

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE)	
APPLICATION OF THE FUEL)	
ADJUSTMENT CLAUSE OF BIG SANDY)	CASE NO.
RURAL ELECTRIC COOPERATIVE)	2010-00496
CORPORATION FROM NOVEMBER 1,)	
2008 THROUGH OCTOBER 31, 2010)	

RECEIVED

FEB 23 2011

**PUBLIC SERVICE
COMMISSION**

Cardinal* Legal One Step* INDEX SYSTEM

1-25 #60625 • 26-50 #60650

51-75 #60675 • 76-100 #60600

BIG SANDY RECC
CASE NO. 2010-00496
FEBRUARY 17, 2011

ITEM 1.

(A) Schedule of the calculation of the 12-month line loss by month for November 2008 through October 2010 is attached and labeled "EXHIBIT 10".

(B) Big Sandy RECC has increased its Right-of-Way maintenance to include trouble spot trimming and herbicide spraying.

ITEM 2. Schedule of the calculation of monthly over-or-under recovery of fuel costs from November 2008 through October 2010 is attached and labeled "EXHIBIT 11".

ITEM 3. Big Sandy RECC's monthly Revenue Reports from November 2008 through October 2010 is attached and labeled "EXHIBIT 12".

ITEM 4. A schedule of the calculation of the increase or decrease in Big Sandy RECC's base fuel cost per KWH is attached and labeled "EXHIBIT 13".

ITEM 5. A schedule of the present and proposed rates subject to change is attached and labeled "EXHIBIT 14".

ITEM 6. A statement showing all proposed rate changes is attached and labeled "EXHIBIT 15". A copy of our current tariff is being used.

The witness for all the above items is:

Brandon M. Wheeler, CPA

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In The Matter Of:

AN EXAMINATION BY THE PUBLIC)	
SERVICE COMMISSION OF THE)	
APPLICATION OF THE FUEL ADJUSTMENT)	CASE NO.
CLAUSE OF BIG SANDY RURAL ELECTRIC)	2010-00496
COOPERATIVE CORPORATION FROM)	
NOVEMBER 1, 2008 THROUGH OCTOBER 31, 2010)	

AFFIDAVIT

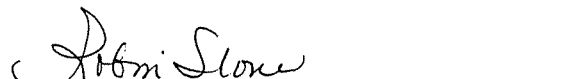
The affiant, Sandra Shepherd, Office Manager of Big Sandy Rural Electric Cooperative Corporation, 504 11th Street, Paintsville, Kentucky, states that, for the period between November 1, 2008 through October 31, 2010, Big Sandy Rural Electric Cooperative Corporation operated in compliance with each and every provision of the uniform fuel adjustment clause, as prescribed in 807 KAR 5:056, and that no injuries or complaints regarding the Fuel Adjustment Clause have been received during said period.

Witness my hand this February 22, 2011.



Signature

Subscribed and sworn to before me this 22nd day of February, 2011.



Notary Public, State at Large

My commission expires July 11, 2012.



APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 For **NOVEMBER 2008**

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	277,601,115	261,721,356	23,383	15,856,376
LESS:				
Prior yr - current mo. total:	23,310,388	21,396,605	1,361	1,912,422
PLUS:				
Current yr - current mo. total:	25,897,736	23,318,603	1,721	2,577,412
Most recent twelve month total:	280,188,463	263,643,354	23,743	16,521,366

(d)	16,521,366.00	divided by (a)	280,188,463	=	5.90%
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APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 For DECEMBER 2008

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	280,188,463	263,643,354	23,743	16,521,366
LESS:				
Prior yr - current mo. total:	27,747,200	24,345,314	2,010	3,399,876
PLUS:				
Current yr - current mo. total:	30,756,154	30,275,628	3,073	477,453
Most recent twelve month total:	283,197,417	269,573,668	24,806	13,598,943

(d)	13,598,943.00	divided by (a)	283,197,417	=	4.80%
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APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 For JANUARY 2009

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	283,197,417	269,573,668	24,806	13,598,943
LESS:				
Prior yr - current mo. total:	32,795,911	30,388,135	3,497	2,404,279
PLUS:				
Current yr - current mo. total:	32,926,648	34,374,869	3,934	(1,452,155)
Most recent twelve month total:	283,328,154	273,560,402	25,243	9,742,509
	(d)	9,742,509.00 divided by (a)	283,328,154	= 3.44%

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 For **FEBRUARY 2009**

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	283,328,154	273,560,402	25,243	9,742,509
LESS:				
Prior yr - current mo. total:	27,910,967	28,533,456	3,070	(625,559)
PLUS:				
Current yr - current mo. total:	26,255,567	23,036,251	3,825	3,215,491
Most recent twelve month total:	281,672,754	268,063,197	25,998	13,583,559
	(d)	13,583,559.00 divided by (a)	=	4.82%

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 For MARCH 2009

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	281,672,754	268,063,197	25,998	13,583,559
LESS:				
Prior yr - current mo. total:	24,772,946	23,894,549	2,484	875,913
PLUS:				
Current yr - current mo. total:	23,449,862	21,316,221	2,072	2,131,569
Most recent twelve month total:	280,349,670	265,484,869	25,586	14,839,215
	(d)	14,839,215.00 divided by (a)	280,349,670	= 5.29%

Corrected

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 For APRIL 2009

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	280,349,670	265,484,869	25,586	14,839,215
LESS:				
Prior yr - current mo. total:	18,377,323	18,231,088	1,345	144,890
PLUS:				
Current yr - current mo. total:	18,928,949	20,494,968	1,309	(1,567,328)
Most recent twelve month total:	280,901,296	267,748,749	25,550	13,126,997
	(d)	13,126,997.00 divided by (a)	280,901,296	= 4.67%

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 For MAY 2009

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	280,901,296	267,766,749	25,550	13,108,997
LESS:				
Prior yr - current mo. total:	17,390,479	14,975,825	1,074	2,413,580
PLUS:				
Current yr - current mo. total:	17,746,368	14,807,509	909	2,937,950
Most recent twelve month total:	281,257,185	267,598,433	25,385	13,633,367
	(d)	13,633,367.00 divided by (a)	281,257,185	= 4.85%

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 For JUNE 2009

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	281,257,185	267,598,433	25,385	13,633,367
LESS:				
Prior yr - current mo. total:	20,832,054	20,657,889	1,316	172,849
PLUS:				
Current yr - current mo. total:	20,177,462	18,754,788	1,277	1,421,397
Most recent twelve month total:	280,602,593	265,695,332	25,346	14,881,915
	(d)	14,881,915.00	divided by (a)	280,602,593
			=	5.30%

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 For JULY 2009

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	280,602,593	265,695,332	25,346	14,881,915
Prior yr - current mo. total:	22,404,704	20,174,471	1,485	2,228,748
PLUS:				
Current yr - current mo. total:	20,254,422	18,925,203	1,388	1,327,831
Most recent twelve month total:	278,452,311	264,446,064	25,249	13,980,998
(d)	13,980,998.00 divided by (a)		278,452,311	= 5.02%

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 For **AUGUST 2009**

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	278,452,311	264,446,064	25,249	13,980,998
LESS:				
Prior yr - current mo. total:	21,714,406	20,510,011	1,466	1,202,929
PLUS:				
Current yr - current mo. total:	21,537,425	20,153,964	1,767	1,381,694
Most recent twelve month total:	278,275,330	264,090,017	25,550	14,159,763
	(d)	14,159,763.00 divided by (a)	278,275,330	= 5.09%

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 For SEPTEMBER 2009

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	278,275,330	264,090,017	25,550	14,159,763
LESS:				
Prior yr - current mo. total:	19,164,569	20,102,755	1,360	(939,546)
PLUS:				
Current yr - current mo. total:	17,373,849	16,631,547	1,679	740,623
Most recent twelve month total:	276,484,610	260,618,809	25,869	15,839,932
	(d)	15,839,932.00 divided by (a)	276,484,610	= 5.73%

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 For OCTOBER 2009

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	276,484,610	260,618,809	25,869	15,839,932
LESS:				
Prior yr - current mo. total:	19,994,910	16,781,189	1,025	3,212,696
PLUS:				
Current yr - current mo. total:	18,479,576	16,827,311	1,277	1,650,988
Most recent twelve month total:	274,969,276	260,664,931	26,121	14,278,224
	(d)	14,278,224.00 divided by (a)	=	5.19%

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 For **NOVEMBER 2009**

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	274,969,276	260,664,931	26,121	14,278,224
LESS:				
Prior yr - current mo. total:	25,897,736	23,318,603	1,721	2,577,412
PLUS:				
Current yr - current mo. total:	21,720,522	21,002,597	1,565	716,360
Most recent twelve month total:	270,792,062	258,348,925	25,965	12,417,172
	(d)	12,417,172.00 divided by (a)	=	4.59%

APPENDIX P

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 For **DECEMBER 2009**

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	270,792,062	258,348,925	25,965	12,417,172
LESS:				
Prior yr - current mo. total:	30,756,154	30,275,628	3,073	477,453
PLUS:				
Current yr - current mo. total:	29,873,794	27,204,032	4,212	2,665,550
Most recent twelve month total:	269,909,702	255,277,329	27,104	14,605,269
	(d)	14,605,269.00 divided by (a)	269,909,702	= 5.41%

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 For JANUARY 2010

	(a)	(b)	(c)	(d)
	<u>KWH PURCHASED</u>	<u>KWH SOLD</u>	<u>OFFICE USE</u>	<u>KWH LOSS</u>
Previous twelve months total:	269,909,702	255,277,329	27,104	14,605,269
LESS:				
Prior yr - current mo. total:	32,926,648	34,374,869	3,934	(1,452,155)
PLUS:				
Current yr - current mo. total:	33,690,617	32,364,445	4,234	1,321,938
Most recent twelve month total:	270,673,671	253,266,905	27,404	17,379,362

(d)	17,379,362.00	divided by (a)	270,673,671	=	6.42%
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APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 For FEBRUARY 2010

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	270,673,671	253,266,905	27,404	17,379,362
LESS:				
Prior yr - current mo. total:	26,255,567	23,036,251	3,825	3,215,491
PLUS:				
Current yr - current mo. total:	29,339,147	27,740,880	4,028	1,594,239
Most recent twelve month total:	273,757,251	257,971,534	27,607	15,758,110

(d) 15,758,110.00 divided by (a) 273,757,251 = **5.76%**

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
For MARCH 2010

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	273,757,251	257,971,534	27,607	15,758,110
LESS:				
Prior yr - current mo. total:	23,449,862	21,316,221	2,072	2,131,569
PLUS:				
Current yr - current mo. total:	22,773,032	21,481,018	2,124	1,289,890
Most recent twelve month total:	273,080,421	258,136,331	27,659	14,916,431
	(d)	14,916,431.00 divided by (a)	273,080,421	= 5.46%

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
For APRIL 2010

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	273,080,421	258,136,331	27,659	14,916,431
LESS:				
Prior yr - current mo. total:	18,928,949	20,494,968	1,309	(1,567,328)
PLUS:				
Current yr - current mo. total:	16,548,967	15,661,241	901	886,825
Most recent twelve month total:	270,700,439	253,302,604	27,251	17,370,584
(d)	17,370,584.00	divided by (a)	270,700,439	= 6.42%

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 For MAY 2010

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>	
Previous twelve months total:	270,700,439	253,302,604	27,251	17,370,584	
LESS:					
Prior yr - current mo. total:	17,746,368	14,807,509	909	2,937,950	
PLUS:					
Current yr - current mo. total:	17,768,804	17,158,456	299	610,049	
most recent twelve month total:	270,722,875	255,653,551	26,641	15,042,683	
	(d)	15,042,683.00 divided by (a)	270,722,875	=	5.56%

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 For JUNE 2010

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	270,722,875	255,653,551	26,641	15,042,683
LESS:				
Prior yr - current mo. total:	20,177,462	18,754,788	1,277	1,421,397
PLUS:				
Current yr - current mo. total:	21,538,839	20,486,424	213	1,052,202
Most recent twelve month total:	272,084,252	257,385,187	25,577	14,673,488
	(d)	14,673,488.00 divided by (a)	=	5.39%

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 For JULY 2010

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	272,084,252	257,385,187	25,577	14,673,488
LESS:				
Prior yr - current mo. total:	20,254,422	18,925,203	1,388	1,327,831
PLUS:				
Current yr - current mo. total:	23,585,479	23,202,538	204	382,737
Most recent twelve month total:	275,415,309	261,662,522	24,393	13,728,394

(d)	13,728,394.00	divided by (a)	275,415,309	=	4.98%
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APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 For AUGUST 2010

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	275,415,309	261,662,522	24,393	13,728,394
LESS:				
Prior yr - current mo. total:	21,537,425	20,153,964	1,767	1,381,694
PLUS:				
Current yr - current mo. total:	23,290,231	20,726,097	210	2,563,924
Most recent twelve month total:	277,168,115	262,234,655	22,836	14,910,624

(d) 14,910,624.00 divided by (a) 277,168,115 = 5.38%

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 For SEPTEMBER 2010

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	277,168,115	262,234,655	22,836	14,910,624
LESS:				
Prior yr - current mo. total:	17,373,849	16,631,547	1,679	740,623
PLUS:				
Current yr - current mo. total:	17,454,300	16,548,393	61	905,846
Most recent twelve month total:	277,248,566	262,151,501	21,218	15,075,847

(d) 15,075,847.00 divided by (a) 277,248,566 = 5.44%

APPENDIX B

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 For OCTOBER 2010

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	277,248,566	262,151,501	21,218	15,075,847
LESS:				
Prior yr - current mo. total:	18,479,576	16,827,311	1,277	1,650,988
PLUS:				
Current yr - current mo. total:	17,005,779	16,513,777	0	492,002
Most recent twelve month total:	275,774,769	261,837,967	19,941	13,916,861

(d)	13,916,861.00	divided by (a)	275,774,769	=	5.05%
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Corrected

COMPANY: G SANDY RECC

Disposition of Energy (KWH) - Month of: NOV '08

1. Total Purchases	<u>25,897,736</u>
2. Sales (Ultimate Consumer)	<u>23,318,603</u>
3. Company Use	<u>1,721</u>
4. Total Sales (L2 + L3)	<u>23,320,324</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>2,577,412</u>

(Over) or Under Recovery - Month of: NOV '08

6. Last FAC Rate Billed Consumers	<u>0.016145</u>
7. Gross KWH Billed at the Rate on (L6)	<u>16,781,189</u>
8. Adjustments to Billing (KWH)	<u>(3,287)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>16,777,902</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>304,370.64</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>376,456.76</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(72,086.12)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after 01-JAN-2009
 Issued by: David A. Estep
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Purchased Power Month of: NOV '08

13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>312,844.00</u>
B. (Over) Under Recovery - (L12) COMBINE		<u>(72,086.12)</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>240,757.88</u>
14. Number of KWH Purchased		<u>25,897,736</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>0.012080</u>

Line Loss

16. Last 12 Months Actual (%) -	<u>5.90%</u> ✓
17. Last Month Used to Compute L16	<u>NOV '08</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>9.95%</u>

Calculation of FAC Billed Consumers

19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.10%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>0.009296</u>
21. FAC \$ per KWH (L20/L19)	<u>0.009879</u>
22. FAC cent per KWH (L21 x 100)	<u>0.9879</u>

0.9879 cents per KWH to be applied to bills rendered on
 Issued on : 12-Dec-08
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

1 of 24.

