COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

SEP 3 0 2010 PUBLIC SERVICE COMMISSION

In the Matter of

 \mathcal{O}

THE PETITION OF LOUISVILLE GAS AND ELECTRIC COMPANY FOR CONFIDENTIAL TREATMENT OF CERTAIN INFORMATION CONTAINED IN ITS QUARTERLY GAS SUPPLY CLAUSE FILING

CASE NO.	

PETITION OF LOUISVILLE GAS AND ELECTRIC COMPANY FOR CONFIDENTIAL TREATMENT OF CERTAIN INFORMATION <u>CONTAINED IN ITS QUARTERLY GAS SUPPLY CLAUSE FILING</u>

)

)

)

)

)

Louisville Gas and Electric Company ("LG&E"), pursuant to 807 KAR 5:001, Section 7, petitions the Commission to classify and protect as confidential certain information that is contained in its Quarterly Gas Supply Clause filing, as more fully described below:

1. LG&E is filing contemporaneously with this Petition, as required by its tariffs governing its Gas Supply Clause (Original Sheet Nos. 85.1 and 85.2 of LG&E Gas Tariff PSC No. 8), a statement setting forth the summary of the total purchased gas costs for the period of May 2010 through July 2010 ("Summary"). Included in the Summary, which is included in the filing as two pages in Exhibit B-1, pages 5 and 6, is certain information the disclosure of which would damage LG&E's competitive position and business interests. As required by 807 KAR 5:001, Section 7(2)(b), LG&E is providing one copy of this Summary, under seal, with the material for which confidential treatment is requested highlighted, and ten copies of the Summary with the confidential material redacted. 2. The Kentucky Open Records Act exempts from disclosure certain commercial information. KRS 61.878(1)(c). To qualify for this exemption and, therefore, maintain the confidentiality of the information, a party must establish that disclosure of the commercial information would permit an unfair advantage to competitors of that party.

3. The Summary contains sensitive commercial information, the disclosure of which would injure LG&E's ability to negotiate future gas supply contracts at advantageous prices and, thereby, minimize the price of natural gas to its customers, and would unfairly advantage LG&E's competitors for both gas supplies and retail gas load. Any impairment of its ability to obtain the most advantageous price possible from natural gas producers and marketers will necessarily erode LG&E's competitive position vis-a-vis other energy suppliers that compete in LG&E's service territory, as well as other LDCs with whom LG&E competes for new and relocating industrial customers. This sensitive information identifies LG&E's natural gas suppliers for the period set forth and links those providers with specific gas volumes delivered and the costs thereof. Redacting the suppliers' names from the Summary will prevent other parties from piecing together the sensitive information which LG&E seeks to protect from disclosure. LG&E, therefore, proposes that the identity of each supplier be kept confidential.

Disclosure of the suppliers' identities will damage LG&E's competitive position and business interest in two ways. First, it will allow LG&E's competitors to know the unit price and overall cost of the gas LG&E is purchasing from each supplier. This information is valuable to LG&E's competitors because it can alert them to the identity of LG&E's low cost suppliers, and if those supply agreements are more favorable than theirs, they can attempt to outbid LG&E for those suppliers. This would raise prices to LG&E which would hurt its competitive position and harm its ratepayers. Second, it will provide competitors of LG&E's suppliers with information which will enable future gas bidding to be manipulated to the competitors' advantage and to the detriment of LG&E and its customers. Instead of giving its best price in a bid, a gas supply competitor with knowledge of the recent pricing practices of LG&E's other suppliers could adjust its bid so that it just beats other bidders' prices or other terms. As a result, LG&E and its customers will pay a higher price for gas than they would have otherwise.

4. LG&E has filed identical requests with the Commission with regard to the same information contained in prior quarterly Gas Supply Clause filings, which the Commission has granted.

5. The information in the Summary for which LG&E is seeking confidential treatment is not known outside of LG&E and the relevant suppliers, and it is not disseminated within LG&E except to those employees with a legitimate business need to know and act upon the information.

