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**FEB 14 2011**

**PUBLIC SERVICE  
COMMISSION**

**Kentucky Power Company**

**REQUEST**

Provide a monthly billing summary for all sales to all electric utilities for the period November 1, 2008 through October 31, 2010.

**RESPONSE**

Please see attached pages. Due to the voluminous nature of this response, the Company is providing the Commission with one original hard copy and four copies with the information attached on a CD.

**WITNESS:** Lila P Munsey

Kentucky Power Company  
Billing Revenue  
November 2008

KPSC Case No. 2010-00490  
Order dated January 26, 2011  
Item No. 12  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
6/08 AJE		4470001	(724.64)	0	
SO2	ECSO2	4470001	32.41	0	
	ECSO2	4470001	59.43	0	
		4470001	(8,941.19)	0	
<b>4470001 Total</b>			<b>(9,573.99)</b>	<b>0</b>	<b>0.00</b>
BKI-SYS+	BUCK	4470002	(21,503.68)	0	
CMP-UPR	CPLC	4470002	41,677.25	0	
DY-2F	AMPO	4470002	(73.47)	0	
DY-2F	BARC2	4470002	5,036.75	0	
DY-2F	CCG	4470002	(12,629.17)	0	
DY-2F	CEI	4470002	(6,195.00)	0	
DY-2F	CITW2	4470002	2,316.03	0	
DY-2F	CONC	4470002	(1,080.14)	0	
DY-2F	DCEN2	4470002	45,288.96	0	
DY-2F	DMEC2	4470002	(1,142.62)	0	
DY-2F	DQPW2	4470002	(5,602.69)	0	
DY-2F	EKPM	4470002	18,203.60	0	
DY-2F	EMMT	4470002	85,318.98	0	
DY-2F	EXGN	4470002	(251.01)	0	
DY-2F	FESC	4470002	2,103.67	0	
DY-2F	HEPM	4470002	2,390.79	0	
DY-2F	IESI2	4470002	61,928.89	0	
DY-2F	IMPA	4470002	(984.78)	0	
DY-2F	JPMV2	4470002	(13,719.05)	0	
DY-2F	OVPS	4470002	(0.04)	0	
DY-2F	PS	4470002	(287.62)	0	
DY-2F	SEL	4470002	(1,182.45)	0	
DY-2F	WGES	4470002	9,772.38	0	
DY-2F	WVPA	4470002	(63,605.30)	0	
DY-2NF	SEL	4470002	(2,180.67)	0	
DY-F	EPLU	4470002	23.76	0	
DY-F	EXGN	4470002	(520.94)	0	
DY-F	ODEC	4470002	(265.77)	0	
DY-F	PS	4470002	(37.14)	0	
DY-F	SEL	4470002	(229.14)	0	
DY-F	SETC	4470002	(868.21)	0	
GENLOS	ENTE	4470002	(148.12)	0	
GENLOS	SWE	4470002	(0.95)	0	
GENLOS	TEA	4470002	(11.05)	0	
HR-NF	APM	4470002	(725.67)	0	
HR-NF	CPLC	4470002	(2,332.26)	0	
HR-NF	DUKE2	4470002	(1,456.63)	0	
HR-NF	ENTE	4470002	647.90	0	
HR-NF	KCPS	4470002	(1.42)	0	
HR-NF	LGE	4470002	(7.88)	0	
HR-NF	MISO	4470002	(76.92)	0	
HR-NF	OVPS	4470002	(22.59)	0	

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Billing Revenue  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
HR-NF	SCEG	4470002	(47.85)	0	
HR-NF	SWE	4470002	1.33	0	
HR-NF	TEA	4470002	(1,264.21)	0	
HR-NF	TVAM	4470002	(1,779.77)	0	
LT-CAP	NCEM	4470002	(12,763.51)	0	
MO-F	BPPA2	4470002	1,780.08	0	
MO-F	COLS2	4470002	65,976.32	0	
MO-F	CPP	4470002	7,517.69	0	
MO-F	NCEM	4470002	(29,246.56)	0	
MO-F	TOFR2	4470002	23,812.87	0	
MO-F	WPSC	4470002	38,560.41	0	
OPC VAR	OPCVR	4470002	59,099.73	0	
SO2	ECSO2	4470002	1,146.45	0	
	CPLC	4470002	(417,698.07)	0	
	ECSO2	4470002	27,689.18	0	
	NA038	4470002	641,415.70	0	
	NCEM	4470002	(289,353.55)	0	
	PJM	4470002	(110,974.05)	0	
		4470002	382,450.00	0	
<b>4470002 Total</b>			<b>523,888.77</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470004	13,041.14	0	
	NA038	4470004	(21,997.26)	0	
	NCEM	4470004	11,327.56	0	
<b>4470004 Total</b>			<b>2,371.44</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470005	404,656.93	0	
	NA038	4470005	(619,418.44)	0	
	NCEM	4470005	278,025.99	0	
<b>4470005 Total</b>			<b>63,264.48</b>	<b>0</b>	<b>0.00</b>
BRK COMM	AETS	4470006	(6.00)	0	
BRK COMM	AMEM	4470006	(17.00)	0	
BRK COMM	ARON	4470006	(51.00)	0	
BRK COMM	BARC2	4470006	(16.00)	0	
BRK COMM	BPAC2	4470006	(10.00)	0	
BRK COMM	BPEC	4470006	(1.00)	0	
BRK COMM	CALP	4470006	(9.00)	0	
BRK COMM	CEI	4470006	(59.00)	0	
BRK COMM	CONC	4470006	(7.00)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	CRDT2	4470006	(16.00)	0	
BRK COMM	EMMT	4470006	(91.00)	0	
BRK COMM	ENDU	4470006	(27.00)	0	
BRK COMM	EPLU	4470006	(26.00)	0	
BRK COMM	EXGN	4470006	(192.00)	0	
BRK COMM	FPLP	4470006	(26.00)	0	
BRK COMM	HEPM	4470006	(2.00)	0	
BRK COMM	IESI2	4470006	(29.00)	0	
BRK COMM	IPWC2	4470006	(73.00)	0	
BRK COMM	JPMV2	4470006	(22.00)	0	
BRK COMM	MLCI	4470006	(222.00)	0	
BRK COMM	NIP	4470006	(8.00)	0	
BRK COMM	NRG	4470006	(50.00)	0	
BRK COMM	PS	4470006	(26.00)	0	
BRK COMM	SEL	4470006	(61.00)	0	
BRK COMM	SES	4470006	(5.00)	0	
BRK COMM	SETC	4470006	(151.00)	0	
BRK COMM	SIPC	4470006	(10.00)	0	
BRK COMM	UBSF2	4470006	(1,718.00)	0	
BRK COMM	UECO2	4470006	(116.00)	0	
BRK COMM	ULHP	4470006	(8.00)	0	
BRK COMM	WR	4470006	(102.00)	0	
BRK COMM	WVPA	4470006	(5.00)	0	
Pre-2Hr	AMEM	4470006	68,163.91	1,305,000	5.22
Pre-2Hr	ARON	4470006	180,814.97	3,247,000	5.57
Pre-2Hr	BPEC	4470006	12,462.74	255,000	4.89
Pre-2Hr	CALP	4470006	100,434.01	1,305,000	7.70
Pre-2Hr	CCG	4470006	335,981.52	5,823,000	5.77
Pre-2Hr	CONC	4470006	8,341.41	163,000	5.12
Pre-2Hr	ENDU	4470006	6,498.77	114,000	5.70
Pre-2Hr	ENTE	4470006	5,065.90	112,000	4.52
Pre-2Hr	EXGN	4470006	783.32	23,000	3.41
Pre-2Hr	JPMV2	4470006	4,374.44	115,000	3.80
Pre-2Hr	MSCG	4470006	772,346.74	13,470,000	5.73
Pre-2Hr	NRG	4470006	192,956.80	3,377,000	5.71
Pre-2Hr	SWE	4470006	67,932.14	1,078,000	6.30
Pre-2Hr	UECO2	4470006	11,665.77	433,000	2.69
Pre-2Hr	WR	4470006	78,627.59	1,324,000	5.94
	ARON	4470006	146,361.99	2,557,000	5.72
	BARC2	4470006	125,532.98	2,428,000	5.17
	CCG	4470006	3,287,432.31	55,585,000	5.91
	CRDT2	4470006	244,773.90	3,836,000	6.38
	DETM	4470006	11,355.80	0	
	DMEC2	4470006	45,611.58	647,000	7.05
	DUKE2	4470006	66,476.46	1,078,000	6.17
	EMAH2	4470006	140,784.15	2,557,000	5.51
	EMMT	4470006	190,749.15	3,292,000	5.79
	EPLU	4470006	791,321.51	15,380,000	5.15
	EXGN	4470006	292,376.02	6,594,000	4.43
	FPLP	4470006	67,742.73	1,479,000	4.58
	HEPM	4470006	74,245.80	1,249,000	5.94
	IESI2	4470006	269,109.70	5,121,000	5.26

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	IMPA	4470006	61,462.42	1,078,000	5.70
	JPMV2	4470006	35,853.08	755,000	4.75
	MECB	4470006	61,799.65	1,575,000	3.92
	MISO	4470006	109,571.70	2,284,000	4.80
	MLCI	4470006	94,060.69	1,534,000	6.13
	MPPA	4470006	13,254.43	255,000	5.20
	MSCG	4470006	251,726.33	4,313,000	5.84
	NCEM	4470006	192,218.14	5,516,000	3.48
	ODEC	4470006	697,545.04	10,272,000	6.79
	OVPS	4470006	68,947.86	1,628,000	4.24
	PEPS	4470006	80,979.43	1,078,000	7.51
	SEL	4470006	3,458.75	68,000	5.09
	SES	4470006	56,290.15	1,301,000	4.33
	SETC	4470006	24,806.65	511,000	4.85
	SIPC	4470006	94,100.49	2,157,000	4.36
	SMEC2	4470006	35,820.80	0	
	TEA	4470006	1,541.17	37,000	4.17
	WPL	4470006	226,153.17	3,636,000	6.22
<b>4470006 Total</b>			<b>9,706,752.06</b>	<b>171,945,000</b>	<b>5.65</b>
BRK COMM	AETS	4470010	(21.00)	0	
BRK COMM	AMEM	4470010	(90.00)	0	
BRK COMM	BARC2	4470010	(730.00)	0	
BRK COMM	BPAC2	4470010	(34.00)	0	
BRK COMM	CALP	4470010	(24.00)	0	
BRK COMM	CCG	4470010	(21.00)	0	
BRK COMM	CEI	4470010	(164.00)	0	
BRK COMM	CONC	4470010	(13.00)	0	
BRK COMM	DPLG	4470010	(8.00)	0	
BRK COMM	DUKI2	4470010	(1.00)	0	
BRK COMM	EMAH2	4470010	(8.00)	0	
BRK COMM	EMMT	4470010	(91.00)	0	
BRK COMM	ENDU	4470010	(9.00)	0	
BRK COMM	EPLU	4470010	(11.00)	0	
BRK COMM	EXGN	4470010	(391.00)	0	
BRK COMM	FPLP	4470010	(26.00)	0	
BRK COMM	GRE	4470010	(1.00)	0	
BRK COMM	IESI2	4470010	(6.00)	0	
BRK COMM	JPMV2	4470010	60.00	0	
BRK COMM	MLCI	4470010	(215.00)	0	
BRK COMM	MSCG	4470010	(37.00)	0	
BRK COMM	NRG	4470010	(34.00)	0	
BRK COMM	PS	4470010	(42.00)	0	
BRK COMM	SEL	4470010	(48.00)	0	
BRK COMM	SES	4470010	(11.00)	0	
BRK COMM	SETC	4470010	(110.00)	0	
BRK COMM	UBSF2	4470010	(1,873.00)	0	
BRK COMM	UECO2	4470010	(307.00)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	WR	4470010	(93.90)	0	
Pre-2Hr	AETS	4470010	(880,407.33)	(16,594,000)	5.31
Pre-2Hr	AMEM	4470010	(21,736.02)	(397,000)	5.48
PRE-2HR	ARON	4470010	1,238.74	35,000	3.54
Pre-2Hr	ARON	4470010	(447,938.74)	(7,268,000)	6.16
Pre-2Hr	BARC2	4470010	(1,630.37)	(22,000)	7.41
Pre-2Hr	CALP	4470010	(2,383.58)	(57,000)	4.18
PRE-2HR	CALP	4470010	(10.21)	0	
Pre-2Hr	CCG	4470010	(1,896,666.97)	(32,224,000)	5.89
Pre-2Hr	CONC	4470010	(140,910.82)	(2,191,000)	6.43
Pre-2Hr	DETM	4470010	(39,627.08)	(1,078,000)	3.68
Pre-2Hr	DPLG	4470010	(88,745.94)	(2,958,000)	3.00
Pre-2Hr	DQPW2	4470010	(60,643.06)	(1,479,000)	4.10
Pre-2Hr	DTET	4470010	(65,228.27)	(1,479,000)	4.41
Pre-2Hr	EMMT	4470010	(1,195,042.00)	(17,851,000)	6.69
PRE-2HR	EMMT	4470010	0.07	0	
Pre-2Hr	ENDU	4470010	(3,597.51)	(59,000)	6.10
Pre-2Hr	ENTE	4470010	(847.87)	(11,000)	7.71
Pre-2Hr	EXGN	4470010	(1,441,232.38)	(28,867,000)	4.99
Pre-2Hr	FESC	4470010	(56,439.86)	(1,476,000)	3.82
Pre-2Hr	IESI2	4470010	(103,983.67)	(1,991,000)	5.22
Pre-2Hr	IMPA	4470010	(21,764.39)	(738,000)	2.95
Pre-2Hr	JPMV2	4470010	1,102.91	0	
Pre-2Hr	KCPS	4470010	(112.79)	(3,000)	3.76
Pre-2Hr	MECB	4470010	(49,223.85)	(1,078,000)	4.57
Pre-2Hr	MISO	4470010	(894,731.85)	(20,585,000)	4.35
PRE-2HR	MISO	4470010	(637.74)	0	
Pre-2Hr	MLCI	4470010	(94,137.42)	(1,534,000)	6.14
Pre-2Hr	MSCG	4470010	(928,166.08)	(18,434,000)	5.04
Pre-2Hr	NCEM	4470010	(124,033.27)	(2,557,000)	4.85
Pre-2Hr	NRG	4470010	(81,084.42)	(1,192,000)	6.80
Pre-2Hr	PEPS	4470010	(87,233.50)	(1,078,000)	8.09
Pre-2Hr	PS	4470010	(2,553.84)	0	
Pre-2Hr	SEL	4470010	(18,637.36)	(341,000)	5.47
Pre-2Hr	SENA2	4470010	(61,012.83)	(1,479,000)	4.13
Pre-2Hr	SETC	4470010	(31,690.32)	(511,000)	6.20
Pre-2Hr	SWE	4470010	670.38	10,000	6.70
Pre-2Hr	TEA	4470010	(1,689.61)	(37,000)	4.57
PRE-2HR	TEA	4470010	(0.07)	0	
Pre-2Hr	WR	4470010	(83,836.75)	(1,364,000)	6.15
Pre-2Hr	WVPA	4470010	(242,359.42)	(5,108,000)	4.74
	NASIA	4470010	2.66	0	
<b>4470010 Total</b>			<b>(9,171,322.33)</b>	<b>(171,996,000)</b>	<b>5.33</b>
BKI-SYS+	BUCK	4470028	55,934.78	878,000	6.37
DY-2F	AMPO	4470028	80,833.16	1,746,000	4.63
DY-2F	BARC2	4470028	74,606.26	1,633,000	4.57
DY-2F	CCG	4470028	94,027.86	1,216,000	7.73

Kentucky Power Company  
Billing Revenue  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
DY-2F	CEI	4470028	49,603.64	721,000	6.88
DY-2F	CITW2	4470028	12,197.70	0	
DY-2F	CONC	4470028	1,080.14	0	
DY-2F	DCEN2	4470028	62,118.41	1,442,000	4.31
DY-2F	DMEC2	4470028	1,142.62	0	
DY-2F	DQPW2	4470028	193,503.30	3,874,000	4.99
DY-2F	EKPM	4470028	124,244.37	2,884,000	4.31
DY-2F	EMMT	4470028	899,768.47	19,773,000	4.55
DY-2F	EXGN	4470028	251.01	0	
DY-2F	FESC	4470028	64,372.01	1,216,000	5.29
DY-2F	HEPM	4470028	99,392.78	2,163,000	4.60
DY-2F	IESI2	4470028	327,223.65	7,627,000	4.29
DY-2F	IMPA	4470028	95,022.05	2,050,000	4.64
DY-2F	JPMV2	4470028	125,362.28	2,658,000	4.72
DY-2F	OVPS	4470028	0.04	0	
DY-2F	PS	4470028	287.62	0	
DY-2F	SEL	4470028	53,935.33	721,000	7.48
DY-2F	WGES	4470028	31,795.05	608,000	5.23
DY-2F	WVPA	4470028	186,362.76	3,605,000	5.17
DY-2NF	SEL	4470028	9,533.72	0	
DY-F	EPLU	4470028	(23.76)	0	
DY-F	EXGN	4470028	520.94	0	
DY-F	ODEC	4470028	1,124.17	16,000	7.03
DY-F	PS	4470028	37.14	0	
DY-F	SEL	4470028	398.26	8,000	4.98
DY-F	SETC	4470028	3,932.85	64,000	6.15
GENLOS	ENTE	4470028	148.12	4,000	3.70
GENLOS	SWE	4470028	0.95	0	
GENLOS	TEA	4470028	11.05	0	
HR-NF	APM	4470028	3,142.95	50,000	6.29
HR-NF	CPLC	4470028	10,011.89	148,000	6.76
HR-NF	DUKE2	4470028	8,640.31	153,000	5.65
HR-NF	ENTE	4470028	5,813.32	93,000	6.25
HR-NF	KCPS	4470028	1.42	0	
HR-NF	LGE	4470028	7.88	0	
HR-NF	MISO	4470028	295.82	9,000	3.29
HR-NF	OVPS	4470028	183.61	0	
HR-NF	SCEG	4470028	47.85	0	
HR-NF	SWE	4470028	(1.33)	0	
HR-NF	TEA	4470028	11,867.04	221,000	5.37
HR-NF	TVAM	4470028	12,798.17	199,000	6.43
LT-CAP	NCEM	4470028	412,530.39	10,428,000	3.96
MO-F	BPPA2	4470028	2,077.27	0	
MO-F	COLS2	4470028	207,826.33	5,104,000	4.07
MO-F	CPP	4470028	25,678.75	721,000	3.56
MO-F	NCEM	4470028	104,404.48	2,128,000	4.91
MO-F	TOFR2	4470028	40,015.81	874,000	4.58
MO-F	WPSC	4470028	197,657.96	5,047,000	3.92
OPC VAR	OPCVR	4470028	(59,099.73)	0	
PRE-2HR	BUCK	4470028	0.00	(4,000)	0.00
SO2	ECSO2	4470028	(1,146.45)	0	
	ECSO2	4470028	(27,689.18)	0	

Kentucky Power Company  
Billing Revenue  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	TR001	4470028	(382,450.00)	0	
<b>4470028 Total</b>			<b>3,221,363.29</b>	<b>80,078,000</b>	<b>4.02</b>
6/08 AJE		4470035	1,137.00	0	
SO2	ECSO2	4470035	(32.41)	0	
	ECSO2	4470035	(59.43)	0	
		4470035	18,186.07	312,000	5.83
<b>4470035 Total</b>			<b>19,231.23</b>	<b>312,000</b>	<b>6.16</b>
	CLEB2	4470066	8,253.00	0	
	CPLC	4470066	1.00	0	
	DUKE2	4470066	(2,765.00)	0	
	ENTE	4470066	(21,311.00)	0	
	MCPC2	4470066	(333.00)	0	
	MISO	4470066	(13,524.00)	0	
	NASIA	4470066	20,271.11	0	
	OPPM	4470066	(112.00)	0	
	TVAM	4470066	1,544.00	0	
<b>4470066 Total</b>			<b>(7,975.89)</b>	<b>0</b>	<b>0.00</b>
BRKR-8	ARON	4470081	(5.50)	0	
BRKR-8	CRDT2	4470081	(2.75)	0	
BRKR-8	LDPC2	4470081	(1.56)	0	
BRKR-8	MLCI	4470081	(2.75)	0	
BRKR-8	SETC	4470081	(1.37)	0	
BRKR-8	UBSF2	4470081	(2.83)	0	
SWPS-7A	ARON	4470081	35,806.79	0	
SWPS-7A	BPAC2	4470081	(628.71)	0	
SWPS-7A	CCG	4470081	(23,222.92)	0	
SWPS-7A	CEI	4470081	(7,488.07)	0	
SWPS-7A	CEI	4470081	1,583.38	0	
SWPS-7A	CRDT2	4470081	7,323.14	0	
SWPS-7A	HETC2	4470081	1,198.53	0	
SWPS-7A	HETC2	4470081	(177.71)	0	
SWPS-7A	SETC	4470081	(2,627.97)	0	
SWPS-7A	SETC	4470081	26,637.62	0	
	ARON	4470081	1,933.12	0	
	SETC	4470081	(8,342.61)	0	
	UBSF2	4470081	(46,928.77)	0	
	UBSF2	4470081	18,451.36	0	



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	UBSF2	4470081	(89,665.98)	0	
<b>4470081 Total</b>			<b>(86,165.56)</b>	<b>0</b>	<b>0.00</b>
SWAPS	AMEM	4470082	(75,185.79)	0	
SWAPS	ARON	4470082	(74,467.96)	0	
SWAPS	BARC2	4470082	72,687.05	0	
SWAPS	BPAC2	4470082	7,983.02	0	
SWAPS	CCG	4470082	(447,174.46)	0	
SWAPS	CEI	4470082	8,663.38	0	
SWAPS	CEPL	4470082	(9,312.51)	0	
SWAPS	CONC	4470082	(1,199.73)	0	
SWAPS	CPLC	4470082	386.13	0	
SWAPS	CRDT2	4470082	(70,660.02)	0	
SWAPS	DPLG	4470082	62.96	0	
SWAPS	DTET	4470082	(3,557.37)	0	
SWAPS	DUKI2	4470082	502.04	0	
SWAPS	EMAH2	4470082	26,948.58	0	
SWAPS	EMMT	4470082	10,286.93	0	
SWAPS	ENDU	4470082	1,736.47	0	
SWAPS	EPLU	4470082	(181,144.47)	0	
SWAPS	EXGN	4470082	226,986.38	0	
SWAPS	FESC	4470082	(43,680.56)	0	
SWAPS	FPLP	4470082	(1,310.41)	0	
SWAPS	GRE	4470082	(392.72)	0	
SWAPS	IPWC2	4470082	773.67	0	
SWAPS	JPMV2	4470082	(1,538.54)	0	
SWAPS	MLCI	4470082	(14,879.34)	0	
SWAPS	MSCG	4470082	3,888.11	0	
SWAPS	NSPP	4470082	(423.51)	0	
SWAPS	PS	4470082	2,066.44	0	
SWAPS	SEL	4470082	(4,189.64)	0	
SWAPS	SES	4470082	116,201.43	0	
SWAPS	SETC	4470082	24,193.97	0	
SWAPS	TNSK	4470082	(0.01)	0	
SWAPS	UBS	4470082	17,591.63	0	
SWAPS	UECO2	4470082	(36,610.80)	0	
SWAPS	WR	4470082	(119.17)	0	
SWAPS	WVPA	4470082	8,048.45	0	
	NA005	4470082	2,337.96	0	
	NA006	4470082	(715.07)	0	
	UBSF2	4470082	10,298.84	0	
		4470082	(341,722.55)	0	
<b>4470082 Total</b>			<b>(766,641.19)</b>	<b>0</b>	<b>0.00</b>

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SPOT-ENG	PJM	4470089	(183,633.35)	0	
<b>4470089 Total</b>			<b>(183,633.35)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470098	(4,621.82)	0	
AEPCOW	PJM	4470098	(33.99)	0	
AEPOMG	PJM	4470098	(20.73)	0	
AEPSCG	PJM	4470098	113,105.18	0	
<b>4470098 Total</b>			<b>108,428.64</b>	<b>0</b>	<b>0.00</b>
AEPCCL	PJM	4470099	(43,768.05)	0	
AEPCOW	PJM	4470099	(28,400.60)	0	
AEPOMG	PJM	4470099	(0.74)	0	
AEPSCG	PJM	4470099	293,534.22	0	
PRE-2HR	CDOW	4470099	(812.52)	0	
PRE-2HR	NIP	4470099	2,305.55	0	
PRE-2HR	PJM	4470099	(12,755.96)	0	
PRE-2HR	TOFR2	4470099	(10,145.16)	0	
PRE-2HR	WVPA	4470099	2,394.23	0	
	BUCK	4470099	3,534.36	0	
	WVPA	4470099	(6,494.73)	0	
<b>4470099 Total</b>			<b>199,390.60</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470100	35,825.65	0	
AEPCCL	PJM	4470100	5,159.48	0	
AEPCOW	PJM	4470100	2.84	0	
AEPSCG	PJM	4470100	135,235.07	0	
<b>4470100 Total</b>			<b>176,223.04</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470103	1,741,047.11	30,959,000	5.62
<b>4470103 Total</b>			<b>1,741,047.11</b>	<b>30,959,000</b>	<b>5.62</b>
AEPSCG	PJM	4470106	(674.62)	0	

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		<b>4470106 Total</b>	<b>(674.62)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470107	1.74	0	
		<b>4470107 Total</b>	<b>1.74</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	4470109	(7,487.72)	0	
AEPSCG	PJM	4470109	(97,080.54)	0	
		<b>4470109 Total</b>	<b>(104,568.26)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	4470110	(209.48)	0	
AEPSCG	PJM	4470110	(842.70)	0	
	PJM	4470110	(783.38)	0	
		<b>4470110 Total</b>	<b>(1,835.56)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	BGE	4470112	397,103.96	2,972,000	13.36
PRE-2HR	BPPA2	4470112	1,494.40	20,000	7.47
PRE-2HR	CDOW	4470112	35,872.77	410,000	8.75
PRE-2HR	CECA2	4470112	318,258.54	5,306,000	6.00
PRE-2HR	CEWM	4470112	215.51	11,000	1.96
PRE-2HR	CLEB2	4470112	112,888.40	1,648,000	6.85
PRE-2HR	CONM2	4470112	7,900.22	196,000	4.03
PRE-2HR	CPWW2	4470112	8,473.37	210,000	4.03
PRE-2HR	DEL	4470112	341,222.12	2,692,000	12.68
PRE-2HR	HREA2	4470112	29,039.92	483,000	6.01
PRE-2HR	PEPS	4470112	477,991.72	4,207,000	11.36
PRE-2HR	PNPR	4470112	76,457.08	955,000	8.01
PRE-2HR	POTO2	4470112	120,306.76	1,252,000	9.61
PRE-2HR	SPSA2	4470112	(3,615.01)	0	
PRE-2HR	TOFR2	4470112	(3,972.15)	74,000	(5.37)
		<b>4470112 Total</b>	<b>1,919,637.61</b>	<b>20,436,000</b>	<b>9.39</b>
AEPBCK	PJM	4470115	1,721.89	0	
AEPCOW	PJM	4470115	(7,634.28)	0	

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AEPCG	PJM	4470115	17,073.73	0	
<b>4470115 Total</b>			<b>11,161.34</b>	<b>0</b>	<b>0.00</b>
AEPCCL	PJM	4470124	(3,552.94)	0	
AEPCG	PJM	4470124	2,901.89	0	
	OMEG2	4470124	0.00	0	
	PJM	4470124	70,940.44	0	
	WSTR2	4470124	(4.57)	0	
<b>4470124 Total</b>			<b>70,284.82</b>	<b>0</b>	<b>0.00</b>
	PJM	4470125	(47,708.85)	0	
<b>4470125 Total</b>			<b>(47,708.85)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470126	258,853.11	0	
AEPCCL	PJM	4470126	26,532.16	0	
AEPCOW	PJM	4470126	49.07	0	
AEPCG	PJM	4470126	(172,747.54)	0	
	OMEG2	4470126	0.00	0	
	PJM	4470126	21,099.83	0	
<b>4470126 Total</b>			<b>133,786.63</b>	<b>0</b>	<b>0.00</b>
AEP-POOL		4470128	1,656,925.00	52,386,000	3.16
<b>4470128 Total</b>			<b>1,656,925.00</b>	<b>52,386,000</b>	<b>3.16</b>
PRE-2HR	MISO	4470131	(65,283.00)	(1,583,000)	4.12
PRE-2HR	PJM	4470131	(54,949.92)	(1,261,000)	4.36
	NASIA	4470131	23,715.67	0	
<b>4470131 Total</b>			<b>(96,517.25)</b>	<b>(2,844,000)</b>	<b>3.39</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	ARON	4470143	(388.80)	0	
PRE-2HR	BARC2	4470143	17,691.94	0	
PRE-2HR	BUCK	4470143	162.48	0	
PRE-2HR	CCG	4470143	2,439.75	0	
PRE-2HR	CEI	4470143	8,528.14	0	
PRE-2HR	CRDT2	4470143	13,096.22	0	
PRE-2HR	DTET	4470143	(6,034.21)	0	
PRE-2HR	MSCG	4470143	(43,290.89)	0	
	BUCK	4470143	80,992.36	0	
	BUCK2	4470143	(50,603.95)	0	
	UBSF2	4470143	148,752.38	0	
		<b>4470143 Total</b>	<b>171,345.42</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470144	(6,073.00)	0	
		<b>4470144 Total</b>	<b>(6,073.00)</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470155	(470,039.21)	0	
		<b>4470155 Total</b>	<b>(470,039.21)</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470156	470,039.21	0	
		<b>4470156 Total</b>	<b>470,039.21</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	MISO	4470167	1,681.23	0	
		<b>4470167 Total</b>	<b>1,681.23</b>	<b>0</b>	<b>0.00</b>
	UBS	4470168	(2,715.18)	0	
		<b>4470168 Total</b>	<b>(2,715.18)</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPSCG	PJM	4470169	(16,669.69)	0	
PRE-2HR	NIP	4470169	0.00	0	
<b>4470169 Total</b>			<b>(16,669.69)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470206	2.50	0	
AEPCCCL	PJM	4470206	87.33	0	
AEPCOW	PJM	4470206	13.63	0	
AEPSCG	PJM	4470206	102,079.57	0	
	BUCK	4470206	(2.62)	0	
<b>4470206 Total</b>			<b>102,180.41</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470209	112,175.82	0	
AEPCCCL	PJM	4470209	11,361.83	0	
AEPCOW	PJM	4470209	19.38	0	
AEPSCG	PJM	4470209	(291,754.94)	0	
	OMEG2	4470209	0.00	0	
<b>4470209 Total</b>			<b>(168,197.91)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470210	903,160.93	0	
<b>4470210 Total</b>			<b>903,160.93</b>	<b>0</b>	<b>0.00</b>
	PJM	4470211	(662,698.54)	0	
<b>4470211 Total</b>			<b>(662,698.54)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470212	(129,488.34)	0	
<b>4470212 Total</b>			<b>(129,488.34)</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPCOG	PJM	4470214	9,891.93	0	
<b>4470214 Total</b>			<b>9,891.93</b>	<b>0</b>	<b>0.00</b>
AEPCOG	PJM	4470215	(10.36)	0	
<b>4470215 Total</b>			<b>(10.36)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470216	(87,880.82)	0	
<b>4470216 Total</b>			<b>(87,880.82)</b>	<b>0</b>	<b>0.00</b>
AEPCOG	PJM	5550035	21,760.60	0	
PRE-2HR	BARC2	5550035	(5,134.65)	0	
PRE-2HR	CCG	5550035	(8,512.71)	0	
PRE-2HR	CECA2	5550035	(1,112.29)	0	
PRE-2HR	EXGN	5550035	(79,525.06)	0	
PRE-2HR	MISO	5550035	(36,955.78)	(957,000)	3.86
PRE-2HR	MLCI	5550035	(5,503.58)	0	
PRE-2HR	PJM	5550035	(888,568.58)	(16,931,000)	5.25
PRE-2HR	PJME2	5550035	(161.82)	0	
PRE-2HR	SES	5550035	(2,540.01)	0	
	NASIA	5550035	(23,715.67)	0	
	UBSF2	5550035	(293,519.21)	0	
		5550035	(160.00)	0	
<b>5550035 Total</b>			<b>(1,323,648.76)</b>	<b>(17,888,000)</b>	<b>7.40</b>
AEPCOW	PJM	5550039	34.63	0	
AEPCOG	PJM	5550039	8,913.08	0	
	PJM	5550039	(667.69)	0	
<b>5550039 Total</b>			<b>8,280.02</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	GRE	5550088	(2,128.20)	0	
PRE-2HR	PJM	5550088	(197,001.24)	0	
PRE-2HR	UECO2	5550088	(2,553.84)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	WPSM	5550088	(2,216.88)	0	
	WWPA	5550088	(2,334.49)	0	
<b>5550088 Total</b>			<b>(206,234.65)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	GRSL2	5570007	(671.21)	0	
	TFS2	5570007	(23.49)	0	
<b>5570007 Total</b>			<b>(694.70)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	5614000	15.12	0	
	PJM	5614000	(4,040.50)	0	
<b>5614000 Total</b>			<b>(4,025.38)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5614008	(42.22)	0	
PRE-2HR	PJM	5614008	(3,295.08)	0	
	PJM	5614008	716.34	0	
		5614008	904.12	0	
<b>5614008 Total</b>			<b>(1,716.84)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5618000	(28.35)	0	
	PJM	5618000	(1,092.90)	0	
<b>5618000 Total</b>			<b>(1,121.25)</b>	<b>0</b>	<b>0.00</b>
	PJM	5757000	(5,329.99)	0	
<b>5757000 Total</b>			<b>(5,329.99)</b>	<b>0</b>	<b>0.00</b>
<b>Total November 2008</b>			<b>7,657,175.48</b>	<b>163,388,000</b>	



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6/08 AJE		4470001	244.49	0	
SO2	ECSO2	4470001	(26.60)	0	
	ECSO2	4470001	217.66	0	
	NASIA	4470001	0.00	0	
	WSTCV	4470001	(41.04)	0	
		4470001	(23,429.22)	0	
<b>4470001 Total</b>			<b>(23,034.71)</b>	<b>0</b>	<b>0.00</b>
BKI-EXCS	BUCK	4470002	(289.04)	0	
BKI-SYS+	BUCK	4470002	(50,078.92)	0	
CMP-UPR	CPLC	4470002	41,677.25	0	
DA-NF	EKPM	4470002	2,255.37	0	
DY-2F	AMPO	4470002	(6,210.27)	0	
DY-2F	BARC2	4470002	6,331.18	0	
DY-2F	CCG	4470002	5,609.16	0	
DY-2F	CEI	4470002	(2,997.90)	0	
DY-2F	CITW2	4470002	2,167.08	0	
DY-2F	DCEN2	4470002	499.32	0	
DY-2F	DQPW2	4470002	(1,021.56)	0	
DY-2F	EKPM	4470002	18,889.52	0	
DY-2F	EMMT	4470002	111,727.88	0	
DY-2F	FESC	4470002	2,721.80	0	
DY-2F	HEPM	4470002	2,548.26	0	
DY-2F	IESI2	4470002	62,251.60	0	
DY-2F	IMPA	4470002	(109.72)	0	
DY-2F	JPMV2	4470002	(13,204.89)	0	
DY-2F	MECB	4470002	(6,622.72)	0	
DY-2F	SEL	4470002	(16,402.74)	0	
DY-2F	SES	4470002	(272.27)	0	
DY-2F	WGES	4470002	18,309.49	0	
DY-2F	WVPA	4470002	(65,480.64)	0	
DY-2NF	SEL	4470002	(1,387.99)	0	
DY-F	EKPM	4470002	1,163.28	0	
DY-F	ODEC	4470002	2.33	0	
DY-F	SEL	4470002	(1,948.32)	0	
DY-F	SETC	4470002	107.66	0	
GENLOS	ENTE	4470002	(1.23)	0	
GENLOS	TEA	4470002	(1.00)	0	
HR-NF	APM	4470002	(1,588.30)	0	
HR-NF	CPLC	4470002	392.43	0	
HR-NF	DUKE2	4470002	59.60	0	
HR-NF	ENTE	4470002	15.89	0	
HR-NF	KCPS	4470002	(1,612.98)	0	
HR-NF	MISO	4470002	136.93	0	
HR-NF	OVPS	4470002	0.04	0	
HR-NF	TEA	4470002	(1,544.32)	0	
HR-NF	TVAM	4470002	(185.17)	0	
LT-CAP	NCEM	4470002	(12,003.58)	0	

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MO-F	BPPA2	4470002	2,164.07	0	
MO-F	COLS2	4470002	74,119.13	0	
MO-F	CPP	4470002	4,659.45	0	
MO-F	NCEM	4470002	(30,228.20)	0	
MO-F	TOFR2	4470002	35,151.16	0	
MO-F	WPSC	4470002	39,199.86	0	
OPC VAR	OPCVR	4470002	70,886.04	0	
SO2	ECSO2	4470002	388.76	0	
	CPLC	4470002	(41,677.25)	0	
	ECSO2	4470002	24,378.94	0	
	NASIA	4470002	0.00	0	
	NCEM	4470002	(23,992.75)	0	
	PJM	4470002	(103,567.22)	0	
	WSTCV	4470002	(189.58)	0	
<b>4470002 Total</b>			<b>145,194.92</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470004	1,304.96	0	
	NASIA	4470004	0.00	0	
	NCEM	4470004	1,102.54	0	
<b>4470004 Total</b>			<b>2,407.50</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470005	40,372.29	0	
	NASIA	4470005	0.00	0	
	NCEM	4470005	22,890.21	0	
<b>4470005 Total</b>			<b>63,262.50</b>	<b>0</b>	<b>0.00</b>
BRK COMM	AMEM	4470006	(171.00)	0	
BRK COMM	ARON	4470006	(63.00)	0	
BRK COMM	BARC2	4470006	(74.00)	0	
BRK COMM	BPAC2	4470006	(71.00)	0	
BRK COMM	BPEC	4470006	(1.00)	0	
BRK COMM	CALP	4470006	(48.00)	0	
BRK COMM	CEI	4470006	(71.00)	0	
BRK COMM	CONC	4470006	(299.00)	0	
BRK COMM	DPLG	4470006	(11.00)	0	
BRK COMM	EMMT	4470006	(110.00)	0	
BRK COMM	ENDU	4470006	(35.00)	0	
BRK COMM	EPLU	4470006	(78.00)	0	
BRK COMM	EXGN	4470006	(1,007.00)	0	
BRK COMM	IESI2	4470006	(196.00)	0	

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BRK COMM	JPMV2	4470006	(35.00)	0	
BRK COMM	MLCI	4470006	(223.00)	0	
BRK COMM	NRG	4470006	(3.00)	0	
BRK COMM	NSPP	4470006	(3.00)	0	
BRK COMM	PARB2	4470006	(23.00)	0	
BRK COMM	PEPS	4470006	(7.00)	0	
BRK COMM	PS	4470006	(131.00)	0	
BRK COMM	SEL	4470006	(28.00)	0	
BRK COMM	SES	4470006	(5.00)	0	
BRK COMM	SETC	4470006	(17.00)	0	
BRK COMM	SIPC	4470006	(18.00)	0	
BRK COMM	UBSF2	4470006	(2,172.00)	0	
BRK COMM	UECO2	4470006	(24.00)	0	
BRK COMM	ULHP	4470006	(1.00)	0	
BRK COMM	WR	4470006	(564.00)	0	
BRK COMM	WVPA	4470006	(5.00)	0	
Pre-2Hr	AMEM	4470006	8,101.35	170,000	4.77
PRE-2HR	AMEM	4470006	(0.42)	0	
Pre-2Hr	ARON	4470006	188,879.53	3,332,000	5.67
PRE-2HR	ARON	4470006	39.73	0	
Pre-2Hr	BPEC	4470006	3,774.01	114,000	3.31
Pre-2Hr	CALP	4470006	107,088.19	1,326,000	8.08
Pre-2Hr	CCG	4470006	377,441.38	6,301,000	5.99
Pre-2Hr	CONC	4470006	65,690.44	1,390,000	4.73
PRE-2HR	CONC	4470006	398.40	7,000	5.69
PRE-2HR	DUKE2	4470006	(186.22)	(5,000)	3.72
Pre-2Hr	ENDU	4470006	2,440.34	57,000	4.28
Pre-2Hr	EXGN	4470006	4,455.03	114,000	3.91
PRE-2HR	EXGN	4470006	(616.89)	(6,000)	10.28
Pre-2Hr	JPMV2	4470006	851.28	28,000	3.04
PRE-2HR	MISO	4470006	627.22	0	
Pre-2Hr	MSCG	4470006	919,981.63	15,570,000	5.91
Pre-2Hr	NRG	4470006	186,250.20	3,151,000	5.91
PRE-2HR	OVPS	4470006	2,145.26	51,000	4.21
Pre-2Hr	SMEC2	4470006	0.13	0	
Pre-2Hr	SWE	4470006	78,658.27	1,249,000	6.30
Pre-2Hr	TNSK	4470006	1,135.04	28,000	4.05
Pre-2Hr	WR	4470006	103,548.03	1,760,000	5.88
	AETS	4470006	81,779.63	1,249,000	6.55
	AMPO	4470006	50,404.29	1,056,000	4.77
	ARON	4470006	153,360.93	2,639,000	5.81
	BARC2	4470006	137,413.96	2,646,000	5.19
	CCG	4470006	3,307,411.50	55,310,000	5.98
	CRDT2	4470006	252,582.22	3,958,000	6.38
	DETM	4470006	13,571.96	0	
	DMEC2	4470006	66,422.54	874,000	7.60
	DQPW2	4470006	2,976.64	57,000	5.22
	DUKE2	4470006	83,340.31	1,249,000	6.67
	EMMT	4470006	28,092.24	341,000	8.24
	EPLU	4470006	818,397.89	15,891,000	5.15
	EXGN	4470006	278,291.94	5,278,000	5.27
	HEPM	4470006	77,097.59	1,249,000	6.17

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	IESI2	4470006	262,760.74	5,012,000	5.24
	IMPA	4470006	106,750.51	1,873,000	5.70
	MECB	4470006	180,113.54	4,097,000	4.40
	MISO	4470006	(31,376.10)	1,406,000	(2.23)
	MLCI	4470006	97,061.24	1,583,000	6.13
	MPPA	4470006	13,696.24	264,000	5.19
	MSCG	4470006	291,472.60	4,994,000	5.84
	NASIA	4470006	0.00	0	
	NCEM	4470006	188,880.59	5,420,000	3.48
	ODEC	4470006	579,253.48	7,917,000	7.32
	PEPS	4470006	93,765.65	1,249,000	7.51
	SEL	4470006	1,566.92	25,000	6.27
	SES	4470006	64,756.19	1,554,000	4.17
	SETC	4470006	28,605.85	585,000	4.89
	SIPC	4470006	79,956.47	1,788,000	4.47
	SMEC2	4470006	37,014.69	0	
	SWE	4470006	416.49	7,000	5.95
	TEA	4470006	2,672.74	50,000	5.35
	WPL	4470006	248,006.24	3,888,000	6.38
<b>4470006 Total</b>			<b>9,641,725.65</b>	<b>168,146,000</b>	<b>5.73</b>
BRK COMM	AMEM	4470010	(140.00)	0	
BRK COMM	BARC2	4470010	(313.00)	0	
BRK COMM	BPAC2	4470010	(60.00)	0	
BRK COMM	CALP	4470010	(13.00)	0	
BRK COMM	CCG	4470010	(123.00)	0	
BRK COMM	CEI	4470010	(151.00)	0	
BRK COMM	DPLG	4470010	(48.00)	0	
BRK COMM	EMMT	4470010	(109.00)	0	
BRK COMM	ENDU	4470010	(24.58)	0	
BRK COMM	EPLU	4470010	(84.00)	0	
BRK COMM	EXGN	4470010	(1,018.00)	0	
BRK COMM	GRE	4470010	(23.00)	0	
BRK COMM	IESI2	4470010	(203.00)	0	
BRK COMM	JPMV2	4470010	(35.00)	0	
BRK COMM	MLCI	4470010	(225.00)	0	
BRK COMM	MSCG	4470010	(97.00)	0	
BRK COMM	NRG	4470010	(25.00)	0	
BRK COMM	NSPP	4470010	(3.00)	0	
BRK COMM	OTP	4470010	(2.00)	0	
BRK COMM	PS	4470010	(175.00)	0	
BRK COMM	REMC	4470010	(7.00)	0	
BRK COMM	SEL	4470010	(10.00)	0	
BRK COMM	SES	4470010	8.00	0	
BRK COMM	SETC	4470010	(66.00)	0	
BRK COMM	UBSF2	4470010	(2,433.00)	0	
BRK COMM	UECO2	4470010	(168.00)	0	
BRK COMM	WR	4470010	(14.00)	0	

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Pre-2Hr	AMEM	4470010	(13,932.62)	(284,000)	4.91
PRE-2HR	AMEM	4470010	(1,120.85)	0	
Pre-2Hr	ARON	4470010	(493,122.36)	(7,794,000)	6.33
PRE-2HR	ARON	4470010	(276.61)	(3,000)	9.22
Pre-2Hr	BARC2	4470010	(1,887.80)	(25,000)	7.55
Pre-2Hr	BPEC	4470010	(1,872.82)	(57,000)	3.29
Pre-2Hr	CALP	4470010	(6,232.72)	(140,000)	4.45
Pre-2Hr	CCG	4470010	(1,972,829.48)	(33,230,000)	5.94
PRE-2HR	CCG	4470010	404.22	5,000	8.08
Pre-2Hr	CONC	4470010	(285,471.56)	(4,994,000)	5.72
Pre-2Hr	DETM	4470010	(45,883.99)	(1,249,000)	3.67
Pre-2Hr	DPLG	4470010	(83,425.44)	(2,781,000)	3.00
Pre-2Hr	DQPW2	4470010	(57,007.38)	(1,390,000)	4.10
Pre-2Hr	DTET	4470010	(61,317.70)	(1,390,000)	4.41
Pre-2Hr	EMMT	4470010	(1,189,031.42)	(17,242,000)	6.90
PRE-2HR	EMMT	4470010	(0.11)	0	
Pre-2Hr	ENDU	4470010	(5,164.43)	(114,000)	4.53
PRE-2HR	ENTE	4470010	(47.03)	(2,000)	2.35
Pre-2Hr	ENTE	4470010	(98.18)	(2,000)	4.91
Pre-2Hr	EXGN	4470010	(1,618,889.46)	(30,154,000)	5.37
Pre-2Hr	FESC	4470010	(53,183.72)	(1,390,000)	3.83
Pre-2Hr	IESI2	4470010	(37,473.35)	(528,000)	7.10
Pre-2Hr	JPMV2	4470010	(69,590.72)	(1,390,000)	5.01
Pre-2Hr	KCPS	4470010	(61.58)	(1,000)	6.16
Pre-2Hr	MISO	4470010	(900,064.67)	(20,747,000)	4.34
PRE-2HR	MISO	4470010	(579.68)	0	
Pre-2Hr	MLCI	4470010	(97,140.41)	(1,583,000)	6.14
Pre-2Hr	MSCG	4470010	(1,025,751.26)	(19,920,000)	5.15
Pre-2Hr	NCEM	4470010	(127,989.95)	(2,639,000)	4.85
Pre-2Hr	NRG	4470010	(106,919.28)	(1,647,000)	6.49
Pre-2Hr	OTP	4470010	(6,044.09)	(170,000)	3.56
Pre-2Hr	PEPS	4470010	(101,007.21)	(1,249,000)	8.09
Pre-2Hr	PS	4470010	(145,688.06)	(2,667,000)	5.46
Pre-2Hr	SEL	4470010	(6,129.22)	(170,000)	3.61
Pre-2Hr	SENA2	4470010	(57,354.99)	(1,390,000)	4.13
Pre-2Hr	SES	4470010	(34,065.39)	(695,000)	4.90
Pre-2Hr	SWE	4470010	(474.94)	(7,000)	6.78
Pre-2Hr	TEA	4470010	(2,777.66)	(50,000)	5.56
PRE-2HR	TEA	4470010	(0.18)	0	
Pre-2Hr	WR	4470010	(95,202.79)	(1,592,000)	5.98
Pre-2Hr	WVPA	4470010	(250,438.06)	(5,278,000)	4.74
	NASIA	4470010	2.69	0	
	PJM	4470010	(4,661.06)	0	
<b>4470010 Total</b>			<b>(8,965,364.90)</b>	<b>(163,959,000)</b>	<b>5.47</b>
BKI-EXCS	BUCK	4470028	1,567.31	19,000	8.25
BKI-SYS+	BUCK	4470028	203,181.44	3,839,000	5.29
DA-NF	EKPM	4470028	153,441.51	2,976,000	5.16

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DY-2F	AMPO	4470028	207,577.87	4,032,000	5.15
DY-2F	BARC2	4470028	83,535.14	1,800,000	4.64
DY-2F	CCG	4470028	168,950.68	3,328,000	5.08
DY-2F	CEI	4470028	48,348.62	744,000	6.50
DY-2F	CITW2	4470028	12,809.64	0	
DY-2F	DCEN2	4470028	(499.32)	0	
DY-2F	DQPW2	4470028	208,582.12	4,240,000	4.92
DY-2F	EKPM	4470028	128,102.56	2,976,000	4.30
DY-2F	EMMT	4470028	358,988.36	7,832,000	4.58
DY-2F	FESC	4470028	74,250.04	1,408,000	5.27
DY-2F	HEPM	4470028	102,482.22	2,232,000	4.59
DY-2F	IESI2	4470028	376,920.64	8,184,000	4.61
DY-2F	IMPA	4470028	101,176.20	2,192,000	4.62
DY-2F	JPMV2	4470028	186,629.45	3,248,000	5.75
DY-2F	MECB	4470028	64,550.56	1,488,000	4.34
DY-2F	SEL	4470028	336,343.70	6,344,000	5.30
DY-2F	SES	4470028	7,502.35	0	
DY-2F	WGES	4470028	57,593.15	1,056,000	5.45
DY-2F	WVPA	4470028	192,154.08	3,720,000	5.17
DY-2NF	SEL	4470028	9,457.83	0	
DY-F	EKPM	4470028	5,987.44	112,000	5.35
DY-F	ODEC	4470028	(2.33)	0	
DY-F	SEL	4470028	7,731.36	112,000	6.90
DY-F	SETC	4470028	(107.66)	0	
GENLOS	ENTE	4470028	1.23	0	
GENLOS	TEA	4470028	1.00	0	
HR-NF	APM	4470028	8,429.48	133,000	6.34
HR-NF	CPLC	4470028	10,709.73	152,000	7.05
HR-NF	DUKE2	4470028	3,877.60	87,000	4.46
HR-NF	ENTE	4470028	(15.89)	0	
HR-NF	KCPS	4470028	8,887.69	159,000	5.59
HR-NF	MISO	4470028	3,072.90	56,000	5.49
HR-NF	OVPS	4470028	(0.04)	0	
HR-NF	TEA	4470028	4,389.22	65,000	6.75
HR-NF	TVAM	4470028	5,822.06	96,000	6.06
LT-CAP	NCEM	4470028	417,565.29	10,569,000	3.95
MO-F	BPPA2	4470028	2,645.58	0	
MO-F	COLS2	4470028	216,352.45	5,432,000	3.98
MO-F	CPP	4470028	14,459.43	744,000	1.94
MO-F	NCEM	4470028	117,253.16	2,464,000	4.76
MO-F	TOFR2	4470028	52,691.14	1,332,000	3.96
MO-F	WPSC	4470028	207,908.00	5,208,000	3.99
OPC VAR	OPCVR	4470028	(70,886.04)	0	
PRE-2HR	BUCK	4470028	0.00	(2,000)	0.00
SO2	ECSO2	4470028	(388.76)	0	
	ECSO2	4470028	(24,378.94)	0	
	NASIA	4470028	0.00	0	
	WSTCV	4470028	189.58	0	
<b>4470028 Total</b>			<b>4,075,840.83</b>	<b>88,377,000</b>	<b>4.61</b>

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6/08 AJE		4470035	(480.52)	0	
SO2	ECSO2	4470035	26.60	0	
	ECSO2	4470035	(217.66)	0	
	NASIA	4470035	0.00	0	
		4470035	58,448.72	1,309,000	4.47
<b>4470035 Total</b>			<b>57,777.14</b>	<b>1,309,000</b>	<b>4.41</b>
	CLEB2	4470066	8,192.00	0	
	CPLC	4470066	(24.00)	0	
	DUKE2	4470066	(2,593.00)	0	
	ENTE	4470066	(20,918.00)	0	
	MCPC2	4470066	(606.00)	0	
	MISO	4470066	(9,611.00)	0	
	NASIA	4470066	20,271.11	0	
	OPPM	4470066	(232.00)	0	
	TVAM	4470066	(1,437.00)	0	
<b>4470066 Total</b>			<b>(6,957.89)</b>	<b>0</b>	<b>0.00</b>
BRKR 8	HETC	4470081	(1.24)	0	
BRKR 8	SETC	4470081	(4.50)	0	
BRKR 8	SETC	4470081	(10.54)	0	
SWPS-7A	BARC2	4470081	24,916.26	0	
SWPS-7A	BPAC2	4470081	(3,733.22)	0	
SWPS-7A	HETC2	4470081	(1,698.84)	0	
SWPS-7A	SETC	4470081	659.74	0	
SWPS-7A	SETC	4470081	6,916.30	0	
	UBSF2	4470081	(26,873.50)	0	
	UBSF2	4470081	(25,808.84)	0	
	UBSF2	4470081	(19,405.97)	0	
<b>4470081 Total</b>			<b>(45,044.35)</b>	<b>0</b>	<b>0.00</b>
SWAPS	AMEM	4470082	(72,020.40)	0	
SWAPS	ARON	4470082	(87,535.99)	0	
SWAPS	BARC2	4470082	107,918.09	0	
SWAPS	BPAC2	4470082	20,634.80	0	
SWAPS	CCG	4470082	(479,984.73)	0	
SWAPS	CEI	4470082	(14,046.68)	0	
SWAPS	CEPL	4470082	(28,074.67)	0	



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SWAPS	CONC	4470082	(0.02)	0	
SWAPS	CPLC	4470082	(32.53)	0	
SWAPS	CRDT2	4470082	(68,234.72)	0	
SWAPS	DPLG	4470082	61.48	0	
SWAPS	EMAH2	4470082	49,936.21	0	
SWAPS	EMMT	4470082	4,795.97	0	
SWAPS	ENDU	4470082	(533.30)	0	
SWAPS	EPLU	4470082	(161,738.98)	0	
SWAPS	EXGN	4470082	276,731.68	0	
SWAPS	FESC	4470082	(54,188.36)	0	
SWAPS	FPLP	4470082	3,468.14	0	
SWAPS	GRE	4470082	439.72	0	
SWAPS	JPMV2	4470082	(4,405.30)	0	
SWAPS	MLCI	4470082	37,174.25	0	
SWAPS	MSCG	4470082	(83,846.94)	0	
SWAPS	PS	4470082	25,777.99	0	
SWAPS	REMC	4470082	1,802.54	0	
SWAPS	SEL	4470082	(8,555.97)	0	
SWAPS	SES	4470082	126,174.04	0	
SWAPS	SETC	4470082	25,014.41	0	
SWAPS	UBS	4470082	(22,326.37)	0	
SWAPS	UECO2	4470082	(55,838.06)	0	
SWAPS	ULHP	4470082	(476.08)	0	
SWAPS	WR	4470082	1,203.18	0	
SWAPS	WVPA	4470082	8,715.39	0	
	NA005	4470082	1,670.68	0	
	NA006	4470082	536.30	0	
	UBSF2	4470082	191,823.73	0	
		4470082	(531,229.38)	0	
<b>4470082 Total</b>			<b>(789,189.88)</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470089	(96,111.03)	0	
	NASIA	4470089	0.00	0	
<b>4470089 Total</b>			<b>(96,111.03)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470098	(8,261.57)	0	
AEPCOW	PJM	4470098	(61.09)	0	
AEPOMG	PJM	4470098	(8.98)	0	
AEPSCG	PJM	4470098	103,449.97	0	
	NASIA	4470098	0.00	0	
<b>4470098 Total</b>			<b>95,118.33</b>	<b>0</b>	<b>0.00</b>

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AEPCCL	PJM	4470099	(45,226.99)	0	
AEPCOW	PJM	4470099	(29,347.21)	0	
AEPSCG	PJM	4470099	303,318.72	0	
PRE-2HR	CDOW	4470099	(812.22)	0	
PRE-2HR	NIP	4470099	2,305.55	0	
PRE-2HR	PJM	4470099	(13,181.16)	0	
PRE-2HR	TOFR2	4470099	(10,483.33)	0	
PRE-2HR	WVPA	4470099	2,394.23	0	
	BUCK	4470099	3,534.36	0	
	NASIA	4470099	0.00	0	
	PJM	4470099	(23,188.65)	0	
	WVPA	4470099	(6,711.23)	0	
<b>4470099 Total</b>			<b>182,602.07</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470100	56,194.82	0	
AEPCCL	PJM	4470100	13,169.77	0	
AEPCOW	PJM	4470100	0.10	0	
AEPSCG	PJM	4470100	193,560.14	0	
	NASIA	4470100	0.00	0	
<b>4470100 Total</b>			<b>262,924.83</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470103	1,182,868.17	21,900,000	5.40
	NASIA	4470103	0.00	0	
<b>4470103 Total</b>			<b>1,182,868.17</b>	<b>21,900,000</b>	<b>5.40</b>
AEPSCG	PJM	4470106	(502.07)	0	
<b>4470106 Total</b>			<b>(502.07)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470107	1.35	0	
<b>4470107 Total</b>			<b>1.35</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPCOW	PJM	4470109	(7,246.18)	0	
AEPCSCG	PJM	4470109	2,126.79	0	
<b>4470109 Total</b>			<b>(5,119.39)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	4470110	(30.41)	0	
AEPCSCG	PJM	4470110	626.00	0	
	PJM	4470110	(710.16)	0	
<b>4470110 Total</b>			<b>(114.57)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	AMCP2	4470112	(0.33)	0	
PRE-2HR	BGE	4470112	528,502.36	4,910,000	10.76
PRE-2HR	BPPA2	4470112	1,509.92	20,000	7.55
PRE-2HR	CDOW	4470112	32,920.92	378,000	8.71
PRE-2HR	CECA2	4470112	349,649.24	5,692,000	6.14
PRE-2HR	CEWM	4470112	0.00	(11,000)	0.00
PRE-2HR	CLEB2	4470112	111,670.75	1,847,000	6.05
PRE-2HR	CONM2	4470112	8,937.59	223,000	4.01
PRE-2HR	CPWV2	4470112	9,941.65	253,000	3.93
PRE-2HR	DEL	4470112	(10,175.84)	(81,000)	12.56
PRE-2HR	HREA2	4470112	36,195.18	603,000	6.00
PRE-2HR	PEPS	4470112	479,442.40	4,468,000	10.73
PRE-2HR	PNPR	4470112	88,727.76	1,108,000	8.01
PRE-2HR	POTO2	4470112	180,917.26	2,678,000	6.76
PRE-2HR	SPSA2	4470112	(4,075.37)	0	
PRE-2HR	TOFR2	4470112	(3,620.20)	244,000	(1.48)
	NASIA	4470112	0.00	0	
<b>4470112 Total</b>			<b>1,810,543.29</b>	<b>22,332,000</b>	<b>8.11</b>
AEPBCK	PJM	4470115	(5,193.38)	0	
AEPCOW	PJM	4470115	(473.83)	0	
AEPCSCG	PJM	4470115	(5,967.76)	0	
	NASIA	4470115	0.00	0	
<b>4470115 Total</b>			<b>(11,634.97)</b>	<b>0</b>	<b>0.00</b>
AEPCCL	PJM	4470124	(5.09)	0	

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AEPSCG	PJM	4470124	(2,384.07)	0	
	NASIA	4470124	0.00	0	
	PJM	4470124	(70,678.33)	0	
	WSTR2	4470124	(2.17)	0	
<b>4470124 Total</b>			<b>(73,069.66)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470125	(10,110.04)	0	
<b>4470125 Total</b>			<b>(10,110.04)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470126	203,643.90	0	
AEPCCL	PJM	4470126	18,845.78	0	
AEPCOW	PJM	4470126	28.38	0	
AEPSCG	PJM	4470126	(147,381.84)	0	
	PJM	4470126	3,006.03	0	
<b>4470126 Total</b>			<b>78,142.25</b>	<b>0</b>	<b>0.00</b>
AEP-POOL		4470128	2,879,238.00	88,284,000	3.26
	NASIA	4470128	0.00	0	
<b>4470128 Total</b>			<b>2,879,238.00</b>	<b>88,284,000</b>	<b>3.26</b>
PRE-2HR	MISO	4470131	(76,324.70)	(1,716,000)	4.45
PRE-2HR	PJM	4470131	(60,261.48)	(1,416,000)	4.26
	NASIA	4470131	54,732.62	0	
<b>4470131 Total</b>			<b>(81,853.56)</b>	<b>(3,132,000)</b>	<b>2.61</b>
PRE-2HR	ARON	4470143	530.16	0	
PRE-2HR	BARC2	4470143	21,424.16	0	
PRE-2HR	BUCK	4470143	(64.84)	0	
PRE-2HR	CCG	4470143	2,517.58	0	
PRE-2HR	CEI	4470143	8,343.03	0	
PRE-2HR	CRDT2	4470143	25,337.33	0	
PRE-2HR	DTET	4470143	(6,239.54)	0	

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PRE-2HR	MSCG	4470143	(40,777.91)	0	
	BUCK	4470143	53,205.00	0	
	BUCK2	4470143	(117,051.00)	0	
	UBSF2	4470143	183,113.60	0	
		<b>4470143 Total</b>	<b>130,337.57</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470144	(404.00)	0	
		<b>4470144 Total</b>	<b>(404.00)</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470155	(512,941.65)	0	
		<b>4470155 Total</b>	<b>(512,941.65)</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470156	512,941.65	0	
		<b>4470156 Total</b>	<b>512,941.65</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	MISO	4470167	697.67	0	
		<b>4470167 Total</b>	<b>697.67</b>	<b>0</b>	<b>0.00</b>
	UBS	4470168	(3,561.35)	0	
		<b>4470168 Total</b>	<b>(3,561.35)</b>	<b>0</b>	<b>0.00</b>
AEPCG	PJM	4470169	(15,236.18)	0	
PRE-2HR	NIP	4470169	0.00	0	
		<b>4470169 Total</b>	<b>(15,236.18)</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPBCK	PJM	4470206	(71.08)	0	
AEPCCL	PJM	4470206	(0.79)	0	
AEPCOW	PJM	4470206	1.00	0	
AEPSCG	PJM	4470206	69,960.41	0	
	BUCK	4470206	(32.53)	0	
	NASIA	4470206	0.00	0	
<b>4470206 Total</b>			<b>69,857.01</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470209	119,736.51	0	
AEPCCL	PJM	4470209	10,684.01	0	
AEPCOW	PJM	4470209	35.81	0	
AEPSCG	PJM	4470209	(236,940.24)	0	
	NASIA	4470209	0.00	0	
<b>4470209 Total</b>			<b>(106,483.91)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470210	929,933.60	0	
<b>4470210 Total</b>			<b>929,933.60</b>	<b>0</b>	<b>0.00</b>
	PJM	4470211	(686,939.26)	0	
<b>4470211 Total</b>			<b>(686,939.26)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470212	(139,427.12)	0	
<b>4470212 Total</b>			<b>(139,427.12)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470214	1,757.64	0	
	PJM	4470214	(8,622.94)	0	
<b>4470214 Total</b>			<b>(6,865.30)</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	PJM	4470216	(90,330.59)	0	
<b>4470216 Total</b>			<b>(90,330.59)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	5550035	20,496.79	0	
PRE-2HR	AETS	5550035	(210,857.80)	(4,171,000)	5.06
PRE-2HR	BARC2	5550035	(7,444.34)	0	
PRE-2HR	CCG	5550035	(8,796.47)	0	
PRE-2HR	CECA2	5550035	(1,112.29)	0	
PRE-2HR	EXGN	5550035	(1,703.96)	0	
PRE-2HR	FPLP	5550035	(5,894.50)	0	
PRE-2HR	MISO	5550035	(46,384.09)	(1,108,000)	4.19
PRE-2HR	MLCI	5550035	(9,767.17)	0	
PRE-2HR	PJM	5550035	(903,566.40)	(18,005,000)	5.02
PRE-2HR	PJME2	5550035	(85.92)	0	
PRE-2HR	SES	5550035	(6,669.16)	0	
PRE-2HR	SETC	5550035	(7,107.72)	0	
	NASIA	5550035	(54,732.62)	0	
	UBSF2	5550035	(125,495.20)	0	
		5550035	(184.00)	0	
<b>5550035 Total</b>			<b>(1,369,304.85)</b>	<b>(23,284,000)</b>	<b>5.88</b>
AEPCOW	PJM	5550039	2.39	0	
AEPSCG	PJM	5550039	(1.40)	0	
	PJM	5550039	(79.35)	0	
<b>5550039 Total</b>			<b>(78.36)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	GRE	5550088	(2,128.20)	0	
PRE-2HR	PJM	5550088	(205,139.94)	0	
PRE-2HR	UECO2	5550088	(2,726.65)	0	
PRE-2HR	WPSM	5550088	(2,216.88)	0	
	WWPA	5550088	(2,334.49)	0	
<b>5550088 Total</b>			<b>(214,546.16)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5614000	1.34	0	
AEPSCG	PJM	5614000	(17.98)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	PJM	5614000	(4,672.17)	0	
		<b>5614000 Total</b>	<b>(4,688.81)</b>	<b>0</b>	<b>0.00</b>
		5614008	(1,808.25)	0	
		<b>5614008 Total</b>	<b>(1,808.25)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5618000	(63.25)	0	
AEPCOW	PJM	5618000	(1.22)	0	
AEPCOW	PJM	5618000	(1,309.12)	0	
		<b>5618000 Total</b>	<b>(1,373.59)</b>	<b>0</b>	<b>0.00</b>
	PJM	5757000	(6,184.39)	0	
		<b>5757000 Total</b>	<b>(6,184.39)</b>	<b>0</b>	<b>0.00</b>
		<b>Total December 2008</b>	<b>8,853,133.54</b>	<b>199,973,000</b>	



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		4470001	(3,627.98)	0	
	ECSO2	4470001	39.48	0	
6/08 AJE		4470001	(1,090.99)	0	
SO2	ECSO2	4470001	282.73	0	
<b>4470001 Total</b>			<b>(4,396.76)</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470002	(26,299.58)	0	
	ECSO2	4470002	26,988.09	0	
	NCEM	4470002	(41,677.25)	0	
BKI-EXCS	BUCK	4470002	(2,493.28)	0	
BKI-SYS+	BUCK	4470002	(123,737.98)	0	
CMP-UPR	CPLC	4470002	41,677.25	0	
DA-NF	EKPM	4470002	(1,676.74)	0	
DY-2F	AMPO	4470002	10,135.69	0	
DY-2F	ARON	4470002	(18,105.22)	0	
DY-2F	BARC2	4470002	22,699.46	0	
DY-2F	CCG	4470002	14,316.10	0	
DY-2F	CEI	4470002	(4,452.19)	0	
DY-2F	CITW2	4470002	(272.83)	0	
DY-2F	CRDT2	4470002	45,526.86	0	
DY-2F	DQPW2	4470002	(42,152.00)	0	
DY-2F	EKPM	4470002	6,125.08	0	
DY-2F	EMMT	4470002	(8,051.35)	0	
DY-2F	EXGN	4470002	(6,116.39)	0	
DY-2F	FESC	4470002	(1,034.03)	0	
DY-2F	HEPM	4470002	(2,182.60)	0	
DY-2F	IESI2	4470002	(13,139.66)	0	
DY-2F	IMPA	4470002	(710.05)	0	
DY-2F	JPMV2	4470002	(1,976.88)	0	
DY-2F	MECB	4470002	(1,364.02)	0	
DY-2F	SEL	4470002	(6,282.92)	0	
DY-2F	SES	4470002	(402.30)	0	
DY-2F	WGES	4470002	6,912.51	0	
DY-2F	WVPA	4470002	(72,522.36)	0	
DY-2NF	SEL	4470002	(1,137.98)	0	
DY-F	EKPM	4470002	(121.91)	0	
DY-F	PEPS	4470002	(566.03)	0	
DY-F	SEL	4470002	(7.87)	0	
HR-NF	APM	4470002	208.08	0	
HR-NF	CPLC	4470002	(451.97)	0	
HR-NF	DUKE2	4470002	(92.45)	0	
HR-NF	KCPS	4470002	(950.63)	0	
HR-NF	LGE	4470002	(313.47)	0	
HR-NF	MISO	4470002	594.27	0	
HR-NF	TEA	4470002	(449.64)	0	
HR-NF	TVAM	4470002	(389.76)	0	
LT-CAP	NCEM	4470002	(121,729.89)	0	
MO-F	BPPA2	4470002	1,329.76	0	

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MO-F	COLS2	4470002	25,659.88	0	
MO-F	CPP	4470002	1,212.02	0	
MO-F	NCEM	4470002	(79,441.21)	0	
MO-F	TOFR2	4470002	19,094.29	0	
MO-F	WPSC	4470002	(9,402.58)	0	
OPC VAR	OPCVR	4470002	122,679.17	0	
SO2	ECSO2	4470002	149,178.20	0	
<b>4470002 Total</b>			<b>(95,368.31)</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470004	742.24	0	
	NCEM	4470004	10,509.76	0	
<b>4470004 Total</b>			<b>11,252.00</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470005	25,557.34	0	
	NCEM	4470005	31,167.49	0	
<b>4470005 Total</b>			<b>56,724.83</b>	<b>0</b>	<b>0.00</b>
Pre-2Hr	WR	4470006	1,380.78	40,000	3.45
	NCEM	4470006	91,968.03	2,639,000	3.48
	IPWC2	4470006	57,163.45	1,447,000	3.95
	EXGN	4470006	116,533.42	2,945,000	3.96
Pre-2Hr	CONC	4470006	11,547.38	288,000	4.01
Pre-2Hr	ARON	4470006	12,899.73	312,000	4.13
	JPMV2	4470006	78,529.59	1,876,000	4.19
	BARC2	4470006	380,355.31	8,557,000	4.44
	SIPC	4470006	210,578.30	4,739,000	4.44
	WVPA	4470006	182,500.25	4,115,000	4.44
	TEA	4470006	1,733.84	39,000	4.45
Pre-2Hr	BPEC	4470006	7,782.29	174,000	4.47
	MECB	4470006	261,336.58	5,712,000	4.58
	CEI	4470006	139,636.88	3,042,000	4.59
Pre-2Hr	EXGN	4470006	381.37	8,000	4.77
	WPL	4470006	199,276.14	4,086,000	4.88
	IESI2	4470006	25,416.95	519,000	4.90
	MSCG	4470006	121,264.84	2,384,000	5.09
	MISO	4470006	77,146.97	1,480,000	5.21
	SES	4470006	80,660.48	1,508,000	5.35
Pre-2Hr	ENDU	4470006	3,178.11	57,000	5.58
	PEPS	4470006	67,605.82	1,192,000	5.67
	UBS	4470006	239,413.99	4,086,000	5.86

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	ARON	4470006	320,567.79	5,397,000	5.94
	AMPO	4470006	29,693.95	477,000	6.23
	SEL	4470006	3,311.90	53,000	6.25
PRE-2HR	ARON	4470006	317.73	5,000	6.35
	CRDT2	4470006	36,179.40	568,000	6.37
	CCG	4470006	1,360,765.32	20,431,000	6.66
	SOY	4470006	73,645.68	1,038,000	7.09
	IMEA	4470006	5,677.44	80,000	7.10
	ODEC	4470006	291,448.48	4,086,000	7.13
Pre-2Hr	MSCG	4470006	89,992.21	1,192,000	7.55
	SNCL	4470006	97,131.05	1,192,000	8.15
	IMPA	4470006	161,458.02	1,788,000	9.03
	DETM	4470006	9,402.10	0	
	SMEC2	4470006	37,014.69	0	
BRK COMM	AMEM	4470006	(64.00)	0	
BRK COMM	ARON	4470006	(31.00)	0	
BRK COMM	BARC2	4470006	(299.00)	0	
BRK COMM	BPAC2	4470006	(64.00)	0	
BRK COMM	BPEC	4470006	(1.00)	0	
BRK COMM	CONC	4470006	(23.00)	0	
BRK COMM	DUKI2	4470006	(1.00)	0	
BRK COMM	DYPM	4470006	(11.00)	0	
BRK COMM	EMAH2	4470006	(3.00)	0	
BRK COMM	EMMT	4470006	(117.00)	0	
BRK COMM	ENDU	4470006	(23.00)	0	
BRK COMM	EPLU	4470006	(167.00)	0	
BRK COMM	EXGN	4470006	95.00	0	
BRK COMM	FPLP	4470006	(3.00)	0	
BRK COMM	IESI2	4470006	(69.00)	0	
BRK COMM	JPMV2	4470006	(1,051.00)	0	
BRK COMM	MLCI	4470006	188.00	0	
BRK COMM	NRG	4470006	(73.00)	0	
BRK COMM	NSPP	4470006	(220.00)	0	
BRK COMM	PARB2	4470006	20.00	0	
BRK COMM	PEPS	4470006	(19.00)	0	
BRK COMM	PS	4470006	(146.00)	0	
BRK COMM	SEL	4470006	(2.00)	0	
BRK COMM	SETC	4470006	(64.00)	0	
BRK COMM	SIPC	4470006	(22.00)	0	
BRK COMM	TNSK	4470006	(3.00)	0	
BRK COMM	UBSF2	4470006	(2,659.00)	0	
BRK COMM	UECO2	4470006	(26.00)	0	
BRK COMM	ULHP	4470006	(22.00)	0	
BRK COMM	WPL	4470006	(145.00)	0	
BRK COMM	WR	4470006	(89.00)	0	
BRK COMM	WVPA	4470006	(31.00)	0	
PRE-2HR	CALP	4470006	50.58	0	
PRE-2HR	CCG	4470006	(68.25)	0	
Pre-2Hr	NRG	4470006	22.47	0	
Pre-2Hr	UECO2	4470006	24.83	0	

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<b>4470006 Total</b>			<b>4,879,780.89</b>	<b>87,552,000</b>	<b>5.57</b>
Pre-2Hr	KCPS	4470010	(21.00)	(1,000)	2.10
Pre-2Hr	CALP	4470010	(27.24)	(1,000)	2.72
PRE-2HR	APM	4470010	(134.79)	(4,000)	3.37
Pre-2Hr	ENTE	4470010	(143.16)	(4,000)	3.58
Pre-2Hr	DETM	4470010	(43,798.36)	(1,192,000)	3.67
Pre-2Hr	WR	4470010	(3,920.07)	(104,000)	3.77
Pre-2Hr	MSCG	4470010	(238,954.30)	(5,959,000)	4.01
Pre-2Hr	MISO	4470010	(473,912.23)	(11,767,000)	4.03
Pre-2Hr	NRG	4470010	(2,743.46)	(66,000)	4.16
Pre-2Hr	VWPA	4470010	(60,419.60)	(1,447,000)	4.18
Pre-2Hr	BPEC	4470010	(507.82)	(12,000)	4.23
Pre-2Hr	IESI2	4470010	(273,717.51)	(6,259,000)	4.37
Pre-2Hr	AMEM	4470010	(4,994.18)	(114,000)	4.38
Pre-2Hr	TEA	4470010	(1,783.96)	(39,000)	4.57
Pre-2Hr	EXGN	4470010	(666,709.72)	(14,563,000)	4.58
Pre-2Hr	MPM	4470010	(57,503.96)	(1,192,000)	4.82
Pre-2Hr	SETC	4470010	(5,521.97)	(114,000)	4.84
Pre-2Hr	NCEM	4470010	(127,989.95)	(2,639,000)	4.85
Pre-2Hr	EMMT	4470010	(212,429.61)	(4,325,000)	4.91
Pre-2Hr	UECO2	4470010	(450.47)	(9,000)	5.01
Pre-2Hr	DTET	4470010	(14,284.48)	(284,000)	5.03
Pre-2Hr	SEL	4470010	(112,106.48)	(2,128,000)	5.27
Pre-2Hr	CRDT2	4470010	(308,231.46)	(5,278,000)	5.84
Pre-2Hr	CCG	4470010	(766,218.69)	(12,514,000)	6.12
Pre-2Hr	PS	4470010	(946,279.44)	(15,323,000)	6.18
Pre-2Hr	CEI	4470010	(40,679.83)	(624,000)	6.52
Pre-2Hr	CONC	4470010	(35,289.86)	(468,000)	7.54
PRE-2HR	CCG	4470010	(409.47)	(5,000)	8.19
Pre-2Hr	ARON	4470010	(108,453.07)	(1,192,000)	9.10
	NASIA	4470010	5.88	0	
BRK COMM	AETS	4470010	(6.00)	0	
BRK COMM	AMEM	4470010	(104.00)	0	
BRK COMM	ARON	4470010	(11.00)	0	
BRK COMM	BARC2	4470010	(593.00)	0	
BRK COMM	BPAC2	4470010	(80.00)	0	
BRK COMM	CALP	4470010	(44.00)	0	
BRK COMM	CCG	4470010	(43.00)	0	
BRK COMM	CEI	4470010	(97.00)	0	
BRK COMM	DPLG	4470010	(22.00)	0	
BRK COMM	DTET	4470010	(8.00)	0	
BRK COMM	DYPM	4470010	(9.00)	0	
BRK COMM	EMAH2	4470010	(3.00)	0	
BRK COMM	EMMT	4470010	(159.00)	0	
BRK COMM	ENDU	4470010	(44.00)	0	
BRK COMM	EPLU	4470010	(551.00)	0	
BRK COMM	EXGN	4470010	(403.00)	0	
BRK COMM	FPLP	4470010	(16.00)	0	

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BRK COMM	GRE	4470010	(11.00)	0	
BRK COMM	IESI2	4470010	(7.00)	0	
BRK COMM	IPWC2	4470010	(12.00)	0	
BRK COMM	JPMV2	4470010	(26.00)	0	
BRK COMM	NRG	4470010	(14.00)	0	
BRK COMM	NSPP	4470010	1.00	0	
BRK COMM	OTP	4470010	(113.00)	0	
BRK COMM	PS	4470010	(28.00)	0	
BRK COMM	REMC	4470010	(3.00)	0	
BRK COMM	SEL	4470010	(15.00)	0	
BRK COMM	SES	4470010	(53.00)	0	
BRK COMM	SETC	4470010	(2,444.00)	0	
BRK COMM	UBSF2	4470010	(611.00)	0	
BRK COMM	UECO2	4470010	(45.00)	0	
BRK COMM	WPL	4470010	(11.00)	0	
BRK COMM	WR	4470010	(82.00)	0	
PRE-2HR	EMMT	4470010	0.06	0	
PRE-2HR	NRG	4470010	14.40	0	
Pre-2Hr	SCEG	4470010	(20.50)	0	
<b>4470010 Total</b>			<b>(4,513,303.30)</b>	<b>(87,627,000)</b>	<b>5.15</b>
HR-NF	MISO	4470028	964.00	45,000	2.14
MO-F	CPP	4470028	20,314.06	744,000	2.73
HR-NF	APM	4470028	2,154.93	49,000	4.40
MO-F	WPSC	4470028	254,838.60	5,208,000	4.89
LT-CAP	NCEM	4470028	532,993.77	10,834,000	4.92
DY-2F	WVPA	4470028	220,877.48	4,432,000	4.98
DY-2F	IMPA	4470028	74,730.61	1,488,000	5.02
MO-F	COLS2	4470028	283,343.05	5,632,000	5.03
MO-F	TOFR2	4470028	70,613.53	1,397,000	5.05
MO-F	NCEM	4470028	263,380.33	5,208,000	5.06
DY-2F	JPMV2	4470028	74,340.08	1,456,000	5.11
DY-F	PEPS	4470028	6,241.23	120,000	5.20
DY-2F	ARON	4470028	494,970.10	9,256,000	5.35
DY-2F	EKPM	4470028	106,209.00	1,984,000	5.35
DY-2F	CRDT2	4470028	254,760.50	4,648,000	5.48
DY-2F	DQPW2	4470028	257,136.32	4,656,000	5.52
DY-2F	EXGN	4470028	42,947.11	768,000	5.59
DY-2F	AMPO	4470028	249,981.27	4,448,000	5.62
DY-2F	IESI2	4470028	99,923.10	1,744,000	5.73
DY-2F	BARC2	4470028	162,403.90	2,816,000	5.77
HR-NF	KCPS	4470028	4,148.10	70,000	5.93
BKI-SYS+	BUCK	4470028	358,369.55	5,991,000	5.98
DY-2F	CCG	4470028	80,753.26	1,288,000	6.27
HR-NF	LGE	4470028	1,460.92	23,000	6.35
HR-NF	TEA	4470028	6,365.35	96,000	6.63
HR-NF	DUKE2	4470028	464.89	7,000	6.64
DY-2F	SEL	4470028	49,461.80	744,000	6.65

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HR-NF	TVAM	4470028	1,113.35	14,000	7.95
HR-NF	CPLC	4470028	3,818.77	45,000	8.49
BKI-EXCS	BUCK	4470028	7,042.85	62,000	11.36
DY-2F	CEI	4470028	29,819.31	256,000	11.65
	ECSO2	4470028	(26,988.09)	0	
DA-NF	EKPM	4470028	1,676.74	0	
DY-2F	CITW2	4470028	272.83	0	
DY-2F	EMMT	4470028	8,051.35	0	
DY-2F	FESC	4470028	1,034.03	0	
DY-2F	HEPM	4470028	2,182.60	0	
DY-2F	MECB	4470028	1,364.02	0	
DY-2F	SES	4470028	7,303.74	0	
DY-2F	WGES	4470028	22,494.21	0	
DY-2NF	SEL	4470028	5,074.22	0	
DY-F	EKPM	4470028	121.91	0	
DY-F	SEL	4470028	7.87	0	
MO-F	BPPA2	4470028	2,816.49	0	
OPC VAR	OPCVR	4470028	(122,679.17)	0	
PRE-2HR	BUCK	4470028	0.00	0	
SO2	ECSO2	4470028	(149,178.20)	0	
<b>4470028 Total</b>			<b>3,769,495.67</b>	<b>75,529,000</b>	<b>4.99</b>
		4470035	7,973.51	133,000	6.00
	ECSO2	4470035	(39.48)	0	
6/08 AJE		4470035	1,003.02	0	
SO2	ECSO2	4470035	(282.73)	0	
<b>4470035 Total</b>			<b>8,654.32</b>	<b>133,000</b>	<b>6.51</b>
	CLEB2	4470066	9,700.00	0	
	CPLC	4470066	(28.00)	0	
	DUKE2	4470066	(3,067.00)	0	
	ENTE	4470066	(21,914.00)	0	
	MCPC2	4470066	(1,651.00)	0	
	MISO	4470066	(10,987.00)	0	
	NASIA	4470066	20,271.11	0	
	OPPM	4470066	(511.00)	0	
	TVAM	4470066	248.00	0	
<b>4470066 Total</b>			<b>(7,938.89)</b>	<b>0</b>	<b>0.00</b>
	UBSF2	4470081	(21,949.33)	0	

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	UBSF2	4470081	(56,078.24)	0	
	UBSF2	4470081	(26,223.66)	0	
BRKR8	EMAH2	4470081	(1.24)	0	
BRKR8	HETC2	4470081	(12.10)	0	
BRKR8	SETC	4470081	(6.54)	0	
BRKR8	SETC	4470081	(14.96)	0	
SWPS7A	BARC2	4470081	38,991.46	0	
SWPS7A	EMAH2	4470081	253.26	0	
SWPS7A	HETC2	4470081	4,394.73	0	
SWPS7A	SETC	4470081	(988.19)	0	
SWPS7A	SETC	4470081	33,978.31	0	
<b>4470081 Total</b>			<b>(27,656.50)</b>	<b>0</b>	<b>0.00</b>
		4470082	(265,457.67)	0	
	NA005	4470082	129.82	0	
	NA006	4470082	2,908.90	0	
	UBSF2	4470082	616,216.13	0	
SWAPS	AMEM	4470082	1,894.80	0	
SWAPS	ARON	4470082	(134,303.84)	0	
SWAPS	BARC2	4470082	(113,157.44)	0	
SWAPS	BPAC2	4470082	165.67	0	
SWAPS	CCG	4470082	(303,443.30)	0	
SWAPS	CEI	4470082	(16,759.24)	0	
SWAPS	CEPL	4470082	3.70	0	
SWAPS	CPLC	4470082	143.12	0	
SWAPS	CRDT2	4470082	(71,684.29)	0	
SWAPS	DPLG	4470082	2,218.72	0	
SWAPS	DUK12	4470082	(3,683.81)	0	
SWAPS	DYPM	4470082	4,059.15	0	
SWAPS	EMMT	4470082	2,918.12	0	
SWAPS	ENDU	4470082	983.59	0	
SWAPS	EPLU	4470082	85,051.89	0	
SWAPS	EXGN	4470082	(23,769.34)	0	
SWAPS	FPLP	4470082	(254.08)	0	
SWAPS	IESI2	4470082	(5,028.66)	0	
SWAPS	JPMV2	4470082	(27,045.68)	0	
SWAPS	MLCI	4470082	(6,014.92)	0	
SWAPS	MSCG	4470082	2,102.61	0	
SWAPS	NSPP	4470082	(1,045.89)	0	
SWAPS	PS	4470082	(1,204.30)	0	
SWAPS	SEL	4470082	8,912.44	0	
SWAPS	SES	4470082	76,768.23	0	
SWAPS	SETC	4470082	23,056.31	0	
SWAPS	TNSK	4470082	1,895.59	0	
SWAPS	UBS	4470082	44,252.22	0	
SWAPS	UECO2	4470082	(5,463.60)	0	
SWAPS	WR	4470082	11,360.32	0	
SWAPS	WVPA	4470082	7,412.76	0	

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		<b>4470082 Total</b>	<b>(85,861.97)</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470089	39,017.99	0	
		<b>4470089 Total</b>	<b>39,017.99</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470098	(9,473.49)	0	
AEPCOW	PJM	4470098	(50.42)	0	
AEPMON	PJM	4470098	(166.52)	0	
AEPSCG	PJM	4470098	106,476.61	0	
		<b>4470098 Total</b>	<b>96,786.18</b>	<b>0</b>	<b>0.00</b>
	BUCK	4470099	3,534.36	0	
	WVPA	4470099	(95,031.04)	0	
AEPCCL	PJM	4470099	(45,105.53)	0	
AEPCOW	PJM	4470099	(29,347.28)	0	
AEPMON	PJM	4470099	(75,062.59)	0	
AEPSCG	PJM	4470099	303,318.69	0	
PRE-2HR	CDOW	4470099	(812.22)	0	
PRE-2HR	NIP	4470099	2,305.55	0	
PRE-2HR	PJM	4470099	(13,181.16)	0	
PRE-2HR	TOFR2	4470099	(10,483.33)	0	
PRE-2HR	WVPA	4470099	2,394.23	0	
		<b>4470099 Total</b>	<b>42,529.68</b>	<b>0</b>	<b>0.00</b>
	PJM	4470100	1.47	0	
AEPBCK	PJM	4470100	320,350.03	0	
AEPCCL	PJM	4470100	974.03	0	
AEPCOW	PJM	4470100	(0.10)	0	
AEPSCG	PJM	4470100	113,075.17	0	
		<b>4470100 Total</b>	<b>434,400.60</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470103	1,378,084.28	24,583,000	5.61



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		<b>4470103 Total</b>	<b>1,378,084.28</b>	<b>24,583,000</b>	<b>5.61</b>
AEPCSG	PJM	4470106	(692.43)	0	
		<b>4470106 Total</b>	<b>(692.43)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470107	(12.91)	0	
AEPCOW	PJM	4470107	39.24	0	
AEPCSG	PJM	4470107	944.31	0	
		<b>4470107 Total</b>	<b>970.64</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	4470109	(14,975.44)	0	
AEPMON	PJM	4470109	(17,117.56)	0	
AEPCSG	PJM	4470109	82,061.63	0	
		<b>4470109 Total</b>	<b>49,968.63</b>	<b>0</b>	<b>0.00</b>
	PJM	4470110	(782.24)	0	
AEPCOW	PJM	4470110	232.57	0	
AEPCSG	PJM	4470110	(14.66)	0	
		<b>4470110 Total</b>	<b>(564.33)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	TOFR2	4470112	(3,553.65)	372,000	(0.96)
PRE-2HR	CPWV2	4470112	9,825.60	285,000	3.45
PRE-2HR	CONM2	4470112	9,193.68	241,000	3.81
PRE-2HR	HREA2	4470112	37,581.43	632,000	5.95
PRE-2HR	CLEB2	4470112	118,554.33	1,710,000	6.93
PRE-2HR	POTO2	4470112	2,189.94	31,000	7.06
PRE-2HR	BPPA2	4470112	2,190.21	29,000	7.55
PRE-2HR	PNPR	4470112	5,195.81	65,000	7.99
PRE-2HR	CDOW	4470112	37,057.19	424,000	8.74
PRE-2HR	BGE	4470112	4,684.56	44,000	10.65
PRE-2HR	PEPS	4470112	3,831.27	32,000	11.97
PRE-2HR	DEL	4470112	1,969.04	13,000	15.15

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PRE-2HR	AMCP2	4470112	0.02	0	
PRE-2HR	SPSA2	4470112	(3,253.95)	0	
<b>4470112 Total</b>			<b>225,465.48</b>	<b>3,878,000</b>	<b>5.81</b>
AEPBCK	PJM	4470115	5,327.26	0	
AEPCOW	PJM	4470115	(69.90)	0	
AEPSCG	PJM	4470115	(23,900.07)	0	
<b>4470115 Total</b>			<b>(18,642.71)</b>	<b>0</b>	<b>0.00</b>
AEPCCCL	PJM	4470124	84,195.06	0	
	WSTR2	4470124	(2.56)	0	
	PJM	4470124	13.47	0	
<b>4470124 Total</b>			<b>84,205.97</b>	<b>0</b>	<b>0.00</b>
	PJM	4470125	(47,460.12)	0	
<b>4470125 Total</b>			<b>(47,460.12)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470126	125,748.44	0	
AEPCCCL	PJM	4470126	598,053.60	0	
AEPCCCL	PJM	4470126	48,885.85	0	
AEPCOW	PJM	4470126	1.14	0	
AEPSCG	PJM	4470126	(382,238.27)	0	
<b>4470126 Total</b>			<b>390,450.76</b>	<b>0</b>	<b>0.00</b>
AEP-POOL		4470128	5,370,821.00	136,396,000	3.94
<b>4470128 Total</b>			<b>5,370,821.00</b>	<b>136,396,000</b>	<b>3.94</b>
PRE-2HR	PJM	4470131	(71,693.39)	(1,548,000)	4.63

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PRE-2HR	MISO	4470131	(86,899.02)	(1,795,000)	4.84
		<b>4470131 Total</b>	<b>(158,592.41)</b>	<b>(3,343,000)</b>	<b>4.74</b>
		4470143	8,566.00	0	
	BUCK	4470143	98,695.78	0	
	BUCK2	4470143	(276.36)	0	
	UBSF2	4470143	42,482.98	0	
PRE-2HR	ARON	4470143	16,924.03	0	
PRE-2HR	BUCK	4470143	10.63	0	
PRE-2HR	CCG	4470143	30,412.26	0	
PRE-2HR	DTET	4470143	(6,235.35)	0	
		<b>4470143 Total</b>	<b>190,579.97</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470144	(345.00)	0	
		<b>4470144 Total</b>	<b>(345.00)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	MISO	4470167	105.38	0	
		<b>4470167 Total</b>	<b>105.38</b>	<b>0</b>	<b>0.00</b>
	UBS	4470168	(944.02)	0	
		<b>4470168 Total</b>	<b>(944.02)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470169	(14,563.89)	0	
PRE-2HR	NIP	4470169	0.00	0	
		<b>4470169 Total</b>	<b>(14,563.89)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	FESC	4470170	1,165,500.65	19,265,000	6.05
PRE-2HR	POTO2	4470170	212,900.19	3,092,000	6.89

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PRE-2HR	CECA2	4470170	57,120.21	715,000	7.99
PRE-2HR	PNPR	4470170	91,999.58	1,149,000	8.01
PRE-2HR	BGE	4470170	560,743.01	5,234,000	10.71
PRE-2HR	PEPS	4470170	612,780.08	5,679,000	10.79
PRE-2HR	DEL	4470170	(24,742.63)	(195,000)	12.69
<b>4470170 Total</b>			<b>2,676,301.09</b>	<b>34,939,000</b>	<b>7.66</b>
	BUCK	4470206	11.77	0	
AEPBCK	PJM	4470206	(11.76)	0	
AEPCCL	PJM	4470206	(1.29)	0	
AEPCOW	PJM	4470206	0.16	0	
AEPSCG	PJM	4470206	73,855.72	0	
<b>4470206 Total</b>			<b>73,854.60</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470209	176,982.32	0	
AEPCCL	PJM	4470209	15,545.86	0	
AEPCOW	PJM	4470209	0.14	0	
AEPSCG	PJM	4470209	(303,297.23)	0	
<b>4470209 Total</b>			<b>(110,768.91)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470214	531.30	0	
<b>4470214 Total</b>			<b>531.30</b>	<b>0</b>	<b>0.00</b>
	PJM	4470216	(115,145.05)	0	
<b>4470216 Total</b>			<b>(115,145.05)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	PJM	5550035	23,962.17	(392,000)	(6.11)
	UBSF2	5550035	5,368.10	0	
AEPSCG	PJM	5550035	19,824.50	0	
PRE-2HR	MISO	5550035	(2,125.96)	0	

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		<b>5550035 Total</b>	<b>47,028.81</b>	<b>(392,000)</b>	<b>(12.00)</b>
		<hr/>			
AEPCOW	PJM	5550039	(18.89)	0	
AEPCOW	PJM	5550039	(0.63)	0	
AEPMON	PJM	5550039	(0.92)	0	
AEPSCG	PJM	5550039	355.00	0	
		<hr/>			
		<b>5550039 Total</b>	<b>334.56</b>	<b>0</b>	<b>0.00</b>
		<hr/>			
PRE-2HR	WVPA	5550088	(2,334.49)	0	
PRE-2HR	PJM	5550088	(11,535.65)	0	
		<hr/>			
		<b>5550088 Total</b>	<b>(13,870.14)</b>	<b>0</b>	<b>0.00</b>
		<hr/>			
PRE-2HR	MISO	5550099	(837,159.52)	(20,415,000)	4.10
PRE-2HR	PJM	5550099	(975,489.13)	(15,463,000)	6.31
	UBSF2	5550099	(100,811.13)	0	
PRE-2HR	CECA2	5550099	(1,112.29)	0	
PRE-2HR	PJME2	5550099	(106.14)	0	
Pre-2Hr	BARC2	5550099	(22,641.74)	0	
Pre-2Hr	BPAC2	5550099	(358.96)	0	
Pre-2Hr	CCG	5550099	(19,390.43)	0	
Pre-2Hr	DUKI2	5550099	(7,474.63)	0	
Pre-2Hr	DYPM	5550099	(583.30)	0	
Pre-2Hr	ENDU	5550099	(2,139.34)	0	
Pre-2Hr	EPLU	5550099	(29,404.42)	0	
Pre-2Hr	EXGN	5550099	(25,773.03)	0	
Pre-2Hr	FPLP	5550099	15,031.25	0	
Pre-2Hr	MSCG	5550099	(7,429.32)	0	
Pre-2Hr	SEL	5550099	2,372.73	0	
Pre-2Hr	SETC	5550099	5,267.15	0	
Pre-2Hr	UECO2	5550099	750.83	0	
Pre-2Hr	WR	5550099	440.08	0	
		<hr/>			
		<b>5550099 Total</b>	<b>(2,006,011.34)</b>	<b>(35,878,000)</b>	<b>5.59</b>
		<hr/>			
PRE-2HR	CCG	5550100	(8,796.47)	0	
PRE-2HR	DYPM	5550100	(4,941.68)	0	
PRE-2HR	GRE	5550100	(2,128.20)	0	
PRE-2HR	PJM	5550100	(220,807.88)	0	
PRE-2HR	UECO2	5550100	(6,252.58)	0	

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PRE-2HR	WPSM	5550100	(2,216.88)	0	
		<b>5550100 Total</b>	<b>(245,143.69)</b>	<b>0</b>	<b>0.00</b>
	PJM	5614000	(8,283.23)	0	
AEPCOW	PJM	5614000	(38.47)	0	
AEPMON	PJM	5614000	(140.22)	0	
AEPCOG	PJM	5614000	(216.91)	0	
		<b>5614000 Total</b>	<b>(8,678.83)</b>	<b>0</b>	<b>0.00</b>
	PJM	5618000	(1,309.88)	0	
AEPCOW	PJM	5618000	(18.30)	0	
AEPMON	PJM	5618000	(82.84)	0	
AEPCOG	PJM	5618000	(484.95)	0	
		<b>5618000 Total</b>	<b>(1,895.97)</b>	<b>0</b>	<b>0.00</b>
	PJM	5757000	(8,428.79)	0	
		<b>5757000 Total</b>	<b>(8,428.79)</b>	<b>0</b>	<b>0.00</b>
		<b>Total January 2009</b>	<b>12,341,071.27</b>	<b>235,770,000</b>	
			=====	=====	

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		4470001	(2,447.42)	0	
	ECSO2	4470001	89.91	0	
6/08 AJE		4470001	39.06	0	
SO2	ECSO2	4470001	461.50	0	
		<b>4470001</b>			
		<b>Total</b>	<b>(1,856.95)</b>	<b>0</b>	<b>0.00</b>
	COLS2	4470002	(3,096.46)	0	
	CPLC	4470002	(40,790.12)	0	
	ECSO2	4470002	34,112.14	0	
	NCEM	4470002	(25,669.48)	0	
BKI-EXCS	BUCK	4470002	(535.16)	0	
BKI-SYS+	BUCK	4470002	(27,845.37)	0	
CMP-UPR	CPLC	4470002	40,790.13	0	
DY-2F	AMPO	4470002	65,808.01	0	
DY-2F	ARON	4470002	89,798.83	0	
DY-2F	BARC2	4470002	61,839.07	0	
DY-2F	CCG	4470002	37,426.11	0	
DY-2F	CEI	4470002	(168.46)	0	
DY-2F	CRDT2	4470002	60,420.40	0	
DY-2F	DQPW2	4470002	15,105.15	0	
DY-2F	DTET	4470002	(798.14)	0	
DY-2F	EKPM	4470002	29,094.71	0	
DY-2F	EXGN	4470002	(486.76)	0	
DY-2F	IESI2	4470002	21,530.83	0	
DY-2F	IMPA	4470002	16,252.35	0	
DY-2F	JPMV2	4470002	27.46	0	
DY-2F	SEL	4470002	8,567.52	0	
DY-2F	SES	4470002	932.25	0	
DY-2F	WGES	4470002	10,911.95	0	
DY-2F	WVPA	4470002	(23,694.59)	0	
DY-2NF	SEL	4470002	34.78	0	
DY-F	EPLU	4470002	(1,870.72)	0	
DY-F	PEPS	4470002	(8.97)	0	
DY-F	SETC	4470002	(896.15)	0	
HR-NF	APM	4470002	(139.20)	0	
HR-NF	CPLC	4470002	(620.19)	0	
HR-NF	DUKE2	4470002	(292.25)	0	
HR-NF	KCPS	4470002	(214.23)	0	
HR-NF	LGE	4470002	(1,634.88)	0	
HR-NF	MISO	4470002	(423.93)	0	
HR-NF	TEA	4470002	(112.89)	0	
HR-NF	TVAM	4470002	(835.38)	0	
LT-CAP	NCEM	4470002	37,833.94	0	
MO-F	BPPA2	4470002	1,983.04	0	
MO-F	COLS2	4470002	84,009.76	0	
MO-F	CPP	4470002	5,227.21	0	
MO-F	NCEM	4470002	(10,982.69)	0	
MO-F	TOFR2	4470002	31,770.20	0	

