

February 15, 2011

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**PUBLIC SERVICE
COMMISSION**

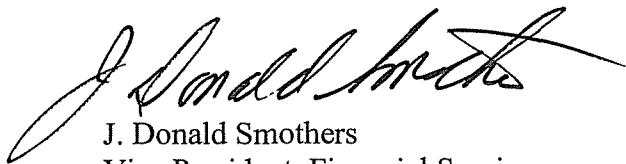
Jeff Derouen, Executive Director
Kentucky Public Service Commission
P O Box 615
Frankfort Kentucky 40602

Dear Mr. Derouen,

We are filing an original and ten copies as requested by the Kentucky Public Service Commission for case no. 2010-00497, an examination of the application of the fuel adjustment clause of Blue Grass Energy Cooperative Corporation from November 1, 2008 through October 31, 2010. Also, included in the filing is an affidavit attesting to our compliance with the requirements of 807 KAR 5:056.

If you have any questions, please contact me at (859) 885-2118. As always, your continued assistance and cooperation is appreciated.

Sincerely,



J. Donald Smothers
Vice President, Financial Services

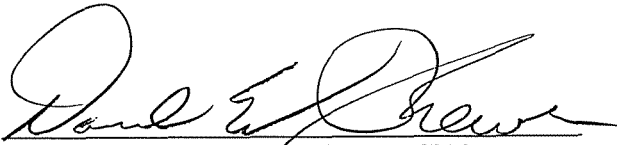
February 4, 2011

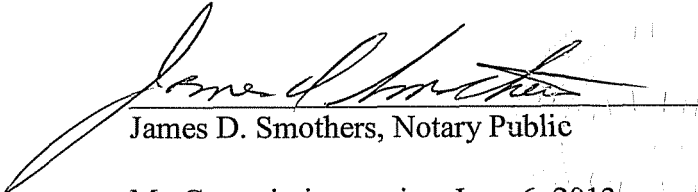
Jeff Derouen, Executive Director
Kentucky Public Service Commission
P O Box 615
Frankfort Kentucky 40602

RE: Case No. 2010-00497

I, Daniel W. Brewer, President and CEO for Blue Grass Energy Cooperative Corporation do hereby verify to the best of my knowledge, the Cooperative is in compliance with the requirements of KAR 5:056 in the application of the Fuel Adjustment Clause.

Sworn before me the 4th day of February 2011.


Daniel W. Brewer, President & CEO


James D. Smothers, Notary Public
My Commission expires June 6, 2013

BLUE GRASS ENERGY
12 MONTH AVERAGE LINE LOSS FOR FUEL CHARGE REPORT

<u>MONTH</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OFFICE USE</u>	<u>LINE LOSS KWH</u>	<u>% LINE LOSS</u>
	1,302,125,325	1,237,427,662	1,351,489	63,346,174	4.86%
LESS 11/07	100,678,628	89,293,184	131,432	11,254,012	
PLUS 11/08	106,047,603	89,200,703	145,871	16,701,029	
FOR 11/08	1,307,494,300	1,237,335,181	1,365,928	68,793,191	5.26%
LESS 12/07	122,591,779	103,918,394	172,089	18,501,296	
PLUS 12/08	132,709,419	115,091,229	187,029	17,431,161	
FOR 12/08	1,317,611,940	1,248,508,016	1,380,868	67,723,056	5.14%
LESS 1/08	146,195,155	120,540,029	201,635	25,453,491	
PLUS 1/09	143,465,794	127,107,017	211,280	16,147,497	
FOR 1/09	1,314,882,579	1,255,075,004	1,390,513	58,417,062	4.44%
LESS 2/08	128,704,623	136,649,925	183,667	-8,128,969	
PLUS 2/09	113,730,876	132,919,881	174,914	-19,363,919	
FOR 2/09	1,299,908,832	1,251,344,960	1,381,760	47,182,112	3.63%
LESS 3/08	114,900,081	120,304,766	165,846	-5,570,531	
PLUS 3/09	100,865,246	102,223,371	140,770	-1,498,895	
FOR 3/09	1,285,873,997	1,233,263,565	1,356,684	51,253,748	3.99%
LESS 4/08	87,472,213	99,908,393	113,241	-12,549,421	
PLUS 4/09	85,171,010	89,122,599	116,600	-4,068,189	
FOR 4/09	1,283,572,794	1,222,477,771	1,360,043	59,734,980	4.65%
LESS 5/08	83,945,812	80,160,418	94,737	3,690,657	
PLUS 5/09	84,382,321	77,369,748	94,757	6,917,816	
FOR 5/09	1,284,009,303	1,219,687,101	1,360,063	62,962,139	4.90%
LESS 6/08	104,966,664	87,914,278	102,964	16,949,422	
PLUS 6/09	101,162,553	85,470,818	102,637	15,589,098	
FOR 6/09	1,280,205,192	1,217,243,641	1,359,736	61,601,815	4.81%
LESS 7/08	111,753,790	100,437,413	108,779	11,207,598	
PLUS 7/09	97,620,088	96,573,016	107,432	939,640	
FOR 7/09	1,266,071,490	1,213,379,244	1,358,389	51,333,857	4.05%
LESS 8/08	110,062,774	107,117,067	107,534	2,838,173	
PLUS 8/09	106,534,631	96,948,956	107,771	9,477,904	
FOR 8/09	1,262,543,347	1,203,211,133	1,358,626	57,973,588	4.59%
LESS 9/08	96,809,848	104,591,672	101,682	-7,883,506	
PLUS 9/09	88,343,048	95,896,913	95,996	-7,649,861	
FOR 9/09	1,254,076,547	1,194,516,374	1,352,940	58,207,233	4.64%
LESS 10/08	88,680,119	85,253,655	114,880	3,311,584	
PLUS 10/09	86,752,338	82,803,397	104,657	3,844,284	
FOR 10/09	1,252,148,766	1,192,066,116	1,342,717	58,739,933	4.69%
LESS 11/08	106,047,603	89,200,703	145,871	16,701,029	
PLUS 11/09	92,881,613	86,085,760	112,964	6,682,889	
FOR 11/09	1,238,982,776	1,188,951,173	1,309,810	48,721,793	3.93%
LESS 12/08	132,709,419	115,091,229	187,029	17,431,161	

PLUS 12/09	131,909,019	100,708,115	164,652	31,036,252	
FOR 12/09	1,238,182,376	1,174,568,059	1,287,433	62,326,884	5.03%
LESS 1/09	143,465,794	127,107,017	211,280	16,147,497	
PLUS 1/10	152,123,407	137,097,776	213,398	14,812,233	
FOR 1/10	1,246,839,989	1,184,558,818	1,289,551	60,991,620	4.89%
LESS 2/09	113,730,876	132,919,881	174,914	-19,363,919	
PLUS 2/10	135,261,398	139,594,209	180,982	-4,513,793	
FOR 2/10	1,268,370,511	1,191,233,146	1,295,619	75,841,746	5.98%
LESS 3/09	100,865,246	102,223,371	140,770	-1,498,895	
PLUS 3/10	103,044,198	115,681,745	133,628	-12,771,175	
FOR 3/10	1,270,549,463	1,204,691,520	1,288,477	64,569,466	5.08%
LESS 4/09	85,171,010	89,122,599	116,600	-4,068,189	
PLUS 4/10	78,433,574	88,214,698	102,659	-9,883,783	
FOR 4/10	1,263,812,027	1,203,783,619	1,274,536	58,753,872	4.65%
LESS 5/09	84,382,321	77,369,748	94,757	6,917,816	
PLUS 5/10	89,792,252	75,945,742	105,272	13,741,238	
FOR 5/10	1,269,221,958	1,202,359,613	1,285,051	65,577,294	5.17%
LESS 6/09	101,162,553	85,470,818	102,637	15,589,098	
PLUS 6/10	112,469,706	93,091,058	106,723	19,271,925	
FOR 6/10	1,280,529,111	1,209,979,853	1,289,137	69,260,121	5.41%
LESS 7/09	97,620,088	96,573,016	107,432	939,640	
PLUS 7/10	119,062,295	109,426,982	109,911	9,525,402	
FOR 7/10	1,301,971,318	1,222,833,819	1,291,616	77,845,883	5.98%
LESS 8/09	106,534,631	96,948,956	107,771	9,477,904	
PLUS 8/10	119,680,032	115,802,694	104,835	3,772,503	
FOR 8/10	1,315,116,719	1,241,687,557	1,288,680	72,140,482	5.49%
LESS 9/09	88,343,048	95,896,913	95,996	-7,649,861	
PLUS 9/10	94,233,082	106,613,757	96,849	-12,477,524	
FOR 9/10	1,321,006,753	1,252,404,401	1,289,533	67,312,819	5.10%
LESS 10/09	86,752,338	82,803,397	104,657	3,844,284	
PLUS 10/10	81,520,954	85,470,948	96,844	-4,046,838	
FOR 10/10	1,315,775,369	1,255,071,952	1,281,720	59,421,697	4.52%

MEASURES TAKEN TO REDUCE LINE LOSS

Blue Grass Energy is a growing cooperative requiring the system to be continually upgraded with newer larger wire sizes which helps reduce line loss. Also, part of the system is served at a higher distribution voltage which results in a lower line loss. We are also replacing old underground wire on our system with new improved underground wire.

Our right of way program is a very large part of our maintenance program and is on a regular trimming cycle. We also have line inspectors who inspect our lines and poles.

Our meters are read every month by an automatic meter reading device. This helps to insure accurate readings and cuts down on the possibility of people obtaining electric service illegally.

Transformers and line taps that are not serving any customers are disconnected. We, also, design new services with efficiency and safety in mind.

BLUE GRASS ENERGY
TOTAL OVER (UNDER) RECOVER

November-08	\$42,601.71
December-08	(\$466,633.81)
January-09	(\$350,602.23)
February-09	(\$58,475.32)
March-09	\$219,325.11
April-09	\$121,699.91
May-09	\$151,747.37
June-09	(\$25,953.44)
July-09	(\$56,745.10)
August-09	(\$535.39)
September-09	(\$3,517.14)
October-09	(\$218,578.17)
November-09	\$11,620.97
December-09	\$205,684.24
January-10	\$622,078.89
February-10	\$116,107.46
March-10	(\$93,376.51)
April-10	\$47,044.38
May-10	(\$149,654.43)
June-10	\$278,300.27
July-10	\$327,670.55
August-10	\$99,056.87
September-10	(\$27,980.71)
October-10	(\$129,571.04)

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	GROSS	REVENUE REPORT		YTD	% CHG	MONTH	LAST YEAR		YTD	% CHG
		THIS YEAR	NET/MONTH				MONTH	% CHG		
ENERGY	7774057.57	9513.64-	7764543.93	97674897.89	.07	7545680.73	.09	81211600.21	1.20	
FUEL	401330.86-	467.45	400863.41-	8933397.08-	.04	912036.93-	.18	5005583.58	1.78	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	170972.52	784.37-	170188.15	1701482.90	.10	170755.43	.10	1624469.86	1.04	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	35865.00-	.00	.00	.00	21205.00-	1.69	
LM CREDITS	.00	.00	.00	82260.79-	.10	7552.30-	.09	78146.47-	1.05	
INTEREST	8566.67-	.00	8566.67-	59385.42	.09	3742.19	.04	79973.59	.74	
CONTRACT	5369.92	.00	5369.92	90384243.34	.08	6800589.12	.07	87822275.77	1.02	
TOTAL ****	7540502.48	9830.56-	7530671.92	90384243.34	.08	6800589.12	.07	87822275.77	1.02	
STATE TAX	107410.59	76.11-	107334.48	1019323.52	.10	98866.87	.09	1085305.24	.93	
LOCAL TAX	234977.64	293.79-	234683.85	2843447.87	.08	212971.73	.07	2738187.34	1.03	
FRANCHISE TAX	84082.31	147.89-	83934.42	909449.40	.09	73330.62	.08	865637.54	1.05	
OTHER TAX	.00	.00	.00	15.84-	.00	.00	.00	366.30-	.04	
TOTAL ****	426470.54	517.79-	425952.75	4772204.95	.08	385169.22	.08	4688763.82	1.01	
PENALTY	.00	.00	87240.80	1168639.91	.07	104177.14	.09	1135009.74	1.02	
REOCUR CHARGES	1762.08	87240.80	1762.08	17771.27	.09	1849.34	.09	20288.32	.87	
MISC CHARGES	300.00	300.00	300.00	2970.95	.10	450.00	.11	3986.62	.74	
OTHER CHARGES	1283.14	1283.14	1283.14	12085.28	.10	3145.74	.26	11792.43	1.02	
OTHER AMT 1	.00	.00	.00	.00	.00	1.98-	.76	2.59-	.00	
OTHER AMT 3	531830.94	596.88-	531234.06	6687289.55	.07	522011.31	.08	5821655.71	1.14	
TOTAL ****	535176.16	596.88-	534579.28	6720117.05	.07	527454.41	.09	5857720.49	1.14	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	749.42-	749.42-	749.42-	2328.08	.32	875.00	.68	1277.33	1.82	
DEPOSITS	1830.00	1830.00	1830.00	45989.09-	.03	765.00-	.02	29822.48-	1.54	
OTHER DEPS	2475.00	2475.00	2475.00	9472.00	.26	1265.00	.03	41870.00	.22	
TOTAL ****	3555.58	3555.58	3555.58	34189.01-	.10	1375.00	.10	13324.85	2.56	
GRAND TOTAL ****	8505704.76	76295.57	8582000.33	103011016.24	.08	7818764.89	.07	99517094.67	1.03	

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GROSS
ADJUSTMENTS
GRAND TOTALS
THIS YEAR
NET/MONTH
YTD
% CHG
MONTH
% CHG
LAST YEAR
YTD
% CHG

HORSEPOWER 159.82 159.82 1600.88 .09 160.59 .09 1618.83 .98

KWH 84774525 90160- 84684365 1059046797 .07 81998899 .08 978315866 1.08
 LIGHT USAGE 788937 2354- 78683 7892812 .09 802110 .09 8118462 .97
 TOTAL **** 85563462 92514- 85470948 1066939609 .08 82802009 .08 986434328 1.08

DEMAND KW 87448.440 .000 87448.440
 BILLED DEMAND 89242.711 8.810 8.470 1.04 8.210 .92 8.900 .95

TYPE	BILLS NUMBER	TY	RT	NO	KWH	AMT	LIGHTS (MONTH)	TY	RT	NO	KWH	AMT	RECURRING	MISC	CHARGES
0	51992	1	1	3719	268301	40234.14	AMT	TY <td>RT <td>NO <td>KWH <td>AMT</td> <td>CD</td> <td>AMT</td> <td></td> </td></td></td>	RT <td>NO <td>KWH <td>AMT</td> <td>CD</td> <td>AMT</td> <td></td> </td></td>	NO <td>KWH <td>AMT</td> <td>CD</td> <td>AMT</td> <td></td> </td>	KWH <td>AMT</td> <td>CD</td> <td>AMT</td> <td></td>	AMT	CD	AMT	
1	294	1	10	4		.00							8	629.24	
2	17	2	1	125	19351	2210.06							24	178.34	
3	1823	2	10	13		.00							26	950.00	
4	933	3	1	8295	300837	85813.44							25	4.50	
		4	1	698	16054	6889.26									
		5	1	569	21053	6304.52									
		6	1	212	21624	3235.12									
		7	1	177	17733	2844.46									
		7	4	201	16128	2945.28									
		8	1	523	10900	4350.71									
		9	1	413	65487	7088.23									
		9	10	5		.00									
		11	1	40	6360	720.40									
		12	4	296	10952	3279.68									
		13	3	26	962	477.62									
		14	3	13	481	231.40									
		15	3	252	7816	3187.51									
		16	3	16	2544	376.32									