6. The public interest will be served by granting this Petition in that competition among LG&E's prospective gas suppliers will be fostered, and the cost of gas to LG&E's customers will thereby be minimized. In addition, the public interest will be served by fostering full and fair competition between LG&E and other energy service providers within LG&E's gas service territory.

WHEREFORE, Louisville Gas and Electric Company respectfully requests that the Commission classify and protect as confidential the identity of the gas suppliers listed in the statement that sets forth the summary of the total purchased gas costs for the period of May 2010 through July 2010 and that is included in the three month filing made concurrently herewith pursuant to LG&E's Gas Supply Clause.

Respectfully submitted,

w

Allyson K. Sturgeon Senior Corporate Attorney LG&E and KU Services Company 220 West Main Street P. O. Box 32010 Louisville, Kentucky 40232 (502) 627-2088 Counsel for Louisville Gas and Electric Company

CERTIFICATE OF SERVICE

This is to certify that a true copy of the foregoing instrument was shipped via United Parcel Service on the 30th of September, 2010, to the Office of the Attorney General, Office for Rate Intervention, 1024 Capital Center Drive, Frankfort, Kentucky 40601-8204.

Mym K Stugar

Allyson K. Sturgeon

LOUISVILLE GAS AND ELECTRIC COMPANY SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER FOR THE 3 MONTH PERIOD FROM MAY 2010 THROUGH JULY 2010

(1, 1)