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MO-F	WPSC	4470002	53,684.75	0	
OPC VAR	OPCVR	4470002	70,342.24	0	
SO2	EC SO2	4470002	128,181.30	0	
		<b>4470002</b>			
		<b>Total</b>	<b>764,568.11</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470004	10,286.05	0	
	NCEM	4470004	656.14	0	
		<b>4470004</b>			
		<b>Total</b>	<b>10,942.19</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470005	30,504.07	0	
	NCEM	4470005	25,013.34	0	
		<b>4470005</b>			
		<b>Total</b>	<b>55,517.41</b>	<b>0</b>	<b>0.00</b>
Pre-2Hr	EXGN	4470006	2,878.08	157,000	1.83
Pre-2Hr	CONC	4470006	1,710.97	56,000	3.06
Pre-2Hr	CALP	4470006	10,986.93	328,000	3.35
Pre-2Hr	NRG	4470006	27,722.49	827,000	3.35
	NCEM	4470006	81,299.75	2,333,000	3.48
Pre-2Hr	ENTE	4470006	25,592.45	717,000	3.57
Pre-2Hr	ENDU	4470006	6,029.30	167,000	3.61
Pre-2Hr	BPEC	4470006	27,135.66	746,000	3.64
	BARC2	4470006	274,031.32	7,501,000	3.65
Pre-2Hr	SWE	4470006	14,247.04	389,000	3.66
Pre-2Hr	JPMV2	4470006	7,134.53	193,000	3.70
Pre-2Hr	ARON	4470006	83,255.40	2,243,000	3.71
	TEA	4470006	2,863.01	73,000	3.92
	IPWC2	4470006	48,267.74	1,222,000	3.95
Pre-2Hr	AMEM	4470006	4,443.52	111,000	4.00
	AMEM	4470006	45,157.27	1,111,000	4.06
Pre-2Hr	WR	4470006	111,341.60	2,735,000	4.07
	EXGN	4470006	129,568.60	3,088,000	4.20
	MECB	4470006	252,972.93	5,621,000	4.50
	EMMT	4470006	203,471.00	4,432,000	4.59
	CEI	4470006	107,311.01	2,333,000	4.60
	SIPC	4470006	123,946.44	2,611,000	4.75
	JPMV2	4470006	133,392.25	2,799,000	4.77
	MISO	4470006	58,414.05	1,222,000	4.78
	PEPS	4470006	58,654.46	1,222,000	4.80
	SES	4470006	122,099.04	2,502,000	4.88
	WVPA	4470006	57,737.88	1,166,000	4.95



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	WPL	4470006	176,352.20	3,555,000	4.96
	MSCG	4470006	113,032.04	2,222,000	5.09
	IESI2	4470006	23,294.04	455,000	5.12
	SETC	4470006	6,392.55	114,000	5.61
	UBS	4470006	208,801.00	3,555,000	5.87
	ARON	4470006	212,889.04	3,416,000	6.23
	SEL	4470006	2,927.72	47,000	6.23
	CRDT2	4470006	93,480.55	1,466,000	6.38
	CCG	4470006	1,237,066.55	18,687,000	6.62
	IMEA	4470006	3,531.00	50,000	7.06
	SOY	4470006	45,335.47	639,000	7.09
	ODEC	4470006	254,808.10	3,555,000	7.17
Pre-2Hr	MSCG	4470006	83,882.55	1,111,000	7.55
	SENA2	4470006	187,667.77	2,303,000	8.15
	SNCL	4470006	(97,131.05)	(1,192,000)	8.15
	IMPA	4470006	150,496.47	1,666,000	9.03
	DETM	4470006	749.84	0	
	SMEC2	4470006	32,720.99	0	
	SNWA2	4470006	0.00	0	
BRK COMM	AETS	4470006	(7.00)	0	
BRK COMM	AMEM	4470006	(21.00)	0	
BRK COMM	ARON	4470006	(76.00)	0	
BRK COMM	BARC2	4470006	(936.00)	0	
BRK COMM	BPAC2	4470006	(107.00)	0	
BRK COMM	BPEC	4470006	(3.00)	0	
BRK COMM	CALP	4470006	(3.00)	0	
BRK COMM	CEI	4470006	(23.00)	0	
BRK COMM	DUKI2	4470006	(22.00)	0	
BRK COMM	DYPM	4470006	(94.00)	0	
BRK COMM	EMMT	4470006	(59.00)	0	
BRK COMM	ENDU	4470006	(59.00)	0	
BRK COMM	EPLU	4470006	(176.00)	0	
BRK COMM	EXGN	4470006	(859.00)	0	
BRK COMM	IESI2	4470006	(367.00)	0	
BRK COMM	IPWC2	4470006	(22.00)	0	
BRK COMM	JPMV2	4470006	(409.00)	0	
BRK COMM	MLCI	4470006	(15.00)	0	
BRK COMM	NRG	4470006	(12.00)	0	
BRK COMM	PS	4470006	(380.00)	0	
BRK COMM	REMC	4470006	(2.00)	0	
BRK COMM	SES	4470006	(7.00)	0	
BRK COMM	SETC	4470006	(15.00)	0	
BRK COMM	SIPC	4470006	(2.00)	0	
BRK COMM	SWE	4470006	(3.00)	0	
BRK COMM	TNSK	4470006	(35.00)	0	
BRK COMM	UBSF2	4470006	(2,876.00)	0	
BRK COMM	UECO2	4470006	(32.00)	0	
BRK COMM	WPL	4470006	(81.00)	0	
BRK COMM	WR	4470006	(16.00)	0	
BRK COMM	WVPA	4470006	(3.00)	0	
Pre-2Hr	UECO2	4470006	(148.38)	0	

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		<b>4470006</b>			
		<b>Total</b>	<b>4,751,091.17</b>	<b>89,554,000</b>	<b>5.31</b>
Pre-2Hr	KCPS	4470010	(8.03)	1,000	(0.80)
PRE-2HR	ARON	4470010	21.28	114,000	0.02
Pre-2Hr	BPEC	4470010	(369.78)	(20,000)	1.85
Pre-2Hr	OTP	4470010	(4,075.54)	(139,000)	2.93
Pre-2Hr	ENTE	4470010	(123.86)	(4,000)	3.10
Pre-2Hr	PUPP	4470010	(63.32)	(2,000)	3.17
Pre-2Hr	APM	4470010	134.79	4,000	3.37
Pre-2Hr	AMEM	4470010	(11,876.03)	(334,000)	3.56
Pre-2Hr	MISO	4470010	(337,687.72)	(9,455,000)	3.57
Pre-2Hr	SEL	4470010	(11,875.31)	(333,000)	3.57
Pre-2Hr	TEA	4470010	(2,482.00)	(69,000)	3.60
Pre-2Hr	ENDU	4470010	(4,054.71)	(111,000)	3.65
Pre-2Hr	DETM	4470010	(40,824.84)	(1,111,000)	3.67
Pre-2Hr	WR	4470010	(91,386.19)	(2,455,000)	3.72
Pre-2Hr	CALP	4470010	(5,214.75)	(134,000)	3.89
Pre-2Hr	MSCG	4470010	(226,758.38)	(5,665,000)	4.00
Pre-2Hr	EXGN	4470010	(951,909.63)	(23,184,000)	4.11
Pre-2Hr	NRG	4470010	(18,241.59)	(436,000)	4.18
Pre-2Hr	EPLU	4470010	(9,414.71)	(222,000)	4.24
Pre-2Hr	WPL	4470010	(95,535.68)	(2,222,000)	4.30
Pre-2Hr	SETC	4470010	(16,904.64)	(391,000)	4.32
Pre-2Hr	DTET	4470010	(58,532.27)	(1,222,000)	4.79
Pre-2Hr	NCEM	4470010	(113,143.13)	(2,333,000)	4.85
Pre-2Hr	WVPA	4470010	(108,263.29)	(2,194,000)	4.93
Pre-2Hr	EMMT	4470010	(232,218.35)	(4,666,000)	4.98
Pre-2Hr	CRDT2	4470010	(272,476.65)	(4,666,000)	5.84
Pre-2Hr	PS	4470010	(859,055.55)	(14,227,000)	6.04
Pre-2Hr	CCG	4470010	(664,623.47)	(10,958,000)	6.07
Pre-2Hr	IESI2	4470010	(1,707.98)	(28,000)	6.10
Pre-2Hr	AETS	4470010	(71,651.76)	(1,111,000)	6.45
Pre-2Hr	CONC	4470010	(67,915.99)	(901,000)	7.54
Pre-2Hr	ARON	4470010	(101,090.08)	(1,111,000)	9.10
	NASIA	4470010	2.38	0	
BRK COMM	AMEM	4470010	(48.00)	0	
BRK COMM	ARON	4470010	11.00	0	
BRK COMM	BARC2	4470010	(171.00)	0	
BRK COMM	BPAC2	4470010	(50.00)	0	
BRK COMM	CALP	4470010	(25.00)	0	
BRK COMM	CCG	4470010	(80.00)	0	
BRK COMM	CEI	4470010	(4.00)	0	
BRK COMM	DPLG	4470010	(61.00)	0	
BRK COMM	DTET	4470010	(46.00)	0	
BRK COMM	DYPM	4470010	(94.00)	0	
BRK COMM	EMMT	4470010	(82.00)	0	
BRK COMM	ENDU	4470010	(14.00)	0	
BRK COMM	EPLU	4470010	(226.00)	0	
BRK COMM	EXGN	4470010	(785.00)	0	

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BRK COMM	FPLP	4470010	(9.00)	0	
BRK COMM	GRE	4470010	(1.00)	0	
BRK COMM	IESI2	4470010	(318.00)	0	
BRK COMM	JPMV2	4470010	(332.00)	0	
BRK COMM	MLCI	4470010	(15.00)	0	
BRK COMM	MSCG	4470010	(1.00)	0	
BRK COMM	NRG	4470010	(146.00)	0	
BRK COMM	OTP	4470010	(27.00)	0	
BRK COMM	PS	4470010	(16.00)	0	
BRK COMM	REMC	4470010	(1.00)	0	
BRK COMM	SEL	4470010	(50.00)	0	
BRK COMM	SES	4470010	(7.00)	0	
BRK COMM	SETC	4470010	(118.00)	0	
BRK COMM	UBSF2	4470010	(2,715.00)	0	
BRK COMM	UECO2	4470010	(335.00)	0	
BRK COMM	WR	4470010	(128.00)	0	
BRK COMM	WVPA	4470010	(8.00)	0	
PRE-2HR	BPEC	4470010	54.09	0	
<b>4470010</b>					
<b>Total</b>			<b>(4,385,174.69)</b>	<b>(89,585,000)</b>	<b>4.89</b>
	COLS2	4470028	0.00	(83,000)	0.00
PRE-2HR	CCG	4470028	0.00	3,000	0.00
MO-F	CPP	4470028	11,710.71	672,000	1.74
DY-2F	SEL	4470028	21,685.92	672,000	3.23
DY-2F	DTET	4470028	10,852.54	320,000	3.39
MO-F	WPSC	4470028	166,889.60	4,704,000	3.55
DY-2F	CCG	4470028	32,759.41	912,000	3.59
LT-CAP	NCEM	4470028	346,383.78	9,484,000	3.65
DY-2F	IMPA	4470028	49,187.01	1,344,000	3.66
DY-2F	WVPA	4470028	98,347.07	2,688,000	3.66
MO-F	NCEM	4470028	173,579.81	4,704,000	3.69
MO-F	COLS2	4470028	177,946.76	4,722,000	3.77
MO-F	TOFR2	4470028	42,298.44	1,121,000	3.77
DY-2F	ARON	4470028	402,244.21	10,320,000	3.90
DY-2F	EKPM	4470028	70,208.97	1,792,000	3.92
DY-2F	DQPW2	4470028	180,874.37	4,288,000	4.22
DY-2F	AMPO	4470028	196,374.71	4,608,000	4.26
DY-2F	CRDT2	4470028	143,539.60	3,296,000	4.35
DY-2F	BARC2	4470028	164,612.13	3,520,000	4.68
HR-NF	APM	4470028	562.72	12,000	4.69
DY-2F	IESI2	4470028	110,792.69	2,304,000	4.81
DY-F	SETC	4470028	4,624.55	96,000	4.82
HR-NF	TVAM	4470028	5,761.73	112,000	5.14
BKI-SYS+	BUCK	4470028	99,365.74	1,794,000	5.54
DY-F	EPLU	4470028	10,507.84	176,000	5.97
HR-NF	KCPS	4470028	873.74	14,000	6.24
HR-NF	DUKE2	4470028	2,548.71	39,000	6.54
HR-NF	TEA	4470028	3,609.04	55,000	6.56

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HR-NF	CPLC	4470028	2,706.56	35,000	7.73
HR-NF	LGE	4470028	8,320.42	106,000	7.85
BKI-EXCS	BUCK	4470028	1,608.67	14,000	11.49
	ECSO2	4470028	(34,112.14)	0	
DY-2F	CEI	4470028	168.46	0	
DY-2F	EXGN	4470028	486.76	0	
DY-2F	JPMV2	4470028	(27.46)	0	
DY-2F	SES	4470028	5,499.75	0	
DY-2F	WGES	4470028	16,499.25	0	
DY-2NF	SEL	4470028	3,546.02	0	
DY-F	PEPS	4470028	8.97	0	
HR-NF	MISO	4470028	423.93	0	
MO-F	BPPA2	4470028	1,978.40	0	
OPC VAR	OPCVR	4470028	(70,342.24)	0	
SO2	ECSO2	4470028	(128,181.30)	0	
<b>4470028</b>					
<b>Total</b>			<b>2,336,725.85</b>	<b>63,844,000</b>	<b>3.66</b>
		4470035	9,224.00	233,000	3.96
	ECSO2	4470035	(89.91)	0	
6/08 AJE		4470035	(13.88)	0	
SO2	ECSO2	4470035	(461.50)	0	
<b>4470035</b>					
<b>Total</b>			<b>8,658.71</b>	<b>233,000</b>	<b>3.72</b>
	CLEB2	4470066	6,297.00	0	
	CPLC	4470066	0.00	0	
	DUKE2	4470066	(1,004.00)	0	
	ENTE	4470066	(28,187.00)	0	
	MCPC2	4470066	(843.00)	0	
	MISO	4470066	(12,775.00)	0	
	NASIA	4470066	19,839.62	0	
	OPPM	4470066	(465.00)	0	
	TVAM	4470066	(6,745.00)	0	
<b>4470066</b>					
<b>Total</b>			<b>(23,882.38)</b>	<b>0</b>	<b>0.00</b>
	UBSF2	4470081	(21,399.54)	0	
	UBSF2	4470081	(28,444.51)	0	
	UBSF2	4470081	(135,928.50)	0	
BRKR-8	SETC	4470081	(5.19)	0	
BRKR-8	SETC	4470081	(2.78)	0	
SWPS-7A	BARC2	4470081	46,770.13	0	

Kentucky Power Company  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SWPS-7A	CEI	4470081	64,182.48	0	
SWPS-7A	HETC2	4470081	(35,583.40)	0	
SWPS-7A	SETC	4470081	(8,458.66)	0	
SWPS-7A	SETC	4470081	52,172.48	0	
		<b>4470081</b>			
		<b>Total</b>	<b>(66,697.49)</b>	<b>0</b>	<b>0.00</b>
		4470082	336,961.07	0	
	NA005	4470082	84.13	0	
	NA006	4470082	6,761.82	0	
	UBSF2	4470082	(194,088.04)	0	
SWAPS	AMEM	4470082	17,592.37	0	
SWAPS	ARON	4470082	(245,949.77)	0	
SWAPS	BARC2	4470082	(136,396.45)	0	
SWAPS	BPAC2	4470082	(7,186.52)	0	
SWAPS	CCG	4470082	(400,693.49)	0	
SWAPS	CEI	4470082	(31,014.87)	0	
SWAPS	CPLC	4470082	(165.00)	0	
SWAPS	CRDT2	4470082	(166,335.80)	0	
SWAPS	DPLG	4470082	(17,058.63)	0	
SWAPS	DYPM	4470082	1,169.85	0	
SWAPS	EMAH2	4470082	(265.69)	0	
SWAPS	EMMT	4470082	26,213.74	0	
SWAPS	ENDU	4470082	1,028.44	0	
SWAPS	EPLU	4470082	106,420.13	0	
SWAPS	EXGN	4470082	154,303.53	0	
SWAPS	FPLP	4470082	1,453.24	0	
SWAPS	GRE	4470082	434.67	0	
SWAPS	IESI2	4470082	17,631.76	0	
SWAPS	IPWC2	4470082	(3,230.51)	0	
SWAPS	JPMV2	4470082	(15,018.03)	0	
SWAPS	MLCI	4470082	57,617.62	0	
SWAPS	MSCG	4470082	(2,107.57)	0	
SWAPS	NSPP	4470082	(116.23)	0	
SWAPS	PS	4470082	23,310.79	0	
SWAPS	REMC	4470082	618.58	0	
SWAPS	SEL	4470082	210.58	0	
SWAPS	SES	4470082	93,232.76	0	
SWAPS	SETC	4470082	1,333.43	0	
SWAPS	TEA	4470082	115.81	0	
SWAPS	TNSK	4470082	(124.95)	0	
SWAPS	UBS	4470082	(36,855.62)	0	
SWAPS	UECO2	4470082	(501.18)	0	
SWAPS	WR	4470082	827.92	0	
SWAPS	WVPA	4470082	3,741.27	0	
		<b>4470082</b>			
		<b>Total</b>	<b>(406,044.84)</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SPOT-ENG	PJM	4470089	(210,275.22)	0	
		<b>4470089</b>			
		<b>Total</b>	<b>(210,275.22)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470098	(7,510.62)	0	
AEPCOW	PJM	4470098	(50.08)	0	
AEPMON	PJM	4470098	(144.34)	0	
AEPSCG	PJM	4470098	144,935.48	0	
		<b>4470098</b>			
		<b>Total</b>	<b>137,230.44</b>	<b>0</b>	<b>0.00</b>
	BUCK	4470099	3,483.54	0	
	WVPA	4470099	12,449.33	0	
AEPCCL	PJM	4470099	(40,102.12)	0	
AEPCOW	PJM	4470099	(25,938.86)	0	
AEPMON	PJM	4470099	(66,342.65)	0	
AEPSCG	PJM	4470099	268,135.30	0	
PRE-2HR	CDOW	4470099	(718.00)	0	
PRE-2HR	NIP	4470099	2,256.48	0	
PRE-2HR	PJM	4470099	(11,652.15)	0	
PRE-2HR	TOFR2	4470099	(9,267.27)	0	
PRE-2HR	WVPA	4470099	2,343.26	0	
		<b>4470099</b>			
		<b>Total</b>	<b>134,646.86</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470100	49,179.96	0	
AEPCCL	PJM	4470100	11,541.05	0	
AEPCOW	PJM	4470100	2.45	0	
AEPSCG	PJM	4470100	248,695.15	0	
		<b>4470100</b>			
		<b>Total</b>	<b>309,418.61</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470103	1,700,529.77	36,862,000	4.61
		<b>4470103</b>			
		<b>Total</b>	<b>1,700,529.77</b>	<b>36,862,000</b>	<b>4.61</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPCG	PJM	4470106	(204.82)	0	
		<b>4470106</b>			
		<b>Total</b>	<b>(204.82)</b>	<b>0</b>	<b>0.00</b>
AEPCG	PJM	4470107	(21.33)	0	
	PJM	4470107	203.65	0	
		<b>4470107</b>			
		<b>Total</b>	<b>182.32</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	4470109	7,487.72	0	
AEPMON	PJM	4470109	17,117.56	0	
AEPCG	PJM	4470109	(12,546.13)	0	
		<b>4470109</b>			
		<b>Total</b>	<b>12,059.15</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	4470110	(677.83)	0	
	PJM	4470110	0.62	0	
AEPCG	PJM	4470110	23.72	0	
		<b>4470110</b>			
		<b>Total</b>	<b>(653.49)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	CPWV2	4470112	8,789.69	242,000	3.63
PRE-2HR	CONM2	4470112	7,839.69	201,000	3.90
PRE-2HR	CLEB2	4470112	89,772.90	1,543,000	5.82
PRE-2HR	HREA2	4470112	31,795.22	533,000	5.97
PRE-2HR	BPPA2	4470112	2,038.82	27,000	7.55
PRE-2HR	CDOW	4470112	31,114.83	356,000	8.74
PRE-2HR	TOFR2	4470112	(3,893.34)	(12,000)	32.44
PRE-2HR	SPSA2	4470112	(765.49)	0	
		<b>4470112</b>			
		<b>Total</b>	<b>166,692.32</b>	<b>2,890,000</b>	<b>5.77</b>
AEPBCK	PJM	4470115	(0.51)	0	
AEPCOW	PJM	4470115	192.53	0	
AEPCG	PJM	4470115	(13,775.97)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>4470115</b>			
		<b>Total</b>	<b>(13,583.95)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
	PJM	4470124	(51,630.53)	0	
	WSTR2	4470124	(4.28)	0	
AEPCCCL	PJM	4470124	(10.56)	0	
			-----	-----	-----
		<b>4470124</b>			
		<b>Total</b>	<b>(51,645.37)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
	PJM	4470125	(54,734.06)	0	
			-----	-----	-----
		<b>4470125</b>			
		<b>Total</b>	<b>(54,734.06)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
	PJM	4470126	(91,143.39)	0	
AEPBCK	PJM	4470126	174,401.34	0	
AEPCCCL	PJM	4470126	14,650.12	0	
AEPCOW	PJM	4470126	(1.31)	0	
AEPSCG	PJM	4470126	(128,762.99)	0	
			-----	-----	-----
		<b>4470126</b>			
		<b>Total</b>	<b>(30,856.23)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
AEP-POOL		4470128	4,201,993.00	149,389,000	2.81
			-----	-----	-----
		<b>4470128</b>			
		<b>Total</b>	<b>4,201,993.00</b>	<b>149,389,000</b>	<b>2.81</b>
			-----	-----	-----
PRE-2HR	MISO	4470131	(46,689.06)	(1,493,000)	3.13
PRE-2HR	PJM	4470131	(51,051.34)	(1,286,000)	3.97
			-----	-----	-----
		<b>4470131</b>			
		<b>Total</b>	<b>(97,740.40)</b>	<b>(2,779,000)</b>	<b>3.52</b>
			-----	-----	-----
		4470143	7,369.00	0	
	BUCK	4470143	52,440.00	0	
	BUCK2	4470143	(444.51)	0	
	UBSF2	4470143	63,019.00	0	
PRE-2HR	ARON	4470143	27,985.26	0	



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	CCG	4470143	37,063.45	0	
PRE-2HR	DTET	4470143	(5,512.05)	0	
		<b>4470143</b>			
		<b>Total</b>	<b>181,920.15</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470144	(4,985.00)	0	
		<b>4470144</b>			
		<b>Total</b>	<b>(4,985.00)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	MISO	4470167	433.46	0	
		<b>4470167</b>			
		<b>Total</b>	<b>433.46</b>	<b>0</b>	<b>0.00</b>
	UBS	4470168	(3,421.36)	0	
		<b>4470168</b>			
		<b>Total</b>	<b>(3,421.36)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470169	(15,209.54)	0	
PRE-2HR	NIP	4470169	0.00	0	
		<b>4470169</b>			
		<b>Total</b>	<b>(15,209.54)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	FESC	4470170	1,089,219.67	18,003,000	6.05
PRE-2HR	POTO2	4470170	183,342.10	2,681,000	6.84
PRE-2HR	CECA2	4470170	53,242.26	667,000	7.98
PRE-2HR	PNPR	4470170	90,172.53	1,127,000	8.00
PRE-2HR	DEL	4470170	(185.16)	(2,000)	9.26
PRE-2HR	BGE	4470170	442,873.06	4,201,000	10.54
PRE-2HR	PEPS	4470170	504,617.37	4,687,000	10.77
		<b>4470170</b>			
		<b>Total</b>	<b>2,363,281.83</b>	<b>31,364,000</b>	<b>7.54</b>
	BUCK	4470206	41.98	0	
AEPBCK	PJM	4470206	(41.68)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPCCCL	PJM	4470206	(3.33)	0	
AEPCOW	PJM	4470206	(0.35)	0	
AEPSCG	PJM	4470206	89,986.18	0	
<b>4470206</b>					
<b>Total</b>			<b>89,982.80</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470209	93,599.37	0	
AEPCCCL	PJM	4470209	8,522.72	0	
AEPSCG	PJM	4470209	(255,827.54)	0	
<b>4470209</b>					
<b>Total</b>			<b>(153,705.45)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470214	394.92	0	
<b>4470214</b>					
<b>Total</b>			<b>394.92</b>	<b>0</b>	<b>0.00</b>
	PJM	4470216	(70,830.19)	0	
<b>4470216</b>					
<b>Total</b>			<b>(70,830.19)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	5550035	19,859.92	0	
<b>5550035</b>					
<b>Total</b>			<b>19,859.92</b>	<b>0</b>	<b>0.00</b>
	PJM	5550039	115.95	0	
AEPCOW	PJM	5550039	(0.73)	0	
AEPMON	PJM	5550039	(1.16)	0	
AEPSCG	PJM	5550039	(160.28)	0	
<b>5550039</b>					
<b>Total</b>			<b>(46.22)</b>	<b>0</b>	<b>0.00</b>
	WVPA	5550088	(2,334.49)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
<b>5550088</b>					
<b>Total</b>			<b>(2,334.49)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	MISO	5550099	(718,715.26)	(19,047,000)	3.77
PRE-2HR	PJM	5550099	(524,201.33)	(12,613,000)	4.16
	UBSF2	5550099	(208,254.24)	0	
PRE-2HR	CCG	5550099	(7,776.08)	0	
PRE-2HR	CECA2	5550099	(1,088.62)	0	
PRE-2HR	PJME2	5550099	(108.60)	0	
Pre-2Hr	AMEM	5550099	5,160.11	0	
Pre-2Hr	BARC2	5550099	(64,367.32)	0	
Pre-2Hr	CCG	5550099	(34,291.52)	0	
Pre-2Hr	DPLG	5550099	(144.00)	0	
Pre-2Hr	DUKI2	5550099	(13,834.93)	0	
Pre-2Hr	DYPM	5550099	(634.10)	0	
Pre-2Hr	ENDU	5550099	357.67	0	
Pre-2Hr	EPLU	5550099	(38,634.64)	0	
Pre-2Hr	EXGN	5550099	(30,277.76)	0	
Pre-2Hr	GRE	5550099	(13.68)	0	
Pre-2Hr	MSCG	5550099	(8,004.53)	0	
Pre-2Hr	UECO2	5550099	711.66	0	
Pre-2Hr	WR	5550099	357.77	0	
<b>5550099</b>					
<b>Total</b>			<b>(1,643,759.40)</b>	<b>(31,660,000)</b>	<b>5.19</b>
PRE-2HR	DYPM	5550100	(5,554.40)	0	
PRE-2HR	GRE	5550100	(2,082.90)	0	
PRE-2HR	PJM	5550100	(196,598.40)	0	
PRE-2HR	UECO2	5550100	(6,191.10)	0	
PRE-2HR	WPSM	5550100	(2,169.69)	0	
<b>5550100</b>					
<b>Total</b>			<b>(212,596.49)</b>	<b>0</b>	<b>0.00</b>
	APBE2	5570007	(17.38)	0	
<b>5570007</b>					
<b>Total</b>			<b>(17.38)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5614000	(6,660.64)	0	
AEPCOW	PJM	5614000	(106.21)	0	
AEPMON	PJM	5614000	(139.44)	0	
AEPSCG	PJM	5614000	(34.30)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>5614000</b>			
		<b>Total</b>	<b>(6,940.59)</b>	<b>0</b>	<b>0.00</b>
		<b>5618000</b>			
		<b>Total</b>	<b>(1,266.79)</b>	<b>0</b>	<b>0.00</b>
		<b>5757000</b>			
		<b>Total</b>	<b>(6,673.02)</b>	<b>0</b>	<b>0.00</b>
		<b>Total February 2009</b>	<b>9,780,993.18</b>	<b>250,112,000</b>	

	PJM	5618000	(1,131.48)	0	
AEPCOW	PJM	5618000	(59.12)	0	
AEPMON	PJM	5618000	(75.81)	0	
AEPSCG	PJM	5618000	(0.38)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
6/08 AJE		4470001	292.34	0	
SO2	ECSO2	4470001	560.22	0	
	ECSO2	4470001	39.94	0	
		4470001	(12,345.18)	0	
		<b>4470001</b>			
		<b>Total</b>	<b>(11,452.68)</b>	<b>0</b>	<b>0.00</b>
BKI-EXCS	BUCK	4470002	(17.20)	0	
BKI-SYS+	BUCK	4470002	(21,194.06)	0	
CMP-UPR	CPLC	4470002	40,790.13	0	
DY-2F	AETS	4470002	5,359.00	0	
DY-2F	AMPO	4470002	87,338.14	0	
DY-2F	ARON	4470002	95,358.97	0	
DY-2F	BARC2	4470002	83,712.67	0	
DY-2F	CCG	4470002	40,221.63	0	
DY-2F	CRDT2	4470002	122,123.78	0	
DY-2F	DQPW2	4470002	17,500.11	0	
DY-2F	DTET	4470002	310.00	0	
DY-2F	EKPM	4470002	4,067.23	0	
DY-2F	IESI2	4470002	18,469.76	0	
DY-2F	IMPA	4470002	21,670.24	0	
DY-2F	JPMV2	4470002	7,779.28	0	
DY-2F	PEPS	4470002	8,648.63	0	
DY-2F	SEL	4470002	874.85	0	
DY-2F	SES	4470002	1,700.27	0	
DY-2F	WGES	4470002	14,027.53	0	
DY-2F	WVPA	4470002	(7,658.68)	0	
DY-2NF	SEL	4470002	183.44	0	
DY-F	EPLU	4470002	835.21	0	
DY-F	SETC	4470002	176.35	0	
DY-F	WVPA	4470002	(3,015.21)	0	
HR-NF	APM	4470002	11.18	0	
HR-NF	CPLC	4470002	(549.78)	0	
HR-NF	DUKE2	4470002	105.14	0	
HR-NF	KCPS	4470002	(494.13)	0	
HR-NF	LGE	4470002	66.42	0	
HR-NF	MISO	4470002	88.92	0	
HR-NF	TEA	4470002	(761.55)	0	
HR-NF	TVAM	4470002	212.09	0	
LT-CAP	NCEM	4470002	27,610.90	0	
MO-F	BPPA2	4470002	2,063.73	0	
MO-F	COLS2	4470002	95,070.29	0	
MO-F	CPP	4470002	7,404.68	0	
MO-F	NCEM	4470002	(4,140.80)	0	
MO-F	TOFR2	4470002	29,844.12	0	
MO-F	WPSC	4470002	57,675.30	0	
OPC VAR	OPCVR	4470002	99,340.02	0	
SO2	ECSO2	4470002	125,687.68	0	
	COLS2	4470002	(77.65)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	CPLC	4470002	(35,756.07)	0	
	EC SO2	4470002	12,065.60	0	
	NCEM	4470002	(29,332.03)	0	
	OVPS	4470002	136,661.80	0	
		<b>4470002</b>			
		<b>Total</b>	<b>1,062,057.93</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470004	694.61	0	
	NCEM	4470004	581.64	0	
		<b>4470004</b>			
		<b>Total</b>	<b>1,276.25</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470005	35,061.46	0	
	NCEM	4470005	28,750.39	0	
		<b>4470005</b>			
		<b>Total</b>	<b>63,811.85</b>	<b>0</b>	<b>0.00</b>
BRK COMM	AMEM	4470006	(34.00)	0	
BRK COMM	ARON	4470006	(63.00)	0	
BRK COMM	BARC2	4470006	(67.00)	0	
BRK COMM	BPAC2	4470006	(35.00)	0	
BRK COMM	BPEC	4470006	(9.00)	0	
BRK COMM	CALP	4470006	(20.00)	0	
BRK COMM	CONC	4470006	(15.00)	0	
BRK COMM	DPLG	4470006	(15.00)	0	
BRK COMM	DUKI2	4470006	(15.00)	0	
BRK COMM	DYPM	4470006	(115.00)	0	
BRK COMM	EMAH2	4470006	(56.00)	0	
BRK COMM	EMMT	4470006	(85.00)	0	
BRK COMM	ENDU	4470006	(62.00)	0	
BRK COMM	EPLU	4470006	(53.00)	0	
BRK COMM	EXGN	4470006	(663.00)	0	
BRK COMM	FESC	4470006	(24.00)	0	
BRK COMM	IPWC2	4470006	(12.00)	0	
BRK COMM	JPMV2	4470006	(125.00)	0	
BRK COMM	MLCI	4470006	(18.00)	0	
BRK COMM	NRG	4470006	(180.00)	0	
BRK COMM	OTP	4470006	(3.00)	0	
BRK COMM	PS	4470006	(141.00)	0	
BRK COMM	SEL	4470006	(16.00)	0	
BRK COMM	SES	4470006	(25.00)	0	
BRK COMM	SETC	4470006	(258.00)	0	
BRK COMM	SIPC	4470006	(2.00)	0	

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BRK COMM	SWE	4470006	(15.00)	0	
BRK COMM	TNSK	4470006	(45.00)	0	
BRK COMM	UBSF2	4470006	(3,237.00)	0	
BRK COMM	UECO2	4470006	(179.00)	0	
BRK COMM	WPL	4470006	(81.00)	0	
BRK COMM	WR	4470006	(33.00)	0	
BRK COMM	WVPA	4470006	(16.00)	0	
Pre-2Hr	AMEM	4470006	5,184.99	219,000	2.37
Pre-2Hr	ARON	4470006	61,583.36	2,080,000	2.96
Pre-2Hr	BPEC	4470006	9,916.26	329,000	3.01
Pre-2Hr	CALP	4470006	24,598.73	895,000	2.75
Pre-2Hr	CCG	4470006	1,270.81	55,000	2.31
PRE-2HR	CCG	4470006	2,069.57	26,000	7.96
Pre-2Hr	CONC	4470006	385.11	17,000	2.27
Pre-2Hr	CORP	4470006	132.96	0	
Pre-2Hr	ENTE	4470006	3,332.64	111,000	3.00
Pre-2Hr	EXGN	4470006	4,789.92	220,000	2.18
Pre-2Hr	JPMV2	4470006	1,166.42	28,000	4.17
PRE-2HR	MISO	4470006	333.63	0	
Pre-2Hr	MSCG	4470006	92,270.80	1,222,000	7.55
Pre-2Hr	NRG	4470006	26,035.88	1,014,000	2.57
Pre-2Hr	PUPP	4470006	66.65	2,000	3.33
PRE-2HR	SMEC2	4470006	0.12	0	
Pre-2Hr	SWE	4470006	3,222.66	82,000	3.93
Pre-2Hr	TEA	4470006	(124.86)	(4,000)	3.12
Pre-2Hr	WR	4470006	7,352.53	255,000	2.88
	AETS	4470006	4,337.99	111,000	3.91
	AMEM	4470006	1,805.18	56,000	3.22
	ARON	4470006	322,862.87	5,402,000	5.98
	BARC2	4470006	207,143.36	6,547,000	3.16
	CCG	4470006	777,447.81	12,626,000	6.16
	CEI	4470006	118,648.93	2,579,000	4.60
	CLEB2	4470006	99,278.11	1,574,000	6.31
	CONM2	4470006	8,643.48	217,000	3.98
	CPWV2	4470006	9,597.24	248,000	3.87
	CRDT2	4470006	10,622.79	167,000	6.36
	DETM	4470006	1,735.75	0	
	EMMT	4470006	126,840.28	2,444,000	5.19
	EXGN	4470006	50,222.19	1,357,000	3.70
	HREA2	4470006	33,991.31	564,000	6.03
	IESI2	4470006	10,807.37	258,000	4.19
	IMEA	4470006	2,924.11	40,000	7.31
	IMPA	4470006	105,761.33	1,222,000	8.65
	IPWC2	4470006	53,615.58	1,357,000	3.95
	JPMV2	4470006	56,077.78	1,812,000	3.09
	MECB	4470006	279,705.87	6,217,000	4.50
	MISO	4470006	252,913.26	6,409,000	3.95
	MSCG	4470006	124,335.24	2,444,000	5.09
	NCEM	4470006	89,889.46	2,579,000	3.49
	ODEC	4470006	282,040.11	3,937,000	7.16
	OTP	4470006	10,414.50	333,000	3.13
	PEPS	4470006	41,093.97	950,000	4.33

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	SEL	4470006	38,932.33	668,000	5.83
	SENA2	4470006	99,590.39	1,222,000	8.15
	SES	4470006	81,876.30	1,532,000	5.34
	SIPC	4470006	2,527.25	111,000	2.28
	SMEC2	4470006	36,226.81	0	
	SOY	4470006	38,848.87	548,000	7.09
	TEA	4470006	678.82	17,000	3.99
	UBS	4470006	231,173.09	3,937,000	5.87
	WPL	4470006	287,527.68	5,159,000	5.57
		<b>4470006</b>			
		<b>Total</b>	<b>4,138,008.59</b>	<b>81,195,000</b>	<b>5.10</b>
BRK COMM	AETS	4470010	(6.00)	0	
BRK COMM	AMEM	4470010	(84.00)	0	
BRK COMM	BARC2	4470010	(63.00)	0	
BRK COMM	BPAC2	4470010	(167.00)	0	
BRK COMM	CALP	4470010	(62.00)	0	
BRK COMM	CCG	4470010	(54.00)	0	
BRK COMM	DPLG	4470010	(101.00)	0	
BRK COMM	DYPM	4470010	(115.00)	0	
BRK COMM	EMMT	4470010	(37.00)	0	
BRK COMM	ENDU	4470010	(107.00)	0	
BRK COMM	EPLU	4470010	(53.00)	0	
BRK COMM	EXGN	4470010	(1,128.00)	0	
BRK COMM	FPLP	4470010	(76.00)	0	
BRK COMM	GRE	4470010	(30.00)	0	
BRK COMM	IESI2	4470010	(16.00)	0	
BRK COMM	JPMV2	4470010	(124.00)	0	
BRK COMM	KCPS	4470010	(24.00)	0	
BRK COMM	MLCI	4470010	(18.00)	0	
BRK COMM	MSCG	4470010	(53.00)	0	
BRK COMM	NRG	4470010	(81.00)	0	
BRK COMM	NSPP	4470010	(15.00)	0	
BRK COMM	PS	4470010	(362.00)	0	
BRK COMM	PUPP	4470010	(16.00)	0	
BRK COMM	SEL	4470010	(20.00)	0	
BRK COMM	SETC	4470010	(212.00)	0	
BRK COMM	UBSF2	4470010	(3,255.00)	0	
BRK COMM	UECO2	4470010	(261.00)	0	
BRK COMM	WPL	4470010	(6.00)	0	
BRK COMM	WR	4470010	(113.00)	0	
BRK COMM	WVPA	4470010	(8.00)	0	
Pre-2Hr	AMEM	4470010	(154.97)	(5,000)	3.10
PRE-2HR	AMEM	4470010	46.95	0	
PRE-2HR	ARON	4470010	(1,575.77)	2,000	(78.79)
Pre-2Hr	ARON	4470010	(159.69)	(6,000)	2.66
Pre-2Hr	BPEC	4470010	(165.94)	(7,000)	2.37
Pre-2Hr	CALP	4470010	(6,495.87)	(204,000)	3.18
Pre-2Hr	CCG	4470010	(737,110.43)	(12,916,000)	5.71



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Pre-2Hr	CONC	4470010	(33,335.44)	(442,000)	7.54
Pre-2Hr	CRDT2	4470010	(301,265.10)	(5,159,000)	5.84
Pre-2Hr	DETM	4470010	(44,907.32)	(1,222,000)	3.67
Pre-2Hr	EMMT	4470010	(141,751.65)	(2,579,000)	5.50
PRE-2HR	EMMT	4470010	0.05	0	
Pre-2Hr	ENDU	4470010	(1,152.54)	(28,000)	4.12
Pre-2Hr	ENTE	4470010	(108.87)	(2,000)	5.44
PRE-2HR	EXGN	4470010	(177.88)	(5,000)	3.56
Pre-2Hr	EXGN	4470010	(512,492.65)	(12,407,000)	4.13
Pre-2Hr	IESI2	4470010	(71,160.20)	(1,389,000)	5.12
Pre-2Hr	KCPS	4470010	(12.64)	0	
Pre-2Hr	MISO	4470010	(166,578.82)	(4,504,000)	3.70
PRE-2HR	MISO	4470010	(549.88)	0	
Pre-2Hr	MPM	4470010	(57,127.00)	(1,222,000)	4.67
Pre-2Hr	MSCG	4470010	(244,759.84)	(6,103,000)	4.01
Pre-2Hr	NCEM	4470010	(125,097.24)	(2,579,000)	4.85
Pre-2Hr	NRG	4470010	(47,047.64)	(1,407,000)	3.34
PRE-2HR	NRG	4470010	388.36	8,000	4.85
Pre-2Hr	OTP	4470010	(153,513.55)	(5,159,000)	2.98
Pre-2Hr	PJM	4470010	(46,610.69)	(991,000)	4.70
PRE-2HR	PS	4470010	(996.46)	(26,000)	3.83
Pre-2Hr	PS	4470010	(821,836.96)	(13,847,000)	5.94
Pre-2Hr	PUPP	4470010	(311.39)	(9,000)	3.46
Pre-2Hr	SEL	4470010	(33,507.53)	(1,081,000)	3.10
Pre-2Hr	SETC	4470010	(6,693.05)	(222,000)	3.01
Pre-2Hr	TEA	4470010	(689.76)	(17,000)	4.06
Pre-2Hr	UECO2	4470010	(167,404.06)	(5,222,000)	3.21
Pre-2Hr	WR	4470010	(5,930.09)	(238,000)	2.49
Pre-2Hr	WVPA	4470010	(70,540.33)	(2,194,000)	3.22
	NASIA	4470010	9.95	0	
	WVPA	4470010	12,449.33	0	
		<b>4470010</b>			
		<b>Total</b>	<b>(3,794,993.61)</b>	<b>(81,182,000)</b>	<b>4.67</b>
BKI-EXCS	BUCK	4470028	40.36	1,000	4.04
BKI-SYS+	BUCK	4470028	49,460.22	709,000	6.98
CMP-UPR	CPLC	4470028	0.00	0	
DY-2F	AETS	4470028	43,307.04	1,436,000	3.02
DY-2F	AMPO	4470028	197,430.25	4,771,000	4.14
DY-2F	ARON	4470028	361,189.40	9,610,000	3.76
DY-2F	BARC2	4470028	154,061.09	3,360,000	4.59
DY-2F	CCG	4470028	47,667.35	1,173,000	4.06
DY-2F	CRDT2	4470028	196,120.00	5,033,000	3.90
DY-2F	DQPW2	4470028	123,995.59	3,324,000	3.73
DY-2F	DTET	4470028	10,749.84	352,000	3.05
DY-2F	EKPM	4470028	(4,067.23)	0	
DY-2F	IESI2	4470028	272,329.95	7,039,000	3.87
DY-2F	IMPA	4470028	50,683.10	1,486,000	3.41
DY-2F	JPMV2	4470028	124,014.84	3,651,000	3.40

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DY-2F	PEPS	4470028	72,198.81	1,799,000	4.01
DY-2F	SEL	4470028	(874.85)	0	
DY-2F	SES	4470028	5,374.93	0	
DY-2F	WGES	4470028	16,124.79	0	
DY-2F	WVPA	4470028	154,037.11	4,458,000	3.46
DY-2NF	SEL	4470028	(183.44)	0	
DY-F	EPLU	4470028	261.75	32,000	0.82
DY-F	SETC	4470028	(176.35)	0	
DY-F	WVPA	4470028	7,397.61	112,000	6.61
HR-NF	APM	4470028	(11.18)	0	
HR-NF	CPLC	4470028	4,274.70	75,000	5.70
HR-NF	DUKE2	4470028	207.30	8,000	2.59
HR-NF	KCPS	4470028	1,360.26	25,000	5.44
HR-NF	LGE	4470028	426.54	11,000	3.88
HR-NF	MISO	4470028	1,105.83	33,000	3.35
HR-NF	TEA	4470028	3,158.11	66,000	4.79
HR-NF	TVAM	4470028	(212.09)	0	
LT-CAP	NCEM	4470028	374,645.15	10,621,000	3.53
MO-F	BPPA2	4470028	1,829.59	0	
MO-F	COLS2	4470028	178,463.34	4,932,000	3.62
MO-F	CPP	4470028	16,630.97	743,000	2.24
MO-F	NCEM	4470028	183,917.08	5,201,000	3.54
MO-F	TOFR2	4470028	35,642.99	855,000	4.17
MO-F	WPSC	4470028	183,917.82	5,201,000	3.54
OPC VAR	OPCVR	4470028	(99,340.02)	0	
PRE-2HR	CCG	4470028	0.00	33,000	0.00
SO2	ECSO2	4470028	(125,687.68)	0	
	COLS2	4470028	0.00	(2,000)	0.00
	ECSO2	4470028	(12,065.60)	0	
	OVPS	4470028	(136,661.80)	0	
		<b>4470028</b>			
		<b>Total</b>	<b>2,492,743.47</b>	<b>76,148,000</b>	<b>3.27</b>
6/08 AJE		4470035	(177.99)	0	
SO2	ECSO2	4470035	(560.22)	0	
	ECSO2	4470035	(39.94)	0	
		4470035	32,362.93	612,000	5.29
		<b>4470035</b>			
		<b>Total</b>	<b>31,584.78</b>	<b>612,000</b>	<b>5.16</b>
	CLEB2	4470066	7,530.00	0	
	DUKE2	4470066	(2,108.00)	0	
	ENTE	4470066	(24,855.00)	0	
	MCPC2	4470066	(1,693.00)	0	
	MISO	4470066	(9,854.00)	0	
	NASIA	4470066	19,839.62	0	

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	OPPM	4470066	(465.00)	0	
	SWE	4470066	(643.00)	0	
	TVAM	4470066	(4,790.00)	0	
		<b>4470066</b>			
		<b>Total</b>	<b>(17,038.38)</b>	<b>0</b>	<b>0.00</b>
BRKR-8	HETC2	4470081	(1.30)	0	
BRKR-8	SETC	4470081	(2.97)	0	
BRKR-8	SETC	4470081	(1.81)	0	
SWPS-7A	BARC2	4470081	49,687.58	0	
SWPS-7A	CEI	4470081	(58,675.29)	0	
SWPS-7A	HETC2	4470081	21,120.61	0	
SWPS-7A	SETC	4470081	(3,343.05)	0	
SWPS-7A	SETC	4470081	(48,650.47)	0	
	UBSF2	4470081	(29,461.16)	0	
	UBSF2	4470081	(51,706.08)	0	
	UBSF2	4470081	192,108.05	0	
		<b>4470081</b>			
		<b>Total</b>	<b>71,074.11</b>	<b>0</b>	<b>0.00</b>
SWAPS	AMEM	4470082	28,257.99	0	
SWAPS	ARON	4470082	(422,772.42)	0	
SWAPS	BARC2	4470082	(66,868.21)	0	
SWAPS	BPAC2	4470082	(9,125.24)	0	
SWAPS	CCG	4470082	(113,551.08)	0	
SWAPS	CEI	4470082	(51,408.23)	0	
SWAPS	CPLC	4470082	987.05	0	
SWAPS	CRDT2	4470082	(215,165.87)	0	
SWAPS	DPLG	4470082	(14,513.47)	0	
SWAPS	DUKI2	4470082	96.68	0	
SWAPS	DYPM	4470082	273.48	0	
SWAPS	EMAH2	4470082	(0.02)	0	
SWAPS	EMMT	4470082	20,799.68	0	
SWAPS	ENDU	4470082	827.05	0	
SWAPS	EPLU	4470082	(84,999.74)	0	
SWAPS	EXGN	4470082	380,837.27	0	
SWAPS	FESC	4470082	31,047.52	0	
SWAPS	GRE	4470082	(166.11)	0	
SWAPS	IESI2	4470082	19,279.89	0	
SWAPS	JPMV2	4470082	(42,314.05)	0	
SWAPS	MLCI	4470082	163,533.65	0	
SWAPS	MSCG	4470082	(64,861.74)	0	
SWAPS	PS	4470082	(10,144.94)	0	
SWAPS	SEL	4470082	12,707.91	0	
SWAPS	SES	4470082	154,754.21	0	
SWAPS	SETC	4470082	(3,298.92)	0	

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SWAPS	TEA	4470082	(115.81)	0	
SWAPS	TNSK	4470082	0.01	0	
SWAPS	UBS	4470082	(69,150.45)	0	
SWAPS	UECO2	4470082	(3,103.33)	0	
SWAPS	WASH2	4470082	17,283.42	0	
SWAPS	WR	4470082	1,186.85	0	
SWAPS	WVPA	4470082	2,381.41	0	
	NA005	4470082	88.90	0	
	NA006	4470082	(13,603.63)	0	
	NASIA	4470082	(98,462.84)	0	
	UBSF2	4470082	(308,121.10)	0	
		4470082	(11,622.88)	0	
		<b>4470082</b>			
		<b>Total</b>	<b>(769,027.11)</b>	<b>0</b>	<b>0.00</b>
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SPOT-ENG	PJM	4470089	(200,812.35)	0	
		<b>4470089</b>			
		<b>Total</b>	<b>(200,812.35)</b>	<b>0</b>	<b>0.00</b>
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AEPBCK	PJM	4470098	(20,116.00)	0	
AEPCOW	PJM	4470098	(78.53)	0	
AEPMON	PJM	4470098	(271.44)	0	
AEPSCG	PJM	4470098	208,188.41	0	
	PJM	4470098	(1,212.88)	0	
		<b>4470098</b>			
		<b>Total</b>	<b>186,509.56</b>	<b>0</b>	<b>0.00</b>
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AEPCCL	PJM	4470099	(44,264.31)	0	
AEPCOW	PJM	4470099	(28,719.68)	0	
AEPMON	PJM	4470099	(72,886.54)	0	
AEPSCG	PJM	4470099	296,863.47	0	
PRE-2HR	CDOW	4470099	(794.83)	0	
PRE-2HR	PJM	4470099	(4,105.83)	0	
PRE-2HR	TOFR2	4470099	(10,260.19)	0	
PRE-2HR	WVPA	4470099	(21,152.79)	0	
	BUCK	4470099	3,459.13	0	
	NIP	4470099	(4,562.03)	0	
	WVPA	4470099	(12,449.33)	0	
		<b>4470099</b>			
		<b>Total</b>	<b>101,127.07</b>	<b>0</b>	<b>0.00</b>
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AEPBCK	PJM	4470100	57,053.56	0	
AEPCCL	PJM	4470100	13,276.97	0	
AEPCSG	PJM	4470100	127,494.88	0	
		<b>4470100</b>			
		<b>Total</b>	<b>197,825.41</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470103	1,535,955.87	38,298,000	4.01
		<b>4470103</b>			
		<b>Total</b>	<b>1,535,955.87</b>	<b>38,298,000</b>	<b>4.01</b>
AEPCSG	PJM	4470106	(75.96)	0	
		<b>4470106</b>			
		<b>Total</b>	<b>(75.96)</b>	<b>0</b>	<b>0.00</b>
AEPCSG	PJM	4470107	1,387.77	0	
	PJM	4470107	4.96	0	
		<b>4470107</b>			
		<b>Total</b>	<b>1,392.73</b>	<b>0</b>	<b>0.00</b>
AEPCSG	PJM	4470109	(54,213.35)	0	
		<b>4470109</b>			
		<b>Total</b>	<b>(54,213.35)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	4470110	0.02	0	
AEPCSG	PJM	4470110	(62.53)	0	
	PJM	4470110	(570.08)	0	
		<b>4470110</b>			
		<b>Total</b>	<b>(632.59)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	AMCP2	4470112	(0.02)	0	
PRE-2HR	BGE	4470112	(4,684.56)	(44,000)	10.65
PRE-2HR	BPPA2	4470112	1,525.45	20,000	7.63
PRE-2HR	CDOW	4470112	31,096.72	356,000	8.74
PRE-2HR	CLEB2	4470112	6,052.83	(11,000)	(55.03)

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PRE-2HR	CONM2	4470112	(29.84)	(1,000)	2.98
PRE-2HR	CPWV2	4470112	(80.10)	(1,000)	8.01
PRE-2HR	DEL	4470112	(1,969.04)	(13,000)	15.15
PRE-2HR	HREA2	4470112	(205.39)	(3,000)	6.85
PRE-2HR	PEPS	4470112	(3,831.27)	(32,000)	11.97
PRE-2HR	PNPR	4470112	(5,195.81)	(65,000)	7.99
PRE-2HR	POTO2	4470112	(2,189.94)	(31,000)	7.06
PRE-2HR	SPSA2	4470112	67.05	0	
PRE-2HR	TOFR2	4470112	(2,743.75)	(252,000)	1.09
<b>4470112</b>					
<b>Total</b>			<b>17,812.33</b>	<b>(77,000)</b>	<b>(23.13)</b>
<hr/>					
AEPBCK	PJM	4470115	17,100.21	0	
AEPCOW	PJM	4470115	6.85	0	
AEPMON	PJM	4470115	0.01	0	
AEPSCG	PJM	4470115	(57,122.83)	0	
<b>4470115</b>					
<b>Total</b>			<b>(40,015.76)</b>	<b>0</b>	<b>0.00</b>
<hr/>					
	PJM	4470124	(32,541.99)	0	
	WSTR2	4470124	(9.47)	0	
<b>4470124</b>					
<b>Total</b>			<b>(32,551.46)</b>	<b>0</b>	<b>0.00</b>
<hr/>					
	PJM	4470125	(65,543.35)	0	
<b>4470125</b>					
<b>Total</b>			<b>(65,543.35)</b>	<b>0</b>	<b>0.00</b>
<hr/>					
AEPBCK	PJM	4470126	127,450.81	0	
AEPCCL	PJM	4470126	10,197.08	0	
AEPSCG	PJM	4470126	(60,848.33)	0	
AEPST	PJM	4470126	24,568.74	0	
	PJM	4470126	(32,037.10)	0	
<b>4470126</b>					
<b>Total</b>			<b>69,331.20</b>	<b>0</b>	<b>0.00</b>
<hr/>					
AEP-POOL		4470128	7,283,336.00	278,450,000	2.62

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>4470128</b>			
		<b>Total</b>	<b>7,283,336.00</b>	<b>278,450,000</b>	<b>2.62</b>
PRE-2HR	MISO	4470131	(712.27)	(12,000)	5.94
PRE-2HR	PJM	4470131	(11,939.93)	(348,000)	3.43
	MISO	4470131	(228.64)	0	
		<b>4470131</b>			
		<b>Total</b>	<b>(12,880.84)</b>	<b>(360,000)</b>	<b>3.58</b>
PRE-2HR	ARON	4470143	37,250.94	0	
PRE-2HR	BUCK	4470143	4.53	0	
PRE-2HR	CCG	4470143	46,768.51	0	
PRE-2HR	DTET	4470143	(6,102.63)	0	
	BUCK	4470143	(21,205.64)	0	
	BUCK2	4470143	73,278.14	0	
	UBSF2	4470143	57,021.61	0	
		<b>4470143</b>			
		<b>Total</b>	<b>187,015.46</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470144	(2,252.00)	0	
		<b>4470144</b>			
		<b>Total</b>	<b>(2,252.00)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	MISO	4470167	(518.20)	0	
		<b>4470167</b>			
		<b>Total</b>	<b>(518.20)</b>	<b>0</b>	<b>0.00</b>
	UBS	4470168	(3,434.42)	0	
		<b>4470168</b>			
		<b>Total</b>	<b>(3,434.42)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470169	(15,905.17)	0	
PRE-2HR	NIP	4470169	0.00	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>4470169</b>			
		<b>Total</b>	<b>(15,905.17)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	AMCP2	4470170	0.02	0	
PRE-2HR	BGE	4470170	12,416.67	117,000	10.61
PRE-2HR	DEL	4470170	141,828.59	1,747,000	8.12
PRE-2HR	FESC	4470170	1,091,802.90	18,047,000	6.05
PRE-2HR	PEPS	4470170	414,316.95	3,823,000	10.84
PRE-2HR	PNPR	4470170	96,082.78	1,199,000	8.01
PRE-2HR	POTO2	4470170	3,442.30	50,000	6.88
	NIP	4470170	4,562.03	0	
		<b>4470170</b>			
		<b>Total</b>	<b>1,764,452.24</b>	<b>24,983,000</b>	<b>7.06</b>
AEPBCK	PJM	4470206	0.00	0	
AEPCCL	PJM	4470206	0.00	0	
AEPCOW	PJM	4470206	(0.15)	0	
AEPMON	PJM	4470206	(0.35)	0	
AEPSCG	PJM	4470206	102,794.97	0	
		<b>4470206</b>			
		<b>Total</b>	<b>102,794.47</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470209	87,539.02	0	
AEPCCL	PJM	4470209	8,931.96	0	
AEPSCG	PJM	4470209	(273,668.02)	0	
		<b>4470209</b>			
		<b>Total</b>	<b>(177,197.04)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470214	45,599.52	0	
		<b>4470214</b>			
		<b>Total</b>	<b>45,599.52</b>	<b>0</b>	<b>0.00</b>
	PJM	4470216	(68,930.16)	0	
		<b>4470216</b>			
		<b>Total</b>	<b>(68,930.16)</b>	<b>0</b>	<b>0.00</b>



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPSCG	PJM	5550035	21,053.79	0	
PRE-2HR	MISO	5550035	2,125.96	0	
PRE-2HR	PJM	5550035	(23,962.17)	392,000	(6.11)
		<b>5550035</b>			
		<b>Total</b>	<b>(782.42)</b>	<b>392,000</b>	<b>(0.20)</b>
AEPCOW	PJM	5550039	(1.24)	0	
AEPMON	PJM	5550039	(3.14)	0	
AEPSCG	PJM	5550039	(295.46)	0	
	PJM	5550039	(232.16)	0	
		<b>5550039</b>			
		<b>Total</b>	<b>(532.00)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	PJM	5550088	11,535.65	0	
	WVPA	5550088	(2,334.49)	0	
		<b>5550088</b>			
		<b>Total</b>	<b>9,201.16</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	CCG	5550099	7,776.08	0	
PRE-2HR	DPLG	5550099	0.01	0	
PRE-2HR	DYPM	5550099	(3,812.12)	0	
Pre-2Hr	EMMT	5550099	18,086.72	0	
Pre-2Hr	ENDU	5550099	39.89	0	
Pre-2Hr	EXGN	5550099	(6,489.07)	0	
PRE-2HR	MISO	5550099	(660,065.34)	(19,110,000)	3.45
Pre-2Hr	MLCI	5550099	3,617.64	0	
Pre-2Hr	MSCG	5550099	(9,517.60)	0	
PRE-2HR	PJM	5550099	(240,849.49)	(6,163,000)	3.91
PRE-2HR	PJME2	5550099	(91.71)	0	
Pre-2Hr	SEL	5550099	(1,247.10)	0	
PRE-2HR	WR	5550099	0.18	0	
	NASIA	5550099	98,462.84	0	
	UBSF2	5550099	(173,751.64)	0	
		<b>5550099</b>			
		<b>Total</b>	<b>(967,840.71)</b>	<b>(25,273,000)</b>	<b>3.83</b>
PRE-2HR	CCG	5550100	(16,385.31)	0	
PRE-2HR	DYPM	5550100	(5,554.40)	0	
PRE-2HR	GRE	5550100	(2,082.90)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	NIP	5550100	2,256.48	0	
PRE-2HR	PJM	5550100	(100,966.65)	0	
PRE-2HR	UECO2	5550100	(5,425.46)	0	
PRE-2HR	WPSM	5550100	(2,169.69)	0	
		<b>5550100</b>			
		<b>Total</b>	<b>(130,327.93)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	DCRE2	5570007	(1,624.66)	0	
PRE-2HR	SMCM2	5570007	(1,655.91)	0	
		<b>5570007</b>			
		<b>Total</b>	<b>(3,280.57)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5614000	(58.00)	0	
AEPMON	PJM	5614000	(160.94)	0	
AEPCOW	PJM	5614000	(195.91)	0	
AEPCOW	PJM	5614000	(8,151.39)	0	
		<b>5614000</b>			
		<b>Total</b>	<b>(8,566.24)</b>	<b>0</b>	<b>0.00</b>
	PJM	5614008	(36.69)	0	
		<b>5614008</b>			
		<b>Total</b>	<b>(36.69)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5618000	(26.20)	0	
AEPMON	PJM	5618000	(70.66)	0	
AEPCOW	PJM	5618000	(0.86)	0	
AEPCOW	PJM	5618000	(1,333.52)	0	
		<b>5618000</b>			
		<b>Total</b>	<b>(1,431.24)</b>	<b>0</b>	<b>0.00</b>
	PJM	5757000	(8,244.94)	0	
		<b>5757000</b>			
		<b>Total</b>	<b>(8,244.94)</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>Total March 2009</b>	<b>12,974,392.83</b> =====	<b>393,186,000</b> =====	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
6/08 AJE		4470001	(320.64)	0	
SO2	ECSO2	4470001	(95.46)	0	
	ECSO2	4470001	(4.53)	0	
	NASIA	4470001	0.00	0	
		4470001	(4,524.12)	0	
<b>4470001 Total</b>			<b>(4,944.75)</b>	<b>0</b>	<b>0.00</b>
BKI-SYS+	BUCK	4470002	7.83	0	
CMP-UPR	CPLC	4470002	40,790.13	0	
DY-2F	AETS	4470002	(10.42)	0	
DY-2F	AMPO	4470002	86,756.01	0	
DY-2F	ARON	4470002	211,551.32	0	
DY-2F	BARC2	4470002	64,625.49	0	
DY-2F	CCG	4470002	45,539.23	0	
DY-2F	CRDT2	4470002	141,521.22	0	
DY-2F	DEMI	4470002	(20,146.20)	0	
DY-2F	DQPW2	4470002	24,799.75	0	
DY-2F	DTET	4470002	920.65	0	
DY-2F	EPLU	4470002	1,272.80	0	
DY-2F	FESC	4470002	(19,913.53)	0	
DY-2F	IESI2	4470002	27,955.62	0	
DY-2F	IMPA	4470002	25,825.30	0	
DY-2F	JPMV2	4470002	25,824.18	0	
DY-2F	ODEC	4470002	20,566.53	0	
DY-2F	PEPS	4470002	176.07	0	
DY-2F	SES	4470002	2,005.64	0	
DY-2F	WGES	4470002	24,158.76	0	
DY-2F	WVPA	4470002	8,980.92	0	
DY-F	EPLU	4470002	3.38	0	
DY-F	ODEC	4470002	49.90	0	
DY-F	WVPA	4470002	(124.93)	0	
HR-NF	CPLC	4470002	(599.56)	0	
HR-NF	DUKE2	4470002	(59.38)	0	
HR-NF	KCPS	4470002	(165.38)	0	
HR-NF	LGE	4470002	(559.88)	0	
HR-NF	MISO	4470002	(73.47)	0	
HR-NF	TEA	4470002	(7,203.06)	0	
HR-NF	TVAM	4470002	(802.43)	0	
LT-CAP	NCEM	4470002	76,454.71	0	
MO-F	BPPA2	4470002	2,226.30	0	
MO-F	COLS2	4470002	115,670.91	0	
MO-F	CPP	4470002	19,579.78	0	
MO-F	NCEM	4470002	19,566.17	0	
MO-F	TOFR2	4470002	25,686.31	0	
MO-F	WPSC	4470002	92,350.39	0	
OPC VAR	OPCVR	4470002	30,573.54	0	
SO2	ECSO2	4470002	39,025.90	0	
	COLS2	4470002	(22.08)	0	
	CPLC	4470002	(45,373.26)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	ECSO2	4470002	3,417.36	0	
	NASIA	4470002	0.00	0	
	NCEM	4470002	(29,764.95)	0	
	OVPS	4470002	(1,219.46)	0	
		<b>4470002 Total</b>	<b>1,051,844.11</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470004	10,311.80	0	
	NASIA	4470004	0.00	0	
	NCEM	4470004	1,014.56	0	
		<b>4470004 Total</b>	<b>11,326.36</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470005	35,061.46	0	
	NASIA	4470005	0.00	0	
	NCEM	4470005	28,750.39	0	
		<b>4470005 Total</b>	<b>63,811.85</b>	<b>0</b>	<b>0.00</b>
BRK COMM	AMEM	4470006	(37.00)	0	
BRK COMM	ARON	4470006	(38.00)	0	
BRK COMM	BARC2	4470006	(1.00)	0	
BRK COMM	BPAC2	4470006	(25.00)	0	
BRK COMM	BPEC	4470006	(3.00)	0	
BRK COMM	CALP	4470006	(42.00)	0	
BRK COMM	CCG	4470006	(1.00)	0	
BRK COMM	CONC	4470006	(1.00)	0	
BRK COMM	CRDT2	4470006	(11.00)	0	
BRK COMM	DTET	4470006	(4.00)	0	
BRK COMM	DYPM	4470006	(11.00)	0	
BRK COMM	EMMT	4470006	(33.00)	0	
BRK COMM	ENDU	4470006	(54.30)	0	
BRK COMM	EPLU	4470006	(259.00)	0	
BRK COMM	EXGN	4470006	(111.00)	0	
BRK COMM	IESI2	4470006	(15.00)	0	
BRK COMM	JPMV2	4470006	(72.00)	0	
BRK COMM	MLCI	4470006	(3.00)	0	
BRK COMM	NRG	4470006	(141.00)	0	
BRK COMM	PS	4470006	(193.00)	0	
BRK COMM	SEL	4470006	(50.00)	0	
BRK COMM	SENA2	4470006	(20.00)	0	
BRK COMM	SIPC	4470006	(7.00)	0	
BRK COMM	UBSF2	4470006	(2,844.00)	0	
BRK COMM	UECO2	4470006	(293.00)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	WPL	4470006	(24.00)	0	
BRK COMM	WR	4470006	(43.00)	0	
Pre-2Hr	AMEM	4470006	8,249.67	393,000	2.10
PRE-2HR	ARON	4470006	104.35	(1,000)	(10.44)
Pre-2Hr	ARON	4470006	222,175.62	4,537,000	4.90
Pre-2Hr	BARC2	4470006	126,792.06	2,660,000	4.77
Pre-2Hr	BPEC	4470006	14,891.35	528,000	2.82
Pre-2Hr	CALP	4470006	8,762.07	333,000	2.63
PRE-2HR	CCG	4470006	(59.33)	(1,000)	5.93
Pre-2Hr	CCG	4470006	762,248.92	12,386,000	6.15
Pre-2Hr	CEI	4470006	114,976.08	2,499,000	4.60
Pre-2Hr	CLEB2	4470006	97,309.48	1,493,000	6.52
Pre-2Hr	CONC	4470006	3,508.02	114,000	3.08
Pre-2Hr	CONM2	4470006	7,705.67	180,000	4.28
Pre-2Hr	CORP	4470006	76.37	3,000	2.55
Pre-2Hr	CPWV2	4470006	8,291.08	200,000	4.15
Pre-2Hr	DETM	4470006	583.21	0	
Pre-2Hr	DTET	4470006	1,555.23	111,000	1.40
Pre-2Hr	ENDU	4470006	7,760.19	254,000	3.06
Pre-2Hr	ENTE	4470006	3,343.14	111,000	3.01
Pre-2Hr	EXGN	4470006	53,304.46	1,503,000	3.55
Pre-2Hr	FESC	4470006	16,352.15	444,000	3.68
Pre-2Hr	HREA2	4470006	25,405.71	426,000	5.96
Pre-2Hr	IESI2	4470006	10,472.82	250,000	4.19
Pre-2Hr	IMEA	4470006	2,159.58	32,000	6.75
Pre-2Hr	IMPA	4470006	105,761.33	1,222,000	8.65
Pre-2Hr	IPWC2	4470006	50,461.72	1,278,000	3.95
Pre-2Hr	JPMV2	4470006	71,454.58	2,205,000	3.24
Pre-2Hr	MECB	4470006	271,016.39	6,010,000	4.51
Pre-2Hr	MISO	4470006	270,117.56	7,561,000	3.57
Pre-2Hr	MSCG	4470006	216,606.04	3,666,000	5.91
Pre-2Hr	NCEM	4470006	87,106.88	2,499,000	3.49
Pre-2Hr	NRG	4470006	18,245.76	580,000	3.15
Pre-2Hr	ODEC	4470006	239,496.56	3,394,000	7.06
Pre-2Hr	OTP	4470006	1,816.96	65,000	2.80
Pre-2Hr	SEL	4470006	37,841.74	649,000	5.83
Pre-2Hr	SENA2	4470006	99,590.39	1,222,000	8.15
Pre-2Hr	SES	4470006	81,316.42	1,522,000	5.34
Pre-2Hr	SIPC	4470006	21,481.64	750,000	2.86
Pre-2Hr	SMEC2	4470006	35,058.21	0	
Pre-2Hr	SOY	4470006	27,002.68	380,000	7.11
Pre-2Hr	TEA	4470006	(0.14)	0	
Pre-2Hr	UBS	4470006	222,142.67	3,777,000	5.88
Pre-2Hr	WPL	4470006	281,619.19	4,999,000	5.63
Pre-2Hr	WR	4470006	17,853.85	616,000	2.90
	MISO	4470006	425.13	0	
	NASIA	4470006	0.00	0	
<b>4470006 Total</b>			<b>3,648,047.16</b>	<b>70,850,000</b>	<b>5.15</b>

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BRK COMM	AMEM	4470010	(36.00)	0	
BRK COMM	BARC2	4470010	(52.00)	0	
BRK COMM	BPAC2	4470010	(16.00)	0	
BRK COMM	CALP	4470010	(61.00)	0	
BRK COMM	CCG	4470010	(40.00)	0	
BRK COMM	CEI	4470010	(1.00)	0	
BRK COMM	CRDT2	4470010	(11.00)	0	
BRK COMM	DIRB2	4470010	(11.00)	0	
BRK COMM	DTET	4470010	(3.00)	0	
BRK COMM	DYPM	4470010	(11.00)	0	
BRK COMM	EMMT	4470010	(185.00)	0	
BRK COMM	ENDU	4470010	(30.00)	0	
BRK COMM	EPLU	4470010	(27.00)	0	
BRK COMM	EXGN	4470010	(389.00)	0	
BRK COMM	GRE	4470010	(10.00)	0	
BRK COMM	IPWC2	4470010	(6.00)	0	
BRK COMM	JPMV2	4470010	(33.00)	0	
BRK COMM	NRG	4470010	(47.00)	0	
BRK COMM	PS	4470010	(232.00)	0	
BRK COMM	PUPP	4470010	(30.00)	0	
BRK COMM	SEL	4470010	1.00	0	
BRK COMM	SENA2	4470010	(36.00)	0	
BRK COMM	SETC	4470010	(60.00)	0	
BRK COMM	UBSF2	4470010	(3,206.00)	0	
BRK COMM	UECO2	4470010	(518.00)	0	
BRK COMM	WPL	4470010	(6.00)	0	
BRK COMM	WR	4470010	(147.00)	0	
BRK COMM	WVPA	4470010	(6.00)	0	
Pre-2Hr	AMEM	4470010	(24,714.02)	(729,000)	3.39
Pre-2Hr	ARON	4470010	(1,608.97)	(59,000)	2.73
PRE-2HR	ARON	4470010	(763.30)	(4,000)	19.08
Pre-2Hr	BARC2	4470010	(46,785.38)	(1,286,000)	3.64
PRE-2HR	CALP	4470010	(59.36)	0	
Pre-2Hr	CALP	4470010	(5.53)	0	
PRE-2HR	CCG	4470010	(1,619.73)	1,000	(161.97)
Pre-2Hr	CCG	4470010	(793,086.60)	(13,888,000)	5.71
Pre-2Hr	CEI	4470010	(3,071.58)	(56,000)	5.48
Pre-2Hr	CONC	4470010	(38,556.53)	(512,000)	7.53
Pre-2Hr	CRDT2	4470010	(291,939.26)	(4,999,000)	5.84
Pre-2Hr	DETM	4470010	(44,907.32)	(1,222,000)	3.67
Pre-2Hr	EMMT	4470010	(190,349.29)	(3,888,000)	4.90
Pre-2Hr	ENDU	4470010	(1,610.78)	(56,000)	2.88
Pre-2Hr	ENTE	4470010	(13.33)	0	
Pre-2Hr	EXGN	4470010	(360,641.08)	(8,842,000)	4.08
Pre-2Hr	IESI2	4470010	65,069.80	1,222,000	5.32
Pre-2Hr	MISO	4470010	(128,228.55)	(3,744,000)	3.42
Pre-2Hr	MPM	4470010	(102,217.62)	(2,444,000)	4.18
Pre-2Hr	MSCG	4470010	(246,047.77)	(6,145,000)	4.00
Pre-2Hr	NCEM	4470010	(121,224.78)	(2,499,000)	4.85
Pre-2Hr	NRG	4470010	(77,957.07)	(2,140,000)	3.64
Pre-2Hr	ODEC	4470010	(2,138.44)	(56,000)	3.82
Pre-2Hr	PJM	4470010	(34,562.25)	(779,000)	4.44
Pre-2Hr	PS	4470010	(557,406.54)	(8,448,000)	6.60

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Pre-2Hr	PUPP	4470010	2.30	0	
Pre-2Hr	SEL	4470010	(20,360.76)	(624,000)	3.26
Pre-2Hr	SMEC2	4470010	(2,166.22)	(56,000)	3.87
Pre-2Hr	SWE	4470010	(7.71)	0	
Pre-2Hr	TEA	4470010	(0.03)	0	
Pre-2Hr	UECO2	4470010	(161,966.31)	(5,055,000)	3.20
Pre-2Hr	WPL	4470010	(40,324.94)	(1,222,000)	3.30
Pre-2Hr	WR	4470010	(3,634.80)	(122,000)	2.98
Pre-2Hr	WVPA	4470010	(72,784.34)	(1,941,000)	3.75
	NASIA	4470010	3.56	0	
<b>4470010 Total</b>			<b>(3,310,893.53)</b>	<b>(69,593,000)</b>	<b>4.76</b>
BKI-SYS+	BUCK	4470028	104.92	3,000	3.50
DY-2F	AETS	4470028	10.42	0	
DY-2F	AMPO	4470028	155,400.47	4,656,000	3.34
DY-2F	ARON	4470028	368,281.22	11,937,000	3.09
DY-2F	BARC2	4470028	94,073.55	1,984,000	4.74
DY-2F	CCG	4470028	37,882.69	1,472,000	2.57
DY-2F	CRDT2	4470028	177,165.18	5,040,000	3.52
DY-2F	DEMI	4470028	203,439.64	4,928,000	4.13
DY-2F	DQPW2	4470028	113,925.37	3,232,000	3.52
DY-2F	DTET	4470028	10,139.19	352,000	2.88
DY-2F	EPLU	4470028	7,114.40	224,000	3.18
DY-2F	FESC	4470028	183,433.53	4,480,000	4.09
DY-2F	IESI2	4470028	60,599.42	1,792,000	3.38
DY-2F	IMPA	4470028	44,288.30	1,440,000	3.08
DY-2F	JPMV2	4470028	157,179.66	5,088,000	3.09
DY-2F	ODEC	4470028	11,375.87	368,000	3.09
DY-2F	PEPS	4470028	(176.07)	0	
DY-2F	SES	4470028	5,069.56	0	
DY-2F	WGES	4470028	32,964.76	0	
DY-2F	WVPA	4470028	132,866.28	4,320,000	3.08
DY-F	EPLU	4470028	(3.38)	0	
DY-F	ODEC	4470028	852.66	32,000	2.66
DY-F	WVPA	4470028	124.93	0	
HR-NF	CPLC	4470028	12,380.21	316,000	3.92
HR-NF	DUKE2	4470028	441.25	7,000	6.30
HR-NF	KCPS	4470028	581.96	11,000	5.29
HR-NF	LGE	4470028	1,455.53	21,000	6.93
HR-NF	MISO	4470028	165.34	3,000	5.51
HR-NF	TEA	4470028	18,180.92	309,000	5.88
HR-NF	TVAM	4470028	2,829.79	57,000	4.96
LT-CAP	NCEM	4470028	319,957.33	10,236,000	3.13
MO-F	BPPA2	4470028	1,546.50	0	
MO-F	COLS2	4470028	148,085.72	4,738,000	3.13
MO-F	CPP	4470028	22,257.98	720,000	3.09
MO-F	NCEM	4470028	154,645.03	5,040,000	3.07
MO-F	TOFR2	4470028	25,791.55	732,000	3.52
MO-F	WPSC	4470028	143,493.88	5,040,000	2.85



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OPC VAR	OPCVR	4470028	(30,573.54)	0	
PRE-2HR	BUCK	4470028	0.00	77,000	0.00
SO2	ECSO2	4470028	(39,025.90)	0	
	COLS2	4470028	0.00	(1,000)	0.00
	ECSO2	4470028	(3,417.36)	0	
	NASIA	4470028	0.00	0	
	OVPS	4470028	1,219.46	0	
<b>4470028 Total</b>			<b>2,576,128.22</b>	<b>78,654,000</b>	<b>3.28</b>
6/08 A JE		4470035	160.39	0	
SO2	ECSO2	4470035	95.46	0	
	ECSO2	4470035	4.53	0	
	NASIA	4470035	0.00	0	
		4470035	8,894.39	157,000	5.67
<b>4470035 Total</b>			<b>9,154.77</b>	<b>157,000</b>	<b>5.83</b>
	CLEB2	4470066	7,102.00	0	
	DUKE2	4470066	(2,028.00)	0	
	ENTE	4470066	(26,697.00)	0	
	MCPC2	4470066	314.00	0	
	MISO	4470066	(11,275.00)	0	
	NASIA	4470066	19,839.62	0	
	OPPM	4470066	284.00	0	
	SWE	4470066	(657.00)	0	
	TVAM	4470066	(6,852.00)	0	
<b>4470066 Total</b>			<b>(19,969.38)</b>	<b>0</b>	<b>0.00</b>
BRKR 8	CTNG2	4470081	(2.82)	0	
BRKR 8	HETC2	4470081	(5.38)	0	
BRKR 8	SETC	4470081	(4.32)	0	
BRKR 8	SETC	4470081	(19.84)	0	
BRKR 8	UBSF2	4470081	(6.25)	0	
SWPS 7A	BARC2	4470081	54,679.94	0	
SWPS 7A	CHVU2	4470081	284.66	0	
SWPS 7A	HETC2	4470081	(8,307.99)	0	
SWPS 7A	SETC	4470081	1,452.82	0	
SWPS 7A	SETC	4470081	7,288.76	0	
	UBSF2	4470081	(18,099.88)	0	
	UBSF2	4470081	(67,810.89)	0	
	UBSF2	4470081	71,619.17	0	

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		<b>4470081 Total</b>	<b>41,067.98</b>	<b>0</b>	<b>0.00</b>
SWAPS	AMEM	4470082	(4,210.61)	0	
SWAPS	ARON	4470082	(467,379.06)	0	
SWAPS	BARC2	4470082	(67,918.03)	0	
SWAPS	BPAC2	4470082	(6,233.77)	0	
SWAPS	CCG	4470082	(70,980.03)	0	
SWAPS	CEI	4470082	(47,885.98)	0	
SWAPS	CPLC	4470082	59.19	0	
SWAPS	CRDT2	4470082	(280,435.77)	0	
SWAPS	DIRB2	4470082	3,449.80	0	
SWAPS	DPLG	4470082	(35,961.96)	0	
SWAPS	DTET	4470082	(1,422.34)	0	
SWAPS	DYPM	4470082	(4,518.30)	0	
SWAPS	EMAH2	4470082	(832.65)	0	
SWAPS	EMMT	4470082	41,376.33	0	
SWAPS	ENDU	4470082	(931.58)	0	
SWAPS	EPLU	4470082	(97,105.35)	0	
SWAPS	EXGN	4470082	335,282.71	0	
SWAPS	FESC	4470082	35,207.56	0	
SWAPS	GRE	4470082	423.94	0	
SWAPS	IESI2	4470082	34,600.65	0	
SWAPS	JPMV2	4470082	(54,725.51)	0	
SWAPS	MLCI	4470082	202,658.69	0	
SWAPS	MSCG	4470082	(59,567.68)	0	
SWAPS	PS	4470082	29.91	0	
SWAPS	SES	4470082	168,380.22	0	
SWAPS	SETC	4470082	(13,463.55)	0	
SWAPS	UBS	4470082	(125,120.44)	0	
SWAPS	UECO2	4470082	3,572.38	0	
SWAPS	WASH2	4470082	16,677.57	0	
SWAPS	WR	4470082	(549.49)	0	
SWAPS	WVPA	4470082	750.83	0	
	NA005	4470082	152.33	0	
	NASIA	4470082	13,697.57	0	
	UBSF2	4470082	167,872.43	0	
		4470082	(478,546.23)	0	
		<b>4470082 Total</b>	<b>(793,596.22)</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470089	(329,746.88)	0	
	NASIA	4470089	0.00	0	
		<b>4470089 Total</b>	<b>(329,746.88)</b>	<b>0</b>	<b>0.00</b>

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AEPBCK	PJM	4470098	326.58	0	
AEPCOW	PJM	4470098	(62.09)	0	
AEPMON	PJM	4470098	(168.34)	0	
AEPSCG	PJM	4470098	70,165.02	0	
	NASIA	4470098	0.00	0	
<b>4470098 Total</b>			<b>70,261.17</b>	<b>0</b>	<b>0.00</b>
AEPCCL	PJM	4470099	(42,837.61)	0	
AEPCOW	PJM	4470099	(27,793.28)	0	
AEPMON	PJM	4470099	(70,898.33)	0	
AEPOMG	PJM	4470099	(1.15)	0	
AEPSCG	PJM	4470099	287,287.21	0	
PRE-2HR	CDOW	4470099	(769.29)	0	
PRE-2HR	PJM	4470099	(4,742.67)	0	
PRE-2HR	TOFR2	4470099	(9,929.22)	0	
PRE-2HR	WVPA	4470099	(11,791.31)	0	
	BUCK	4470099	3,459.13	0	
	NASIA	4470099	0.00	0	
<b>4470099 Total</b>			<b>121,983.48</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470100	13,411.44	0	
AEPCCL	PJM	4470100	2,607.27	0	
AEPSCG	PJM	4470100	24,053.40	0	
	NASIA	4470100	0.00	0	
	PJM	4470100	(62,590.41)	0	
<b>4470100 Total</b>			<b>(22,518.30)</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470103	1,486,336.52	35,424,000	4.20
	NASIA	4470103	0.00	0	
<b>4470103 Total</b>			<b>1,486,336.52</b>	<b>35,424,000</b>	<b>4.20</b>
AEPSCG	PJM	4470106	(520.03)	0	
<b>4470106 Total</b>			<b>(520.03)</b>	<b>0</b>	<b>0.00</b>

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AEPMON	PJM	4470107	338.94	0	
AEPSCG	PJM	4470107	1,243.88	0	
	PJM	4470107	(1.99)	0	
<b>4470107 Total</b>			<b>1,580.83</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470109	(65,732.11)	0	
<b>4470109 Total</b>			<b>(65,732.11)</b>	<b>0</b>	<b>0.00</b>
AEPMON	PJM	4470110	(2.39)	0	
AEPSCG	PJM	4470110	(120.36)	0	
	PJM	4470110	(659.42)	0	
<b>4470110 Total</b>			<b>(782.17)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	BPPA2	4470112	1,100.08	15,000	7.33
PRE-2HR	CDOW	4470112	28,575.40	327,000	8.74
PRE-2HR	SPSA2	4470112	142.65	0	
PRE-2HR	TOFR2	4470112	2,925.48	(220,000)	(1.33)
	CDOW	4470112	(1,652.78)	0	
	NASIA	4470112	0.00	0	
<b>4470112 Total</b>			<b>31,090.83</b>	<b>122,000</b>	<b>25.48</b>
AEPBCK	PJM	4470115	(775.58)	0	
AEPCOW	PJM	4470115	(0.02)	0	
AEPMON	PJM	4470115	(1,767.28)	0	
AEPSCG	PJM	4470115	(22,965.06)	0	
	NASIA	4470115	0.00	0	
<b>4470115 Total</b>			<b>(25,507.94)</b>	<b>0</b>	<b>0.00</b>
AEPCCCL	PJM	4470124	11.29	0	
	NASIA	4470124	0.00	0	
	PJM	4470124	431.82	0	

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	WSTR2	4470124	1.11	0	
		<b>4470124 Total</b>	<b>444.22</b>	<b>0</b>	<b>0.00</b>
	PJM	4470125	92,688.90	0	
		<b>4470125 Total</b>	<b>92,688.90</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470126	30,913.18	0	
AEPCCL	PJM	4470126	3,266.12	0	
AEPMON	PJM	4470126	12.25	0	
AEPSCG	PJM	4470126	(48,608.21)	0	
AEPSCT	PJM	4470126	(24,568.74)	0	
	PJM	4470126	28,922.63	0	
		<b>4470126 Total</b>	<b>(10,062.77)</b>	<b>0</b>	<b>0.00</b>
AEP-POOL		4470128	8,743,875.00	342,197,000	2.56
	NASIA	4470128	0.00	0	
		<b>4470128 Total</b>	<b>8,743,875.00</b>	<b>342,197,000</b>	<b>2.56</b>
PRE-2HR	PJM	4470131	(10,261.57)	(327,000)	3.14
		<b>4470131 Total</b>	<b>(10,261.57)</b>	<b>(327,000)</b>	<b>3.14</b>
PRE-2HR	ARON	4470143	44,154.35	0	
PRE-2HR	BUCK	4470143	4,922.50	0	
PRE-2HR	CCG	4470143	49,523.37	0	
PRE-2HR	DTET	4470143	(5,897.74)	0	
	BUCK	4470143	52,072.50	0	
	UBSF2	4470143	67,512.14	0	
		<b>4470143 Total</b>	<b>212,287.12</b>	<b>0</b>	<b>0.00</b>

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	NASIA	4470144	314.00	0	
		<b>4470144 Total</b>	<b>314.00</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	MISO	4470167	(899.60)	0	
		<b>4470167 Total</b>	<b>(899.60)</b>	<b>0</b>	<b>0.00</b>
	UBS	4470168	781.47	0	
		<b>4470168 Total</b>	<b>781.47</b>	<b>0</b>	<b>0.00</b>
AEPCCG	PJM	4470169	(15,392.10)	0	
PRE-2HR	NIP	4470169	0.00	0	
		<b>4470169 Total</b>	<b>(15,392.10)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	BGE	4470170	11,876.09	112,000	10.60
PRE-2HR	DEL	4470170	139,846.58	1,732,000	8.07
PRE-2HR	PEPS	4470170	358,102.64	3,309,000	10.82
PRE-2HR	PNPR	4470170	73,717.98	921,000	8.00
PRE-2HR	POTO2	4470170	(2,197.17)	(33,000)	6.66
		<b>4470170 Total</b>	<b>581,346.12</b>	<b>6,041,000</b>	<b>9.62</b>
AEPBCK	PJM	4470206	(172.39)	0	
AEPCCL	PJM	4470206	(0.18)	0	
AEPMON	PJM	4470206	3.71	0	
AEPCCG	PJM	4470206	103,205.67	0	
	BUCK	4470206	194.11	0	
	NASIA	4470206	0.00	0	
	PJM	4470206	38,299.17	0	
		<b>4470206 Total</b>	<b>141,530.09</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPBCK	PJM	4470209	53,950.24	0	
AEPCCL	PJM	4470209	6,519.87	0	
AEPMON	PJM	4470209	5.07	0	
AEPSCG	PJM	4470209	(199,730.02)	0	
	NASIA	4470209	0.00	0	
		<b>4470209 Total</b>	<b>(139,254.84)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470214	(17,106.30)	0	
		<b>4470214 Total</b>	<b>(17,106.30)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470216	119,667.43	0	
		<b>4470216 Total</b>	<b>119,667.43</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	5550035	20,374.64	0	
		5550035	(104.15)	0	
		<b>5550035 Total</b>	<b>20,270.49</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5550039	(2.30)	0	
AEPMON	PJM	5550039	(0.01)	0	
AEPSCG	PJM	5550039	(516.77)	0	
	PJM	5550039	508.26	0	
		<b>5550039 Total</b>	<b>(10.82)</b>	<b>0</b>	<b>0.00</b>
	WVPA	5550088	(2,334.49)	0	
		<b>5550088 Total</b>	<b>(2,334.49)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	CECA2	5550099	0.00	0	
PRE-2HR	DYPM	5550099	768.52	0	
PRE-2HR	EMMT	5550099	(770.81)	0	

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PRE-2HR	EXGN	5550099	(9,292.40)	0	
PRE-2HR	IESI2	5550099	(65,069.80)	(1,222,000)	5.32
PRE-2HR	MISO	5550099	(29,682.24)	(928,000)	3.20
PRE-2HR	MLCI	5550099	(4,991.96)	0	
PRE-2HR	MSCG	5550099	(10,684.28)	0	
PRE-2HR	PJM	5550099	(185,520.36)	(1,891,000)	9.81
PRE-2HR	PJME2	5550099	(45.00)	0	
	NASIA	5550099	(13,697.57)	0	
	UBSF2	5550099	(41,878.37)	0	
<b>5550099 Total</b>			<b>(360,864.27)</b>	<b>(4,041,000)</b>	<b>8.93</b>
PRE-2HR	CCG	5550100	(8,331.27)	0	
PRE-2HR	GRE	5550100	(2,082.90)	0	
PRE-2HR	NIP	5550100	2,256.48	0	
PRE-2HR	PJM	5550100	(82,086.57)	0	
PRE-2HR	UECO2	5550100	(2,499.48)	0	
PRE-2HR	WPSM	5550100	(2,169.69)	0	
PRE-2HR	WVPA	5550100	2,343.26	0	
<b>5550100 Total</b>			<b>(92,570.17)</b>	<b>0</b>	<b>0.00</b>
AEPAPD	PJM	5614000	(6.92)	0	
AEPCOW	PJM	5614000	(51.75)	0	
AEPIMD	PJM	5614000	(8.72)	0	
AEPMON	PJM	5614000	(145.83)	0	
AEPOCG	PJM	5614000	(8.87)	0	
AEPCSCG	PJM	5614000	(391.30)	0	
	PJM	5614000	(6,798.87)	0	
<b>5614000 Total</b>			<b>(7,412.26)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5618000	(24.35)	0	
AEPMON	PJM	5618000	(54.51)	0	
AEPCSCG	PJM	5618000	(2.18)	0	
	PJM	5618000	(1,306.81)	0	
<b>5618000 Total</b>			<b>(1,387.85)</b>	<b>0</b>	<b>0.00</b>
	PJM	5757000	(7,588.43)	0	



Kentucky Power Company  
 Billing Revenue  
 April 2009

KPSC Case No. 2010-00490  
 Order dated January 26, 2011  
 Item No. 12  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		5757000 Total	(7,588.43)	0	0.00
		Total April 2009	13,786,481.34	459,484,000	

Kentucky Power Company  
Billing Revenue  
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KPSC Case No. 2010-00490  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
6/08 AJE		4470001	368.99	0	
SO2	ECSO2	4470001	287.39	0	
	ECSO2	4470001	7.02	0	
		4470001	(16,927.21)	0	
		<b>4470001</b>			
		<b>Total</b>	(16,263.81)	0	0.00
BKI-SYS+	BUCK	4470002	(1.14)	0	
CMP-UPR	CPLC	4470002	40,790.13	0	
DY-2F	AMPO	4470002	59,465.70	0	
DY-2F	ARON	4470002	156,995.73	0	
DY-2F	BARC2	4470002	44,438.79	0	
DY-2F	CCG	4470002	(262.27)	0	
DY-2F	CRDT2	4470002	32,110.17	0	
DY-2F	DEMI	4470002	(11,180.02)	0	
DY-2F	DQPW2	4470002	11,727.18	0	
DY-2F	DTET	4470002	(783.92)	0	
DY-2F	EPLU	4470002	7.75	0	
DY-2F	FESC	4470002	1,641.65	0	
DY-2F	IESI2	4470002	22,092.30	0	
DY-2F	IMPA	4470002	23,417.30	0	
DY-2F	JPMV2	4470002	654.28	0	
DY-2F	ODEC	4470002	36,331.36	0	
DY-2F	SES	4470002	312.42	0	
DY-2F	SMEC2	4470002	355.21	0	
DY-2F	WGES	4470002	32,863.80	0	
DY-2F	WVPA	4470002	(108.22)	0	
DY-F	DTET	4470002	(2,100.70)	0	
DY-F	EPLU	4470002	(188.84)	0	
DY-F	ODEC	4470002	(0.10)	0	
GENLOS	TVAM	4470002	(22.25)	0	
HR-NF	CEI	4470002	(115.74)	0	
HR-NF	CPLC	4470002	(117.03)	0	
HR-NF	DUKE2	4470002	19.16	0	
HR-NF	KCPS	4470002	(148.13)	0	
HR-NF	LGE	4470002	78.23	0	
HR-NF	MISO	4470002	(83.64)	0	
HR-NF	TEA	4470002	(2,210.68)	0	
HR-NF	TVAM	4470002	(495.31)	0	
LT-CAP	NCEM	4470002	64,151.36	0	
MO-F	BPPA2	4470002	2,254.87	0	
MO-F	COLS2	4470002	117,943.86	0	
MO-F	CPP	4470002	12,705.22	0	
MO-F	NCEM	4470002	15,615.71	0	
MO-F	TOFR2	4470002	21,967.75	0	
MO-F	WPSC	4470002	63,018.86	0	
OPC VAR	OPCVR	4470002	45,085.38	0	
SO2	ECSO2	4470002	52,400.33	0	
U-ENERGY	CPLC	4470002	(259.58)	0	

Kentucky Power Company  
Billing Revenue  
May 2009

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	COLS2	4470002	(2,169.68)	0	
	CPLC	4470002	(40,790.13)	0	
	ECSO2	4470002	2,983.95	0	
	NCEM	4470002	(29,332.81)	0	
		<b>4470002</b>			
		<b>Total</b>	<b>771,058.26</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470004	5,728.67	0	
	NCEM	4470004	582.42	0	
		<b>4470004</b>			
		<b>Total</b>	<b>6,311.09</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470005	35,061.46	0	
	NCEM	4470005	28,750.39	0	
		<b>4470005</b>			
		<b>Total</b>	<b>63,811.85</b>	<b>0</b>	<b>0.00</b>
BRK COMM	AMEM	4470006	(58.00)	0	
BRK COMM	ARON	4470006	(37.00)	0	
BRK COMM	BARC2	4470006	(50.00)	0	
BRK COMM	BPAC2	4470006	(69.00)	0	
BRK COMM	BPEC	4470006	(2.00)	0	
BRK COMM	CALP	4470006	(28.00)	0	
BRK COMM	CONC	4470006	(6.00)	0	
BRK COMM	CRDT2	4470006	(6.00)	0	
BRK COMM	DQPW2	4470006	(5.00)	0	
BRK COMM	DTET	4470006	(72.00)	0	
BRK COMM	DUKI2	4470006	(1.00)	0	
BRK COMM	DYPM	4470006	(93.00)	0	
BRK COMM	EMAH2	4470006	(7.00)	0	
BRK COMM	EMMT	4470006	(241.00)	0	
BRK COMM	ENDU	4470006	(69.00)	0	
BRK COMM	EPLU	4470006	(39.00)	0	
BRK COMM	EXGN	4470006	(419.00)	0	
BRK COMM	IESI2	4470006	(47.00)	0	
BRK COMM	JPMV2	4470006	(221.00)	0	
BRK COMM	MSCG	4470006	(1.00)	0	
BRK COMM	MSUI2	4470006	(152.00)	0	
BRK COMM	NEXT2	4470006	(247.00)	0	
BRK COMM	NRG	4470006	(27.00)	0	
BRK COMM	ODEC	4470006	(7.00)	0	
BRK COMM	PEPS	4470006	(152.00)	0	
BRK COMM	PS	4470006	(104.00)	0	

Kentucky Power Company  
Billing Revenue  
May 2009

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	SENA2	4470006	(76.00)	0	
BRK COMM	SETC	4470006	(98.00)	0	
BRK COMM	SIPC	4470006	(3.00)	0	
BRK COMM	SMEC2	4470006	(3.00)	0	
BRK COMM	SWE	4470006	(7.00)	0	
BRK COMM	UBSF2	4470006	(3,490.00)	0	
BRK COMM	UECO2	4470006	190.00	0	
BRK COMM	WR	4470006	(86.00)	0	
Pre-2Hr	AMEM	4470006	95,046.20	2,951,000	3.22
Pre-2Hr	ARON	4470006	316,520.64	6,021,000	5.26
PRE-2HR	ARON	4470006	(163.85)	0	
Pre-2Hr	BARC2	4470006	125,584.98	2,749,000	4.57
Pre-2Hr	BPEC	4470006	36,093.34	1,166,000	3.10
Pre-2Hr	CALP	4470006	4,155.39	128,000	3.25
Pre-2Hr	CCG	4470006	845,301.92	13,664,000	6.19
Pre-2Hr	CEI	4470006	118,808.62	2,583,000	4.60
Pre-2Hr	CLEB2	4470006	88,520.50	1,598,000	5.54
PRE-2HR	CLEB2	4470006	(311.72)	0	
PRE-2HR	CONC	4470006	(79.90)	(1,000)	7.99
Pre-2Hr	CONM2	4470006	7,863.69	190,000	4.14
Pre-2Hr	CPWV2	4470006	7,453.68	191,000	3.90
Pre-2Hr	CRDT2	4470006	201,833.01	3,166,000	6.38
Pre-2Hr	DIRB2	4470006	38,643.27	664,000	5.82
Pre-2Hr	DTET	4470006	441.57	56,000	0.79
Pre-2Hr	EMMT	4470006	3,166.01	222,000	1.43
Pre-2Hr	EXGN	4470006	55,979.11	1,539,000	3.64
PRE-2HR	EXGN	4470006	55.60	0	
Pre-2Hr	HREA2	4470006	25,425.08	426,000	5.97
Pre-2Hr	IESI2	4470006	51,741.18	1,730,000	2.99
Pre-2Hr	IMEA	4470006	1,103.44	15,000	7.36
Pre-2Hr	IMPA	4470006	96,146.66	1,111,000	8.65
Pre-2Hr	IPWC2	4470006	58,140.68	1,472,000	3.95
Pre-2Hr	JPMV2	4470006	132,241.23	3,707,000	3.57
Pre-2Hr	MECB	4470006	305,938.16	7,046,000	4.34
Pre-2Hr	MISO	4470006	497,212.67	16,391,000	3.03
PRE-2HR	MISO	4470006	1,876.59	0	
Pre-2Hr	MSCG	4470006	200,885.98	3,444,000	5.83
PRE-2HR	MSCG	4470006	26.80	0	
Pre-2Hr	NCEM	4470006	90,010.44	2,583,000	3.48
Pre-2Hr	NRG	4470006	32,488.69	1,010,000	3.22
PRE-2HR	NRG	4470006	(103.87)	(1,000)	10.39
Pre-2Hr	ODEC	4470006	204,379.56	2,463,000	8.30
Pre-2Hr	PEIC	4470006	5,913.21	111,000	5.33
Pre-2Hr	PEPS	4470006	40,872.75	775,000	5.27
Pre-2Hr	SENA2	4470006	132,014.20	2,333,000	5.66
Pre-2Hr	SES	4470006	76,010.85	1,421,000	5.35
Pre-2Hr	SIPC	4470006	7,470.67	222,000	3.37
Pre-2Hr	SMEC2	4470006	36,226.81	0	
Pre-2Hr	SOY	4470006	14,659.95	207,000	7.08
Pre-2Hr	SWE	4470006	3,776.99	111,000	3.40
Pre-2Hr	UBS	4470006	237,070.12	4,055,000	5.85
Pre-2Hr	WPL	4470006	194,848.35	4,055,000	4.81

