Section I

DELAPLAIN DISPOSAL COMPANY, INC.

P. O. Box 4382 Lexington, Kentucky 40544-4382 859.223.0425 phone 859.223.0459 fax

February 25, 2011

RECEIVED

FEB 252011

PUBLIC SERVICE COMMISSION

Jeff Derouen
Executive Director
Public Service Commission
211 Sower Blvd
P.O. Box 615
Frankfort, KY 40602-0615

RE:

Case No.

2010-00349

Second Data Request

In response to the Public Service Commission data request relating to case number 2010-00349, enclosed are a total of eleven copies, ten bound copies and one un-bound copy.

Sincerely,

Marie Jacobs

Corporate Office Manager

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Delaplain Disposal

Response to Second information Request Case Number 2010-00349

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Certification

As president of Delaplain Disposal Company it is my belief that the responses of each of the
witnesses shown on the enclosed response to Second Information Request Case Number 2010-
00349 are true and accurate to the best of my knowledge, information and belief formed after
reasonable inquiry.

Elbert C. Ray, President Delaplain Disposal Co

Date

Delaplain Disposal Company Response to Second Information Request Case No 2010-00349

Question 1.) Refer to Delaplain's Response to the Commission Staff's First Information Request, Item 1. In its 2009 general ledger, Delaplain recorded payments of \$46,081 to Ray Consultants, an associated company.

a) For each invoice listed in Table 1, provide a schedule that describes in detail the services that are being provided to Delaplain by Ray Consultants, LLC. Provide copies of all the invoices listed.

Answer: Copies of all requested invoices follow these pages. These invoices reflect hours worked by Ray Consultant personnel in providing the following services on a daily, weekly, monthly, annual or as needed basis.

Daily

Responding to customer inquiries regarding billing/operations and other concerns (LMJ)

Weekly

Following up on collections of past due receivables (minimum of 20 plus calls per month) (LMJ)

Obtaining necessary approvals, preparation and processing of accounts payable (LMJ) Ensuring the necessary reports from plant operations personnel are available for management review. (LMJ)

Monthly

Obtaining commercial water information on a monthly basis, computing and preparing the 30 commercial customer invoices and the 240 residential invoices, stuffing, stamping and mailing. (LMJ)

Recording/depositing customer payments

Reconciling the bank account (LMJ)

Monitoring the debt service (DDR)

Obtaining bids for repair and maintenance activities /following up on requested repair work (LMJ)

Physically inspecting the customer sites to review for illegal tap on (LMJ)

Annual

Obtaining bids for insurance services (LMJ/DDR)

As Needed Basis (Generally several times a year)

Make the necessary changes in billing accounts when customers change due to sale or rerental of properties utilizing the sewer service. (LMJ)

Handle the administration and collection of tap on fees when new property enters the system. (LMJ)

Coordinating with developers and other utilities for dig permits and other construction issues (LMJ)

Coordinating with PSC and EPA with regard to necessary reporting and responses required to maintain permits. (LMJ)

Maintaining Board of Director minutes/preparing financial information for Shareholder meetings or other requirements/overseeing in house complex financial issues (DDR)

- b.) For each Ray Consultant, LLC employee that has billable hours to Delaplain provide
 - 1) the number of billable hours
 - 2) the employee's hourly wage rate
 - 3) the employee's billable hourly rate
 - 4) list any factors used by Ray Consultants LLC to develop the employee billable hourly rates (e.g. payroll tax factor, employee benefit factor, overhead factor, profit factor.

Answer:

Employee LMJ:

Hourly wage rate:

\$27.92 hourly wage rate

PR Tax Factor:

\$ 2.25 payroll tax factor

Benefit Factor:

\$ 6.76 Benefit factor

Overhead Factor:

\$32.39 Overhead factor

No profit factor in light of prior years PSC comments

Hourly billing rate

\$64.95

Employee DDR:

Hourly wage rate:

\$20.25 hourly wage rate

PR Tax Factor:

\$ 1.55 Payroll tax factor

Benefit Factor:

\$28.44 Benefit factor

Overhead Factor:

\$32.39 Overhead factor

Adjustment to Market

\$ 22.37 Adjustment to approximate what would be paid to 3rd party

Hourly billing rate

\$105.00

c.) Provide details underlying each factor used in computing the billing rate.

Answer:

Calculation of Payroll Factor:

LMJ- 8.05% of wage rate

Consists of OASDI and Medicare Taxes of 7.65% and Unemployment Taxes of .40%

DDR-7.65% of wage rate

Consists of OASDI and Medicare Taxes of 7.65%

<u>Calculation of Benefit Factor:</u>

LMJ-\$6.76 per hour billed		DDR- \$28.44 per hour billed
Vacation/Holiday Pay		
(264 hours at 27.92)	7,371	
Employer 401k contribution	2,268	811
Disability insurance	328	328
Health/Life/Dental	120	7,213
Benefit Administration Fees	634	634
Total Costs	10,721	8,987
Hours Billed	1,585	316
Rate per hour billed	\$ 6.76	\$28.44

Calculation of Overhead Factor

Administrative Salaries	22,930
Insurance (WC/BOP)	2,124
Supplies	3,682
Phone/Internet	6,213
Dues/Training	2,127
Travel	374
Meals and Entertain	402
Rent	18,000
Utilities	1,879
Janitorial	2,400
Interest	125
City and State Taxes	1,335
Total	\$ 61,591
Billable Hours	1901.5
Rate per hour billed	\$ 32.39

Note: Overhead costs reflect the cost of the office operations that are not directly related to any one company operating out of the office and thus are pooled and charged to all the companies benefiting from the costs through the bill rate.

d. Given that the transactions between Delaplain and Ray Consultant, LLC are considered "less-than-arms length," provide documentation to show that each amount billed by Ray Consultants, LLC to Delaplain is reasonable.

Answer:

Following the Ray Consultant invoice copies is a statement of standard billing rates from a local CPA utilized by Delaplain in the preparation of tax returns and PSC filings. If Delaplain engaged this firm to perform the work that is done by Ray Consultants personnel then Delaplain would pay anywhere from \$45 to \$70 per hour for book keeping services and \$130 to \$180 per hour for manager level services. Given the level of experience and degree of autonomy of LMJ the higher end of the book keeper rate would be the most relevant for comparison purposes. In both cases the rate that Ray Consultants charges Delaplain is either within or below the market rate.

In terms of hours billed LMJ averaged 50 hours per month or 12 hours per week which seems very reasonable given the number of Delaplain customers and tasks that are required to be performed. A breakdown of approximate working hours in an average month for LMJ is shown below.

5 hours
5 hours
6 hours
10 hours
8 hours
2 hours
6 hours
8 hours
50 hours

Hours worked by DDR were not significant enough for comment.

Witness: Dona Ray

January 06, 2009

Invoice Number:

50

Delaplain Disposal 1029 Monarch St #250 Lexington, KY 40513



Re: Project 05-0004 Delaplain Disposal

Consulting Services from December 01, 2008 through December 31, 2008

Billing Group: 01

General

	TOTAL GENERAL		\$3,338.60
	Reimbursables Total:		\$91.09
	Cell Phone		\$17.38
	Mileage		\$73.71
Reimbursables		•	
	Professional Services	Total:	\$3,247.51
Professional Service Administrative	50.00 hrs. @	\$64.95 /hr	\$3,247.51

TOTAL PROJECT INVOICE AMOUNT:

TOTAL AMOUNT DUE FOR 01

\$3,338.60

\$3,338.60

Aged Receivables:				
Current	31-60 Days	61-90 Days	91-120 Days	> 120 Days
\$ 3,338.60	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00

Approved:	
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February 04, 2009

Invoice Number.

51

Delaplain Disposal 1029 Monarch St #250 Lexington, KY 40513

> Re: Project 05-0004 Delaplain Disposal

Consulting Services from January 01, 2009 through January 31, 2009

Billing Group: 01

General

TOTAL AMOUNT DUE FOR 01			\$3,204.25
1	TOTAL GENERAL		\$3,204.25
	Reimbursables Total:	-	\$86.65
	Cell Phone		\$17.35
	Mileage		\$69.30
Reimbursables			
	Professional Services Tot	tal:	\$3,117.60
Professional Services Administrative	48.00 hrs. @	\$64.95 /hr	\$3,117.60
General			

TOTAL PROJECT INVOICE AMOUNT:

\$3,204.25

Aged Receivables:				
Current	31-60 Days	61-90 Days	91-120 Days	> 120 Days
\$ 3,204.25	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00

Approved:	
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March 06, 2009

Invoice Number:

52

Delaplain Disposal 1029 Monarch St #250 Lexington, KY 40513

Re: Project 05-0004

Delaplain Disposal Consulting Services from February 01, 2009 through February 28, 2009

Billing Group: 01

TOTAL AMOUNT DUE FOR 01			\$3,436.80
	TOTAL GENERAL		\$3,436.80
	Reimbursables Total:		\$59.40
No. III San Sabios	Mileage		\$59.40
Reimbursables			
	Professional Services Total:		\$3,377.40
Professional Services Administrative	52.00 hrs. @	\$64.95 /hr	\$3,377.40
General			

TOTAL PROJECT INVOICE AMOUNT:

\$3,436.80

Aged Receivables:				
Current	31-60 Days	61-90 Days	91-120 Days	> 120 Days
\$ 3,436.80	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00

April 07, 2009

Invoice Number:

53

Delaplain Disposal 1029 Monarch St #250 Lexington, KY 40513

> Re: Project 05-0004 Delaplain Disposal



Consulting Services from March 01, 2009 through March 31, 2009

Billing Group: 01

General

Professional Services Accounting 1.00 hrs. @ \$105.00 /hr. \$105.00 \$64.95 /hr. Administrative 60.00 hrs. @ \$3,897.00 **Professional Services Total:** \$4,002.00 Reimbursables Mileage \$69.30 Cell Phone \$58.71 Reimbursables Total: \$128.01 TOTAL GENERAL \$4,130.01

TOTAL AMOUNT DUE FOR 01

\$4,130.01

TOTAL PROJECT INVOICE AMOUNT:

\$4,130.01

Aged Receivables:				
<u>Current</u>	31-60 Days	61-90 Days	91-120 Days	> 120 Days
\$ 4,130.01	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00

Approved:	•	
pp. 0 . ca.	·	



May 05, 2009

Invoice Number:

54

Delaplain Disposal 1029 Monarch St #250 Lexington, KY 40513

> Re: Project 05-0004 Delaplain Disposal

Consulting Services from April 01, 2009 through April 30, 2009

Billing Group: 01

TOTAL AMOUNT DUE FOR 01			\$4,530.43
	TOTAL GENERAL		\$4,530.43
	Reimbursables Total:		\$113.83
	Cell Phone		\$22.53
	Mileage		\$91.30
Reimbursables			
	Professional Services Total:		\$4,416.60
Professional Services Administrative	68.00 hrs. @	\$64.95 /hr.	\$4,416.60
General			

TOTAL PROJECT INVOICE AMOUNT:

\$4,530.43

Aged Receivables:				
Current	31-60 Days	61-90 Days	91-120 Days	> 120 Days
\$ 4,530.43	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00

A	approved:	



Delaplain Disposal 1029 Monarch St #250 Lexington, KY 40513 Invoice Number:

55



Re: Project 05-0004 Delaplain Disposal

Consulting Services from May 01, 2009 through May 31, 2009

Billing Group: 01

General

TOTAL GENERAL		\$3,446.46
Reimbursables Total:		\$78.81
Cell Phone		\$22.71
Mileage		\$56,10
Professional Services To	tal:	\$3,367.65
47.00 hrs. @	\$64.95 /hr.	\$3,052.65
3.00 hrs. @	\$105.00 /hr	\$315.00
	47.00 hrs. @ Professional Services To Mileage Cell Phone Reimbursables Total:	47.00 hrs. @ \$64.95 /hr. Professional Services Total: Mileage Cell Phone Reimbursables Total:

TOTAL PROJECT INVOICE AMOUNT:

\$3,446.46

Aged Receivables:				
Current	31-60 Days	61-90 Days	91-120 Days	> 120 Days
\$ 3,446.46	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00

Approved:

July 10, 2009

Invoice Number:

56

Delaplain Disposal 1029 Monarch St #250 Lexington, KY 40513

> Re: Project 05-0004 Delaplain Disposal



Consulting Services from June 01, 2009 through June 30, 2009

Billing Group: 01

General

TOTAL GENERAL		\$3,180.34
Reimbursables Total	<i>i:</i>	\$217.54
Supplies		\$14.84
Cell Phone		\$22.73
Mileage		\$16.50
Supplies		\$127.17
Mileage		\$36.30
Professional Service	s Total:	\$2,962.80
44.00 hrs. @	\$64.95 /hr	\$2,857.80
1.00 hrs. @	\$105.00 /hr.	\$105.00
	Mileage Supplies Mileage Cell Phone Supplies Reimbursables Total	1.00 hrs. @ \$105.00 /hr. 44.00 hrs. @ \$64.95 /hr. Professional Services Total: Mileage Supplies Mileage Cell Phone Supplies Reimbursables Total:

TOTAL AMOUNT DUE FOR 01

\$3,180.34

TOTAL PROJECT INVOICE AMOUNT:

\$3,180.34

Aged Receivables:				
<u>Current</u>	31-60 Days	61-90 Days	91-120 Days	> 120 Days
\$ 3,180.34	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00

Approved	:

August 06, 2009

Invoice Number:

57

Delaplain Disposal 1029 Monarch St #250 Lexington, KY 40513

> Re: Project 05-0004 Delaplain Disposal

Consulting Services from July 01, 2009 through July 31, 2009

Billing Group: 01

	Reimbursables Total:		\$124.24
	Cell Phone		\$22.82
	Mileage		\$77.00
TCIIID GI DGD ICD	Shipping		\$24.42
Reimbursables			
	Professional Services Total:		\$3,767.10
Professional Services Administrative	58.00 hrs. @	\$64.95 /hr.	\$3,767.10

TOTAL AMOUNT DUE FOR 01

\$3,891.34

TOTAL PROJECT INVOICE AMOUNT:

\$3,891.34

Aged Receivables:			-	
Current	31-60 Days	61-90 Days	91-120 Days	> 120 Days
\$ 3,891.34	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00

Approved	•
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September 03, 2009

Invoice Number:

58

Delaplain Disposal 1029 Monarch St #250 Lexington, KY 40513



Re: Project 05-0004 Delaplain Disposal

Consulting Services from August 01, 2009 through August 31, 2009

Billing Group: 01

General

Professional Service	es		
Administrative	46.00 hrs. @	\$64.95 /hr.	\$2,987.70
	Professional Services	Total:	\$2,987.70
Reimbursables			
	Computer Consulting		\$26.00
	Mileage		\$56.10
	Cell Phone		\$22.82
	Reimbursables Total:		\$104.92
	TOTAL GENERAL		\$3,092.62
	TOTAL GENERAL		\$3,0

TOTAL PROJECT INVOICE AMOUNT:

TOTAL AMOUNT DUE FOR 01

\$3,092.62

\$3,092.62

Aged Receivables:				
Current	31-60 Days	61-90 Days	91-120 Days	> 120 Days
\$ 3,092.62	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00

A	
Approved:	
rpp: o.cu.	



Invoice Number:

59

Delaplain Disposal 1029 Monarch St #250 Lexington, KY 40513



Re: Project 05-0004 Delaplain Disposal

Consulting Services from September 01, 2009 through September 30, 2009

Billing Group: 01

OTAL AMOUNT DUE FOR 01			\$4,456.8
	TOTAL GENERAL		\$4,456.85
	Reimbursables Total:		\$504.65
	Supplies		\$352.84
	Shipping		\$28.54
	Cell Phone		\$22.82
	Miscellaneous Reimbursabl	es	\$1300
Reimbursables	Mileage		\$87.45
	Professional Services To	otai:	\$3,952.20
Administrative	56.00 hrs. @ Professional Services To	\$64.95 /hr.	\$3,637.20
Accounting	3.00 hrs. @	\$105.00 /hr	\$315.00
Professional Services		0105.00	****

TOTAL PROJECT INVOICE AMOUNT:

\$4,456.85

Aged Receivables:				
Current	31-60 Days	61-90 Days	91-120 Days	> 120 Days
\$ 4,456.85	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00

1029 Monarch Street, Suite 250 · Lexington, KY 40513 Tel 859.223.0425 • Fax 859.223.0459



Delaplain Disposal 1029 Monarch St #250 Lexington, KY 40513



60



Re: Project 05-0004 Delaplain Disposal

Consulting Services from October 01, 2009 through October 31, 2009

Billing Group: 01

General

OTAL AMOUNT DUE FOR 01			\$3,392.9
	TOTAL GENERAL		\$3,392.93
	Reimbursables Total:		\$137.85
	Supplies		\$59.85
	Legal \$ Accounting Consulting	ıg	\$78.00
Reimbursables			
	Professional Services Tota	ı:	\$3,255.08
Administrative	48,50 hrs. @	\$64.95 /hr	\$3,150.08
Accounting	1.00 hrs. @	\$105.00 /hr.	\$105.00
Professional Services			

TOTAL PROJECT INVOICE AMOUNT:

\$3,392.93

Aged Receivables:				
Current	31-60 Days	61-90 Days	91-120 Days	≥ 120 Days
\$ 3,392.93	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00

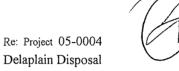
Approved:



Invoice Number:

61

Delaplain Disposal 1029 Monarch St #250 Lexington, KY 40513



Consulting Services from November 01, 2009 through November 30, 2009

Billing Group: 01

General

OTAL AMOUNT DUE FOR 01			\$3,477.8
	TOTAL GENERAL		\$3,477.84
4	Reimbursables Total	:	\$215.19
	Supplies		\$13.00
	Cell Phone		\$22.82
	Mileage		\$72.60
	Supplies		\$13.00
	Cell Phone		\$22.82
Reimbursables	Mileage		\$70.95
Reimbursables			
	Professional Services	s Total:	\$3,262.65
Administrative	47.00 hrs. @	\$64.95 /hr.	\$3,052.65
Accounting	2.00 hrs. @	\$105.00 /hr	\$210.00
Professional Services			

TOTAL PROJECT INVOICE AMOUNT:

\$3,477.84

Aged Receivables:				
Current	31-60 Days	61-90 Days	91-120 Days	> 120 Days
\$ 3,477.84	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00



03-258A.

Invoice Number:

62

Delaplain Disposal 1029 Monarch St #250 Lexington, KY 40513

> Re: Project 05-0004 Delaplain Disposal

Consulting Services from December 01, 2009 through December 31, 2009

Billing Group: 01

General

Professional Services

Administrative

35.50 hrs. @

\$64.95 /hr

\$2,305.73

Professional Services Total:

\$2,305.73

TOTAL GENERAL

\$2,305.73

TOTAL AMOUNT DUE FOR 01

\$2,305.73

TOTAL PROJECT INVOICE AMOUNT:

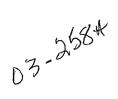
\$2,305.73

Aged Receivables:				
Current	31-60 Days	61-90 Days	91-120 Days	> 120 Days
\$ 2,305.73	\$ 0.00	\$ 000	\$ 0.00	\$ 0.00

Approved:____

Included in the accural

Paul Danheiser 516 Peachtree Drive Nicholasville, KY 40356 Telephone 859-321-1181



December 31, 2009

Delaplain Disposal Corporation 1029 Monarch Street Suite 250 Lexington, KY 40513

RE: Invoice No. 010 – December 2009

December 4, 2009: Site visit with Herrick Co. to review Plans, scope of work and Bid Schedule – 2 hours

Total Hours Invoiced - 2 hours

Total Due for Services -2 hours @ \$60.00 per hour = \$120.00

Mileage: 12/4/09 78 miles @ \$0.55/mile 42.90

Total expenses

42.90

Total Amount Due

\$ 162.90

Paul B. Danheiser

Included in the account

LILLY WASTEWATER MANAGEMENT INC. INVOICE NUMBER 58 2977 Town Branch Rd. **LEXINGTON, KY 40511** INVOICE DATE: 12/31/09 DECEMBER 2009 MONTH: 3008 2' Monthly contract labor for services rendered in the operation of DELAPLAIN DISPOSAL CO WWTP \$2,500.00 Total miles: \$0.550 \$508.20 Mileage reimbursement for the month: Χ Χ \$0.00 Additional labor for major repairs. See note: #### \$50.00 Materials and supplies needed in the operation of DELAPLAIN DISPOSAL CO. WWTP Vendor: Amount: Date: e Ray Const. Account, rather than Lilly Vendor 12/15/2009 Gardenside Post Office \$12.30 \$7.04 11/30/2009 Lowe"s \$27.50 12/17/2009 CARQUEST Auto Parts \$46.84 \$46 84 Total of receipts for the month See attached receipts #### \$3,055,04 Total reimbursement for the month Make check payable to LILLY WASTEWATER MANAGEMENT INC. referencing invoice number 58

Invoices to be paid for by DELAPLAIN DISPOSAL CO.

Materials and	supplies needed in the	operation of DELAPLAIN DISPOSAL CO. WWTP.	
<u>Date:</u>	Invoice Number:	Vendor:	Amount:
Total of invoi	ces for the month		\$0.00

\$0.00

Operator: Steve C. Lilly
Class IV License
License Number: 8099

Sty Cull

Dona Ray

From: Lindy Karns [Lindy@dbkcpa.com]

Sent: 01/31/2011 5:39 PM

To: Dona Ray

Cc: John Copeland

Subject: FW: Rates

Partners	\$180 - \$230
Managers	\$130 - \$180
Senior Accountants	\$ 90 - \$130
Staff Accountants	\$ 70 - \$ 90
Bookkeepers	\$ 45 - \$ 70
Support Staff	\$ 25 - \$ 45

James Kenton Pleasants, CPA
Partner
Dulworth, Breeding, Karns and Pleasants, LLP
121 Old Lafayette Avenue
Lexington, Kentucky 40502
Telephone 859-259-1072
Fax 859-259-2727
kent@dbkcpa.com



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- 2. Refer to Delaplain's Response to the Commission Staff's First Information Request, Item 1. Delaplain recorded payments of \$46,550 to Delaplain's President, Elbert Ray
 - a. For each item listed in Table 2 below, provide a schedule that describes in detail the services that are being provided to Delaplain by Mr. Ray. Provide copies of all invoices related to the listed expenditures

Answer:

Copies of the requested invoices follow this page. Each invoice details by day the specific tasks performed by Mr. Ray for Delaplain Disposal and the time spent.

b. Given that the transactions between Delaplain and Mr. Ray are considered "less-thanarms length," provide documentation to show that each amount billed by Mr. Ray to Delaplain is reasonable.