NET TOTALS:15597 786583 170188.15

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	GROSS	ADJUSTMENTS	GRAND TOTALS		NET/MONTH	YTD	% CHG	MONTH	LAST YEAR		YTD	% CHG
			THIS YEAR	YEAR					MONTH	% CHG		
AL *****	9450295.21	82905.21-	9367390.00	82853571.42	.11	9007017.52	.11	81021686.65	1.02			
TE TAX	117804.31	696.27-	117108.04	911989.04	.12	123820.38	.12	986438.37	.92			
AL TAX	293070.27	2626.91-	290443.36	2608764.02	.11	281657.19	.11	2525215.61	1.03			
NCHISE TAX	102377.08	300.92-	102076.16	825514.98	.12	99292.30	.12	792306.92	1.04			
ER TAX	.00	.00	.00	15.84-	.00	.00	.00	366.30-	.04			
AL *****	513251.66	3624.10-	509627.56	4346252.20	.11	504769.87	.11	4303594.60	1.00			
ALTY	.00	146711.79	146711.79	1081399.11	.13	117193.38	.11	1030832.60	1.04			
CCUR CHARGES	1760.67		1760.67	16009.19	.10	1845.84	.10	18438.98	.86			
CHARGES	450.00		450.00	2670.95	.16	475.00	.13	3536.62	.75			
ER CHARGES	1606.75		1606.75	10802.14	.14	1177.57	.13	8646.69	1.24			
ER AMT 1	.00	.00	.00	.00	.00	.00	.00	.61-	.00			
ER AMT 3	589305.10	5216.28-	584088.82	6156055.49	.09	653727.21	.12	5299644.40	1.16			
AL *****	593122.52	5216.28-	587906.24	6185537.77	.09	657225.62	.12	5330266.08	1.16			
ILLARY SERVICES	.00		.00									
3ERSHTPS	2945.00		2945.00	3077.50	.95	2850.00	7.08	402.33	7.64			
CSITS	734.06-		734.06-	47819.09-	.01	4295.00	.14	29057.48-	1.64			
ER DEBS	29036.00		29036.00	6997.00	4.14	1960.00	.04	40605.00	.17			
AL *****	31246.94		31246.94	37744.59-	.82	9105.00	.76	11949.85	3.15			
ND TOTAL ****	10587916.33	54966.20	10642882.53	94429015.91	.11	10295311.39	.11	91698329.78	1.02			

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POWER 159.84 159.84 1441.06 .11 170.42 .11 1458.24 .98

USAGE 106723525 889747- 105833778 974362432 .10 95100574 .10 896315967 1.08
 ***** 787673 7694- 779979 7106229 .10 796339 .10 7316352 .97
 107511198 897441- 106613757 981468661 .10 95896913 .10 903632319 1.08

ND KW 91222.783 .000 91222.783
 ED DEMAND 93525.586

NUC PER/KWH 8.780 8.440 1.04 9.390 1.04 8.960 .94

TYPE	NUMBER	TY	RT	NO	KWH	AMT	LIGHTS (MONTH)	NO	KWH	AMT	RECURRING	MISC	CHARGES
TYPE BILLS	51505	1	1	3731	264966	39726.77	AMT	TY RT	NO	AMT	CD	AMT	
	770	1	10	4	19414	2217.34					8	627.83	
	28	2	1	123		.00					25	4.50	
	1818	3	10	13	299411	85787.92					24	178.34	
	855	3	1	8230	16054	6889.26					26	950.00	
		4	1	698	21127	6326.68							
		5	1	573	21699	3246.31							
		6	1	212	17656	2831.92							
		7	1	174	15372	2807.22							
		8	4	183	10684	4264.11							
		9	1	496	65333	7071.59							
		9	10	5		.00							
		11	1	36		619.35							
		12	4	296		11038							
		13	3	26		962							
		14	3	13		481							
		15	3	233		7769							
		16	3	16		2544							

NET TOTALS: 15476 779979 169347.94

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COUNTY	REVENUE REPORT	REGISTER DATE	BILL MOYR	RUN DATE	THIS YEAR		LAST YEAR		
					NET/MONTH	% CHG	MONTH	% CHG	
ALBU GRASS ENERGY	10560390.41	5850.83-	10554539.58	80248826.04	.13	8876520.72	.13	64953030.30	1.23
ENERGY	1305598.50-	797.20	1304801.30-	8078010.65-	.16	137108.76	.02	5785815.81	1.39
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	170997.14	487.05-	170510.09	1361946.81	.12	171294.68	.13	1284041.06	1.06
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	6030.00-	.00	6030.00-	29250.00-	.20	3945.00-	.23	17050.00-	1.71
INTEREST	8325.05-	.00	8325.05-	65339.61-	.12	8321.65-	.13	62511.98-	1.04
CONTRACT	5614.42	1701.79	7316.21	48008.83	.15	6269.27	.08	71343.94	.67
TOTAL ****	9417048.42	3838.89-	9413209.53	73466181.42	.12	9178926.78	.12	72014669.13	1.02
STATE TAX	101346.33	208.77-	101137.56	794881.00	.12	119693.28	.13	862617.99	.92
LOCAL TAX	291264.11	175.62-	291088.49	2318320.66	.12	287393.43	.12	2243558.42	1.03
FRANCHISE TAX	95675.07	20.91-	95654.16	723438.82	.13	94787.23	.13	693014.62	1.04
OTHER TAX	.00	3.51-	3.51-	15.84-	.22	.00	.00	366.30-	.04
TOTAL ****	488285.51	408.81-	487876.70	3836624.64	.12	501873.94	.13	3798824.73	1.00
PENALTY	.00	109091.91	109091.91	934687.32	.11	107054.52	.11	913639.22	1.02
REOCUR CHARGES	1823.10		1823.10	14248.52	.12	1845.84	.11	16593.14	.85
MISC CHARGES	169.00		169.00	2220.95	.07	541.62	.17	3061.62	.72
OTHER CHARGES	2614.15		2614.15	9195.39	.28	1797.30	.24	7469.12	1.23
OTHER AMT 1	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	524072.90	415.96-	523656.94	5571966.67	.09	673385.28	.14	4645917.19	1.19
TOTAL ****	528679.15	415.96-	528263.19	5597631.53	.09	677570.04	.14	4673040.46	1.19
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	3040.00-		3040.00-	132.50	22.94	2852.50	1.16	2447.67-	.05
DEPOSITS	17710.00-		17710.00-	47085.03-	.37	4335.00	.12	33352.48-	1.41
OTHER DEBS	19095.00-		19095.00-	22039.00-	.86	17335.00	.44	38645.00	.57
TOTAL ****	39845.00-		39845.00-	68991.53-	.57	24522.50	8.61	2844.85	24.25
GRAND TOTAL ****	10394168.08	104428.25	10498596.33	83786133.38	.12	10489947.78	.12	81403018.39	1.02

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REVENUE REPORT
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GROSS	ADJUSTMENTS	GRAND TOTALS		NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
		THIS YEAR	YEAR							
159.95		159.95	1281.22	160.71	1287.82	.12				.99

KWH LIGHT USAGE TOTAL *****	115069192 790064 115859256	54471- 2091- 56562-	115014721 787973 115802694	868528654 6328250 874854904	.13 .12 .13	96142298 806658 96948956	.11 .12 .12	801215393 6520013 807735406	1.08 .97 1.08

DEMAND KW BILLED DEMAND	86767.327 89226.113	.000	86767.327	8.120	8.390	.96	9.460	1.06	8.910	.94

REVENUE PER/KWH	TYPE	BILL NUMBER	TY	RT	NO	KWH	AMT	LIGHTS (MONTH)		KWH	AMT	RECURRING MISC CHARGES	
								TY	RT			NO	AMT
	0	51734	1	1	4	40682.67	.00			8	634.26		
	1	387	1	10	4	2171.62	.00			24	178.34		
	2	34	2	10	13	19080	.00			26	950.00		
	3	1892	2	10	13	301585	.00			25	4.50		
	4	1166	3	1	698	16054	86085.63			2	25.00		
			4	1	698	16054	86085.63			9	31.00		
			5	1	571	21127	6389.26						
			6	1	212	21773	21127	6326.68					
			7	1	172	17462	3257.50						
			7	4	182	15277	2800.84						
			8	1	463	10681	2789.83						
			8	1	410	64883	4263.19						
			9	10	5	7022.83	.00						
			11	1	41	6043	684.38						
			12	4	296	11113	3327.70						
			13	3	26	962	477.62						
			14	3	13	481	231.40						
			15	3	202	7657	3122.62						
			16	3	16	2544	376.32						

NET TOTALS: 15463 787973 170510.09

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	THIS YEAR		LAST YEAR		THIS YEAR		LAST YEAR		
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	9989884.69	32600.91-	9957283.78	69694286.46	.14	7814856.59	.13	56076509.58	1.24
DEMAND	1523526.82-	3769.65	1519757.17-	6773209.35-	.22	346365.01	.06	5648707.05	1.19
LIGHTS	172988.10	1004.40-	171983.70	1191436.72	.14	162575.48	.14	1112746.38	1.07
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
IM CREDITS	5720.00-	.00	5720.00-	23220.00-	.24	3675.00-	.28	13105.00-	1.77
INTEREST	8126.25-	.00	8126.25-	57014.56-	.14	7306.76-	.13	54190.33-	1.05
CONTRACT	7483.25	.00	7483.25	40692.62	.18	9421.74	.14	65074.67	.62
TOTAL *****	8632982.97	29835.66-	8603147.31	64072971.89	.13	8322237.06	.13	62835742.35	1.01
STATE TAX	102107.12	1354.53-	100752.59	693743.44	.14	114076.70	.15	742924.71	.93
LOCAL TAX	277841.49	990.28-	276851.21	2027232.17	.13	259542.20	.13	1956164.99	1.03
FRANCHISE TAX	92128.10	616.02-	91512.08	627784.66	.14	87265.69	.14	598227.39	1.04
OTHER TAX	.00	12.33-	12.33-	12.33-	1.00	.00	.00	366.30-	.03
TOTAL *****	472076.71	2973.16-	469103.55	3348747.94	.14	460884.59	.13	3296950.79	1.01
PENALTY	.00	91608.27	91608.27	825595.41	.11	97883.50	.12	806584.70	1.02
REOCUR CHARGES	1790.14	1790.14	1790.14	12425.42	.14	2134.80	.14	14747.30	.84
MISC CHARGES	510.00	510.00	510.00	2051.95	.24	470.00	.18	2520.00	.81
OTHER CHARGES	310.42	310.42	310.42	6581.24	.04	517.42	.09	5671.82	1.16
OTHER AMT 1	.00	.00	.00	.00	.00	3.25-	5.32	.61-	.00
OTHER AMT 3	859613.37	2815.72-	856797.65	5048309.73	.16	587778.50	.14	3972531.91	1.27
TOTAL *****	862223.93	2815.72-	859408.21	5069368.34	.16	590897.47	.14	3995470.42	1.26
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	2182.50	2182.50	2182.50	3172.50	.68	65.00-	.01	5300.17-	.59
DEPOSITS	1505.00-	1505.00-	1505.00-	29375.03-	.05	2515.00-	.06	37687.48-	.77
OTHER DEPS	1170.00-	1170.00-	1170.00-	2944.00-	.39	2425.00-	.11	21310.00	.13
TOTAL *****	492.50-	492.50-	492.50-	29146.53-	.01	5005.00-	.23	21677.65-	1.34
GRAND TOTAL *****	9966791.11	55983.73	10022774.84	73287537.05	.13	9466897.62	.13	70913070.61	1.03

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COUNTY/REG
GRASS ENERGY

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GROSS
ADJUSTMENTS

GROSS
ADJUSTMENTS

YTD % CHG
MONTH % CHG
YTD % CHG

HORSEPOWER 160.02 160.02 1121.27 .14 160.78 .14 1127.11 .99

KWH
LIGHT USAGE
TOTAL ****
108989057 353567- 108635490 753513933 .14 95769142 .13 705073095 1.06
795490 3998- 791492 5538277 .14 803874 .14 5713355 .96
109784547 357565- 109426982 759052210 .14 96573016 .13 710786450 1.06

DEMAND KW
BILLED DEMAND 89980.323 .000 89980.323

REVENUE PER/KWH 7.860 8.440 .93 8.610 .97 8.840 .95

TYPE	BLISS NUMBER	TY	RT	NO	KWH	AMT	LIGHTS(MONTH)	NO	KWH	AMT	REOCURRING CD	MISC CHARGES
0	51923	1	1	4	274181	41101.73					8	633.50
1	288	1	10	4		.00					24	178.34
2	28	2	1	120	19080	2179.20					26	950.00
3	1899	2	10	13		.00					25	.30
4	855	3	1	8215	300390	85414.00					2	12.50
		4	1	698	16054	6889.26					9	15.50
		5	1	571	21127	6326.68						
		6	1	213	21624	3235.12						
		7	1	179	17738	2845.01						
		7	4	184	15310	2795.97						
		8	1	469	10649	4250.34						
		9	1	408	64703	7003.32						
		9	10	5		.00						
		11	1	43	3593	407.03						
		12	4	301	10977	3287.07						
		13	3	26	3638	1806.38						
		14	3	13	481	231.40						
		15	3	202	9403	3834.87						
		16	3	16	2544	376.32						

NET TOTALS:15474 791492 171983.70

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GRASS ENERGY

REVENUE REPORT
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BILL MOYR 6/10

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	GROSS	ADJUSTMENTS	GRAND TOTALS		NET/MONTH	YTD	% CHG	MONTH	LAST YEAR		YTD	% CHG
			THIS YEAR	YEAR					MONTH	% CHG		
ENERGY	8530606.32	14449.10-	8516157.22	59737002.68	59737002.68	.14	6955633.63	.14	48261652.99	1.23	48261652.99	1.23
FUEL	1406083.36-	1434.58	1404648.78-	5253452.18-	5253452.18-	.26	654097.55	.12	5302342.04	.99	5302342.04	.99
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	170734.25	1036.10-	169698.15	1019453.02	1019453.02	.16	161644.04	.17	950170.90	1.07	950170.90	1.07
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	5410.00-	.00	5410.00-	17500.00-	17500.00-	.30	3200.00-	.33	9430.00-	1.85	9430.00-	1.85
INTEREST	7984.84-	.00	7984.84-	48888.31-	48888.31-	.16	8300.01-	.17	46883.57-	1.04	46883.57-	1.04
CONTRACT	8285.02	.00	8285.02	33209.37	33209.37	.24	10315.02	.18	55652.93	.59	55652.93	.59
TOTAL ****	7290147.39	14050.62-	7276096.77	55469824.58	55469824.58	.13	7770190.23	.14	54513505.29	1.01	54513505.29	1.01
STATE TAX	93253.24	71.30-	93181.94	5922990.85	5922990.85	.15	111695.19	.17	628848.01	.94	628848.01	.94
LOCAL TAX	238200.44	435.43-	237765.01	1750380.96	1750380.96	.13	243103.90	.14	1696622.79	1.03	1696622.79	1.03
FRANCHISE TAX	80626.38	296.23-	80330.15	536272.58	536272.58	.14	81682.57	.15	510961.70	1.04	510961.70	1.04
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	366.30-	.00	366.30-	.00
TOTAL ****	412080.06	802.96-	411277.10	2879644.39	2879644.39	.14	436481.66	.15	2836066.20	1.01	2836066.20	1.01
PENALTY	.00	63144.09	63144.09	733987.14	733987.14	.08	82407.11	.11	708701.20	1.03	708701.20	1.03
REOCOUR CHARGES	1744.86	1744.86	1744.86	10635.28	10635.28	.16	2120.66	.16	12612.50	.84	12612.50	.84
MISC CHARGES	250.20	250.20	250.20	1541.95	1541.95	.16	400.00	.19	2050.00	.75	2050.00	.75
OTHER CHARGES	2353.86	2353.86	2353.86	6270.82	6270.82	.37	2701.81	.52	5154.40	1.21	5154.40	1.21
OTHER AMT 1	.00	.00	.00	.00	.00	.00	2.64	1.00	2.64	.00	2.64	.00
OTHER AMT 3	853550.93	1062.20-	852488.73	4191512.08	4191512.08	.20	571401.45	.16	3384753.41	1.23	3384753.41	1.23
TOTAL ****	857899.85	1062.20-	856837.65	4209960.13	4209960.13	.20	576626.56	.16	3404572.95	1.23	3404572.95	1.23
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1535.00	1535.00	1535.00	990.00	990.00	1.55	3030.00-	.57	5235.17-	.18	5235.17-	.18
DEPOSITS	977.97	977.97	977.97	27870.03-	27870.03-	.03	17303.00-	.49	35172.48-	.79	35172.48-	.79
OTHER DEPS	1400.00	1400.00	1400.00	1774.00-	1774.00-	.78	8275.00	.34	23735.00	.07	23735.00	.07
TOTAL ****	3912.97	3912.97	3912.97	28654.03-	28654.03-	.13	12058.00-	.72	16672.65-	1.71	16672.65-	1.71
GRAND TOTAL ****	8564040.27	47228.31	8611268.58	63264762.21	63264762.21	.13	8853647.56	.14	61446172.99	1.02	61446172.99	1.02