Kentucky Power Company  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
Pre-2Hr	WR	4470006	74,769.10	2,455,000	3.05
Pre-2Hr	WVPA	4470006	1,374.71	28,000	4.91
	MISO	4470006	298.81	0	
<b>4470006</b>					
<b>Total</b>			<b>4,461,998.87</b>	<b>94,057,000</b>	<b>4.74</b>
BRK COMM	AMEM	4470010	(31.00)	0	
BRK COMM	BARC2	4470010	(373.00)	0	
BRK COMM	BPAC2	4470010	(11.00)	0	
BRK COMM	CALP	4470010	(14.00)	0	
BRK COMM	CCG	4470010	(21.00)	0	
BRK COMM	CONC	4470010	(6.00)	0	
BRK COMM	CRDT2	4470010	(22.00)	0	
BRK COMM	DIRB2	4470010	(137.00)	0	
BRK COMM	DPLG	4470010	(31.00)	0	
BRK COMM	DTET	4470010	(58.00)	0	
BRK COMM	DYPM	4470010	(92.00)	0	
BRK COMM	EMAH2	4470010	(1.00)	0	
BRK COMM	EMMT	4470010	(282.00)	0	
BRK COMM	ENDU	4470010	(14.00)	0	
BRK COMM	EPLU	4470010	(205.00)	0	
BRK COMM	EXGN	4470010	(822.00)	0	
BRK COMM	IESI2	4470010	(47.00)	0	
BRK COMM	IPWC2	4470010	(22.00)	0	
BRK COMM	JPMV2	4470010	(294.00)	0	
BRK COMM	MLCI	4470010	(6.00)	0	
BRK COMM	MSCG	4470010	(1.00)	0	
BRK COMM	NEXT2	4470010	(134.00)	0	
BRK COMM	NRG	4470010	(22.00)	0	
BRK COMM	ODEC	4470010	(7.00)	0	
BRK COMM	PEPS	4470010	(152.00)	0	
BRK COMM	PS	4470010	(225.00)	0	
BRK COMM	SENA2	4470010	(135.00)	0	
BRK COMM	SETC	4470010	(19.00)	0	
BRK COMM	SMEC2	4470010	(7.00)	0	
BRK COMM	SWE	4470010	(7.00)	0	
BRK COMM	UBSF2	4470010	(4,582.00)	0	
BRK COMM	UECO2	4470010	9.00	0	
BRK COMM	WR	4470010	(230.00)	0	
BRK COMM	WVPA	4470010	(2.00)	0	
Pre-2Hr	AMEM	4470010	(32,833.59)	(1,037,000)	3.17
Pre-2Hr	APM	4470010	(2,166.84)	(107,000)	2.03
PRE-2HR	ARON	4470010	(74.40)	3,000	(2.48)
Pre-2Hr	ARON	4470010	(5,447.69)	(172,000)	3.17
Pre-2Hr	BARC2	4470010	(40,880.38)	(1,111,000)	3.68
Pre-2Hr	BPEC	4470010	(4,137.78)	(148,000)	2.80
Pre-2Hr	CALP	4470010	(6,235.92)	(184,000)	3.39
Pre-2Hr	CCG	4470010	(549,712.02)	(8,915,000)	6.17
Pre-2Hr	CONC	4470010	(83,704.81)	(1,111,000)	7.53

Kentucky Power Company  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
Pre-2Hr	CRDT2	4470010	(301,670.57)	(5,166,000)	5.84
Pre-2Hr	DETM	4470010	(40,824.84)	(1,111,000)	3.67
Pre-2Hr	DIRB2	4470010	(20,923.31)	(642,000)	3.26
Pre-2Hr	DPLG	4470010	(5,290.57)	(167,000)	3.17
Pre-2Hr	DTET	4470010	(2,693.88)	(83,000)	3.25
Pre-2Hr	DYPM	4470010	(495.73)	0	
Pre-2Hr	EMMT	4470010	(196,867.44)	(4,055,000)	4.85
PRE-2HR	EMMT	4470010	0.06	0	
Pre-2Hr	EXGN	4470010	(642,498.53)	(16,690,000)	3.85
Pre-2Hr	IPWC2	4470010	(33,326.40)	(1,111,000)	3.00
Pre-2Hr	JPMV2	4470010	(40,268.29)	(1,433,000)	2.81
Pre-2Hr	KCPS	4470010	(1.32)	0	
Pre-2Hr	MISO	4470010	(87,850.56)	(2,177,000)	4.04
PRE-2HR	MISO	4470010	(5,258.18)	(33,000)	15.93
Pre-2Hr	MPM	4470010	(92,758.48)	(2,222,000)	4.17
Pre-2Hr	MSCG	4470010	(229,119.00)	(5,805,000)	3.95
Pre-2Hr	NCEM	4470010	(125,265.61)	(2,583,000)	4.85
PRE-2HR	NRG	4470010	(947.02)	(28,000)	3.38
Pre-2Hr	NRG	4470010	(95,175.75)	(2,702,000)	3.52
Pre-2Hr	ODEC	4470010	(1,221.97)	(56,000)	2.18
Pre-2Hr	PJM	4470010	(34,180.67)	(786,000)	4.35
PRE-2HR	PJM	4470010	(279.73)	0	
Pre-2Hr	PS	4470010	(659,353.94)	(11,320,000)	5.82
Pre-2Hr	SENA2	4470010	(65,764.10)	(2,055,000)	3.20
Pre-2Hr	SES	4470010	(31,646.19)	(1,472,000)	2.15
Pre-2Hr	SETC	4470010	(26,316.75)	(722,000)	3.64
Pre-2Hr	SWE	4470010	(1,777.41)	(56,000)	3.17
Pre-2Hr	TVAM	4470010	(47.91)	(2,000)	2.40
Pre-2Hr	UECO2	4470010	(170,264.57)	(5,360,000)	3.18
Pre-2Hr	WPL	4470010	(34,603.91)	(1,111,000)	3.11
Pre-2Hr	WR	4470010	(89,557.88)	(2,814,000)	3.18
PRE-2HR	WR	4470010	(58.18)	0	
Pre-2Hr	WVPA	4470010	(283,811.79)	(9,442,000)	3.01
PRE-2HR	WVPA	4470010	(145.18)	(3,000)	4.84
	NASIA	4470010	2.04	0	
		4470010	(104.15)	0	
<b>4470010</b>					
<b>Total</b>			<b>(4,053,564.14)</b>	<b>(93,989,000)</b>	<b>4.31</b>
BKI-SYS+	BUCK	4470028	(71.61)	(3,000)	2.39
DY-2F	AMPO	4470028	145,086.22	3,192,000	4.55
DY-2F	ARON	4470028	366,039.25	10,287,000	3.56
DY-2F	BARC2	4470028	98,082.17	1,776,000	5.52
DY-2F	CCG	4470028	262.27	0	
DY-2F	CRDT2	4470028	95,364.39	2,016,000	4.73
DY-2F	DEMI	4470028	52,837.62	1,280,000	4.13
DY-2F	DQPW2	4470028	125,162.26	3,296,000	3.80
DY-2F	DTET	4470028	10,838.32	320,000	3.39
DY-2F	EPLU	4470028	(7.75)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
DY-2F	FESC	4470028	(1,641.65)	0	
DY-2F	IESI2	4470028	67,045.54	1,808,000	3.71
DY-2F	IMPA	4470028	49,033.42	1,488,000	3.30
DY-2F	JPMV2	4470028	(654.28)	0	
DY-2F	ODEC	4470028	47,274.80	1,664,000	2.84
DY-2F	SES	4470028	9,348.54	0	
DY-2F	SMEC2	4470028	10,975.99	352,000	3.12
DY-2F	WGES	4470028	102,491.88	1,064,000	9.63
DY-2F	WVPA	4470028	145,308.94	4,432,000	3.28
DY-F	DTET	4470028	4,912.70	96,000	5.12
DY-F	EPLU	4470028	1,744.04	64,000	2.73
DY-F	ODEC	4470028	0.10	0	
GENLOS	TVAM	4470028	22.25	0	
HR-NF	CEI	4470028	221.27	3,000	7.38
HR-NF	CPLC	4470028	606.53	10,000	6.07
HR-NF	DUKE2	4470028	(19.16)	0	
HR-NF	KCPS	4470028	826.88	14,000	5.91
HR-NF	LGE	4470028	(78.23)	0	
HR-NF	MISO	4470028	126.52	3,000	4.22
HR-NF	TEA	4470028	10,195.92	205,000	4.97
HR-NF	TVAM	4470028	3,407.22	73,000	4.67
LT-CAP	NCEM	4470028	338,357.84	10,587,000	3.20
MO-F	BPPA2	4470028	1,643.69	0	
MO-F	COLS2	4470028	164,428.90	5,072,000	3.24
MO-F	CPP	4470028	28,807.10	744,000	3.87
MO-F	NCEM	4470028	164,402.53	5,208,000	3.16
MO-F	TOFR2	4470028	25,594.49	749,000	3.42
MO-F	WPSC	4470028	175,551.89	5,208,000	3.37
OPC VAR	OPCVR	4470028	(45,085.38)	0	
PRE-2HR	BUCK	4470028	0.00	2,000	0.00
SO2	ECSO2	4470028	(52,400.33)	0	
U-ENERGY	CPLC	4470028	259.58	11,000	2.36
	COLS2	4470028	0.00	(64,000)	0.00
	ECSO2	4470028	(2,983.95)	0	
<b>4470028</b>					
<b>Total</b>			<b>2,143,318.72</b>	<b>60,957,000</b>	<b>3.52</b>
6/08 AJE					
SO2	ECSO2	4470035	(368.51)	0	
	ECSO2	4470035	(287.39)	0	
	ECSO2	4470035	(7.02)	0	
		4470035	39,950.76	754,000	5.30
<b>4470035</b>					
<b>Total</b>			<b>39,287.84</b>	<b>754,000</b>	<b>5.21</b>
	CLEB2	4470066	7,834.00	0	
	DUKE2	4470066	(1,669.00)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	EKPM	4470066	(195.00)	0	
	ENTE	4470066	(21,541.00)	0	
	MCPC2	4470066	(156.00)	0	
	MISO	4470066	(12,013.00)	0	
	NASIA	4470066	19,839.62	0	
	SWE	4470066	(809.00)	0	
	TVAM	4470066	5,464.00	0	
		<b>4470066</b>			
		<b>Total</b>	<b>(3,245.38)</b>	<b>0</b>	<b>0.00</b>
BRKR - 8	ARON	4470081	(7.98)	0	
BRKR - 8	CTNG2	4470081	(2.82)	0	
BRKR - 8	HETC2	4470081	(2.04)	0	
BRKR - 8	SETC	4470081	(10.15)	0	
BRKR - 8	SETC	4470081	(8.76)	0	
BRKR - 8	UBSF2	4470081	(2.60)	0	
SWPS - 7A	BARC2	4470081	50,656.13	0	
SWPS - 7A	CHVU2	4470081	(1,473.65)	0	
SWPS - 7A	HETC2	4470081	(302.02)	0	
SWPS - 7A	HETC2	4470081	(6,017.84)	0	
SWPS - 7A	SETC	4470081	(1,832.95)	0	
SWPS - 7A	SETC	4470081	1,564.77	0	
	UBSF2	4470081	(389.61)	0	
	UBSF2	4470081	(17,366.18)	0	
	UBSF2	4470081	(74,215.11)	0	
	UBSF2	4470081	(39,554.17)	0	
		<b>4470081</b>			
		<b>Total</b>	<b>(88,964.98)</b>	<b>0</b>	<b>0.00</b>
SWAPS	AMEM	4470082	(4,762.95)	0	
SWAPS	ARON	4470082	(500,371.77)	0	
SWAPS	BARC2	4470082	(66,146.50)	0	
SWAPS	BPAC2	4470082	(8,237.25)	0	
SWAPS	CCG	4470082	(107,339.68)	0	
SWAPS	CEI	4470082	(52,734.91)	0	
SWAPS	CPLC	4470082	(179.62)	0	
SWAPS	CRDT2	4470082	(283,704.88)	0	
SWAPS	DIRB2	4470082	11,180.15	0	
SWAPS	DPLG	4470082	21,415.35	0	
SWAPS	DTET	4470082	(296.71)	0	
SWAPS	DUKI2	4470082	124.31	0	
SWAPS	DYPM	4470082	(8,498.83)	0	
SWAPS	EMAH2	4470082	(186.80)	0	
SWAPS	EMMT	4470082	39,595.43	0	
SWAPS	ENDU	4470082	742.04	0	
SWAPS	EPLU	4470082	1,648.47	0	



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SWAPS	EXGN	4470082	347,888.00	0	
SWAPS	IESI2	4470082	21,507.44	0	
SWAPS	JPMV2	4470082	(39,854.94)	0	
SWAPS	MLCI	4470082	68,139.14	0	
SWAPS	MSCG	4470082	(59,782.34)	0	
SWAPS	NEXT2	4470082	(1.80)	0	
SWAPS	PS	4470082	11,723.54	0	
SWAPS	SENA2	4470082	2,884.32	0	
SWAPS	SES	4470082	178,371.44	0	
SWAPS	SETC	4470082	(16,001.72)	0	
SWAPS	UBS	4470082	(164,364.42)	0	
SWAPS	UECO2	4470082	(5,290.05)	0	
SWAPS	WR	4470082	(1,150.34)	0	
SWAPS	WVPA	4470082	1,320.26	0	
	NA005	4470082	219.68	0	
	NASIA	4470082	64.02	0	
	NEXT2	4470082	(1,848.51)	0	
	PS	4470082	1,848.51	0	
	UBSF2	4470082	307,528.66	0	
		4470082	(262,653.44)	0	
		<b>4470082</b>			
		<b>Total</b>	<b>(567,206.70)</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470089	(239,546.69)	0	
		<b>4470089</b>			
		<b>Total</b>	<b>(239,546.69)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470098	(2,695.54)	0	
AEPCOW	PJM	4470098	(31.35)	0	
AEPMON	PJM	4470098	(124.26)	0	
AEPSCG	PJM	4470098	47,080.60	0	
		<b>4470098</b>			
		<b>Total</b>	<b>44,229.45</b>	<b>0</b>	<b>0.00</b>
AEPCCL	PJM	4470099	(44,263.12)	0	
AEPCOW	PJM	4470099	(28,784.88)	0	
AEPMON	PJM	4470099	(73,427.78)	0	
AEPOMG	PJM	4470099	1.15	0	
AEPSCG	PJM	4470099	296,839.25	0	
PRE-2HR	PJM	4470099	769.29	0	
PRE-2HR	TOFR2	4470099	(10,260.19)	0	
PRE-2HR	WVPA	4470099	(12,184.34)	0	
	BUCK	4470099	3,459.13	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>4470099</b>			
		<b>Total</b>	<b>132,148.51</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470100	15,197.30	0	
AEPCCL	PJM	4470100	3,396.45	0	
AEPCCG	PJM	4470100	35,379.98	0	
		<b>4470100</b>			
		<b>Total</b>	<b>53,973.73</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470103	1,168,344.45	30,807,000	3.79
		<b>4470103</b>			
		<b>Total</b>	<b>1,168,344.45</b>	<b>30,807,000</b>	<b>3.79</b>
AEPSCG	PJM	4470106	(211.53)	0	
		<b>4470106</b>			
		<b>Total</b>	<b>(211.53)</b>	<b>0</b>	<b>0.00</b>
AEPMON	PJM	4470107	275.35	0	
AEPSCG	PJM	4470107	1,006.96	0	
	PJM	4470107	0.10	0	
		<b>4470107</b>			
		<b>Total</b>	<b>1,282.41</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470109	(84,262.20)	0	
		<b>4470109</b>			
		<b>Total</b>	<b>(84,262.20)</b>	<b>0</b>	<b>0.00</b>
AEPMON	PJM	4470110	0.00	0	
AEPSCG	PJM	4470110	(0.07)	0	
	PJM	4470110	(681.53)	0	
		<b>4470110</b>			
		<b>Total</b>	<b>(681.60)</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	BPPA2	4470112	1,217.95	16,000	7.61
PRE-2HR	SPSA2	4470112	316.81	0	
PRE-2HR	TOFR2	4470112	2,596.22	(50,000)	(5.19)
	CDOW	4470112	18,352.53	0	
		<b>4470112</b>			
		<b>Total</b>	<b>22,483.51</b>	<b>(34,000)</b>	<b>(66.13)</b>
AEPBCK	PJM	4470115	2,830.29	0	
AEPCOW	PJM	4470115	0.02	0	
AEPMON	PJM	4470115	(551.38)	0	
AEPSCG	PJM	4470115	(34,964.41)	0	
		<b>4470115</b>			
		<b>Total</b>	<b>(32,685.48)</b>	<b>0</b>	<b>0.00</b>
AEPCCL	PJM	4470124	(5.84)	0	
	PJM	4470124	(0.45)	0	
	WSTR2	4470124	1.15	0	
		<b>4470124</b>			
		<b>Total</b>	<b>(5.14)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470125	11,906.57	0	
		<b>4470125</b>			
		<b>Total</b>	<b>11,906.57</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470126	(4,145.92)	0	
AEPCCL	PJM	4470126	(1,059.66)	0	
AEPMON	PJM	4470126	(3.76)	0	
AEPSCG	PJM	4470126	(23,556.87)	0	
	PJM	4470126	31,422.16	0	
		<b>4470126</b>			
		<b>Total</b>	<b>2,655.95</b>	<b>0</b>	<b>0.00</b>
AEP-POOL		4470128	6,317,755.00	254,217,000	2.49

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>4470128</b>			
		<b>Total</b>	<b>6,317,755.00</b>	<b>254,217,000</b>	<b>2.49</b>
PRE-2HR	PJM	4470131	(860.36)	0	
		<b>4470131</b>			
		<b>Total</b>	<b>(860.36)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	ARON	4470143	45,214.63	0	
PRE-2HR	BUCK	4470143	80.12	0	
PRE-2HR	CCG	4470143	42,487.75	0	
PRE-2HR	DTET	4470143	(6,106.93)	0	
	BUCK	4470143	52,072.50	0	
	UBSF2	4470143	64,011.20	0	
		<b>4470143</b>			
		<b>Total</b>	<b>197,759.27</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470144	(63.00)	0	
		<b>4470144</b>			
		<b>Total</b>	<b>(63.00)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	MISO	4470167	(165.49)	0	
		<b>4470167</b>			
		<b>Total</b>	<b>(165.49)</b>	<b>0</b>	<b>0.00</b>
	UBS	4470168	(3,898.35)	0	
		4470168	(0.06)	0	
		<b>4470168</b>			
		<b>Total</b>	<b>(3,898.41)</b>	<b>0</b>	<b>0.00</b>
AEPCG	PJM	4470169	(15,905.17)	0	
PRE-2HR	NIP	4470169	0.00	0	
		<b>4470169</b>			
		<b>Total</b>	<b>(15,905.17)</b>	<b>0</b>	<b>0.00</b>

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PRE-2HR	BGE	4470170	35.12	0	
PRE-2HR	DEL	4470170	170,078.53	2,112,000	8.05
PRE-2HR	PEPS	4470170	234,105.52	3,254,000	7.19
PRE-2HR	PNPR	4470170	63,858.79	798,000	8.00
PRE-2HR	POTO2	4470170	(364.04)	(5,000)	7.28
		<b>4470170</b>			
		<b>Total</b>	<b>467,713.92</b>	<b>6,159,000</b>	<b>7.59</b>
AEPBCK	PJM	4470206	(0.16)	0	
AEPCCL	PJM	4470206	0.00	0	
AEPMON	PJM	4470206	0.00	0	
AEPSCG	PJM	4470206	75,557.80	0	
	BUCK	4470206	(21.55)	0	
		<b>4470206</b>			
		<b>Total</b>	<b>75,536.09</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470209	41,490.85	0	
AEPCCL	PJM	4470209	5,218.38	0	
AEPMON	PJM	4470209	0.00	0	
AEPSCG	PJM	4470209	(145,939.37)	0	
		<b>4470209</b>			
		<b>Total</b>	<b>(99,230.14)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470214	25,947.95	0	
		<b>4470214</b>			
		<b>Total</b>	<b>25,947.95</b>	<b>0</b>	<b>0.00</b>
	PJM	4470216	(22,233.44)	0	
		<b>4470216</b>			
		<b>Total</b>	<b>(22,233.44)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	5550035	21,053.79	0	
		5550035	104.15	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>5550035</b>			
		<b>Total</b>	<b>21,157.94</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
AEPCOW	PJM	5550039	(1.93)	0	
AEPMON	PJM	5550039	(10.00)	0	
AEPCSG	PJM	5550039	(435.41)	0	
	PJM	5550039	640.73	0	
		<b>5550039</b>			
		<b>Total</b>	<b>193.39</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
	WWPA	5550088	(2,334.46)	0	
		<b>5550088</b>			
		<b>Total</b>	<b>(2,334.46)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
PRE-2HR	CRDT2	5550099	138.76	0	
PRE-2HR	MISO	5550099	(21,733.26)	(848,000)	2.56
PRE-2HR	MSCG	5550099	(10,012.97)	0	
PRE-2HR	PJM	5550099	(32,810.53)	(9,049,000)	0.36
PRE-2HR	PJME2	5550099	(42.05)	0	
	NASIA	5550099	(64.02)	0	
	UBSF2	5550099	(67,937.61)	0	
		<b>5550099</b>			
		<b>Total</b>	<b>(132,461.68)</b>	<b>(9,897,000)</b>	<b>1.34</b>
			-----	-----	-----
PRE-2HR	CCG	5550100	(8,609.23)	0	
PRE-2HR	GRE	5550100	173.58	0	
PRE-2HR	PJM	5550100	(83,418.51)	0	
PRE-2HR	UECO2	5550100	(3,796.15)	0	
PRE-2HR	WPSM	5550100	(2,169.69)	0	
PRE-2HR	WWPA	5550100	2,343.26	0	
		<b>5550100</b>			
		<b>Total</b>	<b>(95,476.74)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
AEPCOW	PJM	5614000	(46.99)	0	
AEPMON	PJM	5614000	(111.31)	0	
AEPCSG	PJM	5614000	(0.24)	0	
	PJM	5614000	(5,298.70)	0	
			-----	-----	-----

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>5614000</b>			
		<b>Total</b>	<b>(5,457.24)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
AEPCOW	PJM	5618000	0.00	0	
AEPMON	PJM	5618000	54.44	0	
AEPSCG	PJM	5618000	0.00	0	
	PJM	5618000	(1,028.82)	0	
		<b>5618000</b>			
		<b>Total</b>	<b>(974.38)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
	PJM	5757000	(6,074.93)	0	
		<b>5757000</b>			
		<b>Total</b>	<b>(6,074.93)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
		<b>Total</b>			
		<b>May</b>			
		<b>2009</b>	<b>10,557,101.68</b>	<b>343,031,000</b>	
			=====	=====	

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6/08 AJE		4470001	653.08		0
SO2	ECISO2	4470001	486.03		0
	ECISO2	4470001	36.04		0
		4470001	(4,015.87)		0
		<b>4470001</b>			
		<b>Total</b>	<b>(2,840.72)</b>		<b>0</b>
					<b>0.00</b>
BKI-SYS+	BUCK	4470002	13,476.24		0
CMP-UPR	CPLC	4470002	40,790.13		0
DY-2F	AMPO	4470002	118,125.32		0
DY-2F	ARON	4470002	223,809.32		0
DY-2F	BARC2	4470002	118,849.47		0
DY-2F	CRDT2	4470002	160,903.81		0
DY-2F	DEMI	4470002	743.78		0
DY-2F	DMEC2	4470002	82,896.58		0
DY-2F	DQPW2	4470002	51,298.39		0
DY-2F	DTET	4470002	525.70		0
DY-2F	IESI2	4470002	11,305.17		0
DY-2F	IMPA	4470002	64,653.17		0
DY-2F	NESL	4470002	162.92		0
DY-2F	NEXT2	4470002	30,323.09		0
DY-2F	ODEC	4470002	273.67		0
DY-2F	PEPS	4470002	2,328.88		0
DY-2F	SES	4470002	2,541.34		0
DY-2F	SMEC2	4470002	60.97		0
DY-2F	WGES	4470002	156,108.11		0
DY-2F	WVPA	4470002	23,966.33		0
DY-F	DTET	4470002	62.33		0
DY-F	EPLU	4470002	(22.42)		0
GENLOS	ENTE	4470002	(30.47)		0
GENLOS	SWE	4470002	(412.17)		0
GENLOS	TEA	4470002	(23.55)		0
GENLOS	TVAM	4470002	0.52		0
HR-NF	CEI	4470002	1.89		0
HR-NF	CPLC	4470002	163.53		0
HR-NF	ENTE	4470002	477.81		0
HR-NF	KCPS	4470002	(101.30)		0
HR-NF	LGE	4470002	(195.20)		0
HR-NF	MISO	4470002	(70.85)		0
HR-NF	SWE	4470002	2,373.36		0
HR-NF	TEA	4470002	(911.01)		0
HR-NF	TVAM	4470002	958.80		0
LT-CAP	NCEM	4470002	102,938.85		0
MO-F	BPPA2	4470002	819.37		0
MO-F	COLS2	4470002	145,738.66		0
MO-F	CPP	4470002	31,006.53		0
MO-F	NCEM	4470002	16,592.00		0
MO-F	TOFR2	4470002	38,904.38		0
MO-F	WPSC	4470002	93,958.67		0



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OPC VAR	OPCVR	4470002	67,188.06	0	
SO2	ECSO2	4470002	65,808.93	0	
U-ENERGY	CPLC	4470002	19.49	0	
	COLS2	4470002	(185.87)	0	
	CPLC	4470002	(40,790.13)	0	
	ECSO2	4470002	5,004.79	0	
	NCEM	4470002	(29,314.02)	0	
<b>4470002</b>					
<b>Total</b>			<b>1,603,103.37</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470004	5,728.67	0	
	NCEM	4470004	563.63	0	
<b>4470004</b>					
<b>Total</b>			<b>6,292.30</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470005	35,061.46	0	
	NCEM	4470005	28,750.39	0	
<b>4470005</b>					
<b>Total</b>			<b>63,811.85</b>	<b>0</b>	<b>0.00</b>
BRK COMM	AMEM	4470006	(257.00)	0	
BRK COMM	ARON	4470006	(7.00)	0	
BRK COMM	BARC2	4470006	(509.00)	0	
BRK COMM	BPAC2	4470006	(22.00)	0	
BRK COMM	BPEC	4470006	(1.00)	0	
BRK COMM	CALP	4470006	(8.00)	0	
BRK COMM	CEI	4470006	(2.00)	0	
BRK COMM	CONC	4470006	(1.00)	0	
BRK COMM	CRDT2	4470006	(13.00)	0	
BRK COMM	DIRB2	4470006	(4.00)	0	
BRK COMM	DTET	4470006	(118.00)	0	
BRK COMM	DUKI2	4470006	(1.00)	0	
BRK COMM	EMAH2	4470006	(250.00)	0	
BRK COMM	EMMT	4470006	(11.00)	0	
BRK COMM	ENDU	4470006	(10.00)	0	
BRK COMM	EPLU	4470006	(36.00)	0	
BRK COMM	EXGN	4470006	(196.00)	0	
BRK COMM	IESI2	4470006	(12.00)	0	
BRK COMM	JPMV2	4470006	(128.00)	0	
BRK COMM	NEXT2	4470006	(275.00)	0	
BRK COMM	NRG	4470006	(19.00)	0	
BRK COMM	PEPS	4470006	(1.00)	0	
BRK COMM	PS	4470006	(39.00)	0	

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BRK COMM	SENA2	4470006	(20.00)	0	
BRK COMM	SES	4470006	(23.00)	0	
BRK COMM	SETC	4470006	(101.00)	0	
BRK COMM	SIPC	4470006	(6.00)	0	
BRK COMM	SMEC2	4470006	(7.00)	0	
BRK COMM	SWE	4470006	(8.00)	0	
BRK COMM	UBSF2	4470006	(2,906.00)	0	
BRK COMM	UECO2	4470006	(30.00)	0	
BRK COMM	WR	4470006	(102.00)	0	
Pre-2Hr	AMEM	4470006	54,516.44	1,500,000	3.63
Pre-2Hr	AMPO	4470006	5,449.98	122,000	4.47
Pre-2Hr	ARON	4470006	266,155.74	4,971,000	5.35
PRE-2HR	ARON	4470006	(3,219.07)	(41,000)	7.85
Pre-2Hr	BARC2	4470006	209,344.92	3,519,000	5.95
Pre-2Hr	BGE	4470006	101,670.62	1,147,000	8.86
PRE-2HR	BPEC	4470006	(109.47)	(4,000)	2.74
Pre-2Hr	BPEC	4470006	4,376.87	118,000	3.71
Pre-2Hr	CALP	4470006	4,397.97	114,000	3.86
Pre-2Hr	CCG	4470006	682,446.91	11,164,000	6.11
Pre-2Hr	CECA2	4470006	207,594.03	6,165,000	3.37
Pre-2Hr	CEI	4470006	114,976.08	2,499,000	4.60
Pre-2Hr	CLEB2	4470006	115,662.78	1,847,000	6.26
Pre-2Hr	CONC	4470006	7,519.03	231,000	3.25
Pre-2Hr	CONM2	4470006	(5.98)	0	
Pre-2Hr	CPWV2	4470006	400.06	12,000	3.33
Pre-2Hr	DETM	4470006	3,560.37	0	
Pre-2Hr	DQPW2	4470006	62,931.35	1,222,000	5.15
Pre-2Hr	DTET	4470006	29,089.78	750,000	3.88
Pre-2Hr	ENAM	4470006	42,391.90	724,000	5.86
Pre-2Hr	ENDU	4470006	9,192.53	222,000	4.14
Pre-2Hr	EXGN	4470006	47,920.96	1,327,000	3.61
Pre-2Hr	FESC	4470006	398,946.34	5,802,000	6.88
Pre-2Hr	HREA2	4470006	33,219.77	543,000	6.12
Pre-2Hr	IESI2	4470006	51,033.83	1,527,000	3.34
Pre-2Hr	IMEA	4470006	1,213.78	17,000	7.14
Pre-2Hr	IMPA	4470006	230,035.48	2,444,000	9.41
Pre-2Hr	IPWC2	4470006	50,461.72	1,278,000	3.95
Pre-2Hr	JPMV2	4470006	125,102.58	3,005,000	4.16
Pre-2Hr	LIDA2	4470006	26,162.92	446,000	5.87
Pre-2Hr	MECB	4470006	333,826.94	7,504,000	4.45
Pre-2Hr	MISO	4470006	350,152.52	12,459,000	2.81
Pre-2Hr	MSCG	4470006	216,606.04	3,666,000	5.91
Pre-2Hr	NCEM	4470006	174,213.76	4,999,000	3.48
Pre-2Hr	NEXT2	4470006	108,646.84	1,972,000	5.51
Pre-2Hr	NRG	4470006	107,216.86	3,955,000	2.71
Pre-2Hr	ODEC	4470006	63,109.09	1,278,000	4.94
Pre-2Hr	PEIC	4470006	22,150.39	411,000	5.39
Pre-2Hr	PEPS	4470006	238,206.45	2,831,000	8.41
Pre-2Hr	PNPR	4470006	29,747.46	475,000	6.26
Pre-2Hr	POTO2	4470006	163,855.37	2,554,000	6.42
Pre-2Hr	PUPP	4470006	144.97	7,000	2.07
Pre-2Hr	SENA2	4470006	107,487.64	1,397,000	7.69

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Pre-2Hr	SES	4470006	81,316.42	1,522,000	5.34
Pre-2Hr	SIPC	4470006	29,132.97	666,000	4.37
Pre-2Hr	SOY	4470006	96,944.83	1,366,000	7.10
Pre-2Hr	SWE	4470006	61,924.62	1,562,000	3.96
Pre-2Hr	WPL	4470006	189,055.11	3,777,000	5.01
Pre-2Hr	WR	4470006	108,306.83	3,315,000	3.27
	DETM	4470006	(887.04)	0	
	MISO	4470006	85,292.20	0	
		<b>4470006</b>			
		<b>Total</b>	<b>5,443,767.49</b>	<b>108,387,000</b>	<b>5.02</b>
BRK COMM	AMEM	4470010	(22.00)	0	
BRK COMM	BARC2	4470010	(400.00)	0	
BRK COMM	BPAC2	4470010	(38.00)	0	
BRK COMM	BPEC	4470010	(2.00)	0	
BRK COMM	CALP	4470010	(8.00)	0	
BRK COMM	CCG	4470010	(42.00)	0	
BRK COMM	CEI	4470010	(4.00)	0	
BRK COMM	CONC	4470010	(80.00)	0	
BRK COMM	CRDT2	4470010	(15.00)	0	
BRK COMM	DPLG	4470010	(122.00)	0	
BRK COMM	DTET	4470010	(125.00)	0	
BRK COMM	EMAH2	4470010	(269.00)	0	
BRK COMM	EMMT	4470010	(7.00)	0	
BRK COMM	ENAM	4470010	(1.00)	0	
BRK COMM	ENDU	4470010	(3.00)	0	
BRK COMM	EPLU	4470010	(296.00)	0	
BRK COMM	EXGN	4470010	(312.00)	0	
BRK COMM	FESC	4470010	(113.00)	0	
BRK COMM	IESI2	4470010	(1.00)	0	
BRK COMM	JPMV2	4470010	(141.00)	0	
BRK COMM	MSCG	4470010	(1.00)	0	
BRK COMM	NEXT2	4470010	(22.00)	0	
BRK COMM	NRG	4470010	(22.00)	0	
BRK COMM	ODEC	4470010	(8.00)	0	
BRK COMM	PEPS	4470010	146.00	0	
BRK COMM	PS	4470010	(86.00)	0	
BRK COMM	PUPP	4470010	(5.00)	0	
BRK COMM	SENA2	4470010	(1.00)	0	
BRK COMM	SES	4470010	(23.00)	0	
BRK COMM	SETC	4470010	(114.00)	0	
BRK COMM	SWE	4470010	(6.00)	0	
BRK COMM	UBSF2	4470010	(3,024.00)	0	
BRK COMM	UECO2	4470010	(45.00)	0	
BRK COMM	WPL	4470010	(22.00)	0	
BRK COMM	WR	4470010	(297.00)	0	
BRK COMM	WVPA	4470010	(1.00)	0	
Pre-2Hr	AETS	4470010	(43,502.06)	(1,222,000)	3.56
Pre-2Hr	AMEM	4470010	(15,062.35)	(444,000)	3.39

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Pre-2Hr	ARON	4470010	(3,441.59)	(132,000)	2.61
PRE-2HR	ARON	4470010	(992.29)	(21,000)	4.73
Pre-2Hr	BPEC	4470010	(5,001.39)	(253,000)	1.98
Pre-2Hr	CALP	4470010	(8,262.93)	(221,000)	3.74
Pre-2Hr	CCG	4470010	(529,659.25)	(8,109,000)	6.53
Pre-2Hr	CECA2	4470010	(1,709.71)	0	
Pre-2Hr	CNCT	4470010	(2,916.00)	0	
Pre-2Hr	CONC	4470010	(117,953.29)	(2,046,000)	5.77
Pre-2Hr	CRDT2	4470010	(291,939.26)	(4,999,000)	5.84
Pre-2Hr	DEMI	4470010	(53,766.59)	(1,222,000)	4.40
Pre-2Hr	DETM	4470010	(44,907.32)	(1,222,000)	3.67
Pre-2Hr	DPLG	4470010	(5,290.57)	(167,000)	3.17
Pre-2Hr	DTET	4470010	(853.99)	(36,000)	2.37
Pre-2Hr	EMMT	4470010	(269,977.17)	(6,221,000)	4.34
PRE-2HR	EMMT	4470010	0.06	0	
Pre-2Hr	ENAM	4470010	(21,952.93)	(674,000)	3.26
Pre-2Hr	ENTE	4470010	(1,006.87)	(36,000)	2.80
Pre-2Hr	EPLU	4470010	(4,297.99)	(122,000)	3.52
Pre-2Hr	EXGN	4470010	(364,485.28)	(8,959,000)	4.07
PRE-2HR	EXGN	4470010	(0.79)	0	
Pre-2Hr	IESI2	4470010	(30,213.16)	(1,278,000)	2.36
Pre-2Hr	JPMV2	4470010	(79,934.76)	(2,583,000)	3.09
Pre-2Hr	MISO	4470010	(375,292.82)	(11,543,000)	3.25
PRE-2HR	MISO	4470010	(6,625.69)	(68,000)	9.74
Pre-2Hr	MPM	4470010	(105,394.74)	(2,444,000)	4.31
Pre-2Hr	MSCG	4470010	(250,295.15)	(6,304,000)	3.97
Pre-2Hr	NCEM	4470010	(231,201.90)	(4,999,000)	4.62
Pre-2Hr	NRG	4470010	(75,320.44)	(2,024,000)	3.72
PRE-2HR	NRG	4470010	5.97	0	
Pre-2Hr	ODEC	4470010	(727.62)	(44,000)	1.65
Pre-2Hr	PJM	4470010	(388,527.49)	(12,667,000)	3.07
Pre-2Hr	PS	4470010	(553,546.23)	(8,393,000)	6.60
Pre-2Hr	PUPP	4470010	(48,170.53)	(1,597,000)	3.02
Pre-2Hr	SENA2	4470010	(44,060.80)	(1,253,000)	3.52
Pre-2Hr	SETC	4470010	(3,082.69)	(83,000)	3.71
Pre-2Hr	SWE	4470010	(2,204.54)	(61,000)	3.61
Pre-2Hr	TEA	4470010	(610.98)	(28,000)	2.18
Pre-2Hr	UECO2	4470010	(160,216.67)	(4,999,000)	3.20
Pre-2Hr	WR	4470010	(109,101.75)	(3,272,000)	3.33
Pre-2Hr	WWPA	4470010	(263,059.16)	(8,831,000)	2.98
	LBCS2	4470010	(30,434.32)	0	
	NASIA	4470010	0.65	0	
<b>4470010</b>					
<b>Total</b>			<b>(4,550,526.38)</b>	<b>(108,577,000)</b>	<b>4.19</b>
-----					
BKI-SYS+	BUCK	4470028	30,713.75	1,004,000	3.06
DY-2F	AMPO	4470028	165,537.56	4,640,000	3.57
DY-2F	ARON	4470028	333,916.36	11,688,000	2.86
DY-2F	BARC2	4470028	143,040.13	3,416,000	4.19

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DY-2F	CRDT2	4470028	157,782.59	5,408,000	2.92
DY-2F	DEMI	4470028	(743.78)	0	
DY-2F	DMEC2	4470028	79,571.42	2,880,000	2.76
DY-2F	DQPW2	4470028	147,062.57	4,992,000	2.95
DY-2F	DTET	4470028	25,865.02	1,088,000	2.38
DY-2F	IESI2	4470028	14,386.67	352,000	4.09
DY-2F	IMPA	4470028	79,073.23	2,880,000	2.75
DY-2F	NESL	4470028	917.72	0	
DY-2F	NEXT2	4470028	63,021.55	1,632,000	3.86
DY-2F	ODEC	4470028	(273.67)	0	
DY-2F	PEPS	4470028	3,447.76	128,000	2.69
DY-2F	SES	4470028	7,658.66	0	
DY-2F	SMEC2	4470028	(60.97)	0	
DY-2F	WGES	4470028	170,798.61	4,304,000	3.97
DY-2F	WVPA	4470028	117,880.87	4,320,000	2.73
DY-F	DTET	4470028	(62.33)	0	
DY-F	EPLU	4470028	22.42	0	
GENLOS	ENTE	4470028	30.47	2,000	1.52
GENLOS	SWE	4470028	412.17	16,000	2.58
GENLOS	TEA	4470028	23.55	0	
GENLOS	TVAM	4470028	(0.52)	0	
HR-NF	CEI	4470028	(1.89)	0	
HR-NF	CPLC	4470028	578.67	15,000	3.86
HR-NF	ENTE	4470028	1,716.17	28,000	6.13
HR-NF	KCPS	4470028	2,551.28	69,000	3.70
HR-NF	LGE	4470028	611.78	11,000	5.56
HR-NF	MISO	4470028	82.81	2,000	4.14
HR-NF	SWE	4470028	16,697.69	436,000	3.83
HR-NF	TEA	4470028	9,225.15	231,000	3.99
HR-NF	TVAM	4470028	6,536.94	173,000	3.78
LT-CAP	NCEM	4470028	293,473.19	10,169,000	2.89
MO-F	BPPA2	4470028	1,673.62	0	
MO-F	COLS2	4470028	156,710.46	5,378,000	2.91
MO-F	CPP	4470028	36,975.87	1,440,000	2.57
MO-F	NCEM	4470028	70,513.60	2,880,000	2.45
MO-F	TOFR2	4470028	29,075.73	970,000	3.00
MO-F	WPSC	4470028	141,885.60	5,040,000	2.82
OPC VAR	OPCVR	4470028	(67,188.06)	0	
PRE-2HR	BUCK	4470028	0.00	0	
SO2	ECSO2	4470028	(65,808.93)	0	
U-ENERGY	CPLC	4470028	(19.49)	0	
	COLS2	4470028	0.00	(8,000)	0.00
	ECSO2	4470028	(5,004.79)	0	
<b>4470028</b>					
<b>Total</b>			<b>2,170,307.21</b>	<b>75,584,000</b>	<b>2.87</b>
6/08 AJE			(636.07)	0	
SO2			(486.03)	0	
			(36.04)	0	

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		4470035	22,102.20	686,000	3.22
		<b>4470035</b>			
		<b>Total</b>	<b>20,944.06</b>	<b>686,000</b>	<b>3.05</b>
		<b>4470066</b>			
		<b>Total</b>	<b>(30,684.80)</b>	<b>0</b>	<b>0.00</b>
		<b>4470081</b>			
		<b>Total</b>	<b>(12,880.17)</b>	<b>0</b>	<b>0.00</b>
		<b>4470082</b>			
		<b>Total</b>			
BRKR-8	SETC	4470081	(10.42)	0	
SWPS-7A	BARC2	4470081	47,921.63	0	
SWPS-7A	HETC2	4470081	(5,144.07)	0	
SWPS-7A	SETC	4470081	(1,242.97)	0	
SWPS-7A	SETC	4470081	5,794.11	0	
	UBSF2	4470081	(17,945.05)	0	
	UBSF2	4470081	(54,468.21)	0	
	UBSF2	4470081	12,214.81	0	
SWAPS	AMEM	4470082	17,158.87	0	
SWAPS	ARON	4470082	(287,362.20)	0	
SWAPS	BARC2	4470082	(246,792.00)	0	
SWAPS	BPAC2	4470082	(11,012.16)	0	
SWAPS	CCG	4470082	(122,708.44)	0	
SWAPS	CEI	4470082	(50,488.22)	0	
SWAPS	CILM	4470082	99.87	0	
SWAPS	CIPS2	4470082	195.85	0	
SWAPS	CPLC	4470082	76.06	0	
SWAPS	CRDT2	4470082	(154,947.90)	0	
SWAPS	DIRB2	4470082	11.63	0	
SWAPS	DPLG	4470082	(9,264.67)	0	
SWAPS	DTET	4470082	2,867.81	0	
SWAPS	DYPM	4470082	10,797.01	0	
SWAPS	EMMT	4470082	(47.04)	0	
SWAPS	ENAM	4470082	4,629.35	0	

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SWAPS	ENDU	4470082	(378.88)	0	
SWAPS	EPLU	4470082	24,976.97	0	
SWAPS	EXGN	4470082	427,085.48	0	
SWAPS	FESC	4470082	1,500.87	0	
SWAPS	IESI2	4470082	26,287.10	0	
SWAPS	IPCA	4470082	294.54	0	
SWAPS	JPMV2	4470082	(57,460.93)	0	
SWAPS	MLCI	4470082	268.23	0	
SWAPS	MSCG	4470082	(53,214.79)	0	
SWAPS	NEXT2	4470082	(43,973.87)	0	
SWAPS	PEPS	4470082	1,366.69	0	
SWAPS	PS	4470082	1,005.66	0	
SWAPS	SES	4470082	109,384.00	0	
SWAPS	SETC	4470082	(6,908.95)	0	
SWAPS	UBS	4470082	(10.24)	0	
SWAPS	UECO2	4470082	2,282.69	0	
SWAPS	WASH2	4470082	23,414.66	0	
SWAPS	WR	4470082	(23,165.37)	0	
SWAPS	WVPA	4470082	913.35	0	
	MSUI2	4470082	(1,116.78)	0	
	NA005	4470082	69.16	0	
	NASIA	4470082	(105,353.64)	0	
	UBSF2	4470082	(446,750.67)	0	
		4470082	11,903.48	0	
		<b>4470082</b>			
		<b>Total</b>	<b>(954,367.42)</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470089	(307,121.21)	0	
		<b>4470089</b>			
		<b>Total</b>	<b>(307,121.21)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470098	(5,589.15)	0	
AEPCOW	PJM	4470098	(54.83)	0	
AEPMON	PJM	4470098	(137.23)	0	
AEPSCG	PJM	4470098	120,721.96	0	
		<b>4470098</b>			
		<b>Total</b>	<b>114,940.75</b>	<b>0</b>	<b>0.00</b>
AEPCCL	PJM	4470099	(37,885.31)	0	
AEPCOW	PJM	4470099	0.00	0	
AEPMON	PJM	4470099	(65,766.07)	0	
AEPSCG	PJM	4470099	228,796.31	0	
PRE-2HR	PJM	4470099	(4,105.48)	0	

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PRE-2HR	TOFR2	4470099	(15,942.81)		0
PRE-2HR	WVPA	4470099	(10,627.04)		0
<b>4470099</b>					
<b>Total</b>			<b>94,469.60</b>	<b>0</b>	<b>0.00</b>
-----					
AEPBCK	PJM	4470100	35,554.26		0
AEPCLL	PJM	4470100	5,808.70		0
AEPSCG	PJM	4470100	267,638.65		0
<b>4470100</b>					
<b>Total</b>			<b>309,001.61</b>	<b>0</b>	<b>0.00</b>
-----					
SPOT-ENG	PJM	4470103	2,615,354.97	64,934,000	4.03
<b>4470103</b>					
<b>Total</b>			<b>2,615,354.97</b>	<b>64,934,000</b>	<b>4.03</b>
-----					
AEPSCG	PJM	4470106	(713.65)		0
<b>4470106</b>					
<b>Total</b>			<b>(713.65)</b>	<b>0</b>	<b>0.00</b>
-----					
AEPMON	PJM	4470107	47.97		0
AEPSCG	PJM	4470107	206.25		0
	PJM	4470107	1,680.48		0
<b>4470107</b>					
<b>Total</b>			<b>1,934.70</b>	<b>0</b>	<b>0.00</b>
-----					
AEPSCG	PJM	4470109	(9,354.79)		0
<b>4470109</b>					
<b>Total</b>			<b>(9,354.79)</b>	<b>0</b>	<b>0.00</b>
-----					
AEPMON	PJM	4470110	(0.76)		0
AEPSCG	PJM	4470110	(53.34)		0
	PJM	4470110	(719.26)		0
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<b>4470110</b>					
<b>Total</b>			<b>(773.36)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	BPPA2	4470112	599.19	14,000	4.28
PRE-2HR	CDOW	4470112	42.49	0	
PRE-2HR	SPSA2	4470112	(1,984.68)	0	
PRE-2HR	TOFR2	4470112	528.94	46,000	1.15
	CDOW	4470112	21,277.77	0	
<b>4470112</b>					
<b>Total</b>			<b>20,463.71</b>	<b>60,000</b>	<b>34.11</b>
AEPBCK	PJM	4470115	8,361.31	0	
AEPCOW	PJM	4470115	0.04	0	
AEPMON	PJM	4470115	(594.78)	0	
AEPSCG	PJM	4470115	(23,167.52)	0	
<b>4470115</b>					
<b>Total</b>			<b>(15,400.95)</b>	<b>0</b>	<b>0.00</b>
AEPCCL	PJM	4470124	0.00	0	
	PJM	4470124	1.59	0	
	WSTR2	4470124	0.07	0	
<b>4470124</b>					
<b>Total</b>			<b>1.66</b>	<b>0</b>	<b>0.00</b>
	PJM	4470125	(3,190.10)	0	
<b>4470125</b>					
<b>Total</b>			<b>(3,190.10)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470126	23,230.54	0	
AEPCCL	PJM	4470126	1,737.19	0	
AEPSCG	PJM	4470126	(214,420.41)	0	
	PJM	4470126	6,215.59	0	
<b>4470126</b>					
<b>Total</b>			<b>(183,237.09)</b>	<b>0</b>	<b>0.00</b>

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AEP-POOL		4470128	5,251,480.00	202,991,000	2.59
		<b>4470128</b>			
		<b>Total</b>	<b>5,251,480.00</b>	<b>202,991,000</b>	<b>2.59</b>
PRE-2HR	PJM	4470131	(1,659.52)	0	
		<b>4470131</b>			
		<b>Total</b>	<b>(1,659.52)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	ARON	4470143	47,664.49	0	
PRE-2HR	BUCK	4470143	11.19	0	
PRE-2HR	CCG	4470143	45,544.00	0	
PRE-2HR		4470143	0.00	0	
	BUCK	4470143	59,015.50	0	
	UBSF2	4470143	106,481.39	0	
		<b>4470143</b>			
		<b>Total</b>	<b>258,716.57</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470144	192.00	0	
		<b>4470144</b>			
		<b>Total</b>	<b>192.00</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	MISO	4470167	1,542.57	0	
		<b>4470167</b>			
		<b>Total</b>	<b>1,542.57</b>	<b>0</b>	<b>0.00</b>
	UBS	4470168	(3,814.22)	0	
		<b>4470168</b>			
		<b>Total</b>	<b>(3,814.22)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470169	8,501.56	0	
		<b>4470169</b>			
		<b>Total</b>	<b>8,501.56</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	DEL	4470170	627.90	(11,000)	(5.71)
PRE-2HR	FESC	4470170	1,795,248.99	26,110,000	6.88
PRE-2HR	PEPS	4470170	163,683.36	1,354,000	12.09
PRE-2HR	PNPR	4470170	37,916.07	514,000	7.38
<b>4470170</b>					
<b>Total</b>			<b>1,997,476.32</b>	<b>27,967,000</b>	<b>7.14</b>
<hr/>					
AEPCSG	PJM	4470204	22,884.14	0	
	PJM	4470204	56,310.58	0	
<b>4470204</b>					
<b>Total</b>			<b>79,194.72</b>	<b>0</b>	<b>0.00</b>
<hr/>					
	PJM	4470205	(13,392.11)	0	
<b>4470205</b>					
<b>Total</b>			<b>(13,392.11)</b>	<b>0</b>	<b>0.00</b>
<hr/>					
AEPBCK	PJM	4470206	(67.16)	0	
AEPCCCL	PJM	4470206	0.11	0	
AEPMON	PJM	4470206	0.99	0	
AEPCSG	PJM	4470206	118,353.31	0	
	BUCK	4470206	67.16	0	
<b>4470206</b>					
<b>Total</b>			<b>118,354.41</b>	<b>0</b>	<b>0.00</b>
<hr/>					
AEPBCK	PJM	4470209	52,388.91	0	
AEPCCCL	PJM	4470209	6,434.75	0	
AEPCSG	PJM	4470209	(281,746.28)	0	
<b>4470209</b>					
<b>Total</b>			<b>(222,922.62)</b>	<b>0</b>	<b>0.00</b>
<hr/>					
AEPCSG	PJM	4470214	955.14	0	
<b>4470214</b>					
<b>Total</b>			<b>955.14</b>	<b>0</b>	<b>0.00</b>
<hr/>					

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	PJM	4470216	(35,914.35)	0	
		<b>4470216</b>			
		<b>Total</b>	<b>(35,914.35)</b>	<b>0</b>	<b>0.00</b>
AEPCSG	PJM	5550035	0.00	0	
		<b>5550035</b>			
		<b>Total</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5550039	(4.93)	0	
AEPMON	PJM	5550039	(11.57)	0	
AEPCSG	PJM	5550039	(1,078.07)	0	
	PJM	5550039	289.46	0	
		<b>5550039</b>			
		<b>Total</b>	<b>(805.11)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	CCG	5550088	(67,694.25)	0	
		<b>5550088</b>			
		<b>Total</b>	<b>(67,694.25)</b>	<b>0</b>	<b>0.00</b>
Pre-2Hr	BPAC2	5550099	596.20	0	
Pre-2Hr	CONC	5550099	596.20	0	
Pre-2Hr	DTET	5550099	(4,046.14)	0	
Pre-2Hr	DUK12	5550099	643.89	0	
Pre-2Hr	ENAM	5550099	(106.09)	0	
Pre-2Hr	ENDU	5550099	19.54	0	
Pre-2Hr	EXGN	5550099	(151.22)	0	
Pre-2Hr	FESC	5550099	477.64	0	
Pre-2Hr	JPMV2	5550099	(3,132.11)	0	
PRE-2HR	MISO	5550099	(843,489.24)	(26,643,000)	3.17
PRE-2HR	MSCG	5550099	5.95	0	
Pre-2Hr	NIP	5550099	(342.95)	0	
PRE-2HR	PJM	5550099	(51,474.56)	(1,421,000)	3.62
PRE-2HR	PJME2	5550099	(44.30)	0	
Pre-2Hr	PS	5550099	1,660.42	0	
Pre-2Hr	SETC	5550099	(1,504.20)	0	
Pre-2Hr	UECO2	5550099	1,115.43	0	
	MISO	5550099	(105,330.96)	0	
	NASIA	5550099	105,353.64	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	UBSF2	5550099	(161,865.42)	0	
		<b>5550099</b>			
		<b>Total</b>	<b>(1,061,018.28)</b>	<b>(28,064,000)</b>	<b>3.78</b>
PRE-2HR	CCG	5550100	0.25	0	
PRE-2HR	DYPM	5550100	(5,616.25)	0	
PRE-2HR	EXGN	5550100	(2,929.86)	0	
PRE-2HR	GRE	5550100	(2,256.48)	0	
PRE-2HR	IPLM	5550100	(153.57)	0	
PRE-2HR	MGEP	5550100	(441.16)	0	
PRE-2HR	MISO	5550100	(977.24)	0	
PRE-2HR	MPM	5550100	(1,814.88)	0	
PRE-2HR	NIP	5550100	2,256.48	0	
PRE-2HR	PJM	5550100	(28,436.63)	0	
PRE-2HR	RES	5550100	(2,233.70)	0	
PRE-2HR	WPSC	5550100	13,695.65	0	
PRE-2HR	WVPA	5550100	(3,584.42)	0	
		<b>5550100</b>			
		<b>Total</b>	<b>(32,491.81)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	DYPM	5550107	(1,366.53)	0	
PRE-2HR	EXGN	5550107	(712.88)	0	
PRE-2HR	IPLM	5550107	(37.37)	0	
PRE-2HR	MGEP	5550107	(107.34)	0	
PRE-2HR	MISO	5550107	(237.78)	0	
PRE-2HR	MPM	5550107	(441.59)	0	
PRE-2HR	PJM	5550107	(108,190.44)	0	
PRE-2HR	RES	5550107	(543.50)	0	
PRE-2HR	WVPA	5550107	(1,538.64)	0	
		<b>5550107</b>			
		<b>Total</b>	<b>(113,176.07)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	APBE2	5570007	(12.15)	0	
PRE-2HR	BREB2	5570007	(833.16)	0	
		<b>5570007</b>			
		<b>Total</b>	<b>(845.31)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5614000	(52.79)	0	
AEPMON	PJM	5614000	(131.99)	0	
AEPCSG	PJM	5614000	(216.39)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	PJM	5614000	(6,497.78)	0	
		<b>5614000</b>			
		<b>Total</b>	<b>(6,898.95)</b>	<b>0</b>	<b>0.00</b>
	PJM	5614008	(1,235.50)	0	
		<b>5614008</b>			
		<b>Total</b>	<b>(1,235.50)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5618000	(25.31)	0	
AEPMON	PJM	5618000	(3.20)	0	
AEPCG	PJM	5618000	(1.05)	0	
	PJM	5618000	(1,230.32)	0	
		<b>5618000</b>			
		<b>Total</b>	<b>(1,259.88)</b>	<b>0</b>	<b>0.00</b>
	PJM	5757000	(7,119.92)	0	
		<b>5757000</b>			
		<b>Total</b>	<b>(7,119.92)</b>	<b>0</b>	<b>0.00</b>
		<b>Total June 2009</b>	<b>12,539,468.03</b>	<b>343,968,000</b>	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
6/08 AJE		4470001	(100.95)		0
SO2	ECSO2	4470001	1,156.74		0
	ECSO2	4470001	169.68		0
	NASIA	4470001	0.00		0
		4470001	(26,981.72)		0
		<b>4470001</b>			
		<b>Total</b>	<b>(25,756.25)</b>		<b>0</b>
					<b>0.00</b>
BKI-SYS+	BUCK	4470002	1,954.92		0
CMP-UPR	CPLC	4470002	41,066.25		0
DY-2F	AMPO	4470002	143,381.97		0
DY-2F	ARON	4470002	220,330.17		0
DY-2F	BARC2	4470002	41,991.84		0
DY-2F	CITW2	4470002	11,589.34		0
DY-2F	CRDT2	4470002	168,438.73		0
DY-2F	DMEC2	4470002	88,545.38		0
DY-2F	DQPW2	4470002	19,143.84		0
DY-2F	DTET	4470002	917.53		0
DY-2F	EMMT	4470002	121,451.62		0
DY-2F	IESI2	4470002	11,827.60		0
DY-2F	IMPA	4470002	69,038.52		0
DY-2F	IPWC2	4470002	475.43		0
DY-2F	JPMV2	4470002	18,026.28		0
DY-2F	NESL	4470002	221.11		0
DY-2F	NEXT2	4470002	718.46		0
DY-2F	PEPS	4470002	37,348.30		0
DY-2F	PS	4470002	196.73		0
DY-2F	SES	4470002	337.60		0
DY-2F	WGES	4470002	192,046.56		0
DY-2F	WPL	4470002	475.43		0
DY-2F	WVPA	4470002	26,850.56		0
DY-F	DPLG	4470002	(907.83)		0
DY-F	DTET	4470002	(440.57)		0
GENLOS	ENTE	4470002	0.17		0
GENLOS	SWE	4470002	(96.47)		0
GENLOS	TEA	4470002	(74.99)		0
HR-NF	CPLC	4470002	44.07		0
HR-NF	DUKE2	4470002	(266.58)		0
HR-NF	ENTE	4470002	27.08		0
HR-NF	KCPS	4470002	(431.30)		0
HR-NF	LGE	4470002	(324.42)		0
HR-NF	MISO	4470002	(56.73)		0
HR-NF	SWE	4470002	794.42		0
HR-NF	TEA	4470002	(2,679.46)		0
HR-NF	TVAM	4470002	(2,088.23)		0
LT-CAP	NCEM	4470002	109,399.88		0
MO-F	BPPA2	4470002	872.40		0
MO-F	COLS2	4470002	156,124.52		0
MO-F	CPP	4470002	41,615.55		0

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
MO-F	NCEM	4470002	19,129.39	0	
MO-F	TOFR2	4470002	43,463.89	0	
MO-F	WPSC	4470002	104,331.52	0	
OPC VAR	OPCVR	4470002	(31,575.24)	0	
SO2	ECSO2	4470002	39,100.35	0	
	CPLC	4470002	(41,066.25)	0	
	ECSO2	4470002	6,816.41	0	
	NASIA	4470002	0.00	0	
	NCEM	4470002	(31,016.18)	0	
<b>4470002</b>					
<b>Total</b>			<b>1,627,069.57</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470004	4,166.04	0	
	NASIA	4470004	0.00	0	
	NCEM	4470004	758.01	0	
<b>4470004</b>					
<b>Total</b>			<b>4,924.05</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470005	36,900.21	0	
	NASIA	4470005	0.00	0	
	NCEM	4470005	30,258.17	0	
<b>4470005</b>					
<b>Total</b>			<b>67,158.38</b>	<b>0</b>	<b>0.00</b>
BRK COMM	AMEM	4470006	(78.00)	0	
BRK COMM	ARON	4470006	(14.00)	0	
BRK COMM	BARC2	4470006	(631.00)	0	
BRK COMM	BPAC2	4470006	(57.00)	0	
BRK COMM	BPEC	4470006	(8.00)	0	
BRK COMM	CALP	4470006	(19.00)	0	
BRK COMM	CEI	4470006	(1.00)	0	
BRK COMM	CONC	4470006	(1.00)	0	
BRK COMM	CRDT2	4470006	(36.00)	0	
BRK COMM	DTET	4470006	(42.00)	0	
BRK COMM	DYPM	4470006	(6.00)	0	
BRK COMM	EMAH2	4470006	(56.00)	0	
BRK COMM	EMMT	4470006	(66.00)	0	
BRK COMM	ENAM	4470006	(1.00)	0	
BRK COMM	ENDU	4470006	(48.00)	0	
BRK COMM	EPLU	4470006	(73.00)	0	
BRK COMM	EXGN	4470006	(179.00)	0	
BRK COMM	JPMV2	4470006	(164.00)	0	
BRK COMM	MSUI2	4470006	(59.00)	0	



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	NEXT2	4470006	(246.00)	0	
BRK COMM	NRG	4470006	(38.00)	0	
BRK COMM	PS	4470006	(116.00)	0	
BRK COMM	PWX	4470006	(1.00)	0	
BRK COMM	SENA2	4470006	(5.00)	0	
BRK COMM	SETC	4470006	(172.00)	0	
BRK COMM	SIPC	4470006	(3.00)	0	
BRK COMM	SWE	4470006	(36.00)	0	
BRK COMM	UBSF2	4470006	(2,663.00)	0	
BRK COMM	UECO2	4470006	(292.00)	0	
BRK COMM	WR	4470006	(147.00)	0	
Pre-2Hr	AMEM	4470006	196,666.45	4,759,000	4.13
Pre-2Hr	AMPO	4470006	7,305.39	129,000	5.66
Pre-2Hr	ARON	4470006	275,137.58	4,893,000	5.62
Pre-2Hr	BARC2	4470006	240,696.06	3,886,000	6.19
Pre-2Hr	BGE	4470006	104,975.63	1,184,000	8.87
PRE-2HR	BPEC	4470006	(463.45)	(24,000)	1.93
Pre-2Hr	BPEC	4470006	13,940.86	391,000	3.57
Pre-2Hr	CALP	4470006	3,765.14	110,000	3.42
Pre-2Hr	CCG	4470006	712,773.10	11,659,000	6.11
Pre-2Hr	CECA2	4470006	606,090.88	15,518,000	3.91
Pre-2Hr	CEI	4470006	119,612.88	2,600,000	4.60
Pre-2Hr	CLEB2	4470006	119,562.83	1,766,000	6.77
Pre-2Hr	CONC	4470006	1,721.66	61,000	2.82
Pre-2Hr	CONM2	4470006	(155.65)	(5,000)	3.11
Pre-2Hr	CPWV2	4470006	62.62	2,000	3.13
Pre-2Hr	CRDT2	4470006	3,564.90	56,000	6.37
Pre-2Hr	DQPW2	4470006	3,992.69	78,000	5.12
Pre-2Hr	EAGL	4470006	2,180.88	56,000	3.89
Pre-2Hr	EMMT	4470006	173,631.60	1,286,000	13.50
Pre-2Hr	ENAM	4470006	40,864.60	702,000	5.82
Pre-2Hr	ENDU	4470006	9,478.44	280,000	3.39
Pre-2Hr	EXGN	4470006	48,676.24	1,318,000	3.69
Pre-2Hr	FESC	4470006	396,131.88	5,761,000	6.88
Pre-2Hr	HREA2	4470006	37,364.92	613,000	6.10
Pre-2Hr	IESI2	4470006	52,618.48	1,574,000	3.34
Pre-2Hr	IMEA	4470006	14,926.77	211,000	7.07
Pre-2Hr	IMPA	4470006	407,497.43	5,173,000	7.88
Pre-2Hr	IPWC2	4470006	51,907.74	1,314,000	3.95
Pre-2Hr	JPMV2	4470006	131,521.74	2,743,000	4.79
Pre-2Hr	LIDA2	4470006	26,737.48	456,000	5.86
Pre-2Hr	MECB	4470006	347,439.21	7,804,000	4.45
Pre-2Hr	MISO	4470006	205,589.42	8,746,000	2.35
Pre-2Hr	MPPA	4470006	22,437.06	386,000	5.81
Pre-2Hr	MSCG	4470006	227,984.72	3,858,000	5.91
Pre-2Hr	NCEM	4470006	181,239.52	5,201,000	3.48
Pre-2Hr	NEXT2	4470006	212,602.25	3,858,000	5.51
Pre-2Hr	NRG	4470006	17,709.86	559,000	3.17
Pre-2Hr	ODEC	4470006	64,917.53	1,314,000	4.94
Pre-2Hr	PEIC	4470006	18,021.74	545,000	3.31
Pre-2Hr	PEPS	4470006	229,921.47	2,936,000	7.83
Pre-2Hr	PNPR	4470006	33,934.89	539,000	6.30

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Pre-2Hr	POTO2	4470006	169,428.86	2,640,000	6.42
Pre-2Hr	PUPP	4470006	153.91	0	
Pre-2Hr	PWX	4470006	9,087.00	280,000	3.25
Pre-2Hr	SENA2	4470006	34,041.96	1,007,000	3.38
Pre-2Hr	SES	4470006	76,963.81	1,466,000	5.25
Pre-2Hr	SIPC	4470006	11,435.64	336,000	3.40
Pre-2Hr	SOY	4470006	116,216.05	1,639,000	7.09
Pre-2Hr	SWE	4470006	3,503.26	105,000	3.34
Pre-2Hr	WPL	4470006	324,059.20	5,201,000	6.23
Pre-2Hr	WR	4470006	139,082.72	3,765,000	3.69
	MISO	4470006	(32,896.12)	0	
	NASIA	4470006	0.00	0	
	WVPA	4470006	12,449.33	0	
<b>4470006</b>					
<b>Total</b>			<b>6,222,853.06</b>	<b>120,735,000</b>	<b>5.15</b>

BRK COMM	AMEM	4470010	(107.00)	0
BRK COMM	BARC2	4470010	(196.00)	0
BRK COMM	BPAC2	4470010	(74.00)	0
BRK COMM	BPEC	4470010	(18.00)	0
BRK COMM	CALP	4470010	(59.00)	0
BRK COMM	CCG	4470010	(45.00)	0
BRK COMM	CEI	4470010	(5.00)	0
BRK COMM	CONC	4470010	(1.00)	0
BRK COMM	CRDT2	4470010	(36.00)	0
BRK COMM	DPLG	4470010	(125.00)	0
BRK COMM	DTET	4470010	7.00	0
BRK COMM	DYPM	4470010	(6.00)	0
BRK COMM	EMAH2	4470010	(57.00)	0
BRK COMM	EMMT	4470010	(101.00)	0
BRK COMM	ENAM	4470010	(1.00)	0
BRK COMM	ENDU	4470010	(12.00)	0
BRK COMM	EPLU	4470010	(49.00)	0
BRK COMM	EXGN	4470010	(90.00)	0
BRK COMM	FESC	4470010	(14.00)	0
BRK COMM	JPMV2	4470010	(217.00)	0
BRK COMM	MSUI2	4470010	(224.00)	0
BRK COMM	NEXT2	4470010	(14.00)	0
BRK COMM	NIP	4470010	(9.00)	0
BRK COMM	NRG	4470010	(95.00)	0
BRK COMM	ODEC	4470010	(20.00)	0
BRK COMM	PS	4470010	(337.00)	0
BRK COMM	PUPP	4470010	(28.00)	0
BRK COMM	SENA2	4470010	(27.00)	0
BRK COMM	SETC	4470010	(125.00)	0
BRK COMM	TEA	4470010	(9.00)	0
BRK COMM	UBSF2	4470010	(2,766.00)	0
BRK COMM	UECO2	4470010	(131.00)	0
BRK COMM	WPL	4470010	(19.00)	0

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BRK COMM	WR	4470010	(82.00)	0	
BRK COMM	WVPA	4470010	(8.00)	0	
Pre-2Hr	AMEM	4470010	(165,961.65)	(3,655,000)	4.54
PRE-2HR	ARON	4470010	(49.99)	(7,000)	0.71
Pre-2Hr	BPEC	4470010	(1,873.32)	(56,000)	3.35
PRE-2HR	BPEC	4470010	(4,169.45)	(21,000)	19.85
Pre-2Hr	CCG	4470010	(549,397.22)	(8,313,000)	6.61
PRE-2HR	CNCT	4470010	2,916.00	0	
Pre-2Hr	CONC	4470010	(96,912.16)	(1,286,000)	7.54
Pre-2Hr	CRDT2	4470010	(303,712.70)	(5,201,000)	5.84
Pre-2Hr	DEMI	4470010	(7,922.75)	(180,000)	4.40
Pre-2Hr	DETM	4470010	(47,266.38)	(1,286,000)	3.68
Pre-2Hr	DTET	4470010	(16,574.69)	(559,000)	2.97
Pre-2Hr	EAGL	4470010	(1,845.36)	(56,000)	3.30
Pre-2Hr	EMMT	4470010	(446,124.17)	(6,487,000)	6.88
Pre-2Hr	ENAM	4470010	(22,849.67)	(702,000)	3.25
Pre-2Hr	ENDU	4470010	(7,045.92)	(224,000)	3.15
Pre-2Hr	EPLU	4470010	(17,042.88)	(545,000)	3.13
Pre-2Hr	EXGN	4470010	(530,891.90)	(12,702,000)	4.18
Pre-2Hr	IESI2	4470010	(31,078.94)	(1,314,000)	2.37
Pre-2Hr	JPMV2	4470010	(49,080.29)	(1,300,000)	3.78
Pre-2Hr	MISO	4470010	(314,674.95)	(11,043,000)	2.85
PRE-2HR	MISO	4470010	(6,743.29)	(42,000)	16.06
Pre-2Hr	MPM	4470010	(70,228.53)	(1,286,000)	5.46
Pre-2Hr	MSCG	4470010	(257,875.08)	(6,431,000)	4.01
Pre-2Hr	NCEM	4470010	(240,525.90)	(5,201,000)	4.62
Pre-2Hr	NRG	4470010	(108,869.42)	(2,630,000)	4.14
Pre-2Hr	ODEC	4470010	(3,791.38)	(148,000)	2.56
Pre-2Hr	PJM	4470010	(641,354.69)	(22,313,000)	2.87
PRE-2HR	PJM	4470010	(11,585.87)	(5,000)	231.72
Pre-2Hr	PJME2	4470010	(42.54)	0	
Pre-2Hr	PS	4470010	(576,209.33)	(8,721,000)	6.61
PRE-2HR	PUPP	4470010	(67.73)	0	
Pre-2Hr	PWX	4470010	(1,789.44)	(56,000)	3.20
Pre-2Hr	SETC	4470010	(2,186.47)	(56,000)	3.90
Pre-2Hr	SWE	4470010	(47,794.93)	(1,180,000)	4.05
Pre-2Hr	UECO2	4470010	(166,677.95)	(5,201,000)	3.20
PRE-2HR	WR	4470010	(201.42)	3,000	(6.71)
Pre-2Hr	WR	4470010	(120,005.91)	(2,985,000)	4.02
Pre-2Hr	WVPA	4470010	(294,399.23)	(9,870,000)	2.98
	LBCS2	4470010	(16,177.53)	0	
	MPPA	4470010	(11,184.00)	0	
	NASIA	4470010	3.48	0	
<b>4470010</b>					
<b>Total</b>			<b>(5,194,365.55)</b>	<b>(121,059,000)</b>	<b>4.29</b>
<hr/>					
BKI-SYS+	BUCK	4470028	5,515.42	174,000	3.17
DY-2F	AMPO	4470028	170,197.55	5,560,000	3.06
DY-2F	ARON	4470028	321,055.59	10,600,000	3.03



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SO2	ECSO2	4470035	(1,156.74)	0	
	ECSO2	4470035	(169.68)	0	
	NASIA	4470035	0.00	0	
		4470035	125,285.15	3,541,000	3.54
		<b>4470035</b>			
		<b>Total</b>	<b>124,050.15</b>	<b>3,541,000</b>	<b>3.50</b>
	CLEB2	4470066	9,178.00	0	
	DUKE2	4470066	(3,569.00)	0	
	EKPM	4470066	(14.00)	0	
	ENTE	4470066	(24,204.00)	0	
	MCPC2	4470066	(268.00)	0	
	MISO	4470066	20,063.16	0	
	NASIA	4470066	21,232.13	0	
	SWE	4470066	(2,871.00)	0	
	TVAM	4470066	0.00	0	
		<b>4470066</b>			
		<b>Total</b>	<b>19,547.29</b>	<b>0</b>	<b>0.00</b>
BRKR-8	SETC	4470081	(8.58)	0	
BRKR-8	UBSF2	4470081	(2.62)	0	
SWPS-7A	BARC2	4470081	54,421.69	0	
SWPS-7A	HETC2	4470081	(8,266.72)	0	
SWPS-7A	SETC	4470081	5,953.56	0	
	UBSF2	4470081	(18,066.53)	0	
	UBSF2	4470081	(71,671.61)	0	
	UBSF2	4470081	28,134.56	0	
		<b>4470081</b>			
		<b>Total</b>	<b>(9,506.25)</b>	<b>0</b>	<b>0.00</b>
SWAPS	AMEM	4470082	15,996.24	0	
SWAPS	ARON	4470082	(426,128.28)	0	
SWAPS	BARC2	4470082	(264,041.76)	0	
SWAPS	BPAC2	4470082	3,550.82	0	
SWAPS	CCG	4470082	(454,019.34)	0	
SWAPS	CEI	4470082	(140,625.80)	0	
SWAPS	CILM	4470082	10,204.97	0	
SWAPS	CIPS2	4470082	19,790.41	0	
SWAPS	CONC	4470082	(194.67)	0	
SWAPS	CPLC	4470082	614.88	0	
SWAPS	CRDT2	4470082	(173,358.84)	0	
SWAPS	DPLG	4470082	(60,888.68)	0	
SWAPS	DTET	4470082	(38,037.56)	0	

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SWAPS	DYPM	4470082	(63.40)	0	
SWAPS	EMAH2	4470082	1,974.54	0	
SWAPS	EMMT	4470082	(788.11)	0	
SWAPS	ENAM	4470082	4,235.56	0	
SWAPS	ENDU	4470082	(349.82)	0	
SWAPS	EPLU	4470082	(69,257.91)	0	
SWAPS	EXGN	4470082	695,781.46	0	
SWAPS	FESC	4470082	10,963.26	0	
SWAPS	GRE	4470082	(63.19)	0	
SWAPS	IESI2	4470082	49,629.27	0	
SWAPS	IPCA	4470082	30,014.41	0	
SWAPS	JPMV2	4470082	(74,177.94)	0	
SWAPS	MLCI	4470082	(36,923.97)	0	
SWAPS	MSCG	4470082	(28,280.94)	0	
SWAPS	NEXT2	4470082	(55,881.47)	0	
SWAPS	PEPS	4470082	1,476.02	0	
SWAPS	PS	4470082	473.17	0	
SWAPS	SES	4470082	124,139.50	0	
SWAPS	SETC	4470082	27,938.46	0	
SWAPS	UECO2	4470082	712.07	0	
SWAPS	WASH2	4470082	32,205.10	0	
SWAPS	WR	4470082	97.59	0	
SWAPS	WVPA	4470082	(91.45)	0	
	MSUI2	4470082	(99.20)	0	
	NA005	4470082	372.59	0	
	NASIA	4470082	12,842.39	0	
	UBSF2	4470082	(464,685.56)	0	
		4470082	(486,039.58)	0	
<b>4470082</b>					
<b>Total</b>			<b>(1,730,984.76)</b>	<b>0</b>	<b>0.00</b>
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SPOT-ENG	PJM	4470089	(207,342.40)	0	
	NASIA	4470089	0.00	0	
<b>4470089</b>					
<b>Total</b>			<b>(207,342.40)</b>	<b>0</b>	<b>0.00</b>
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AEPBCK	PJM	4470098	(4,354.73)	0	
AEPCOW	PJM	4470098	(61.30)	0	
AEPMON	PJM	4470098	(150.59)	0	
AEPSCG	PJM	4470098	76,445.12	0	
	NASIA	4470098	0.00	0	
<b>4470098</b>					
<b>Total</b>			<b>71,878.50</b>	<b>0</b>	<b>0.00</b>
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AEPCCL	PJM	4470099	(778.75)	0	
AEPCOW	PJM	4470099	6.59	0	
AEPMON	PJM	4470099	(68,509.76)	0	
AEPSCG	PJM	4470099	265,485.26	0	
PRE-2HR	PJM	4470099	(2,919.67)	0	
PRE-2HR	TOFR2	4470099	15,942.81	0	
PRE-2HR	WVPA	4470099	10,627.04	0	
	BUCK	4470099	(4,317.80)	0	
	NASIA	4470099	0.00	0	
	TOFR2	4470099	50,200.20	0	
	WVPA	4470099	47,430.13	0	
<b>4470099</b>					
<b>Total</b>			<b>313,166.05</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470100	15,238.36	0	
AEPCCL	PJM	4470100	4,615.84	0	
AEPSCG	PJM	4470100	249,352.05	0	
	NASIA	4470100	0.00	0	
<b>4470100</b>					
<b>Total</b>			<b>269,206.25</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470103	1,674,366.49	43,683,000	3.83
	NASIA	4470103	0.00	0	
<b>4470103</b>					
<b>Total</b>			<b>1,674,366.49</b>	<b>43,683,000</b>	<b>0.00</b>
AEPSCG	PJM	4470106	(563.35)	0	
<b>4470106</b>					
<b>Total</b>			<b>(563.35)</b>	<b>0</b>	<b>0.00</b>
AEPMON	PJM	4470107	10.33	0	
AEPSCG	PJM	4470107	35.55	0	
	PJM	4470107	27.65	0	
<b>4470107</b>					
<b>Total</b>			<b>73.53</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPSCG	PJM	4470109	(1,760.78)	0	
		<b>4470109</b>			
		<b>Total</b>	<b>(1,760.78)</b>	<b>0</b>	<b>0.00</b>
AEPMON	PJM	4470110	(1.01)	0	
AEPSCG	PJM	4470110	(40.13)	0	
	PJM	4470110	(815.64)	0	
		<b>4470110</b>			
		<b>Total</b>	<b>(856.78)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	BPPA2	4470112	1,178.85	20,000	5.89
PRE-2HR	CDOW	4470112	0.02	0	
PRE-2HR	SPSA2	4470112	(2,881.92)	0	
PRE-2HR	TOFR2	4470112	(40.31)	138,000	(0.03)
	CDOW	4470112	10,556.54	0	
	NASIA	4470112	0.00	0	
		<b>4470112</b>			
		<b>Total</b>	<b>8,813.18</b>	<b>158,000</b>	<b>5.58</b>
AEPBCK	PJM	4470115	(661.08)	0	
AEPCOW	PJM	4470115	(0.10)	0	
AEPMON	PJM	4470115	(411.08)	0	
AEPSCG	PJM	4470115	(29,601.26)	0	
	NASIA	4470115	0.00	0	
		<b>4470115</b>			
		<b>Total</b>	<b>(30,673.52)</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470124	0.00	0	
	PJM	4470124	0.45	0	
	WSTR2	4470124	(2.63)	0	
		<b>4470124</b>			
		<b>Total</b>	<b>(2.18)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470125	(680.56)	0	
		<b>4470125</b>			
		<b>Total</b>	<b>(680.56)</b>	<b>0</b>	<b>0.00</b>



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPBCK	PJM	4470126	92,809.94	0	
AEPCCL	PJM	4470126	10,980.22	0	
AEPSCG	PJM	4470126	(295,739.68)	0	
	PJM	4470126	15,961.97	0	
		<b>4470126</b>			
		<b>Total</b>	<b>(175,987.55)</b>	<b>0</b>	<b>0.00</b>
AEP-POOL		4470128	2,342,010.00	93,389,000	2.51
	NASIA	4470128	0.00	0	
		<b>4470128</b>			
		<b>Total</b>	<b>2,342,010.00</b>	<b>93,389,000</b>	<b>2.51</b>
PRE-2HR	PJM	4470131	(53.89)	0	
		<b>4470131</b>			
		<b>Total</b>	<b>(53.89)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	ARON	4470143	53,547.62	0	
PRE-2HR	BUCK	4470143	105.82	0	
PRE-2HR	CCG	4470143	54,926.26	0	
	BUCK	4470143	59,415.00	0	
	UBSF2	4470143	264,441.77	0	
		<b>4470143</b>			
		<b>Total</b>	<b>432,436.47</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470144	486.00	0	
		<b>4470144</b>			
		<b>Total</b>	<b>486.00</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	MISO	4470167	1,489.32	0	
		<b>4470167</b>			
		<b>Total</b>	<b>1,489.32</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	UBS	4470168	(2,189.08)	0	
		<b>4470168</b>			
		<b>Total</b>	<b>(2,189.08)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470169	8,844.42	0	
		<b>4470169</b>			
		<b>Total</b>	<b>8,844.42</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	DEL	4470170	(18,720.09)	(114,000)	16.42
PRE-2HR	FESC	4470170	1,782,598.27	25,927,000	6.88
PRE-2HR	PEPS	4470170	174,380.49	1,449,000	12.03
PRE-2HR	PNPR	4470170	40,009.54	548,000	7.30
		<b>4470170</b>			
		<b>Total</b>	<b>1,978,268.21</b>	<b>27,810,000</b>	<b>7.11</b>
AEPBCK	PJM	4470206	(230.32)	0	
AEPCCL	PJM	4470206	(1.98)	0	
AEPMON	PJM	4470206	1.07	0	
AEPSCG	PJM	4470206	124,842.03	0	
	BUCK	4470206	215.12	0	
	NASIA	4470206	0.00	0	
		<b>4470206</b>			
		<b>Total</b>	<b>124,825.92</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470209	61,133.23	0	
AEPCCL	PJM	4470209	7,512.37	0	
AEPSCG	PJM	4470209	(265,960.22)	0	
	NASIA	4470209	0.00	0	
		<b>4470209</b>			
		<b>Total</b>	<b>(197,314.62)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470214	5,156.67	0	
		<b>4470214</b>			
		<b>Total</b>	<b>5,156.67</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPSCG	PJM	4470215	(4,087.11)	0	
		<b>4470215 Total</b>	<b>(4,087.11)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470216	(23,239.92)	0	
		<b>4470216 Total</b>	<b>(23,239.92)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5550039	(5.33)	0	
AEPMON	PJM	5550039	(13.54)	0	
AEPSCG	PJM	5550039	(1,238.67)	0	
	PJM	5550039	808.79	0	
		<b>5550039 Total</b>	<b>(448.75)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	CCG	5550088	67,694.25	0	
PRE-2HR	WVPA	5550088	(22,277.35)	0	
	WVPA	5550088	(59,879.46)	0	
		<b>5550088 Total</b>	<b>(14,462.56)</b>	<b>0</b>	<b>0.00</b>
Pre-2Hr	AMEM	5550099	(3,279.01)	0	
Pre-2Hr	BARC2	5550099	356.70	0	
Pre-2Hr	BPAC2	5550099	1,818.24	0	
PRE-2HR	CONC	5550099	0.01	0	
Pre-2Hr	CONC	5550099	135.89	0	
Pre-2Hr	DTET	5550099	(463.02)	0	
Pre-2Hr	ENDU	5550099	(488.81)	0	
Pre-2Hr	EPLU	5550099	(23,759.29)	0	
Pre-2Hr	EXGN	5550099	(27,196.55)	0	
Pre-2Hr	FESC	5550099	(159.72)	0	
Pre-2Hr	JPMV2	5550099	(3,898.01)	0	
PRE-2HR	MISO	5550099	(715,242.01)	(26,490,000)	2.70
PRE-2HR	PJM	5550099	(57,140.14)	(1,329,000)	4.30
PRE-2HR	PJME2	5550099	(13.40)	0	
Pre-2Hr	PS	5550099	192.23	0	
Pre-2Hr	SETC	5550099	344.96	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
Pre-2Hr	UECO2	5550099	2,252.84	0	
	MISO	5550099	(131,149.04)	0	
	MPM	5550099	(4,842.67)	0	
	NASIA	5550099	(12,842.39)	0	
	UBSF2	5550099	(248,695.77)	0	
		<b>5550099</b>			
		<b>Total</b>	<b>(1,224,068.96)</b>	<b>(27,819,000)</b>	<b>4.40</b>
PRE-2HR	DYPM	5550100	(5,331.48)	0	
PRE-2HR	EXGN	5550100	(15,932.56)	0	
PRE-2HR	GSE	5550100	(18,637.44)	0	
PRE-2HR	IESI2	5550100	(931.87)	0	
PRE-2HR	IMPA	5550100	(3,727.49)	0	
PRE-2HR	LEVA2	5550100	(466.40)	0	
PRE-2HR	MGEP	5550100	(8,786.22)	0	
PRE-2HR	MPPA	5550100	(5,324.98)	0	
PRE-2HR	OTP	5550100	(22,859.35)	0	
PRE-2HR	PJM	5550100	(29,335.85)	0	
PRE-2HR	WEPM	5550100	(5,711.04)	0	
PRE-2HR	WPL	5550100	(6,629.60)	0	
PRE-2HR	WPPI	5550100	(4,925.61)	0	
PRE-2HR	WPSC	5550100	14,247.97	0	
PRE-2HR	WPSM	5550100	(3,168.36)	0	
PRE-2HR	WVPA	5550100	(18,629.47)	0	
		<b>5550100</b>			
		<b>Total</b>	<b>(136,149.75)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	CNCT	5550107	(5,949.65)	0	
PRE-2HR	DYPM	5550107	(1,667.05)	0	
PRE-2HR	EXGN	5550107	(4,973.08)	0	
PRE-2HR	GSE	5550107	(5,827.56)	0	
PRE-2HR	IESI2	5550107	(291.38)	0	
PRE-2HR	IMPA	5550107	(1,165.51)	0	
PRE-2HR	LEVA2	5550107	(113.48)	0	
PRE-2HR	MGEP	5550107	(2,747.28)	0	
PRE-2HR	MPPA	5550107	(1,665.02)	0	
PRE-2HR	OTP	5550107	(7,147.67)	0	
PRE-2HR	PJM	5550107	(120,039.18)	0	
PRE-2HR	TOFR2	5550107	(33,242.07)	0	
PRE-2HR	WEPM	5550107	(1,785.73)	0	
PRE-2HR	WPL	5550107	(2,072.95)	0	
PRE-2HR	WPPI	5550107	(1,540.14)	0	
PRE-2HR	WPSM	5550107	(990.69)	0	
PRE-2HR	WVPA	5550107	(6,706.33)	0	
PRE-2HR	TOFR2	5550107	(50,200.20)	0	

Kentucky Power Company  
Billing Revenue  
July 2009

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>5550107</b>			
		<b>Total</b>	<b>(248,124.97)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
AEPCOW	PJM	5614000	(69.08)	0	
AEPMON	PJM	5614000	(179.38)	0	
AEPCOG	PJM	5614000	(76.68)	0	
	PJM	5614000	(10,132.37)	0	
			-----	-----	-----
		<b>5614000</b>			
		<b>Total</b>	<b>(10,457.51)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
PRE-2HR	PJM	5614008	(971.16)	0	
	PJM	5614008	(35.76)	0	
	PJM	5614008	(630.49)	0	
			-----	-----	-----
		<b>5614008</b>			
		<b>Total</b>	<b>(1,637.41)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
AEPCOW	PJM	5618000	(54.78)	0	
AEPMON	PJM	5618000	(8.39)	0	
AEPCOG	PJM	5618000	(0.91)	0	
	PJM	5618000	(1,682.81)	0	
			-----	-----	-----
		<b>5618000</b>			
		<b>Total</b>	<b>(1,746.89)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
	PJM	5757000	<b>(10,047.41)</b>	<b>0</b>	
			-----	-----	-----
		<b>5757000</b>			
		<b>Total</b>	<b>(10,047.41)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
		<b>Total</b>			
		<b>July</b>			
		<b>2009</b>	<b>8,422,494.63</b>	<b>221,943,000</b>	
			=====	=====	

Kentucky Power Company  
Billing Revenue  
August 2009

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		4470001	(8,867.50)	0	
	ECSO2	4470001	47.25	0	
6/08 AJE		4470001	(593.95)	0	
SO2	ECSO2	4470001	205.82	0	
<b>4470001</b>					
<b>Total</b>			<b>(9,208.38)</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470002	(41,489.25)	0	
	ECSO2	4470002	7,662.55	0	
	NCEM	4470002	(31,335.66)	0	
BKI-SYS+	BUCK	4470002	20,546.23	0	
CMP-UPR	CPLC	4470002	41,489.25	0	
DY-2F	AMPO	4470002	141,863.32	0	
DY-2F	ARON	4470002	210,632.18	0	
DY-2F	BARC2	4470002	41,212.39	0	
DY-2F	CITW2	4470002	11,384.04	0	
DY-2F	CRDT2	4470002	163,837.94	0	
DY-2F	DMEC2	4470002	90,072.07	0	
DY-2F	DQPW2	4470002	71,980.99	0	
DY-2F	DTET	4470002	0.18	0	
DY-2F	EMMT	4470002	89,525.12	0	
DY-2F	IESI2	4470002	11,572.57	0	
DY-2F	IMPA	4470002	70,362.92	0	
DY-2F	IPWC2	4470002	(871.64)	0	
DY-2F	JPMV2	4470002	(526.31)	0	
DY-2F	NESL	4470002	227.19	0	
DY-2F	PEIC	4470002	3,436.69	0	
DY-2F	PEPS	4470002	6,998.70	0	
DY-2F	PS	4470002	(5.15)	0	
DY-2F	SES	4470002	214.76	0	
DY-2F	SMEC2	4470002	557.43	0	
DY-2F	WGES	4470002	190,968.84	0	
DY-2F	WPL	4470002	(871.64)	0	
DY-2F	WVPA	4470002	28,046.21	0	
DY-F	DPLG	4470002	8.18	0	
DY-F	DTET	4470002	(449.95)	0	
GENLOS	SWE	4470002	(93.59)	0	
GENLOS	TEA	4470002	1.16	0	
HR-NF	APM	4470002	(188.61)	0	
HR-NF	CPLC	4470002	(9.69)	0	
HR-NF	DUKE2	4470002	2.21	0	
HR-NF	KCPS	4470002	(382.69)	0	
HR-NF	LGE	4470002	(378.95)	0	
HR-NF	MISO	4470002	(200.41)	0	
HR-NF	SWE	4470002	630.39	0	
HR-NF	TEA	4470002	(2,590.00)	0	
HR-NF	TVAM	4470002	84.58	0	
LT-CAP	NCEM	4470002	107,221.90	0	
MO-F	BPPA2	4470002	1,017.58	0	

Kentucky Power Company  
Billing Revenue  
August 2009

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
MO-F	COLS2	4470002	156,163.04	0	
MO-F	CPP	4470002	35,312.05	0	
MO-F	NCEM	4470002	18,573.18	0	
MO-F	TOFR2	4470002	45,497.14	0	
MO-F	WPSC	4470002	96,171.86	0	
OPC VAR	OPCVR	4470002	39,610.09	0	
SO2	EC SO2	4470002	43,801.86	0	
<b>4470002</b>					
<b>Total</b>			<b>1,667,293.25</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470004	4,208.95	0	
	NCEM	4470004	765.82	0	
<b>4470004</b>					
<b>Total</b>			<b>4,974.77</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470005	37,280.30	0	
	NCEM	4470005	30,569.84	0	
<b>4470005</b>					
<b>Total</b>			<b>67,850.14</b>	<b>0</b>	<b>0.00</b>
	DETM	4470006	(291.24)	0	
	MISO	4470006	(29,669.00)	0	
	SIPC	4470006	4,011.22	113,000	
	SMEC2	4470006	12,033.65	339,000	
	SOY	4470006	116,058.96	1,636,000	
	WPL	4470006	315,832.51	5,254,000	
BRK COMM	AMEM	4470006	(77.00)	0	
BRK COMM	ARON	4470006	(4.00)	0	
BRK COMM	BARC2	4470006	(929.00)	0	
BRK COMM	BPAC2	4470006	(585.00)	0	
BRK COMM	BPEC	4470006	(7.00)	0	
BRK COMM	CALP	4470006	(42.00)	0	
BRK COMM	CEI	4470006	(42.00)	0	
BRK COMM	CONC	4470006	(6.00)	0	
BRK COMM	CRDT2	4470006	(5.00)	0	
BRK COMM	DPLG	4470006	(6.00)	0	
BRK COMM	DTET	4470006	(51.00)	0	
BRK COMM	DYPM	4470006	(6.00)	0	
BRK COMM	EAGL	4470006	(217.00)	0	
BRK COMM	EMAH2	4470006	(57.00)	0	
BRK COMM	EMMT	4470006	(7.00)	0	
BRK COMM	ENAM	4470006	(19.00)	0	
BRK COMM	ENDU	4470006	(294.00)	0	

Kentucky Power Company  
Billing Revenue  
August 2009

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	EPLU	4470006	(144.00)	0	
BRK COMM	EXGN	4470006	(149.00)	0	
BRK COMM	GRE	4470006	(14.00)	0	
BRK COMM	JPMV2	4470006	(103.00)	0	
BRK COMM	MSCG	4470006	(7.00)	0	
BRK COMM	MSUI2	4470006	40.00	0	
BRK COMM	NEXT2	4470006	(128.00)	0	
BRK COMM	NRG	4470006	(93.00)	0	
BRK COMM	PEPS	4470006	(108.00)	0	
BRK COMM	PS	4470006	(202.00)	0	
BRK COMM	SENA2	4470006	(48.00)	0	
BRK COMM	SETC	4470006	(79.00)	0	
BRK COMM	SIPC	4470006	(7.00)	0	
BRK COMM	SMEC2	4470006	(58.00)	0	
BRK COMM	SWE	4470006	(20.00)	0	
BRK COMM	UBSF2	4470006	(3,004.00)	0	
BRK COMM	UECO2	4470006	(8.00)	0	
BRK COMM	ULHP	4470006	(14.00)	0	
BRK COMM	WR	4470006	(180.00)	0	
BRK COMM	WVPA	4470006	(19.00)	0	
PRE-2HR	AMEM	4470006	(117.09)	0	
PRE-2HR	ARON	4470006	(14.54)	(1,000)	
PRE-2HR	CONC	4470006	0.70	0	
Pre-2Hr	AMEM	4470006	163,098.67	3,903,000	
Pre-2Hr	AMPO	4470006	6,738.84	119,000	
Pre-2Hr	ARON	4470006	316,540.03	5,593,000	
Pre-2Hr	BARC2	4470006	230,957.06	3,813,000	
Pre-2Hr	BGE	4470006	127,171.54	1,434,000	
Pre-2Hr	BPEC	4470006	48,931.19	1,299,000	
Pre-2Hr	CALP	4470006	12,810.47	395,000	
Pre-2Hr	CCG	4470006	698,866.82	11,440,000	
Pre-2Hr	CECA2	4470006	425,251.32	11,440,000	
Pre-2Hr	CEI	4470006	120,844.94	2,627,000	
Pre-2Hr	CLEB2	4470006	137,347.69	2,064,000	
Pre-2Hr	CRDT2	4470006	21,609.72	339,000	
Pre-2Hr	DETM	4470006	776.82	0	
Pre-2Hr	DQPW2	4470006	17,287.78	339,000	
Pre-2Hr	DTET	4470006	1,864.37	56,000	
Pre-2Hr	EAGL	4470006	15,338.66	508,000	
Pre-2Hr	EMMT	4470006	194,148.50	1,525,000	
Pre-2Hr	ENAM	4470006	41,085.08	707,000	
Pre-2Hr	ENDU	4470006	11,864.16	395,000	
Pre-2Hr	EXGN	4470006	57,894.16	1,554,000	
Pre-2Hr	FESC	4470006	376,296.03	5,473,000	
Pre-2Hr	HREA2	4470006	40,981.68	551,000	
Pre-2Hr	IESI2	4470006	56,747.97	1,703,000	
Pre-2Hr	IMEA	4470006	9,232.96	130,000	
Pre-2Hr	IMPA	4470006	390,424.08	5,000,000	
Pre-2Hr	IPWC2	4470006	56,905.60	1,441,000	
Pre-2Hr	JPMV2	4470006	121,221.35	2,613,000	
Pre-2Hr	LIDA2	4470006	25,838.35	440,000	
Pre-2Hr	MECB	4470006	349,884.67	7,907,000	