Answer:

Delaplain Disposal is a complex waste water operation with 30 commercial customers and 240 residential customers. Two of the commercial customers have pretreatment agreements due to the complexity of their discharge. The area served by Delaplain is a developing area which means that there is ongoing new construction. The Delaplain plant is also an aging plant as most of the infrastructure was put in place 20 plus years ago. This necessitates close monitoring to ensure that critical repairs are made so that permit requirements are met. The unplanned decrease in cash flow caused by the drop in flows in 2009/2010 from the recessionary effects experienced by commercial customers resulted in Delaplain experiencing a drop in annual revenue of \$230,000 to \$\$240,000 during the last two years rather than the \$150,000 mandated by the PSC/AG. This cash flow restriction has also complicated the management of the company. The numbers of hours spent by Mr. Ray in serving as President and Chief Engineer of the organization have averaged 22 hours per month during 2009. This averages five hours per week. This would seem most reasonable given the complexity of the operations and the current operating environment.

Mr. Ray is a licensed civil/structural engineer with numerous years of experience in managing companies. His billing rate is well within the market levels for similar experience levels/responsibilities as shown on the billing rates of the enclosed proposal form from a local engineering firm. The form follows the invoice copies.

Witness: Dona Ray

Elbert C. Ray, P.E. 1029 Monarch St. #250 Lexington, KY 40513



Invoice for Services Rendered:

Delaplain Disposal Operations
Management consulting and engineering
January 2009

Hours per attached detail

20

Rate per hour

3

\$175

Total Due This Invoice

\$3,500

Approved

Date

01/02/09	1 Discussions on #2 Surge pump issues
01/03/09	1 Discussions on YE numbers/tasks
01/14/09	1 Commercial Meter Reading issue
01/19/09	2 Discussion #2 Surge pump issues repair/replace
01/21/09	1 Commercial Meter Reading issue
01/22/09	1 PC with Steve #1 Surge Pump is down/options discussion
01/22/09	1 Res Tie in near Rifton Meadows, no lines
01/23/09	2 Res Tie in near Rifton Meadows, no lines
January	10 Check review/sign
Total	20

Elbert C. Ray, P.E. 1029 Monarch St. #250 Lexington, KY 40513



Invoice for Services Rendered:

Delaplain Disposal Operations Management consulting and engineering February 2009

Hours per attached detail

21

Rate per hour

\$175

Total Due This Invoice

\$3,675

Approved

Date

2 Year end Data Review
1 Commercial Meter Review
1 Year end Data Review
1 Meter Reading Issues
1 Surge Pump Issues
1 Plant Issues/Plant Repair
1 Year End Repair Review
1 AR Collections discussion
1 Meter Reading Issues
1 Meter Reading Issues
0 Check Review/Sign
1

.

Elbert C. Ray, P.E. 1029 Monarch St. #250 Lexington, KY 40513



Invoice for Services Rendered:

Delaplain Disposal Operations
Management consulting and engineering
March 2009

Hours per attached detail

19

Rate per hour

\$175

Total Due This Invoice

\$3,325

Approved

Date

03/040/09
1 PC/Software upgrade discussions
03/06/09
1 Plant/PS Repair Schedule
03/09/09
1 Operations Review
03/10/09
2 Administrative Review
03/16/09
2 Review YE FS/Tax/Bad debt issues
03/30/09
2 ML #2 pump issues/surge pump motor issues
March
10 Check signing/general adm issues

Total 19

Elbert C. Ray, P.E. 1029 Monarch St. #250 Lexington, KY 40513



Invoice for Services Rendered:

Delaplain Disposal Operations Management consulting and engineering April 2009

Hours per attached detail

32

Rate per hour

\$175

Total Due This Invoice

\$5,600

Approved

Date

04/06/09 1 PSC Annual Report Review 1 Financial Review 04/07/09 2 Review 2008 Tech/Capital Exp Census 04/13/09 1 Review 2008 Tech/Capital Exp Census 04/14/09 04/15/09 1 Surge/ML#2 Pump Warranty Work 1 Disc Raised Barrel Repair 04/16/09 04/17/09 1 Prepare for Shareholder Meeting 1 INPS #1 Pump issues/Brick & Metal in Ps 04/20/09 1 Disc Plant Operations 04/21/09 04/22/09 2 Review Project 2009 Budget 2 Review 2008 Financials 04/23/09 1 Prepare for Shareholder Meeting 04/24/09 04/27/09 2 Review Operation Costs 2 Discuss INPS#1 cause of repair 04/28/09 04/29/09 2 Discuss Line repair issues 04/30/09 1 Final Review Shareholder Packet April 10 Check Review/Sign

Total 32

Elbert C. Ray, P.E. 1029 Monarch St. #250 Lexington, KY 40513

Invoice for Services Rendered:

Delaplain Disposal Operations Management consulting and engineering May 2009

Hours per attached detail

25

Rate per hour

\$175

Total Due This Invoice

\$4,375

Approved

Date

3 Preparation/Attendance Board Meeting 05/01/09 05/04/09 2 Review video/plant repairs 1 Review Board/Shareholder Meeting Minutes 05/05/09 1 INPS #1 Issues 05/06/09 05/09/09 1 INPS #1 breakdown Issues 2 INPS #1 Repair/Operation Issues 05/10/09 1 INPS #1 Status of Repair 05/11/09 1 Barrell Repair Issues 05/12/09 1 Flows into plant 05/14/09 05/18/09 1 Surge pump issues 1 Motel 6 pool issues 05/19/09 10 Check review/sign May

Total 25

Invoice for Services Rendered:

Delaplain Disposal Operations Management consulting and engineering June 2009



Hours per attached detail

25

Rate per hour

\$175

Total Due This Invoice

\$4,375

Approved

06/01/09	1 Plant operation discussions
06/03/09	2 Mtg with PBD plant priority list
06/04/09	1 Barrel replacement issues
06/09/09	1 Days Inn Pool Issues
06/10/09	1 Barrel replacement issues
06/11/09	2 Surge pump/digestor/inf sampler/bio0monitoring
06/15/09	1 Priority list discussions
06/17/09	Groundwater protection plan
06/19/09	2 General operation
06/22/09	1 PC with Steve Lily
06/24/09	2 Meeting with Steve Lily general plant operations
June	10 Check review/signing
Total	25

Invoice for Services Rendered:

Delaplain Disposal Operations
Management consulting and engineering
July 2009



Hours per attached detail

20

Rate per hour

\$175

Total Due This Invoice

\$3,500

Approved

07/01/09 1 Admin Discussions 07/01/09 1 Constable Document Review 07/07/09 1 Barrel Replacemnt Progress 1 Digester piping/bio monitoring 07/07/09 1 Priority list cost issues 07/10/09 1 Bio Monitoring issues 07/13/09 1 Loan refinacing issues 07/14/09 2 WWTP Pump station repairs 07/17/09 1 WWTP Pump station repairs 07/20/09 10 Check review/signing July

Total 20

Invoice for Services Rendered:



Delaplain Disposal Operations Management consulting and engineering August 2009

Hours per attached detail

21

Rate per hour

\$175

Total Due This Invoice

\$3,675

Approved

8/3/2009	1 operator vacation schdule/plant coverage
8/5/2009	1 status report
8/6/2009	1 loan discussion.
8/17/2009	2 Operation/DMR's, Priority List
8/18/2009	Prepare for SH conf. call/review PBD Priority List Disc.
8/21/2009	3 Meet Steve Lilly, PBD WWTP issues
8/24/2009	1 WWTP issues
August	10 Check Review/Sign
Total	21

Invoice for Services Rendered:



Delaplain Disposal Operations
Management consulting and engineering
September 2009

Hours per attached detail

21

Rate per hour

\$175

Total Due This Invoice

\$3,675

Approved

09/01/09 1 Review of revenue position 09/03/09 1 Computer discussions 09/07/09 2 Review of INPS tie in 1 Review of FM tie in 09/08/09 2 Review Rate structure/cost fm mgmt 09/10/09 1 Supervise General Office/Plant Ops 09/14/09 1 Supervise System Ops 09/15/09 2 Investigate alt for system ops 09/21/09 10 Check review/general adm Sept

Total 21

Invoice for Services Rendered:

(A)

Delaplain Disposal Operations
Management consulting and engineering
October 2009

Hours per attached detail

21

Rate per hour

\$175

Total Due This Invoice

\$3,675

Approved

ECRhrs1

Delaplain Disposal Company

10/1/2009	1 review of revenue position
10/5/2009	1 residential lein issues
10/8/2009	2 customer collection issues
10/12/2009	1 priority repair issues
10/14/2009	1 Supervise Systems Ops
10/19/2009	2 Attend/discuss PSC Open House/Rate Discussion
10/28/2009	2 Bio Testing/Effluent Sampler/Riffton
10/29/2009	1 Repair- welding
October	10 Check Review/Sign
Total	21



Invoice for Services Rendered:

Delaplain Disposal Operations

Management consulting and engineering

November/December 2008

Hours per attached detail

41

Rate per hour

\$175

Total Due This Invoice

\$7,175

Approved

11/03/08 11/04/08 11/11/08 11/14/08 11/17/08 11/19/08 11/24/08 November	2 Rate discussions 1 General insurance review † INPS #1 pump tripped out, contactor burned up 1 INSP#1 Starter issues 1 Discussions with Operator/Rate review 2 Revenue review 2 Flow issues @ Plant/Power fail @ plant 10 Check review/sign
Total	20
12/04/08 12/05/08 12/08/08 12/09/08 12/15/08 12/17/08 December	 2 PC/Steve DOW Plant Inspection 3 ReviewDiscussion Permit Renewal 1 PBD Permit Renewal 2 Review of YE Status 2 Review of New Rate Impact to Operations 1 Grease Issues @ML #1 10 Check reviewsign
Total	21

正	FEE ESTIMATE								
Σ	MANHOUR AND FEE PROPOSAL								
	TASK	PRINCIPAL	PROJECT MANAGER	TASK MANAGER	ENGINEER	SENIOR DESIGNER	DESIGNER TECHNICIAN III	CLERICAL	INSPECTOR
-	1. Preliminary Design								
	A. Review Existing Information		4	40					
	B. Establish Design Criteria								
	Reconnaissance Level Exhibit flow rates		4				16		
	2. Design Criteria		24	40		•			
	3. Hydraulic and Hydrologic Modeling		4		160		4		
	4. Private Storm Water Disconnections		ω	24	80		24		
	5. Removal of Street Load Storm Water		80	89			æ		
	6. Replace Existing 36" and 48" with 72"		16	16			4		
	7. Catch Basin Reconfiguration		∞		16		4		
	8. Biofiltration Basin		16	40	æ		80		
	C. Individual Property Design		16	40	40				
	D. Coordinate Geotechnical Reconnaissance		2						
	E. Coordinate Environmental and Cultural		2						
	F. Basis of Design Technical Memorandum	ω	16	32				24	
	Man-Hour Sub-Total	80	128	240	232	0	89	24	0
	Raw Hourly Rate	\$57.81	\$50.00	\$37.50	\$28.13	\$29.69	\$25.00	\$14.06	\$14.06
	Labor Multiplier	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
	Hourly Rate	\$184.99	\$160.00	\$120.00	\$90.02	\$95.01	\$80.00	\$44.99	\$44.99
	Labor Fee	\$1,479.94	\$20,480.00	\$28,800.00	\$20,883.71	\$0.00	\$5,440.00	\$1,079.81	\$0.00
				Terrelation to the second			Agentin planting and a property of the second		

		v	

Refer to Delaplain's Response to the Commission Staff's First Information Request, Item 1. Delaplain recorded payments of \$4,250 to Delaplain's Secretary Treasurer, Steve Singleton.

a. Provide a detailed description of the services that are being provided to Delaplain by Mr. Singleton. Provide a copy of the related invoice.

Answer:

The services provided by Mr. Singleton and the related hours spent are detailed on his invoice a copy of which follows this page. As is apparent from the invoice most of the time relates to the year end close out and review of 2008 tax and PSC filings. The time spent approximates 4 hours per month which seems very reasonable in light of the tasks performed.

The billing rate used by Mr. Singleton who is a CPA with 30 plus years experience in financial matters is within the guidelines of the manager rate previously provided by the accounting firm referenced in question 1 and below that of the partner's rate which is reasonable in light of Mr. Singleton's background.

Witness: Dona Ray

Steven D. Singleton 225 Barrow Road Lexington, Ky. 40502

Invoice for services rendered to Delaplain Disposal Company, Inc. from January 1, 2009 thru May 31, 2009, as previously authorized by President of the company.

	im gould from 3
-Review of monthly financials and cash flow for past five months	6
- Preliminary review of year-end WTB in preparation for 2008 tax returns and financial statements	5
- Review drafts of tax returns, financial statements and PSC report with individual from public accounting firm	ts 5
- Pickup, review final copies and file tax returns and PSC reports	2
- Assist Marie with recording year-end adjustments	2
- Review information and prepare for 5/1/09 shareholder meeting	3
Total hours expended on DDC business	23 hours
Billing rate per hour	\$175 per hour
Total amount due for past 5 months	\$4,025

Respectively submitted on 5/30/09

Steven D. Singleton, CPA

Chargeable Hours

- 4. Refer to Delaplain's Response to the Commission Staff's First Information Request, Item 1. Delaplain recorded payments of \$43,958 to Lilly Wastewater Management, Inc.
 - a. For each items listed in Table 3 below provide a schedule that describes in detail the services that are being provided to Delaplain by Lilly Wastewater Management, Inc. Provide copies of all invoices related to the listed expenditures.

Answer:

A copy of the requested invoices follows this page. Mr. Lily is compensated a flat amount per month to perform all services needed for the routine operations and maintenance of the Delaplain Wastewater Treatment Plant, Pump stations and sewerage system. The specific activities that are involved are detailed in his contract, a copy of which also follows the invoice copies.

b. Provide a copy of the contract between Lilly Wastewater Management, Inc and Delaplain.

Answer:

As noted above a copy of the contract follows the invoice pages.

Witness: Marie Jacobs

.... LAPENSE REPORT TO LELAPAIN DISPOSAL CO. WWTP

LILLY WASTEWATER MANAGEMENT INC.

INVOICE NUMBER

53-P

2977 Town Branch Rd. **LEXINGTON, KY 40511**

INVOICE DATE:

07/31/09

MONTH:

JULY 2009

Monthly contract labor for services rendered in the operation of DELAPLAIN DISPOSAL CO. WWTP.

See note:

####

Mileage reimbursement for the month: Total miles:

\$0.585 \$50.00 \$0.00 \$0.00

Additional labor for major repairs. Materials and supplies needed in the operation of DELAPLAIN DISPOSAL CO. WWTP

Amount:

			ranoune.
Digester Project	Material	Labor	
· ·			
Add scum baffle to decant line in digester	\$118.97	\$200.00	\$318.97
Add sludge withdrawal piping to digester	\$964.69	\$1,100.00	\$2,064.69
Repair air diffuser lines in digester	\$237.33	\$250.00	\$487.33
Add bracing to waste line	\$17.83	\$75.00	\$92.83
Totals	\$1,338.82	\$1,625.00	
_			
Total of receipts for the month			\$2,963.82



\$2,963.82

See attached receipts

Total reimbursement for the month

\$2,963.82

Make check payable to LILLY WASTEWATER MANAGEMENT INC. referencing invoice number

53-P

Invoices to be paid for by DELAPLAIN DISPOSAL CO.

Date: Invoice Number: Vendor: Amoun	Materials an	d supplies needed in the	e operation of DELAPLAIN DISPOSAL CO. WWTP.	
	Date:	Invoice Number:	Vendor:	Amount:
		 		
Total of invoices for the month \$0	Total of invo	ices for the month	L	\$0.00

\$0.00

Operator: Steve C. Lilly Class IV License License Number: 8099

Χ

\$0.550

\$46.84

LILLY WASTEWATER MANAGEMENT INC.

2977 Town Branch Rd.

LEXINGTON, KY 40511

Monthly contract labor for services rendered in the operation of DELAPLAIN DISPOSAL CO. WWTP

MONTH:

DECEMBER 2009

Mileage reimbursement for the month:

INVOICE NUMBER

58

INVOICE DATE:

12/31/09

3008 20 \$2,500.00 \$508.20 \$0.00

Total miles. Additional labor for major repairs. See note: #### Х \$50.00 Materials and supplies needed in the operation of DELAPLAIN DISPOSAL CO. WWTP. Date: Vendor: Amount: 12/15/2009 Gardenside Post Office \$12.30 11/30/2009 Lowe"s \$7.04 12/17/2009 CARQUEST Auto Parts \$27.50

\$46.84

See attached receipts

Total of receipts for the month

####

Total reimbursement for the month

\$3,055.04

Make check payable to LILLY WASTEWATER MANAGEMENT INC. referencing invoice number

58

Invoices to be paid for by DELAPLAIN DISPOSAL CO.

Materials and	d supplies needed in the	operation of DELAPLAIN DISPOSAL CO. WWTP.	
<u>Date:</u>	Invoice Number:	Vendor:	Amount:

Total of inves	ces for the month		#0.00
See attached			\$0.00

\$0.00

Operator: Steve C. Lilly Class IV License

License Number:

8099

monuny expense report for DELAPAIN DISPOSAL CO. WWTP

LILLY WASTEWATER MANAGEMENT INC.

2977 Town Branch Rd. LEXINGTON, KY 40511

INVOICE NUMBER

56

MONTH:

OCTOBER 2009

INVOICE DATE:

11/03/09

Monthly contract labor for services rendered in the operation of DELAPLAIN DISPOSAL CO. WWTP \$2,500.00 Mileage reimbursement for the month. Total miles: 947 \$0.550 \$520.85 Additional labor for major repairs. See note: #### \$50.00 \$200.00 Materials and supplies needed in the operation of DELAPLAIN DISPOSAL CO. WWTP. Date: Vendor: Amount: 10/23/2009 Lexington Main Post Office \$12.30 10/28/2009 Lexington Main Post Office \$23.35 10/1/2009 Lowe's Home Center Inc. Georgetown, KY \$15.88 10/20/2009 Lowe's Home Center Inc. Georgetown, KY \$11.80 10/22/2009 Lowe's Home Center Inc. Georgetown, KY \$40.12 10/20/2009 Walmart Georgetown, KY \$106.97

See attached receipts

Total of receipts for the month

####

Set up and constructed a new enclosure for the influent sampler & refrigerator.

Total reimbursement for the month

\$3,431.27

\$210.42

Make check payable to LILLY WASTEWATER MANAGEMENT INC. referencing invoice number

56

\$210.42

Invoices to be paid for by DELAPLAIN DISPOSAL CO.

Materials and	d supplies needed in the	e operation of DELAPLAIN DISPOSAL CO. WWTP.	
Date:	Invoice Number:	Vendor:	Amount:
otal of invoi	ces for the month		\$0.0

\$0.00

Operator Steve C. Lilly
Class IV License
License Number: 8099

2977 Town Branch Rd. **LEXINGTON, KY 40511**

INVOICE DATE:

INVOICE NUMBER

10/01/09

MONTH:

SEPTEMBER 2009

Monthly contract labor for services rendered	in the operation of DELA	PLAIN DISPO	SAL CO	D. WWTP.		\$2,500.00
Mileage reimbursement for the month:	Total miles:	941	Χ	\$0.550	-	\$517.55
Additional labor for major repairs.	See note: ####		Х	\$50.00	=	\$0.00

	or major ropano:	Λ φυσ.υ
Materials and sup	plies needed in the operation of DELAPLAIN DISPOSA	L CO. WWTP.
Date:	Vendor:	Amount
Date.	VOITAGE.	Amount
9/24/2009	Lexington Main Post Office	1 622.2
9/24/2009	Lexington Main Post Office	\$22.3
····		
		· · · · · · · · · · · · · · · · · · ·

······································		

\$22.35

See attached receipts

Total of receipts for the month

####

Total reimbursement for the month

\$3,039.90

Make check payable to LILLY WASTEWATER MANAGEMENT INC. referencing invoice number

55

\$22.35

Invoices to be paid for by DELAPLAIN DISPOSAL CO.

Materials an	d supplies needed in t	ne operation of DELAPLAIN DISPOSAL CO. WWTP.	
Date:	Invoice Number:	Vendor:	Amount:
Total of invo	oices for the month	L	\$0.00

\$0.00

See attached invoices

Operator:	Steve C. Lilly
Class IV License	
License Number:	8099

INVOICE NUMBER

54

2977 Town Branch Rd. LEXINGTON, KY 40511

INVOICE DATE:

09/01/09

MONTH:

AUGUST 2009

Monthly contract labor for services rendered in the operation of DELAPLAIN DISPOSAL CO. WWTP.

Mileage reimbursement for the month. Additional labor for major repairs.

Total miles: See note: ####

963 X 18 X \$0.550 \$50.00 \$2,500.00 \$529.65 \$900.00

Materials and supplies needed in the operation of DELAPLAIN DISPOSAL CO. WWTP.

<u>Date:</u>	<u>Vendor:</u>	Amount:
8/27/2009	Gardenside Post Office	\$13.32
8/18/2009	Pilot #353	\$24.30
7/31/2009	Lowe's	\$108.64
8/1/2009	Lowe's	\$83.22
7/31/2009	The Home Depot	\$1.00

\$230.48

See attached receipts

Total of receipts for the month

####

Complete electrical rewiring of chemical building and emergency repairs to clarifier

Total reimbursement for the month

\$4,160.13

Make check payable to LILLY WASTEWATER MANAGEMENT INC. referencing invoice number

54

\$230.48

Invoices to be paid for by DELAPLAIN DISPOSAL CO.

	d supplies needed in the	operation of DELAPLAIN DISPOSAL CO. WWTP.	
<u>Date:</u>	Invoice Number:	Vendor:	Amount:
T_+_I f ;	in a factor was the		20.00
See attache	ices for the month		\$0.00

\$0.00

See attached invoices

Operator:	Steve C. Lilly
Class IV License	
License Number:	8099



MONTH:

<u>LILLY WASTEWATER MANAGEMENT INC.</u> 2977 Town Branch Rd.

INVOICE NUMBER

53

LEXINGTON, KY 40511 JULY 2008 **INVOICE DATE:**

07/31/08

Monthly contract labor for services rendered in the operation of DELAPLAIN DISPOSAL CO. WWTP.

Mileage reimbursement for the month:

Total miles:

935 X \$0.550 = \$514.25

Additional labor for major repairs.

See note: ####

X \$50.00 = \$0.00

Materials and sup	plies needed in the operation of DELAPLAIN DISPOSAL	CO. WWTP.
<u>Date:</u>	Vendor:	Amount:
7/23/2009	Lexington Main Post Office	\$12.30
7/19/2009	Pilot #353	\$10.54
Total of receipts f	or the month	\$22.84
otal of receipts i		\$22.0



\$22.84

See attached receipts

####

Total reimbursement for the month

\$3,037.09

Make check payable to LILLY WASTEWATER MANAGEMENT INC. referencing invoice number

53

Invoices to be paid for by DELAPLAIN DISPOSAL CO.

