Valley Gas, Inc.

December 7, 2010

PO Box 55 Irvington, KY 40146 Phone: (270) 547-2455 igenergy@bbtel.com

Fax: (270) 547-2464

DEC 08 2010 PUBLIC SERVICE COMMISSION

Mr. Jeff Derouen, Executive Director Executive Director, Public Service Commission PO Box 6 15 / 2 1 1 Sower Rlvd. Frankfort, KY 40602

RE: Case # 2010-00462

Dear Mr. Derouen:

My initial filing failed to include the expected gas cost forecast from my supplier. I have attached this information.

Sincerely,

Kerry R Kasey Secretary

RECEIVED

PUBLIC SERVICE COMMISSION

Gas Cost Adjustment Report

Valley Gas - Irvington, KY

TGT Meter 1874

(270) 547-2464

ATMOS energy
Atmos Energy Marketing

Sumi	mer-Winter 20	10-11
%	1-%	Fuel Factor
2.80%	0.9720	0.02881

FAX

Actual or Average 3		Jun-10		Jul-10		Aug-10		Sep-10		Oct-10		Nov-10		Dec-10		Jan-11	Feb-11		Mar-11
Yr USAGE		756		836		773		851		1,387		3,637		6,912		7,859	7,061	L	4,571
Volume to Purchase		756		836		773		851		1,187		3,237		6,212		7,059	6,361		4,071
Current Market Price	\$	4.1550	\$	4.7170	\$	4.7740	\$	3.6510	\$	3.8370	4	3.2920	\$	4.2670	\$	4.2200	\$ 4.2230	\$	4.2080
TGT Transport	\$	0.9000	\$	0.9000	\$	0.9000	\$	0.9000	\$	0.9000	9	6 0.9000	\$	0.9000	\$	0.9000	\$ 0.9000	\$	0.9000
Fuel	· ·	0.12		0.14		0.14		0.11		0.11	ŝ	0.09		0.12		0.12	0.12		0.12
AEM-Invoice/Dth	\$	5.1747	\$	5.7529	\$	5.8115	\$	4.6562	\$	4.8475		\$ 4.2868	\$	5.2899	\$	5.2416	\$ 5.2447	\$	5.2292
	Ŧ		· ·																
Btu - Zone 3		1.0067		1.0080		1.0048		1.0059		1.0051		1.0050		1.0050		1.0050	1.0050		1.0050
		5 0004	¢	E 7090	¢	5.8394	\$	4.6836	E	4.8721	100	\$ 4.3082	\$	5.3162	\$	5.2676	\$ 5.2707	\$	5.2552
Mcf Conversion	\$	5.2091	\$	5.7989	Ð	5.0394	φ	4.0050	Ψ	4.0721	援.		Ψ	0.0102	Ŷ	0.2010	 	Ţ	
Ccf Conversion	\$	0.0521	\$	0.0580	\$	0.0584	\$	0.0468	\$	0.0487		\$ 0.0431	\$	0.0532	\$	0.0527	\$ 0.0527	\$	0.0526
	\$	3,912.07	\$	4,809.41	\$	4,492.31	\$	3,962.40	\$	5,754.02	1000	\$ 13,876.47	\$	32,862.03	\$	36,999.33	\$ 33,360.35	\$ 2	21,287.28

		Jun-10		Jul-10	 Aug-10		Sep-10		Oct-10	Nov-10	Dec-10		Jan-11		Feb-11		Mar-11
Volume Hedged		-		-	 -	11.1	-	2	200	400	700		800		700		500
WACOG for Hedges		-		-	-		-	\$	4.8900	\$ 4.8900	\$ 4.8900	\$	4.8900	\$	4.8900	\$	4.8900
TGT Transport	\$	0.9000	\$	0.9000	\$ 0.9000	\$	0.9000	\$	0.9000	\$ 0.9000	\$ 0.9000	\$	0.9000	\$	0.9000	\$	0.9000
Fuel		-		-	 -		-		-	-		_	-	Ļ			-
AEM-Invoice/Dth	\$	0.9000	\$	0.9000	\$ 0.9000	\$	0.9000	\$	5.7900	\$ 5.7900	\$ 5.7900	\$	5.7900	\$	5.7900	\$	5.7900
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Btu - Zone 3		1.0067		1.0080	1.0048		1.0059		1.0051	1.0050	1.0050		1.0050		1.0050		1.0050
Construction in the Article Construction of the Article Co																	
Mcf Conversion	\$	0.9060	\$	0.9072	\$ 0.9043	\$	0.9053	\$	5.8194	\$ 5.8188	\$ 5.8188	\$	5.8188	\$	5.8188	\$	5.8188
	· · ·																
Ccf Conversion	\$	0.0091	\$	0.0091	\$ 0.0090	\$	0.0091	\$	0.0582	\$ 0.0582	\$ 0.0582	\$	0.0582	\$	0.0582	\$	0.0582
her de le de la de la de la desta de la					 												
	\$	-	\$	-	\$ -	\$	-	\$	1,158.00	\$ 2,316.00	\$ 4,053.00	\$	4,632.00	\$	4,053.00	\$	2,895.00
			L														
										 				T +			
\$\$\$ per Dth	\$	5.1747	\$	5.7529	\$ 5.8115	\$	4.6562	\$	4.9834	\$ 4.4522	\$ 5.3406	\$	5.2974	\$	5.2987	\$	5.2906
Annual S. Constant and South and Statements and Statements														_			
Overall \$\$\$ per Mcf	\$	5.2091	S	5.7989	\$ 5.8394	\$	4.6836	\$	5.0087	\$ 4.4743	\$ 5.3671	\$	5.3237	\$	5.3251	\$	5.3169