November 4, 2010

Executive Director Kentucky Public Service Commission 211 Sower Boulevard Post Office Box 615 Frankfort, KY 40602 RECEIVED NOV 0.5 2010 PUBLIC SERVICE COMMISSION

Re: Oldham Woods Sanitation Inc. 2010 Rate Case Filing

Dear Sirs:

Attached please find an original and 10 copies of Oldham Woods Sanitation Inc.'s Alternative Rate Filing, including a customer notice which was mailed today. In addition, please incorporate by reference in this case Oldham Woods' annual reports on file with the PSC.

Oldham Woods is proposing that the new rates become effective on December 20, 2010, and has provided a proposed tariff to that effect after Attachment A of this filing. In addition, Oldham Woods has attempted to the best of its ability to fully comply with the Commission's ARF filing requirements. However, please consider this a request for waiver of any filing requirements which we may have inadvertently overlooked, on the grounds that all relevant information has been provided to allow the processing of this case to begin.

Finally, please be aware that I have great difficulty operating this utility and need whatever assistance the PSC can provide to expedite this case and make the review process as easy as possible. Oldham Woods has never had a rate increase since the initial rate was set at \$20, and I inherited this system several years ago and struggle to pay the bills. In addition, I have limited ability to access copying and mailing facilities, so it is vitally important to me that PSC Staff assist me in the processing of this case.

Sincerely,

Georgann Martin, President Oldham Woods Sanitation, Inc.

APPLICATION FOR RATE ADJUSTMENT BEFORE THE PUBLIC SERVICE COMMISSION

For Small Utilities Pursuant to 807 KAR 5:076 (Alternative Rate Filing)

	Oldham Woods Sanitation, Inc. Name of Utility							
······································	P.O. Bo	x 23282	•					
Anchorage, KY 40223 Business Mailing Address								
Telephone Number	502 Area Code	/ 244-3	3121 Number					

I. Basic Information

NAME, TITLE, ADDRESS <u>and</u> Telephone number of the person to whom correspondence or communications concerning this application should be directed:

	Name: Ms. Georgann Martin, Owner		
	Address: P.O. Box 23282		
	Louisville, KY 40223		
	Telephone Number: (502) 244-3121		
1)	Do you have 500 customers or fewer?	Yes	No
2)	Do you have \$300,000 in Gross Annual Revenue or less?	Yes	No
3)	Has the Utility filed an annual report with this Commission for the past year and the two previous years?	Yes	No
4)	Are the utility's records kept separate from any other commonly-owned enterprise?	Yes	No

NOTICE: To be eligible for consideration of a rate adjustment under this regulation, you must have answered <u>yes</u> to either question 1 or 2 and <u>yes</u> to both questions 3 and 4 above. If you answer <u>no</u> to questions 3 or 4, you must obtain written approval from the Commission prior to filing this Application. If these requirements are not met, you must file under the Commission's procedural rules, 807 KAR 5:001.

II. Increased Cost Information

- (1) The most recent Annual Report will be used as the basic test period data in order to determine the reasonableness of the proposed rates. The Annual Report used as the basis for the 12 months ending December 31, 2008.
 - a. If you have reason to believe some of the items of revenue and expense listed in the Annual Report will increase or decrease, please list each item, the expected increase or decrease and the adjusted amount. **Please See Attachment A**

Item Per <u>Annual Report</u>	Amount Per Annual Report	Increase (Decrease)	Adjusted Amount
Revenues:	\$	\$	\$
Total Revenues	\$	\$	\$
Expenses:			
Total Expenses	<u>\$</u>	\$	\$
Revenues Less Expenses	<u>\$</u>	<u>\$</u>	<u>\$</u>

b. Please describe each item that you adjusted on page 2 and how you know it will change. (Please attach invoices, letters, contracts or receipts which will help in proving the change in cost).

Please see Attachment A

c. Please list your present and proposed rates for each class (i.e., residential, commercial, etc.) of customer and the percentage of increase proposed for each class:

Customer ClassPresent RatesProposed RatesIncrease

Present Rate is \$20.00 flat rate per month.

Proposed rate is \$35.00 per month (75% increase).

III. Other Information

- a. Please complete the following questions:
 - 1) Please describe any events or occurrences, which may have an effect on this rate review that should be brought to the Commission's attention (e.g., excessive line losses, major repairs, planned construction).

Oldham Woods has not increased its initial rate of \$20 per month since it began operating over 20 years ago. It has lost money for years, and the financial losses have increased in recent years.

2)		number of Customers the date of filing: <u>107 customers year-end</u>	<u>d 2009</u>	
3)		amount of increased nue requested: <u>\$19,260 per year</u>		
4)	Pleas	se circle Yes or No:		
	a)	Does the utility have any outstanding indebtedness?	Yes	No
		If yes, attach a copy of any documents such as promissory notes, bond resolutions, mortgage agreements, etc.		
	b)	Were all revenues and expenses listed in the Annual Report for <u>2009</u> incurred and collected from January 1 to December 31 of that year?	Yes	No
		If no, list total revenues and total expenses incurred prior to or subsequent to this period and attach		

invoices or other analysis which show how amounts were calculated.

- 5) Attach a copy of the utility's depreciation schedule of utility plant in service. Reconcile any differences between total depreciation shown on the Annual Report for <u>2009</u> and the amount shown on this schedule. **Depreciation schedule attached.**
- 6) If utility is a sewer utility:
 - a) Attach a copy of the latest State and Federal Income Tax Returns. **Attached.**
 - b) How much of the utility plant was recovered through the sale of lots or other contributions ______\$ or %? (If unknown, state the reason). Unknown – records were not maintained so as to keep this information, and lot sales were much lower than initial 1987 projections.
- b. Please state the reason or reasons why a rate adjustment is requested. (Attach additional pages if necessary).

Oldham Woods has not increased its initial rate of \$20 per month since it began operating over 20 years ago. It has lost money for years, and the financial losses have increased in recent years.

IV. Billing Analysis

The billing analysis is the chart reflecting the usage by the customers as well as the revenue generated by a specific level of rates. A billing analysis of both the current and proposed rates is mandatory for analysis of this rate filing. The following is a step-by-step description which may be used to complete the billing analysis. A completed sample of a billing analysis is also included. Although the sample reflects water usage, it is equally applicable for gas companies using declining block rate design. This billing analysis is not intended for companies using a flat rate design.

a. <u>Usage Table</u> (Usage by Rate Increment)

Information needed to complete the usage table should be obtained from the meter books or other available usage records. The usage table is used to spread total usage into the proper incremental rate step. Column No. 1 is the incremental steps in the present or proposed rate schedule for which the analysis is being made. Column No. 2 is the number of bills in each incremental rate step. Column No. 3 is the total gallons used in each incremental rate step. Column Nos. 4, 5, 6, 7, 8, and 9 are labeled to correspond to the incremental rate steps shown in Column No. 1 and contain the actual number of gallons used in each incremental rate step.

Example for completing Usage Table is as follows:

Column No. 1 is incremental rate steps.

Columns numbered 2 and 3 are completed by using information obtained from usage records.

Columns numbered 4, 5, 6, 7, 8, and 9 are completed by the following steps:

Step 1:	1 st 2,000 gallons minimum bill rate level 432 Bills 518,400 gallons used All bills use 2,000 gallons or less, therefore, all usage is recorded in Column 4.
Step2:	Next 3,000 gallons rate level 1,735 Bills 4,858,000 gallons used 1 st 2,000 minimum x 1,735 bills = 3,470,000 gallons – record in Column 4. Next 3,000 gallons – remainder of water over 2,000 = 1,388,000 gallons – record in Column 5.
Step3:	Next 10,000 gallons rate level 1,830 Bills 16,268,700 gallons used 1 st 2,000 minimum x 1,830 bills = 3,660,000 gallons – record in Column 4. Next 3,000 gallons x 1,830 bills = 5,490,000 gallons – record in Column 5. Next 10,000 gallons – remainder of water over 3,000 = 7,118,700 gallons – record in Column 6.

Step4:	Next 25,000 gallons rate level
•	650 Bills
	15,275,000 gallons used
	1 st 2,000 minimum x 650 bills = 1,300,000 gallons -
	record in Column 4.

	 Next 3,000 gallons x 650 bills = 1,950,000 gallons – record in Column 5. Next 10,000 gallons x 650 bills = 6,500,000 gallons – record in Column 6. Next 25,000 gallons – remainder of water over 10,000 = 5,525,000 gallons – record in Column 7.
Step5:	Over 40,000 gallons rate level 153 Bills 9,975,600 gallons used 1 st 2,000 minimum x 153 bills = 306,000 gallons – record in Column 4. Next 3,000 gallons x 153 bills = 459,000 gallons – record in Column 5. Next 10,000 gallons x 153 bills = 1,530,000 gallons – record in Column 6. Next 25,000 gallons x 153 bills = 3,825,000 gallons – record in Column 7. Over 40,000 gallons – remainder of water over 25,000 = 3,855,600 gallons – record in Column 8.

- Step6: Total each column for transfer to Revenue Table.
- b. <u>Revenue Table</u> (Revenue by Rate Increment)

The Revenue Table is used to determine the revenue produced from the Usage Table. Column No. 1 is the incremental rate steps in the rate schedule for which the analysis is being made. Column No. 2 indicates the total number of bills. Column No. 3 is the number of gallons accumulated in each rate increment (Totals from Columns 4, 5, 6, 7, and 8 of the above usage table). Column No. 4 is the rates to be used in determining revenue. Column No. 5 contains the revenue produced.

