

421 West Main Street
Post Office Box 634
Frankfort, KY 40602-0634
[502] 223-3477
[502] 223-4124 Fax
www.stites.com

March 7, 2011

HAND DELIVERED

Jeff R. Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

RECEIVED

MAR 07 2011

PUBLIC SERVICE
COMMISSION

Mark R. Overstreet
(502) 209-1219
(502) 223-4387 FAX
moverstreet@stites.com

RE: P.S.C. Case No. 2010-00490

Dear Mr. Derouen:

Enclosed please find and accept for filing the original and ten copies of Kentucky Power Company's responses to Commission Staff's Second Data Request to Kentucky Power Company, dated February 25, 2011.

Copies of the data request responses are being served with this letter on counsel for the Attorney General and Kentucky Industrial Utility Customers, Inc. Please do not hesitate to contact me if you have any questions.

Very truly yours,


Mark R. Overstreet

MRO

cc: Michael L. Kurtz
Dennis G. Howard, II

RECEIVED

MAR 07 2011

PUBLIC SERVICE COMMISSION

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE APPLICATION OF)
THE FUEL ADJUSTMENT CLAUSE OF)
KENTUCKY POWER COMPANY FROM) CASE NO. 2010-00490
NOVEMBER 1, 2008 THROUGH OCTOBER 31,)
2010)

* * * * *

PETITION FOR CONFIDENTIAL TREATMENT

Kentucky Power Company ("Kentucky Power") moves the Commission pursuant to 807 KAR 5:001, Section 7, for an Order granting confidential treatment to Kentucky Power's Responses to Data Requests No. 1 and 2 in the Commission Staff's second set of data requests.

Pursuant to 807 KAR 5:001 an original of the responses for which confidential treatment is sought is filed as part of Kentucky Power's original filing in response to the data requests. In addition, ten redacted copies of the subject responses are filed with the remaining Responses to the Data Requests.

A. The Request And The Statutory Standard.

Staff Data Request No. 1 requires Kentucky Power to file and disclose:

Refer to the response to Item 9 of the Data Request issued with the Commission's January 26, 2011 Order ("Commission's First Request"). Provide the starting and ending dates for each planned outage shown for 2011 and 2012.

Staff Data Request No. 2 requires Kentucky Power to file and disclose:

Refer to Kentucky Power's confidential response to Item 24 of the Commission's First Request. Provide attachments 24-1 and 24-6 in

ascending order of lowest evaluated cost. For all bids lower than those selected by Kentucky Power, include the reason the lower bid was not selected.

Kentucky Power does not object to providing to the Commission the information sought in Staff Data Requests 1 and 2. However, the information should be afforded confidential treatment.

KRS 61.878(1)(c)(1) excludes from the Open Records Act:

Upon and after July 15, 1992, records confidentially disclosed to an agency or required to be disclosed to it, generally recognized as confidential or proprietary, which if openly disclosed would permit an unfair commercial advantage to competitors of the entity that disclosed the records.

This exception applies to Kentucky Power's response to Staff Data Requests 1 and 2.

B. The Information provided by Kentucky Power in response to Staff Data Request No. 2 should be afforded confidential treatment.

The information provided by Kentucky Power in response to Staff Data Request No. 2, filed as Attachments 2-1 and 2-2, includes the information filed previously by Kentucky Power in Attachments 24-1 and 24-6 in response to Data Request No. 24 in the Staff's first set of data requests. Kentucky Power sought confidential treatment for this information in a petition filed with the Commission on February 14, 2011. By letter dated February 23, 2011 confidential treatment was granted. Kentucky Power incorporates its previously-filed petition by reference and requests that the Commission afford confidential treatment to the information provided in Attachments 2-1 and 2-2 for the reasons set forth in its previously-filed petition.

In addition to the information previously afforded confidential treatment in Attachments 24-1 and 24-6, Kentucky Power also seeks confidential treatment of the names of the companies that submitted bids, information of the basin from which the

coal is obtained and the specification identifier. Although this information was publicly disclosed in an unranked form in Kentucky Power's earlier responses, it has not been publicly disclosed in a ranked fashion. It is the combining of this information with the Company's internal evaluation that gives rise to the competitive injury. Specifically, public disclosure of the information to be protected along with the associated rankings will compromise Kentucky Power's ability to obtain the lowest reasonable cost of fuel for its customers by revealing information regarding the manner in which Kentucky Power evaluates coal supply bids. Further, the previously disclosed information for which Kentucky Power seeks confidential treatment is not publicly disclosed by Kentucky Power in a ranked fashion; Kentucky Power takes all reasonable measures to protect the confidentiality of the ranked information.