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
Pre-2Hr	MISO	4470006	251,284.14	9,192,000	
Pre-2Hr	MPPA	4470006	20,697.03	356,000	
Pre-2Hr	MSCG	4470006	210,304.10	3,559,000	
Pre-2Hr	NCEM	4470006	183,106.36	5,254,000	
Pre-2Hr	NEXT2	4470006	196,114.56	3,559,000	
Pre-2Hr	NRG	4470006	5,770.44	170,000	
Pre-2Hr	ODEC	4470006	71,168.01	1,441,000	
Pre-2Hr	PEIC	4470006	27,645.31	801,000	
Pre-2Hr	PEPS	4470006	307,006.78	4,362,000	
Pre-2Hr	PNPR	4470006	34,629.86	553,000	
Pre-2Hr	POTO2	4470006	196,762.76	3,067,000	
Pre-2Hr	SES	4470006	70,995.13	1,353,000	
Pre-2Hr	SOY	4470006	(865.02)	(12,000)	
Pre-2Hr	SWE	4470006	6,087.44	169,000	
Pre-2Hr	WR	4470006	100,504.95	2,542,000	
<b>4470006</b>					
<b>Total</b>			<b>6,170,318.53</b>	<b>118,515,000</b>	<b>5.21</b>
MPPA 4470010			802.86	0	
NASIA 4470010			4.01	0	
BRK COMM	AMEM	4470010	52.00	0	
BRK COMM	BARC2	4470010	(42.00)	0	
BRK COMM	BPAC2	4470010	(18.00)	0	
BRK COMM	BPEC	4470010	(6.00)	0	
BRK COMM	CCG	4470010	(97.00)	0	
BRK COMM	CONC	4470010	(6.00)	0	
BRK COMM	DTET	4470010	(80.00)	0	
BRK COMM	EAGL	4470010	(6.00)	0	
BRK COMM	EMAH2	4470010	(42.00)	0	
BRK COMM	EMMT	4470010	(13.00)	0	
BRK COMM	ENAM	4470010	(23.65)	0	
BRK COMM	ENDU	4470010	(41.00)	0	
BRK COMM	EPLU	4470010	(57.00)	0	
BRK COMM	EXGN	4470010	(35.00)	0	
BRK COMM	MSUI2	4470010	130.00	0	
BRK COMM	NRG	4470010	(18.00)	0	
BRK COMM	ODEC	4470010	(37.00)	0	
BRK COMM	PS	4470010	(127.00)	0	
BRK COMM	PWX	4470010	(6.00)	0	
BRK COMM	SETC	4470010	151.00	0	
BRK COMM	UECO2	4470010	(84.00)	0	
BRK COMM	WR	4470010	(66.00)	0	
PRE-2HR	AMEM	4470010	(0.70)	0	
PRE-2HR	ARON	4470010	6.82	0	
PRE-2HR	CCG	4470010	(0.11)	0	
PRE-2HR	NRG	4470010	(15.73)	0	
PRE-2HR	WR	4470010	87.79	0	
Pre-2Hr	AMEM	4470010	(157,773.52)	(3,450,000)	
Pre-2Hr	BPEC	4470010	(25,873.76)	(793,000)	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
Pre-2Hr	CALP	4470010	(1,864.37)	(56,000)	
Pre-2Hr	CCG	4470010	(577,841.08)	(9,350,000)	
Pre-2Hr	CONC	4470010	(59,980.76)	(796,000)	
Pre-2Hr	CRDT2	4470010	(306,841.08)	(5,254,000)	
Pre-2Hr	DEMI	4470010	(7,308.32)	(166,000)	
Pre-2Hr	DETM	4470010	(43,600.79)	(1,186,000)	
Pre-2Hr	DTET	4470010	(39,790.13)	(1,215,000)	
Pre-2Hr	EAGL	4470010	(4,463.18)	(141,000)	
Pre-2Hr	EMMT	4470010	(429,550.39)	(6,441,000)	
Pre-2Hr	ENAM	4470010	(22,998.59)	(707,000)	
Pre-2Hr	ENDU	4470010	(11,299.20)	(339,000)	
Pre-2Hr	ENTE	4470010	(35.59)	(1,000)	
Pre-2Hr	EPLU	4470010	(14,490.66)	(373,000)	
Pre-2Hr	EXGN	4470010	(538,741.61)	(12,917,000)	
Pre-2Hr	IESI2	4470010	(34,071.33)	(1,441,000)	
Pre-2Hr	JPMV2	4470010	(49,585.83)	(1,314,000)	
Pre-2Hr	MISO	4470010	(353,006.70)	(10,841,000)	
Pre-2Hr	MPM	4470010	(57,727.28)	(1,186,000)	
Pre-2Hr	MSCG	4470010	(237,876.40)	(5,932,000)	
Pre-2Hr	NCEM	4470010	(243,003.42)	(5,254,000)	
Pre-2Hr	NRG	4470010	(92,937.84)	(2,208,000)	
Pre-2Hr	PEIC	4470010	(2,311.82)	(68,000)	
Pre-2Hr	PEPS	4470010	(64,125.78)	(1,186,000)	
Pre-2Hr	PJM	4470010	(591,417.19)	(18,770,000)	
Pre-2Hr	PJME2	4470010	(35.91)	0	
Pre-2Hr	PS	4470010	(569,282.93)	(8,624,000)	
Pre-2Hr	SETC	4470010	(12,118.39)	(339,000)	
Pre-2Hr	UECO2	4470010	(168,394.80)	(5,254,000)	
Pre-2Hr	WR	4470010	(137,659.85)	(3,559,000)	
Pre-2Hr	WVPA	4470010	(282,088.77)	(9,435,000)	
<b>4470010</b>					
<b>Total</b>			<b>(5,137,683.98)</b>	<b>(118,596,000)</b>	<b>4.33</b>
BKI-SYS+	ECSO2	4470028	(7,662.55)	0	
DY-2F	BUCK	4470028	42,528.96	1,387,000	
DY-2F	AMPO	4470028	164,681.72	5,400,000	
DY-2F	ARON	4470028	289,882.06	10,376,000	
DY-2F	BARC2	4470028	41,067.29	1,008,000	
DY-2F	CITW2	4470028	16,426.68	672,000	
DY-2F	CRDT2	4470028	149,501.26	5,248,000	
DY-2F	DMEC2	4470028	80,690.81	2,976,000	
DY-2F	DQPW2	4470028	169,355.89	5,584,000	
DY-2F	DTET	4470028	28,025.34	1,152,000	
DY-2F	EMMT	4470028	32,507.52	1,024,000	
DY-2F	IESI2	4470028	13,904.87	336,000	
DY-2F	IMPA	4470028	80,691.40	2,976,000	
DY-2F	IPWC2	4470028	39,623.48	1,632,000	
DY-2F	JPMV2	4470028	526.31	0	
DY-2F	NESL	4470028	821.13	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
DY-2F	PEIC	4470028	31,702.19	696,000	
DY-2F	PEPS	4470028	19,166.58	608,000	
DY-2F	PS	4470028	5.15	0	
DY-2F	SES	4470028	1,584.52	0	
DY-2F	SMEC2	4470028	7,013.13	256,000	
DY-2F	WGES	4470028	190,562.76	5,064,000	
DY-2F	WPL	4470028	39,623.48	1,632,000	
DY-2F	WVPA	4470028	121,036.51	4,464,000	
DY-F	DPLG	4470028	(8.18)	0	
DY-F	DTET	4470028	7,963.87	240,000	
GENLOS	SWE	4470028	93.59	0	
GENLOS	TEA	4470028	(1.16)	0	
HR-NF	APM	4470028	1,201.24	30,000	
HR-NF	CPLC	4470028	416.48	7,000	
HR-NF	DUKE2	4470028	(2.21)	0	
HR-NF	KCPS	4470028	5,805.33	131,000	
HR-NF	LGE	4470028	2,792.40	74,000	
HR-NF	MISO	4470028	2,948.78	84,000	
HR-NF	SWE	4470028	3,278.44	99,000	
HR-NF	TEA	4470028	13,496.70	321,000	
HR-NF	TVAM	4470028	1,855.72	44,000	
LT-CAP	NCEM	4470028	302,182.05	10,630,000	
MO-F	BPPA2	4470028	1,976.71	0	
MO-F	COLS2	4470028	158,972.18	5,580,000	
MO-F	CPP	4470028	42,377.87	1,488,000	
MO-F	NCEM	4470028	72,983.46	2,976,000	
MO-F	TOFR2	4470028	30,521.54	1,022,000	
MO-F	WPSC	4470028	142,575.24	5,093,000	
OPC VAR	OPCVR	4470028	(39,610.09)	0	
PRE-2HR	BUCK	4470028	0.00	3,000	
SO2	ECSO2	4470028	(43,801.86)	0	
<b>4470028</b>					
<b>Total</b>			<b>2,261,284.59</b>	<b>80,313,000</b>	<b>2.82</b>
4470035			31,593.06	1,037,000	
ECSO2			(47.25)	0	
6/08 AJE		4470035	641.10	0	
SO2	ECSO2	4470035	(205.82)	0	
<b>4470035</b>					
<b>Total</b>			<b>31,981.09</b>	<b>1,037,000</b>	<b>3.08</b>
CLEB2			9,953.00	0	
DUKE2			(4,429.00)	0	
EKPM			0.00	0	
ENTE			(23,010.00)	0	
MCPC2			(317.00)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	MISO	4470066	(8,397.00)	0	
	NASIA	4470066	21,450.83	0	
	SWE	4470066	(20.00)	0	
	TVAM	4470066	(139.00)	0	
<b>4470066</b>					
<b>Total</b>			<b>(4,908.17)</b>	<b>0</b>	<b>0.00</b>
	SETC	4470081	4.17	0	
	UBSF2	4470081	(17,663.83)	0	ZKBAS
	UBSF2	4470081	(70,957.79)	0	ZKCP
	UBSF2	4470081	(43,952.17)	0	ZKEP
BRKR-8	EAGL	4470081	(1.32)	0	ZKEP
BRKR-8	HETC2	4470081	(1.32)	0	ZKEP
BRKR-8	SETC	4470081	(1.37)	0	ZKCP
BRKR-8	SETC	4470081	(4.11)	0	ZKEP
BRKR-8	UBSF2	4470081	(35.31)	0	ZKCP
BRKR-8	UBSF2	4470081	(50.10)	0	ZKEP
SWPS-7A	BARC2	4470081	58,886.49	0	ZKCP
SWPS-7A	HETC2	4470081	(10,921.38)	0	ZKEP
SWPS-7A	SETC	4470081	10,808.39	0	ZKEP
<b>4470081</b>					
<b>Total</b>			<b>(73,889.65)</b>	<b>0</b>	<b>0.00</b>
		4470082	(925,907.99)	0	
	MSUI2	4470082	(967.34)	0	
	NA005	4470082	341.24	0	
	NASIA	4470082	22,374.15	0	
	UBSF2	4470082	72,434.80	0	
SWAPS	AMEM	4470082	13,771.97	0	
SWAPS	ARON	4470082	(388,917.85)	0	
SWAPS	BARC2	4470082	(213,044.36)	0	
SWAPS	BPAC2	4470082	1,084.73	0	
SWAPS	CCG	4470082	(396,415.87)	0	
SWAPS	CEI	4470082	(126,179.69)	0	
SWAPS	CILM	4470082	9,396.63	0	
SWAPS	CIPS2	4470082	18,230.16	0	
SWAPS	CPLC	4470082	139.40	0	
SWAPS	CRDT2	4470082	(145,453.26)	0	
SWAPS	DPLG	4470082	(50,803.43)	0	
SWAPS	DTET	4470082	(32,070.34)	0	
SWAPS	DYPM	4470082	(1,809.36)	0	
SWAPS	EAGL	4470082	79.62	0	
SWAPS	EMAH2	4470082	6,254.65	0	
SWAPS	EMMT	4470082	(1,025.47)	0	
SWAPS	ENAM	4470082	3,251.86	0	
SWAPS	ENDU	4470082	18.65	0	

Kentucky Power Company  
 Billing Revenue  
 August 2009

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SWAPS	EPLU	4470082	(56,110.80)	0	
SWAPS	EXGN	4470082	565,735.89	0	
SWAPS	FESC	4470082	24,136.19	0	
SWAPS	GRE	4470082	195.48	0	
SWAPS	IESI2	4470082	41,039.82	0	
SWAPS	IPCA	4470082	27,637.83	0	
SWAPS	JPMV2	4470082	(39,649.90)	0	
SWAPS	MLC1	4470082	(24,308.09)	0	
SWAPS	MSCG	4470082	(20,191.77)	0	
SWAPS	NEXT2	4470082	(29,136.21)	0	
SWAPS	PEPS	4470082	1,163.46	0	
SWAPS	PS	4470082	239.41	0	
SWAPS	SES	4470082	118,277.90	0	
SWAPS	SETC	4470082	10,534.68	0	
SWAPS	UECO2	4470082	(13.14)	0	
SWAPS	ULHP	4470082	(44.10)	0	
SWAPS	WASH2	4470082	29,144.54	0	
SWAPS	WR	4470082	(1,948.94)	0	
SWAPS	WVPA	4470082	213.81	0	
<b>4470082</b>					
<b>Total</b>			<b>(1,488,301.04)</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG PJM			4470089	(88,926.75)	0
<b>4470089</b>					
<b>Total</b>			<b>(88,926.75)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470098	(4,393.70)	0	
AEPCOW	PJM	4470098	(48.03)	0	
AEPMON	PJM	4470098	(192.06)	0	
AEPSCG	PJM	4470098	52,777.24	0	
<b>4470098</b>					
<b>Total</b>			<b>48,143.45</b>	<b>0</b>	<b>0.00</b>
AEPCCL	PJM	4470099	(19,938.90)	0	
AEPBCK	PJM	4470099	(2,224.25)	0	
AEPCOW	PJM	4470099	(26,601.67)	0	
AEPMON	PJM	4470099	(69,175.61)	0	
AEPSCG	PJM	4470099	281,175.21	0	
PRE-2HR	PJM	4470099	(3,042.36)	0	
<b>4470099</b>					
<b>Total</b>			<b>160,192.42</b>	<b>0</b>	<b>0.00</b>

Kentucky Power Company  
Billing Revenue  
August 2009

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPBCK	PJM	4470100	11,251.94	0	
AEPCCL	PJM	4470100	1,699.74	0	
AEPSCG	PJM	4470100	223,732.95	0	
<b>4470100</b>					
<b>Total</b>			<b>236,684.63</b>	<b>0</b>	<b>0.00</b>
<hr/>					
SPOT-ENG	PJM	4470103	2,823,674.01	69,711,000	
<b>4470103</b>					
<b>Total</b>			<b>2,823,674.01</b>	<b>69,711,000</b>	<b>4.05</b>
<hr/>					
AEPSCG	PJM	4470106	(493.69)	0	
<b>4470106</b>					
<b>Total</b>			<b>(493.69)</b>	<b>0</b>	<b>0.00</b>
<hr/>					
	PJM	4470107	28.66	0	
AEPMON	PJM	4470107	86.82	0	
AEPSCG	PJM	4470107	356.10	0	
<b>4470107</b>					
<b>Total</b>			<b>471.58</b>	<b>0</b>	<b>0.00</b>
<hr/>					
AEPSCG	PJM	4470109	15,354.49	0	
<b>4470109</b>					
<b>Total</b>			<b>15,354.49</b>	<b>0</b>	<b>0.00</b>
<hr/>					
	PJM	4470110	(1,138.75)	0	
AEPCOW	PJM	4470110	(8.12)	0	
AEPMON	PJM	4470110	(0.58)	0	
AEPSCG	PJM	4470110	15,906.61	0	
<b>4470110</b>					
<b>Total</b>			<b>14,759.16</b>	<b>0</b>	<b>0.00</b>
<hr/>					
	CDOW	4470112	17,297.46	0	

Kentucky Power Company  
Billing Revenue  
August 2009

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	BPPA2	4470112	1,211.27	25,000	
PRE-2HR	SPSA2	4470112	(500.79)	0	
PRE-2HR	TOFR2	4470112	(6,338.05)	31,000	
<b>4470112</b>					
<b>Total</b>			<b>11,669.89</b>	<b>56,000</b>	<b>20.84</b>
<hr/>					
	PJM	4470115	16,825.81	0	
AEPBCK	PJM	4470115	1,554.39	0	
AEPCOW	PJM	4470115	(5,402.94)	0	
AEPMON	PJM	4470115	(1,015.25)	0	
AEPSCG	PJM	4470115	338.43	0	
<b>4470115</b>					
<b>Total</b>			<b>12,300.44</b>	<b>0</b>	<b>0.00</b>
<hr/>					
	PJM	4470124	(4,839.98)	0	
	WSTR2	4470124	(0.62)	0	
AEPCCL	PJM	4470124	31.84	0	
<b>4470124</b>					
<b>Total</b>			<b>(4,808.76)</b>	<b>0</b>	<b>0.00</b>
<hr/>					
	PJM	4470125	(6,354.38)	0	
<b>4470125</b>					
<b>Total</b>			<b>(6,354.38)</b>	<b>0</b>	<b>0.00</b>
<hr/>					
	PJM	4470126	7,662.24	0	
AEPBCK	PJM	4470126	147,213.54	0	
AEPCCL	PJM	4470126	17,011.52	0	
AEPSCG	PJM	4470126	(349,552.94)	0	
<b>4470126</b>					
<b>Total</b>			<b>(177,665.64)</b>	<b>0</b>	<b>0.00</b>
<hr/>					
AEP-POOL		4470128	5,829,658.00	228,078,000	
<b>4470128</b>					
<b>Total</b>			<b>5,829,658.00</b>	<b>228,078,000</b>	<b>2.56</b>
<hr/>					

Kentucky Power Company  
Billing Revenue  
August 2009

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	PJM	4470131	(60.83)	0	
		<b>4470131</b>			
		<b>Total</b>	<b>(60.83)</b>	<b>0</b>	<b>0.00</b>
	BUCK	4470143	60,027.00	0	
	UBSF2	4470143	256,949.62	0	
BRK COMM	AMEM	4470143	(21.00)	0	
BRK COMM	BARC2	4470143	(760.00)	0	
BRK COMM	BPAC2	4470143	(190.00)	0	
BRK COMM	BPEC	4470143	(115.00)	0	
BRK COMM	CALP	4470143	(13.00)	0	
BRK COMM	CCG	4470143	(123.00)	0	
BRK COMM	CEI	4470143	(7.00)	0	
BRK COMM	DTET	4470143	(142.00)	0	
BRK COMM	DYPM	4470143	(6.00)	0	
BRK COMM	EAGL	4470143	(66.00)	0	
BRK COMM	EMAH2	4470143	(21.00)	0	
BRK COMM	ENAM	4470143	(21.00)	0	
BRK COMM	ENDU	4470143	(57.00)	0	
BRK COMM	EPLU	4470143	(115.00)	0	
BRK COMM	EXGN	4470143	(93.00)	0	
BRK COMM	FESC	4470143	(23.00)	0	
BRK COMM	IESI2	4470143	(1.00)	0	
BRK COMM	IPWC2	4470143	(77.00)	0	
BRK COMM	JPMV2	4470143	(30.00)	0	
BRK COMM	NEXT2	4470143	(34.00)	0	
BRK COMM	NRG	4470143	(32.00)	0	
BRK COMM	PS	4470143	(179.00)	0	
BRK COMM	PWX	4470143	(6.00)	0	
BRK COMM	SETC	4470143	(61.00)	0	
BRK COMM	UBSF2	4470143	(2,759.00)	0	
BRK COMM	UECO2	4470143	(29.00)	0	
BRK COMM	WR	4470143	(7.00)	0	
BRK COMM	WVPA	4470143	(1.00)	0	
PRE-2HR	ARON	4470143	50,298.83	0	
PRE-2HR	BARC2	4470143	2,555.41	0	
PRE-2HR	BUCK	4470143	115.67	0	
PRE-2HR	CCG	4470143	48,282.36	0	
PRE-2HR	ENDU	4470143	353.21	0	
PRE-2HR	UECO2	4470143	6,402.28	0	
		<b>4470143</b>			
		<b>Total</b>	<b>419,995.38</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470144	3.00	0	



Kentucky Power Company  
Billing Revenue  
August 2009

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>4470144</b>			
		<b>Total</b>	<b>3.00</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
PRE-2HR	MISO	4470167	1,351.97	0	
		<b>4470167</b>			
		<b>Total</b>	<b>1,351.97</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
	UBS	4470168	(3,827.35)	0	
		<b>4470168</b>			
		<b>Total</b>	<b>(3,827.35)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
AEPSCG	PJM	4470169	8,935.52	0	
		<b>4470169</b>			
		<b>Total</b>	<b>8,935.52</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
PRE-2HR	DEL	4470170	(1,011.68)	(12,000)	
PRE-2HR	FESC	4470170	1,693,332.13	24,627,000	
PRE-2HR	PEPS	4470170	160,630.12	1,268,000	
PRE-2HR	PNPR	4470170	39,554.57	542,000	
		<b>4470170</b>			
		<b>Total</b>	<b>1,892,505.14</b>	<b>26,425,000</b>	<b>7.16</b>
			-----	-----	-----
AEPBCK	PJM	4470174	7,574.13	0	
AEPCCL	PJM	4470174	3,166.73	0	
AEPSCG	PJM	4470174	4,878.30	0	
		<b>4470174</b>			
		<b>Total</b>	<b>15,619.16</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
AEPBCK	PJM	4470206	0.00	0	
AEPCCL	PJM	4470206	(2.89)	0	
AEPCOW	PJM	4470206	0.04	0	
AEPMON	PJM	4470206	0.75	0	
AEPSCG	PJM	4470206	147,638.70	0	
			-----	-----	-----

Kentucky Power Company  
Billing Revenue  
August 2009

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>4470206</b>			
		<b>Total</b>	<b>147,636.60</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
	PJM	4470209	(33,842.18)	0	
AEPBCK	PJM	4470209	83,186.16	0	
AEPCCL	PJM	4470209	10,040.31	0	
AEPSCG	PJM	4470209	(423,327.55)	0	
			-----	-----	-----
		<b>4470209</b>			
		<b>Total</b>	<b>(363,943.26)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
AEPSCG	PJM	4470214	10,861.52	0	
			-----	-----	-----
		<b>4470214</b>			
		<b>Total</b>	<b>10,861.52</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
AEPSCG	PJM	4470215	(7,029.38)	0	
			-----	-----	-----
		<b>4470215</b>			
		<b>Total</b>	<b>(7,029.38)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
	PJM	4470216	(5,786.92)	0	
			-----	-----	-----
		<b>4470216</b>			
		<b>Total</b>	<b>(5,786.92)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
	PJM	5550039	46.96	0	
AEPCOW	PJM	5550039	(3.31)	0	
AEPMON	PJM	5550039	(6.86)	0	
AEPSCG	PJM	5550039	(618.41)	0	
			-----	-----	-----
		<b>5550039</b>			
		<b>Total</b>	<b>(581.62)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
PRE-2HR	WVPA	5550088	(11,475.89)	0	
			-----	-----	-----
		<b>5550088</b>			
		<b>Total</b>	<b>(11,475.89)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----

Kentucky Power Company  
Billing Revenue  
August 2009

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		MISO	5550099	(122,152.00)	0
		MPM	5550099	(4,892.55)	0
		NASIA	5550099	(22,374.15)	0
		UBSF2	5550099	(197,341.83)	0
BRK COMM	BARC2	5550099	(7.00)	0	
BRK COMM	ENDU	5550099	(7.00)	0	
BRK COMM	EXGN	5550099	(7.00)	0	
BRK COMM	NIP	5550099	(7.00)	0	
BRK COMM	PS	5550099	(21.00)	0	
BRK COMM	UBSF2	5550099	(7.00)	0	
BRK COMM	UECO2	5550099	(14.00)	0	
PRE-2HR	CONC	5550099	0.01	0	
PRE-2HR	MISO	5550099	(768,488.51)	(25,046,000)	
PRE-2HR	PJM	5550099	(69,338.53)	(1,391,000)	
PRE-2HR	PJME2	5550099	(21.40)	0	
Pre-2Hr	AMEM	5550099	(45.66)	0	
Pre-2Hr	BARC2	5550099	(217.90)	0	
Pre-2Hr	DTET	5550099	(1,392.45)	0	
Pre-2Hr	ENDU	5550099	20.37	0	
Pre-2Hr	EPLU	5550099	(19,348.75)	0	
Pre-2Hr	EXGN	5550099	(18,527.37)	0	
Pre-2Hr	FESC	5550099	(8,261.76)	0	
Pre-2Hr	JPMV2	5550099	(1,117.66)	0	
Pre-2Hr	NIP	5550099	319.13	0	
Pre-2Hr	PS	5550099	(440.67)	0	
Pre-2Hr	UECO2	5550099	(495.61)	0	
		<b>5550099</b>			
		<b>Total</b>	<b>(1,234,187.29)</b>	<b>(26,437,000)</b>	<b>4.67</b>
PRE-2HR	CALP	5550100	(402.29)	0	
PRE-2HR	DYPM	5550100	(6,942.83)	0	
PRE-2HR	EXGN	5550100	(15,830.45)	0	
PRE-2HR	IESI2	5550100	(938.68)	0	
PRE-2HR	IMPA	5550100	(3,754.71)	0	
PRE-2HR	MGEP	5550100	(8,850.39)	0	
PRE-2HR	MPM	5550100	(2,795.62)	0	
PRE-2HR	OTP	5550100	(6,704.84)	0	
PRE-2HR	PJM	5550100	(26,191.03)	0	
PRE-2HR	WEPM	5550100	(5,752.75)	0	
PRE-2HR	WPL	5550100	(6,678.02)	0	
PRE-2HR	WPPI	5550100	(4,961.58)	0	
PRE-2HR	WPSC	5550100	13,856.03	0	
PRE-2HR	WVPA	5550100	(16,793.76)	0	
		<b>5550100</b>			
		<b>Total</b>	<b>(92,740.92)</b>	<b>0</b>	<b>0.00</b>

Kentucky Power Company  
 Billing Revenue  
 August 2009

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	CALP	5550107	(127.36)	0	
PRE-2HR	CNCT	5550107	(3,064.91)	0	
PRE-2HR	DYPM	5550107	(2,198.01)	0	
PRE-2HR	EXGN	5550107	(5,011.71)	0	
PRE-2HR	IESI2	5550107	(297.17)	0	
PRE-2HR	IMPA	5550107	(1,188.69)	0	
PRE-2HR	MGEP	5550107	(2,801.91)	0	
PRE-2HR	MPM	5550107	(874.13)	0	
PRE-2HR	OTP	5550107	(2,122.66)	0	
PRE-2HR	PJM	5550107	(119,285.93)	0	
PRE-2HR	TOFR2	5550107	(17,477.45)	0	
PRE-2HR	WEPM	5550107	(1,821.24)	0	
PRE-2HR	WPL	5550107	(2,114.17)	0	
PRE-2HR	WPPI	5550107	(1,570.77)	0	
PRE-2HR	WPSC	5550107	0.00	0	
PRE-2HR	WVPA	5550107	(6,210.90)	0	
		<b>5550107</b>			
		<b>Total</b>	<b>(166,167.01)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	NEXT2	5570007	(3,649.47)	0	
		<b>5550107</b>			
		<b>Total</b>	<b>(3,649.47)</b>	<b>0</b>	<b>0.00</b>
		<b>5614000</b>			
		<b>Total</b>	<b>(10,540.59)</b>	<b>0</b>	<b>0.00</b>
		<b>5618000</b>			
		<b>Total</b>	<b>(1,520.01)</b>	<b>0</b>	<b>0.00</b>
		<b>5757000</b>			
		<b>Total</b>	<b>(9,886.46)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5614000	(10,106.69)	0	
AEPCOW	PJM	5614000	(69.49)	0	
AEPCOW	PJM	5614000	(163.93)	0	
AEPCOW	PJM	5614000	(200.48)	0	
		<b>5614000</b>			
		<b>Total</b>	<b>(10,540.59)</b>	<b>0</b>	<b>0.00</b>
		<b>5618000</b>			
		<b>Total</b>	<b>(1,520.01)</b>	<b>0</b>	<b>0.00</b>
		<b>5757000</b>			
		<b>Total</b>	<b>(9,886.46)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5757000	(9,886.46)	0	
AEPCOW	PJM	5757000	(14.34)	0	

Kentucky Power Company  
 Billing Revenue  
 August 2009

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPMON	PJM	5757000	(39.82)	0	
		<b>5757000</b>			
		<b>Total</b>	<b>(9,940.62)</b>	<b>0 0.00</b>	
		<b>Total August 2009</b>	<b>12,949,827.13</b>	<b>379,102,000</b>	

Kentucky Power Company  
Billing Revenue  
September 2009

KPSC Case No. 2010-00490  
Order dated January 26, 2011  
Item No. 12  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
6/08 AJE		4470001	(259.98)		0
SO2	ECSO2	4470001	256.58		0
	ECSO2	4470001	75.64		0
		4470001	(10,769.07)		0
<b>4470001 Total</b>			<b>(10,696.83)</b>	<b>0</b>	<b>0.00</b>
BKI-SYS+	BUCK	4470002	4,025.46		0
CMP-UPR	CPLC	4470002	41,530.38		0
DY-2F	AMPO	4470002	123,423.62		0
DY-2F	ARON	4470002	184,700.57		0
DY-2F	BARC2	4470002	100,315.75		0
DY-2F	CITW2	4470002	(253.02)		0
DY-2F	CRDT2	4470002	148,066.47		0
DY-2F	DMEC2	4470002	82,263.78		0
DY-2F	DQPW2	4470002	19,412.75		0
DY-2F	DTET	4470002	(923.55)		0
DY-2F	EMMT	4470002	(477.41)		0
DY-2F	IESI2	4470002	18,319.67		0
DY-2F	IMEA	4470002	13.51		0
DY-2F	IMPA	4470002	63,176.50		0
DY-2F	IPWC2	4470002	(518.89)		0
DY-2F	NESL	4470002	(12.64)		0
DY-2F	PEIC	4470002	992.23		0
DY-2F	PEPS	4470002	8,306.56		0
DY-2F	SES	4470002	186.82		0
DY-2F	SETC	4470002	(3,955.90)		0
DY-2F	SMEC2	4470002	(119.06)		0
DY-2F	WGES	4470002	161,325.74		0
DY-2F	WPL	4470002	(518.89)		0
DY-2F	WVPA	4470002	18,362.24		0
DY-F	DTET	4470002	(1,269.57)		0
GENLOS	SWE	4470002	(53.58)		0
GENLOS	TEA	4470002	(85.31)		0
HR-NF	APM	4470002	10.13		0
HR-NF	CPLC	4470002	10.51		0
HR-NF	KCPS	4470002	27.25		0
HR-NF	LGE	4470002	(139.22)		0
HR-NF	MISO	4470002	156.26		0
HR-NF	SWE	4470002	117.55		0
HR-NF	TEA	4470002	(669.85)		0
HR-NF	TVAM	4470002	(1,032.53)		0
LT-CAP	NCEM	4470002	110,068.59		0
MO-F	BPPA2	4470002	751.76		0
MO-F	COLS2	4470002	140,687.00		0
MO-F	CPP	4470002	27,382.84		0
MO-F	NCEM	4470002	17,447.42		0
MO-F	TOFR2	4470002	29,570.80		0
MO-F	WPSC	4470002	95,974.86		0

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OPC VAR	OPCVR	4470002	(3,295.74)	0	
SO2	ECSO2	4470002	26,154.32	0	
U-ENERGY	CPLC	4470002	(64.66)	0	
	COLS2	4470002	77.65	0	
	CPLC	4470002	(41,530.38)	0	
	ECSO2	4470002	8,736.36	0	
	NASIA	4470002	23,600.27	0	
	NCEM	4470002	(31,341.99)	0	
<b>4470002 Total</b>			<b>1,368,933.43</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470004	4,213.12	0	
	NCEM	4470004	741.84	0	
<b>4470004 Total</b>			<b>4,954.96</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470005	37,317.26	0	
	NCEM	4470005	30,600.15	0	
<b>4470005 Total</b>			<b>67,917.41</b>	<b>0</b>	<b>0.00</b>
BRK COMM	AMEM	4470006	(16.00)	0	
BRK COMM	ARON	4470006	(1,396.00)	0	
BRK COMM	BARC2	4470006	(673.00)	0	
BRK COMM	BPAC2	4470006	(26.00)	0	
BRK COMM	BPEC	4470006	(2.00)	0	
BRK COMM	CALP	4470006	(1.00)	0	
BRK COMM	CEI	4470006	(9.00)	0	
BRK COMM	DTET	4470006	(16.00)	0	
BRK COMM	DUKI2	4470006	(1.00)	0	
BRK COMM	EAGL	4470006	(34.00)	0	
BRK COMM	EMAH2	4470006	(1.00)	0	
BRK COMM	EMMT	4470006	(124.00)	0	
BRK COMM	ENDU	4470006	(41.00)	0	
BRK COMM	EPLU	4470006	(447.00)	0	
BRK COMM	EXGN	4470006	(92.00)	0	
BRK COMM	GRE	4470006	(1.00)	0	
BRK COMM	IESI2	4470006	(13.00)	0	
BRK COMM	JPMV2	4470006	(73.00)	0	
BRK COMM	MSCG	4470006	(28.00)	0	
BRK COMM	MSUI2	4470006	(30.00)	0	
BRK COMM	NEXT2	4470006	(38.00)	0	
BRK COMM	NRG	4470006	(39.00)	0	

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BRK COMM	PS	4470006	(98.00)	0	
BRK COMM	SENA2	4470006	(73.00)	0	
BRK COMM	SES	4470006	(10.00)	0	
BRK COMM	SETC	4470006	(21.00)	0	
BRK COMM	SIPC	4470006	(6.00)	0	
BRK COMM	SMEC2	4470006	(2.00)	0	
BRK COMM	SWE	4470006	(1.00)	0	
BRK COMM	UBSF2	4470006	(2,575.00)	0	
BRK COMM	UECO2	4470006	(79.00)	0	
BRK COMM	ULHP	4470006	(1.00)	0	
BRK COMM	WR	4470006	(36.00)	0	
Pre-2Hr	AMEM	4470006	114,766.63	3,506,000	3.27
PRE-2HR	AMEM	4470006	1.05	0	
Pre-2Hr	AMPO	4470006	15,333.17	339,000	4.52
PRE-2HR	ARON	4470006	(100.21)	(3,000)	3.34
Pre-2Hr	ARON	4470006	289,873.40	4,886,000	5.93
Pre-2Hr	BARC2	4470006	82,464.13	1,583,000	5.21
Pre-2Hr	BGE	4470006	2,442.08	28,000	8.72
Pre-2Hr	BPEC	4470006	3,201.20	149,000	2.15
Pre-2Hr	CCG	4470006	684,197.20	11,197,000	6.11
Pre-2Hr	CECA2	4470006	128,188.68	3,563,000	3.60
Pre-2Hr	CEI	4470006	117,062.64	2,545,000	4.60
Pre-2Hr	CLEB2	4470006	93,977.02	1,744,000	5.39
Pre-2Hr	CRDT2	4470006	21,631.14	339,000	6.38
Pre-2Hr	EAGL	4470006	16,668.70	566,000	2.95
Pre-2Hr	ENAM	4470006	27,999.69	516,000	5.43
Pre-2Hr	EXGN	4470006	50,698.87	1,386,000	3.66
Pre-2Hr	FESC	4470006	214,512.06	3,639,000	5.89
Pre-2Hr	HREA2	4470006	21,230.99	388,000	5.47
Pre-2Hr	IESI2	4470006	129,523.87	3,156,000	4.10
Pre-2Hr	IMEA	4470006	6,500.03	92,000	7.07
Pre-2Hr	IMPA	4470006	102,786.09	1,188,000	8.65
Pre-2Hr	IPWC2	4470006	53,611.30	1,357,000	3.95
Pre-2Hr	JPMV2	4470006	117,694.61	2,460,000	4.78
Pre-2Hr	KCPS	4470006	125.47	4,000	3.14
Pre-2Hr	LIDA2	4470006	24,831.58	423,000	5.87
Pre-2Hr	MECB	4470006	339,317.94	7,651,000	4.43
Pre-2Hr	MISO	4470006	337,355.88	12,282,000	2.75
Pre-2Hr	MPM	4470006	71,891.73	2,545,000	2.82
Pre-2Hr	MPPA	4470006	20,717.54	356,000	5.82
Pre-2Hr	MSCG	4470006	216,733.28	3,789,000	5.72
Pre-2Hr	NCEM	4470006	177,375.35	5,090,000	3.48
Pre-2Hr	NESL	4470006	1,051.02	24,000	4.38
Pre-2Hr	NEXT2	4470006	196,308.96	3,563,000	5.51
Pre-2Hr	NRG	4470006	340,386.49	9,670,000	3.52
Pre-2Hr	ODEC	4470006	67,048.05	1,357,000	4.94
Pre-2Hr	PEIC	4470006	11,662.83	353,000	3.30
Pre-2Hr	PEPS	4470006	251,847.20	3,490,000	7.22
Pre-2Hr	PNPR	4470006	30,090.15	480,000	6.27
Pre-2Hr	POTO2	4470006	79,295.16	1,353,000	5.86
PRE-2HR	PUPP	4470006	169.51	0	
Pre-2Hr	PWX	4470006	212.78	12,000	1.77



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Pre-2Hr	SENA2	4470006	3,902.09	113,000	3.45
Pre-2Hr	SES	4470006	71,065.51	1,354,000	5.25
Pre-2Hr	SETC	4470006	4,073.44	119,000	3.42
Pre-2Hr	SOY	4470006	82,574.48	1,164,000	7.09
Pre-2Hr	SWE	4470006	2,672.08	113,000	2.36
Pre-2Hr	WR	4470006	44,348.50	1,244,000	3.56
	MISO	4470006	(16,093.00)	0	
	WPL	4470006	192,296.59	3,902,000	4.93
	WVPA	4470006	4,198.99	85,000	4.94
<b>4470006 Total</b>			<b>4,843,720.94</b>	<b>105,160,000</b>	<b>222.97</b>

BRK COMM	AMEM	4470010	(29.00)	0	
BRK COMM	ARON	4470010	(1,395.00)	0	
BRK COMM	BARC2	4470010	(768.00)	0	
BRK COMM	BPAC2	4470010	(211.00)	0	
BRK COMM	BPEC	4470010	(166.00)	0	
BRK COMM	CALP	4470010	(60.00)	0	
BRK COMM	CCG	4470010	(159.00)	0	
BRK COMM	CEI	4470010	(11.00)	0	
BRK COMM	CONC	4470010	(24.00)	0	
BRK COMM	CRDT2	4470010	(2.00)	0	
BRK COMM	DPLG	4470010	(28.00)	0	
BRK COMM	DTET	4470010	(160.00)	0	
BRK COMM	DYPM	4470010	(6.00)	0	
BRK COMM	EAGL	4470010	(278.00)	0	
BRK COMM	EMAH2	4470010	(22.00)	0	
BRK COMM	EMMT	4470010	(171.00)	0	
BRK COMM	ENAM	4470010	(46.00)	0	
BRK COMM	ENDU	4470010	(76.00)	0	
BRK COMM	EPLU	4470010	(251.00)	0	
BRK COMM	EXGN	4470010	(469.00)	0	
BRK COMM	FESC	4470010	(37.00)	0	
BRK COMM	IESI2	4470010	(14.00)	0	
BRK COMM	IPWC2	4470010	(77.00)	0	
BRK COMM	JPMV2	4470010	(97.00)	0	
BRK COMM	MSCG	4470010	(12.00)	0	
BRK COMM	MSUI2	4470010	(24.00)	0	
BRK COMM	NEXT2	4470010	(36.00)	0	
BRK COMM	NRG	4470010	(76.00)	0	
BRK COMM	ODEC	4470010	(8.00)	0	
BRK COMM	PS	4470010	(239.00)	0	
BRK COMM	PUPP	4470010	(32.00)	0	
BRK COMM	PWX	4470010	(6.00)	0	
BRK COMM	SES	4470010	(10.00)	0	
BRK COMM	SETC	4470010	(130.00)	0	
BRK COMM	UBSF2	4470010	(5,953.00)	0	
BRK COMM	UECO2	4470010	(67.00)	0	
BRK COMM	WR	4470010	(94.00)	0	

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BRK COMM	WVPA	4470010	(4.00)	0	
PRE-2HR	AMEM	4470010	(57.20)	(2,000)	2.86
Pre-2Hr	AMEM	4470010	(79,316.81)	(2,447,000)	3.24
Pre-2Hr	APM	4470010	(16.97)	(1,000)	1.70
PRE-2HR	ARON	4470010	(773.82)	0	
Pre-2Hr	BPEC	4470010	(11,366.95)	(452,000)	2.51
Pre-2Hr	CALP	4470010	(43,771.25)	(1,470,000)	2.98
Pre-2Hr	CCG	4470010	(551,113.37)	(8,907,000)	6.19
Pre-2Hr	CONC	4470010	(89,485.06)	(1,188,000)	7.53
Pre-2Hr	CRDT2	4470010	(297,237.31)	(5,090,000)	5.84
Pre-2Hr	DEMI	4470010	(24,036.86)	(546,000)	4.40
Pre-2Hr	DETM	4470010	(43,644.01)	(1,188,000)	3.67
Pre-2Hr	DPLG	4470010	(14,081.45)	(566,000)	2.49
Pre-2Hr	DTET	4470010	(55,319.17)	(2,036,000)	2.72
Pre-2Hr	EMMT	4470010	(186,952.43)	(3,902,000)	4.79
Pre-2Hr	ENAM	4470010	(12,581.69)	(380,000)	3.31
Pre-2Hr	ENDU	4470010	(36,108.45)	(1,301,000)	2.78
Pre-2Hr	ENTE	4470010	(32.22)	0	
Pre-2Hr	EPLU	4470010	(37,228.18)	(1,369,000)	2.72
Pre-2Hr	EXGN	4470010	(545,063.67)	(13,041,000)	4.18
Pre-2Hr	IESI2	4470010	(32,098.92)	(1,357,000)	2.37
Pre-2Hr	JPMV2	4470010	(40,081.23)	(1,272,000)	3.15
Pre-2Hr	KCPS	4470010	(42,159.52)	(1,188,000)	3.55
Pre-2Hr	MISO	4470010	(258,625.21)	(7,922,000)	3.26
Pre-2Hr	MPM	4470010	(57,004.42)	(1,188,000)	4.80
Pre-2Hr	MSCG	4470010	(238,112.20)	(5,938,000)	4.01
Pre-2Hr	NCEM	4470010	(235,397.70)	(5,090,000)	4.62
Pre-2Hr	NRG	4470010	(145,088.36)	(3,881,000)	3.74
Pre-2Hr	ODEC	4470010	(579.66)	(28,000)	2.07
Pre-2Hr	PJM	4470010	(204,334.16)	(7,126,000)	2.87
Pre-2Hr	PJME2	4470010	(43.04)	0	
Pre-2Hr	PS	4470010	(509,711.09)	(7,227,000)	7.05
Pre-2Hr	PUPP	4470010	(5,853.13)	(226,000)	2.59
Pre-2Hr	PWX	4470010	(32,658.78)	(1,188,000)	2.75
Pre-2Hr	SETC	4470010	(4,552.44)	(170,000)	2.68
Pre-2Hr	UECO2	4470010	(163,124.24)	(5,090,000)	3.20
Pre-2Hr	WPL	4470010	(36,221.56)	(1,188,000)	3.05
Pre-2Hr	WR	4470010	(63,889.62)	(1,866,000)	3.42
PRE-2HR	WR	4470010	(270.12)	0	
Pre-2Hr	WVPA	4470010	(274,359.20)	(9,218,000)	2.98
	MPPA	4470010	10,381.14	0	
	NASIA	4470010	5.30	0	
	PJM	4470010	(32,038.74)	0	
<b>4470010 Total</b>			<b>(4,405,251.77)</b>	<b>(105,049,000)</b>	<b>126.07</b>
BKI-SYS+	BUCK	4470028	13,006.03	376,000	3.46
DY-2F	AMPO	4470028	183,108.70	5,520,000	3.32
DY-2F	ARON	4470028	298,115.91	9,288,000	3.21

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DY-2F	BARC2	4470028	126,563.13	3,472,000	3.65
DY-2F	CITW2	4470028	253.02	0	
DY-2F	CRDT2	4470028	154,766.97	4,705,000	3.29
DY-2F	DMEC2	4470028	83,149.02	2,161,000	3.85
DY-2F	DQPW2	4470028	174,046.93	4,513,000	3.86
DY-2F	DTET	4470028	27,957.63	1,104,000	2.53
DY-2F	EMMT	4470028	477.41	0	
DY-2F	IESI2	4470028	26,299.21	720,000	3.65
DY-2F	IMEA	4470028	7,582.49	240,000	3.16
DY-2F	IMPA	4470028	83,149.10	2,880,000	2.89
DY-2F	IPWC2	4470028	518.89	0	
DY-2F	NESL	4470028	12.64	0	
DY-2F	PEIC	4470028	27,587.93	720,000	3.83
DY-2F	PEPS	4470028	30,400.64	960,000	3.17
DY-2F	SES	4470028	1,510.46	0	
DY-2F	SETC	4470028	73,790.78	2,368,000	3.12
DY-2F	SMEC2	4470028	119.06	0	
DY-2F	WGES	4470028	228,680.02	6,048,000	3.78
DY-2F	WPL	4470028	518.89	0	
DY-2F	WVPA	4470028	121,856.32	3,505,000	3.48
DY-F	DTET	4470028	5,223.89	136,000	3.84
GENLOS	SWE	4470028	53.58	3,000	1.79
GENLOS	TEA	4470028	85.31	5,000	1.71
HR-NF	APM	4470028	(10.13)	0	
HR-NF	CPLC	4470028	(10.51)	0	
HR-NF	KCPS	4470028	(27.25)	0	
HR-NF	LGE	4470028	208.14	5,000	4.16
HR-NF	MISO	4470028	1,759.52	40,000	4.40
HR-NF	SWE	4470028	2,126.99	62,000	3.43
HR-NF	TEA	4470028	13,532.83	368,000	3.68
HR-NF	TVAM	4470028	3,039.57	63,000	4.82
LT-CAP	NCEM	4470028	293,534.96	10,141,000	2.89
MO-F	BPPA2	4470028	1,466.20	0	
MO-F	COLS2	4470028	146,761.80	5,102,000	2.88
MO-F	CPP	4470028	32,929.16	1,440,000	2.29
MO-F	NCEM	4470028	71,242.18	2,161,000	3.30
MO-F	TOFR2	4470028	23,987.94	802,000	2.99
MO-F	WPSC	4470028	142,484.04	5,040,000	2.83
OPC VAR	OPCVR	4470028	3,295.74	0	
PRE-2HR	BARC2	4470028	0.00	0	
PRE-2HR	BUCK	4470028	0.00	3,000	0.00
SO2	ECSO2	4470028	(26,154.32)	0	
U-ENERGY	CPLC	4470028	64.66	3,000	2.16
	COLS2	4470028	0.00	2,000	0.00
	ECSO2	4470028	(8,736.36)	0	
	NASIA	4470028	(23,600.27)	0	
<b>4470028 Total</b>			<b>2,346,728.85</b>	<b>73,956,000</b>	<b>101.42</b>

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6/08 AJE		4470035	242.44	0	
SO2	EC SO2	4470035	(256.58)	0	
	EC SO2	4470035	(75.64)	0	
		4470035	37,469.89	1,017,000	3.68
<b>4470035 Total</b>			<b>37,380.11</b>	<b>1,017,000</b>	<b>3.68</b>
	CLEB2	4470066	7,016.00	0	
	CPLC	4470066	(244.00)	0	
	DUKE2	4470066	1,354.00	0	
	ENTE	4470066	(27,239.00)	0	
	MCPC2	4470066	(96.00)	0	
	MISO	4470066	(6,790.00)	0	
	NASIA	4470066	21,472.09	0	
	TVAM	4470066	(773.00)	0	
<b>4470066 Total</b>			<b>(5,299.91)</b>	<b>0</b>	<b>0.00</b>
BRKR-8	EAGL	4470081	(1.86)	0	
BRKR-8	HETC2	4470081	(1.15)	0	
BRKR-8	SETC	4470081	4.66	0	
BRKR-8	SETC	4470081	(8.59)	0	
BRKR-8	UBSF2	4470081	17.66	0	
BRKR-8	UBSF2	4470081	(16.26)	0	
BRKR-8	UBSF2	4470081	(17.67)	0	
SWPS-7A	ARON	4470081	(13,915.33)	0	
SWPS-7A	BARC2	4470081	51,190.87	0	
SWPS-7A	CEFL2	4470081	6,583.89	0	
SWPS-7A	HETC2	4470081	(10,911.71)	0	
SWPS-7A	JPMV2	4470081	(24,954.45)	0	
SWPS-7A	SETC	4470081	(3,999.29)	0	
SWPS-7A	SETC	4470081	12,122.45	0	
	UBSF2	4470081	0.00	0	
	UBSF2	4470081	8,875.13	0	
	UBSF2	4470081	(70,254.58)	0	
	UBSF2	4470081	(6,925.22)	0	
<b>4470081 Total</b>			<b>(52,211.45)</b>	<b>0</b>	<b>0.00</b>
SWAPS	AMEM	4470082	17,744.85	0	
SWAPS	ARON	4470082	(375,755.02)	0	
SWAPS	BARC2	4470082	(219,510.36)	0	
SWAPS	BPAC2	4470082	(57,522.52)	0	

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SWAPS	CCG	4470082	(38,089.66)		0
SWAPS	CEI	4470082	(53,886.27)		0
SWAPS	CPLC	4470082	97.09		0
SWAPS	CRDT2	4470082	(180,616.66)		0
SWAPS	DPLG	4470082	(11,046.95)		0
SWAPS	DTET	4470082	(992.10)		0
SWAPS	DUKI2	4470082	444.50		0
SWAPS	DYPM	4470082	(4,626.43)		0
SWAPS	EAGL	4470082	(185.81)		0
SWAPS	EMAH2	4470082	(0.02)		0
SWAPS	EMMT	4470082	34,198.99		0
SWAPS	ENAM	4470082	3,773.70		0
SWAPS	ENDU	4470082	438.00		0
SWAPS	EPLU	4470082	25,820.39		0
SWAPS	EXGN	4470082	552,256.11		0
SWAPS	FESC	4470082	(5,605.89)		0
SWAPS	IESI2	4470082	60,585.17		0
SWAPS	JPMV2	4470082	(58,621.61)		0
SWAPS	MLCI	4470082	4,398.77		0
SWAPS	MSCG	4470082	(58,665.84)		0
SWAPS	NEXT2	4470082	(8,342.18)		0
SWAPS	PEPS	4470082	1,368.61		0
SWAPS	PS	4470082	798.62		0
SWAPS	SES	4470082	112,567.55		0
SWAPS	SETC	4470082	(3,081.10)		0
SWAPS	UECO2	4470082	6,035.24		0
SWAPS	WR	4470082	(7,792.57)		0
SWAPS	WVPA	4470082	(11,684.45)		0
	MSUI2	4470082	(213.39)		0
	NA005	4470082	1,632.11		0
	NASIA	4470082	6,207.23		0
	UBSF2	4470082	273,885.36		0
		4470082	(788,349.78)		0
<b>4470082 Total</b>			<b>(782,336.32)</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470089	(360,034.88)		0
<b>4470089 Total</b>			<b>(360,034.88)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470098	(4,324.50)		0
AEPCOW	PJM	4470098	(52.96)		0
AEPMON	PJM	4470098	(18.42)		0
AEPSCG	PJM	4470098	108,681.12		0

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<b>4470098 Total</b>			<b>104,285.24</b>	<b>0</b>	<b>0.00</b>
AEPCCCL	PJM	4470099	(19,404.12)	0	
AEPCOW	PJM	4470099	(25,802.78)	0	
AEPMON	PJM	4470099	(269.69)	0	
AEPSCG	PJM	4470099	212,197.99	0	
PRE-2HR	PJM	4470099	(6,146.00)	0	
	BUCK	4470099	(2,154.63)	0	
	PJM	4470099	28,689.77	0	
<b>4470099 Total</b>			<b>187,110.54</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470100	12,473.75	0	
AEPCCCL	PJM	4470100	6,573.54	0	
AEPSCG	PJM	4470100	127,286.76	0	
<b>4470100 Total</b>			<b>146,334.05</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470103	1,634,547.97	40,821,000	4.00
<b>4470103 Total</b>			<b>1,634,547.97</b>	<b>40,821,000</b>	<b>0.00</b>
AEPSCG	PJM	4470106	(312.44)	0	
<b>4470106 Total</b>			<b>(312.44)</b>	<b>0</b>	<b>0.00</b>
AEPMON	PJM	4470107	169.35	0	
AEPSCG	PJM	4470107	745.93	0	
	PJM	4470107	15.97	0	
<b>4470107 Total</b>			<b>931.25</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470109	(49,852.00)	0	
	PJM	4470109	(26,993.00)	0	

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<b>4470109 Total</b>			<b>(76,845.00)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	4470110	0.00	0	
AEPMON	PJM	4470110	(1.32)	0	
AEPSCG	PJM	4470110	(0.86)	0	
	PJM	4470110	(874.44)	0	
<b>4470110 Total</b>			<b>(876.62)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	BPPA2	4470112	759.79	14,000	5.43
PRE-2HR	SPSA2	4470112	(609.04)	0	
PRE-2HR	TOFR2	4470112	(3,685.00)	31,000	(11.89)
	CDOW	4470112	18,580.51	0	
<b>4470112 Total</b>			<b>15,046.26</b>	<b>45,000</b>	<b>0.00</b>
AEPBCK	PJM	4470115	0.00	0	
AEPCOW	PJM	4470115	1.04	0	
AEPMON	PJM	4470115	2.62	0	
AEPSCG	PJM	4470115	1,131.99	0	
<b>4470115 Total</b>			<b>1,135.65</b>	<b>0</b>	<b>0.00</b>
AEPCCL	PJM	4470124	0.00	0	
	PJM	4470124	4,859.96	0	
	WSTR2	4470124	0.74	0	
<b>4470124 Total</b>			<b>4,860.70</b>	<b>0</b>	<b>0.00</b>
	PJM	4470125	8,236.70	0	
<b>4470125 Total</b>			<b>8,236.70</b>	<b>0</b>	<b>0.00</b>

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AEPBCK	PJM	4470126	45,614.66	0		
AEPCCL	PJM	4470126	5,356.15	0		
AEPSCG	PJM	4470126	(85,587.47)	0		
	PJM	4470126	(2,515.51)	0		
<b>4470126 Total</b>			<b>(37,132.17)</b>	<b>0</b>	<b>0.00</b>	
AEP-POOL			4470128	3,689,327.00	154,719,000	2.38
<b>4470128 Total</b>			<b>3,689,327.00</b>	<b>154,719,000</b>	<b>0.00</b>	
PRE-2HR	PJM	4470131	(69.79)	0		
<b>4470131 Total</b>			<b>(69.79)</b>	<b>0</b>	<b>0.00</b>	
BRK COMM	AMEM	4470143	21.00	0		
BRK COMM	BARC2	4470143	742.00	0		
BRK COMM	BPAC2	4470143	190.00	0		
BRK COMM	BPEC	4470143	115.00	0		
BRK COMM	CALP	4470143	13.00	0		
BRK COMM	CCG	4470143	116.00	0		
BRK COMM	CEI	4470143	7.00	0		
BRK COMM	DPLG	4470143	(8.00)	0		
BRK COMM	DTET	4470143	105.00	0		
BRK COMM	DYPM	4470143	6.00	0		
BRK COMM	EAGL	4470143	66.00	0		
BRK COMM	EMAH2	4470143	21.00	0		
BRK COMM	ENAM	4470143	21.00	0		
BRK COMM	ENDU	4470143	42.00	0		
BRK COMM	EPLU	4470143	115.00	0		
BRK COMM	EXGN	4470143	93.00	0		
BRK COMM	FESC	4470143	23.00	0		
BRK COMM	IESI2	4470143	1.00	0		
BRK COMM	IPWC2	4470143	77.00	0		
BRK COMM	JPMV2	4470143	30.00	0		
BRK COMM	NEXT2	4470143	34.00	0		
BRK COMM	NRG	4470143	32.00	0		
BRK COMM	PS	4470143	179.00	0		
BRK COMM	PWX	4470143	6.00	0		
BRK COMM	SETC	4470143	61.00	0		
BRK COMM	UBSF2	4470143	2,719.00	0		
BRK COMM	UECO2	4470143	29.00	0		
BRK COMM	WR	4470143	7.00	0		



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BRK COMM	WVPA	4470143	1.00	0	
PRE-2HR	ARON	4470143	52,826.89	0	
PRE-2HR	BARC2	4470143	10,796.68	0	
PRE-2HR	BUCK	4470143	148.37	0	
PRE-2HR	CCG	4470143	52,974.86	0	
	BUCK	4470143	60,086.50	0	
	UBSF2	4470143	149,622.98	0	
<b>4470143 Total</b>			<b>331,320.28</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	MISO	4470167	46.58	0	
<b>4470167 Total</b>			<b>46.58</b>	<b>0</b>	<b>0.00</b>
	UBS	4470168	(4,015.75)	0	
<b>4470168 Total</b>			<b>(4,015.75)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470169	8,655.85	0	
<b>4470169 Total</b>			<b>8,655.85</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	FESC	4470170	965,325.10	16,404,000	5.88
PRE-2HR	PEPS	4470170	127,903.12	1,123,000	11.39
PRE-2HR	PNPR	4470170	35,163.63	480,000	7.33
		4470170	0.00	0	
<b>4470170 Total</b>			<b>1,128,391.85</b>	<b>18,007,000</b>	<b>0.00</b>
AEPBCK	PJM	4470174	12,234.05	0	
AEPCCL	PJM	4470174	(3,162.11)	0	
AEPSCG	PJM	4470174	111.87	0	
<b>4470174 Total</b>			<b>9,183.81</b>	<b>0</b>	<b>0.00</b>

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AEPBCK	PJM	4470206	(213.33)	0	
AEPCCL	PJM	4470206	(19.95)	0	
AEPCOW	PJM	4470206	9.29	0	
AEPMON	PJM	4470206	1.49	0	
AEPSCG	PJM	4470206	117,316.49	0	
	BUCK	4470206	213.33	0	
<b>4470206 Total</b>			<b>117,307.32</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470209	47,591.49	0	
AEPCCL	PJM	4470209	6,189.62	0	
AEPSCG	PJM	4470209	(210,466.54)	0	
	PJM	4470209	(41,431.95)	0	
<b>4470209 Total</b>			<b>(198,117.38)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470214	577.04	0	
<b>4470214 Total</b>			<b>577.04</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470215	(432.11)	0	
<b>4470215 Total</b>			<b>(432.11)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470216	6,329.35	0	
<b>4470216 Total</b>			<b>6,329.35</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5550039	4.84	0	
AEPMON	PJM	5550039	0.34	0	
AEPSCG	PJM	5550039	1,121.12	0	
	PJM	5550039	406.11	0	
<b>5550039 Total</b>			<b>1,532.41</b>	<b>0</b>	<b>0.00</b>

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PRE-2HR	WVPA	5550088	(11,116.71)	0	
<b>5550088 Total</b>			<b>(11,116.71)</b>	<b>0</b>	<b>0.00</b>
BRK COMM	DUKI2	5550099	(1.00)	0	
BRK COMM	FESC	5550099	(1.00)	0	
BRK COMM	PS	5550099	(9.00)	0	
BRK COMM	SETC	5550099	(1.00)	0	
BRK COMM	UBSF2	5550099	(34.00)	0	
BRK COMM	UECO2	5550099	(32.15)	0	
PRE-2HR	DUKI2	5550099	(92.14)	0	
Pre-2Hr	EXGN	5550099	(4,912.18)	0	
Pre-2Hr	FESC	5550099	201.43	0	
Pre-2Hr	JPMV2	5550099	(3,697.17)	0	
PRE-2HR	MISO	5550099	(433,645.22)	(16,920,000)	2.56
PRE-2HR	PJM	5550099	(20,488.93)	(1,111,000)	1.84
PRE-2HR	PJME2	5550099	(14.95)	0	
Pre-2Hr	PS	5550099	(205.60)	0	
Pre-2Hr	SETC	5550099	75.99	0	
Pre-2Hr	UECO2	5550099	397.00	0	
	MISO	5550099	(63,506.00)	0	
	MPM	5550099	(4,897.40)	0	
	NASIA	5550099	(6,207.23)	0	
	UBSF2	5550099	(50,248.07)	0	
<b>5550099 Total</b>			<b>(587,318.62)</b>	<b>(18,031,000)</b>	<b>4.40</b>
PRE-2HR	DYPM	5550100	(5,800.68)	0	
PRE-2HR	EXGN	5550100	(5,159.91)	0	
PRE-2HR	IESI2	5550100	(941.69)	0	
PRE-2HR	IPLM	5550100	(247.53)	0	
PRE-2HR	MPM	5550100	(9,323.85)	0	
PRE-2HR	PJM	5550100	(21,148.18)	0	
PRE-2HR	UECO2	5550100	(807.16)	0	
PRE-2HR	WPL	5550100	(6,699.42)	0	
PRE-2HR	WPPI	5550100	(403.58)	0	
PRE-2HR	WPSC	5550100	14,138.00	0	
PRE-2HR	WVPA	5550100	(2,122.98)	0	
<b>5550100 Total</b>			<b>(38,516.98)</b>	<b>0</b>	<b>0.00</b>

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PRE-2HR	CNCT	5550107	(2,968.99)	0	
PRE-2HR	DYPM	5550107	(1,819.56)	0	
PRE-2HR	EXGN	5550107	(1,618.56)	0	
PRE-2HR	IESI2	5550107	(295.39)	0	
PRE-2HR	IPLM	5550107	(77.65)	0	
PRE-2HR	MPM	5550107	(2,941.71)	0	
PRE-2HR	PJM	5550107	(55,075.54)	0	
PRE-2HR	TOFR2	5550107	(16,930.43)	0	
PRE-2HR	UECO2	5550107	(253.19)	0	
PRE-2HR	WPL	5550107	(2,101.48)	0	
PRE-2HR	WPPI	5550107	(126.60)	0	
PRE-2HR	WVPA	5550107	(1,552.90)	0	
<b>5550107 Total</b>			<b>(85,762.00)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5614000	(36.66)	0	
AEPMON	PJM	5614000	42.77	0	
AEPSCG	PJM	5614000	(3.43)	0	
	PJM	5614000	(9,130.93)	0	
<b>5614000 Total</b>			<b>(9,128.25)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5618000	(4.10)	0	
AEPMON	PJM	5618000	(10.36)	0	
AEPSCG	PJM	5618000	(0.02)	0	
	PJM	5618000	(1,465.76)	0	
<b>5618000 Total</b>			<b>(1,480.24)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5757000	(14.76)	0	
AEPMON	PJM	5757000	(40.80)	0	
AEPSCG	PJM	5757000	(0.01)	0	
	PJM	5757000	(9,578.51)	0	
<b>5757000 Total</b>			<b>(9,634.08)</b>	<b>0</b>	<b>0.00</b>
<b>Total September 2009</b>			<b>9,388,206.25</b>	<b>270,645,000</b>	
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6/08 AJE		4470001	(1,373.27)		0
SO2	ECSO2	4470001	320.50		0
	ECSO2	4470001	159.60		0
	NASIA	4470001	0.00		0
		4470001	(21,942.17)		0
<b>4470001 Total</b>			<b>(22,835.34)</b>	<b>0</b>	<b>0.00</b>
BKI-SYS+	BUCK	4470002	(20.55)		0
CMP-UPR	CPLC	4470002	42,012.13		0
DY-2F	AMPO	4470002	77,369.02		0
DY-2F	ARON	4470002	167,140.36		0
DY-2F	BARC2	4470002	90,732.34		0
DY-2F	CRDT2	4470002	142,346.00		0
DY-2F	DMEC2	4470002	78,285.97		0
DY-2F	DQPW2	4470002	(2,734.51)		0
DY-2F	DTET	4470002	(8,165.57)		0
DY-2F	IESI2	4470002	18,818.14		0
DY-2F	IMEA	4470002	(8,697.97)		0
DY-2F	IMPA	4470002	26,880.76		0
DY-2F	NESL	4470002	63.98		0
DY-2F	ODEC	4470002	1,018.31		0
DY-2F	PEIC	4470002	(780.85)		0
DY-2F	PEPS	4470002	(414.48)		0
DY-2F	SES	4470002	1,608.49		0
DY-2F	SETC	4470002	(13,983.68)		0
DY-2F	WGES	4470002	138,748.98		0
DY-2F	WVPA	4470002	9,051.11		0
DY-F	DTET	4470002	(43.66)		0
DY-F	EPLU	4470002	10.31		0
GENLOS	SWE	4470002	(80.71)		0
GENLOS	TEA	4470002	(109.43)		0
HR-NF	APM	4470002	(36.80)		0
HR-NF	CPLC	4470002	(2.17)		0
HR-NF	LGE	4470002	(801.52)		0
HR-NF	MISO	4470002	(625.16)		0
HR-NF	SWE	4470002	(650.03)		0
HR-NF	TEA	4470002	(12,649.38)		0
HR-NF	TVAM	4470002	(1,212.64)		0
LT-CAP	NCEM	4470002	77,692.51		0
MO-F	BPPA2	4470002	595.24		0
MO-F	COLS2	4470002	120,516.14		0
MO-F	CPP	4470002	16,709.25		0
MO-F	NCEM	4470002	11,102.57		0
MO-F	TOFR2	4470002	25,688.27		0
MO-F	WPSC	4470002	85,877.88		0
OPC VAR	OPCVR	4470002	17,570.24		0
SO2	ECSO2	4470002	27,256.08		0
U-ENERGY	CPLC	4470002	0.25		0

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	CPLC	4470002	(42,141.38)		0
	ECSO2	4470002	13,579.92		0
	NASIA	4470002	0.00		0
	NCEM	4470002	(31,828.19)		0
<b>4470002 Total</b>			<b>1,065,695.57</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470004	4,275.11		0
	NASIA	4470004	0.00		0
	NCEM	4470004	777.85		0
<b>4470004 Total</b>			<b>5,052.96</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470005	37,866.27		0
	NASIA	4470005	0.00		0
	NCEM	4470005	31,050.34		0
<b>4470005 Total</b>			<b>68,916.61</b>	<b>0</b>	<b>0.00</b>
BRK COMM	AMEM	4470006	(4.00)		0
BRK COMM	BARC2	4470006	(229.00)		0
BRK COMM	BPAC2	4470006	(243.00)		0
BRK COMM	BPEC	4470006	(1.00)		0
BRK COMM	CALP	4470006	(26.00)		0
BRK COMM	CEI	4470006	(16.00)		0
BRK COMM	DTET	4470006	(28.00)		0
BRK COMM	EAGL	4470006	(1.00)		0
BRK COMM	EDFT2	4470006	(37.00)		0
BRK COMM	EMMT	4470006	(40.00)		0
BRK COMM	ENAM	4470006	(25.00)		0
BRK COMM	ENDU	4470006	(37.00)		0
BRK COMM	EPLU	4470006	(288.00)		0
BRK COMM	EXGN	4470006	(593.00)		0
BRK COMM	JPMV2	4470006	(57.00)		0
BRK COMM	KCPS	4470006	(2.00)		0
BRK COMM	MSCG	4470006	(1.00)		0
BRK COMM	MSUI2	4470006	(162.00)		0
BRK COMM	NEXT2	4470006	(436.00)		0
BRK COMM	NRG	4470006	(15.00)		0
BRK COMM	ODEC	4470006	(10.00)		0
BRK COMM	PS	4470006	(37.00)		0
BRK COMM	PWX	4470006	(7.00)		0
BRK COMM	SETC	4470006	(18.00)		0

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BRK COMM	SIPC	4470006	(12.00)		0
BRK COMM	UBSF2	4470006	(2,792.00)		0
BRK COMM	UECO2	4470006	(131.00)		0
BRK COMM	WR	4470006	(22.00)		0
Pre-2Hr	AMPO	4470006	11,073.68	267,000	
Pre-2Hr	ARON	4470006	327,066.74	5,896,000	
Pre-2Hr	BARC2	4470006	89,314.81	1,693,000	
Pre-2Hr	BGE	4470006	4,164.44	47,000	
Pre-2Hr	BPEC	4470006	10,189.76	287,000	
Pre-2Hr	CALP	4470006	14,546.84	402,000	
Pre-2Hr	CCG	4470006	720,642.62	11,792,000	
Pre-2Hr	CECA2	4470006	127,633.21	3,931,000	
Pre-2Hr	CEI	4470006	122,744.38	2,668,000	
Pre-2Hr	CLEB2	4470006	100,784.07	1,688,000	
Pre-2Hr	CONC	4470006	310.94	16,000	
Pre-2Hr	CRDT2	4470006	14,632.92	230,000	
Pre-2Hr	DETM	4470006	63.12	0	
Pre-2Hr	EAGL	4470006	9,324.90	287,000	
Pre-2Hr	EDFT2	4470006	7,551.73	230,000	
Pre-2Hr	ENAM	4470006	16,821.94	263,000	
Pre-2Hr	ENDU	4470006	71,019.60	2,268,000	
Pre-2Hr	ENTE	4470006	12,351.91	344,000	
Pre-2Hr	EPLU	4470006	270.71	10,000	
Pre-2Hr	EXGN	4470006	54,084.42	1,463,000	
Pre-2Hr	FESC	4470006	198,470.58	3,365,000	
Pre-2Hr	HREA2	4470006	33,169.76	534,000	
Pre-2Hr	IESI2	4470006	55,817.99	1,673,000	
Pre-2Hr	IMEA	4470006	4,291.61	61,000	
Pre-2Hr	IMPA	4470006	161,265.54	2,970,000	
Pre-2Hr	IPWC2	4470006	55,533.37	1,406,000	
Pre-2Hr	JPMV2	4470006	74,780.68	1,334,000	
Pre-2Hr	KCPS	4470006	6,102.90	191,000	
Pre-2Hr	LIDA2	4470006	26,492.55	451,000	
Pre-2Hr	MECB	4470006	380,055.95	8,946,000	
Pre-2Hr	MISO	4470006	264,705.52	9,024,000	
Pre-2Hr	MPM	4470006	75,381.06	2,668,000	
Pre-2Hr	MPPA	4470006	44,084.68	757,000	
Pre-2Hr	MSCG	4470006	223,781.53	3,787,000	
Pre-2Hr	NCEM	4470006	185,984.41	5,337,000	
Pre-2Hr	NRG	4470006	66,050.06	1,894,000	
Pre-2Hr	ODEC	4470006	71,061.48	1,445,000	
Pre-2Hr	PEIC	4470006	2,598.26	79,000	
Pre-2Hr	PEPS	4470006	299,566.38	4,825,000	
Pre-2Hr	PNPR	4470006	27,181.21	434,000	
Pre-2Hr	POTO2	4470006	75,114.98	1,287,000	
Pre-2Hr	PWX	4470006	11,717.22	344,000	
Pre-2Hr	SES	4470006	66,657.25	1,262,000	
Pre-2Hr	SIPC	4470006	108,785.72	3,587,000	
Pre-2Hr	SOY	4470006	51,486.50	725,000	
Pre-2Hr	SWE	4470006	88,245.12	2,525,000	
Pre-2Hr	WPL	4470006	201,687.54	4,074,000	
Pre-2Hr	WR	4470006	45,375.15	1,474,000	



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	CLEB2	4470006	(10,906.59)	0	
	DETM	4470006	(31.56)	0	
	MISO	4470006	(13,636.00)	0	
	NASIA	4470006	0.00	0	
		4470006	0.00	0	
<b>4470006 Total</b>			<b>4,590,193.59</b>	<b>100,241,000</b>	<b>0.00</b>
BRK COMM	ARON	4470010	930.00	0	
BRK COMM	BARC2	4470010	(234.00)	0	
BRK COMM	BPAC2	4470010	(188.00)	0	
BRK COMM	BPEC	4470010	(13.00)	0	
BRK COMM	CALP	4470010	(9.00)	0	
BRK COMM	CCG	4470010	(8.00)	0	
BRK COMM	CEI	4470010	(30.00)	0	
BRK COMM	DPLG	4470010	(1.00)	0	
BRK COMM	DTET	4470010	(60.00)	0	
BRK COMM	EAGL	4470010	(5.00)	0	
BRK COMM	EDFT2	4470010	(27.00)	0	
BRK COMM	EMMT	4470010	(29.00)	0	
BRK COMM	ENAM	4470010	(10.00)	0	
BRK COMM	ENDU	4470010	(40.00)	0	
BRK COMM	EPLU	4470010	(268.00)	0	
BRK COMM	EXGN	4470010	(610.00)	0	
BRK COMM	FESC	4470010	(16.00)	0	
BRK COMM	IESI2	4470010	(5.00)	0	
BRK COMM	JPMV2	4470010	(58.00)	0	
BRK COMM	MSCG	4470010	(36.00)	0	
BRK COMM	MSUI2	4470010	(1,050.00)	0	
BRK COMM	NRG	4470010	(17.00)	0	
BRK COMM	PS	4470010	(24.00)	0	
BRK COMM	SETC	4470010	(24.00)	0	
BRK COMM	SIPC	4470010	(1.00)	0	
BRK COMM	UBSF2	4470010	(3,375.00)	0	
BRK COMM	UECO2	4470010	(59.00)	0	
BRK COMM	WR	4470010	(39.00)	0	
BRK COMM	WVPA	4470010	(5.00)	0	
PRE-2HR	AMEM	4470010	185.29	0	
Pre-2Hr	AMEM	4470010	(41,814.14)	(1,266,000)	
Pre-2Hr	ARON	4470010	(4,202.84)	(56,000)	
Pre-2Hr	CALP	4470010	(20,106.92)	(535,000)	
Pre-2Hr	CCG	4470010	(544,447.45)	(8,063,000)	
Pre-2Hr	CONC	4470010	(75,192.78)	(997,000)	
Pre-2Hr	CRDT2	4470010	(311,663.98)	(5,337,000)	
Pre-2Hr	DETM	4470010	(46,394.96)	(1,262,000)	
Pre-2Hr	DTET	4470010	(51,464.84)	(1,894,000)	
Pre-2Hr	EAGL	4470010	(35,348.54)	(1,320,000)	
Pre-2Hr	EDFT2	4470010	(8,636.29)	(230,000)	
Pre-2Hr	EMMT	4470010	(195,825.77)	(4,074,000)	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
Pre-2Hr	ENAM	4470010	(13,205.52)	(399,000)	
Pre-2Hr	ENDU	4470010	(10,225.70)	(345,000)	
Pre-2Hr	EXGN	4470010	(603,992.42)	(13,875,000)	
Pre-2Hr	IESI2	4470010	(33,249.72)	(1,406,000)	
Pre-2Hr	JPMV2	4470010	(72,147.01)	(2,241,000)	
Pre-2Hr	KCPS	4470010	(39,746.91)	(1,094,000)	
Pre-2Hr	MISO	4470010	(361,179.19)	(9,685,000)	
Pre-2Hr	MPM	4470010	(55,232.10)	(1,262,000)	
Pre-2Hr	MSCG	4470010	(259,102.36)	(6,485,000)	
Pre-2Hr	NCEM	4470010	(246,822.93)	(5,337,000)	
Pre-2Hr	NRG	4470010	(134,250.21)	(3,906,000)	
Pre-2Hr	PJM	4470010	(201,030.67)	(7,594,000)	
Pre-2Hr	PJME2	4470010	(25.28)	0	
Pre-2Hr	PS	4470010	(312,718.10)	(5,227,000)	
Pre-2Hr	PUPP	4470010	(4,714.67)	(119,000)	
Pre-2Hr	SETC	4470010	(602.53)	(29,000)	
Pre-2Hr	SIPC	4470010	(1,979.75)	(57,000)	
Pre-2Hr	UECO2	4470010	(171,210.19)	(5,344,000)	
Pre-2Hr	WR	4470010	(50,043.44)	(1,371,000)	
Pre-2Hr	WVPA	4470010	(293,446.00)	(9,870,000)	
Pre-2Hr	NASIA	4470010	2.35	0	
<b>4470010 Total</b>			<b>(4,205,146.57)</b>	<b>(100,680,000)</b>	<b>0.00</b>
BKI-SYS+	BUCK	4470028	196.33	5,000	
DY-2F	AMPO	4470028	156,340.58	4,032,000	
DY-2F	ARON	4470028	361,228.12	9,408,000	
DY-2F	BARC2	4470028	146,234.70	3,584,000	
DY-2F	CRDT2	4470028	182,240.56	4,984,000	
DY-2F	DMEC2	4470028	94,627.07	2,232,000	
DY-2F	DQPW2	4470028	95,838.67	2,232,000	
DY-2F	DTET	4470028	57,616.69	1,840,000	
DY-2F	IESI2	4470028	45,779.86	1,096,000	
DY-2F	IMEA	4470028	56,343.73	1,488,000	
DY-2F	IMPA	4470028	47,735.00	1,488,000	
DY-2F	NESL	4470028	1,048.34	0	
DY-2F	ODEC	4470028	2,096.57	64,000	
DY-2F	PEIC	4470028	10,709.09	352,000	
DY-2F	PEPS	4470028	414.48	0	
DY-2F	SES	4470028	9,003.59	0	
DY-2F	SETC	4470028	91,519.20	2,584,000	
DY-2F	WGES	4470028	252,976.78	6,264,000	
DY-2F	WVPA	4470028	141,913.93	3,720,000	
DY-F	DTET	4470028	43.66	0	
DY-F	EPLU	4470028	513.61	16,000	
GENLOS	SWE	4470028	80.71	3,000	
GENLOS	TEA	4470028	109.43	0	
HR-NF	APM	4470028	191.26	4,000	
HR-NF	CPLC	4470028	184.52	5,000	

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HR-NF	LGE	4470028	1,430.82	31,000	
HR-NF	MISO	4470028	1,600.92	32,000	
HR-NF	SWE	4470028	3,170.76	67,000	
HR-NF	TEA	4470028	35,357.14	689,000	
HR-NF	TVAM	4470028	3,243.54	49,000	
LT-CAP	NCEM	4470028	336,895.56	10,890,000	
MO-F	BPPA2	4470028	1,580.42	0	
MO-F	COLS2	4470028	151,850.42	4,890,000	
MO-F	CPP	4470028	24,585.95	744,000	
MO-F	NCEM	4470028	81,607.27	2,232,000	
MO-F	TOFR2	4470028	25,518.10	777,000	
MO-F	WPSC	4470028	163,214.10	5,208,000	
OPC VAR	OPCVR	4470028	(17,570.24)	0	
PRE-2HR	BUCK	4470028	0.00	(2,000)	
SO2	ECSO2	4470028	(27,256.08)	0	
U-ENERGY	CPLC	4470028	(0.25)	0	
	ECSO2	4470028	(13,579.92)	0	
	NASIA	4470028	0.00	0	
<b>4470028 Total</b>			<b>2,526,634.99</b>	<b>71,008,000</b>	<b>0.00</b>
6/08 AJE		4470035	(140.80)	0	
SO2	ECSO2	4470035	(320.50)	0	
	ECSO2	4470035	(159.60)	0	
	NASIA	4470035	0.00	0	
		4470035	65,437.65	1,561,000	
<b>4470035 Total</b>			<b>64,816.75</b>	<b>1,561,000</b>	<b>0.00</b>
	CLEB2	4470066	10,504.95	0	
	CPLC	4470066	(257.00)	0	
	DUKE2	4470066	(214.00)	0	
	ENTE	4470066	(21,262.00)	0	
	MISO	4470066	(5,326.00)	0	
	NASIA	4470066	21,787.99	0	
	TVAM	4470066	(1,697.00)	0	
<b>4470066 Total</b>			<b>3,536.94</b>	<b>0</b>	<b>0.00</b>
BRKR-8	ARON	4470081	8.83	0	
BRKR-8	EAGL	4470081	(0.27)	0	
BRKR-8	EDFT2	4470081	(2.39)	0	
BRKR-8	HETC2	4470081	(2.65)	0	

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BRKR-8	SETC	4470081	1.96	0	
BRKR-8	UBS	4470081	12.18	0	
SWPS-7A	ARON	4470081	(7,539.09)	0	
SWPS-7A	BARC2	4470081	43,612.20	0	
SWPS-7A	EAGL	4470081	676.86	0	
SWPS-7A	EDFT2	4470081	(9,000.60)	0	
SWPS-7A	HETC2	4470081	84.82	0	
SWPS-7A	JPMV2	4470081	(21,185.79)	0	
SWPS-7A	SETC	4470081	9,150.82	0	
	UBSF2	4470081	7,480.01	0	
	UBSF2	4470081	(51,289.02)	0	
	UBSF2	4470081	(23,072.87)	0	
	UBSF2	4470081	0.00	0	
		4470081	448.31	0	
<b>4470081 Total</b>			<b>(50,616.69)</b>	<b>0</b>	<b>0.00</b>
SWAPS	AMEM	4470082	11,803.32	0	
SWAPS	ARON	4470082	(376,119.55)	0	
SWAPS	BARC2	4470082	(161,059.04)	0	
SWAPS	BPAC2	4470082	33,498.73	0	
SWAPS	CCG	4470082	(207,384.32)	0	
SWAPS	CEI	4470082	(32,666.26)	0	
SWAPS	CILM	4470082	622.83	0	
SWAPS	CIPS2	4470082	1,209.11	0	
SWAPS	CPLC	4470082	9.29	0	
SWAPS	CRDT2	4470082	(162,091.99)	0	
SWAPS	DPLG	4470082	(31,728.83)	0	
SWAPS	DTET	4470082	298.43	0	
SWAPS	DYPM	4470082	3,465.56	0	
SWAPS	EAGL	4470082	(0.60)	0	
SWAPS	EDFT2	4470082	1,651.79	0	
SWAPS	EMAH2	4470082	10,744.33	0	
SWAPS	EMMT	4470082	30,155.40	0	
SWAPS	ENAM	4470082	1,678.82	0	
SWAPS	ENDU	4470082	939.14	0	
SWAPS	EPLU	4470082	25,249.63	0	
SWAPS	EXGN	4470082	367,335.25	0	
SWAPS	FESC	4470082	(6,003.41)	0	
SWAPS	IESI2	4470082	40,154.79	0	
SWAPS	IPCA	4470082	1,831.59	0	
SWAPS	IPWC2	4470082	26,504.06	0	
SWAPS	JPMV2	4470082	(56,793.17)	0	
SWAPS	MLCI	4470082	5,791.04	0	
SWAPS	MSCG	4470082	(48,616.16)	0	
SWAPS	NEXT2	4470082	44,595.16	0	
SWAPS	PEPS	4470082	1,147.58	0	
SWAPS	PS	4470082	1,870.56	0	
SWAPS	SES	4470082	78,571.31	0	

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SWAPS	SETC	4470082	(16,076.09)	0	
SWAPS	TNSK	4470082	45.39	0	
SWAPS	UECO2	4470082	(466.78)	0	
SWAPS	WR	4470082	2,887.73	0	
SWAPS	WVPA	4470082	714.39	0	
	MSUI2	4470082	(897.00)	0	
	NA005	4470082	313.49	0	
	NASIA	4470082	(2,623.42)	0	
	UBSF2	4470082	291,133.78	0	
		4470082	(205,095.52)	0	
<b>4470082 Total</b>			<b>(323,399.64)</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470089	(223,254.02)	0	
	NASIA	4470089	0.00	0	
<b>4470089 Total</b>			<b>(223,254.02)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470098	(4,571.30)	0	
AEPCOW	PJM	4470098	(45.52)	0	
AEPMON	PJM	4470098	11.50	0	
AEPSCG	PJM	4470098	40,358.60	0	
	NASIA	4470098	0.00	0	
<b>4470098 Total</b>			<b>35,753.28</b>	<b>0</b>	<b>0.00</b>
AEPCCL	PJM	4470099	(20,264.33)	0	
AEPCOW	PJM	4470099	(27,090.18)	0	
AEPMON	PJM	4470099	0.00	0	
AEPSCG	PJM	4470099	215,262.48	0	
PRE-2HR	PJM	4470099	(2,927.85)	0	
PRE-2HR	WPSC	4470099	14,346.00	0	
PRE-2HR	WVPA	4470099	2,869.20	0	
	BUCK	4470099	(2,259.21)	0	
	NASIA	4470099	0.00	0	
<b>4470099 Total</b>			<b>179,936.11</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470100	(7,760.82)	0	
AEPCCL	PJM	4470100	(3,813.40)	0	

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AEPCG	PJM	4470100	30,863.86		0
	NASIA	4470100	0.00		0
<b>4470100 Total</b>			<b>19,289.64</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470103	1,374,897.29	32,081,000	
	NASIA	4470103	0.00		0
<b>4470103 Total</b>			<b>1,374,897.29</b>	<b>32,081,000</b>	<b>0.00</b>
AEPCG	PJM	4470106	(528.68)		0
<b>4470106 Total</b>			<b>(528.68)</b>	<b>0</b>	<b>0.00</b>
AEMON	PJM	4470107	300.13		0
AEPCG	PJM	4470107	1,196.33		0
	PJM	4470107	14.72		0
<b>4470107 Total</b>			<b>1,511.18</b>	<b>0</b>	<b>0.00</b>
AEPCG	PJM	4470109	(32,828.60)		0
<b>4470109 Total</b>			<b>(32,828.60)</b>	<b>0</b>	<b>0.00</b>
APECOW	PJM	4470110	(13.05)		0
AEMON	PJM	4470110	(13.71)		0
AEPCG	PJM	4470110	1,166.01		0
	PJM	4470110	(795.50)		0
<b>4470110 Total</b>			<b>343.75</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	BPPA2	4470112	841.06	15,000	
PRE-2HR	SPSA2	4470112	(347.34)		0
PRE-2HR	TOFR2	4470112	(6,502.23)	(221,000)	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	CDOW	4470112	19,410.29	0	
	NASIA	4470112	0.00	0	
<b>4470112 Total</b>			<b>13,401.78</b>	<b>(206,000)</b>	<b>0.00</b>
AEPBCK	PJM	4470115	11,583.21	0	
AEPCOW	PJM	4470115	(5,989.76)	0	
AEPMON	PJM	4470115	(6,232.01)	0	
AEPSCG	PJM	4470115	(17,890.33)	0	
	NASIA	4470115	0.00	0	
<b>4470115 Total</b>			<b>(18,528.89)</b>	<b>0</b>	<b>0.00</b>
AEPCCL	PJM	4470124	(26.89)	0	
	NASIA	4470124	0.00	0	
	PJM	4470124	0.46	0	
	WSTR2	4470124	(0.11)	0	
<b>4470124 Total</b>			<b>(26.54)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470125	(1,507.61)	0	
<b>4470125 Total</b>			<b>(1,507.61)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470126	82,955.15	0	
AEPCCL	PJM	4470126	9,514.91	0	
AEPSCG	PJM	4470126	(102,134.04)	0	
	PJM	4470126	5,048.42	0	
<b>4470126 Total</b>			<b>(4,615.56)</b>	<b>0</b>	<b>0.00</b>
AEP-POOL		4470128	5,048,640.00	193,166,000	
	NASIA	4470128	0.00	0	
<b>4470128 Total</b>			<b>5,048,640.00</b>	<b>193,166,000</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	PJM	4470131	(69.61)	0	
		<b>4470131 Total</b>	<b>(69.61)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	ARON	4470143	50,051.09	0	
PRE-2HR	BUCK	4470143	(76.22)	0	
PRE-2HR	CCG	4470143	51,580.64	0	
	BUCK	4470143	60,970.50	0	
	UBSF2	4470143	77,005.84	0	
		<b>4470143 Total</b>	<b>239,531.85</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	MISO	4470167	(42.07)	0	
		<b>4470167 Total</b>	<b>(42.07)</b>	<b>0</b>	<b>0.00</b>
	UBS	4470168	(3,141.60)	0	
		<b>4470168 Total</b>	<b>(3,141.60)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470169	9,075.97	0	
		<b>4470169 Total</b>	<b>9,075.97</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	FESC	4470170	893,138.73	15,140,000	
PRE-2HR	PEPS	4470170	113,919.32	1,019,000	
PRE-2HR	PNPR	4470170	31,764.22	434,000	
	NASIA	4470170	0.00	0	
		<b>4470170 Total</b>	<b>1,038,822.27</b>	<b>16,593,000</b>	<b>0.00</b>
AEPBCK	PJM	4470174	(43,801.16)	0	



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPCCL	PJM	4470174	7,900.96	0	
AEPCCG	PJM	4470174	(2,058.14)	0	
	NASIA	4470174	0.00	0	
<b>4470174 Total</b>			<b>(37,958.34)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470206	(281.74)	0	
AEPCCL	PJM	4470206	0.62	0	
AEPCOW	PJM	4470206	11.52	0	
AEPMON	PJM	4470206	12.69	0	
AEPCCG	PJM	4470206	(10,184.86)	0	
	BUCK	4470206	281.74	0	
	NASIA	4470206	0.00	0	
<b>4470206 Total</b>			<b>(10,160.03)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470209	53,252.45	0	
AEPCCL	PJM	4470209	6,151.35	0	
AEPCCG	PJM	4470209	(57,252.70)	0	
	NASIA	4470209	0.00	0	
	PJM	4470209	(28,357.97)	0	
<b>4470209 Total</b>			<b>(26,206.87)</b>	<b>0</b>	<b>0.00</b>
AEPCCG	PJM	4470214	1,798.92	0	
	PJM	4470214	(23,676.04)	0	
<b>4470214 Total</b>			<b>(21,877.12)</b>	<b>0</b>	<b>0.00</b>
AEPCCG	PJM	4470215	(1,317.60)	0	
<b>4470215 Total</b>			<b>(1,317.60)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470216	28,357.98	0	
<b>4470216 Total</b>			<b>28,357.98</b>	<b>0</b>	<b>0.00</b>

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AEPCOW	PJM	5550039	4.03	0	
AEPMON	PJM	5550039	(0.31)	0	
AEPSCG	PJM	5550039	998.41	0	
	PJM	5550039	90.02	0	
<b>5550039 Total</b>			<b>1,092.15</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	WVPA	5550088	(11,656.27)	0	
<b>5550088 Total</b>			<b>(11,656.27)</b>	<b>0</b>	<b>0.00</b>
BRK COMM	AMEM	5550099	(1.00)	0	
BRK COMM	BARC2	5550099	(51.00)	0	
BRK COMM	BPAC2	5550099	(315.00)	0	
BRK COMM	CEI	5550099	(18.00)	0	
BRK COMM	DTET	5550099	(1.00)	0	
BRK COMM	ENDU	5550099	(10.00)	0	
BRK COMM	EXGN	5550099	(3.00)	0	
BRK COMM	PS	5550099	(5.00)	0	
BRK COMM	UBSF2	5550099	(121.00)	0	
BRK COMM	UECO2	5550099	(69.00)	0	
Pre-2Hr	AMEM	5550099	(76.75)	0	
Pre-2Hr	CEI	5550099	198.48	0	
Pre-2Hr	DTET	5550099	114.19	0	
Pre-2Hr	DUKE2	5550099	(46.55)	0	
Pre-2Hr	ENDU	5550099	176.81	0	
Pre-2Hr	EXGN	5550099	(34.11)	0	
Pre-2Hr	FESC	5550099	(3,958.99)	0	
Pre-2Hr	JPMV2	5550099	(3,373.14)	0	
PRE-2HR	MISO	5550099	(482,674.74)	(15,664,000)	
PRE-2HR	PJM	5550099	(46,013.29)	(1,076,000)	
PRE-2HR	PJME2	5550099	(3.35)	0	
Pre-2Hr	PS	5550099	365.93	0	
Pre-2Hr	UECO2	5550099	(2,353.00)	0	
	MISO	5550099	(56,704.00)	0	
	MPM	5550099	(17,880.85)	0	
	NASIA	5550099	2,623.42	0	
	UBSF2	5550099	(27,389.85)	0	
<b>5550099 Total</b>			<b>(637,623.79)</b>	<b>(16,740,000)</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	DYPM	5550100	(5,205.88)	0	
PRE-2HR	EXGN	5550100	(4,803.23)	0	
PRE-2HR	IESI2	5550100	(966.61)	0	
PRE-2HR	MPM	5550100	(3,012.50)	0	
PRE-2HR	PJM	5550100	(23,164.12)	0	
PRE-2HR	UECO2	5550100	(966.61)	0	
PRE-2HR	WPL	5550100	(6,876.71)	0	
PRE-2HR	WVPA	5550100	(5,081.59)	0	
PRE-2HR		5550100	0.00	0	
<b>5550100 Total</b>			<b>(50,077.25)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	CNCT	5550107	(3,113.08)	0	
PRE-2HR	DYPM	5550107	(1,554.69)	0	
PRE-2HR	EXGN	5550107	(1,434.45)	0	
PRE-2HR	IESI2	5550107	(288.67)	0	
PRE-2HR	MPM	5550107	(899.66)	0	
PRE-2HR	PJM	5550107	(58,490.86)	0	
PRE-2HR	TOFR2	5550107	(17,752.16)	0	
PRE-2HR	UECO2	5550107	(288.67)	0	
PRE-2HR	WPL	5550107	(2,053.67)	0	
PRE-2HR	WVPA	5550107	(1,517.57)	0	
<b>5550107 Total</b>			<b>(87,393.48)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5614000	(37.00)	0	
AEPMON	PJM	5614000	(4.53)	0	
AEPSCG	PJM	5614000	(21.45)	0	
	PJM	5614000	(2,228.76)	0	
<b>5614000 Total</b>			<b>(2,291.74)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5618000	(3.84)	0	
AEPMON	PJM	5618000	(0.11)	0	
AEPSCG	PJM	5618000	(0.89)	0	
	PJM	5618000	(964.66)	0	
<b>5618000 Total</b>			<b>(969.50)</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPCOW	PJM	5757000	(13.45)	0	
AEPCOG	PJM	5757000	(0.59)	0	
	PJM	5757000	(4,328.46)	0	
<b>5757000 Total</b>			<b>(4,342.50)</b>	<b>0</b>	<b>0.00</b>
<b>Total October 2009</b>			<b>10,537,084.75</b>	<b>297,024,000</b>	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
6/08 AJE		4470001	(3,760.48)		0
SO2	ECSO2	4470001	159.30		0
	ECSO2	4470001	136.33		0
		4470001	(9,306.21)		0
<b>4470001 Total</b>			<b>(12,771.06)</b>		<b>0 0.00</b>
BKI-SYS+	BUCK	4470002	485.37		0
CMP-UPR	CPLC	4470002	42,270.63		0
DY-2F	AMPO	4470002	80,305.18		0
DY-2F	ARON	4470002	173,231.22		0
DY-2F	BARC2	4470002	87,304.04		0
DY-2F	CRDT2	4470002	152,050.03		0
DY-2F	DMEC2	4470002	80,141.43		0
DY-2F	DQPW2	4470002	2,330.96		0
DY-2F	DTET	4470002	(6,397.73)		0
DY-2F	IESI2	4470002	8,848.95		0
DY-2F	IMEA	4470002	(5,881.59)		0
DY-2F	IMPA	4470002	28,529.58		0
DY-2F	NESL	4470002	85.34		0
DY-2F	ODEC	4470002	(32.07)		0
DY-2F	PEIC	4470002	(170.72)		0
DY-2F	PEPS	4470002	5,115.86		0
DY-2F	SES	4470002	1,707.49		0
DY-2F	SETC	4470002	(10,389.35)		0
DY-2F	WGES	4470002	142,494.21		0
DY-2F	WVPA	4470002	14,521.07		0
DY-F	EPLU	4470002	0.00		0
GENLOS	SWE	4470002	(0.46)		0
GENLOS	TEA	4470002	(27.28)		0
HR-NF	APM	4470002	(4.86)		0
HR-NF	CPLC	4470002	(5.73)		0
HR-NF	LGE	4470002	(3.50)		0
HR-NF	MISO	4470002	(701.49)		0
HR-NF	SWE	4470002	(24.88)		0
HR-NF	TEA	4470002	(398.04)		0
HR-NF	TVAM	4470002	(1,355.77)		0
LT-CAP	NCEM	4470002	88,433.90		0
MO-F	BPPA2	4470002	663.90		0
MO-F	COLS2	4470002	118,898.86		0
MO-F	CPP	4470002	14,631.06		0
MO-F	NCEM	4470002	12,199.65		0
MO-F	TOFR2	4470002	35,765.05		0
MO-F	WPSC	4470002	84,896.03		0
OPC VAR	OPCVR	4470002	13,792.81		0
SO2	ECSO2	4470002	21,220.12		0
	CPLC	4470002	(42,917.27)		0
	ECSO2	4470002	12,838.34		0
	NASIA	4470002	19,799.60		0

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	NCEM	4470002	(32,412.33)	0	
<b>4470002 Total</b>			<b>1,141,837.61</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470004	4,371.22	0	
	NASIA	4470004	66.83	0	
	NCEM	4470004	785.82	0	
<b>4470004 Total</b>			<b>5,223.87</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470005	38,546.05	0	
	NASIA	4470005	835.46	0	
	NCEM	4470005	31,626.51	0	
<b>4470005 Total</b>			<b>71,008.02</b>	<b>0</b>	<b>0.00</b>
BRK COMM	AMEM	4470006	(0.57)	0	
BRK COMM	BARC2	4470006	(814.76)	0	
BRK COMM	BPAC2	4470006	161.15	0	
BRK COMM	BPEC	4470006	(0.29)	0	
BRK COMM	CALP	4470006	(3.00)	0	
BRK COMM	CCG	4470006	(26.68)	0	
BRK COMM	CEI	4470006	(44.86)	0	
BRK COMM	DTET	4470006	(0.72)	0	
BRK COMM	DUKI2	4470006	(1.15)	0	
BRK COMM	EDFT2	4470006	(202.76)	0	
BRK COMM	EMAH2	4470006	(34.57)	0	
BRK COMM	EMMT	4470006	(31.56)	0	
BRK COMM	ENAM	4470006	(19.62)	0	
BRK COMM	ENDU	4470006	(14.31)	0	
BRK COMM	EPLU	4470006	(161.64)	0	
BRK COMM	EXGN	4470006	(108.30)	0	
BRK COMM	JPMV2	4470006	(32.28)	0	
BRK COMM	KCPS	4470006	(35.68)	0	
BRK COMM	MSCG	4470006	(2.01)	0	
BRK COMM	MSUI2	4470006	(1,764.81)	0	
BRK COMM	NEXT2	4470006	(4.22)	0	
BRK COMM	ODEC	4470006	(2.00)	0	
BRK COMM	PS	4470006	(67.76)	0	
BRK COMM	PUPP	4470006	(1.15)	0	
BRK COMM	SES	4470006	(13.34)	0	
BRK COMM	SETC	4470006	(59.34)	0	
BRK COMM	SIPC	4470006	(1.29)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	SMEC2	4470006	(1.72)	0	
BRK COMM	UBSF2	4470006	(672.76)	0	
BRK COMM	UECO2	4470006	(265.87)	0	
BRK COMM	WR	4470006	(118.59)	0	
BRK COMM	WVPA	4470006	(18.65)	0	
Pre-2Hr	AMPO	4470006	10,731.35	259,000	4.14
Pre-2Hr	ARON	4470006	341,140.89	6,122,000	5.57
PRE-2HR	ARON	4470006	(272.73)	0	
Pre-2Hr	BARC2	4470006	91,145.58	1,725,000	5.28
Pre-2Hr	BGE	4470006	(168.42)	(2,000)	8.42
Pre-2Hr	BPEC	4470006	1,592.41	57,000	2.79
PRE-2HR	CALP	4470006	400.30	7,000	5.72
Pre-2Hr	CCG	4470006	684,121.65	11,201,000	6.11
Pre-2Hr	CECA2	4470006	229,913.30	7,758,000	2.96
Pre-2Hr	CEI	4470006	118,949.86	2,586,000	4.60
Pre-2Hr	CLEB2	4470006	94,863.64	1,618,000	5.86
Pre-2Hr	CRDT2	4470006	7,316.46	115,000	6.36
Pre-2Hr	DETM	4470006	143.46	0	
Pre-2Hr	EDFT2	4470006	50,612.69	1,435,000	3.53
Pre-2Hr	ENAM	4470006	28,210.13	488,000	5.78
Pre-2Hr	ENTE	4470006	77,412.72	2,294,000	3.37
Pre-2Hr	EXGN	4470006	60,314.17	1,668,000	3.62
Pre-2Hr	FESC	4470006	180,104.87	3,056,000	5.89
Pre-2Hr	HREA2	4470006	35,316.75	587,000	6.02
Pre-2Hr	IESI2	4470006	56,497.20	1,697,000	3.33
Pre-2Hr	IMEA	4470006	3,786.39	53,000	7.14
Pre-2Hr	IMPA	4470006	159,886.17	3,271,000	4.89
Pre-2Hr	IPWC2	4470006	90,605.75	2,876,000	3.15
Pre-2Hr	JPMV2	4470006	72,468.91	1,293,000	5.60
Pre-2Hr	KCPS	4470006	3,844.73	115,000	3.34
PRE-2HR	KCPS	4470006	15.57	0	
Pre-2Hr	LIDA2	4470006	24,635.50	420,000	5.87
Pre-2Hr	MECB	4470006	293,060.46	6,608,000	4.43
Pre-2Hr	MISO	4470006	305,870.91	10,049,000	3.04
Pre-2Hr	MPM	4470006	73,050.73	2,586,000	2.82
Pre-2Hr	MPPA	4470006	40,076.99	689,000	5.82
Pre-2Hr	MSCG	4470006	208,800.44	3,613,000	5.78
Pre-2Hr	NCEM	4470006	180,234.90	5,172,000	3.48
Pre-2Hr	NRG	4470006	79,763.76	2,295,000	3.48
Pre-2Hr	ODEC	4470006	71,046.41	1,438,000	4.94
Pre-2Hr	PEPS	4470006	358,128.03	6,273,000	5.71
Pre-2Hr	PNPR	4470006	31,172.10	498,000	6.26
Pre-2Hr	POTO2	4470006	46,357.29	793,000	5.85
Pre-2Hr	PUPP	4470006	3,562.90	117,000	3.05
Pre-2Hr	PWX	4470006	36,250.37	1,090,000	3.33
Pre-2Hr	SES	4470006	60,597.50	1,148,000	5.28
Pre-2Hr	SIPC	4470006	38,441.00	1,302,000	2.95
Pre-2Hr	SMEC2	4470006	6,068.36	172,000	3.53
Pre-2Hr	SOY	4470006	49,141.74	693,000	7.09
Pre-2Hr	SWE	4470006	80,222.83	2,295,000	3.50
Pre-2Hr	WPL	4470006	195,198.85	4,024,000	4.85
Pre-2Hr	WR	4470006	121,968.44	3,774,000	3.23