Revenue from Present/Proposed Rates Test Period from <u>01-01-XX</u> to <u>12-31-XX</u>

USAGE TABLE

Usage by Rate Increment

Class: Residential

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Bills	Gallons/Mcf	First 2,000	Next 3,000	Next 10,000	Next 25,000	Over 40,000	Total
First 2,000 Minimum Bill	432	518,400	518,400					518,400
Next 3,000 Gallons	1,735	4,858,000	3,470,000	1,388,000				4,858,000
Next 10,000 Gallons	1,830	16,268,700	3,660,000	5,490,000	7,118,700			16,268,700
Next 25,000 Gallons	650	15,275,000	1,300,000	1,950,000	6,500,000	5,525,000		15,275,000
Over 40,000 Gallons	153	9,975,600	306,000	459,000	1,530,000	3,825,000	3,855,600	9,975,600
Totals	4,800	46,895,700	9,254,400	9,287,000	15,148,700	9,350,000	3,855,600	46,895,700

REVENUE TABLE

Revenue by Rate Increment

(1)	(2)	(3)	(4)	(5)
	Bills	Gallons/Mcf	Rates	Revenue
First 2,000 Minimum Bill	4,800	9,254,400	\$ 5.00 Minimum Bill	\$ 24,000.00
Next 3,000 Gallons		9,287,000	\$ 2.50 per 1,000 Gal.	23,217.50
Next 10,000 Gallons		15,148,700	\$ 2.00 per 1,000 Gal.	30,297.40
Next 25,000 Gallons		9,350,000	\$ 1.25 per 1,000 Gal.	11,687.50
Over 40,000 Gallons		3,855,600	\$ 0.75 per 1,000 Gal.	2,891.70
Totals	4,800	46,895,700		\$ 92,094.10 Total Revenue

Instructions for Completing Revenue Table:

- (1) Complete Columns No. 1, 2, and 3 using information from Usage Tables.
- (2) Complete Column No. 4 using rates either present or proposed.
- (3) Column No. 5 is completed by first multiplying the bills times the minimum charge.
- (4) Then, starting with the second rate increment, multiply Column No. 3 by Column No. 4 and total.

V. General Information/Customer Notice

- 1) Filing Requirements:
 - a. If the applicant is a corporation, a certified copy of its articles of incorporation must be attached to this application. If the articles and any amendments thereto have already been filed with the Commission in a prior proceeding, it will be sufficient to state that fact in the application and refer to the style and case number of the prior proceeding.
 - b. An original and 10 copies of the completed application should be sent to:

Executive Director Kentucky Public Service Commission 211 Sower Boulevard Post Office Box 615 Frankfort, Kentucky 40602

Telephone: 502 / 564 – 3940

c. One Copy of the completed application should also be sent at the same time to:

Office of Rate Intervention Office of the Attorney General 1024 Capital Center Drive, Suite 200 Frankfort, Kentucky 40601-8204

- 2) A copy of the customer notice must be filed with this application. Proper notice must comply with Section 4 of this regulation.
- 3) Copies of this form and the regulation may be obtained from the Commission's Office of Executive Director; or by calling 502 / 564 3940.
- 4) I have read and completed this application, and to the best of my knowledge all the information contained in this application is true and correct.

Varter Signed Officer of the Company

Title

Date

11/4	/2010
/	

Oldham Woods Sanitation Exhibit Index

- 1. Attachment A Pro Forma Income Statement with Explanations
- 2. Proposed Tariff
- 3. Customer Notice & Written Statement Verifying Customer Notice Mailed
- 4. Depreciation Schedule
- 5. Latest Federal and State Tax Returns
- 6. Articles of Incorporation

7. Documentation Supporting Proposed Expense Adjustments:
-Electricity Increase.
-Rate Case Consulting Contract for \$1,750.
-Insurance Quote
-Aerator Invoice (dated 2/1/2010) for \$5,560

	2007	2008	2009	Adjustments	Ref.	Adjusted
Flat Rate Revenue	\$23,067	\$24,854	\$25,440	\$240	Α	\$25,680
Owner/Manager Fee	0	0	0	\$3,600	В	\$3,600
Fuel - Pumping	\$5,325	\$5,164	\$2,423	\$785	С	\$3,208
Agency Collection Fees	\$2,998	\$3,231	\$3,306	\$2,536	D	\$5,842
Outside Serv. Employed	\$32,140	\$14,404	\$16,201	\$250	E	\$16,451
Insurance Expense	0	0	0	\$3,000	F	\$3,000
Miscellaneous Expense	0	\$108	\$4,562	(\$4,562)	G	0
Total O&M Expenses	\$40,463	\$22,907	\$26,492	\$5,609		\$32,101
Depreciation Expense	\$5,417	\$6,917	\$6,917	\$1,112	Н	\$8,029
Amortization Expense	0	0	0	\$583	I	\$583
Taxes Other Than Income	0	0	\$2,535	(\$350)	J	\$2,185
Total Expenses	\$45,880	\$29,824	\$35,944	\$6,954		\$42,898
State Income Tax			\$175	(\$175)	K	0
Net Income	(\$22,813)	(\$4,970)	(\$10,679)	(\$6,539)		(\$17,218)

Oldham Woods Pro Forma -Attachment A

Revenue Requirement Calculation	Amount
Proforma Operating Expenses	\$42,898
Revenue Requirement based on 88% operating ratio	\$48,748
Less Normalized Revenues	\$25,680
Justified Revenue Increase (produces a \$37.97 rate)	\$23,068
Requested Revenue Increase to produce a \$35 monthly rate	\$19,260

Reference Notes

A. Sales Revenues were increased by \$240 to reflect normalized revenues of \$25,680. At the end of 2009, this sewer system had a total of 107 customers paying a \$20 monthly rate.

B. Owner/Manager Fee has been adjusted to include a proposed owner/manager fee of \$3,600, which is normally allowed by the Commission. It should be noted that Oldham Woods has negative cash flow and its owner is subsidizing the utility's operation; the owner receives no compensation for management, bookkeeping and other duties; and no rent expense is being charged to the utility. Therefore, the \$3,600 owner/manager fee normally allowed by the PSC is reasonable in this instance.

C. Fuel & Power Expense was adjusted in two ways to reflect increased costs of \$785 and total pro forma electricity expense of \$3,208. First, in the 2009 test year, electricity bills from Kentucky Utilities (KU) were very low compared to prior years, as can be seen by the above history of 2007 and 2008. In particular, the electricity bills for April, May and June of 2009 totaled only \$197.73, compared to an average for the other 9 months of \$247.33 per month. Oldham Woods believes the severe ice storm in early 2009 and the subsequent malfunction of an aerator reduced its electricity bills for this period. If the monthly average of \$247.33 is taken for a full 12-month period, the resulting electricity cost is \$2,968.

A second adjustment was made to reflect the increased cost associated with a PSC-approved rate increase of approximately 8.1% which was granted to KU in July 2010. Inflating the above-mentioned \$2,968 by 8.1% results in pro forma electricity cost of \$3,208.

D. Agency Collection Fees were adjusted to reflect a 13% billing and collection fee charged by Oldham County Water District. At the requested rate of \$35 per month, the 13% charge on pro forma revenues of \$44,940 (\$35 x 12 x 107 customers) would result in an expense of \$5,842.

E. Outside Services Employed was increased by \$250 to recognize an annual fee for preparation and filing of PSC annual and gross revenue reports. In the 2009 test year, this account consisted of \$15,773.16 in payments to Camden Environmental for plant operations, and \$428 to Murphy Excavating. Therefore, 2009 operations reflected no payments for accounting services required annually.

F. Insurance Expense of zero was adjusted to a pro forma level of \$3,000 based on a quote for General Liability insurance. Oldham Woods currently cannot afford insurance coverage. If the PSC grants a sufficient rate increase in this case, Oldham Woods will purchase it.

G. Miscellaneous Expense of \$4,562 was reduced to zero on a pro forma basis because the four cash payments totaling \$4,562 in 2009 were not annual operating expenses, but rather reimbursements for the 2008 purchase of an aerator as well as other reimbursements.

H. Depreciation Expense was adjusted by \$1,112 to reflect depreciation expense on a 2010 capital expenditure. In February 2010, an aerator was purchased at a cost of \$5,560 (see invoice attached at Exhibit 7), and Oldham Woods proposes to depreciate this expenditure over 5 years.

I. Amortization Expense was adjusted by \$583 to reflect rate case consulting fees of \$1,750 spread over 3 years. Oldham Woods respectfully requests that the Commission Staff perform a field review in this case, and lend all other assistance necessary to avoid additional hourly consulting and legal fees.

J. Taxes Other Than Income was adjusted by \$350 to remove two income tax payments for 2007 and 2008 that were paid in 2009.

K. State Income Tax of \$175 was removed based upon PSC practices.

FOR <u>Oldham Woods Subdivision</u> Community, Town or City

P.S.C. KY. NO. _____

_____SHEET NO._____

Oldham Woods Sanitation, Inc. (Name of Utility) CANCELLING P.S.C. KY. NO._____

_____SHEET NO._____

CONTENTS

Schedule of Rates

\$35.00 per month

DATE OF ISSUE <u>November 10, 2010</u> Month / Date / Year

DATE EFFECTIVE December 20, 2010

Month / Date / Yes lin ISSUED BY (Signature of Officer)

TITLE President

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____DATED _____

Written Statement of Verification

I, Georgann B. Martin, being the President of Oldham Woods Sanitation, Inc., do -witt-be hereby verify that the attached notice of proposed rate increase was mailed to Oldham Was Woods's sewer customers on Nov. 16. 4, 2010.

