169	18,808,330	1,001,130	(0.011333)	18,814,663	(5,184)	18,809,499	(212,452)	(213,217)	\$765
NOV	21,959,646	25,176,964	1,785	25,175,179	(3,217,318)	(0.010543)	25,177,261	(297)	25,176,964	(217,075)	(265,459)	\$48,384
DEC	30,113,407	33,040,481	2,523	33,037,958	(2,927,074)	(0.007889)	33,022,724	17,757	33,040,481	(222,335)	(260,641)	\$38,306
JAN 2010	33,424,784	30,613,145	2,301	30,610,844	2,811,639	(0.003438)	30,711,132	(97,987)	30,613,145	(108,763)	(105,270)	(\$3,493)
FEB	29,219,860	21,704,498	1,650	21,702,848	7,515,362	(0.003788)	21,707,655	(3,157)	21,704,498	(105,469)	(82,193)	(\$23,276)
MAR	23,202,333	18,368,771	1,201	18,367,570	4,833,562	(0.009260)	18,474,602	(105,831)	18,368,771	(202,398)	(170,643)	(\$31,755)
APR	17,288,222	15,664,382	1,090	15,663,292	1,623,840	(0.016013)	15,668,364	(3,982)	15,664,382	(259,440)	(250,841)	(\$8,599)
MAY	18,670,712	20,849,892	1,090	20,848,802	(2,179,180)	(0.015134)	20,950,588	(100,696)	20,849,892	(266,255)	(315,505)	\$49,250
JUN	22,982,666	22,333,012	1,145	22,331,867	649,654	(0.007651)	22,334,439	(1,427)	22,333,012	(166,559)	(171,055)	\$4,496
JUL	25,442,090	25,572,963	1,203	25,571,760	(130,873)	(0.006542)	25,575,720	(2,757)	25,572,963	(158,079)	(167,341)	\$9,282
AUG	24,772,006	19,449,829	1,146	19,448,683	5,322,177	(0.007160)	19,450,971	(1,142)	19,449,829	(168,353)	(139,266)	(\$29,087)
SEP	18,731,845	16,645,556	1,154	16,644,402	2,086,289	(0.009722)	16,685,415	(39,859)	16,645,556	(172,012)	(161,893)	(\$10,119)
OCT	18,111,221	20,077,345	1,319	20,078,664	(1,966,124)	(0.012532)	20,039,160	38,185	20,077,345	(213,147)	(251,623)	\$38,476

**#3 MONTHLY BILLING SUMMARY REPORTS**

Register dates - month (underlined) correspond to the previous accounting month  
- For Example: Register for 12/08 in this item will correspond to Nov. '08 data found in Reports will be found on Exhibit # 3, pages 2 through 49







GRAND TOTALS  
THIS YEAR  
ADJUSTMENTS  
GROSS

NET/MONTH  
YTD % CHG  
MONTH % CHG  
YEAR % CHG  
YTD % CHG

52.28  
30367175  
339180  
30706355

52.28  
30367098  
339105  
30706203

52.28  
30367098  
339105  
30706203

13121.088  
15170.292

13121.088  
15170.292

REVENUE PER/KWH

8.600  
8.600  
8.600

REOCCURRING MISC CHARGES  
AMT  
CD  
6  
217.25  
1  
121.00

NET TOTALS: 4262 339105 34479.16

TYPE BILLS  
NUMBER  
14676  
2  
6  
830  
75  
84  
8

TY RT NO KWH AMT TY RT NO KWH AMT

1 1 2370 177203 18476.05  
1 2 414 31050 3237.48  
2 1 99 7425 783.09  
2 2 5 375 39.55  
3 1 125 21500 1713.75  
3 2 85 14620 1165.35  
4 1 1127 84157 8774.55  
4 2 37 2775 289.34

REVENUE PER/KWH

8.600  
8.600  
8.600

REOCCURRING MISC CHARGES  
AMT  
CD  
6  
217.25  
1  
121.00

NET TOTALS: 4262 339105 34479.16

TYPE BILLS  
NUMBER  
14676  
2  
6  
830  
75  
84  
8

TY RT NO KWH AMT TY RT NO KWH AMT

1 1 2370 177203 18476.05  
1 2 414 31050 3237.48  
2 1 99 7425 783.09  
2 2 5 375 39.55  
3 1 125 21500 1713.75  
3 2 85 14620 1165.35  
4 1 1127 84157 8774.55  
4 2 37 2775 289.34

	GRAND TOTALS		NET/MONTH		YTD		LAST YEAR		YTD	
	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	MONTH	% CHG	
GROSS										
2468610.79	76.67-	2468534.12	2468534.12	2468534.12	1.00	.00	.00	.00	.00	.00
197415.56	1.68-	197413.88	197413.88	197413.88	1.00	.00	.00	.00	.00	.00
34486.98	7.82-	34479.16	34479.16	34479.16	1.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	86.17-	2641381.89	2641381.89	2641381.89	1.00	.00	.00	.00	.00	.00
LATE TAX	6640.96-	11468.71	11468.71	11468.71	1.00	.00	.00	.00	.00	.00
SOCIAL TAX	224.32	63408.72	63408.72	63408.72	1.00	.00	.00	.00	.00	.00
RANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	6416.64-	74877.43	74877.43	74877.43	1.00	.00	.00	.00	.00	.00
ENALTY	.00	57314.43	57314.43	57314.43	1.00	.00	.00	.00	.00	.00
EOCCUR CHARGES	338.25	338.25	338.25	338.25	1.00	.00	.00	.00	.00	.00
ISC CHARGES	1571.35	1571.35	1571.35	1571.35	1.00	.00	.00	.00	.00	.00
OTHER CHARGES	1757.57	1757.57	1757.57	1757.57	1.00	.00	.00	.00	.00	.00
OTHER AMT 3	151771.60	151766.73	151766.73	151766.73	1.00	.00	.00	.00	.00	.00
TOTAL ****	4.87-	155433.90	155433.90	155433.90	1.00	.00	.00	.00	.00	.00
NCILLARY SERVICES		25538.52	25538.52	25538.52						
MEMBERSHIPS	155.00	155.00	155.00	155.00	1.00	.00	.00	.00	.00	.00
DEPOSITS	1661.00	1661.00	1661.00	1661.00	1.00	.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1816.00	1816.00	1816.00	1816.00	1.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	50806.75	2956362.17	2930823.65	2930823.65	1.00	.00	.00	.00	.00	.00

	GRAND TOTALS		NET/MONTH		YTD		MONTH		LAST YEAR		YTD	
	ADJUSTMENTS	THIS YEAR	ADJUSTMENTS	NET/MONTH	ADJUSTMENTS	NET/MONTH	ADJUSTMENTS	NET/MONTH	ADJUSTMENTS	NET/MONTH	ADJUSTMENTS	NET/MONTH
ENERGY	2319637.02	340.94-	2319296.08	2319296.08	2319296.08	2319296.08	1.00	.00	.00	.00	.00	.00
FUEL	274815.82	21.55-	274794.27	274794.27	274794.27	274794.27	1.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	34559.62	54.74-	34504.88	34504.88	34504.88	34504.88	1.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	235.99-	.00	235.99-	235.99-	235.99-	235.99-	1.00	.00	.00	.00	.00	.00
CONTRACT	9567.19	.00	9567.19	9567.19	9567.19	9567.19	1.00	.00	.00	.00	.00	.00
TOTAL ****	2638343.66	417.23-	2637926.43	2637926.43	2637926.43	2637926.43	1.00	.00	.00	.00	.00	.00
STATE TAX	18755.89	24.93-	18730.96	18730.96	18730.96	18730.96	1.00	.00	.00	.00	.00	.00
LOCAL TAX	62137.05	22.22-	62114.83	62114.83	62114.83	62114.83	1.00	.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	80892.94	47.15-	80845.79	80845.79	80845.79	80845.79	1.00	.00	.00	.00	.00	.00
PENALTY	.00											
REOCOUR CHARGES	398.25	50029.89	50029.89	50029.89	50029.89	50029.89	1.00	.00	.00	.00	.00	.00
MISC CHARGES	2655.29		2655.29	2655.29	2655.29	2655.29	1.00	.00	.00	.00	.00	.00
OTHER CHARGES	395.83		395.83	395.83	395.83	395.83	1.00	.00	.00	.00	.00	.00
OTHER AMT 3	152474.18	22.94-	152451.24	152451.24	152451.24	152451.24	1.00	.00	.00	.00	.00	.00
TOTAL ****	155923.55	22.94-	155900.61	155900.61	155900.61	155900.61	1.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	25514.40		25514.40									
MEMBERSHIPS	465.00-		465.00-									
DEPOSITS	1954.00-		1954.00-									
OTHER DEPS	.00		.00									
TOTAL ****	2419.00-		2419.00-									
GRAND TOTAL ****	2898255.55	49542.57	2947798.12	2947798.12	2922283.72	2922283.72	1.00	.00	.00	.00	.00	.00

GRAND TOTALS

THIS YEAR	YTD	% CHG	MONTH	% CHG	YEAR	% CHG	YTD	% CHG
GROSS	52.28		52.28		1.00		52.28	
ADJUSTMENTS								
NET/MONTH								

HORSEPOWER	52.28		52.28	1.00			52.28	
KWH	28483526		28480927	1.00			28480927	
LIGHT USAGE	339926		339401	1.00			339401	
TOTAL ****	28823452		28820328	1.00			28820328	

DEMAND KW 13373.892  
BILLED DEMAND 15104.090

REVENUE PER/KWH

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT
0	14527	1	1	2379	176850	18438.79	1	1	2379	176850	18438.79
1	2	1	2	415	30979	3229.92	1	2	415	30979	3229.92
2	6	2	1	99	7425	783.09	2	1	99	7425	783.09
3	931	2	2	5	375	39.55	2	2	5	375	39.55
4	190	3	1	124	21328	1700.04	3	1	124	21328	1700.04
5	108	3	2	87	14964	1192.77	3	2	87	14964	1192.77
6	7	4	1	1136	84705	8831.38	4	1	1136	84705	8831.38
TOTAL	15771	4	2	37	2775	289.34	4	2	37	2775	289.34

NET TOTALS: 4282 339401 34504.88

REOCCURRING MISC CHARGES  
CD 6 217.25  
1 181.00



-----  
GROSS ADJUSTMENTS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG LAST YEAR % CHG YTD % CHG  
-----

HORSEPOWER 52.28 52.28 1.00 .00 .00 .00 .00 .00 .00 .00

KWH 21888715 21865856 1.00 .00 .00 .00 .00 .00 .00 .00  
 LIGHT USAGE 339642 339642 1.00 .00 .00 .00 .00 .00 .00 .00  
 TOTAL \*\*\*\* 22228357 22205498 1.00 .00 .00 .00 .00 .00 .00 .00