NET MMETU MCET MCET MMETU MCE S MET MMETU MCE S 101,000 395/11 \$\$7500 000 0 000 <th>DELIVERED BY TEXAS GAS TRANSMISSION, LLC</th> <th></th> <th>MAY 2010</th> <th></th> <th></th> <th>JUNE 2010</th> <th></th> <th></th> <th>JULY 2010</th> <th></th>	DELIVERED BY TEXAS GAS TRANSMISSION, LLC		MAY 2010			JUNE 2010			JULY 2010	
A 102.000 95.71 542.10000 96.47 97.40 <	COMMODITY AND VOLUMETRIC CHARGES: NATURAL GAS SUPPLIERS:	NET MMBTU	MCF	\$	NET MMBTU	MCF	ዏ	NET MMBTU	MCF	\$
E Z0,100 Y12/2000 Y12/20000 Y12/2000 Y12	ح :	102,060	99,571	\$422,100.00	0	0	\$0.00	0	0	\$0.00
C Tank Stand Stan	80	28,188	27,500	\$121,220.00	0	0	\$0.00	89,424	87,243	\$417,770.00
E 351.05 351.06 351.05 351.05 351.05 351.05 351.05 351.05 351.05 351.05 351.05 351.05 351.05 351.06 351.06 351.06 351.06 351.06 351.06 351.06 351.06 351.06 351.06	י כי		0	\$0.00	0	0	\$0.00	136,080	132,761	\$627,200.00
F 114.00 114.00 940.00 940.00 950.00	- L	391,685	382,132	\$1,630,135.00	379,050	369,805	\$1,585,350.00	391,685	382,132	\$1,839,695.00
F 0	LI L	100,411	111,860	\$469,355.00	D	0	\$0.00	90,396	88,191	\$416,680.00
Image: constraint of the constrant of the constraint of the constraint of the constraint of the c	r (0 0	0	\$0.00	194,400	189,659	\$803,000.00	223,560	218,108	\$1,038,450.00
I 738,000 738,000 54,44 84,400 55,55 55,750 46,000 744,79 733,75 N 0 0 0 0 291,360 291,360 73,755 73,755 73,757 74,477 74,477 74,477 74,477 74,477 74,477 74,757 74,757 74,757 74,757 74,757 74,757 74,757 74,757 74,757 74,757 74,757 74,757 74,757 74,557 74,573 74,573 74,573 74,573 74,573 74,573 74,573 74,573 74,573 74,573 74,573 74,573 74,573 74,573 74,573	ב פ	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
I 778,000 776,300 84,40 84,402 85,407560 456,000 456,100 456,100 456,100 456,100 456,100 456,100 755,10 755,10 755,10 756,119 756,100 756,135 73,378 74,361 72,323 73,378 74,361 72,323 74,361 72,323 74,361 72,323 74,361 72,323 74,361 72,323 74,361 72,323 74,361 72,323 76,361 76,351 72,323 76,361 76,351 72,323 76,361 76,351 76,351 76,351 76,351 76,351 <t< td=""><td>I.</td><td>0</td><td>0</td><td>\$0.00</td><td>0</td><td>0</td><td>\$0.00</td><td>0</td><td>0</td><td>\$0.00</td></t<>	I.	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
N N		798,000	778,537	\$3,366,050.80	854,944	834,092	\$3,624,075.60	456,000	444,878	\$2,167,408.32
K 0		0	D	\$0.00	0	0	\$0.00	129,276	126,123	\$609,040.00
IL 001.20 001.20 001.20 001.20 001.10 237.35 1 37.457.5000 001.10 237.75 7 7 N 0 001.20 001.10 17.35510 17.35510 1.695.500 001 0 000 0 0 000 0	×	0	0	\$0.00	0	0	\$0.00	75,725	73,878	\$354,870.63
M 31,320 233,971 31,265,625.00 0 8,000 6,01 8,000 6,01 8,000 6,01 8,000 6,01 8,000 6,01 8,000 6,01 8,000 6,01 8,000 6,01 8,000 6,01 8,000 6,01 8,000 6,01 8,000 6,01 8,000 6,01 8,000 6,01 8,000 1,1/3		0	0	\$0.00	291,360	284,254	\$1,426,750.00	301,119	293,775	\$1,419,259.71
N N N N N N N N N N N N N N	W	301,320	293,971	\$1,265,625.00	0	0	\$0.00	0	0	\$0.00
0 1718,754 10 1,718,754 10 1,718,754 10 1,718,754 10 1,718,756 10 1,718,756 10 1,718,756 10 1,718,756 10 1,718,756 10 1,718,756 10 1,718,756 10 1,718,756 10 1,718,756 10 1,718,756 10 1,718,756 10 1,718,756 10 1,718,756 10 1,718,756 10 1,718,756 10 1,718,756 10 2,733,756 10 1,735,751 70 2,433,751 70 1,677,810 2,733,752 73 2,733,758 70 1,675 10 1,675 10 1,675 10 2,633,751 70 1,675 10 1,675 10 1,675 10 2,633,751 70 1,675 10 2,633,751 70 1,675 10 2,633,751 70 1,675 10 2,633,751 70 1,675 10 2,633,751 70 1,675 10 2,633,751 70 1,675 10 2,633,751 70 1,675 10 2,633,751 70 1,675 10 2,633,751 70 1,675 10 2,633,751 70 1,675 10 2,633,751 70 1,675 10 2,633,751 70 1,616 70 1,616 70 1,616 70 1,616 70 1,616 70 1,616 70 1,616 70 1,616 70 1,616 70 1,616 70 1,616 70 1,616 70 1,616 70 1,616 70 1,616 70 1,616	Z	0	0	\$0.00	0	0	\$0.00	602,144	587,458	\$2,838,650.00