COMPANY: 013 SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>DEC '08</u>
1. Total Purchases	<u>30,756.154</u>
2. Sales (Ultimate Consumer)	<u>30,275.628</u>
3. Company Use	<u>3,073</u>
4. Total Sales (L2 + L3)	<u>30,278.701</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>477,453</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>DEC '08</u>
6. Last FAC Rate Billed Consumers	<u>0.009879</u>
7. Gross KWH Billed at the Rate on (L6)	<u>23,318,603</u>
8. Adjustments to Billing (KWH)	<u>(809)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>23,317,794</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>240,757.88</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>278,178.12</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(37,420.24)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after 01-FEB-2009
 Issued by: David A. Estep
 Address: 504 11th Street, Paintsville, KY 41240

2 of 24.

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>DEC '08</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>242,975.00</u>
B. (Over) Under Recovery - (L12) COMBINE		<u>(37,420.24)</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>205,554.76</u>
14. Number of KWH Purchased		<u>30,756.154</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>0.007900</u>

<u>Line Loss</u>	
16. Last 12 Months Actual (%) -	<u>4.80%</u>
17. Last Month Used to Compute L16	<u>DEC '08</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>1.55%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>95.20%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>0.006683</u>
21. FAC \$ per KWH (L20/L19)	<u>0.007020</u>
22. FAC cent per KWH (L21 x 100)	<u>0.7020</u>

0.7020

cents per KWH to be applied to bills rendered on
 Issued on : 15-Jan-09
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

COMPANY: SANDY RECC

Disposition of Energy (KWH) - Month of:	JAN '09
1. Total Purchases	32,926,648
2. Sales (Ultimate Consumer)	34,374,869
3. Company Use	3,934
4. Total Sales (L2 + L3)	34,378,803
5. Line Loss & Unaccounted for (L1 less L4)	(1,452,155)

(Over) or Under Recovery - Month of:	JAN '09
6. Last FAC Rate Billed Consumers	0.007020
7. Gross KWH Billed at the Rate on (L6)	30,275,628
8. Adjustments to Billing (KWH)	(3,699)
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	30,271,929
10. Fuel Charge (Credit) Used to Compute (L6)	205,554.76
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	229,565.61
12. Total (Over) or Under Recovery (L10 - L11)	(24,010.85)

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after 01-MAR-2009
 Issued by: David A. Estepp
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

Purchased Power	Month of:	JAN '09
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		307,864.00
B. (Over) Under Recovery - (L12) COMBINE		(24,010.85)
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		283,853.15
14. Number of KWH Purchased		32,926,648
15. Supplier's FAC:		
\$ per KWH (L13A / 14)		0.009350

Line Loss

16. Last 12 Months Actual (%) -	3.44%
17. Last Month Used to Compute L16	JAN '09
18. Line Loss For Month on L17 (%) (L5 / L1)	-4.41%
Calculation of FAC Billed Consumers	
19. Sales as a Percent of Purchases (100% less % on L16)	96.56%
20. Recov. Rate \$ per KWH L13d/L14	0.008621
21. FAC \$ per KWH (L20/L19)	0.008928
22. FAC cent per KWH (L21 x 100)	0.8928

0.8928

cents per KWH to be applied to bills rendered on
 Issued on : 13-Feb-09
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>FEB '09</u>
1. Total Purchases	<u>26,255,567</u>
2. Sales (Ultimate Consumer)	<u>23,036,251</u>
3. Company Use	<u>3,825</u>
4. Total Sales (L2 + L3)	<u>23,040,076</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>3,215,491</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>FEB '09</u>
6. Last FAC Rate Billed Consumers	<u>0.008928</u>
7. Gross KWH Billed at the Rate on (L6)	<u>34,374,869</u>
8. Adjustments to Billing (KWH)	<u>(11,710)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>34,363,159</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>263,853.15</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>248,380.75</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>35,472.40</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of
or after 01-APR-2009
Issued by: David A. Estepp
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>FEB '09</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>234,725.00</u>
B. (Over) Under Recovery - (L12) COMBINE		<u>35,472.40</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>270,197.40</u>
14. Number of KWH Purchased		<u>26,255,567</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>0.008940</u>

Line Loss

16. Last 12 Months Actual (%) -	<u>4.82%</u>
17. Last Month Used to Compute L16	<u>FEB '09</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>12.25%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>95.18%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>0.010291</u>
21. FAC \$ per KWH (L20/L19)	<u>0.010812</u>
22. FAC cent per KWH (L21 x 100)	<u>1.0812</u>

1.0812

cents per KWH to be applied to bills rendered on
Issued on: 13-Mar-09
Title: Manager of Finance & Administration
Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>MAR '09</u>
1. Total Purchases	<u>23,449,862</u>
2. Sales (Ultimate Consumer)	<u>21,316,221</u>
3. Company Use	<u>2,072</u>
4. Total Sales (L2 + L3)	<u>21,318,293</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>2,131,569</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>MAR '09</u>
6. Last FAC Rate Billed Consumers	<u>0.010812</u>
7. Gross KWH Billed at the Rate on (L6)	<u>23,036,251</u>
8. Adjustments to Billing (KWH)	<u>(1,907)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>23,034,344</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>270,197.40</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>226,684.00</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>43,513.40</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of
or after 01-MAY-2009
Issued by: David A. Estep
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>MAR '09</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>184,785.00</u>
B. (Over) Under Recovery - (L12) COMBINE		<u>43,513.40</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>228,298.40</u>
14. Number of KWH Purchased		<u>23,449,862</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>0.007880</u>

<u>Line Loss</u>	
16. Last 12 Months Actual (%) -	<u>5.29%</u>
17. Last Month Used to Compute L16	<u>MAR '09</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>9.09%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.71%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>0.009736</u>
21. FAC \$ per KWH (L20/L19)	<u>0.010280</u>
22. FAC cent per KWH (L21 x 100)	<u>1.0280</u>

1.0280

cents per KWH to be applied to bills rendered on
issued on : 13-Apr-09
Title: Manager of Finance & Administration
Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>APR '09</u>
1. Total Purchases	<u>18,928,949</u>
2. Sales (Ultimate Consumer)	<u>20,494,968</u>
3. Company Use	<u>1,309</u>
4. Total Sales (L2 + L3)	<u>20,496,277</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>(1,567,328)</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>APR '09</u>
6. Last FAC Rate Billed Consumers	<u>0.010280</u>
7. Gross KWH Billed at the Rate on (L6)	<u>21,316,221</u>
8. Adjustments to Billing (KWH)	<u>(3,412)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>21,312,809</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>228,298.40</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>191,986.21</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>36,312.19</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of
or after 01-JUNE-2009
Issued by: David A. Estep
Address: 504 11th Street, Paintsville, KY 41240

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Corrected

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>APR '09</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>90,859.00</u>
B. (Over) Under Recovery - (L12) COMBINE!		<u>36,312.19</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>127,171.19</u>
14. Number of KWH Purchased		<u>18,928,949</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>0.004800</u>

Line Loss

16. Last 12 Months Actual (%) -	<u>4.67%</u>
17. Last Month Used to Compute L16	<u>APR '09</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>-8.28%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>95.33%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>0.006718</u>
21. FAC \$ per KWH (L20/L19)	<u>0.007048</u>
22. FAC cent per KWH (L21 x 100)	<u>0.7048</u>

0.7048

cents per KWH to be applied to bills rendered on
Issued on: 14-May-09
Title: Manager of Finance & Administration
Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:	MAY '09
1. Total Purchases	<u>17,746,368</u>
2. Sales (Ultimate Consumer)	<u>14,807,509</u>
3. Company Use	<u>909</u>
4. Total Sales (L2 + L3)	<u>14,808,418</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>2,937,950</u>

(Over) or Under Recovery - Month of:	MAY '09
6. Last FAC Rate Billed Consumers	<u>0.007048</u>
7. Gross KWH Billed at the Rate on (L6)	<u>20,494,968</u>
8. Adjustments to Billing (KWH)	<u>(947)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>20,494,021</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>127,171.19</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>114,229.14</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>12,942.05</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after MAY 25, 2009.
 Issued by: David A. Estep
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

Purchased Power	Month of:	MAY '09
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>35,314.00</u>
B. (Over) Under Recovery - (L12) COMBINE		<u>12,942.05</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>48,256.05</u>
14. Number of KWH Purchased		<u>17,746,368</u>
15. Supplier's FAC:		
\$ per KWH (L13A / 14)		<u>0.001990</u>

Line Loss

16. Last 12 Months Actual (%) -	4.85%
17. Last Month Used to Compute L16	MAY '09
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>16.56%</u>

Calculation of FAC Billed Consumers

19. Sales as a Percent of Purchases (100% less % on L16)	<u>95.15%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>0.002719</u>
21. FAC \$ per KWH (L20/L19)	<u>0.002858</u>
22. FAC cent per KWH (L21 x 100)	<u>0.2858</u>

0.2858

cents per KWH to be applied to bills rendered on
 Issued on : 12-Jun-09
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>JUNE '09</u>
1. Total Purchases	<u>20,177,462</u>
2. Sales (Ultimate Consumer)	<u>18,754,788</u>
3. Company Use	<u>1,277</u>
4. Total Sales (L2 + L3)	<u>18,756,065</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,421,397</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>JUNE '09</u>
6. Last FAC Rate Billed Consumers	<u>0.002749</u>
7. Gross KWH Billed at the Rate on (L6)	<u>14,807,509</u>
8. Adjustments to Billing (KWH)	<u>1,977</u>
9. Net KWH Billed at the Rate on (L6) . (L7 + L8)	<u>14,809,486</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>48,256.05</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>55,618.06</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(7,362.01)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after JUNE 25, 2009.

Issued by: David A. Estep
Address: 504 11th Street, Paintsville, KY 41240

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POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>JUNE '09</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>(3,027.00)</u>
B. (Over) Under Recovery - (L12) COMBINEI		<u>(7,362.01)</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>(10,389.01)</u>
14. Number of KWH Purchased		<u>20,177,462</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>(0.000150)</u>

Line Loss

16. Last 12 Months Actual (%) -	<u>5.30%</u>
17. Last Month Used to Compute L16	<u>JUNE '09</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>7.04%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.70%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.000515)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.000544)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.0544)</u>

(0.0544)

cents per KWH to be applied to bills rendered on
Issued on: 14-Jul-09
Title: Manager of Finance & Administration
Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>JULY '09</u>
1. Total Purchases	<u>20,254,422</u>
2. Sales (Ultimate Consumer)	<u>18,925,203</u>
3. Company Use	<u>1,388</u>
4. Total Sales (L2 + L3)	<u>18,926,591</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,327,831</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>JULY '09</u>
6. Last FAC Rate Billed Consumers	<u>(0.000544)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>18,754,788</u>
8. Adjustments to Billing (KWH)	<u>(16,569)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>18,738,219</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(10,389.01)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(9,631.00)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(758.01)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after JULY 25, 2009.
 Issued by: David A. Estep
 Address: 504 11th Street, Paintsville, KY 41240

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POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>JULY '09</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>32,003.00</u>
B. (Over) Under Recovery - (L12)		<u>(758.01)</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>31,244.99</u>
14. Number of KWH Purchased		<u>20,254,422</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>0.001580</u>

Line Loss

16. Last 12 Months Actual (%) -	<u>5.02%</u>
17. Last Month Used to Compute L16	<u>JULY '09</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>6.56%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.98%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>0.001543</u>
21. FAC \$ per KWH (L20/L19)	<u>0.001624</u>
22. FAC cent per KWH (L21 x 100)	<u>0.1624</u>

0.1624

cents per KWH to be applied to bills rendered on
 Issued on: 14-Aug-09
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>AUG '09</u>
1. Total Purchases	<u>21,537,425</u>
2. Sales (Ultimate Consumer)	<u>20,153,964</u>
3. Company Use	<u>1,767</u>
4. Total Sales (L2 + L3)	<u>20,155,731</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,381,694</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>AUG '09</u>
6. Last FAC Rate Billed Consumers	<u>0.001624</u>
7. Gross KWH Billed at the Rate on (L6)	<u>18,925,203</u>
8. Adjustments to Billing (KWH)	<u>4,420</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>18,929,623</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>31,244.99</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>34,072.35</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(2,827.36)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after SEPT 25, 2009.
 Issued by: David A. Estep
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>AUG '09</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>(217,097.00)</u>
B. (Over) Under Recovery - (L12)		<u>(2,827.36)</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>(219,924.36)</u>
14. Number of KWH Purchased		<u>21,537,425</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>(0.010080)</u>

<u>Line Loss</u>	
16. Last 12 Months Actual (%) -	5.09%
17. Last Month Used to Compute L16	<u>AUG '09</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>6.42%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.91%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.010211)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.010759)</u>
22. FAC cent per KWH (L21 x 100)	<u>(1.0759)</u>

(1.0759)

cents per KWH to be applied to bills rendered on
 issued on: 11-Sep-09
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

COMPANY: Big SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>SEPT '09</u>
1. Total Purchases	<u>17,373,849</u>
2. Sales (Ultimate Consumer)	<u>16,631,547</u>
3. Company Use	<u>1,679</u>
4. Total Sales (L2 + L3)	<u>16,633,226</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>740,623</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>SEPT '09</u>
6. Last FAC Rate Billed Consumers	<u>(0.017590)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>20,153,964</u>
8. Adjustments to Billing (KWH)	<u>(4,744)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>20,149,220</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(219,924.36)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>189,656.99</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(409,581.35)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after OCT 25, 2009.

Issued by: David A. Estepp

Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>SEPT '09</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>(129,783.00)</u>
B. (Over) Under Recovery - (L12)		<u>(409,581.35)</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>(539,364.35)</u>
14. Number of KWH Purchased		<u>17,373,849</u>
15. Supplier's FAC:		
\$ per KWH (L13A / 14)		<u>(0.007470)</u>

Line Loss

16. Last 12 Months Actual (%) -	<u>5.73%</u>
17. Last Month Used to Compute L16	<u>SEPT '09</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>4.26%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.27%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.031045)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.032931)</u>
22. FAC cent per KWH (L21 x 100)	<u>(3.2931)</u>

(3.2931)

cents per KWH to be applied to bills rendered on
 Issued on : 14-Oct-09
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>OCT '09</u>
1. Total Purchases	<u>18,479,576</u>
2. Sales (Ultimate Consumer)	<u>16,827,311</u>
3. Company Use	<u>1,277</u>
4. Total Sales (L2 + L3)	<u>16,828,588</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,650,988</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>SEPT '09</u>
6. Last FAC Rate Billed Consumers	<u>0.032931</u>
7. Gross KWH Billed at the Rate on (L6)	<u>16,631,547</u>
8. Adjustments to Billing (KWH)	<u>(10,207)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>16,621,340</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(539,364.35)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(537,641.48)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(1,722.87)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of
or after NOV 25, 2009.
Issued by: David A. Estep
Address: 504 11th Street, Paintsville, KY 41240

12 of 24.

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>OCT '09</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>(203,830.00)</u>
B. (Over) Under Recovery - (L12)		<u>(1,722.87)</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>(205,552.87)</u>
14. Number of KWH Purchased		<u>18,479,576</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>(0.011030)</u>

Line Loss

16. Last 12 Months Actual (%) -	<u>5.19%</u>
17. Last Month Used to Compute L16	<u>OCT '09</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>8.93%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.81%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.011123)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.011732)</u>
22. FAC cent per KWH (L21 x 100)	<u>(1.1732)</u>

(1.1732)

cents per KWH to be applied to bills rendered on
issued on : 12-Nov-09
Title: Manager of Finance & Administration
Telephone: (606) 789-4095

COMPANY: SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>NOV '09</u>
1. Total Purchases	<u>21,720,522</u>
2. Sales (Ultimate Consumer)	<u>21,002,597</u>
3. Company Use	<u>1,565</u>
4. Total Sales (L2 + L3)	<u>21,004,162</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>716,360</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>NOV '09</u>
6. Last FAC Rate Billed Consumers	<u>0.011732</u>
7. Gross KWH Billed at the Rate on (L6)	<u>16,827,311</u>
8. Adjustments to Billing (KWH)	<u>58,815</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>16,886,126</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(205,552.87)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(221,706.00)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>16,153.13</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after DEC 25, 2009.
 Issued by: David A. Estep
 Address: 504 11th Street, Paintsville, KY 41240

13 of 24.