Materials an	d supplies needed in the	operation of DELAPLAIN DISPOSAL CO. WWTP.	
<u>Date:</u>	Invoice Number:	<u>Vendor:</u>	Amount:
			-
Total of invo	Lices for the month	1	\$0.00

\$0.00

See attached invoices

Operator.	Steve C. Lilly
Class IV License	
License Number	8099

LILLY WASTEWATER MANAGEMENT INC. INVOICE NUMBER 2977 Town Branch Rd. LEXINGTON, KY 40511 INVOICE DATE: JUNE 2009 MONTH: Monthly contract labor for services rendered in the operation of DELAPLAIN DISPOSAL CO. WWTP. \$2,500.00 Mileage reimbursement for the month: Total miles: \$0.550 \$530.75 See note: #### \$50.00 \$0.00 Additional labor for major repairs Materials and supplies needed in the operation of DELAPLAIN DISPOSAL CO. WWTP. Amount: Vendor: Date: 6/25/2008 Gardenside Post Office \$13.32 5/1/2009 Pilot #353 \$3.58

Total of receipts for the month See attached receipts

####

6/15/2009

Total reimbursement for the month

Pilot #353

Make check payable to LILLY WASTEWATER MANAGEMENT INC. referencing invoice number

1953.66 4,404,27

\$32.91

\$0.00

\$16.01

52

06/30/09

Invoices to be paid for by DELAPLAIN DISPOSAL CO. eneration of DELADIAIN DISDOSAL CO MANTO

<u>Date:</u>	Invoice Number:	<u>Vendor:</u>	Amount:
			
			<u> </u>
			-
			-
Total of invo	ices for the month		\$0.0

See attached invoices

Operator Steve C. Lilly Class IV License License Number: 8099

WIONTHLY EXPENSE Report for DELAPAIN DISPOSAL CO. WWTP

LILLY WASTEWATER MANAGEMENT INC. 2977 Town Branch Rd. LEXINGTON, KY 40511

INVOICE NUMBER

51

INVOICE DATE:

06/01/09

MONTH:

MAY 2009

Monthly contract labor for services rendered in the operation of DELAPLAIN DISPOSAL CO. WWTP.

Mileage reimbursement for the month: Additional labor for major repairs. Total miles: See note: #### 982 X X \$0.550 = \$50.00 = \$2,500.00 \$540.10 \$0.00

Materials and supplies needed in the operation of DELAPLAIN DISPOSAL CO. WWTP.

Data	Vendor:	Amount:
Date:	venuor.	Amount.
5/11/2009	Pilot #353	\$13.41
5/28/2009	Pilot #353	\$16.52
5/28/2009	Gardenside Post Office	\$12.30
Total of receipts f	or the month	\$42.23

\$42.23

See attached recites

####

Total reimbursement for the month

\$3,082.33

Make check payable to LILLY WASTEWATER MANAGEMENT INC. referencing invoice number

51

Invoices to be paid for by DELAPLAIN DISPOSAL CO.

	e paid for by DELAPLA		
Materials and	i supplies needed in the	operation of DELAPLAIN DISPOSAL CO. WWTP.	
<u>Date:</u>	Invoice Number:	<u>Vendor:</u>	Amount:
A 120-14-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1			
Total of invo	ices for the month		\$0.00

\$0.00

See attached invoices

Operator:	Steve C. Lilly
Class IV License	
License Number:	8099



2977 Town Branch Rd. LEXINGTON, KY 40511

WII DIUIICII IA.	
TON, KY 40511	INVOICE DATE:

MONTH:

APRIL 2009

Monthly contract labor for services rendered in the operation of DELAPLAIN DISPOSAL CO. WWTP. 55
Mileage reimbursement for the month: Total miles: 972 X \$0.505

Additional labor for major repairs. See note: ####

X \$0.509

\$2,500.00 534.60

50

05/01/09

\$0.00

INVOICE NUMBER

Materials and sup	plies needed in the operation of DELAPLAIN DISPOSA	AL CO. WWTP.
<u>Date:</u>	<u>Vendor:</u>	Amount:
4/16/2009	Gardenside Post Office	\$11.80
4/17/2009	Pilot #353	\$16.31
otal of receipts for	or the month	\$28.1

\$28.11

See attached receipts

####

Total reimbursement for the month

\$3,018.97

Make check payable to LILLY WASTEWATER MANAGEMENT INC. referencing invoice number

50

3062-71

Invoices to be paid for by DELAPLAIN DISPOSAL CO.

nvoice Number:	Vendor:	Amount
		Amount:
for the month		\$0.0
	for the month oices	for the month

\$0.00

Operator:

Operator: Steve C. Lilly
Class IV License
License Number: 8099

2977 Town Branch Rd. **LEXINGTON, KY 40511**

MONTH:

MARCH 2009

								7 5 50 00	<i>)</i> ~
Monthly contract labor f	or services rendered in	the operation of	of DELAPLAIN	DISPOSAI	.co.W	WTP. 155		, \$2,500.00	1
Mileage reimbursement	for the month:	Total miles:		948	X	\$0.505	= <i>52</i> 1.4	0 \$478.74	\ .
Additional labor for majo		See note. #			Χ	\$50.00	=	\$0.00	\mathcal{N}
Materials and supplies r	needed in the operation	of DELAPLAII	N DISPOSAL C	O. WWT					ر نو
									Bal, de
						l			1)11
<u>Date:</u>	<u>Vendor:</u>					Amount:			. 1
0/00/0000	To 1 :1 0 :05								DA LA
3/26/2009	Gardenside Post Office	e	***************************************	~~~~~		\$12.82			
									
		the literature is the same beauty and the same and the sa		·	·				
	 								
·									
				***************************************	***********				
									
		` `	***************************************						
	T		***************************************			1			

See attached receipts

Total of receipts for the month

####

Total reimbursement for the month

Make check payable to LILLY WASTEWATER MANAGEMENT INC. referencing invoice number

Invoices to be paid for by DELAPLAIN DISPOSAL CO.

Materials an	d supplies needed in the	operation of DELAPLAIN DISPOSAL CO. WWTP.	
Date:	Invoice Number:	Vendor:	Amount:
			-

			<u> </u>
Total of invo	ices for the month		\$0.00

See attached invoices

Operator: Steve C. Lilly Class IV License License Number: 8099

INVOICE NUMBER

49

INVOICE DATE:

03/31/09

\$12.82

\$2,991.56

\$12.82

\$0.00

to CUI

_____O__OO_VIVIII

Χ

973

\$0.505

\$11.80

LILLY WASTEWATER MANAGEMENT INC.

2977 Town Branch Rd. LEXINGTON, KY 40511

Monthly contract labor for services rendered in the operation of DELAPLAIN DISPOSAL CO. WWTP.

Total miles:

MONTH:

FEBRUARY 2009

Mileage reimbursement for the month:

INVOICE NUMBER

48

INVOICE DATE:

02/27/09

2,000,00 centre 1 \$491,37 1/1/20 \$0.00

Additional labor for major repairs.		See note: ####	X	\$50.00
Materials and supp	olies needed in the ope	ration of DELAPLAIN DISPOSAL CO	. WWTP.	
<u>Date:</u>	Vendor:			Amount:
2/27/2009	Gardenside Pos	t Office		\$11.80
			· dr war tauerrenning von den erste gester her zu gefen Production für der den erste der	ļ
-				<u> </u>
				
			harder the same and	ļ
				

' (PD)

\$11.80

See attached recites

Total of recites for the month

####

eu recites - Started outting and making up air tubes for # 2 Sand-Filter $iggle \ell$

Total reimbursement for the month

Make check payable to LILLY WASTEWATER MANAGEMENT INC. referencing invoice number

\$2,500.17

1 3003

Invoices to be paid for by DELAPLAIN DISPOSAL CO.

	d supplies needed in the	operation of DELAPLAIN DISPOSAL CO. WWTP.	
Date:	Invoice Number:	<u>Vendor:</u>	Amount:

Total of inve	ices for the month		60.00
	lices for the month		\$0.00

\$0.00

See attached invoices

Operator:	Steve C. Lilly
Class IV License	
License Number:	8099

2977 Town Branch Rd. **LEXINGTON, KY 40511**

MONTH:

JANUARY 2008

Mileage reimbursement for the month:

Additional labor for major repairs.

Total miles: See note: #### 982 Χ Χ

\$0,585 \$50.00

=

INVOICE NUMBER

INVOICE DATE:

\$2,000.00 \$574.47 540. 10

47

02/01/09

\$200.00

Materials and supplies needed in the operation of DELAPLAIN DISPOSAL CO. WWTP. Amount: Date: Vendor: Georgetown Postal Store \$12.99 1/28/2009 Total of receipts for the month \$12.99

See attached receipts

Work on Surge pumps / setting up plant on temporary 110 pumps

Total reimbursement for the month

Make check payable to LILLY WASTEWATER MANAGEMENT INC. referencing invoice number

47

\$2,787.46 2753.09

\$12.99

Invoices to be paid for by DELAPLAIN DISPOSAL CO.

Materials an	d supplies needed in the	o operation of DELAPLAIN DISPOSAL CO. WWTP.	
<u>Date:</u>	Invoice Number:	<u>Vendor:</u>	Amount:
			<u> </u>
Total of invo	ices for the month		\$0.00
See attache			\$0.00

See attached invoices

Operator: Steve C. Lilly Class IV License License Number: 8099

\$0.00

CUM

2977	Town	Bran	ch Rd
LEXI	VGTO	N, KY	40511

INVOICE DATE:

INVOICE NUMBER

46

01/01/09

MONTH:

DECEMBER 2008

Monthly contract labor for services rendered in the operation of DELAPLAIN DISPOSAL CO. WWTP.

Mileage reimbursement for the month: Additional labor for major repairs.

Total miles

Χ

\$0.585 Χ \$50.00 \$2,000.00

\$562.77 \$0.00

See note: #### Materials and supplies needed in the operation of DELAPLAIN DISPOSAL CO. WWTP.

<u>Date:</u>	<u>Vendor:</u>	Amount:
12/20/2008	Gardenside Post Office	\$11.80

\$11.80

See attached receipts

Total of receipts for the month

####

Total reimbursement for the month

\$2,574.57

Make check payable to LILLY WASTEWATER MANAGEMENT INC. referencing invoice number

46

\$11.80

Invoices to be paid for by DELAPLAIN DISPOSAL CO.

Materials and	d supplies needed in the	operation of DELAPLAIN DISPOSAL CO. WWTP.	
<u>Date:</u>	Invoice Number:	Vendor:	Amount:
Total of invoi	ces for the month		\$0.00

\$0.00

See attached invoices

Operator:	Steve C. Lilly
Class IV License	
License Number.	8099

monuny Expense Report for DELAPAIN DISPOSAL CO. WWTP

LILLY WASTEWATER MANAGEMENT INC.

2977 Town Branch Rd. LEXINGTON, KY 40511

INVOICE DATE:

INVOICE NUMBER

45

MONTH:

NOVEMBER 2008

WOOL DATE.

11/30/09

Monthly contract labor for services rendered in the operation of DELAPLAIN DISPOSAL CO WWTP

Total miles:

See note: ####

Mileage reimbursement for the month: Additional labor for major repairs. 923

Χ

Χ

\$0.550 \$50.00 \$2,500.00 \$507.65

\$200 00

Materials and supplies needed in the operation of DELAPLAIN DISPOSAL CO. WWTP.

<u>Date:</u>	Vendor:	Amount:
11/27/2009	Gardenside Post Office	\$12.98
9/8/2009	Pilot #353	\$15.65
11/6/2009	Plumbers Supply Co.	\$8.48
Total of receipts for	or the menth	\$37.11
Total of receipts it		1 \$37.11

\$37.11

See attached receipts

####

Installation of two new air check valves

Total reimbursement for the month

\$3,244.76

45

Make check payable to LILLY WASTEWATER MANAGEMENT INC. referencing invoice number

Invoices to be paid for by DELAPLAIN DISPOSAL CO.

	d supplies needed in the	operation of DELAPLAIN DISPOSAL CO. WWTP.	
<u>Date:</u>	Invoice Number:	<u>Vendor:</u>	Amount:
<u> </u>			_
	-		
			+
Total of invo	ices for the month		\$0.00

See attached invoices

Operator: Steve C. Lilly
Class IV WW License 8099
Class IV Collection License 19702

\$0.00

OPERATION AND MAINTENANCE AGREEMENT

This agreement is made and entered into this the 1st day of January 2009 by and between Delaplain Disposal Company Inc., (DDC) a Kentucky Corporation and Lilly Wastewater Management Inc., (Lilly) an independent contractor.

Whereas DDC owns and operates a Wastewater collection and treatment system in Scott County, Kentucky, and whereas Lilly Wastewater Management Inc. is a Commonwealth of Kentucky Certified Wastewater Treatment Plant Operator. Class IV, and whereas DDC wishes to engage the services of Lilly to operate and maintain the DDC Wastewater Treatment Plant, Pump Stations and sewerage system:

NOW THEREFORE IT IS AGREED AS FOLLOWS:

LILLY WILL:

- 1. Operate and maintain the wastewater treatment plant and wastewater collection system including gravity sewers, pumping stations and force mains in such manner as to assure that the system meets NPDES permit requirements.
- 2. Conduct an industrial pretreatment program in conformance to Ky. Division of Water requirements (KDOW).
- 3. Perform or have performed, all wastewater sampling and laboratory testing as required by KDOW and/or as necessary for the proper operation of the system.
- 4. Order and receive chemicals, materials and sundries needed for normal operations.
- 5. Meet with regulators from EPA, KDOW, and/or The Kentucky Public Service Commission for the purpose of demonstrating that the system is in conformance within regulations.
- 6. Perform day to day maintenance of the wastewater treatment plant, pump stations, and sewer system, keeping sites trimmed, neat and orderly and facilities clean, lubricated, and operable.
- 7. Prepare and sign discharge monitoring reports and pretreatment reports and forward copies to DDC and KDOW in a timely fashion.
- 8. Inspect each pump station, both interior and exterior, on a weekly basis and perform on site maintenance as required.
- 9. Keep a log of each pump station maintenance activities with a copy to DDC.
- 10. Take digital photographs of each pump station site and interior and of each unit of the treatment plant and of the treatment plant site on a monthly schedule and forward them to DDC.
- 11. Provide a properly qualified substitute operator in the event Lilly is temporally unable to perform services.
- 12. Be on call at all times for handling emergency problems. "Emergency" means any situation that may cause a failure to meet regulations or otherwise cause endangerment to people or property.
- 13. Function within the legal guidelines of safety as required by OSHA and/or local authorities.
- 14. Notify DDC, immediately, of any spills, accidents, or other critical issues that may arise.
- 15. On a quarterly basis, take dated digital photographs of each pumping station interior and site and of key elements of the wastewater treatment plant and site. (Camera and media provided by DDC.) Perform other miscellaneous activities as needed to assure proper operation and maintenance of the system.
- 16. Obtain and maintain Operator Collection System License.

DDC WILL:

- 1. Pay Lilly, within 10 days of receipt, the sum of \$2,500 for each month of service provided.
- 2. Pay mileage cost based on the current IRS mileage rate.
- 3. Pay additional labor rate of \$50 per hour, or major repairs.
- 4. Pay for chemicals, supplies, laboratory fees spare parts and essential miscellaneous items required to operate and maintain the collection system and treatment plant.
- 5. Meet with Lilly, on request, to discuss and resolve issues as they may arise.

ERM: This contract is for the term of one year from the effective date stated above, and may be extended by mutual greement. This contract may be terminated, without cause, by either party on 15 days written notice.

DELAPLAIN DISPOSAL COMPANY INC.

LILLY WASTEWATER MANAGEMENT INC., INDEPENDENT CONTRACTOR

- 5. Refer to Delaplain's Response to the Commission Staff's First Information Request, Item 1. Delaplain reports insurance expense of \$5,105 for the test period.
 - a. Provide copies of the 2009 insurance invoices to document the amount reported in the test period.
 - b. Provide copies of Delaplain's 2010 insurance invoices.

Answer:

Copies of the requested invoices for 2009 and 2010 follow this page.

Witness:

Marie Jacobs

Make checks payable to: Powell - Walton - Milward

Effective Date	Policy Period	Coverage Description	Transaction Amount
09/04/09		Cincinnati Insurance Co.	
		Policy No. BEP2666815	0.60 0.0
	09/04/10	*Renewal - Boiler and Machinery	960.00
		State Surcharge - Boiler and Machinery	13.00
		SECOND YEAR OF A THREE YEAR POLICY	
		Our remittance address has changed to:	
		J. Smith Lanier & Co. of	
		Lexington	
		Powell Walton & Milward	
		P O Box 105502	
		Atlanta, GA 30348-5502	
		If you have questions, please call 859-254-8023	
		Invoice Number: 636051 Amount Due:	973.00
	:		
***************************************		*Premiums Due and Payable on Effective Date	

INVOICE COPY

User ID: DWILSON

LYŞ

Page: 1

Activity Date: 05/05/2009 Ratebook: 07/01/2008 (KY) Quote Number: 957773

Make checks payable to: Powell - Walton - Milward

Effective Date	Policy Period	Coverage Description	Transaction Amount
09/04/09		Cincinnati Insurance Co.	
	to	Policy No. CAP5140832	
	09/04/10	*Renewal - Commercial Package	3,052.00
		State Surcharge - Commercial Package	48.00
		THIRD YEAR OF A THREE YEAR POLICY	
		Our remittance address has changed to:	
		J. Smith Lanier & Co. of	
		Lexington	
		Powell Walton & Milward	
		P O Box 105502 Atlanta, GA 30348-5502	
		If you have questions, please call 859-254-8023	
		Invoice Number: 636058 Amount Due:	3,100.00
/			

age: 1

ORIGINAL INVOICE

ser ID: DWILSON stivity Date: 05/05/2009

Ratebook: 07/01/2008 (KY)

Quote Number: 957773

This portion with your payment

Make checks payable to: Powell - Walton - Milward

Effective Date	Policy Period	Coverage Description	Transaction Amount
09/04/09	09/04/09	Cincinnati Insurance Co.	
	to	Policy No. CAP5140832	7 510 00
	09/04/10	*Endorsement - Commercial Package	-1,518.00
		State Surcharge - Commercial Package	-23.00
		DELETING GL CODE 98810 SEWAGE DISPOSAL DECREASING GL CODE 91581 CONTRACTORS	
		Invoice Number: 636063 Amount Due:	-1,541.00
	i d		
		를 받는 것이 되었다. (1) 이 사람들은 그들은 것이 되었다. 그런 이 경우의 전 교육이 기를 보고 되었다면 하는데, 이 사람들은 것이 되었다.	
		*Premiums Due and Payable on Effective Date	

LYS Page: 1 ORIGINAL INVOICE

User ID: DWILSON

Activity Date: 05/05/2009

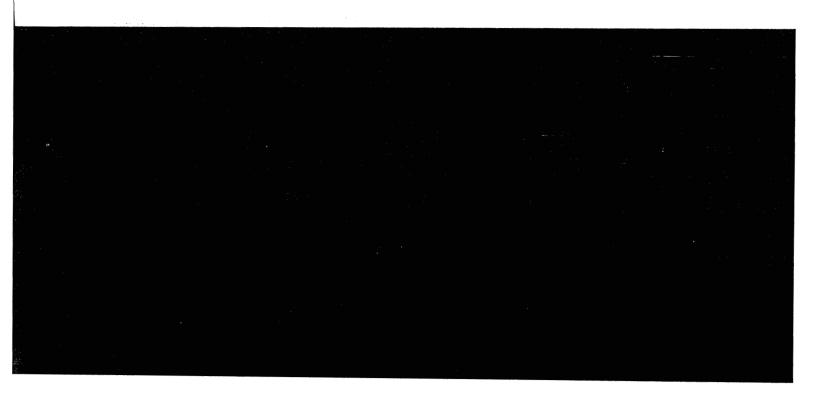
Ratebook: 07/01/2008 (KY)

Quote Number: 957773

Make checks payable to: J Smith Lanier & Co-Lexington

Effective Date Policy Period	Coverage Description	Transaction Amount
	ati Insurance Co: No. ENP0036221 - Commercial Package	1,566.00
State Su	archarge - Commercial Package	29.00
2010-	-2011 Package Policy)
Our F	Remittance Address is:	
Lexin P O H	nith Lanier & Co. of ngton Box 105502 nta, GA 30348-5502	
	ou have questions, please 859-254-8023	
Invoice	Number: 702428 Amount Due:	1,595.00
*Premiur	ns Due and Payable on Effective Date	

PXL Page: 1 ORIGINAL INVOICE



Amount Remitted: \$

Make checks payable to: J Smith Lanier & Co-Lexington

Effective Date	Policy Period		Transaction Amount
	09/04/10 to	Cincinnati Insurance Co. Policy No. BEP2666815 *Renewal - Boiler and Machinery State Surcharge - Boiler and Machinery 2010-2011 Commercial Boiler Renewal Our Remittance Address is: J. Smith Lanier & Co. of	964.00
		Lexington P O Box 105502 Atlanta, GA 30348-5502 If you have questions, please call 859-254-8023	
		Invoice Number: 701183 Amount Due:	981.00
All the state of t		*Premiums Due and Payable on Effective Date	

LZS Page: 1

ORIGINAL INVOICE

- 6. Refer to Delaplain's Response to the Commission Staff's First Information Request, Item 1. Delaplain reports effluent testing expense of \$19,125 for the test period.
 - a. Provide a copy of Delaplain's current KPDES permit

Answer:

A copy of the current KPDES permit follows this page.

b. Provide a detailed description of KPDES testing requirements

Answer:

A description of the testing requirements may be found on page I-1 and I-2 of the KPDES permit.

Witness: Marie Jacobs



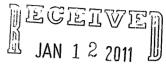
STEVEN L. BESHEAR
GOVERNOR

ENERGY AND ENVIRONMENT CABINET

LEONARD K. PETERS
SECRETARY

DEPARTMENT FOR ENVIRONMENTAL PROTECTION
DIVISION OF WATER
200 FAIR OAKS LANE
FRANKFORT, KENTUCKY 40601
www.kentucky.gov

January 7, 2011



BY:____

Mr. Elbert C. Ray Delaplain Disposal Company Post Office Box 4382 Lexington, Kentucky 40544-4382

Re: Delaplain Disposal Company KPDES No.: KY0079049 AI No.: 3901

Scott County, Kentucky

Dear Mr. Ray:

Enclosed is the Kentucky Pollutant Discharge Elimination System (KPDES) permit for the above-referenced facility. This action constitutes a final permit issuance under 401 KAR 5:075, pursuant to KRS 224.16-050.