1.773.910 1.773.910 1.773.510 1.773.510 1.773.610 7.733.710 7.733.510 7.733.510 7.733.510 7.733.510 7.233.71 7.0557 **) STORAGE. 0 0 5.228 5.089 \$2.190.49 7.2321 7.0557 **) STORAGE. (1.414,539) (1.380,059) (5.230, 200.00) 5.228 5.099 \$2.190.49 7.2321 7.0557 0 0 0 0 0 2.514.840 (2.4.224) (1.61.722) (1.61.721) (1.61.721) (1.61.721) (1.61.721) (1.61.721) (1.61.721) (1.61.721) (1.61.721) (1.61.721) (1.61.721) (1.61.721) (1.61.721)<	0	0	0	\$0.00	0	0	\$0.00	19,440	18,966	\$92,300.00
") STORAGE. ") STORAGE. "(1,414,559) (1,300,058) (55,394,16,46) (2,2224) (5,096) \$21,900,46 (7,222) (106,129) ") Nu LLC "(1,414,559) (1,300,058) (55,394,16,46) (2,42,224) (36,316) (11,012,54,37) (106,129) ") Nu LLC "(1,414,559) (1,300,588) (57,161,700) "(1,305,588) (57,161,700) (106,129) (30,16) (106,129) (106,129) (106,129) (106,129) (106,129) (106,129) (106,129) (106,129) (106,129) (106,129) (106,129) (106,129) (106,129) (106,129) (106,129) (106,129) (10,126) (1		1,735,910	1,693,571	\$7,274,485.80	1,719,754	1,677,810	\$7,439,175.60	2,514,849	2,453,513	\$11,821,323.66
TERS. (1,414,559) (1,380,058) (5,530,058) (5,530,059) (5,530,050) (2,42,244) (2,32,157) (105,72) (105,72) (105,72) (105,72) (105,72) (105,72) (105,72) (105,72) (105,72) (105,72) (105,50) (105,72) (105,	OTICE SERVICE ("NNS") STORAGE:									
(1,414,559) (1,300,060) (55,834,216,46) (24,224) (236,316) (3101,254,37) (106,792) (106,129) <td>HDRAWALS</td> <td>0</td> <td>0</td> <td>\$0.00</td> <td>5,226</td> <td>5,099</td> <td>\$21.990.49</td> <td>72.321</td> <td>70.557</td> <td>\$339.474.77</td>	HDRAWALS	0	0	\$0.00	5,226	5,099	\$21.990.49	72.321	70.557	\$339.474.77
IERS: 0 0 (16,530) (1,327,563,62) (1,141,559) 50.00 (1,327,563,62) (1,141,559) 0 32,557 (1,392,563,62) (60,16) (1,217,637,36) (7) (1,617,637,36) (7) (1,617,630,36) (7) (1,617,630,36) (7) (1,612,62,63,63) (7) (1,612,62,63,63) (7) (1,716,630,24) (7) (1,716,630,24) (7) (1,717,637,32) (7) (1,717,637,32) (7) (1,416,173,30,03) (7) (1,116,173,30,03) (7) (1,116,173,30,03) NN LLC 321,51 311,719,650,24 311,418,20,06 0	CTIONS	(1,414,559)	(1,380,058)	(\$5,934,216,46)	(242,224)	(236,316)	(\$1.019.254.37)	(108.782)	(106,129)	(\$510,622.71)
Image: constraint of the stand of	USTMENTS	0	(16,530)	\$0.00	0	32,557	(\$0.16)	(2)	(4,515)	(\$21.04)
0 0 0 (\$1,327,563.82) 0 (\$220,373.82) 0 0 (\$21,373.63) (\$1,905.61) (\$1,165.61)	USTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	(\$4.62)
TERS. (1,414,559) (1,396,580) (57,261,780,00) (20,990) (30,00) (30,00) (30,00) (31,371,637,36) (31,921	USTMENTS	0	0	(\$1,327,563.62)	0	0	(\$220.373.82)	0	0	(\$21.720.03)
(1,414,559) (1,316,559) (1,326,588) (37,261,780,00) (36,468) (36,468) (40,087) (37,321,321) TERS. 0 22,548 \$18,627,01 0 20,00 0 32,747 \$138, N, LLC 0 22,548 \$50,00 0 0 32,747 \$138, N, LLC 0 22,548 \$50,00 0 0 32,747 \$138, N, LLC 0 22,1351 319,531 \$1,482,756 1,452,672 \$80,000 0 0 32,747 \$131,761 \$11,	JSTMENTS			\$0.00	0	0	\$0.00	0	0	\$0.00