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>NOV '09</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>(215,468.00)</u>
B. (Over) Under Recovery - (L12)		<u>16,153.13</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>(199,314.87)</u>
14. Number of KWH Purchased		<u>21,720,522</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>(0.009920)</u>

<u>Line Loss</u>	<u>NOV '09</u>
16. Last 12 Months Actual (%) -	<u>4.59%</u>
17. Last Month Used to Compute L16	<u>NOV '09</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>3.30%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>95.41%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.009176)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.009617)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.9617)</u>

(0.9617)

cents per KWH to be applied to bills rendered on
 Issued on : 11-Dec-09
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

COMPANY: SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>DEC '09</u>
1. Total Purchases	<u>29,873,794</u>
2. Sales (Ultimate Consumer)	<u>27,204,032</u>
3. Company Use	<u>4,212</u>
4. Total Sales (L2 + L3)	<u>27,208,244</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>2,665,550</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>DEC '09</u>
6. Last FAC Rate Billed Consumers	<u>(0.009617)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>21,002,597</u>
8. Adjustments to Billing (KWH)	<u>(4,646)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>20,997,951</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(199,314.87)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(294,845.61)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>95,530.74</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after JAN 25, 2010.
 Issued by: David A. Estep
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>DEC '09</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>(268,567.00)</u>
B. (Over) Under Recovery - (L12)		<u>95,530.74</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>(173,036.26)</u>
14. Number of KWH Purchased		<u>29,873,794</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>(0.008990)</u>

<u>Line Loss</u>		
16. Last 12 Months Actual (%) -		5.41%
17. Last Month Used to Compute L16		<u>DEC '09</u>
18. Line Loss For Month on L17 (%) (L5 / L1)		<u>8.92%</u>
<u>Calculation of FAC Billed Consumers</u>		
19. Sales as a Percent of Purchases (100% less % on L16)		<u>94.59%</u>
20. Recov. Rate \$ per KWH L13d/L14		<u>(0.005792)</u>
21. FAC \$ per KWH (L20/L19)		<u>(0.006124)</u>
22. FAC cent per KWH (L21 x 100)		<u>(0.6124)</u>

(0.6124)

cents per KWH to be applied to bills rendered on
 Issued on: 13-Jan-10
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

COMPANY: SANDY RECC

Disposition of Energy (KWH) - Month of:	JAN 2010
1. Total Purchases	33,690,617
2. Sales (Ultimate Consumer)	32,364,445
3. Company Use	4,234
4. Total Sales (L2 + L3)	32,368,679
5. Line Loss & Unaccounted for (L1 less L4)	1,321,938

(Over) or Under Recovery - Month of:	JAN 2010
6. Last FAC Rate Billed Consumers	(0.006124)
7. Gross KWH Billed at the Rate on (L6)	27,204,032
8. Adjustments to Billing (KWH)	(7,886)
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	27,196,146
10. Fuel Charge (Credit) Used to Compute (L6)	(173,036.26)
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	(169,544.35)
12. Total (Over) or Under Recovery (L10 - L11)	(3,491.91)

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after FEB 25, 2010.
 Issued by: David A. Estep
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

Purchased Power	Month of:	JAN 2010
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		(148,240.00)
B. (Over) Under Recovery - (L12)		(3,491.91)
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		(151,731.91)
14. Number of KWH Purchased		33,690,617
15. Supplier's FAC: \$ per KWH (L13A / 14)		(0.004400)

Line Loss	
16. Last 12 Months Actual (%) -	6.42%
17. Last Month Used to Compute L16	JAN 2010
18. Line Loss For Month on L17 (%) (L5 / L1)	3.92%
Calculation of FAC Billed Consumers	
19. Sales as a Percent of Purchases (100% less % on L16)	93.58%
20. Recov. Rate \$ per KWH L13d/L14	(0.004504)
21. FAC \$ per KWH (L20/L19)	(0.004813)
22. FAC cent per KWH (L21 x 100)	(0.4813)

(0.4813)

cents per KWH to be applied to bills rendered on
 Issued on: 12-Feb-10
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

COMPANY: SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>FEB 2010</u>
1. Total Purchases	<u>29,339,147</u>
2. Sales (Ultimate Consumer)	<u>27,740,880</u>
3. Company Use	<u>4,028</u>
4. Total Sales (L2 + L3)	<u>27,744,908</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,594,239</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>FEB 2010</u>
6. Last FAC Rate Billed Consumers	<u>(0.004813)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>32,364,445</u>
8. Adjustments to Billing (KWH)	<u>28,191</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>32,392,636</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(151,731.91)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(143,248.35)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(8,483.56)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after MAR 25, 2010.
 Issued by: David A. Estepp
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>FEB 2010</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>(102,393.00)</u>
B. (Over) Under Recovery - (L12)		<u>(8,483.56)</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>(110,876.56)</u>
-		
14. Number of KWH Purchased		<u>29,339,147</u>
15. Supplier's FAC:		
\$ per KWH (L13A / 14)		<u>(0.003490)</u>

<u>Line Loss</u>	
16. Last 12 Months Actual (%) -	<u>5.76%</u>
17. Last Month Used to Compute L16	<u>FEB 2010</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>5.43%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.24%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.003779)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.004010)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.4010)</u>

(0.4010)

cents per KWH to be applied to bills rendered on
 Issued on : 12-Feb-10
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

COMPANY: SANDY RECC

Disposition of Energy (KWH) - Month of:	MAR 2010
1. Total Purchases	22,773,032
2. Sales (Ultimate Consumer)	21,481,018
3. Company Use	2,124
4. Total Sales (L2 + L3)	21,483,142
5. Line Loss & Unaccounted for (L1 less L4)	1,289,890

(Over) or Under Recovery - Month of:	MAR 2010
6. Last FAC Rate Billed Consumers	(0.004010)
7. Gross KWH Billed at the Rate on (L6)	27,740,880
8. Adjustments to Billing (KWH)	(9,069)
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	27,731,811
10. Fuel Charge (Credit) Used to Compute (L6)	(110,876.56)
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	(88,329.36)
12. Total (Over) or Under Recovery (L10 - L11)	(22,547.20)

Line 22 reflects a Fuel Adjustment Charge (Credit) of
or after APR 25, 2010.
Issued by: David A. Estepp
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

Purchased Power	Month of:	MAR 2010
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		(175,807.00)
B. (Over) Under Recovery - (L12)		(22,547.20)
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		(198,354.20)
14. Number of KWH Purchased		22,773,032
15. Supplier's FAC: \$ per KWH (L13A / 14)		(0.007720)

Line Loss

16. Last 12 Months Actual (%) -	5.46%
17. Last Month Used to Compute L16	MAR 2010
18. Line Loss For Month on L17 (%) (L5 / L1)	5.66%
Calculation of FAC Billed Consumers	
19. Sales as a Percent of Purchases (100% less % on L16)	94.54%
20. Recov. Rate \$ per KWH L13d/L14	(0.008710)
21. FAC \$ per KWH (L20/L19)	(0.009213)
22. FAC cent per KWH (L21 x 100)	(0.9213)

(0.9213)

cents per KWH to be applied to bills rendered on
Issued on: 14-Apr-10
Title: Manager of Finance & Administration
Telephone: (606) 789-4095

COMPANY: SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>APR 2010</u>
1. Total Purchases	<u>16,548,967</u>
2. Sales (Ultimate Consumer)	<u>15,661,241</u>
3. Company Use	<u>901</u>
4. Total Sales (L2 + L3)	<u>15,662,142</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>886,825</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>APR 2010</u>
6. Last FAC Rate Billed Consumers	<u>(0.009213)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>21,481,018</u>
8. Adjustments to Billing (KWH)	<u>(1,622)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>21,479,396</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(198,354.20)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(159,623.40)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(38,730.80)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after MAY 25, 2010.
 Issued by: David A. Estep
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>APR 2010</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>(217,950.00)</u>
B. (Over) Under Recovery - (L12)		<u>(38,730.80)</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>(256,680.80)</u>
14. Number of KWH Purchased		<u>16,548,967</u>
15. Supplier's FAC:		
\$ per KWH (L13A / 14)		<u>(0.013170)</u>

<u>Line Loss</u>	
16. Last 12 Months Actual (%) -	6.42%
17. Last Month Used to Compute L16	<u>APR 2010</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>5.36%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>93.58%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.015510)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.016574)</u>
22. FAC cent per KWH (L21 x 100)	<u>(1.6574)</u>

(1.6574)

cents per KWH to be applied to bills rendered on
 Issued on : 14-May-10
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

18 of 24.

COMPANY: B. ANDY RECC

Disposition of Energy (KWH) - Month of:	MAY 2010
1. Total Purchases	<u>17,768,804</u>
2. Sales (Ultimate Consumer)	<u>17,158,456</u>
3. Company Use	<u>299</u>
4. Total Sales (L2 + L3)	<u>17,158,755</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>610,049</u>

(Over) or Under Recovery - Month of:	MAY 2010
6. Last FAC Rate Billed Consumers	<u>(0.016574)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>15,681,241</u>
8. Adjustments to Billing (KWH)	<u>(106,480)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>15,554,761</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(256,680.80)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(250,685.50)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(5,995.30)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after JUNE 25, 2010.
 Issued by: David A. Estepp
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

Purchased Power	Month of:	MAY 2010
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>(245,210.00)</u>
B. (Over) Under Recovery - (L12)		<u>(5,995.30)</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>(251,205.30)</u>
14. Number of KWH Purchased		<u>17,768,804</u>
15. Supplier's FAC:		
\$ per KWH (L13A / 14)		<u>(0.013800)</u>

Line Loss	
16. Last 12 Months Actual (%) -	5.56%
17. Last Month Used to Compute L16	MAY 2010
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>3.43%</u>
Calculation of FAC Billed Consumers	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.44%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.014137)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.014969)</u>
22. FAC cent per KWH (L21 x 100)	<u>(1.4969)</u>

(1.4969)

cents per KWH to be applied to bills rendered on
 Issued on : 14-Jun-10
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

COMPANY: COG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>JUNE 2010</u>
1. Total Purchases	<u>21,538,839</u>
2. Sales (Ultimate Consumer)	<u>20,486,424</u>
3. Company Use	<u>213</u>
4. Total Sales (L2 + L3)	<u>20,486,637</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,052,202</u>
<hr/>	
<u>(Over) or Under Recovery - Month of:</u>	<u>MAY 2010</u>
6. Last FAC Rate Billed Consumers	<u>(0.014969)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>17,158,456</u>
8. Adjustments to Billing (KWH)	<u>(648)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>17,157,808</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(251,205.30)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(308,541.52)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>57,336.22</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after JULY 25, 2010.
 Issued by: David A. Estepp
 Address: 504 11th Street, Paintsville, KY 41240

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POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>JUNE 2010</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>(202,249.00)</u>
B. (Over) Under Recovery - (L12)		<u>57,336.22</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>(144,912.78)</u>
14. Number of KWH Purchased		<u>21,538,839</u>
15. Supplier's FAC:		
\$ per KWH (L13A / 14)		<u>(0.009390)</u>

Line Loss

16. Last 12 Months Actual (%) -	5.39%
17. Last Month Used to Compute L16	<u>MAY 2010</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>4.89%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.61%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.006728)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.007111)</u>
22. FAC cent per KWH (L21-x-100)	<u>(0.7111)</u>

(0.7111)

cents per KWH to be applied to bills rendered on
 Issued on : 14-Jul-10
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

COMPANY: ORG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>JULY 2010</u>
1. Total Purchases	<u>23,585,479</u>
2. Sales (Ultimate Consumer)	<u>23,202,538</u>
3. Company Use	<u>204</u>
4. Total Sales (L2 + L3)	<u>23,202,742</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>382,737</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>JULY 2010</u>
6. Last FAC Rate Billed Consumers	<u>(0.007111)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>20,486,424</u>
8. Adjustments to Billing (KWH)	<u>2,570</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>20,488,994</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(144,912.78)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(153,421.84)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>8,509.06</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after AUG 25, 2010.
 Issued by: David A. Estepp
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>JULY 2010</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>(150,711.00)</u>
B. (Over) Under Recovery - (L12)		<u>8,509.06</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>(142,201.94)</u>
14. Number of KWH Purchased		<u>23,585,479</u>
15. Supplier's FAC:		
\$ per KWH (L13A / 14)		<u>(0.006390)</u>

<u>Line Loss</u>	
16. Last 12 Months Actual (%) -	<u>4.98%</u>
17. Last Month Used to Compute L16	<u>JULY 2010</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>1.62%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>95.02%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.006029)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.006346)</u>
22. FAC-cent per KWH (L21-x-100)	<u>(0.6346)</u>

(0.6346)

cents per KWH to be applied to bills rendered on
 Issued on : 13-Aug-10
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>AUG 2010</u>
1. Total Purchases	<u>23,290,231</u>
2. Sales (Ultimate Consumer)	<u>20,726,097</u>
3. Company Use	<u>210</u>
4. Total Sales (L2 + L3)	<u>20,726,307</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>2,563,924</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>AUG 2010</u>
6. Last FAC Rate Billed Consumers	<u>(0.006346)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>23,202,538</u>
8. Adjustments to Billing (KWH)	<u>(3,936)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>23,198,602</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(142,201.94)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(143,677.65)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>1,475.71</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after SEPT 25, 2010.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

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POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>AUG 2010</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>(166,991.00)</u>
B. (Over) Under Recovery - (L12)		<u>1,475.71</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>(165,515.29)</u>
14. Number of KWH Purchased		<u>23,290,231</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>(0.007170)</u>

<u>Line Loss</u>	<u>AUG 2010</u>
16. Last 12 Months Actual (%) -	<u>5.38%</u>
17. Last Month Used to Compute L16	<u>AUG 2010</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>11.01%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.62%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.007107)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.007511)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.7511)</u>

(0.7511)

cents per KWH to be applied to bills rendered on
 issued on : 15-Sep-10
 Title: Manager of Accounting
 Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>SEPT 2010</u>
1. Total Purchases	<u>17,454,300</u>
2. Sales (Ultimate Consumer)	<u>16,548,393</u>
3. Company Use	<u>61</u>
4. Total Sales (L2 + L3)	<u>16,548,454</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>905,846</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>SEPT 2010</u>
6. Last FAC Rate Billed Consumers	<u>0.007511</u>
7. Gross KWH Billed at the Rate on (L6)	<u>20,726,097</u>
8. Adjustments to Billing (KWH)	<u>31,168</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>20,757,265</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(165,515.29)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(136,568.10)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(28,947.19)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after OCT 25, 2010.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>SEPT 2010</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>(133,177.00)</u>
B. (Over) Under Recovery - (L12)		<u>(28,947.19)</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>(162,124.19)</u>
14. Number of KWH Purchased		<u>17,454,300</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>(0.007630)</u>