C. The Information Provided by Kentucky Power in Response to Staff Data Request No. 1 is Generally Recognized as Confidential and Proprietary.

The request calls for the specific starting and ending dates for Kentucky Power's planned outages for 2011 and 2012. This information is highly confidential. Dissemination of the information for which confidential treatment is being requested is restricted by Kentucky Power and AEPSC, and the Company and AEPSC take all reasonable measures to prevent its disclosure to the public as well as persons within the Company who do not have a need for the information.

In further support of this Request for Confidential Treatment for the data sought by Data Request No. 1, Kentucky Power notes that it sought and received confidential treatment for information pertaining to planned future outages in Case No. 2007-00477. Kentucky Power is aware of no instances in which the Commission has denied confidential treatment to similar information in other proceedings. To the contrary,

information about planned outages is generally recognized as confidential and proprietary in the energy industry, and other utilities have sought and obtained confidential treatment for the information in other Commission proceedings. See, e.g., Administrative Case No. 387 (Petition of Duke Energy Kentucky, Inc. for Confidential Treatment of Certain Information Filed for Calendar Year 2009).

D. Disclosure Of The Information Included in Kentucky Power's Response to Staff Data Request No. 1 Will Result In An Unfair Commercial Advantage.

The rise of competitive markets such as PJM has placed a premium on generating unit data. Competitive Energy Market Intelligence, especially in regard to Real-Time Generation and unit availability, has developed into a cottage industry. Public disclosure of information about unit availability could adversely impact ratepayers and shareholders of Kentucky Power by providing a competitive advantage to Kentucky Power's direct competitors, thereby affecting Kentucky Power's ability to minimize costs for its rate paying customers.

Unit availability information is especially useful for competition as savvy marketers can estimate AEP's generation position and raise generation offers if they believe AEP will be energy short, resulting in Kentucky Power paying higher prices to procure energy to serve its customers. This type of data is highly valued by competing energy marketers and traders who speculate in forward energy transactions. Using forecasted unit availability data, other parties could improve their forecast accuracy of future AEP operations and utilize the resulting intelligence to influence negatively Kentucky Power's costs of providing electricity to its customers. Such actions would ultimately raise the cost to Kentucky Power's customers.

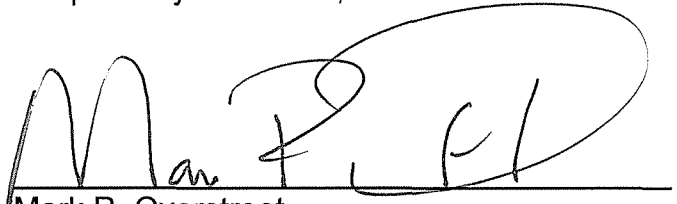
E. The Information Included in Kentucky Power's Response to Staff Data Request No. 1 Is Required To Be Disclosed To An Agency.

Finally, the information requested in Staff Data Request No. 1 is by the terms of the Data Request required to be disclosed to the Commission, a "public agency" as that term is defined at KRS 61.870(1). Kentucky Power acknowledges its planned outages are within the scope of the Commission's review, and that parties to this fuel clause proceeding should have access to the information sought through Staff Data Request No. 1. Any filing, however, should be subject to a confidentiality order and any party requesting such information should enter into a confidentiality agreement. If such an agreement cannot be reached, the information should be subject to a protective order issued pursuant to 807 KAR 5:001, Section 7(5)(b).

Wherefore, Kentucky Power Company respectfully requests the Commission to enter an Order:

1. According confidential status to and withholding from public inspection Kentucky Power's responses to Staff Data Requests 1 and 2; and
2. Granting Kentucky Power all further relief to which it may be entitled.

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'Mark R. Overstreet', written over a horizontal line.

Mark R. Overstreet
R. Benjamin Crittenden
STITES & HARBISON PLLC
421 West Main Street
P. O. Box 634
Frankfort, Kentucky 40602-0634
Telephone: (502) 223-3477

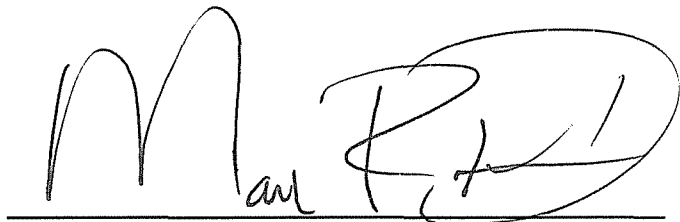
COUNSEL FOR KENTUCKY POWER
COMPANY

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing (along with redacted copies of the information for which confidential treatment is sought) was served by first class mail, postage prepaid, upon the following parties of record, this 7th day of March, 2011.