DEMAND KW 12854.845  
 BILLED DEMAND 14312.073

REVENUE PER/KWH

TYPE	NUMBER	LIGHTS (MONTH)		KWH	AMT	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	REOCURING	MISC	CHARGES	
		TY	RT																NO
0	14514			176269	18378.30				176269	18378.30									
1	2	1	2	30971	3229.14				30971	3229.14						6		216.24	
2	6	1	99	7425	783.09				7425	783.09						1		121.00	
3	903	2	2	375	39.55				375	39.55									
4	130	3	1	21672	1727.46				21672	1727.46									
5	119	3	2	15010	1196.43				15010	1196.43									
6	12	4	1	85145	8877.51				85145	8877.51									
		4	2	2775	289.34				2775	289.34									
TOTAL	15686																		

NET TOTALS: 4276 339642 34520.82







	GRAND TOTALS		NET/MONTH		YTD		MONTH		YEAR		YTD	
	THIS YEAR	ADJUSTMENTS	THIS YEAR	NET/MONTH	THIS YEAR	% CHG	THIS MONTH	% CHG	THIS MONTH	% CHG	THIS YEAR	% CHG
ENERGY	1345067.29	269.33	1345336.62	1345336.62	1345336.62	1.00	.00	.00	.00	.00	.00	.00
FUEL	100601.12	100.26	100500.86	100500.86	100500.86	1.00	.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	34696.23	1244.44	33451.79	33451.79	33451.79	1.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	25.00	.00	25.00	25.00	25.00	1.00	.00	.00	.00	.00	.00	.00
INTEREST	324.38	.00	324.38	324.38	324.38	1.00	.00	.00	.00	.00	.00	.00
CONTRACT	13560.92	.00	13560.92	13560.92	13560.92	1.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1493576.18	1075.37	1492500.81	1492500.81	1492500.81	1.00	.00	.00	.00	.00	.00	.00
STATE TAX	16770.66	17.55	16788.21	16788.21	16788.21	1.00	.00	.00	.00	.00	.00	.00
LOCAL TAX	35292.82	1.98	35294.80	35294.80	35294.80	1.00	.00	.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	52063.48	19.53	52083.01	52083.01	52083.01	1.00	.00	.00	.00	.00	.00	.00
PENALTY	.00	34250.62	34250.62	34250.62	34250.62	1.00	.00	.00	.00	.00	.00	.00
REOCUR CHARGES	405.68	405.68	405.68	405.68	405.68	1.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	3854.02	3854.02	3854.02	3854.02	3854.02	1.00	.00	.00	.00	.00	.00	.00
OTHER CHARGES	1837.54	1837.54	1837.54	1837.54	1837.54	1.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	95516.72	57.86	96458.86	96458.86	96458.86	1.00	.00	.00	.00	.00	.00	.00
TOTAL ****	102613.96	57.86	102556.10	102556.10	102556.10	1.00	.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	25194.77	25194.77	25194.77	25194.77	25194.77	1.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	355.00	355.00	355.00	355.00	355.00	1.00	.00	.00	.00	.00	.00	.00
DEPOSITS	4380.00	4380.00	4380.00	4380.00	4380.00	1.00	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	4735.00	4735.00	4735.00	4735.00	4735.00	1.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	1678183.39	33136.92	1711320.31	1711320.31	1686125.54	1.01	.00	.00	.00	.00	.00	.00

PRG. COUNTYRG  
GRAYSON RECC

REVENUE REPORT  
REGISTER DATE 5/09

BILL MOYR 5/09

RUN DATE 06/01/09 12:06 AM  
PAGE 14

GRAND TOTALS

THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	LAST YEAR	YEAR	% CHG	YTD	% CHG
GROSS	52.28	52.28	1.00	52.28	1.00	.00	.00	.00	.00	.00
ADJUSTMENTS										

KWH	15924757	15924773	1.00	15924773	1.00	.00	.00	.00	.00	.00
LIGHT USAGE	341541	329166	1.00	329166	1.00	.00	.00	.00	.00	.00
TOTAL ****	16266298	16253939	1.00	16253939	1.00	.00	.00	.00	.00	.00

DEMAND KW	12271.159	12271.159								
BILLED DEMAND	13821.119									

REVENUE PER/KWH	AMT	AMT	REOCCURRING MISC CHARGES
0	14599	18346.49	CD 6
1	2	2973.24	AMT 224.68
2	6	783.09	1 181.00
3	771	42.45	
4	136	807.21	
5	150	1200.54	
6	15	9001.61	
TOTAL	15679	297.16	

NET TOTALS: 4291 329166 33451.79

GRAND TOTALS

GROSS	THIS YEAR		LAST YEAR		MONTH	YTD	% CHG	YTD	% CHG
	ADJUSTMENTS	NET/MONTH	NET/MONTH	% CHG					
1858105.84	305.44	1858411.28	1858411.28	1.00	.00	1858411.28	1.00	.00	.00
54155.11	25.08	54180.19	54180.19	1.00	.00	54180.19	1.00	.00	.00
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
42613.87	.00	42613.87	42613.87	1.00	.00	42613.87	1.00	.00	.00
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
30.00-	.00	30.00-	30.00-	1.00	.00	30.00-	1.00	.00	.00
408.04-	.00	408.04-	408.04-	1.00	.00	408.04-	1.00	.00	.00
9616.72	.00	9616.72	9616.72	1.00	.00	9616.72	1.00	.00	.00
TOTAL ****	330.52	1964384.02	1964384.02	1.00	.00	1964384.02	1.00	.00	.00
STATE TAX	19260.07	19259.58	19259.58	1.00	.00	19259.58	1.00	.00	.00
LOCAL TAX	45879.51	45888.26	45888.26	1.00	.00	45888.26	1.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	65139.58	65147.84	65147.84	1.00	.00	65147.84	1.00	.00	.00
PENALTY	.00	25848.45	25848.45	1.00	.00	25848.45	1.00	.00	.00
REOCUR CHARGES	403.75	403.75	403.75	1.00	.00	403.75	1.00	.00	.00
MISC CHARGES	2232.26	2232.26	2232.26	1.00	.00	2232.26	1.00	.00	.00
OTHER CHARGES	707.31	707.31	707.31	1.00	.00	707.31	1.00	.00	.00
OTHER AMT 3	136248.94	136270.40	136270.40	1.00	.00	136270.40	1.00	.00	.00
TOTAL ****	139592.26	139613.72	139613.72	1.00	.00	139613.72	1.00	.00	.00
ANCILLARY SERVICES	25486.64	25486.64	25486.64	1.00	.00	25486.64	1.00	.00	.00
MEMBERSHIPS	405.00	405.00	405.00	1.00	.00	405.00	1.00	.00	.00
DEPOSITS	5004.00	5004.00	5004.00	1.00	.00	5004.00	1.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	5409.00	5409.00	5409.00	1.00	.00	5409.00	1.00	.00	.00
GRAND TOTAL ****	2199680.98	2225889.67	2200403.03	1.01	.00	2200403.03	1.01	.00	.00

GRAND TOTALS  
THIS YEAR  
ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

GROSS 52.28 52.28 52.28 1.00 .00 .00 .00 .00 .00

KWH 18480868 18484773 18484773 1.00 .00 .00 .00 .00 .00  
 LIGHT USAGE 342772 342772 342772 1.00 .00 .00 .00 .00 .00  
 TOTAL \*\*\*\* 18823640 18827545 18827545 1.00 .00 .00 .00 .00 .00

DEMAND KW 12472.765  
 BILLED DEMAND 13902.009

REVENUE PER/KWH 10.430 10.430 10.430 1.00 .00 .00 .00 .00 .00

TYPE	NUMBER	LIGHTS (MONTH)		KWH	AMT	REOCCURRING MISC CHARGES
		TY RT	NO			
0	14651	1	1	176244	22469.97	6
1	2	1	2	30975	3952.41	1
2	6	2	1	7425	980.10	1
3	731	2	2	450	59.40	
4	154	3	1	22715	2217.40	
5	162	3	2	14964	1460.73	
6	6	4	1	87149	11110.20	
TOTAL	15712	4	2	2850	363.66	

NET TOTALS: 4308 342772 42613.87



TYPE	NUMBER	REVENUE PER/KWH	AMT	KWH	NO	TY RT	AMT	TY RT	NO	REOCCURRING MISC CHARGES
HORSEPOWER		52.28	52.28	1.00						
KWH	18944662		18943016	1.00						
LIGHT USAGE	450-		341481	1.00						
TOTAL ****	2096-		19284497	1.00						
DEMAND KW		11457.804	11457.804							
BILLED DEMAND		13329.172								

TYPE	NUMBER	REVENUE PER/KWH	AMT	KWH	NO	TY RT	AMT	TY RT	NO	REOCCURRING MISC CHARGES
0	14548		10.100	10.100	1.00					
1	1		22349.12							
2	1		3943.16							
3	810		980.10							
4	221		59.40							
5	144		22876							
6	22		1460.73							
TOTAL	15752		11089.39							
			363.66							
			NET TOTALS: 4296							
			341481							
			42478.63							

GRAND TOTALS

	THIS YEAR		LAST YEAR		YTD	% CHG	MONTH	% CHG	YTD	% CHG
	ADJUSTMENTS	NET/MONTH	ADJUSTMENTS	NET/MONTH						
GROSS										
ENERGY	2075728.75	2075715.67	2075715.67	2075715.67	1.00	.00	.00	.00	.00	.00
FUEL	36030.47	36008.36	36008.36	36008.36	1.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	42534.37	42206.55	42206.55	42206.55	1.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	75.00-	75.00-	75.00-	75.00-	1.00	.00	.00	.00	.00	.00
INTEREST	662.55-	662.55-	662.55-	662.55-	1.00	.00	.00	.00	.00	.00
CONTRACT	8903.37	8903.37	8903.37	8903.37	1.00	.00	.00	.00	.00	.00
TOTAL ****	2162459.41	2162096.40	2162096.40	2162096.40	1.00	.00	.00	.00	.00	.00
STATE TAX	21102.85	21102.85	21102.85	21102.85	1.00	.00	.00	.00	.00	.00
LOCAL TAX	50478.95	50477.67	50477.67	50477.67	1.00	.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	71581.80	71580.52	71580.52	71580.52	1.00	.00	.00	.00	.00	.00
PENALTY	.00	37214.04	37214.04	37214.04	1.00	.00	.00	.00	.00	.00
REOCCUR CHARGES	341.00	341.00	341.00	341.00	1.00	.00	.00	.00	.00	.00
MISC CHARGES	2751.48	2751.48	2751.48	2751.48	1.00	.00	.00	.00	.00	.00
OTHER CHARGES	383.02	383.02	383.02	383.02	1.00	.00	.00	.00	.00	.00
OTHER AMT 3	150371.93	150350.58	150350.58	150350.58	1.00	.00	.00	.00	.00	.00
TOTAL ****	153847.43	153826.08	153826.08	153826.08	1.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	25350.79	25350.79	25350.79	25350.79	1.00	.00	.00	.00	.00	.00
MEMBERSHIPS	715.00	715.00	715.00	715.00	1.00	.00	.00	.00	.00	.00
DEPOSITS	9435.00	9435.00	9435.00	9435.00	1.00	.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	10150.00	10150.00	10150.00	10150.00	1.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	2423389.43	2460217.83	2460217.83	2434867.04	1.01	.00	.00	.00	.00	.00