<u>Line Loss</u>	
16. Last 12 Months Actual (%) -	<u>5.84%</u> 4.88%
17. Last Month Used to Compute L16	<u>SEPT 2010</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>5.19%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.9%</u> 95.42%
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.009288)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.009765)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.9765)</u>

(0.9765) cents per KWH to be applied to bills rendered on
 Issued on : 15-Oct-10
 Title: Manager of Accounting
 Telephone: (606) 789-4095

Corrected 10/15/10

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COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>OCT 2010</u>
1. Total Purchases	<u>17,005,779</u>
2. Sales (Ultimate Consumer)	<u>16,513,777</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>16,513,777</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>492,002</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>OCT 2010</u>
6. Last FAC Rate Billed Consumers	<u>(0.009823)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>16,548,393</u>
8. Adjustments to Billing (KWH)	<u>0</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>16,548,393</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(162,124.19)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(148,624.09)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(13,500.10)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after Nov 25, 2010.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of: OCT 2010</u>
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	<u>(190,636.00)</u>
B. (Over) Under Recovery - (L12)	<u>(13,500.10)</u>
C. Unrecoverable - Schedule 2	<u>0</u>
D. Recoverable Fuel Cost (L13 A+B-C)	<u>(204,136.10)</u>
14. Number of KWH Purchased	<u>17,005,779</u>
15. Supplier's FAC:	
\$ per KWH (L13A / 14)	<u>(0.011210)</u>

<u>Line Loss</u>	
16. Last 12 Months Actual (%) -	<u>5.05%</u>
17. Last Month Used to Compute L16	<u>OCT 2010</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>2.89%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.95%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.012004)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.012642)</u>
22. FAC cent per KWH (L21 x 100)	<u>(1.2642)</u>

(1.2642) cents per KWH to be applied to bills rendered on
 Issued on : 15-Nov-10
 Title: Manager of Accounting
 Telephone: (606) 789-4095

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1691407.10	225.56-	1691181.54	1691181.54	1.00	.00	.00	.00	.00
FUEL	376489.23	32.47-	376456.76	376456.76	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	58989.63	17.89-	58971.74	58971.74	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	352.91	.00	352.91	352.91	1.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2126533.05	275.92-	2126257.13	2126257.13	1.00	.00	.00	.00	.00
STATE TAX	23145.60	.00	23145.60	23145.60	1.00	.00	.00	.00	.00
LOCAL TAX	39045.41	6.41	39051.82	39051.82	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	58191.01	6.41	58197.42	58197.42	1.00	.00	.00	.00	.00
PENALTY	.00	15282.40	15282.40	15282.40	1.00	.00	.00	.00	.00
REDCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	2507.78		2507.78	2507.78	1.00	.00	.00	.00	.00
OTHER CHARGES	373.00		373.00	373.00	1.00	.00	.00	.00	.00
OTHER AMT 1	129.25	.00	129.25	129.25	1.00	.00	.00	.00	.00
OTHER AMT 3	113919.39	7.65-	113911.74	113911.74	1.00	.00	.00	.00	.00
TOTAL ****	116929.42	7.65-	116921.77	116921.77	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1315.00-		1315.00-	1315.00-	1.00	.00	.00	.00	.00
DEPOSITS	6710.00-		6710.00-	6710.00-	1.00	.00	.00	.00	.00
OTHER DEPS	400.00-		400.00-	400.00-	1.00	.00	.00	.00	.00
TOTAL ****	8425.00-		8425.00-	8425.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2293228.48	15005.24	2308233.72	2308233.72	1.00	.00	.00	.00	.00

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PRO. COUNTYRG
BIG SANDY RECC

REVENUE REPORT
REGISTER DATE 11/08

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GRAND TOTALS		THIS YEAR		LAST YEAR				
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG

KWH	22691237	3131-	22688106	22688106	1.00			
LIGHT USAGE	630653	156-	630497	630497	1.00			.00
TOTAL ****	23321890	3287-	23318603	23318603	1.00			.00

DEMAND KW	21917.154	.000	21917.154					
BILLED DEMAND	22469.754							

REVENUE PER/KWH	9.110	9.110	1.00	.000	.00	.000	.00
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TYPE BILLS		LIGHTS(MONTH)						RECCURING	MISC CHARGES				
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	12795	1	1	6061	421471	43351.68							
3	319	2	1	1086	166910	11528.44							
4	125	3	1	12	2520	149.16							
		4	1	2	1260	56.78							
TOTAL	13239	5	1	214	32956	3120.12							
		6	1	48	2089	333.36							
		8	1	14	1552	170.24							
		9	1	19	1743	261.96							

NET TOTALS: 7458 630497 58971.74

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PRG. CO. YRG
BIG SANDY RECC

REVENUE REPORT
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	GRAND TOTALS		THIS YEAR			LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2023658.00	10093.18-	2013564.82	2013564.82	1.00	00	00	00	00
FUEL	278198.55	20.43-	278178.12	278178.12	1.00	00	00	00	00
DEMAND	00	.00	00	00	00	00	00	00	00
LIGHTS	59039.68	138.15-	58901.53	58901.53	1.00	00	00	00	00
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	29500.47-	00	29500.47-	29500.47-	1.00	00	00	00	00
CONTRACT	00	00	00	00	00	00	00	00	00
TOTAL ****	2331395.76	10251.76-	2321144.00	2321144.00	1.00	00	00	00	00
STATE TAX	22964.37	2.23-	22962.14	22962.14	1.00	00	00	00	00
LOCAL TAX	39394.59	9.60	39404.19	39404.19	1.00	00	00	00	00
FRANCHISE TAX	00	00	00	00	00	00	00	00	00
TOTAL ****	62358.96	7.37	62366.33	62366.33	1.00	00	00	00	00
PENALTY	00	30709.07	30709.07	30709.07	1.00	00	00	00	00
RECCUR CHARGES	00	00	00	00	00	00	00	00	00
MISC CHARGES	2426.44	00	2426.44	2426.44	1.00	00	00	00	00
OTHER CHARGES	301.27	00	301.27	301.27	1.00	00	00	00	00
OTHER AMT 1	129.25	00	129.25	129.25	1.00	00	00	00	00
OTHER AMT 3	127720.57	410.59-	127309.98	127309.98	1.00	00	00	00	00
TOTAL ****	130577.53	410.59-	130166.94	130166.94	1.00	00	00	00	00
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	1045.00-	00	1045.00-	1045.00-	1.00	00	00	00	00
DEPOSITS	3821.00-	00	3821.00-	3821.00-	1.00	00	00	00	00
OTHER DEPS	00	00	00	00	00	00	00	00	00
TOTAL ****	4866.00-	00	4866.00-	4866.00-	1.00	00	00	00	00
GRAND TOTAL ****	2519466.25	20054.09	2539520.34	2539520.34	1.00	00	00	00	00

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PRG COUNTRYG
BIG SANDY RECC

REVENUE REPORT
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THIS YEAR		LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD % CHG	MONTH % CHG	YTD % CHG

KWH	27492061	359	27492420	27492420	1.00	.00	.00
LIGHT USAGE	629952	1168-	628784	628784	1.00	.00	.00
TOTAL ****	28122013	909--	28121204	28121204	1.00	.00	.00

DEMAND KW	21800.410	.000	21800.410				
BILLED DEMAND	22784.010						

REVENUE PER/KWH			8.250	8.250	1.00	.000	.000	.000	.000
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TYPE BILLS		LIGHTS(MONTH)			RECURRING MISC CHARGES			
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	12750	1	1	6037	419814	43138.25		
3	357	2	1	1086	166208	11483.41		
4	145	3	1	12	2268	134.24		
		4	1	2	1134	51.10		
TOTAL	13262	5	1	208	31955	3025.35		
		6	1	82	3622	529.36		
		8	1	20	1940	212.80		
		9	1	19	1843	277.02		

NET TOTALS: 7466 628784 58901.53

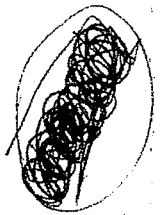
PRO. COUNTRYRG
BIG SANDY RECC

REVENUE REPORT
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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2341561.97	240.36-	2341321.61	2341321.61	1.00	.00	.00	.00	.00
FUEL	229597.30	31.67-	229565.61	229565.61	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	58856.13	7.20-	58848.95	58848.95	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	27.02	.00	27.02	27.02	1.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2629988.40	279.25-	2629709.15	2629709.15	1.00	.00	.00	.00	.00
STATE TAX	23340.67	.00	23340.67	23340.67	1.00	.00	.00	.00	.00
LOCAL TAX	45552.37	3.42-	45548.95	45548.95	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	68893.04	3.42-	68889.62	68889.62	1.00	.00	.00	.00	.00
PENALTY	.00	38799.88	38799.88	38799.88	1.00	.00	.00	.00	.00
RECCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	4689.10		4689.10	4689.10	1.00	.00	.00	.00	.00
OTHER CHARGES	158.93		158.93	158.93	1.00	.00	.00	.00	.00
OTHER AMT 1	129.25	.00	129.25	129.25	1.00	.00	.00	.00	.00
OTHER AMT 3	148837.46	14.95-	148822.51	148822.51	1.00	.00	.00	.00	.00
TOTAL ****	153814.74	14.95-	153799.79	153799.79	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	965.00-		965.00-	965.00-	1.00	.00	.00	.00	.00
DEPOSITS	4706.25-		4706.25-	4706.25-	1.00	.00	.00	.00	.00
OTHER DEPS	2460.00-		2460.00-	2460.00-	1.00	.00	.00	.00	.00
TOTAL ****	8131.25-		8131.25-	8131.25-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2844564.93	38502.26	2883067.19	2883067.19	1.00	.00	.00	.00	.00



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GRAND TOTALS
THIS YEAR

GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	LAST YEAR	MONTH	% CHG	YTD	% CHG
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KWH	32047503	3629-	32043874	32043874	1.00			.00	.00
LIGHT USAGE	626439	70-	626369	626369	1.00			.00	.00
TOTAL ****	32673742	3699-	32670243	32670243	1.00			.00	.00

DEMAND KW	22913.857	.000	22913.857						
BILLED DEMAND	24142.857								

REVENUE PER/KWH			8.040	8.040	1.00			.000	.00
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TYPE BILLS		LIGHTS(MONTH)				REOCCURING MISC CHARGES								
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT	
0	12748	1	1	6007	419080	43105.44								
3	352	2	1	1077	163176	11412.12								
4	110	3	1	6	1260	74.58								
		4	1	1	630	28.39								
TOTAL	13210	5	1	207	31878	3018.06								
		6	1	100	4420	707.04								
		8	1	22	2134	234.08								
		9	1	19	1791	269.24								
NET TOTALS:												7439	626369	38848.95

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	GRAND TOTALS					LAST YEAR			
	THIS YEAR	NET/MONTH	YTD	% CHG	MDNTH	% CHG	YTD	% CHG	
ENERGY	200348.18	1031.38-	2002316.80	2002316.80	1.00	.00	.00	.00	.00
FUEL	248467.14	86.39-	248380.75	248380.75	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	58834.41	50.88-	58783.53	58783.53	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	112.28-	.00	112.28-	112.28-	1.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2310937.45	1168.65-	2309368.80	2309368.80	1.00	.00	.00	.00	.00
STATE TAX	22337.04	61.09-	22275.95	22275.95	1.00	.00	.00	.00	.00
LOCAL TAX	38928.27	6.88-	38922.01	38922.01	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	60865.33	67.97-	60797.96	60797.96	1.00	.00	.00	.00	.00
PENALTY	.00	39803.60	39803.60	39803.60	1.00	.00	.00	.00	.00
RECCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	3003.14	.00	3003.14	3003.14	1.00	.00	.00	.00	.00
OTHER CHARGES	30.00	.00	30.00	30.00	1.00	.00	.00	.00	.00
OTHER AMT 1	129.25	.00	129.25	129.25	1.00	.00	.00	.00	.00
OTHER AMT 3	159356.14	65.70-	159290.44	159290.44	1.00	.00	.00	.00	.00
TOTAL ****	162518.53	65.70-	162452.83	162452.83	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	960.00-	.00	960.00-	960.00-	1.00	.00	.00	.00	.00
DEPOSITS	5500.00-	.00	5500.00-	5500.00-	1.00	.00	.00	.00	.00
OTHER DEPS	7000.00-	.00	7000.00-	7000.00-	1.00	.00	.00	.00	.00
TOTAL ****	13460.00-	.00	13460.00-	13460.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2520461.31	38501.88	2558963.19	2558963.19	1.00	.00	.00	.00	.00

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GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG

KWH	27208093	11286-	27196807	27196807	1.00		.00	.00
LIGHT USAGE	625860	424-	625436	625436	1.00		.00	.00
TOTAL ***	27833953	11710-	27822243	27822243	1.00		.00	.00

DEMAND KW	20772.152	.000	20772.152					
BILLED DEMAND	22156.952							

REVENUE PER/KWH		8.300	8.300	1.00		.000	.00	.000	.00
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TYPE BILLS		LIGHTS (MONTH)		RECCURING		MISC CHARGES					
TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	CD	AMT
0	12722	1	1	5990	417220	42906.48					
3	395	2	1	1078	165275	11418.85					
4	117	3	1	6	1260	74.58					
		4	1	1	630	28.39					
TOTAL	13224	5	1	207	31878	3018.06					
		6	1	113	3080	812.64					
		8	1	24	2234	245.08					
		9	1	19	1859	279.45					
				NET TOTALS:		7438	625436	58783.53			

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	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1539388.15	52.98-	1539335.17	1539335.17	1.00	.00	.00	.00	.00
FUEL	226711.50	27.50-	226684.00	226684.00	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	58852.40	217.47-	58634.93	58634.93	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	219.13-	.00	219.13-	219.13-	1.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1824732.92	297.95-	1824434.97	1824434.97	1.00	.00	.00	.00	.00
STATE TAX	20290.15	.00	20290.15	20290.15	1.00	.00	.00	.00	.00
LOCAL TAX	31156.49	1.80	31158.29	31158.29	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	51446.64	1.80	51448.44	51448.44	1.00	.00	.00	.00	.00
PENALTY	.00	33068.43	33068.43	33068.43	1.00	.00	.00	.00	.00
RECCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	2363.35	.00	2363.35	2363.35	1.00	.00	.00	.00	.00
OTHER CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	126.50	.00	126.50	126.50	1.00	.00	.00	.00	.00
OTHER AMT 3	122290.79	20.21-	122270.58	122270.58	1.00	.00	.00	.00	.00
TOTAL ****	124780.64	20.21-	124760.43	124760.43	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1160.00-	.00	1160.00-	1160.00-	1.00	.00	.00	.00	.00
DEPOSITS	5605.30-	.00	5605.30-	5605.30-	1.00	.00	.00	.00	.00
OTHER DEPS	600.00-	.00	600.00-	600.00-	1.00	.00	.00	.00	.00
TOTAL ****	7365.30-	.00	7365.30-	7365.30-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1993594.90	32752.07	2026346.97	2026346.97	1.00	.00	.00	.00	.00

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GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	LAST YEAR MONTH	% CHG	YTD	% CHG
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KWH	20350867	342	20351209	20351209	1.00			
LIGHT USAGE	625033	2249-	622784	622784	1.00			
TOTAL ****	20973900	1907-	20973993	20973993	1.00			