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	DETM	4470006	(71.73)	0	
	MISO	4470006	(12,458.00)	0	
	NASIA	4470006	70,473.29	1,410,000	5.00
<b>4470006 Total</b>			<b>4,756,181.76</b>	<b>106,738,000</b>	<b>4.46</b>
BRK COMM	AMEM	4470010	(0.57)	0	
BRK COMM	ARON	4470010	(0.57)	0	
BRK COMM	BARC2	4470010	(45.72)	0	
BRK COMM	BPAC2	4470010	(529.29)	0	
BRK COMM	BPEC	4470010	(12.34)	0	
BRK COMM	CALP	4470010	(16.19)	0	
BRK COMM	CCG	4470010	(112.22)	0	
BRK COMM	CEI	4470010	(11.31)	0	
BRK COMM	CONC	4470010	(3.16)	0	
BRK COMM	DPLG	4470010	(14.06)	0	
BRK COMM	DTET	4470010	(55.83)	0	
BRK COMM	DUK12	4470010	(0.57)	0	
BRK COMM	EDFT2	4470010	(147.84)	0	
BRK COMM	EMAH2	4470010	(19.65)	0	
BRK COMM	EMMT	4470010	(35.56)	0	
BRK COMM	ENAM	4470010	(16.62)	0	
BRK COMM	ENDU	4470010	(36.10)	0	
BRK COMM	EPLU	4470010	(154.84)	0	
BRK COMM	EXGN	4470010	(112.62)	0	
BRK COMM	FESC	4470010	1.00	0	
BRK COMM	IESI2	4470010	(1.15)	0	
BRK COMM	JPMV2	4470010	(32.28)	0	
BRK COMM	KCPS	4470010	(14.33)	0	
BRK COMM	MSCG	4470010	(5.86)	0	
BRK COMM	MSUI2	4470010	(865.15)	0	
BRK COMM	NEXT2	4470010	(4.22)	0	
BRK COMM	NRG	4470010	(17.76)	0	
BRK COMM	ODEC	4470010	(14.62)	0	
BRK COMM	PS	4470010	(56.46)	0	
BRK COMM	PUPP	4470010	(8.46)	0	
BRK COMM	SES	4470010	(13.34)	0	
BRK COMM	SETC	4470010	(32.71)	0	
BRK COMM	UBSF2	4470010	(517.73)	0	
BRK COMM	UECO2	4470010	(158.64)	0	
BRK COMM	WR	4470010	(47.43)	0	
BRK COMM	WVPA	4470010	(6.60)	0	
Pre-2Hr	AMEM	4470010	(37,873.44)	(1,148,000)	3.30
PRE-2HR	AMEM	4470010	(17.94)	0	
Pre-2Hr	APM	4470010	(7.75)	0	
Pre-2Hr	ARON	4470010	(3,385.66)	(115,000)	2.94
Pre-2Hr	CALP	4470010	(7,373.84)	(230,000)	3.21
PRE-2HR	CALP	4470010	(8.90)	0	
Pre-2Hr	CCG	4470010	(518,233.11)	(7,696,000)	6.73



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
Pre-2Hr	CLEC	4470010	(3,529.12)	(115,000)	3.07
Pre-2Hr	CONC	4470010	(86,477.69)	(1,148,000)	7.53
Pre-2Hr	CRDT2	4470010	(302,029.21)	(5,172,000)	5.84
Pre-2Hr	DETM	4470010	(42,177.24)	(1,148,000)	3.67
Pre-2Hr	DTET	4470010	(57,708.22)	(1,808,000)	3.19
Pre-2Hr	EDFT2	4470010	(53,601.46)	(1,607,000)	3.34
Pre-2Hr	EMMT	4470010	(190,654.39)	(4,024,000)	4.74
Pre-2Hr	ENAM	4470010	(16,033.74)	(488,000)	3.29
Pre-2Hr	ENDU	4470010	(9,339.25)	(287,000)	3.25
PRE-2HR	ENDU	4470010	(89.65)	0	
Pre-2Hr	ENTE	4470010	(1,174.64)	(26,000)	4.52
Pre-2Hr	EPLU	4470010	(31,460.60)	(1,036,000)	3.04
Pre-2Hr	EXGN	4470010	(463,668.99)	(11,246,000)	4.12
Pre-2Hr	IESI2	4470010	(34,013.11)	(1,438,000)	2.37
Pre-2Hr	JPMV2	4470010	(40,727.40)	(1,293,000)	3.15
Pre-2Hr	KCPS	4470010	(46,200.68)	(1,310,000)	3.53
Pre-2Hr	MISO	4470010	(279,471.54)	(7,427,000)	3.76
Pre-2Hr	MPM	4470010	(53,367.12)	(1,148,000)	4.65
Pre-2Hr	MSCG	4470010	(285,632.14)	(7,288,000)	3.92
Pre-2Hr	NCEM	4470010	(239,192.65)	(5,172,000)	4.62
Pre-2Hr	NRG	4470010	(130,003.45)	(3,787,000)	3.43
Pre-2Hr	ODEC	4470010	(3,385.66)	(115,000)	2.94
Pre-2Hr	PJM	4470010	(269,744.12)	(10,731,000)	2.51
Pre-2Hr	PJME2	4470010	(59.98)	0	
Pre-2Hr	PS	4470010	(476,276.92)	(7,301,000)	6.52
Pre-2Hr	PUPP	4470010	(35,945.05)	(1,170,000)	3.07
Pre-2Hr	PWX	4470010	(28.84)	(1,000)	2.88
Pre-2Hr	SETC	4470010	(3,570.72)	(115,000)	3.10
Pre-2Hr	TVAM	4470010	(6.89)	0	
Pre-2Hr	UECO2	4470010	(165,754.04)	(5,172,000)	3.20
Pre-2Hr	WPL	4470010	(88,945.20)	(2,295,000)	3.88
Pre-2Hr	WR	4470010	(52,592.58)	(1,550,000)	3.39
Pre-2Hr	WVPA	4470010	(277,215.11)	(9,443,000)	2.94
Pre-2Hr	NASIA	4470010	(60,078.60)	(1,406,000)	4.27
<b>4470010 Total</b>			<b>(4,370,177.44)</b>	<b>(105,456,000)</b>	<b>4.14</b>
BKI-SYS+	BUCK	4470028	2,220.17	62,000	3.58
DY-2F	AMPO	4470028	143,366.94	3,844,000	3.73
DY-2F	ARON	4470028	310,812.20	11,224,000	2.77
DY-2F	BARC2	4470028	127,499.16	3,248,000	3.93
DY-2F	CRDT2	4470028	171,329.17	5,695,000	3.01
DY-2F	DMEC2	4470028	88,466.33	3,627,000	2.44
DY-2F	DQPW2	4470028	88,466.33	3,627,000	2.44
DY-2F	DTET	4470028	53,559.89	1,762,000	3.04
DY-2F	IESI2	4470028	16,108.23	320,000	5.03
DY-2F	IMEA	4470028	36,917.58	962,000	3.84
DY-2F	IMPA	4470028	44,233.66	1,442,000	3.07
DY-2F	NESL	4470028	932.58	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
DY-2F	ODEC	4470028	41.67	0	
DY-2F	PEIC	4470028	8,039.38	0	
DY-2F	PEPS	4470028	11,270.38	416,000	2.71
DY-2F	SES	4470028	8,201.07	0	
DY-2F	SETC	4470028	84,762.64	2,483,000	3.41
DY-2F	WGES	4470028	232,885.39	6,007,000	3.88
DY-2F	WVPA	4470028	132,699.99	5,069,000	2.62
DY-F	EPLU	4470028	1.60	0	
GENLOS	SWE	4470028	0.46	0	
GENLOS	TEA	4470028	27.28	0	
HR-NF	APM	4470028	5.34	0	
HR-NF	CPLC	4470028	6.29	0	
HR-NF	LGE	4470028	5.42	1,000	0.54
HR-NF	MISO	4470028	1,579.74	40,000	3.95
HR-NF	SWE	4470028	32.62	0	
HR-NF	TEA	4470028	3,110.41	86,000	3.62
HR-NF	TVAM	4470028	5,412.35	131,000	4.13
LT-CAP	NCEM	4470028	322,630.15	10,516,000	3.07
MO-F	BPPA2	4470028	1,599.80	0	
MO-F	COLS2	4470028	144,123.52	4,930,000	2.92
MO-F	CPP	4470028	21,373.61	703,000	3.04
MO-F	NCEM	4470028	78,200.86	3,627,000	2.16
MO-F	TOFR2	4470028	30,879.11	990,000	3.12
MO-F	WPSC	4470028	156,402.68	5,047,000	3.10
OPC VAR	OPCVR	4470028	(13,792.81)	0	
PRE-2HR	BUCK	4470028	0.00	0	
SO2	ECSO2	4470028	(21,220.12)	0	
	ECSO2	4470028	(12,838.34)	0	
	NASIA	4470028	31,794.77	(4,361,000)	(0.73)
<b>4470028 Total</b>			<b>2,311,147.50</b>	<b>71,498,000</b>	<b>3.23</b>
6/08 AJE		4470035	3,921.07	2,000	196.05
SO2	ECSO2	4470035	(159.30)	0	
	ECSO2	4470035	(136.33)	0	
		4470035	36,585.08	983,000	3.72
<b>4470035 Total</b>			<b>40,210.52</b>	<b>985,000</b>	<b>4.08</b>
	CLEB2	4470066	6,287.00	0	
	CPLC	4470066	(96.00)	0	
	DUKE2	4470066	(597.00)	0	
	EKPM	4470066	(12.00)	0	
	ENTE	4470066	(13,942.67)	0	
	MISO	4470066	(5,919.00)	0	
	NASIA	4470066	21,653.75	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	TVAM	4470066	(348.00)		0
<b>4470066 Total</b>			<b>7,026.08</b>	<b>0</b>	<b>0.00</b>
BRKR-8	HETC2	4470081	(2.75)	0	
BRKR-8	LBCS2	4470081	(1.39)	0	
BRKR-8	SETC	4470081	(1.39)	0	
SWPS-7A	ARON	4470081	(5,714.73)	0	
SWPS-7A	BARC2	4470081	43,538.68	0	
SWPS-7A	HETC2	4470081	(1,439.80)	0	
SWPS-7A	JPMV2	4470081	(21,118.93)	0	
SWPS-7A	SETC	4470081	533.67	0	
SWPS-7A	SETC	4470081	4,358.31	0	
	NASIA	4470081	(552.96)	0	
	UBSF2	4470081	1,844.39	0	
	UBSF2	4470081	(60,650.96)	0	
	UBSF2	4470081	16,998.60	0	
<b>4470081 Total</b>			<b>(22,209.26)</b>	<b>0</b>	<b>0.00</b>
SWAPS	AMEM	4470082	10,771.86	0	
SWAPS	ARON	4470082	(372,985.09)	0	
SWAPS	BARC2	4470082	(156,249.79)	0	
SWAPS	BPAC2	4470082	21,368.87	0	
SWAPS	CCG	4470082	(186,574.44)	0	
SWAPS	CEI	4470082	(34,787.91)	0	
SWAPS	CONC	4470082	(11.69)	0	
SWAPS	CRDT2	4470082	(163,880.57)	0	
SWAPS	DPLG	4470082	(29,950.14)	0	
SWAPS	DTET	4470082	(4,754.62)	0	
SWAPS	DUKE2	4470082	(695.75)	0	
SWAPS	DYPM	4470082	(6,342.04)	0	
SWAPS	EDFT2	4470082	(697.38)	0	
SWAPS	EMAH2	4470082	12,929.08	0	
SWAPS	EMMT	4470082	33,628.70	0	
SWAPS	ENAM	4470082	2,082.40	0	
SWAPS	ENDU	4470082	320.57	0	
SWAPS	EPLU	4470082	24,575.36	0	
SWAPS	EXGN	4470082	401,933.16	0	
SWAPS	FESC	4470082	(14,966.63)	0	
SWAPS	IESI2	4470082	41,713.46	0	
SWAPS	IPWC2	4470082	23,934.97	0	
SWAPS	JPMV2	4470082	(56,368.66)	0	
SWAPS	MLCI	4470082	1,808.87	0	
SWAPS	MSCG	4470082	(47,662.01)	0	
SWAPS	NEXT2	4470082	42,858.78	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SWAPS	PEPS	4470082	1,019.11	0	
SWAPS	PS	4470082	1,776.25	0	
SWAPS	SES	4470082	104,987.29	0	
SWAPS	SETC	4470082	(13,511.42)	0	
SWAPS	UECO2	4470082	1,348.39	0	
SWAPS	WR	4470082	245.00	0	
SWAPS	WVPA	4470082	640.77	0	
	MSUI2	4470082	5,835.33	0	
	NA005	4470082	317.44	0	
	NASIA	4470082	(20,416.41)	0	
	UBSF2	4470082	(31,104.21)	0	
		4470082	(60,537.63)	0	
<b>4470082 Total</b>			<b>(467,400.73)</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470089	(406,395.19)	0	
	NASIA	4470089	(3,431.70)	0	
<b>4470089 Total</b>			<b>(409,826.89)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470098	(4,087.69)	0	
AEPCOW	PJM	4470098	(47.61)	0	
AEPMON	PJM	4470098	(13.54)	0	
AEPSCG	PJM	4470098	56,266.21	0	
	NASIA	4470098	1,999.97	0	
<b>4470098 Total</b>			<b>54,117.34</b>	<b>0</b>	<b>0.00</b>
AEPCCL	PJM	4470099	(19,610.64)	0	
AEPCOW	PJM	4470099	(26,181.98)	0	
AEPSCG	PJM	4470099	208,297.30	0	
PRE-2HR	PJM	4470099	(3,123.87)	0	
PRE-2HR	WPSC	4470099	14,346.00	0	
PRE-2HR	WVPA	4470099	2,869.20	0	
	BUCK	4470099	(2,186.33)	0	
	NASIA	4470099	2,225.93	0	
<b>4470099 Total</b>			<b>176,635.61</b>	<b>0</b>	<b>0.00</b>
AEPCCL	PJM	4470100	11.37	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPSCG	PJM	4470100	62,361.46	0	
	NASIA	4470100	2,755.79	0	
<b>4470100 Total</b>			<b>65,128.62</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470103	1,601,381.35	37,073,000	4.32
	NASIA	4470103	29,913.87	59,000	50.70
<b>4470103 Total</b>			<b>1,631,295.22</b>	<b>37,132,000</b>	<b>4.39</b>
AEPSCG	PJM	4470106	(122.62)	0	
	NASIA	4470106	(6.89)	0	
<b>4470106 Total</b>			<b>(129.51)</b>	<b>0</b>	<b>0.00</b>
AEPMON	PJM	4470107	(0.89)	0	
AEPSCG	PJM	4470107	248.64	0	
	NASIA	4470107	13.87	0	
<b>4470107 Total</b>			<b>261.62</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470109	(58,058.55)	0	
	NASIA	4470109	(335.46)	0	
<b>4470109 Total</b>			<b>(58,394.01)</b>	<b>0</b>	<b>0.00</b>
AEPMON	PJM	4470110	(2.35)	0	
AEPSCG	PJM	4470110	86.22	0	
	NASIA	4470110	43.66	0	
	PJM	4470110	(875.42)	0	
<b>4470110 Total</b>			<b>(747.89)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	BPPA2	4470112	930.84	15,000	6.21

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	SPSA2	4470112	1,180.30	0	
PRE-2HR	TOFR2	4470112	871.56	149,000	0.58
	CDOW	4470112	17,743.01	0	
	NASIA	4470112	96.34	1,000	9.63
<b>4470112 Total</b>			<b>20,822.05</b>	<b>165,000</b>	<b>12.62</b>
AEPBCK	PJM	4470115	(46,896.41)	0	
AEPCOW	PJM	4470115	(4.82)	0	
AEPMON	PJM	4470115	(797.07)	0	
AEPCG	PJM	4470115	48,232.71	0	
	NASIA	4470115	(229.61)	0	
<b>4470115 Total</b>			<b>304.80</b>	<b>0</b>	<b>0.00</b>
AEPCCL	PJM	4470124	(458.19)	0	
	NASIA	4470124	(14.99)	0	
	PJM	4470124	1.37	0	
	WSTR2	4470124	0.00	0	
<b>4470124 Total</b>			<b>(471.81)</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470125	(24.67)	0	
<b>4470125 Total</b>			<b>(24.67)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470126	25,013.73	0	
AEPCCL	PJM	4470126	1,971.26	0	
AEPCG	PJM	4470126	(58,002.13)	0	
	NASIA	4470126	(1,603.05)	0	
	PJM	4470126	12,859.69	0	
<b>4470126 Total</b>			<b>(19,760.50)</b>	<b>0</b>	<b>0.00</b>
AEP-POOL		4470128	4,379,902.60	174,991,000	2.50

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>4470128 Total</b>	<b>4,379,902.60</b>	<b>174,991,000</b>	<b>2.50</b>
	NASIA	4470131	(5.16)	0	
		<b>4470131 Total</b>	<b>(5.16)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	ARON	4470143	47,765.66	0	
PRE-2HR	BUCK	4470143	(2.10)	0	
PRE-2HR	CCG	4470143	48,202.97	0	
	BUCK	4470143	60,970.50	0	
	NASIA	4470143	4,478.80	0	
	UBSF2	4470143	73,663.63	0	
		<b>4470143 Total</b>	<b>235,079.46</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	MISO	4470167	(472.90)	0	
	NASIA	4470167	12.81	0	
		<b>4470167 Total</b>	<b>(460.09)</b>	<b>0</b>	<b>0.00</b>
	UBS	4470168	(3,946.34)	0	
		<b>4470168 Total</b>	<b>(3,946.34)</b>	<b>0</b>	<b>0.00</b>
AEPCG	PJM	4470169	8,783.20	0	
	NASIA	4470169	40.98	0	
		<b>4470169 Total</b>	<b>8,824.18</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	BPPA2	4470170	0.00	0	
PRE-2HR	FESC	4470170	810,493.07	13,755,000	5.89
PRE-2HR	PEPS	4470170	105,446.49	944,000	11.17
PRE-2HR	PNPR	4470170	36,428.01	498,000	7.31
PRE-2HR	SPSA2	4470170	0.00	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	TOFR2	4470170	0.00	0	
	NASIA	4470170	20,470.63	288,000	7.11
<b>4470170 Total</b>			<b>972,838.20</b>	<b>15,485,000</b>	<b>6.28</b>
AEPBCK	PJM	4470174	25,171.96	0	
AEPCCL	PJM	4470174	3,906.08	0	
AEPSCG	PJM	4470174	2,891.55	0	
	NASIA	4470174	75.89	0	
<b>4470174 Total</b>			<b>32,045.48</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470204	234.18	0	
<b>4470204 Total</b>			<b>234.18</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470205	(46.30)	0	
<b>4470205 Total</b>			<b>(46.30)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470206	717.59	0	
AEPCCL	PJM	4470206	(84.70)	0	
AEPMON	PJM	4470206	2.05	0	
AEPSCG	PJM	4470206	8,081.61	0	
	BUCK	4470206	(1,698.97)	0	
	NASIA	4470206	1,629.51	0	
<b>4470206 Total</b>			<b>8,647.09</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470209	70,234.57	0	
AEPCCL	PJM	4470209	7,471.26	0	
AEPSCG	PJM	4470209	(181,977.61)	0	
	NASIA	4470209	(3,320.36)	0	
<b>4470209 Total</b>			<b>(107,592.14)</b>	<b>0</b>	<b>0.00</b>



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPSCG	PJM	4470214	(16.57)	0	
	NASIA	4470214	96.21	0	
<b>4470214 Total</b>			<b>79.64</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470215	16.49	0	
	NASIA	4470215	(33.34)	0	
<b>4470215 Total</b>			<b>(16.85)</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470216	(521.00)	0	
<b>4470216 Total</b>			<b>(521.00)</b>	<b>0</b>	<b>0.00</b>
	NASIA	5550035	71.78	0	
<b>5550035 Total</b>			<b>71.78</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5550039	3.04	0	
AEPMON	PJM	5550039	(0.02)	0	
AEPSCG	PJM	5550039	749.10	0	
	NASIA	5550039	3.93	0	
	PJM	5550039	(174.23)	0	
<b>5550039 Total</b>			<b>581.82</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	WVPA	5550088	(11,280.26)	0	
	NASIA	5550088	(122.19)	0	
<b>5550088 Total</b>			<b>(11,402.45)</b>	<b>0</b>	<b>0.00</b>
BRK COMM	BARC2	5550099	(7.00)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	BPAC2	5550099	(43.00)		0
BRK COMM	CEI	5550099	(5.00)		0
BRK COMM	DTET	5550099	(1.15)		0
BRK COMM	ENDU	5550099	(25.23)		0
BRK COMM	EXGN	5550099	(3.00)		0
BRK COMM	JPMV2	5550099	(28.12)		0
BRK COMM	PS	5550099	(1.00)		0
BRK COMM	UBSF2	5550099	(2.73)		0
BRK COMM	UECO2	5550099	(108.32)		0
PRE-2HR	BARC2	5550099	(3,606.34)		0
PRE-2HR	ENDU	5550099	(336.84)		0
PRE-2HR	FESC	5550099	(5,985.01)		0
Pre-2Hr	JPMV2	5550099	(3,357.49)		0
PRE-2HR	MISO	5550099	(406,685.61)	(14,335,000)	2.84
PRE-2HR	PJM	5550099	(15,586.84)	(978,000)	1.59
PRE-2HR	PJME2	5550099	(38.94)		0
Pre-2Hr	UECO2	5550099	(201.88)		0
	MISO	5550099	(54,435.00)		0
	MPM	5550099	(4,969.45)		0
	NASIA	5550099	(5,623.39)	(250,000)	2.25
	UBSF2	5550099	(49,451.67)		0
<b>5550099 Total</b>			<b>(550,503.01)</b>	<b>(15,563,000)</b>	<b>3.54</b>
PRE-2HR	EXGN	5550100	(5,059.84)		0
PRE-2HR	IESI2	5550100	(1,002.91)		0
PRE-2HR	MPM	5550100	(3,125.64)		0
PRE-2HR	PJM	5550100	(41,707.60)		0
PRE-2HR	UECO2	5550100	(1,002.91)		0
PRE-2HR	WPL	5550100	(7,134.99)		0
PRE-2HR	WVPA	5550100	(5,272.44)		0
PRE-2HR	NASIA	5550100	(1,117.78)		0
<b>5550100 Total</b>			<b>(65,424.11)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	CNCT	5550107	(3,012.66)		0
PRE-2HR	EXGN	5550107	(1,273.22)		0
PRE-2HR	IESI2	5550107	(252.36)		0
PRE-2HR	MPM	5550107	(786.51)		0
PRE-2HR	PJM	5550107	(80,416.50)		0
PRE-2HR	TOFR2	5550107	(17,179.51)		0
PRE-2HR	UECO2	5550107	(252.36)		0
PRE-2HR	WPL	5550107	(1,795.39)		0
PRE-2HR	WVPA	5550107	(1,326.72)		0
PRE-2HR	NASIA	5550107	(1,604.24)		0

Kentucky Power Company  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>5550107 Total</b>	<b>(107,899.47)</b>	<b>0</b>	<b>0.00</b>
	NASIA	5570007	21.80	0	
		<b>5570007 Total</b>	<b>21.80</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5614000	(12.91)	0	
AEPMON	PJM	5614000	(3.33)	0	
AEPCOW	PJM	5614000	277.93	0	
	NASIA	5614000	(215.40)	0	
	PJM	5614000	(2,466.98)	0	
		<b>5614000 Total</b>	<b>(2,420.69)</b>	<b>0</b>	<b>0.00</b>
	NASIA	5614008	(17.34)	0	
	PJM	5614008	(1.09)	0	
		<b>5614008 Total</b>	<b>(18.43)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5618000	(3.63)	0	
AEPMON	PJM	5618000	(0.02)	0	
AEPCOW	PJM	5618000	1.55	0	
	NASIA	5618000	(36.27)	0	
	PJM	5618000	(928.76)	0	
		<b>5618000 Total</b>	<b>(967.13)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5757000	(13.07)	0	
AEPCOW	PJM	5757000	0.55	0	
	NASIA	5757000	(222.74)	0	
	PJM	5757000	(4,725.36)	0	
		<b>5757000 Total</b>	<b>(4,960.62)</b>	<b>0</b>	<b>0.00</b>

Kentucky Power Company  
Billing Revenue  
November 2009

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>Total November 2009</b>	<b>9,701,429.29</b> =====	<b>285,975,000</b> =====	

Kentucky Power Company  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
6/08 AJE		4470001	(549.73)	0	
SO2	ECSO2	4470001	1,727.62	0	
	ECSO2	4470001	512.44	0	
	NASIA	4470001	0.00	0	
		4470001	10,366.42	0	
		<b>4470001</b>			
		<b>Total</b>	<b>12,056.75</b>	<b>0</b>	<b>0.00</b>
BKI-EXCS	BUCK	4470002	(39.79)	0	
BKI-SYS+	BUCK	4470002	20,842.02	0	
CMP-UPR	CPLC	4470002	42,141.38	0	
DY-2F	AMPO	4470002	81,490.30	0	
DY-2F	ARON	4470002	179,961.51	0	
DY-2F	BARC2	4470002	107,061.98	0	
DY-2F	CRDT2	4470002	152,034.68	0	
DY-2F	DMEC2	4470002	46,401.30	0	
DY-2F	DQPW2	4470002	(709.78)	0	
DY-2F	DTET	4470002	(4,223.29)	0	
DY-2F	IESI2	4470002	20,258.56	0	
DY-2F	IMEA	4470002	(1,816.70)	0	
DY-2F	IMPA	4470002	27,794.37	0	
DY-2F	NESL	4470002	113.03	0	
DY-2F	PEIC	4470002	(418.62)	0	
DY-2F	PEPS	4470002	(191.91)	0	
DY-2F	SES	4470002	1,864.92	0	
DY-2F	SETC	4470002	(12,305.69)	0	
DY-2F	WGES	4470002	144,539.20	0	
DY-2F	WWPA	4470002	10,277.63	0	
DY-F	WWPA	4470002	372.06	0	
GENLOS	ENTE	4470002	(64.34)	0	
GENLOS	TEA	4470002	(24.96)	0	
HR-NF	APM	4470002	(2.20)	0	
HR-NF	DUKE2	4470002	(373.78)	0	
HR-NF	ENTE	4470002	232.25	0	
HR-NF	LGE	4470002	(1,446.63)	0	
HR-NF	MISO	4470002	(332.46)	0	
HR-NF	TEA	4470002	166.27	0	
HR-NF	TVAM	4470002	(932.03)	0	
LT-CAP	NCEM	4470002	68,450.90	0	
MO-F	BPPA2	4470002	699.77	0	
MO-F	COLS2	4470002	122,471.92	0	
MO-F	CPP	4470002	8,682.73	0	
MO-F	NCEM	4470002	8,120.91	0	
MO-F	TOFR2	4470002	48,452.61	0	
MO-F	WPSC	4470002	80,112.65	0	
OPC VAR	OPCVR	4470002	41,718.95	0	
SO2	ECSO2	4470002	58,048.86	0	
	CPLC	4470002	(41,365.48)	0	
	ECSO2	4470002	17,169.65	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	NASIA	4470002	0.00	0	
	NCEM	4470002	(31,220.01)	0	
		<b>4470002</b>			
		<b>Total</b>	<b>1,194,012.74</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470004	4,178.99	0	
	NASIA	4470004	0.00	0	
	NCEM	4470004	745.84	0	
		<b>4470004</b>			
		<b>Total</b>	<b>4,924.83</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470005	37,186.49	0	
	NASIA	4470005	0.00	0	
	NCEM	4470005	30,474.17	0	
		<b>4470005</b>			
		<b>Total</b>	<b>67,660.66</b>	<b>0</b>	<b>0.00</b>
BRK COMM	AMEM	4470006	(11.91)	0	
BRK COMM	ARON	4470006	(7.32)	0	
BRK COMM	BARC2	4470006	(740.54)	0	
BRK COMM	BPAC2	4470006	(77.44)	0	
BRK COMM	BPEC	4470006	(5.31)	0	
BRK COMM	CEI	4470006	(1.03)	0	
BRK COMM	CONC	4470006	(0.29)	0	
BRK COMM	DTET	4470006	(21.12)	0	
BRK COMM	EDFT2	4470006	(563.65)	0	
BRK COMM	EMAH2	4470006	(83.85)	0	
BRK COMM	EMMT	4470006	(166.41)	0	
BRK COMM	ENAM	4470006	(389.51)	0	
BRK COMM	ENDU	4470006	(14.59)	0	
BRK COMM	EPLU	4470006	(45.30)	0	
BRK COMM	EXGN	4470006	(1,660.01)	0	
BRK COMM	JPMV2	4470006	(13.77)	0	
BRK COMM	KCPS	4470006	(1.60)	0	
BRK COMM	MSCG	4470006	(97.66)	0	
BRK COMM	MSUI2	4470006	(1,773.85)	0	
BRK COMM	NEXT2	4470006	(22.38)	0	
BRK COMM	NRG	4470006	(51.43)	0	
BRK COMM	PS	4470006	(80.75)	0	
BRK COMM	PWX	4470006	(2.58)	0	
BRK COMM	REMC	4470006	(2.15)	0	
BRK COMM	SES	4470006	(100.25)	0	
BRK COMM	SETC	4470006	(74.04)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	SIPC	4470006	(9.18)	0	
BRK COMM	SMEC2	4470006	(47.74)	0	
BRK COMM	UBSF2	4470006	(192.47)	0	
BRK COMM	UECO2	4470006	(202.50)	0	
BRK COMM	ULHP	4470006	(7.19)	0	
BRK COMM	WR	4470006	(34.37)	0	
BRK COMM	WVPA	4470006	(2.30)	0	
Pre-2Hr	AMEM	4470006	64.13	9,000	0.71
Pre-2Hr	AMPO	4470006	11,073.68	267,000	4.15
Pre-2Hr	ARON	4470006	294,412.77	5,300,000	5.55
Pre-2Hr	BARC2	4470006	69,662.74	1,406,000	4.95
Pre-2Hr	BPEC	4470006	35,134.16	871,000	4.03
Pre-2Hr	CCG	4470006	720,768.36	11,796,000	6.11
Pre-2Hr	CECA2	4470006	176,843.43	5,193,000	3.41
Pre-2Hr	CEI	4470006	122,744.38	2,668,000	4.60
Pre-2Hr	CLEB2	4470006	105,037.42	1,853,000	5.67
Pre-2Hr	CONC	4470006	18.29	4,000	0.46
PRE-2HR	CONC	4470006	(52.83)	0	
Pre-2Hr	DETM	4470006	5,864.07	0	
Pre-2Hr	DMEC2	4470006	82,059.12	1,262,000	6.50
Pre-2Hr	DTET	4470006	44,343.49	1,262,000	3.51
Pre-2Hr	EDFT2	4470006	74,025.79	1,936,000	3.82
Pre-2Hr	ENAM	4470006	38,686.66	666,000	5.81
Pre-2Hr	ENTE	4470006	4,303.80	115,000	3.74
Pre-2Hr	EXGN	4470006	52,018.60	1,406,000	3.70
PRE-2HR	EXGN	4470006	885.72	23,000	3.85
Pre-2Hr	FESC	4470006	211,232.28	3,579,000	5.90
Pre-2Hr	HREA2	4470006	44,736.13	647,000	6.91
Pre-2Hr	IESI2	4470006	55,817.99	1,673,000	3.34
Pre-2Hr	IMEA	4470006	4,071.40	58,000	7.02
Pre-2Hr	IMPA	4470006	109,264.87	1,262,000	8.66
Pre-2Hr	IPWC2	4470006	55,533.37	1,406,000	3.95
Pre-2Hr	JPMV2	4470006	74,780.68	1,334,000	5.61
Pre-2Hr	KCPS	4470006	2,603.55	62,000	4.20
Pre-2Hr	KMPA	4470006	39,415.06	657,000	6.00
Pre-2Hr	LIDA2	4470006	27,787.09	474,000	5.86
Pre-2Hr	MECB	4470006	217,133.02	4,619,000	4.70
Pre-2Hr	MISO	4470006	427,014.10	10,971,000	3.89
Pre-2Hr	MPM	4470006	75,381.06	2,668,000	2.83
Pre-2Hr	MPPA	4470006	44,084.68	757,000	5.82
Pre-2Hr	MSCG	4470006	260,005.47	4,761,000	5.46
Pre-2Hr	NCEM	4470006	185,984.41	5,337,000	3.48
Pre-2Hr	NRG	4470006	84,795.64	2,359,000	3.59
Pre-2Hr	ODEC	4470006	69,451.86	1,406,000	4.94
Pre-2Hr	PEPS	4470006	205,748.88	2,984,000	6.90
Pre-2Hr	PNPR	4470006	33,163.54	530,000	6.26
Pre-2Hr	POTO2	4470006	(4,618.22)	(80,000)	5.77
PRE-2HR	PUPP	4470006	12.12	0	
Pre-2Hr	PWX	4470006	21,815.24	515,000	4.24
Pre-2Hr	SES	4470006	66,657.25	1,262,000	5.28
Pre-2Hr	SETC	4470006	4,521.86	115,000	3.93
Pre-2Hr	SIPC	4470006	39,584.20	1,047,000	3.78

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Pre-2Hr	SMEC2	4470006	95,851.36	1,951,000	4.91
Pre-2Hr	SOY	4470006	76,216.51	1,074,000	7.10
Pre-2Hr	SWE	4470006	85,353.74	2,442,000	3.50
Pre-2Hr	WPL	4470006	201,687.54	4,074,000	4.95
Pre-2Hr	WR	4470006	47,884.80	1,561,000	3.07
Pre-2Hr	WVPA	4470006	2,983.97	57,000	5.24
	DETM	4470006	(1,933.55)	0	
	MISO	4470006	(16,593.00)	0	
	NASIA	4470006	0.00	0	
	WR	4470006	(2,892.25)	0	
		<b>4470006</b>			
		<b>Total</b>	<b>4,675,925.94</b>	<b>97,599,000</b>	<b>4.79</b>
BRK COMM	AMEM	4470010	(12.48)	0	
BRK COMM	BARC2	4470010	(101.24)	0	
BRK COMM	BPAC2	4470010	(205.51)	0	
BRK COMM	BPEC	4470010	(0.57)	0	
BRK COMM	CALP	4470010	(30.61)	0	
BRK COMM	CCG	4470010	(36.79)	0	
BRK COMM	CEI	4470010	(0.04)	0	
BRK COMM	CONC	4470010	(0.29)	0	
BRK COMM	CPLC	4470010	(14.38)	0	
BRK COMM	DPLG	4470010	(94.68)	0	
BRK COMM	DTET	4470010	(28.62)	0	
BRK COMM	DUKI2	4470010	(0.29)	0	
BRK COMM	EDFT2	4470010	(184.44)	0	
BRK COMM	EMAH2	4470010	(14.38)	0	
BRK COMM	EMMT	4470010	(166.41)	0	
BRK COMM	ENAM	4470010	(321.77)	0	
BRK COMM	ENDU	4470010	(62.88)	0	
BRK COMM	EPLU	4470010	(50.67)	0	
BRK COMM	EXGN	4470010	(1,753.57)	0	
BRK COMM	FESC	4470010	(7.89)	0	
BRK COMM	JPMV2	4470010	(11.47)	0	
BRK COMM	KCPS	4470010	(0.41)	0	
BRK COMM	MSCG	4470010	(28.77)	0	
BRK COMM	MSUI2	4470010	(2,070.84)	0	
BRK COMM	NEXT2	4470010	(31.93)	0	
BRK COMM	NRG	4470010	(94.15)	0	
BRK COMM	ODEC	4470010	(0.41)	0	
BRK COMM	PS	4470010	(242.36)	0	
BRK COMM	PUPP	4470010	(7.68)	0	
BRK COMM	PWX	4470010	(16.97)	0	
BRK COMM	SES	4470010	(76.18)	0	
BRK COMM	SETC	4470010	(64.87)	0	
BRK COMM	SMEC2	4470010	(7.19)	0	
BRK COMM	UBSF2	4470010	(207.03)	0	
BRK COMM	UECO2	4470010	(80.28)	0	
BRK COMM	WR	4470010	(74.82)	0	



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	WVPA	4470010	(1.15)	0	
Pre-2Hr	AMEM	4470010	(32,356.40)	(980,000)	3.30
Pre-2Hr	ARON	4470010	(182.09)	(16,000)	1.14
Pre-2Hr	BPEC	4470010	(5,518.19)	(115,000)	4.80
Pre-2Hr	CALP	4470010	(20,090.14)	(466,000)	4.31
Pre-2Hr	CCG	4470010	(584,188.54)	(9,190,000)	6.36
Pre-2Hr	CONC	4470010	(73,635.75)	(977,000)	7.54
Pre-2Hr	CRDT2	4470010	(311,663.98)	(5,337,000)	5.84
Pre-2Hr	DEMI	4470010	(49,866.70)	(1,262,000)	3.95
Pre-2Hr	DETM	4470010	(46,394.96)	(1,262,000)	3.68
Pre-2Hr	DTET	4470010	(34,266.86)	(803,000)	4.27
Pre-2Hr	EDFT2	4470010	(52,052.99)	(1,205,000)	4.32
Pre-2Hr	EMMT	4470010	(195,825.77)	(4,074,000)	4.81
Pre-2Hr	ENAM	4470010	(21,704.24)	(666,000)	3.26
Pre-2Hr	ENDU	4470010	(2,295.36)	(57,000)	4.03
Pre-2Hr	ENTE	4470010	(216.41)	(7,000)	3.09
Pre-2Hr	EPLU	4470010	(26,798.33)	(574,000)	4.67
Pre-2Hr	EXGN	4470010	(297,713.93)	(7,441,000)	4.00
Pre-2Hr	IESI2	4470010	(33,249.72)	(1,406,000)	2.36
Pre-2Hr	JPMV2	4470010	(53,446.03)	(1,621,000)	3.30
Pre-2Hr	KCPS	4470010	(35,002.81)	(978,000)	3.58
Pre-2Hr	MISO	4470010	(379,769.57)	(9,044,000)	4.20
Pre-2Hr	MSCG	4470010	(260,275.53)	(6,492,000)	4.01
PRE-2HR	MSCG	4470010	0.71	0	
Pre-2Hr	NCEM	4470010	(246,822.93)	(5,337,000)	4.62
Pre-2Hr	NRG	4470010	(119,868.65)	(3,087,000)	3.88
Pre-2Hr	PJM	4470010	(282,759.48)	(7,407,000)	3.82
Pre-2Hr	PJME2	4470010	(20.29)	0	
Pre-2Hr	PNEC2	4470010	(55,042.73)	(1,262,000)	4.36
Pre-2Hr	PS	4470010	(392,369.84)	(6,200,000)	6.33
Pre-2Hr	PUPP	4470010	(161.82)	(4,000)	4.05
Pre-2Hr	PWX	4470010	(26,511.41)	(631,000)	4.20
PRE-2HR	PWX	4470010	(3.87)	0	
Pre-2Hr	TEA	4470010	(16,235.94)	(488,000)	3.33
Pre-2Hr	UECO2	4470010	(170,811.73)	(5,330,000)	3.20
Pre-2Hr	WPL	4470010	(97,839.72)	(2,525,000)	3.87
Pre-2Hr	WR	4470010	(72,085.06)	(1,999,000)	3.61
PRE-2HR	WR	4470010	(1.57)	0	
Pre-2Hr	WVPA	4470010	(285,462.45)	(9,554,000)	2.99
	NASIA	4470010	6.72	0	
	WVPA	4470010	(20,814.07)	(492,000)	4.23
		<b>4470010</b>			
		<b>Total</b>	<b>(4,309,422.45)</b>	<b>(98,289,000)</b>	<b>4.38</b>
BKI-EXCS	BUCK	4470028	737.54	10,000	7.38
BKI-SYS+	BUCK	4470028	113,705.43	3,018,000	3.77
DY-2F	AMPO	4470028	152,921.54	4,032,000	3.79
DY-2F	ARON	4470028	381,864.89	10,624,000	3.59
DY-2F	BARC2	4470028	150,288.74	3,872,000	3.88

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DY-2F	CRDT2	4470028	188,181.64	5,600,000	3.36
DY-2F	DMEC2	4470028	44,981.74	1,568,000	2.87
DY-2F	DQPW2	4470028	94,104.10	2,976,000	3.16
DY-2F	DTET	4470028	32,520.89	1,136,000	2.86
DY-2F	IESI2	4470028	44,536.72	1,096,000	4.06
DY-2F	IMEA	4470028	6,004.94	168,000	3.57
DY-2F	IMPA	4470028	47,052.03	1,488,000	3.16
DY-2F	NESL	4470028	1,002.81	0	
DY-2F	PEIC	4470028	10,380.14	352,000	2.95
DY-2F	PEPS	4470028	191.91	0	
DY-2F	SES	4470028	8,779.24	0	
DY-2F	SETC	4470028	88,541.61	2,520,000	3.51
DY-2F	WGES	4470028	248,387.52	6,264,000	3.97
DY-2F	WVPA	4470028	141,156.13	4,464,000	3.16
DY-F	WVPA	4470028	1,980.74	64,000	3.09
GENLOS	ENTE	4470028	64.34	3,000	2.14
GENLOS	TEA	4470028	24.96	0	
HR-NF	APM	4470028	195.87	5,000	3.92
HR-NF	DUKE2	4470028	1,686.44	35,000	4.82
HR-NF	ENTE	4470028	2,548.01	74,000	3.44
HR-NF	LGE	4470028	11,961.89	200,000	5.98
HR-NF	MISO	4470028	807.39	15,000	5.38
HR-NF	TEA	4470028	2,278.57	51,000	4.47
HR-NF	TVAM	4470028	4,349.12	84,000	5.18
LT-CAP	NCEM	4470028	347,393.99	10,812,000	3.21
MO-F	BPPA2	4470028	2,141.79	0	
MO-F	COLS2	4470028	167,896.06	5,268,000	3.19
MO-F	CPP	4470028	14,255.43	762,000	1.87
MO-F	NCEM	4470028	84,871.65	2,976,000	2.85
MO-F	TOFR2	4470028	40,518.20	1,241,000	3.26
MO-F	WPSC	4470028	169,742.74	5,208,000	3.26
OPC VAR	OPCVR	4470028	(41,718.95)	0	
PRE-2HR	BUCK	4470028	0.00	0	
SO2	ECSO2	4470028	(58,048.86)	0	
	ECSO2	4470028	(17,169.65)	0	
	NASIA	4470028	0.00	0	
		<b>4470028</b>			
		<b>Total</b>	<b>2,491,119.29</b>	<b>75,986,000</b>	<b>3.28</b>
6/08 AJE		4470035	552.45	0	
SO2	ECSO2	4470035	(1,727.62)	0	
	ECSO2	4470035	(512.44)	0	
	NASIA	4470035	0.00	0	
		4470035	150,440.98	4,243,000	3.55
		<b>4470035</b>			
		<b>Total</b>	<b>148,753.37</b>	<b>4,243,000</b>	<b>3.51</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	CLEB2	4470066	7,137.00	0	
	CPLC	4470066	(245.00)	0	
	DUKE2	4470066	(325.00)	0	
	ENTE	4470066	(22,375.00)	0	
	LGE	4470066	(445.00)	0	
	MISO	4470066	(6,643.00)	0	
	NASIA	4470066	21,787.99	0	
	TVAM	4470066	(2,159.00)	0	
		<b>4470066</b>			
		<b>Total</b>	<b>(3,267.01)</b>	<b>0</b>	<b>0.00</b>
BRKR-8	BPAC2	4470081	(2.34)	0	
BRKR-8	EDFT2	4470081	(1.39)	0	
BRKR-8	HETC2	4470081	(1.38)	0	
BRKR-8	LBCS2	4470081	(1.03)	0	
BRKR-8	LDPC2	4470081	(1.79)	0	
BRKR-8	UBSF2	4470081	(5.56)	0	
SWPS-7A	BPAC2	4470081	(1,421.69)	0	
SWPS-7A	HETC2	4470081	(4,113.72)	0	
SWPS-7A	HETC2	4470081	(19.37)	0	
SWPS-7A	MECO	4470081	182.91	0	
SWPS-7A	MECO	4470081	68.14	0	
SWPS-7A	PEPS	4470081	(2,410.13)	0	
SWPS-7A	SETC	4470081	(3,024.14)	0	
	UBSF2	4470081	2,938.08	0	
	UBSF2	4470081	(2,844.62)	0	
	UBSF2	4470081	662.48	0	
		<b>4470081</b>			
		<b>Total</b>	<b>(9,995.55)</b>	<b>0</b>	<b>0.00</b>
SWAPS	AMEM	4470082	14,418.37	0	
SWAPS	ARON	4470082	(254,424.13)	0	
SWAPS	BARC2	4470082	(61,917.15)	0	
SWAPS	BPAC2	4470082	38,752.90	0	
SWAPS	CCG	4470082	(182,702.01)	0	
SWAPS	CEI	4470082	(22,647.54)	0	
SWAPS	CONC	4470082	(63.78)	0	
SWAPS	CPLC	4470082	(152.48)	0	
SWAPS	CRDT2	4470082	(122,676.00)	0	
SWAPS	DPLG	4470082	34,548.79	0	
SWAPS	DTET	4470082	(3,880.21)	0	
SWAPS	DUKE2	4470082	74.89	0	
SWAPS	DYPM	4470082	(3,961.00)	0	
SWAPS	EDFT2	4470082	(3,556.61)	0	
SWAPS	EMAH2	4470082	349.96	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SWAPS	EMMT	4470082	(15,392.03)	0	
SWAPS	ENAM	4470082	1,533.36	0	
SWAPS	ENDU	4470082	778.11	0	
SWAPS	EPLU	4470082	16,820.08	0	
SWAPS	EXGN	4470082	143,645.07	0	
SWAPS	FESC	4470082	11,217.89	0	
SWAPS	IESI2	4470082	18,655.72	0	
SWAPS	IPWC2	4470082	18,452.65	0	
SWAPS	JPMV2	4470082	(43,844.10)	0	
SWAPS	MLCI	4470082	4,546.18	0	
SWAPS	MSCG	4470082	(33,835.71)	0	
SWAPS	NEXT2	4470082	8,379.36	0	
SWAPS	PEPS	4470082	1,120.75	0	
SWAPS	PS	4470082	4,221.22	0	
SWAPS	REMC	4470082	(4.48)	0	
SWAPS	SES	4470082	74,735.37	0	
SWAPS	SETC	4470082	(1,079.08)	0	
SWAPS	UECO2	4470082	8,917.93	0	
SWAPS	ULHP	4470082	18.86	0	
SWAPS	WR	4470082	855.13	0	
SWAPS	WVPA	4470082	3,058.55	0	
	MSUI2	4470082	18,987.68	0	
	NA005	4470082	542.22	0	
	NASIA	4470082	1,401.61	0	
	UBSF2	4470082	233,497.36	0	
		4470082	(73,466.62)	0	
		<b>4470082</b>			
		<b>Total</b>	<b>(164,072.92)</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470089	(55,454.20)	0	
	NASIA	4470089	0.00	0	
		<b>4470089</b>			
		<b>Total</b>	<b>(55,454.20)</b>	<b>0</b>	<b>0.00</b>
AEPAUB	PJM	4470098	(66.10)	0	
AEPBCK	PJM	4470098	(8,655.74)	0	
AEPCOW	PJM	4470098	(59.57)	0	
AEPMON	PJM	4470098	0.00	0	
AEPSCG	PJM	4470098	11,059.58	0	
	NASIA	4470098	0.00	0	
		<b>4470098</b>			
		<b>Total</b>	<b>2,278.17</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPCCL	PJM	4470099	(20,264.33)	0	
AEPCOW	PJM	4470099	(27,055.33)	0	
AEPSCG	PJM	4470099	218,565.15	0	
PRE-2HR	PJM	4470099	(3,023.10)	0	
PRE-2HR	WPSC	4470099	14,346.00	0	
PRE-2HR	WVPA	4470099	2,869.20	0	
	BUCK	4470099	(2,259.21)	0	
	NASIA	4470099	0.00	0	
		<b>4470099</b>			
		<b>Total</b>	<b>183,178.38</b>	<b>0</b>	<b>0.00</b>
AEPCCL	PJM	4470100	(6.39)	0	
AEPSCG	PJM	4470100	135,730.01	0	
	NASIA	4470100	0.00	0	
	PJM	4470100	(57,816.00)	0	
		<b>4470100</b>			
		<b>Total</b>	<b>77,907.62</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470103	3,543,342.95	84,854,000	4.18
	NASIA	4470103	0.00	0	
		<b>4470103</b>			
		<b>Total</b>	<b>3,543,342.95</b>	<b>84,854,000</b>	<b>4.18</b>
AEPSCG	PJM	4470106	(326.03)	0	
		<b>4470106</b>			
		<b>Total</b>	<b>(326.03)</b>	<b>0</b>	
AEPMON	PJM	4470107	0.07	0	
AEPSCG	PJM	4470107	738.77	0	
	PJM	4470107	4.62	0	
		<b>4470107</b>			
		<b>Total</b>	<b>743.46</b>	<b>0</b>	
AEPSCG	PJM	4470109	(60,314.48)	0	
		<b>4470109</b>			
		<b>Total</b>	<b>(60,314.48)</b>	<b>0</b>	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPCOW	PJM	4470110	(0.01)	0	
AEPSCG	PJM	4470110	(17.50)	0	
	PJM	4470110	(724.46)	0	
<b>4470110</b>					
<b>Total</b>			<b>(741.97)</b>	<b>0</b>	
PRE-2HR	BPPA2	4470112	1,198.05	24,000	4.99
PRE-2HR	SPSA2	4470112	(3,304.48)	0	
PRE-2HR	TOFR2	4470112	(3,279.32)	378,000	(0.87)
	CDOW	4470112	18,391.34	0	
	NASIA	4470112	0.00	0	
<b>4470112</b>					
<b>Total</b>			<b>13,005.59</b>	<b>402,000</b>	<b>3.24</b>
AEPBCK	PJM	4470115	0.00	0	
AEPCOW	PJM	4470115	(0.45)	0	
AEPCSD	PJM	4470115	805.44	0	
AEPOPD	PJM	4470115	805.44	0	
AEPSCG	PJM	4470115	(163.46)	0	
	NASIA	4470115	0.00	0	
<b>4470115</b>					
<b>Total</b>			<b>1,446.97</b>	<b>0</b>	
AEPCCL	PJM	4470124	0.00	0	
	NASIA	4470124	0.00	0	
	PJM	4470124	3,972.85	0	
	WSTR2	4470124	0.70	0	
<b>4470124</b>					
<b>Total</b>			<b>3,973.55</b>	<b>0</b>	
AEPBCK	PJM	4470126	190,471.98	0	
AEPCCL	PJM	4470126	16,066.52	0	
AEPSCG	PJM	4470126	(388,778.88)	0	
	PJM	4470126	1,347.80	0	
<b>4470126</b>					
<b>Total</b>			<b>(180,892.58)</b>	<b>0</b>	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEP-POOL		4470128	5,926,364.00	217,087,000	2.73
	NASIA	4470128	0.00	0	
		<b>4470128</b>			
		<b>Total</b>	<b>5,926,364.00</b>	<b>217,087,000</b>	<b>2.73</b>
PRE-2HR	ARON	4470143	36,333.88	0	
PRE-2HR	BUCK	4470143	10.22	0	
PRE-2HR	CCG	4470143	40,057.21	0	
	BUCK	4470143	60,970.50	0	
	UBSF2	4470143	49,131.53	0	
		<b>4470143</b>			
		<b>Total</b>	<b>186,503.34</b>	<b>0</b>	
PRE-2HR	MISO	4470167	(462.15)	0	
		<b>4470167</b>			
		<b>Total</b>	<b>(462.15)</b>	<b>0</b>	
	UBS	4470168	(4,228.04)	0	
		<b>4470168</b>			
		<b>Total</b>	<b>(4,228.04)</b>	<b>0</b>	
AEPSCG	PJM	4470169	0.00	0	
		<b>4470169</b>			
		<b>Total</b>	<b>0.00</b>	<b>0</b>	
PRE-2HR	FESC	4470170	950,549.46	16,106,000	5.90
PRE-2HR	PEPS	4470170	106,279.56	956,000	11.12
PRE-2HR	PNPR	4470170	38,755.22	530,000	7.31
	NASIA	4470170	0.00	0	
		<b>4470170</b>			
		<b>Total</b>	<b>1,095,584.24</b>	<b>17,592,000</b>	<b>6.23</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPBCK	PJM	4470174	123,054.23	0	
AEPCCL	PJM	4470174	7,825.42	0	
	NASIA	4470174	0.00	0	
		<b>4470174</b>			
		<b>Total</b>	<b>130,879.65</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470206	(44.04)	0	
AEPCCL	PJM	4470206	0.03	0	
AEPCOW	PJM	4470206	0.01	0	
AEPSCG	PJM	4470206	108,952.99	0	
	BUCK	4470206	1,025.41	0	
	NASIA	4470206	0.00	0	
		<b>4470206</b>			
		<b>Total</b>	<b>109,934.40</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470209	119,947.64	0	
AEPCCL	PJM	4470209	10,539.97	0	
AEPSCG	PJM	4470209	(426,402.83)	0	
	NASIA	4470209	0.00	0	
		<b>4470209</b>			
		<b>Total</b>	<b>(295,915.22)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470214	2,943.49	0	
		<b>4470214</b>			
		<b>Total</b>	<b>2,943.49</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470215	(1,424.32)	0	
		<b>4470215</b>			
		<b>Total</b>	<b>(1,424.32)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5550039	3.42	0	
AEPSCG	PJM	5550039	366.78	0	
	PJM	5550039	(14.93)	0	
		<b>5550039</b>			
		<b>Total</b>	<b>355.27</b>	<b>0</b>	<b>0.00</b>



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
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PRE-2HR	WVPA	5550088	(11,656.27)	0	
		<b>5550088</b>			
		<b>Total</b>	<b>(11,656.27)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
BRK COMM	AMEM	5550099	(58.83)	0	
BRK COMM	BPAC2	5550099	(0.57)	0	
BRK COMM	EDFT2	5550099	(13.81)	0	
BRK COMM	ENDU	5550099	(0.83)	0	
BRK COMM	EXGN	5550099	(6.90)	0	
BRK COMM	UBSF2	5550099	(1.15)	0	
BRK COMM	UECO2	5550099	(3.75)	0	
BRK COMM	WVPA	5550099	(0.57)	0	
Pre-2Hr	AMEM	5550099	(660.42)	0	
Pre-2Hr	BPAC2	5550099	(240.58)	0	
Pre-2Hr	EDFT2	5550099	982.88	0	
Pre-2Hr	EXGN	5550099	188.11	0	
Pre-2Hr	FESC	5550099	5,242.17	0	
PRE-2HR	JPMV2	5550099	0.19	0	
Pre-2Hr	JPMV2	5550099	(4,451.11)	0	
PRE-2HR	MISO	5550099	(596,936.20)	(16,662,000)	3.58
PRE-2HR	PJM	5550099	(48,461.09)	(1,003,000)	4.83
PRE-2HR	PJME2	5550099	(2.92)	0	
Pre-2Hr	UECO2	5550099	99.27	0	
Pre-2Hr	WVPA	5550099	697.22	0	
	MISO	5550099	(68,986.01)	0	
	MPM	5550099	(4,969.45)	0	
	NASIA	5550099	(1,401.61)	0	
	UBSF2	5550099	10,126.56	0	
		<b>5550099</b>			
		<b>Total</b>	<b>(708,859.40)</b>	<b>(17,665,000)</b>	<b>4.01</b>
			-----	-----	-----
PRE-2HR	DYPM	5550100	(539.37)	0	
PRE-2HR	EXGN	5550100	(5,049.75)	0	
PRE-2HR	IESI2	5550100	(996.62)	0	
PRE-2HR	MPM	5550100	(3,106.02)	0	
PRE-2HR	PJM	5550100	(22,686.15)	0	
PRE-2HR	UECO2	5550100	(996.62)	0	
PRE-2HR	WPL	5550100	(7,090.20)	0	
PRE-2HR	WVPA	5550100	(5,239.35)	0	
		<b>5550100</b>			
		<b>Total</b>	<b>(45,704.08)</b>	<b>0</b>	<b>0.00</b>
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Billing Revenue  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	CNCT	5550107	(3,113.08)	0	
PRE-2HR	DYPM	5550107	(139.99)	0	
PRE-2HR	EXGN	5550107	(1,310.61)	0	
PRE-2HR	IESI2	5550107	(258.66)	0	
PRE-2HR	MPM	5550107	(806.13)	0	
PRE-2HR	PJM	5550107	(35,136.80)	0	
PRE-2HR	TOFR2	5550107	(17,752.16)	0	
PRE-2HR	UECO2	5550107	(258.66)	0	
PRE-2HR	WPL	5550107	(1,840.18)	0	
PRE-2HR	WPA	5550107	(1,359.81)	0	
		<b>5550107</b>			
		<b>Total</b>	<b>(61,976.08)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	EPLU	5570007	(537.98)	0	
PRE-2HR	TFS2	5570007	(21.97)	0	
		<b>5570007</b>			
		<b>Total</b>	<b>(559.95)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5614000	11.54	0	
AEPMON	PJM	5614000	(0.11)	0	
AEPSCG	PJM	5614000	(55.22)	0	
	PJM	5614000	(3,423.30)	0	
		<b>5614000</b>			
		<b>Total</b>	<b>(3,467.09)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5618000	(3.23)	0	
AEPSCG	PJM	5618000	(0.29)	0	
	PJM	5618000	(1,213.51)	0	
		<b>5618000</b>			
		<b>Total</b>	<b>(1,217.03)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5757000	(11.62)	0	
AEPSCG	PJM	5757000	(0.03)	0	
	PJM	5757000	(6,126.18)	0	
		<b>5757000</b>			
		<b>Total</b>	<b>(6,137.83)</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>Total December 2009</b>	<b>13,946,800.01</b> =====	<b>381,809,000</b> =====	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	360.51	0	
	ECSO2	4470001	(30.56)	0	
		4470001	18,482.65	0	
<b>4470001 Total</b>			<b>18,812.60</b>	<b>0</b>	<b>0.00</b>
BKI-EXCS	BUCK	4470002	3.27	0	
BKI-SYS+	BUCK	4470002	23,237.03	0	
DA-NF	TVAM	4470002	1,395.57	0	
DY-2F	AECI2	4470002	67,128.93	0	
DY-2F	AMPO	4470002	32,946.66	0	
DY-2F	ARON	4470002	187,549.60	0	
DY-2F	BARC2	4470002	60,333.19	0	
DY-2F	CRDT2	4470002	18,070.09	0	
DY-2F	DMEC2	4470002	75,909.12	0	
DY-2F	DQPW2	4470002	17,520.66	0	
DY-2F	DTET	4470002	525.68	0	
DY-2F	EDFT2	4470002	189.25	0	
DY-2F	EMAH2	4470002	25,364.73	0	
DY-2F	IESI2	4470002	561.46	0	
DY-2F	IMEA	4470002	(46.86)	0	
DY-2F	IMPA	4470002	30,577.91	0	
DY-2F	JPMV2	4470002	24,733.63	0	
DY-2F	MECB	4470002	447.37	0	
DY-2F	NESL	4470002	48.41	0	
DY-2F	ODEC	4470002	71,382.67	0	
DY-2F	PEIC	4470002	(937.99)	0	
DY-2F	PEPS	4470002	896.59	0	
DY-2F	SENA2	4470002	19,146.30	0	
DY-2F	SES	4470002	15,327.71	0	
DY-2F	SETC	4470002	(1,360.02)	0	
DY-2F	WGES	4470002	139,971.87	0	
DY-2F	WVPA	4470002	(2,137.35)	0	
DY-F	DTET	4470002	2,009.41	0	
DY-F	SETC	4470002	521.52	0	
DY-F	SMEC2	4470002	1,124.90	0	
DY-F	WVPA	4470002	(40.68)	0	
GENLOS	APM	4470002	11.84	0	
GENLOS	ENTE	4470002	(24.44)	0	
GENLOS	SWE	4470002	(53.22)	0	
GENLOS	TEA	4470002	(13.23)	0	
HR-NF	APM	4470002	600.94	0	
HR-NF	CPLC	4470002	331.65	0	
HR-NF	DUKE2	4470002	2,503.23	0	
HR-NF	ENTE	4470002	140.99	0	
HR-NF	LGE	4470002	420.81	0	
HR-NF	MISO	4470002	(646.19)	0	
HR-NF	NCMP	4470002	530.24	0	
HR-NF	SWE	4470002	(10.99)	0	
HR-NF	TEA	4470002	1,481.78	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
HR-NF	TVAM	4470002	1,704.11	0	
LT-CAP	NCEM	4470002	67,832.35	0	
MO-F	BPPA2	4470002	583.74	0	
MO-F	COLS2	4470002	(2,900.42)	0	
MO-F	CPP	4470002	9,286.83	0	
MO-F	NCEM	4470002	5,137.07	0	
MO-F	TOFR2	4470002	45,742.04	0	
MO-F	WPSC	4470002	76,598.10	0	
OPC VAR	OPCVR	4470002	54,711.72	0	
SO2	ECSO2	4470002	67,881.47	0	
	CPLC	4470002	(31,828.19)	0	
	ECSO2	4470002	777.48	0	
		<b>4470002 Total</b>	<b>1,113,200.34</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470004	777.85	0	
		<b>4470004 Total</b>	<b>777.85</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470005	31,050.34	0	
		<b>4470005 Total</b>	<b>31,050.34</b>	<b>0</b>	<b>0.00</b>
BRK COMM	AMEM	4470006	(6.89)	0	
BRK COMM	ARON	4470006	(11.05)	0	
BRK COMM	BARC2	4470006	(372.30)	0	
BRK COMM	BPAC2	4470006	(1,137.31)	0	
BRK COMM	BPEC	4470006	(6.31)	0	
BRK COMM	CALP	4470006	(13.49)	0	
BRK COMM	CEI	4470006	(17.79)	0	
BRK COMM	DTET	4470006	(24.03)	0	
BRK COMM	DYPM	4470006	(0.57)	0	
BRK COMM	EDFT2	4470006	(169.93)	0	
BRK COMM	EMMT	4470006	(83.78)	0	
BRK COMM	ENAM	4470006	(11.78)	0	
BRK COMM	ENDU	4470006	(40.61)	0	
BRK COMM	EPLU	4470006	(317.83)	0	
BRK COMM	EXGN	4470006	(417.06)	0	
BRK COMM	JPMV2	4470006	(526.97)	0	
BRK COMM	MSCG	4470006	(8.91)	0	
BRK COMM	MSUI2	4470006	(2,701.42)	0	
BRK COMM	NEXT2	4470006	(83.92)	0	
BRK COMM	NRG	4470006	(19.52)	0	
BRK COMM	PS	4470006	(47.65)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	SETC	4470006	(22.53)	0	
BRK COMM	SIPC	4470006	(3.87)	0	
BRK COMM	SMEC2	4470006	(14.07)	0	
BRK COMM	SWE	4470006	(1.72)	0	
BRK COMM	UBSF2	4470006	(2,018.54)	0	
BRK COMM	UECO2	4470006	(26.23)	0	
BRK COMM	ULHP	4470006	(0.29)	0	
BRK COMM	WR	4470006	(29.56)	0	
Pre-2Hr	AMPO	4470006	152,440.51	3,095,000	4.93
Pre-2Hr	ARON	4470006	341,222.08	5,891,000	5.79
Pre-2Hr	BARC2	4470006	152,784.90	2,410,000	6.34
Pre-2Hr	BPEC	4470006	2,610.97	57,000	4.58
Pre-2Hr	CALP	4470006	40,097.07	918,000	4.37
Pre-2Hr	CCG	4470006	181,964.66	2,869,000	6.34
PRE-2HR	CCG	4470006	(64.55)	0	
Pre-2Hr	CECA2	4470006	44,621.80	1,148,000	3.89
Pre-2Hr	CLEB2	4470006	106,660.23	1,939,000	5.50
Pre-2Hr	COLS2	4470006	348,426.01	5,232,000	6.66
PRE-2HR	COLS2	4470006	(24,890.31)	0	
Pre-2Hr	CRDT2	4470006	314,858.83	5,509,000	5.72
Pre-2Hr	EDFT2	4470006	63,989.40	1,325,000	4.83
Pre-2Hr	EMAH2	4470006	102,701.87	2,135,000	4.81
Pre-2Hr	ENAM	4470006	25,237.94	588,000	4.29
Pre-2Hr	FESC	4470006	207,955.92	3,529,000	5.89
Pre-2Hr	HREA2	4470006	36,624.31	625,000	5.86
Pre-2Hr	IMEA	4470006	5,634.81	80,000	7.04
Pre-2Hr	JPMV2	4470006	139,219.04	2,983,000	4.67
PRE-2HR	KCPS	4470006	(9.18)	0	
Pre-2Hr	KMPA	4470006	106,819.46	1,793,000	5.96
Pre-2Hr	LIDA2	4470006	27,484.19	468,000	5.87
Pre-2Hr	MECB	4470006	233,928.46	4,958,000	4.72
Pre-2Hr	MISO	4470006	799,315.12	18,377,000	4.35
Pre-2Hr	MPM	4470006	(101.32)	(3,000)	3.38
Pre-2Hr	MPPA	4470006	12,925.52	267,000	4.84
Pre-2Hr	MSCG	4470006	46,802.03	1,270,000	3.69
PRE-2HR	MSCG	4470006	315.61	0	
Pre-2Hr	NRG	4470006	144,459.52	3,302,000	4.37
Pre-2Hr	ODEC	4470006	68,582.49	1,521,000	4.51
Pre-2Hr	PEPS	4470006	183,190.50	4,057,000	4.52
Pre-2Hr	PEPW	4470006	114,927.19	1,123,000	10.23
Pre-2Hr	PNPR	4470006	34,885.24	557,000	6.26
Pre-2Hr	POTO2	4470006	20,820.67	359,000	5.80
Pre-2Hr	PUPP	4470006	11.84	2,000	0.59
Pre-2Hr	SENA2	4470006	319,834.78	5,364,000	5.96
Pre-2Hr	SES	4470006	46,172.60	1,176,000	3.93
Pre-2Hr	SIPC	4470006	17,889.46	445,000	4.02
Pre-2Hr	SMEC2	4470006	264,086.91	3,127,000	8.45
Pre-2Hr	SOY	4470006	73,594.53	1,037,000	7.10
Pre-2Hr	SWE	4470006	8,263.30	115,000	7.19
Pre-2Hr	WPL	4470006	166,987.44	2,295,000	7.28
Pre-2Hr	WR	4470006	11,787.39	278,000	4.24
Pre-2Hr	WSTR2	4470006	151,093.91	1,929,000	7.83
PRE-2HR	WSTR2	4470006	(16,139.25)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	MISO	4470006	(14,797.00)	0	
	WR	4470006	2,892.25	0	
		<b>4470006 Total</b>	<b>5,059,983.22</b>	<b>94,150,000</b>	<b>5.37</b>
BRK COMM	AMEM	4470010	(6.89)	0	
BRK COMM	ARON	4470010	(0.57)	0	
BRK COMM	BARC2	4470010	(131.89)	0	
BRK COMM	BPAC2	4470010	(195.46)	0	
BRK COMM	BPEC	4470010	(0.57)	0	
BRK COMM	CALP	4470010	(1.72)	0	
BRK COMM	CCG	4470010	(9.18)	0	
BRK COMM	CEI	4470010	(8.86)	0	
BRK COMM	CPLC	4470010	(0.58)	0	
BRK COMM	CSWM	4470010	(2.01)	0	
BRK COMM	DPLG	4470010	(114.28)	0	
BRK COMM	DTET	4470010	(57.82)	0	
BRK COMM	EDFT2	4470010	(158.68)	0	
BRK COMM	EMAH2	4470010	(0.57)	0	
BRK COMM	EMMT	4470010	(58.53)	0	
BRK COMM	ENAM	4470010	(0.29)	0	
BRK COMM	ENDU	4470010	(19.52)	0	
BRK COMM	EPLU	4470010	(247.51)	0	
BRK COMM	EXGN	4470010	(384.38)	0	
BRK COMM	FESC	4470010	(33.86)	0	
BRK COMM	HEPM	4470010	(6.31)	0	
BRK COMM	JPMV2	4470010	(498.06)	0	
BRK COMM	MSCG	4470010	(117.95)	0	
BRK COMM	MSUI2	4470010	(2,746.81)	0	
BRK COMM	NEXT2	4470010	15.21	0	
BRK COMM	NRG	4470010	(10.63)	0	
BRK COMM	PS	4470010	(1,117.83)	0	
BRK COMM	PUPP	4470010	(0.29)	0	
BRK COMM	PWX	4470010	(0.57)	0	
BRK COMM	SETC	4470010	65.70	0	
BRK COMM	SMEC2	4470010	(0.29)	0	
BRK COMM	UBSF2	4470010	(763.40)	0	
BRK COMM	UECO2	4470010	(11.78)	0	
BRK COMM	WR	4470010	(26.25)	0	
Pre-2Hr	APM	4470010	(139.23)	(5,000)	2.78
Pre-2Hr	ARON	4470010	(5,047.28)	(117,000)	4.31
PRE-2HR	ARON	4470010	(4,315.50)	0	
Pre-2Hr	BARC2	4470010	(110,336.52)	(2,668,000)	4.14
Pre-2Hr	BPEC	4470010	(2,266.67)	(57,000)	3.98
Pre-2Hr	CALP	4470010	(3,598.34)	(60,000)	6.00
Pre-2Hr	CCG	4470010	(32,787.78)	(775,000)	4.23
Pre-2Hr	CRDT2	4470010	(144,091.22)	(2,668,000)	5.40
Pre-2Hr	DTET	4470010	(164,906.35)	(2,642,000)	6.24
Pre-2Hr	EDFT2	4470010	(50,497.92)	(1,148,000)	4.40
PRE-2HR	EDFT2	4470010	4.81	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
Pre-2Hr	ENTE	4470010	(425.65)	(9,000)	4.73
Pre-2Hr	EPLU	4470010	(147,557.22)	(2,599,000)	5.68
Pre-2Hr	EXGN	4470010	(347,295.14)	(8,177,000)	4.25
Pre-2Hr	IPWC2	4470010	(131,788.09)	(4,189,000)	3.15
Pre-2Hr	JPMV2	4470010	(58,868.81)	(1,155,000)	5.10
Pre-2Hr	KCPS	4470010	(16,297.06)	(402,000)	4.05
PRE-2HR	MISO	4470010	(3,558.93)	14,000	(25.42)
Pre-2Hr	MISO	4470010	(493,144.51)	(9,421,000)	5.23
Pre-2Hr	MPM	4470010	(93,937.61)	(2,295,000)	4.09
Pre-2Hr	MSCG	4470010	(212,249.07)	(5,452,000)	3.89
PRE-2HR	MSCG	4470010	958.96	21,000	4.57
Pre-2Hr	NCEM	4470010	(246,822.93)	(5,337,000)	4.62
Pre-2Hr	NRG	4470010	(172,964.95)	(3,788,000)	4.57
PRE-2HR	NRG	4470010	(5.38)	0	
Pre-2Hr	PJM	4470010	(495,974.22)	(12,229,000)	4.06
Pre-2Hr	PJME2	4470010	(13.91)	0	
Pre-2Hr	PS	4470010	(517,271.57)	(10,355,000)	5.00
Pre-2Hr	PUPP	4470010	(5,164.56)	(115,000)	4.49
Pre-2Hr	SETC	4470010	(13,772.16)	(230,000)	5.99
Pre-2Hr	SWE	4470010	(24.82)	(1,000)	2.48
Pre-2Hr	TEA	4470010	(113,255.29)	(2,677,000)	4.23
Pre-2Hr	TNSK	4470010	(7,345.15)	(115,000)	6.39
Pre-2Hr	UECO2	4470010	(171,041.62)	(5,337,000)	3.20
Pre-2Hr	WPL	4470010	(156,959.59)	(3,816,000)	4.11
Pre-2Hr	WPSC	4470010	(62,433.79)	(918,000)	6.80
Pre-2Hr	WR	4470010	(78,185.70)	(1,779,000)	4.39
Pre-2Hr	WVPA	4470010	(269,770.79)	(8,005,000)	3.37
RESERVE	DETM	4470010	(1,936.71)	0	
	NASIA	4470010	1.17	0	
<b>4470010 Total</b>			<b>(4,341,739.53)</b>	<b>(98,506,000)</b>	<b>4.41</b>
BKI-EXCS	BUCK	4470028	(33.80)	1,000	(3.38)
BKI-SYS+	BUCK	4470028	199,847.44	4,937,000	4.05
DA-NF	TVAM	4470028	3,309.87	112,000	2.96
DY-2F	AECI2	4470028	132,520.00	3,028,000	4.38
DY-2F	AMPO	4470028	66,786.30	1,384,000	4.83
DY-2F	ARON	4470028	305,835.84	9,904,000	3.09
DY-2F	BARC2	4470028	59,052.41	1,920,000	3.08
DY-2F	CRDT2	4470028	39,974.71	1,088,000	3.67
DY-2F	DMEC2	4470028	97,532.16	2,976,000	3.28
DY-2F	DQPW2	4470028	98,550.78	2,976,000	3.31
DY-2F	DTET	4470028	9,861.52	320,000	3.08
DY-2F	EDFT2	4470028	3,781.95	0	
DY-2F	EMAH2	4470028	76,708.07	1,872,000	4.10
DY-2F	IESI2	4470028	5,734.94	0	
DY-2F	IMEA	4470028	46.86	0	
DY-2F	IMPA	4470028	49,275.61	1,488,000	3.31
DY-2F	JPMV2	4470028	54,242.45	1,824,000	2.97
DY-2F	MECB	4470028	9,970.31	424,000	2.35



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
DY-2F	NESL	4470028	965.99	0	
DY-2F	ODEC	4470028	97,125.89	2,976,000	3.26
DY-2F	PEIC	4470028	10,821.11	320,000	3.38
DY-2F	PEPS	4470028	21,185.81	480,000	4.41
DY-2F	SENA2	4470028	25,642.50	640,000	4.01
DY-2F	SES	4470028	64,354.53	1,664,000	3.87
DY-2F	SETC	4470028	1,360.02	0	
DY-2F	WGES	4470028	245,340.85	5,000,000	4.91
DY-2F	WVPA	4470028	2,137.35	0	
DY-F	DTET	4470028	10,792.99	320,000	3.37
DY-F	SETC	4470028	2,204.24	64,000	3.44
DY-F	SMEC2	4470028	1,721.34	64,000	2.69
DY-F	WVPA	4470028	40.68	0	
GENLOS	APM	4470028	35.21	1,000	3.52
GENLOS	ENTE	4470028	24.44	1,000	2.44
GENLOS	SWE	4470028	53.22	0	
GENLOS	TEA	4470028	13.23	0	
HR-NF	APM	4470028	2,901.94	76,000	3.82
HR-NF	CPLC	4470028	289.54	5,000	5.79
HR-NF	DUKE2	4470028	3,364.28	63,000	5.34
HR-NF	ENTE	4470028	886.97	20,000	4.43
HR-NF	LGE	4470028	8,466.87	156,000	5.43
HR-NF	MISO	4470028	6,726.41	180,000	3.74
HR-NF	NCMP	4470028	1,105.20	23,000	4.81
HR-NF	SWE	4470028	1,660.79	18,000	9.23
HR-NF	TEA	4470028	6,112.22	129,000	4.74
HR-NF	TVAM	4470028	6,309.92	171,000	3.69
LT-CAP	NCEM	4470028	353,884.02	11,030,000	3.21
MO-F	BPPA2	4470028	2,119.22	0	
MO-F	COLS2	4470028	2,900.42	0	
MO-F	CPP	4470028	15,785.97	744,000	2.12
MO-F	NCEM	4470028	87,855.49	2,976,000	2.95
MO-F	TOFR2	4470028	50,843.83	1,548,000	3.28
MO-F	WPSC	4470028	175,710.09	5,208,000	3.37
OPC VAR	OPCVR	4470028	(54,711.72)	0	
SO2	ECSO2	4470028	(67,881.47)	0	
	ECSO2	4470028	(777.48)	0	
<b>4470028 Total</b>			<b>2,300,369.33</b>	<b>68,131,000</b>	<b>3.38</b>
SO2	ECSO2	4470035	(360.51)	0	
	ECSO2	4470035	30.56	0	
		4470035	153,540.22	3,880,000	3.96
<b>4470035 Total</b>			<b>153,210.27</b>	<b>3,880,000</b>	<b>3.95</b>
	CLEB2	4470066	7,218.00	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	CPLC	4470066	(67.00)	0	
	DUKE2	4470066	(656.00)	0	
	ENTE	4470066	(6,869.00)	0	
	LGE	4470066	0.00	0	
	MISO	4470066	(6,643.00)	0	
	TVAM	4470066	(2,566.00)	0	
		<b>4470066 Total</b>	<b>(9,583.00)</b>	<b>0</b>	
BRKR-8	HETC	4470081	(1.26)	0	
BRKR-8	HETC2	4470081	0.86	0	
BRKR-8	LDPC2	4470081	(3.59)	0	
BRKR-8	SETC	4470081	(2.43)	0	
BRKR-8	SETC	4470081	(2.65)	0	
BRKR-8	UBSF2	4470081	(1.26)	0	
SWPS-7A	EDFT2	4470081	(238.32)	0	
SWPS-7A	HETC2	4470081	(1,285.40)	0	
SWPS-7A	MECO	4470081	(1,882.91)	0	
SWPS-7A	SETC	4470081	(3,394.26)	0	
SWPS-7A	SETC	4470081	3,183.38	0	
	UBSF2	4470081	2,059.71	0	
	UBSF2	4470081	4,297.85	0	
	UBSF2	4470081	(10,746.86)	0	
		4470081	8.79	0	
		<b>4470081 Total</b>	<b>(8,008.35)</b>	<b>0</b>	
SWAPS	AMEM	4470082	(6,006.07)	0	
SWAPS	ARON	4470082	(145,028.01)	0	
SWAPS	BARC2	4470082	(40,709.04)	0	
SWAPS	BPAC2	4470082	(16,090.69)	0	
SWAPS	CCG	4470082	(75,192.76)	0	
SWAPS	CEI	4470082	(35,060.68)	0	
SWAPS	CONC	4470082	(0.04)	0	
SWAPS	CPLC	4470082	229.61	0	
SWAPS	CRDT2	4470082	(96,985.83)	0	
SWAPS	DPLG	4470082	25,258.49	0	
SWAPS	DTET	4470082	(19,675.86)	0	
SWAPS	DYPM	4470082	270.89	0	
SWAPS	EDFT2	4470082	(24,412.03)	0	
SWAPS	EMAH2	4470082	(24,147.76)	0	
SWAPS	EMMT	4470082	44,628.22	0	
SWAPS	ENAM	4470082	(26,892.73)	0	
SWAPS	ENDU	4470082	6,148.28	0	
SWAPS	EPLU	4470082	21,276.62	0	
SWAPS	EXGN	4470082	58,926.71	0	
SWAPS	FESC	4470082	9,033.86	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SWAPS	IESI2	4470082	1,282.61	0	
SWAPS	IPWC2	4470082	38,135.65	0	
SWAPS	JPMV2	4470082	(5,439.74)	0	
SWAPS	MSCG	4470082	(37,186.70)	0	
SWAPS	NEXT2	4470082	(37,069.08)	0	
SWAPS	PEPS	4470082	1,216.08	0	
SWAPS	PS	4470082	5,608.56	0	
SWAPS	SES	4470082	51,647.75	0	
SWAPS	SETC	4470082	1,535.03	0	
SWAPS	TNSK	4470082	187.94	0	
SWAPS	UECO2	4470082	4,127.49	0	
SWAPS	WPL	4470082	2,338.08	0	
SWAPS	WR	4470082	(415.71)	0	
	MSUI2	4470082	1,841.10	0	
	NA005	4470082	218.92	0	
	NASIA	4470082	(33,092.78)	0	
	UBSF2	4470082	(549,007.63)	0	
		4470082	215,275.79	0	
			-----	-----	-----
<b>4470082 Total</b>			<b>(683,225.46)</b>	<b>0</b>	
			-----	-----	-----
SPOT-ENG	PJM	4470089	901,805.09	0	
			-----	-----	-----
<b>4470089 Total</b>			<b>901,805.09</b>	<b>0</b>	
			-----	-----	-----
AEPAUB	PJM	4470098	(86.64)	0	
AEPBCK	PJM	4470098	(10,792.92)	0	
AEPCOW	PJM	4470098	(11.79)	0	
AEPMON	PJM	4470098	(0.03)	0	
AEPSCG	PJM	4470098	32,645.02	0	
			-----	-----	-----
<b>4470098 Total</b>			<b>21,753.64</b>	<b>0</b>	
			-----	-----	-----
AEPCCL	PJM	4470099	0.00	0	
AEPCOW	PJM	4470099	86.32	0	
AEPMON	PJM	4470099	135.02	0	
AEPSCG	PJM	4470099	212,127.57	0	
PRE-2HR	PJM	4470099	(3,224.64)	0	
PRE-2HR	WPSC	4470099	14,346.00	0	
PRE-2HR	WVPA	4470099	2,869.20	0	
	BUCK	4470099	(2,259.21)	0	
			-----	-----	-----
<b>4470099 Total</b>			<b>224,080.26</b>	<b>0</b>	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
			-----	-----	-----
AEPCSG	PJM	4470100	366,378.91	0	
RESERVE	PJM	4470100	0.00	0	
	PJM	4470100	57,816.00	0	
			-----	-----	-----
		<b>4470100 Total</b>	<b>424,194.91</b>	<b>0</b>	
			-----	-----	-----
SPOT-ENG	PJM	4470103	4,101,919.03	107,087,000	3.83
			-----	-----	-----
		<b>4470103 Total</b>	<b>4,101,919.03</b>	<b>107,087,000</b>	
			-----	-----	-----
AEPCSG	PJM	4470106	(1.80)	0	
			-----	-----	-----
		<b>4470106 Total</b>	<b>(1.80)</b>	<b>0</b>	
			-----	-----	-----
AEPCSG	PJM	4470107	188.73	0	
	PJM	4470107	(1.31)	0	
			-----	-----	-----
		<b>4470107 Total</b>	<b>187.42</b>	<b>0</b>	
			-----	-----	-----
AEPCSG	PJM	4470109	102,288.15	0	
			-----	-----	-----
		<b>4470109 Total</b>	<b>102,288.15</b>	<b>0</b>	
			-----	-----	-----
AEPCOW	PJM	4470110	(0.07)	0	
AEPCSG	PJM	4470110	13.80	0	
	PJM	4470110	(1,066.61)	0	
			-----	-----	-----
		<b>4470110 Total</b>	<b>(1,052.88)</b>	<b>0</b>	
			-----	-----	-----
PRE-2HR	BPPA2	4470112	1,306.16	25,000	5.22
PRE-2HR	MISO	4470112	11,806.19	338,000	3.49
PRE-2HR	NCEM	4470112	185,984.41	5,337,000	3.48

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PRE-2HR	SPSA2	4470112	(4,114.35)	5,000	(82.29)
PRE-2HR	TOFR2	4470112	(7,116.26)	160,000	(4.45)
	COW	4470112	17,199.40	0	
<b>4470112 Total</b>			<b>205,065.55</b>	<b>5,865,000</b>	<b>3.50</b>
AEPAUB	PJM	4470115	0.39	0	
AEPBCK	PJM	4470115	(13,265.44)	0	
AEPCOW	PJM	4470115	(36.57)	0	
AEPSCG	PJM	4470115	(2,295.44)	0	
<b>4470115 Total</b>			<b>(15,597.06)</b>	<b>0</b>	
AEPCCL	PJM	4470124	12.61	0	
	PJM	4470124	(4,201.16)	0	
	WSTR2	4470124	(1.24)	0	
<b>4470124 Total</b>			<b>(4,189.79)</b>	<b>0</b>	
AEPBCK	PJM	4470126	440,089.31	0	
AEPCCL	PJM	4470126	25.58	0	
AEPSCG	PJM	4470126	(733,533.09)	0	
<b>4470126 Total</b>			<b>(293,418.20)</b>	<b>0</b>	
AEP-POOL		4470128	5,417,186.00	204,856,000	2.64
<b>4470128 Total</b>			<b>5,417,186.00</b>	<b>204,856,000</b>	<b>2.64</b>
PRE-2HR	MISO	4470131	(12,260.42)	(338,000)	3.63
PRE-2HR	PJM	4470131	(468.19)	0	
<b>4470131 Total</b>			<b>(12,728.61)</b>	<b>(338,000)</b>	<b>3.77</b>
BRK COMM	BARC2	4470143	(88.96)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	BUCK	4470143	(3.63)	0	
PRE-2HR	CCG	4470143	1,264.80	0	
	BUCK	4470143	60,970.50	0	
	UBSF2	4470143	(24,163.19)	0	
		<b>4470143 Total</b>	<b>37,979.52</b>	<b>0</b>	
PRE-2HR	MISO	4470167	(35.39)	0	
		<b>4470167 Total</b>	<b>(35.39)</b>	<b>0</b>	
	UBS	4470168	(3,322.10)	0	
		<b>4470168 Total</b>	<b>(3,322.10)</b>	<b>0</b>	
AEPCSG	PJM	4470169	9,075.97	0	
		<b>4470169 Total</b>	<b>9,075.97</b>	<b>0</b>	
PRE-2HR	FESC	4470170	935,780.55	15,881,000	5.89
PRE-2HR	PEPS	4470170	397.04	2,000	19.85
PRE-2HR	PEPW	4470170	106,981.59	962,000	11.12
PRE-2HR	PNPR	4470170	40,767.21	557,000	7.32
PRE-2HR	PPLT2	4470170	290,066.07	3,877,000	7.48
		<b>4470170 Total</b>	<b>1,373,992.46</b>	<b>21,279,000</b>	<b>6.46</b>
AEPBCK	PJM	4470174	285,042.34	0	
AEPCCL	PJM	4470174	(354.18)	0	
		<b>4470174 Total</b>	<b>284,688.16</b>	<b>0</b>	
	NASIA	4470175	41,893.34	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>4470175 Total</b>	<b>41,893.34</b>	<b>0</b>	
	NASIA	4470176	(41,893.34)	0	
		<b>4470176 Total</b>	<b>(41,893.34)</b>	<b>0</b>	
AEPBCK	PJM	4470206	(2,649.74)	0	
AEPCCL	PJM	4470206	(298.92)	0	
AEPCOW	PJM	4470206	0.04	0	
AEPCSG	PJM	4470206	171,543.83	0	
RESERVE	PJM	4470206	9,905.18	0	
	BUCK	4470206	2,649.75	0	
		<b>4470206 Total</b>	<b>181,150.14</b>	<b>0</b>	
AEPBCK	PJM	4470209	176,649.58	0	
AEPCCL	PJM	4470209	(4.30)	0	
AEPCSG	PJM	4470209	(593,217.74)	0	
		<b>4470209 Total</b>	<b>(416,572.46)</b>	<b>0</b>	
AEPCSG	PJM	4470214	3,982.73	0	
		<b>4470214 Total</b>	<b>3,982.73</b>	<b>0</b>	
AEPCSG	PJM	4470215	(2,566.98)	0	
		<b>4470215 Total</b>	<b>(2,566.98)</b>	<b>0</b>	
AEPAUB	PJM	5550039	1.08	0	
AEPCOW	PJM	5550039	(1.90)	0	
AEPCSG	PJM	5550039	1,092.88	0	
	PJM	5550039	58.62	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>5550039 Total</b>	<b>1,150.68</b>	<b>0</b>	
BRK COMM	AMEM	5550099	(3.73)	0	
BRK COMM	BARC2	5550099	(4.45)	0	
BRK COMM	BPAC2	5550099	(13.92)	0	
BRK COMM	DTET	5550099	(0.29)	0	
BRK COMM	EDFT2	5550099	(158.24)	0	
BRK COMM	EPLU	5550099	(17.79)	0	
BRK COMM	EXGN	5550099	(5.02)	0	
BRK COMM	MSUI2	5550099	(14.35)	0	
BRK COMM	NEXT2	5550099	(26.68)	0	
BRK COMM	UBSF2	5550099	(35.58)	0	
BRK COMM	UECO2	5550099	(34.92)	0	
PRE-2HR	AMEM	5550099	708.80	0	
PRE-2HR	ARON	5550099	(63,868.39)	(1,526,000)	4.19
Pre-2Hr	BARC2	5550099	(638.50)	0	
Pre-2Hr	BPAC2	5550099	(978.83)	0	
Pre-2Hr	DTET	5550099	(61.44)	0	
Pre-2Hr	EXGN	5550099	(244.28)	0	
Pre-2Hr	JPMV2	5550099	(1,312.24)	0	
PRE-2HR	MISO	5550099	(703,487.68)	(16,588,000)	4.24
PRE-2HR	PJM	5550099	(314,991.75)	(4,890,000)	6.44
PRE-2HR	PJME2	5550099	(3.09)	0	
Pre-2Hr	UECO2	5550099	(254.57)	0	
	MISO	5550099	(61,215.00)	0	
	MPM	5550099	(4,969.45)	0	
	NASIA	5550099	20,942.51	0	
	UBSF2	5550099	(42,748.85)	0	
	WR	5550099	(2,892.25)	0	
		<b>5550099 Total</b>	<b>(1,176,329.98)</b>	<b>(23,004,000)</b>	<b>5.11</b>
PRE-2HR	DYPM	5550100	(658.16)	0	
PRE-2HR	EXGN	5550100	(2,436.08)	0	
PRE-2HR	JPMV2	5550100	(312.71)	0	
PRE-2HR	MPM	5550100	(2,842.57)	0	
PRE-2HR	PJM	5550100	(78,599.74)	0	
PRE-2HR	UECO2	5550100	(1,094.50)	0	
PRE-2HR	WVPA	5550100	(4,794.95)	0	
		<b>5550100 Total</b>	<b>(90,738.71)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	CNCT	5550107	(3,113.08)	0	
PRE-2HR	DYPM	5550107	(247.65)	0	



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	EXGN	5550107	(916.63)	0	
PRE-2HR	JPMV2	5550107	(117.67)	0	
PRE-2HR	MPM	5550107	(1,069.58)	0	
PRE-2HR	PJM	5550107	(102,396.37)	0	
PRE-2HR	TOFR2	5550107	(17,752.16)	0	
PRE-2HR	UECO2	5550107	(411.83)	0	
PRE-2HR	WVPA	5550107	(1,804.21)	0	
<b>5550107 Total</b>			<b>(127,829.18)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	APBE2	5570007	(24.16)	0	
PRE-2HR	VAPG	5570007	(690.40)	0	
<b>5570007 Total</b>			<b>(714.56)</b>	<b>0</b>	
AEPAUB	PJM	5614000	(21.59)	0	
AEPCOW	PJM	5614000	(14.35)	0	
AEPMON	PJM	5614000	(1.16)	0	
AEPCOW	PJM	5614000	41.41	0	
AEPCOW	PJM	5614000	(8,495.95)	0	
<b>5614000 Total</b>			<b>(8,491.64)</b>	<b>0</b>	
AEPAUB	PJM	5618000	(4.09)	0	
AEPCOW	PJM	5618000	(9.56)	0	
AEPCOW	PJM	5618000	(1,393.76)	0	
AEPCOW	PJM	5618000	(1,895.69)	0	
<b>5618000 Total</b>			<b>(3,303.10)</b>	<b>0</b>	
AEPCOW	PJM	5757000	(13.49)	0	
AEPCOW	PJM	5757000	(9,450.01)	0	
<b>5757000 Total</b>			<b>(9,463.50)</b>	<b>0</b>	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>Total January 2010</b>	<b>14,758,991.38</b> =====	<b>383,400,000</b> =====	

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SO2	ECSO2	4470001	988.42	0	
	ECSO2	4470001	167.42	0	
		4470001	11,637.22	0	
			-----	-----	-----
		<b>4470001 Total</b>	<b>12,793.06</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
BKI-SYS+	BUCK	4470002	16,846.63	0	
DA-NF	TVAM	4470002	73.07	0	
DY-2F	AECI2	4470002	64,692.08	0	
DY-2F	AMPO	4470002	35,784.83	0	
DY-2F	ARON	4470002	168,613.65	0	
DY-2F	BARC2	4470002	66,887.34	0	
DY-2F	CRDT2	4470002	22,522.56	0	
DY-2F	DMEC2	4470002	69,615.69	0	
DY-2F	DQPW2	4470002	19,450.89	0	
DY-2F	DTET	4470002	148.11	0	
DY-2F	EDFT2	4470002	379.74	0	
DY-2F	EMAH2	4470002	1,080.52	0	
DY-2F	IESI2	4470002	1,183.30	0	
DY-2F	IMPA	4470002	504.77	0	
DY-2F	JPMV2	4470002	14,208.91	0	
DY-2F	MECB	4470002	15,640.99	0	
DY-2F	NESL	4470002	116.97	0	
DY-2F	ODEC	4470002	65,301.45	0	
DY-2F	PEIC	4470002	(477.32)	0	
DY-2F	PEPS	4470002	441.35	0	
DY-2F	SENA2	4470002	458.27	0	
DY-2F	SES	4470002	6,714.96	0	
DY-2F	WGES	4470002	138,132.05	0	
DY-F	DTET	4470002	605.80	0	
DY-F	SETC	4470002	(5.10)	0	
DY-F	SMEC2	4470002	4.56	0	
GENLOS	APM	4470002	(9.32)	0	
GENLOS	ENTE	4470002	0.97	0	
GENLOS	SWE	4470002	0.00	0	
GENLOS	TEA	4470002	(12.19)	0	
HR-NF	APM	4470002	105.02	0	
HR-NF	CPLC	4470002	27.54	0	
HR-NF	DUKE2	4470002	(36.23)	0	
HR-NF	ENTE	4470002	19.78	0	
HR-NF	LGE	4470002	193.99	0	
HR-NF	MISO	4470002	(113.34)	0	
HR-NF	NCMP	4470002	(17.51)	0	
HR-NF	SWE	4470002	0.00	0	
HR-NF	TEA	4470002	600.61	0	
HR-NF	TVAM	4470002	(80.02)	0	
LT-CAP	NCEM	4470002	80,070.93	0	
MO-F	BPPA2	4470002	538.05	0	
MO-F	CPP	4470002	7,412.00	0	

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MO-F	NCEM	4470002	5,733.32	0	
MO-F	TOFR2	4470002	37,722.98	0	
MO-F	WPSC	4470002	75,097.76	0	
OPC VAR	OPCVR	4470002	83,388.96	0	
SO2	ECSO2	4470002	(4,645.30)	0	
	CPLC	4470002	(30,739.20)	0	
	ECSO2	4470002	6,415.21	0	
	NASIA	4470002	(71,283.19)	0	
<b>4470002 Total</b>			<b>899,316.89</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470004	680.15	0	
<b>4470004 Total</b>			<b>680.15</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470005	30,059.05	0	
<b>4470005 Total</b>			<b>30,059.05</b>	<b>0</b>	<b>0.00</b>
BRK COMM	AMEM	4470006	(1.39)	0	
BRK COMM	ARON	4470006	(10.82)	0	
BRK COMM	BARC2	4470006	(159.52)	0	
BRK COMM	BPAC2	4470006	(268.46)	0	
BRK COMM	BPEC	4470006	(8.40)	0	
BRK COMM	CALP	4470006	(1.07)	0	
BRK COMM	CCG	4470006	(15.62)	0	
BRK COMM	CEI	4470006	(21.86)	0	
BRK COMM	CSWM	4470006	(0.56)	0	
BRK COMM	DTET	4470006	(42.80)	0	
BRK COMM	EDFT2	4470006	(15.62)	0	
BRK COMM	EMAH2	4470006	(70.83)	0	
BRK COMM	ENAM	4470006	(6.91)	0	
BRK COMM	ENDU	4470006	(46.62)	0	
BRK COMM	EPLU	4470006	(159.60)	0	
BRK COMM	EXGN	4470006	(881.81)	0	
BRK COMM	HEPM	4470006	(2.22)	0	
BRK COMM	IESI2	4470006	(74.02)	0	
BRK COMM	JPMV2	4470006	(14.12)	0	
BRK COMM	KCPS	4470006	(0.28)	0	
BRK COMM	MSCG	4470006	(331.31)	0	
BRK COMM	MSUI2	4470006	(2,956.45)	0	
BRK COMM	NEXT2	4470006	(32.08)	0	
BRK COMM	NRG	4470006	(7.85)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	ODEC	4470006	(16.03)	0	
BRK COMM	PS	4470006	(318.80)	0	
BRK COMM	SENA2	4470006	(141.66)	0	
BRK COMM	SES	4470006	(41.25)	0	
BRK COMM	SETC	4470006	(0.52)	0	
BRK COMM	SMEC2	4470006	(7.46)	0	
BRK COMM	SWE	4470006	(432.85)	0	
BRK COMM	UBSF2	4470006	(1,365.37)	0	
BRK COMM	UECO2	4470006	(286.84)	0	
BRK COMM	WR	4470006	(7.17)	0	
Pre-2Hr	AMEM	4470006	45,774.85	1,055,000	4.34
Pre-2Hr	AMPO	4470006	133,292.47	2,706,000	4.93
Pre-2Hr	ARON	4470006	220,420.78	3,671,000	6.00
Pre-2Hr	BARC2	4470006	109,381.89	1,778,000	6.15
Pre-2Hr	BPEC	4470006	20,148.71	455,000	4.43
Pre-2Hr	BPPA2	4470006	958.84	22,000	4.36
Pre-2Hr	CALP	4470006	5,360.77	111,000	4.83
Pre-2Hr	CCG	4470006	176,155.39	2,778,000	6.34
Pre-2Hr	CECA2	4470006	43,197.24	1,111,000	3.89
Pre-2Hr	CLEB2	4470006	108,229.06	1,691,000	6.40
Pre-2Hr	COLS2	4470006	256,782.42	4,725,000	5.43
PRE-2HR	COLS2	4470006	24,890.31	0	
Pre-2Hr	CRDT2	4470006	266,955.14	4,666,000	5.72
Pre-2Hr	EDFT2	4470006	55,724.21	1,222,000	4.56
Pre-2Hr	EMAH2	4470006	187,488.00	3,444,000	5.44
Pre-2Hr	ENAM	4470006	22,714.32	529,000	4.29
Pre-2Hr	ENDU	4470006	2,527.62	56,000	4.51
Pre-2Hr	EPLU	4470006	12,110.34	222,000	5.46
Pre-2Hr	FESC	4470006	167,095.54	2,836,000	5.89
Pre-2Hr	HEPM	4470006	7,332.86	222,000	3.30
Pre-2Hr	HREA2	4470006	29,053.87	544,000	5.34
Pre-2Hr	IMEA	4470006	5,314.61	74,000	7.18
Pre-2Hr	JPMV2	4470006	184,575.94	3,828,000	4.82
Pre-2Hr	KCPS	4470006	2,222.08	56,000	3.97
Pre-2Hr	KMPA	4470006	96,537.15	1,611,000	5.99
Pre-2Hr	LIDA2	4470006	24,150.15	412,000	5.86
Pre-2Hr	MECB	4470006	155,230.90	3,211,000	4.83
Pre-2Hr	MISO	4470006	673,439.18	16,232,000	4.15
Pre-2Hr	MPPA	4470006	11,301.94	233,000	4.85
Pre-2Hr	MSCG	4470006	46,302.59	1,278,000	3.62
PRE-2HR	MSCG	4470006	522.25	0	
Pre-2Hr	NRG	4470006	137,424.54	3,166,000	4.34
Pre-2Hr	ODEC	4470006	66,930.44	1,472,000	4.55
Pre-2Hr	PEPS	4470006	179,083.54	3,966,000	4.52
Pre-2Hr	PEPW	4470006	117,167.70	1,138,000	10.30
Pre-2Hr	PNPR	4470006	37,164.71	594,000	6.26
Pre-2Hr	POTO2	4470006	1,739.90	30,000	5.80
Pre-2Hr	PS	4470006	1,449.91	28,000	5.18
PRE-2HR	PUPP	4470006	63.91	0	
Pre-2Hr	SENA2	4470006	339,047.74	5,499,000	6.17
Pre-2Hr	SMEC2	4470006	244,898.21	3,111,000	7.87
Pre-2Hr	SOY	4470006	44,454.64	627,000	7.09