GRAND TOTALS

THIS YEAR	YTD	MONTH	LAST YEAR	YTD	% CHG
21446534	21443678	21443678	21443678	21443678	0.00
342040	339293	339293	339293	339293	0.00
21104494	21104385	21104385	21104385	21104385	0.00

GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
52.28		52.28	52.28	1.00	.00	.00	.00	.00	.00

DEMAND KW	13364.608
BILLED DEMAND	14166.092

HORSEPOWER	52.28
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KWH	21104385
LIGHT USAGE	339293
TOTAL ****	21443678

REVENUE PER/KWH	10.080
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TYPE	NUMBER	AMT	TY	RT	NO	KWH	LIGHTS(MONTH)	AMT	REOCCURRING MISC CHARGES
0	14636	22306.72	1	1	2347	174826	22306.72	220.00	6
1	1	3937.41	1	2	412	30858	3937.41	121.00	1
2	6	980.10	2	1	99	7425	980.10		
3	726	26.80	2	2	5	553	26.80		
4	159	2233.07	3	1	133	22876	2233.07		
5	172	1486.47	3	2	89	15228	1486.47		
6	9	10872.32	4	1	1174	84677	10872.32		
		363.66	4	2	38	2850	363.66		

TOTAL	15709	42206.55
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NET TOTALS:	4297	339293	42206.55
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GROSS  
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ADJUSTMENTS  
-----  
NET/MONTH  
-----  
YTD  
-----  
% CHG  
-----  
MONTH  
-----  
% CHG  
-----  
LAST YEAR  
-----  
% CHG  
-----  
YTD  
-----  
% CHG  
-----

GRAND TOTALS

THIS YEAR

NET/MONTH

YTD

% CHG

MONTH

% CHG

YTD

% CHG

HORSEPOWER 52.28 52.28 1.00 .00 .00 .00

KWH 18634691 18633976 1.00 .00 .00 .00  
 LIGHT USAGE 342841 343703 1.00 .00 .00 .00  
 TOTAL \*\*\*\* 18977532 18977679 1.00 .00 .00 .00

DEMAND KW 12841.421  
 BILLED DEMAND 13624.101

REVENUE PER/KWH 9.920 9.920 1.00 .000 .000 .00

TYPE	NUMBER	LIGHTS (MONTH)		KWH	REOCCURRING MISC CHARGES
		TY RT	NO		
0	14517	1 1	2347	174989	AMT
1	1	1 2	408	30198	CD
2	6	2 1	99	7425	6
3	837	2 2	5	375	1
4	194	3 1	133	22876	
5	159	3 2	89	15170	
6	15	4 1	1190	89820	
		4 2	38	2850	
TOTAL	15729				

NET TOTALS: 4309 343703 46418.29

	GRAND TOTALS		THIS YEAR		LAST YEAR		MONTH		YTD		% CHG	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	NET/MONTH	YTD	NET/MONTH	YTD	NET/MONTH	YTD	NET/MONTH	YTD
ENERGY	1945299.10	45.49-	1945253.61	1945253.61	1.00	1.00	.00	.00	.00	.00	.00	.00
FUEL	172847.25-	3.65	172843.60-	172843.60-	1.00	1.00	.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	46248.44	54.04-	46194.40	46194.40	1.00	1.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	666.14-	.00	666.14-	666.14-	1.00	1.00	.00	.00	.00	.00	.00	.00
CONTRACT	8328.81	.00	8328.81	8328.81	1.00	1.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1826362.96	95.88-	1826267.08	1826267.08	1.00	1.00	.00	.00	.00	.00	.00	.00
STATE TAX	19129.28	426.41-	18702.87	18702.87	1.00	1.00	.00	.00	.00	.00	.00	.00
LOCAL TAX	42485.94	595.95-	41889.99	41889.99	1.00	1.00	.00	.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	61615.22	1022.36-	60592.86	60592.86	1.00	1.00	.00	.00	.00	.00	.00	.00
PENALTY	.00	36962.28	36962.28	36962.28	1.00	1.00	.00	.00	.00	.00	.00	.00
REOCUR CHARGES	339.90		339.90	339.90	1.00	1.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	4123.16		4123.16	4123.16	1.00	1.00	.00	.00	.00	.00	.00	.00
OTHER CHARGES	1897.61		1897.61	1897.61	1.00	1.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	133123.89	6.48-	133117.41	133117.41	1.00	1.00	.00	.00	.00	.00	.00	.00
TOTAL ****	139484.56	6.48-	139478.08	139478.08	1.00	1.00	.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	25234.69		25234.69	25234.69	1.00	1.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	25.00-		25.00-	25.00-	1.00	1.00	.00	.00	.00	.00	.00	.00
DEPOSITS	4061.00		4061.00	4061.00	1.00	1.00	.00	.00	.00	.00	.00	.00
OTHER DEFS	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	4036.00		4036.00	4036.00	1.00	1.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	2056733.43	35837.56	2092570.99	2067336.30	1.01	1.01	.00	.00	.00	.00	.00	.00

GRAND TOTALS  
THIS YEAR  
ADJUSTMENTS NET/MONTH YTD % CHG  
MONTH % CHG YTD % CHG

GROSS 52.28 52.28 52.28 1.00 .00 .00 .00 .00 .00

KWH 17633721 17632913 17632913 1.00 .00 .00 .00 .00 .00  
LIGHT USAGE 342217 341842 341842 1.00 .00 .00 .00 .00 .00  
TOTAL \*\*\*\* 17975938 17974755 17974755 1.00 .00 .00 .00 .00 .00

DEMAND KW 13102.126 13102.126  
BILLED DEMAND 14083.526

REVENUE PER/KWH 10.160 10.160 10.160 1.00 .00 .00 .00 .00 .00

TYPE	NUMBER	LIGHTS (MONTH)		KWH	AMT	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	REOCCURRING MISC CHARGES	
		TY	RT														NO
0	14529	1	1	173974	24076.89	1	1	2334	173974	24076.89	1	1	2334	173974	24076.89	6	218.90
1	1	1	2	30375	4203.90	1	2	405	30375	4203.90	1	2	405	30375	4203.90	1	121.00
2	6	2	1	7425	1060.29	2	1	99	7425	1060.29	2	1	99	7425	1060.29		
3	842	2	2	375	53.55	2	2	5	375	53.55	2	2	5	375	53.55		
4	168	3	1	23048	2497.76	3	1	135	23048	2497.76	3	1	135	23048	2497.76		
5	137	3	2	15165	1643.43	3	2	89	15165	1643.43	3	2	89	15165	1643.43		
6	8	4	1	88555	12253.76	4	1	1191	88555	12253.76	4	1	1191	88555	12253.76		
		4	2	2925	404.82	4	2	39	2925	404.82	4	2	39	2925	404.82		

TOTAL 15691 46194.40

NET TOTALS: 4297 341842

	GRAND TOTALS		NET/MONTH		YTD		MONTH		LAST YEAR		YTD		% CHG
	THIS YEAR	ADJUSTMENTS	THIS YEAR	ADJUSTMENTS	NET/MONTH	YTD	NET/MONTH	YTD	% CHG	YEAR	% CHG	YTD	
ENERGY	2035545.11	123.62-	2035421.49	2035421.49	2035421.49	2035421.49	2035421.49	2035421.49	1.00	.00	.00	.00	.00
FUEL	213212.44-	4.20-	213216.64-	213216.64-	213216.64-	213216.64-	213216.64-	213216.64-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	46379.11	454.53-	45924.58	45924.58	45924.58	45924.58	45924.58	45924.58	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	658.31-	.00	658.31-	658.31-	658.31-	658.31-	658.31-	658.31-	1.00	.00	.00	.00	.00
CONTRACT	7089.97	.00	7089.97	7089.97	7089.97	7089.97	7089.97	7089.97	1.00	.00	.00	.00	.00
TOTAL ****	1875143.44	582.35-	1874561.09	1874561.09	1874561.09	1874561.09	1874561.09	1874561.09	1.00	.00	.00	.00	.00
STATE TAX	18193.97	.00	18193.97	18193.97	18193.97	18193.97	18193.97	18193.97	1.00	.00	.00	.00	.00
LOCAL TAX	43726.54	2.92-	43723.62	43723.62	43723.62	43723.62	43723.62	43723.62	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	61920.51	2.92-	61917.59	61917.59	61917.59	61917.59	61917.59	61917.59	1.00	.00	.00	.00	.00
PENALTY	.00	30856.41	30856.41	30856.41	30856.41	30856.41	30856.41	30856.41	1.00	.00	.00	.00	.00
REOCUR CHARGES	338.25		338.25	338.25	338.25	338.25	338.25	338.25	1.00	.00	.00	.00	.00
MISC CHARGES	3251.95		3251.95	3251.95	3251.95	3251.95	3251.95	3251.95	1.00	.00	.00	.00	.00
OTHER CHARGES	852.59		852.59	852.59	852.59	852.59	852.59	852.59	1.00	.00	.00	.00	.00
OTHER AMT 3	133616.95	35.68-	133581.27	133581.27	133581.27	133581.27	133581.27	133581.27	1.00	.00	.00	.00	.00
TOTAL ****	138059.74	35.68-	138024.06	138024.06	138024.06	138024.06	138024.06	138024.06	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	25251.70		25251.70	25251.70	25251.70	25251.70	25251.70	25251.70	1.00	.00	.00	.00	.00
MEMBERSHIPS	225.00		225.00	225.00	225.00	225.00	225.00	225.00	1.00	.00	.00	.00	.00
DEPOSITS	5166.00		5166.00	5166.00	5166.00	5166.00	5166.00	5166.00	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	5391.00		5391.00	5391.00	5391.00	5391.00	5391.00	5391.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2105766.39	30235.46	2136001.85	2136001.85	2136001.85	2110750.15	2110750.15	2110750.15	1.01	.00	.00	.00	.00





PRG. COUNTYRG  
GRAYSON RECC

REVENUE REPORT  
REGISTER DATE 12/09

BILL MOYR 12/09

RUN DATE 01/01/10 12:06 AM  
PAGE 14

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GROSS  
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ADJUSTMENTS  
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THIS YEAR  
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NET/MONTH  
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YTD  
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% CHG  
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MONTH  
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% CHG  
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YEAR  
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% CHG  
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YTD  
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% CHG

HORSEPOWER	52.28	52.28	52.28	1.00	.00	.00	.00
KWH	24836568	24836421	24836421	1.00	.00	.00	.00
LIGHT USAGE	340693	340543	340543	1.00	.00	.00	.00
TOTAL ****	25177261	25176964	25176964	1.00	.00	.00	.00