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 GROSS ADJUSTMENTS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YEAR % CHG

HORSEPOWER 160.11 160.11 961.25 .16 160.95 .16 966.33 .99

KWH 92456592 153415- 92303177 644878443 .14 84666019 .13 609303953 1.05
 LIGHT USAGE 791386 3505- 787881 4746785 .16 804799 .16 4909481 .96
 TOTAL ***** 93247978 156920- 93091058 649625228 .14 85470818 .13 614213434 1.05

DEMAND KW 86740.824 .000 86740.824
 BILLED DEMAND 89059.483

REVENUE PER/KWH 7.810 8.530 .91 9.090 1.02 8.870 .96

TYPE	BILLS NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECURRING	MISC	CHARGES
0	52073	1	1	3818	273555	40973.92						8	616.52		
1	212	1	10	4		.00						24	178.34		
2	21	2	1	121	19239	2197.36						26	950.00		
3	1770	2	10	13		.00									
4	835	3	1	8216	300642	85590.00									
		4	1	698	16054	6889.26									
		5	1	571	21127	6326.68									
		6	1	212	21624	3235.12									
		7	1	172	17517	2809.56									
		7	4	182	15288	2791.88									
		8	1	469	10787	4305.42									
		9	1	408	63787	6904.08									
		9	10	5		.00									
		11	1	45	7069	792.44									
		12	4	296	10952	3279.68									
		13	3	16	592	293.92									
		14	3	13	481	231.40									
		15	3	179	6623	2701.11									
		16	3	16	2544	376.32									

NET TOTALS:15454 787881 169698.15

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	GROSS	ADJUSTMENTS	REVENUE REPORT		YTD	% CHG	LAST YEAR		YTD	% CHG
			GRAND TOTALS	THIS YEAR			NET/MONTH	MONTH		
ENERGY	7076556.46	112756.43-	6963800.43	51220845.46	6380471.27	.13	584594.31	.15	41306019.36	1.24
FUEL	533768.43-	4028.32	529740.11-	3848803.40-	584594.31	.13	.00	.12	4648244.49	.82
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	170938.47	979.64-	169958.63	849754.87	161548.19	.20	.00	.20	788526.86	1.07
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	8410.16-	.00	8410.16-	40903.47-	7204.51-	.20	.18	.18	38583.56-	1.06
CONTRACT	7482.70	.00	7482.70	24924.35	10349.65	.30	.22	.22	45337.91	.54
TOTAL ****	6712799.24	109707.75-	6603091.49	48193727.81	7129758.91	.13	103973.99	.15	46743315.06	1.03
STATE TAX	98821.45	5467.87-	93353.58	499808.91	103973.99	.18	221802.25	.20	517152.82	.96
LOCAL TAX	207015.97	3464.84-	203551.13	1512615.95	73619.37	.13	73619.37	.15	1453518.89	1.04
FRANCHISE TAX	72901.62	2737.36-	70164.26	455942.43	361.32-	.15	361.32-	.17	42979.13	1.06
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.98	366.30-	.00
TOTAL ****	378739.04	11670.07-	367068.97	2468367.29	399034.29	.14	399034.29	.16	2399584.54	1.02
PENALTY	.00	114992.80	114992.80	670843.05	91080.14	.17	2110.89	.14	626294.09	1.07
REOCUR CHARGES	1737.03	.00	1737.03	8890.42	575.00	.19	6.03	.20	10491.84	.84
MISC CHARGES	135.00	.00	135.00	1291.75	575.00	.10	6.03	.34	1690.00	.78
OTHER CHARGES	482.19	.00	482.19	3916.96	6.03	.12	.00	.00	2452.59	1.59
OTHER AMT 3	414239.52	6851.00-	407388.52	3339023.35	489841.65	.12	.00	.17	2813351.96	1.18
TOTAL ****	416593.74	6851.00-	409742.74	3353122.48	492533.57	.12	492533.57	.17	2827946.39	1.18
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	260.00	.00	260.00	545.00-	707.33	.47	3955.52	.32	2205.17-	.24
DEPOSITS	2115.00-	.00	2115.00-	28848.00-	6760.00	.07	6760.00	.22	17869.48-	1.61
OTHER DEPS	1950.00-	.00	1950.00-	3174.00-	11422.85	.61	11422.85	.43	15460.00	.20
TOTAL ****	3805.00-	.00	3805.00-	32567.00-	11422.85	.11	11422.85	2.47	4614.65-	7.05
GRAND TOTAL ****	7504327.02	13236.02-	7491091.00	54653493.63	8123829.76	.13	8123829.76	.15	52592525.43	1.03

PRC COUNTYRG
BUD GRASS ENERGY

GROSS

ADJUSTMENTS

NET/MONTH

YTD % CHG

MONTH % CHG

YTD % CHG

REVENUE REPORT
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HORSEPOWER 160.05

160.05

801.14 .19

160.93

.19

805.38

.99

KWH LIGHT USAGE
TOTAL *****

75620559
793215
76413775

465706-
2327-
468033-

75154853
790889
75945742

552575266
3958904
556534170

76564704
805044
77369748

.14
.19
.14

524637934
4104682
528742616

1.05
.96
1.05

DEMAND KW
BILLED DEMAND

89645.477
91621.624

.000

89645.477

REVENUE PER/KWH

8.690

8.650 1.00

9.210

1.04

8.840

.97

TYPE BILLS
TYPE NUMBER
0 52014
1 232
2 21
3 1748
4 891
TOTAL 54906

TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	RECURRING	MISC	CHARGES
1	1	3859	277512	41616.02						8	608.69	
1	10	4		.00						24	178.34	
2	1	125	19398	2215.52						26	950.00	
2	10	13		.00								
3	1	8224	299802	85169.55								
4	1	698	16054	6889.26								
5	1	571	21127	6326.68								
6	1	212	21624	3235.12								
7	1	179	17956	2880.46								
7	4	182	15288	2791.88								
8	1	469	10858	4333.57								
9	1	402	63493	6872.53								
9	10	5		.00								
11	1	45	6583	745.61								
12	4	296	10952	3279.68								
13	3	16	592	293.92								
14	3	13	481	231.40								
15	3	179	6623	2701.11								
16	3	16	2544	376.32								

NET TOTALS: 15508 790889 169958.63

PRG. COUNTYRG
BLUE GRASS ENERGY

REVENUE REPORT
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	GROSS	ADJUSTMENTS	REVENUE REPORT		YTD	% CHG	MONTH	LAST YEAR		YTD	% CHG
			GRAND TOTALS	NET/MONTH				YEAR	MONTH		
ENERGY	8060685.07	13539.57-	8047145.50	44257045.03	6984313.26	.18	1.19	34925548.09	1.26		
FUEL	103048.33	74.82-	102973.51	3319063.29-	544449.86	.03	.13	4063650.18	.81		
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00		
LIGHTS	171109.44	1497.37-	169612.07	679796.24	158527.43	.24	.25	626978.67	1.08		
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00		
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00		
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00		
INTEREST	8339.56-	.00	8339.56-	32493.31-	8156.90-	.25	.25	31379.05-	1.03		
CONTRACT	6050.27	.00	6050.27	17441.65	14475.94	.34	.41	34988.26	.49		
TOTAL ****	8332553.55	15111.76-	8317441.79	41590636.32	7693609.59	.19	.19	39613556.15	1.04		
STATE TAX	108725.75	391.49-	108334.26	406455.33	100411.87	.26	.24	413178.83	.98		
LOCAL TAX	255718.79	473.67-	255245.12	1309064.82	239557.94	.19	.19	1231716.64	1.06		
FRANCHISE TAX	85135.90	27.10-	85108.80	389778.17	71497.00	.22	.20	355659.76	1.08		
OTHER TAX	.00	.00	.00	.00	19.80	.00	3.97	4.98-	.00		
TOTAL ****	449580.44	892.26-	448688.18	2101298.32	411486.61	.21	.20	2000550.25	1.05		
PENALTY	.00	139820.78	139820.78	555850.25	115961.54	.25	.21	535213.95	1.03		
REOCOUR CHARGES	1743.17		1743.17	7153.39	2109.12	.24	.25	8380.95	.85		
MISC CHARGES	638.75		638.75	1156.75	400.00	.55	.37	1075.00	1.07		
OTHER CHARGES	34.37		34.37	3434.77	266.45	.01	.10	2446.56	1.40		
OTHER AMT 3	459255.82	902.24-	458353.58	2931634.83	526733.55	.15	.22	2323510.31	1.26		
TOTAL ****	461672.11	902.24-	460769.87	2943379.74	529509.12	.15	.22	2335412.82	1.26		
ANCILLARY SERVICES	.00		.00								
MEMBERSHIPS	1417.50-		1417.50-	805.00-	1127.50	1.76	.38	2912.50-	.27		
DEPOSITS	8468.00-		8468.00-	26733.00-	1075.00	.31	.04	21825.00-	1.22		
OTHER DEPS	1100.00		1100.00	1224.00-	2505.00	.89	.28	8700.00	.14		
TOTAL ****	8785.50-		8785.50-	28762.00-	4707.50	.30	.29	16037.50-	1.79		
GRAND TOTAL ****	9235020.60	122914.52	9357935.12	47162402.63	8755274.36	.19	.19	44468695.67	1.06		

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PRG. COUNTYRPG
BLUE GRASS ENERGY

REVENUE REPORT
REGISTER DATE 4/10
GRAND TOTALS
THIS YEAR
GROSS ADJUSTMENTS NET/MONTH

BILL MOYR 4/10
YTD % CHG

RUN DATE 06/03/10 09:03 AM
PAGE 50
MONTH % CHG
YTD % CHG

HORSEPOWER 160.25 160.25 641.09 .24 161.00 .24 644.45 .99

KWH LIGHT USAGE
TOTAL *****
87579744 150515- 87429229 477420413 .18 88314497 .19 448073230 1.06
794855 9386- 785469 3168015 .24 808102 .24 3299638 .96
88374599 159901- 88214698 480588428 .18 89122599 .19 451372868 1.06

DEMAND KW BILLED DEMAND 84056.809 .000 84056.809
85389.272

REVENUE PER/KWH 9.420 8.650 1.08 8.630 .98 8.770 .98

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECURRING MISC CHARGES
0	52215	1	1	3903	274230	41209.39						8	614.83
1	132	1	10	4		.00						24	178.34
2	3	2	1	124	19705	2250.63						26	950.00
3	1693	2	10	13		.00							
4	996	3	1	8209	298613	85432.08							
		4	1	698	16054	6889.26							
		5	1	571	21127	6326.68							
		6	1	211	21522	3219.86							
		7	1	178	18078	2846.96							
		7	4	182	15288	2791.88							
		8	1	470	10755	4292.57							
		9	1	404	63769	6902.36							
		9	10	5		.00							
		11	1	37	5210	590.13							
		12	4	294	10878	3257.52							
		13	3	16	592	293.92							
		14	3	13	481	231.40							
		15	3	179	6623	2701.11							
		16	3	16	2544	376.32							

NET TOTALS:15527 785469 169612.07

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PRG. COUNTYRG BLUE GRASS ENERGY	REVENUE REPORT				BILL MOYR 3/10	RUN DATE 05/06/10 01:09 PM			
	GRAND TOTALS		REGISTER DATE 3/10				PAGE 49		
	GRAND TOTALS	THIS YEAR	NET/MONTH	LAST YEAR					
ENERGY	10739346.04	63130.75-	10676215.29	36209899.53	.29	7904990.96	.28	27941234.83	1.29
FUEL	372388.14-	2106.89	370281.25-	3422036.80-	.10	655448.08	.18	3519200.32	.97
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	171397.28	1017.00-	170380.28	510184.17	.33	154802.02	.33	468451.24	1.08
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
IM CREDITS	.00	.00	.00	12090.00-	.00	.00	.00	6230.00-	1.94
INTEREST	6912.38-	.00	6912.38-	24153.75-	.28	6364.98-	.27	23222.15-	1.04
CONTRACT	4427.28	.00	4427.28	11391.38	.38	8139.66	.39	20512.32	.55
TOTAL ****	10535870.08	62040.86-	10473829.22	33273194.53	.31	8717015.74	.27	31919946.56	1.04
STATE TAX	108533.45	2966.67-	105566.78	298121.07	.35	97025.05	.31	312766.96	.95
LOCAL TAX	337953.28	2041.24-	335912.04	1053819.70	.31	274040.99	.27	992158.70	1.06
FRANCHISE TAX	103192.23	1746.05-	101446.18	300669.37	.33	81079.33	.28	284162.76	1.05
OTHER TAX	.00	.00	.00	.00	.00	19.88-	.80	24.78-	.00
TOTAL ****	549678.96	6753.96-	542925.00	1652610.14	.32	452125.49	.28	1589063.64	1.03
PENALTY	.00	153148.41	153148.41	416029.47	.36	136888.37	.32	419252.41	.99
REOCUR CHARGES	1739.20	.00	1739.20	5410.22	.33	2088.72	.33	6271.83	.86
MISC CHARGES	175.00	.00	175.00	518.00	.33	150.00	.22	675.00	.76
OTHER CHARGES	639.97	.00	639.97	3400.40	.18	234.45	.10	2180.11	1.55
OTHER AMT 3	960039.07	5580.44-	954458.63	2473281.25	.38	625079.32	.34	1796776.76	1.37
TOTAL ****	962593.24	5580.44-	957012.80	2482609.87	.38	627552.49	.34	1805903.70	1.37
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	225.00	.00	225.00	612.50	.36	1390.00-	.34	4040.00-	.15
DEPOSITS	5160.00-	.00	5160.00-	18265.00-	.28	6075.00-	.26	22900.00-	.79
OTHER DEPS	1910.00-	.00	1910.00-	2324.00-	.82	3025.00	.48	6195.00	.37
TOTAL ****	6845.00-	.00	6845.00-	19976.50-	.34	4440.00-	.21	20745.00-	.96
GRAND TOTAL ****	12041297.28	78773.15	12120070.43	37804467.51	.32	9929142.09	.27	35713421.31	1.05

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PRG. COUNTYRG
BLUE GRASS ENERGY
REVENUE REPORT
REGISTER DATE 3/10
BILL MOYR 3/10
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REVENUE REPORT
REGISTER DATE 3/10
BILL MOYR 3/10
RUN DATE 05/06/10 01:09 PM
PAGE 50

GROSS	ADJUSTMENTS	THIS YEAR		NET/MONTH	YTD	% CHG	LAST YEAR		YTD	% CHG
		NET/MONTH	YTD				MONTH	% CHG		
160.21		160.21	480.84			.33	161.08		483.45	.99

KWH	LIGHT USAGE	TOTAL ****	611139-	114887962	389991184	.29	101401986	.28	359758733	1.08
	797695		3912-	793783	2382546	.33	821385	.32	2491536	.95
	1804	887	615051-	115681745	392373730	.29	102223371	.28	362250269	1.08