Michael L. Kurtz
Boehm, Kurtz & Lowry
2110 CBLD Center
36 East Seventh Street
Cincinnati, OH 45202

Dennis Howard II
Assistant Attorney General
Office for Rate Intervention
P. O. Box 2000
Frankfort, KY 40602-2000

A handwritten signature in black ink, appearing to read 'Mark R. Overstreet', written over a horizontal line.

Mark R. Overstreet

COMMONWEALTH OF KENTUCKY
BEFORE THE
PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

RECEIVED

MAR 07 2011

**PUBLIC SERVICE
COMMISSION**

**AN EXAMINATION OF THE APPLICATION)
OF THE FUEL ADJUSTMENT CLAUSE OF)
KENTUCKY POWER COMPANY)
FROM NOVEMBER 1, 2008 THRU OCTOBER 31,)
2010)**

CASE NO. 2010-00490

**KENTUCKY POWER COMPANY RESPONSES TO COMMISSION
STAFF'S SECOND SET OF DATA REQUESTS**

March 7, 2011

AFFIDAVIT

Kimberly K. Chilcote, upon being first duly sworn, hereby makes oath that if the foregoing questions were propounded to her at a hearing before the Public Service Commission of Kentucky, she would give the answers recorded following each of said questions and that said answers are true.

Kimberly K Chilcote
Kimberly K. Chilcote

State of Ohio)
County of Franklin) Case No. 2010-00490
)

Sworn to before me and subscribed in my presence by Gina L. Beyer, this the Third day of March 2011.



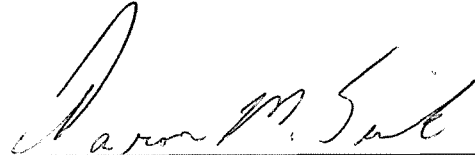
GINA L. BEYER
Notary Public, State of Ohio
My Commission Expires 07-01-2011

Gina L Beyer
Notary Public

My Commission Expires: July 1, 2011

AFFIDAVIT

Aaron M. Sink, upon being first duly sworn, hereby makes oath that if the foregoing questions were propounded to him at a hearing before the Public Service Commission of Kentucky, he would give the answers recorded following each of said questions and that said answers are true.



Aaron M. Sink

Commonwealth of Kentucky)
) Case No. 2010-00490
County of Boyd)

Sworn to before me and subscribed in my presence by Aaron Sink, this the 2nd day of March, 2011.



Notary Public

My Commission Expires:

BELINDA STACY
NOTARY PUBLIC
STATE AT LARGE
STATE OF KENTUCKY
I.D. #423271
My Commission Expires July 6, 2014

Kentucky Power Company


REQUEST


Refer to the response to Item 9 of the Data Request issued with the Commission's January 26, 2011 Order ("Commission's First Request"). Provide the starting and ending dates for each planned outage shown for 2011 and 2012.

RESPONSE


**Kentucky Power
Planned Outage Schedule**


2011

Big Sandy Unit 1, 

Big Sandy Unit 2, 

2012

Big Sandy Unit 1, 

Big Sandy Unit 2, 

WITNESS: Aaron M Sink

Kentucky Power Company

REQUEST

Refer to Kentucky Power's confidential response to Item 24 of the Commission's First Request. Provide attachments 24-1 and 24-6 in ascending order of lowest evaluated cost. For all bids lower than those selected by Kentucky Power, include the reason the lower bid was not selected.

RESPONSE

Please see Attachments 1 and 2 of this response. Attachment 1 includes the information provided in response to the Commission's First Request in attachment 24-1. Attachment 2 includes the information previously presented in Attachment 24-6.