BEngan B Martens Georgan B. Martin

<u>||////D</u> Date

Subscribed and sworn to before me by Georgann B. Martin, President of Oldham Woods Sanitation, Inc. on this ______, 2010 My Commission Expires ______ $Qec_q \ 9, 2e/3$



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Notary Public In and for said County and State

NOTICE

Oldham Woods Sanitation, Inc. has filed an application with the Public Service Commission proposing to increase its monthly sewer rate from \$20.00 to \$35.00. Oldham Woods believes it could justify a higher rate, but has reduced the amount of its proposed increase to reduce the potential burden upon its customers. The proposed effective date of the change is <u>December 20, 2010</u>.

Monthly Rate:

<u>Current</u> Flat Rate	\$20.00	<u>Proposed</u> Flat Rate	\$35.00		
Monthly <u>Usage</u>	MONTHLY BILL AT <u>CURRENT RATE</u>	MONTHLY BILL AT PROPOSED RATE	PERCENT INCREASE		
ALL USAGE	\$20.00	\$35.00	75%		

The rates contained in this notice are the rates proposed by Oldham Woods Sanitation, Inc.. However, the Public Service Commission may order rates to be charged that are higher or lower than the rates proposed in this notice.

Any corporation, association, body politic, or person may request leave to intervene, by motion within thirty (30) days after notice of the proposed rate change is given. A motion to intervene shall be in writing, shall be submitted to the Executive Director, Public Service Commission, 211 Sower Boulevard, Post Office Box 615, Frankfort, KY 40602, and shall set forth the grounds for the motion, including the status and interest of the party movant. Copies of the application may be obtained at no charge from the utility office at Oldham Woods Sanitation, Inc., P.O. Box 23282, Anchorage, KY 40223. Upon request from an intervenor, the utility shall furnish to the intervenor a copy of the application and supporting documents.

Oldham Woods Sanitation, Inc.

Oldham Woods 2009 Depreciation Schedule

Plant	In-Service	Original	Life	Accum.	Annual	Accum.
	Date	Cost	(yrs.)	Deprec.	Expense	Deprec.
				1/1/09		12/31/09
Land	1991	\$10,000		0	0	0
Collection Sewers	1991	\$140,000	31.5	\$80,230	\$4,445	\$84,675
Collection Sewers	1999	\$30,648	31.5	\$9,995	\$972	\$10,967
Total Collection Sewers		\$170,648		\$90,225		\$95,642
Aerator	2008	\$7,500	5	\$1,500	\$1,500	\$3,000
Total Plant		\$188,148		\$91,725	\$6,917	\$98,642

November 1, 2010

To whom it may concern:

Oldham Woods Sanitation, Inc. taxes for 2007 and 2008 are attached, and taxes for 2009 are in the process of being prepared.

There has been a significant delay in finalizing these returns, but this delay has nothing to do with Oldham Woods Sanitation or its operations -- the delay is in the owner's returns. The owner has a former business partner who has filed incorrect returns regarding another venture, and the accountants cannot finalize the owner's returns (including Oldham Woods Sanitation) until the corrections are made by this former business partner.

The accountant who is finalizing the taxes is Joe Baker of Rueff Morris Baker & Company, and he expects that the returns should be completed within a few weeks. The 2009 tax returns will be very similar to the 2007 and 2008 returns, because the income, revenue, and expenses have been much the same.

Georgann Martin Oldham Woods Sanitation, Inc. P. O.Box 23282 Anchorage, KY 40223

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	10	Other income (a	attach schee	dule)							******			10	
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Form 1120 (2008) OLDHAM WOODS SANITATION, INC

Page 2

S	chedule A Cost of Goods Sold (see instructions					T	
1	Inventory at beginning of year						
2	Purchases					2	
3	Cost of labor					3	
4	Additional section 263A costs (attach schedule)				4		
5	Other costs (attach schedule)					5	******
6	Total. Add lines 1 through 5			***************		6	
7	Inventory at end of year					7	
8	Cost of goods sold. Subtract line 7 from line 6. Enter here and	l on page 1, line 2	*********	*******		8	
9 a	Check all methods used for valuing closing inventory:						
	(i) Cost						
	(ii) Lower of cost or market						
	(iii) Uther (Specify method used and attach explanation						
b	Check if there was a writedown of subnormal goods	*********			******	*******	▶
C	Check if the LIFO inventory method was adopted this tax year			70)		**********	
d	If the LIFO inventory method was used for this tax year, enter						
e	If property is produced or acquired for resale, do the rules of s					********	Yes [] No
f	Was there any change in determining quantities, cost, or valua			,			
	If "Yes," attach explanation					<u></u>	Ves No
S	chedule C Dividends and Special Deducti	ons (see instructions)	1 1.1	Dividends eceived	(b))%	(c) Special deductions (a) × (b)
	Dividends from less-than-20%-owned domestic corporations (o						
	debt-financed stock)				7	<u>'0</u>	
	Dividends from 20%-or-more-owned domestic corporations (oth						
	stock)					30 lee	·····
3	Dividends on debt-financed stock of domestic and foreign corporations				instru	ctions	
4	Dividends on certain preferred stock of less-than-20% -owned public utilitie	S			·····	12	
5	Dividends on certain preferred stock of 20% -or-more-owned public utilities	***********************				18	
6	Dividends from less-than-20% -owned foreign corporations and certain FSC	S				0	
	Dividends from 20%-or-more-owned foreign corporations and certain FSCs					0	
	Dividends from wholly owned foreign subsidiaries				- 1	00	
	Total. Add lines 1 through 8		****			-	
	Dividends from domestic corporations received by a small busin						
	company operating under the Small Business Investment Act of	1958	••••			00	
	Dividends from affiliated group members					00	
	Dividends from certain FSCs					00	
	Dividends from foreign corporations not included on lines 3, 6, 7, 8, 11, or 1						
	Income from controlled foreign corporations under subpart F (attach Form(s)					- 1	
	Foreign dividend gross-up						
	IC -DISC and former DISC dividends not included on lines 1, 2, or 3						
	Other dividends						
	Deduction for dividends paid on certain preferred stock of public Total dividends. Add lines 1 through 17. Enter here and on pag						
2 0	Total special deductions. Add lines 9, 10, 11, 12, and 18. Ente	r here and on page 1 lir	ie 29h				
1	chedule E Compensation of Officers (see in Note:			1a plus lines 4 thro	ugh 10 on	page 1) a	re \$500,000 or more.
L		(b) Social security	(c) Percent of	Percent of c	orporatio		(f) Amount of
	(a) Name of officer	number	time devoted to business	SLOCK O	T		compensation
			10 000000000	(d) Common	(e) Pret	ened	
1							<u></u>
					<u> </u>		
			+		+		
•			+	1	<u> </u>		
	Tatal assessmention of officers	L		L	L,		
	Total compensation of officers						
	Compensation of officers claimed on Schedule A and elsewhere Subtract line 3 from line 2. Enter the result here and on page 1.					1	
4	SUDUAL INE STUDIENCEZ, EILEE THE RESULTIERE AND ON DADE 1.	INIG 12					