This permit will become effective on the date indicated in the attached permit provided that no request for adjudication is granted. All provisions of the permit will be effective and enforceable in accordance with 401 KAR 5:075, unless stayed by the Hearing Officer under Sections 11 and 13.

Any demand for a hearing on the permit shall be filed in accordance with the procedures specified in KRS 224.10-420, 224.10-440, 224.10-470 and any regulations promulgated thereto. Any person aggrieved by the issuance of a permit final decision may demand a hearing, pursuant to KRS 224.10-420(2), within thirty (30) days from the date of the issuance of this letter. Two (2) copies of request for hearing should be submitted in writing to the Energy and Environment Cabinet, Office of Administrative Hearings, 35-36 Fountain Place, Frankfort, Kentucky 40601 and the Commonwealth of Kentucky, Energy and Environment Cabinet, Division of Water, 200 Fair Oaks Lane, Frankfort, Kentucky 40601. For your record keeping purposes, it is recommended that these requests be sent by certified mail. The written request must conform to the appropriate statutes referenced above.

If you have any questions regarding the KPDES decision, please contact Dan Juett, Operational Permits Section, Surface Water Permits Branch, at (502) 564-8158, extension 4894.

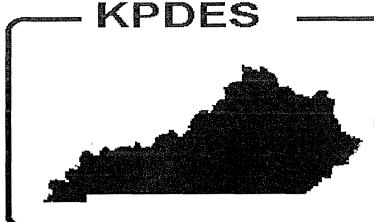
Further information on procedures and legal matters pertaining to the hearing request may be obtained by contacting the Office of Administrative Hearings at (502) 564-7312.

Sincerely,

Sandra L. Gruzesky, Director Division of Water

SLG:TJB:tjb
Enclosure
c: Division of Water





KENTUCKY POLLUTANT DISCHARGE ELIMINATION SYSTEM

PFRMIT

PERMIT NO.: KY0079049 AI NO.:

3901

AUTHORIZATION TO DISCHARGE UNDER THE

KENTUCKY POLLUTANT DISCHARGE ELIMINATION SYSTEM

Pursuant to Authority in KRS 224,

Delaplain Disposal Company P. O. Box 4382 Lexington, Kentucky 40544-4382

is authorized to discharge from a facility located at

Delaplain Disposal Company West Yusen Drive Georgetown, Scott County, Kentucky

to receiving waters named

Unnamed tributary at mile point 2.50 to Dry Run at mile point 3.08

in accordance with effluent limitations, monitoring requirements and other conditions set forth in Parts I, II, III, IV, and V hereof. The permit consists of this cover sheet, and Part I $\underline{2}$ pages, Part II $\underline{6}$ pages, Part III $\underline{5}$ pages, Part IV $\underline{3}$ pages, and Part V 3 pages.

This permit shall become effective on March 1, 2011.

This permit and the authorization to discharge shall expire at midnight, February 29, 2016.

January 7, 2011 Date Signed

Sandra L. Gruzesky, Director Division of Water

PART I
Page I-2
Permit No.: KY0079049
AI No.: 3901

SCHEDULE OF COMPLIANCE В.

The permittee shall achieve compliance with all requirements on the effective date of this permit.

PART II Page II-2

Permit No.: KY0079049 AI NO.: 3901

(6) Permit actions.

The permit may be modified, revoked and reissued, or revoked for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or a notification of planned changes or anticipated noncompliance, shall not stay any permit condition.

(7) Property rights.

This permit shall not convey any property rights of any kind, or any exclusive privilege.

(8) Duty to provide information.

The permittee shall furnish to the cabinet, within a reasonable time, any information which the cabinet may request to determine whether cause exists for modifying, revoking and reissuing, or revoking this permit, or to determine compliance with this permit. The permittee shall also furnish to the cabinet, upon request, copies of records required to be kept by this permit.

(9) Inspection and entry.

The permittee shall allow the cabinet, or an authorized representative, upon the presentation of credentials and other documents as may be required by law, to:

- (a) Enter upon the permittee's premises where a regulated facility or activity is located or conducted, or where records pertinent to the KPDES program are or may be kept:
- (b) Have access to and copy, at reasonable times, any records that are required to be kept under the conditions of this permit;
- (c) Inspect at reasonable times any facilities, equipment, including monitoring and control equipment, practices, or operations regulated or required under this permit; and
- (d) Sample or monitor at reasonable times, for the purposes of assuring KPDES program compliance or as otherwise authorized by KRS Chapter 224, any substances or parameters at any location.

(10) Monitoring and records.

- (a) Samples and measurements taken for the purpose of monitoring shall be representative of the monitored activity.
- (b) The permittee shall retain records of all monitoring information, including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation, copies of all reports required by this permit, and records of all data used to complete the application for this permit, for a period of at least three (3) years from the date of the sample, measurement, report, or application. This period may be extended by request of the cabinet at any time.
- (c) Records of monitoring information shall include:
- 1. The date, exact place, and time of sampling or measurements;
- 2. The individuals who performed the sampling or measurements;
- 3. The dates analyses were performed;
- 4. The individuals who performed the analyses;
- 5. The analytical techniques or methods used; and 6. The results of the analyses.
- (d) Monitoring shall be conducted according to test procedures approved under 40 CFR Part 136, unless other test procedures have been specified in the permit.

PART II Page II-4

Permit No.: KY0079049

AI NO.: 3901

(f) Twenty-four (24) hour reporting.

The permittee shall follow the provisions of 401 KAR 5:015 and shall orally report any noncompliance which may endanger health or the environment, within twenty-four (24) hours from the time the permittee becomes aware of the circumstances. This report shall be in addition to and not in lieu of any other reporting requirement applicable to the noncompliance. A written submission shall also be provided within five (5) days of the time the permittee becomes aware of the circumstances. The written submission shall contain a description of the noncompliance and its cause; the period of noncompliance, including exact dates and times, and if the noncompliance has not been corrected, the anticipated time it is expected to continue; and steps taken or planned to reduce, eliminate, and prevent recurrence of the noncompliance. The cabinet may waive the written report on a case-by-case basis if the oral report has been received within twenty-four (24) hours. The following shall be included as events which shall be reported within twenty-four (24) hours:

- 1. Any unanticipated bypass which exceeds any effluent limitation in the permit, as indicated in subsection (13) of this section.
- 2. Any upset which exceeds any effluent limitation in the permit.
- 3. Violation of a maximum daily discharge limitation for any of the pollutants listed by the cabinet in the permit to be reported within twenty-four (24) hours, as indicated in Section 2(7) of this administrative regulation.

(g) Other noncompliance.

The permittee shall report all instances of noncompliance not reported under paragraphs (d), (e), and (f) of this subsection, when monitoring reports are submitted. The reports shall contain the information listed in paragraph (f) of this subsection.

(h) Other information.

Where the permittee becomes aware that it failed to submit any relevant fact in a permit application, or submitted incorrect information in a permit application or in any report to the cabinet, it shall promptly submit these facts or information.

(13) Occurrence of a bypass.

(a) Bypass not exceeding limitations.

The permittee may allow any bypass to occur which does not cause effluent limitations to be exceeded, but only if it also is for essential maintenance to assure efficient operation. This type of bypass shall not be subject to the provisions of paragraphs (b) and (c) of this subsection.

(b) Notice.

1. Anticipated bypass.

If the permittee knows in advance of the need for a bypass, it shall submit prior notice, if possible at least ten (10) days before the date of the bypass. Compliance with this requirement constitutes compliance with 401 KAR 5:015, Section 1.

2. Unanticipated bypass. The permittee shall submit notice of an unanticipated bypass as required in subsection (12)(f) of this section, twenty-four (24) hour notice. Compliance with this requirement constitutes compliance with 401 KAR 5:015, Section 4.

PART II Page II-6

Permit No.: KY0079049 AI NO.: 3901

(15) Additional conditions applicable to specified categories of KPDES permits.

The following conditions, in addition to others set forth in this administrative regulation, shall apply to all KPDES permits within the categories specified below:

(a) Existing manufacturing, commercial, mining, and silvicultural dischargers.

In addition to the reporting requirements under subsections (12), (13), and (14) of this section, any existing manufacturing, commercial, mining, and silvicultural discharger shall notify the cabinet as soon as it knows or has reason to know:

- 1. That any activity has occurred or will occur which would result in the discharge on a routine or frequent basis, of any toxic pollutant which is not limited in the permit, if that discharge will exceed the highest of the following "notification levels:"
- a. 100 micrograms per liter (100 μ g/l);
- b. 200 micrograms per liter (200 μ g/l) for acrolein and acrylonitrile; 500 micrograms per liter (500 μ g/l) for 2,4-dinitrophenol and for 2-methyl-4,6-dinitrophenol; and one (1) milligram per liter (1 mg/l) for antimony;
- c. Five (5) times the maximum concentration value reported for that pollutant in the permit application in accordance with 401 KAR 5:060, Section 2(7);
- d. The level established by the cabinet in accordance with Section 2(6) of this administrative regulation.
- 2. That any activity has occurred or will occur which would result in any discharge, on a nonroutine or infrequent basis, of a toxic pollutant which is not limited in the permit, if that discharge will exceed the highest of the following "notification levels:"
- a. 500 micrograms per liter (500 μ g/l);
- b. One (1) milligram per liter (1 mg/l) for antimony;
- c. Ten (10) times the maximum concentration value reported for that pollutant in the permit application in accordance with 401 KAR 5:060, Section 2(7); or
- d. The level established by the cabinet in accordance with Section 2(6) of this administrative regulation.

(b) Specific duties.

- 1. The permittee shall provide adequate notice to the cabinet of the following:
- a. Any new introduction of pollutants into the private owned wastewater treatment plant from an indirect discharger which would be subject to the KPDES administrative regulations if it were directly discharging those pollutants; or
- b. Any substantial change in the volume or character of pollutants being introduced into the private owned wastewater treatment plant by a source introducing pollutants into the wastewater treatment plant at the time of issuance of the permit.
- 2. For purposes of this paragraph, adequate notice shall include information on the quality and quantity of effluent introduced into the private owned wastewater treatment plant and any anticipated impact of the change on the quantity or quality of effluent to be discharged from the private owned wastewater treatment plant.

PART III Page III-2 Permit No.: KY0079049

AI NO.: 3901

F. Outfall Signage

The permittee shall post a permanent marker at all discharge locations and/or monitoring points. The marker shall be at least 2 feet by 2 feet in size and a minimum of 3 feet above ground level with the Permittee Name and KPDES permit and outfall numbers in 2 inch letters. For internal monitoring points the marker shall be of sufficient size to include the outfall number in 2 inch letters and shall be posted as near as possible to the actual sampling location.

G. Necessity to Monitor and Maintain a Pretreatment Program

The permittee shall conduct annual sewer user surveys to determine if sewer user conditions present interference to the pretreatment program. An annual report listing the industrial users, the manufacturing processes, the nature and volume of flow and any problems caused by the users shall be submitted no later than December 31 of each year, unless otherwise specified by the Division of Water.

H. Prohibited Discharges

The following are prohibit from being discharged to the Wastewater Treatment Plant.

Pollutants which create a fire or explosion hazard in the private owned wastewater treatment works;

Pollutants which will cause corrosive structural damage to the private owned wastewater treatment plant, but in no case, discharges with a pH lower than 5.0;

Solid or viscous pollutants in amounts which will cause obstruction to the flow in sewers, or other interference with operation of the private owned wastewater treatment plant;

Any pollutant, including oxygen demanding pollutants (BOD_5 , etc.), released in a discharge at such a volume or strength as to cause interference in the private owned wastewater treatment plant;

Heat in amounts, which will inhibit biological activity in the private owned wastewater treatment plant, but in no case, heat in such quantities that the influent to the sewage treatment works exceeds 104° F $(40^{\circ}$ C);

Petroleum oil, non-biodegradable cutting oil, or products of mineral oil origin in amounts that will cause interference or pass-through;

Pollutants which result in the presence of toxic gases, vapors, or fumes within the private owned wastewater treatment plant in a quantity that may cause acute worker health and safety problems; and,

Any trucked or hauled waste except, at discharge points designated by the permittee.

I. Approved Pretreatment Program

In accordance with the requirements of 401 KAR 5:057, Section 8 the Division of Water approved the Pretreatment Program developed by the permittee on October 1, 1996. Therefore pursuant to the requirements of 401 KAR 5:057, Section 6(3) the conditions of the approved pretreatment program are hereby incorporated into the permit as enforceable conditions of the permit.

PART III
Page III-4
Permit No.: KY0079049
AI NO.: 3901

I. Approved Pretreatment Program - continued

4. The permittee shall adopt and enforce local limits that will protect the treatment works against interference, pass-through, and sludge contamination. Local limits shall be revised as necessary by the permittee as provided in 40 CFR 122.21 and CFR 403.5.

Semi-Annual Reporting

1. The permittee shall submit semi-annually a pretreatment report to the state. The report due on March 1st shall describe the permittee's pretreatment program activities over the previous year and shall cover the period January through December. The report due on September 1st shall describe the permittee's pretreatment program activities over the previous six (6) months and shall cover the period January through June. In the event that the permittee is not in compliance with any conditions or requirements of this permit, then the permittee shall also include the reasons for noncompliance and state how and when the permittee shall comply with such conditions and requirements. Each report shall contain, but not be limited to, the following information:

Semi-Annual Reporting - continued

- a. Analytical results of the private owned wastewater treatment plant's influent, effluent, and sludge (including sludge from lagoons) annually, by the 28th of January, for those pollutants identified under Section 307(a) of the Act which are known or suspected to be discharged by industrial users, and for any non-priority pollutants which the permittee believes may be causing or contributing to interference, pass-through, or adversely impacting sludge quality. The report shall include all pollutants identified in Part D of Form A (Revised November 2003). The frequency of analysis shall not exceed twelve months.
- b. A discussion of upset, interference, or pass-through incidents, if any, at the private owned wastewater treatment plant which the permittee knows or suspects were caused by industrial users of the treatment system. The discussion shall include the reasons why the incidents occurred, the corrective actions taken and, if known, the name and address of the industrial user(s) responsible.
- c. The cumulative number of industrial users that the permittee has notified regarding baseline monitoring reports and the cumulative number of industrial user responses.
- d. An updated list of the permittee's industrial users including their names and addresses, or a list of deletions and additions keyed to a previously submitted list. The permittee shall provide a brief explanation for each deletion. The list shall identify the industrial users subject to federal categorical standards and which set(s) of standards are applicable. The permittee shall characterize the compliance status of each industrial user by employing the following descriptions:
 - In compliance with baseline monitoring report requirements (where applicable);
 - (2) Consistently achieving compliance;
 - (3) Inconsistently achieving compliance;
 - (4) Significantly violated applicable pretreatment requirements as defined by 40 CFR 403.8(f)(2)(vii);
 - (5) On a compliance schedule to achieve compliance (include the date final compliance is required);
 - (6) Not achieving compliance and not on a compliance schedule;
 - (7) The permittee does not know the industrial user's compliance status (with explanation).

PART IV Page IV-1

Permit No.: KY0079049

AI NO.: 3901

PART IV

BEST MANAGEMENT PRACTICES

SECTION A. GENERAL CONDITIONS

1. Applicability

These conditions apply to all permittees who use, manufacture, store, handle, or discharge any pollutant listed as: (1) toxic under Section 307(a)(1) of the Clean Water Act; (2) oil, as defined in Section 311(a)(1) of the Act; (3) any pollutant listed as hazardous under Section 311 of the Act; or (4) is defined as a pollutant pursuant to KRS 224.01-010(35) and who have ancillary manufacturing operations which could result in (1) the release of a hazardous substance, pollutant, or contaminant, or (2) an environmental emergency, as defined in KRS 224.01-400, as amended, or any regulation promulgated pursuant thereto (hereinafter, the "BMP pollutants"). These operations include material storage areas; plant site runoff; in-plant transfer, process and material handling areas; loading and unloading operations, and sludge and waste disposal areas.

2. BMP Plan

The permittee shall develop and implement a Best Management Practices (BMP) plan consistent with 401 KAR 5:065, Section 2(10) pursuant to KRS 224.70-110, which prevents or minimizes the potential for the release of "BMP pollutants" from ancillary activities through plant site runoff; spillage or leaks, sludge or waste disposal; or drainage from raw material storage. A Best Management Practices (BMP) plan will be prepared by the permittee unless the permittee can demonstrate through the submission of a BMP outline that the elements and intent of the BMP have been fulfilled through the use of existing plans such as the Spill Prevention Control and Countermeasure (SPCC) plans, contingency plans, and other applicable documents.

3. Implementation

If this is the first time for the BMP requirement, then the plan shall be developed and submitted to the Division of Water within 90 days of the effective date of the permit. Implementation shall be within 180 days of that submission. For permit renewals the plan in effect at the time of permit reissuance shall remain in effect. Modifications to the plan as a result of ineffectiveness or plan changes to the facility shall be submitted to the Division of Water and implemented as soon as possible.

4. General Requirements

The BMP plan shall:

- a. Be documented in narrative form, and shall include any necessary plot plans, drawings, or maps.
- b. Establish specific objectives for the control of toxic and hazardous pollutants.
 - (1) Each facility component or system shall be examined for its potential for causing a release of "BMP pollutants" due to equipment failure, improper operation, natural phenomena such as rain or snowfall, etc.

PART IV Page IV-3

Permit No.: KY0079049 AI NO.: 3901

9. BMP Plan Modification

The permittee shall amend the BMP plan whenever there is a change in the facility or change in the operation of the facility which materially increases the potential for the ancillary activities to result in the release of "BMP pollutants."

10. Modification for Ineffectiveness

If the BMP plan proves to be ineffective in achieving the general objective of preventing the release of "BMP pollutants," then the specific objectives and requirements under paragraphs b and c of Section 4, the permit, and/or the BMP plan shall be subject to modification to incorporate revised BMP requirements. If at any time following the issuance of this permit the BMP plan is found to be inadequate pursuant to a state or federal site inspection or plan review, the plan shall be modified to incorporate such changes necessary to resolve the concerns.

SECTION B. SPECIFIC CONDITIONS

Periodically Discharged Wastewaters Not Specifically Covered By Effluent Conditions

The permittee shall include in this BMP plan procedures and controls necessary for the handling of periodically discharged wastewaters such as intake screen backwash, meter calibration, fire protection, hydrostatic testing water, water associated with demolition projects, etc.

PART V Page V-2

Permit No.: KY0079049 AI NO.: 3901

PART V - BIOMONITORING - CHRONIC CONCERNS

TEST REQUIREMENTS

Composite samples shall be refrigerated and maintained at not greater than $6^{\circ}C$ during collection, storage, transport and until used in the test by the laboratory.

If after at least six consecutive toxicity tests, it can be determined that Ceriodaphina dubia or the Fathead minnow is more sensitive and all tests have passed, a request for testing with only the most sensitive species can be submitted to the Division. Upon approval, that most sensitive species may be considered as representative and all subsequent compliance tests can be conducted using only that species unless directed at any time by the Division to change or revert to both.

REPORTING REQUIREMENTS

Results of all toxicity tests conducted with any species shall be reported according to the most recent format provided by the Division of Water. Notification of failed test shall be made to the Division's Water Quality Branch within five days of test completion. Test reports shall be submitted to the Division's Water Quality Branch within thirty days of completion.

Chronic Toxicity

If noncompliance with the toxicity limit occurs in an initial test, (i.e., the IC_{25} for reproduction of water fleas or growth of minnows is less than 100% effluent), the permittee must repeat the test using a new set of three 24 hour composite samples. Sampling must be initiated within 15 days of completing the failed test. The second round of testing shall include both species unless approved for only the most sensitive species by the Division. Results of the second round of testing will be used to evaluate the possible need for a Toxicity Reduction Evaluation (TRE).

If the second round of testing also demonstrates noncompliance with the toxicity limit, the permittee will be required to perform accelerated testing as specified in the following paragraphs.

Complete four additional rounds of testing to evaluate the frequency and degree of toxicity within 60 days of completing the second round of failed testing. Results of the initial and second rounds of testing specified above, plus the four additional rounds of testing will be used in deciding if a TRE shall be required.

If results from any two of the six rounds of testing show a significant noncompliance with the chronic limit (i.e., ≥ 1.2 times the TU_c), or results from any four of the six tests show chronic toxicity (as defined in 1.A), a TRE will be required.

The permittee shall provide written notification to the Division of Water within five (5) days of completing accelerated testing stating that: (1) toxicity persisted and that a TRE will be initiated; or (2) that toxicity did not persist and the normal testing will resume.

Should toxicity prove not to be persistent during the accelerated testing period, but reoccur within 12 months of the initial failure at a level \geq 1.2 times the TU_c, then a TRE shall be required.



STEVEN L. BESHEAR
GOVERNOR

ENERGY AND ENVIRONMENT CABINET

LEONARD K. PETERS SECRETARY

DEPARTMENT FOR ENVIRONMENTAL PROTECTION
DIVISION OF WATER
200 FAIR OAKS LANE
FRANKFORT, KENTUCKY 40601-1190
www.kentucky.gov

FACT SHEET

KENTUCKY POLLUTANT DISCHARGE ELIMINATION SYSTEM PERMIT TO DISCHARGE TREATED WASTEWATER INTO WATERS OF THE COMMONWEALTH

KPDES No.: KY0079049 Permit Writer: Dan Juett Date: January 7, 2011

AI No.: 3901

1. SYNOPSIS OF APPLICATION

a. Name and Address of Applicant

Delaplain Disposal Company P. O. Box 4382 Lexington, Kentucky 40544-4382

b. Facility Location

Delaplain Disposal Company West Yusen Drive Georgetown, Scott County, Kentucky

c. Description of Applicant's Operation

Private Owned Wastewater Treatment Facility

d. Design Capacity

0.24 MGD

e. Description of Existing Pollution Abatement Facilities

Treatment consists of: bar screen, equalization basin, aeration basin, clarifier, rapid sand filter, chlorine disinfection, de-chlorination, flow metering, and post aeration. Sludge Solids are thickened, aerated sludge holding tank, vacuum truck pumps and hauls sludge solids to Georgetown Wastewater Treatment Plant for disposal.

f. Permitting Action

This is a reissuance of a minor KPDES permit for a private owned wastewater treatment plant servicing residential, commercial, and industrial users.