DEMAND KW	BILLED DEMAND	85724.136	87194.496	.000	85724.136	8.520	.96	8.810	.96

REVENUE PER/KWH	9.050	8.470	1.06	8.520	.96	8.810	.96

TYPE	BILLS	NUMBER	TY	RT	NO	KWH	AMT	LIGHTS (MONTH)	NO	KWH	AMT	RECURRING	MISC	CHARGES
0	52176	125	1	1	3949	281847	42278.72	.00	8	610.86				
1	1804	3	2	10	15	19536	2231.26	.00	24	178.34				
2	887	3	2	10	15	19536	2231.26	.00	26	950.00				
3														
4														
TOTAL	54995													

NET TOTALS:15542 793783 170380.28

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	GRAND TOTALS		REGISTER DATE		YTD	% CHG	LAST YEAR		YTD	% CHG
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH			MONTH	% CHG		
ENERGY	12844529.35	12471.86-	12832057.49	25533684.24	10209633.24	.50	20036243.87	1.27		
FUEL	1290103.65-	390.16	1289713.49-	3051755.55-	1148436.03	.42	2863752.24	1.06		
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00		
LIGHTS	171613.63	2615.82-	168997.81	339803.89	156724.79	.49	313649.22	1.08		
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00		
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00		
IM CREDITS	12090.00-	.00	12090.00-	12090.00-	6230.00-	1.00	6230.00-	1.94		
INTEREST	8540.94-	.00	8540.94-	17241.37-	8698.92-	.49	16857.17-	1.02		
CONTRACT	3737.14	.00	3737.14	6964.10	6330.96	.53	12372.66	.56		
TOTAL *****	11709145.53	14697.52-	11694448.01	22799365.31	11506196.10	.51	23202930.82	.98		
STATE TAX	100720.76	1463.75-	99257.01	192554.29	105029.14	.48	215741.91	.89		
LOCAL TAX	372853.32	396.02-	372457.30	717907.66	356788.46	.49	718117.71	.99		
FRANCHISE TAX	105245.64	230.10-	105015.54	199223.19	103994.12	.51	203083.43	.98		
OTHER TAX	.00	.00	.00	.00	5.85	1.19	4.90-	.00		
TOTAL *****	578819.72	2089.87-	576729.85	1109685.14	565817.57	.49	1136938.15	.97		
PENALTY	.00	155377.01	155377.01	262881.06	122577.86	.43	282364.04	.93		
REOCUR CHARGES	1834.99	1834.99	1834.99	3671.02	2094.39	.50	4183.11	.87		
MISC CHARGES	325.00	325.00	325.00	343.00	250.00	.47	525.00	.65		
OTHER CHARGES	1708.65	1708.65	1708.65	2760.43	1270.88	.65	1945.66	1.41		
OTHER AMT 3	925185.13	874.98-	924310.15	1518822.62	600658.15	.51	1171697.44	1.29		
TOTAL *****	929053.77	874.98-	928178.79	1525597.07	604273.42	.51	1178351.21	1.29		
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00		
MEMBERSHIPS	832.50-	832.50-	832.50-	387.50	3990.00-	2.14	2650.00-	.14		
DEPOSITS	13185.00-	13185.00-	13185.00-	13105.00-	23385.00-	1.00	16825.00-	.77		
OTHER DEPS	14.00-	14.00-	14.00-	414.00-	1145.00	.03	3170.00	.13		
TOTAL *****	14031.50-	14031.50-	14031.50-	13131.50-	26230.00-	1.06	16305.00-	.80		
GRAND TOTAL *****	13202987.52	137714.64	13340702.16	25684397.08	12772634.95	.49	25784279.22	.99		

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PRG. COUNTY REG
BLUE GRASS ENERGY

REVENUE REPORT REGISTER DATE 2/10 BILL MOYR 2/10 RUN DATE 03/01/10 08:58 AM
 GRAND TOTALS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG
 GROSS ADJUSTMENTS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

HORSEPOWER 160.29 160.29 320.63 .49 161.19 .50 322.37 .99

KWH 138836230 33249- 138802981 275103222 .50 132084544 .51 258356747 1.06
 LIGHT USAGE 799249 8021- 791228 1588763 .49 835337 .50 1670151 .95
 TOTAL ***** 139635479 41270- 139594209 276691985 .50 132919881 .51 260026898 1.06

DEMAND KW 85736.859 .000 85736.859
 BILLED DEMAND 87614.863

REVENUE PER/KWH 8.370 8.230 1.01 8.650 .96 8.920 .92

TYPE	BILLS NUMBER	TY	RT	NO	KWH	AMT	LIGHTS (MONTH)	TY	RT	NO	KWH	AMT	REOCcurring MISC CHARGES	CD	AMT
0	52202	1	1	3958	285736	42502.77								8	612.65
1	138	1	10	4		.00								25	9.00
2	1	2	1	124	19605	2239.13								24	178.34
3	1823	2	10	14		.00								12	60.00
4	900	3	1	8182	292583	83540.88								26	950.00
		4	1	698	16054	6889.26								2	25.00
		5	1	571	21127	6326.68									
		6	1	211	21522	3219.86									
		7	1	173	17507	3004.24									
		7	4	182	15288	2791.88									
		8	1	547	10805	4312.47									
		9	1	402	63759	6694.69									
		9	10	5		.00									
		11	1	40	6360	720.40									
		11	1	40	10878	3257.52									
		12	4	294											
		13	3	16	592	293.92									
		14	3	10	370	178.00									
		15	3	241	6498	2649.79									
		16	3	16	2544	376.32									

NET TOTALS: 15688 791228 168997.81

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PRG. COUNTYRG
BLUE GRASS ENERGY

REVENUE REPORT
REGISTER DATE 1/10

BILL MOYR 1/10

RUN DATE

02/03/10 08:32 AM
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	GROSS	ADJUSTMENTS	GRAND TOTALS		YTD	% CHG	LAST YEAR		YTD	% CHG
			THIS YEAR	NET/MONTH			MONTH	% CHG		
ENERGY	12716727.87	15101.12-	12701626.75	12701626.75	1.00	9826610.63	1.00	9826610.63	1.29	
FUEL	1764007.92-	1965.86	1762042.06-	1762042.06-	1.00	1715316.21	1.00	1715316.21	1.02	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	172712.70	1906.62-	170806.08	170806.08	1.00	156924.43	1.00	156924.43	1.08	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
IM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	8700.43-	.00	8700.43-	8700.43-	1.00	8158.25-	1.00	8158.25-	1.06	
CONTRACT	3226.96	.00	3226.96	3226.96	1.00	6041.70	1.00	6041.70	.53	
TOTAL ****	11119959.18	15041.88-	11104917.30	11104917.30	1.00	11696734.72	1.00	11696734.72	.94	
STATE TAX	94067.14	769.86-	93297.28	93297.28	1.00	110712.77	1.00	110712.77	.84	
LOCAL TAX	345878.55	428.19-	345450.36	345450.36	1.00	361329.25	1.00	361329.25	.95	
FRANCHISE TAX	94269.68	62.03-	94207.65	94207.65	1.00	99089.31	1.00	99089.31	.95	
OTHER TAX	.00	.00	.00	.00	.00	10.75-	1.00	10.75-	.00	
TOTAL ****	534215.37	1260.08-	532955.29	532955.29	1.00	571120.58	1.00	571120.58	.93	
PENALTY	.00	107504.05	107504.05	107504.05	1.00	159786.18	1.00	159786.18	.67	
REOCUR CHARGES	1836.03	.00	1836.03	1836.03	1.00	2088.72	1.00	2088.72	.87	
MTSC CHARGES	18.00	.00	18.00	18.00	1.00	279.00	1.00	279.00	.06	
OTHER CHARGES	1051.78	.00	1051.78	1051.78	1.00	674.78	1.00	674.78	1.55	
OTHER AMT 3	595216.91	704.44-	594512.47	594512.47	1.00	571039.29	1.00	571039.29	1.04	
TOTAL ****	598122.72	704.44-	597418.28	597418.28	1.00	574077.79	1.00	574077.79	1.04	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	1220.00	.00	1220.00	1220.00	1.00	1340.00	1.00	1340.00	.91	
DEPOSITS	80.00	.00	80.00	80.00	1.00	6560.00	1.00	6560.00	.01	
OTHER DEPS	400.00-	.00	400.00-	400.00-	1.00	2025.00	1.00	2025.00	.19	
TOTAL ****	900.00	.00	900.00	900.00	1.00	9925.00	1.00	9925.00	.09	
GRAND TOTAL ****	12253197.27	90497.65	12343694.92	12343694.92	1.00	13011644.27	1.00	13011644.27	.94	

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	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
ENERGY	9335083.45	11097.78-	9323985.67	98381244.10	.09	8880676.48	89003854.07	1.10	
FUEL	1167379.99-	1302.61	1166077.38-	3167427.84	.36	1775037.98	9167311.61	.34	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	169422.87	962.81-	168460.06	1965723.36	.08	157005.56	1552188.81	1.26	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	21205.00-	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	94281.78-	.08	7546.66-	88367.08-	1.06	
INTEREST	7567.36-	.00	7567.36-	88041.33	.03	4808.69	82361.76	1.06	
CONTRACT	3362.13	.00	3362.13						
TOTAL ****	8332921.10	10757.98-	8322163.12	103486949.85	.08	10809982.05	99717349.17	1.03	
STATE TAX	88988.27	20.49-	88967.78	1239888.88	.07	108782.31	1305517.31	.94	
LOCAL TAX	256002.78	322.90-	255679.88	3223706.17	.07	332934.10	3038486.25	1.06	
FRANCHISE TAX	73318.01	23.71-	73294.30	1012311.20	.07	90141.98	939147.30	1.07	
OTHER TAX	.00	.00	.00	366.30-	.00	582.86	191.87	1.90	
TOTAL ****	418309.06	367.10-	417941.96	5475539.95	.07	532441.25	5283342.73	1.03	
PENALTY	.00	82439.56	82439.56	1322463.14	.06	104671.43	1201869.70	1.10	
REOCUR CHARGES	1844.14		1844.14	23963.02	.07	2082.22	19431.19	1.23	
MISC CHARGES	550.00		550.00	4786.62	.11	200.00	12259.45-	.39	
OTHER CHARGES	2312.61		2312.61	20088.72	.11	938.68	23096.04	.86	
OTHER AMT 1	.00	4.80-	.00	7.39-	.64	5.66	124.82-	.05	
OTHER AMT 2	.00	.00	.00	.00	.00	.00	97411.88-	.00	
OTHER AMT 3	392677.17	549.92-	392127.25	6758191.76	.05	524987.58	4685722.48	1.44	
TOTAL ****	397383.92	554.72-	396829.20	6807022.73	.05	528214.14	4618453.56	1.47	
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	3020.00		3020.00	2499.83	1.20	692.50	9605.17	.26	
DEPOSITS	8706.05		8706.05	34121.43-	.25	9835.00	11974.00	2.84	
OTHER DEPS	3600.00		3600.00	40345.00	.08	1975.00	34159.00	1.18	
TOTAL ****	15326.05		15326.05	8723.40	1.75	12502.50	55738.17	.15	
GRAND TOTAL ****	9163940.13	70759.76	9234699.89	117100699.07	.07	11987811.37	110876853.33	1.05	

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----- THIS YEAR -----
 GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

HORSEPOWER 160.35 160.35 1939.76 .08 161.27 .08 1946.07 .99

KWH 100043406 124270- 99919136 1163512892 .08 114254705 .09 1237192891 .94
 LIGHT USAGE 3365- 792344 788979 9715311 .08 836524 .08 9976657 .97
 TOTAL ***** 100835750 127635- 100708115 1173228203 .08 115091229 .09 1247169548 .94

DEMAND KW 81998.863 .000 81998.863
 BILLED DEMAND 84817.115

REVENUE PER/KWH 8.260 8.820 .93 9.390 1.17 7.990 1.10

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	RECURRING	MISC	CHARGES
0	52347	1	1	4021	287652	43188.04	AMT	TY <td>RT <td>NO <td>AMT</td> <td>CD</td> <td>AMT</td> <td></td> </td></td>	RT <td>NO <td>AMT</td> <td>CD</td> <td>AMT</td> <td></td> </td>	NO <td>AMT</td> <td>CD</td> <td>AMT</td> <td></td>	AMT	CD	AMT	
1	170	1	10	4	19880	2270.61	.00					8	621.80	9.00
2	12	2	1	125	297625	84612.26	.00					25	178.34	60.00
3	1667	3	10	14	16054	6889.26	.00					24	950.00	25.00
4	793	4	1	1	20794	3007.24	.00					2		
		3	1	1	20101	2776.29	.00							
		4	1	1	17310	2354.70	.00							
		5	1	1	12894	4163.13	.00							
		6	1	1	10430	6737.16	.00							
		7	4	1	62244	765.42	.00							
		8	1	1	9039	2706.84	.00							
		9	10	5	592	293.92	.00							
		10	1	45	370	178.00	.00							
		11	1	288	4693	1913.91	.00							
		12	4	16	2544	376.32	.00							
		13	3	10										
		14	3	5										
		15	3	10										
		16	3	5										

NET TOTALS: 15582 788979 168460.06

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	REVENUE REPORT		REGISTER DATE 11/09		BILL MOYR 11/09		RUN DATE 12/01/09 01:44 PM	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD
ENERGY	7856034.36	10376.14-	7845658.22	89057258.43	.08	6696136.97	80123177.59	1.11
FUELS	672901.59-	823.23	672078.36-	4333505.22	.15	895785.74	7392273.63	.38
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	173545.78	752.34-	172793.44	1797263.30	.09	156836.99	1395183.25	1.28
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	21205.00-	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	86714.42-	.09	8454.64-	80820.42-	1.07
INTEREST	8567.95-	.00	8567.95-	84679.20	.05	5033.41	77553.07	1.09
CONTRACT	4705.61	.00	4705.61					
TOTAL ****	7352816.21	10305.25-	7342510.96	95164786.73	.07	7745338.47	88907367.12	1.07
STATE TAX	100324.21	34708.35-	65615.86	1150921.10	.05	112648.60	1196735.00	.96
LOCAL TAX	230165.90	326.95-	229838.95	2968026.29	.07	232855.18	2705552.15	1.09
FRANCHISE TAX	73448.24	68.88-	73379.36	939016.90	.08	74493.36	849005.32	1.10
OTHER TAX	.00	.00	.00	366.30-	.00	387.30-	390.99-	.93
TOTAL ****	403938.35	35104.18-	368834.17	5057597.99	.07	419609.84	4750901.48	1.06
PENALTY	.00	105013.84	105013.84	1240023.58	.08	82255.71	1097298.27	1.13
REOCUR CHARGES	1830.56		1830.56	22118.88	.08	4382.55	17348.97	1.27
MISC CHARGES	250.00		250.00	4236.62	.05	650.00	12459.45-	.34
OTHER CHARGES	5983.68		5983.68	17776.11	.33	11515.56	22157.36	.80
OTHER AMT 1	.00	.00	.00	2.59-	.00	9.69-	130.48-	.01
OTHER AMT 2	.00	.00	.00	.00	.00	.00	97411.88-	.00
OTHER AMT 3	545126.52	717.72-	544408.80	6366064.51	.08	248336.41	4160734.90	1.53
TOTAL ****	553190.76	717.72-	552473.04	6410193.53	.08	265074.83	4090239.42	1.56
ANCILLARY SERVICES	.00		.00					
MEMBERSHIPS	1797.50-		1797.50-	520.17-	3.45	160.00	8912.67	.05
DEPOSITS	13005.00-		13005.00-	42827.48-	.30	10805.00-	2139.00	20.02
OTHER DEPS	5125.00-		5125.00-	36745.00	.13	990.00-	32184.00	1.14
TOTAL ****	19927.50-		19927.50-	6602.65-	3.01	11635.00-	43235.67	.15
GRAND TOTAL ****	8290017.82	58886.69	8348904.51	107865999.18	.07	8500643.85	98889041.96	1.09

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PRG. COUNTYRC
BLUE GRASS ENERGY

REVENUE REPORT
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GROSS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

HORSEPOWER 160.58 160.58 1779.41 .09 161.34 .09 1784.80 .99

KWH LIGHT USAGE 85341031 63141- 85277890 1063593756 .08 88365717 .07 1122938186 .94
 809953 2083- 807870 8926332 .09 834986 .09 9140133 .97
 TOTAL **** 86150984 65224- 86085760 1072520088 .08 89200703 .07 1132078319 .94