DEMAND KW 13352.772  
BILLED DEMAND 14402.416

REVENUE PER/KWH 9.890 9.890 9.890 1.00 .000 .000 .00

TYPE	NUMBER	TY	RT	NO	KWH	LIGHTS (MONTH)		NO	KWH	AMT	REOCCURRING MISC CHARGES
						AMT	TY RT				
0	14499	1	1	2319	172975	23939.05					CD
1	1	2	407	4186.95	30253	4186.95					6
2	6	1	73	781.83	5475	781.83					1
3	877	2	5	53.55	375	53.55					
4	125	3	135	2506.46	23128	2506.46					
5	134	3	88	1621.06	14959	1621.06					
6	6	4	1	1216	90453	12518.28					
		4	2	39	2925	404.82					
TOTAL	15648										

NET TOTALS: 4282 340543 46012.00





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GROSS  
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ADJUSTMENTS  
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THIS YEAR  
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GRAND TOTALS  
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NET/MONTH  
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YTD  
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% CHG  
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MONTH  
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% CHG  
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YEAR  
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% CHG  
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YTD  
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% CHG  
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HORSEPOWER 52.28 52.28 1.00 52.28 1.00 .00 .00 .00

KWH 32681656 32743577 1.00 .00 .00 .00 .00  
 LIGHT USAGE 341068 296904 1.00 .00 .00 .00 .00  
 TOTAL \*\*\*\* 33022724 33040481 1.00 .00 .00 .00 .00

DEMAND KW 14049.688  
 BILLED DEMAND 17769.280

REVENUE PER/KWH 9.850 9.850 1.00 .000 .000 .000 .000

TYPE	TYPE NUMBER	TY RT	NO	KWH	LIGHTS (MONTH)		KWH	AMT	REOCCURRING MISC CHARGES
					TY RT	NO			
0	14394	1 1	2318	171833	23783.74				
1		1 2	403	30155	4173.45				
2		2 1	73	5475	781.83				
3	981	2 2	5	375	53.55				
4	214	3 1	135	19760-	2390.44-				
5	87	3 2	89	14798	1607.90				
6	8	4 1	1225	91101	12607.88				
		4 2	40	2927	405.17				
TOTAL	15691								

NET TOTALS: 4288 296904 41023.08

	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		LAST YEAR		MONTH		YTD	
	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	YTD	% CHG	MONTH	YTD	% CHG	MONTH	YTD	% CHG
GROSS														
ENERGY	3294589.11	10317.65-	3284271.46	3284271.46	1.00		3284271.46	1.00		.00		.00	.00	.00
FUEL	105593.75-	323.16	105270.59-	105270.59-	1.00		105270.59-	1.00		.00		.00	.00	.00
DEMAND	.00	.00	.00	.00	.00		.00	.00		.00		.00	.00	.00
LIGHTS	45969.42	213.55-	45755.87	45755.87	1.00		45755.87	1.00		.00		.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00		.00	.00		.00		.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00		.00	.00		.00		.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00		.00	.00		.00		.00	.00	.00
INTEREST	126.11-	.00	126.11-	126.11-	1.00		126.11-	1.00		.00		.00	.00	.00
CONTRACT	9735.65	.00	9735.65	9735.65	1.00		9735.65	1.00		.00		.00	.00	.00
TOTAL ****	3244574.32	10208.04-	3234366.28	3234366.28	1.00		3234366.28	1.00		.00		.00	.00	.00
STATE TAX	20680.33	1456.60-	19223.73	19223.73	1.00		19223.73	1.00		.00		.00	.00	.00
LOCAL TAX	77141.42	921.70-	76219.72	76219.72	1.00		76219.72	1.00		.00		.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00		.00	.00		.00		.00	.00	.00
TOTAL ****	97821.75	2378.30-	95443.45	95443.45	1.00		95443.45	1.00		.00		.00	.00	.00
PENALTY	.00	63402.43	63402.43	63402.43	1.00		63402.43	1.00		.00		.00	.00	.00
REOCUR CHARGES	398.25		398.25	398.25	1.00		398.25	1.00		.00		.00	.00	.00
MISC CHARGES	3561.98		3561.98	3561.98	1.00		3561.98	1.00		.00		.00	.00	.00
OTHER CHARGES	.00		.00	.00	.00		.00	.00		.00		.00	.00	.00
OTHER AMT 3	259118.88	811.62-	258307.26	258307.26	1.00		258307.26	1.00		.00		.00	.00	.00
TOTAL ****	263079.11	811.62-	262267.49	262267.49	1.00		262267.49	1.00		.00		.00	.00	.00
ANCILLARY SERVICES	25141.55		25141.55	25141.55										
MEMBERSHIPS	30.00-		30.00-	30.00-	1.00		30.00-	1.00		.00		.00	.00	.00
DEPOSITS	840.00		840.00	840.00	1.00		840.00	1.00		.00		.00	.00	.00
OTHER DEPS	.00		.00	.00	.00		.00	.00		.00		.00	.00	.00
TOTAL ****	810.00		810.00	810.00	1.00		810.00	1.00		.00		.00	.00	.00
GRAND TOTAL ****	3631426.73	50004.47	3681431.20	3656289.65	1.00		3656289.65	1.00		.00		.00	.00	.00

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
ADJUSTMENTS		NET/MONTH		MONTH		YTD		% CHG	
GROSS	52.28	52.28	52.28	1.00	.00	.00	.00	.00	.00
KWH	30370937	30274825	30274825	1.00	.00	.00	.00	.00	.00
LIGHT USAGE	340195	338320	338320	1.00	.00	.00	.00	.00	.00
TOTAL ****	30711132	30613145	30613145	1.00	.00	.00	.00	.00	.00
DEMAND KW	13411.480								
BILLED DEMAND	14200.504								

REVENUE PER/KWH		LIGHTS (MONTH)		REOCCURRING MISC CHARGES	
TYPE	NUMBER	TY RT	NO	AMT	CD
0	14360	1 1	2298	23583.65	6
1	1	1 2	405	4194.90	1
2	6	2 1	73	781.83	
3	978	2 2	5	53.55	
4	130	3 1	135	2487.81	
5	91	3 2	88	1621.68	
6	2	4 1	1222	12627.63	
TOTAL	15568	4 2	39	404.82	
NET TOTALS: 4265 338320				45755.87	

GRAND TOTALS

	THIS YEAR	NET/MONTH	YTD	% CHG	LAST MONTH	YEAR % CHG	YTD	% CHG
ENERGY	2372393.11	333.19-	2372059.92	1.00	.00	.00	.00	.00
FUEL	82214.61-	21.88	82192.73-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	45920.46	7.61-	45912.85	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	22.38-	22.38-	1.00	.00	.00	.00	.00
INTEREST	301.90-	.00	301.90-	1.00	.00	.00	.00	.00
CONTRACT	17554.82	.00	17554.82	1.00	.00	.00	.00	.00
TOTAL ****	2353351.88	341.30-	2353010.58	1.00	.00	.00	.00	.00
STATE TAX	18158.14	180.21-	17977.93	1.00	.00	.00	.00	.00
LOCAL TAX	55173.24	.78-	55172.46	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	73331.38	180.99-	73150.39	1.00	.00	.00	.00	.00
PENALTY	.00	67403.91	67403.91	1.00	.00	.00	.00	.00
REOCCUR CHARGES	338.25	338.25	338.25	1.00	.00	.00	.00	.00
MISC CHARGES	2720.38	2720.38	2720.38	1.00	.00	.00	.00	.00
OTHER CHARGES	1259.93	1259.93	1259.93	1.00	.00	.00	.00	.00
OTHER AMT 3	185016.97	17.85-	184999.12	1.00	.00	.00	.00	.00
TOTAL ****	189335.53	17.85-	189317.68	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	25071.79	25071.79	25071.79	1.00	.00	.00	.00	.00
MEMBERSHIPS	235.00	235.00	235.00	1.00	.00	.00	.00	.00
DEPOSITS	4444.00-	4444.00-	4444.00-	1.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	4209.00-	4209.00-	4209.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2636881.58	66863.77	2703745.35	1.00	.00	.00	.00	.00

GRAND TOTALS

ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	LAST MONTH	YEAR	% CHG	YTD	% CHG
GROSS	52.28	52.28	52.28	1.00	.00	.00	.00	.00	.00

NET/MONTH

21367697	3104-	21364593	21364593	1.00	.00	.00	.00	.00	.00
339958	53-	339905	339905	1.00	.00	.00	.00	.00	.00
21707655	3157-	21704498	21704498	1.00	.00	.00	.00	.00	.00

NET/MONTH

12715.901	.000	12715.901							
13584.925									

NET/MONTH

10.840	10.840	10.840	1.00	.000	.000	.000	.00	.000	.00
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NET/MONTH

TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT
1	1	2298	171140	23685.11					
1	2	406	30375	4203.90					
2	1	73	5475	781.83					
2	2	5	375	53.55					
3	1	131	22526	2441.22					
3	2	93	15916	1724.82					
4	1	1224	91173	12617.60					
4	2	39	2925	404.82					

NET/MONTH

REVENUE PER/KWH	10.840	10.840	1.00	.000	.000	.000	.00	.000	.00
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NET/MONTH

TYPE	NUMBER	REBOCCURING	MISC CHARGES
0	14349		
1	1	6	217.25
2	6	1	121.00
3	938		
4	171		
5	103		
6	1		

NET/MONTH

TOTAL	15569	NET TOTALS: 4269	339905	45912.85
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GROSS	GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	% CHG
	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG		
ENERGY	1996300.39	11292.72-	1985007.67	1.00	1985007.67	1.00	1985007.67	1.00
FUEL	171045.09-	402.29	170642.80-	1.00	170642.80-	1.00	170642.80-	1.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	45925.02	77.85-	45847.17	1.00	45847.17	1.00	45847.17	1.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	420.88-	.00	420.88-	1.00	420.88-	1.00	420.88-	1.00
CONTRACT	29574.94	.00	29574.94	1.00	29574.94	1.00	29574.94	1.00
TOTAL ****	1900334.38	10968.28-	1889366.10	1.00	1889366.10	1.00	1889366.10	1.00
STATE TAX	17990.02	6.41-	17983.61	1.00	17983.61	1.00	17983.61	1.00
LOCAL TAX	43571.73	356.48-	43215.25	1.00	43215.25	1.00	43215.25	1.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	61561.75	362.89-	61198.86	1.00	61198.86	1.00	61198.86	1.00
PENALTY	.00	47239.80	47239.80	1.00	47239.80	1.00	47239.80	1.00
BOCCUR CHARGES	338.25		338.25	1.00	338.25	1.00	338.25	1.00
LISC CHARGES	3061.35		3061.35	1.00	3061.35	1.00	3061.35	1.00
OTHER CHARGES	539.48		539.48	1.00	539.48	1.00	539.48	1.00
OTHER AMT 3	120133.80	867.98-	119265.82	1.00	119265.82	1.00	119265.82	1.00
TOTAL ****	124072.88	867.98-	123204.90	1.00	123204.90	1.00	123204.90	1.00
NCILLARY SERVICES	24916.40		24916.40	1.00	24916.40	1.00	24916.40	1.00
MEMBERSHIPS	575.00-		575.00-	1.00	575.00-	1.00	575.00-	1.00
EPOSITS	6886.00-		6886.00-	1.00	6886.00-	1.00	6886.00-	1.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00
TOTAL ****	7461.00-		7461.00-	1.00	7461.00-	1.00	7461.00-	1.00
RAND TOTAL ****	2103424.41	35040.65	2138465.06	1.01	2113548.66	1.01	2113548.66	1.01