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Pre-2Hr	SWE	4470006	24,512.32	500,000	4.90
Pre-2Hr	TOFR2	4470006	(6,648.57)	0	
Pre-2Hr	WPL	4470006	161,656.32	2,222,000	7.28
Pre-2Hr	WR	4470006	32,751.83	780,000	4.20
PRE-2HR	WR	4470006	209.24	4,000	5.23
Pre-2Hr	WSTR2	4470006	124,503.80	1,729,000	7.20
PRE-2HR	WSTR2	4470006	16,139.25	0	
	MISO	4470006	(12,706.00)	0	
<b>4470006 Total</b>			<b>4,597,286.68</b>	<b>85,645,000</b>	<b>5.37</b>
BRK COMM	AMEM	4470010	(7.07)	0	
BRK COMM	ARON	4470010	(6.39)	0	
BRK COMM	BARC2	4470010	(7.35)	0	
BRK COMM	BPAC2	4470010	(180.08)	0	
BRK COMM	BPEC	4470010	(0.28)	0	
BRK COMM	CALP	4470010	(12.78)	0	
BRK COMM	CCG	4470010	(13.73)	0	
BRK COMM	CEI	4470010	(0.52)	0	
BRK COMM	CSWM	4470010	0.20	0	
BRK COMM	DTET	4470010	(40.05)	0	
BRK COMM	EDFT2	4470010	(9.51)	0	
BRK COMM	ENAM	4470010	(4.79)	0	
BRK COMM	ENDU	4470010	(831.56)	0	
BRK COMM	EPLU	4470010	(149.13)	0	
BRK COMM	EXGN	4470010	(1,112.38)	0	
BRK COMM	FESC	4470010	(39.16)	0	
BRK COMM	IESI2	4470010	(74.30)	0	
BRK COMM	JPMV2	4470010	(14.40)	0	
BRK COMM	KCPS	4470010	(9.58)	0	
BRK COMM	MSCG	4470010	(3.99)	0	
BRK COMM	MSUI2	4470010	(2,220.05)	0	
BRK COMM	NEXT2	4470010	(31.94)	0	
BRK COMM	NRG	4470010	(2.78)	0	
BRK COMM	PS	4470010	(549.32)	0	
BRK COMM	PUPP	4470010	(1.11)	0	
BRK COMM	SENA2	4470010	(70.83)	0	
BRK COMM	SES	4470010	(40.14)	0	
BRK COMM	SETC	4470010	(23.94)	0	
BRK COMM	UBSF2	4470010	(919.50)	0	
BRK COMM	UECO2	4470010	(116.19)	0	
BRK COMM	WR	4470010	(0.68)	0	
BRK COMM	WVPA	4470010	(6.46)	0	
Pre-2Hr	AMEM	4470010	(57,073.01)	(1,244,000)	4.59
Pre-2Hr	APM	4470010	(129.39)	(3,000)	4.31
PRE-2HR	ARON	4470010	0.00	2,000	
Pre-2Hr	ARON	4470010	(965.49)	(22,000)	4.39
Pre-2Hr	BARC2	4470010	(96,477.16)	(2,333,000)	4.14
Pre-2Hr	BPEC	4470010	(2,644.28)	(66,000)	4.01

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
Pre-2Hr	CALP	4470010	(63.91)	0	
Pre-2Hr	CCG	4470010	(18,623.81)	(444,000)	4.19
Pre-2Hr	CONC	4470010	(129.11)	(7,000)	1.84
Pre-2Hr	CRDT2	4470010	(125,991.94)	(2,333,000)	5.40
Pre-2Hr	EDFT2	4470010	(48,885.76)	(1,111,000)	4.40
Pre-2Hr	ENTE	4470010	(186.38)	(5,000)	3.73
Pre-2Hr	EPLU	4470010	(408,598.85)	(7,833,000)	5.22
Pre-2Hr	EXGN	4470010	(275,954.56)	(6,533,000)	4.22
Pre-2Hr	IPWC2	4470010	(75,011.87)	(2,333,000)	3.22
Pre-2Hr	JPMV2	4470010	(111,925.82)	(2,402,000)	4.66
Pre-2Hr	MISO	4470010	(390,273.01)	(8,689,000)	4.49
Pre-2Hr	MPM	4470010	(90,938.62)	(2,222,000)	4.09
Pre-2Hr	MSCG	4470010	(204,486.91)	(5,388,000)	3.80
Pre-2Hr	NCEM	4470010	(215,819.52)	(4,666,000)	4.63
Pre-2Hr	NRG	4470010	(216,981.17)	(4,891,000)	4.44
Pre-2Hr	PJM	4470010	(434,916.79)	(10,722,000)	4.06
Pre-2Hr	PJME2	4470010	(6.96)	0	
Pre-2Hr	PS	4470010	(354,480.65)	(6,255,000)	5.67
Pre-2Hr	PUPP	4470010	(23,351.28)	(502,000)	4.65
Pre-2Hr	PWX	4470010	3.87	0	
Pre-2Hr	SENA2	4470010	(238.18)	(4,000)	5.95
Pre-2Hr	TEA	4470010	(98,579.11)	(2,333,000)	4.23
Pre-2Hr	UECO2	4470010	(149,557.09)	(4,666,000)	3.21
Pre-2Hr	WPL	4470010	(144,824.06)	(3,444,000)	4.21
Pre-2Hr	WPSC	4470010	(60,440.58)	(889,000)	6.80
Pre-2Hr	WR	4470010	(52,174.44)	(1,222,000)	4.27
Pre-2Hr	WVPA	4470010	(235,884.90)	(7,000,000)	3.37
RESERVE	DETM	4470010	(28,609.28)	0	
	NASIA	4470010	(77,392.31)	0	
<b>4470010 Total</b>			<b>(4,008,112.12)</b>	<b>(89,560,000)</b>	<b>4.48</b>
BKI-SYS+	BUCK	4470028	102,183.21	2,670,000	3.83
DA-NF	TVAM	4470028	(73.07)	0	
DY-2F	AECI2	4470028	88,788.34	2,338,000	3.80
DY-2F	AMPO	4470028	56,376.13	1,312,000	4.30
DY-2F	ARON	4470028	350,620.59	10,080,000	3.48
DY-2F	BARC2	4470028	87,211.86	2,560,000	3.41
DY-2F	CRDT2	4470028	43,583.04	1,280,000	3.40
DY-2F	DMEC2	4470028	82,041.27	2,688,000	3.05
DY-2F	DQPW2	4470028	82,041.27	2,688,000	3.05
DY-2F	DTET	4470028	(148.11)	0	
DY-2F	EDFT2	4470028	3,463.46	0	
DY-2F	EMAH2	4470028	(1,080.52)	0	
DY-2F	IESI2	4470028	3,874.94	0	
DY-2F	IMPA	4470028	(504.77)	0	
DY-2F	JPMV2	4470028	116,401.01	3,808,000	3.06
DY-2F	MECB	4470028	45,928.13	1,720,000	2.67
DY-2F	NESL	4470028	865.43	0	

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DY-2F	ODEC	4470028	82,041.27	2,688,000	3.05
DY-2F	PEIC	4470028	9,950.60	320,000	3.11
DY-2F	PEPS	4470028	(441.35)	0	
DY-2F	SENA2	4470028	(458.27)	0	
DY-2F	SES	4470028	13,420.72	0	
DY-2F	WGES	4470028	207,827.31	4,640,000	4.48
DY-F	DTET	4470028	1,616.28	64,000	2.53
DY-F	SETC	4470028	5.10	0	
DY-F	SMEC2	4470028	(4.56)	0	
GENLOS	APM	4470028	9.32	0	
GENLOS	ENTE	4470028	(0.97)	0	
GENLOS	SWE	4470028	0.00	0	
GENLOS	TEA	4470028	12.19	0	
HR-NF	APM	4470028	762.97	22,000	3.47
HR-NF	CPLC	4470028	354.38	6,000	5.91
HR-NF	DUKE2	4470028	383.43	7,000	5.48
HR-NF	ENTE	4470028	(19.78)	0	
HR-NF	LGE	4470028	3,225.16	74,000	4.36
HR-NF	MISO	4470028	3,054.53	90,000	3.39
HR-NF	NCMP	4470028	17.51	0	
HR-NF	SWE	4470028	0.00	0	
HR-NF	TEA	4470028	6,763.92	154,000	4.39
HR-NF	TVAM	4470028	2,288.22	49,000	4.67
LT-CAP	NCEM	4470028	309,341.79	9,524,000	3.25
MO-F	BPPA2	4470028	1,725.87	0	
MO-F	CPP	4470028	12,076.00	672,000	1.80
MO-F	NCEM	4470028	75,578.68	2,688,000	2.81
MO-F	TOFR2	4470028	39,749.85	1,236,000	3.22
MO-F	WPSC	4470028	151,157.54	4,704,000	3.21
OPC VAR	OPCVR	4470028	(83,388.96)	0	
PRE-2HR	BUCK	4470028	0.00	(229,000)	
SO2	ECSO2	4470028	4,645.30	0	
	ECSO2	4470028	(6,415.21)	0	
<b>4470028 Total</b>			<b>1,896,851.05</b>	<b>57,853,000</b>	<b>3.28</b>
SO2	ECSO2	4470035	(988.42)	0	
	ECSO2	4470035	(167.42)	0	
		4470035	105,228.95	2,859,000	3.68
<b>4470035 Total</b>			<b>104,073.11</b>	<b>2,859,000</b>	<b>3.64</b>
	CLEB2	4470066	5,997.00	0	
	CPLC	4470066	(31.00)	0	
	DUKE2	4470066	(852.00)	0	
	ENTE	4470066	(5,003.00)	0	



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	MISO	4470066	(5,498.00)	0	
	TVAM	4470066	(915.00)	0	
		<b>4470066 Total</b>	<b>(6,302.00)</b>	<b>0</b>	<b>0.00</b>
BRKR-8	MSUI2	4470081	(32.85)	0	
BRKR-8	SETC	4470081	(1.29)	0	
SWPS-7A	MSUI2	4470081	2,090.14	0	
SWPS-7A	SETC	4470081	(8,545.98)	0	
SWPS-7A	SETC	4470081	(1,372.31)	0	
	UBSF2	4470081	990.53	0	
	UBSF2	4470081	7,219.46	0	
		<b>4470081 Total</b>	<b>347.70</b>	<b>0</b>	<b>0.00</b>
SWAPS	AMEM	4470082	(1,176.10)	0	
SWAPS	ARON	4470082	(169,092.46)	0	
SWAPS	BARC2	4470082	(58,591.60)	0	
SWAPS	BPAC2	4470082	(2,990.11)	0	
SWAPS	CCG	4470082	(85,107.39)	0	
SWAPS	CEI	4470082	(33,020.30)	0	
SWAPS	CPLC	4470082	38.02	0	
SWAPS	CRDT2	4470082	(108,564.06)	0	
SWAPS	DPLG	4470082	(3,448.03)	0	
SWAPS	DTET	4470082	461.25	0	
SWAPS	EDFT2	4470082	(22,029.97)	0	
SWAPS	EMAH2	4470082	(34,617.75)	0	
SWAPS	EMMT	4470082	(1,764.76)	0	
SWAPS	ENAM	4470082	(9,621.22)	0	
SWAPS	ENDU	4470082	(1,484.07)	0	
SWAPS	EPLU	4470082	72,274.38	0	
SWAPS	EXGN	4470082	16,164.41	0	
SWAPS	FESC	4470082	4,569.05	0	
SWAPS	IESI2	4470082	11,819.64	0	
SWAPS	IPWC2	4470082	50,317.06	0	
SWAPS	JPMV2	4470082	(28,497.55)	0	
SWAPS	MSCG	4470082	(39,282.37)	0	
SWAPS	NEXT2	4470082	766.81	0	
SWAPS	PEPS	4470082	1,283.45	0	
SWAPS	PS	4470082	(26,762.90)	0	
SWAPS	REMC	4470082	296.58	0	
SWAPS	SES	4470082	67,130.83	0	
SWAPS	SETC	4470082	9,681.41	0	
SWAPS	TNSK	4470082	0.01	0	
SWAPS	UECO2	4470082	(1,480.15)	0	
SWAPS	WPL	4470082	1,864.53	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SWAPS	WR	4470082	322.90	0	
	MSUI2	4470082	(33,086.14)	0	
	NA005	4470082	324.51	0	
	NASIA	4470082	(26,134.58)	0	
	UBSF2	4470082	95,769.78	0	
			4470082	(408,860.07)	0
		<b>4470082 Total</b>	<b>(762,526.96)</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470089	55,792.14	0	
		<b>4470089 Total</b>	<b>55,792.14</b>	<b>0</b>	<b>0.00</b>
AEPAUB	PJM	4470098	(62.18)	0	
AEPBCK	PJM	4470098	(9,063.24)	0	
AEPMON	PJM	4470098	(0.68)	0	
AEPSCG	PJM	4470098	41,798.43	0	
		<b>4470098 Total</b>	<b>32,672.33</b>	<b>0</b>	<b>0.00</b>
AEPCG	PJM	4470099	188,251.41	0	
PRE-2HR	PJM	4470099	(2,731.48)	0	
PRE-2HR	WPSC	4470099	13,888.00	0	
PRE-2HR	WVPA	4470099	2,777.60	0	
	BUCK	4470099	(1,975.43)	0	
		<b>4470099 Total</b>	<b>200,210.10</b>	<b>0</b>	<b>0.00</b>
AEPCG	PJM	4470100	112,084.72	0	
		<b>4470100 Total</b>	<b>112,084.72</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470103	3,755,201.70	84,693,000	4.43
		<b>4470103 Total</b>	<b>3,755,201.70</b>	<b>84,693,000</b>	<b>4.43</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPCSG	PJM	4470106	(770.45)	0	
		<b>4470106 Total</b>	<b>(770.45)</b>	<b>0</b>	<b>0.00</b>
AEPAUB	PJM	4470107	70.24	0	
AEPCSG	PJM	4470107	4,911.33	0	
	PJM	4470107	(1,378.50)	0	
		<b>4470107 Total</b>	<b>3,603.07</b>	<b>0</b>	<b>0.00</b>
AEPCSG	PJM	4470109	(68,355.68)	0	
		<b>4470109 Total</b>	<b>(68,355.68)</b>	<b>0</b>	<b>0.00</b>
AEPCSG	PJM	4470110	(27.64)	0	
	PJM	4470110	(1,085.60)	0	
		<b>4470110 Total</b>	<b>(1,113.24)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	BPPA2	4470112	396.93	1,000	39.69
PRE-2HR	MISO	4470112	19,375.42	680,000	2.85
PRE-2HR	NCEM	4470112	162,622.92	4,666,000	3.49
PRE-2HR	SPSA2	4470112	(2,577.30)	0	
PRE-2HR	TOFR2	4470112	3,480.58	80,000	4.35
	COW	4470112	15,351.42	0	
		<b>4470112 Total</b>	<b>198,649.97</b>	<b>5,427,000</b>	<b>3.66</b>
AEPAUB	PJM	4470115	0.01	0	
AEPBCK	PJM	4470115	(1,129.64)	0	
AEPCSG	PJM	4470115	4,402.59	0	
		<b>4470115 Total</b>	<b>3,272.96</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	PJM	4470124	228.48	0	
		<b>4470124 Total</b>	<b>228.48</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470126	224,440.36	0	
AEPSCG	PJM	4470126	(306,162.98)	0	
		<b>4470126 Total</b>	<b>(81,722.62)</b>	<b>0</b>	<b>0.00</b>
AEP-POOL		4470128	4,535,764.00	170,657,000	2.66
		<b>4470128 Total</b>	<b>4,535,764.00</b>	<b>170,657,000</b>	<b>2.66</b>
PRE-2HR	MISO	4470131	(20,151.89)	(680,000)	2.96
PRE-2HR	PJM	4470131	314.02	0	
		<b>4470131 Total</b>	<b>(19,837.87)</b>	<b>(680,000)</b>	<b>2.92</b>
BRK COMM	BARC2	4470143	(27.43)	0	
PRE-2HR	BUCK	4470143	(10,365.60)	0	
PRE-2HR	CCG	4470143	1,105.93	0	
	BUCK	4470143	59,024.00	0	
	UBSF2	4470143	(3,853.62)	0	
		<b>4470143 Total</b>	<b>45,883.28</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	MISO	4470167	(212.65)	0	
		<b>4470167 Total</b>	<b>(212.65)</b>	<b>0</b>	<b>0.00</b>
	UBS	4470168	(1,339.59)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>4470168 Total</b>	<b>(1,339.59)</b>	<b>0</b>	<b>0.00</b>
AEPCSG	PJM	4470169	17,011.91	0	
		<b>4470169 Total</b>	<b>17,011.91</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	AECI2	4470170	1,263.57	19,000	6.65
PRE-2HR	FESC	4470170	751,917.65	12,762,000	5.89
PRE-2HR	HEPM	4470170	10,166.02	222,000	4.58
PRE-2HR	PEPW	4470170	108,190.24	974,000	11.11
PRE-2HR	PNPR	4470170	43,431.05	594,000	7.31
PRE-2HR	PPLT2	4470170	145,728.64	1,957,000	7.45
		<b>4470170 Total</b>	<b>1,060,697.17</b>	<b>16,528,000</b>	<b>6.42</b>
AEPBCK	PJM	4470174	109,844.29	0	
		<b>4470174 Total</b>	<b>109,844.29</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470175	(568,158.97)	0	
		<b>4470175 Total</b>	<b>(568,158.97)</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470176	568,158.97	0	
		<b>4470176 Total</b>	<b>568,158.97</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470206	(2,925.65)	0	
AEPCSG	PJM	4470206	104,518.06	0	
	BUCK	4470206	2,925.65	0	
		<b>4470206 Total</b>	<b>104,518.06</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPBCK	PJM	4470209	117,887.86	0	
AEPSCG	PJM	4470209	(349,408.53)	0	
		<b>4470209 Total</b>	<b>(231,520.67)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470214	3,294.85	0	
		<b>4470214 Total</b>	<b>3,294.85</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470215	(3,055.72)	0	
		<b>4470215 Total</b>	<b>(3,055.72)</b>	<b>0</b>	<b>0.00</b>
AEPAUB	PJM	5550039	5.24	0	
AEPSCG	PJM	5550039	785.03	0	
	PJM	5550039	(151.21)	0	
		<b>5550039 Total</b>	<b>639.06</b>	<b>0</b>	<b>0.00</b>
BRK COMM	AMEM	5550099	(0.83)	0	
BRK COMM	BARC2	5550099	(0.12)	0	
BRK COMM	BPAC2	5550099	(0.64)	0	
BRK COMM	DYPM	5550099	(0.28)	0	
BRK COMM	EDFT2	5550099	(26.68)	0	
BRK COMM	ENDU	5550099	(29.00)	0	
BRK COMM	EPLU	5550099	(45.00)	0	
BRK COMM	EXGN	5550099	(0.12)	0	
BRK COMM	HEPM	5550099	(2.22)	0	
BRK COMM	MSUI2	5550099	(38.92)	0	
BRK COMM	PS	5550099	(6.51)	0	
BRK COMM	SES	5550099	(26.11)	0	
BRK COMM	SETC	5550099	(0.28)	0	
BRK COMM	UBSF2	5550099	(32.48)	0	
BRK COMM	UECO2	5550099	(111.80)	0	
Pre-2Hr	AMEM	5550099	(1,365.57)	0	
PRE-2HR	ARON	5550099	(51,330.05)	(1,224,000)	4.19
Pre-2Hr	BPAC2	5550099	(170.27)	0	
Pre-2Hr	DYPM	5550099	1.18	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
Pre-2Hr	EDFT2	5550099	(52.18)	0	
Pre-2Hr	ENDU	5550099	(833.31)	0	
PRE-2HR	EPLU	5550099	(64,940.29)	(1,120,000)	5.80
Pre-2Hr	EPLU	5550099	3,716.56	0	
Pre-2Hr	JPMV2	5550099	(1,696.77)	0	
PRE-2HR	MISO	5550099	(520,036.72)	(13,485,000)	3.86
PRE-2HR	PJM	5550099	(141,815.96)	(2,975,000)	4.77
PRE-2HR	PJME2	5550099	(28.35)	0	
Pre-2Hr	SETC	5550099	100.06	0	
Pre-2Hr	UECO2	5550099	(1,298.01)	0	
	MISO	5550099	(52,407.00)	0	
	MPM	5550099	(4,810.80)	0	
	NASIA	5550099	186,962.89	0	
	UBSF2	5550099	(84,293.97)	0	
<b>5550099 Total</b>			<b>(734,619.55)</b>	<b>(18,804,000)</b>	<b>3.91</b>
PRE-2HR	DYPM	5550100	(1,565.24)	0	
PRE-2HR	EXGN	5550100	(2,434.03)	0	
PRE-2HR	JPMV2	5550100	(306.23)	0	
PRE-2HR	MPM	5550100	(2,783.63)	0	
PRE-2HR	PJM	5550100	(75,356.62)	0	
PRE-2HR	UECO2	5550100	(1,071.81)	0	
PRE-2HR	WVPA	5550100	(4,695.53)	0	
<b>5550100 Total</b>			<b>(88,213.09)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	CNCT	5550107	(2,722.05)	0	
PRE-2HR	DYPM	5550107	(564.34)	0	
PRE-2HR	EXGN	5550107	(877.58)	0	
PRE-2HR	JPMV2	5550107	(110.41)	0	
PRE-2HR	MPM	5550107	(1,003.62)	0	
PRE-2HR	PJM	5550107	(13,925.08)	0	
PRE-2HR	TOFR2	5550107	(15,522.31)	0	
PRE-2HR	UECO2	5550107	(386.43)	0	
PRE-2HR	WVPA	5550107	(1,692.95)	0	
<b>5550107 Total</b>			<b>(36,804.77)</b>	<b>0</b>	<b>0.00</b>
	APBE2	5570007	24.16	0	
	VAPG	5570007	690.40	0	

Kentucky Power Company  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>5570007 Total</b>	<b>714.56</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
AEPAUB	PJM	5614000	(52.32)	0	
AEPMON	PJM	5614000	(2.23)	0	
AEPCSG	PJM	5614000	(83.33)	0	
	PJM	5614000	(8,315.06)	0	
			-----	-----	-----
		<b>5614000 Total</b>	<b>(8,452.94)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
AEPAUB	PJM	5618000	(9.95)	0	
AEPSCG	PJM	5618000	(0.39)	0	
	PJM	5618000	(1,635.12)	0	
			-----	-----	-----
		<b>5618000 Total</b>	<b>(1,645.46)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
AEPAUB	PJM	5757000	(10.52)	0	
AEPSCG	PJM	5757000	(0.13)	0	
	PJM	5757000	(8,055.38)	0	
			-----	-----	-----
		<b>5757000 Total</b>	<b>(8,066.03)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
		<b>Total February 2010</b>	<b>11,718,818.93</b>	<b>314,618,000</b>	
			=====	=====	



Kentucky Power Company  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	13.65	0	
	ECSO2	4470001	15.69	0	
		4470001	(13,009.05)	0	
		<b>4470001</b>			
		<b>Total</b>	<b>(12,979.71)</b>	<b>0</b>	<b>0.00</b>
BKI-SYS+	BUCK	4470002	(950.24)	0	
DY-2F	AECI2	4470002	132,637.11	0	
DY-2F	AMPO	4470002	41,316.30	0	
DY-2F	ARON	4470002	190,238.21	0	
DY-2F	BARC2	4470002	72,660.18	0	
DY-2F	CRDT2	4470002	23,681.93	0	
DY-2F	DMEC2	4470002	75,544.04	0	
DY-2F	DQPW2	4470002	19,796.75	0	
DY-2F	EDFT2	4470002	223.89	0	
DY-2F	IESI2	4470002	1,393.30	0	
DY-2F	JPMV2	4470002	14,366.71	0	
DY-2F	MECB	4470002	2,014.14	0	
DY-2F	NESL	4470002	82.92	0	
DY-2F	ODEC	4470002	70,744.26	0	
DY-2F	PEIC	4470002	(641.26)	0	
DY-2F	SES	4470002	6,768.89	0	
DY-2F	WGES	4470002	148,678.77	0	
DY-F	DTET	4470002	188.63	0	
GENLOS	APM	4470002	(47.06)	0	
GENLOS	ENTE	4470002	(16.21)	0	
GENLOS	SWE	4470002	(54.13)	0	
GENLOS	TEA	4470002	(23.58)	0	
HR-NF	APM	4470002	(1,347.91)	0	
HR-NF	CPLC	4470002	(0.31)	0	
HR-NF	DUKE2	4470002	(0.02)	0	
HR-NF	ENTE	4470002	(156.72)	0	
HR-NF	LGE	4470002	(3,652.27)	0	
HR-NF	MISO	4470002	(1,255.63)	0	
HR-NF	SWE	4470002	(365.93)	0	
HR-NF	TEA	4470002	(446.17)	0	
HR-NF	TVAM	4470002	(582.18)	0	
LT-CAP	NCEM	4470002	79,002.11	0	
MO-F	BPPA2	4470002	606.50	0	
MO-F	CPP	4470002	11,961.80	0	
MO-F	NCEM	4470002	9,310.81	0	
MO-F	TOFR2	4470002	40,971.72	0	
MO-F	WPSC	4470002	88,923.65	0	
OPC VAR	OPCVR	4470002	1,324.02	0	
SO2	ECSO2	4470002	5,966.99	0	
	CPLC	4470002	(30,966.36)	0	
	ECSO2	4470002	2,045.98	0	
	NASIA	4470002	(79,702.61)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>4470002</b>			
		<b>Total</b>	<b>920,241.02</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
	CPLC	4470004	755.80	0	0.00
		<b>4470004</b>			
		<b>Total</b>	<b>755.80</b>	<b>0</b>	
			-----	-----	-----
	CPLC	4470005	30,210.56	0	
		<b>4470005</b>			
		<b>Total</b>	<b>30,210.56</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
BRK COMM	AMEM	4470006	(223.22)	0	
BRK COMM	ARON	4470006	(11.60)	0	
BRK COMM	BARC2	4470006	(77.25)	0	
BRK COMM	BPAC2	4470006	(1,354.99)	0	
BRK COMM	BPEC	4470006	(13.78)	0	
BRK COMM	CALP	4470006	(23.56)	0	
BRK COMM	CCG	4470006	(0.26)	0	
BRK COMM	CEI	4470006	(51.50)	0	
BRK COMM	CIES	4470006	(18.77)	0	
BRK COMM	CONC	4470006	(6.17)	0	
BRK COMM	CSWM	4470006	0.56	0	
BRK COMM	DTET	4470006	(116.23)	0	
BRK COMM	DUKI2	4470006	(0.28)	0	
BRK COMM	EDFT2	4470006	(114.85)	0	
BRK COMM	EMAH2	4470006	(187.93)	0	
BRK COMM	EMMT	4470006	(84.31)	0	
BRK COMM	ENAM	4470006	(17.37)	0	
BRK COMM	ENDU	4470006	(14.46)	0	
BRK COMM	EPLU	4470006	(21.94)	0	
BRK COMM	EXGN	4470006	(278.00)	0	
BRK COMM	FESC	4470006	(305.68)	0	
BRK COMM	JPMV2	4470006	(182.25)	0	
BRK COMM	KCPS	4470006	(5.88)	0	
BRK COMM	MSCG	4470006	(59.60)	0	
BRK COMM	MSUI2	4470006	(2,931.65)	0	
BRK COMM	NEXT2	4470006	(30.91)	0	
BRK COMM	NRG	4470006	(36.29)	0	
BRK COMM	ODEC	4470006	(3.88)	0	
BRK COMM	PS	4470006	(66.49)	0	
BRK COMM	SES	4470006	(5.72)	0	
BRK COMM	SETC	4470006	(72.42)	0	
BRK COMM	SIPC	4470006	(3.07)	0	
BRK COMM	SMEC2	4470006	(0.56)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	SWE	4470006	(25.09)	0	
BRK COMM	UBSF2	4470006	(435.11)	0	
BRK COMM	UECO2	4470006	(163.41)	0	
BRK COMM	WR	4470006	(14.16)	0	
Pre-2Hr	AMEM	4470006	14,037.16	448,000	3.13
Pre-2Hr	ARON	4470006	258,546.13	4,896,000	5.28
Pre-2Hr	BARC2	4470006	126,423.19	2,055,000	6.15
Pre-2Hr	BGE	4470006	207,815.05	2,399,000	8.66
Pre-2Hr	BPEC	4470006	34,787.46	1,061,000	3.28
Pre-2Hr	BPPA2	4470006	(958.84)	(22,000)	4.36
Pre-2Hr	CALP	4470006	18,745.59	502,000	3.73
Pre-2Hr	CCG	4470006	203,599.76	3,210,000	6.34
Pre-2Hr	CECA2	4470006	49,927.21	1,284,000	3.89
Pre-2Hr	CLEB2	4470006	127,560.40	1,705,000	7.48
Pre-2Hr	COLS2	4470006	284,769.03	4,636,000	6.14
Pre-2Hr	CRDT2	4470006	296,925.22	5,185,000	5.73
Pre-2Hr	DEL	4470006	65,640.46	825,000	7.96
Pre-2Hr	EDFT2	4470006	93,583.16	2,561,000	3.65
Pre-2Hr	EMAH2	4470006	212,226.50	3,877,000	5.47
Pre-2Hr	ENAM	4470006	11,462.37	267,000	4.29
Pre-2Hr	ENTE	4470006	3,684.91	112,000	3.29
Pre-2Hr	FESC	4470006	163,916.25	2,782,000	5.89
Pre-2Hr	HREA2	4470006	30,954.48	494,000	6.27
Pre-2Hr	IMEA	4470006	4,025.93	57,000	7.06
PRE-2HR	JPMV2	4470006	182.16	5,000	3.64
Pre-2Hr	JPMV2	4470006	264,917.55	5,717,000	4.63
Pre-2Hr	KCPS	4470006	20,881.17	614,000	3.40
Pre-2Hr	KMPA	4470006	108,814.61	1,812,000	6.01
Pre-2Hr	LIDA2	4470006	28,342.83	483,000	5.87
Pre-2Hr	MECB	4470006	231,895.91	4,913,000	4.72
Pre-2Hr	MISO	4470006	703,461.22	19,634,000	3.58
Pre-2Hr	MPPA	4470006	12,575.93	260,000	4.84
Pre-2Hr	MSCG	4470006	60,717.30	1,703,000	3.57
PRE-2HR	MSCG	4470006	66.25	0	
Pre-2Hr	NRG	4470006	85,774.42	2,094,000	4.10
Pre-2Hr	ODEC	4470006	61,123.83	1,364,000	4.48
Pre-2Hr	PEPS	4470006	222,766.45	4,679,000	4.76
Pre-2Hr	PEPW	4470006	224,379.40	2,350,000	9.55
Pre-2Hr	PNPR	4470006	35,531.30	567,000	6.27
Pre-2Hr	POTO2	4470006	153,703.35	2,421,000	6.35
Pre-2Hr	SENA2	4470006	382,502.63	6,169,000	6.20
Pre-2Hr	SETC	4470006	8,263.14	223,000	3.71
Pre-2Hr	SIPC	4470006	9,854.35	307,000	3.21
Pre-2Hr	SMEC2	4470006	54,525.53	1,364,000	4.00
Pre-2Hr	SOY	4470006	40,578.08	571,000	7.11
Pre-2Hr	SWE	4470006	7,788.56	223,000	3.49
Pre-2Hr	TOFR2	4470006	6,648.57	0	
Pre-2Hr	WPL	4470006	186,841.79	2,568,000	7.28
Pre-2Hr	WR	4470006	17,246.30	479,000	3.60
PRE-2HR	WR	4470006	12.13	0	
Pre-2Hr	WSTR2	4470006	117,570.96	1,445,000	8.14
	MISO	4470006	(12,671.00)	0	

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		<b>4470006</b>			
		<b>Total</b>	<b>5,235,008.06</b>	<b>100,299,000</b>	<b>5.22</b>
BRK COMM	AMEM	4470010	(210.79)	0	
BRK COMM	ARON	4470010	(3.37)	0	
BRK COMM	BARC2	4470010	(8.65)	0	
BRK COMM	BPAC2	4470010	(737.14)	0	
BRK COMM	CALP	4470010	(18.49)	0	
BRK COMM	CCG	4470010	(6.98)	0	
BRK COMM	CEI	4470010	(15.43)	0	
BRK COMM	CIES	4470010	(9.51)	0	
BRK COMM	CSWM	4470010	1.81	0	
BRK COMM	DTET	4470010	(23.52)	0	
BRK COMM	EDFT2	4470010	(28.53)	0	
BRK COMM	EMAH2	4470010	(158.33)	0	
BRK COMM	EMMT	4470010	(84.31)	0	
BRK COMM	ENAM	4470010	(22.81)	0	
BRK COMM	ENDU	4470010	(64.09)	0	
BRK COMM	EPLU	4470010	(157.47)	0	
BRK COMM	EXGN	4470010	(158.34)	0	
BRK COMM	FESC	4470010	(318.24)	0	
BRK COMM	JPMV2	4470010	(181.34)	0	
BRK COMM	KCPS	4470010	(0.53)	0	
BRK COMM	MSCG	4470010	(37.36)	0	
BRK COMM	MSUI2	4470010	(3,362.06)	0	
BRK COMM	NEXT2	4470010	(89.53)	0	
BRK COMM	NRG	4470010	(13.71)	0	
BRK COMM	ODEC	4470010	(13.26)	0	
BRK COMM	PS	4470010	181.15	0	
BRK COMM	PUPP	4470010	(0.56)	0	
BRK COMM	SES	4470010	(5.72)	0	
BRK COMM	SETC	4470010	(8.26)	0	
BRK COMM	UBSF2	4470010	(333.08)	0	
BRK COMM	UECO2	4470010	(33.83)	0	
BRK COMM	WR	4470010	(33.10)	0	
PRE-2HR	AMEM	4470010	(134.02)	10,000	(1.34)
Pre-2Hr	AMEM	4470010	(46,248.96)	(1,365,000)	3.39
Pre-2Hr	APM	4470010	(34.48)	(1,000)	3.45
PRE-2HR	ARON	4470010	964.71	38,000	2.54
Pre-2Hr	ARON	4470010	(59,411.11)	(1,399,000)	4.25
Pre-2Hr	BARC2	4470010	(107,208.08)	(2,593,000)	4.13
Pre-2Hr	BPEC	4470010	(23.03)	(1,000)	2.30
PRE-2HR	BPEC	4470010	(63.22)	0	
Pre-2Hr	CALP	4470010	(105,955.18)	(2,736,000)	3.87
Pre-2Hr	CCG	4470010	(5,387.79)	(167,000)	3.23
Pre-2Hr	CLEC	4470010	(2,679.94)	(84,000)	3.19
Pre-2Hr	CNCT	4470010	(0.06)	0	
Pre-2Hr	CRDT2	4470010	(140,005.72)	(2,593,000)	5.40
Pre-2Hr	DTET	4470010	(753.73)	(28,000)	2.69

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
Pre-2Hr	EDFT2	4470010	(215,723.68)	(5,192,000)	4.15
Pre-2Hr	ENTE	4470010	(78.51)	(2,000)	3.93
Pre-2Hr	EPLU	4470010	(409,461.07)	(9,118,000)	4.49
Pre-2Hr	EXGN	4470010	(329,390.37)	(8,363,000)	3.94
Pre-2Hr	IPWC2	4470010	(163,559.84)	(5,192,000)	3.15
PRE-2HR	JPMV2	4470010	(605.26)	12,000	(5.04)
Pre-2Hr	JPMV2	4470010	(114,729.52)	(2,601,000)	4.41
Pre-2Hr	KCPS	4470010	(18.98)	(1,000)	1.90
PRE-2HR	MISO	4470010	(153,646.18)	(4,675,000)	3.29
Pre-2Hr	MISO	4470010	(206,524.87)	(4,015,000)	5.14
Pre-2Hr	MPM	4470010	(98,043.78)	(2,568,000)	3.82
Pre-2Hr	MSCG	4470010	(203,395.97)	(5,584,000)	3.64
Pre-2Hr	NCEM	4470010	(239,824.61)	(5,185,000)	4.63
Pre-2Hr	NRG	4470010	(76,041.79)	(1,675,000)	4.54
Pre-2Hr	PJM	4470010	(654,811.39)	(17,796,000)	3.68
Pre-2Hr	PJME2	4470010	(6.39)	0	
Pre-2Hr	PS	4470010	(327,847.93)	(6,267,000)	5.23
Pre-2Hr	PUPP	4470010	(4,578.22)	(112,000)	4.09
Pre-2Hr	SENA2	4470010	0.00	(2,000)	0.00
Pre-2Hr	UECO2	4470010	(166,415.65)	(5,192,000)	3.21
Pre-2Hr	WPSC	4470010	(69,857.00)	(1,027,000)	6.80
Pre-2Hr	WR	4470010	(33,783.94)	(921,000)	3.67
Pre-2Hr	WVPA	4470010	(304,338.14)	(9,087,000)	3.35
RESERVE	DETM	4470010	30,545.99	0	
	NASIA	4470010	(35,554.03)	0	
		4470010	0.08	0	
<b>4470010</b>					
<b>Total</b>			<b>(4,250,587.04)</b>	<b>(105,482,000)</b>	<b>4.03</b>
BKI-SYS+	BUCK	4470028	14,756.46	324,000	4.55
DY-2F	AECI2	4470028	180,713.60	4,749,000	3.81
DY-2F	AMPO	4470028	71,725.39	1,479,000	4.85
DY-2F	ARON	4470028	415,956.81	11,800,000	3.53
DY-2F	BARC2	4470028	105,451.82	2,208,000	4.78
DY-2F	CRDT2	4470028	52,725.91	1,104,000	4.78
DY-2F	DMEC2	4470028	92,983.22	2,229,000	4.17
DY-2F	DQPW2	4470028	92,983.22	2,229,000	4.17
DY-2F	EDFT2	4470028	4,217.87	0	
DY-2F	IESI2	4470028	4,025.45	0	
DY-2F	JPMV2	4470028	202,992.07	5,073,000	4.00
DY-2F	MECB	4470028	8,453.70	384,000	2.20
DY-2F	NESL	4470028	1,054.20	0	
DY-2F	ODEC	4470028	92,983.22	2,229,000	4.17
DY-2F	PEIC	4470028	10,358.80	368,000	2.81
DY-2F	SES	4470028	16,372.03	0	
DY-2F	WGES	4470028	239,934.15	5,187,000	4.63
DY-F	DTET	4470028	1,709.69	56,000	3.05
GENLOS	APM	4470028	0.01	0	
GENLOS	ENTE	4470028	16.21	1,000	1.62

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
GENLOS	SWE	4470028	54.13	2,000	2.71
GENLOS	TEA	4470028	23.58	0	
HR-NF	APM	4470028	5,705.74	131,000	4.36
HR-NF	CPLC	4470028	0.31	0	
HR-NF	DUKE2	4470028	0.02	0	
HR-NF	ENTE	4470028	603.38	14,000	4.31
HR-NF	LGE	4470028	10,189.85	168,000	6.07
HR-NF	MISO	4470028	3,059.39	23,000	13.30
HR-NF	SWE	4470028	2,145.57	45,000	4.77
HR-NF	TEA	4470028	6,150.56	145,000	4.24
HR-NF	TVAM	4470028	3,169.66	60,000	5.28
LT-CAP	NCEM	4470028	331,045.71	10,494,000	3.15
MO-F	BPPA2	4470028	1,671.88	0	
MO-F	CPP	4470028	17,810.21	743,000	2.40
MO-F	NCEM	4470028	81,045.42	2,229,000	3.64
MO-F	TOFR2	4470028	34,970.46	1,040,000	3.36
MO-F	WPSC	4470028	162,090.57	5,201,000	3.12
OPC VAR	OPCVR	4470028	(1,324.02)	0	
PRE-2HR	BUCK	4470028	0.00	7,000	0.00
SO2	ECSO2	4470028	(5,966.99)	0	
	ECSO2	4470028	(2,045.98)	0	
<b>4470028</b>					
<b>Total</b>			<b>2,259,813.28</b>	<b>59,722,000</b>	<b>3.78</b>
SO2					
	ECSO2	4470035	(13.65)	0	
	ECSO2	4470035	(15.69)	0	
		4470035	82,345.38	2,217,000	3.71
<b>4470035</b>					
<b>Total</b>			<b>82,316.04</b>	<b>2,217,000</b>	<b>3.71</b>
CLEB2			6,002.00	0	
CPLC			(58.00)	0	
DUKE2			(304.00)	0	
ENTE			726.00	0	
MISO			(5,511.00)	0	
TVAM			(697.00)	0	
<b>4470066</b>					
<b>Total</b>			<b>158.00</b>	<b>0</b>	<b>0.00</b>
BRKR-8	MSCG	4470081	(1.35)	0	
BRKR-8	MSUI2	4470081	32.85	0	
BRKR-8	WR	4470081	(1.33)	0	
SWPS-7	MSUI2	4470081	(2,090.14)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SWPS-7A	EXGN	4470081	(4,621.84)	0	
SWPS-7A	MECO	4470081	(1,154.15)	0	
	MSUI2	4470081	120.39	0	
	UBSF2	4470081	5,324.32	0	
	UBSF2	4470081	29,698.76	0	
		4470081	9,290.78	0	
		<b>4470081</b>			
		<b>Total</b>	<b>36,598.29</b>	<b>0</b>	<b>0.00</b>
SWAPS	AMEM	4470082	5,123.14	0	
SWAPS	ARON	4470082	(333,357.82)	0	
SWAPS	BARC2	4470082	(97,113.86)	0	
SWAPS	BPAC2	4470082	(17,960.99)	0	
SWAPS	CCG	4470082	(114,826.73)	0	
SWAPS	CEI	4470082	(47,240.16)	0	
SWAPS	CIES	4470082	(288.50)	0	
SWAPS	CPLC	4470082	15.00	0	
SWAPS	CRDT2	4470082	(122,065.33)	0	
SWAPS	DPLG	4470082	(37,479.40)	0	
SWAPS	DTET	4470082	(533.34)	0	
SWAPS	DUKI2	4470082	0.91	0	
SWAPS	EDFT2	4470082	16,135.25	0	
SWAPS	EMAH2	4470082	(53,589.91)	0	
SWAPS	EMMT	4470082	(28,125.78)	0	
SWAPS	ENAM	4470082	(4,317.76)	0	
SWAPS	ENDU	4470082	(82.42)	0	
SWAPS	EPLU	4470082	103,845.30	0	
SWAPS	EXGN	4470082	56,688.55	0	
SWAPS	FESC	4470082	407.71	0	
SWAPS	GRE	4470082	9,419.91	0	
SWAPS	IESI2	4470082	52,826.67	0	
SWAPS	IPWC2	4470082	48,110.60	0	
SWAPS	JPMV2	4470082	(57,814.68)	0	
SWAPS	MSCG	4470082	(59,880.26)	0	
SWAPS	NEXT2	4470082	80,435.57	0	
SWAPS	PEPS	4470082	1,505.88	0	
SWAPS	PS	4470082	(171.52)	0	
SWAPS	REMC	4470082	(96.07)	0	
SWAPS	SES	4470082	96,306.74	0	
SWAPS	SETC	4470082	45,896.98	0	
SWAPS	UECO2	4470082	3,370.13	0	
SWAPS	WPL	4470082	9,137.01	0	
SWAPS	WR	4470082	40.86	0	
	MSUI2	4470082	104,071.27	0	
	NA005	4470082	278.27	0	
	NASIA	4470082	(32,407.67)	0	
	UBSF2	4470082	(168,580.42)	0	
		4470082	(390,552.66)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>4470082</b>			
		<b>Total</b>	<b>(932,869.53)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
SPOT-ENG	PJM	4470089	(663,543.94)	0	
		<b>4470089</b>			
		<b>Total</b>	<b>(663,543.94)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
AEPAUB	PJM	4470098	(59.61)	0	
AEPBCK	PJM	4470098	(7,185.02)	0	
AEPMON	PJM	4470098	(0.01)	0	
AEPSCG	PJM	4470098	119,690.73	0	
		<b>4470098</b>			
		<b>Total</b>	<b>112,446.09</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
AEPSCG	PJM	4470099	209,179.51	0	
PRE-2HR	WPSC	4470099	13,958.00	0	
PRE-2HR	WVPA	4470099	2,791.60	0	
	BUCK	4470099	(2,198.11)	0	
		<b>4470099</b>			
		<b>Total</b>	<b>223,731.00</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
AEPSCG	PJM	4470100	55,354.62	0	
		<b>4470100</b>			
		<b>Total</b>	<b>55,354.62</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
SPOT-ENG	PJM	4470103	2,729,004.32	57,220,000	4.77
		<b>4470103</b>			
		<b>Total</b>	<b>2,729,004.32</b>	<b>57,220,000</b>	<b>4.77</b>
			-----	-----	-----
AEPSCG	PJM	4470106	(37.22)	0	
		<b>4470106</b>			
		<b>Total</b>	<b>(37.22)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPAUB	PJM	4470107	259.75	0	
AEPCSG	PJM	4470107	(1.18)	0	
	PJM	4470107	(1,625.41)	0	
		<b>4470107</b>			
		<b>Total</b>	<b>(1,366.84)</b>	<b>0</b>	
AEPCSG	PJM	4470109	(78,501.53)	0	
		<b>4470109</b>			
		<b>Total</b>	<b>(78,501.53)</b>	<b>0</b>	
AEPCSG	PJM	4470110	(35.10)	0	
	PJM	4470110	(877.72)	0	
		<b>4470110</b>			
		<b>Total</b>	<b>(912.82)</b>	<b>0</b>	
PRE-2HR	BPPA2	4470112	2,001.56	39,000	5.13
PRE-2HR	MISO	4470112	11,742.57	388,000	3.03
PRE-2HR	NCEM	4470112	180,711.09	5,185,000	3.49
PRE-2HR	SPSA2	4470112	(389.60)	0	
PRE-2HR	TOFR2	4470112	(15,244.93)	(178,000)	8.56
	CDOW	4470112	16,101.07	0	
		<b>4470112</b>			
		<b>Total</b>	<b>194,921.76</b>	<b>5,434,000</b>	<b>3.59</b>
AEPAUB	PJM	4470115	0.03	0	
AEPBCK	PJM	4470115	2,064.86	0	
AEPCSG	PJM	4470115	2,200.88	0	
		<b>4470115</b>			
		<b>Total</b>	<b>4,265.77</b>	<b>0</b>	<b>0.00</b>
	PJM	4470124	(255.34)	0	
	WSTR2	4470124	4.94	0	
		<b>4470124</b>			
		<b>Total</b>	<b>(250.40)</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPBCK	PJM	4470126	17,776.45	0	
AEPSCG	PJM	4470126	(2,377.60)	0	
	PJM	4470126	2,332.47	0	
		<b>4470126</b>			
		<b>Total</b>	<b>17,731.32</b>	<b>0</b>	<b>0.00</b>
AEP-POOL		4470128	1,699,087.00	69,245,000	2.45
		<b>4470128</b>			
		<b>Total</b>	<b>1,699,087.00</b>	<b>69,245,000</b>	<b>2.45</b>
PRE-2HR	MISO	4470131	(11,794.25)	(388,000)	3.04
PRE-2HR	PJM	4470131	(57.39)	0	
		<b>4470131</b>			
		<b>Total</b>	<b>(11,851.64)</b>	<b>(388,000)</b>	<b>3.05</b>
PRE-2HR	BARC2	4470143	19,118.61	0	
PRE-2HR	BUCK	4470143	324.92	0	
PRE-2HR	CCG	4470143	1,228.94	0	
	BUCK	4470143	59,321.50	0	
	UBSF2	4470143	948.59	0	
		<b>4470143</b>			
		<b>Total</b>	<b>80,942.56</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470144	14,495.45	0	
		<b>4470144</b>			
		<b>Total</b>	<b>14,495.45</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	MISO	4470167	(457.32)	0	
		<b>4470167</b>			
		<b>Total</b>	<b>(457.32)</b>	<b>0</b>	<b>0.00</b>
	UBS	4470168	(1,546.87)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>4470168</b>			
		<b>Total</b>	<b>(1,546.87)</b>	<b>0</b>	<b>0.00</b>
AEPCSG	PJM	4470169	0.00	0	
		<b>4470169</b>			
		<b>Total</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	AECI2	4470170	1,213.13	18,000	6.74
PRE-2HR	FESC	4470170	737,602.55	12,517,000	5.89
PRE-2HR	PEPW	4470170	109,952.18	991,000	11.10
PRE-2HR	PNPR	4470170	41,522.20	567,000	7.32
PRE-2HR	PPLT2	4470170	71,080.33	965,000	7.37
		<b>4470170</b>			
		<b>Total</b>	<b>961,370.39</b>	<b>15,058,000</b>	<b>6.38</b>
AEPBCK	PJM	4470174	19,991.81	0	
		<b>4470174</b>			
		<b>Total</b>	<b>19,991.81</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470175	(473,453.74)	0	
		<b>4470175</b>			
		<b>Total</b>	<b>(473,453.74)</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470176	473,453.74	0	
		<b>4470176</b>			
		<b>Total</b>	<b>473,453.74</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470206	(50.51)	0	
AEPSCG	PJM	4470206	31,918.55	0	
	BUCK	4470206	50.51	0	
		<b>4470206</b>			
		<b>Total</b>	<b>31,918.55</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPBCK	PJM	4470209	78,477.06	0	
AEPSCG	PJM	4470209	(146,453.55)	0	
	PJM	4470209	(18.79)	0	
		<b>4470209</b>			
		<b>Total</b>	<b>(67,995.28)</b>	<b>0</b>	<b>0.00</b>
-----					
AEPSCG	PJM	4470214	3,211.26	0	
		<b>4470214</b>			
		<b>Total</b>	<b>3,211.26</b>	<b>0</b>	<b>0.00</b>
-----					
AEPSCG	PJM	4470215	(89.84)	0	
		<b>4470215</b>			
		<b>Total</b>	<b>(89.84)</b>	<b>0</b>	<b>0.00</b>
-----					
AEPAUB	PJM	5550039	3.20	0	
AEPSCG	PJM	5550039	1,104.14	0	
	PJM	5550039	(46.36)	0	
		<b>5550039</b>			
		<b>Total</b>	<b>1,060.98</b>	<b>0</b>	<b>0.00</b>
-----					
BRK COMM	BPAC2	5550099	(0.56)	0	
BRK COMM	DTET	5550099	(0.56)	0	
BRK COMM	ENDU	5550099	(1.58)	0	
BRK COMM	EXGN	5550099	(24.69)	0	
BRK COMM	UBSF2	5550099	(2.79)	0	
BRK COMM	UECO2	5550099	(27.40)	0	
PRE-2HR	ARON	5550099	(55,106.18)	(1,316,000)	4.19
Pre-2Hr	BPAC2	5550099	(369.29)	0	
Pre-2Hr	DTET	5550099	(251.24)	0	
Pre-2Hr	EPLU	5550099	29,502.24	0	
Pre-2Hr	EXGN	5550099	452.76	0	
Pre-2Hr	JPMV2	5550099	(2,990.43)	0	
PRE-2HR	MISO	5550099	(404,453.66)	(12,876,000)	3.14
Pre-2Hr	MISO	5550099	(17,952.89)	(524,000)	3.43
PRE-2HR	PJM	5550099	(78,734.79)	(2,010,000)	3.92
PRE-2HR	PJME2	5550099	(17.36)	0	
Pre-2Hr	SES	5550099	(1,199.53)	0	
Pre-2Hr	UECO2	5550099	(304.56)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR		5550099	0.00	0	
	MISO	5550099	(51,659.00)	0	
	MPM	5550099	(4,835.05)	0	
	NASIA	5550099	147,668.07	0	
	UBSF2	5550099	(137,803.68)	0	
		5550099	0.00	0	
		<b>5550099</b>			
		<b>Total</b>	<b>(578,112.17)</b>	<b>(16,726,000)</b>	<b>3.46</b>
PRE-2HR	DYPM	5550100	(190.41)	0	
PRE-2HR	EXGN	5550100	(2,466.75)	0	
PRE-2HR	JPMV2	5550100	(316.65)	0	
PRE-2HR	MPM	5550100	(2,878.36)	0	
PRE-2HR	PJM	5550100	(33,708.69)	0	
PRE-2HR	UECO2	5550100	(1,108.28)	0	
PRE-2HR	WVPA	5550100	(4,855.32)	0	
		<b>5550100</b>			
		<b>Total</b>	<b>(45,524.46)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	CNCT	5550107	(3,028.82)	0	
PRE-2HR	DYPM	5550107	(61.39)	0	
PRE-2HR	EXGN	5550107	(795.28)	0	
PRE-2HR	JPMV2	5550107	(102.09)	0	
PRE-2HR	MPM	5550107	(927.99)	0	
PRE-2HR	PJM	5550107	(212,910.16)	0	
PRE-2HR	TOFR2	5550107	(17,272.04)	0	
PRE-2HR	UECO2	5550107	(357.31)	0	
PRE-2HR	WVPA	5550107	(1,565.36)	0	
		<b>5550107</b>			
		<b>Total</b>	<b>(237,020.44)</b>	<b>0</b>	<b>0.00</b>
	BREB2	5570007	(130.86)	0	
	DCRE2	5570007	(3,315.03)	0	
	SMCM2	5570007	(1,451.63)	0	
		<b>5570007</b>			
		<b>Total</b>	<b>(4,897.52)</b>	<b>0</b>	<b>0.00</b>
AEPAUB	PJM	5614000	(40.71)	0	
AEPMON	PJM	5614000	(1.91)	0	
AEPCSG	PJM	5614000	(105.41)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	PJM	5614000	(7,338.08)	0	
		<b>5614000</b>			
		<b>Total</b>	<b>(7,486.11)</b>	<b>0</b>	<b>0.00</b>
AEPAUB	PJM	5618000	(4.99)	0	
AEPCSG	PJM	5618000	(0.48)	0	
	PJM	5618000	(1,741.84)	0	
		<b>5618000</b>			
		<b>Total</b>	<b>(1,747.31)</b>	<b>0</b>	<b>0.00</b>
AEPAUB	PJM	5757000	(9.20)	0	
AEPCSG	PJM	5757000	21.14	0	
	PJM	5757000	(8,676.49)	0	
		<b>5757000</b>			
		<b>Total</b>	<b>(8,664.55)</b>	<b>0</b>	<b>0.00</b>
		<b>Total</b>			
		<b>March</b>			
		<b>2010</b>	<b>7,808,191.39</b>	<b>186,599,000</b>	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	264.12	0	
	ECSO2	4470001	(6.43)	0	
	NASIA	4470001	0.00	0	
		4470001	(11,013.23)	0	
		<b>4470001</b>			
		<b>Total</b>	<b>(10,755.54)</b>	<b>0</b>	<b>0.00</b>
BKI-SYS+	BUCK	4470002	(220.44)	0	
DY-2F	AECI2	4470002	113,692.89	0	
DY-2F	AMPO	4470002	(421.49)	0	
DY-2F	ARON	4470002	(2,210.98)	0	
DY-2F	BARC2	4470002	(691.44)	0	
DY-2F	CRDT2	4470002	(345.72)	0	
DY-2F	DMEC2	4470002	82,192.81	0	
DY-2F	DQPW2	4470002	(493.84)	0	
DY-2F	EDFT2	4470002	(27.56)	0	
DY-2F	IESI2	4470002	(14.71)	0	
DY-2F	JPMV2	4470002	(1,042.58)	0	
DY-2F	MECB	4470002	(46.48)	0	
DY-2F	NESL	4470002	(6.94)	0	
DY-2F	ODEC	4470002	77,584.81	0	
DY-2F	PEIC	4470002	526.27	0	
DY-2F	SES	4470002	1,458.65	0	
DY-2F	WGES	4470002	170,558.37	0	
DY-2NF	AMPO	4470002	33,235.72	0	
DY-2NF	ARON	4470002	157,757.49	0	
DY-2NF	BARC2	4470002	78,263.37	0	
DY-2NF	DQPW2	4470002	14,262.50	0	
DY-2NF	EDFT2	4470002	(321.20)	0	
DY-2NF	IESI2	4470002	1,528.22	0	
DY-2NF	JPMV2	4470002	2,253.86	0	
DY-2NF	MECB	4470002	12,760.70	0	
DY-2NF	NESL	4470002	(57.44)	0	
DY-2NF	SES	4470002	3,559.67	0	
DY-F	DTET	4470002	(0.11)	0	
GENLOS	ENTE	4470002	(5.30)	0	
GENLOS	SWE	4470002	(0.44)	0	
GENLOS	TEA	4470002	(55.20)	0	
HR-NF	APM	4470002	(3.57)	0	
HR-NF	ENTE	4470002	(86.02)	0	
HR-NF	LGE	4470002	247.39	0	
HR-NF	MISO	4470002	(2,519.95)	0	
HR-NF	SWE	4470002	(3.74)	0	
HR-NF	TEA	4470002	(4,431.12)	0	
HR-NF	TVAM	4470002	(58.95)	0	
LT-CAP	NCEM	4470002	88,531.58	0	
MO-F	BPPA2	4470002	748.32	0	
MO-F	CPP	4470002	18,520.12	0	
MO-F	NCEM	4470002	10,984.98	0	
MO-F	TOFR2	4470002	20,441.83	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
MO-F	WPSC	4470002	82,374.80	0	
OPC VAR	OPCVR	4470002	22,911.33	0	
SO2	ECSO2	4470002	6,166.04	0	
	CPLC	4470002	(30,703.53)	0	
	ECSO2	4470002	(488.92)	0	
	NASIA	4470002	(87,164.37)	0	
<b>4470002</b>					
<b>Total</b>			<b>869,139.68</b>	<b>0</b>	<b>0.00</b>
<b>4470004</b>					
	CPLC	4470004	726.73	0	
	NASIA	4470004	0.00	0	
<b>Total</b>			<b>726.73</b>	<b>0</b>	<b>0.00</b>
<b>4470005</b>					
	CPLC	4470005	29,976.80	0	
	NASIA	4470005	0.00	0	
<b>Total</b>			<b>29,976.80</b>	<b>0</b>	<b>0.00</b>
BRK COMM	AMEM	4470006	(91.35)	0	
BRK COMM	ARON	4470006	(3.48)	0	
BRK COMM	BARC2	4470006	(150.60)	0	
BRK COMM	BPAC2	4470006	(1,352.69)	0	
BRK COMM	BPEC	4470006	(4.05)	0	
BRK COMM	CALP	4470006	(3.20)	0	
BRK COMM	CEI	4470006	(17.05)	0	
BRK COMM	CIES	4470006	(49.39)	0	
BRK COMM	CONC	4470006	(10.77)	0	
BRK COMM	DTET	4470006	(23.90)	0	
BRK COMM	DYPM	4470006	(1.11)	0	
BRK COMM	EDFT2	4470006	(35.56)	0	
BRK COMM	EMAH2	4470006	(159.21)	0	
BRK COMM	ENAM	4470006	(23.00)	0	
BRK COMM	ENDU	4470006	(15.72)	0	
BRK COMM	EPLU	4470006	(43.09)	0	
BRK COMM	EXGN	4470006	(628.34)	0	
BRK COMM	IESI2	4470006	(6.44)	0	
BRK COMM	JPMV2	4470006	(14.13)	0	
BRK COMM	KCPS	4470006	(0.17)	0	
BRK COMM	MSCG	4470006	(41.74)	0	
BRK COMM	MSUI2	4470006	(3,093.66)	0	
BRK COMM	NEXT2	4470006	(326.43)	0	
BRK COMM	NRG	4470006	(8.71)	0	
BRK COMM	ODEC	4470006	(0.17)	0	



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	PS	4470006	(21.05)	0	
BRK COMM	SES	4470006	(8.75)	0	
BRK COMM	SETC	4470006	(84.69)	0	
BRK COMM	SWE	4470006	(1.94)	0	
BRK COMM	UBSF2	4470006	(372.84)	0	
BRK COMM	UECO2	4470006	(97.02)	0	
BRK COMM	WR	4470006	(31.68)	0	
Pre-2Hr	AMEM	4470006	21,395.48	609,000	3.51
Pre-2Hr	ARON	4470006	207,813.85	3,464,000	6.00
Pre-2Hr	BARC2	4470006	54,546.84	1,230,000	4.43
PRE-2HR	BGE	4470006	(10,622.18)	(123,000)	8.64
Pre-2Hr	BGE	4470006	182,629.71	2,108,000	8.66
Pre-2Hr	BPEC	4470006	17,865.95	550,000	3.25
PRE-2HR	BPEC	4470006	(2.30)	0	
PRE-2HR	BPPA2	4470006	303.63	0	
Pre-2Hr	BPPA2	4470006	(18.09)	0	
Pre-2Hr	CALP	4470006	1,891.06	57,000	3.32
Pre-2Hr	CCG	4470006	193,240.74	3,047,000	6.34
Pre-2Hr	CECA2	4470006	47,386.94	1,219,000	3.89
Pre-2Hr	CEI	4470006	85,731.50	2,355,000	3.64
Pre-2Hr	CLEB2	4470006	91,942.53	1,569,000	5.86
Pre-2Hr	COLS2	4470006	240,726.86	4,450,000	5.41
PRE-2HR	COLS2	4470006	38,124.45	0	
Pre-2Hr	CONC	4470006	3,434.80	111,000	3.09
Pre-2Hr	CPP	4470006	61.45	1,000	6.15
Pre-2Hr	CRDT2	4470006	357,936.63	6,205,000	5.77
PRE-2HR	DEL	4470006	(2,570.89)	(33,000)	7.79
Pre-2Hr	DEL	4470006	58,635.42	737,000	7.96
Pre-2Hr	EDFT2	4470006	86,591.03	2,387,000	3.63
PRE-2HR	EDFT2	4470006	(874.12)	(21,000)	4.16
Pre-2Hr	EMAH2	4470006	202,813.86	3,712,000	5.46
Pre-2Hr	ENAM	4470006	11,706.80	273,000	4.29
Pre-2Hr	ENDU	4470006	10,033.29	281,000	3.57
Pre-2Hr	EPLU	4470006	1,634.30	55,000	2.97
Pre-2Hr	FESC	4470006	141,084.88	2,394,000	5.89
PRE-2HR	FESC	4470006	1,495.51	25,000	5.98
Pre-2Hr	HREA2	4470006	29,809.70	484,000	6.16
PRE-2HR	HREA2	4470006	(3,959.97)	0	
Pre-2Hr	IMEA	4470006	4,087.86	58,000	7.05
PRE-2HR	IMEA	4470006	(1,283.45)	(18,000)	7.13
Pre-2Hr	JPMV2	4470006	254,476.34	5,565,000	4.57
PRE-2HR	JPMV2	4470006	57.22	1,000	5.72
Pre-2Hr	KMPA	4470006	121,842.88	1,978,000	6.16
Pre-2Hr	LIDA2	4470006	25,648.95	437,000	5.87
Pre-2Hr	MECB	4470006	187,337.87	3,867,000	4.84
Pre-2Hr	MISO	4470006	652,201.20	15,390,000	4.24
PRE-2HR	MISO	4470006	16,298.27	0	
Pre-2Hr	MPPA	4470006	12,076.09	249,000	4.85
Pre-2Hr	MSCG	4470006	62,686.07	1,818,000	3.45
Pre-2Hr	NRG	4470006	80,791.14	2,102,000	3.84
Pre-2Hr	ODEC	4470006	57,466.42	1,274,000	4.51
Pre-2Hr	PEIC	4470006	3,522.44	106,000	3.32
Pre-2Hr	PEPS	4470006	155,251.58	3,241,000	4.79

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	PEPW	4470006	(5,458.99)	(64,000)	8.53
Pre-2Hr	PEPW	4470006	203,832.41	2,126,000	9.59
PRE-2HR	PNPR	4470006	(1,009.17)	(17,000)	5.94
Pre-2Hr	PNPR	4470006	27,495.61	439,000	6.26
PRE-2HR	POTO2	4470006	(7,904.05)	(125,000)	6.32
Pre-2Hr	POTO2	4470006	131,363.82	2,069,000	6.35
Pre-2Hr	PS	4470006	14,287.66	415,000	3.44
Pre-2Hr	SENA2	4470006	371,259.00	6,039,000	6.15
Pre-2Hr	SES	4470006	20,841.48	609,000	3.42
Pre-2Hr	SIPC	4470006	42,231.42	1,219,000	3.46
Pre-2Hr	SMEC2	4470006	29,860.60	609,000	4.90
Pre-2Hr	SOY	4470006	27,357.18	386,000	7.09
PRE-2HR	SOY	4470006	(538.76)	(7,000)	7.70
Pre-2Hr	SWE	4470006	12,132.60	332,000	3.65
Pre-2Hr	TEA	4470006	122.43	4,000	3.06
Pre-2Hr	TOFR2	4470006	(25,543.25)	(1,252,000)	2.04
Pre-2Hr	WPL	4470006	177,335.40	2,438,000	7.27
Pre-2Hr	WR	4470006	24,749.32	719,000	3.44
Pre-2Hr	WSTR2	4470006	63,158.88	908,000	6.96
PRE-2HR	WSTR2	4470006	17,687.76	0	
	MISO	4470006	(10,703.00)	0	
	NASIA	4470006	0.00	0	
<b>4470006</b>					
<b>Total</b>			<b>4,809,086.96</b>	<b>90,061,000</b>	<b>5.34</b>

BRK COMM	AMEM	4470010	120.11	0	
BRK COMM	ARON	4470010	(0.17)	0	
BRK COMM	BPAC2	4470010	(1,009.43)	0	
BRK COMM	BPEC	4470010	(11.81)	0	
BRK COMM	CALP	4470010	(16.92)	0	
BRK COMM	CCG	4470010	(20.67)	0	
BRK COMM	CEI	4470010	(12.10)	0	
BRK COMM	CIES	4470010	(12.35)	0	
BRK COMM	DTET	4470010	(21.72)	0	
BRK COMM	DYPM	4470010	(7.34)	0	
BRK COMM	EDFT2	4470010	(20.07)	0	
BRK COMM	EMAH2	4470010	(2.20)	0	
BRK COMM	ENAM	4470010	(21.17)	0	
BRK COMM	ENDU	4470010	(15.09)	0	
BRK COMM	EPLU	4470010	(121.19)	0	
BRK COMM	EXGN	4470010	(702.34)	0	
BRK COMM	HEPM	4470010	(2.77)	0	
BRK COMM	JPMV2	4470010	101.32	0	
BRK COMM	KCPS	4470010	(11.08)	0	
BRK COMM	MSCG	4470010	(23.90)	0	
BRK COMM	MSUI2	4470010	(3,598.56)	0	
BRK COMM	NEXT2	4470010	(174.91)	0	
BRK COMM	NRG	4470010	(14.28)	0	
BRK COMM	PS	4470010	(33.03)	0	
BRK COMM	SES	4470010	1.38	0	

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BRK COMM	SETC	4470010	(79.79)	0	
BRK COMM	UBSF2	4470010	(484.75)	0	
BRK COMM	UECO2	4470010	(13.32)	0	
BRK COMM	WR	4470010	(6.02)	0	
Pre-2Hr	APM	4470010	(600.74)	(17,000)	3.53
Pre-2Hr	ARON	4470010	(491.81)	(15,000)	3.28
PRE-2HR	ARON	4470010	(456.22)	(10,000)	4.56
Pre-2Hr	BARC2	4470010	(103,085.55)	(2,493,000)	4.14
PRE-2HR	BPEC	4470010	23.03	1,000	2.30
Pre-2Hr	BPEC	4470010	(15,561.03)	(450,000)	3.46
Pre-2Hr	CALP	4470010	(49,112.10)	(1,330,000)	3.69
Pre-2Hr	CCG	4470010	(51,281.01)	(1,440,000)	3.56
Pre-2Hr	CNCT	4470010	(0.06)	0	
Pre-2Hr	CRDT2	4470010	(134,622.00)	(2,493,000)	5.40
Pre-2Hr	DTET	4470010	(9,165.93)	(305,000)	3.01
Pre-2Hr	EDFT2	4470010	(214,519.88)	(5,208,000)	4.12
Pre-2Hr	ENDU	4470010	(13,354.17)	(388,000)	3.44
Pre-2Hr	ENTE	4470010	(6.65)	0	
Pre-2Hr	EXGN	4470010	(328,811.74)	(7,862,000)	4.18
Pre-2Hr	HEPM	4470010	(7,174.30)	(277,000)	2.59
Pre-2Hr	IPWC2	4470010	(157,059.00)	(4,986,000)	3.15
Pre-2Hr	JPMV2	4470010	(154,517.52)	(3,712,000)	4.16
PRE-2HR	JPMV2	4470010	945.65	14,000	6.75
Pre-2Hr	KCPS	4470010	(1,994.40)	(55,000)	3.63
Pre-2Hr	LGE	4470010	(138.50)	(3,000)	4.62
PRE-2HR	MISO	4470010	153,646.18	4,675,000	3.29
Pre-2Hr	MISO	4470010	(793,339.33)	(10,839,000)	7.32
Pre-2Hr	MPM	4470010	(92,445.98)	(2,438,000)	3.79
Pre-2Hr	MSCG	4470010	(203,508.73)	(5,600,000)	3.63
Pre-2Hr	NCEM	4470010	(230,602.50)	(4,986,000)	4.63
Pre-2Hr	NRG	4470010	(99,229.27)	(2,415,000)	4.11
Pre-2Hr	PJM	4470010	(561,235.67)	(15,889,000)	3.53
Pre-2Hr	PJME2	4470010	(47.28)	0	
Pre-2Hr	PS	4470010	(761,306.80)	(14,127,000)	5.39
Pre-2Hr	REMC	4470010	(306.60)	(18,000)	1.70
PRE-2HR	SENA2	4470010	(37.27)	0	
Pre-2Hr	SETC	4470010	(360.10)	(28,000)	1.29
Pre-2Hr	SWE	4470010	(144.63)	(4,000)	3.62
Pre-2Hr	TEA	4470010	(121.19)	(3,000)	4.04
Pre-2Hr	UECO2	4470010	(159,801.30)	(4,986,000)	3.21
Pre-2Hr	WPSC	4470010	(66,302.72)	(975,000)	6.80
Pre-2Hr	WR	4470010	(5,844.70)	(166,000)	3.52
Pre-2Hr	WVPA	4470010	(252,042.30)	(7,479,000)	3.37
RESERVE	DETM	4470010	(14,348.60)	0	
	NASIA	4470010	(30,740.21)	0	
		<b>4470010</b>			
		<b>Total</b>	<b>(4,365,317.10)</b>	<b>(96,307,000)</b>	<b>4.53</b>
BKI-SYS+	BUCK	4470028	(459.71)	(23,000)	2.00
DY-2F	AECI2	4470028	120,831.46	3,559,000	3.40

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
DY-2F	AMPO	4470028	421.49	0	
DY-2F	ARON	4470028	2,210.98	0	
DY-2F	BARC2	4470028	691.44	0	
DY-2F	CRDT2	4470028	345.72	0	
DY-2F	DMEC2	4470028	79,850.39	2,160,000	3.70
DY-2F	DQPW2	4470028	493.84	0	
DY-2F	EDFT2	4470028	27.56	0	
DY-2F	IESI2	4470028	14.71	0	
DY-2F	JPMV2	4470028	1,042.58	0	
DY-2F	MECB	4470028	46.48	0	
DY-2F	NESL	4470028	6.94	0	
DY-2F	ODEC	4470028	79,850.39	2,160,000	3.70
DY-2F	PEIC	4470028	10,280.29	624,000	1.65
DY-2F	SES	4470028	1,874.79	0	
DY-2F	WGES	4470028	213,240.19	5,008,000	4.26
DY-2NF	AMPO	4470028	74,729.40	1,424,000	5.25
DY-2NF	ARON	4470028	406,038.99	11,080,000	3.66
DY-2NF	BARC2	4470028	170,188.79	3,520,000	4.83
DY-2NF	DQPW2	4470028	94,183.90	2,160,000	4.36
DY-2NF	EDFT2	4470028	4,538.16	0	
DY-2NF	IESI2	4470028	3,745.22	0	
DY-2NF	JPMV2	4470028	206,485.18	4,912,000	4.20
DY-2NF	MECB	4470028	32,477.70	1,600,000	2.03
DY-2NF	NESL	4470028	1,134.56	0	
DY-2NF	SES	4470028	15,112.81	0	
DY-F	DTET	4470028	0.11	0	
GENLOS	ENTE	4470028	5.30	0	
GENLOS	SWE	4470028	0.44	0	
GENLOS	TEA	4470028	55.20	0	
HR-NF	APM	4470028	3.57	0	
HR-NF	ENTE	4470028	207.90	4,000	5.20
HR-NF	LGE	4470028	1.80	7,000	0.03
HR-NF	MISO	4470028	6,725.00	165,000	4.08
HR-NF	SWE	4470028	3.74	0	
HR-NF	TEA	4470028	12,954.61	234,000	5.54
HR-NF	TVAM	4470028	545.43	12,000	4.55
LT-CAP	NCEM	4470028	312,339.66	10,180,000	3.07
MO-F	BPPA2	4470028	1,857.71	0	
MO-F	CPP	4470028	25,723.88	720,000	3.57
MO-F	NCEM	4470028	75,897.42	2,160,000	3.51
MO-F	TOFR2	4470028	50,609.87	1,462,000	3.46
MO-F	WPSC	4470028	151,795.51	5,040,000	3.01
OPC VAR	OPCVR	4470028	(22,911.33)	0	
PRE-2HR	BUCK	4470028	0.00	(12,000)	0.00
SO2	ECSO2	4470028	(6,166.04)	0	
	ECSO2	4470028	488.92	0	
	NASIA	4470028	0.00	0	
<b>4470028</b>					
<b>Total</b>			<b>2,129,542.95</b>	<b>58,156,000</b>	<b>3.66</b>

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SO2	ECSO2	4470035	(264.12)	0	
	ECSO2	4470035	6.43	0	
	NASIA	4470035	0.00	0	
		4470035	107,721.40	2,976,000	3.62
		<b>4470035</b>	<b>Total</b>	<b>107,463.71</b>	<b>2,976,000</b>
	CLEB2	4470066	6,047.00	0	
	CPLC	4470066	0.00	0	
	DUKE2	4470066	(745.00)	0	
	ENTE	4470066	(408.00)	0	
	MISO	4470066	(5,596.00)	0	
	SWE	4470066	2.00	0	
	TVAM	4470066	(661.00)	0	
	<b>4470066</b>	<b>Total</b>	<b>(1,361.00)</b>	<b>0</b>	<b>0.00</b>
	MSUI2	4470081	(120.39)	0	
	UBSF2	4470081	627.01	0	
	UBSF2	4470081	(1,178.67)	0	
		4470081	5,300.35	0	
	<b>4470081</b>	<b>Total</b>	<b>4,628.30</b>	<b>0</b>	<b>0.00</b>
SWAPS	AMEM	4470082	9,193.67	0	
SWAPS	ARON	4470082	(322,620.48)	0	
SWAPS	BARC2	4470082	(84,576.58)	0	
SWAPS	BPAC2	4470082	10,278.14	0	
SWAPS	CCG	4470082	(101,725.60)	0	
SWAPS	CEI	4470082	(47,386.15)	0	
SWAPS	CIES	4470082	24,473.33	0	
SWAPS	CPLC	4470082	(81.78)	0	
SWAPS	CRDT2	4470082	(124,766.16)	0	
SWAPS	DPLG	4470082	(45,841.33)	0	
SWAPS	DTET	4470082	553.14	0	
SWAPS	DYPM	4470082	(44.15)	0	
SWAPS	EDFT2	4470082	19,290.15	0	
SWAPS	EMAH2	4470082	(40,137.66)	0	
SWAPS	EMMT	4470082	(24,405.01)	0	
SWAPS	ENAM	4470082	1,716.81	0	
SWAPS	ENDU	4470082	(139.73)	0	
SWAPS	EPLU	4470082	7,545.48	0	
SWAPS	EXGN	4470082	(30,475.67)	0	
SWAPS	FESC	4470082	(21,537.77)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SWAPS	GRE	4470082	15,010.28	0	
SWAPS	IESI2	4470082	44,300.31	0	
SWAPS	IPWC2	4470082	48,709.77	0	
SWAPS	JPMV2	4470082	(57,200.82)	0	
SWAPS	MSCG	4470082	(59,222.32)	0	
SWAPS	NEXT2	4470082	77,902.39	0	
SWAPS	PEPS	4470082	1,257.06	0	
SWAPS	PS	4470082	743.73	0	
SWAPS	REMC	4470082	(121.08)	0	
SWAPS	SES	4470082	91,336.75	0	
SWAPS	SETC	4470082	52,750.18	0	
SWAPS	UECO2	4470082	183.67	0	
SWAPS	WPL	4470082	11,892.86	0	
SWAPS	WR	4470082	8.86	0	
	MSUI2	4470082	(29,161.00)	0	
	NA005	4470082	305.98	0	
	NASIA	4470082	(46,793.98)	0	
	UBSF2	4470082	145,672.55	0	
		4470082	(577,390.83)	0	
		<b>4470082</b>			
		<b>Total</b>	<b>(1,050,502.99)</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470089	(359,836.47)	0	
	NASIA	4470089	0.00	0	
		<b>4470089</b>			
		<b>Total</b>	<b>(359,836.47)</b>	<b>0</b>	<b>0.00</b>
AEP Aub	PJM	4470098	(70.18)	0	
AEP BCK	PJM	4470098	(7,109.11)	0	
AEP MON	PJM	4470098	(0.02)	0	
AEP SCG	PJM	4470098	89,750.15	0	
	NASIA	4470098	0.00	0	
		<b>4470098</b>			
		<b>Total</b>	<b>82,570.84</b>	<b>0</b>	<b>0.00</b>
AEP SCG	PJM	4470099	201,423.74	0	
PRE-2HR	PJM	4470099	(5,957.95)	0	
PRE-2HR	WPSC	4470099	13,850.00	0	
PRE-2HR	WVPA	4470099	2,770.00	0	
	BUCK	4470099	(2,110.74)	0	
	NASIA	4470099	0.00	0	
		<b>4470099</b>			
		<b>Total</b>	<b>209,975.05</b>	<b>0</b>	<b>0.00</b>

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AEPCSG	PJM	4470100	39,317.59	0	
	NASIA	4470100	0.00	0	
		<b>4470100</b>			
		<b>Total</b>	<b>39,317.59</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470103	1,975,157.42	44,499,000	4.44
	NASIA	4470103	0.00	0	
		<b>4470103</b>			
		<b>Total</b>	<b>1,975,157.42</b>	<b>44,499,000</b>	<b>4.44</b>
AEPCSG	PJM	4470106	(185.16)	0	
		<b>4470106</b>			
		<b>Total</b>	<b>(185.16)</b>	<b>0</b>	<b>0.00</b>
AEPAUB	PJM	4470107	109.97	0	
AEPCSG	PJM	4470107	1,393.41	0	
	PJM	4470107	(1,296.03)	0	
		<b>4470107</b>			
		<b>Total</b>	<b>207.35</b>	<b>0</b>	<b>0.00</b>
AEPCSG	PJM	4470109	(21,132.47)	0	
		<b>4470109</b>			
		<b>Total</b>	<b>(21,132.47)</b>	<b>0</b>	<b>0.00</b>
AEPCSG	PJM	4470110	(94.56)	0	
	PJM	4470110	(870.50)	0	
		<b>4470110</b>			
		<b>Total</b>	<b>(965.06)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	MISO	4470112	1,492.22	33,000	4.52
PRE-2HR	NCEM	4470112	173,663.49	4,980,000	3.49
PRE-2HR	SPSA2	4470112	967.06	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	TOFR2	4470112	(220.86)	0	
	CDOW	4470112	14,555.38	0	
	NASIA	4470112	0.00	0	
		<b>4470112</b>			
		<b>Total</b>	<b>190,457.29</b>	<b>5,013,000</b>	<b>3.80</b>
AEPAUB	PJM	4470115	0.03	0	
AEPBCK	PJM	4470115	(945.49)	0	
AEPSCG	PJM	4470115	149.96	0	
	NASIA	4470115	0.00	0	
		<b>4470115</b>			
		<b>Total</b>	<b>(795.50)</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470124	0.00	0	
	PJM	4470124	255.57	0	
		<b>4470124</b>			
		<b>Total</b>	<b>255.57</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470126	60,608.47	0	
AEPSCG	PJM	4470126	(39,213.85)	0	
AEPSCG	PJM	4470126	4,595.73	0	
	PJM	4470126	6,576.21	0	
		<b>4470126</b>			
		<b>Total</b>	<b>32,566.56</b>	<b>0</b>	<b>0.00</b>
AEP-POOL		4470128	3,267,934.00	124,424,000	2.63
	NASIA	4470128	0.00	0	
		<b>4470128</b>			
		<b>Total</b>	<b>3,267,934.00</b>	<b>124,424,000</b>	<b>2.63</b>
PRE-2HR	MISO	4470131	(1,297.55)	(33,000)	3.93
PRE-2HR	PJM	4470131	(0.20)	0	
		<b>4470131</b>			
		<b>Total</b>	<b>(1,297.75)</b>	<b>(33,000)</b>	<b>3.93</b>



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BRK COMM	UBSF2	4470143	(1.11)	0	
PRE-2HR	BARC2	4470143	16,361.01	0	
PRE-2HR	BUCK	4470143	(548.02)	0	
PRE-2HR	CCG	4470143	1,181.68	0	
	BUCK	4470143	58,862.50	0	
	UBSF2	4470143	532.19	0	
		<b>4470143</b>			
		<b>Total</b>	<b>76,388.25</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470144	(231.00)	0	
		<b>4470144</b>			
		<b>Total</b>	<b>(231.00)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	MISO	4470167	(791.94)	0	
		<b>4470167</b>			
		<b>Total</b>	<b>(791.94)</b>	<b>0</b>	<b>0.00</b>
	UBS	4470168	(12,047.27)	0	
		<b>4470168</b>			
		<b>Total</b>	<b>(12,047.27)</b>	<b>0</b>	<b>0.00</b>
AEPCSG	PJM	4470169	8,830.50	0	
		<b>4470169</b>			
		<b>Total</b>	<b>8,830.50</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	AECI2	4470170	3,809.97	58,000	6.57
PRE-2HR	FESC	4470170	641,615.86	10,890,000	5.89
PRE-2HR	PEPW	4470170	105,041.27	946,000	11.10
PRE-2HR	PNPR	4470170	30,952.31	422,000	7.33
PRE-2HR	PPLT2	4470170	70,441.21	951,000	7.41
	NASIA	4470170	0.00	0	
		<b>4470170</b>			
		<b>Total</b>	<b>851,860.62</b>	<b>13,267,000</b>	<b>6.42</b>
AEPBCK	PJM	4470174	22,844.57	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	NASIA	4470174	0.00	0	
		<b>4470174</b>			
		<b>Total</b>	<b>22,844.57</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470175	(1,458,633.68)	0	
		<b>4470175</b>			
		<b>Total</b>	<b>(1,458,633.68)</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470176	1,458,633.68	0	
		<b>4470176</b>			
		<b>Total</b>	<b>1,458,633.68</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470206	(23.54)	0	
AEPSCG	PJM	4470206	33,205.77	0	
	BUCK	4470206	23.54	0	
	NASIA	4470206	0.00	0	
		<b>4470206</b>			
		<b>Total</b>	<b>33,205.77</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470209	68,309.14	0	
AEPSCG	PJM	4470209	(134,523.03)	0	
	NASIA	4470209	0.00	0	
		<b>4470209</b>			
		<b>Total</b>	<b>(66,213.89)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470214	1,476.24	0	
		<b>4470214</b>			
		<b>Total</b>	<b>1,476.24</b>	<b>0</b>	<b>0.00</b>
AEPAUB	PJM	5550039	3.15	0	
AEPSCG	PJM	5550039	617.59	0	
	PJM	5550039	189.83	0	
		<b>5550039</b>			
		<b>Total</b>	<b>810.57</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
			-----	-----	-----
BRK COMM	AMEM	5550099	(1.66)	0	
BRK COMM	BPAC2	5550099	(6.93)	0	
BRK COMM	CIES	5550099	(2.03)	0	
BRK COMM	ENDU	5550099	(6.09)	0	
BRK COMM	EXGN	5550099	(3.37)	0	
BRK COMM	PS	5550099	(4.06)	0	
BRK COMM	UBSF2	5550099	(18.97)	0	
BRK COMM	UECO2	5550099	(18.70)	0	
Pre-2Hr	AMEM	5550099	30.02	0	
PRE-2HR	ARON	5550099	(53,516.40)	(1,280,000)	4.18
Pre-2Hr	BPAC2	5550099	4,706.26	0	
Pre-2Hr	CIES	5550099	(542.99)	0	
Pre-2Hr	ENDU	5550099	(1,620.10)	0	
PRE-2HR	EXGN	5550099	61.17	0	
Pre-2Hr	EXGN	5550099	36.77	0	
PRE-2HR	JPMV2	5550099	(0.26)	0	
Pre-2Hr	JPMV2	5550099	(3,032.69)	0	
PRE-2HR	MISO	5550099	(374,627.74)	(11,777,000)	3.18
Pre-2Hr	MISO	5550099	17,952.89	524,000	3.43
PRE-2HR	PJM	5550099	(79,781.89)	(1,953,000)	4.09
PRE-2HR	PJME2	5550099	(14.62)	0	
Pre-2Hr	PS	5550099	(272.12)	0	
PRE-2HR	SES	5550099	(30.45)	0	
PRE-2HR	UECO2	5550099	(60.37)	0	
Pre-2Hr	UECO2	5550099	(424.02)	0	
	MISO	5550099	(39,848.00)	0	
	MPM	5550099	(4,797.64)	0	
	MSUI2	5550099	(1,167.76)	0	
	NASIA	5550099	164,703.84	0	
	UBSF2	5550099	(99,261.15)	0	
		<b>5550099</b>	-----	-----	-----
		<b>Total</b>	<b>(471,569.06)</b>	<b>(14,486,000)</b>	<b>3.26</b>
			-----	-----	-----
PRE-2HR	EXGN	5550100	(2,332.50)	0	
PRE-2HR	JPMV2	5550100	(323.51)	0	
PRE-2HR	MPM	5550100	(2,940.69)	0	
PRE-2HR	PJM	5550100	(37,846.93)	0	
PRE-2HR	UECO2	5550100	(1,132.28)	0	
PRE-2HR	WVPA	5550100	(4,960.46)	0	
PRE-2HR		5550100	0.00	0	
		<b>5550100</b>	-----	-----	-----
		<b>Total</b>	<b>(49,536.37)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
PRE-2HR	CNCT	5550107	(2,908.44)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	EXGN	5550107	(663.26)	0	
PRE-2HR	JPMV2	5550107	(91.99)	0	
PRE-2HR	MPM	5550107	(836.20)	0	
PRE-2HR	PJM	5550107	(217,620.13)	0	
PRE-2HR	TOFR2	5550107	(16,585.54)	0	
PRE-2HR	UECO2	5550107	(321.97)	0	
PRE-2HR	WVPA	5550107	(1,410.54)	0	
		<b>5550107</b>			
		<b>Total</b>	<b>(240,438.07)</b>	<b>0</b>	<b>0.00</b>
AEPAUB	PJM	5614000	(50.31)	0	
AEPMON	PJM	5614000	(2.44)	0	
AEPSCG	PJM	5614000	116.09	0	
	PJM	5614000	(7,596.83)	0	
		<b>5614000</b>			
		<b>Total</b>	<b>(7,533.49)</b>	<b>0</b>	<b>0.00</b>
AEPAUB	PJM	5618000	(1.03)	0	
AEPSCG	PJM	5618000	0.87	0	
	PJM	5618000	(1,835.10)	0	
		<b>5618000</b>			
		<b>Total</b>	<b>(1,835.26)</b>	<b>0</b>	<b>0.00</b>
AEPAUB	PJM	5757000	(11.28)	0	
AEPSCG	PJM	5757000	2.41	0	
	PJM	5757000	(8,906.09)	0	
		<b>5757000</b>			
		<b>Total</b>	<b>(8,914.96)</b>	<b>0</b>	<b>0.00</b>
		<b>Total April 2010</b>	<b>8,073,162.97</b>	<b>227,570,000</b>	
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SO2	ECSO2	4470001	99.23	0	
	ECSO2	4470001	(79.41)	0	
		4470001	(5,281.05)	0	
		<b>4470001</b>			
		<b>Total</b>	<b>(5,261.23)</b>	<b>0</b>	<b>0.00</b>
BKI-SYS+	BUCK	4470002	(1,163.80)	0	
DY-2F	AECI2	4470002	12,676.02	0	
DY-2F	DMEC2	4470002	73,267.20	0	
DY-2F	DTET	4470002	95.71	0	
DY-2F	IMPA	4470002	7,201.34	0	
DY-2F	ODEC	4470002	68,505.60	0	
DY-2F	PEIC	4470002	(854.53)	0	
DY-2F	SES	4470002	1,080.18	0	
DY-2F	WGES	4470002	136,996.77	0	
DY-2NF	AMPO	4470002	18,825.50	0	
DY-2NF	ARON	4470002	101,427.39	0	
DY-2NF	BARC2	4470002	38,956.73	0	
DY-2NF	DQPW2	4470002	(153.79)	0	
DY-2NF	EDFT2	4470002	(1,150.40)	0	
DY-2NF	IESI2	4470002	1,084.90	0	
DY-2NF	JPMV2	4470002	(29,090.06)	0	
DY-2NF	MECB	4470002	(13.15)	0	
DY-2NF	NESL	4470002	(266.37)	0	
DY-2NF	SES	4470002	413.93	0	
DY-F	SETC	4470002	(78.13)	0	
GENLOS	ENTE	4470002	0.25	0	
GENLOS	TEA	4470002	(4.12)	0	
HR-NF	ENTE	4470002	(4.56)	0	
HR-NF	LGE	4470002	(41.35)	0	
HR-NF	MISO	4470002	(1,612.36)	0	
HR-NF	TEA	4470002	(693.95)	0	
HR-NF	TVAM	4470002	(1,467.36)	0	
LT-CAP	NCEM	4470002	48,508.78	0	
MO-F	BPPA2	4470002	414.51	0	
MO-F	CPP	4470002	17,204.13	0	
MO-F	NCEM	4470002	551.67	0	
MO-F	TOFR2	4470002	30,512.31	0	
MO-F	WPSC	4470002	61,918.39	0	
OPC VAR	OPCVR	4470002	6,579.21	0	
SO2	ECSO2	4470002	6,722.80	0	
	CPLC	4470002	(30,727.76)	0	
	ECSO2	4470002	(4,740.39)	0	
	NASIA	4470002	(7,232.54)	0	
		<b>4470002</b>			
		<b>Total</b>	<b>553,648.70</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	99.23	0	
	CPLC	4470004	750.96	0	
		<b>4470004</b>			
		<b>Total</b>	<b>750.96</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470005	29,976.80	0	
		<b>4470005</b>			
		<b>Total</b>	<b>29,976.80</b>	<b>0</b>	<b>0.00</b>
BRK COMM	AMEM	4470006	(30.55)	0	
BRK COMM	ARON	4470006	(3.60)	0	
BRK COMM	BARC2	4470006	(173.92)	0	
BRK COMM	BPAC2	4470006	(606.64)	0	
BRK COMM	BPEC	4470006	(10.85)	0	
BRK COMM	CALP	4470006	(2.96)	0	
BRK COMM	CEI	4470006	(4.77)	0	
BRK COMM	CIES	4470006	(37.34)	0	
BRK COMM	CONC	4470006	(0.93)	0	
BRK COMM	DTET	4470006	(7.20)	0	
BRK COMM	EDFT2	4470006	(170.97)	0	
BRK COMM	EMAH2	4470006	(72.00)	0	
BRK COMM	EMMT	4470006	(500.02)	0	
BRK COMM	ENAM	4470006	(366.06)	0	
BRK COMM	ENDU	4470006	(16.15)	0	
BRK COMM	EPLU	4470006	(83.51)	0	
BRK COMM	EXGN	4470006	(463.19)	0	
BRK COMM	HEPM	4470006	(2.22)	0	
BRK COMM	IESI2	4470006	(48.11)	0	
BRK COMM	JPMV2	4470006	(12.74)	0	
BRK COMM	MSCG	4470006	(3.55)	0	
BRK COMM	MSUI2	4470006	(3,143.69)	0	
BRK COMM	NEXT2	4470006	(13.85)	0	
BRK COMM	NRG	4470006	(18.57)	0	
BRK COMM	PEPS	4470006	(10.95)	0	
BRK COMM	PS	4470006	(61.94)	0	
BRK COMM	SES	4470006	(14.35)	0	
BRK COMM	SETC	4470006	(18.26)	0	
BRK COMM	SIPC	4470006	(1.94)	0	
BRK COMM	SMEC2	4470006	(0.55)	0	
BRK COMM	UBSF2	4470006	(558.46)	0	
BRK COMM	UECO2	4470006	(37.24)	0	
BRK COMM	ULHP	4470006	(7.30)	0	
BRK COMM	WR	4470006	(14.73)	0	
Pre-2Hr	AMEM	4470006	57,158.95	1,496,000	3.82
Pre-2Hr	ARON	4470006	172,298.16	2,798,000	6.16
Pre-2Hr	BARC2	4470006	36,896.40	665,000	5.55
Pre-2Hr	BGE	4470006	186,468.14	2,153,000	8.66

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SO2	ECSO2	4470001	99.23	0	
Pre-2Hr	BPEC	4470006	2,105.20	55,000	3.83
Pre-2Hr	BPPA2	4470006	899.50	13,000	6.92
PRE-2HR	CALP	4470006	84.75	3,000	2.83
Pre-2Hr	CALP	4470006	11,501.39	281,000	4.09
Pre-2Hr	CCG	4470006	175,922.70	2,784,000	6.32
Pre-2Hr	CECA2	4470006	43,079.04	1,108,000	3.89
Pre-2Hr	CLEB2	4470006	91,249.22	1,798,000	5.08
Pre-2Hr	COLS2	4470006	308,560.79	5,066,000	6.09
PRE-2HR	CONC	4470006	2,093.91	33,000	6.35
Pre-2Hr	CPP	4470006	7.23	0	
Pre-2Hr	CRDT2	4470006	360,009.98	6,260,000	5.75
Pre-2Hr	DEL	4470006	77,258.55	970,000	7.96
Pre-2Hr	EDFT2	4470006	30,331.50	831,000	3.65
Pre-2Hr	EMAH2	4470006	197,694.90	3,684,000	5.37
Pre-2Hr	ENAM	4470006	7,423.81	172,000	4.32
Pre-2Hr	ENDU	4470006	47,738.18	1,330,000	3.59
Pre-2Hr	EXGN	4470006	17.17	1,000	1.72
Pre-2Hr	FESC	4470006	140,655.34	2,387,000	5.89
Pre-2Hr	HEPM	4470006	8,642.40	222,000	3.89
Pre-2Hr	HREA2	4470006	30,803.89	502,000	6.14
Pre-2Hr	IMEA	4470006	2,075.37	29,000	7.16
Pre-2Hr	JPMV2	4470006	198,163.45	4,252,000	4.66
PRE-2HR	JPMV2	4470006	11.08	0	
Pre-2Hr	KCPS	4470006	394.10	19,000	2.07
Pre-2Hr	KMPA	4470006	119,280.91	1,953,000	6.11
Pre-2Hr	LGE	4470006	(9.56)	0	
Pre-2Hr	LIDA2	4470006	23,867.68	407,000	5.86
Pre-2Hr	MECB	4470006	223,182.78	4,748,000	4.70
Pre-2Hr	MISO	4470006	554,611.40	19,512,000	2.84
Pre-2Hr	MPPA	4470006	12,478.63	258,000	4.84
Pre-2Hr	MSCG	4470006	48,918.20	1,385,000	3.53
Pre-2Hr	NRG	4470006	42,572.88	1,080,000	3.94
PRE-2HR	NRG	4470006	(2.43)	0	
Pre-2Hr	ODEC	4470006	66,211.31	1,468,000	4.51
Pre-2Hr	PEIC	4470006	(3,522.44)	(106,000)	3.32
Pre-2Hr	PEPS	4470006	214,717.93	4,637,000	4.63
Pre-2Hr	PEPW	4470006	221,930.81	2,207,000	10.06
Pre-2Hr	PNPR	4470006	25,238.00	403,000	6.26
Pre-2Hr	POTO2	4470006	141,802.99	2,234,000	6.35
Pre-2Hr	SENA2	4470006	358,775.11	5,892,000	6.09
Pre-2Hr	SETC	4470006	287,055.10	7,922,000	3.62
Pre-2Hr	SIPC	4470006	6,675.70	194,000	3.44
Pre-2Hr	SMEC2	4470006	30,420.14	609,000	5.00
Pre-2Hr	SOY	4470006	13,725.80	193,000	7.11
Pre-2Hr	TEA	4470006	(297.35)	(9,000)	3.30
Pre-2Hr	TOFR2	4470006	14,643.02	625,000	2.34
Pre-2Hr	WPL	4470006	161,214.00	2,216,000	7.28
Pre-2Hr	WR	4470006	37,009.97	1,053,000	3.51
Pre-2Hr	WSTR2	4470006	97,760.67	1,178,000	8.30
	MISO	4470006	(12,136.00)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	99.23	0	
		<b>4470006</b>			
		<b>Total</b>	<b>4,869,151.24</b>	<b>98,971,000</b>	<b>4.92</b>
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BRK COMM	AMEM	4470010	(8.86)	0	
BRK COMM	BARC2	4470010	(102.23)	0	
BRK COMM	BPAC2	4470010	(1,545.66)	0	
BRK COMM	BPEC	4470010	(1.21)	0	
BRK COMM	CALP	4470010	(10.67)	0	
BRK COMM	CCG	4470010	(25.07)	0	
BRK COMM	CEI	4470010	(51.48)	0	
BRK COMM	CIES	4470010	(19.38)	0	
BRK COMM	DTET	4470010	(7.12)	0	
BRK COMM	EDFT2	4470010	(56.40)	0	
BRK COMM	EMAH2	4470010	(28.77)	0	
BRK COMM	EMMT	4470010	(500.02)	0	
BRK COMM	ENAM	4470010	(350.15)	0	
BRK COMM	ENDU	4470010	(34.81)	0	
BRK COMM	EPLU	4470010	(114.58)	0	
BRK COMM	EXGN	4470010	(657.64)	0	
BRK COMM	HEPM	4470010	(11.91)	0	
BRK COMM	IESI2	4470010	(48.11)	0	
BRK COMM	JPMV2	4470010	(12.98)	0	
BRK COMM	MSCG	4470010	(41.76)	0	
BRK COMM	MSUI2	4470010	(2,770.45)	0	
BRK COMM	NEXT2	4470010	(0.83)	0	
BRK COMM	NRG	4470010	(0.74)	0	
BRK COMM	ODEC	4470010	(3.65)	0	
BRK COMM	PS	4470010	(18.87)	0	
BRK COMM	SES	4470010	(14.35)	0	
BRK COMM	SETC	4470010	64.91	0	
BRK COMM	SWE	4470010	(3.93)	0	
BRK COMM	UBSF2	4470010	(455.69)	0	
BRK COMM	UECO2	4470010	(26.50)	0	
BRK COMM	WR	4470010	(16.91)	0	
Pre-2Hr	AMEM	4470010	(7,068.42)	(166,000)	4.26
Pre-2Hr	APM	4470010	(32,525.03)	(958,000)	3.40
Pre-2Hr	ARON	4470010	(35.98)	(2,000)	1.80
PRE-2HR	ARON	4470010	(190.44)	0	
Pre-2Hr	BARC2	4470010	(106,521.73)	(2,576,000)	4.14
Pre-2Hr	BPEC	4470010	(2,116.63)	(59,000)	3.59
Pre-2Hr	CALP	4470010	(4,612.60)	(113,000)	4.08
PRE-2HR	CALP	4470010	(11.08)	0	
Pre-2Hr	CCG	4470010	(9,888.90)	(305,000)	3.24
Pre-2Hr	CNCT	4470010	(0.06)	0	
Pre-2Hr	CRDT2	4470010	(139,109.40)	(2,576,000)	5.40
Pre-2Hr	DPLG	4470010	(145.43)	(3,000)	4.85
Pre-2Hr	EDFT2	4470010	(89,609.50)	(2,189,000)	4.09
Pre-2Hr	ENDU	4470010	(14,861.05)	(388,000)	3.83
Pre-2Hr	ENTE	4470010	(66.90)	(2,000)	3.35
Pre-2Hr	EPLU	4470010	(95,814.30)	(2,660,000)	3.60