DEMAND KW BILLED DEMAND 83105.928 .000 83105.928
 85671.874

REVENUE PER/KWH 8.520 8.870 .96 8.680 1.10 7.850 1.12

TYPE	TYPE	NUMBER	TY	RT	NO	KWH	AMT	LIGHTS (MONTH)	NO	KWH	AMT	RECURRING	MISC	CHARGES
												CD	AMT	
0		52130	1	1	4081	292429	43742.71					8	628.22	
1		244	1	10	4		.00					25	9.00	
2		13	2	1	124	19716	2251.84					24	178.34	
3		1729	2	10	14		.00					12	60.00	
4		1139	3	1	8193	297945	84991.64					26	950.00	
			4	1	698	16054	6889.26					2	5.00	
			5	1	601	21460	6426.40							
			6	1	231	22063	3300.73							
			7	1	178	17632	2828.10							
			7	1	271	17372	3172.32							
			8	1	523	11319	4517.48							
			9	1	399	62537	6762.55							
			9	10	5		.00							
			11	1	47	7229	710.79							
			12	4	357	11422	3420.40							
			13	3	16	592	293.92							
			14	3	10	370	178.00							
			15	3	245	7186	2930.98							
			16	3	16	2544	376.32							

NET TOTALS: 16013 807870 172793.44

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PRG. COUNTYRG
BLUE GRASS ENERGY

REVENUE REPORT
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	GROSS	ADJUSTMENTS	GRAND TOTALS		YTD	% CHG	LAST YEAR		YTD	% CHG
			THIS YEAR	NET/MONTH			MONTH	% CHG		
ENERGY	7592096.86	46416.13-	7545680.73	81211600.21	6366103.64	.09	73427040.62	1.10	81162028.65	1.08
FUEL	916983.06-	4946.13	912036.93-	5005583.58	353345.68	.18	6496487.89	.77	2472696.97	1.10
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	172191.44	1436.01-	170755.43	1624469.86	159042.95	.10	1238346.26	1.31	774511.96	1.11
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	7552.30-	.00	7552.30-	78146.47-	7124.26-	.09	72365.78-	1.07	72519.66	1.10
CONTRACT	3742.19	.00	3742.19	79973.59	6159.52	.04				
TOTAL ****	6843495.13	42906.01-	6800589.12	87822275.77	6877527.53	.07	81162028.65	1.08		
STATE TAX	98884.06	17.19-	98866.87	1085305.24	108572.59	.09	1084086.40	1.00		
LOCAL TAX	214359.14	1387.41-	212971.73	2738187.34	207488.30	.07	2472696.97	1.10		
FRANCHISE TAX	73892.07	561.45-	73330.62	865637.54	73428.91	.08	774511.96	1.11		
OTHER TAX	.00	.00	.00	366.30-	2.99-	.00	3.69-	99.26		
TOTAL ****	387135.27	1966.05-	385169.22	4688763.82	389486.81	.08	4331291.64	1.08		
PENALTY	.00	104177.14	104177.14	1135009.74	109383.21	.10	1015042.56	1.11		
REOCUR CHARGES	1849.34		1849.34	20288.32	3423.62	.26	12766.42	1.38		
MISC CHARGES	450.00		450.00	3986.62	350.29	.11	13109.45-	.30		
OTHER CHARGES	3145.74		3145.74	11792.43	4126.13	.26	10641.80	1.10		
OTHER AMT 1	.00	1.98-	1.98-	2.59-	.00	.00	120.79-	.02		
OTHER AMT 2	.00	.00	.00	.00	.00	.00	97411.88-	.00		
OTHER AMT 3	525190.31	3179.00-	522011.31	5821655.71	270930.04	.08	3912398.49	1.48		
TOTAL ****	530635.39	3180.98-	527454.41	4688763.82	389486.81	.08	4331291.64	1.08		
ANCILLARY SERVICES	.00		.00	5857720.49	278830.08	.07	3825164.59	1.53		
MEMBERSHIPS	875.00		875.00	1277.33	2740.00	.68	8752.67	.14		
DEPOSITS	765.00-		765.00-	29822.48-	8620.00	.02	12944.00	2.30		
OTHER DEPS	1265.00		1265.00	41870.00	4595.00-	.03	33174.00	1.26		
TOTAL ****	1375.00		1375.00	13324.85	6765.00	.10	54870.67	.24		
GRAND TOTAL ****	7762640.79	56124.10	7818764.89	99517094.67	7661992.63	.07	90388398.11	1.10		

PRG. COUNTYRG
BLUE GRASS ENERGY

REVENUE REPORT
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GRAND TOTALS
THIS YEAR

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HORSEPOWER 160.59 160.59 1618.83 .09 161.45 .09 1623.46 .99

KWH 82429407 429508- 81999899 978315866 .08 84399960 .08 1034572469 .94
 LIGHT USAGE 805916 3806- 802110 8118462 .09 853695 .10 8305147 .97
 TOTAL ***** 83235323 433314- 82802009 986434328 .08 85253655 .08 1042877616 .94
 TDD OFF PEAK 7 1388

DEMAND KW 85869.756 .000 85869.756
 BILLED DEMAND 88057.535

REVENUE PER/KWH 8.210 8.900 .92 8.060 1.03 7.780 1.14

TYPE	BLITS	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	RECURRING	MISC	CHARGES
0	52027	1	1	1	4106	293843	44053.97						8	633.50	
1	275	1	10	1	4	19875	2166.14						25	9.00	
2	31	2	1	1	125								24	178.34	
3	1875	3	10	1	14	295933	83993.13						12	78.50	
4	865	4	1	1	698	16054	6889.26						26	950.00	
		5	1	1	571	21127	6326.68								
		6	1	1	210	21420	3204.60								
		7	1	1	170	17347	2782.29								
		8	4	1	181	15198	2775.52								
		9	1	1	476	10905	4352.54								
		9	10	1	400	63241	6835.21								
		11	1	1	42	6678	756.42								
		12	4	1	288	10656	3191.04								
		13	3	1	16	592	293.92								
		14	3	3	10	370	178.00								
		15	3	3	171	6327	2380.39								
		16	3	3	16	2544	376.32								

NET TOTALS:15612 802110 170755.43

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PRG. COUNTY/REG	REVENUE REPORT	REGISTER DATE	BILL MOYR	RUN DATE	PAGE				
BLUE GRASS ENERGY	9/09	9/09	9/09	10/01/09 08:30 AM	49				
GRAND TOTALS		THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
1	2	3	4	5	6	7	8	9	10
ENERGY	8739352.98	24463.80-	8712889.18	73665919.48	.11	7802551.33	.11	67060936.98	1.09
FUEL	132221.70	457.00-	131804.70	5917620.51	.02	1263279.42	.20	6143142.21	.96
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	172273.32	3199.95-	169673.37	1453714.43	.11	154434.74	.14	1079303.31	1.34
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	4155.00-	.00	4155.00-	21205.00-	.19	.00	.00	.00	.00
INTEREST	8082.19-	.00	8082.19-	70594.17-	.11	7823.41-	.11	65241.52-	1.08
CONTRACT	4887.46	.00	4887.46	76231.40	.06	13408.03	.20	66360.14	1.14
TOTAL ****	9037138.27	30120.75-	9007017.52	81021686.65	.11	9225850.11	.12	742884501.12	1.09
STATE TAX	124470.92	650.54-	123820.38	986438.37	.12	126958.16	.13	975513.81	1.01
LOCAL TAX	282563.38	906.19-	281657.19	255215.61	.11	278994.77	.12	2265208.67	1.11
FRANCHISE TAX	993308.11	15.81-	99292.30	792306.92	.12	94270.95	.13	701083.05	1.13
OTHER TAX	.00	.00	.00	366.30-	.00	.00	.00	70-	523.28
TOTAL ****	506342.41	1572.54-	504769.87	4303594.60	.11	500223.88	.12	3941804.83	1.09
PENALTY	.00	117193.38	117193.38	1030832.60	.11	106077.77	.11	905659.35	1.13
RECCUR CHARGES	1845.84	.00	1845.84	18438.98	.10	110.60	.01	9342.80	1.97
MISC CHARGES	475.00	.00	475.00	3536.62	.13	525.00	.03	13459.74-	.26
OTHER CHARGES	1177.57	.00	1177.57	8644.69	.13	1321.02	.20	6515.67	1.32
OTHER AMT 1	.00	.00	.00	.61-	.00	2.04-	.01	120.79-	.00
OTHER AMT 2	.00	.00	.00	.00	.00	.00	.00	97411.88-	.00
OTHER AMT 3	655728.30	2001.09-	653727.21	529644.40	.12	354036.07	.09	3641468.45	1.45
TOTAL ****	659226.71	2001.09-	657225.62	5330266.08	.12	355990.65	.10	3546334.51	1.50
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	2850.00	.00	2850.00	402.33	7.08	3287.50	.54	6012.67	.06
DEPOSITS	4295.00	.00	4295.00	2907.48-	.14	8045.00	1.86	4324.00	6.72
OTHER DEPS	1960.00	.00	1960.00	40605.00	.04	2475.00	.06	37729.00	1.07
TOTAL ****	9105.00	.00	9105.00	11949.85	.76	13807.50	.28	48105.67	.24
GRAND TOTAL ****	10211812.39	83499.00	10295311.39	91658329.78	.11	10201949.91	.12	82726405.48	1.10

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PRG. COUNTYRQ BLUE GRASS ENERGY		REVENUE REPORT REGISTER DATE 9/09		BILL MOVR 9/09		RUN DATE 10/01/09 08:30 AM				
GRAND TOTALS		THIS YEAR		YTD		LAST YEAR				
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD			
NET TOTALS: 15670		796339		169673.37						
DEMAND KM BILLED DEMAND	87129.502 89593.735	.000	87129.502							
REVENUE PER/KWH		9.390	8.960	1.04	8.820	1.13	7.750 1.15			
TYPE BILLS	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	REDCURRING MISC CHARGES
0	51826	1 1	4153	296200	44249.39					8 633.50
1	295	1 10	4		.00					25 9.00
2	20	2 1	125	19875	2270.00					24 178.34
3	2041	2 10	14		.00					12 75.00
4	855	3 1	8104	286302	82432.12					26 950.00
TOTAL	55037	4 1	698	16054	6889.26					
		5 1	571	21127	6326.68					
		6 1	210	21420	3204.60					
		7 1	170	17265	2769.20					
		7 4	181	15204	2776.54					
		8 1	476	10948	4369.68					
		9 1	406	63765	6895.15					
		9 10	5		.00					
		11 1	52	7690	871.08					
		12 4	288	10656	3191.04					
		13 3	16	592	293.92					
		14 3	10	370	178.00					
		15 3	171	6327	2580.39					
		16 3	16	2544	376.32					
NET TOTALS: 15670		796339		169673.37						

REVENUE REPORT REGISTER DATE 9/09 BILL MOVR 9/09 RUN DATE 10/01/09 08:30 AM
 GRAND TOTALS THIS YEAR YTD LAST YEAR YTD % CHG
 GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

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PRG. COUNTYRG
BLUE GRASS ENERGY

REVENUE REPORT
REGISTER DATE 8/09

BILL MOYR 8/09

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	GROSS	ADJUSTMENTS	GRAND TOTALS		YTD	% CHG	LAST YEAR		YTD	% CHG
			THIS YEAR	NET/MONTH			MONTH	% CHG		
ENERGY	9182392.10	305871.38-	8876520.72	64953030.30	.13	7488610.23	.12	59258385.65	1.09	
FUEL	137741.71	632.95-	137108.75	5785815.81	.02	733454.85	.15	4879882.79	1.18	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	173250.48	1955.80-	171294.68	1284041.06	.13	115917.59	.12	924868.57	1.38	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	3945.00-	.00	3945.00-	17050.00-	.23	.00	.00	.00	.00	
INTEREST	8321.65-	.00	8321.65-	62511.98-	.13	7511.46-	.13	57418.11-	1.08	
CONTRACT	6269.27	.00	6269.27	71343.94	.08	5756.97	.10	52952.11	1.34	
TOTAL ****	9487386.91	308460.13-	9178926.78	72014669.13	.12	8276228.18	.12	65058251.01	1.10	
STATE TAX	139116.99	19423.71-	119693.28	866617.99	.13	112922.20	.13	848555.65	1.01	
LOCAL TAX	297256.92	9863.49-	287393.43	2243558.42	.12	251398.36	.12	1986213.90	1.12	
FRANCHISE TAX	95397.20	609.97-	94787.23	693014.62	.13	82757.15	.13	606812.10	1.14	
OTHER TAX	.00	.00	.00	366.30-	.00	110.20	157.42	.70-	523.28	
TOTAL ****	531771.11	29897.17-	501873.94	3798824.73	.13	447187.91	.12	3441580.95	1.10	
PENALTY	.00	107054.52	107054.52	913639.22	.11	98871.99	.12	799581.58	1.14	
REDCORR CHARGES	1845.84	.00	1845.84	16593.14	.11	79.62	.00	9232.20	1.79	
MISC CHARGES	541.62	.00	541.62	3061.62	.17	575.00	.04	13984.74-	.21	
OTHER CHARGES	1797.30	.00	1797.30	7469.12	.24	302.14	.05	5194.65	1.43	
OTHER AMT 1	.00	.00	.00	.61-	.00	.00	.00	118.75-	.00	
OTHER AMT 2	.00	.00	.00	.00	.00	.00	.00	14001.70-	.00	
OTHER AMT 3	695870.87	22485.59-	673385.28	4645917.19	.14	397215.12	.12	3287432.38	1.41	
TOTAL ****	700055.63	22485.59-	677570.04	4673040.46	.14	384170.18	.12	3190343.86	1.46	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	2852.50	.00	2852.50	2447.67-	1.16	1499.83-	.55	2725.17	.89	
DEPOSITS	4335.00	.00	4335.00	33352.48-	.12	4810.00-	1.29	3721.00-	8.96	
OTHER DEPS	17335.00	.00	17335.00	38645.00	.44	2430.00-	.06	35294.00	1.09	
TOTAL ****	24522.50	.00	24522.50	2844.85	8.61	8739.83-	.25	34298.17	.08	
GRAND TOTAL ****	10743736.15	253788.37-	10489947.78	81403018.39	.12	9197718.43	.12	72524455.57	1.12	

(119293.25/.06) * 1.06 = 2,114,581.28
 Total Revenue 9686798.10
 Exempt Revenue
 Exempt School Tax
 Exempt Franchise Tax

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PRG. COUNTRYRE
 BLUE GRASS ENERGY
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GRAND TOTALS
 THIS YEAR
 NET/MONTH
 YTD % CHG
 MONTH % CHG
 YTD % CHG

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	REDCURRING	MISC	CHARGES	
HORSEPOWER	160.71					1287.82					161.64	.12			1300.45	.99

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	REDCURRING	MISC	CHARGES
KWH	96523738	1	1	4183	299786	44828.61						8		633.50	
LIGHT USAGE	812898	1	10	4	19743	2254.87						25		9.00	
TOTAL ****	97336636	2	1	125	83434.80	6889.26						24		178.34	
		2	10	14	292917	83434.80						12		75.00	
		3	1	819	16054	6386.68						26		950.00	
		4	1	698	21127	3216.81									
		5	1	571	21502	2825.91									
		6	1	211	17618	2776.54									
		7	1	176	15804	4369.68									
		8	1	476	10948	6901.78									
		9	1	403	63765	00									
		9	10	5	7505	850.07									
		11	1	48	10656	3191.04									
		12	4	288	592	293.92									
		13	3	16	370	178.00									
		14	3	10	6327	2580.39									
		15	3	171	2544	376.32									
		16	3	16											

NET TOTALS: 15715 806658 171294.68

REVENUE PER/KWH 9.460 8.910 1.06 7.720 1.01 7.620 1.16

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	REDCURRING	MISC	CHARGES
TOTAL	55101	1	1	4183	299786	44828.61						8		633.50	