Form 1120 (2008) OLDHAM WOODS SANITATION, INC

SEALSAND AND	Page	3
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	chedule J	Tax Computation	(see instructions)				·····		
1	Check if the co	rporation is a member of a cor	ntrolled group (attach Sch	edule O (Form 1120))	▶				
2	Income tax. Ch	eck if a qualified personal serv	vice corporation						
		ıs)				2			0.
3						3			
4						4			<u> </u>
5a	Foreign tax cre	dit (attach Form 1118)	******		5a	4			
b		m 8834			<u>5b</u>				
C		ss credit (attach Form 3800)			5c				
d		year minimum tax (attach For			5d	-			
е		om Form 8912			<u>5e</u>				
6	Total credits.	Add lines 5a through 5e	*********		*******	6			
7	Subtract line 6	from line 4	*******		***************************************	7			0.
8	Personal holdi	ng company tax (attach Sched	ule PH (Form 1120))			8			
9	Other taxes. Cl	neck if from: Form 42	55 Form 8611	Form 8697					
		Form 88		Other (atta	ch schedule)	9			
		lines 7 through 9. Enter here a				10]		0.
		Other Information							
1 0	Check accountin	g method: a 🔄 Cash	b X Accrual	c Other (specify	y) 🕨			Yes	No
2 S	See the instruction	ons and enter the:							
a B	Business activity	code no. > <u>221300</u>			·····				
ЪB	Business activity	► <u>SANITATION</u>	I PLANT		and a second				
		e 🕨 <u>SEWAGE</u> PRO		······································					
3 ls	s the corporatio	n a subsidiary in an affiliated g	roup or a parent-subsidia	y controlled group?					X
ł	f "Yes," enter nar	ne and EIN of the parent corpo	pration 🕨						
								_	
4 A	At the end of the	tax year:							
					hip), or trust own directly 20% or				
					orporation's stock entitled to vote	?			<u> </u>
F	For rules of cons	tructive ownership, see instruc	tiona If "Vaa" aamalata /						
		a douve ownerentp, doe mou de	stions, in res, complete (i) through (v).					
	(j) 1	Jame of Entity	(ii) Employer Identification Number	i) through (V). (iii) Type of Entity	(iv) Country of Organization			(v) Perce Owned in	Voting
	()) 1		(ii) Employer		(iv) Country of Organization				Voting
	()) ((ii) Employer Identification Number					Owned in	Voting
	(j) ((ii) Employer Identification Number					Owned in	Voting
	() ((ii) Employer Identification Number					Owned in	Voting
	() ((ii) Employer Identification Number					Owned in	Voting
	() ((ii) Employer Identification Number					Owned in	Voting
	() ((ii) Employer Identification Number					Owned in	Voting
	() ((ii) Employer Identification Number					Owned in	Voting
	() ((ii) Employer Identification Number					Owned in	Voting
	() ((ii) Employer Identification Number					Owned in	Voting
		Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity	Organization			Owned in	Voting
 b [Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity				Owned in Stor	Voting
C	Did any individua	Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity	Organization			Owned in	Voting
C	Did any individua	Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity	Organization			Owned in Stor	a Voting ck
C	Did any individua	Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity r indirectly, 50% or mo i) through (iv).	Organization Organization			Owned in Stor	n Voting ck
C	Did any individua	Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity	Organization			Owned in Stor	n Voting ck
C	Did any individua	Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity r indirectly, 50% or mo i) through (iv).	Organization Organization			Owned in Stor	entage h Voting ck
C F	Did any individua classes of the co For rules of cons	Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity r indirectly, 50% or mo i) through (iv). (i) Identifying Number (if any)	Organization Organization			Owned in Stor	n Voting ck
C F	Did any individua classes of the co For rules of cons	Name of Entity Il or estate own directly 20% o rporation's stock entitled to vo tructive ownership, see instruu () Name of Individual or Estate	(ii) Employer Identification Number (if any)	(iii) Type of Entity r indirectly, 50% or mo i) through (iv). (i) Identifying Number (if any)	Organization Organization			Owned in Stor	entage h Voting ck
C F	Did any individua classes of the co For rules of cons	Name of Entity Il or estate own directly 20% o rporation's stock entitled to vo tructive ownership, see instruu () Name of Individual or Estate	(ii) Employer Identification Number (if any)	(iii) Type of Entity r indirectly, 50% or mo i) through (iv). (i) Identifying Number (if any)	Organization Organization			Owned in Stor	entage h Voting ck
C F	Did any individua classes of the co For rules of cons	Name of Entity Il or estate own directly 20% o rporation's stock entitled to vo tructive ownership, see instruu () Name of Individual or Estate	(ii) Employer Identification Number (if any)	(iii) Type of Entity r indirectly, 50% or mo i) through (iv). (i) Identifying Number (if any)	Organization Organization			Owned in Stor	entage h Voting ck
C F	Did any individua classes of the co For rules of cons	Name of Entity Il or estate own directly 20% o rporation's stock entitled to vo tructive ownership, see instruu () Name of Individual or Estate	(ii) Employer Identification Number (if any)	(iii) Type of Entity r indirectly, 50% or mo i) through (iv). (i) Identifying Number (if any)	Organization Organization			Owned in Stor	entage h Voting ck
C F	Did any individua classes of the co For rules of cons	Name of Entity Il or estate own directly 20% o rporation's stock entitled to vo tructive ownership, see instruu () Name of Individual or Estate	(ii) Employer Identification Number (if any)	(iii) Type of Entity r indirectly, 50% or mo i) through (iv). (i) Identifying Number (if any)	Organization Organization			Owned in Stor	entage h Voting ck
C F	Did any individua classes of the co For rules of cons	Name of Entity Il or estate own directly 20% o rporation's stock entitled to vo tructive ownership, see instruu () Name of Individual or Estate	(ii) Employer Identification Number (if any)	(iii) Type of Entity r indirectly, 50% or mo i) through (iv). (i) Identifying Number (if any)	Organization Organization			Owned in Stor	entage h Voting ck
C F	Did any individua classes of the co For rules of cons	Name of Entity Il or estate own directly 20% o rporation's stock entitled to vo tructive ownership, see instruu () Name of Individual or Estate	(ii) Employer Identification Number (if any)	(iii) Type of Entity r indirectly, 50% or mo i) through (iv). (i) Identifying Number (if any)	Organization Organization			Owned in Stor	entage h Voting ck

CAN DE CONSTRUCTOR	Page 4
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5	At the end of the tax year, did the corporation:				Yes	No
-	Own directly 20% or more, or own, directly or indirectly, 50% or more	÷ ·	-			
	foreign or domestic corporation not included on Form 851, Affiliation	s Schedule? For rules of const	ructive ownership, see instructions			<u> </u>
	If "Yes," complete (i) through (iv).	(ii) Employer		(h	/) Percen	tage
	(i) Name of Corporation	(ii) Employer Identification Number (if any)	(iii) Country of Incorporation		vned in V Stock	/oting
				l	<u> </u>	
D	Own directly an interest of 20% or more, or own, directly or indirectly, (including an entity treated as a partnership) or in the beneficial intere					v
	If "Yes," complete (i) through (iv).	SECT & TUSE? FOR THES OF CONS	a betwe ownership, see insubctions			<u> </u>
	(i) Name of Entity	(ii) Employer	(iii) Country of		(iv) Maxim	
	() · · · · · · · · · · · · · · · · · · ·	Identification Number (if any)	Organization		centage Ov fit, Loss, or	
6	During this tax year, did the corporation pay dividends (other than sto	ock dividends and distributions	in exchange for stock) in			
	excess of the corporation's current and accumulated earnings and pr	ofits? (See sections 301 and 3	16.)			X
	If "Yes," file Form 5452, Corporate Report of Nondividend Distribution					
	If this is a consolidated return, answer here for the parent corporation					
7	At any time during the tax year, did one foreign person own, directly of			1		
	classes of the corporation's stock entitled to vote or (b) the total value	e of all classes of the corporation	ON'S STOCK? <		<u>├</u>	X
	For rules of attribution, see section 318. If "Yes," enter:					
	 (i) Percentage owned and (ii) Owner's (c) The corporation may have to file Form 5472, Information Return 		Corporation or a Foreign			1
	Corporation Engaged in a U.S. Trade or Business. Enter the number of					
8	Check this box if the corporation issued publicly offered debt instrum					Í
Ŭ	If checked, the corporation may have to file Form 8281, Information I					
9	Enter the amount of tax-exempt interest received or accrued during th					ł
10	Enter the number of shareholders at the end of the tax year (if 100 or	fewer) 🕨	1			
11	If the corporation has an NOL for the tax year and is electing to forego					ĺ
	If the corporation is filing a consolidated return, the statement require	ed by Regulations section 1.150	02-21(b)(3) must be attached or			
	the election will not be valid.		110 054		1	
	Enter the available NOL carryover from prior tax years (do not reduce					
13	Are the corporation's total receipts (line 1a plus lines 4 through 10 or				x	
	tax year less than \$250,000? If "Yes," the corporation is not required to complete Schedules L, M-1		enter the total amount of cash			İ
	distributions and the book value of property distributions (other than					
811					400	

FORM 1120 (2008) OLDHAM WOODS SANITATION, INC

Charles Street	Page	þ
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S	chedule L	Balance Sheets per Books	Beginning o	of tax yea	ar	End of t	ax year
		Assets	(a)		(b)	(c)	(d)
1	Cash						
		nd accounts receivable					
b	Less allowanc	e for bad debts	(()	
3							
4		ent obligations					
5		ecurities					
6		sets (att. sch.)				:	
7		eholders					
8		real estate loans					anne ann an Anna ann ann an 1997 bhliann an an an an ann an ann an an an ann an a
9		ts (att. sch.)					
		other depreciable assets	170,648.			170,648.	
		ated depreciation	(84,808)		85,840.	(90,225)	
		sets	01,0004		00,010.	<u> </u>	00, ±23.
		ated depletion	1			1	
		ny amortization)			10,000.		10,000.
		ets (amortizable only)			10,000.		10,000.
		ated amortization	1			1	
		att. sch.)			·····		
					95,840.		90,423.
		d Shareholders' Equity	· · · · · · · · · · · · · · · · · · ·		<u> </u>		50,425.
16		able					
17		s, bonds payable in less than 1 year					
							······
18 19		bilities (att. sch.)			56,094.		60,100.
		hareholders					00,100.
20		s, bonds payable in 1 year or more					
21		s (att. sch.) a Preferred stock			·		
22	Capital Stock.		······································				
00	Additional pai	b Common stock d-in capital			150,000.		150,000.
23	Retained earning	15 -			100,000.		1.50,000.
24		inco lincoproprinted			<110,254.		<119,677.>
25	Adjustments to a	ings - Unappropriated			<110,234.		
26		hedule)				an an an an tha an	<u> </u>
27		reasury stock		L	95,840.		90,423.
28	lotal liabilities	and shareholders' equity	finoomo (Loss) nor	Book		ner Beturn	<u> </u>
5	chequie iv	Note: Schedule M-3 requ	ured instead of Schedule M-1	if total	assets are \$10 million (or more - see instructions	
	Net in a mark ()				Income recorded on t		<u> </u>
1	•	oss) per books	-	-	included on this return		
2		ie tax per books			Tax-exempt interest	• •	
3		ital losses over capital gains			rax-exempt interest	\$)
4		to tax not recorded on books this year				<u>.</u>	
	(iternize):		-	8	Deductions on this re		
-	Evenence	orded on books this year not		-	against book income	-	
5	•				-	\$	
		his return (itemize):			h Charitable	\$	
	Charitable	n\$ \$	-		Contributions	Ψ	
	D contributions Travel and	φ •	-				
	6 entertainment	\$\$	-	0	Add lines 7 and 8		
~	Add lines 1 th	rough E	-9 123			28) - line 6 less line 9	<9,423.
- <u>6</u>		rough 5 1-2 Analysis of Unar					
1			440 054			ash	
		ginning of year	0 100			tock	
2		oss) per books es (itemize):		1		roperty	
3	other increas	65 (nemize).	-	6		nize) :	
		······	-		Salor accreaces (non		
			-	7	Add lines 5 and 6		
,	Add lines 1 0	, and 3 .	<119.677			r (line 4 less line 7)	<119,677.
						and the second	BYRANN

811631 12-31-08 JWA Form 1120 (2008)

Department of the Treasury Internal Revenue Service (99)

Depreciation and Amortization (Including Information on Listed Property)

OTHER See separate instructions.