KPDES No.: KY0079049 AI No.: 3901 Fact Sheet Page 3

3. REPORTED DISCHARGE AND PROPOSED LIMITS

Serial Number 001 - Sanitary Wastewater (Design Flow = 0.24 MGD)

Effluent Characteristics	Reported Discharge Monthly Daily Average Maxim	ischarge Daily Maximum	Proposed Monthly Average	Limits Daily Maximum	Applicable Water Quality Criteria and/or Effluent Guidelines
<pre>Effluent Flow (MGD) Influent Flow (MGD)</pre>	0.18 NA	0.38 NA	Report Report	Report Report	401 KAR 5:065, Section 2(8) 401 KAR 5:065, Section 2(8)
$\tt Effluent CBOD_5 (mg/l)$	7.17	24	10	15	401 KAR 5:031, Section 4 401 KAR 5:045, Sections 3 and 5
$\begin{array}{c} \text{Influent CBOD}_5 \ (\text{mg/l}) \\ \text{Percent Removal CBOD}_5 \ (\$) \end{array}$	266 94.57	730 99.2	Report 85 or gre	greater	401 KAR 5:065, Section 2(8) 40 CFR 133.102(a)(4)
Effluent TSS (mg/l)	12.33	96	30	45	401 KAR 5:031, Section 4 401 KAR 5:045, Sections 2 and 3
<pre>Influent TSS (mg/l) Percent Removal TSS (%)</pre>	265 93.39	1253 99	Report 85 or gre	greater	401 KAR 5:031, Section 4 40 CFR 133.02(b)(3)
Fecal Coliform (N/100 ml)	379	7980	Removing	Removing from permit	401 KAR 5:080, Section 1(2)(c)2
Escherichia Coli (N/100 ml)	NR	NR	130	240	401 KAR 5:031, Section 7 401 KAR 5:045, Section 4 401 KAR 5:080, Section 1(2)(c)2
Ammonia Nitrogen (as mg/l N) May 1 - October 31 November 1 - April 30	1.72	8.72	57.0 .0	3.0	401 KAR 5:031, Section 4 401 KAR 5:045, Sections 3 and 5
Dissolved Oxygen (mg/l) (minimum)	7.92	o.	Not less	than 7.0	401 KAR 5:031, Section 4 401 KAR 5:045, Sections 3 and 5
pH (standard units)	6.87	7.8	6.0 (min)	9.0 (max)	401 KAR 5:031, Section 4 401 KAR 5:045, Section 4

KPDES No.: KY0079049 AI No.: 3901

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4. METHODOLOGY USED IN DETERMINING LIMITATIONS

a. Serial Number

Outfall 001 Sanitary Wastewater (Design Flow = 0.24 MGD)

b. Effluent Characteristics

Flow (Influent/Effluent), $CBOD_5$ (Influent/Effluent), TSS (Influent/Effluent), Fecal Coliform Bacteria, Escherichia Coli, pH, Ammonia Nitrogen, Dissolved Oxygen, Total Residual Chlorine (TRC), Total Phosphorus, Total Nitrogen, and Chronic Toxicity.

c. Pertinent Factors

This facility treats domestic, commercial, and industrial wastewater. An Agreed Order Case No. 90205 and previously issued KPDES Permits have required the implementation of a pretreatment program. The facility is outside the Georgetown Municipal Water and Sewer Services Area for sewer connection; but is within the City of Georgetown 201 Facility Planning Area. No connection to the regional facility is available for connection as defined in regulation 401 KAR 5:002, Section 1(21).

d. Monitoring Requirements

Influent sampling shall be conducted at the nearest accessible point in the collection system but prior to commencement of treatment.

Effluent sampling shall be conducted at the nearest point after final treatment but prior to discharge to or mixing with the receiving waters.

Effluent Flow monitoring shall be conducted continuously by recorder.

Influent Flow monitoring shall be conducted instantaneously once per week.

 ${\tt CBOD_5}$ (Influent/Effluent) and TSS (Influent/Effluent) monitoring shall be conducted once per week by 24 hour composite sampling.

Percent Removal shall be determined monthly by calculation.

Ammonia Nitrogen, Total Phosphorus and Total Nitrogen shall be monitored once per week by 24 hour composite sampling.

Escherichia Coli, pH, Dissolved Oxygen and Total Residual Chlorine shall be monitored once per week by grab sample.

Chronic Toxicity shall be monitored quarterly by three (3) 24 hour composite samples collected every other day.

e. Justification of Conditions

The Kentucky regulations cited below have been duly promulgated pursuant to the requirements of Chapter 224 of the Kentucky Revised Statutes.

Escherichia Coli and Fecal Coliform Bacteria

The limits for Escherichia Coli are consistent with the requirements of 401 KAR 5:031, Section 7, 401 KAR 5:045 Section 4 and 401 KAR 5:080, Section 1(2)(c) 2. The removal of Fecal Coliform Bacteria is consistent with the requirements of 401 KAR 5:080k Section 1 (2) (c)2. Although Fecal Coliform Bacteria has been used as an indicator of fecal contamination, it does contain other species that are not necessarily fecal in origin. EPA recommends Escherichia Coli, which is specific to fecal material from warm-blooded animals, as the best indicator of health risk from contact with recreational waters. Therefore, it is the "Best Professional Judgment "BPJ" of the Division of Water that Escherichia Coli replace Fecal Coliform Bacteria on this permit.

KPDES No.: KY0079049 AI No.: 3901

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6. PROPOSED COMPLIANCE SCHEDULE FOR ATTAINING EFFLUENT LIMITATIONS

The permittee will comply with all effluent limitations by the effective date of the permit.

7. PROPOSED SPECIAL CONDITIONS WHICH WILL HAVE A SIGNIFICANT IMPACT ON THE DISCHARGE

SLUDGE DISPOSAL

The disposal or final use of sewage sludge generated during the treatment of domestic sewage in a treatment works is subject to federal requirements specified in 40 CFR Part 503 and state requirements specified in Division of Waste Management regulations 401 KAR Chapter 45.

GENERAL PRETREATMENT REQUIREMENTS

The permittee is responsible for performance of all pretreatment requirements of 401 KAR 5:057.

Prohibited Discharges

Pursuant to 401 KAR 5:057, Section 3(2) the permittee is to prevent discharges by any user which would cause pass-through or interference. Specific prohibitions include: (1) flammable or explosive pollutants; (2) corrosive pollutants; (3) amounts of solid or viscous pollutants which could cause an obstruction; (4) pollutants including oxygen demanding pollutants discharged at a flow rate or concentration which would interfere with the treatment plant; (5) heat in amounts which would inhibit biological activity, but no heat in quantities such that the temperature at the treatment plant exceeds 104 °F (40 °C); (6) amounts of petroleum oil, non-biodegradable cutting oil or products of mineral oil origin that would cause pass through or interference; (7) pollutants which cause toxic gases, vapors, or fumes; and (8) trucked or hauled pollutants except at discharge points designated by the permittee.

APPROVED PRETREATMENT PROGRAMS

In accordance with the requirements of 401 KAR 5:057, Section 8 the Division of Water approved the Pretreatment Program developed by the permittee on October 1, 1996. Therefore pursuant to the requirements of 401 KAR 5:057, Section 6(3) the conditions of the approved pretreatment program are hereby incorporated into the permit as enforceable conditions of the permit.

Pretreatment Program Requirements

The conditions of this section of the permit are consistent with the requirements of 401 KAR 5:057, Section 6 - Pretreatment Program Requirements.

Semi-Annual Reporting

The conditions of this section of the permit are consistent with the requirements of 401~KAR~5:057, Section 9 - Reporting Requirements for POTWs and Industrial Users.

Best Management Practices (BMP) Plan

Pursuant to 401 KAR 5:065, Section 2(10), a BMP requirement shall be included: to control or abate the discharge of pollutants from ancillary areas containing toxic or hazardous substances or those substances which could result in an environmental emergency; where numeric effluent limitations are infeasible; or to carry out the purposes and intent of KRS 224. The facility has several areas where support activities occur which have a potential of the discharge of such substances through storm water runoff or spillage. Some of these areas will drain to present wastewater treatment plants, others will not.

KPDES No.: KY0079049
AI No.: 3901

Fact Sheet Page 9

10. REFERENCES AND CITED DOCUMENTS

All material and documents referenced or cited in this fact sheet are a part of the permit information as described above and are readily available at the Division of Water Central Office. Information regarding these materials may be obtained from the person listed below.

11. CONTACT

. . . .

For further information on the draft permit or comment process, contact the individual identified on the Public Notice or the Permit Writer - Dan Juett at (502) 564-8158, extension 4894, or email Dan.Juett@ky.gov.

12. PUBLIC NOTICE INFORMATION

Please refer to the attached Public Notice for details regarding the procedures for a final decision, deadline for comments and other information required by 401 KAR 5:075, Section 4(2) (e).

- 7. Refer to the Application, Exhibit 1, Reference Notes, Adjustment c. Repairs and Maintenance Expense and Delaplain's Response to the Commission Staff's First Information Request, Items 5(a) and 5 (b).
- a. Item 5 (a) requested Delaplain to provide separate schedules for calendar years 2007, 2008 and 2009 that list each item recorded in Account 714, Maintenance of Treatment and Disposal Plant. However, the total for the calendar year 2007 and 2008 schedules do not agree with the amounts that are reported in the annual reports for those years. Provide a detailed reconciliation for each discrepancy listed in Table 4.

Answer: The \$2,400 difference between the amount shown on the general ledger and the PSC report relates to amounts paid to Martin that were inappropriately classified in the general ledger as hauling rather than maintenance expense in 2007. This adjustment was made in connection with the preparation of the PSC report, but was not recorded back to the general ledger as it had no P & L effect. A copy of the invoice is included for review showing the appropriate classification as maintenance expense as it related to a pipeline repair made. The maintenance amount that should be used for 2007 in the average calculation would then be that shown on the PSC report of \$65,058.

The difference in 2008 of \$462 is related to a post closing adjustment that was recorded to the general ledger at a later date and did not show up in the 2008 general ledger entries submitted. It related to the reclassification of some small pumps that due to the dollar amount involved were more appropriately classified as maintenance expense rather than capital expense. Again the amount shown on the PSC report rather than the general ledger would be the correct amount for purposes of the three year average calculation.

b. Delaplain proposes to increase its repairs and maintenance expense by \$8,645 to a proforma level of \$59,139 to reflect a three year average of Account Number 714, Maintenance of Treatment and Disposal Plant. In calculating the proposed three year average, did Delaplain adjust the calculation to exclude any capital expenditures (e.g., manhole rehabilitation, check valve replacements) or nonrecurring expenditures (e.g., pumping lift station) that were incorrectly expensed in 2007 and 2008.

Answer: Delaplain did not make any adjustments to the amounts previously shown in Maintenance and repair expense for 2007 or 2008.

- (1) If the response to item 7(b) is yes provide a schedule for each year listing the capital and non recurring expenditures that were removed.
- (2) If the response to item 7(b) is no explain why those expenditures should not be removed prior to the calculation of the three year average.

Answer:

Delaplain is currently using different outside accountants than those used in 2007 and 2008. In reviewing the items shown as expense for those years in question it appears that considerations such as materiality (i.e. less than \$1,000) was most likely the rationale in the classification

There were several invoices that reflected numerous repairs over a time period or involved repairs to more than one item which made the total seem significant where the individual items were not. Given that Delaplain is trying to respond in a prompt but cost effective manner a more detailed reponse would require a complete listing of those specific cost items in question, so that the prior accountants could be contacted regarding decision methodology.

Witness: Dona Ray

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MARTIN'S SANITATION SERVICE

P.O. Box 5343 • Paris, KY 40362-5343

TO:	
PLAIN DISPOSAL COMPANY	
3OX 4382	
INGTON, KENTUCKY 40544-4382	

Invoice

RECEIVEN	DATE	INVOICE #
JAN - 4 2008	12/28/2007	11653
2000		

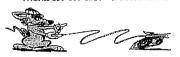
	LOCATION		P.O. NO.	TERMS
	INDUSTRIAL LIFT STATION #2			Due on receipt
QUANTITY	DESCRIPTION	RATE	SERVICED	AMOUNT
		200.00 200.00 200.00	12/3/2007 12/3/2007 12/4/2007 12/5/2007 12/6/2007	278.06 400.00 200.00 400.00 400.00
Thank you for your b	pusiness.	Tot	al	\$1,678.06

A finance charge of 2% per month will be applied to your unpaid due balance if payment is not received by the date on this invoice. "In the event any indebtedness owed to Martin's Sanitation Services, Inc., its' successors or assigns, is referred to a collection agency or an attorney, not a salaried employee of Martin's Sanitation Services Inc., for collections, the undersigned expressively agrees to pay a collection fee of 40% and a legal rate of 55% incurred by Martin's Sanitation Services Inc.".

Phone #	Fax#	E-mail	Web Site
859-987-2529	859-987-2583	ehiten@martins-services.com	www.martins-services.com



P.O. BOX 5343 PARIS KENTUCKY 40302-5343 PHONE 859-987-2529 FAX:859-987-2583



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DELAPLAIN DISPOSAL COMPANY P.O. BOX 4382 LEXINGTON, KY 40544-4382



DATE	INVOICE #
11/2/2007	3634



PROJECT NAME		P.O. NO.	TERMS	
	MANHOLES AA5 - AA7			Due on receipt
QUANTITY	DESCRIPTION	RATE	SERVICED	AMOUNT
721	CCTV OF SANITARY SEWER LINES	1.00	10/26/2007	721.00

Thank you for your business.	Total	\$721.00
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A finance charge of 2% per month will be applied to your unpaid due balance. "In the event any indebtedness owed to Martin's Pipeline Inspection, Inc., its' successors or assigns, is referred to a collection agency or an attorney, not a salaried employee of Martin's Pipeline Inspection Inc., for collections, the undersigned expressively agrees to pay a collection fee of 40% and a legal rate of 55% incurred by Martin's Pipeline Inspection Inc.".

E-mail	Web Site
ehiten@martins-services.com	www.martins-services.com

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- 8. Refer to Delaplain's Response to the Commission Staff's First Information Request, Item 5(c)
 - a. Given that utilities tend to record capital or nonrecurring expenditures as a maintenance expense, explain why a three year average of Delaplain's repairs and maintenance expense account is reflective of the on-going or future maintenance expense levels.

Answer:

Delaplain's ARF application noted that its plant is aging and needs significant repairs (see page 3 of the application), and that a significant list of repairs have been postponed due to a lack of revenue to fund the costs (see page 4 of the application). Delaplain's pro forma income statement proposed to adjust test period repairs and maintenance expense of \$50,494 to \$59,139 to reflect a three-year average of repairs and maintenance expense, and stated at Adjustment C that several necessary repairs were deferred due to a lack of sufficient funds. In addition, Delaplain also noted at Adjustment C that it is the largest privately-owned sewer system regulated by the PSC, and that it incurs larger repair bills than the average sewer utility due to its size and age. Finally, Delaplain's application listed at Adjustment E approximately \$154,872 of proposed projects for inclusion in depreciation expense, recognizing that the PSC will not allow these projects to be expensed for ratemaking purposes.

In balancing the interests of ratepayers and utilities, the PSC's ratemaking responsibility would seem to be that of providing a reasonable level of expenses – including maintenance expense - to ensure safe, reliable, and adequate service. As noted in Delaplain's response to Question 5c of the first PSC data request, the PSC for large utilities such as LG&E often uses averaging to normalize expenses subject to significant variation, such as storm damages expense and injuries and damages expense. Such expenses for LG&E and other major utilities are nonrecurring, but the PSC has found it reasonable to average them to balance the interests of ratepayers and utilities. It is unclear to Delaplain why the PSC would favor LG&E and other large utilities - which already have ready access to capital market funding in its treatment of such expenditures, but provide less favorable treatment to local sewer utilities which are both cash-flow negative and lacking ready access to such funding.

Delaplain's primary goal in this rate case is to attain a revenue increase sufficient to allow it to fund critically needed repairs and replacements. Delaplain is more concerned about the final revenue requirement granted in this case and less concerned about the particulars of the funding method — either a general rate increase or surcharge. Now that the PSC has clear authority from the Kentucky Supreme Court to approve surcharges, Delaplain urges the Commission (and its Staff) to provide a reasonable outcome in this case — either a general rate increase or surcharge - which allows Delaplain to meet its statutory responsibility to provide safe, reliable and adequate service. This would necessarily include a reasonable level of maintenance and repairs expense.

b. Most companies will fund capital costs with the appropriate type of financing (e.g. capital improvements with a ten year depreciation life are financed with a ten year loan. Explain why Delaplain has not attempted to finance its "postponed" plant repairs rather than to fund those repairs with current rates.

Answer:

The stockholders of the company were required to continue to guarantee the current outstanding debt of Delaplain Disposal Company in order to obtain a refinancing of the balloon payment in July 2009. The 2009 accrual basis financial statements reflected a \$71,683 loss. Given that the 2010 results are not anticipated to be significantly improved the shareholders did not believe it was prudent in terms of their risk return analysis to guarantee additional debt for Delaplain without an identified additional source of revenue. Since the shareholders are unwilling to personally guarantee additional debt it is not likely that the bank, given the current lending environment will be willing to provide capital financing, in light of the companies inability to generate net income.

Witness: Dona Ray

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Question 9 Refer to the Application, Exhibit 1, Reference Notes, Adjustment D, Utilities Expense, and Delaplain's Response to the Commission Staff's First Information Request, Item 6)A. Delaplain states that KU was granted an increase in its electricity rates of 8.1 percent in July 2010. Explain in detail how Delaplain determined that KU received an 8.1 percent increase in its electricity rates.

Answer: The ARF application at Exhibit 8 included a Lexington Herald newspaper article dated 7/31/2010 stating that the average customer's electricity bill would increase by \$7 per month as a result of a PSC-approved rate hike. Since an Internet search of KU's website showed that the average bill had been around \$86.41, this translates into an 8.1% rate hike.

b. Provide a detailed calculation of the proposed \$3,561 increase in the test period utility expense.

Answer: The calculation was simple rather than detailed. As noted in Response 6 of the PSC's First Information Request, 2009 Utilities Expense of \$46,160 included water cost of \$642.54 and other utilities expenses of \$45,517.12. Included in the other utilities expenses were AT&T phone charges of \$577.34, Allied Waste charges of \$972.26, and KU charges of \$43,967.52. Taking the 2009 KU charges of \$43,967.52 and inflating them by 8.1% yields a pro forma adjustment of \$3,561.37, and adjusted KU charges of \$47,528.89.

c. Provide copies of the KU invoices for the period of November 1, 2008 through April 30, 2010.

Answer: Copies of the requested invoices are attached.

d. Calculate the impact the 7/30/2010 increase in KU's electricity rates will have on Delaplain's utility expense by applying the actual rates awarded to KU on July 30, 2010 to the kwh that were used by Delaplain in the test period. Provide copies of all work papers, assumptions, and calculations used by Delaplain in developing its response.

Answer: Delaplain's pro forma income statement included in its application a \$3,561 adjustment to reflect the approximate 8.1% electricity rate increase granted to KU according to news reports. Delaplain believes this is a reasonable approximation of the known, measurable, and permanent electricity rate increase awarded to KU by the PSC in July 2010. As stated above, Delaplain provided a simple calculation of the proposed electricity increase. A more detailed calculation of the increase is complicated by the fact that Delaplain has four different rate schedules for electricity, and Delaplain believes the more detailed calculation would not produce a material difference in the adjustment.

In response to Question 9c above, Delaplain has provided the KU invoices for the test period in question. Delaplain accepts the fact that the Staff may wish to provide an alternative adjustment to reflect the known and measurable increase in its electricity expense, although

Delaplain does not believe an alternative Staff adjustment will differ in a material way from Delaplain's proposed electricity adjustment. Delaplain has previously requested Staff assistance in reducing rate case expenses in this case, and reiterates this request in this particular instance if Staff wishes to propose an alternative calculation.

Witness: Dona Ray



Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST),

Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

www.eon-us.com

an **e-on** company

See savings with our online Home Energy Calculator. Our calculator can help you determine where to make improvements in your home so you can save money on your monthly energy bill.

To request a copy of your rate schedule, please call (859) 367-1200.