DEMAND KW	20159.934	.000	20159.934					
BILLED DEMAND	21488.134							

REVENUE PER/KWH		8.690	8.690	1.00		.000	.00	.000	1.00
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TYPE BILLS					LIGHTS(MONTH)			RECCURING MISC CHARGES					
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	12709	1	1	5980	413147	42494.16							
3	381	2	1	1087	164161	11339.30							
4	186	3	1	12	1596	94.47							
		4	1	2	798	35.96							
		5	1	208	31868	3017.09							
		6	1	157	6700	1087.92							
		7	1	4	343	37.59							
		8	1	25	2425	266.00							
		9	1	18	1746	262.44							

NET TOTALS: 7493 622784 58634.93

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1473303.48	194.21-	1473109.27	1473109.27	1.00	.00	.00	.00	.00
FUEL	192021.71	35.50-	191986.21	191986.21	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	63370.50	75.28-	63295.22	63295.22	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	252.43	.00	252.43	252.43	1.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1728443.26	304.97-	1728138.27	1728138.27	1.00	.00	.00	.00	.00
STATE TAX	21558.00	.00	21558.00 +16.32	21558.00	1.00	.00	.00	.00	.00
LOCAL TAX	29240.49	19.17-	29221.32	29221.32	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	16.32 -16.32	16.32 00	16.32	1.00	.00	.00	.00	.00
TOTAL ****	50798.49	2.85-	50795.64	50795.64	1.00	.00	.00	.00	.00
PENALTY	.00	25076.45	25076.45	25076.45	1.00	.00	.00	.00	.00
RECCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	3364.55	.00	3364.55	3364.55	1.00	.00	.00	.00	.00
OTHER CHARGES	248.27	.00	248.27	248.27	1.00	.00	.00	.00	.00
OTHER AMT 1	126.50	.00	126.50	126.50	1.00	.00	.00	.00	.00
OTHER AMT 3	120992.55	20.39-	120972.16	120972.16	1.00	.00	.00	.00	.00
TOTAL ****	124731.87	20.39-	124711.48	124711.48	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1190.00-	.00	1190.00-	1190.00-	1.00	.00	.00	.00	.00
DEPOSITS	6165.48-	.00	6165.48-	6165.48-	1.00	.00	.00	.00	.00
OTHER DEPS	200.00-	.00	200.00-	200.00-	1.00	.00	.00	.00	.00
TOTAL ****	7555.48-	.00	7555.48-	7555.48-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1896418.14	24748.22	1921166.36	1921166.36	1.00	.00	.00	.00	.00

974440.53

19223.22

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	GROSS	ADJUSTMENTS	THIS YEAR		YTD	% CHG	LAST YEAR		YTD	% CHG				
			NET/MONTH				MONTH							
KWH	18054780	2579-	18052171	18052171	1.00									
LIGHT USAGE	627914	833-	627081	627081	1.00									
TOTAL ****	18682664	3412-	18679252	18679252	1.00									
DEMAND KW	19819.674	.000	19819.674											
BILLED DEMAND	21260.074													
REVENUE PER/KWH			9.250	9.250	1.00			.000	.000	.000				
TYPE BILLS														
TYPE	NUMBER		TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	REDCCURING	MISC CHARGES
													CD	AMT
0	12731		1	1	5994	413877	45635.13							
3	358		2	1	1078	164590	12193.53							
4	164		3	1	12	2520	159.96							
			4	1	2	1260	60.90							
TOTAL	13253		5	1	215	32063	3231.69							
			6	1	174	7727	1324.55							
			7	1	9	873	102.69							
			8	1	25	2425	225.25							
			9	1	18	1746	281.52							
NET TOTALS: 7487 627081 63295.22														

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	GRAND TOTALS				LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1285707.17	8426.63-	1277280.54	1277280.54	1.00	.00	.00	.00	.00
FUEL	114238.65	9.51-	114229.14	114229.14	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	63372.64	98.77-	63273.87	63273.87	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	325.08-	.00	325.08-	325.08-	1.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1462993.38	8534.91-	1454458.47	1454458.47	1.00	.00	.00	.00	.00
STATE TAX	20216.76	182.47-	20034.29	20034.29	1.00	.00	.00	.00	.00
LOCAL TAX	23563.60	.38-	23563.22	23563.22	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	16.32-	16.32-	16.32-	1.00	.00	.00	.00	.00
TOTAL ****	43780.36	199.17-	43581.19	43581.19	1.00	.00	.00	.00	.00
PENALTY	.00	27785.36	27785.36	27785.36	1.00	.00	.00	.00	.00
REOCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	5431.66	.00	5431.66	5431.66	1.00	.00	.00	.00	.00
OTHER CHARGES	551.98	.00	551.98	551.98	1.00	.00	.00	.00	.00
OTHER AMT 1	126.50	.00	126.50	126.50	1.00	.00	.00	.00	.00
OTHER AMT 3	110307.58	566.36-	109741.22	109741.22	1.00	.00	.00	.00	.00
TOTAL ****	116417.72	566.36-	115851.36	115851.36	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1315.00-	.00	1315.00-	1315.00-	1.00	.00	.00	.00	.00
DEPOSITS	9250.00-	.00	9250.00-	9250.00-	1.00	.00	.00	.00	.00
OTHER DEPS	700.00-	.00	700.00-	700.00-	1.00	.00	.00	.00	.00
TOTAL ****	11265.00-	.00	11265.00-	11265.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1611926.46	18484.92	1630411.38	1630411.38	1.00	.00	.00	.00	.00

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	THIS YEAR				LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
KWH	1556573	193	15565766	15565766	1.00				.00
LIGHT USAGE	627638	1140-	626498	626498	1.00				.00
TOTAL ****	16193211	947-	16192264	16192264	1.00				.00

DEMAND KW 19713.733 .000 19713.733
BILLED DEMAND 20796.333

REVENUE PER/KWH 8.980 8.980 1.00 .000 .00 .000 .00

TYPE BILLS		TY RT NO		KWH	LIGHTS(MONTH)		AMT	REDCCURING	MISC CHARGES
TYPE	NUMBER				AMT	TY RT NO	KWH	CD	AMT
0	12743	1	1	7443	626498		63273.87		
3	347								
4	157								
					NET TOTALS: 7443 626498		63273.87		

TOTAL 13247

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	GRAND TOTALS					LAST YEAR			
	GRSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1631664.43	173.23	1631837.66	1631837.66	1.00	.00	.00	.00	.00
FUEL	55601.31	16.75	55618.06	55618.06	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	68203.60	56.08	68147.52	68147.52	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	676.38	.00	676.38	676.38	1.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1754792.76	133.90	1754926.66	1754926.66	1.00	.00	.00	.00	.00
STATE TAX	21487.59	20.67	21466.92	21466.92	1.00	.00	.00	.00	.00
LEGAL TAX	27801.46	1.00	27802.46	27802.46	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	49287.05	17.67	49269.38	49269.38	1.00	.00	.00	.00	.00
PENALTY	.00	19868.38	19868.38	19868.38	1.00	.00	.00	.00	.00
RECUR-CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	14336.59	.00	14336.59	14336.59	1.00	.00	.00	.00	.00
OTHER CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	126.50	.00	126.50	126.50	1.00	.00	.00	.00	.00
OTHER AMT 3	124843.51	9.15	124852.66	124852.66	1.00	.00	.00	.00	.00
TOTAL ****	110633.42	9.15	110642.57	110642.57	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1610.00	.00	1610.00	1610.00	1.00	.00	.00	.00	.00
DEPOSITS	8298.66	.00	8298.66	8298.66	1.00	.00	.00	.00	.00
OTHER DEPS	5700.00	.00	5700.00	5700.00	1.00	.00	.00	.00	.00
TOTAL ****	4208.66	.00	4208.66	4208.66	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1910506.77	19991.76	1930498.53	1930498.53	1.00	.00	.00	.00	.00

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BIG SANDY REGG

REVENUE REPORT

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GRAND TOTALS

DESCRIPTION	THIS YEAR			LAST YEAR									
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG				
ENERGY	1138219.75	177.25	1138042.50	1138042.50	1.00	00	00	00	00				
TAXES	0.00	0.00	0.00	0.00	0.00	00	00	00	00				
RENTAL EQUIPMENT	0.00	0.00	0.00	0.00	0.00	00	00	00	00				
LP CREDITS	0.00	0.00	0.00	0.00	0.00	00	00	00	00				
STATE TAX	38147.00	0.00	38147.00	38147.00	1.00	00	00	00	00				
KWH	18745574	2562	18748076	18748076	1.00	00	00	00	00				
LIGHT USAGE	627580	525-	627055	627055	1.00	00	00	00	00				
TOTAL ****	19373154	1977	19375131	19375131	1.00	00	00	00	00				
DEMAND KW	19380.728	1508.000	19380.728	19380.728	1.00	00	00	00	00				
BILLED DEMAND	20664.568												
REVENUE PER KWH	131.00	0.00	131.00	131.00	1.00	000	00	000	00				
TYPE/BILLS	07590.60	0.15	87590.75										
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	12744	1	1	7431	627055	68147.52							
3	323												
4	181												
NET TOTALS: 7431 627055 68147.52													
TOTAL	13248												

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PRC. COUNTYRG
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GRAND TOTALS

	THIS YEAR			LAST YEAR		THIS YEAR		LAST YEAR	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1534332.98	1368.54-	1532964.44	1532964.44	1.00	.00	.00	.00	.00
FUEL	9585.27-	45.73-	9631.00-	9631.00-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	68065.13	6.82-	68058.31	68058.31	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	384.24-	.00	384.24-	384.24-	1.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1592428.60	1421.09-	1591007.51	1591007.51	1.00	.00	.00	.00	.00
STATE TAX	19008.53	.00	19008.53	19008.53	1.00	.00	.00	.00	.00
LOCAL TAX	25158.52	25.69-	25132.83	25132.83	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	44167.05	25.69-	44141.36	44141.36	1.00	.00	.00	.00	.00
PENALTY	.00	25613.95	25613.95	25613.95	1.00	.00	.00	.00	.00
REOCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	3291.75	.00	3291.75	3291.75	1.00	.00	.00	.00	.00
OTHER CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	126.50	.00	126.50	126.50	1.00	.00	.00	.00	.00
OTHER AMT 3	117689.19	101.79-	117587.40	117587.40	1.00	.00	.00	.00	.00
TOTAL ****	121107.44	101.79-	121005.65	121005.65	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1625.00-	.00	1625.00-	1625.00-	1.00	.00	.00	.00	.00
DEPOSITS	8940.00-	.00	8940.00-	8940.00-	1.00	.00	.00	.00	.00
OTHER DEPS	1100.00-	.00	1100.00-	1100.00-	1.00	.00	.00	.00	.00
TOTAL ****	11665.00-	.00	11665.00-	11665.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1746038.09	24065.38	1770103.47	1770103.47	1.00	.00	.00	.00	.00

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GROSS ADJUSTMENTS NET/MONTH YTD % CHG ----- LAST YEAR -----
MONTH % CHG YTD % CHG

KWH	17384609	16712-	17367897	17367897	1.00				
LIGHT USAGE	625707	143	625850	625850	1.00			.00	.00
TOTAL ****	18010316	16569-	17993747	17993747	1.00			.00	.00

DEMAND KW	19116.835	.000	19116.835						
BILLED DEMAND	20137.435								

REVENUE PER/KWH			8.840	8.840	1.00		.000	.00	.000	.00
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TYPE BILLS						LIGHTS (MONTH)				REOCCURING MISC CHARGES			
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	12599	1	1	7433	625850	68058.31							
3	483												
4	161												
TOTAL	13243					NET TOTALS: 7433 625850				68058.31			

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1986037.37	368.57	1986405.94	1986405.94	1.00	.00	.00	.00	.00
FUEL	34074.80	2.45-	34072.35	34072.35	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	75046.85	.00	75046.85	75046.85	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	946.51-	.00	946.51-	946.51-	1.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2094212.51	366.12	2094578.63	2094578.63	1.00	.00	.00	.00	.00
STATE TAX	22058.05	.00	22058.05	22058.05	1.00	.00	.00	.00	.00
LOCAL TAX	33221.72	10.81	33232.53	33232.53	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	55279.77	10.81	55290.58	55290.58	1.00	.00	.00	.00	.00
PENALTY	.00	20078.31	20078.31	20078.31	1.00	.00	.00	.00	.00
REOCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	2938.90	.00	2938.90	2938.90	1.00	.00	.00	.00	.00
OTHER CHARGES	190.66	.00	190.66	190.66	1.00	.00	.00	.00	.00
OTHER AMT 1	137.50	.00	137.50	137.50	1.00	.00	.00	.00	.00
OTHER AMT 3	155041.37	26.06	155067.43	155067.43	1.00	.00	.00	.00	.00
TOTAL ****	158308.43	26.06	158334.49	158334.49	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1455.00-	.00	1455.00-	1455.00-	1.00	.00	.00	.00	.00
DEPOSITS	10670.00-	.00	10670.00-	10670.00-	1.00	.00	.00	.00	.00
OTHER DEPS	12150.00-	.00	12150.00-	12150.00-	1.00	.00	.00	.00	.00
TOTAL ****	24275.00-	.00	24275.00-	24275.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2283525.71	20481.30	2304007.01	2304007.01	1.00	.00	.00	.00	.00

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GROSS ADJUSTMENTS NET/MONTH YTD % CHG ----- LAST YEAR -----
MONTH % CHG YTD % CHG

KWH	20485014	4445	20489459	20489459	1.00				
LIGHT USAGE	626455	25-	626430	626430	1.00			.00	.00
TOTAL ****	21111469	4420	21115889	21115889	1.00			.00	.00

DEMAND KW	18088.833	.000	18088.833						
BILLED DEMAND	18542.833								

REVENUE PER/KWH			9.910	9.910	1.00	.000	.00	.000	.00
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES								
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT	
0	12784	1	1	7448	626430	75046.85								
3	321													
4	147													
					NET TOTALS: 7448 626430						75046.85			
TOTAL	13252													

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	THIS YEAR		LAST YEAR		YTD		MONTH		YTD	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	1677749.14	243.14	1677992.28	1677992.28	1.00	.00	.00	.00	.00	
FUEL	189656.53	.46	189656.99	189656.99	1.00	.00	.00	.00	.00	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	74987.96	9.92	74978.04	74978.04	1.00	.00	.00	.00	.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	525.37	.00	525.37	525.37	1.00	.00	.00	.00	.00	
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	1941868.26	233.68	1942101.94	1942101.94	1.00	.00	.00	.00	.00	
STATE TAX	22650.19	.00	22650.19	22650.19	1.00	.00	.00	.00	.00	
LOCAL TAX	30556.53	8.00	30548.53	30548.53	1.00	.00	.00	.00	.00	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	53206.72	8.00	53198.72	53198.72	1.00	.00	.00	.00	.00	
PENALTY	.00	27564.25	27564.25	27564.25	1.00	.00	.00	.00	.00	
REOCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MISC CHARGES	2102.04		2102.04	2102.04	1.00	.00	.00	.00	.00	
OTHER CHARGES	353.74		353.74	353.74	1.00	.00	.00	.00	.00	
OTHER AMT 1	137.50	.00	137.50	137.50	1.00	.00	.00	.00	.00	
OTHER AMT 3	152447.78	.99	152448.77	152448.77	1.00	.00	.00	.00	.00	
TOTAL ****	155041.06	.99	155042.05	155042.05	1.00	.00	.00	.00	.00	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	1490.00		1490.00	1490.00	1.00	.00	.00	.00	.00	
DEPOSITS	10850.00		10850.00	10850.00	1.00	.00	.00	.00	.00	
OTHER DEPS	600.00		600.00	600.00	1.00	.00	.00	.00	.00	
TOTAL ****	12940.00		12940.00	12940.00	1.00	.00	.00	.00	.00	
GRAND TOTAL ****	2137176.04	27790.92	2164966.96	2164966.96	1.00	.00	.00	.00	.00	