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SO2	ECSO2	4470001	99.23	0	
Pre-2Hr	EXGN	4470010	(320,895.92)	(8,267,000)	3.88
PRE-2HR	JPMV2	4470010	(84.92)	(3,000)	2.83
Pre-2Hr	JPMV2	4470010	(153,111.11)	(3,715,000)	4.12
Pre-2Hr	KCPS	4470010	(74,967.28)	(2,205,000)	3.40
Pre-2Hr	LGE	4470010	(200.83)	(4,000)	5.02
Pre-2Hr	MISO	4470010	(456,895.89)	(13,914,000)	3.28
Pre-2Hr	MPM	4470010	(80,440.80)	(2,216,000)	3.63
Pre-2Hr	MSCG	4470010	(205,076.24)	(5,568,000)	3.68
Pre-2Hr	NCEM	4470010	(238,289.25)	(5,152,000)	4.63
Pre-2Hr	NRG	4470010	(56,758.36)	(1,182,000)	4.80
Pre-2Hr	ODEC	4470010	(44,043.00)	(1,468,000)	3.00
Pre-2Hr	PJM	4470010	(685,032.67)	(17,612,000)	3.89
Pre-2Hr	PJME2	4470010	(42.23)	0	
Pre-2Hr	PS	4470010	(869,654.93)	(16,590,000)	5.24
Pre-2Hr	REMC	4470010	0.45	0	
Pre-2Hr	SENA2	4470010	(58.81)	(5,000)	1.18
Pre-2Hr	SWE	4470010	(4,874.65)	(112,000)	4.35
Pre-2Hr	TEA	4470010	100.90	2,000	5.05
Pre-2Hr	UECO2	4470010	(165,128.01)	(5,152,000)	3.21
Pre-2Hr	WPSC	4470010	(60,275.20)	(886,000)	6.80
Pre-2Hr	WR	4470010	(17,264.51)	(445,000)	3.88
Pre-2Hr	WVPA	4470010	(260,443.71)	(7,728,000)	3.37
RESERVE	DETM	4470010	(23,822.00)	0	
	NASIA	4470010	(35,033.67)	0	
<b>4470010</b>					
<b>Total</b>			<b>(4,261,745.91)</b>	<b>(104,219,000)</b>	<b>4.09</b>
BKI-SYS+	BUCK	4470028	11,122.38	226,000	4.92
DY-2F	AECI2	4470028	22,249.69	540,000	4.12
DY-2F	DMEC2	4470028	94,177.44	2,232,000	4.22
DY-2F	DTET	4470028	6,095.33	144,000	4.23
DY-2F	IMPA	4470028	24,184.26	640,000	3.78
DY-2F	ODEC	4470028	94,177.44	2,232,000	4.22
DY-2F	PEIC	4470028	10,396.37	320,000	3.25
DY-2F	SES	4470028	1,950.22	0	
DY-2F	WGES	4470028	246,856.43	5,000,000	4.94
DY-2NF	AMPO	4470028	85,758.18	1,384,000	6.20
DY-2NF	ARON	4470028	503,922.85	11,880,000	4.24
DY-2NF	BARC2	4470028	186,908.87	3,200,000	5.84
DY-2NF	DQPW2	4470028	112,215.07	2,232,000	5.03
DY-2NF	EDFT2	4470028	4,984.00	0	
DY-2NF	IESI2	4470028	4,991.02	0	
DY-2NF	JPMV2	4470028	241,875.74	5,032,000	4.81
DY-2NF	MECB	4470028	13.15	0	
DY-2NF	NESL	4470028	1,245.57	0	
DY-2NF	SES	4470028	16,948.39	0	
DY-F	SETC	4470028	798.37	24,000	3.33
GENLOS	ENTE	4470028	(0.25)	0	
GENLOS	TEA	4470028	4.12	0	

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SO2	ECSO2	4470001	99.23	0		
HR-NF	ENTE	4470028	4.56	0		
HR-NF	LGE	4470028	629.98	14,000	4.50	
HR-NF	MISO	4470028	3,505.09	84,000	4.17	
HR-NF	TEA	4470028	2,731.21	48,000	5.69	
HR-NF	TVAM	4470028	5,110.06	80,000	6.39	
LT-CAP	NCEM	4470028	358,626.70	10,485,000	3.42	
MO-F	BPPA2	4470028	1,904.69	0		
MO-F	CPP	4470028	33,893.79	744,000	4.56	
MO-F	NCEM	4470028	89,226.81	2,232,000	4.00	
MO-F	TOFR2	4470028	4,342.88	88,000	4.94	
MO-F	WPSC	4470028	178,454.25	5,208,000	3.43	
OPC VAR	OPCVR	4470028	(6,579.21)	0		
SO2	ECSO2	4470028	(6,722.80)	0		
	ECSO2	4470028	4,740.39	0		
		4470028	0.00	1,000	0.00	
<b>4470028</b>						
<b>Total</b>			<b>2,340,743.04</b>	<b>54,070,000</b>	<b>4.33</b>	
SO2						
	ECSO2	4470035	(99.23)	0		
	ECSO2	4470035	79.41	0		
		4470035	37,683.10	926,000	4.07	
<b>4470035</b>						
<b>Total</b>			<b>37,663.28</b>	<b>926,000</b>	<b>4.07</b>	
CLEB2			4470066	8,131.00	0	
CPLC			4470066	0.00	0	
DUKE2			4470066	(629.00)	0	
ENTE			4470066	100.00	0	
MISO			4470066	(7,640.00)	0	
SWE			4470066	(40.00)	0	
TVAM			4470066	(1,151.00)	0	
<b>4470066</b>						
<b>Total</b>			<b>(1,229.00)</b>	<b>0</b>	<b>0.00</b>	
BRKR-8			HETC2	4470081	(6.33)	0
SWPS-7A			HETC2	4470081	(1,536.66)	0
			UBSF2	4470081	409.06	0
			UBSF2	4470081	2,743.43	0
			UBSF2	4470081	327.20	0
			4470081	7,593.57	0	
<b>4470081</b>						
<b>Total</b>			<b>9,530.27</b>	<b>0</b>	<b>0.00</b>	

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SO2	ECSO2	4470001	99.23	0	
			-----	-----	-----
SWAPS	AMEM	4470082	2,523.30	0	
SWAPS	ARON	4470082	(270,781.04)	0	
SWAPS	BARC2	4470082	(55,389.82)	0	
SWAPS	BPAC2	4470082	32,898.85	0	
SWAPS	CCG	4470082	(71,401.09)	0	
SWAPS	CEI	4470082	(30,221.48)	0	
SWAPS	CIES	4470082	3,720.73	0	
SWAPS	CPLC	4470082	16.52	0	
SWAPS	CRDT2	4470082	(102,485.13)	0	
SWAPS	DPLG	4470082	(7,623.03)	0	
SWAPS	DTET	4470082	(2,358.03)	0	
SWAPS	DYPM	4470082	5,034.23	0	
SWAPS	EDFT2	4470082	(5,615.58)	0	
SWAPS	EMAH2	4470082	(34,039.11)	0	
SWAPS	EMMT	4470082	(23,707.02)	0	
SWAPS	ENAM	4470082	(2,937.26)	0	
SWAPS	ENDU	4470082	(626.24)	0	
SWAPS	EPLU	4470082	35,101.91	0	
SWAPS	EXGN	4470082	(116,779.04)	0	
SWAPS	FESC	4470082	4,357.70	0	
SWAPS	GRE	4470082	(567.68)	0	
SWAPS	IESI2	4470082	33,681.23	0	
SWAPS	IPWC2	4470082	38,871.41	0	
SWAPS	JPMV2	4470082	(39,459.67)	0	
SWAPS	MSCG	4470082	(54,771.01)	0	
SWAPS	NEXT2	4470082	35,468.51	0	
SWAPS	PEPS	4470082	379.30	0	
SWAPS	PS	4470082	(2,020.31)	0	
SWAPS	REMC	4470082	4.07	0	
SWAPS	SES	4470082	66,987.41	0	
SWAPS	SETC	4470082	77,771.36	0	
SWAPS	UECO2	4470082	2,707.17	0	
SWAPS	ULHP	4470082	117.66	0	
SWAPS	WPL	4470082	20,963.12	0	
SWAPS	WR	4470082	5,076.47	0	
	MSUI2	4470082	(104,362.52)	0	
	NA005	4470082	513.93	0	
	NASIA	4470082	(68,604.86)	0	
	UBSF2	4470082	276,599.60	0	
		4470082	(624,222.73)	0	
			-----	-----	-----
		<b>4470082</b>			
		<b>Total</b>	<b>(975,178.17)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
SPOT-ENG	PJM	4470089	(335,025.22)	0	
			-----	-----	-----

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	99.23	0	
		<b>4470089</b>			
		<b>Total</b>	<b>(335,025.22)</b>	<b>0</b>	<b>0.00</b>
<hr/>					
AEPAUB	PJM	4470098	(67.12)	0	
AEPBCK	PJM	4470098	(7,234.64)	0	
AEPSCG	PJM	4470098	107,451.20	0	
		<b>4470098</b>			
		<b>Total</b>	<b>100,149.44</b>	<b>0</b>	<b>0.00</b>
<hr/>					
AEPSCG	PJM	4470099	207,843.53	0	
Pre-2Hr	PJM	4470099	(3,015.86)	0	
Pre-2Hr	WPSC	4470099	13,850.00	0	
Pre-2Hr	WWPA	4470099	2,770.00	0	
	BUCK	4470099	(2,181.10)	0	
		<b>4470099</b>			
		<b>Total</b>	<b>219,266.57</b>	<b>0</b>	<b>0.00</b>
<hr/>					
AEPSCG	PJM	4470100	47,227.36	0	
		<b>4470100</b>			
		<b>Total</b>	<b>47,227.36</b>	<b>0</b>	<b>0.00</b>
<hr/>					
SPOT-ENG	PJM	4470103	1,761,237.78	37,175,000	4.74
		<b>4470103</b>			
		<b>Total</b>	<b>1,761,237.78</b>	<b>37,175,000</b>	<b>4.74</b>
<hr/>					
AEPSCG	PJM	4470106	(21.86)	0	
		<b>4470106</b>			
		<b>Total</b>	<b>(21.86)</b>	<b>0</b>	<b>0.00</b>
<hr/>					
AEPAUB	PJM	4470107	15.97	0	
AEPSCG	PJM	4470107	205.67	0	
	PJM	4470107	(1,499.93)	0	
		<b>4470107</b>			
		<b>Total</b>	<b>(1,278.29)</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	99.23	0	
			-----	-----	-----
AEPCSG	PJM	4470109	(78,998.13)	0	
			-----	-----	-----
		<b>4470109</b>			
		<b>Total</b>	<b>(78,998.13)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
AEPCSG	PJM	4470110	(9.99)	0	
	PJM	4470110	(943.99)	0	
			-----	-----	-----
		<b>4470110</b>			
		<b>Total</b>	<b>(953.98)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
PRE-2HR	MISO	4470112	2,711.69	101,000	2.68
Pre-2Hr	MISO	4470112	21,947.53	770,000	2.85
PRE-2HR	NCEM	4470112	98.61	6,000	1.64
Pre-2Hr	NCEM	4470112	179,554.17	5,152,000	3.49
Pre-2Hr	SIPC	4470112	560.93	28,000	2.00
PRE-2HR	TOFR2	4470112	441.73	0	
	CDOW	4470112	14,030.38	0	
			-----	-----	-----
		<b>4470112</b>			
		<b>Total</b>	<b>219,345.04</b>	<b>6,057,000</b>	<b>3.62</b>
			-----	-----	-----
AEPAUB	PJM	4470115	0.13	0	
AEPBCK	PJM	4470115	2,033.52	0	
AEPCSG	PJM	4470115	(4,628.81)	0	
			-----	-----	-----
		<b>4470115</b>			
		<b>Total</b>	<b>(2,595.16)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
	PJM	4470124	(0.22)	0	
			-----	-----	-----
		<b>4470124</b>			
		<b>Total</b>	<b>(0.22)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
AEPBCK	PJM	4470126	129,956.88	0	
AEPCSG	PJM	4470126	37,890.76	0	
AEPSCT	PJM	4470126	4,483.23	0	
	PJM	4470126	9,295.52	0	
			-----	-----	-----

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	99.23	0	
		<b>4470126</b>			
		<b>Total</b>	<b>181,626.39</b>	<b>0</b>	<b>0.00</b>
<hr/>					
AEP-POOL		4470128	1,315,507.00	42,258,000	3.11
		<b>4470128</b>			
		<b>Total</b>	<b>1,315,507.00</b>	<b>42,258,000</b>	<b>3.11</b>
<hr/>					
PRE-2HR	MISO	4470131	(2,754.99)	(101,000)	2.73
Pre-2Hr	MISO	4470131	(24,347.91)	(770,000)	3.16
PRE-2HR	PJM	4470131	(0.07)	0	
		<b>4470131</b>			
		<b>Total</b>	<b>(27,102.97)</b>	<b>(871,000)</b>	<b>3.11</b>
<hr/>					
BRK COMM	MSUI2	4470143	(13.57)	0	
Pre-2Hr	BARC2	4470143	2,240.28	0	
Pre-2Hr	BUCK	4470143	31.04	0	
Pre-2Hr	CCG	4470143	1,221.07	0	
	BUCK	4470143	58,862.50	0	
	MSUI2	4470143	(1,221.22)	0	
	UBSF2	4470143	(2,109.15)	0	
		<b>4470143</b>			
		<b>Total</b>	<b>59,010.95</b>	<b>0</b>	<b>0.00</b>
<hr/>					
	NASIA	4470144	(366.00)	0	
		<b>4470144</b>			
		<b>Total</b>	<b>(366.00)</b>	<b>0</b>	<b>0.00</b>
<hr/>					
Pre-2Hr	MISO	4470167	(11.46)	0	
		<b>4470167</b>			
		<b>Total</b>	<b>(11.46)</b>	<b>0</b>	<b>0.00</b>
<hr/>					
	UBS	4470168	(1,376.07)	0	
		<b>4470168</b>			
		<b>Total</b>	<b>(1,376.07)</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	99.23	0	
<hr/>					
AEPSCG	PJM	4470169	8,479.52	0	
<hr/>					
		<b>4470169</b>			
		<b>Total</b>	<b>8,479.52</b>	<b>0</b>	<b>0.00</b>
<hr/>					
PRE-2HR	AECI2	4470170	1,374.14	21,000	6.54
PRE-2HR	FESC	4470170	(13,501.03)	(230,000)	5.87
Pre-2Hr	FESC	4470170	646,470.39	10,971,000	5.89
PRE-2HR	PEPW	4470170	304.12	3,000	10.14
Pre-2Hr	PEPW	4470170	116,556.67	969,000	12.03
Pre-2Hr	PNPR	4470170	32,273.77	441,000	7.32
PRE-2HR	PNPR	4470170	(2,780.41)	(37,000)	7.51
Pre-2Hr	PPLT2	4470170	66,156.66	890,000	7.43
PRE-2HR	PPLT2	4470170	1,134.06	15,000	7.56
<hr/>					
		<b>4470170</b>			
		<b>Total</b>	<b>847,988.37</b>	<b>13,043,000</b>	<b>6.50</b>
<hr/>					
AEPBCK	PJM	4470174	38,544.96	0	
<hr/>					
		<b>4470174</b>			
		<b>Total</b>	<b>38,544.96</b>	<b>0</b>	<b>0.00</b>
<hr/>					
	NASIA	4470175	(1,199,852.28)	0	
<hr/>					
		<b>4470175</b>			
		<b>Total</b>	<b>(1,199,852.28)</b>	<b>0</b>	<b>0.00</b>
<hr/>					
	NASIA	4470176	1,199,852.28	0	
<hr/>					
		<b>4470176</b>			
		<b>Total</b>	<b>1,199,852.28</b>	<b>0</b>	<b>0.00</b>
<hr/>					
AEPBCK	PJM	4470206	(80.06)	0	
AEPSCG	PJM	4470206	3,157.99	0	
	BUCK	4470206	80.06	0	
<hr/>					
		<b>4470206</b>			
		<b>Total</b>	<b>3,157.99</b>	<b>0</b>	<b>0.00</b>

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SO2	ECSO2	4470001	99.23	0	
<hr/>					
AEPBCK	PJM	4470209	74,542.75	0	
AEPSCG	PJM	4470209	(80,305.03)	0	
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		<b>4470209</b>			
		<b>Total</b>	<b>(5,762.28)</b>	<b>0</b>	<b>0.00</b>
<hr/>					
AEPSCG	PJM	4470214	562.94	0	
<hr/>					
		<b>4470214</b>			
		<b>Total</b>	<b>562.94</b>	<b>0</b>	<b>0.00</b>
<hr/>					
AEPAUB	PJM	5550039	2.29	0	
AEPSCG	PJM	5550039	469.43	0	
	PJM	5550039	451.77	0	
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		<b>5550039</b>			
		<b>Total</b>	<b>923.49</b>	<b>0</b>	<b>0.00</b>
<hr/>					
BRK COMM	CEI	5550099	(10.95)	0	
BRK COMM	CIES	5550099	(7.49)	0	
BRK COMM	ENDU	5550099	(4.21)	0	
BRK COMM	EPLU	5550099	(12.74)	0	
BRK COMM	EXGN	5550099	(0.19)	0	
BRK COMM	FESC	5550099	(1.39)	0	
BRK COMM	JPMV2	5550099	(12.19)	0	
BRK COMM	PS	5550099	(0.37)	0	
BRK COMM	SIPC	5550099	(0.28)	0	
BRK COMM	UBSF2	5550099	(14.54)	0	
BRK COMM	UECO2	5550099	(12.26)	0	
Pre-2Hr	ARON	5550099	(61,660.20)	(1,473,000)	4.19
Pre-2Hr	CEI	5550099	353.59	0	
Pre-2Hr	CIES	5550099	785.60	0	
Pre-2Hr	ENDU	5550099	(584.61)	0	
Pre-2Hr	FESC	5550099	(830.76)	0	
Pre-2Hr	JPMV2	5550099	(2,463.64)	0	
Pre-2Hr	MISO	5550099	(395,070.08)	(11,483,000)	3.44
PRE-2HR	MISO	5550099	10,520.83	0	
Pre-2Hr	PJM	5550099	(86,022.76)	(1,916,000)	4.49
PRE-2HR	PJM	5550099	(738.33)	(1,000)	73.83
Pre-2Hr	PJME2	5550099	(13.24)	0	
Pre-2Hr	UECO2	5550099	(957.83)	0	
	MISO	5550099	(48,185.00)	0	
	MPM	5550099	(4,797.64)	0	



Kentucky Power Company  
Billing Revenue  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	99.23	0	
	MSUI2	5550099	(5.82)	0	
	NASIA	5550099	110,871.07	0	
	UBSF2	5550099	(63,599.26)	0	
		<b>5550099</b>			
		<b>Total</b>	<b>(542,474.69)</b>	<b>(14,873,000)</b>	<b>3.65</b>
Pre-2Hr	DYPM	5550100	(392.95)	0	
PRE-2HR	EXGN	5550100	(3.23)	0	
Pre-2Hr	EXGN	5550100	(250.47)	0	
Pre-2Hr	JPMV2	5550100	(33.95)	0	
Pre-2Hr	MPM	5550100	(308.57)	0	
PRE-2HR	PJM	5550100	2,057.75	0	
Pre-2Hr	PJM	5550100	(45,213.90)	0	
Pre-2Hr	UECO2	5550100	(118.81)	0	
Pre-2Hr	WVPA	5550100	(520.51)	0	
		<b>5550100</b>			
		<b>Total</b>	<b>(44,784.64)</b>	<b>0</b>	<b>0.00</b>
Pre-2Hr	CNCT	5550107	(3,005.39)	0	
Pre-2Hr	DYPM	5550107	(4,416.74)	0	
PRE-2HR	EXGN	5550107	(0.92)	0	
Pre-2Hr	EXGN	5550107	(2,815.27)	0	
Pre-2Hr	JPMV2	5550107	(381.55)	0	
Pre-2Hr	MPM	5550107	(3,468.32)	0	
PRE-2HR	PJM	5550107	1,094.00	0	
Pre-2Hr	PJM	5550107	(216,901.49)	0	
Pre-2Hr	TOFR2	5550107	(17,138.39)	0	
Pre-2Hr	UECO2	5550107	(1,335.44)	0	
Pre-2Hr	WVPA	5550107	(5,850.49)	0	
		<b>5550107</b>			
		<b>Total</b>	<b>(254,220.00)</b>	<b>0</b>	<b>0.00</b>
	APBE2	5570007	(15.58)	0	
	TFS2	5570007	(7.79)	0	
		<b>5570007</b>			
		<b>Total</b>	<b>(23.37)</b>	<b>0</b>	<b>0.00</b>
AEPAUB	PJM	5614000	(29.07)	0	
AEPMON	PJM	5614000	(2.51)	0	
AEPSCG	PJM	5614000	(31.50)	0	

Kentucky Power Company  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	99.23	0	
	PJM	5614000	(6,844.16)	0	
<b>5614000</b>					
<b>Total</b>			<b>(6,907.24)</b>	<b>0</b>	<b>0.00</b>
-----					
AEPAUB AEPSCG	PJM	5618000	(3.60)	0	
	PJM	5618000	(0.26)	0	
	PJM	5618000	(1,452.47)	0	
<b>5618000</b>					
<b>Total</b>			<b>(1,456.33)</b>	<b>0</b>	<b>0.00</b>
-----					
AEPAUB AEPSCG	PJM	5757000	(11.59)	0	
	PJM	5757000	(0.82)	0	
	PJM	5757000	(6,788.74)	0	
<b>5757000</b>					
<b>Total</b>			<b>(6,801.15)</b>	<b>0</b>	<b>0.00</b>
-----					
<b>Total May 2010</b>			<b>6,085,657.49</b>	<b>132,537,000</b>	
			=====	=====	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	246.01	0	
	ECSO2	4470001	(177.92)	0	
		4470001	8,900.65	0	
		<b>4470001</b>			
		<b>Total</b>	<b>8,968.74</b>	<b>0</b>	<b>0.00</b>
BKI-EXCS	BUCK	4470002	0.13	0	
BKI-SYS+	BUCK	4470002	19,926.16	0	
DY-2F	AECI2	4470002	25,605.00	0	
DY-2F	CITW2	4470002	6,987.89	0	
DY-2F	DMEC2	4470002	84,355.10	0	
DY-2F	DTET	4470002	(69.79)	0	
DY-2F	IMPA	4470002	43,354.14	0	
DY-2F	LUKE	4470002	39,882.60	0	
DY-2F	ODEC	4470002	79,747.10	0	
DY-2F	PEIC	4470002	2,339.95	0	
DY-2F	SES	4470002	1,629.24	0	
DY-2F	WGES	4470002	139,657.21	0	
DY-2F	WPSC	4470002	63,514.42	0	
DY-2NF	AMPO	4470002	42,097.21	0	
DY-2NF	ARON	4470002	203,112.20	0	
DY-2NF	BARC2	4470002	102,707.20	0	
DY-2NF	DQPW2	4470002	23,332.46	0	
DY-2NF	EDFT2	4470002	330.78	0	
DY-2NF	IESI2	4470002	1,620.49	0	
DY-2NF	JPMV2	4470002	23,786.19	0	
DY-2NF	MECB	4470002	10,995.00	0	
DY-2NF	NESL	4470002	3.13	0	
DY-2NF	SES	4470002	5,552.82	0	
DY-F	SETC	4470002	(6.28)	0	
DY-F	WVPA	4470002	1,853.42	0	
HR-NF	APM	4470002	414.35	0	
HR-NF	LGE	4470002	(538.06)	0	
HR-NF	MISO	4470002	(1,534.55)	0	
HR-NF	NRG	4470002	24.85	0	
HR-NF	SWE	4470002	208.33	0	
HR-NF	TEA	4470002	(20.07)	0	
HR-NF	TVAM	4470002	(35.90)	0	
LT-CAP	NCEM	4470002	96,712.62	0	
MO-F	BPPA2	4470002	829.85	0	
MO-F	CPP	4470002	31,582.08	0	
MO-F	NCEM	4470002	39,798.78	0	
MO-F	TOFR2	4470002	(103.74)	0	
MO-F	WPSC	4470002	19,137.57	0	
OPC VAR	OPCVR	4470002	73,356.74	0	
SO2	ECSO2	4470002	24,011.30	0	
	CPLC	4470002	(29,770.55)	0	
	ECSO2	4470002	(13,899.15)	0	
	NASIA	4470002	(10,784.93)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	246.01	0	
		<b>4470002</b>			
		<b>Total</b>	<b>1,151,703.29</b>	<b>0</b>	<b>0.00</b>
<hr/>					
	CPLC	4470004	726.73	0	
		<b>4470004</b>			
		<b>Total</b>	<b>726.73</b>	<b>0</b>	<b>0.00</b>
<hr/>					
	CPLC	4470005	29,043.82	0	
		<b>4470005</b>			
		<b>Total</b>	<b>29,043.82</b>	<b>0</b>	<b>0.00</b>
<hr/>					
BRK COMM	AMEM	4470006	(22.91)	0	
BRK COMM	ARON	4470006	(6.47)	0	
BRK COMM	BARC2	4470006	(123.08)	0	
BRK COMM	BPAC2	4470006	(413.85)	0	
BRK COMM	BPEC	4470006	(24.75)	0	
BRK COMM	CALP	4470006	(9.44)	0	
BRK COMM	CEI	4470006	(6.39)	0	
BRK COMM	CIES	4470006	(155.04)	0	
BRK COMM	DUKI2	4470006	(13.85)	0	
BRK COMM	EDFT2	4470006	(192.00)	0	
BRK COMM	EMAH2	4470006	(22.95)	0	
BRK COMM	EMMT	4470006	(26.87)	0	
BRK COMM	ENAM	4470006	(47.60)	0	
BRK COMM	ENDU	4470006	(41.05)	0	
BRK COMM	EPLU	4470006	(695.80)	0	
BRK COMM	EXGN	4470006	(396.52)	0	
BRK COMM	FESC	4470006	(0.55)	0	
BRK COMM	HEPM	4470006	(9.97)	0	
BRK COMM	IESI2	4470006	(36.77)	0	
BRK COMM	JPMV2	4470006	(43.63)	0	
BRK COMM	MSCG	4470006	(19.70)	0	
BRK COMM	MSUI2	4470006	(623.12)	0	
BRK COMM	NEXT2	4470006	(11.91)	0	
BRK COMM	NRG	4470006	(27.74)	0	
BRK COMM	PEPS	4470006	(0.30)	0	
BRK COMM	PS	4470006	(53.61)	0	
BRK COMM	SES	4470006	(223.43)	0	
BRK COMM	SETC	4470006	(0.50)	0	
BRK COMM	SIPC	4470006	(19.94)	0	
BRK COMM	SMEC2	4470006	(5.54)	0	
BRK COMM	SWE	4470006	(0.28)	0	
BRK COMM	UBSF2	4470006	(1,355.49)	0	
BRK COMM	UECO2	4470006	(98.32)	0	
BRK COMM	ULHP	4470006	(0.20)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	246.01	0	
BRK COMM	WR	4470006	(135.45)	0	
BRK COMM	WVPA	4470006	(3.15)	0	
Pre-2Hr	AMEM	4470006	24,065.76	499,000	4.82
PRE-2HR	APM	4470006	34.90	1,000	3.49
Pre-2Hr	ARON	4470006	21,987.74	497,000	4.42
PRE-2HR	ARON	4470006	165,805.28	2,465,000	6.73
PRE-2HR	BARC2	4470006	40,586.04	731,000	5.55
Pre-2Hr	BARC2	4470006	0.00	0	
PRE-2HR	BGE	4470006	200,104.11	2,569,000	7.79
Pre-2Hr	BGE	4470006	510.54	6,000	8.51
Pre-2Hr	BPEC	4470006	59,491.70	1,595,000	3.73
PRE-2HR	BPPA2	4470006	960.05	23,000	4.17
Pre-2Hr	BPPA2	4470006	376.44	3,000	12.55
Pre-2Hr	CALP	4470006	9,437.76	221,000	4.27
PRE-2HR	CCG	4470006	193,240.74	3,047,000	6.34
Pre-2Hr	CCG	4470006	(13.23)	0	
PRE-2HR	CECA2	4470006	47,776.96	1,219,000	3.92
Pre-2Hr	CECA2	4470006	0.00	0	
PRE-2HR	CITW2	4470006	22,063.05	499,000	4.42
PRE-2HR	CLEB2	4470006	130,694.65	2,099,000	6.23
Pre-2Hr	CLEB2	4470006	0.00	0	
PRE-2HR	COLS2	4470006	268,447.89	5,017,000	5.35
Pre-2Hr	COLS2	4470006	40,099.51	0	
Pre-2Hr	CPP	4470006	(68.68)	(1,000)	6.87
PRE-2HR	CRDT2	4470006	357,936.63	6,205,000	5.77
Pre-2Hr	CRDT2	4470006	0.00	0	
PRE-2HR	DEL	4470006	97,901.88	1,309,000	7.48
Pre-2Hr	DEL	4470006	490.13	5,000	9.80
Pre-2Hr	EDFT2	4470006	58,363.90	1,163,000	5.02
PRE-2HR	EMAH2	4470006	202,813.86	3,712,000	5.46
Pre-2Hr	EMAH2	4470006	0.00	0	
PRE-2HR	EMMT	4470006	149,580.00	4,986,000	3.00
Pre-2Hr	ENAM	4470006	0.00	0	
Pre-2Hr	ENDU	4470006	2,409.90	55,000	4.38
Pre-2Hr	EXGN	4470006	0.00	0	
Pre-2Hr	FESC	4470006	(3,592.20)	(60,000)	5.99
PRE-2HR	FESC	4470006	179,371.62	2,618,000	6.85
PRE-2HR	HEPM	4470006	61,410.90	1,274,000	4.82
Pre-2Hr	HEPM	4470006	0.00	0	
Pre-2Hr	HREA2	4470006	383.21	9,000	4.26
PRE-2HR	HREA2	4470006	34,628.22	502,000	6.90
PRE-2HR	IMEA	4470006	4,087.86	58,000	7.05
Pre-2Hr	IMEA	4470006	(2,908.66)	(41,000)	7.09
Pre-2Hr	JPMV2	4470006	109,586.14	2,436,000	4.50
PRE-2HR	JPMV2	4470006	216,997.64	3,961,000	5.48
Pre-2Hr	KCPS	4470006	(43.28)	(9,000)	0.48
PRE-2HR	KMPA	4470006	157,383.09	2,465,000	6.38
Pre-2Hr	KMPA	4470006	0.00	0	
Pre-2Hr	LGE	4470006	9.56	0	
Pre-2Hr	LIDA2	4470006	(453.28)	(8,000)	5.67
PRE-2HR	LIDA2	4470006	24,778.24	422,000	5.87
PRE-2HR	MECB	4470006	139,387.09	2,967,000	4.70
Pre-2Hr	MECB	4470006	0.00	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	246.01	0	
Pre-2Hr	MISO	4470006	624,758.20	13,632,000	4.58
PRE-2HR	MPPA	4470006	25,361.01	493,000	5.14
Pre-2Hr	MPPA	4470006	0.00	0	
PRE-2HR	MSCG	4470006	43,267.40	1,219,000	3.55
Pre-2Hr	MSCG	4470006	57,588.30	1,496,000	3.85
Pre-2Hr	NRG	4470006	120,235.43	2,988,000	4.02
PRE-2HR	NRG	4470006	0.00	0	
PRE-2HR	ODEC	4470006	57,466.42	1,274,000	4.51
Pre-2Hr	ODEC	4470006	0.00	0	
PRE-2HR	PEPS	4470006	206,071.39	4,737,000	4.35
Pre-2Hr	PEPS	4470006	0.00	0	
PRE-2HR	PEPW	4470006	263,167.38	2,694,000	9.77
Pre-2Hr	PEPW	4470006	3,396.76	32,000	10.61
Pre-2Hr	PNPR	4470006	(992.62)	(16,000)	6.20
PRE-2HR	POTO2	4470006	93,719.05	1,490,000	6.29
Pre-2Hr	POTO2	4470006	(1,221.55)	(19,000)	6.43
Pre-2Hr	SENA2	4470006	114,010.88	2,432,000	4.69
PRE-2HR	SENA2	4470006	261,670.82	3,712,000	7.05
PRE-2HR	SES	4470006	70,364.92	2,493,000	2.82
Pre-2Hr	SETC	4470006	0.00	0	
PRE-2HR	SIPC	4470006	12,705.99	277,000	4.59
Pre-2Hr	SIPC	4470006	0.00	0	
PRE-2HR	SMEC2	4470006	27,057.36	554,000	4.88
Pre-2Hr	SMEC2	4470006	0.00	0	
Pre-2Hr	SOY	4470006	471.67	7,000	6.74
PRE-2HR	SOY	4470006	90,247.26	1,272,000	7.09
Pre-2Hr	SWE	4470006	2,825.40	55,000	5.14
Pre-2Hr	TEA	4470006	167.72	4,000	4.19
PRE-2HR	TEA	4470006	(3.60)	0	
Pre-2Hr	TOFR2	4470006	744.76	31,000	2.40
PRE-2HR	TOFR2	4470006	(810.11)	(27,000)	3.00
PRE-2HR	WPL	4470006	177,335.40	2,438,000	7.27
Pre-2Hr	WPL	4470006	0.00	0	
Pre-2Hr	WR	4470006	(81.13)	(2,000)	4.06
PRE-2HR	WSTR2	4470006	136,383.81	1,994,000	6.84
Pre-2Hr	WSTR2	4470006	21,045.44	44,000	47.83
	MISO	4470006	(10,167.56)	0	
	NASIA	4470006	1,004.68	0	

**4470006  
Total**

**5,409,046.37      99,823,000      5.42**

BRK COMM	AMEM	4470010	(4.68)	0	
BRK COMM	BARC2	4470010	(376.25)	0	
BRK COMM	BPAC2	4470010	(746.77)	0	
BRK COMM	BPEC	4470010	(59.76)	0	
BRK COMM	CALP	4470010	(4.91)	0	
BRK COMM	CCG	4470010	(1.99)	0	
BRK COMM	CEI	4470010	(80.05)	0	
BRK COMM	CIES	4470010	(6.79)	0	
BRK COMM	DTET	4470010	(3.70)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	246.01	0	
BRK COMM	DUKI2	4470010	(13.85)	0	
BRK COMM	EDFT2	4470010	(9.64)	0	
BRK COMM	EMAH2	4470010	(19.91)	0	
BRK COMM	EMMT	4470010	(26.87)	0	
BRK COMM	ENAM	4470010	272.22	0	
BRK COMM	ENDU	4470010	(33.18)	0	
BRK COMM	EPLU	4470010	(586.70)	0	
BRK COMM	EXGN	4470010	(112.18)	0	
BRK COMM	FESC	4470010	(1.11)	0	
BRK COMM	HEPM	4470010	(0.83)	0	
BRK COMM	IESI2	4470010	(30.33)	0	
BRK COMM	JPMV2	4470010	(43.94)	0	
BRK COMM	MSCG	4470010	(8.59)	0	
BRK COMM	MSUI2	4470010	(1,195.88)	0	
BRK COMM	NEXT2	4470010	(11.91)	0	
BRK COMM	NRG	4470010	(13.67)	0	
BRK COMM	ODEC	4470010	(3.25)	0	
BRK COMM	PS	4470010	(58.69)	0	
BRK COMM	PUPP	4470010	(0.83)	0	
BRK COMM	SES	4470010	(123.46)	0	
BRK COMM	SETC	4470010	(3.15)	0	
BRK COMM	SWE	4470010	(0.10)	0	
BRK COMM	UBSF2	4470010	(865.16)	0	
BRK COMM	UECO2	4470010	(16.44)	0	
BRK COMM	WPL	4470010	(7.06)	0	
BRK COMM	WR	4470010	(11.49)	0	
Pre-2Hr	AMEM	4470010	(11,066.15)	(222,000)	4.98
Pre-2Hr	APM	4470010	(96.18)	(4,000)	2.40
PRE-2HR	APM	4470010	(346.94)	(11,000)	3.15
Pre-2Hr	ARON	4470010	2.08	0	
PRE-2HR	BARC2	4470010	(103,085.55)	(2,493,000)	4.14
Pre-2Hr	BARC2	4470010	0.00	0	
Pre-2Hr	BPEC	4470010	(45,394.41)	(1,074,000)	4.23
Pre-2Hr	CALP	4470010	(156,654.58)	(4,238,000)	3.70
Pre-2Hr	CCG	4470010	(19,791.65)	(443,000)	4.47
PRE-2HR	CECA2	4470010	(304.70)	0	
PRE-2HR	CRDT2	4470010	(134,622.00)	(2,493,000)	5.40
Pre-2Hr	CRDT2	4470010	0.00	0	
Pre-2Hr	DPLG	4470010	145.43	3,000	4.85
PRE-2HR	DTET	4470010	(761.75)	(28,000)	2.72
Pre-2Hr	EDFT2	4470010	(58,781.55)	(1,374,000)	4.28
PRE-2HR	EMMT	4470010	(61,161.60)	(2,548,000)	2.40
Pre-2Hr	ENDU	4470010	(7,091.20)	(166,000)	4.27
Pre-2Hr	ENTE	4470010	0.00	0	
PRE-2HR	EPLU	4470010	(84,850.64)	(1,773,000)	4.79
Pre-2Hr	EPLU	4470010	0.00	0	
PRE-2HR	EXGN	4470010	(439,413.41)	(11,426,000)	3.85
Pre-2Hr	EXGN	4470010	(28,549.83)	(692,000)	4.13
PRE-2HR	HEPM	4470010	(56,258.70)	(1,330,000)	4.23
PRE-2HR	IMPA	4470010	(88,363.00)	(1,219,000)	7.25
PRE-2HR	JPMV2	4470010	(134,867.14)	(3,767,000)	3.58
Pre-2Hr	JPMV2	4470010	(68,185.37)	(1,350,000)	5.05
Pre-2Hr	KCPS	4470010	310.79	9,000	3.45

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SO2	EC SO2	4470001	246.01	0	
Pre-2Hr	LGE	4470010	6.93	0	
Pre-2Hr	MISO	4470010	(593,164.17)	(13,257,000)	4.47
PRE-2HR	MPM	4470010	(96,711.78)	(2,438,000)	3.97
Pre-2Hr	MPM	4470010	0.00	0	
PRE-2HR	MSCG	4470010	(178,554.20)	(4,875,000)	3.66
Pre-2Hr	MSCG	4470010	(50,081.60)	(1,330,000)	3.77
Pre-2Hr	NCEM	4470010	0.00	0	
Pre-2Hr	NRG	4470010	(105,216.57)	(2,196,000)	4.79
PRE-2HR	ODEC	4470010	(754.82)	(28,000)	2.70
Pre-2Hr	ODEC	4470010	0.00	0	
PRE-2HR	PJM	4470010	(838,739.72)	(18,775,000)	4.47
Pre-2Hr	PJM	4470010	(72,301.69)	(114,000)	63.42
PRE-2HR	PJME2	4470010	(12.57)	0	
Pre-2Hr	PJME2	4470010	0.00	0	
PRE-2HR	PS	4470010	(630,576.23)	(11,055,000)	5.70
Pre-2Hr	PS	4470010	0.00	0	
Pre-2Hr	PUPP	4470010	(8,143.80)	(166,000)	4.91
Pre-2Hr	REMC	4470010	(2,827.69)	(73,000)	3.87
PRE-2HR	SCEG	4470010	(82.34)	(1,000)	8.23
Pre-2Hr	SENA2	4470010	(37.40)	(2,000)	1.87
PRE-2HR	SWE	4470010	(7.62)	0	
Pre-2Hr	SWE	4470010	0.00	0	
PRE-2HR	TEA	4470010	(613.49)	(10,000)	6.13
Pre-2Hr	TEA	4470010	0.00	0	
Pre-2Hr	UECO2	4470010	0.00	0	
PRE-2HR	WPSC	4470010	(66,302.72)	(975,000)	6.80
Pre-2Hr	WPSC	4470010	0.00	0	
Pre-2Hr	WR	4470010	(4,985.65)	(109,000)	4.57
PRE-2HR	WVPA	4470010	(252,042.30)	(7,479,000)	3.37
Pre-2Hr	WVPA	4470010	0.00	0	
RESERVE	DETM	4470010	38,170.60	0	
	NASIA	4470010	(37,799.04)	0	

**4470010**

**Total**

**(4,404,176.82) (99,522,000) 4.43**

BKI-EXCS	BUCK	4470028	71.82	1,000	7.18
BKI-SYS+	BUCK	4470028	59,479.85	1,854,000	3.21
DY-2F	AECI2	4470028	23,648.17	739,000	3.20
DY-2F	CITW2	4470028	16,997.39	704,000	2.41
DY-2F	DMEC2	4470028	77,688.10	2,160,000	3.60
DY-2F	DTET	4470028	69.79	0	
DY-2F	IMPA	4470028	81,172.90	2,848,000	2.85
DY-2F	LUKE	4470028	33,995.16	1,056,000	3.22
DY-2F	ODEC	4470028	77,688.10	2,160,000	3.60
DY-2F	PEIC	4470028	23,105.33	696,000	3.32
DY-2F	SES	4470028	1,704.20	0	
DY-2F	WGES	4470028	155,899.43	3,568,000	4.37
DY-2F	WPSC	4470028	154,297.55	5,033,000	3.07
DY-2NF	AMPO	4470028	65,867.91	1,424,000	4.63
DY-2NF	ARON	4470028	382,665.64	11,472,000	3.34



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SO2	ECSO2	4470001	246.01	0	
DY-2NF	BARC2	4470028	145,744.96	3,520,000	4.14
DY-2NF	DQPW2	4470028	85,113.94	2,160,000	3.94
DY-2NF	EDFT2	4470028	3,886.18	0	
DY-2NF	IESI2	4470028	3,652.95	0	
DY-2NF	JPMV2	4470028	184,952.85	4,912,000	3.77
DY-2NF	MECB	4470028	54,986.44	1,344,000	4.09
DY-2NF	NESL	4470028	(3.13)	0	
DY-2NF	SES	4470028	13,119.66	0	
DY-F	SETC	4470028	6.28	0	
DY-F	WVPA	4470028	1,803.06	48,000	3.76
HR-NF	APM	4470028	1,671.61	37,000	4.52
HR-NF	LGE	4470028	3,188.62	56,000	5.69
HR-NF	MISO	4470028	4,178.02	121,000	3.45
HR-NF	NRG	4470028	289.54	9,000	3.22
HR-NF	SWE	4470028	1,385.73	37,000	3.75
HR-NF	TEA	4470028	4,898.85	93,000	5.27
HR-NF	TVAM	4470028	2,023.40	38,000	5.32
LT-CAP	NCEM	4470028	304,158.61	10,130,000	3.00
MO-F	BPPA2	4470028	2,021.39	1,000	202.14
MO-F	CPP	4470028	41,296.32	1,440,000	2.87
MO-F	NCEM	4470028	220,841.22	7,200,000	3.07
MO-F	TOFR2	4470028	103.74	0	
MO-F	WPSC	4470028	944.94	7,000	13.50
OPC VAR	OPCVR	4470028	(73,356.74)	0	
SO2	ECSO2	4470028	(24,011.30)	0	
	ECSO2	4470028	13,899.15	0	
		4470028	0.00	(1,000)	0.00
<b>4470028</b>					
<b>Total</b>			<b>2,151,147.63</b>	<b>64,867,000</b>	<b>3.32</b>
SO2	ECSO2	4470035	(246.01)	0	
	ECSO2	4470035	177.92	0	
		4470035	37,804.32	1,134,000	3.33
<b>4470035</b>					
<b>Total</b>			<b>37,736.23</b>	<b>1,134,000</b>	<b>3.33</b>
	CLEB2	4470066	9,572.00	0	
	DUKE2	4470066	(961.00)	0	
	EKPM	4470066	(12.00)	0	
	ENTE	4470066	(2,708.00)	0	
	MISO	4470066	(8,896.00)	0	
	SWE	4470066	40.00	0	
	TVAM	4470066	(1,151.00)	0	
<b>4470066</b>					
<b>Total</b>			<b>(4,116.00)</b>	<b>0</b>	<b>0.00</b>

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SO2	ECSO2	4470001	246.01	0	
BRKR-8	HETC2	4470081	(2.08)	0	
BRKR-8	SETC	4470081	(2.73)	0	
	UBSF2	4470081	1,000.34	0	
	UBSF2	4470081	973.44	0	
		4470081	(12,337.97)	0	
		4470081	4,783.41	0	
		<b>4470081</b>			
		<b>Total</b>	<b>(5,585.59)</b>	<b>0</b>	<b>0.00</b>
SWAPS	AMEM	4470082	22,105.18	0	
SWAPS	ARON	4470082	(159,657.61)	0	
SWAPS	BARC2	4470082	(72,645.50)	0	
SWAPS	BPAC2	4470082	80,017.69	0	
SWAPS	CCG	4470082	(63,914.37)	0	
SWAPS	CEI	4470082	(33,691.11)	0	
SWAPS	CIES	4470082	4,299.38	0	
SWAPS	CPLC	4470082	(31.47)	0	
SWAPS	CRDT2	4470082	(73,546.48)	0	
SWAPS	DPLG	4470082	3,133.11	0	
SWAPS	DTET	4470082	(13,856.00)	0	
SWAPS	DYPM	4470082	0.00	0	
SWAPS	EDFT2	4470082	(9,341.44)	0	
SWAPS	EMAH2	4470082	(19,661.45)	0	
SWAPS	EMMT	4470082	14,071.78	0	
SWAPS	ENAM	4470082	(6,950.27)	0	
SWAPS	ENDU	4470082	(3,582.35)	0	
SWAPS	EPLU	4470082	(48,859.33)	0	
SWAPS	EXGN	4470082	(140,205.12)	0	
SWAPS	FESC	4470082	27,178.29	0	
SWAPS	GRE	4470082	0.00	0	
SWAPS	IESI2	4470082	7,082.24	0	
SWAPS	IPWC2	4470082	32,719.76	0	
SWAPS	JPMV2	4470082	(43,790.09)	0	
SWAPS	MSCG	4470082	(39,588.38)	0	
SWAPS	NCEM	4470082	12,218.64	0	
SWAPS	NEXT2	4470082	(1,869.44)	0	
SWAPS	PEPS	4470082	0.00	0	
SWAPS	PS	4470082	5,746.92	0	
SWAPS	REMC	4470082	(5.71)	0	
SWAPS	SES	4470082	67,102.37	0	
SWAPS	SETC	4470082	20,138.31	0	
SWAPS	TNSK	4470082	78.44	0	
SWAPS	UECO2	4470082	(1,667.59)	0	
SWAPS	ULHP	4470082	0.00	0	
SWAPS	WGES	4470082	10,066.07	0	
SWAPS	WPL	4470082	6,401.99	0	
SWAPS	WR	4470082	(6,919.87)	0	
SWAPS	MSUI2	4470082	56,169.50	0	

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SO2	EC SO2	4470001	246.01	0		
	NA005	4470082	530.32	0		
	NASIA	4470082	(91,549.96)	0		
	UBSF2	4470082	357,543.84	0		
		4470082	(431,973.63)	0		
		<b>4470082</b>				
		<b>Total</b>	<b>(536,703.34)</b>	<b>0</b>	<b>0.00</b>	
<hr/>						
SPOT-ENG	PJM	4470089	877,375.46	0		
		<b>4470089</b>				
		<b>Total</b>	<b>877,375.46</b>	<b>0</b>	<b>0.00</b>	
<hr/>						
AEP AUB	PJM	4470098	(48.59)	0		
		AEPBCK	4470098	(9,267.19)	0	
		AEPSCG	4470098	14,720.61	0	
		<b>4470098</b>				
		<b>Total</b>	<b>5,404.83</b>	<b>0</b>	<b>0.00</b>	
<hr/>						
AEPSCG	PJM	4470099	470,510.48	0		
		PRE-2HR	4470099	841.39	0	
		PRE-2HR	4470099	(2,918.58)	0	
		Pre-2Hr	4470099	0.00	0	
		Pre-2Hr	WPSC	4470099	0.00	0
		Pre-2Hr	WVPA	4470099	0.00	0
		<b>4470099</b>				
		<b>Total</b>	<b>468,433.29</b>	<b>0</b>	<b>0.00</b>	
<hr/>						
AEPSCG	PJM	4470100	116,468.35	0		
		<b>4470100</b>				
		<b>Total</b>	<b>116,468.35</b>	<b>0</b>	<b>0.00</b>	
<hr/>						
SPOT-ENG	PJM	4470103	4,545,251.12	107,958,000	4.21	
		<b>4470103</b>				
		<b>Total</b>	<b>4,545,251.12</b>	<b>107,958,000</b>	<b>4.21</b>	
<hr/>						
AEPSCG	PJM	4470106	(20.93)	0		

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SO2	ECSO2	4470001	246.01	0	
		<b>4470106</b>			
		<b>Total</b>	<b>(20.93)</b>	<b>0</b>	<b>0.00</b>
AEPAUB	PJM	4470107	15.79	0	
AEPSCG	PJM	4470107	(17.71)	0	
	PJM	4470107	(1,549.93)	0	
		<b>4470107</b>			
		<b>Total</b>	<b>(1,551.85)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470109	114,119.02	0	
		<b>4470109</b>			
		<b>Total</b>	<b>114,119.02</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470110	(62.92)	0	
	PJM	4470110	(742.70)	0	
		<b>4470110</b>			
		<b>Total</b>	<b>(805.62)</b>	<b>0</b>	<b>0.00</b>
Pre-2Hr	MISO	4470112	11,932.57	418,000	2.85
Pre-2Hr	NCEM	4470112	0.00	0	
Pre-2Hr	SIPC	4470112	0.00	0	
		<b>4470112</b>			
		<b>Total</b>	<b>11,932.57</b>	<b>418,000</b>	<b>2.85</b>
AEPAUB	PJM	4470115	(0.69)	0	
AEPBCK	PJM	4470115	638.26	0	
AEPSCG	PJM	4470115	(28,484.61)	0	
		<b>4470115</b>			
		<b>Total</b>	<b>(27,847.04)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470124	1.37	0	
		<b>4470124</b>			
		<b>Total</b>	<b>1.37</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	246.01	0	
AEPBCK	PJM	4470126	309,325.85	0	
AEPSCG	PJM	4470126	(770,680.03)	0	
AEPSCT	PJM	4470126	(9,078.96)	0	
	PJM	4470126	2,555.23	0	
<b>4470126</b>					
<b>Total</b>			<b>(467,877.91)</b>	<b>0</b>	<b>0.00</b>
<hr/>					
AEP-POOL		4470128	4,805,801.00	177,984,000	2.70
<b>4470128</b>					
<b>Total</b>			<b>4,805,801.00</b>	<b>177,984,000</b>	<b>2.70</b>
<hr/>					
Pre-2Hr	MISO	4470131	(13,583.87)	(418,000)	3.25
Pre-2Hr	PJM	4470131	4.97	0	
<b>4470131</b>					
<b>Total</b>			<b>(13,578.90)</b>	<b>(418,000)</b>	<b>3.25</b>
<hr/>					
BRK COMM	FESC	4470143	(0.55)	0	
Pre-2Hr	BARC2	4470143	0.00	0	
Pre-2Hr	BUCK	4470143	0.00	1,000	0.00
PRE-2HR	CCG	4470143	1,181.68	0	
Pre-2Hr	CCG	4470143	0.00	0	
PRE-2HR	FESC	4470143	1,453.68	0	
	BUCK	4470143	65,787.50	0	
	UBSF2	4470143	(39,939.59)	0	
<b>4470143</b>					
<b>Total</b>			<b>28,482.72</b>	<b>1,000</b>	<b>2,848.27</b>
<hr/>					
	NASIA	4470144	(211.00)	0	
<b>4470144</b>					
<b>Total</b>			<b>(211.00)</b>	<b>0</b>	<b>0.00</b>
<hr/>					
Pre-2Hr	MISO	4470167	1,650.28	0	
<b>4470167</b>					
<b>Total</b>			<b>1,650.28</b>	<b>0</b>	<b>0.00</b>

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SO2	ECSO2	4470001	246.01	0	
	UBS	4470168	(1,416.90)	0	
		<b>4470168</b>			
		<b>Total</b>	<b>(1,416.90)</b>	<b>0</b>	<b>0.00</b>
AEPCSG	PJM	4470169	8,762.17	0	
		<b>4470169</b>			
		<b>Total</b>	<b>8,762.17</b>	<b>0</b>	<b>0.00</b>
Pre-2Hr	AECI2	4470170	417.00	6,000	6.95
PRE-2HR	DEL	4470170	250,733.56	3,131,000	8.01
Pre-2Hr	FESC	4470170	(16,164.84)	(274,000)	5.90
PRE-2HR	FESC	4470170	807,153.30	11,778,000	6.85
PRE-2HR	PEPW	4470170	149,631.44	1,593,000	9.39
Pre-2Hr	PEPW	4470170	1,624.78	12,000	13.54
Pre-2Hr	PNPR	4470170	2,302.51	(16,000)	(14.39)
PRE-2HR	PNPR	4470170	79,658.14	1,469,000	5.42
Pre-2Hr	PPLT2	4470170	437.90	6,000	7.30
PRE-2HR	PPLT2	4470170	54,260.37	729,000	7.44
		<b>4470170</b>			
		<b>Total</b>	<b>1,330,054.16</b>	<b>18,434,000</b>	<b>7.22</b>
AEPBCK	PJM	4470174	123,210.65	0	
		<b>4470174</b>			
		<b>Total</b>	<b>123,210.65</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470175	(313,601.62)	0	
		<b>4470175</b>			
		<b>Total</b>	<b>(313,601.62)</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470176	313,601.62	0	
		<b>4470176</b>			
		<b>Total</b>	<b>313,601.62</b>	<b>0</b>	<b>0.00</b>

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SO2	ECSO2	4470001	246.01	0	
AEPBCK	PJM	4470206	(11.04)	0	
AEPSCG	PJM	4470206	171,625.98	0	
	BUCK	4470206	11.04	0	
<b>4470206</b>					
<b>Total</b>			<b>171,625.98</b>	<b>0</b>	<b>0.00</b>
<hr/>					
AEPBCK	PJM	4470209	115,278.62	0	
AEPSCG	PJM	4470209	(537,921.52)	0	
<b>4470209</b>					
<b>Total</b>			<b>(422,642.90)</b>	<b>0</b>	<b>0.00</b>
<hr/>					
AEPSCG	PJM	4470214	2,090.58	0	
<b>4470214</b>					
<b>Total</b>			<b>2,090.58</b>	<b>0</b>	<b>0.00</b>
<hr/>					
AEPAUB	PJM	5550039	7.16	0	
AEPSCG	PJM	5550039	1,797.32	0	
	PJM	5550039	640.63	0	
<b>5550039</b>					
<b>Total</b>			<b>2,445.11</b>	<b>0</b>	<b>0.00</b>
<hr/>					
BRK COMM	BPAC2	5550099	(0.14)	0	
BRK COMM	CEI	5550099	(3.45)	0	
BRK COMM	CIES	5550099	(0.20)	0	
BRK COMM	ENDU	5550099	(3.25)	0	
BRK COMM	NEXT2	5550099	(16.20)	0	
BRK COMM	UBSF2	5550099	(14.13)	0	
BRK COMM	UECO2	5550099	(12.88)	0	
BRK COMM	WVPA	5550099	(0.28)	0	
PRE-2HR	ARON	5550099	(53,516.40)	(1,280,000)	4.18
Pre-2Hr	ARON	5550099	0.00	0	
PRE-2HR	BPAC2	5550099	(208.23)	0	
PRE-2HR	CEI	5550099	(91.41)	0	
Pre-2Hr	CEI	5550099	0.00	0	
Pre-2Hr	CIES	5550099	0.00	0	
PRE-2HR	ENDU	5550099	(133.10)	0	
Pre-2Hr	ENDU	5550099	0.00	0	
PRE-2HR	EPLU	5550099	(6,740.20)	0	
Pre-2Hr	FESC	5550099	0.00	0	
PRE-2HR	JPMV2	5550099	(72,212.52)	(1,210,000)	5.97
Pre-2Hr	JPMV2	5550099	17.83	0	

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SO2	EC SO2	4470001	246.01	0	
Pre-2Hr	MISO	5550099	(557,254.80)	(13,210,000)	4.22
PRE-2HR	PJM	5550099	(332,172.71)	(5,641,000)	5.89
Pre-2Hr	PJM	5550099	(751.06)	(9,000)	8.35
PRE-2HR	PJME2	5550099	(49.01)	0	
Pre-2Hr	PJME2	5550099	0.00	0	
PRE-2HR	UECO2	5550099	2,965.46	0	
Pre-2Hr	UECO2	5550099	0.00	0	
PRE-2HR	WVPA	5550099	434.89	0	
	MISO	5550099	(58,391.00)	0	
	MSUI2	5550099	84.00	0	
	NASIA	5550099	140,133.93	0	
	UBSF2	5550099	(73,639.00)	0	
<b>5550099</b>					
<b>Total</b>			<b>(1,011,573.86)</b>	<b>(21,350,000)</b>	<b>4.74</b>
PRE-2HR	DYPM	5550100	(440.71)	0	
Pre-2Hr	DYPM	5550100	0.00	0	
PRE-2HR	EDFT2	5550100	(413.16)	0	
Pre-2Hr	EXGN	5550100	0.00	0	
Pre-2Hr	JPMV2	5550100	0.00	0	
PRE-2HR	MGEP	5550100	(294.72)	0	
Pre-2Hr	MPM	5550100	0.00	0	
PRE-2HR	PJM	5550100	(80,850.26)	0	
Pre-2Hr	PJM	5550100	1,660.25	0	
Pre-2Hr	UECO2	5550100	0.00	0	
PRE-2HR	WEPM	5550100	(826.33)	0	
PRE-2HR	WVPA	5550100	(1,057.71)	0	
Pre-2Hr	WVPA	5550100	0.00	0	
<b>5550100</b>					
<b>Total</b>			<b>(82,222.64)</b>	<b>0</b>	<b>0.00</b>
Pre-2Hr	CNCT	5550107	(0.06)	0	
PRE-2HR	DYPM	5550107	(2,329.29)	0	
Pre-2Hr	DYPM	5550107	0.00	0	
PRE-2HR	EDFT2	5550107	(2,183.71)	0	
Pre-2Hr	EXGN	5550107	0.00	0	
Pre-2Hr	JPMV2	5550107	0.00	0	
PRE-2HR	MGEP	5550107	(1,557.71)	0	
Pre-2Hr	MPM	5550107	0.00	0	
PRE-2HR	PJM	5550107	(196,936.51)	0	
Pre-2Hr	PJM	5550107	981.80	0	
Pre-2Hr	TOFR2	5550107	0.00	0	
Pre-2Hr	UECO2	5550107	0.00	0	
PRE-2HR	WEPM	5550107	(4,367.42)	0	
PRE-2HR	WVPA	5550107	(5,590.36)	0	
Pre-2Hr	WVPA	5550107	0.00	0	



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	246.01	0	
		<b>5550107</b>			
		<b>Total</b>	<b>(211,983.26)</b>	<b>0</b>	<b>0.00</b>
	PRRA2	5570007	(779.06)	0	
		<b>5570007</b>			
		<b>Total</b>	<b>(779.06)</b>	<b>0</b>	<b>0.00</b>
AEPAUB	PJM	5614000	(32.26)	0	
AEPMON	PJM	5614000	(2.23)	0	
AEPSCG	PJM	5614000	(197.82)	0	
	PJM	5614000	(6,720.00)	0	
		<b>5614000</b>			
		<b>Total</b>	<b>(6,952.31)</b>	<b>0</b>	<b>0.00</b>
AEPAUB	PJM	5618000	(3.98)	0	
AEPSCG	PJM	5618000	(1.41)	0	
	PJM	5618000	(1,488.63)	0	
		<b>5618000</b>			
		<b>Total</b>	<b>(1,494.02)</b>	<b>0</b>	<b>0.00</b>
AEPAUB	PJM	5757000	(10.65)	0	
AEPSCG	PJM	5757000	(4.12)	0	
	PJM	5757000	(7,260.37)	0	
		<b>5757000</b>			
		<b>Total</b>	<b>(7,275.14)</b>	<b>0</b>	<b>0.00</b>
		<b>Total</b>			
		<b>June</b>			
		<b>2010</b>	<b>14,192,666.38</b>	<b>349,329,000</b>	
			=====	=====	

Kentucky Power Company  
 Billing Revenue  
 July 2009

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	73.28	0	
	ECSO2	4470001	(54.28)	0	
	NASIA	4470001	0.00	0	
		4470001	1,897.45	0	
		<b>4470001</b>			
		<b>Total</b>	<b>1,916.45</b>	<b>0</b>	<b>0.00</b>
BKI-EXCS	BUCK	4470002	2,544.34	0	
BKI-SYS+	BUCK	4470002	65,920.72	0	
DA-NF	TVAM	4470002	5,754.72	0	
DY-2F	AECI2	4470002	156,270.12	0	
DY-2F	AMPO	4470002	55,258.36	0	
DY-2F	BARC2	4470002	944.73	0	
DY-2F	CITW2	4470002	(13.84)	0	
DY-2F	DMEC2	4470002	96,237.28	0	
DY-2F	DPLG	4470002	14,257.28	0	
DY-2F	DQPW2	4470002	27,572.28	0	
DY-2F	EXGN	4470002	24,429.56	0	
DY-2F	IMPA	4470002	73,647.77	0	
DY-2F	LUKE	4470002	42,634.60	0	
DY-2F	ODEC	4470002	91,423.60	0	
DY-2F	PEIC	4470002	5,172.86	0	
DY-2F	SES	4470002	1,786.67	0	
DY-2F	WGES	4470002	146,756.71	0	
DY-2F	WPSC	4470002	78,748.89	0	
DY-2NF	AMPO	4470002	51,693.63	0	
DY-2NF	ARON	4470002	260,183.69	0	
DY-2NF	BARC2	4470002	120,094.04	0	
DY-2NF	DQPW2	4470002	36,710.69	0	
DY-2NF	EDFT2	4470002	935.66	0	
DY-2NF	IESI2	4470002	2,173.99	0	
DY-2NF	JPMV2	4470002	49,625.92	0	
DY-2NF	MECB	4470002	47,152.80	0	
DY-2NF	SES	4470002	7,363.89	0	
DY-F	DPLG	4470002	1,282.30	0	
DY-F	DTET	4470002	1,400.59	0	
DY-F	EXGN	4470002	(82.72)	0	
DY-F	WVPA	4470002	21.24	0	
HR-NF	APM	4470002	6.35	0	
HR-NF	KCPS	4470002	4.45	0	
HR-NF	LGE	4470002	100.42	0	
HR-NF	MISO	4470002	(791.81)	0	
HR-NF	NRG	4470002	0.01	0	
HR-NF	SWE	4470002	(16.44)	0	
HR-NF	TEA	4470002	500.71	0	
HR-NF	TVAM	4470002	612.05	0	
LT-CAP	NCEM	4470002	114,877.97	0	
MO-F	BPPA2	4470002	1,281.04	0	
MO-F	CPP	4470002	44,431.77	0	

Kentucky Power Company  
 Billing Revenue  
 July 2009

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	73.28	0	
MO-F	NCEM	4470002	60,361.19	0	
MO-F	WPSC	4470002	20,025.69	0	
OPC VAR	OPCVR	4470002	362,319.29	0	
SO2	ECSO2	4470002	39,635.69	0	
	CPLC	4470002	(28,040.43)	0	
	ECSO2	4470002	(25,954.81)	0	
	NASIA	4470002	66,285.08	0	
		<b>4470002</b>			
		<b>Total</b>	<b>2,123,540.59</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470004	1,086.99	0	
	NASIA	4470004	0.00	0	
		<b>4470004</b>			
		<b>Total</b>	<b>1,086.99</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470005	26,953.44	0	
	NASIA	4470005	0.00	0	
		<b>4470005</b>			
		<b>Total</b>	<b>26,953.44</b>	<b>0</b>	<b>0.00</b>
BRK COMM	AMEM	4470006	(30.73)	0	
BRK COMM	ARON	4470006	(36.98)	0	
BRK COMM	BARC2	4470006	(45.40)	0	
BRK COMM	BPAC2	4470006	(41.54)	0	
BRK COMM	BPEC	4470006	(0.84)	0	
BRK COMM	CALP	4470006	(61.74)	0	
BRK COMM	CCG	4470006	(1.68)	0	
BRK COMM	CEI	4470006	(151.06)	0	
BRK COMM	CIES	4470006	(49.75)	0	
BRK COMM	CRDT2	4470006	(2.15)	0	
BRK COMM	DPLG	4470006	(7.54)	0	
BRK COMM	DTET	4470006	(15.44)	0	
BRK COMM	DUKI2	4470006	0.00	0	
BRK COMM	EDFT2	4470006	(227.47)	0	
BRK COMM	EMAH2	4470006	(0.09)	0	
BRK COMM	EMMT	4470006	(5.87)	0	
BRK COMM	ENAM	4470006	(7.72)	0	
BRK COMM	ENDU	4470006	(24.94)	0	
BRK COMM	EPLU	4470006	(287.37)	0	
BRK COMM	EXGN	4470006	(689.24)	0	
BRK COMM	FESC	4470006	(0.56)	0	
BRK COMM	HEPM	4470006	0.00	0	

Kentucky Power Company  
 Billing Revenue  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	73.28	0	
BRK COMM	IESI2	4470006	(177.17)	0	
BRK COMM	JPMV2	4470006	(336.97)	0	
BRK COMM	MSCG	4470006	(38.27)	0	
BRK COMM	MSUI2	4470006	(697.16)	0	
BRK COMM	NEXT2	4470006	0.00	0	
BRK COMM	NRG	4470006	(8.66)	0	
BRK COMM	PS	4470006	(216.91)	0	
BRK COMM	SES	4470006	0.00	0	
BRK COMM	SIPC	4470006	(1.96)	0	
BRK COMM	SMEC2	4470006	0.00	0	
BRK COMM	SWE	4470006	0.00	0	
BRK COMM	UBSF2	4470006	(2,220.24)	0	
BRK COMM	UECO2	4470006	(102.03)	0	
BRK COMM	WR	4470006	(63.18)	0	
BRK COMM	WVPA	4470006	(0.09)	0	
Pre-2Hr	AMEM	4470006	36,237.45	730,000	4.96
Pre-2Hr	AMPO	4470006	4,740.72	61,000	7.77
PRE-2HR	APM	4470006	(34.90)	(1,000)	3.49
Pre-2Hr	APM	4470006	34.90	1,000	3.49
Pre-2Hr	ARON	4470006	440,694.74	7,107,000	6.20
PRE-2HR	ARON	4470006	(165,805.28)	(2,465,000)	6.73
Pre-2Hr	BARC2	4470006	147,092.60	2,830,000	5.20
PRE-2HR	BARC2	4470006	(40,586.04)	(731,000)	5.55
PRE-2HR	BGE	4470006	(200,104.11)	(2,569,000)	7.79
Pre-2Hr	BGE	4470006	413,916.83	5,312,000	7.79
Pre-2Hr	BPEC	4470006	122,234.25	2,523,000	4.84
PRE-2HR	BPPA2	4470006	(960.05)	(23,000)	4.17
Pre-2Hr	BPPA2	4470006	2,159.50	48,000	4.50
Pre-2Hr	CALP	4470006	28,844.18	574,000	5.03
PRE-2HR	CCG	4470006	(193,240.74)	(3,047,000)	6.34
Pre-2Hr	CCG	4470006	401,105.22	6,320,000	6.35
PRE-2HR	CECA2	4470006	(47,776.96)	(1,219,000)	3.92
Pre-2Hr	CECA2	4470006	250,828.17	6,171,000	4.06
PRE-2HR	CITW2	4470006	(22,063.05)	(499,000)	4.42
Pre-2Hr	CITW2	4470006	45,088.70	1,019,000	4.42
Pre-2Hr	CLEB2	4470006	259,751.51	4,369,000	5.95
PRE-2HR	CLEB2	4470006	(130,694.65)	(2,099,000)	6.23
PRE-2HR	COLS2	4470006	(268,447.89)	(5,017,000)	5.35
Pre-2Hr	COLS2	4470006	676,503.91	11,379,000	5.95
Pre-2Hr	CONC	4470006	1,862.02	91,000	2.05
Pre-2Hr	CRDT2	4470006	725,176.18	12,584,000	5.76
PRE-2HR	CRDT2	4470006	(357,936.63)	(6,205,000)	5.77
PRE-2HR	DEL	4470006	(97,901.88)	(1,309,000)	7.48
Pre-2Hr	DEL	4470006	190,199.16	2,544,000	7.48
Pre-2Hr	EDFT2	4470006	188,158.08	3,901,000	4.82
Pre-2Hr	EMAH2	4470006	406,868.01	7,489,000	5.43
PRE-2HR	EMAH2	4470006	(202,813.86)	(3,712,000)	5.46
PRE-2HR	EMMT	4470006	(149,580.00)	(4,986,000)	3.00
Pre-2Hr	EMMT	4470006	305,686.08	10,190,000	3.00
Pre-2Hr	ENAM	4470006	23,671.72	524,000	4.52
Pre-2Hr	ENDU	4470006	14,960.76	337,000	4.44

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	EC SO2	4470001	73.28	0	
Pre-2Hr	ENTE	4470006	2,741.65	56,000	4.90
Pre-2Hr	EXGN	4470006	2,929.09	56,000	5.23
PRE-2HR	FESC	4470006	(179,371.62)	(2,618,000)	6.85
Pre-2Hr	FESC	4470006	372,287.18	5,420,000	6.87
PRE-2HR	HEPM	4470006	(61,410.90)	(1,274,000)	4.82
Pre-2Hr	HEPM	4470006	61,466.30	1,274,000	4.82
PRE-2HR	HREA2	4470006	(34,628.22)	(502,000)	6.90
Pre-2Hr	HREA2	4470006	72,872.10	1,032,000	7.06
PRE-2HR	IMEA	4470006	(4,087.86)	(58,000)	7.05
Pre-2Hr	IMEA	4470006	11,046.50	156,000	7.08
Pre-2Hr	IMPA	4470006	70,052.60	1,888,000	3.71
Pre-2Hr	JPMV2	4470006	584,065.20	11,187,000	5.22
PRE-2HR	JPMV2	4470006	(216,997.64)	(3,961,000)	5.48
PRE-2HR	KMPA	4470006	(157,383.09)	(2,465,000)	6.38
Pre-2Hr	KMPA	4470006	323,128.30	5,058,000	6.39
PRE-2HR	LIDA2	4470006	(24,778.24)	(422,000)	5.87
Pre-2Hr	LIDA2	4470006	59,870.90	898,000	6.67
Pre-2Hr	MECB	4470006	221,403.77	4,813,000	4.60
PRE-2HR	MECB	4470006	(139,387.09)	(2,967,000)	4.70
Pre-2Hr	MISO	4470006	245,721.75	5,207,000	4.72
Pre-2Hr	MPM	4470006	82,476.05	2,602,000	3.17
PRE-2HR	MPPA	4470006	(25,361.01)	(493,000)	5.14
Pre-2Hr	MPPA	4470006	50,771.39	988,000	5.14
PRE-2HR	MSCG	4470006	(43,267.40)	(1,219,000)	3.55
Pre-2Hr	MSCG	4470006	101,374.61	2,730,000	3.71
Pre-2Hr	NRG	4470006	182,695.60	3,971,000	4.60
PRE-2HR	NRG	4470006	0.00	0	
PRE-2HR	ODEC	4470006	(57,466.42)	(1,274,000)	4.51
Pre-2Hr	ODEC	4470006	121,814.02	2,701,000	4.51
Pre-2Hr	PEIC	4470006	22,770.72	684,000	3.33
PRE-2HR	PEPS	4470006	(206,071.39)	(4,737,000)	4.35
Pre-2Hr	PEPS	4470006	378,219.05	7,994,000	4.73
Pre-2Hr	PEPW	4470006	535,323.79	5,487,000	9.76
PRE-2HR	PEPW	4470006	(263,167.38)	(2,694,000)	9.77
Pre-2Hr	PNPR	4470006	450.05	7,000	6.43
PRE-2HR	POTO2	4470006	(93,719.05)	(1,490,000)	6.29
Pre-2Hr	POTO2	4470006	184,449.84	2,933,000	6.29
Pre-2Hr	PS	4470006	5,874.96	56,000	10.49
Pre-2Hr	SENA2	4470006	555,172.58	8,409,000	6.60
PRE-2HR	SENA2	4470006	(261,670.82)	(3,712,000)	7.05
PRE-2HR	SES	4470006	(70,364.92)	(2,493,000)	2.82
Pre-2Hr	SES	4470006	222,763.48	6,396,000	3.48
Pre-2Hr	SIPC	4470006	29,953.19	669,000	4.48
PRE-2HR	SIPC	4470006	(12,705.99)	(277,000)	4.59
PRE-2HR	SMEC2	4470006	(27,057.36)	(554,000)	4.88
Pre-2Hr	SMEC2	4470006	27,057.36	554,000	4.88
PRE-2HR	SOY	4470006	(90,247.26)	(1,272,000)	7.09
Pre-2Hr	SOY	4470006	209,345.80	2,950,000	7.10
Pre-2Hr	SWE	4470006	0.00	0	
Pre-2Hr	TEA	4470006	487.63	9,000	5.42
PRE-2HR	TEA	4470006	3.60	0	

Kentucky Power Company  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	73.28	0	
Pre-2Hr	TOFR2	4470006	(2,746.16)	29,000	(9.47)
PRE-2HR	TOFR2	4470006	810.11	27,000	3.00
Pre-2Hr	TVAM	4470006	146.17	3,000	4.87
PRE-2HR	WPL	4470006	(177,335.40)	(2,438,000)	7.27
Pre-2Hr	WPL	4470006	348,296.73	4,788,000	7.27
Pre-2Hr	WR	4470006	10,216.42	226,000	4.52
PRE-2HR	WSTR2	4470006	(136,383.81)	(1,994,000)	6.84
Pre-2Hr	WSTR2	4470006	316,130.97	4,370,000	7.23
	MISO	4470006	(16,032.88)	0	
	NASIA	4470006	0.00	0	
<b>4470006</b>					
<b>Total</b>			<b>5,914,865.45</b>	<b>108,936,000</b>	<b>5.43</b>
BRK COMM	AMEM	4470010	(63.71)	0	
BRK COMM	BARC2	4470010	(41.50)	0	
BRK COMM	BPAC2	4470010	(141.32)	0	
BRK COMM	BPEC	4470010	(1.74)	0	
BRK COMM	CALP	4470010	(44.53)	0	
BRK COMM	CCG	4470010	(2.24)	0	
BRK COMM	CEI	4470010	(107.91)	0	
BRK COMM	CIES	4470010	(52.99)	0	
BRK COMM	DTET	4470010	(38.24)	0	
BRK COMM	DUKI2	4470010	0.00	0	
BRK COMM	EDFT2	4470010	(23.93)	0	
BRK COMM	EMAH2	4470010	0.00	0	
BRK COMM	EMMT	4470010	(13.42)	0	
BRK COMM	ENAM	4470010	(23.40)	0	
BRK COMM	ENDU	4470010	(106.89)	0	
BRK COMM	EPLU	4470010	(185.48)	0	
BRK COMM	EXGN	4470010	(719.54)	0	
BRK COMM	FESC	4470010	(148.69)	0	
BRK COMM	HEPM	4470010	0.00	0	
BRK COMM	IESI2	4470010	(153.59)	0	
BRK COMM	JPMV2	4470010	(248.48)	0	
BRK COMM	MSCG	4470010	(232.86)	0	
BRK COMM	MSUI2	4470010	(363.27)	0	
BRK COMM	NEXT2	4470010	(0.28)	0	
BRK COMM	NRG	4470010	(62.15)	0	
BRK COMM	ODEC	4470010	(0.09)	0	
BRK COMM	PS	4470010	(38.36)	0	
BRK COMM	PUPP	4470010	0.00	0	
BRK COMM	SES	4470010	0.00	0	
BRK COMM	SETC	4470010	(3.87)	0	
BRK COMM	UBSF2	4470010	(1,997.19)	0	
BRK COMM	UECO2	4470010	(299.57)	0	
BRK COMM	WPL	4470010	0.00	0	
BRK COMM	WR	4470010	(45.83)	0	
Pre-2Hr	AMEM	4470010	(45,107.44)	(840,000)	5.37

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSSO2	4470001	73.28	0	
PRE-2HR	APM	4470010	346.94	11,000	3.15
Pre-2Hr	APM	4470010	(15,723.98)	(350,000)	4.49
Pre-2Hr	ARON	4470010	(325.81)	(49,000)	0.66
Pre-2Hr	BARC2	4470010	(210,668.66)	(5,095,000)	4.13
PRE-2HR	BARC2	4470010	103,085.55	2,493,000	4.14
Pre-2Hr	BPEC	4470010	(122,669.16)	(2,350,000)	5.22
Pre-2Hr	CALP	4470010	(20,859.00)	(391,000)	5.33
Pre-2Hr	CCG	4470010	(11,671.59)	(224,000)	5.21
PRE-2HR	CECA2	4470010	304.70	0	
Pre-2Hr	CECA2	4470010	(304.70)	0	
Pre-2Hr	CITW2	4470010	(6,938.33)	(117,000)	5.93
Pre-2Hr	CONC	4470010	(126,429.14)	(2,350,000)	5.38
PRE-2HR	CRDT2	4470010	134,622.00	2,493,000	5.40
Pre-2Hr	CRDT2	4470010	(275,117.47)	(5,095,000)	5.40
PRE-2HR	DTET	4470010	761.75	28,000	2.72
Pre-2Hr	DTET	4470010	(761.75)	(28,000)	2.72
Pre-2Hr	EDFT2	4470010	(116,831.78)	(2,517,000)	4.64
PRE-2HR	EMMT	4470010	61,161.60	2,548,000	2.40
Pre-2Hr	EMMT	4470010	(130,104.26)	(5,419,000)	2.40
Pre-2Hr	ENDU	4470010	(32,145.47)	(627,000)	5.13
Pre-2Hr	ENTE	4470010	(53.08)	(2,000)	2.65
PRE-2HR	EPLU	4470010	84,850.64	1,773,000	4.79
Pre-2Hr	EPLU	4470010	(503,386.99)	(9,327,000)	5.40
Pre-2Hr	EXGN	4470010	(883,946.45)	(23,149,000)	3.82
PRE-2HR	EXGN	4470010	439,413.41	11,426,000	3.85
PRE-2HR	HEPM	4470010	56,258.70	1,330,000	4.23
Pre-2Hr	HEPM	4470010	(111,707.13)	(2,617,000)	4.27
PRE-2HR	IMPA	4470010	88,363.00	1,219,000	7.25
Pre-2Hr	IMPA	4470010	(173,549.92)	(2,394,000)	7.25
PRE-2HR	JPMV2	4470010	134,867.14	3,767,000	3.58
Pre-2Hr	JPMV2	4470010	(292,478.88)	(7,602,000)	3.85
Pre-2Hr	MISO	4470010	(750,116.94)	(14,703,000)	5.10
PRE-2HR	MPM	4470010	96,711.78	2,438,000	3.97
Pre-2Hr	MPM	4470010	(96,711.78)	(2,438,000)	3.97
PRE-2HR	MSCG	4470010	178,554.20	4,875,000	3.66
Pre-2Hr	MSCG	4470010	(527,738.75)	(13,269,000)	3.98
Pre-2Hr	NRG	4470010	(174,505.55)	(3,808,000)	4.58
PRE-2HR	ODEC	4470010	754.82	28,000	2.70
Pre-2Hr	ODEC	4470010	(754.82)	(28,000)	2.70
PRE-2HR	PJM	4470010	838,739.72	18,775,000	4.47
Pre-2Hr	PJM	4470010	(2,286,269.26)	(42,792,000)	5.34
PRE-2HR	PJME2	4470010	12.57	0	
Pre-2Hr	PJME2	4470010	(106.38)	0	
PRE-2HR	PS	4470010	630,576.23	11,055,000	5.70
Pre-2Hr	PS	4470010	(905,968.34)	(15,627,000)	5.80
Pre-2Hr	PUPP	4470010	(9,064.22)	(168,000)	5.40
Pre-2Hr	REMC	4470010	0.00	0	
PRE-2HR	SCEG	4470010	82.34	1,000	8.23
Pre-2Hr	SCEG	4470010	(82.34)	(1,000)	8.23
Pre-2Hr	SENA2	4470010	13.50	3,000	0.45
PRE-2HR	SWE	4470010	7.62	0	

Kentucky Power Company  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	73.28	0	
Pre-2Hr	SWE	4470010	(28.04)	0	
PRE-2HR	TEA	4470010	613.49	10,000	6.13
Pre-2Hr	TEA	4470010	(684.90)	(5,000)	13.70
Pre-2Hr	TNSK	4470010	(3,141.43)	(55,000)	5.71
PRE-2HR	WPSC	4470010	66,302.72	975,000	6.80
Pre-2Hr	WPSC	4470010	(130,222.28)	(1,915,000)	6.80
Pre-2Hr	WR	4470010	(25,289.60)	(593,000)	4.26
PRE-2HR	WVPA	4470010	252,042.30	7,479,000	3.37
Pre-2Hr	WVPA	4470010	(515,081.04)	(15,284,000)	3.37
	NASIA	4470010	(43,759.79)	0	
		<b>4470010</b>			
		<b>Total</b>	<b>(5,387,020.80)</b>	<b>(108,502,000)</b>	<b>4.96</b>
BKI-EXCS	BUCK	4470028	6,447.35	108,000	5.97
BKI-SYS+	BUCK	4470028	140,101.74	4,755,000	2.95
DA-NF	TVAM	4470028	4,820.16	160,000	3.01
DY-2F	AECI2	4470028	126,257.36	4,267,000	2.96
DY-2F	AMPO	4470028	34,152.84	1,280,000	2.67
DY-2F	BARC2	4470028	1,365.67	0	
DY-2F	CITW2	4470028	13.84	0	
DY-2F	DMEC2	4470028	72,881.36	2,975,000	2.45
DY-2F	DPLG	4470028	12,599.68	448,000	2.81
DY-2F	DQPW2	4470028	35,699.88	1,344,000	2.66
DY-2F	EXGN	4470028	34,152.84	1,280,000	2.67
DY-2F	IMPA	4470028	90,024.55	3,504,000	2.57
DY-2F	LUKE	4470028	28,587.32	1,008,000	2.84
DY-2F	ODEC	4470028	72,881.36	2,975,000	2.45
DY-2F	PEIC	4470028	33,395.86	1,080,000	3.09
DY-2F	SES	4470028	1,428.85	0	
DY-2F	WGES	4470028	130,627.85	3,240,000	4.03
DY-2F	WPSC	4470028	145,757.91	5,208,000	2.80
DY-2NF	AMPO	4470028	56,236.05	1,416,000	3.97
DY-2NF	ARON	4470028	335,092.87	11,568,000	2.90
DY-2NF	BARC2	4470028	115,781.64	3,632,000	3.19
DY-2NF	DQPW2	4470028	76,466.59	2,975,000	2.57
DY-2NF	EDFT2	4470028	3,129.94	0	
DY-2NF	IESI2	4470028	3,733.85	0	
DY-2NF	JPMV2	4470028	162,285.20	5,695,000	2.85
DY-2NF	MECB	4470028	84,480.96	3,216,000	2.63
DY-2NF	SES	4470028	10,883.07	0	
DY-F	DPLG	4470028	1,571.30	64,000	2.46
DY-F	DTET	4470028	3,061.65	96,000	3.19
DY-F	EXGN	4470028	698.16	32,000	2.18
DY-F	WVPA	4470028	(21.24)	0	
HR-NF	APM	4470028	(6.35)	0	
HR-NF	KCPS	4470028	198.38	4,000	4.96
HR-NF	LGE	4470028	378.67	11,000	3.44
HR-NF	MISO	4470028	5,300.80	144,000	3.68



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	73.28	0	
HR-NF	NRG	4470028	(9.69)	(1,000)	0.97
HR-NF	SWE	4470028	(30.92)	0	
HR-NF	TEA	4470028	3,552.35	101,000	3.52
HR-NF	TVAM	4470028	4,029.52	104,000	3.87
LT-CAP	NCEM	4470028	296,315.82	10,581,000	2.80
MO-F	BPPA2	4470028	2,348.74	0	
MO-F	CPP	4470028	47,920.95	1,488,000	3.22
MO-F	NCEM	4470028	211,652.65	7,440,000	2.84
MO-F	WPSC	4470028	5.13	0	
OPC VAR	OPCVR	4470028	(362,319.29)	0	
SO2	ECSO2	4470028	(39,635.69)	0	
	ECSO2	4470028	25,954.81	0	
	NASIA	4470028	0.00	0	
<b>4470028</b>					
<b>Total</b>			<b>2,020,252.34</b>	<b>82,198,000</b>	<b>2.46</b>
SO2	ECSO2	4470035	(73.28)	0	
	ECSO2	4470035	54.28	0	
	NASIA	4470035	0.00	0	
		4470035	12,573.63	489,000	2.57
<b>4470035</b>					
<b>Total</b>			<b>12,554.63</b>	<b>489,000</b>	<b>2.57</b>
	CLEB2	4470066	11,559.00	0	
	CPLC	4470066	(247.00)	0	
	DUKE2	4470066	(1,416.00)	0	
	ENTE	4470066	1,317.00	0	
	MISO	4470066	(10,868.00)	0	
	TVAM	4470066	(1,690.00)	0	
<b>4470066</b>					
<b>Total</b>			<b>(1,345.00)</b>	<b>0</b>	<b>0.00</b>
BRKR-8	SETC	4470081	(0.83)	0	
BRKR-8	UBSF2	4470081	(8.04)	0	
SWPS-7A	SETC	4470081	(10.84)	0	
	UBSF2	4470081	(92.69)	0	
	UBSF2	4470081	6,901.30	0	
	UBSF2	4470081	(291.83)	0	
		4470081	(15,721.57)	0	
<b>4470081</b>					
<b>Total</b>			<b>(9,224.50)</b>	<b>0</b>	<b>0.00</b>

Kentucky Power Company  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	EC SO2	4470001	73.28	0	
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SWAPS	AMEM	4470082	3,435.15	0	
SWAPS	ARON	4470082	(58,791.46)	0	
SWAPS	BARC2	4470082	8,456.63	0	
SWAPS	BPAC2	4470082	42,305.90	0	
SWAPS	CCG	4470082	(15,324.78)	0	
SWAPS	CEI	4470082	15,249.38	0	
SWAPS	CIES	4470082	(4,146.35)	0	
SWAPS	CILM	4470082	2,154.13	0	
SWAPS	CIPS2	4470082	4,181.56	0	
SWAPS	CPLC	4470082	0.00	0	
SWAPS	CRDT2	4470082	(38,683.29)	0	
SWAPS	DPLG	4470082	21,867.95	0	
SWAPS	DTET	4470082	8,497.59	0	
SWAPS	DUKI2	4470082	(1,835.37)	0	
SWAPS	EDFT2	4470082	(12,093.15)	0	
SWAPS	EMAH2	4470082	24,992.21	0	
SWAPS	EMMT	4470082	49,867.52	0	
SWAPS	ENAM	4470082	(5,301.71)	0	
SWAPS	ENDU	4470082	1,096.93	0	
SWAPS	EPLU	4470082	(203,691.23)	0	
SWAPS	EXGN	4470082	(266,965.92)	0	
SWAPS	FESC	4470082	(766.12)	0	
SWAPS	IESI2	4470082	12,845.82	0	
SWAPS	IPCA	4470082	6,335.65	0	
SWAPS	IPWC2	4470082	40,870.87	0	
SWAPS	JPMV2	4470082	1,212.11	0	
SWAPS	MSCG	4470082	(24,035.37)	0	
SWAPS	NCEM	4470082	38,417.21	0	
SWAPS	NEXT2	4470082	(126,912.22)	0	
SWAPS	PS	4470082	(34,018.56)	0	
SWAPS	SES	4470082	51,401.68	0	
SWAPS	SETC	4470082	8,006.89	0	
SWAPS	TNSK	4470082	0.00	0	
SWAPS	UECO2	4470082	3,975.14	0	
SWAPS	WGES	4470082	0.00	0	
SWAPS	WPL	4470082	4,645.97	0	
SWAPS	WR	4470082	17,417.78	0	
	MSUI2	4470082	79,181.83	0	
	NASIA	4470082	(32,109.00)	0	
	UBSF2	4470082	376,410.59	0	
		4470082	(152,333.36)	0	
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		<b>4470082</b>			
		<b>Total</b>	<b>(154,181.40)</b>	<b>0</b>	<b>0.00</b>
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SPOT-ENG	PJM	4470089	2,815,249.04	0	

Kentucky Power Company  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECISO2	4470001	73.28	0	
	NASIA	4470089	0.00	0	
<b>4470089</b>					
<b>Total</b>			<b>2,815,249.04</b>	<b>0</b>	<b>0.00</b>
AEPAUB	PJM	4470098	(76.70)	0	
AEPBCK	PJM	4470098	(12,815.43)	0	
AEPSCG	PJM	4470098	80,565.37	0	
	NASIA	4470098	0.00	0	
<b>4470098</b>					
<b>Total</b>			<b>67,673.24</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470099	490,872.95	0	
PRE-2HR	IMEA	4470099	(841.39)	0	
Pre-2Hr	IMEA	4470099	1,691.16	0	
Pre-2Hr	IMPA	4470099	15,386.80	0	
Pre-2Hr	IPLM	4470099	524.55	0	
PRE-2HR	PJM	4470099	2,918.58	0	
	NASIA	4470099	0.00	0	
<b>4470099</b>					
<b>Total</b>			<b>510,552.65</b>	<b>0</b>	<b>0.00</b>
AEPAUB	PJM	4470100	(102.28)	0	
AEPSCG	PJM	4470100	92,548.48	0	
	NASIA	4470100	0.00	0	
<b>4470100</b>					
<b>Total</b>			<b>92,446.20</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470103	7,544,159.56	181,001,000	4.17
	NASIA	4470103	0.00	0	
<b>4470103</b>					
<b>Total</b>			<b>7,544,159.56</b>	<b>181,001,000</b>	<b>4.17</b>
AEPSCG	PJM	4470106	(51.07)	0	
<b>4470106</b>					
<b>Total</b>			<b>(51.07)</b>	<b>0</b>	<b>0.00</b>

Kentucky Power Company  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	73.28	0	
AEPCSG	PJM	4470107	474.50	0	
	PJM	4470107	(1,450.83)	0	
		<b>4470107</b>			
		<b>Total</b>	<b>(976.33)</b>	<b>0</b>	<b>0.00</b>
AEPCSG	PJM	4470109	145,246.60	0	
		<b>4470109</b>			
		<b>Total</b>	<b>145,246.60</b>	<b>0</b>	<b>0.00</b>
AEPAUB	PJM	4470110	(0.05)	0	
AEPCSG	PJM	4470110	(146.90)	0	
	PJM	4470110	(807.20)	0	
		<b>4470110</b>			
		<b>Total</b>	<b>(954.15)</b>	<b>0</b>	<b>0.00</b>
Pre-2Hr	MISO	4470112	14,058.45	360,000	3.91
	NASIA	4470112	0.00	0	
		<b>4470112</b>			
		<b>Total</b>	<b>14,058.45</b>	<b>360,000</b>	<b>3.91</b>
AEPAUB	PJM	4470115	(28.96)	0	
AEPBCK	PJM	4470115	1,543.82	0	
AEPCSG	PJM	4470115	(65,385.97)	0	
	NASIA	4470115	0.00	0	
		<b>4470115</b>			
		<b>Total</b>	<b>(63,871.11)</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470124	0.00	0	
	PJM	4470124	(1.38)	0	
		<b>4470124</b>			
		<b>Total</b>	<b>(1.38)</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	73.28	0	
AEPBCK	PJM	4470126	625,512.27	0	
AEPSCG	PJM	4470126	(1,406,761.12)	0	
		<b>4470126</b>			
		<b>Total</b>	<b>(781,248.85)</b>	<b>0</b>	<b>0.00</b>
AEP-POOL		4470128	9,398,176.00	321,887,000	2.92
	NASIA	4470128	0.00	0	
		<b>4470128</b>			
		<b>Total</b>	<b>9,398,176.00</b>	<b>321,887,000</b>	<b>2.92</b>
Pre-2Hr	MISO	4470131	(15,202.74)	(355,000)	4.28
Pre-2Hr	PJM	4470131	(4.80)	0	
		<b>4470131</b>			
		<b>Total</b>	<b>(15,207.54)</b>	<b>(355,000)</b>	<b>4.28</b>
BRK COMM	FESC	4470143	0.00	0	
BRK COMM	UBSF2	4470143	(24.62)	0	
Pre-2Hr	BUCK	4470143	(213.37)	(5,000)	4.27
PRE-2HR	CCG	4470143	(1,181.68)	0	
Pre-2Hr	CCG	4470143	2,414.92	0	
PRE-2HR	FESC	4470143	(1,453.68)	0	
Pre-2Hr	FESC	4470143	1,453.68	0	
	BUCK	4470143	66,443.00	0	
	MSUI2	4470143	(16,575.57)	0	
	UBSF2	4470143	(185,539.88)	0	
		<b>4470143</b>			
		<b>Total</b>	<b>(134,677.20)</b>	<b>(5,000)</b>	<b>2,693.54</b>
	NASIA	4470144	386.00	0	
		<b>4470144</b>			
		<b>Total</b>	<b>386.00</b>	<b>0</b>	<b>0.00</b>
Pre-2Hr	MISO	4470167	1,667.44	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	73.28	0	
		<b>4470167</b>			
		<b>Total</b>	<b>1,667.44</b>	<b>0</b>	<b>0.00</b>
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	UBS	4470168	(15,688.87)	0	
		<b>4470168</b>			
		<b>Total</b>	<b>(15,688.87)</b>	<b>0</b>	<b>0.00</b>
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Pre-2Hr	AECI2	4470170	4,911.58	74,000	6.64
PRE-2HR	DEL	4470170	(250,733.56)	(3,131,000)	8.01
Pre-2Hr	DEL	4470170	497,776.49	6,195,000	8.04
PRE-2HR	FESC	4470170	(807,153.30)	(11,778,000)	6.85
Pre-2Hr	FESC	4470170	1,675,297.26	24,387,000	6.87
PRE-2HR	PEPW	4470170	(149,631.44)	(1,593,000)	9.39
Pre-2Hr	PEPW	4470170	301,493.68	3,200,000	9.42
Pre-2Hr	PNPR	4470170	182,472.99	3,426,000	5.33
PRE-2HR	PNPR	4470170	(79,658.14)	(1,469,000)	5.42
PRE-2HR	PPLT2	4470170	(54,260.37)	(729,000)	7.44
Pre-2Hr	PPLT2	4470170	136,165.65	1,831,000	7.44
	NASIA	4470170	0.00	0	
		<b>4470170</b>			
		<b>Total</b>	<b>1,456,680.84</b>	<b>20,413,000</b>	<b>7.14</b>
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AEPBCK	PJM	4470174	135,239.54	0	
	NASIA	4470174	0.00	0	
		<b>4470174</b>			
		<b>Total</b>	<b>135,239.54</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
	NASIA	4470175	2,061,939.74	0	
		<b>4470175</b>			
		<b>Total</b>	<b>2,061,939.74</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
	NASIA	4470176	(2,061,939.74)	0	
		<b>4470176</b>			
		<b>Total</b>	<b>(2,061,939.74)</b>	<b>0</b>	<b>0.00</b>
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Kentucky Power Company  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	73.28	0	
AEPAUB	PJM	4470206	0.54	0	
AEPBCK	PJM	4470206	(31.02)	0	
AEPSCG	PJM	4470206	266,363.45	0	
	BUCK	4470206	31.02	0	
	NASIA	4470206	0.00	0	
		<b>4470206</b>			
		<b>Total</b>	<b>266,363.99</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470209	207,556.64	0	
AEPSCG	PJM	4470209	(982,750.44)	0	
	NASIA	4470209	0.00	0	
		<b>4470209</b>			
		<b>Total</b>	<b>(775,193.80)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470214	11,721.74	0	
		<b>4470214</b>			
		<b>Total</b>	<b>11,721.74</b>	<b>0</b>	<b>0.00</b>
AEPAUB	PJM	5550039	5.75	0	
AEPSCG	PJM	5550039	1,622.33	0	
	PJM	5550039	257.52	0	
		<b>5550039</b>			
		<b>Total</b>	<b>1,885.60</b>	<b>0</b>	<b>0.00</b>
BRK COMM	BPAC2	5550099	0.00	0	
BRK COMM	CEI	5550099	(0.09)	0	
BRK COMM	CIES	5550099	(7.54)	0	
BRK COMM	ENDU	5550099	(0.09)	0	
BRK COMM	NEXT2	5550099	0.00	0	
BRK COMM	UBSF2	5550099	(13.29)	0	
BRK COMM	UECO2	5550099	(38.09)	0	
BRK COMM	WVPA	5550099	0.00	0	
PRE-2HR	ARON	5550099	53,516.40	1,280,000	4.18
Pre-2Hr	ARON	5550099	(113,440.99)	(2,708,000)	4.19
PRE-2HR	BPAC2	5550099	208.23	0	
Pre-2Hr	BPAC2	5550099	(208.23)	0	
PRE-2HR	CEI	5550099	91.41	0	
Pre-2Hr	CEI	5550099	(91.41)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	EC SO2	4470001	73.28	0	
Pre-2Hr	CIES	5550099	(940.83)	0	
PRE-2HR	ENDU	5550099	133.10	0	
Pre-2Hr	ENDU	5550099	(133.10)	0	
PRE-2HR	EPLU	5550099	6,740.20	0	
Pre-2Hr	EPLU	5550099	(6,740.20)	0	
PRE-2HR	JPMV2	5550099	72,212.52	1,210,000	5.97
Pre-2Hr	JPMV2	5550099	(72,212.79)	(1,210,000)	5.97
Pre-2Hr	MISO	5550099	(718,586.36)	(15,371,000)	4.67
PRE-2HR	PJM	5550099	332,172.71	5,641,000	5.89
Pre-2Hr	PJM	5550099	(796,153.48)	(11,537,000)	6.90
PRE-2HR	PJME2	5550099	49.01	0	
Pre-2Hr	PJME2	5550099	(27.20)	0	
PRE-2HR	UECO2	5550099	(2,965.46)	0	
Pre-2Hr	UECO2	5550099	865.30	0	
PRE-2HR	WVPA	5550099	(434.89)	0	
Pre-2Hr	WVPA	5550099	434.89	0	
	MISO	5550099	(67,943.00)	0	
	MSUI2	5550099	11,074.17	0	
	NASIA	5550099	9,587.69	0	
	UBSF2	5550099	20,438.22	0	
	<b>5550099</b>				
	<b>Total</b>		<b>(1,272,413.19)</b>	<b>(22,695,000)</b>	<b>5.61</b>
PRE-2HR	DYPM	5550100	440.71	0	
Pre-2Hr	DYPM	5550100	(19,078.46)	0	
PRE-2HR	EDFT2	5550100	413.16	0	
Pre-2Hr	EDFT2	5550100	(14,061.61)	0	
PRE-2HR	MGEP	5550100	294.72	0	
Pre-2Hr	MGEP	5550100	(3,292.68)	0	
Pre-2Hr	MISO	5550100	(43.67)	0	
Pre-2Hr	NEXT2	5550100	(7,507.10)	0	
PRE-2HR	PJM	5550100	80,850.26	0	
Pre-2Hr	PJM	5550100	(169,320.19)	0	
Pre-2Hr	TILT2	5550100	(1,874.43)	0	
PRE-2HR	WEPM	5550100	826.33	0	
Pre-2Hr	WEPM	5550100	(9,372.15)	0	
PRE-2HR	WVPA	5550100	1,057.71	0	
Pre-2Hr	WVPA	5550100	(11,996.48)	0	
	<b>5550100</b>				
	<b>Total</b>		<b>(152,663.88)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	DYPM	5550107	2,329.29	0	
Pre-2Hr	DYPM	5550107	(1,246.48)	0	
PRE-2HR	EDFT2	5550107	2,183.71	0	
Pre-2Hr	EDFT2	5550107	(984.58)	0	