REVENUE REPORT  
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RUN DATE 05/01/10 12:06 AM  
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GRAND TOTALS  
THIS YEAR

ADJUSTMENTS NET/MONTH YTD  
MONTH % CHG YTD % CHG

GROSS

HORSEPOWER	52.28	52.28	52.28	1.00	.00	.00	.00
KWH	18134612	18029344	18029344	1.00	.00	.00	.00
LIGHT USAGE	339990	339427	339427	1.00	.00	.00	.00
TOTAL ****	18474602	18368771	18368771	1.00	.00	.00	.00
DEMAND KW	12481.011	12481.011					
BILLED DEMAND	13193.313						

REVENUE PER/KWH

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT
0	14370	1	1	2284	170240	23560.19	10.280	10.280	1.00	10.280	1.00
2	861	1	2	409	30558	4229.15					
3	169	2	1	73	5475	781.83					
4	111	2	2	6	440	62.83					
5	2	3	1	131	22372	2424.45					
6	15519	3	2	94	16059	1740.35					
TOTAL	15519	4	1	1231	91358	12643.55					
		4	2	39	2925	404.82					

LIGHTS (MONTH)

TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT
1	1	2284	170240	23560.19	10.280	10.280	1.00	10.280	1.00
1	2	409	30558	4229.15					
2	1	73	5475	781.83					
2	2	6	440	62.83					
3	1	131	22372	2424.45					
3	2	94	16059	1740.35					
4	1	1231	91358	12643.55					
4	2	39	2925	404.82					

REOCCURRING MISC CHARGES

CD	AMT
6	217.25
1	121.00

NET TOTALS: 4267 339427 45847.17









GRAND TOTALS THIS YEAR YTD % CHG MONTH YTD % CHG

ADJUSTMENTS NET/MONTH YTD % CHG

GROSS 52.28 52.28 1.00 .00 .00 .00

HORSEPOWER 20610909 20510338 1.00 .00 .00 .00

LIGHT USAGE 339679 339554 1.00 .00 .00 .00

TOTAL \*\*\*\*\* 20950588 20849892 1.00 .00 .00 .00

DEMAND KW 12206.318 12206.318 .00 .00 .00 .00

BILLED DEMAND 13366.940

REVENUE PER/KWH 9.570 9.570 1.00 .00 .00 .00

REOCCURRING MISC CHARGES CD 6 214.41

CD 1 181.00

NET TOTALS: 4270 339554 45848.25

TY RT NO KWH AMT TY RT NO KWH AMT

1 1 2277 169753 23493.08

1 2 405 30269 4188.92

2 1 73 5475 781.83

2 2 6 450 64.26

3 1 130 22245 2410.77

3 2 95 16185 1737.50

4 1 1244 92177 12756.69

4 2 40 3000 415.20

TOTAL 15579

	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		LAST MONTH		YEAR		YTD	
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	THIS YEAR	NET/MONTH	YTD	% CHG	THIS YEAR	% CHG	THIS YEAR	% CHG
ENERGY	2395928.34	159.30-	2395769.04	2395769.04	2395769.04	1.00	2395769.04	2395769.04	1.00	.00	.00	.00	.00	.00
FUEL	171076.18-	21.06	171055.12-	171055.12-	171055.12-	1.00	171055.12-	171055.12-	1.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	45955.00	.00	45955.00	45955.00	45955.00	1.00	45955.00	45955.00	1.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	460.02-	25.00-	485.02-	485.02-	485.02-	1.00	485.02-	485.02-	1.00	.00	.00	.00	.00	.00
INTEREST	477.09-	.00	477.09-	477.09-	477.09-	1.00	477.09-	477.09-	1.00	.00	.00	.00	.00	.00
CONTRACT	7207.78	.00	7207.78	7207.78	7207.78	1.00	7207.78	7207.78	1.00	.00	.00	.00	.00	.00
TOTAL ****	2270777.83	163.24-	2276914.59	2276914.59	2276914.59	1.00	2276914.59	2276914.59	1.00	.00	.00	.00	.00	.00
STATE TAX	21035.10	8.93-	21026.17	21026.17	21026.17	1.00	21026.17	21026.17	1.00	.00	.00	.00	.00	.00
LOCAL TAX	53549.16	4.86-	53544.30	53544.30	53544.30	1.00	53544.30	53544.30	1.00	.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	74584.26	13.79-	74570.47	74570.47	74570.47	1.00	74570.47	74570.47	1.00	.00	.00	.00	.00	.00
PENALTY	.00	35320.91	35320.91	35320.91	35320.91	1.00	35320.91	35320.91	1.00	.00	.00	.00	.00	.00
REOCUR CHARGES	332.75	.00	332.75	332.75	332.75	1.00	332.75	332.75	1.00	.00	.00	.00	.00	.00
MISC CHARGES	2650.10	.00	2650.10	2650.10	2650.10	1.00	2650.10	2650.10	1.00	.00	.00	.00	.00	.00
OTHER CHARGES	730.75	.00	730.75	730.75	730.75	1.00	730.75	730.75	1.00	.00	.00	.00	.00	.00
OTHER AMT 3	211492.69	6.17-	211486.52	211486.52	211486.52	1.00	211486.52	211486.52	1.00	.00	.00	.00	.00	.00
TOTAL ****	215206.29	6.17-	215200.12	215200.12	215200.12	1.00	215200.12	215200.12	1.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	24959.63	.00	24959.63	24959.63	24959.63	1.00	24959.63	24959.63	1.00	.00	.00	.00	.00	.00
MEMBERSHIPS	115.00	.00	115.00	115.00	115.00	1.00	115.00	115.00	1.00	.00	.00	.00	.00	.00
DEPOSITS	5515.00	.00	5515.00	5515.00	5515.00	1.00	5515.00	5515.00	1.00	.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	5630.00	.00	5630.00	5630.00	5630.00	1.00	5630.00	5630.00	1.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	2597458.01	35137.71	2632595.72	2632595.72	2632595.72	1.00	2632595.72	2632595.72	1.00	.00	.00	.00	.00	.00

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GROSS  
-----  
ADJUSTMENTS  
-----  
NET/MONTH  
-----  
YTD  
-----  
% CHG  
-----  
MONTH  
-----  
% CHG  
-----  
LAST YEAR  
-----  
YTD  
-----  
% CHG  
-----

GRAND TOTALS  
THIS YEAR

21994228  
340211  
22334439

52.28  
52.28  
52.28

1427-  
1427-  
.000

21992801  
340211  
22333012

1.00  
1.00  
1.00

12694.872  
13524.452

10.190  
10.190  
10.190

1.00  
1.00  
1.00

REVENUE PER/KWH

TYPE BILLS  
NUMBER  
0 14466  
3 802  
4 168  
5 149  
6 2

TY RT NO  
1 1 2278  
1 2 404  
2 1 73  
2 2 6  
3 1 130  
3 2 94  
4 1 1247  
4 2 40

KWH  
169798  
30141  
5475  
450  
22274  
16168  
92905  
3000

AMT  
23498.93  
4171.38  
781.83  
64.26  
2413.88  
1752.16  
12857.36  
415.20

LIGHTS (MONTH)  
TY RT NO  
1 1 2278  
1 2 404  
2 1 73  
2 2 6  
3 1 130  
3 2 94  
4 1 1247  
4 2 40

REOCCURRING MISC CHARGES  
AMT  
211.75  
121.00

CD  
6  
1

REVENUE PER/KWH

15587

TOTAL

NET TOTALS: 4272 340211 45955.00

	GRAND TOTALS		YTD		MONTH		YEAR	
	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YEAR	% CHG
ENERGY	2726098.99	134.44-	2725964.55	1.00	.00	.00	.00	.00
FUEL	167352.48-	11.33	167341.15-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	45905.68	89.19-	45816.49	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	525.82-	14.16-	539.98-	1.00	.00	.00	.00	.00
INTEREST	1058.44-	.00	1058.44-	1.00	.00	.00	.00	.00
CONTRACT	6714.06	.00	6714.06	1.00	.00	.00	.00	.00
TOTAL ****	2609781.99	226.46-	2609555.53	1.00	.00	.00	.00	.00
STATE TAX	22967.10	8.34-	22958.76	1.00	.00	.00	.00	.00
LOCAL TAX	61563.65	2.76-	61560.89	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	84530.75	11.10-	84519.65	1.00	.00	.00	.00	.00
PENALTY	.00	44267.82	44267.82	1.00	.00	.00	.00	.00
REOCUR CHARGES	332.75	332.75	332.75	1.00	.00	.00	.00	.00
MISC CHARGES	3928.33	3928.33	3928.33	1.00	.00	.00	.00	.00
OTHER CHARGES	2449.77	2449.77	2449.77	1.00	.00	.00	.00	.00
OTHER AMT 3	243013.13	19.40-	242993.73	1.00	.00	.00	.00	.00
TOTAL ****	249723.98	19.40-	249704.58	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	24908.55		24908.55					
MEMBERSHIPS	285.00-		285.00-	1.00	.00	.00	.00	.00
DEPOSITS	14394.50		14394.50	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00
TOTAL ****	14109.50		14109.50	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2983054.77	44010.86	3027065.63	1.00	.00	.00	.00	.00

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 GRAND TOTALS  
 THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG  
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GROSS ADJUSTMENTS

HORSEPOWER	52.28	52.28	52.28	1.00	.00	.00	.00
KWH	25235922	25233775	25233775	1.00	.00	.00	.00
LIGHT USAGE	339798	339188	339188	1.00	.00	.00	.00
TOTAL ****	25575720	25572963	25572963	1.00	.00	.00	.00

DEMAND KW 13558.045  
 BILLED DEMAND 14295.055

REVENUE PER/KWH 10.200 10.200 10.200 1.00 .000 .000 .000

TYPE	TYPE BILLS NUMBER	TY RT	NO	KWH	LIGHTS (MONTH)		KWH	AMT	REOCCURRING MISC CHARGES
					TY RT	NO			
0	14440	1	2277	168904	23368.84	23368.84	6	211.75	1
2	817	1	404	30253	4186.95	4186.95	6	121.00	1
3	196	2	73	5475	781.83	781.83	1		
4	164	2	6	450	64.26	64.26			
5	15623	3	128	21974	2381.51	2381.51			
		3	94	16162	1751.54	1751.54			
		4	1253	92970	12866.36	12866.36			
		4	40	3000	415.20	415.20			