DESCRIPTION	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	7888882.23	74025.64	7814856.59	56072509.58	.13	6892904.57	.13	51829775.42	1.08
FUEL	349780.01	3415.00	346365.01	5448707.05	.06	1035383.71	.24	4146407.94	1.36
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	164934.15	2358.68	162575.48	1112746.38	.14	115833.97	.14	808950.98	1.37
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LN CREDITS	3675.00	.00	3675.00	13105.00	.28	.00	.00	.00	.00
INTEREST	7306.76	.00	7306.76	54190.33	.13	6851.87	.13	49906.65	1.08
CONTRACT	9421.74	.00	9421.74	65074.67	.14	7042.08	.14	47195.14	1.37
TOTAL ****	8402036.38	79799.32	8322237.06	62835742.35	.13	8048312.36	.14	56782422.83	1.10

STATE TAX	114350.58	273.88	114624.46	742924.71	.15	116533.72	.15	725533.45	1.00
LOCAL TAX	262072.52	2530.32	259542.20	1956164.99	.13	243247.97	.14	1734815.54	1.12
FRANCHISE TAX	88304.16	1038.47	87265.69	598227.39	.14	82193.16	.15	524054.95	1.14
OTHER TAX	.00	.00	.00	366.30	.00	110.66	.99	110.90	3.30
TOTAL ****	464727.26	3842.67	468570.59	3296950.79	.13	441864.19	.14	2994393.04	1.10

PENALTY	.00	97893.50	97893.50	606584.70	.12	86663.22	.12	700709.59	1.15
REDCUR CHARGES	2134.80	.00	2134.80	14747.30	.14	74.53	.00	9152.58	1.61
MISC CHARGES	470.00	.00	470.00	2520.00	.18	825.00	.05	14559.74	1.17
OTHER CHARGES	517.42	.00	517.42	5671.82	.09	264.10	.05	4892.51	1.15
OTHER AMT 1	.00	3.25	3.25	.61	5.32	.55	.00	118.75	.00
OTHER AMT 2	.00	.00	.00	.00	.00	14437.34	.17	83410.18	.00
OTHER AMT 3	593290.27	5511.77	587778.50	3972531.91	.14	366695.01	.12	2690217.26	1.37
TOTAL ****	596412.49	5515.02	590897.47	3995470.42	.14	353420.75	.12	2806173.68	1.42

ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	65.00	.00	65.00	5300.17	.01	830.00	.19	4225.00	1.25
DEPOSITS	2515.00	.00	2515.00	37687.48	.05	1285.00	1.17	1089.00	34.50
OTHER DEPS	2425.00	.00	2425.00	21310.00	.11	5155.00	.13	37724.00	.56
TOTAL ****	5005.00	.00	5005.00	21677.65	.23	4700.00	.10	43038.00	.50

GRAND TOTAL ****	9458171.13	8726.49	9466897.62	70913070.61	.13	8934960.52	.14	63326737.14	1.11
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GRAND TOTALS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG

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07/09

GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG LAST YEAR % CHG YTD % CHG

HORSEPOWER 160.78 160.78 1127.11 .14 161.80 .14 1138.81 .98

KWH LIGHT USAGE 96672396 903254- 95769142 705073095 .13 99607022 740109624 .95
 816165 12291- 803874 5713355 .14 830387 5805598 .98
 TOTAL ***** 977488561 915545- 95573016 710786450 ~~07~~ .13 100437413 745915222 .95

DEMAND KW BILLED DEMAND 85488.886 88364.828 .000 85488.886

REVENUE PER/KWH 8.610 8.840 .97 8.010 1.05 7.610 1.16

TYPE	NUMBER	TV RT	ND	KWH	AMT	TY RT	ND	KWH	AMT	CD	RECURRING	MISC	CHARGES
0	51930	1	1	4235	298268	41479.75				8		608.02	
1	188	1	10	4						25		5.55	
2	19	2	1	124	19716	2041.04				24		178.34	
3	2029	2	10	14						12		75.00	
4	1120	3	1	811	291383	80329.03				26		950.00	
TOTAL	55286	4	1	698	16054	6714.76				60		317.89	
		5	1	571	21127	6103.99							
		6	1	211	21522	2989.87							
		7	1	176	17677	2646.29							
		7	4	181	15204	2613.64							
		8	1	476	10900	4231.93							
		9	1	404	63902	6233.47							
		9	10	5		.00							
		11	1	47	7473	766.57							
		12	4	288	10656	3078.72							
		13	3	16	592	287.68							
		14	3	10	370	174.10							
		15	3	171	6327	2513.70							
		16	3	17	2703	370.94							

NET TOTALS: 15759 803874 162575.48

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	GRAND TOTALS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
ENERGY	6970902.01	15268.38-	6955633.63	48261652.99	.14	6072560.62	44932870.85	1.07	1.07
FUEL	655625.45	1527.90-	654097.55	5302342.04	.12	961026.44	311024.23	1.70	1.70
DEMAND	00	00	00	00	.00	00	00	.00	.00
LIGHTS	165467.94	3823.90-	161644.04	950170.90	.17	115779.82	693117.11	1.37	1.37
INVESTMENT	00	00	00	00	.00	00	00	.00	.00
RENTAL/EQUIPMENT	00	00	00	00	.00	00	00	.00	.00
LM CREDITS	3200.00-	00	3200.00-	9430.00-	.33	00	00	.00	.00
INTEREST	8300.01-	00	8300.01-	46883.57-	.17	7652.75-	43054.78-	1.08	1.08
CONTRACT	10315.02	00	10315.02	55652.93	.18	6859.93	40153.06	1.38	1.38
TOTAL ****	7790810.41	20620.18-	7770190.23	54513505.29	.14	7148574.06	48734110.47	1.11	1.11
STATE TAX	112366.22	671.03-	111695.19	628848.01	.17	111726.75	619099.73	1.01	1.01
LOCAL TAX	243692.00	588.10-	243103.90	1696622.79	.14	215509.95	1491567.57	1.13	1.13
FRANCHISE TAX	81735.16	56.59-	81682.57	510961.70	.15	71562.61	441861.79	1.15	1.15
OTHER TAX	00	00	00	366.30-	.00	24-	24-	1.00	1.00
TOTAL ****	437297.38	1315.72-	436481.66	2836066.20	.15	398799.07	2552528.85	1.11	1.11
PENALTY	00	82407.11	82407.11	708701.20	.11	69280.14	614046.37	1.15	1.15
REGCUR CHARGES	2120.66	00	2120.66	12612.50	.16	46.83	9078.05	1.38	1.38
MISC CHARGES	400.00	00	400.00	2050.00	.19	735.00	15384.74-	.13	.13
OTHER CHARGES	2701.81	00	2701.81	5154.40	.52	539.20	4628.41	1.11	1.11
OTHER AMT 1	00	2.64	2.64	2.64	1.00	00	118.20-	.02	.02
OTHER AMT 2	00	00	00	00	.00	00	00	.00	.00
OTHER AMT 3	572714.15	1312.70-	571401.45	3384753.41	.15	13148.12-	68972.84-	1.19	1.19
TOTAL ****	579326.62	1310.06-	576626.56	3404572.95	.16	296288.80	2452752.93	1.38	1.38
ANCILLARY SERVICES	00	00	00	00	.00	00	00	.00	.00
MEMBERSHIPS	3030.00-	00	3030.00-	5235.17-	.57	3950.00	3395.00	1.54	1.54
DEPOSITS	17303.00-	00	17303.00-	35172.48-	.49	13600.00	2374.00	14.81	14.81
OTHER DEPS	8275.00	00	8275.00	23735.00	.34	4445.00	32569.00	.72	.72
TOTAL ****	12058.00-	00	12058.00-	16672.65-	.72	21995.00	38338.00	.43	.43
GRAND TOTAL ****	8794486.41	59161.15	8853647.56	61446172.99	.14	7934937.07	54391776.62	1.12	1.12

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PRG. COUNTYVRC
BLUE GRASS ENERGY

REVENUE REPORT
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GRAND TOTALS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
190502-	14531-	84466019	609303953	.13	87084502	.13	640502598	.95
205133-	85475951	804799	4909481	.16	829776	.16	4975211	.98
		85470818	614213434	.13	87914278	.13	645477809	.95

DEMAND KW BILLED DEMAND 81601.735
83993.125 .000 81601.735

REVENUE PER/KWH 9.090 8.870 1.02 8.130 1.07 7.550 1.17

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	REDCURRING	MISC	CHARGES
0	51938	1	1	4278	301386	41325.18						8	559.90	
1	324	1	10	4		.00						25	12.60	
2	17	2	1	126	19939	2064.08						24	178.34	
3	1917	2	10	14		.00						12	75.00	
4	1112	3	1	8130	289868	79705.23						26	950.00	
		4	1	698	16054	6714.76						2	26.67	
		5	1	571	21127	6103.99						60	318.15	
		6	1	211	21522	2989.87								
		7	1	174	17256	2583.18								
		8	1	181	15204	2613.64								
		9	1	477	10971	4259.61								
		9	10	401	63457	6174.54								
		11	1	48	7552	774.72								
		12	4	288	10656	3078.72								
		13	3	11	407	197.78								
		14	3	10	370	174.10								
		15	3	171	6327	2513.70								
		16	3	17	2703	370.94								

NET TOTALS: 15815 804799 161644.04

REG COUNTY REG
 FUEL GRASS ENERGY

REVENUE REPORT
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 GRAND TOTALS
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	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
ENERGY	6400486.67	19955.40-	6380471.27	41306019.36	.15	5580218.30	.14	38860310.23	1.06
FUEL	586483.82	1869.51-	584594.31	4648244.49	.12	441774.60	.20	2149997.79	2.16
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	166096.27	4548.08-	161548.19	788526.86	.20	115693.57	.20	577337.29	1.36
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	7204.51-	.00	7204.51-	38583.56-	.18	6763.22-	.19	35402.03-	1.08
CONTRACT	10349.65	.00	10349.65	45337.91	.22	10183.17	.30	33293.13	1.36
TOTAL ****	7156131.90	26372.99-	7129758.91	46743315.06	.15	6141106.42	.14	41585536.41	1.12
STATE TAX	104595.92	621.93-	103973.99	517152.82	.20	100468.98	.19	507372.98	1.01
LOCAL TAX	222545.70	743.45-	221802.25	1453518.89	.15	185997.09	.14	1276057.62	1.13
FRANCHISE TAX	73635.15	15.78-	73619.37	429279.13	.17	62242.07	.16	370299.18	1.15
OTHER TAX	.00	361.32-	361.32-	366.30-	.98	.00	.00	.00	.00
TOTAL ****	400776.77	1742.48-	399034.29	2399584.54	.16	348708.14	.16	2153729.78	1.11
PENALTY	.00	91080.14	91080.14	626294.09	.14	85980.56	.15	544766.23	1.14
REOCUR CHARGES	2110.89	.00	2110.89	10491.84	.20	2144.70	.23	9031.22	1.16
MISC CHARGES	575.00	.00	575.00	1650.00	.34	575.00	.03	16119.74-	.10
OTHER CHARGES	6.03	.00	6.03	2452.59	.00	908.13	.22	4089.21	.59
OTHER AMT 1	.00	.00	.00	.00	.00	135.85-	1.14	118.20-	.00
OTHER AMT 2	.00	.00	.00	.00	.00	10258.93-	.18	55824.72-	.00
OTHER AMT 3	491405.89	1564.24-	489841.65	2813351.95	.17	285938.37	.12	2215406.36	1.26
TOTAL ****	494097.81	1564.24-	492533.57	2827946.39	.17	279171.42	.12	2156464.13	1.31
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	707.33	.00	707.33	2205.17-	.32	895.00-	1.61	555.00-	3.97
DEPOSITS	3955.52	.00	3955.52	17869.48-	.22	6321.00-	.56	11226.00-	1.59
OTHER DEPS	6760.00	.00	6760.00	15460.00	.43	689.00	.02	28124.00	.54
TOTAL ****	11422.85	.00	11422.85	4614.65-	2.47	6527.00-	.39	16343.00	.28
GRAND TOTAL ****	8062429.33	61400.43	8123829.76	52592525.43	.15	6848439.54	.14	46456839.55	1.13

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BLUE GRASS ENERGY

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HORSEPOWER 160.93 160.93 805.38 .19 161.91 .19 815.82 .98

KWH
LIGHT USAGE 76813566 248862- 76564704 524637934 .14 79330816 .14 553418096 .94
823950 18906- 805044 4104682 .19 829602 .20 4145435 .99
TOTAL **** 77637516 267768- 77369748 528742616 .14 80160418 .14 557563531 .94

DEMAND KW 81991.006 .000 81991.006
BILLED DEMAND 84273.632

REVENUE PER/KWH 9.210 8.840 1.04 7.660 1.02 7.450 1.18

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TV	RT	NO	KWH	AMT	RECURRING	MISC	CHARGES
0	52024	1	1	4286	300854	41953.74						8	559.90	
1	193	1	10	4		.00						24	178.34	
2	14	2	1	128	20134	2084.39						26	950.00	
3	1845	2	10	14		.00						12	75.00	
4	888	3	1	8133	290045	79180.49						60	318.15	
TOTAL	54964	4	1	698	16054	6714.76						2	25.00	
		5	1	572	21164	6114.68								
		6	1	211	2989.87	2470.55								
		7	1	179	15997	2642.52								
		8	1	183	15372	4259.61								
		9	1	477	10971	6015.82								
		9	10	413	64809	.00								
		11	1	48	7632	782.88								
		12	4	288	10656	3078.72								
		13	3	11	407	197.78								
		14	3	10	370	174.10								
		15	3	171	6327	2513.70								
		16	3	18	2730	374.58								

NET TOTALS: 15849 805044 161548 19

PRG. COUNTYRG
BLUE GRASS ENERGY

AGED TRIMM BALANCE FOR

GRAND

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PRG. CLASSREG
BLUE GRASS ENERGY

REVENUE REPORT
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	GROSS	ADJUSTMENTS	GRAND TOTALS		YTD	% CHG	MONTH	LAST YEAR		YTD	% CHG
			THIS YEAR	NET/MONTH				% CHG	% CHG		
ENERGY	7010728.78	26415.52-	6984313.26	34925548.09	19	6923842.04	.20	33280091.93	1.04		
FUEL	546515.95	2066.09-	544449.86	4063650.18	.13	709589.60	.41	1708223.19	2.37		
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00		
LIGHTS	161739.16	3201.54-	158537.62	626988.86	.25	115714.68	.25	461643.72	1.35		
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00		
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00		
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00		
INTEREST	8156.90-	.00	8156.90-	31379.05-	.25	7653.17-	.26	28638.81-	1.09		
CONTRACT	14151.96	323.98	14475.94	34988.26	.41	5887.35	.25	23109.96	1.51		
TOTAL *****	7724978.95	31359.17-	7693619.78	39613566.34	.19	7747380.50	.21	35444429.99	1.11		
STATE TAX	101552.85	1140.98-	100411.87	413178.83	.24	106583.61	.26	406904.00	1.01		
LOCAL TAX	241273.10	1715.16-	239557.94	1231716.64	.19	236043.41	.21	1090060.53	1.12		
FRANCHISE TAX	74745.64	3248.64-	71497.00	355659.76	.20	73290.11	.23	308057.11	1.15		
OTHER TAX	.00	19.80	19.80	4.98-	3.97	.00	.00	.00	.00		
TOTAL *****	417571.59	6084.98-	411486.61	2000550.25	.20	415917.13	.23	1805021.64	1.10		
PENALTY	.00	115961.54	115961.54	535213.95	.26	110944.27	.24	458785.67	.94		
REDOCUR CHARGES	2109.12		2109.12	8380.95	.25	1831.22	.26	6886.52	1.21		
MISC CHARGES	400.00		400.00	1075.00	.37	575.00	.03	16694.74-	.06		
OTHER CHARGES	266.45		266.45	2446.56	.10	797.95	.25	3181.08	.76		
OTHER AMT 1	.00	.00	.00	.00	.00	5.34	.30	17.65	.00		
OTHER AMT 2	.00	.00	.00	.00	.00	12051.70-	.26	43565.79-	.00		
OTHER AMT 3	528750.24	2016.69-	526733.55	2323510.31	.22	384352.70	.19	1929467.99	1.20		
TOTAL *****	531525.81	2016.69-	529509.12	2335412.82	.22	375510.51	.20	1877292.71	1.24		
ANCILLARY SERVICES	.00		.00								
MEMBERSHIPS	1127.50		1127.50	2912.50-	.38	2057.50-	6.05	340.00	8.56		
DEPOSITS	1075.00		1075.00	21825.00-	.04	8430.00-	1.71	4905.00-	4.44		
OTHER DEPS	2505.00		2505.00	8700.00	.28	2400.00-	.08	27435.00	.31		
TOTAL *****	4707.50		4707.50	16037.50-	.29	12887.50-	.56	22870.00	.70		
GRAND TOTAL *****	8678783.85	76500.70	8755284.55	44368705.86-	.19	8636864.91	.21	39608400.01	1.12		