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	56°	56°
Number of Days Billed	29	29
Electric/kwh per day	32.1	21.5

ACCOUNT INFORMATION

Account Number: 455168-0014

Account Name:

Delaplain Disposal Co

Service Address: Triport Rd Pump 2

Georgetown,Ky

BILLING	SUMMARY	
Previous Balance		55.95
Payment as of 11/12		(55.95)
Balance as of 11/12		0.00
Electric Charges	83.07	
Taxes and Fees	7.62	
Utility Charges as of 11/12		90.69
Total Amount Due		90.69

Meter Reading Information Meter # L056274-A Estimated Reading on 11/07	75148
Previous Reading on 10/09 Current kwh Usage Meter Multiplier Metered kwh Usage NOV 1 3 20	74217 931 1 931 7 [5]
BY: 79	
	· .
<	Management programs such as ken on behalf of customers. DN



Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST)

Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

www.eon-us.com

 DUE DATE
 AMOUNT DUE

 11/24/08
 \$10.60

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Averages for	This	Last
Billing Period	Year	Year
Average Temperature	56°	0°
Number of Days Billed	29	0
Electric/kwh per day	2.7	0.0

ACCOUNT INFORMATION

Account Number: 103009-0117

Account Name:

Delaplain Disposal Co

Service Address:

Triport Rd Georgetown,Ky

BILLING:		
Previous Balance		10.55
Payment as of 11/12		(10.55)
Balance as of 11/12	*****	0.00
Unmetered Charges	9.71	
Taxes and Fees	0.89	
Utility Charges as of 11/12		10.60
Total Amount Due	magnitus titus	10.60

**************************************	UN	METERED CHAP	RGES				
Rate Type: 7000L MV POL	99. (48.8)			-			
1 Light			8.76				
Other Charges For Above							
Fuel Adjustment (\$.00559 x 80 I	kwh)		0.45	125 m	CEIV		
Environmental Surcharge (6.310	0% x \$9.21)		0.58		9250		
Merger Surcredit (0.866% CR x	\$9.79)		-0.08	ĺή		.00	
Total Unmetered Electric Ch	narges		9.71) V)V 132U	W 20	
پېښتان پې ويېږې پې ټالندېد الان پېرې پې	METER A	ND USAGE INFO	ORMATIO	ON	X		
UNMETERED		, , , , , , , , , , , , , , , , , , ,		BYE	₹)		
OL	Service	Number	Number	Billing	Period	Total	
Number	Type	of Lights	of Poles	From	To	kwh	
n/a	7000L MV POL	<u> </u>	n/a	10/09/08	11/07/08		80
ina	7000C WY FOE	į.	II/a		11/0//08		
				Total Usage			80
		TAXES AND FEE	ES				
Rate Increase For School Tax (3.00% x \$9.71)		0.29				
Sales Tax (6.00% x \$10.00)			0.60				
Total Taxes and Fees		**************************************	\$0.89				
	BII	LING INFORMA	TION	10 S - 10 14 40			
Electric DSM Cost Reco	overy: This charge represe	ents costs of Demand	l-Side Man	agement n	ourams suc	h as	
	atives, energy audits, and						
chergy-conservation tillia	anves, energy addits, and	weathenzation initiati	ves lanell	on bendir o	Customers.	•	



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Averages for	This	Last
Billing Period	Year	Year
Average Temperature	56°	56°
Number of Days Billed	29	29
Electric/kwh per day	1448.2	1386.2

ACCOUNT INFORMATION

Account Number: 451862-0013

Account Name: Service Address: Delaplain Disposal Co Triport Rd S Treat Georgetown,Ky

BILLING	SUMMARY	
Previous Balance		2,230.69
Payment as of 11/10		(2,230.69)
Balance as of 11/10		0.00
Electric Charges	2,332.56	
Taxes and Fees	214.13	
Utility Charges as of 11/10		2,546.69
Total Amount Due	•	2,546.69

	ELECTRIC CHA	RGES	
Rate Type: LP-SECONDARY			
Customer Charge		75.00	
Energy Charge		1,378.44	
Demand Charge (\$7.65 x 66.00 kw)		504.90	
Other Charges For Above Rates			ECEIVED
Fuel Adjustment (\$.00559 x 42000 kwh)		234.78	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
LP DSM (\$.00042 x 42000 kwh)		17.64	△ NOV 1 2 2008 겓
Program Cost Recovery (\$.00006 x 42000 kwh)		2.52	1404 1 5 5000 5
Environmental Surcharge (6.310% x \$2,213.28)		139.66	5000
Merger Surcredit (0.866% CR x \$2,352.94)		-20.38	B Y
Total Electric Charges	- And Anti-Anti-Anti-Anti-Anti-Anti-Anti-Anti-	\$2,332.56	\smile
	TETER AND USAGE I	VEORMATION	

ELECTRIC									
	Meter <u>Number</u>	Previous <u>Read Date</u>	Previous <u>Reading</u>	Current Read Date	Current <u>Reading</u>	Read <u>Code</u>	Meter <u>Multiplier</u>	Demand <u>kw</u>	<u>kwh</u>
LP -SECON	DARY				_		•		-
kwh	L156322-A	10/09/08	00061	11/07/08	00481	R	100		42000
demand	L156322-A	10/09/08		11/07/08	0.6600	R	100	66.00	
							Total Usage	66.00	42000



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11/20/08	\$161.23
DUE DATE	AMOUNT DUE

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Averages for	This	Last
Billing Period	Year	Year
Average Temperature	56°	56°
Number of Days Billed	29	29
Electric/kwh per day	60.6	77.2

ACCOUNT INFORMATION

Account Number: 102009-0118

Account Name: Delaplain Disposal Co Service Address: Triport Rd P Stat

rice Address: Triport Rd P Stat Georgetown,Ky

BILLING	SUMMARY	
Previous Balance		167.65
Payment as of 11/10	_	(167.65)
Balance as of 11/10		0.00
Electric Charges	147.67	
Taxes and Fees	13.56	
Utility Charges as of 11/10		161.23
Total Amount Due	ou.	161.23

Customer Cha	-	ERVICE		•		0.00			
Energy Charg	9				11	8.71			
Fuel Adjustme GS DSM (\$.00	ges For Above nt (\$.00559 x 176 0089 x 1760 kwh)	0 kwh)				9.84 1.57		ECE	[]]]
	Surcharge (6.310	•				8.84	547	NOV_1 2	2008 🖑
•	dit (0.866% CR x	\$148.96)			**************************************	-1.29		v (a)	
Total Electr	ic Charges				\$14	17.67	В	Y: -4-11	***
			METER	AND USA	GE INFO	RMAT	ION		
ELECTRIC						***************************************			
	Meter	Previous	Previous	Current	Current	Read	Meter	Demand	
	<u>Number</u>	Read Date	Reading	Read Date	Reading	<u>Code</u>	<u>Multiplier</u>	<u>kw</u>	<u>kwh</u>
	AL SERVICE								
GS -GENER	C530159-A	10/09/08	04720	11/07/08	04764	٧	40		1760
GS -GENER		40/00/00		11/07/08	0.2790	V	40	11.20	
	C530159-A	10/09/08							



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Averages for	This	Last
Billing Period	Year	Year
Average Temperature	56°	56°
Number of Days Billed	29	29
Electric/kwh per day	78.0	104.1

ACCOUNT INFORMATION

Account Number: Account Name:

450232-0013

Service Address:

Delaplain Disposal Co Triport Rd Main Pum

Georgetown,Ky

BILLING SUMMARY						
Previous Balance		299.15				
Payment as of 11/10		(299.15)				
Balance as of 11/10		0.00				
Electric Charges	266.09					
Taxes and Fees	24.42					
Utility Charges as of 11/10		290.51				
Total Amount Due	***************************************	290.51				

	ELECTRIC CHARGES	
Rate Type: LP-SECONDARY	The state of the s	
Customer Charge	75.00	
Energy Charge	74.24	
Demand Charge (\$7.65 x 11.70 kw)	89.51	ECEIVED
Other Charges For Above Rates		
Fuel Adjustment (\$.00559 x 2262 kwh)	12.64	1 2 2008 W
LP DSM (\$.00042 x 2262 kwh)	0:95	丽 NOV 1 5 ZOOR 面
Program Cost Recovery (\$.00006 x 2262 kwh)	0.14	(AL)
Environmental Surcharge (6.310% x \$252.48)	15.93	BY: -4 74/2/
Merger Surcredit (0.866% CR x \$268.41)	-2.32	(9
Total Electric Charges	\$266.09	

ELECTRIC									
	Meter	Previous	Previous	Current	Current	Read	Meter	Demand	
	<u>Number</u>	Read Date	Reading	Read Date	Reading	<u>Code</u>	<u>Multiplier</u>	<u>kw</u>	<u>kwh</u>
LP -SECON	DARY								
kwh	W507550-A	10/09/08	09893	11/07/08	12155	R	1		2262
demand	W507550-A	10/09/08		11/07/08	11.7000	R	1	11.70	
							Total Usage	11.70	2262



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11/13/08	\$45.95
DUE DATE	AMOUNT DUE

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Averages for	This	Last
Billing Period	Year	Year
Average Temperature	57°	63°
Number of Days Billed	29	29
Electric/kwh per day	13.9	17.6

ACCOUNT INFORMATION

Account Number: 110010-0012
Account Name: Delaplain Disposal Co
Service Address: Gemini Tr Pump
Georgetown,Ky

BILLING SUMMARY				
Previous Balance		40.08		
Payment as of 11/03		(40.08)		
Balance as of 11/03		0.00		
Electric Charges	42.09			
Taxes and Fees	3.86			
Utility Charges as of 11/03	***************************************	45.95		
Total Amount Due		45.95		

Rate Type: GS-GENERAL SERVICE Customer Charge Energy Charge	MECETANGS	10.00 27.32	Meter Reading Information Meter # L052780-A Actual Reading on 10/31	08473
Other Charges For Above Rates Fuel Adjustment (\$.00559 x 405 kwh)	NOV - 5 2008	0.00	Previous Reading on 10/02 Current kwh Usage	<u>08068</u> 405
GS DSM (\$.00089 x 405 kwh)	45 NOV - 5 2008	2.26 0.36	Meter Multiplier	403
Environmental Surcharge (6.310% x \$39.94)		2.52	Metered kwh Usage	405
Merger Surcredit (0.866% CR x \$42.46)	BY:(\$\mathre{\pi}\)	-0.37	motored Ren Dauge	400
,				
Total Electric Charges		\$42.09		
	TAXES AND	FEES		The second secon
Rate Increase For School Tax (3.00% x \$42.0		,		and the second



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11/14/08	\$22.82
DUE DATE	AMOUNT DUE

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Averages for	This	Last
Billing Period	Year	Year
Average Temperature	57°	63°
Number of Days Billed	29	29
Electric/kwh per day	4.5	3.8

ACCOUNT INFORMATION

Account Number: 627330-0029

Account Name: Delaplain Disposal Co

IMPORTANT INFORMATION

Service Address: Alexandra Jett Ln Pump

Georgetown,Ky

BILLING SUMMARY				
Previous Balance		21.16		
Payment as of 11/04		(21.16)		
Balance as of 11/04		0.00		
Electric Charges	20.90			
Taxes and Fees	1.92			
Utility Charges as of 11/04	THE REST OF THE PROPERTY OF TH	22.82		
Total Amount Due		22.82		

	ELECTRIC CHAR	GES		
Rate Type: GS-GENERAL SERVICE Customer Charge Energy Charge		10.00 8.97	Meter Reading Information Meter # C380337-A Actual Reading on 10/31	36174
Other Charges For Above Rates Fuel Adjustment (\$.00559 x 133 kwh) GS DSM (\$.00089 x 133 kwh) Environmental Surcharge (6.310% x \$19.83) Merger Surcredit (0.866% CR x \$21.08) Total Electric Charges	NOV = 5 2008	0.74 0.12 1.25 -0.18 \$20.90	Previous Reading on 10/02 Current kwh Usage Meter Multiplier Metered kwh Usage	36041 133 1 133
	TAXES AND FE	ES		
Rate Increase For School Tax (3.00% x \$20.90) Sales Tax (6.00% x \$21.53) Total Taxes and Fees		0.63 1.29 \$1.92		
	BILLING INFORM	NOITA		
Electric DSM Cost Recovery: This chargenergy-conservation initiatives, energy at				S



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Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	43°	46°	
Number of Days Billed	32	32	
Electric/kwh per day	4.0	4.5	
			 *** * * * * ***

To request a copy of your rate schedule, please call (859) 367-1200.

ACCOUNT INFORMATION

Account Number: 627330-0029

IMPORTANT INFORMATION

Account Name: Delaplain Disposal Co Service Address: Alexandra Jett Ln Pump

Georgetown,Ky

BILLING SUMMARY				
Previous Balance		22.82		
Payment as of 12/03		(22.82)		
Balance as of 12/03	Parket - Property Control of the Con	0.00		
Electric Charges	20.33			
Taxes and Fees	1.87			
Utility Charges as of 12/03		22.20		
Total Amount Due		22.20		

Rate Type: GS-GENERAL SERVICE Customer Charge	10.00	Meter Reading Information Meter # C380337-A	i
Energy Charge	8.84	Actual Reading on 12/02	36305
Other Charges For Above Rates		Previous Reading on 10/31	<u>36174</u>
Fuel Adjustment (\$.00163 x 131 kwh)	0.21	Current kwh Usage	131
GS DSM (\$.00089 x 131 kwh)	0.12	Meter Multiplier	_1
Environmental Surcharge (6.980% x \$19.17)	1.34	Metered kwh Usage	131
Merger Surcredit (0.866% CR x \$20.51)	-0.18		
Total Electric Charges	\$20.33		
	XES AND FEES		I 😅
Rate Increase For School Tax (3.00% x \$20.33)	0.61	(4)	
Sales Tax (6.00% x \$20.94)	1.26	DEC - 4 X008 M	567
Total Taxes and Fees	\$1.87	2000 1 270	الا
	NG INFORMATION		7111



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12/15/08	\$61.58
DUE DATE	AMOUNT DUE

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Averages for	This	Last
Billing Period	Year	Year
Average Temperature	43°	46°
Number of Days Billed	32	32
Electric/kwh per day	19.2	18.6

To request a copy of your rate schedule, please call (859) 367-1200.

																	C				

Account Number: 110010-0012
Account Name: Delaplain Disposal Co
Service Address: Gemini Tr Pump

Georgetown,Ky

BILLING	SUMMARY	
Previous Balance		45.95
Payment as of 12/03		(45.95)
Balance as of 12/03		0.00
Electric Charges	56.40	
Taxes and Fees	5.18	
Utility Charges as of 12/03		61.58
Total Amount Due		61.58

Rate Type: GS-GENERAL SERVICE		Meter Reading Information	
Customer Charge	10.00	Meter # L052780-Ă	
Energy Charge	41.62	Actual Reading on 12/02	09090
Other Charges For Above Rates		Previous Reading on 10/31	<u>08473</u>
Fuel Adjustment (\$.00163 x 617 kwh)	1.01	Current kwh Usage	617
GS DSM (\$.00089 x 617 kwh)	0.55	Meter Multiplier	1
Environmental Surcharge (6.980% x \$53.18)	3.71	Metered kwh Usage	617
Merger Surcredit (0.866% CR x \$56.89)	-0.49		
Total Electric Charges	\$56.40		
		MEGEIWE	· ·
T/	XES AND FEES	K.	
Rate Increase For School Tax (3.00% x \$56.40)	1.69	141 DEC - 4 2008	<u>m</u>
Sales Tax (6.00% x \$58.09)	3.49		
Total Taxes and Fees	\$5.18	BÝ:	***
BILL	NG INFORMATION		

IMPORTANT INFORMATION



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DUE DATE	AMOUNT DUE
12/22/08	\$2,521.86

This year, give a g

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Averages for	This	Last
Billing Period	Year	Year
Average Temperature	37°	43°
Number of Days Billed	32	32
Electric/kwh per day	1396.8	1387.5

ACCOUNT INFORMATION

Account Number: 451862-0013
Account Name: Delaplain Disposal Co
Service Address: Triport Rd S Treat
Georgetown,Ky

BILLING	SUMMARY	
Previous Balance		2,546.69
Payment as of 12/10	_	(2,546.69)
Balance as of 12/10		0.00
Electric Charges	2,309.82	
Taxes and Fees	212.04	
Utility Charges as of 12/10		2,521.86
Total Amount Due	•	2,521.86

Data Tarana An organization		
Rate Type: LP-SECONDARY		
Customer Charge	75.00	
Energy Charge	1,467.05	
Demand Charge (\$7.65 x 70.80 kw)	541.62	3 () TO 37 (T) 57 57 5 5
Other Charges For Above Rates		
Fuel Adjustment (\$.00163 x 44700 kwh)	72.86	
LP DSM (\$.00042 x 44700 kwh)	18.77	¹ DEC 1 2 2008 ₩
Program Cost Recovery (\$.00006 x 44700 kwh)	2.68	À
Environmental Surcharge (6.980% x \$2,177.98)	152.02	R VAN
Merger Surcredit (0.866% CR x \$2,330.00)	-20.18	4-11)
Total Electric Charges	\$2,309.82	9

LECTRIC									
	Meter <u>Number</u>	Previous <u>Read Date</u>	Previous <u>Reading</u>	Current <u>Read Date</u>	Current <u>Reading</u>	Read <u>Code</u>	Meter <u>Multiplier</u>	Demand <u>kw</u>	<u>kwh</u>
LP -SECON	DARY								
kwh	L156322-A	11/07/08	00481	12/09/08	00928	R	100		44700
demand	L156322-A	11/07/08		12/09/08	0.7080	R	100	70.80	
							Total Usage	70.80	44700



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2.04(16)22	The state of the s
DUE DATE	AMOUNT DUE

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Averages for	This	Last
Billing Period	Year	Year
Average Temperature	37°	43°
Number of Days Billed	32	32
Electric/kwh per day	58.4	1063

ACCC	DUNT INFORMATION
Account Number:	450232-0013
Account Name:	Dolaniain Dienocal Co

Account Number: 450232-0013
Account Name: Delaplain Disposal Co
Service Address: Triport Rd Main Pum
Georgetown,Ky

BILLING	SUMMARY	
Previous Balance		290.51
Payment as of 12/10		(290.51)
Balance as of 12/10	-	0.00
Electric Charges	347.54	
Taxes and Fees	31.91	
Utility Charges as of 12/10		379.45
Total Amount Due		379.45

Rate Type: LP-SECONDARY		
Customer Charge	75.00	
Energy Charge	61.34	
Demand Charge (\$7.65 x 24.50 kw)	187.43	
Other Charges For Above Rates		WECEIVE!
Fuel Adjustment (\$.00163 x 1869 kwh)	3.05	12/
LP DSM (\$.00042 x 1869 kwh)	0.78	L DEC 1 2 2008
Program Cost Recovery (\$.00006 x 1869 kwh)	0.11	DLC 1 ≈ 2000
Environmental Surcharge (6.980% x \$327.71)	22.87	
Merger Surcredit (0.866% CR x \$350.58)	-3.04	BY:(//-/
Total Electric Charges	\$347.54	

ELECTRIC									
	Meter <u>Number</u>	Previous <u>Read Date</u>	Previous <u>Reading</u>	Current Read Date	Current <u>Reading</u>	Read <u>Code</u>	Meter <u>Multiplier</u>	Demand <u>kw</u>	<u>kwh</u>
P -SECON	DARY								
kwh	W507550-A	11/07/08	12155	12/09/08	14024	٧	1		1869
demand	W507550-A	11/07/08		12/09/08	24.5000	٧	1	24.50	
							Total Usage	24.50	1869



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12/22/08	\$238.42
DUE DATE	AMOUNT DUE

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Averages for	This	Last
Billing Period	Year	Year
Average Temperature	37°	43°
Number of Days Billed	32	32
Electric/kwh per day	87.5	96.2

 ACCOUNT IN	FORMATION

Account Number: Account Name:

102009-0118

Service Address:

Delaplain Disposal Co Triport Rd P Stat Georgetown,Ky

BILLING	SUMMARY	
Previous Balance		161.23
Payment as of 12/10		(161.23)
Balance as of 12/10	***	0.00
Electric Charges	218.37	
Taxes and Fees	20.05	
Utility Charges as of 12/10		238.42
Total Amount Due	-	238.42

Rate Type: GS-GENERAL SERVICE		
Customer Charge	10.00	
Energy Charge	188.86	MEGFTARE
Other Charges For Above Rates		N - O G T A TRI
Fuel Adjustment (\$.00163 x 2800 kwh)	4.56	W DEC 10 - III
GS DSM (\$.00089 x 2800 kwh)	2.49	1 % 2008 III
Environmental Surcharge (6.980% x \$205.91)	14.37	BY. A
Merger Surcredit (0.866% CR x \$220.28)	-1.91	BY: -[70]
Total Electric Charges	\$218.37	

ELECTRIC									
	Meter <u>Number</u>	Previous <u>Read Date</u>	Previous <u>Reading</u>	Current <u>Read Date</u>	Current <u>Reading</u>	Read <u>Code</u>	Meter <u>Multiplier</u>	Demand <u>kw</u>	<u>kwh</u>
GS-GENER	AL SERVICE								
kwh	C530159-A	11/07/08	04764	12/09/08	04834	R	40		2800
demand	C530159-A	11/07/08		12/09/08	0.3010	R	40	12.00	
							Total Usage	12.00	2800



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DUE DATE	AMOUNT DUE
12/26/08	\$106.04

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Averages for	This	Last
Billing Period	Year	Year
Average Temperature	37°	43°
Number of Days Billed	32	32
Electric/kwh per day	36.4	16.9

A	11:11				
ACCO	A - A A	0.000			# # L ~ A H #
They bearing the heart places.	F.54 .65.251	The state of the state of the	B. This was a second	A	and the second s

Account Number:
Account Name:

455168-0014 Delaplain Disposal Co

Service Address:

IMPORTANT INFORMATION

Triport Rd Pump 2 Georgetown,Ky

BILLING S	UMMARY	
Previous Balance		90.69
Payment as of 12/12		(90.69)
Balance as of 12/12		0.00
Electric Charges	97.13	
Taxes and Fees	8.91	
Utility Charges as of 12/12		106.04
Total Amount Due	***************************************	106.04

Rate Type: GS-GENERAL SERVICE		Meter Reading Information	
Customer Charge	10.00	Meter # L056274-A	
Energy Charge	78.65	Estimated Reading on 12/09	76314
Other Charges For Above Rates		Previous Reading on 11/07	<u>75148</u>
Fuel Adjustment (\$.00163 x 1166 kwh)	1.90	Current kwh Usage	1166
GS DSM (\$.00089 x 1166 kwh)	1.04	Meter Multiplier	_1
Environmental Surcharge (6.980% x \$91.59)	6.39	Metered kwh Usage	1166
Merger Surcredit (0.866% CR x \$97.98)	-0.85		
Total Electric Charges	\$97.13		
		MISTOR THE	
TA	XES AND FEES		
Rate Increase For School Tax (3.00% x \$97.13)	2.91	DEC 1 7 2008	
Sales Tax (6.00% x \$100.04)	6.00	7 2000	
Total Taxes and Fees	\$8.91	BY: 400	
BILLI	NG INFORMATION	Yan Yanna a	eri da de v



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Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST)

Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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12/26/08	\$10.30
DUE DATE	AMOUNT DUE

This year, give a gift everyone can use: a HUG - Home Utility Gift - certificate from KU. Visit us online at or call us at (859) 367-1200 to learn more.

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	37°	0°
Number of Days Billed	32	0
Electric/kwh per day	2.6	0.0

																		J.	

Account Number: 103009-0117

Account Name: Delaplain Disposal Co

Service Address: Triport Rd

Georgetown,Ky

BILLING S	UMMARY	1000
Previous Balance		10.60
Payment as of 12/12		(10.60)
Balance as of 12/12	***************************************	0.00
Unmetered Charges	9.44	
Taxes and Fees	0.86	
Utility Charges as of 12/12		10.30
Total Amount Due	***************************************	10.30

والمراجع وا	UNN	METERED CHAR	GES			
Rate Type: 7000L MV PO	L					
1 Light			8.76			
Other Charges For Abo	ve Rates) 1 2 E (C	医下切牙唇的
Fuel Adjustment (\$.00163 x	86 kwh)		0.14			EIVED
Environmental Surcharge (6.			0.62		圆 DEC	1
Merger Surcredit (0.866% CI		-	-0.08		切 いにい	172008 世
Total Unmetered Electric	Charges		9.44		A	
	METER A	ND USAGE INFO	DRMATIC	NC	BY:UA	-)
UNMETERED						
OL	Service	Number	Number	Billing	Period	Total
<u>Number</u>	<u>Type</u>	of Lights	of Poles	From	<u>To</u>	kwh
n/a	7000L MV POL	1	n/a	11/07/08	12/09/08	86
			•	Total Usage		86
		TAXES AND FEE	S			
Rate Increase For School Ta	ax (3.00% x \$9.44)		0.28			
Sales Tax (6.00% x \$9.72)	·		0.58			
Total Taxes and Fees		-	\$0.86			
TO THE RESERVE OF THE PROPERTY		Marketo value of the company		resulta e e e e e e e e e e e e e e e e e e e	Dec. 1. Vic. 1992 April 1992 Apri	COLOR COM PROMOTE SERVICE
	The second of th	LING INFORMAT	When the second	77990.22		
Merger Surcredit: The	e surcredit represents the cust	tomer's share of mer	ger-related	l savings a	ssociated w	ith the merger of

LG&E and KU.



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Telephone Payments: (800) 807-3596

equipment needed to meet government-mandated air emission reduction requirements.