▶ /	Attach to your tax return.
	Business or activity to which this form relates

2008
Attachment Sequence No. 67
Identifying number

OMB No. 1545-0172

Name(s) shown on return					iness or activity to wh	Identifying number		
		NT TNO		0.00	מתקת תקוו		N T	04. 1406706
Parl	HAM WOODS SANITATIO		70 Notes If up		HER DEPR			A A A A A A A A A A A A A A A A A A A
L					and the second			
	aximum amount. See the instructions f							250,000.
	otal cost of section 179 property place preshold cost of section 179 property b							800,000.
	eduction in limitation. Subtract line 3 fr						···· }	800,000.
<u> </u>	Ilar limitation for tax year. Subtract line 4 from line (a) Description of prop		-u-, il martied il		siness use only)	(c) Elected	····	
	₩7₩9₩8₩₩9₩9₩4₩9₩9₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩							
7 1	sted property. Enter the amount from I	ine 29			7			
	otal elected cost of section 179 proper						8	
	entative deduction. Enter the smaller of							
	arryover of disallowed deduction from							
	usiness income limitation. Enter the sm							
	ection 179 expense deduction. Add lin							
	arryover of disallowed deduction to 20							
	Do not use Part II or Part III below for					······································		
Par	t II Special Depreciation Allowan	ce and Other D	epreciation	(Do not inc	lude listed prope	erty.)		
14 S	pecial depreciation for qualified proper	ty (other than list	ted property) placed in s	ervice during th	e tax year	14	
15 Pi	roperty subject to section 168(f)(1) elec	ction			-		15	
Par	t III MACRS Depreciation (Do not	include listed pr	operty.) (Se	e instruction	is.)			
			Se	ection A				
17 M	ACRS deductions for assets placed in	service in tax ye	ars beginnir	ng before 20	08		17	5,417.
18 If y	you are electing to group any assets placed in service							
	Section B - Assets I	Placed in Servic	e During 20	08 Tax Yea	r Using the Ger	eral Deprecia	ation Syste	em
	(a) Classification of property	(b) Month and year placed in service	(business/i	or depreciation investment use instructions)	(d) Recovery period	(e) Convention	(f) Method	(g) Depreciation deduction
19a	3-year property							
b	5-year property							
c	7-year property							
d	10-year property							
e	15-year property					<u>~</u>		
f	20-year property							
g	25-year property				25 yrs.		S/L	
		/			27.5 yrs.	MM	S/L	
h	Residential rental property	1			27.5 yrs.	MM	S/L	
•		1			39 yrs.	MM	S/L	
i	Nonresidential real property	/				MM	S/L	
	Section C - Assets Pl	aced in Service	During 200	8 Tax Year	Using the Alter	native Depred	iation Sys	tem
<u>20a</u>	Class life			·····			S/L	
b	12-year				12 yrs.		S/L	
	40-year	//	L		40 yrs.	MM	S/L	
Par	t IV Summary (See instructions.)							·····
	isted property. Enter amount from line					******	21	
	otal. Add amounts from line 12, lines 1							
	nter here and on the appropriate lines					r	22	5,417.
	or assets shown above and placed in s		e current yea	ar, enter the	1 1			
n	ortion of the basis attributable to section	on 263A costs						

816251 11-08-08 LHA For Paperwork Reduction Act Notice, see separate instructions.

For	m 4562 (2008)		HAM WOO					<u>NC</u>						and the second se	Page 2
Pa	Listed Propert recreation, or a Note: For any	musement.) vehicle for wh	hich you are i	using the	standard	mileag	e rate or								
Sec	<u>through (c) of S</u> ction A - Depreciation a	the second s		**************************************	a second s			mits fo	or passeng	er auton	nobiles.)	10 ,			
	Do you have evidence to s						es 🗌	No	T				en2] Yes [No
242		(b)	(c)			·	<u>es</u> (e)		(f)		g)				i)
	(a) Type of property	Date	Business		(d) Cost or		is for depre		Recovery	-	9) hod/		h) ciation	Elec	ted
	(list vehicles first)	placed in service	investmen use percenta		her basis	(bus	siness/inve use only		period		ention		ction	sectio co	
05	Special depreciation allo				, placed in					d	1				51
	• •	•		• • •	•		-				05		1		
	used more than 50% in Property used more that										25	l			<u> </u>
26	Floperty used more ma		uaineu busi			1			T	Γ					
				<u>%</u>					<u> </u>					••• <u>···</u>	
		: :		%					<u> </u>						
				%		l			I	I		L			<u> </u>
21	Property used 50% or lo	1	nea pusines:		·····	<u> </u>			1	0.0			T		
				%						S/L -					
		<u> </u>		%						S/L·					
				%					<u> </u>	S/L-	1	<u> </u>			
	Add amounts in column											1		•••	
<u>29</u>	Add amounts in column	i (i), line 26. E											29		
					B - Inform										
lf y	mplete this section for ve ou provided vehicles to y se vehicles.												ng this s	ection fo	ər
				(a)	(b)		(c)	(d)	(4	∋)	(f)
30	Total business/investment	miles driven d	uring the	Vel	nicle	Vel	hicle	١ ١	/ehicle	Vel	icle	Veh	icle	Vehi	
	year (do not include com														
31	Total commuting miles														
	Total other personal (no									1					
	driven														
33	Total miles driven during														
00	Add lines 30 through 32				{			1							
34	Was the vehicle availab			Yes	No	Yes	No	Yes	s No	Yes	No	Yes	No	Yes	No
04	during off-duty hours?	•													
25	Was the vehicle used p														
00	than 5% owner or relate	• •													
26	Is another vehicle availa						1	1							
30	use?														
	swer these questions to	Section C	- Questions										re not m	ore than	5%
	ners or related persons.							•							1
	Do you maintain a writte employees?	******	**************			******						r		Yes	No
38	Do you maintain a writte														{
	employees? See the ins														
	Do you treat all use of v											**********			
40	Do you provide more th														
	the use of the vehicles,														
41	Do you meet the require												*******		+
—	Note: If your answer to	37, 38, 39, 4	0, or 41 is "Y	'es," do п	ot comple	te Sec	ction B fo	or the	covered ve	enicles.					1
P	Part VI Amortization		T	(6)	1	(-)			 (ما)		(0)			(f)	
	(a) Description d	of costs	Da	(b) te amortization		(C) Amortiza	ble		(d) Code		(e) Amortiza	tion	Ąr	(f) nortization r this year	
				begins		amoun	it	1	section	<u> </u>	period or pe	rcentage	fo	r this year	
<u>42</u>	Amortization of costs the	nat begins du	ring your 20	U8 tax ye	ar:										
-								1		1					

43

44

5,164. 2,798. 100.

8,062.

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'ORM 1120	TAXES AND LICENSES	STATEMENT 1
ESCRIPTION		AMOUNT
AXES AND LICENSES		542.
COTAL TO FORM 1120, LINE 17		542.
ORM 1120	OTHER DEDUCTIONS	STATEMENT 2
DESCRIPTION		AMOUNT

JTIL	TIES	5		
?ROFI	ESSIC	NAL	FEES	
DUES	AND	SUBS	SCRIPTIONS	

COTAL TO FORM 1120, LINE 26

	NET	OPERATING LOSS	DEDUCTION	STATEMENT	3
TAX YEAR	LOSS SUSTAINED	LOSS PREVIOUSLY APPLIED	LOSS REMAINING	AVAILABLE THIS YEAR	
L2/31/00 L2/31/01 L2/31/03 L2/31/04 L2/31/05 L2/31/06 L2/31/07	34,670. 7,892. 5,476. 10,802. 9,371. 28,901. 24,472.	11,330.	23,340. 7,892. 5,476. 10,802. 9,371. 28,901. 24,472.	23,340. 7,892. 5,476. 10,802. 9,371. 28,901. 24,472.	
101 AVAILA	BLE THIS YEAR		110,254.	110,254.	

ELECTION TO WAIVE THE NET OPERATING LOSS CARRYBACK PERIOD

OLDHAM WOODS SANITATION, INC P.O. BOX 23226 ANCHORAGE, KY 40223

EMPLOYER IDENTIFICATION NUMBER:

FOR THE YEAR ENDING DECEMBER 31, 2008

OLDHAM WOODS SANITATION, INC HEREBY ELECTS, PURSUANT TO SEC. 172(B)(3) OF THE INTERNAL REVENUE CODE, TO RELINQUISH THE ENTIRE CARRYBACK PERIOD WITH RESPECT TO THE NET OPERATING LOSS INCURRED FOR THE TAX YEAR ENDED DECEMBER 31, 2008, AND WILL HAVE SUCH LOSS AVAILABLE FOR CARRYFORWARD ONLY.