44,468,705.86

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PRG. CLASSREG
BLUE GRASS ENERGY

REVENUE REPORT 4/09 BILL MOVR 4/09 RUN DATE 05/01/09 02:16 PM
REGISTER DATE 4/09 GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH LAST YEAR % CHG YTD % CHG

HORSEPOWER 161.00 161.00 644.45 .24 166.83 .25 653.31 .98

KWH 88639516 325019- 88314497 448073230 19 .20 99078775 .20 474087280 .94
 LIGHT USAGE 19850- 19850- 808102 3299638 .24 .25 829618 .25 3315833 .99
 TOTAL **** 89467468 344869- 89122599 451372868 .19 .20 99908393 .20 477403113 .94

DEMAND KM 80641.016 .000 80641.016
 BILLED DEMAND 83493.797

REVENUE PER/KWH 8.630 8.770 .98 7.750 1.04 7.420 1.18

TYPE	BILLS NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECCURRING	MISC CHARGES
0	51186	1	1	4373	311539	42571.67						8		563.96
1	1200	1	10	4		.00						R4		178.34
2	49	2	1	126	20034	2005.48						12		75.00
3	1699	2	10	14		.00						26		950.00
4	857	3	1	8170	284718	77559.30						2		19.17
TOTAL	54991	4	1	572	16054	6283.24						60		318.15
		5	1	572	21164	5888.36						25		4.50
		6	1	211	21522	2838.07								
		7	1	174	15198	2294.03								
		7	4	182	2494.60	2494.60								
		8	1	477	15288	3982.44								
		9	1	405	10798	5983.24								
		9	10	5	64358	5983.24								
		11	1	48	7632	739.42								
		11	1	274	10138	2791.06								
		12	4	274	10138	2791.06								
		13	3	11	259	125.85								
		14	3	10	370	174.10								
		14	3	10	370	174.10								
		15	3	171	6327	2438.65								
		16	3	17	2703	368.10								

NET TOTALS: 15942 808102 158537.62

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March 09

CHARGE MONTHLY NET MONTHLY YTD % CHG MONTHLY YTD % CHG MONTHLY YTD % CHG

HORSEPOWER	161.08	161.08	483.45	.33	162.14	.33	486.48	.99
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KWH LIGHT USAGE	101575243	173257-	101401986	359758733	.28	119479086	.31	375008505	.95
TOTAL-****	831751	10366-	821385	2491536	.32	825680	.33	2486215	1.00
	102406994	183623-	102223371	362250269	.28	120304766	.31	377494720	.95

DEMAND-KW BILLED DEMAND	81011.280	000	81011.280					
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REVENUE PER/KWH	8.520	8.810	.96	7.670	1.04	7.330	1.20
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TYPE-BILLS	NUMBER	TY RT	NO	KWH	AMT	LIGHTS(MONTH)	TV RT	NO	KWH	AMT	REDCURRING	MISC CHARGES	AMT
0	52130	1 1	4430	314007	40991.78						B	562.73	
1	174	1 10	4		.00						B	75.00	
2	8	2 1	126	20034	1939.14						B	178.34	
3	1870	2 10	14		.00						B	950.00	
4	936	3 1	8162	292386	75795.16						B	318.15	4.50
TOTAL	55118	4 1	698	16054	6882.00						B		
		5 1	572	21164	5720.00						B		
		6 1	211	21522	2795.75						B		
		7 1	177	17927	2509.96						B		
		7 4	184	15428	2479.50						B		
		8 1	476	10948	3974.60						B		
		9 1	409	64623	5893.29						B		
		9 10	5		.00						B		
		11 1	47	7473	716.75						B		
		12 4	283	10271	2776.00						B		
		13 3	11	148	67.24						B		
		14 3	10	370	162.80						B		
		15 3	171	6327	2351.25						B		
		16 3	17	2703	346.80						B		

NET TOTALS: 16007 821385 154802.02

CREDITS < 125
CREDITS > 124

ND CONSUMERS
5066
47732

KWH
230268
5966500

PRG. COUNTYRG
BLUE GRASS ENERGY

REVENUE REPORT
REGISTER DATE 2/09

BILL MOYR 2/09

RUN DATE 03/02/09 08:13 AM

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PRG. COUNTYRG BLUE GRASS ENERGY	REVENUE REPORT REGISTER DATE 2/09	BILL MOYR 2/09	RUN DATE 03/02/09 08:13 AM	PAGE 49	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		MONTH		LAST YEAR	
					GROSS	ADJUSTMENTS	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	10639564.17	29930.93-	10209633.24	20036243.87	50	9492369.37	52	17965961.70	1.11							
FUEL	1153657.99	5221.92-	1148436.03	2863752.24	40	188353.18	68	273844.27	10.45							
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00							
LIGHTS	157311.85	587.06-	156724.79	313649.22	49	115552.10	50	230893.86	1.35							
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00							
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00							
LM CREDITS	6230.00-	.00	6230.00-	6230.00-	1.00	7127.45-	50	14239.56-	1.18							
INTEREST	8698.92-	.00	8698.92-	16857.17-	51	5911.63	50	11786.46	1.04							
CONTRACT	6330.96	.00	6330.96	12372.66	51	9795058.83	53	18468246.77	1.25							
TOTAL ****	11541936.05	35739.95-	11506196.10	23202930.82	49	105640.75	53	196159.62	1.09							
STATE TAX	105582.90	553.76-	105029.14	215741.91	48	303187.86	53	571405.56	1.25							
LOCAL TAX	358207.47	1419.01-	356788.46	718117.71	49	82879.78	53	154999.35	1.31							
FRANCHISE TAX	104017.06	22.94-	103994.12	203083.43	51	264.72	1.00	264.72	0.01							
OTHER TAX	.00	5.85	5.85	4.90-	1.19	491572.71	53	922829.25	1.23							
TOTAL ****	567807.43	1989.84-	565817.57	1136938.15	49	117251.02	53	219876.12	1.28							
PENALTY	.00	122577.86	122577.86	282364.04	43	1717.20	49	3465.91	1.20							
RECCUR CHARGES	2094.39	2094.39	2094.39	4183.11	50	555.00	32	1694.92	1.30							
MISC CHARGES	250.00	250.00	250.00	525.00	47	724.43	40	1790.76	1.08							
OTHER CHARGES	1270.88	1270.88	1270.88	1945.66	65	11180.75-	50	22068.96-	0.00							
OTHER AMT 2	.00	.00	.00	.00	.00	568041.22	52	1085835.17	1.07							
OTHER AMT 3	602941.06	2282.91-	600658.15	1171697.44	51	559857.10	52	1070717.80	1.10							
TOTAL ****	606556.33	2282.91-	604273.42	1178351.21	51	10963567.16	52	20689687.44	1.24							
ANCILLARY SERVICES	.00	.00	.00	.00	.00	507.50	26	1927.50	1.37							
MEMBERSHIPS	3990.00-	3990.00-	3990.00-	2650.00-	1.50	2655.00-	1.46	1815.00	9.26							
DEPOSITS	23385.00-	23385.00-	23385.00-	16825.00-	1.38	1975.00	46	4275.00	7.74							
OTHER DEPS	1145.00	1145.00	1145.00	3170.00	36	172.50-	02	8017.50	2.03							
TOTAL ****	26230.00-	26230.00-	26230.00-	16305.00-	1.60	10963567.16	52	20689687.44	1.24							
GRAND TOTAL ****	12690069.81	82565.14	12772634.95	25784279.22	49	10963567.16	52	20689687.44	1.24							

PRG. COUNTYRG
BLUE GRASS ENERGY

REVENUE REPORT
REGISTER DATE 2/09

BILL MOYR 2/09

RUN DATE 03/02/09 08:13 AM

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GRAND TOTALS
THIS YEAR
NET/MONTH
YTD % CHG

GRAND TOTALS
THIS YEAR
NET/MONTH
YTD % CHG

MONTH % CHG

LAST YEAR % CHG

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Feb 02/09

GRAND TOTALS: GROSS AMOUNTS: NET/MONTH YTD % CHG MONTHLY LAST YEAR % CHG

HORSEPOWER 161.19 161.19 322.37 .50 162.11 .49 324.34 .99

KWH LIGHT USAGE 132999647 415103- 132084544 258356747 .53 135818997 .53 255529419 1.01
 836606 1269- 835337 1670151 .50 830928 .50 1660535 1.00
 TOTAL **** 133336253 416372- 132919881 260026898 .51 136649225 .53 257189954 1.01

DEMAND KW BILLED DEMAND 82944.075 .000 82944.075
 85122.134

REVENUE PER/KWH 8.650 8.920 .96 7.160 .99 7.180 1.24

TYPE	NUMBER	TY	RT	ND	KWH	AMT	LIGHTS(MONTH)	TY	RT	ND	KWH	AMT	REDCURRING	MISC CHARGES
0	51988	1	1	4444	320477	41592.47								
1	509	1	10	4		.00								
2	21	2	1	126	20034	1901.25								
3	1784	2	10	14	299799	77016.95								
4	1010	3	1	8181	4	6282.00								
TOTAL	55312	5	1	572	16054	5720.00								
		6	1	212	21164	2796.19								
		7	1	179	18050	2527.09								
		7	4	183	15372	2470.50								
		8	1	476	10948	3974.60								
		9	1	404	64162	5851.23								
		9	10	5		.00								
		11	1	47	7473	716.75								
		12	4	283	10471	2830.00								
		13	3	11	407	184.91								
		14	3	10	370	162.80								
		15	3	171	6327	2351.25								
		16	3	17	2703	346.80								

NET TOTALS: 16037 835337 156724.79

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01/69

	GRAND TOTALS		THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
	GROSS	ADJUSTMENTS								
ENERGY	9832717.52	6106.89-	9826610.63	9826610.63	1.00	8473592.33	1.00	8473592.33	1.15	
FUEL	1716434.48	1118.27-	1715316.21	1715316.21	1.00	85491.09	1.00	85491.09	20.06	
DEMAND	00	00	00	00	00	00	00	00	00	
LIGHTS	157222.01	297.58-	156924.43	156924.43	1.00	115341.76	1.00	115341.76	1.36	
INVESTMENT	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	
LN CREDITS	00	00	00	00	00	00	00	00	00	
INTEREST	8158.25-	00	8158.25-	8158.25-	1.00	7112.07-	1.00	7112.07-	1.14	
CONTRACT	6041.70	00	6041.70	6041.70	1.00	5874.83	1.00	5874.83	1.02	
TOTAL ****	11704257.46	7522.74-	11696734.72	11696734.72	1.00	8673187.94	1.00	8673187.94	1.34	
STATE TAX	112222.14	1509.37-	110712.77	110712.77	1.00	90919.27	1.00	90919.27	1.21	
LOCAL TAX	361519.92	190.67-	361329.25	361329.25	1.00	268217.70	1.00	268217.70	1.34	
FRANCHISE TAX	99292.42	201.11-	99089.31	99089.31	1.00	72119.57	1.00	72119.57	1.37	
OTHER TAX	00	10.75-	10.75-	10.75-	1.00	00	00	00	00	
TOTAL ****	573034.48	1913.90-	571120.58	571120.58	1.00	431256.54	1.00	431256.54	1.32	
PENALTY	00	159786.18	159786.18	159786.18	1.00	102625.10	1.00	102625.10	1.55	
RECCURR CHARGES	2088.72	00	2088.72	2088.72	1.00	1748.71	1.00	1748.71	1.19	
MISC CHARGES	275.00	00	275.00	275.00	1.00	1139.92	1.00	1139.92	.24	
OTHER CHARGES	674.78	00	674.78	674.78	1.00	1066.33	1.00	1066.33	.63	
OTHER AMT 2	00	00	00	00	00	10888.21-	1.00	10888.21-	.00	
OTHER AMT 3	571276.18	236.89-	571039.29	571039.29	1.00	517793.95	1.00	517793.95	1.10	
TOTAL ****	574314.68	236.89-	574077.79	574077.79	1.00	510860.70	1.00	510860.70	1.12	
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	
MEMBERSHIPS	1340.00	00	1340.00	1340.00	1.00	1420.00	1.00	1420.00	.94	
DEPOSITS	6560.00	00	6560.00	6560.00	1.00	4470.00	1.00	4470.00	1.46	
OTHER DEPS	2025.00	00	2025.00	2025.00	1.00	2300.00	1.00	2300.00	.88	
TOTAL ****	9925.00	00	9925.00	9925.00	1.00	8190.00	1.00	8190.00	1.21	
GRAND TOTAL ****	12861571.62	150112.65	13011644.27	13011644.27	1.00	9726120.28	1.00	9726120.28	1.33	

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PRG. TAXDTREG
BLUE GRASS ENERGY

REVENUE REPORT -
REGISTER DATE 12/08
BILL MOYR 12/08 RUN DATE 12/31/08 05:59 PM
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GROSS	ADJUSTMENTS	GRAND TOTALS		YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
		THIS YEAR	NET/MONTH							
161.27		161.27	1946.07		.08	162.38	.08		1953.83	.99
HORSEPOWER										

KWH	114403847	149142-	114254705	1237192891	.09	103084159	.08		1227356372	1.00
LIGHT USAGE	837289	765-	836524	9976657	.08	828474	.08		10004887	.99
TOTAL ****	115241136	149907-	115091229	1247169548	.09	103912633	.08		1237361259	1.00

DEMAND KM BILLED DEMAND	81780.141	.000	81780.141							
REVENUE PER/KWH		9.390		7.990	1.17	7.350	.99		7.360	1.08

TYPE	BILLS NUMBER	TV RT	NO	KWH	AMT	TV RT	NO	KWH	AMT	RECURRING CD	MISC CHARGES
0	52569	1	1	4514	325713	42430.08				B	571.23
1	128	1	10	4						24	178.34
2	7	2	1	129	20511	1985.31				26	950.00
3	1702	2	10	14						60	318.15
4	830	2	10	14						25	4.50
TOTAL	52536				298742	76804.66				12	60.00

		3	1	8168	16054	6282.00					
		4	1	698	21164	5720.00					
		5	1	572	21522	2795.75					
		6	1	211	17850	2499.00					
		7	1	175	13776	2214.00					
		7	4	164	10948	3974.60					
		8	1	476	62445	5694.63					
		9	1	395							
		9	10	5							
		11	1	47	7473	716.75					
		12	4	281	10519	2843.00					
		13	3	11	407	184.91					
		14	3	10	370	162.80					
		15	3	171	6327	2351.25					
		15	3	17	2703	346.80					

NET TOTALS: 16062 836524 157005.56										
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1 Rem 30
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PRG. RATEREGS KENTUCKY REVENUE REPORT BILL MOVR 11/08 RUN DATE 12/01/08 08:18 AM
 BLUE GRASS ENERGY REGISTER DATE 11/08 PAGE 59