PRG. COUNTYRG
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GROSS ADJUSTMENTS NET/MONTH YTD % CHG -----
LAST YEAR
MONTH % CHG YTD % CHG

KWH	17057284	4830	17062114	17062114	1.00	.00	.00
LIGHT USAGE	624873	85	624787	624787	1.00	.00	.00
TOTAL ****	17682157	4744	17686901	17686901	1.00	.00	.00

DEMAND KW	17406.731	.000	17406.731				
BILLED DEMAND	17867.531						

REVENUE PER/KWH			10.980	10.980	1.00	.000	.00	.000	.00
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES						
TYPE	NUMBER	TY	RT	NO	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	12756	1	1	7411	624787	74978	04					
3	324											
4	154											
NET TOTALS: 7411 624787 74978.04												

TOTAL 13234

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	GRAND TOTALS				LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1573714.05	582.24-	1573131.81	1573131.81	1.00	.00	.00	.00	.00
FUEL	537545.69-	95.79-	537641.48-	537641.48-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	74623.89	445.89-	74178.00	74178.00	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	583.66-	.00	583.66-	583.66-	1.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1110208.59	1123.92-	1109084.67	1109084.67	1.00	.00	.00	.00	.00
STATE TAX	12513.41	.22-	12513.19	12513.19	1.00	.00	.00	.00	.00
LOCAL TAX	18371.97	21.45-	18350.52	18350.52	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	30885.38	21.67-	30863.71	30863.71	1.00	.00	.00	.00	.00
PENALTY	.00	26820.71	26820.71	26820.71	1.00	.00	.00	.00	.00
REOCUR CHARGES	.00		.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	4834.78		4834.78	4834.78	1.00	.00	.00	.00	.00
OTHER CHARGES	1631.09		1631.09	1631.09	1.00	.00	.00	.00	.00
OTHER AMT 1	134.75	.00	134.75	134.75	1.00	.00	.00	.00	.00
OTHER AMT 3	84101.34	85.69-	84015.65	84015.65	1.00	.00	.00	.00	.00
TOTAL ****	90701.96	85.69-	90616.27	90616.27	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1830.00-		1830.00-	1830.00-	1.00	.00	.00	.00	.00
DEPOSITS	9378.87-		9378.87-	9378.87-	1.00	.00	.00	.00	.00
OTHER DEPS	200.00-		200.00-	200.00-	1.00	.00	.00	.00	.00
TOTAL ****	11408.87-		11408.87-	11408.87-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1220387.06	25589.43	1245976.49	1245976.49	1.00	.00	.00	.00	.00

18,499,576

(203,030)

PRG. COUNTRYRG
BIG SANDY RECC

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GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

KWH	15742821	6692-	15736129	15736129	1.00		.00	.00
LIGHT USAGE	621245	3515-	617730	617730	1.00		.00	.00
TOTAL ****	16364066	10207-	16353859	16353859	1.00		.00	.00

DEMAND KW	17549.919	.000	17549.919					
BILLED DEMAND	17915.519							

REVENUE PER/KWH			6.780	6.780	1.00	.000	.00	.000	.00
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TYPE BILLS		LIGHTS (MONTH).				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	12397	1	1	7392	617730	74178.00							
3	678												
4	182												
NET TOTALS: 7392 617730											74178.00		
TOTAL	13257												

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	GRAND TOTALS		THIS YEAR		LAST YEAR		THIS YEAR		LAST YEAR	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	1793820.91	6822.66	1800643.57	1800643.57	1.00	.00	.00	.00	.00	
FUEL	221096.36-	609.64-	221706.00-	221706.00-	1.00	.00	.00	.00	.00	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	74312.66	18.73-	74293.93	74293.93	1.00	.00	.00	.00	.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	552.99-	.00	552.99-	552.99-	1.00	.00	.00	.00	.00	
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	1646484.22	6194.29	1652678.51	1652678.51	1.00	.00	.00	.00	.00	
STATE TAX	16905.39	345.84	17251.23	17251.23	1.00	.00	.00	.00	.00	
LOCAL TAX	28367.50	.00	28367.50	28367.50	1.00	.00	.00	.00	.00	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	45272.89	345.84	45618.73	45618.73	1.00	.00	.00	.00	.00	
PENALTY	.00	14172.18	14172.18	14172.18	1.00	.00	.00	.00	.00	
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MISC CHARGES	1757.94	.00	1757.94	1757.94	1.00	.00	.00	.00	.00	
OTHER CHARGES	2640.14	.00	2640.14	2640.14	1.00	.00	.00	.00	.00	
OTHER AMT 1	132.00	.00	132.00	132.00	1.00	.00	.00	.00	.00	
OTHER AMT 3	159487.04	453.33	159940.37	159940.37	1.00	.00	.00	.00	.00	
TOTAL ****	164017.12	453.33	164470.45	164470.45	1.00	.00	.00	.00	.00	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	1040.00-		1040.00-	1040.00-	1.00	.00	.00	.00	.00	
DEPOSITS	7281.00-		7281.00-	7281.00-	1.00	.00	.00	.00	.00	
OTHER DEPS	500.00-		500.00-	500.00-	1.00	.00	.00	.00	.00	
TOTAL ****	8821.00-		8821.00-	8821.00-	1.00	.00	.00	.00	.00	
GRAND TOTAL ****	1846953.23	21165.64	1868118.87	1868118.87	1.00	.00	.00	.00	.00	

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PRG. COUNTY.
BIG SANDY RECC

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KWH	18125461	58956	18184417	18184417	1.00				
LIGHT USAGE	617510	141-	617369	617369	1.00				
TOTAL ****	18742971	58815	18801786	18801786	1.00			.00	.00

DEMAND KW	17068.928	.000	17068.928						
BILLED DEMAND	17426.728								

REVENUE PER/KWH			8.790	8.790	1.00		.000	.00	.000	.00
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	12518	1	1	7375	617369	74293.93							
3	594												
4	125												
		NET TOTALS: 7375				617369	74293.93						

TOTAL 13237

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EXHIBIT 12

GRAND TOTALS

	THIS YEAR			LAST YEAR					
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2864400.02	489.89-	2863910.13	2863910.13	1.00	.00	.00	.00	.00
FUEL	294900.11-	54.50	294845.61-	294845.61-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	74353.33	.00	74353.33	74353.33	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	30580.66-	.00	30580.66-	30580.66-	1.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2613272.58	435.39-	2612837.19	2612837.19	1.00	.00	.00	.00	.00
STATE TAX	21703.75	63.66-	21640.09	21640.09	1.00	.00	.00	.00	.00
LOCAL TAX	46979.36	10.58-	46968.78	46968.78	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	68683.11	74.24-	68608.87	68608.87	1.00	.00	.00	.00	.00
PENALTY	.00	24265.24	24265.24	24265.24	1.00	.00	.00	.00	.00
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	2471.69	.00	2471.69	2471.69	1.00	.00	.00	.00	.00
OTHER CHARGES	95.24	.00	95.24	95.24	1.00	.00	.00	.00	.00
OTHER AMT 1	132.00	.00	132.00	132.00	1.00	.00	.00	.00	.00
OTHER AMT 3	277300.96	34.27-	277266.69	277266.69	1.00	.00	.00	.00	.00
TOTAL ****	279999.89	34.27-	279965.62	279965.62	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	830.00-	.00	830.00-	830.00-	1.00	.00	.00	.00	.00
DEPOSITS	4700.00-	.00	4700.00-	4700.00-	1.00	.00	.00	.00	.00
OTHER DEPS	900.00-	.00	900.00-	900.00-	1.00	.00	.00	.00	.00
TOTAL ****	6430.00-	.00	6430.00-	6430.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2955525.58	23721.34	2979246.92	2979246.92	1.00	.00	.00	.00	.00

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PRG. COUNTY...
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GROSS ADJUSTMENTS NET/MONTH YTD % CHG LAST YEAR MONTH % CHG YTD % CHG

KWH	30034426	4646-	30029780	30029780	1.00	.00	.00
LIGHT USAGE	616361		616361	616361	1.00	.00	.00
TOTAL ****	30650787	4646-	30646141	30646141	1.00	.00	.00

DEMAND KW	18757.155	.000	18757.155				
BILLED DEMAND	19037.335						

REVENUE PER/KWH			8.520	8.520	1.00	.000	.00	.000	.00
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	12554	1	1	7380	616361	74353.33							
3	570												
4	118												
		NET TOTALS: 7380				616361	74353.33						

TOTAL 13242

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GRAND TOTALS

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	2606500.38	315.61-	2606184.77	2606184.77	1.00	.00	.00	.00	.00
FUEL	169551.79-	7.44	169544.35-	169544.35-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	74159.93	427.76-	73732.17	73732.17	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	85.15-	.00	85.15-	85.15-	1.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2511023.37	735.93-	2510287.44	2510287.44	1.00	.00	.00	.00	.00
STATE TAX	19617.28	19.20-	19598.08	19598.08	1.00	.00	.00	.00	.00
LOCAL TAX	43603.66	8.66-	43595.00	43595.00	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	63220.94	27.86-	63193.08	63193.08	1.00	.00	.00	.00	.00
PENALTY	.00	48361.51	48361.51	48361.51	1.00	.00	.00	.00	.00
REOCCUR CHARGES	.00		.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	3336.65		3336.65	3336.65	1.00	.00	.00	.00	.00
OTHER CHARGES	468.03		468.03	468.03	1.00	.00	.00	.00	.00
OTHER AMT 1	132.00	.00	132.00	132.00	1.00	.00	.00	.00	.00
OTHER AMT 3	183644.76	33.84-	183610.92	183610.92	1.00	.00	.00	.00	.00
TOTAL ****	187581.44	33.84-	187547.60	187547.60	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1575.00-		1575.00-	1575.00-	1.00	.00	.00	.00	.00
DEPOSITS	7717.00-		7717.00-	7717.00-	1.00	.00	.00	.00	.00
OTHER DEPS	4260.00-		4260.00-	4260.00-	1.00	.00	.00	.00	.00
TOTAL ****	13552.00-		13552.00-	13552.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2748273.75	47563.88	2795837.63	2795837.63	1.00	.00	.00	.00	.00

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GRAND TOTALS
THIS YEAR

GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

KWH	27003063	2860-	27000203	27000203	1.00				
LIGHT USAGE	614629	5026-	609603	609603	1.00			.00	.00
TOTAL ****	27617692	7886-	27609806	27609806	1.00			.00	.00

DEMAND KW	17970.588	.000	17970.588						
BILLED DEMAND	18212.188								

REVENUE PER/KWH			9.090	9.090	1.00		.000	.00	.000	.00
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TYPE BILLS		TY	RT	NO	KWH	LIGHTS (MONTH)			REOCCURING MISC CHARGES			
TYPE	NUMBER					AMT	TY	RT	NO	KWH	AMT	CD
0	12506					1	1	7356	609603	73732.17		
3	606											
4	156											
						NET TOTALS:			7356	609603	73732.17	

TOTAL 13268

CREDITS < 125	NO. CONSUMERS	KWH
CREDITS > 124	1150	48502
	11515	1439375

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	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2780032.80	2458.27	2782491.07	2782491.07	1.00	.00	.00	.00	.00
FUEL	143071.17-	177.18-	143248.35-	143248.35-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	74008.28	130.30-	73877.98	73877.98	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	157.97-	.00	157.97-	157.97-	1.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2710811.94	2150.79	2712962.73	2712962.73	1.00	.00	.00	.00	.00
STATE TAX	21563.35	.00	21563.35	21563.35	1.00	.00	.00	.00	.00
LOCAL TAX	48567.15	15.30-	48551.85	48551.85	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	70130.50	15.30-	70115.20	70115.20	1.00	.00	.00	.00	.00
PENALTY	.00	41536.38	41536.38	41536.38	1.00	.00	.00	.00	.00
REOCUR CHARGES	.00		.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	4370.70		4370.70	4370.70	1.00	.00	.00	.00	.00
OTHER CHARGES	15916.46		15916.46	15916.46	1.00	.00	.00	.00	.00
OTHER AMT 1	132.00	1.26-	130.74	130.74	1.00	.00	.00	.00	.00
OTHER AMT 3	295714.87	155.82	295870.69	295870.69	1.00	.00	.00	.00	.00
TOTAL ****	316134.03	154.56	316288.59	316288.59	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1340.00-		1340.00-	1340.00-	1.00	.00	.00	.00	.00
DEPOSITS	8268.75-		8268.75-	8268.75-	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	9608.75-		9608.75-	9608.75-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	3087467.72	43826.43	3131294.15	3131294.15	1.00	.00	.00	.00	.00

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 GRAND TOTALS
 THIS YEAR ----- LAST YEAR -----
 GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

KWH	29078770	29267	29108037	29108037	1.00		.00	.00
LIGHT USAGE	612871	1076-	611795	611795	1.00		.00	.00
TOTAL ****	29691641	28191	29719832	29719832	1.00		.00	.00

DEMAND KW	17544.495	.000	17544.495					
BILLED DEMAND	17691.495							

REVENUE PER/KWH			9.120	9.120	1.00		.000	.00	.000	.00
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TYPE BILLS		LIGHTS(MONTH)			REOCCURING MISC CHARGES								
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	12477	1	1	7336	611795	73877.98							
3	605												
4	156												
NET TOTALS: 7336 611795 73877.98													
TOTAL	13238												

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	GRAND TOTALS THIS YEAR		NET/MONTH	YTD	% CHG	LAST YEAR		YTD	% CHG
	GROSS	ADJUSTMENTS				MONTH	% CHG		
ENERGY	2089961.38	498.82-	2089462.56	2089462.56	1.00				
FUEL	88317.50-	11.86-	88329.36-	88329.36-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	73778.93	901.47-	72877.46	72877.46	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	307.07-	.00	307.07-	307.07-	1.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2075115.74	1412.15-	2073703.59	2073703.59	1.00	.00	.00	.00	.00
STATE TAX	17886.16	46.10-	17840.06	17840.06	1.00	.00	.00	.00	.00
LOCAL TAX	33502.51	.78	33503.29	33503.29	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	51388.67	45.32-	51343.35	51343.35	1.00	.00	.00	.00	.00
PENALTY	.00	44246.41	44246.41	44246.41	1.00	.00	.00	.00	.00
REOCCUR CHARGES	.00		.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	4471.09		4471.09	4471.09	1.00	.00	.00	.00	.00
OTHER CHARGES	707.30		707.30	707.30	1.00	.00	.00	.00	.00
OTHER AMT 1	132.00	.00	132.00	132.00	1.00	.00	.00	.00	.00
OTHER AMT 3	27124.32	58.61-	27065.71	27065.71	1.00	.00	.00	.00	.00
TOTAL ****	32434.71	58.61-	32376.10	32376.10	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1065.00-		1065.00-	1065.00-	1.00	.00	.00	.00	.00
DEPOSITS	5364.19-		5364.19-	5364.19-	1.00	.00	.00	.00	.00
OTHER DEPS	6200.00-		6200.00-	6200.00-	1.00	.00	.00	.00	.00
TOTAL ****	12629.19-		12629.19-	12629.19-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2146309.93	42730.33	2189040.26	2189040.26	1.00	.00	.00	.00	.00