NET TOTALS: 4275 339188 45816.49



GRAND TOTALS	THIS YEAR		NET/MONTH		YTD		LAST YEAR		YTD	
	ADJUSTMENTS	NET/MONTH	NET/MONTH	NET/MONTH	% CHG	MONTH	% CHG	MONTH	% CHG	
ENERGY	2098485.50	2937.62	2101423.12	2101423.12	1.00	.00	.00	.00	.00	
FUEL	139285.01-	19.11	139265.90-	139265.90-	1.00	.00	.00	.00	.00	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	45928.07	355.25-	45572.82	45572.82	1.00	.00	.00	.00	.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	55.00-	55.00-	55.00-	1.00	.00	.00	.00	.00	
INTEREST	864.15-	.00	864.15-	864.15-	1.00	.00	.00	.00	.00	
CONTRACT	8053.80	.00	8053.80	8053.80	1.00	.00	.00	.00	.00	
TOTAL ****	2012318.21	2546.48	2014864.69	2014864.69	1.00	.00	.00	.00	.00	
STATE TAX	19940.86	164.87	20105.73	20105.73	1.00	.00	.00	.00	.00	
LOCAL TAX	47104.35	73.90	47178.25	47178.25	1.00	.00	.00	.00	.00	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	67045.21	238.77	67283.98	67283.98	1.00	.00	.00	.00	.00	
PENALTY	.00	52813.96	52813.96	52813.96	1.00	.00	.00	.00	.00	
REOCOUR CHARGES	392.75	392.75	392.75	392.75	1.00	.00	.00	.00	.00	
MISC CHARGES	4114.66	4114.66	4114.66	4114.66	1.00	.00	.00	.00	.00	
OTHER CHARGES	1074.98	1074.98	1074.98	1074.98	1.00	.00	.00	.00	.00	
OTHER AMT 3	163229.58	157.06	163386.64	163386.64	1.00	.00	.00	.00	.00	
TOTAL ****	168811.97	157.06	168969.03	168969.03	1.00	.00	.00	.00	.00	
ANCILLARY SERVICES	24860.93	24860.93	24860.93	24860.93	1.00	.00	.00	.00	.00	
MEMBERSHIPS	250.00	250.00	250.00	250.00	1.00	.00	.00	.00	.00	
DEPOSITS	3419.50	3419.50	3419.50	3419.50	1.00	.00	.00	.00	.00	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	3669.50	3669.50	3669.50	3669.50	1.00	.00	.00	.00	.00	
GRAND TOTAL ****	2276705.82	55756.27	2332462.09	2307601.16	1.01	.00	.00	.00	.00	

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GROSS 52.28  
ADJUSTMENTS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG  
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GRAND TOTALS 52.28 52.28 1.00 .00 .00 .00  
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KWH 19111045  
LIGHT USAGE 339226  
TOTAL \*\*\*\* 19450971

DEMAND KW 12742.197  
BILLED DEMAND 13935.519

REVENUE PER/KWH 10.350 10.350 1.00 .00 .00 .00

TYPE NUMBER  
0 14461  
2 790  
3 174  
4 157  
5 157  
6 4

TY RT NO KWH AMT TY RT NO KWH AMT  
1 1 2262 168205 23278.75  
1 2 405 30273 4189.72  
2 1 73 5475 781.83  
2 2 6 450 64.26  
3 1 129 22022 2386.54  
3 2 93 15996 1733.52  
4 1 1256 91801 12723.00  
4 2 40 3000 415.20

TOTAL 15592

REOCCURRING MISC CHARGES  
CD 6 211.75  
1 181.00

NET TOTALS: 4264 337222 45572.82

	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		MONTH		LAST YEAR		YTD	
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	NET/MONTH	YTD	% CHG	MONTH	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	1821396.46	4086.61-	1817309.85	1817309.85	1.00	1817309.85	1.00	.00	.00	.00	.00	.00	.00	
FUEL	162218.52-	325.44	161893.08-	161893.08-	1.00	161893.08-	1.00	.00	.00	.00	.00	.00	.00	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	45786.99	297.22-	45489.77	45489.77	1.00	45489.77	1.00	.00	.00	.00	.00	.00	.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	810.43-	.00	810.43-	810.43-	1.00	810.43-	1.00	.00	.00	.00	.00	.00	.00	
CONTRACT	11050.04	.00	11050.04	11050.04	1.00	11050.04	1.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	1715204.54	4058.39-	1711146.15	1711146.15	1.00	1711146.15	1.00	.00	.00	.00	.00	.00	.00	
STATE TAX	17604.35	88.94-	17515.41	17515.41	1.00	17515.41	1.00	.00	.00	.00	.00	.00	.00	
LOCAL TAX	38950.11	126.82-	38823.29	38823.29	1.00	38823.29	1.00	.00	.00	.00	.00	.00	.00	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	56554.46	215.76-	56338.70	56338.70	1.00	56338.70	1.00	.00	.00	.00	.00	.00	.00	
PENALTY	.00	36474.64	36474.64	36474.64	1.00	36474.64	1.00	.00	.00	.00	.00	.00	.00	
REOCOUR CHARGES	332.75	332.75	332.75	332.75	1.00	332.75	1.00	.00	.00	.00	.00	.00	.00	
MISC CHARGES	6356.13	6356.13	6356.13	6356.13	1.00	6356.13	1.00	.00	.00	.00	.00	.00	.00	
OTHER CHARGES	576.96	576.96	576.96	576.96	1.00	576.96	1.00	.00	.00	.00	.00	.00	.00	
OTHER AMT 3	102643.17	308.26-	102334.91	102334.91	1.00	102334.91	1.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	109909.01	308.26-	109600.75	109600.75	1.00	109600.75	1.00	.00	.00	.00	.00	.00	.00	
ANCILLARY SERVICES	24891.20		24891.20	24891.20										
MEMBERSHIPS	120.00-		120.00-	120.00-	1.00	120.00-	1.00	.00	.00	.00	.00	.00	.00	
DEPOSITS	5190.00		5190.00	5190.00	1.00	5190.00	1.00	.00	.00	.00	.00	.00	.00	
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	5070.00		5070.00	5070.00	1.00	5070.00	1.00	.00	.00	.00	.00	.00	.00	
GRAND TOTAL ****	1911629.21	31892.23	1943521.44	1943521.44	1.01	1918630.24	1.01	.00	.00	.00	.00	.00	.00	

----- GROSS 52.28 52.28 52.28 1.00 .00 .00 .00 .00 .00 ----- YTD % CHG MONTH % CHG LAST YEAR % CHG YTD % CHG -----

----- ADJUSTMENTS THIS YEAR GRAND TOTALS -----

16346468 KWH 16308757 16308757 1.00 .00 .00 .00 .00  
 338947 LIGHT USAGE 336799 336799 1.00 .00 .00 .00 .00  
 16685415 TOTAL \*\*\*\* 16645556 16645556 1.00 .00 .00 .00 .00

DEMAND KW 13170.357  
 BILLED DEMAND 14164.305

REVENUE PER./KWH 10.270 10.270 1.00 .00 .00 .00 .00

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	REOCCURRING MISC CHARGES
0	14385	1	1	2268	166713	23071.99	1	1	2268	166713	23071.99	CD 6
2	863	1	2	397	29490	4081.42	2	1	66	4950	706.86	AMT 211.75
3	191	2	1	66	4950	706.86	2	2	6	397	56.99	AMT 121.00
4	138	2	2	6	397	56.99	3	1	129	21953	2379.09	
5	138	3	1	129	21953	2379.09	3	2	97	16179	1753.40	
6	8	3	2	97	16179	1753.40	4	1	1266	94117	13024.82	
		4	1	1266	94117	13024.82	4	2	40	3000	415.20	
		4	2	40	3000	415.20						

TOTAL 15591 NET TOTALS: 4269 336799 45489.77

	GRAND TOTALS		NET/MONTH		YTD		LAST YEAR		YTD	
	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	MONTH	% CHG	
ENERGY	2168556.95	4139.49	2172696.44	2172696.44	1.00	.00	.00	.00	.00	
FUEL	251137.40-	485.76-	251623.16-	251623.16-	1.00	.00	.00	.00	.00	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	45859.63	45.33-	45814.30	45814.30	1.00	.00	.00	.00	.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	661.63-	.00	661.63-	661.63-	1.00	.00	.00	.00	.00	
CONTRACT	9109.54	.00	9109.54	9109.54	1.00	.00	.00	.00	.00	
TOTAL ****	1971727.09	3608.40	1975335.49	1975335.49	1.00	.00	.00	.00	.00	
STATE TAX	16484.60	.26-	16484.34	16484.34	1.00	.00	.00	.00	.00	
LOCAL TAX	43902.12	110.81	44012.93	44012.93	1.00	.00	.00	.00	.00	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	60386.72	110.55	60497.27	60497.27	1.00	.00	.00	.00	.00	
PENALTY	.00	31331.18	31331.18	31331.18	1.00	.00	.00	.00	.00	
REOCUR CHARGES	329.08	329.08	329.08	329.08	1.00	.00	.00	.00	.00	
MISC CHARGES	3972.96	3972.96	3972.96	3972.96	1.00	.00	.00	.00	.00	
OTHER CHARGES	1079.64	1079.64	1079.64	1079.64	1.00	.00	.00	.00	.00	
OTHER AMT 3	58898.32	100.73	58999.05	58999.05	1.00	.00	.00	.00	.00	
TOTAL ****	64280.00	100.73	64380.73	64380.73	1.00	.00	.00	.00	.00	
ANCILLARY SERVICES	24908.30		24908.30							
MEMBERSHIPS	560.00		560.00	560.00	1.00	.00	.00	.00	.00	
DEPOSITS	11461.00		11461.00	11461.00	1.00	.00	.00	.00	.00	
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	12021.00		12021.00	12021.00	1.00	.00	.00	.00	.00	
GRAND TOTAL ****	2133323.11	35150.86	2168473.97	2143565.67	1.01	.00	.00	.00	.00	

-----  
 GROSS ADJUSTMENTS THIS YEAR GRAND TOTALS  
 -----  
 NET/MONTH YTD % CHG MONTH % CHG LAST YEAR YTD % CHG

HORSEPOWER 52.28 52.28 1.00 .00 .00 .00

KWH 19699710 19738282 1.00 .00 .00 .00  
 LIGHT USAGE 339450 339063 1.00 .00 .00 .00  
 TOTAL \*\*\*\* 20039160 20077345 1.00 .00 .00 .00

DEMAND KW 12844.289  
 BILLED DEMAND 13547.479

REVENUE PER/KWH 9.830 9.830 1.00 .00 .00 .00

REOCCURRING MISC CHARGES

TYPE	NUMBER	AMT	CD
0	14393	23326.26	6
2	6	4072.42	1
3	844	706.86	
4	139	64.26	
5	166	21741	
6	11	2356.09	
		1733.52	
		13139.69	
		415.20	
TOTAL	15559	3000	