	GROSS	ADJUSTMENTS	GRAND TOTALS		NET/MONTH	YTD	% CHG	MONTH		YTD	% CHG
			THIS YEAR	LAST YEAR					% CHG		
ENERGY	6757565.40	61488.43	6696136.97	80123177.59	80123177.59	.08	6149283.21	.08	73200795.35	1.09	
FUEL	899425.27	3639.53	895785.74	7392273.63	7392273.63	.12	74652.72	.08	9120967.90	.81	
DEMAND	00	00	00	00	00	.00	00	.00	00	.00	
LIGHTS	156836.99	00	156836.99	1395183.25	1395183.25	.11	116385.39	.09	1201597.72	1.16	
INVESTMENT	00	00	00	00	00	.00	00	.00	00	.00	
RENTAL/EQUIPMENT	00	00	00	00	00	.00	00	.00	00	.00	
LM CREDITS	00	00	00	00	00	.00	00	.00	00	.00	
INTEREST	8454.64	00	8454.64	80820.42	80820.42	.10	7044.40	.09	72285.74	.00	
CONTRACT	5033.41	00	5033.41	77553.07	77553.07	.06	5753.31	.07	75778.67	1.02	
TOTAL ****	7810406.43	65067.96	7745338.47	88907367.12	88907367.12	.08	7011230.23	.08	835226853.90	1.06	
STATE TAX	114228.38	1579.78	112648.60	1196735.00	1196735.00	.09	112162.66	.10	1107996.01	1.08	
LOCAL TAX	234869.37	2014.19	232855.18	270552.15	270552.15	.08	216720.93	.08	2683402.46	1.00	
FRANCHISE TAX	74773.95	280.49	74493.46	849005.32	849005.32	.08	69566.55	.09	766804.66	1.10	
OTHER TAX	00	387.30	387.30	390.99	390.99	.99	00	.00	00	.00	
TOTAL ****	423871.60	4261.76	419609.84	4750901.48	4750901.48	.08	398450.14	.08	4557603.13	1.04	
PENALTY	00	82255.71	82255.71	997298.27	997298.27	.08	77641.57	.07	1049277.80	.95	
REGCUR CHARGES	4582.55	00	4582.55	17348.97	17348.97	.26	1755.16	.19	8826.60	1.96	
MISC CHARGES	650.00	00	650.00	12459.45	12459.45	.05	1607.25	.10	15147.82	.82	
OTHER CHARGES	11515.56	00	11515.56	22157.36	22157.36	.51	130.09	.00	13886.23	1.60	
OTHER AMT 1	00	9.69	9.69	130.48	130.48	.07	13762.42	.06	50.00	2.60	
OTHER AMT 2	00	00	00	97411.88	97411.88	.00	00	.00	00	.00	
OTHER AMT 3	250041.34	1704.93	248336.41	4160734.90	4160734.90	.05	528736.27	.08	141727.32	.68	
TOTAL ****	266789.45	1714.62	265074.83	4090239.42	4090239.42	.06	518466.35	.07	6491795.77	.63	
ANCILLARY SERVICES	00	00	00	00	00	.00	00	.00	00	.00	
MEMBERSHIPS	160.00	00	160.00	8912.67	8912.67	.01	1615.00	.08	21275.00	.41	
DEPOSITS	10805.00	00	10805.00	2139.00	2139.00	.05	6505.00	.09	70810.22	.03	
OTHER DEPS	990.00	00	990.00	32184.00	32184.00	.03	2850.00	.12	22272.00	1.44	
TOTAL ****	11635.00	00	11635.00	43235.67	43235.67	.26	5470.00	.04	114357.22	.37	
GRAND TOTAL ****	8489432.48	11211.37	8500643.85	98789041.96	98789041.96	.08	8011258.29	.08	95739887.62	1.03	

MEMBERSHIP DATE 11/08
 GRAND TOTALS
 THIS YEAR NET/MONTH YTD % CHG
 LAST YEAR MONTH % CHG YTD % CHG

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE CALCULATION
 FOR OCTOBER 2010

Item 4
Page 1 of 2

	(A)	(B)	(C)	(D)
	KWH PURCH	KWH SOLD	OFFICE USE	KWH LOSSES
PREVIOUS TWELVE MONTHS TOTAL	1,321,006,753	1,252,404,401	1,289,533	67,312,819
LESS: PRIOR YEAR- CURRENT MO. TOTAL	86,752,338	82,803,397	104,657	3,844,284
PLUS: CURRENT YEAR-CURRENT MO. TOTAL	81,520,954	85,470,948	96,844	(4,046,838)
MOST RECENT TWELVE MONTH TOTAL	<u>1,315,775,369</u>	<u>1,255,071,952</u>	<u>1,281,720</u>	<u>59,421,697</u>

(D) 59,421,697 DIVIDE BY (A) 1,315,775,369

= 4.516% ENTER ON LINE 16 OF THE
 CURRENT MONTH'S (FAC)
 REPORT.

SALES AS A PERCENT OF PURCHASES
 (100% LESS PERCENTAGE ABOVE)

95.5%

CHANGE IN BASE FUEL
 (COST PER EAST KY. POWER)

(\$0.00639)

FAC BASE DECREASE ADJUSTED FOR
 LINE LOSS (-\$0.00639/95.5)

(\$0.00669)

FAC CHARGE PER KWH

0.669

Item 4
Page 2 of 2
Donald Smothers

From:

Ann Wood [ann.wood@ekpc.coop]
Thursday, February 10, 2011 2:48 PM

Sent:

David Estep (E-mail); Don Combs (E-mail); Donald Smothers; Farrah Cox; Holly Eades (E-mail); J. Edward Boone (E-mail); Jeff Greer (E-mail); Jennie Phelps; John Patterson (E-mail); Joni Hazelrigg (E-mail); Kim Hay; Maudie Nickell; Mike Cobb; O. V. Sparks (E-mail); Rebecca Witt (E-mail); Robert Tolliver (E-mail); Sandra Bradley (E-mail); Sharon Carson (E-mail); Vickie Lay (E-mail); Wayne Davis (E-mail)

Cc: Mike McAlley; Don Mosier; David Crews; Goss, Mark David; Julie Tucker; Ernie Huff; Charlene Creager; Gwyn Willoughby

Subject: FAC Basing Point Change

Importance: High

EKPC has reviewed the months in the 24-month period ending October 31, 2010, and selected June 2010 as the month most representative for the basing point change. The overall fuel cost for June 2010 was \$.03014/KWh, compared to our current basing point of \$.03653/KWh. If approved by the Commission, EKPC's energy rates will decrease by \$.00639/KWh.

Please let me know if you have any questions.

Thank you,

Ann

Ann Wood
Manager, Regulatory Services
East Kentucky Power Cooperative, Inc.
P.O. Box 707
Winchester, KY 40392-0707
Phone: (859) 745-9670
Cell: (859) 595-6185
Fax: (859) 737-6051

**BLUE GRASS ENERGY
PRESENT AND PROPOSED RATES**

<u>RATE CLASS</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
<u>GS-1 (Residential and Farm)</u>		
Customer Charge (No Usage)	\$9.73	No Change
Energy Charge per KWH	\$0.09620	\$0.08951
<u>GS-3 (Residential AND Farm Time of Day Rate)</u>		
Customer Charge (No Usage)	\$15.59	No Change
Energy Charge per KWH		
On-peak energy	\$0.16439	\$0.15770
Off-peak energy	\$0.06305	\$0.05636
<u>SC-1 General Service (0-100 KW)</u>		
Demand Charge		
First 10 KW of billing demand	No Charge	No Change
Over 10 KW of billing demand	\$7.78	No Change
Energy Charge per KWH	\$0.09053	\$0.08384
Customer Charge	\$27.79	No Change
<u>LP-1 Large Power (101 KW to 500 KW)</u>		
Maximum Demand Charge per KW	\$8.34	No Change
Energy Charge per KWH	\$0.06277	\$0.05608
Customer Charge	\$55.57	No Change
<u>LP-2 Large Power (over 500)</u>		
Maximum Demand Charge per KW	\$8.34	No Change
Energy Charge per KWH	\$0.05663	\$0.04994
Customer Charge	\$111.14	No Change
<u>Large Industrial Rate- Schedule B-1</u>		
Customer Charge	\$1,111.43	No Change
Demand Charge Per KW of Contract Demand	\$6.91	No Change
Demand Charge Per KW for Billing Demand in Excess of Contract Demand	\$9.61	No Change
Energy Charge per KWH	\$0.05719	\$0.05050
<u>Large Industrial Rate- Schedule B-2</u>		
Customer Charge	\$2,222.85	No Change
Demand Charge Per KW of Contract Demand	\$6.91	No Change
Demand Charge Per KW for Billing Demand in Excess of Contract Demand	\$9.61	No Change
Energy Charge per KWH	\$0.05225	\$0.04556
<u>Outdoor Lights - Rate per Light per Month</u>		
Rate Per Light Per Month		
175 Watt Mercury Vapor	\$11.38	\$10.89

400 Watt Mercury Vapor	\$18.87	\$17.81
100 Watt High Pressure Sodium Open Bottom	\$11.00	\$10.75
250 Watt High Pressure Sodium Open Bottom	\$17.00	\$16.32
400 Watt Metal Halide Directional Flood	\$17.89	\$16.83
400 Watt High Pressure Sodium Directional Flood	\$18.72	\$17.66
100 Watt High Pressure Sodium - Shoebox Fixture	\$19.09	\$18.84
100 Watt High Pressure Sodium - Acorn Fixture (Fiberglas Pole)	\$18.50	\$18.25
100 Watt High Pressure Sodium - Colonial Fixture	\$15.68	\$15.43
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$24.44	\$23.38
70 Watt High Pressure Sodium (Ornamental)	\$10.26	\$10.11
100 Watt High Pressure Sodium (Ornamental)	\$11.52	\$11.27
250 Watt High Pressure Sodium (Ornamental)	\$15.86	\$15.18
70 Watt High Pressure (Colonial) (15-foot mounting height)	\$9.54	\$9.39
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$15.94	\$15.38
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$11.52	\$11.27

Witness available is Donald Smothers.

CLASSIFICATION OF SERVICE

GS-1 (Residential and Farm)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all residential and farm consumers. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

	<u>Current</u>	<u>Proposed</u>
Customer Charge	\$9.73 per meter, per month	
Energy Charge per kWh	\$0.09620	\$0.08951 (R)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this tariff shall be the customer charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY: _____ TITLE: Vice President & CFO
(Name of Officer)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 2010-00169 Dated: January 14, 2011

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CLASSIFICATION OF SERVICE

GS-3 (Residential and Farm Time-of-Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers eligible for the Tariff GS-1, Residential and Farm. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower. Consumers must remain on this rate schedule for one (1) year. This rate is not available for the direct load control credits.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES:

	<u>Current</u>	<u>Proposed</u>
Customer Charge	\$15.59 per meter, per month	
<u>Energy Charge per kWh</u>		
On-peak energy	\$0.16439	\$ 0.15770 (R)
Off-peak energy	\$0.06305	\$ 0.05636 (R)

On-Peak Hours and Off-Peak Hours
Local Prevailing Time

On-peak hours are applicable to weekdays only. All weekend hours are off-peak hours.

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May through September	1:00 p.m. to 9:00 p.m.	9:00 p.m. to 1:00 p.m.
October through April	7:00 a.m. to 11:00 a.m. 5:00 p.m. to 9:00 p.m.	11:00 a.m. to 5:00 p.m. 9:00 p.m. to 7:00 a.m.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGES

The minimum monthly charge under this tariff shall be the customer charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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ISSUED BY: _____ TITLE: Vice President & CFO
(Name of Officer)

CLASSIFICATION OF SERVICE

SC-1 General Service (0-100 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available for general service including single phase non-residential or three-phase commercial and three-phase farm service up to 100 kW.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

	<u>Current</u>	<u>Proposed</u>
<u>Demand Charge</u>		
First 10 KW of Billing Demand	No charge	
Over 10 KW of Billing Demand	\$ 7.78	
<u>Energy Charge</u>		
All KWH	\$0.09053	\$0.08384 (R)
<u>Customer Charge</u>	\$27.79	

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

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(Name of Officer)

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CLASSIFICATION OF SERVICE

LP-1 Large Power (101 KW to 500 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers whose contracted kilowatt demand shall exceed 100 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available primary or secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specifically approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

\$8.34 per month per KW of billing demand

Energy Charge (101 KW to 500 KW)

Customer Charge

\$55.57

ALL KWH

\$0.06277

Current

Proposed

\$0.05608

(R)

DETERMINATION OF BILLING DEMAND

The Billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY: _____ TITLE: Vice President & CFO
(Name of Officer)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

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Page 5 of 8
FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 13
CANCELING P.S.C. KY NO. 2
ORIGINAL SHEET NO. 13

CLASSIFICATION OF SERVICE

LP-2 Large Power (over 500)

APPLICABLE

Entire territory served

AVAILABILITY

Available to all commercial and industrial consumers whose contracted kilowatt demand shall exceed 500 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary or secondary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

\$8.34 per month per kW of billing demand

Energy Charge (over 500 kW)

	<u>Current</u>	<u>Proposed</u>
Customer Charge	\$111.14	
ALL KWH	\$0.05663	\$ 0.04994 (R)

Special facilities charge as specified in the contract

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practical. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY: _____ TITLE: Vice President & CFO
(Name of Officer)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 2010-00169 Dated: January 14, 2011

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 23
CANCELING P.S.C. KY NO. 2
ORIGINAL SHEET NO. 23

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 KW to 3,999 KW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

	<u>Current</u>	<u>Proposed</u>
MONTHLY RATE		
Consumer Charge	\$1,111.43	
Demand Charge per kW of Contract Demand	\$ 6.91	
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$ 9.61	
Energy Charge per kWh	\$0 .05719	\$ 0.05050 (R)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- a. Customer Charge
- b. The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- c. The product of the contract demand multiplied by 425 hours and the energy charge per KWH.
- d. Contract provisions that reflect special facilities requirements.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the minimum required wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded, multiplied by the minimum required wholesale power factor and divided by the measured power factor.

DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY: _____ TITLE: Vice President & CFO
(Name of Officer)

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**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 25
CANCELING P.S.C. KY NO.
ORIGINAL SHEET NO. 25

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 KW and greater with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

MONTHLY RATE

	<u>Current</u>	<u>Proposed</u>
Customer Charge	\$2,222.85	
Demand Charge per kW of Contract Demand	\$6.91	
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$9.61	
Energy Charge per kWh	\$0.05225	\$ 0.04556 (R)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- a. Customer Charge
- b. The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- c. The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
- d. Contract provisions that reflect special facilities requirements.

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(Name of Officer)

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**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 15
CANCELING P.S.C. KY NO. 2
ORIGINAL SHEET NO. 15

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTS

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

Current Proposed

RATE PER LIGHT PER MONTH

	Current	Proposed	
175 Watt Mercury Vapor*	\$11.38	10.89	(R)
400 Watt Mercury Vapor*	\$18.87	17.81	(R)
400 Watt Metal Halide Directional Flood	\$17.89	16.83	(R)
400 Watt High Pressure Sodium Directional Flood*	\$18.72	17.66	(R)
100 Watt High Pressure Sodium – Shoebox Fixture (Metal Pole)	\$19.09	18.84	(R)
100 Watt High Pressure Sodium – Acorn Fixture (Fiberglas Pole)	\$18.50	18.25	(R)
100 Watt High Pressure Sodium – Colonial Fixture	\$15.68	15.43	(R)
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$24.44	23.38	(R)
70 Watt High Pressure Sodium (Ornamental)*	\$10.26	10.11	(R)
100 Watt High Pressure Sodium (Ornamental)*	\$11.52	11.27	(R)
250 Watt High Pressure Sodium (Ornamental)*	\$15.86	15.18	(R)
70 Watt High Pressure (Colonial) (15-foot mounting height)*	\$ 9.54	9.39	(R)
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$15.94	15.38	(R)
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$11.52	11.27	(R)
100 Watt High Pressure Sodium Open Bottom	\$11.00	10.75	(R)
250 Watt High Pressure Sodium Open Bottom	\$17.00	16.32	(R)

*Not available for new installation

ADDITIONAL ORNAMENTAL SERVICE

The Cooperative may, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

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