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECISO2	4470001	73.28	0	
PRE-2HR	MGEP	5550107	1,557.71	0	
Pre-2Hr	MGEP	5550107	(378.19)	0	
Pre-2Hr	MISO	5550107	(8.26)	0	
Pre-2Hr	NEXT2	5550107	(361.15)	0	
PRE-2HR	PJM	5550107	196,936.51	0	
Pre-2Hr	PJM	5550107	(352,327.43)	0	
Pre-2Hr	TILT2	5550107	(213.42)	0	
PRE-2HR	WEPM	5550107	4,367.42	0	
Pre-2Hr	WEPM	5550107	(1,067.10)	0	
PRE-2HR	WVPA	5550107	5,590.36	0	
Pre-2Hr	WVPA	5550107	(1,365.90)	0	
		<b>5550107</b>			
		<b>Total</b>	<b>(144,987.51)</b>	<b>0</b>	<b>0.00</b>
	APBE2	5570007	(620.72)	0	
		<b>5570007</b>			
		<b>Total</b>	<b>(620.72)</b>	<b>0</b>	<b>0.00</b>
AEPAUB	PJM	5614000	(45.73)	0	
AEPSCG	PJM	5614000	(460.05)	0	
	PJM	5614000	(9,249.14)	0	
		<b>5614000</b>			
		<b>Total</b>	<b>(9,754.92)</b>	<b>0</b>	<b>0.00</b>
	PJM	5614008	7,274.49	0	
		<b>5614008</b>			
		<b>Total</b>	<b>7,274.49</b>	<b>0</b>	<b>0.00</b>
AEPAUB	PJM	5618000	(5.30)	0	
AEPSCG	PJM	5618000	(3.54)	0	
	PJM	5618000	(1,856.98)	0	
		<b>5618000</b>			
		<b>Total</b>	<b>(1,865.82)</b>	<b>0</b>	<b>0.00</b>
AEPAUB	PJM	5757000	(12.38)	0	
AEPSCG	PJM	5757000	(9.55)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470001	73.28	0	
	PJM	5757000	(9,179.64)	0	
		<b>5757000</b>			
		<b>Total</b>	<b>(9,201.57)</b>	<b>0</b>	<b>0.00</b>
		<b>Grand Total</b>	<b>23,638,801.66</b>	<b>583,727,000</b>	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		4470001	2,071.80	0	
	ECSO2	4470001	21.40	0	
SO2	ECSO2	4470001	133.90	0	
		<b>4470001</b>			
		<b>Total</b>	<b>2,227.10</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470002	(26,917.86)	0	
	ECSO2	4470002	(18,828.18)	0	
	NASIA	4470002	7,947.76	0	
BKI-EXCS	BUCK	4470002	1,263.60	0	
BKI-SYS+	BUCK	4470002	42,481.11	0	
DA-NF	TVAM	4470002	(125.55)	0	
DY-2F	AECI2	4470002	51,075.79	0	
DY-2F	AMPO	4470002	56,038.27	0	
DY-2F	BARC2	4470002	5.73	0	
DY-2F	DMEC2	4470002	90,052.55	0	
DY-2F	DPLG	4470002	2,516.38	0	
DY-2F	DQPW2	4470002	25,264.77	0	
DY-2F	EXGN	4470002	23,485.31	0	
DY-2F	IMPA	4470002	68,674.94	0	
DY-2F	LUKE	4470002	40,935.89	0	
DY-2F	ODEC	4470002	85,424.87	0	
DY-2F	PEIC	4470002	3,971.45	0	
DY-2F	SES	4470002	1,697.19	0	
DY-2F	WGES	4470002	137,600.91	0	
DY-2F	WPSC	4470002	72,626.14	0	
DY-2NF	AMPO	4470002	45,977.21	0	
DY-2NF	ARON	4470002	230,084.27	0	
DY-2NF	BARC2	4470002	109,645.37	0	
DY-2NF	DQPW2	4470002	29,481.69	0	
DY-2NF	EDFT2	4470002	590.63	0	
DY-2NF	IESI2	4470002	1,907.37	0	
DY-2NF	JPMV2	4470002	36,482.91	0	
DY-2NF	MECB	4470002	20,435.49	0	
DY-2NF	SES	4470002	6,291.66	0	
DY-F	DPLG	4470002	1,660.53	0	
DY-F	DTET	4470002	214.75	0	
DY-F	EXGN	4470002	12.82	0	
HR-NF	APM	4470002	(1,009.29)	0	
HR-NF	KCPS	4470002	(86.10)	0	
HR-NF	LGE	4470002	289.61	0	
HR-NF	MISO	4470002	(2,098.21)	0	
HR-NF	TEA	4470002	(175.99)	0	
HR-NF	TVAM	4470002	1,305.42	0	
LT-CAP	NCEM	4470002	111,984.71	0	
MO-F	BPPA2	4470002	1,130.72	0	
MO-F	CPP	4470002	38,444.85	0	
MO-F	NCEM	4470002	55,636.23	0	
MO-F	WPSC	4470002	19,228.90	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
OPC VAR	OPCVR	4470002	(59,759.92)	0	
SO2	ECSO2	4470002	22,849.87	0	
<b>4470002</b>					
<b>Total</b>			<b>1,335,716.57</b>	<b>0</b>	<b>0.00</b>
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	CPLC	4470004	1,043.48	0	
<b>4470004</b>					
<b>Total</b>			<b>1,043.48</b>	<b>0</b>	<b>0.00</b>
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	CPLC	4470005	25,874.38	0	
<b>4470005</b>					
<b>Total</b>			<b>25,874.38</b>	<b>0</b>	<b>0.00</b>
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	MISO	4470006	(6,997.00)	0	
	NASIA	4470006	(1.68)	0	
BRK COMM	AMEM	4470006	(29.67)	0	
BRK COMM	ARON	4470006	(17.00)	0	
BRK COMM	BARC2	4470006	(324.03)	0	
BRK COMM	BPAC2	4470006	(21.18)	0	
BRK COMM	BPEC	4470006	0.00	0	
BRK COMM	CALP	4470006	(43.45)	0	
BRK COMM	CCG	4470006	0.00	0	
BRK COMM	CEI	4470006	(59.21)	0	
BRK COMM	CIES	4470006	(31.79)	0	
BRK COMM	CONC	4470006	(40.56)	0	
BRK COMM	CRDT2	4470006	0.00	0	
BRK COMM	DPLG	4470006	(10.37)	0	
BRK COMM	DTET	4470006	(34.63)	0	
BRK COMM	DYPM	4470006	(1.34)	0	
BRK COMM	EDFT2	4470006	(437.49)	0	
BRK COMM	EMAH2	4470006	(18.20)	0	
BRK COMM	EMMT	4470006	(5.64)	0	
BRK COMM	ENAM	4470006	(0.87)	0	
BRK COMM	ENDU	4470006	(112.50)	0	
BRK COMM	EPLU	4470006	(248.46)	0	
BRK COMM	EXGN	4470006	(309.59)	0	
BRK COMM	FESC	4470006	(147.44)	0	
BRK COMM	IESI2	4470006	(14.74)	0	
BRK COMM	JPMV2	4470006	67.32	0	
BRK COMM	MSCG	4470006	(94.30)	0	
BRK COMM	MSUI2	4470006	(260.02)	0	
BRK COMM	NEXT2	4470006	(0.34)	0	
BRK COMM	NRG	4470006	0.00	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	PS	4470006	(77.42)	0	
BRK COMM	SETC	4470006	(34.91)	0	
BRK COMM	SIPC	4470006	(1.35)	0	
BRK COMM	UBSF2	4470006	(1,236.95)	0	
BRK COMM	UECO2	4470006	(351.59)	0	
BRK COMM	WR	4470006	(62.55)	0	
Pre-2Hr	AMEM	4470006	0.00	0	
Pre-2Hr	AMPO	4470006	0.00	0	
Pre-2Hr	ARON	4470006	235,042.03	3,680,000	6.39
Pre-2Hr	BARC2	4470006	45,115.72	862,000	5.23
Pre-2Hr	BGE	4470006	189,645.73	2,445,000	7.76
Pre-2Hr	BPEC	4470006	113,912.41	2,363,000	4.82
Pre-2Hr	BPPA2	4470006	1,186.01	15,000	7.91
Pre-2Hr	CALP	4470006	29,439.46	566,000	5.20
Pre-2Hr	CCG	4470006	187,352.83	2,954,000	6.34
Pre-2Hr	CECA2	4470006	11.75	0	
Pre-2Hr	CITW2	4470006	22,103.83	500,000	4.42
Pre-2Hr	CLEB2	4470006	176,520.01	2,170,000	8.13
Pre-2Hr	COLS2	4470006	361,639.42	5,594,000	6.46
Pre-2Hr	CONC	4470006	3,723.28	0	
Pre-2Hr	CRDT2	4470006	356,034.02	6,177,000	5.76
Pre-2Hr	DEL	4470006	77,227.87	1,034,000	7.47
Pre-2Hr	DPLG	4470006	570.42	13,000	4.39
Pre-2Hr	EDFT2	4470006	70,346.45	1,493,000	4.71
Pre-2Hr	EMAH2	4470006	268,581.48	5,290,000	5.08
Pre-2Hr	EMMT	4470006	149,856.48	4,995,000	3.00
Pre-2Hr	ENAM	4470006	23,161.04	512,000	4.52
Pre-2Hr	ENDU	4470006	12,110.60	273,000	4.44
Pre-2Hr	ENTE	4470006	93,472.31	1,826,000	5.12
Pre-2Hr	EXGN	4470006	654.62	10,000	6.55
Pre-2Hr	FESC	4470006	183,877.08	2,680,000	6.86
Pre-2Hr	HREA2	4470006	39,924.11	571,000	6.99
Pre-2Hr	IMEA	4470006	9,065.28	128,000	7.08
Pre-2Hr	IMPA	4470006	55,165.26	1,596,000	3.46
Pre-2Hr	JPMV2	4470006	354,476.16	6,943,000	5.11
Pre-2Hr	KMPA	4470006	163,416.88	2,549,000	6.41
Pre-2Hr	LIDA2	4470006	31,997.46	485,000	6.60
Pre-2Hr	MECB	4470006	133,829.90	2,946,000	4.54
Pre-2Hr	MISO	4470006	244,803.80	6,007,000	4.08
Pre-2Hr	MPM	4470006	79,174.17	2,498,000	3.17
Pre-2Hr	MPPA	4470006	24,978.55	486,000	5.14
Pre-2Hr	MSCG	4470006	77,585.63	1,896,000	4.09
Pre-2Hr	NRG	4470006	159,461.51	3,545,000	4.50
Pre-2Hr	ODEC	4470006	59,349.07	1,316,000	4.51
Pre-2Hr	PEIC	4470006	69,312.99	2,172,000	3.19
Pre-2Hr	PEPS	4470006	168,940.49	3,180,000	5.31
Pre-2Hr	PEPW	4470006	248,665.68	2,565,000	9.69
Pre-2Hr	PNPR	4470006	(143.70)	(2,000)	7.19
Pre-2Hr	POTO2	4470006	84,111.00	1,339,000	6.28
Pre-2Hr	PS	4470006	0.00	0	
Pre-2Hr	SENA2	4470006	295,297.83	4,726,000	6.25
Pre-2Hr	SES	4470006	101,902.41	2,498,000	4.08

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
Pre-2Hr	SIPC	4470006	6,692.69	98,000	6.83
Pre-2Hr	SOY	4470006	112,209.33	1,582,000	7.09
Pre-2Hr	TEA	4470006	6.18	0	
Pre-2Hr	TNSK	4470006	4,652.80	74,000	6.29
Pre-2Hr	TOFR2	4470006	0.07	0	
Pre-2Hr	TVAM	4470006	(146.17)	(3,000)	4.87
Pre-2Hr	WPL	4470006	171,932.11	2,364,000	7.27
Pre-2Hr	WR	4470006	45,911.88	805,000	5.70
Pre-2Hr	WSTR2	4470006	160,604.99	2,088,000	7.69
<b>4470006</b>					
<b>Total</b>			<b>5,493,804.26</b>	<b>99,904,000</b>	<b>5.50</b>
	NASIA	4470010	(38,299.76)	0	
BRK COMM	AMEM	4470010	(4.02)	0	
BRK COMM	ARON	4470010	(0.54)	0	
BRK COMM	BARC2	4470010	(90.44)	0	
BRK COMM	BPAC2	4470010	(22.67)	0	
BRK COMM	BPEC	4470010	(0.27)	0	
BRK COMM	CALP	4470010	(1.13)	0	
BRK COMM	CCG	4470010	(20.82)	0	
BRK COMM	CEI	4470010	(67.91)	0	
BRK COMM	CIES	4470010	(67.04)	0	
BRK COMM	CRDT2	4470010	(1.69)	0	
BRK COMM	DPLG	4470010	(23.69)	0	
BRK COMM	DTET	4470010	(15.17)	0	
BRK COMM	DYPM	4470010	(0.54)	0	
BRK COMM	EDFT2	4470010	(50.51)	0	
BRK COMM	EMAH2	4470010	(8.06)	0	
BRK COMM	EMMT	4470010	(5.86)	0	
BRK COMM	ENAM	4470010	(51.79)	0	
BRK COMM	ENDU	4470010	(44.84)	0	
BRK COMM	EPLU	4470010	(69.02)	0	
BRK COMM	EXGN	4470010	(37.27)	0	
BRK COMM	FESC	4470010	(148.24)	0	
BRK COMM	IESI2	4470010	(14.74)	0	
BRK COMM	JPMV2	4470010	(9.26)	0	
BRK COMM	KCPS	4470010	(5.64)	0	
BRK COMM	MSCG	4470010	(129.35)	0	
BRK COMM	MSUI2	4470010	(99.82)	0	
BRK COMM	NEXT2	4470010	0.00	0	
BRK COMM	NRG	4470010	(40.00)	0	
BRK COMM	PS	4470010	(143.09)	0	
BRK COMM	SES	4470010	(0.40)	0	
BRK COMM	SETC	4470010	(34.91)	0	
BRK COMM	UBSF2	4470010	(1,509.09)	0	
BRK COMM	UECO2	4470010	(33.28)	0	
BRK COMM	WR	4470010	(76.04)	0	
Pre-2Hr	AMEM	4470010	(7,314.81)	(161,000)	4.54
Pre-2Hr	APM	4470010	(39.75)	(1,000)	3.98

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
Pre-2Hr	ARON	4470010	(9,038.91)	(184,000)	4.91
Pre-2Hr	BARC2	4470010	(103,276.09)	(2,498,000)	4.13
Pre-2Hr	BPEC	4470010	(125,809.62)	(2,417,000)	5.21
Pre-2Hr	CALP	4470010	(51,777.36)	(1,069,000)	4.84
Pre-2Hr	CCG	4470010	(8,648.85)	(161,000)	5.37
Pre-2Hr	CITW2	4470010	(6,977.73)	(118,000)	5.91
Pre-2Hr	CONC	4470010	(127,147.05)	(2,363,000)	5.38
Pre-2Hr	CPLC	4470010	(11.01)	0	
Pre-2Hr	CRDT2	4470010	(134,870.83)	(2,498,000)	5.40
Pre-2Hr	DTET	4470010	(644.54)	(27,000)	2.39
Pre-2Hr	EDFT2	4470010	(111,308.90)	(2,426,000)	4.59
Pre-2Hr	EMMT	4470010	(63,165.31)	(2,632,000)	2.40
Pre-2Hr	ENDU	4470010	(12,824.18)	(215,000)	5.96
Pre-2Hr	ENTE	4470010	(5,137.45)	(93,000)	5.52
Pre-2Hr	EPLU	4470010	(553,895.60)	(9,561,000)	5.79
Pre-2Hr	EXGN	4470010	(431,400.55)	(11,334,000)	3.81
Pre-2Hr	HEPM	4470010	(51,993.22)	(1,182,000)	4.40
Pre-2Hr	IMPA	4470010	(96,279.38)	(1,489,000)	6.47
Pre-2Hr	JPMV2	4470010	(154,036.68)	(3,679,000)	4.19
Pre-2Hr	LGE	4470010	(321.06)	(5,000)	6.42
Pre-2Hr	MISO	4470010	(603,308.09)	(12,996,000)	4.64
Pre-2Hr	MSCG	4470010	(318,904.30)	(7,844,000)	4.07
Pre-2Hr	NRG	4470010	(164,842.97)	(3,599,000)	4.58
Pre-2Hr	PEIC	4470010	(31,818.36)	(948,000)	3.36
Pre-2Hr	PJM	4470010	(964,594.02)	(17,873,000)	5.40
Pre-2Hr	PJME2	4470010	(50.01)	0	
Pre-2Hr	PS	4470010	(167,451.05)	(3,899,000)	4.29
Pre-2Hr	PUPP	4470010	0.00	0	
Pre-2Hr	SCEG	4470010	(40.28)	(1,000)	4.03
Pre-2Hr	SWE	4470010	(29.41)	0	
Pre-2Hr	TEA	4470010	(4,165.36)	(61,000)	6.83
Pre-2Hr	TNSK	4470010	(10,258.99)	(161,000)	6.37
Pre-2Hr	TVAM	4470010	(164.49)	(3,000)	5.48
Pre-2Hr	WPSC	4470010	(64,282.52)	(945,000)	6.80
Pre-2Hr	WR	4470010	(22,362.05)	(376,000)	5.95
Pre-2Hr	WVPA	4470010	(252,508.17)	(7,493,000)	3.37
<b>4470010</b>					
<b>Total</b>			<b>(4,701,825.85)</b>	<b>(100,312,000)</b>	<b>4.69</b>
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	BUCK	4470028	0.00	(14,000)	0.00
	ECSO2	4470028	18,828.18	0	
BKI-EXCS	BUCK	4470028	4,902.81	85,000	5.77
BKI-SYS+	BUCK	4470028	126,662.74	3,928,000	3.22
DA-NF	TVAM	4470028	125.55	0	
DY-2F	AECI2	4470028	47,331.35	1,503,000	3.15
DY-2F	AMPO	4470028	38,375.17	1,056,000	3.63
DY-2F	BARC2	4470028	(5.73)	0	
DY-2F	DMEC2	4470028	72,295.69	2,233,000	3.24
DY-2F	DPLG	4470028	5,470.34	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
DY-2F	DQPW2	4470028	38,366.27	1,056,000	3.63
DY-2F	EXGN	4470028	38,375.17	1,056,000	3.63
DY-2F	IMPA	4470028	92,371.46	3,552,000	2.60
DY-2F	LUKE	4470028	30,692.59	1,056,000	2.91
DY-2F	ODEC	4470028	72,295.69	2,233,000	3.24
DY-2F	PEIC	4470028	31,081.67	1,344,000	2.31
DY-2F	SES	4470028	1,534.17	0	
DY-2F	WGES	4470028	131,906.29	3,288,000	4.01
DY-2F	WPSC	4470028	144,592.02	5,208,000	2.78
DY-2NF	AMPO	4470028	60,373.91	1,448,000	4.17
DY-2NF	ARON	4470028	356,819.97	11,880,000	3.00
DY-2NF	BARC2	4470028	131,238.79	3,520,000	3.73
DY-2NF	DQPW2	4470028	79,164.63	2,233,000	3.55
DY-2NF	EDFT2	4470028	3,499.61	0	
DY-2NF	IESI2	4470028	3,541.43	0	
DY-2NF	JPMV2	4470028	171,887.97	5,065,000	3.39
DY-2NF	MECB	4470028	51,208.99	1,408,000	3.64
DY-2NF	SES	4470028	11,916.34	0	
DY-F	DPLG	4470028	1,750.19	48,000	3.65
DY-F	DTET	4470028	1,973.97	72,000	2.74
DY-F	EXGN	4470028	(12.82)	0	
HR-NF	APM	4470028	3,202.49	52,000	6.16
HR-NF	KCPS	4470028	223.74	3,000	7.46
HR-NF	LGE	4470028	1,489.60	38,000	3.92
HR-NF	MISO	4470028	10,411.05	214,000	4.86
HR-NF	TEA	4470028	4,691.90	98,000	4.79
HR-NF	TVAM	4470028	7,552.63	221,000	3.42
LT-CAP	NCEM	4470028	282,745.10	10,412,000	2.72
MO-F	BPPA2	4470028	2,210.75	0	
MO-F	CPP	4470028	42,390.75	1,488,000	2.85
MO-F	NCEM	4470028	205,485.45	7,440,000	2.76
OPC VAR	OPCVR	4470028	59,759.92	0	
SO2	ECSO2	4470028	(22,849.87)	0	
<b>4470028</b>					
<b>Total</b>			<b>2,365,877.92</b>	<b>73,224,000</b>	<b>3.23</b>
4470035			24,046.36	653,000	3.68
ECSO2 4470035			(21.40)	0	
SO2	ECSO2	4470035	(133.90)	0	
<b>4470035</b>					
<b>Total</b>			<b>23,891.06</b>	<b>653,000</b>	<b>3.66</b>
CLEB2 4470066			10,053.00	0	
CPLC 4470066			(13.00)	0	
DUKE2 4470066			(552.00)	0	
ENTE 4470066			(403.00)	0	



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	MISO	4470066	(9,407.00)	0	
	TVAM	4470066	(513.00)	0	
		<b>4470066</b>			
		<b>Total</b>	<b>(835.00)</b>	<b>0</b>	<b>0.00</b>
		4470081	17,868.47	0	
	UBSF2	4470081	80.96	0	
	UBSF2	4470081	(10,595.36)	0	
	UBSF2	4470081	317.24	0	
		<b>4470081</b>			
		<b>Total</b>	<b>7,671.31</b>	<b>0</b>	<b>0.00</b>
		4470082	91,311.75	0	
	AMEM	4470082	4,006.31	0	
	ARON	4470082	(160,406.32)	0	
	BARC2	4470082	(34,890.43)	0	
	BPAC2	4470082	38,969.22	0	
	CCG	4470082	(49,496.53)	0	
	CEI	4470082	(10,609.08)	0	
	CIES	4470082	1,827.36	0	
	CILM	4470082	2,154.13	0	
	CIPS2	4470082	4,181.56	0	
	CRDT2	4470082	(90,597.87)	0	
	DPLG	4470082	35,106.79	0	
	DTET	4470082	3,754.46	0	
	DUKI2	4470082	(790.20)	0	
	DYPM	4470082	402.64	0	
	EDFT2	4470082	(12,894.61)	0	
	EMAH2	4470082	26,142.39	0	
	EMMT	4470082	79,283.62	0	
	ENAM	4470082	3,942.46	0	
	ENDU	4470082	3,298.47	0	
	EPLU	4470082	(176,158.21)	0	
	EXGN	4470082	(470,369.54)	0	
	FESC	4470082	31,339.59	0	
	IESI2	4470082	19,061.31	0	
	IPCA	4470082	6,335.65	0	
	IPWC2	4470082	88,286.74	0	
	JPMV2	4470082	(9,923.62)	0	
	MSCG	4470082	(53,680.24)	0	
	MSUI2	4470082	(76,570.16)	0	
	NA005	4470082	511.12	0	
	NASIA	4470082	(15,763.42)	0	
	NCEM	4470082	66,419.39	0	
	NEXT2	4470082	(180,827.04)	0	
	PS	4470082	(26,565.01)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	REMC	4470082	18.00	0	
	SES	4470082	96,719.16	0	
	SETC	4470082	17,286.20	0	
	UBSF2	4470082	67,747.40	0	
	UECO2	4470082	7,416.10	0	
	WPL	4470082	9,790.34	0	
	WR	4470082	19,221.21	0	
SWAPS	AMEM	4470082	(3,435.15)	0	
SWAPS	ARON	4470082	58,791.46	0	
SWAPS	BARC2	4470082	(8,456.63)	0	
SWAPS	BPAC2	4470082	(42,305.90)	0	
SWAPS	CCG	4470082	15,324.78	0	
SWAPS	CEI	4470082	(15,249.38)	0	
SWAPS	CIES	4470082	4,146.34	0	
SWAPS	CILM	4470082	(2,154.13)	0	
SWAPS	CIPS2	4470082	(4,181.56)	0	
SWAPS	CRDT2	4470082	38,683.29	0	
SWAPS	DPLG	4470082	(21,867.97)	0	
SWAPS	DTET	4470082	(8,498.42)	0	
SWAPS	DUKI2	4470082	1,835.37	0	
SWAPS	EDFT2	4470082	12,093.14	0	
SWAPS	EMAH2	4470082	(24,991.83)	0	
SWAPS	EMMT	4470082	(49,867.52)	0	
SWAPS	ENAM	4470082	5,302.06	0	
SWAPS	ENDU	4470082	(1,096.93)	0	
SWAPS	EPLU	4470082	203,691.23	0	
SWAPS	EXGN	4470082	266,965.92	0	
SWAPS	FESC	4470082	766.12	0	
SWAPS	IESI2	4470082	(12,845.82)	0	
SWAPS	IPCA	4470082	(6,335.65)	0	
SWAPS	IPWC2	4470082	(40,870.87)	0	
SWAPS	JPMV2	4470082	(1,212.11)	0	
SWAPS	MSCG	4470082	24,035.37	0	
SWAPS	NCEM	4470082	(38,417.21)	0	
SWAPS	NEXT2	4470082	126,913.90	0	
SWAPS	PS	4470082	34,018.56	0	
SWAPS	SES	4470082	(51,401.68)	0	
SWAPS	SETC	4470082	(8,006.89)	0	
SWAPS	UECO2	4470082	(3,975.14)	0	
SWAPS	WPL	4470082	(4,645.97)	0	
SWAPS	WR	4470082	(17,417.78)	0	
		<b>4470082</b>			
		<b>Total</b>	<b>(219,675.91)</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470089	876,714.77	0	
		<b>4470089</b>			
		<b>Total</b>	<b>876,714.77</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPAUB	PJM	4470098	(61.94)	0	
AEPBCK	PJM	4470098	(8,887.66)	0	
AEPSCG	PJM	4470098	43,840.78	0	
<b>4470098</b>					
<b>Total</b>			<b>34,891.18</b>	<b>0</b>	<b>0.00</b>
<hr/>					
AEPSCG	PJM	4470099	475,682.49	0	
Pre-2Hr	IMEA	4470099	815.75	0	
Pre-2Hr	IMPA	4470099	0.00	0	
Pre-2Hr	IPLM	4470099	503.55	0	
<b>4470099</b>					
<b>Total</b>			<b>477,001.79</b>	<b>0</b>	<b>0.00</b>
<hr/>					
AEPAUB	PJM	4470100	(199.76)	0	
AEPSCG	PJM	4470100	190,909.41	0	
<b>4470100</b>					
<b>Total</b>			<b>190,709.65</b>	<b>0</b>	<b>0.00</b>
<hr/>					
SPOT-ENG	PJM	4470103	5,495,475.67	129,823,000	4.23
<b>4470103</b>					
<b>Total</b>			<b>5,495,475.67</b>	<b>129,823,000</b>	<b>4.23</b>
<hr/>					
AEPSCG	PJM	4470106	(865.68)	0	
<b>4470106</b>					
<b>Total</b>			<b>(865.68)</b>	<b>0</b>	<b>0.00</b>
<hr/>					
	PJM	4470107	2,393.13	0	
AEPAUB	PJM	4470107	168.39	0	
AEPSCG	PJM	4470107	2,281.84	0	
<b>4470107</b>					
<b>Total</b>			<b>4,843.36</b>	<b>0</b>	<b>0.00</b>
<hr/>					

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPSCG	PJM	4470109	23,383.20	0	
		<b>4470109</b>			
		<b>Total</b>	<b>23,383.20</b>	<b>0</b>	<b>0.00</b>
	PJM	4470110	(811.94)	0	
AEPAUB	PJM	4470110	(0.09)	0	
AEPSCG	PJM	4470110	(34.16)	0	
		<b>4470110</b>			
		<b>Total</b>	<b>(846.19)</b>	<b>0</b>	<b>0.00</b>
Pre-2Hr	MISO	4470112	16,851.91	488,000	3.45
		<b>4470112</b>			
		<b>Total</b>	<b>16,851.91</b>	<b>488,000</b>	<b>3.45</b>
AEPAUB	PJM	4470115	12.33	0	
AEPBCK	PJM	4470115	(1,143.13)	0	
AEPSCG	PJM	4470115	(18,740.92)	0	
		<b>4470115</b>			
		<b>Total</b>	<b>(19,871.72)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470124	(3.53)	0	
		<b>4470124</b>			
		<b>Total</b>	<b>(3.53)</b>	<b>0</b>	<b>0.00</b>
AEPAUB	PJM	4470126	(0.09)	0	
AEPBCK	PJM	4470126	218,945.43	0	
AEPSCG	PJM	4470126	(561,917.46)	0	
		<b>4470126</b>			
		<b>Total</b>	<b>(342,972.12)</b>	<b>0</b>	<b>0.00</b>
AEP-POOL		4470128	7,141,186.00	307,222,000	2.32
		<b>4470128</b>			
		<b>Total</b>	<b>7,141,186.00</b>	<b>307,222,000</b>	<b>2.32</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
Pre-2Hr	MISO	4470131	(17,727.87)	(488,000)	3.63
Pre-2Hr	PJM	4470131	(5.41)	0	
		<b>4470131</b>			
		<b>Total</b>	<b>(17,733.28)</b>	<b>(488,000)</b>	<b>3.63</b>
	BUCK	4470143	63,783.00	14,000	455.59
	CCG	4470143	2,417.11	0	
	MSUI2	4470143	(2,150.75)	0	
	PS	4470143	850.21	0	
	UBSF2	4470143	(63,264.34)	0	
BRK COMM	PS	4470143	(10.14)	0	
BRK COMM	UBSF2	4470143	(0.25)	0	
Pre-2Hr	BUCK	4470143	(448.14)	(10,000)	4.48
Pre-2Hr	CCG	4470143	(1,233.24)	0	
		<b>4470143</b>			
		<b>Total</b>	<b>(56.54)</b>	<b>4,000</b>	<b>(1.41)</b>
	NASIA	4470144	158.00	0	
		<b>4470144</b>			
		<b>Total</b>	<b>158.00</b>	<b>0</b>	<b>0.00</b>
Pre-2Hr	MISO	4470167	1,600.00	0	
		<b>4470167</b>			
		<b>Total</b>	<b>1,600.00</b>	<b>0</b>	<b>0.00</b>
	UBS	4470168	(1,413.26)	0	
		<b>4470168</b>			
		<b>Total</b>	<b>(1,413.26)</b>	<b>0</b>	<b>0.00</b>
AEPCSG	PJM	4470169	8,935.52	0	
		<b>4470169</b>			
		<b>Total</b>	<b>8,935.52</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
Pre-2Hr	AECI2	4470170	1,114.15	17,000	6.55
Pre-2Hr	CNCT	4470170	2,081.32	0	
Pre-2Hr	DEL	4470170	192,013.03	2,407,000	7.98
Pre-2Hr	FESC	4470170	827,423.84	12,064,000	6.86
Pre-2Hr	PEPW	4470170	138,987.95	1,489,000	9.33
Pre-2Hr	PNPR	4470170	84,622.11	1,562,000	5.42
Pre-2Hr	PPLT2	4470170	70,958.81	955,000	7.43
		<b>4470170</b>			
		<b>Total</b>	<b>1,317,201.21</b>	<b>18,494,000</b>	<b>7.12</b>
AEPBCK	PJM	4470174	134,672.36	0	
		<b>4470174</b>			
		<b>Total</b>	<b>134,672.36</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470175	433,479.35	0	
		<b>4470174</b>			
		<b>Total</b>	<b>433,479.35</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470176	(433,479.35)	0	
		<b>4470174</b>			
		<b>Total</b>	<b>(433,479.35)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	BUCK	4470206	(26.39)	0	
AEPBCK	PJM	4470206	26.39	0	
AEPSCG	PJM	4470206	180,033.10	0	
		<b>4470206</b>			
		<b>Total</b>	<b>180,033.10</b>	<b>0</b>	<b>0.00</b>
AEPAUB	PJM	4470209	0.18	0	
AEPBCK	PJM	4470209	122,829.67	0	
AEPSCG	PJM	4470209	(579,964.31)	0	
		<b>4470209</b>			
		<b>Total</b>	<b>(457,134.46)</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPCSG	PJM	4470214	32,819.38	0	
		<b>4470214</b>			
		<b>Total</b>	<b>32,819.38</b>	<b>0</b>	<b>0.00</b>
AEPAUB	PJM	5550039	947.84	0	
AEPCSG	PJM	5550039	4.83	0	
	PJM	5550039	1,619.64	0	
		<b>5550039</b>			
		<b>Total</b>	<b>2,572.31</b>	<b>0</b>	<b>0.00</b>
	BPAC2	5550099	104.97	0	
	MISO	5550099	(56,351.00)	0	
	MSUI2	5550099	4,636.36	0	
	NASIA	5550099	46,111.44	0	
	UBSF2	5550099	(58,090.98)	0	
BRK COMM	BPAC2	5550099	(10.14)	0	
BRK COMM	CIES	5550099	(0.23)	0	
BRK COMM	UBSF2	5550099	0.00	0	
BRK COMM	UECO2	5550099	(1.13)	0	
Hedge	CIES	5550099	(940.83)	0	
Hedge	UECO2	5550099	(2,100.16)	0	
Pre-2Hr	ARON	5550099	(55,269.65)	(1,323,000)	4.18
Pre-2Hr	CIES	5550099	940.83	0	
Pre-2Hr	MISO	5550099	(595,865.55)	(13,902,000)	4.29
Pre-2Hr	PJM	5550099	(320,133.46)	(5,183,000)	6.18
Pre-2Hr	PJME2	5550099	(22.50)	0	
Pre-2Hr	UECO2	5550099	2,100.16	0	
		<b>5550099</b>			
		<b>Total</b>	<b>(1,034,891.87)</b>	<b>(20,408,000)</b>	<b>5.07</b>
Pre-2Hr	DYPM	5550100	(2,197.36)	0	
Pre-2Hr	EDFT2	5550100	(9,778.24)	0	
Pre-2Hr	MGEP	5550100	(1,428.28)	0	
Pre-2Hr	MISO	5550100	(16.48)	0	
Pre-2Hr	NEXT2	5550100	(6,180.07)	0	
Pre-2Hr	PJM	5550100	(79,580.09)	0	
Pre-2Hr	TILT2	5550100	(824.01)	0	
Pre-2Hr	WEPM	5550100	(4,120.05)	0	
Pre-2Hr	WVPA	5550100	(5,273.71)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
<b>5550100</b>					
<b>Total</b>			<b>(109,398.29)</b>	<b>0</b>	<b>0.00</b>
Pre-2Hr	DYPM	5550107	(488.24)	0	
Pre-2Hr	EDFT2	5550107	(2,172.68)	0	
Pre-2Hr	MGEP	5550107	(317.36)	0	
Pre-2Hr	MISO	5550107	(3.12)	0	
Pre-2Hr	NEXT2	5550107	(1,373.18)	0	
Pre-2Hr	PJM	5550107	(171,237.32)	0	
Pre-2Hr	TILT2	5550107	(183.09)	0	
Pre-2Hr	WEPM	5550107	(915.45)	0	
Pre-2Hr	WVPA	5550107	(1,171.79)	0	
<b>5550107</b>					
<b>Total</b>			<b>(177,862.23)</b>	<b>0</b>	<b>0.00</b>
	ELEM2	5570007	(313.73)	0	
<b>5570007</b>					
<b>Total</b>			<b>(313.73)</b>	<b>0</b>	<b>0.00</b>
	PJM	5614000	(9,472.35)	0	
AEPAUB	PJM	5614000	(46.33)	0	
AEPSCG	PJM	5614000	(107.03)	0	
<b>5614000</b>					
<b>Total</b>			<b>(9,625.71)</b>	<b>0</b>	<b>0.00</b>
	PJM	5614008	(1,106.83)	0	
	PJM	5614008	1,705.14	0	
<b>5614008</b>					
<b>Total</b>			<b>598.31</b>	<b>0</b>	<b>0.00</b>
	PJM	5618000	(2,093.33)	0	
AEPAUB	PJM	5618000	(4.92)	0	
AEPSCG	PJM	5618000	(0.90)	0	
<b>5618000</b>					
<b>Total</b>			<b>(2,099.15)</b>	<b>0</b>	<b>0.00</b>



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	PJM	5757000	(10,893.15)	0	
AEP AUB	PJM	5757000	(14.03)	0	
AEP SCG	PJM	5757000	(2.21)	0	
		<b>5757000</b>			
		<b>Total</b>	<b>(10,909.39)</b>	<b>0</b>	<b>0.00</b>
		<b>Total August 2009</b>	<b>18,087,419.89</b>	<b>508,604,000</b>	
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		4470001	(91.43)	0	
	ECSO2	4470001	(142.27)	0	
SO2	ECSO2	4470001	203.34	0	
<b>4470001 Total</b>			<b>(30.36)</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470002	(26,884.20)	0	
	ECSO2	4470002	(9,452.70)	0	
	NASIA	4470002	377,724.22	0	
BKI-EXCS	BUCK	4470002	109.01	0	
BKI-SYS+	BUCK	4470002	(2,430.59)	0	
DY-2F	AECI2	4470002	29,581.14	0	
DY-2F	AMPO	4470002	672.73	0	
DY-2F	DMEC2	4470002	78,689.93	0	
DY-2F	DPLG	4470002	45.63	0	
DY-2F	DQPW2	4470002	672.73	0	
DY-2F	EXGN	4470002	672.73	0	
DY-2F	IMPA	4470002	15,885.92	0	
DY-2F	LUKE	4470002	10,262.67	0	
DY-2F	ODEC	4470002	74,211.53	0	
DY-2F	PEIC	4470002	1,678.57	0	
DY-2F	SES	4470002	1,315.26	0	
DY-2F	WGES	4470002	114,702.56	0	
DY-2F	WPSC	4470002	46,001.31	0	
DY-2NF	AMPO	4470002	29,483.75	0	
DY-2NF	ARON	4470002	154,703.31	0	
DY-2NF	BARC2	4470002	64,571.06	0	
DY-2NF	DQPW2	4470002	13,371.11	0	
DY-2NF	EDFT2	4470002	(505.14)	0	
DY-2NF	IESI2	4470002	1,672.93	0	
DY-2NF	JPMV2	4470002	(7,987.89)	0	
DY-2NF	MECB	4470002	1,553.95	0	
DY-2NF	SES	4470002	2,728.52	0	
DY-F	DPLG	4470002	(4,842.44)	0	
DY-F	DTET	4470002	5.61	0	
HR-NF	APM	4470002	(237.15)	0	
HR-NF	CPLC	4470002	938.45	0	
HR-NF	ENTE	4470002	24.92	0	
HR-NF	KCPS	4470002	(1,545.94)	0	
HR-NF	LGE	4470002	(6,288.29)	0	
HR-NF	MISO	4470002	(10,978.64)	0	
HR-NF	NCMP	4470002	(98.61)	0	
HR-NF	SWE	4470002	287.49	0	
HR-NF	TEA	4470002	(558.86)	0	
HR-NF	TVAM	4470002	(3,283.68)	0	
LT-CAP	NCEM	4470002	85,523.96	0	
MO-F	BPPA2	4470002	598.41	0	
MO-F	CPP	4470002	24,917.14	0	
MO-F	NCEM	4470002	29,270.20	0	

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MO-F	WPSC	4470002	19,228.90	0	
OPC VAR	OPCVR	4470002	78,184.87	0	
SO2	ECSO2	4470002	14,041.55	0	
<b>4470002 Total</b>			<b>1,198,237.94</b>	<b>0</b>	<b>0.00</b>
CPLC 4470004			1,009.82	0	
<b>4470004 Total</b>			<b>1,009.82</b>	<b>0</b>	<b>0.00</b>
CPLC 4470005			25,874.38	0	
<b>4470005 Total</b>			<b>25,874.38</b>	<b>0</b>	<b>0.00</b>
	COLS2	4470006	56,838.13	(26,000)	(218.61)
	MISO	4470006	(8,388.00)	0	
BRK COMM	AMEM	4470006	(69.56)	0	
BRK COMM	ARON	4470006	(5.42)	0	
BRK COMM	BARC2	4470006	(158.80)	0	
BRK COMM	BPAC2	4470006	(109.50)	0	
BRK COMM	BPEC	4470006	(1.07)	0	
BRK COMM	CALP	4470006	(1.20)	0	
BRK COMM	CEI	4470006	(0.93)	0	
BRK COMM	CIES	4470006	(33.58)	0	
BRK COMM	CONC	4470006	(1.20)	0	
BRK COMM	CRDT2	4470006	(8.46)	0	
BRK COMM	DPLG	4470006	(32.97)	0	
BRK COMM	DTET	4470006	(0.90)	0	
BRK COMM	DUKI2	4470006	(1.08)	0	
BRK COMM	DYPM	4470006	0.00	0	
BRK COMM	EDFT2	4470006	(18.28)	0	
BRK COMM	EMAH2	4470006	(0.30)	0	
BRK COMM	EMMT	4470006	(21.62)	0	
BRK COMM	ENAM	4470006	(267.86)	0	
BRK COMM	ENDU	4470006	(3.29)	0	
BRK COMM	EPLU	4470006	(18.25)	0	
BRK COMM	EXGN	4470006	(534.92)	0	
BRK COMM	FESC	4470006	(883.56)	0	
BRK COMM	IESI2	4470006	(91.56)	0	
BRK COMM	JPMV2	4470006	(55.06)	0	
BRK COMM	MECB	4470006	(54.45)	0	
BRK COMM	MSCG	4470006	(150.43)	0	
BRK COMM	MSUI2	4470006	(154.94)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	NEXT2	4470006	(241.59)	0	
BRK COMM	NRG	4470006	(68.48)	0	
BRK COMM	OTP	4470006	(10.89)	0	
BRK COMM	PS	4470006	(12.98)	0	
BRK COMM	SES	4470006	(9.83)	0	
BRK COMM	SETC	4470006	0.00	0	
BRK COMM	SIPC	4470006	(1.08)	0	
BRK COMM	SMEC2	4470006	(1.07)	0	
BRK COMM	UBSF2	4470006	(1,147.23)	0	
BRK COMM	UECO2	4470006	(309.87)	0	
BRK COMM	WR	4470006	(45.29)	0	
Pre-2Hr	APM	4470006	200.55	7,000	2.87
Pre-2Hr	ARON	4470006	193,096.68	3,380,000	5.71
Pre-2Hr	BARC2	4470006	83,758.17	1,904,000	4.40
Pre-2Hr	BGE	4470006	442,030.06	5,762,000	7.67
Pre-2Hr	BPEC	4470006	57,523.00	1,286,000	4.47
Pre-2Hr	BPPA2	4470006	973.70	12,000	8.11
Pre-2Hr	CALP	4470006	2,919.79	(9,000)	(32.44)
Pre-2Hr	CCG	4470006	178,836.79	2,820,000	6.34
Pre-2Hr	CITW2	4470006	21,390.80	483,000	4.43
Pre-2Hr	CLEB2	4470006	121,127.90	1,789,000	6.77
Pre-2Hr	COLS2	4470006	263,297.06	4,868,000	5.41
Pre-2Hr	CONC	4470006	6,172.47	161,000	3.83
Pre-2Hr	CRDT2	4470006	343,533.90	5,962,000	5.76
Pre-2Hr	DEL	4470006	(3,547.86)	(48,000)	7.39
Pre-2Hr	DMEC2	4470006	53,916.11	902,000	5.98
Pre-2Hr	DPLG	4470006	0.00	0	
Pre-2Hr	EDFT2	4470006	2,349.90	54,000	4.35
Pre-2Hr	EMAH2	4470006	192,420.55	3,545,000	5.43
Pre-2Hr	EMMT	4470006	145,022.40	4,834,000	3.00
Pre-2Hr	ENAM	4470006	20,102.04	445,000	4.52
Pre-2Hr	ENDU	4470006	159.99	1,000	16.00
Pre-2Hr	ENTE	4470006	6,724.07	185,000	3.63
Pre-2Hr	EXGN	4470006	(654.62)	(10,000)	6.55
Pre-2Hr	FESC	4470006	121,691.52	2,078,000	5.86
Pre-2Hr	HREA2	4470006	39,018.95	485,000	8.05
Pre-2Hr	IMEA	4470006	8,566.82	121,000	7.08
Pre-2Hr	IMPA	4470006	(10,608.74)	(307,000)	3.46
Pre-2Hr	JPMV2	4470006	372,192.90	7,667,000	4.85
Pre-2Hr	KCPS	4470006	127.57	3,000	4.25
Pre-2Hr	KMPA	4470006	102,465.58	1,885,000	5.44
Pre-2Hr	LIDA2	4470006	32,690.31	454,000	7.20
Pre-2Hr	MECB	4470006	196,030.00	4,189,000	4.68
Pre-2Hr	MISO	4470006	164,094.79	6,790,000	2.42
Pre-2Hr	MPM	4470006	248,407.26	6,929,000	3.59
Pre-2Hr	MPPA	4470006	24,002.82	467,000	5.14
Pre-2Hr	MSCG	4470006	67,082.23	1,880,000	3.57
Pre-2Hr	NRG	4470006	46,291.15	1,128,000	4.10
Pre-2Hr	ODEC	4470006	58,137.87	1,289,000	4.51
Pre-2Hr	PEIC	4470006	38,974.19	1,282,000	3.04
Pre-2Hr	PEPS	4470006	102,510.69	2,192,000	4.68
Pre-2Hr	PEPW	4470006	132,184.99	1,143,000	11.56

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Pre-2Hr	PNPR	4470006	255.37	4,000	6.38
Pre-2Hr	POTO2	4470006	139,957.15	2,238,000	6.25
Pre-2Hr	SENA2	4470006	281,875.20	4,512,000	6.25
Pre-2Hr	SES	4470006	0.00	0	
Pre-2Hr	SIPC	4470006	9,668.16	214,000	4.52
Pre-2Hr	SMEC2	4470006	4,307.70	107,000	4.03
Pre-2Hr	SOY	4470006	77,787.41	1,096,000	7.10
Pre-2Hr	TEA	4470006	93.99	3,000	3.13
Pre-2Hr	TNSK	4470006	0.00	0	
Pre-2Hr	WPL	4470006	164,117.01	2,256,000	7.27
Pre-2Hr	WPSC	4470006	34,805.38	967,000	3.60
Pre-2Hr	WR	4470006	54,244.48	1,397,000	3.88
Pre-2Hr	WSTR2	4470006	122,244.64	1,552,000	7.88
<b>4470006 Total</b>			<b>4,808,493.47</b>	<b>92,328,000</b>	<b>5.21</b>
	NASIA	4470010	(27,391.24)	0	
	PJM	4470010	(749,536.38)	(16,897,000)	4.44
	PJM	4470010	(67,799.02)	(1,340,662)	5.06
	PJM	4470010	(160,527.29)	(2,515,657)	6.38
	PJM	4470010	35,855.16	0	
	PJM	4470010	(340,007.12)	(5,641,317)	6.03
	PJM	4470010	(113,906.45)	(2,087,532)	5.46
	PJM	4470010	(74,051.71)	(1,203,495)	6.15
	PJM	4470010	(79,960.36)	(1,296,362)	6.17
	PJM	4470010	(84,602.42)	(1,364,081)	6.20
	PJM	4470010	671.27	0	
	PJM	4470010	(27,143.51)	(527,832)	5.14
	PJM	4470010	(24,177.01)	(441,977)	5.47
BRK COMM	AMEM	4470010	(75.73)	0	
BRK COMM	ARON	4470010	0.00	0	
BRK COMM	BARC2	4470010	(277.77)	0	
BRK COMM	BPAC2	4470010	(44.44)	0	
BRK COMM	BPEC	4470010	(10.89)	0	
BRK COMM	CALP	4470010	(32.67)	0	
BRK COMM	CCG	4470010	(22.65)	0	
BRK COMM	CEI	4470010	(12.09)	0	
BRK COMM	CIES	4470010	(34.15)	0	
BRK COMM	CRDT2	4470010	0.00	0	
BRK COMM	DPLG	4470010	(19.14)	0	
BRK COMM	DTET	4470010	(14.78)	0	
BRK COMM	DUKI2	4470010	(1.08)	0	
BRK COMM	DYPM	4470010	0.00	0	
BRK COMM	EDFT2	4470010	(14.84)	0	
BRK COMM	EMAH2	4470010	(893.10)	0	
BRK COMM	EMMT	4470010	(21.62)	0	
BRK COMM	ENAM	4470010	(189.74)	0	
BRK COMM	ENDU	4470010	(1.20)	0	
BRK COMM	EPLU	4470010	(166.49)	0	

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BRK COMM	EXGN	4470010	(452.59)	0	
BRK COMM	FESC	4470010	(882.22)	0	
BRK COMM	HEPM	4470010	(3.23)	0	
BRK COMM	IESI2	4470010	(88.34)	0	
BRK COMM	JPMV2	4470010	(78.75)	0	
BRK COMM	KCPS	4470010	(11.28)	0	
BRK COMM	MSCG	4470010	(47.93)	0	
BRK COMM	MSUI2	4470010	(157.36)	0	
BRK COMM	NEXT2	4470010	(147.04)	0	
BRK COMM	NRG	4470010	(102.26)	0	
BRK COMM	PS	4470010	(91.32)	0	
BRK COMM	SES	4470010	(9.83)	0	
BRK COMM	SETC	4470010	(10.89)	0	
BRK COMM	UBSF2	4470010	(1,372.20)	0	
BRK COMM	UECO2	4470010	(142.18)	0	
BRK COMM	WR	4470010	(25.71)	0	
Pre-2Hr	AMEM	4470010	0.00	0	
Pre-2Hr	APM	4470010	(12,362.49)	(367,000)	3.37
Pre-2Hr	ARON	4470010	(3,131.63)	0	
Pre-2Hr	BARC2	4470010	(129,722.54)	(3,500,000)	3.71
Pre-2Hr	BPEC	4470010	(1,920.20)	(54,000)	3.56
Pre-2Hr	CALP	4470010	(3,151.47)	(104,000)	3.03
Pre-2Hr	CCG	4470010	(3,594.47)	(107,000)	3.36
Pre-2Hr	CEI	4470010	(147,922.85)	(4,834,000)	3.06
Pre-2Hr	CITW2	4470010	0.00	0	
Pre-2Hr	CONC	4470010	0.00	0	
Pre-2Hr	CPLC	4470010	11.01	0	
Pre-2Hr	CRDT2	4470010	(130,520.16)	(2,417,000)	5.40
Pre-2Hr	DTET	4470010	(2,417.04)	(54,000)	4.48
Pre-2Hr	EDFT2	4470010	(49,539.02)	(1,128,000)	4.38
Pre-2Hr	EMMT	4470010	(61,876.22)	(2,578,000)	2.40
Pre-2Hr	ENDU	4470010	0.00	0	
Pre-2Hr	ENTE	4470010	(4,571.46)	(23,000)	19.88
Pre-2Hr	EPLU	4470010	(4,296.96)	(107,000)	4.02
Pre-2Hr	EXGN	4470010	(366,249.03)	(9,706,000)	3.77
Pre-2Hr	HEPM	4470010	(101,349.17)	(2,578,000)	3.93
Pre-2Hr	IMPA	4470010	10,608.74	307,000	3.46
Pre-2Hr	JPMV2	4470010	(147,134.99)	(3,545,000)	4.15
Pre-2Hr	KCPS	4470010	(30,807.19)	(806,000)	3.82
Pre-2Hr	LGE	4470010	321.06	5,000	6.42
Pre-2Hr	MISO	4470010	(392,147.56)	(11,395,000)	3.44
Pre-2Hr	MSCG	4470010	(177,451.02)	(4,834,000)	3.67
Pre-2Hr	NRG	4470010	(149,920.93)	(3,653,000)	4.10
Pre-2Hr	PEPS	4470010	(4,221.76)	(129,000)	3.27
Pre-2Hr	PJM	4470010	850,994.93	17,949,000	4.74
Pre-2Hr	PJME2	4470010	(46.32)	0	
Pre-2Hr	PS	4470010	(655,775.18)	(11,151,000)	5.88
Pre-2Hr	SCEG	4470010	(35.05)	0	
Pre-2Hr	SWE	4470010	0.00	0	
Pre-2Hr	TEA	4470010	(21.75)	1,000	(2.18)
Pre-2Hr	TNSK	4470010	0.00	0	
Pre-2Hr	TVAM	4470010	164.49	3,000	5.48

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Pre-2Hr	WPSC	4470010	(61,360.59)	(902,000)	6.80
Pre-2Hr	WR	4470010	(96,759.39)	(2,522,000)	3.84
Pre-2Hr	WVPA	4470010	(244,362.74)	(7,251,000)	3.37
<b>4470010 Total</b>			<b>(3,838,600.54)</b>	<b>(88,795,915)</b>	<b>4.32</b>
	BUCK	4470028	0.00	0	
	ECSO2	4470028	9,452.70	0	
	NASIA	4470028	(377,241.00)	0	
BKI-EXCS	BUCK	4470028	(51.46)	4,000	(1.29)
BKI-SYS+	BUCK	4470028	34,488.46	748,000	4.61
DY-2F	AECI2	4470028	34,684.89	948,000	3.66
DY-2F	AMPO	4470028	(672.73)	0	
DY-2F	DMEC2	4470028	78,421.27	2,160,000	3.63
DY-2F	DPLG	4470028	(45.63)	0	
DY-2F	DQPW2	4470028	(672.73)	0	
DY-2F	EXGN	4470028	(672.73)	0	
DY-2F	IMPA	4470028	60,669.28	2,112,000	2.87
DY-2F	LUKE	4470028	12,934.77	336,000	3.85
DY-2F	ODEC	4470028	78,421.27	2,160,000	3.63
DY-2F	PEIC	4470028	6,332.87	216,000	2.93
DY-2F	SES	4470028	1,769.22	0	
DY-2F	WGES	4470028	145,167.52	3,168,000	4.58
DY-2F	WPSC	4470028	128,910.21	4,032,000	3.20
DY-2NF	AMPO	4470028	72,717.85	1,392,000	5.22
DY-2NF	ARON	4470028	406,705.81	11,472,000	3.55
DY-2NF	BARC2	4470028	165,363.82	3,360,000	4.92
DY-2NF	DQPW2	4470028	91,770.49	2,160,000	4.25
DY-2NF	EDFT2	4470028	4,409.46	0	
DY-2NF	IESI2	4470028	3,664.67	0	
DY-2NF	JPMV2	4470028	171,666.93	3,984,000	4.31
DY-2NF	MECB	4470028	1,153.25	0	
DY-2NF	SES	4470028	14,693.08	0	
DY-F	DPLG	4470028	20,096.68	304,000	6.61
DY-F	DTET	4470028	(5.61)	0	
HR-NF	APM	4470028	1,736.72	55,000	3.16
HR-NF	CPLC	4470028	3,008.06	74,000	4.06
HR-NF	ENTE	4470028	599.47	21,000	2.85
HR-NF	KCPS	4470028	2,255.95	19,000	11.87
HR-NF	LGE	4470028	17,280.99	266,000	6.50
HR-NF	MISO	4470028	27,914.78	655,000	4.26
HR-NF	NCMP	4470028	430.96	6,000	7.18
HR-NF	SWE	4470028	8,806.79	216,000	4.08
HR-NF	TEA	4470028	16,168.17	384,000	4.21
HR-NF	TVAM	4470028	28,028.01	522,000	5.37
LT-CAP	NCEM	4470028	303,132.49	10,080,000	3.01
MO-F	BPPA2	4470028	1,811.02	0	
MO-F	CPP	4470028	35,642.06	1,440,000	2.48
MO-F	NCEM	4470028	223,428.20	7,200,000	3.10

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OPC VAR	OPCVR	4470028	(78,184.87)	0	
Pre-2Hr	BUCK	4470028	0.00	(12,000)	0.00
SO2	ECSO2	4470028	(14,041.55)	0	
<b>4470028 Total</b>			<b>1,742,149.86</b>	<b>59,482,000</b>	<b>2.93</b>
		4470035	38,897.07	1,271,000	
	ECSO2	4470035	142.27	0	
SO2	ECSO2	4470035	(203.34)	0	
<b>4470035 Total</b>			<b>38,836.00</b>	<b>1,271,000</b>	<b>0.00</b>
	CLEB2	4470066	9,085.00	0	
	CPLC	4470066	(429.00)	0	
	DUKE2	4470066	(1,324.00)	0	
	ENTE	4470066	(1,414.00)	0	
	MISO	4470066	(8,412.00)	0	
	TVAM	4470066	(442.00)	0	
<b>4470066 Total</b>			<b>(2,936.00)</b>	<b>0</b>	<b>0.00</b>
		4470081	7,045.55	0	
	UBSF2	4470081	1,285.23	0	
	UBSF2	4470081	1,803.89	0	
	UBSF2	4470081	(2,112.56)	0	
BRKR-8		4470081	(2.22)	0	
SWPS-7A	CEI	4470081	(821.63)	0	
SWPS-7A	SETC	4470081	1,056.28	0	
<b>4470081 Total</b>			<b>8,254.54</b>	<b>0</b>	<b>0.00</b>
		4470082	15,351.05	0	
	AMEM	4470082	686.34	0	
	ARON	4470082	(259,672.20)	0	
	BARC2	4470082	(39,299.13)	0	
	BPAC2	4470082	(3,726.55)	0	
	CCG	4470082	(72,719.68)	0	
	CEI	4470082	(36,158.47)	0	
	CIES	4470082	3,437.31	0	
	CRDT2	4470082	(124,525.47)	0	



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	DPLG	4470082	(21,048.00)	0	
	DTET	4470082	2,580.55	0	
	DUK12	4470082	0.00	0	
	DYPM	4470082	0.00	0	
	EDFT2	4470082	31,502.44	0	
	EMAH2	4470082	(14,803.73)	0	
	EMMT	4470082	4,736.23	0	
	ENAM	4470082	17,497.70	0	
	ENDU	4470082	(115.35)	0	
	EPLU	4470082	(14,424.03)	0	
	EXGN	4470082	(95,113.04)	0	
	FESC	4470082	(21,003.01)	0	
	IESI2	4470082	15,983.27	0	
	IMPA	4470082	5,954.58	0	
	IPWC2	4470082	46,813.73	0	
	JPMV2	4470082	(77,014.72)	0	
	MSCG	4470082	(59,089.66)	0	
	MSUI2	4470082	(16,941.77)	0	
	NA005	4470082	562.81	0	
	NASIA	4470082	(46,055.55)	0	
	NCEM	4470082	(26,397.30)	0	
	NEXT2	4470082	83,095.07	0	
	OTP	4470082	(4.67)	0	
	PS	4470082	5,373.60	0	
	REMC	4470082	56.90	0	
	SES	4470082	77,779.70	0	
	SETC	4470082	44,076.68	0	
	UBSF2	4470082	(622,944.32)	0	
	UECO2	4470082	(4,002.07)	0	
	WPL	4470082	15,787.97	0	
	WR	4470082	327.98	0	
			-----	-----	-----
		<b>4470082 Total</b>	<b>(1,183,454.81)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
SPOT-ENG	PJM	4470089	(66,669.03)	0	
			-----	-----	-----
		<b>4470089 Total</b>	<b>(66,669.03)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
	PJM	4470098	(2.45)	0	
	PJM	4470098	(65.10)	0	
	PJM	4470098	(9,375.93)	0	
	PJM	4470098	118,271.47	0	
AEPAUB	PJM	4470098	(23.32)	0	
AEPBCK	PJM	4470098	(701.71)	0	
AEPSCG	PJM	4470098	106,471.59	0	
			-----	-----	-----

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>4470098 Total</b>	<b>214,574.55</b>	<b>0</b>	<b>0.00</b>
		<hr style="border-top: 1px dashed black;"/>			
	PJM	4470099	482,367.74	0	
AEPSCG	PJM	4470099	(15,198.96)	0	
Pre-2Hr	IMEA	4470099	634.47	0	
Pre-2Hr	IPLM	4470099	0.00	0	
		<b>4470099 Total</b>	<b>467,803.25</b>	<b>0</b>	<b>0.00</b>
		<hr style="border-top: 1px dashed black;"/>			
	PJM	4470100	25,963.80	0	
AEPSCG	PJM	4470100	661.89	0	
		<b>4470100 Total</b>	<b>26,625.69</b>	<b>0</b>	<b>0.00</b>
		<hr style="border-top: 1px dashed black;"/>			
SPOT-ENG	PJM	4470103	1,805,157.40	47,057,000	3.84
		<b>4470103 Total</b>	<b>1,805,157.40</b>	<b>47,057,000</b>	<b>3.84</b>
		<hr style="border-top: 1px dashed black;"/>			
	PJM	4470106	(731.15)	0	
AEPSCG	PJM	4470106	(196.85)	0	
	PJM	4470106	(424.22)	0	
		<b>4470106 Total</b>	<b>(1,352.22)</b>	<b>0</b>	<b>0.00</b>
		<hr style="border-top: 1px dashed black;"/>			
	PJM	4470107	5,207.62	0	
	PJM	4470107	(8.65)	0	
	PJM	4470107	190.10	0	
		<b>4470107 Total</b>	<b>5,389.07</b>	<b>0</b>	<b>0.00</b>
		<hr style="border-top: 1px dashed black;"/>			
AEPSCG	PJM	4470109	39,028.80	0	
	PJM	4470109	101,122.43	0	
		<hr style="border-top: 1px dashed black;"/>			

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		<b>4470109 Total</b>	<b>140,151.23</b>	<b>0</b>	<b>0.00</b>
	PJM	4470110	(805.31)	0	
	PJM	4470110	(0.62)	0	
	PJM	4470110	8.99	0	
		<b>4470110 Total</b>	<b>(796.94)</b>	<b>0</b>	<b>0.00</b>
Pre-2Hr	MISO	4470112	6,334.45	184,000	3.44
		<b>4470112 Total</b>	<b>6,334.45</b>	<b>184,000</b>	<b>3.44</b>
	PJM	4470115	366.81	0	
	PJM	4470115	108.68	0	
AEP AUB	PJM	4470115	0.28	0	
AEP SCG	PJM	4470115	(129.43)	0	
		<b>4470115 Total</b>	<b>346.34</b>	<b>0</b>	<b>0.00</b>
	PJM	4470124	(1.94)	0	
		<b>4470124 Total</b>	<b>(1.94)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470126	4,159.31	0	
	PJM	4470126	216,245.73	0	
	PJM	4470126	(330,817.73)	0	
AEP BCK	PJM	4470126	(8,956.87)	0	
AEP SCG	PJM	4470126	369,084.76	0	
		<b>4470126 Total</b>	<b>249,715.20</b>	<b>0</b>	<b>0.00</b>
AEP-POOL		4470128	6,298,780.00	225,393,000	2.79

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>4470128 Total</b>	<b>6,298,780.00</b>	<b>225,393,000</b>	<b>2.79</b>
Pre-2Hr	PJM	4470131	(5.21)	0	
	MISO	4470131	(5,838.36)	(184,000)	3.17
		<b>4470131 Total</b>	<b>(5,843.57)</b>	<b>(184,000)</b>	<b>3.18</b>
	BUCK	4470143	63,783.00	(10,000)	(637.83)
	CCG	4470143	1,145.68	0	
	MSUI2	4470143	(37.67)	0	
	PS	4470143	0.00	0	
	UBSF2	4470143	56,631.79	0	
BRK COMM	PS	4470143	(0.30)	0	
BRK COMM	UBSF2	4470143	0.00	0	
Pre-2Hr	BUCK	4470143	(761.21)	10,000	(7.61)
		<b>4470143 Total</b>	<b>120,761.29</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470144	(224.00)	0	
		<b>4470167 Total</b>	<b>(224.00)</b>	<b>0</b>	<b>0.00</b>
Pre-2Hr	MISO	4470167	1,404.87	0	
		<b>4470167 Total</b>	<b>1,404.87</b>	<b>0</b>	<b>0.00</b>
	UBS	4470168	(1,422.23)	0	
		<b>4470168 Total</b>	<b>(1,422.23)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470169	8,655.85	0	
		<b>4470169 Total</b>	<b>8,655.85</b>	<b>0</b>	<b>0.00</b>

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Pre-2Hr	AECI2	4470170	686.55	10,000	6.87
Pre-2Hr	CNCT	4470170	78.07	0	
Pre-2Hr	DEL	4470170	106,175.70	1,232,000	8.62
Pre-2Hr	FESC	4470170	547,607.93	9,353,000	5.85
Pre-2Hr	PEPW	4470170	121,489.64	1,287,000	9.44
Pre-2Hr	PNPR	4470170	58,444.02	1,075,000	5.44
Pre-2Hr	PPLT2	4470170	52,647.84	708,000	7.44
<b>4470170 Total</b>			<b>887,129.75</b>	<b>13,665,000</b>	<b>6.49</b>
	PJM	4470174	(16.92)	0	
	PJM	4470174	134,396.13	0	
AEPBCK	PJM	4470174	(13,599.92)	0	
<b>4470174 Total</b>			<b>120,779.29</b>	<b>0</b>	<b>0.00</b>
	BUCK	4470206	(7.86)	0	
	PJM	4470206	468.24	0	
	PJM	4470206	7.75	0	
	PJM	4470206	129,132.40	0	
AEPSCG	PJM	4470206	(146,508.28)	0	
<b>4470206 Total</b>			<b>(16,907.75)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470209	122,494.86	0	
	PJM	4470209	(490,735.69)	0	
AEPBCK	PJM	4470209	(41,939.69)	0	
AEPSCG	PJM	4470209	421,535.69	0	
<b>4470209 Total</b>			<b>11,355.17</b>	<b>0</b>	<b>0.00</b>
	PJM	4470214	20,259.11	0	
<b>4470214 Total</b>			<b>20,259.11</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	PJM	5550039	(376.84)	0	
	PJM	5550039	5.82	0	
	PJM	5550039	1,599.92	0	
AEPAUB	PJM	5550039	(0.85)	0	
AEPSCG	PJM	5550039	(177.36)	0	
<b>5550039 Total</b>			<b>1,050.69</b>	<b>0</b>	<b>0.00</b>
	BPAC2	5550099	(4,849.21)	0	
	MISO	5550099	(51,869.00)	0	
	MSUI2	5550099	(2,561.80)	0	
	NASIA	5550099	72,963.57	0	
	PJM	5550099	(156,208.46)	(3,380,000)	4.62
	PJM	5550099	(101,991.60)	(1,651,914)	6.17
	PJM	5550099	(74,051.71)	(1,203,495)	6.15
	PJM	5550099	(91,298.19)	(1,480,173)	6.17
	PJM	5550099	(8,188.76)	(141,705)	5.78
	PJM	5550099	(48,103.39)	(827,804)	5.81
	UBSF2	5550099	(90,697.34)	0	
	UECO2	5550099	155.93	0	
BRK COMM	BPAC2	5550099	(0.30)	0	
BRK COMM	UBSF2	5550099	(29.41)	0	
BRK COMM	UECO2	5550099	(32.68)	0	
Pre-2Hr	ARON	5550099	(54,141.70)	(1,296,000)	4.18
Pre-2Hr	MISO	5550099	(331,114.90)	(10,954,000)	3.02
Pre-2Hr	PJM	5550099	316,703.25	5,187,000	6.11
Pre-2Hr	PJME2	5550099	(21.92)	0	
<b>5550099 Total</b>			<b>(625,337.62)</b>	<b>(15,748,091)</b>	<b>3.97</b>
	PJM	5550100	(59,656.00)	0	
	PJM	5550100	(25,493.16)	0	
	PJM	5550100	(17,434.71)	0	
	PJM	5550100	(21,168.35)	0	
	PJM	5550100	(1,818.46)	0	
	PJM	5550100	(14,389.27)	0	
Pre-2Hr	DYPM	5550100	(2,459.20)	0	
Pre-2Hr	EDFT2	5550100	(2,305.50)	0	
Pre-2Hr	MGEP	5550100	(1,598.48)	0	
Pre-2Hr	MISO	5550100	(18.44)	0	
Pre-2Hr	NEXT2	5550100	0.00	0	
Pre-2Hr	PJM	5550100	81,327.95	0	
Pre-2Hr	TILT2	5550100	(922.20)	0	
Pre-2Hr	WEPM	5550100	(4,611.01)	0	
Pre-2Hr	WVPA	5550100	(5,902.15)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
<b>5550100 Total</b>			<b>(76,448.98)</b>	<b>0</b>	<b>0.00</b>
	PJM	5550107	(222,871.17)	0	
	PJM	5550107	(20,199.29)	0	
	PJM	5550107	(41,584.95)	0	
	PJM	5550107	(44,962.40)	0	
	PJM	5550107	(17,434.71)	0	
	PJM	5550107	(18,539.55)	0	
	PJM	5550107	(20,091.10)	0	
	PJM	5550107	(8,213.45)	0	
	PJM	5550107	(5,847.53)	0	
Pre-2Hr	DYPM	5550107	(226.40)	0	
Pre-2Hr	EDFT2	5550107	(212.25)	0	
Pre-2Hr	MGEP	5550107	(147.16)	0	
Pre-2Hr	MISO	5550107	(1.70)	0	
Pre-2Hr	NEXT2	5550107	0.00	0	
Pre-2Hr	PJM	5550107	171,994.55	0	
Pre-2Hr	TILT2	5550107	(84.90)	0	
Pre-2Hr	WEPM	5550107	(424.49)	0	
Pre-2Hr	WVPA	5550107	(543.36)	0	
<b>5550107 Total</b>			<b>(229,389.86)</b>	<b>0</b>	<b>0.00</b>
	PJM	5614000	(9,273.72)	0	
	PJM	5614000	(48.80)	0	
	PJM	5614000	28.20	0	
AEPAUB	PJM	5614000	(2.34)	0	
<b>5614000 Total</b>			<b>(9,296.66)</b>	<b>0</b>	<b>0.00</b>
	PJM	5618000	(1,988.37)	0	
	PJM	5618000	(5.07)	0	
	PJM	5618000	0.11	0	
AEPAUB	PJM	5618000	(0.03)	0	
<b>5618000 Total</b>			<b>(1,993.36)</b>	<b>0</b>	<b>0.00</b>
	PJM	5757000	(10,014.75)	0	
	PJM	5757000	(13.79)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	PJM	5757000	0.62	0	
		<b>5757000 Total</b>	<b>(10,027.92)</b>	<b>0</b>	<b>0.00</b>
		<b>Total September 2009</b>	<b>12,138,395.42</b>	<b>334,651,994</b>	



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		4470001	(9,009.80)	0	
	ECSO2	4470001	(79.44)	0	
	NASIA	4470001	0.00	0	
SO2	ECSO2	4470001	482.53	0	
<b>4470001 Total</b>			<b>(8,606.71)</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470002	(26,917.86)	0	
	ECSO2	4470002	(3,309.32)	0	
	NASIA	4470002	49,463.94	0	
BKI-SYS+	BUCK	4470002	354.81	0	
DY-2F	AECI2	4470002	5,478.40	0	
DY-2F	DMEC2	4470002	78,429.78	0	
DY-2F	IMPA	4470002	(1,951.03)	0	
DY-2F	IPWC2	4470002	(6,011.44)	0	
DY-2F	LUKE	4470002	9,778.20	0	
DY-2F	ODEC	4470002	73,802.10	0	
DY-2F	PEIC	4470002	697.07	0	
DY-2F	SES	4470002	1,295.39	0	
DY-2F	WGES	4470002	88,082.60	0	
DY-2F	WPSC	4470002	48,491.83	0	
DY-2NF	AMPO	4470002	24,004.59	0	
DY-2NF	ARON	4470002	128,803.69	0	
DY-2NF	BARC2	4470002	50,174.20	0	
DY-2NF	DQPW2	4470002	6,930.46	0	
DY-2NF	EDFT2	4470002	(888.85)	0	
DY-2NF	IESI2	4470002	1,491.31	0	
DY-2NF	JPMV2	4470002	(13,317.19)	0	
DY-2NF	MECB	4470002	(1,882.75)	0	
DY-2NF	SES	4470002	1,470.68	0	
DY-F	DPLG	4470002	35.65	0	
DY-F	EXGN	4470002	(21.77)	0	
HR-NF	APM	4470002	14.25	0	
HR-NF	CPLC	4470002	(29.40)	0	
HR-NF	ENTE	4470002	(18.22)	0	
HR-NF	JPMV2	4470002	5.11	0	
HR-NF	KCPS	4470002	(527.59)	0	
HR-NF	LGE	4470002	443.39	0	
HR-NF	MISO	4470002	(8,353.56)	0	
HR-NF	NCMP	4470002	15.89	0	
HR-NF	SWE	4470002	(641.98)	0	
HR-NF	TEA	4470002	(486.46)	0	
HR-NF	TVAM	4470002	967.89	0	
LT-CAP	NCEM	4470002	57,361.92	0	
MO-F	BPPA2	4470002	470.20	0	
MO-F	CPP	4470002	18,349.37	0	
MO-F	NCEM	4470002	16,344.09	0	
MO-F	WPSC	4470002	19,228.90	0	
OPC VAR	OPCVR	4470002	52,026.25	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	EC SO2	4470002	1,646.74	0	
<b>4470002 Total</b>			<b>671,301.28</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470004	1,043.48	0	
	NASIA	4470004	0.00	0	
<b>4470004 Total</b>			<b>1,043.48</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470005	25,874.38	0	
	NASIA	4470005	0.00	0	
<b>4470005 Total</b>			<b>25,874.38</b>	<b>0</b>	<b>0.00</b>
	COLS2	4470006	(56,838.13)	26,000	(218.61)
	MISO	4470006	(6,649.00)	0	
	NASIA	4470006	0.00	0	
BRK COMM	AMEM	4470006	(1.61)	0	
BRK COMM	ARON	4470006	(4.32)	0	
BRK COMM	BARC2	4470006	(790.16)	0	
BRK COMM	BPAC2	4470006	(35.89)	0	
BRK COMM	BPEC	4470006	(10.21)	0	
BRK COMM	CALP	4470006	(10.48)	0	
BRK COMM	CEI	4470006	(8.29)	0	
BRK COMM	CIES	4470006	(12.33)	0	
BRK COMM	CRDT2	4470006	0.00	0	
BRK COMM	DPLG	4470006	(0.78)	0	
BRK COMM	DTET	4470006	(0.27)	0	
BRK COMM	DUKI2	4470006	0.00	0	
BRK COMM	EDFT2	4470006	(15.58)	0	
BRK COMM	EMMT	4470006	(59.51)	0	
BRK COMM	ENAM	4470006	(63.26)	0	
BRK COMM	EPLU	4470006	(25.76)	0	
BRK COMM	EXGN	4470006	(187.95)	0	
BRK COMM	FESC	4470006	(0.81)	0	
BRK COMM	IESI2	4470006	(136.96)	0	
BRK COMM	JPMV2	4470006	(0.81)	0	
BRK COMM	MECB	4470006	(109.43)	0	
BRK COMM	MSCG	4470006	(11.71)	0	
BRK COMM	MSUI2	4470006	43.81	0	
BRK COMM	NEXT2	4470006	(90.20)	0	
BRK COMM	NRG	4470006	(11.82)	0	
BRK COMM	OTP	4470006	(16.89)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	PS	4470006	(16.90)	0	
BRK COMM	SES	4470006	0.00	0	
BRK COMM	SIPC	4470006	0.00	0	
BRK COMM	SMEC2	4470006	0.00	0	
BRK COMM	UBSF2	4470006	(1,832.38)	0	
BRK COMM	UECO2	4470006	(356.39)	0	
BRK COMM	ULHP	4470006	(16.63)	0	
BRK COMM	WR	4470006	(1.31)	0	
Pre-2Hr	AMEM	4470006	3,429.51	107,000	3.21
Pre-2Hr	APM	4470006	0.00	0	
Pre-2Hr	ARON	4470006	193,184.61	3,411,000	5.66
Pre-2Hr	BARC2	4470006	39,599.01	754,000	5.25
Pre-2Hr	BGE	4470006	380,582.38	4,962,000	7.67
Pre-2Hr	BPEC	4470006	13,521.86	433,000	3.12
Pre-2Hr	BPPA2	4470006	972.03	13,000	7.48
Pre-2Hr	CALP	4470006	8,523.42	272,000	3.13
Pre-2Hr	CCG	4470006	178,836.79	2,820,000	6.34
Pre-2Hr	CITW2	4470006	22,103.83	500,000	4.42
Pre-2Hr	CLEB2	4470006	106,971.82	1,589,000	6.73
Pre-2Hr	COLS2	4470006	352,571.64	4,124,000	8.55
Pre-2Hr	CONC	4470006	(361.21)	(7,000)	5.16
Pre-2Hr	CRDT2	4470006	352,537.37	6,123,000	5.76
Pre-2Hr	DEL	4470006	1,313.03	16,000	8.21
Pre-2Hr	DMEC2	4470006	0.00	0	
Pre-2Hr	EDFT2	4470006	7,284.19	215,000	3.39
Pre-2Hr	EMAH2	4470006	195,884.98	3,626,000	5.40
Pre-2Hr	EMMT	4470006	171,851.54	5,801,000	2.96
Pre-2Hr	ENAM	4470006	24,426.74	552,000	4.43
Pre-2Hr	ENTE	4470006	3,222.72	107,000	3.01
Pre-2Hr	EXGN	4470006	800.93	39,000	2.05
Pre-2Hr	FESC	4470006	110,059.84	1,888,000	5.83
Pre-2Hr	HREA2	4470006	35,407.23	498,000	7.11
Pre-2Hr	IMEA	4470006	6,226.92	88,000	7.08
Pre-2Hr	IMPA	4470006	19,880.15	564,000	3.52
Pre-2Hr	JPMV2	4470006	395,213.03	8,124,000	4.86
Pre-2Hr	KCPS	4470006	(58.75)	0	
Pre-2Hr	KMPA	4470006	104,655.01	1,926,000	5.43
Pre-2Hr	LIDA2	4470006	27,388.79	440,000	6.22
Pre-2Hr	MECB	4470006	142,386.21	3,142,000	4.53
Pre-2Hr	MISO	4470006	124,373.51	4,164,000	2.99
Pre-2Hr	MPM	4470006	247,803.00	7,009,000	3.54
Pre-2Hr	MPPA	4470006	12,098.41	250,000	4.84
Pre-2Hr	MSCG	4470006	45,026.57	1,289,000	3.49
Pre-2Hr	NRG	4470006	72,962.51	1,924,000	3.79
Pre-2Hr	ODEC	4470006	61,771.49	1,370,000	4.51
Pre-2Hr	PEIC	4470006	103,121.86	3,323,000	3.10
Pre-2Hr	PEPS	4470006	87,878.34	1,998,000	4.40
Pre-2Hr	PEPW	4470006	104,008.15	977,000	10.65
Pre-2Hr	PNPR	4470006	253.90	4,000	6.35
Pre-2Hr	POTO2	4470006	124,499.01	1,991,000	6.25
Pre-2Hr	SENA2	4470006	281,875.20	4,512,000	6.25
Pre-2Hr	SIPC	4470006	0.00	0	

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Pre-2Hr	SMEC2	4470006	0.00	0	
Pre-2Hr	SOY	4470006	47,506.27	670,000	7.09
Pre-2Hr	SWE	4470006	7.65	0	
Pre-2Hr	TEA	4470006	1,483.26	48,000	3.09
Pre-2Hr	WPL	4470006	202,072.60	3,384,000	5.97
Pre-2Hr	WPSC	4470006	0.00	0	
Pre-2Hr	WR	4470006	39,875.93	1,237,000	3.22
Pre-2Hr	WSTR2	4470006	91,806.19	1,110,000	8.27
<b>4470006 Total</b>			<b>4,479,567.51</b>	<b>87,413,000</b>	<b>5.12</b>
	NASIA	4470010	(31,254.07)	0	
	PJM	4470010	724,256.85	16,897,000	4.29
	PJM	4470010	(152,015.60)	(4,440,637)	3.42
	PJM	4470010	(546,087.52)	(11,443,907)	4.77
	PJM	4470010	19,619.65	0	
	PJM	4470010	(411,087.67)	(9,401,761)	4.37
	PJM	4470010	(112,320.47)	(2,656,856)	4.23
	PJM	4470010	(19.29)	0	
	PJM	4470010	(100,594.05)	(2,041,063)	4.93
	PJM	4470010	(101.71)	0	
	PJM	4470010	610.44	0	
	PJM	4470010	(36,699.98)	(831,988)	4.41
	PJM	4470010	(38,274.95)	(798,607)	4.79
BRK COMM	AMEM	4470010	(1.62)	0	
BRK COMM	BARC2	4470010	(47.42)	0	
BRK COMM	BPAC2	4470010	(9.36)	0	
BRK COMM	BPEC	4470010	(0.26)	0	
BRK COMM	CALP	4470010	(59.00)	0	
BRK COMM	CCG	4470010	(27.90)	0	
BRK COMM	CEI	4470010	(25.22)	0	
BRK COMM	CIES	4470010	(9.10)	0	
BRK COMM	DPLG	4470010	0.00	0	
BRK COMM	DTET	4470010	(36.13)	0	
BRK COMM	DUK12	4470010	0.00	0	
BRK COMM	EDFT2	4470010	(27.12)	0	
BRK COMM	EMAH2	4470010	(21.42)	0	
BRK COMM	EMMT	4470010	(60.85)	0	
BRK COMM	ENAM	4470010	136.45	0	
BRK COMM	EPLU	4470010	(378.95)	0	
BRK COMM	EXGN	4470010	(110.78)	0	
BRK COMM	FESC	4470010	588.14	0	
BRK COMM	HEPM	4470010	(21.48)	0	
BRK COMM	IESI2	4470010	(136.96)	0	
BRK COMM	JPMV2	4470010	0.00	0	
BRK COMM	KCPS	4470010	0.00	0	
BRK COMM	MSCG	4470010	(34.32)	0	
BRK COMM	MSUI2	4470010	73.67	0	
BRK COMM	NEXT2	4470010	(100.68)	0	

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BRK COMM	NRG	4470010	(22.26)	0	
BRK COMM	PS	4470010	(2.09)	0	
BRK COMM	SES	4470010	(3.46)	0	
BRK COMM	SETC	4470010	(13.00)	0	
BRK COMM	UBSF2	4470010	(2,298.51)	0	
BRK COMM	UECO2	4470010	(128.17)	0	
BRK COMM	WR	4470010	(8.84)	0	
Pre-2Hr	AMEM	4470010	(41,820.16)	(1,343,000)	3.11
Pre-2Hr	APM	4470010	(141.80)	(4,000)	3.55
Pre-2Hr	ARON	4470010	(2,239.52)	0	
Pre-2Hr	BARC2	4470010	(103,276.09)	(2,498,000)	4.13
Pre-2Hr	BPEC	4470010	0.00	0	
Pre-2Hr	CALP	4470010	(8,348.27)	(269,000)	3.10
Pre-2Hr	CCG	4470010	(19,766.00)	(672,000)	2.94
Pre-2Hr	CEI	4470010	0.00	0	
Pre-2Hr	CRDT2	4470010	(134,870.83)	(2,498,000)	5.40
Pre-2Hr	DTET	4470010	(1,839.64)	(54,000)	3.41
Pre-2Hr	EDFT2	4470010	(53,348.91)	(1,235,000)	4.32
Pre-2Hr	EMMT	4470010	(36,739.01)	(1,531,000)	2.40
Pre-2Hr	ENTE	4470010	1,420.00	(44,000)	(3.23)
Pre-2Hr	EPLU	4470010	0.00	0	
Pre-2Hr	EXGN	4470010	(459,326.22)	(12,488,000)	3.68
Pre-2Hr	HEPM	4470010	(55,215.94)	(1,558,000)	3.54
Pre-2Hr	JPMV2	4470010	(150,169.32)	(3,629,000)	4.14
Pre-2Hr	KCPS	4470010	0.00	0	
Pre-2Hr	LGE	4470010	(111.99)	(3,000)	3.73
Pre-2Hr	MISO	4470010	(370,015.42)	(11,993,000)	3.09
Pre-2Hr	MSCG	4470010	(175,822.21)	(4,834,000)	3.64
Pre-2Hr	NCEM	4470010	0.00	0	
Pre-2Hr	NRG	4470010	(170,245.56)	(4,512,000)	3.77
Pre-2Hr	ODEC	4470010	(89,946.12)	(2,498,000)	3.60
Pre-2Hr	PEPS	4470010	0.00	0	
Pre-2Hr	PJME2	4470010	(58.06)	0	
Pre-2Hr	PS	4470010	(476,933.96)	(7,751,000)	6.15
Pre-2Hr	SENA2	4470010	(672.69)	(16,000)	4.20
Pre-2Hr	TEA	4470010	(1.21)	0	
Pre-2Hr	WPSC	4470010	(61,360.59)	(902,000)	6.80
Pre-2Hr	WR	4470010	(45,796.86)	(1,346,000)	3.40
Pre-2Hr	WVPA	4470010	(252,508.17)	(7,493,000)	3.37
<b>4470010 Total</b>			<b>(3,395,909.56)</b>	<b>(83,888,819)</b>	<b>4.05</b>
	ECO2	4470028	3,309.32	0	
	NASIA	4470028	(54,781.04)	0	
BKI-SYS+	BUCK	4470028	(548.80)	(7,000)	7.84
DY-2F	AECI2	4470028	9,610.67	229,000	4.20
DY-2F	DMEC2	4470028	83,918.46	2,232,000	3.76
DY-2F	IMPA	4470028	23,307.19	672,000	3.47
DY-2F	IPWC2	4470028	43,798.00	1,008,000	4.35

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DY-2F	LUKE	4470028	13,419.24	336,000	3.99
DY-2F	ODEC	4470028	83,918.46	2,232,000	3.76
DY-2F	PEIC	4470028	6,111.73	240,000	2.55
DY-2F	SES	4470028	1,789.09	0	
DY-2F	WGES	4470028	128,662.12	2,496,000	5.15
DY-2F	WPSC	4470028	167,026.97	5,208,000	3.21
DY-2NF	AMPO	4470028	79,870.53	1,416,000	5.64
DY-2NF	ARON	4470028	446,850.71	11,664,000	3.83
DY-2NF	BARC2	4470028	179,760.68	3,360,000	5.35
DY-2NF	DQPW2	4470028	101,715.86	2,232,000	4.56
DY-2NF	EDFT2	4470028	4,793.17	0	
DY-2NF	IESI2	4470028	4,179.89	0	
DY-2NF	JPMV2	4470028	220,655.43	5,048,000	4.37
DY-2NF	MECB	4470028	64,600.51	1,344,000	4.81
DY-2NF	SES	4470028	16,051.72	0	
DY-F	DPLG	4470028	(35.65)	0	
DY-F	EXGN	4470028	78.17	0	
HR-NF	APM	4470028	363.82	11,000	3.31
HR-NF	CPLC	4470028	29.40	0	
HR-NF	ENTE	4470028	18.22	0	
HR-NF	JPMV2	4470028	138.03	3,000	4.60
HR-NF	KCPS	4470028	1,621.96	28,000	5.79
HR-NF	LGE	4470028	40.01	14,000	0.29
HR-NF	MISO	4470028	18,581.10	393,000	4.73
HR-NF	NCMP	4470028	(15.89)	0	
HR-NF	SWE	4470028	2,604.83	50,000	5.21
HR-NF	TEA	4470028	2,171.40	45,000	4.83
HR-NF	TVAM	4470028	(967.89)	0	
LT-CAP	NCEM	4470028	337,367.89	10,416,000	3.24
MO-F	BPPA2	4470028	1,587.53	0	
MO-F	CPP	4470028	31,193.59	744,000	4.19
MO-F	NCEM	4470028	244,777.59	7,440,000	3.29
OPC VAR	OPCVR	4470028	(52,026.25)	0	
Pre-2Hr	BUCK	4470028	0.00	(6,000)	0.00
SO2	ECSO2	4470028	(1,646.74)	0	
<b>4470028 Total</b>			<b>2,213,901.03</b>	<b>58,848,000</b>	<b>3.76</b>
4470035			55,408.53	1,527,000	3.63
ECSO2 4470035			79.44	0	
NASIA 4470035			0.00	0	
SO2	ECSO2	4470035	(482.53)	0	
<b>4470035 Total</b>			<b>55,005.44</b>	<b>1,527,000</b>	<b>3.60</b>
CLEB2 4470066			9,722.00	0	

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	CPLC	4470066	0.00	0	
	DUKE2	4470066	(1,411.00)	0	
	ENTE	4470066	(919.00)	0	
	MISO	4470066	(9,173.00)	0	
	TVAM	4470066	(152.00)	0	
<b>4470066 Total</b>			<b>(1,933.00)</b>	<b>0</b>	<b>0.00</b>
		4470081	13,013.66	0	
		4470081	(2,981.02)	0	
	UBSF2	4470081	(2,181.92)	0	
	UBSF2	4470081	7,749.64	0	
<b>4470081 Total</b>			<b>15,600.36</b>	<b>0</b>	<b>0.00</b>
		4470082	(686,256.69)	0	
	AMEM	4470082	4,505.73	0	
	ARON	4470082	(287,234.88)	0	
	BARC2	4470082	(55,093.93)	0	
	BPAC2	4470082	(11,781.28)	0	
	CCG	4470082	(106,057.57)	0	
	CEI	4470082	(45,122.44)	0	
	CIES	4470082	6,898.78	0	
	CILM	4470082	1,706.83	0	
	CIPS2	4470082	3,313.25	0	
	CRDT2	4470082	(127,621.50)	0	
	DPLG	4470082	(36,130.61)	0	
	DTET	4470082	(7,321.31)	0	
	DUKI2	4470082	(627.08)	0	
	EDFT2	4470082	13,330.52	0	
	EMAH2	4470082	(48,068.68)	0	
	EMMT	4470082	(34,732.07)	0	
	ENAM	4470082	(940.31)	0	
	ENDU	4470082	(56.73)	0	
	EPLU	4470082	(4,563.01)	0	
	EXGN	4470082	(107,816.42)	0	
	FESC	4470082	(27,780.16)	0	
	IESI2	4470082	32,573.21	0	
	IMPA	4470082	0.00	0	
	IPCA	4470082	5,020.06	0	
	IPWC2	4470082	53,202.71	0	
	JPMV2	4470082	(102,400.19)	0	
	MECB	4470082	(929.05)	0	
	MSCG	4470082	(63,305.39)	0	
	MSUI2	4470082	72,680.20	0	
	NA005	4470082	378.80	0	

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	NASIA	4470082	(62,126.99)	0	
	NCEM	4470082	(33,655.72)	0	
	NEXT2	4470082	125,445.25	0	
	OTP	4470082	(44.28)	0	
	PS	4470082	(6.98)	0	
	REMC	4470082	8.53	0	
	SES	4470082	83,829.01	0	
	SETC	4470082	48,767.43	0	
	UBSF2	4470082	165,682.18	0	
	UECO2	4470082	(3,891.81)	0	
	ULHP	4470082	(448.22)	0	
	WPL	4470082	14,620.88	0	
	WR	4470082	35.18	0	
	WVPA	4470082	7,952.73	0	
<b>4470082 Total</b>			<b>(1,214,062.02)</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470089	0.00	0	
SPOT-ENG	PJM	4470089	(246,391.07)	0	
<b>4470089 Total</b>			<b>(246,391.07)</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470098	0.00	0	
	PJM	4470098	(161.46)	0	
	PJM	4470098	(20,505.07)	0	
	PJM	4470098	553,412.53	0	
AEP Aub	PJM	4470098	73.90	0	
AEP BCK	PJM	4470098	8,265.79	0	
AEP SCG	PJM	4470098	(168,928.19)	0	
<b>4470098 Total</b>			<b>372,157.50</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470099	0.00	0	
	PJM	4470099	927,242.09	0	
AEP SCG	PJM	4470099	(456,020.58)	0	
Pre-2Hr	IMEA	4470099	634.47	0	
<b>4470099 Total</b>			<b>471,855.98</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470100	0.00	0	



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AEPSCG	PJM	4470100	40,171.24	0	
	PJM	4470100	(41,610.55)	0	
<b>4470100 Total</b>			<b>(1,439.31)</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	NASIA	4470103	0.00	0	
	PJM	4470103	1,085,705.71	24,683,000	4.40
<b>4470103 Total</b>			<b>1,085,705.71</b>	<b>24,683,000</b>	<b>4.40</b>
AEPSCG	PJM	4470106	(609.50)	0	
	PJM	4470106	499.11	0	
<b>4470106 Total</b>			<b>(110.39)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470107	4,752.74	0	
	PJM	4470107	113.79	0	
<b>4470107 Total</b>			<b>4,866.53</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470109	98,674.33	0	
	PJM	4470109	(110,916.15)	0	
<b>4470109 Total</b>			<b>(12,241.82)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470110	(957.15)	0	
	PJM	4470110	227.50	0	
<b>4470110 Total</b>			<b>(729.65)</b>	<b>0</b>	<b>0.00</b>
Pre-2Hr	NASIA	4470112	0.00	0	
	MISO	4470112	3,337.00	103,000	3.24

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		<b>4470112 Total</b>	<b>3,337.00</b>	<b>103,000</b>	<b>3.24</b>
	NASIA	4470115	0.00	0	
	PJM	4470115	3,947.22	0	
	PJM	4470115	2.87	0	
	PJM	4470115	(746.48)	0	
	PJM	4470115	70,378.78	0	
AEP AUB	PJM	4470115	0.37	0	
AEP SCG	PJM	4470115	35.37	0	
		<b>4470115 Total</b>	<b>73,618.13</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470124	0.00	0	
	PJM	4470124	0.23	0	
		<b>4470124 Total</b>	<b>0.23</b>	<b>0</b>	<b>0.00</b>
	PJM	4470126	4,317.81	0	
	PJM	4470126	251,668.49	0	
	PJM	4470126	(42,645.49)	0	
AEP BCK	PJM	4470126	(207,894.84)	0	
AEP SCG	PJM	4470126	(7,812.69)	0	
		<b>4470126 Total</b>	<b>(2,366.72)</b>	<b>0</b>	<b>0.00</b>
AEP-POOL	NASIA	4470128	0.00	0	
		4470128	6,753,823.00	250,746,000	2.69
		<b>4470128 Total</b>	<b>6,753,823.00</b>	<b>250,746,000</b>	<b>2.69</b>
Pre-2Hr	PJM	4470131	(5.00)	0	
	MISO	4470131	(3,640.08)	(103,000)	3.53
		<b>4470131 Total</b>	<b>(3,645.08)</b>	<b>(103,000)</b>	<b>3.54</b>

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Pre-2Hr	BUCK	4470143	63,783.00	0	
	BUCK2	4470143	13,227.48	0	
	CCG	4470143	1,183.87	0	
	UBSF2	4470143	(146.43)	0	
	BUCK	4470143	(91.07)	0	
<b>4470143 Total</b>			<b>77,956.85</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470144	(600.00)	0	
	<b>4470167 Total</b>			<b>(600.00)</b>	<b>0</b>
Pre-2Hr	MISO	4470167	1,404.87	0	
	<b>4470167 Total</b>			<b>1,404.87</b>	<b>0</b>
	UBS	4470168	(24,980.92)	0	
	<b>4470168 Total</b>			<b>(24,980.92)</b>	<b>0</b>
Pre-2Hr	NASIA	4470170	0.00	0	
	AECI2	4470170	194.38	3,000	6.48
	DEL	4470170	104,860.69	1,237,000	8.48
	FESC	4470170	495,257.45	8,494,000	5.83
	PEPW	4470170	102,607.33	1,113,000	9.22
	PNPR	4470170	58,933.00	1,085,000	5.43
	PPLT2	4470170	53,333.72	719,000	7.42
<b>4470170 Total</b>			<b>815,186.57</b>	<b>12,651,000</b>	<b>6.44</b>
AEPBCK	NASIA	4470174	0.00	0	
	PJM	4470174	111,578.89	0	
	PJM	4470174	(114,460.51)	0	
<b>4470174 Total</b>			<b>(2,881.62)</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	NASIA	4470175	(266,968.65)	0	
		<b>4470175 Total</b>	<b>(266,968.65)</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470176	266,968.65	0	
		<b>4470176 Total</b>	<b>266,968.65</b>	<b>0</b>	<b>0.00</b>
	BUCK	4470206	(25.01)	0	
	NASIA	4470206	0.00	0	
	PJM	4470206	163.01	0	
	PJM	4470206	25.16	0	
	PJM	4470206	57,009.00	0	
AEPSCG	PJM	4470206	(11,663.42)	0	
		<b>4470206 Total</b>	<b>45,508.74</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470209	0.00	0	
	PJM	4470209	144,276.37	0	
	PJM	4470209	(163,751.49)	0	
AEPBCK	PJM	4470209	(80,933.87)	0	
AEPSCG	PJM	4470209	103,574.76	0	
		<b>4470209 Total</b>	<b>3,165.77</b>	<b>0</b>	<b>0.00</b>
	PJM	4470214	3,058.75	0	
		<b>4470214 Total</b>	<b>3,058.75</b>	<b>0</b>	<b>0.00</b>
	PJM	4470214	3,058.75	0	
		<b>4470214 Total</b>	<b>3,058.75</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	PJM	5550039	149.34	0	
	PJM	5550039	2.53	0	
	PJM	5550039	733.51	0	
AEPAUB	PJM	5550039	(4.79)	0	
AEPCSG	PJM	5550039	(1,340.34)	0	
<b>5550039 Total</b>			<b>(459.75)</b>	<b>0</b>	<b>0.00</b>
	MSUI2	5550099	(6,036.02)	0	
	NASIA	5550099	98,698.16	0	
	BPAC2	5550099	0.00	0	
	MISO	5550099	(34,724.00)	0	
	PJM	5550099	168,227.68	3,380,000	4.98
	PJM	5550099	(117,239.33)	(2,552,226)	4.59
	PJM	5550099	(19.29)	0	
	PJM	5550099	(114,856.71)	(2,330,453)	4.93
	PJM	5550099	(6,436.81)	(202,202)	3.18
	PJM	5550099	(47,993.04)	(1,381,060)	3.48
	PS	5550099	(60.12)	0	
	UBSF2	5550099	(141,677.02)	0	
	UECO2	5550099	(66.57)	0	
BRK COMM	UBSF2	5550099	(13.70)	0	
BRK COMM	UECO2	5550099	(34.05)	0	
Pre-2Hr	ARON	5550099	(57,525.55)	(1,377,000)	4.18
Pre-2Hr	MISO	5550099	(281,683.33)	(10,095,000)	2.79
Pre-2Hr	PJME2	5550099	(12.39)	0	
<b>5550099 Total</b>			<b>(541,452.09)</b>	<b>(14,557,941)</b>	<b>3.72</b>
	PJM	5550100	59,656.00	0	
	PJM	5550100	(46,003.56)	0	
	PJM	5550100	(39,919.37)	0	
	PJM	5550100	(3,146.04)	0	
	PJM	5550100	(26,998.87)	0	
Pre-2Hr	DYPM	5550100	0.00	0	
Pre-2Hr	EDFT2	5550100	(1,228.66)	0	
Pre-2Hr	MGEP	5550100	(30.72)	0	
Pre-2Hr	MISO	5550100	(1.54)	0	
Pre-2Hr	TILT2	5550100	(921.50)	0	
Pre-2Hr	WEPM	5550100	(4,607.48)	0	
Pre-2Hr	WVPA	5550100	(5,897.64)	0	
<b>5550100 Total</b>			<b>(69,099.38)</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
			-----	-----	-----
	PJM	5550107	222,871.17	0	
	PJM	5550107	(78,669.17)	0	
	PJM	5550107	(232,664.57)	0	
	PJM	5550107	(88,474.40)	0	
	PJM	5550107	(34,962.22)	0	
	PJM	5550107	(16,161.95)	0	
	PJM	5550107	(11,506.43)	0	
Pre-2Hr	DYPM	5550107	0.00	0	
Pre-2Hr	EDFT2	5550107	(114.14)	0	
Pre-2Hr	MGEP	5550107	(2.85)	0	
Pre-2Hr	MISO	5550107	(0.14)	0	
Pre-2Hr	TILT2	5550107	(85.60)	0	
Pre-2Hr	WEPM	5550107	(428.02)	0	
Pre-2Hr	WVPA	5550107	(547.87)	0	
			-----	-----	-----
		<b>5550107 Total</b>	<b>(240,746.19)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
	PJM	5614000	(8,093.11)	0	
	PJM	5614000	(35.25)	0	
	PJM	5614000	500.61	0	
AEPAUB	PJM	5614000	41.10	0	
			-----	-----	-----
		<b>5614000 Total</b>	<b>(7,586.65)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
	PJM	5618000	(1,629.08)	0	
	PJM	5618000	(3.87)	0	
	PJM	5618000	3.97	0	
AEPAUB	PJM	5618000	4.58	0	
			-----	-----	-----
		<b>5618000 Total</b>	<b>(1,624.40)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
	PJM	5757000	(8,247.15)	0	
	PJM	5757000	(10.50)	0	
	PJM	5757000	10.17	0	
			-----	-----	-----
		<b>5757000 Total</b>	<b>(8,247.48)</b>	<b>0</b>	<b>0.00</b>
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>Total October 2009</b>	<b>11,391,884.05</b>	<b>337,421,240</b>	
			=====	=====	