WITNESS: Kimberly K Chilcote

ID	Proposal	Basin	Spec	Company	TFM	Term Years	2010 Tons	1 2011 Tons	2 2012 Tons	3 2013 Tons	4 2014 Tons	5 2015 Tons	Total Tons Offered	Spot Term
	1													
	3													
	1													
	2													
	1													
	2													
	1													
	3													
	3													
	1													
	3													
	2													
	2													
	2													
	1													
	1													
	5													
	1													
	4													
	2													
	2													
	6													
	1													
	1													
	1													
	3													
	4													
	3													
	1													
	2													
	2													
	5													
	2													
	1													
	1													
	4													
	4													
	1													
	3													
	1													
	2													
	1													
	3													
	1													
	2													
	3													
	1													
	1													
	1													
	1													
	1													
	2													

REDACTED

REDACTED

ID	Proposal	Applicable Dates	2010 Price	2011 Price	2012 Price	2013 Price	2014 Price	2015 Price	Wtd Avg Price	Mine
	1									
	3									
	1									
	2									
	1									
	2									
	1									
	3									
	3									
	1									
	3									
	1									
	2									
	2									
	2									
	1									
	1									
	5									
	1									
	1									
	4									
	2									
	2									
	6									
	1									
	1									
	1									
	3									
	4									
	3									
	1									
	2									
	2									
	5									
	2									
	1									
	4									
	4									
	1									
	3									
	1									
	2									
	1									
	3									
	1									
	2									
	3									
	1									
	1									
	1									
	1									
	2									

REDACTED

REDACTED

ID	Proposal	FOB Shipping Point	Transportation Costs						Quality				
			Rail		Barge		Total Cst \$/ton	Btu	Ash %	SO2 #	Sulfur %	Moist %	Cl %
			OPSL	Rate	River	M/P							
Mode													
	1		Barge										
	3		Barge										
	1		Barge										
	2		Barge										
	1		Barge										
	2		Barge										
	1		Barge										
	3		Barge										
	3		Barge										
	1		Barge										
	3		Barge										
	2		Barge										
	2		Barge										
	2		Barge										
	2		Barge										
	1		Rail										
	1		Barge										
	5		Rail										
	1		Barge										
	4		Barge										
	2		Rail										
	2		Barge										
	6		Barge										
	1		Truck										
	1		Barge										
	1		Rail										
	1		Rail										
	3		Truck										
	4		Truck										
	1		Barge										
	2		Truck										
	2		Barge										
	5		Rail										
	2		Truck										
	1		Barge										
	1		Rail										
	4		Barge										
	4		Barge										
	1		Rail										
	3		Barge										
	1		Barge										
	2		Barge										
	1		Rail										
	1		Rail										
	3		Barge										
	1		Barge										
	2		Barge										
	1		Rail										
	1		Rail										
	3		Barge										
	1		Barge										
	2		Rail										
	3		Barge										
	1		Rail										
	1		Barge										
	1		Rail										
	1		Rail										
	2		Rail										

REDACTED

REDACTED

ID	Proposal	(H=1/2 W) Fusion	Quality Adjustments		Quality Adjusted Del Total Cost	2010 Price	2011 escalated Price	2012 escalated Price	2013 escalated Price	Weighted Ave Price	Total Discounted \$/Mbtu	Reason Offer Was Not Selected, if Lower Cost Than Any Selected Offer
			Ash Disposal Cost	SO2 Cost								
	1											
	3											
	1											
	2											
	1											
	2											
	1											
	3											
	3											
	1											
	3											
	2											
	2											
	2											
	1											
	1											
	5											
	1											
	4											
	2											
	2											
	6											
	1											
	1											
	3											
	4											
	1											
	3											
	1											
	2											
	1											
	3											
	1											
	2											
	1											
	3											
	2											
	1											
	3											
	1											
	1											
	1											
	1											
	1											
	2											

REDACTED

REDACTED

ID	Proposal	Basin	Spec	Company	TPM	Term Years	2010 Tons	1 2011 Tons	2 2012 Tons	3 2013 Tons	4 2014 Tons	5 2015 Tons	Total Tons Offered	Spot Term
	2													
	2													
	1													
	3													
	1													
	2													
	3													
	1													
	1													
	2													
	2													
	1													
	1													
	2													
	2													
	4													
	3													
	3													
	2													
	2													
	1													
	1													
	2													
	1													

REDACTED

REDACTED

ID	Proposal	Applicable Dates	2010 Price	2011 Price	2012 Price	2013 Price	2014 Price	2015 Price	Wtd Avg Price	Mine
	2									
	2									
	1									
	3									
	1									
	2									
	3									
	1									
	1									
	2									
	2									
	1									
	1									
	2									
	4									
	3									
	3									
	2									
	2									
	1									
	1									
	2									
	2									
	1									