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Y 720	NET OPERATING	LOSS DEDUCTION	STATEMENT 1
TAX YEAR	LOSS SUSTAINED	LOSS PREVIOUSLY APPLIED	LOSS REMAINING
12/31/00	34,670.	11,330.	23,340.
12/31/01 12/31/03	7,892. 5,476.		7,892. 5,476.
12/31/04 12/31/05	10,802. 9,371.		10,802. 9,371.
12/31/06	28,901.		28,901.
12/31/07	24,472.		24,472.
COTAL TO FORM 72	0, PAGE 1		110,254.

SCHEDULE NOL

41A720NOL (10-08)

Commonwealth of Kentucky DEPARTMENT OF REVENUE

► Attach to Form 720.

Name of Corporation

Taxable Year Ending <u>1 2 0</u> 8 Mo. / Yr.

NET OPERATING LOSS SCHEDULE

KRS 141.011, KRS 141.200(11); Regulation 103 KAR 16:250

Kentucky Corporation/LLET Account Number

If irrevocable election is made to carry NOL carryforward as an apportioned NOL, check here.

Mandatory Nexus Only

OLDHAM WOODS SANITATION,	INC			
PART I - MANDATORY NEXUS CONSOLIDATION - If usin	ng prior year NOL ça	rryforward, complete and att	ach Schedule NOL-CF	
	L		Includible Corporations	
Section A - Current Net Operating Loss Adjustment		Α	В	C
Name	Kentucky Corporation/ LLET Account Number	Kentucky Net Income	Kentucky Net Losses (Enter as a Positive)	Total Losses (Enter as a Positive)
1. Common Parent				
2. Subsidiaries				
a				
b				
<u> </u>				
d				
е				
f				
g]
<u>h</u>				
<u>i</u>				
_i				
<u>k</u>				
n				
0				
3. Totals (add Columns A and B)				
4. Limitation-Income (Line 3, Column A multiplied by	+ - · · · / · · · · · · · · · · · · · · ·		1	
5. Prior year NOL carryforward 6. Total (add Line 5, Column C and Line 3, Column B)				
Complete Line 7 only if Line 3, Column B is greater th			\	
7. Disallowed loss. Line 3, Column B less than Line 4,		•••••••••••••••••••••••••••••••••••••••		
Column A. Enter here and on Form 720,				
Part II, line 17 (see instructions)	7			
Complete Line 8 only if Line 4, Column A is greater th				
8. Additional NOLD. Enter as a negative amount on				
Form 720, Part II, line 17 (see instructions)				
Section B - Current Year Loss Disallowed and NOL Ca	rryforward			
1. Current year loss disallowed (see instructions)	*****			
2. Prior year(s) NOL carryforward(s) from Part I, Sect	ion A, Line 5		2	
3. Prior year(s) NOL carryforward used this year (see	instructions)			
4. Total NOL carryforward to 2009 (Line 1 plus Line 2				* •
PART II - SEPARATE ENTITY AND ELECTIVE CONSOLI	DATED FILERS - Mus	t complete and attach Sched	ule NOL-CF	
Section A - NOL Carryforward				· · · · · ·
2. If current year NOL, enter as a positive amount (see				
4. Enter total NOL carryforward to 2009 (Line 1 plus L	ine 2 less Line 3)		4	119,677.

Form 720 (2008)



Commonwealth of Kentucky DEPARTMENT OF REVENUE

SCHEDULE Q - KENTUCKY CORPORATION/LLET QUESTIONNAIRE

IMPORTANT: Questions 4 - 12 must be completed by all corporations. If this is the corporation's initial return or if the corporation did not file a return under the same name and same federal I.D. number for the preceding year, questions 1, 2 and 3 must be answered. Failure to do so may result in a request for a delinquent return.	7. Are related party costs made to related members as defined in KRS 141.205(1)(I) included in this return? Yes No If yes, list name, federal I.D. and/or Kentucky Corporation/LLET account number of the individual or entity.					
 Indicate whether: (a) new business; (b) successor to previously existing business which was organized as: (1) corporation; (2) partnership; (3) sole proprietorship; or (4) other If successor to previously existing business, give name, address and federal 	Caution: If the corporation elected to file a consolidated income tax return for tax years beginning prior to January 1, 2005, skip questions 8 and 9 and go to question 10.					
	 Bid the corporation at any time during the taxable year do business in Kentucky and own 80 percent or more of the voting stock of another corporation doing business in Kentucky? Yes X No. If yes, list name, address and federal I.D. number of the entity. 					
applicable. Employer Withholding Sales and Use Tax Permit Consumer Use Tax Unemployment Insurance Coal Severance and/or	 9. Was 80 percent or more of the corporation's voting stock owned by any corporation doing business in Kentucky at any time of the year? Yes X No. If yes, list name, address and federal I.D. number 					
Processing Tax 3. If a foreign corporation, enter the date qualified to do business in Kentucky.	of the entity.					
4. The corporation's books are in care of: (name and address) BOOKKEEPER AT COMPANY ADDRESS	 10. Was this return prepared on: (a) cash basis, (b) X accrual basis, (c) other 11. Did the corporation file a Kentucky tangible personal property tax return for January 1, 2009? Yes X No 					
 5. Are disregarded entities included in this return? Yes X No If yes, list name, address and federal I.D. number of the entity. 	12. Is the corporation currently under audit by the Internal Revenue Service? Yes X No. If yes, enter years under audit					
 6. Was the corporation a partner or a member in a pass-through entity doing business in Kentucky? Yes X No If yes, attach schedule listing name and federal I.D. number of the pass-through entity. 	If the Internal Revenue Service has made final and unappealable adjustments to the corporation's taxable income which have not been reported to this department, check here and file Form 720X, Form 720-Amended, or Form 720-Amended (2007-2008), whichever is applicable for each year adjusted and attach a copy of the final determination.					
Was the corporation doing business in Kentucky, outside of its interest in a pass-through entity? Yes X No	د - ۲۰۰۹					
President's Name GEORGANN B. MARTIN President's Social Security Number Date Became President	vice president, secretary and treasurer. /es X No President's Home Address P. O. BOX 23282					
I, the undersigned, declare under the penalties of perjury, that I have examined this r accompanying schedules and statements, and to the best of my knowledge and belia and complete.						
Signature of principal officer or chief accounting officer RUEFF AND ASSOCIATES	Date Control of the preparer?					
Name of person or firm preparing relum	SSN, PTIN or FEIN					
www.reve	Telephone Number:502-896-2451					
Form 7004 (Rev. December 2008) Department of the Treasury		Application for A Certain Business Inco		OMB No. 1545-0233		
--	--	---	------------------------	---	------------------	-----------------
		► File a s				
Department of th nal Revenue		▶	- See separa	ite instructions.	_	
	Name				ide	ntifying number
iype or						
Print	OLDHAM	WOODS SANITATION,	INC		<u> </u>	SHORE IS IS IS
File by the due	Number, street,	and room or suite no. (If P.O. box, see instructions	.)			
date for the P.O. BOX 23226						
return for which an extension is	City, town, state		vince or state,	and country (follow the country's practice for entering		
requested. See	postal code)).					
instructions	ANCHOR	AGE, KY 40223				
Note See ins		e completing this form.			*******	
		th Extension Complete if Filing Form 1065,	1041, or 88	04	'azərən u	
		he return that this application is for (see be		····		
Application		ne retorn that this application is for (500 50	Form	Application		Form
••		-	Code	ls For:		Code
Is For:			09	Form 1041 (estate)	·	04
Form 1065			31	Form 1041 (trust)		04
Form 8804		It Entrancia Complete it Filipp Other Form		F0111 1041 (11051)		03
L'un service s		th Extension Complete if Filing Other Form				12
	torm code for t	he return that this application is for (see be				
Application			Form	Application		Form
ls For:			Code	Is For:	·····	Code
Form 706-GS			01	Form 1120-PC		21
Form 706-GS			02	Form 1120-POL	•	22
Form 1041-N			06	Form 1120-REIT		23
Form 1041-Q	FT		07	Form 1120-RIC		24
Form 1042	<u></u>		08	Form 1120S		25
For <u>m 1065-B</u>			10	Form 1120-SF		26
<u>n 1066</u>	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		11	Form 3520-A		27
Form 1120		· ·	12	Form 8612	·····	28
Form 1120-C			34	Form 8613	·	29
Form 1120-F			15	Form 8725		
Form 1120-FS	SC		16	Form 8831		32
Form 1120-H	-		17	Form 8876		33
Form 1120-L			18	Form 8924		35
Form 1120-N	D		19	Form 8928		36
Form 1120-N	D (section 4951	taxes)	20			
				of business in the United States, check here		
				ends to file a consolidated return, check here tion Number (EIN) for each member covered by this		
Part III AI	l Filers Must C	omplete This Part				
***			er Regulation	s section 1.6081-5, check here		► []
				, and ending		
	x year . If this ta itial return	x year is less than 12 months, check the rea	ison: in accounting	g period Consolidated return to be file	d	
6 Tentative	total tax				6	
7 Total pay	ments and crea	lits (see instructions)			7	
Payment	System (EFTP	ne 7 from line 6. Generally, you must depo S), a Federal Tax Deposit (FTD) Coupon, d	or Electronic	Funds Withdrawal (EFW)		
(see instr	uctions for exc	eptions)			8	

LHA For Privacy Act and Paperwork Reduction Act Notice, see separate Instructions. 919741 ٠

RECEIVED

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ARTICLES OF ORGANIZATION OLDHAM WOODS LAND INVESTMENT, LLC

The undersigned hereby form a Limited Liability Company pursuant to the Statutes of the State of Kentucky and hereby certify:

RECITALS

1. The name of the Limited Liability Company is:

Oldham Woods Land Investment, LLC

2. The name and the street address of the initial registered agent

George Clarke Martin 2304 Willow Reed Road LaGrange, Kentucky 40311

- 3. By signing below George Clarke Martin consents to serve as initial registered agent.
- 4. The mailing address of the initial principal office of the Limited Liability Company is:

2304 Willow Reed Road LaGrange, Kentucky 40311

- 5. The Limited Liability Company has at least two (2) members.
- 6. The Limited Liability Company is to be member managed by George Clarke Martin.