NET TOTALS: 4267 339063 45814.30

**#4 CALCULATION OF INCREASE/DECREASE IN BASE RATES**

<b>EKP</b>	<b><u>Rate E Option 2</u></b>	<b><u>Rate C</u></b>
	Current rate 0.059669	Current rate 0.049272
	Proposed rate 0.053279	Proposed rate 0.042882
	Decrease 0.00639	Increase 0.00639
Grayson	Avg Line Loss 5.64% Adjusted Red. \$.00677 per Kwh	Avg Line Loss 5.64% Adjusted Red. \$.00677 per Kwh

#5 PRESENT and PROPOSED RATES

<u>RATE SCHEDULE</u>	<u>PRESENT ENERGY RATE</u>	<u>PROPOSED ENERGY RATE</u>
1 Residential	\$0.11104	\$ .10427
20 Residential - Inclining Block (1st)	\$0.08000	\$ .07323
- Inclining Block (2nd)	\$0.09552	\$ .08875
- Inclining Block (3rd)	\$0.14208	\$ .13531
15 Residential - Demand & Energy	\$0.07135	\$ .06458
10 Residential - Time of Day (on-peak)	\$0.20565	\$ .19888
- Time of Day (off-peak)	\$0.06805	\$ .06128
2 Small Comm	\$0.10285	\$ .09608
16 Small Comm. - Demand & Energy	\$0.06846	\$ .06169
11 Small Comm. - Time of Day (on-peak)	\$0.19459	\$ .18782
- Time of day (off-peak)	\$0.06805	\$ .06128
3 ETS	\$0.11104	\$ .10427
OFF-PEAK	\$0.06662	\$ .05985
18 General Service	\$0.11104	\$ .10427
19 Temporary Service	\$0.11104	\$ .10427
5 Street Lighting	\$11.08	\$10.57
6 Yard Lights	\$10.74	\$10.23
Flood Lights	\$13.39	\$12.88
	\$19.29	\$18.78
4 Large Power	\$0.06637	\$ .05960
7 All Electric Schools	\$0.07618	\$ .06941



<u>RATE SCHEDULE</u>	<u>PRESENT ENERGY RATE</u>	<u>PROPOSED ENERGY RATE</u>
12 a	\$0.05579	\$0.04902
12 b	\$0.05050	\$0.04373
12 c	\$0.04945	\$0.04268
13 a	\$0.05579	\$0.04902
13 b	\$0.05050	\$0.04373
13 c	\$0.04945	\$0.04268
14 a- Smithfield	\$0.05579	\$0.04902
14 b	\$0.05050	\$0.04373
14 c	\$0.04945	\$0.04268
17 Water Pumping	\$0.12599	\$0.10427
Off Peak	\$0.06878	\$0.06256

ITEM 6

PAGE 1 OF 21

#6 PROPOSED CHANGES IN TARIFFS

#6

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 5  
11<sup>TH</sup> REVISED SHEET NO.: 1.00  
CANCELING PSC NO.: 4  
10<sup>TH</sup> REVISED SHEET NO.: 1.00

SCHEDULE 1

CLASSIFICATION OF SERVICE

DOMESTIC – FARM & HOME SERVICE

RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge  
Energy Charge Per KWH

\$10.35 (l)  
~~.11104 (l)~~  
.10427 (d)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

DATE OF ISSUE: January 21, 2011

Service on and after  
EFFECTIVE DATE: January 14, 2011

ISSUED BY: \_\_\_\_\_

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 20

CLASSIFICATION OF SERVICE

RESIDENTIAL INCLINING BLOCK RATE

RATE PER UNIT

**AVAILABILITY**

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

**TYPE OF SERVICE**

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

**RATE**

Customer Charge	\$10.35 (I)
First 300 kWh	<del>.08000 (I)</del>
Next 200 kWh	<del>.09552 (I)</del>
All Over 500 kWh	<del>.14208 (I)</del>
	.07323 (d)
	.08875 (d)
	.13531 (d)

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

**FUEL ADJUSTMENT CHARGE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Service on and after

DATE OF ISSUE: January 21, 2011

EFFECTIVE DATE: January 14, 2011

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 15

CLASSIFICATION OF SERVICE

RESIDENTIAL DEMAND & ENERGY RATE	RATE PER UNIT												
<p><b><u>Availability</u></b>                      Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.</p> <p><b><u>TYPE OF SERVICE</u></b>                      Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.</p> <p><b><u>RATE</u></b></p> <table data-bbox="156 915 1511 1064"> <tr> <td>Customer Charge</td> <td>\$15.52</td> <td>(I)</td> </tr> <tr> <td>Energy Charge per kWh</td> <td><del>.07135</del></td> <td>(I)</td> </tr> <tr> <td>Demand Charge per kW</td> <td>.06458</td> <td>(d)</td> </tr> <tr> <td></td> <td>4.38</td> <td>(I)</td> </tr> </table> <p><b><u>MINIMUM MONTHLY CHARGE</u></b>                      The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.</p> <p><b><u>FUEL ADJUSTMENT CHARGE</u></b>                      All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	Customer Charge	\$15.52	(I)	Energy Charge per kWh	<del>.07135</del>	(I)	Demand Charge per kW	.06458	(d)		4.38	(I)	
Customer Charge	\$15.52	(I)											
Energy Charge per kWh	<del>.07135</del>	(I)											
Demand Charge per kW	.06458	(d)											
	4.38	(I)											

DATE OF ISSUE: January 21, 2011

Service on and after  
 EFFECTIVE DATE: January 14, 2011

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P,S.C. in Case No. 2010-00174 dated January 14, 2011

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

Schedule 10

CLASSIFICATION OF SERVICE

RESIDENTIAL TIME OF DAY (TOD)

RATE PER UNIT

**AVAILABILITY**

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

**TYPE OF SERVICE**

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

**RATE**

Customer Charge

\$15.52 (I)

On-Peak Energy per kWh

~~.20565 (I)~~

Off-Peak Energy per kWh

~~.06805 (I)~~

.19888 (d)

.06128 (d)

**WINTER SCHEDULE**

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

**SUMMER SCHEDULE**

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

**FUEL ADJUSTMENT CHARGE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: January 21, 2011

Service on and after  
 EFFECTIVE DATE: January 14, 2011

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 5  
11<sup>TH</sup> REVISED SHEET NO.: 2.00  
CANCELING PSC NO.: 4  
10<sup>TH</sup> REVISED SHEET NO.: 2.00

SCHEDULE 2

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge

Energy Charge per KWH

\$25.87 (l)

~~.10285 (l)~~

.09608 (d)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$25.87 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

DATE OF ISSUE: January 21, 2011

Service on and after  
EFFECTIVE DATE: January 14, 2011

ISSUED BY: \_\_\_\_\_  
Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011

President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 16

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL DEMAND & ENERGY RATE

RATE PER UNIT

**Availability**

Available to members of the Cooperative for Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

**TYPE OF SERVICE**

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

**RATE**

Customer Charge	\$25.87	(I)
Energy Charge per kWh	<del>.06846</del>	(I)
Demand Charge per kW	.06169	(d)
	5.76	(I)

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

**FUEL ADJUSTMENT CHARGE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: January 21, 2011

Service on and after  
 EFFECTIVE DATE: January 14, 2011

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011



GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

**SCHEDULE 11**

**CLASSIFICATION OF SERVICE**

**SMALL COMMERCIAL TIME OF DAY (TOD)**

**RATE PER UNIT**

**AVAILABILITY**

Available to members of the Cooperative for all Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

**TYPE OF SERVICE**

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

**RATE**

Customer Charge

\$25.87 (I)

On-peak Energy per kWh

~~.19459 (I)~~

Off-peak Energy per kWh

~~.06805 (I)~~

**WINTER SCHEDULE**

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

.18782 (d)

.06128 (d)

**SUMMER SCHEDULE**

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

**FUEL ADJUSTMENT CHARGE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: January 21, 2011

Service on and after  
 EFFECTIVE DATE: January 14, 2011

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No.2010-00174 dated January 14, 2011

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 5  
11<sup>TH</sup> REVISED SHEET NO.: 3.00  
CANCELING PSC NO.: 4  
10<sup>TH</sup> REVISED SHEET NO.: 3.00

SCHEDULE 3

CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative eligible for service under Tariff Schedule 1--Domestic-Farm & Home Service, or Tariff Schedule 2--Commercial and Small Power Less than 50 KVA, who have installed Cooperative approved load management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge

\$10.35

ON-PEAK RATE:

ALL KWH

~~.11104 (l)~~

.10427 (d)

OFF PEAK RATE:

ALL KWH

~~.06662 (l)~~

.05985 (d)

PEAK PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturdays, Sundays and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

DATE OF ISSUE: January 21, 2011

Service on and after  
EFFECTIVE DATE: January 14, 2011

ISSUED BY: \_\_\_\_\_

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 3  
REVISED SHEET NO.: 18.10  
REPLACING SHEET NO. 18.10 PSC NO. 2

SCHEDULE 18

CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE

RATE PER UNIT

**AVAILABILITY**

Available for camps, barns, garages, outbuildings, domestic pumping stations, and unoccupied dwellings in areas served by the Cooperative, that are not eligible to be classified as permanent residential and small commercial uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

**TYPE OF SERVICE**

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

**RATE**

Customer Charge  
Energy Charge

\$20.69 (I)  
~~.11104 (I)~~  
.10427 (d)

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

**FUEL ADJUSTMENT CHARGE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: January 21, 2011

Service on and after  
EFFECTIVE DATE: January 14, 2011

ISSUED BY: \_\_\_\_\_

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 19

CLASSIFICATION OF SERVICE

TEMPORARY SERVICE RATE

RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all temporary service purposes subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge

\$51.73 (l)

Energy Charge Per KWH

~~.11104 (l)~~

.10427 (d)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$50.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

DATE OF ISSUE: January 21, 2011

Service on and after  
 EFFECTIVE DATE: January 14, 2011

ISSUED BY: \_\_\_\_\_

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011

SCHEDULE 5

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

RATE PER UNIT

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.

<u>Lamp Size</u>	<u>Mercury Vapor</u>	<u>Annual Charge</u>
<u>7,000 Lumens</u>	<u>Lamps</u>	<u>Per Lamp</u>
175 Watt	\$41.08 per Month	\$132.96
	\$10.57	\$126.84

(f)  
(d)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.

2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.

3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit.

**REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS.**

DATE OF ISSUE: January 21, 2011

Service on and after  
EFFECTIVE DATE: January 14, 2011

ISSUED BY: \_\_\_\_\_  
Issued by authority of P.S.C. in Case No. 2008-00174 dated July 14, 2011

President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 5  
11<sup>TH</sup> REVISED SHEET NO.: 6.00  
CANCELING PSC NO.: 4  
10<sup>TH</sup> REVISED SHEET NO.: 6.00

SCHEDULE 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE – SECURITY LIGHTS

RATE PER UNIT

AVAILABILITY

Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

7,000 Lumens Mercury Vapor Lamp  
10,000 Lumens Mercury Vapor Lamp  
Flood Lighting

~~\$10.74~~ ~~(t)~~ \$10.23  
~~13.39~~ ~~(t)~~ \$12.88  
~~19.29~~ ~~(t)~~ \$18.78

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through out the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.