REDACTED

REDACTED

ID	Proposal	Transportation Costs										Quality													
		FOB Shipping Point		Mode	Rail			Total Cst \$/ton	Btu	Ash %	SO2 #	Sulfur %	Moist %	Cl %											
		OPSL	Rate		River	Barge	MP																		
REDACTED	2			Barge																					
	1			Rail																					
	3			Rail																					
	1			Barge																					
	2			Barge																					
	3			Rail																					
	1			Rail																					
	1			Barge																					
	2			Barge																					
	2			Barge																					
	1			Truck																					
	1			Barge																					
	2			Barge																					
	4			Barge																					
	3			Barge																					
	3			Truck																					
	2			Barge																					
	2			Barge																					
	1			Barge																					
	1			Rail																					
	2			Rail																					
	1			Rail																					

REDACTED

REDACTED

ID	Proposal	(H=1/2 W)	Quality Adjustments		2010	2011	2012	2013	Weighted Ave	Total	Reason Offer Was Not Selected, If Lower Cost Than Any Selected Offer
			Ash Disposal Cost	SO2 Cost							
			Quality Adjusted Del Total Cost	Quality Adjusted Del Total Cost	Price	escalated Price	escalated Price	Price	Weighted Ave Price	Discounted \$/Mbtu	
	2										
	2										
	1										
	3										
	1										
	2										
	3										
	1										
	1										
	2										
	2										
	1										
	1										
	2										
	4										
	3										
	3										
	2										
	2										
	1										
	1										
	2										
	1										

REDACTED

REDACTED

ID	Proposal	Basin	Spec	Company	TPM	Term Years	2010 Tons	1 2011 Tons	2 2012 Tons	3 2013 Tons	4 2014 Tons	5 2015 Tons	Total Tons Offered	Spot Term
	3													
	1													
	1													
	4													
	5													
	2													
	4													
	1													
	3													
	3													
	5													
	1													
	3													
	1													
	1													
	2													
	1													
	1													
	12													
	1													
	4													
	9													
	9													
	2													
	1													
	1													
	1													
	1													
	3													
	3													
	1													
	1													
	1													
	2													
	1													
	2													
	6													
	1													
	1													
	5													
	1													
	3													
	3													

REDACTED

REDACTED

ID	Proposal	Applicable Dates	2010 Price	2011 Price	2012 Price	2013 Price	2014 Price	2015 Price	Wtd Avg Price	Mine	FOB Shipping Point	Mode
	3										Plant	Truck
	1										Mine	Rail
	1										Mine	Rail
	4										Barge	Barge
	5										Mine	Rail
	2										Barge	Barge
	4										Barge	Barge
	1										Mine	Rail
	3										Mine	Rail
	3										Barge	Barge
	5										Mine	Rail
	1										Mine	Rail
	3										Mine	Rail
	1										Mine	Rail
	1										Mine	Rail
	2										Mine	Rail
	1										Plant	Truck
	1										Barge	Barge
	12										Barge	Barge
	1										Barge	Barge
	4										Plant	Truck
	9										Barge	Barge
	9										Barge	Barge
	2										Mine	Rail
	1										Barge	Barge
	1										Barge	Barge
	1										Mine	Rail
	3										Mine	Rail
	3										Mine	Rail
	4										Barge	Barge
	1										Barge	Barge
	3										Barge	Barge
	1										Plant	Truck
	1										Mine	Rail
	1										Barge	Barge
	2										Mine	Rail
	2										Mine	Rail
	6										Mine	Rail
	1										Plant	Truck
	1										Mine	Rail
	5										Barge	Barge
	1										Mine	Rail
	3										Mine	Rail
	3										Barge	Barge

REDACTED

REDACTED

ID	Transportation Costs							Quality						Quality Adjustments			
	Proposal	Rail		River	Barge	MP	Transport Cost	Btu	Ash %	SO2 #	Sulfur %	Moist %	Cl %	(H=1/2 W) Fusion	Ash Disposal Cost	SO2 Cost	*2010 Price
		OPSL	Rate														
REDACTED	3																
REDACTED	1																
REDACTED	1																
REDACTED	4																
REDACTED	5																
REDACTED	2																
REDACTED	4																
REDACTED	1																
REDACTED	3																
REDACTED	3																
REDACTED	5																
REDACTED	1																
REDACTED	3																
REDACTED	1																
REDACTED	1																
REDACTED	2																
REDACTED	1																
REDACTED	1																
REDACTED	12																
REDACTED	1																
REDACTED	4																
REDACTED	4																
REDACTED	9																
REDACTED	9																
REDACTED	2																
REDACTED	1																
REDACTED	1																
REDACTED	1																
REDACTED	1																
REDACTED	3																
REDACTED	3																
REDACTED	4																
REDACTED	1																
REDACTED	3																
REDACTED	1																
REDACTED	1																
REDACTED	2																
REDACTED	6																
REDACTED	1																
REDACTED	1																
REDACTED	5																
REDACTED	1																
REDACTED	3																
REDACTED	3																