Articles of Organization Oldham Woods Land Investment, LLC

Page 1 of 2

BOOK AN4

7. The Limited Liability Company shall commence upon the date of this Articles of Organization as set forth below and shall continue for fifty (50) years.

Date: July 1, 1998

INITIAL REGISTERED AGENT MANAGING MEMBER

George Clarke Martin, Individually

THE STATE OF KENTUCKY COUNTY OF

WITNESS my signature this 1st Day of July, 1998.

Name of Notary Name of Notary Public Title My Commission Expires:

L2:33:30Pf

NB.

This instrument was prepared by:

Don T. Ratcliffe, Attorney 12700 Shelbyville Road Danville Building, Suite 327 Louisville, Kentucky 40243 502/244-4228 or 800/923-4227

Articles of Organization Oldham Woods Land Investment, LLC

STATE OF KENTUCKY, COUNTY OF OLDHAM

I, ANN B. BROWN, OLDHAM COUNTY CLERK, DO CERTIFY THAT THE FOREGOING IS A TRUE AND CORRECT COPY OF AS SAME APPEARS ON RECORD IN MY OFFICE IN AN BOOK AN 4 PAGE 480 GIVEN UNCER MY HAND THIS 28 DAY OF JOL. 1999

ANN B. BROWN, OLDHAM COUNTY CLERK

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

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THE APPLICATION OF OLDHAM WOODS LAND INVESTMENT, LLC, 2304 WILLOW REED ROAD, LAGRANGE, KY 40031, TRANSFER OF OWNERSHIP RIGHTS IN OLDHAM WOODS SANITATION, INC.

)) CASE NO. 99-038

<u>ORDER</u>

Oldham Woods Land Investment, LLC ("Oldham Woods") has applied for Commission approval of its proposed acquisition of the stock of Oldham Woods Sanitation, Inc. ("Oldham Sanitation") from the Estate of Anthony Milburn Walker. Having considered the evidence of record and being otherwise sufficiently advised, the Commission finds that:

1. Oldham Sanitation is a Kentucky corporation that owns and operates a wastewater treatment facility that serves approximately 40 customers in Oldham County, Kentucky.

2. Oldham Sanitation's wastewater treatment facility is a gravity-fed lagoon treatment system with a maximum treatment capacity of 180,000 gallons of wastewater per day and is considered a Class I Wastewater System. <u>See</u> 401 KAR 5:010, Section 8.¹

¹ Annual Report of Oldham Woods Sanitation, Inc. to the Public Service Commission for the Year Ended December 31, 1997, at 11.

3. Oldham Sanitation's wastewater treatment facility was installed and placed into service in 1990.²

4. Anthony Milburn Walker ("Walker") was the sole shareholder of Oldham Sanitation. Walker died intestate on October 21, 1995.

5. Oldham Woods is a Kentucky Limited Liability Company whose principal office is located in LaGrange, Kentucky.

6. George Clark Martin ("Martin") is the sole shareholder of Oldham Woods.

7. On April 18, 1998, Martin executed a purchase agreement with the Estate of Anthony Milburn Walker ("Estate") that provided, <u>inter alia</u>, for the purchase of all issued and outstanding stock in Oldham Sanitation for the Estate.

8. Martin has designated Oldham Woods to receive the stock of Oldham Sanitation upon its transfer from the Estate.

9. Oldham Sanitation currently employs a wastewater treatment plant operator who has been certified by the Kentucky Board of Certification of Wastewater System Operators to operate a Class III Wastewater System. After completion of the proposed transfer of stock to Oldham Woods, this operator will continue to operate Oldham Sanitation's wastewater treatment plant.

10. After the proposed stock transfer is completed, Martin will be responsible for the management of Oldham Sanitation's operations. Martin has an extensive background in the construction and operation of wastewater treatment plants.

11. After the proposed stock transfer is completed, no change in Oldham Sanitation's existing rates is currently planned.

² <u>Id.</u>

1

-2-

12. Oldham Woods has proposed to place \$1,982³ in an escrow account with Citizens Bank of Kentucky as evidence of its financial integrity to ensure the continuity of sewer service.

13. For the 1997 calendar year, Oldham Sanitation's total sewer operation and maintenance expenses were \$5,044.⁴

14. To ensure the continuity of sewer service upon the proposed stock transfer, Oldham Woods should be required to establish an escrow account with a banking institution and fund this account with an amount equal to one year's operation and maintenance expenses. This amount should be made available to a court-appointed receiver upon a finding that the wastewater treatment plant has° been abandoned or is not operating in accordance with state and federal laws and regulations.

15. Oldham Woods has the financial, technical, and managerial abilities to provide reasonable service to those persons whom Oldham Sanitation currently serves.

IT IS THEREFORE ORDERED that:

1. The proposed stock transfer is approved subject to the conditions set forth in Ordering Paragraph 2.

2. Oldham Woods shall establish an escrow account with a banking institution and fund this account with an amount equal to one year's operation and maintenance expenses. The escrow agreement establishing this account shall provide that the escrowed funds will be made available to a court-appointed receiver upon a

³ According to Oldham Woods, this amount represents 4 months of Oldham Sanitation's operating expenses.

⁴ Annual Report of Oldham Woods Sanitation, Inc. to the Public Service Commission for the Year Ended December 31, 1997, at 9.

finding that the wastewater treatment plant has been abandoned or is not operating in accordance with state and federal laws and regulations.

3. Within 60 days of completion of the proposed stock transfer, Oldham Woods shall advise the Commission of the transfer and shall provide the Commission with a copy of the agreement establishing the escrow account required herein.

Done at Frankfort, Kentucky, this 29th day of March, 1999.

By the Commission

ATTEST:

ve Dire

ARTICLES OF INCORPORATION OF OLDHAM WOODS SANITATION, INC.

The undersigned, acting as an Incorporator of a Corporation under KRS Chapter 271A adopts the following Articles of Incorporation for such Corporation.

FIRST:

The name of the Corporation is Oldham Woods Sanitation,

Inc.

SECOND:

Period of its duration is perpetual.

THIRD:

The purpose or purposes for which the Corporation is organized are:

To engage in the business of operating a sewage treatment plant for the Oldham Woods Subdivision located in Oldham County, Kentucky pursuant to regulation by the Public Service Commission of the Commonwealth of Kentucky.

To purchase, hold, sell and transfer shares of its own capital stock (of any class), bonds and other obligations of this corporation from time to time to such extent and in such manner upon such terms as its Board of Directors shall determine; provided that this corporation shall not use any of its funds or property for the purchase of its own shares of capital stock when such use would cause any impairment of the capital of this corporation; and provided further that shares of its own capital stock belonging to this corporation shall not be voted upon directly or indirectly;

-1-

To do all those things specified in KRS 271A.020 and to have and to exercise all powers conferred by the Laws of the Commonwealth of Kentucky on corporations found under said law;

To transact any or all lawful business for which a corporation may be incorporated pursuant to KRS Chapter 271A;

To do everything necessary, proper, advisable or convenient for the accomplishment of the purposes herein set forth, to do all things incidental thereto or connected therewith which are not forbidden by law or by these Articles of Incorporation.

FOURTH:

The aggregate number of shares which the Corporation shall have authority to issue is 1000, each share to have no par value and each share to be entitled to one (1) vote.

FIFTH:

The address of the initial registered and principal office of the Corporation is 2330 Embassy Lane, Louisville, Kentucky 40216, and the name of its initial registered agent at such address is Milburn Walker.

SIXTH:

The number of directors constituting the initial Board of Directors of the Corporation is one (1), and the name and address of the person who is to serve as Director until the first annual meeting of shareholders or until his successor is elected and shall qualify is:

-2-

NAME

Milburn Walker

ADDRESS

2330 Embassy Lane Louisville, Kentucky 40216

SEVENTH

The name and address of each Incorporator is: <u>NAME</u> <u>Milburn Walker</u> <u>ADDRESS</u> 2330-Embassy Lane

Louisville, Kentucky 40216

Dated at LaGrange, Kentucky this ____ day of August, 1987.

Incorporator

STATE OF KENTUCKY

COUNTY OF OLDHAM

I, ______, a Notary Public in and for the State and County aforesaid do hereby certify that on this day of August, 1987, personally appeared before me Milburn Walker, who being by me first duly sworn, acknowledged that he is the person who signed the foregoing document as Incorporator, and that the statements therein contained are true.

-3-

My commission expires

Notary Public State of Kentucky at Large Qualified in Oldham County

Prepared in the law offices of Smith, Williamson, Simpson, Combs & Theiss LaGrange, Kentucky 40031

James F. Williamson

By

Kentucky Utilities' rates increasing \$7 a month for average customer - Business - Kentuck... Page 1 of 2

-7 - 86.41 aug = 8.1% VS 9% augul estimate

Kentucky Utilities' rates increasing \$7 a month for average customer

average customer's electricity bill will be about \$7 more per month

By Andy Mead amead@herald-leader.com

It will cost more for Kentucky Utility's customers to keep the lights on, but the electric company is getting a smaller rate hike than it requested.