IMPORTANT INFORMATION

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DUE DATE	AMOUNT DUE
01/16/09	\$104.00

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Averages for	This	Last
Billing Period	Year	Year
Average Temperature	36°	38°
Number of Days Billed	34	32
Electric/kwh per day	33.0	24.5

Account Number: 110010-0012
Account Name: Delaplain Disposal Co

Service Address: Gemini Tr Pump

Georgetown,Ky

BILLING	SUMMARY	
Previous Balance		61.58
Payment as of 01/06		(61.58)
Balance as of 01/06		0.00
Electric Charges	95.25	
Taxes and Fees	8.75	
Utility Charges as of 01/06		104.00
Total Amount Due		104.00

Rate Type: GS 3-GENERAL SERVICE Customer Charge	10.00	Meter Reading Information Meter # L052780-A	
Energy Charge Other Charges For Above Rates	75.75	Verified Reading on 01/05 Previous Reading on 12/02	10213 <u>09090</u>
Fuel Adjustment (\$.00244 x 1123 kwh)	2.74	Current kwh Usage	1123
GS DSM (\$.00088 x 1123 kwh)	0.99	Meter Multiplier	1
Environmental Surcharge (7.380% x \$89.48)	6.60	Metered kwh Usage	1123
Merger Surcredit (0.866% CR x \$96.08)	-0.83	- J.	
Total Electric Charges	\$95.25 XES AND FEES	JAN 1 2 2000	<u>ال</u> ا
Rate Increase For School Tax (3.00% x \$95.25)	2.86	1	
Sales Tax (6.00% x \$98.11)	5.89	· · · · · · · · · · · · · · · · · · ·	•••
Total Taxes and Fees	\$8.75		



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST) Telephone Payments: (800) 807-3596

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 DUE DATE
 AMOUNT DUE

 01/19/09
 \$24.86

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Averages for	This	Last
Billing Period	Year	Year
Average Temperature	36°	38°
Number of Days Billed	34	32
Electric/kwh per day	4.7	4.0

To request a copy of your rate schedule, please call (859) 367-1200.

AC	C	ΟL	INI	ΠŅ	FO	RM/	ATIO	N

Account Number: 627330-0029

Account Name: Delaplain Disposal Co

Service Address: Alexandra Jett Ln Pump

Georgetown,Ky

BILLING SUMMARY					
Previous Balance)	22.20			
Payment as of 01/07		(22.20)			
Balance as of 01/07		0.00			
Electric Charges	22.77				
Taxes and Fees	2.09				
Utility Charges as of 01/07		24.86			
Total Amount Due	Seed, Married Strategies	24.86			

Rate Type: GS-GENERAL SERVICE Customer Charge Energy Charge	10.00 10.86	Meter Reading Information Meter # C380337-A Estimated Reading on 01/05	36466
Other Charges For Above Rates Fuel Adjustment (\$.00244 x 161 kwh) GS DSM (\$.00088 x 161 kwh) Environmental Surcharge (7.380% x \$21.39) Merger Surcredit (0.866% CR x \$22.97) Total Electric Charges	0.39 0.14 1.58 2 2008 522.77	Previous Reading on 12/02 Current kwh Usage Meter Multiplier Metered kwh Usage	36305 161 1 161
(\ \lambda \frac{1}{\tau}	KES AND FEES	can canal	
Rate Increase For School Tax (3.00% x \$22.77) Sales Tax (6.00% x \$23.45) Total Taxes and Fees	0.68 1.41 \$2.09		
BILLIN	IG INFORMATION	- Landing - Land	
Environmental Surcharge: A monthly charge or credit equipment needed to meet government-mandated air e			n-control



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596 www.eon-us.com

DUE DATE	AMOUNT DUE		
01/23/09	\$380.11		

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Averages for	This	Last
Billing Period	Year	Year
Average Temperature	37°	41°
Number of Days Billed	34	32
Electric/kwh per day	131.7	248.7

ACCC	UNTINFORMATION
Account Number:	102009-0118
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd P Stat

Georgetown, Ky

BILLING S	UMMARY	
Previous Balance		238.42
Payment as of 01/13		(238.42)
Balance as of 01/13	***************************************	0.00
Electric Charges	348.15	
Taxes and Fees	31.96	
Utility Charges as of 01/13		380.11
Total Amount Due		380.11

Rate Type: GS 3-GENERAL SERVICE		
Customer Charge	10.00	
Energy Charge	302.18	
Other Charges For Above Rates		
Fuel Adjustment (\$.00244 x 4480 kwh)	10.93	
GS DSM (\$.00088 x 4480 kwh)	3.94	45 JAN 1 = 2008
Environmental Surcharge (7.380% x \$327.05)	24.14	7 2 2000
Merger Surcredit (0.866% CR x \$351.19)	-3.04	RXEAL)
Total Electric Charges	\$348.15	(17)

ELECTRIC									***************************************
	Meter <u>Number</u>	Previous <u>Read Date</u>	Previous <u>Reading</u>	Current Read Date	Current <u>Reading</u>	Read <u>Code</u>	Meter Multiplier	Demand <u>kw</u>	<u>kwh</u>
GS 3-GENER	RAL SERVICE								
kwh	C530159-A	12/09/08	04834	01/12/09	04946	R	40		4480
demand	C530159-A	12/09/08		01/12/09	0.7780	R	40	31.10	
							Total Usage	31.10	4480



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

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DUE DATE	AMOUNT DUE
01/23/09	\$518.02

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Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	37°	41°	
Number of Days Billed	34	32	
Electric/kwh per day	147.1	248.3	-

ACCOUNT INFORMATION				
Account Number:	450232-0013			
Account Name:	Delaplain Disposal Co			
Service Address:	rice Address: Triport Rd Main Pum			
	Georgetown,Ky			

BILLING	SUMMARY	
Previous Balance		379.45
Payment as of 01/13		(379.45)
Balance as of 01/13		0.00
Electric Charges	474.47	
Taxes and Fees	43.55	
Utility Charges as of 01/13		518.02
Total Amount Due	**************************************	518.02

Rate Type: LP-SECONDARY		
Customer Charge	75.00	
Energy Charge	164.17	
Demand Charge (\$7.65 x 25.00 kw)	191.25	and the same of th
Other Charges For Above Rates		NEWEN
Fuel Adjustment (\$.00244 x 5002 kwh)	12.20	
LP DSM (\$.00056 x 5002 kwh)	2.80	JAN 1 5 2008
Program Cost Recovery (\$ 00006 x 5002 kwh)	0.30	2 2000 10
Environmental Surcharge (7.380% x \$445.72)	32.89	BY:
Merger Surcredit (0.866% CR x \$478.61)	-4.14	7
Total Electric Charges	\$474.47	

ELECTRIC									
	Meter	Previous	Previous	Current	Current	Read	Meter	Demand	
	<u>Number</u>	Read Date	Reading	Read Date	Reading	<u>Code</u>	<u>Multiplier</u>	<u>kw</u>	kwh
P -SECON	DARY								
kwh	W507550-A	12/09/08	14024	01/12/09	19026	R	1		5002
demand	W507550-A	12/09/08		01/12/09	25.0000	R	1	25.00	
							Total Usage	25.00	5002



Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
01/23/09	\$2,645.39

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Averages for	This	Last
Billing Period	Year	Year
Average Temperature	37°	41°
Number of Days Billed	34	32
Electric/kwh per day	1373.5	1528.1

ACCOUNT INFORMATION

Account Number: 451862-0013

Account Name: Service Address:

Delaplain Disposal Co Triport Rd S Treat Georgetown,Ky

BILLING	SUMMARY	
Previous Balance		2,521.86
Payment as of 01/13	_	(2,521.86)
Balance as of 01/13	•	0.00
Electric Charges	2,422.96	
Taxes and Fees	222.43	
Utility Charges as of 01/13		2,645.39
Total Amount Due	•	2,645.39

	CTRIC CHARGES	
Rate Type: LP-SECONDARY		
Customer Charge	75.00	
Energy Charge	1,532.69	
Demand Charge (\$7.65 x 68.70 kw)	525.56	Line
Other Charges For Above Rates		ETWITE
Fuel Adjustment (\$.00244 x 46700 kwh)	113.95	- E-3 W [== 1]
LP DSM (\$.00056 x 46700 kwh)	26.15	JAN 1 5 2008
Program Cost Recovery (\$.00006 x 46700 kwh)	2.80	**** 1 5 2008 JUJ
Environmental Surcharge (7.380% x \$2,276.15)	167.98	HY.
Merger Surcredit (0.866% CR x \$2,444.13)	-21.17	to the second se
Total Electric Charges	\$2,422.96	
METER AN	D USAGE INFORMATI	ON

ELECTRIC									
	Meter <u>Number</u>	Previous <u>Read Date</u>	Previous <u>Reading</u>	Current <u>Read Date</u>	Current <u>Reading</u>	Read <u>Code</u>	Meter <u>Multiplier</u>	Demand <u>kw</u>	<u>kwh</u>
LP -SECONE	ARY								
kwh	L156322-A	12/09/08	00928	01/12/09	01395	R	100		46700
demand	L156322-A	12/09/08		01/12/09	0.6870	R	100	68.70	
							Total Usage	68.70	46700



Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
01/27/09	\$10.42

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Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	37°	<u>0</u> °	
Number of Days Billed	34	0	p
Electric/kwh per day	2.4	0.0	ay an ang ang an ang an

Account Number: 103009-0117

Account Name: Delaplain Disposal Co

Service Address: Triport Rd

Georgetown,Ky

BILLING S	UMMARY	
Previous Balance		10.30
Payment as of 01/15		(10.30)
Balance as of 01/15		0.00
Unmetered Charges	9.54	
Taxes and Fees	0.88	
Utility Charges as of 01/15		10.42
Total Amount Due	**************************************	10.42

	uni uni	METERED CHAR	RGES	age threat the series with the per-			property argume
Rate Type: 7000L MV PC)L			۲.			
1 Light			8.76	Ìni Ş	ECIE!	*	
Other Charges For Abo				ا کھا ۔		• •	
Fuel Adjustment (\$.00244 x	•		0.20	Jül	i A h i		
Environmental Surcharge (7			0.66		JAN 1 9	2000	
Merger Surcredit (0.866% C	•		-0.08		17	ran0	
Total Unmetered Electric	: Charges		9.54	BY:	-(ATA)		
	METERA	ND USAGE INFO	DRMATIC	NC	(<i>y</i>		All Control
UNMETERED							
OL	Service	Number	<u>Number</u>	Billing	Period	Total	
<u>Number</u>	<u>Type</u>	<u>of Lights</u>	of Poles	<u>From</u>	<u>To</u>	<u>kwh</u>	
n/a	7000L MV POL	1	n/a	12/09/08	01/12/09	84	
				Total Usage		84	
		TAXES AND FEE	S		antest test substitut his est	e en	Hour !
Rate Increase For School T	ax (3.00% x \$9.54)		0.29				
Sales Tax (6.00% x \$9.83)	·		0.59				
Total Taxes and Fees			\$0.88				
an amender of the second	BIL	LING INFORMA	TION	Part From the Residence of the Control of the Contr			
Environmental Surch	narge: A monthly charge or cre	edit passed on to cu	stomers to	pay for the	cost of pol	lution-control	Allenia in
	meet government-mandated a				- 20 p.o.		



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 DUE DATE
 AMOUNT DUE

 01/28/09
 \$68.04

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Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	37°	41°	
Number of Days Billed	34	32	
Electric/kwh per day	20.1	20.1	

Account Number: 4

IMPORTANT INFORMATION

455168-0014

Account Name: Service Address: Delaplain Disposal Co Triport Rd Pump 2 Georgetown,Ky

BILLING	SUMMARY	
Previous Balance		106.04
Payment as of 01/16		(106.04)
Balance as of 01/16	_	0.00
Electric Charges	62.32	
Taxes and Fees	5.72	
Utility Charges as of 01/16		68.04
Total Amount Due	_	68.04

ELEC	CTRIC CHARGES		
Rate Type: GS 3-GENERAL SERVICE Customer Charge Energy Charge	10.00 46.27	Meter Reading Information Meter # L056274-A Estimated Reading on 01/12	77000
Other Charges For Above Rates Fuel Adjustment (\$.00244 x 686 kwh) GS DSM (\$ 00088 x 686 kwh) Environmental Surcharge (7.380% x \$58.54) Merger Surcredit (0.866% CR x \$62.86) Total Electric Charges	1.67 0.60 4.32 -0.54 \$62.32	Previous Reading on 12/09 Current kwh Usage Meter Multiplier Metered kwh Usage	76314 686 1 686
TA	XES AND FEES	JAN 1 9 7	008 800
Rate Increase For School Tax (3.00% x \$62.32) Sales Tax (6.00% x \$64.19) Total Taxes and Fees	1.87 3.85 \$5.72	BY: 1 9 2	
BILLI	NG INFORMATION		

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control

equipment needed to meet government-mandated air emission reduction requirements.

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02/24/09 \$10.52

DUE DATE

AMOUNT DUE

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those municipalities.

See the Important Information section for details about your new rates.

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	26°	0°
Number of Days Billed	28	0
Electric/kwh per day	25	0.0

ACCC	DUNT INFORMATION
Account Number:	103009-0117
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd
	Georgetown,Ky

BILLING	SUMMARY	
Previous Balance		10.42
Payment as of 02/12		(10.42)
Balance as of 02/12	_	0.00
Unmetered Charges	9.63	
Taxes and Fees	0.89	
Utility Charges as of 02/12		10.52
Total Amount Due	. 	10.52

Rate Type: 7000L MV PO	L		8.75	lní	の心理に	VIII	
Other Charges For Abo	ve Rates			∭ f	ER I . C	0000	
Fuel Adjustment (\$.00409 x	71 kwh)		0.29			תום מנוטי	
Environmental Surcharge (6.			0.59	BY:	AN .		
Total Unmetered Electric	Charges		9.63	(
	METERA	ND USAGE INFO	DRMATIC	N			nasic #
UNMETERED							
OL	Service	Number	<u>Number</u>	Billing	Period	Total	
<u>Number</u>	<u>Type</u>	<u>of Lights</u>	of Poles	<u>From</u>	<u>To</u>	<u>kwh</u>	
n/a	7000L MV POL	1	n/a	01/12/09	02/09/09	71	
				Total Usage		71	
		TAXES AND FEE	S	Charles Control (1997)			
Rate Increase For School Ta	ax (3.00% x \$9.63)		0.29				
Sales Tax (6.00% x \$9.92)			0.60				
Total Taxes and Fees			\$0.89				



Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
02/23/09	\$506.14

See the Important Information section for details about your new rates.

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	26°	32°
Number of Days Billed	28	31
Electric/kwh per day	210.0	225.8

ACCO	DUNTINFORMATION
Account Number:	102009-0118
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd P Stat
	Georgetown,Ky

BILLINGS	UMMARY	
Previous Balance		380.11
Payment as of 02/11		(380.11)
Balance as of 02/11		0.00
Electric Charges	463.58	
Taxes and Fees	42.56	
Utility Charges as of 02/11		506.14
Total Amount Due		506.14

			ille garage	<u> ELECTRIC</u>	CHAHG	E\$		Made and the second	Total Salar - Production - 1878 Salar
Rate Type: (GS 3-GENERAL	SERVICE							
Customer Chai	•					10.00	5	, h-i	_
Energy Charge	!				39	96.07	ill	13612	I W FO
Other Charc	es For Above	Rates					ĺn'	FEB 1	
	nt (\$.00409 x 5880				:	24.05	<u>Įų</u>	S FER 1	9 2000
DSM (\$.00088	x 5880 kwh)	·				5.17		بالراسة ا	୍ ୯୦୦६ ୮୬
Environmental	Surcharge (6.500	1% x \$435.29)				28.29	E	3 Y: / FM	
Total Electri	c Charges					53.58) : \(- <u>\</u> \)	
			METER	AND USA	GE INFC	RMAT	ION		
ELECTRIC									
	Meter	Previous	Previous	Current	Current	Read	Meter	Demand	
	Number	Read Date	Reading	Read Date	Reading	<u>Code</u>	<u>Multiplier</u>	<u>kw</u>	<u>kwh</u>
GS 3-GENER	RAL SERVICE				_				
kwh	C530159-A	01/12/09	04946	02/09/09	05093	R	40		5880
demand	C530159-A	01/12/09		02/09/09	0.7890	R	40	31.60	
							Total Usage	31.60	5880
n de la companya de La companya de la co	del dans de la companya de la compa	alegas.		TAXES A	ND FEE	S	and the second		t Maria
Rate Increase	For School Tax (3.00% x \$463.58	3)			13.91			
Sales Tax (6.0	0% x \$477.49)		•			28.65			
Total Taxes	and Fees			-		42.56			



Electric/kwh per day

Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST)

Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

1270.9

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02/20/09	\$2,492.09
DUE DATE	AMOUNT DUE

See the Important Information section for details about your new rates.

Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	26°	32°	
Number of Days Billed	28	31	

1467.8

ACCO	UNTINFORMATION
Account Number:	451862-0013
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd S Treat
	Georgetown,Ky

Previous Balance		2,645.39
Payment as of 02/10		(2,645.39)
Balance as of 02/10		0.00
Electric Charges	2,282.55	
Taxes and Fees	209.54	
Utility Charges as of 02/10		2,492.09
Total Amount Due		2,492.09

D-1- Times		·	The state of the s	ELECTRIC	VIII) IV.	LU	er	Antalign Antalign	والمستودين والمراجع والمستود والمستود والمراجع والمستود والمراجع والمستود والمراجع والمستود والمراجع والمراجع
Customer Cha	PS-SECONDARY				-	75.00			
Energy Charge	•					15.44			
Demand Chard					•	31.68		تانات	الماء المنتشيط فينط فينط عنسا ع
	ges For Above				47	20.40		ECEI	
DSM (\$.00056	nt (\$.00409 x 411)	oo kwn)				58.10 23.02	Jiji	FFB 1 2	2008 JUJ
•	Surcharge (6.500)% x \$2.143.24)				39.31		120	2000
Total Electri	• •	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				32.55	В	Y: A	
		enge Eller enge	METER	AND USA	GE INFO	RMAT	ION 🕝 🗆	$\mathcal{O}_{\mathbb{R}^n}$	
ELECTRIC									
	Meter <u>Number</u>	Previous <u>Read Date</u>	Previous <u>Reading</u>	Current <u>Read Date</u>	Current <u>Reading</u>	Read <u>Code</u>	Meter <u>Multiplier</u>	Demand <u>kw</u>	<u>kwh</u>
PS -SECON	DARY								
kwh	L156322-A	01/12/09	01395	02/09/09	01806	R	100		41100
demand	L156322-A	01/12/09		02/09/09	0.6950	R	100	69.50	



Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
02/20/09	\$502.83

See the Important Information section for details about your new rates.

Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	26°	32°	
Number of Days Billed	28	31	
Electric/kwh per day	165.5	168.0	

ACC	DUNT INFORMATION
Account Number:	450232-0013
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd Main Pum
	Georgetown,Kv

BILLING	SUMMARY	Coloris (Coloris) Coloris (Coloris)
Previous Balance		518.02
Payment as of 02/10		(518.02)
Balance as of 02/10		0.00
Electric Charges	468.11	5
Taxes and Fees	42.97	
Utility Charges as of 02/10	7	511.08
Other Charges		(8.25)
Total Amount Due		502.83

Rate Type: PS-SECONDARY		
Customer Charge	75.00	
Energy Charge	151.73	MECLIVED
Demand Charge	191.25	
Other Charges For Above Rates		端 FFR 1 2 2008 川
Fuel Adjustment (\$.00409 x 4635 kwh)	18.96	- 1 2000
DSM (\$.00056 x 4635 kwh)	2.60	10 × 40
Environmental Surcharge (6.500% x \$439.54)	28.57	D 1:-4-11-
Total Electric Charges	\$468.11	V

ELECTRIC								.	
	Meter	Previous	Previous	Current	Current	Read	Meter	Demand	
	<u>Number</u>	Read Date	<u>Reading</u>	Read Date	Reading	<u>Code</u>	<u>Multiplier</u>	<u>kw</u>	<u>kwh</u>
PS -SECON	DARY								
kwh	W507550-A	01/12/09	19026	02/09/09	23661	R	1		4635
demand	W507550-A	01/12/09		02/09/09	25.0000	R	1	25.00	
							Total Usage	25.00	4635



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
02/18/09	\$86.54

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those municipalities.

See the Important Information section for details about your new rates.

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	28°	36°
Number of Days Billed	28	31
Electric/kwh per day	32.1	20.7

							C						

Account Number: 110010-0012

Account Name: Service Address: Delaplain Disposal Co Gemini Tr Pump

Georgetown, Ky

BILLING	SUMMARY	
Previous Balance		104.00
Payment as of 02/06		(104.00)
Balance as of 02/06		0.00
Electric Charges	79.26	
Taxes and Fees	7.28	
Utility Charges as of 02/06		86.54
Total Amount Due		86.54

Rate Type: GS 3-GENERAL SERVICE Customer Charge Energy Charge	Totalian in the second	10.00 60.71	Meter Reading Information Meter # L052780-A Estimated Reading on 02/02 Previous Reading on 01/05	11113 10213
Other Charges For Above Rates Fuel Adjustment (\$.00409 x 900 kwh) GS DSM (\$.00088 x 900 kwh) Environmental Surcharge (6.500% x \$75.18) Merger Surcredit (1.013% CR x \$80.07) Total Electric Charges	FEB 1 2 2008	3.68 0.79 4.89 -0.81 \$79.26	Current kwh Usage Meter Multiplier Metered kwh Usage	900 1 900
	TAXES AND FE	ES		
Rate increase For School Tax (3.00% x \$79.26) Sales Tax (6.00% x \$81.64) Total Taxes and Fees		2.38 4.90 \$7.28		



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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02/17/00	\$20.94
DUE DATE	AMOUNT DUE

See the Important Information section for details about your new rates.