ID	Proposal	Quality Adjusted Delivered Cost 2010 \$				Reason Offer Was Not Selected, If Lower Cost Than Any Selected Offer
		*2011 Price	*2012 Price	*2013 Price	WA Price \$/Mbtu	
	3					
	1					
	1					
	4					
	5					
	2					
	4					
	1					
	3					
	3					
	5					
	1					
	3					
	1					
	1					
	2					
	1					
	1					
	12					
	1					
	4					
	9					
	9					
	2					
	1					
	1					
	1					
	1					
	3					
	3					
	4					
	1					
	3					
	1					
	1					
	1					
	2					
	1					
	2					
	6					
	1					
	1					
	5					
	1					
	3					
	3					

REDACTED

REDACTED

ID	Proposal	Basin	Spec	Company	TPM	Term Years	2010 Tons	1 2011 Tons	2 2012 Tons	3 2013 Tons	4 2014 Tons	5 2015 Tons	Total Tons Offered	Spot Term
	3													
	2													
	4													
	4													
	1													
	1													
	2													
	10													
	10													
	13													
	2													
	2													
	1													
	3													
	1													
	1													
	1													
	7													
	1													
	2													
	14													
	3													
	3													
	2													
	1													
	2													
	8													
	4													
	4													
	2													
	2													
	1													
	1													

REDACTED

REDACTED

ID	Proposal	Applicable Dates	2010 Price	2011 Price	2012 Price	2013 Price	2014 Price	2015 Price	Wtd Avg Price	Mine	FOB	
											Shipping Point	Mode
	3										Barge	Barge
	2										Mine	Rail
	4										Mine	Rail
	4										Barge	Barge
	1										Barge	Barge
	1										Mine	Rail
	2										Plant	Truck
	10										Barge	Barge
	10										Barge	Barge
	13										Barge	Barge
	2										Mine	Rail
	2										Mine	Rail
	1										Barge	Barge
	3										Mine	Rail
	1										Barge	Barge
	1										Mine	Rail
	1										Barge	Barge
	7										Plant	Truck
	1										Mine	Rail
	1										Mine	Rail
	2										Barge	Barge
	14										Mine	Rail
	3										Mine	Rail
	3										Mine	Rail
	2										Barge	Barge
	2										Mine	Rail
	1										Mine	Rail
	2										Barge	Barge
	8										Mine	Rail
	4										Mine	Rail
	4										Mine	Rail
	4										Mine	Rail
	2										Barge	Barge
	2										Mine	Rail
	1										Barge	Barge
	1										Barge	Barge

REDACTED

REDACTED

ID	Proposal	Transportation Costs						Quality						Quality Adjustments		*2010 Price
		Rail		Barge		Transport Cost	Btu	Ash %	SO2 #	Sulfur %	Moist %	Cl %	(H=1/2 W) Fusion	Ash Disposal Cost	SO2 Cost	
		OPSL	Rate	River	IMP											
	3															
	2															
	4															
	4															
	1															
	1															
	2															
	10															
	10															
	13															
	2															
	2															
	1															
	3															
	1															
	1															
	1															
	7															
	1															
	2															
	14															
	3															
	3															
	2															
	1															
	2															
	8															
	4															
	4															
	2															
	2															
	1															
	1															

REDACTED

REDACTED

ID	Proposal	Quality Adjusted Delivered Cost 2010 \$				Reason Offer Was Not Selected, If Lower Cost Than Any Selected Offer
		*2011 Price	*2012 Price	*2013 Price	WA Price \$/Mbitu	
	3					
	2					
	4					
	1					
	1					
	2					
	10					
	10					
	13					
	2					
	2					
	1					
	3					
	1					
	1					
	1					
	7					
	1					
	2					
	14					
	3					
	2					
	1					
	2					
	8					
	4					
	4					
	2					
	2					
	1					
	1					

REDACTED

REDACTED