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	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1662966.71	.00	1662966.71	1662966.71	1.00	.00	.00	.00	.00
FUEL	159617.81-	5.59-	159623.40-	159623.40-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	74001.85	183.37-	73818.48	73818.48	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	352.13-	.00	352.13-	352.13-	1.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1576998.62	188.96-	1576809.66	1576809.66	1.00	.00	.00	.00	.00
STATE TAX	16395.40	.00	16395.40	16395.40	1.00	.00	.00	.00	.00
LOCAL TAX	24177.94	5.58-	24177.94	24177.94	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	40578.92	5.58-	40573.34	40573.34	1.00	.00	.00	.00	.00
PENALTY	.00	30083.96	30083.96	30083.96	1.00	.00	.00	.00	.00
REOCUR CHARGES	.00		.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	5443.87		5443.87	5443.87	1.00	.00	.00	.00	.00
OTHER CHARGES	449.03		449.03	449.03	1.00	.00	.00	.00	.00
OTHER AMT 1	132.00	.00	132.00	132.00	1.00	.00	.00	.00	.00
OTHER AMT 3	109.05	2.01-	107.04	107.04	1.00	.00	.00	.00	.00
TOTAL ****	6133.95	2.01-	6131.94	6131.94	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1012.50-		1012.50-	1012.50-	1.00	.00	.00	.00	.00
DEPOSITS	6804.65-		6804.65-	6804.65-	1.00	.00	.00	.00	.00
OTHER DEPS	760.00-		760.00-	760.00-	1.00	.00	.00	.00	.00
TOTAL ****	8577.15-		8577.15-	8577.15-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1615134.34	29887.41	1645021.75	1645021.75	1.00	.00	.00	.00	.00

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PRG. COUNTRYRG
BIG SANDY RECC

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THIS YEAR		LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD % CHG	MONTH % CHG	YTD % CHG

QWH	16761611		16761611	16761611	1.00	.00	.00
LIGHT USAGE	611877	1622-	610255	610255	1.00	.00	.00
TOTAL ****	17373488	1622-	17371866	17371866	1.00	.00	.00

DEMAND KW	17665.703	.000	17665.703				
BILLED DEMAND	18042.303						
REVENUE PER/KWH			9.070	9.070	1.00	.000	.00

TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	12473	1	1	7325	610255	73818.48		
3	552							
4	169							
		NET TOTALS:				7325	610255	73818.48

TOTAL 13194

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GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1471340.31	11282.08-	1460058.23	1460058.23	1.00	.00	.00	.00	.00
FUEL	251360.31-	674.81	250685.50-	250685.50-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	73904.98	448.51-	73456.47	73456.47	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	423.89-	.00	423.89-	423.89-	1.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1293461.09	11055.78-	1282405.31	1282405.31	1.00	.00	.00	.00	.00
STATE TAX	15104.39	.00	15104.39	15104.39	1.00	.00	.00	.00	.00
LOCAL TAX	20817.26	11.69-	20805.57	20805.57	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	35921.65	11.69-	35909.96	35909.96	1.00	.00	.00	.00	.00
PENALTY	.00	18481.43	18481.43	18481.43	1.00	.00	.00	.00	.00
REOCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	10213.82	.00	10213.82	10213.82	1.00	.00	.00	.00	.00
OTHER CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	132.00	.00	132.00	132.00	1.00	.00	.00	.00	.00
OTHER AMT 3	104202.93	297.70-	103905.23	103905.23	1.00	.00	.00	.00	.00
TOTAL ****	114548.75	297.70-	114251.05	114251.05	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1330.00-	.00	1330.00-	1330.00-	1.00	.00	.00	.00	.00
DEPOSITS	11660.00-	.00	11660.00-	11660.00-	1.00	.00	.00	.00	.00
OTHER DEPS	200.00-	.00	200.00-	200.00-	1.00	.00	.00	.00	.00
TOTAL ****	13190.00-	.00	13190.00-	13190.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1430741.49	7116.26	1437857.75	1437857.75	1.00	.00	.00	.00	.00

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GROSS ADJUSTMENTS NET/MONTH YTD % CHG -----
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MONTH % CHG YTD % CHG

KWH	14582127	100320-	14481807	14481807	1.00				
LIGHT USAGE	610555	6160-	604395	604395	1.00				
TOTAL ****	15192682	106480-	15086202	15086202	1.00				

DEMAND KW	17290.841	.000	17290.841						
BILLED DEMAND	17710.841								

REVENUE PER/KWH			8.500	8.500	1.00		.000	.00	.000	.00
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES						
TYPE	NUMBER	TY	RT	NO	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	12418				6160-				448.51-			
3	602	1	1	7325	610555				73904.98			
4	157											
TOTAL					NET TOTALS: 7325		604395		73456.47			

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	THIS YEAR			LAST YEAR		THIS YEAR		LAST YEAR	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1950265.22	47.01	1950312.23	1950312.23	1.00	.00	.00	.00	.00
FUEL	308527.26-	14.26-	308541.52-	308541.52-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	74016.77	194.64-	73822.13	73822.13	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	313.26-	.00	313.26-	313.26-	1.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1715441.47	161.89-	1715279.58	1715279.58	1.00	.00	.00	.00	.00
STATE TAX	16470.21	3.05-	16467.16	16467.16	1.00	.00	.00	.00	.00
LOCAL TAX	26173.54	1.19-	26172.35	26172.35	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	42643.75	4.24-	42639.51	42639.51	1.00	.00	.00	.00	.00
PENALTY	.00	16257.87	16257.87	16257.87	1.00	.00	.00	.00	.00
REOCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	2731.34		2731.34	2731.34	1.00	.00	.00	.00	.00
OTHER CHARGES	216.37		216.37	216.37	1.00	.00	.00	.00	.00
OTHER AMT 1	156.75	.00	156.75	156.75	1.00	.00	.00	.00	.00
OTHER AMT 3	63339.01	3.55-	63335.46	63335.46	1.00	.00	.00	.00	.00
TOTAL ****	66443.47	3.55-	66439.92	66439.92	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1330.00-		1330.00-	1330.00-	1.00	.00	.00	.00	.00
DEPOSITS	7115.00-		7115.00-	7115.00-	1.00	.00	.00	.00	.00
OTHER DEPS	900.00-		900.00-	900.00-	1.00	.00	.00	.00	.00
TOTAL ****	9345.00-		9345.00-	9345.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1815183.69	16088.19	1831271.88	1831271.88	1.00	.00	.00	.00	.00

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GROSS ADJUSTMENTS NET/MONTH YTD % CHG ----- LAST YEAR -----
MONTH % CHG YTD % CHG

KWH	20000222	1032	20001254	20001254	1.00	.00	.00
LIGHT USAGE	610894	1680-	609214	609214	1.00	.00	.00
TOTAL ****	20611116	648-	20610468	20610468	1.00	.00	.00

DEMAND KW	17496.514	.000	17496.514				
BILLED DEMAND	17953.314						

REVENUE PER/KWH			8.320	8.320	1.00	.000	.00	.000	.00
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	12456	1	1	7330	609214	73822.13							
3	583												
4	154												
NET TOTALS: 7330 609214 73822.13													
TOTAL	13193												

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GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2037159.70	206.32	2037366.02	2037366.02	1.00	.00	.00	.00	.00
FUEL	153430.62-	8.78	153421.84-	153421.84-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	73887.39	375.36-	73512.03	73512.03	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	774.07-	.00	774.07-	774.07-	1.00	.00	.00	.00	.00
CONTRACT	95.40	95.40-	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1956937.80	255.66-	1956682.14	1956682.14	1.00	.00	.00	.00	.00
STATE TAX	20075.22	1.33-	20073.89	20073.89	1.00	.00	.00	.00	.00
LOCAL TAX	32832.47	2.47-	32830.00	32830.00	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	52907.69	3.80-	52903.89	52903.89	1.00	.00	.00	.00	.00
PENALTY	.00	21564.82	21564.82	21564.82	1.00	.00	.00	.00	.00
REOCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	2627.09		2627.09	2627.09	1.00	.00	.00	.00	.00
OTHER CHARGES	970.61		970.61	970.61	1.00	.00	.00	.00	.00
OTHER AMT 1	156.75	.00	156.75	156.75	1.00	.00	.00	.00	.00
OTHER AMT 3	280447.94	3.90-	280444.04	280444.04	1.00	.00	.00	.00	.00
TOTAL ****	284202.39	3.90-	284198.49	284198.49	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1665.00-		1665.00-	1665.00-	1.00	.00	.00	.00	.00
DEPOSITS	8600.00-		8600.00-	8600.00-	1.00	.00	.00	.00	.00
OTHER DEPS	700.00-		700.00-	700.00-	1.00	.00	.00	.00	.00
TOTAL ****	10965.00-		10965.00-	10965.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2283082.88	21301.46	2304384.34	2304384.34	1.00	.00	.00	.00	.00

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GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
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KWH	20914252	4180	20918432	20918432	1.00				
LIGHT USAGE	609849	1610-	608239	608239	1.00				
TOTAL ****	21524101	2570	21526671	21526671	1.00				

DEMAND KW	17343.736	.000	17343.736						
BILLED DEMAND	17942.336								

REVENUE PER/KWH			9.080	9.080	1.00	.000	.00	.000	.00
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TYPE BILLS		TY RT		NO	KWH	LIGHTS (MONTH)		KWH	AMT	REOCCURING MISC CHARGES		
TYPE	NUMBER					AMT	TY RT	NO	KWH	AMT	CD	AMT
0	12485	1	1	7328	608239	73512.03						
3	561											
4	163											
					NET TOTALS:-		7328	608239		73512.03		

TOTAL 13209

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EXHIBIT 12

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	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2132072.00	127.99	2132199.99	2132199.99	1.00	.00	.00	.00	.00
FUEL	143665.57-	12.08-	143677.65-	143677.65-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	73952.63	588.35-	73364.28	73364.28	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	464.24-	.00	464.24-	464.24-	1.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2061894.82	472.44-	2061422.38	2061422.38	1.00	.00	.00	.00	.00
STATE TAX	20107.40	.77-	20106.63	20106.63	1.00	.00	.00	.00	.00
LOCAL TAX	33978.41	30.38	34008.79	34008.79	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	54085.81	29.61	54115.42	54115.42	1.00	.00	.00	.00	.00
PENALTY	.00	27450.72	27450.72	27450.72	1.00	.00	.00	.00	.00
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	1417.77		1417.77	1417.77	1.00	.00	.00	.00	.00
OTHER CHARGES	6914.03		6914.03	6914.03	1.00	.00	.00	.00	.00
OTHER AMT 1	156.75	.00	156.75	156.75	1.00	.00	.00	.00	.00
OTHER AMT 3	242144.83	10.57	242155.40	242155.40	1.00	.00	.00	.00	.00
TOTAL ****	250633.38	10.57	250643.95	250643.95	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1235.00-		1235.00-	1235.00-	1.00	.00	.00	.00	.00
DEPOSITS	9530.00-		9530.00-	9530.00-	1.00	.00	.00	.00	.00
OTHER DEPS	4800.00		4800.00	4800.00	1.00	.00	.00	.00	.00
TOTAL ****	5965.00-		5965.00-	5965.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2360649.01	27018.46	2387667.47	2387667.47	1.00	.00	.00	.00	.00

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1724209.65	3651.22	1727860.87	1727860.87	1.00	.00	.00	.00	.00
FUEL	135910.01-	658.09-	136568.10-	136568.10-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	73905.68	.00	73905.68	73905.68	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	623.04-	.00	623.04-	623.04-	1.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1661582.28	2993.13	1664575.41	1664575.41	1.00	.00	.00	.00	.00
STATE TAX	17259.37	199.69	17459.06	17459.06	1.00	.00	.00	.00	.00
LOCAL TAX	25182.82	96.88	25279.70	25279.70	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	42442.19	296.57	42738.76	42738.76	1.00	.00	.00	.00	.00
PENALTY	.00	29315.83	29315.83	29315.83	1.00	.00	.00	.00	.00
REOCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	3459.89		3459.89	3459.89	1.00	.00	.00	.00	.00
OTHER CHARGES	547.66		547.66	547.66	1.00	.00	.00	.00	.00
OTHER AMT 1	156.75	.00	156.75	156.75	1.00	.00	.00	.00	.00
OTHER AMT 3	51987.80	239.28	52227.08	52227.08	1.00	.00	.00	.00	.00
TOTAL ****	56152.10	239.28	56391.38	56391.38	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1525.00-		1525.00-	1525.00-	1.00	.00	.00	.00	.00
DEPOSITS	8500.00-		8500.00-	8500.00-	1.00	.00	.00	.00	.00
OTHER DEPS	3700.00-		3700.00-	3700.00-	1.00	.00	.00	.00	.00
TOTAL ****	13725.00-		13725.00-	13725.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1746451.57	32844.81	1779296.38	1779296.38	1.00	.00	.00	.00	.00

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THIS YEAR			LAST YEAR	
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG

KWH	17488994	31168	17520162	17520162	1.00	.00	.00
LIGHT USAGE	608805		608805	608805	1.00	.00	.00
TOTAL ****	18097799	31168	18128967	18128967	1.00	.00	.00

DEMAND KW	17188.759	.000	17188.759				
BILLED DEMAND	17990.639						

REVENUE PER/KWH		9.180	9.180	1.00	.000	.00	.000	.00
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES					
TYPE	NUMBER	TY	RT	NO	AMT	TY	RT	NO	AMT	CD	AMT

0	12528	1	1	7327	608805	73905.68					
3	538										
4	145										

NET TOTALS: 7327 608805 73905.68

TOTAL 13211

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EXHIBIT 12

GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1467124.03	14.41	1467138.44	1467138.44	1.00	.00	.00	.00	.00
FUEL	148624.09	0.00	148624.09-	148624.09-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	73766.69	.00	73766.69	73766.69	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	774.23-	.00	774.23-	774.23-	1.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1391492.40	14.41	1391506.81	1391506.81	1.00	.00	.00	.00	.00
STATE TAX	16704.58	.00	16704.58	16704.58	1.00	.00	.00	.00	.00
LOCAL TAX	23652.11	.00	23652.11	23652.11	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	40356.69	.00	40356.69	40356.69	1.00	.00	.00	.00	.00
PENALTY	.00	21830.94	21830.94	21830.94	1.00	.00	.00	.00	.00
REOCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	3937.85	.00	3937.85	3937.85	1.00	.00	.00	.00	.00
OTHER CHARGES	1935.77	.00	1935.77	1935.77	1.00	.00	.00	.00	.00
OTHER AMT 1	156.75	.00	156.75	156.75	1.00	.00	.00	.00	.00
OTHER AMT 3	165757.49	.00	165757.49	165757.49	1.00	.00	.00	.00	.00
TOTAL ****	171787.86	.00	171787.86	171787.86	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1765.00-		1765.00-	1765.00-	1.00	.00	.00	.00	.00
DEPOSITS	9420.00-		9420.00-	9420.00-	1.00	.00	.00	.00	.00
OTHER DEPS	2300.00-		2300.00-	2300.00-	1.00	.00	.00	.00	.00
TOTAL ****	13485.00-		13485.00-	13485.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1590151.95	21845.35	1611997.30	1611997.30	1.00	.00	.00	.00	.00

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OCT 2010

REVENUE REPORT PSC REPORT

PRG. COUNTYRG
BIG SANDY RECC

REVENUE REPORT
REGISTER DATE 10/10

BILL MOYR 10/10

RUN DATE 11/01/10 04:30 AM
PAGE 18

GRAND TOTALS

GROSS ADJUSTMENTS NET/MONTH YTD % CHG - LAST YEAR -----
MONTH % CHG YTD % CHG

KWH	14532584		14532584	14532584	1.00		.00	.00
LIGHT USAGE	607267		607267	607267	1.00		.00	.00
TOTAL ****	15139851		15139851	15139851	1.00		.00	.00