Instruct Second Stand	NET NNS STORAGE	(1,414,559)	(1,396,588)	(\$7,261,780.08)	(236,998)	(198,660)	(\$1,217,637.86)	(36,466)	(40,087)	(\$192,893.63)
0 22,548 (50.10) 0 (26,478) 50.00 0 32,747 0 321,351 319,531 \$18,626.91 1,482,756 1,452,672 \$60,812.07 0 16 176 1	RAL GAS TRANSPORTERS. AS GAS TRANSMISSION, LLC			\$18,627.01			\$80,812.07			\$138.647.78
0 0	JSTMENTS	0	22,548	(\$0.10)	0	(26,478)	\$0.00	0	32,747	(\$0.44)
321,351 319,531 \$18,026.91 1,482,756 1,452,672 \$80,812.07 2,478,383 2,446,173 \$11,767.0 VOLUMETRIC CHARGES \$31,332.63 \$31,332.63 \$31,332.63 \$5,302,349.81 \$11,767.0 \$11,767.0 Ni, LLC \$31,332.63 \$31,332.63 \$5,302,349.81 \$5,302,349.81 \$11,767.0 Ni, LLC \$31,332.63 \$51,332.63 \$51,332.63 \$51,32.63 \$51,32.63 \$51,32.63 \$51,57.0 Ni, LLC \$31,370.60 \$523,316.64 \$523,316.64 \$5246.312.08 \$50,00 \$2551,0 HARGES \$50.00 \$523,316.64 \$50.00 \$5260.00 \$251,0 \$251,0 DITS \$50.00 \$523,316.64 \$50.00 \$50.00 \$50.00 \$251,0 DITS \$50.00 \$51.70,960.00) \$51.70,960.00) \$51.70,960.000 \$50.00 \$50.00 \$51.091.00 \$50.00 \$51.091.00 \$51.991.00 \$51.991.00 \$51.991.00 \$51.991.00 \$51.991.00 \$51.991.00 \$51.2961.00 \$51.2961.00 \$51.2961.00 \$51.2961.00 \$51.2961.00 \$51.2961.00 \$51.2961.00 \$51.2961.00		0	0	\$0.00	0	0	\$0.00	Ð	0	\$0.00
VOLUMETRIC CHARGES \$31,332.63 \$31,332.63 \$6,302,349.81 \$11,767.0 DN, LLC \$942,883.60 \$912,488.00 \$942,883.60 \$942,893.60 \$942,813.60 \$9	101AL	321,351	319,531	\$18,626.91	1,482,756	1,452,672	\$80,812.07	2,478,383	2,446,173	\$138,647.34
DN.LLC \$942,883.60 \$912,468.00 \$942,68.00 HARGES \$0.00 \$0.00 \$0.00 HARGES \$253,816.64 \$0.00 \$0.00 DITS \$0.00 \$246,312.08 \$251,0 DITS \$0.00 \$246,312.08 \$251,0 COTS \$1,7050.00) \$17,050.00) \$1,179,650.24 \$1,182,80.08 COSTS - TEXAS GAS TRANSMISSION, LLC \$1,210,982.87 \$7,450,629.89 \$1,210,982.87	TOTAL COMMODITY AND VOLUMETRIC CHARGES			\$31,332.63			\$6,302,349.81			\$11,767,077.37
VaTION CHARGES \$0.00 \$253,816.64 \$0.00 \$246,312.08 \$251,0 ASE CREDITS \$0.00 \$246,312.08 \$251,0 \$251,0 ASE CREDITS \$1,7050.000 \$246,312.08 \$251,0 ASE CREDITS \$1,7050.000 \$246,312.08 \$21,108 ASE CREDITS \$1,7050.000 \$1,7050.000 \$1,179,650.24 \$1,18,280.08 AND FIXED CHARGES \$1,179,650.24 \$1,148,280.08 \$1,193,550.24 SteD GAS COSTS - TEXAS GAS TRANSMISSION, LLC \$1,210,982.87 \$1,210,982.87	AND FIXED CHARGES: AS GAS TRANSMISSION, LLC			\$942.883.60			\$912 468 00			09 683 6003
\$253,816.64 \$246,312.08 \$251,0 \$20.00 \$0.00 \$0.00 \$1,179,650.00) \$1,179,650.24 \$1,148,280.08 \$1,179,650.24 \$1,148,280.08 \$1,193,6 TEXAS GAS TRANSMISSION, LLC \$1,210,982.87 \$7,450,629.38 \$1,2961.0	USTMENTS			\$0.00			\$0.00			\$0.00 \$0.00
EASE CREDITS \$0.00 \$0.00 \$0.00 AND FIXED CHARGES \$1,179,650.00) \$1,179,650.24 \$1,148,280.08 \$1,139,5 SED GAS COSTS TEXAS GAS TRANSMISSION, LLC \$1,210,982.87 \$7,450,629.89 \$1,230,65 \$1,230,10	PLY RESERVATION CHARGES			\$253,816.64			\$246,312.08			\$251,058.08
(\$17,050.00) (\$10,500.00) \$1,179,650.24 \$1,148,280.08 \$1,210,982.87 \$7,450,629,89	USTMENTS			\$0.00			\$0.00			\$0.00
\$1,179,650.24 \$1,148,280.08 \$7,450,629.89	ACITY RELEASE CREDITS		I	(\$17,050.00)			(\$10,500.00)			\$0.00
\$1,210,982.87	AL DEMAND AND FIXED CHARGES			\$1,179,650.24			\$1,148,280.08			\$1,193,941.68
\$1,210,992,87			-							
	AL PURCHASEU GAS CUSIS IEXAS GAS TRANSMISSION, LLC		II	\$1,210,982.87			\$7,450,629.89		"	\$12,961,019.05