The state Public Service Commission on Friday approved an adjustment that means the average residential customer — a household that uses 1,230 kilowatt hours a month — will see an increase of \$7 a month. Louisville Gas & Electric bills will go up by the same amount.

The PSC also said that, because of numerous complaints, it will select a consultant to audit the utilities' customer service functions, and pass the bill for the audit on to the utilities.

In January, the companies asked the PSC for permission to raise rates by \$11.85 for the average customer.

The adjustment approved Friday was agreed to by the two utilities and most of the parties to the rate case. The state attorney general's office, which advocates on behalf of residential customers, did not agree.

The PSC said it accepted the partial settlement because it will "result in a lower rate increase than justified by our traditional rate-making case."

The attorney general's office said it was disappointed in the decision but had not decided whether to appeal.

"We have from the beginning of this process expressed concern that LG&E and KU were asking for rate increases ... while they were being sold," said Allison Martin, a spokeswoman for Attorney General Jack Conway, the Democratic nominee in Kentucky's U.S. Senate race. "We have always felt that the ... buyer would be the correct entity asking for a rate increase."

Four months after the rate increase request was filed, E.ON U.S., the parent company for the utilities, announced that it intended to sell them to PPL Corp. in Pennsylvania. The sale also must be approved by the PSC.

The rate changes approved Friday apply to base rates. They do not affect other portions of the bill, such as fuel cost adjustments and environmental charges, that fluctuate.

LG&E gas customers will see a \$3 bump on the average bill, but that does not include the cost of natural gas itself.

Among other things, the increases allow the electric utilities to recover the cost of repairs caused by a windstorm in September 2008 and an ice storm in January 2009.

Nine parties to the case agreed with the settlement. They included the federal Department of Defense, the American Association of Retired Persons, The Kroger Co. and Community Action for Lexington-Fayette, Bourbon, Harrison and Nicholas Counties, Inc.

"No one wants to see an increase in rates; it's especially not good for low-income people," said Charlie Lanter, manager for program development for Community Action. "But we realize that KU's costs are increasing."

Consulting Contract

This agreement is made this) day of <u>Wember</u>, 2010, by and between Kentucky Small Utility Consulting, LLC, 8105 Parkshire Court, Louisville, KY 40220 (hereinafter referred to as the "Contractor"), and Oldham Woods Sanitation, whose address is P.O. Box 23282, Anchorage, KY 40223 (hereinafter referred to as "Utility") for consulting services.

- (1) Contractor shall render the services, for the compensation set forth in Attachment "A" (hereinafter referred to as the "Services). The Services may be changed only by the prior written agreement of the Contractor and the Utility and if changed the time of performance shall be adjusted accordingly. Invoices shall be paid by Utility without setoff or deduction, upon receipt. Contractor has the option of suspending or terminating its performance for non-payment.
- (2) The party with complete authority to act under this contract for Contractor is Jack Kaninberg. The party with complete authority to act under this contract for Utility is ______.
- (3) The Utility shall provide Contractor to full and adequate access to all the information needed by Contractor to fulfill the services set out in Attachment A. Utility shall give prompt attention to all documentation and requests for information and action by Contractor, so as to not delay Contractor's work. When applicable, Contractor shall have access to Utility's private property to complete its work.
- (4) The Contractor shall furnish the necessary qualified personnel to complete the Services and Contractor represent that is has access to the experience and capability necessary to and agrees to perform the Services with reasonable skill and diligence. This undertaking does not imply and guarantee a perfect project and in the event of failure, Contractor will only be liable to its failure to exercise diligence, reasonable care and professional skill. Contractor's fee under this agreement shall be the only measure of damages. There are no other representations or warrantees expressed or implied and Utility agrees to hold Contractor harmless and indemnify from any claims not related to liability from the negligence or willful misconduct of Contractor.
- (5) All documents (hard copy or electronic) prepared by Contractor in connection with this project are the sole property of Contractor and payment to Contractor under Attachment A shall be a condition precedent to use of any documentation of Contractor. Contractor cannot guarantee or be liable for the integrity of any electronic information.
- (6) Any default in performance caused by a natural catastrophe or civil unrest (force majeure) shall not constitute a default of the Contract.

- (7)This contract shall be interpreted under the laws of the Commonwealth of Kentucky and choice of venue shall be Jefferson County. If there is a dispute, good faith mediation is required as a condition precedent of either party filing any complaint in any court.
- (8) Neither Contractor nor Utility may assign any part of this contract without written authority of the other party.
- (9) Contractor agrees to keep all of Utility's information confidential and at all times allow the Utility access and information to make sure its information is being protected.
- (10)This Contract and Attachment A, is the entire agreement between the parties and it supersedes any and all other oral or prior agreement between them. The Contract may be amended only by a written amendment, signed by both parties.
- (11)If any portion of this Contract is deemed unenforceable, it shall not affect the remaining portions. The consideration for this Contract is the mutual agreement contained herein, which each party by its signature agree is sufficient.

THE PARTIES EXPRESSLY ACKNOWLEDGE THAT THIS AGREEMENT CONTAINS LIMITATION OF LIABILITY PROVISIONS RESTRICTING RIGHT FOR RECOVERY OF DAMAGES.

CONTRACTOR:

Jack Kaninberg

UTILITY:

Oldham Woods Sans tation BY: Benjarce Marten TITLE: President

CONSULTING CONTRACT ATTACHMENT "A"

This Attachment details the Services, contract time, price, forming part of the Contract:

(1) Services: Contractor shall perform the following services:

TASK A -- SCOPE OF SERVICES - A review using 2009 Public Service Commission ("PSC") Income Statement numbers as the test period, in order to make appropriate pro forma adjustments for material, known, and measurable revenue and expense changes, and arrive at a recommended revenue increase that meets with the Utility's approval.

TASK B – SCOPE OF SERVICES – Upon the Utility's approval of a proposed revenue increase, Contractor will prepare the rate increase application and the necessary supporting documentation to justify it, and will forward it to the utility for its review, approval, and submittal to the PSC.

TASK C – SCOPE OF SERVICES – Between the submittal of the rate application and a PSC Final Order on the rate application and proposed revenue increase, Contractor will remain available to advise the utility in responding to requests for information and otherwise supporting the application.

However, Contractor is not responsible for responding to PSC or other data requests or providing testimony in the case unless the Utility and the Contractor so agree after the issuance of any data requests or requirements to provide testimony. If the Utility and the Contractor agree to make the Contractor responsible, in full or in part, for any data requests or testimony, the Utility agrees to pay the Contractor an hourly rate of \$25 per hour for work responding to data requests, and \$50 per hour for testimony and any preparation related thereto.

(2) Contract time

(a) Commencement date: October 11, 2010

(b) Estimated Completion Date: August 31, 2011

(3) Contract Payment - \$1,750 in total (\$1,500 for rate case assistance plus \$250 for 2008 and 2009 annual report preparation), unless the Utility and the Contractor agree to additional hourly charges as described under Task C above.

TASK A -20% of Total Contract Amount, or \$350, due upon completion of a recommended revenue increase that meets with the Utility's approval.

TASK B – Additional 20% (or \$350) of Total Contract Amount, due after the Commission has deemed the case filed.

-Additional 20% (or \$350) of Total Amount due 60 days after 2nd payment is due.

-Additional 20% (or \$350) of Total Amount due 60 days after 3rd payment is due.

TASK C – Final 20% (or \$350) of Total Contract Amount, due upon completion of the rate case.

HAVE SEEN AND AGREED: CONTRACTOR:

UTILITY:

Jack Kaninberg

engan Martin BY: **TITLE**:

May 3, 2010

Oldham Woods Sanitation. Inc PO Box 23282 Anchorage, KY 40223 Attn: Georgann Martin

We can offer you an estimate for General Liability Insurance with a \$1,000,000 policy limit. We should be able to provide it for approximately \$3,000 plus applicable taxes and fees that are required.

Please be advised that this is strictly an estimate, based on annual sales/receipts of \$50,000 or less. It is also subject to all company underwriting guidelines.

If you would like to discuss this, please feel free to give me a call at 502-459-4272.

Thank you,

Aaron Goad Voit-Lee Insurance Agency



SCOTT AERATOR CO. LLC

13261 RILEY STREET HOLLAND. MI 49424 1-800-WATER-45 www.scottaerator.com



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 DATE
 INVOICE #

 2/1/2010
 22030

BILL TO

CAMDEN ENVIRONMENTAL SERVICE CO., INC. LARRY SMITHER PO BOX 137 CRESTWOOD, KY. 40014

SHIP TO
CAMDEN ENVIRONMENTAL SERVICE CO.,
INC.
LARRY SMITHER
3906 N. CAMDEN LANE
CRESTWOOD, KY 40014
502-241-4809

	-				
		P.O. N	10.	TERMS	SHIP VIA
				M/C	Best way
DESCRIPTION	Q	TY		RATE	AMOUNT
3 HP DA-20 DISPLAY AERATOR, 230 VOLT 3-PHASE, 100 FEET POWER CORD DISCOUNT, Shipping & Handling NO CONTROL BOX REQUIRED Thank you for the opportunity!		2		2,990.00	5,980.00 -600.00 180.00
800-928-3745			Tota		\$5 560 00
616-392-8860-Fax		L		<u>~</u>	\$5,560.00

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