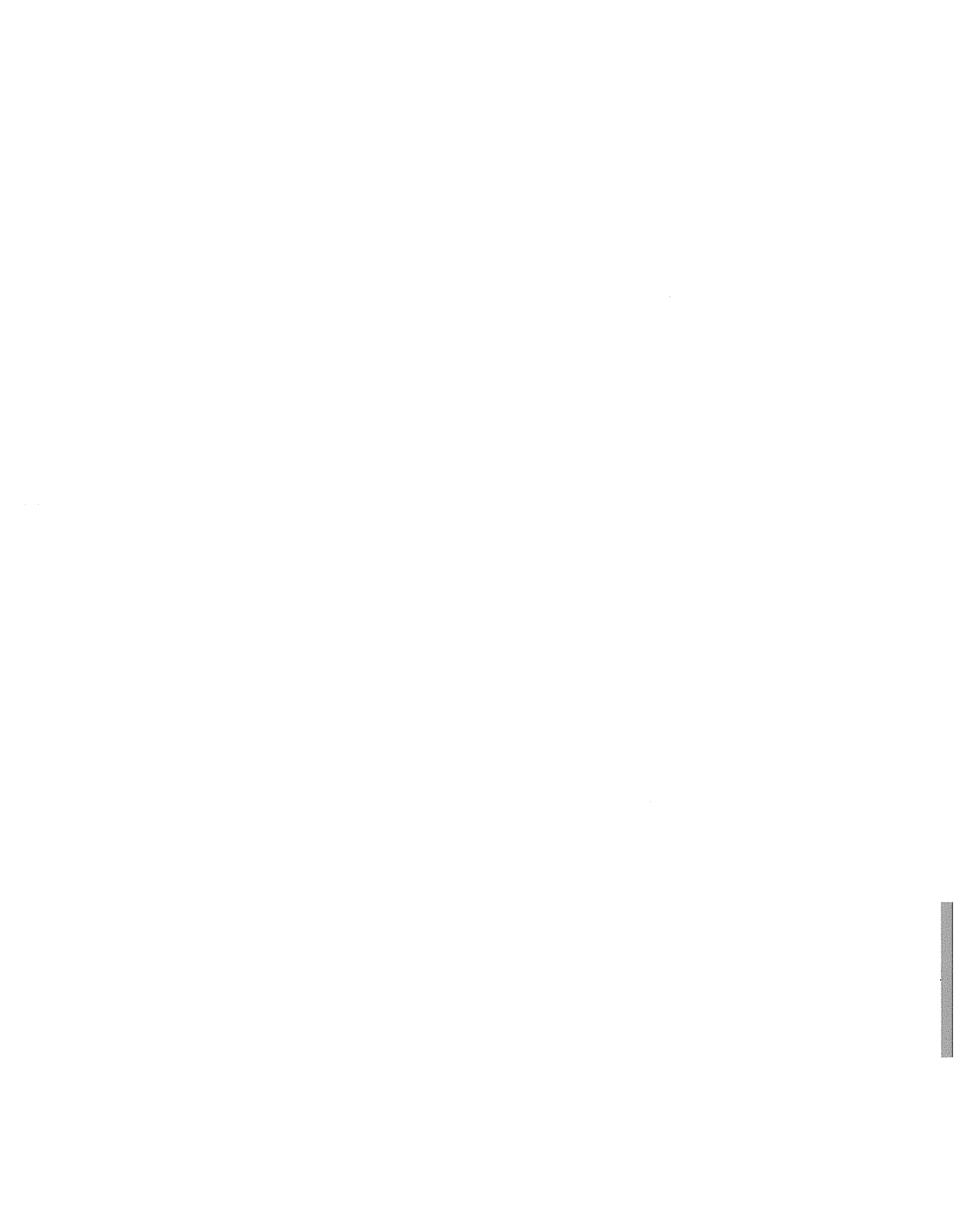
DEMAND KW	16127.463		16127.463					
BILLED DEMAND	17210.663							

REVENUE PER/KWH			9.190	9.190	1.00	.000	.00	.000	.00
-----------------	--	--	-------	-------	------	------	-----	------	-----

TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	12503	1	1	7300	607267	73766.69							
2	1												
3	561												
4	184												
NET TOTALS: 7300 607267 73766.69													

TOTAL 13249

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Big Sandy RECC
CASE NO. 2010-00496
February 17, 2011

<u>MONTH</u>	<u>12-MONTH AVG. LINE LOSS</u>
Nov-08	5.90%
Dec-08	4.80%
Jan-09	3.44%
Feb-09	4.82%
Mar-09	5.29%
Apr-09	4.67%
May-09	4.85%
Jun-09	5.30%
Jul-09	5.02%
Aug-09	5.09%
Sep-09	5.73%
Oct-09	5.19%
Nov-09	4.59%
Dec-09	5.41%
Jan-10	6.42%
Feb-10	5.76%
Mar-10	5.46%
Apr-10	6.42%
May-10	5.56%
Jun-10	5.39%
Jul-10	4.98%
Aug-10	5.38%
Sep-10	5.44%
Oct-10	5.05%
AVERAGE 12-MONTH LINE LOSS:	5.25%
EXPC proposed change to the base fuel cost:	\$ (0.00639) per KWH
Adjustment for average line loss:	
100% less 5.25% (line loss):	94.75%
Wholesale charge divided by 94.75%:	\$ (0.00674) per KWH



Big Sandy RECC
CASE NO. 2010-00496
February 17, 2011

Existing and Proposed Rates:

A-1 Farm and Home

Rates	Present	Proposed	Difference
Energy Charge	\$ 0.09560	\$ 0.08886	\$ (0.00674)
Off-Peak Energy Charge	\$ 0.05736	\$ 0.05062	\$ (0.00674)

A-2 Commercial and Small Power

Rates	Present	Proposed	Difference
Energy Charge	\$ 0.08438	\$ 0.07764	\$ (0.00674)

LP Large Power Service

Rates	Present	Proposed	Difference
Primary Meter	\$ 0.06570	\$ 0.05896	\$ (0.00674)
Secondary Meter	\$ 0.06779	\$ 0.06105	\$ (0.00674)

LPR Large Power Service

Rates	Present	Proposed	Difference
Primary Meter	\$ 0.06226	\$ 0.05552	\$ (0.00674)
Secondary Meter	\$ 0.06416	\$ 0.05742	\$ (0.00674)

Big Sandy RECC
CASE NO. 2010-00496
February 17, 2011

Existing and Proposed Rates:

IND-1

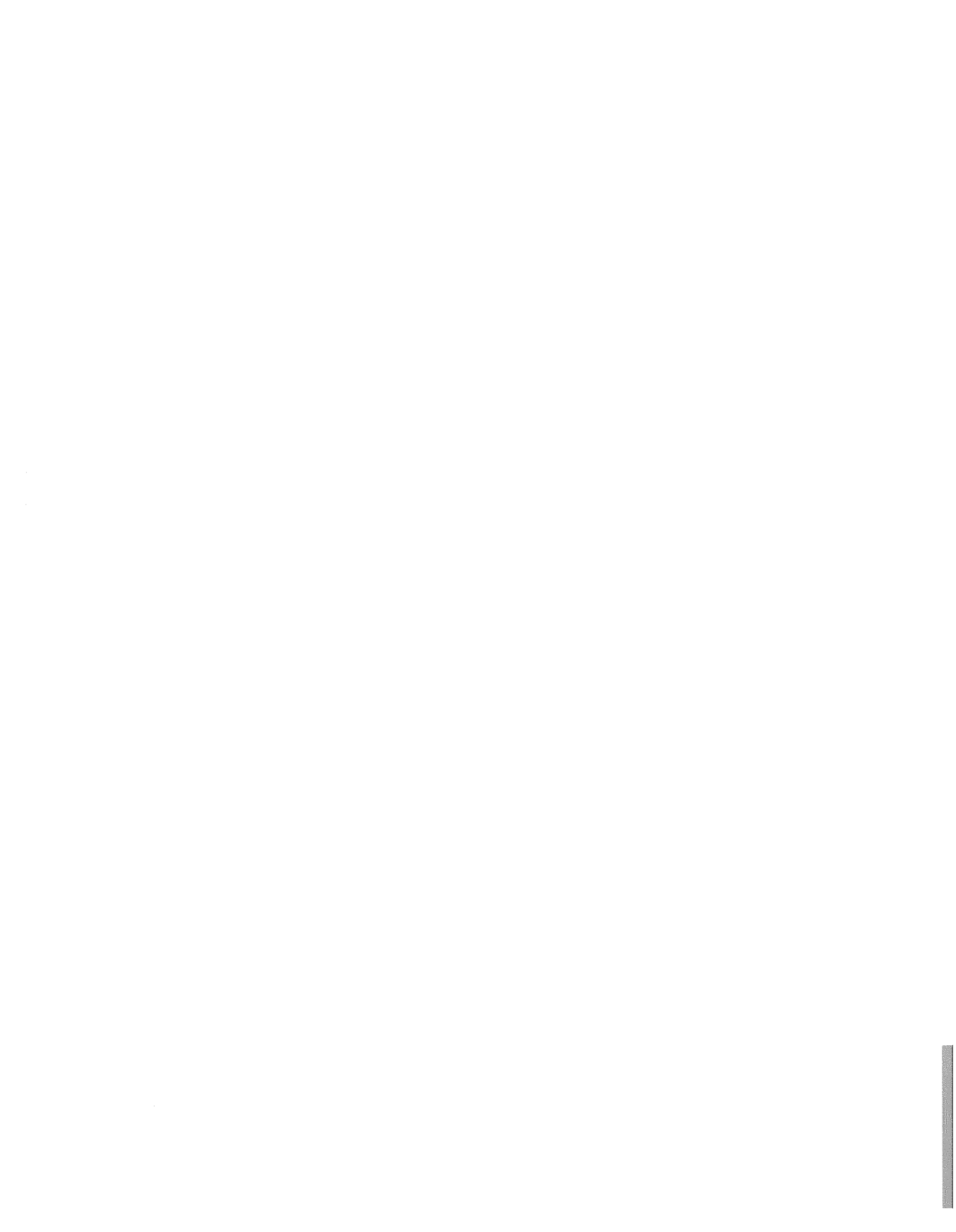
Rates	Present	Proposed	Difference
Primary Meter	\$ 0.05852	\$ 0.05178	\$ (0.00674)
Secondary Meter	\$ 0.05918	\$ 0.05244	\$ (0.00674)

IND-2

Rates	Present	Proposed	Difference
Primary Meter	\$ 0.05296	\$ 0.04622	\$ (0.00674)
Secondary Meter	\$ 0.05347	\$ 0.04673	\$ (0.00674)

YL - Yard Lights

Rates	Present	Proposed	Difference	
175 Watt	\$ 9.40	\$ 8.93	\$ (0.47)	70
400 Watt	\$ 14.45	\$ 13.42	\$ (1.03)	153
500 Watt	\$ 17.24	\$ 15.82	\$ (1.42)	210
1,500 Watt	\$ 41.06	\$ 36.81	\$ (4.25)	630
400 Watt Flood	\$ 19.17	\$ 18.14	\$ (1.03)	153



FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2010-00168

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 1

CANCELING PSC NO. 2008-00523

ORIGINAL SHEET NO. 1

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative.

TYPE OF SERVICE:

- A. Single-Phase, 120/240 volts, or
- B. Three-Phase, 240/480 volts, or
- C. Three-Phase, 120/208 wye volts

RATES:

Customer charge per delivery point	\$ 10.38 per month	(I)
Energy charge	.0886 -0.09560 per KWH	(I)
Off peak energy charge	.05062 -0.05736	(I)

Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.

Months	Off-Peak Hours (EST)
October through April	12:00 noon to 5:00 PM 10:00 PM to 7:00 PM
May through September	10:00 PM to 10:00 AM

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY: _____

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00168 dated _____.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2010-00168

ORIGINAL SHEET NO. 2

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELING PSC NO. 2008-00523

ORIGINAL SHEET NO. 2

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

MINIMUM CHARGES:

The minimum monthly charge under the above rate is \$10.38. For members requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required. (I)

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.

BUDGET BILLING:

Members having an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In May, the end of the twelve-month

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 2010-00168

ORIGINAL SHEET NO. 4

CANCELING PSC NO. 2008-00523

ORIGINAL SHEET NO. 4

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to commercial loads having a required transformer capacity not to exceed 25 KVA

TYPE OF SERVICE:

Single-phase and Three-phase at a standard voltage

RATES:

Customer charge per delivery point	\$ 20.76	per month	(1)
Energy charge	0.08438	per KWH	(1)
Demand charge	5.19	per KW	(1)

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$20.76 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required. (1)

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

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ISSUED BY: _____

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 2010-00168

ORIGINAL SHEET NO. 7

CANCELING PSC NO. 2008-00523

ORIGINAL SHEET NO. 7

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject of the established rules and regulations of seller.

RATES:

Demand Charge	\$ 6.23	per KW of billing	(I)
Secondary Meter Energy Charge	0.06779	per KWH	(I)
Primary Meter Energy Charge	0.06570	per KWH	(I)
Customer Charge Per Delivery Point	64.36	per Month	(I)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

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TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2010-00168

ORIGINAL SHEET NO. 8

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELING PSC NO. 2008-00523

ORIGINAL SHEET NO. 8

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of seventy-five cents (\$.75) per KVA of installed transformer capacity.
- (3) A charge of Sixty-four Dollars and thirty-six cents (\$64.36). (T) (I)

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE:

Three-phase, 60 hertz, at Seller's standard voltage.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 2010-00168

ORIGINAL SHEET NO. 10

CANCELING PSC NO. 2008-00523

ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

RATE:

Maximum Demand Charge:	\$ 6.23	per KW of billing demand	(I)
Secondary Meter Energy Charge:	.057420-06416	per KWH	(I)
Primary Meter Energy Charge:	.05552-0-06226	per KWH	(I)
Customer Charge Per Delivery Point:	\$ 86.19	per month	(I)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 2010-00168

ORIGINAL SHEET NO. 13

CANCELING PSC NO. 2008-00523

ORIGINAL SHEET NO. 13

CLASSIFICATION OF SERVICE

SCHEDULE YL-1

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit.

RATES:

Flat rate per light per month as follows:

175	Watt	@ 8.93 9.40	per month	(I)
400	Watt	@ 13.72 14.45	per month	(I)
500	Watt	@ 15.82 17.24	per month	(I)
1,500	Watt	@ 31.81 41.06	per month	(I)
400	Watt Flood	@ 18.4 19.17	per month	(I)

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 2010-00168

ORIGINAL SHEET NO. 15

CANCELING PSC NO. 2008-00523

ORIGINAL SHEET NO. 15

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 1000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:	\$ 6.16	per KW of Billing Demand	(I)
Secondary Meter Energy Charge: .05244	\$6.05918	per KWH	(I)
Primary Meter Energy Charge: .05178	\$6.05852	per KWH	(I)
Customer Charge:	\$ 171.33		(I)

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months:

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2010-00168

ORIGINAL SHEET NO. 19

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELING PSC NO. 2008-00523

ORIGINAL SHEET NO. 19

CLASSIFICATION OF SERVICE

SCHEDULE IND 2

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 5000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:	\$ 6.16	per KW of Billing Demand	(I)
Secondary Meter Energy Charge	.04673 0.05347	per KWH	(I)
Primary Meter Energy Charge	.04622 0.05296	per KWH	(I)
Customer Charge	\$ 1,221.02		(I)

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

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