2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.

3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.

DATE OF ISSUE: January 21, 2011

Service on and after  
EFFECTIVE DATE: January 14, 2011

ISSUED BY: \_\_\_\_\_  
Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011

President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 5  
11<sup>TH</sup> REVISED SHEET NO.: 4.00  
CANCELING PSC NO.: 4  
10<sup>TH</sup> REVISED SHEET NO.: 4.00

SCHEDULE 4

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE

50-999 KVA

RATE PER UNIT

AVAILABILITY

Available to consumers located on or near the Cooperative's facilities for Commercial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.

TYPE OF SERVICE

Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.

RATE PER MONTH

Customer Charge

\$63.02 (l)

Demand Charge per KW

8.54 (l)

Energy Charge per KWH

~~.06637~~ (l)

.05960 (d)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS

Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by its Board of Director's.

DATE OF ISSUE: January 21, 2011

Service on and after  
EFFECTIVE DATE: January 14, 2011

ISSUED BY: \_\_\_\_\_

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 5  
10<sup>TH</sup> REVISED SHEET NO.: 7.00  
CANCELING PSC NO.: 4  
9<sup>TH</sup> REVISED SHEET NO.: 7.00

SCHEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 120/240, 120/208Y, 240/280, 277/480Y volts.

RATE PER MONTH

Customer Charge

\$31.04 (l)

Demand Charge per KW

6.21 (l)

Energy Charge per KWH

~~.07618 (l)~~

.06941 (d)

MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percents higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

DATE OF ISSUE: January 21, 2011

Service on and after  
EFFECTIVE DATE: January 14, 2011

ISSUED BY: \_\_\_\_\_

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 5  
5th REVISED SHEET NO.: 12.00  
CANCELING PSC NO.: 4  
4th REVISED SHEET NO.: 12.00

SCHEDULE 12 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$566.12 (l)
Demand Charge per KW of Billing Demand	10.50 (l)
Energy Charge per KWH	-.05579 (t)
	.04902 (d)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand shall be the highest average rate at which energy is used during the fifteen minute interval coincident with Grayson's wholesale power supplier's billing demand during the current month for the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - Est</u>
October through April	7:00a.m.to 12:00 Noon; 5:00p.m. to 10:00 p.m.
May through September	10:00a.m.to 10:00 p.m.

DATE OF ISSUE: January 21, 2011

Service on and after  
EFFECTIVE DATE: January 14, 2011

ISSUED BY: \_\_\_\_\_  
Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011.

President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 5  
5<sup>TH</sup> REVISED SHEET NO.: 12.20  
CANCELING PSC NO.: 4  
4<sup>TH</sup> REVISED SHEET NO.: 12.20

SCHEDULE 12 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF	5,000 TO 9,999 KVA	RATE PER UNIT
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AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,999 KW but less than 10,000 KW> All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,131.19 (l)
Demand Charge per KW of Billing Demand	10.50 (l)
Energy Charge per KWH	.05050 (f)
	.04373 (d)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: January 14, 2011

Service on and after  
EFFECTIVE DATE: January 14, 2011

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY  
Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011.

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 5  
5<sup>TH</sup> REVISED SHEET NO.: 12.40  
CANCELING PSC NO.: 4  
4<sup>TH</sup> REVISED SHEET NO.: 12.40

SCHEDULE 12 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF

10,000 KVA AND UNDER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,131.19 (l)

Demand Charge per KW of Billing Demand

10.50 (l)

Energy Charge per KWH

.04945 (t)

.04268 (d)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

Months

Hours Applicable For  
Demand Billing - EST

October through April

7:00 a.m. to 12:00 Noon;  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: January 21, 2011

Service on and after  
EFFECTIVE DATE: January 14, 2011

ISSUED BY: \_\_\_\_\_  
Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011.

President & C.E.O., 109 Bagby Park, Grayson KY

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 5  
6<sup>TH</sup> REVISED SHEET NO.: 13.00  
CANCELING PSC NO.: 4  
5<sup>TH</sup> REVISED SHEET NO.: 13.00

SCHEDULE 13 (a)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF

1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$566.12 (l)

Demand Charge per KW of Billing Demand

7.23 (l)

Energy charge per KWH

~~.05579 (l)~~

.04902 (d)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The retail consumer's highest demand during the current month or preceding eleven months, coincident with Grayson's wholesale power supplier's billing demand for the below listed hours ( and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00a.m. to 12:00 Noon 5:00p.m. to 10:00 p.m.
May through September	10:00a.m. to 10:00 p.m.

DATE OF ISSUE: January 21, 2011

Service on and after  
EFFECTIVE DATE: January 14, 2011

ISSUED BY: \_\_\_\_\_  
Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011.

President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 5  
5<sup>TH</sup> REVISED SHEET NO.: 13.20  
CANCELING PSC NO.: 4  
4<sup>th</sup> REVISED SHEET NO.: 13.20

SCHEDULE 13 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF

5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,131.19 (l)

Demand Charge per KW of Billing Demand

7.23 (l)

Energy Charge per KWH

.05050 (l)

.04373 (d)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month ( and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

D. E OF ISSUE January 21, 2011

Service on and after  
EFFECTIVE DATE: January 14, 2011

ISSUED BY: \_\_\_\_\_

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011.

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 5  
5<sup>TH</sup> REVISED SHEET NO.: 13.40  
CANCELING PSC NO.: 4  
4<sup>TH</sup> REVISED SHEET NO.: 13.40

SCHEDULE 13 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF

10,000 KVA AND OVER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,131.19 (l)

Demand Charge per KW of Billing Demand

7.23 (l)

Energy Charge per KWH

~~.04945 (t)~~

.04268 (d)

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon  5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: January 21, 2011

Service on and after  
EFFECTIVE DATE: January 14, 2011

ISSUED BY: \_\_\_\_\_  
Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011.

President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE 14 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 1,000 TO 4,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,000 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$566.12	(l)
Demand Charge per KW of Contract Demand	7.23	(l)
Demand Charge per KW for Billing Demand In Excess of Contract Demand	10.50	(l)
Energy Charge per KWH	<del>.05579</del>	(l)
	.04902	(d)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00a.m. to 10:00 p.m.

DATE OF ISSUE: January 21, 2011

Service on and after  
EFFECTIVE DATE: January 14, 2011

ISSUED BY: \_\_\_\_\_  
Issued by authority of P.S.C. in Case No. 2020-00174 dated January 14, 2010.

President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 5  
5<sup>TH</sup> REVISED SHEET NO.: 14.20  
CANCELING PSC NO.: 4  
4<sup>th</sup> REVISED SHEET NO.: 14.20

SCHEDULE 14 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,136.37	(l)
Demand Charge per KW of Contract Demand	7.23	(l)
Demand Charge per KW for Billing Demand In Excess of Contract Demand	10.50	(l)
Energy Charge per KWH	.05050	(l)
	.04373	(d)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: January 21, 2011

Service on and after  
EFFECTIVE DATE: January 14, 2011

ISSUED BY: \_\_\_\_\_  
Issued by authority of P.S.C. in Case No.2010-00174dated January 14, 2011.

President & C.E.O., 109 Bagby Park, Grayson, KY



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 5  
5<sup>TH</sup> REVISED SHEET NO.: 14.40  
CANCELING PSC NO.: 4  
4<sup>th</sup> REVISED SHEET NO.: 14.40

SCHEDULE 14 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF      10,000 KVA AND OVER      RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,131.19	(l)
Demand Charge per KW of Contract Demand	7.23	(l)
Demand Charge per KW for Billing Demand In Excess of Contract Demand	10.50	(l)
Energy Charge per KWH	<del>.04945</del>	(d)
	.04268	(d)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: January 21, 2011

Service on and after  
EFFECTIVE DATE: January 14, 2011

ISSUED BY: \_\_\_\_\_  
Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011

President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE 17

CLASSIFICATION OF SERVICE

WATER PUMPING SERVICE

RATE PER UNIT

**Availability**

Available for water pumping service in areas served by the Cooperative.

**Conditions**

Consumer shall have the option of service under this schedule or any other applicable rate schedule. Consumer, having selected one schedule, will continue to be billed under such schedule for not less than twelve (12) consecutive months, unless there should be a material and permanent change in Consumer's use of service.

**Rate**

Customer Charge Per Month – Includes No kWh Usage

\$41.39 (l)

On Peak Energy - kWh Per Month

~~.12599 (l)~~

Off Peak Energy – kWh per Month

~~.06878 (l)~~

.10427 (d)

.06256 (d)

**On - Peak Hours and Off-Peak Hours**

On Peak Hours

May through September

10:00 a.m. to 10:00 p.m. EST

October through April

7:00 a.m. to 12:00 noon EST

5:00 p.m. to 10:00 p.m. EST

Off Peak Hours

May through September

10:00 p.m. to 10:00 a.m. EST

October through April

12:00 noon to 5:00 p.m. EST

10:00 p.m. to 7:00 a.m. EST

**Minimum Monthly Charge**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$.75 per KVA of installed transformer capacity, whichever may be greater.

**Fuel Cost Adjustment Charge**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: January 21, 2011

Service on and after  
EFFECTIVE DATE: January 14, 2011

ISSUED BY: \_\_\_\_\_  
Issued by authority of P.S.C. in Case No. 2008-00174 dated January 14, 2011

President & C.E.O., 109 Bagby Park, Grayson, KY

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

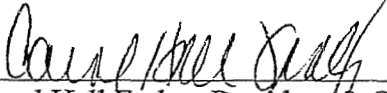
IN THE MATTER OF:

AN EXAMINATION OF THE APPLICATION )  
OF THE FUEL ADJUSTMENT CLAUSE OF )  
GRAYSON RURAL ELECTRIC COOPERATIVE ) CASE NO. 2010-00502  
CORPORATION FROM NOVEMBER 1, 2008 )  
THROUGH OCTOBER 31, 2010 )

AFFIDAVIT


The affiant, Carol Hall Fraley, President & CEO of Grayson Rural Electric Cooperative Corporation, 109 Bagby Park, Grayson, Kentucky, states that, to the best of my knowledge, for the period between November 1, 2008 to October 31, 2010, Grayson Rural Electric Cooperative Corporation has operated in compliance with each and every provision of the Uniform Fuel Adjustment Clause, as prescribed in 807 KAR 5:056, and that no inquiries or complaints regarding the fuel adjustment clause have been received during said period.

Witness my hand this 2nd day of February, 2011.

  
\_\_\_\_\_  
Carol Hall Fraley, President & CEO

Subscribed and sworn, or duly affirmed, before me this 2nd day of February, 2011.

My commission expires October 7, 2012

  
\_\_\_\_\_  
Notary Public, KY, State At Large