Exhibit B-1 Page 5 of 6

LOUISVILLE GAS AND ELECTRIC COMPANY	SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER	FOR THE 3 MONTH PERIOD FROM MAY 2010 THROUGH JULY 2010
LOUISVILLE GA	SUMMARY OF	FOR THE 3 MO

· . 1

	69	\$1,508,385.60 \$0.00	\$4,400,1	\$5,908,577.71	\$21,700.00		\$0.01 \$0.00	\$20,839.30	\$5,929,417.01		\$329,664.00 \$0.00	\$0.00	\$0.00	\$329,664.00	\$6,259,081.01		\$69,847.09 \$69,847.09	\$19,289,947.15
JULY 2010	MCF	300,971	902,913	0 1,203,884		8,361	00	1,212,245									15,307	3,673,725
	NET MMBTU	310,000	930,000	1,240,000		(172)	00	1,239,828									ł	3,718,211
	69	\$0.00 \$0.00	\$4,449,674.31	\$4,449,674.31	\$15,750.12	(\$781.06)	\$0.00	\$14,969.07	\$4,464,643.38		\$329,664.00 \$0.00	\$0.00	\$0.00	\$329,664.00	\$4,794,307.38		\$61,759.38 \$61,759.38	\$12,306,696.65
JUNE 2010	MCF	00	873,793	0 873,793		113	00	873,906									20,897	2,347,475
	NET MMBTU	00	900,007 0	00,009		(181)	00	899,826									I	2,382,582
	69	\$0.00 \$169 400 00	\$0.00 \$0.00	\$169,400.00	\$668.99	\$0.00	00.0\$	\$668.99	\$170,068.99		\$329,664.00 \$0.00	\$0.00	\$0.00	\$329,664.00	\$499,732.99		\$132,984.75 \$132,984.75	\$1,843,700.61
MAY 2010	MCF	0 37 115	0	37,115		0 0	00	37,115									23,796	380,442
	NET MMBTU	0 38 228	0	38,228		00	00	38,228							COMPANY			359,579
DELIVERED BY TENNESSEE GAS PIPELINE COMPANY	COMMODITY AND VOLUMETRIC CHARGES: NATHRAL GAS SUPPLIEPS:		с С с 0	0	2	2 ADJUSTMENTS	4 ADJUSTMENTS	TOTAL	TOTAL COMMODITY AND VOLUMETRIC CHARGES	DEMAND AND FIXED CHARGES:	1 TENNESSEE GAS PIPELINE COMPANY 2 TRANSPORTATION BY OTHERS	3 SUPPLY RESERVATION CHARGES		TOTAL DEMAND AND FIXED CHARGES	TOTAL PURCHASED GAS COSTS – TENNESSEE GAS PIPELINE COMPANY	OTHER PURCHASES	1 . CASH-OULOF CUSTOMER OVER-DELIVERIES TOTAL	TOTAL PURCHASED GAS COSTS – ALL PIPELINES

.