BY: A

	•	
Averages for	This	Last
Billing Period	Year	Year
Average Temperature	28°	36°
Number of Days Billed	28	31
Electric/kwh per day	4.0	4.6

ACCOUNT INFORMATION

Account Number: 627330-0029

Account Name: Delaplain Disposal Co
Service Address: Alexandra Jett Ln Pump

Georgetown,Ky

BILLING	SUMMARY	
Previous Balance		24.86
Payment as of 02/05		(24.86)
Balance as of 02/05	•	0.00
Electric Charges	19.09	
Taxes and Fees	1.75	
Utility Charges as of 02/05		20.84
Total Amount Due	,	20.84

	ELECTRIC CHARGES		ning the amount of representations of the second second
Rate Type: GS-GENERAL SERVICE	The control of the co	Meter Reading Information	
Customer Charge	10.00	Meter # C380337-A	
Energy Charge	7.55	Estimated Reading on 02/02	36578
Other Charges For Above Rates		Previous Reading on 01/05	<u>36466</u>
Fuel Adjustment (\$.00409 x 112 kwh)	0.46	Current kwh Usage	112
GS DSM (\$.00088 x 112 kwh)	0.10	Meter Multiplier	1
Environmental Surcharge (6.500% x \$18.11)	1.18	Metered kwh Usage	112
Merger Surcredit (1.013% CR x \$19.29)	-0.20		
Total Electric Charges	\$19.09		
	TAXES AND FEES		
Rate Increase For School Tax (3.00% x \$19.09)	TAXES AND FEES 0.57		
Rate Increase For School Tax (3.00% x \$19.09) Sales Tax (6.00% x \$19.66)			

Franchise Fee: A pass-through of fees paid by the Company to municipalities for the right to serve customers located in those municipalities.



those municipalities.

Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST) Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
02/25/09	\$70.44

See the Important Information section for details about your new rates.

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	26°	32°
Number of Days Billed	28	31
Electric/kwh per day	25.0	15.8

ACCC	OUNT INFORMATION
Account Number:	455168-0014
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd Pump 2

BILLING	SUMMARY	
Previous Balance		68.04
Payment as of 02/13		(68.04)
Balance as of 02/13		0.00
Electric Charges	64.51	
Taxes and Fees	5.93	
Utility Charges as of 02/13	***************************************	70.44
Total Amount Due	hanger Prince de contra	70.44

Georgetown,Ky

Rate Type: GS 3-GENERAL SERVICE		Meter Reading Information	
Customer Charge	10.00	Meter # L056274-A	
Energy Charge	47.16	Estimated Reading on 02/09	77700
Other Charges For Above Rates		Previous Reading on 01/12	<u>77000</u>
Fuel Adjustment (\$.00409 x 700 kwh)	2.86	Current kwh Usage	700
DSM (\$.00078 x 700 kwh)	0.55	Meter Multiplier	1
Environmental Surcharge (6.500% x \$60.57)	3.94	Metered kwh Usage	700
Total Electric Charges	\$64.51		
∵ .	VEC AND FEE	VIECEIV	
LA	XES AND FEES		na III
Rate Increase For School Tax (3.00% x \$64.51)	1.94	200	30 2
Sales Tax (6.00% x \$66.45)	3.99	BY: #6)	
Total Taxes and Fees	\$5.93	5 1	
BILN	NG INFORMATION	area San San San San San San San San San San	-174



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
03/17/09	\$127.80

See the Important Information section for details about your new rates.

Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	37°	36°	
Number of Days Billed	28	29	
Electric/kwh per day	50.3	28.0	

ACCOUNT INFORMATION

Account Number: 110010-0012

Account Name: Service Address: Delaplain Disposal Co Gemini Tr Pump Georgetown, Ky

BILLING	SUMMARY	
Previous Balance		86.54
Payment as of 03/05		(86.54)
Balance as of 03/05		0.00
Electric Charges	117.06	
Taxes and Fees	10.74]
Utility Charges as of 03/05		127.80
Total Amount Due		127.80

Rate Type: GS 3-GENERAL SERVICE		Meter Reading Information	
Customer Charge	10.00	Meter # L052780-A	
Energy Charge	94.30	Verified Reading on 03/02	12523
Other Charges For Above Rates		Previous Reading on 02/02	11113
Fuel Adjustment (\$.00317 x 1410 kwh)	4.47	Current kwh Usage	1410
DSM (\$.00078 x 1410 kwh)	1.10	Meter Multiplier	1
Environmental Surcharge (6.540% x \$109.87)	7.19	Metered kwh Usage	1410
Total Electric Charges	\$117.06		

TAXES AND FEES

Rate Increase For School Tax (3.00% x \$117.06) Sales Tax (6.00% x \$120.57)

Total Taxes and Fees

3.51 7.23

\$10.74







Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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03/17/09	\$26.53	
DUE DATE	AMOUNT DUE	

Cit C.DVI Company

See the Important Information section for details about your new rates.

Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	37°	36°	
Number of Days Billed	28	29	
Electric/kwh per day	6.4	46	

ACCC	DUNT INFORMATION
Account Number:	627330-0029
Account Name:	Delaplain Disposal Co
Service Address:	Alexandra Jett Ln Pump

BILLING	SUMMARY	
Previous Balance		20.84
Payment as of 03/05		(20.84)
Balance as of 03/05		0.00
Electric Charges	24.30	
Taxes and Fees	2.23	
Utility Charges as of 03/05		26.53
Total Amount Due		26.53

Georgetown, Ky

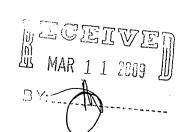
EL Rate Type: GS-GENERAL SERVICE		Meter Reading Information	
Customer Charge	10.00	Meter # C380337-A	
Energy Charge	12.10	Actual Reading on 03/02	36759
Other Charges For Above Rates		Previous Reading on 02/02	36578
Fuel Adjustment (\$.00317 x 181 kwh)	0.57	Current kwh Usage	181
DSM (\$.00078 x 181 kwh)	0.14	Meter Multiplier	1
Environmental Surcharge (6.540% x \$22.81)	1.49	Metered kwh Usage	181
Total Electric Charges	\$24.30		

		TAX	ES AN	ID FEES
 	~			

Rate Increase For School Tax (3.00% x \$24.30) Sales Tax (6.00% x \$25.03)

Total Taxes and Fees

0.73 1.50 \$2.23





Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST) Walk-In Center Hours: Mon-Fri 8AM-5PM(EST) Telephone Payments: (800) 807-3596

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03/24/09	\$10.36
DUE DATE	AMOUNT DUE

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See the Important Information section for details about your new rates.

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	41°	0°
Number of Days Billed	28	0
Electric/kwh per day	2.5	0.0

ACCC	DUNT INFORMATION
Account Number:	103009-0117
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd
	Georgetown,Ky

BILLINGS	SUMMARY	
Previous Balance		10.52
Payment as of 03/12		(10.52)
Balance as of 03/12	***************************************	0.00
Unmetered Charges	9.49	
Taxes and Fees	0.87	
Utility Charges as of 03/12		10.36
Total Amount Due	-	10.36

Rate Type: 7000L MV 1 Light	POL					Santa Area and a san and a san and a san and a san
Other Charges For	Above Rates		8.68			
Fuel Adjustment (\$.0031 Environmental Surcharge	7 x 72 kwh) e (6 540% x \$8 91)		0.23			
Total Unmetered Elec	etric Charges	******	9.49			
	METERA	ND USAGE INFO	ORMATIC)NC		
UNMETERED						6. 3 T 6 M.J - 1 8 J
OL <u>Number</u>	Service	Number	<u>Number</u>	Billing	Period	Total
n/a	<u>Type</u> 7000L MV POL	of Lights	of Poles	<u>From</u>	<u>To</u>	<u>kwh</u>
1114	7000E INIV POE	1	n/a	02/09/09	03/09/09	72
		TAXES AND FEE	S	Total Usage	a gran	72
Rate Increase For School	ol Tax (3.00% x \$9.49)		4	II ZE G JE	7777777	
Sales Tax (6.00% x \$9.7			0.59))	الته لا كاد	
Total Taxes and Fees	;		\$0.87	L MAR_1	_ : 2005 2	
				DV.		
				BY:{	- <i>7}}-</i> }	-



Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
03/20/09	\$2,227.85

See the Important Information section for details about your new rates.

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	41°	35°
Number of Days Billed	28	29
Electric/kwh per day	1328 5	1551 7

ACCOU	NT INF	ORM/	MOIT

Account Number:

451862-0013

Account Name: Service Address: Delaplain Disposal Co Triport Rd S Treat

Georgetown,Ky

BILLING	SUMMARY	Light of Strong
Previous Balance		2,492.09
Payment as of 03/10		(2,492.09)
Balance as of 03/10	·	0.00
Billing Adjustment	(1.44)	
Electric Charges	2,041.84	
Taxes and Fees	187.45	
Utility Charges as of 03/10		2,227.85
Total Amount Due		2,227.85

Rate Type: PS-SECONDARY		
Customer Charge	75.00	
Energy Charge	1,198.96	in a man "manuf became beautiful became for any
Demand Charge (\$7.65 x 66.00 kw)	504.90	HEGEIVII)
Other Charges For Above Rates		
Fuel Adjustment (\$.00317 x 37200 kwh)	117.92	圆 MAR 1 7 2009 型
DSM (\$.00053 x 37200 kwh)	19.72	2
Environmental Surcharge (6.540% x \$1,916.50)	125.34	
Total Electric Charges	\$2,041.84	(· · · · · (· · · ·) · · · · · · · ·

METER AND USAGE INFORMATION

ELECTRIC	Meter <u>Number</u>	Previous Read Date	Previous <u>Reading</u>	Current Read Date	Current Reading	Read <u>Code</u>	Meter <u>Multiplier</u>	Demand <u>kw</u>	<u>kwh</u>
PS -SECONE	ARY								
kwh	L156322-A	02/09/09	01806	03/09/09	02178	R	100		37200
demand	L156322-A	02/09/09		03/09/09	0.6600	R	100	66.00	
,							Total Usage	66.00	37200



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03/20/09	\$18.80
DUE DATE	AMOUNT DUE

See the Important Information section for details about your new rates.

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	41°	35°
Number of Days Billed	28	29
Electric/kwh per day	3.1	25.2

ACCOU	NT INFOR	MATION
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455168-0014 **Account Number:**

Delaplain Disposal Co

Account Name: Service Address:

Triport Rd Pump 2

Georgetown, Ky

BILLINGS	UMMARY	
Previous Balance		70.44
Payment as of 03/10		(70.44)
Balance as of 03/10		0.00
Electric Charges	17.22	
Taxes and Fees	1.58	
Utility Charges as of 03/10		18.80
Total Amount Due		18.80

Rate Type: GS 3-GENERAL SERVICE		Meter Reading Information	
Customer Charge	10.00	Meter # L056274-A	
Energy Charge	5.81	Verified Reading on 03/09	77787
Other Charges For Above Rates		Previous Reading on 02/09	<u>77700</u>
Fuel Adjustment (\$.00317 x 87 kwh)	0.28	Current kwh Usage	87
DSM (\$.00078 x 87 kwh)	0.07	Meter Multiplier	1
Environmental Surcharge (6.540% x \$16.16)	1.06	Metered kwh Usage	87
Total Electric Charges	\$17.22		

TAXES AND FEES

Rate Increase For School Tax (3.00% x \$17.22) 0.52 Sales Tax (6.00% x \$17.74) 1.06 **Total Taxes and Fees** \$1.58





Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

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DUE DATE	AMOUNT DUE
03/20/09	\$550.44

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See the Important Information section for details about your new rates.

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	41°	35°
Number of Days Billed	28	29
Electric/kwh per day	204 3	237.9

ACCOUNT INFORMATION

Account Number: 450232-0013
Account Name: Delaplain Disposal Co
Service Address: Triport Rd Main Pum

Triport Rd Main Pum Georgetown,Ky

BILLING	SUMMARY	dis.
Previous Balance		502.83
Payment as of 03/10		(502.83)
Balance as of 03/10		0.00
Billing Adjustment	(0.16)	
Electric Charges	504.30	
Taxes and Fees	46.30	
Utility Charges as of 03/10		550.44
Total Amount Due		550.44

	ECTRIC CHARGES	A CONTRACTOR CONTRACTO
Rate Type: PS-SECONDARY		
Customer Charge	75.00	
Energy Charge	184.39	
Demand Charge (\$7.65 x 25.20 kw)	192.78	MEGEIVE
Other Charges For Above Rates		13
Fuel Adjustment (\$.00317 x 5721 kwh)	18.14	M MAR 1 7 2009 D
DSM (\$.00053 x 5721 kwh)	3.03	
Environmental Surcharge (6.540% x \$473.34)	30.96	
Total Electric Charges	\$504.30	BY
METER A	ND USAGE INFORMATIO	N

ELECTRIC						,			
	Meter <u>Number</u>	Previous <u>Read Date</u>	Previous <u>Reading</u>	Current <u>Read Date</u>	Current <u>Reading</u>	Read <u>Code</u>	Meter <u>Multiplier</u>	Demand <u>kw</u>	<u>kwh</u>
PS -SECONI	DARY								= 1010
kwh	W507550-A	02/09/09	23661	03/09/09	29382	V	1		• 5721
demand	W507550-A	02/09/09		03/09/09	25.2000	V	1	25.20	
							Total Usage	25.20	5721



Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST) Walk-In Center Hours: Mon-Fri 8AM-5PM(EST) Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
03/20/09	\$531.14

See the Important Information section for details about your new rates.

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	41°	35°
Number of Days Billed	28	29
Electric/kwh per day	225.7	200.0

ACC	OUNT INFORMATION
Account Number:	102009-0118
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd P Stat
	Georgetown,Ky

BILLING	SUMMARY	
Previous Balance		506.14
Payment as of 03/10		(506.14)
Balance as of 03/10		0.00
Billing Adjustment	(0.67)	
Electric Charges	487.10	
Taxes and Fees	44.71	
Utility Charges as of 03/10		531.14
Total Amount Due		531.14

Rate Type: GS 3-GENERAL SERVICE Customer Charge Energy Charge	10.00 422.24	
Other Charges For Above Rates Fuel Adjustment (\$.00317 x 6320 kwh) DSM (\$.00078 x 6320 kwh) Environmental Surcharge (6.540% x \$457.20) Total Electric Charges	20.03 4.93 29.90 \$487.10	MAR 1 7 2003

ELECTRIC	Meter <u>Number</u>	Previous <u>Read Date</u>	Previous Reading	Current Read Date	Current Reading	Read <u>Code</u>	Meter <u>Multiplier</u>	Demand <u>kw</u>	<u>kwh</u>
GS 3-GENE	RAL SERVICE								
kwh	C530159-A	02/09/09	05093	03/09/09	05251	V	40		6320
demand	C530159-A	02/09/09		03/09/09	0.8040	V	40	32.20	
							Total Usage	32.20	6320



Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
04/20/09	\$22.80

Please see the Important Information section of this bill for details about your new account number.

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	50°	45°
Number of Days Billed	31	31
Electric/kwh per day	4.2	0.0

Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Alexandra Jett Ln Pump
Next Read Date:	04/29/09
on and a second BII	LING SUMMARY

ACCOUNT INFORMATION

3000-0497-9799

Account Number:

BILLING	SUMMARY	
Previous Balance		0.00
Payment as of 04/06		0.00
Balance as of 04/06	******	0.00
Electric Charges	20.88	
Taxes and Fees	1.92	
Utility Charges as of 04/06		22.80
Total Amount Due	•	22.80

		Meter Reading Information	
Rate Type: General Services Customer Charge	10.00	Meter # C380337	
Energy Charge	8.75	Estimated Reading on 04/02	36890
Other Charges For Above Rates		Previous Reading on 03/03	<u>36759</u>
fuel Adjustment (\$0.00584 x 131 kwh)	0.77	Current kwh Usage	131
Electric DSM (\$0.00041 x 131.00 kwh)	0.05	Meter Multiplier	1
Environmental Surcharge (6.520% x \$19.57)	1.28	Metered kwh Usage	131
Nerger Surcharge (0.167% x \$20.85)	0.03		
Total Electric Charges	\$20.88		
TAXES	SAND FEES		
Rate Increase For School Tax (3.000% x \$20.88)	0.63		
Sales Tax (6.000% x \$21.51)	1.29		
Total Taxes and Fees	\$1.92		
BILLING	INFORMATION		
ate Charge to be Assessed 3 Days After Due Date	\$1.14		
IMPORTAN	TEINFORMATIO	V specific of magnitude (1)	



Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
04/20/09	\$78.04

Please see the Important Information section of this bill for details about your new account number.

Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	50°	45°	
Number of Days Billed	31	31	·
Electric/kwh per day	25.1	0.0	The services of the services o

Account Number: 3000-0221-0932

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DELAPLAIN DISPOSAL CO Account Name:

Service Address: Gemini Tr Pump

04/29/09 **Next Read Date:**

BILLING	SUMMARY	
Previous Balance		0.00
Payment as of 04/06		0.00
Balance as of 04/06		0.00
Electric Charges	71.48	
Taxes and Fees	6.56	
Utility Charges as of 04/06		78.04
Total Amount Due		78.04

Rate Type: General Services - 3 Phase		Meter Reading Informa	tion
Customer Charge	10.00	Meter # L052780	
Energy Charge	52.11	Actual Reading on 04/02	13303
Other Charges For Above Rates		Previous Reading on 03/03	<u>12523</u>
Fuel Adjustment (\$0.00584 x 780 kwh)	4.56	Current kwh Usage	780
Electric DSM (\$0.00041 x 780.00 kwh)	0.32	Meter Multiplier	_1
Environmental Surcharge (6.520% x \$66.99)	4.37	Metered kwh Usage	γ 780
Merger Surcharge (0.167% x \$71.36)	0.12		
Total Electric Charges	\$71.48		
TAXES	SAND FEES	46 m 75	
Rate Increase For School Tax (3.000% x \$71.48)	2.14		
Sales Tax (6.000% x \$73.62)	4.42		APR 14 Zund 2
Total Taxes and Fees	\$6.56		
BILLING	INFORMATION	BÝ	///
Late Charge to be Assessed 3 Days After Due Date	\$3.90		
	TINFORMATION	O r edina (C.)	



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
04/20/09	\$10.56

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION

Account Number:

3000-0341-6421

Account Name:

DELAPLAIN DISPOSAL CO

Service Address:

Triport Rd

05/07/09 **Next Read Date:**

BILLING	SUMMARY	ere (T. A.) Tourist of the control
Previous Balance		0.00
Payment as of 04/07		0.00
Balance as of 04/07		0.00
Unmetered Charges	9.67	
Taxes and Fees	0.89	Ì
Utility Charges as of 04/07		10.56
Total Amount Due		10.56

Data Turas, 7 0001 O B-H MV CH-I DC 404	<u> </u>				······································
Rate Type: 7,000L Open Bottom M V Std RC-404 Unit Charge (\$8.68 x 1 Light)		8.68		144	
Other Charges For Above Rates					
Fuel Adjustment (\$0.00584 x 65 kwh)		0.38			
Environmental Surcharge (6.520% x \$9.06)		0.59			
Merger Surcharge (0.167% x \$9.65)		0.02			· No.
Total Unmetered Charges		9.67) ·	
METER AND	USAGE INFO	DRMATIC	N		
UNMETERED		THE THE PERSON AS A MARK A SECURITION OF A SEC	*		
OL Service	Number	<u>Number</u>	Billing	Period	Usage
Number Type	of Lights	of Poles	<u>From</u>	<u>To</u>	<u>kwh</u>
n/a 7,000L Open Bottom M V Std RC-	1	n/a	03/10/09	04/07/09	65
		•	Total Usage		65
TAX	ES AND FEE	ES	Make a surface with Colors and Co		
Rate Increase For School Tax (3.000% x \$9.67)		0.29			
Sales Tax (6.000% x \$9.96)		0.60			
Total Taxes and Fees		\$0.89			
7IIIDan					
APR 1 A A	(m.) III				



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
04/27/09	\$447.40

Please see the Important Information section
of this bill for details about your new account
number.

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	50°	49°
Number of Days Billed	31	31
Electric/kwh per day	165.1	0.0

ACCO	UNI	INFOF	(IVIA I	ION

Account Number: 3000-0265-9849

Account Name:

DELAPLAIN DISPOSAL CO

Service Address:

Triport Rd P Stat

Next Read Date: 05/07/09

BILLING	SUMMARY	
Previous Balance		531.14
Payment as of 04/13		(531.14)
Balance as of 04/13		0.00
Electric Charges	409.79	
Taxes and Fees	37.61	
Utility Charges as of 04/13		447.40
Total Amount Due	_	447.40

	ECTRIC CHARGES	
Rate Type: General Services - 3 Phase Customer Charge	10.00	-
Energy Charge	10.00 342.07	
Other Charges For Above Rates	042.07	
Fuel Adjustment (\$0.00584 x 5120 kwh)	29.90	
Electric DSM (\$0.00041 x 5120.00 kwh)	2.10	- APR 20 LUL 10
Environmental Surcharge (6.520% x \$384.07)	25.04	
Merger Surcharge (0.167% x \$409.11)	0.68	BY. NOTA
Total Electric Charges	\$409.79	11
METER AI	ND USAGE INFORMATION	

ELECTRIC	Meter	Previous	Previous	Current	Current	Read	Meter	Demand	
	<u>Number</u>	Read Date	Reading	Read Date	Reading	<u>Code</u>	<u>Multiplier</u>	<u>kw</u>	<u>kwh</u>
General Serv	vices - 3 Phase	Э							
kwh	C530159	04/09/09	5251	04/09/09	5379	R	40		5120
demand	C530159	04/09/09		04/09/09	0.8010	R	40	32.00	
							Total Usage	32.00	5120



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
04/27/09	\$504.19

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION

Account Number:

3000-0594-4768

Account Name:

DELAPLAIN DISPOSAL CO

Service Address:

Triport Rd Main Pum

Next Read Date:

05/07/09

Averages for Billing Period	This Year	Last Year
Average Temperature	50°	49°
Number of Days Billed	31	31
Electric/kwh per day	140.0	0.0

BILLING	SUMMARY	
Previous Balance		550.44
Payment as of 04/13		(550.44)
Balance as of 04/13	_	0.00
Electric Charges	461.80	
Taxes and Fees	42.39	*
Utility Charges as of 04/13		504.19
Total Amount Due		504.19

Rate Type: Power Service - Secondary		
Customer Charge	7500	
Energy Charge	139.91	
Demand Charge (\$0.00 x 25.00 kw)	191.25	فران والمانية والمانية والمانية والمانية والمانية
Other Charges For Above Rates		LECEIVED
Fuel Adjustment (\$0.00584 x 4341 kwh)	25.35	ri
Electric DSM (\$0.00030 x 4341.00 kwh)	1.30	LL APR 2 0 2009 LD
Environmental Surcharge (6.520% x \$432.81)	28.22	
Merger Surcharge (0.167% x \$461.03)	0.77	BY: (1801)
Total Electric Charges	\$461.80	

METER AND USAGE INFORMATION									
ELECTRIC								TO THE REAL PROPERTY OF THE PARTY OF THE PAR	***************************************
	Meter <u>Number</u>	Previous <u>Read Date</u>	Previous <u>Reading</u>	Current <u>Read Date</u>	Current <u>Reading</u>	Read <u>Code</u>	Meter <u>Multiplier</u>	Demand <u>kw</u>	<u>kwh</u>
Power Service kwh	- Secondary W507550	/ 04/09/09	29382	04/09/09	33723	R	1		4341
demand	W507550	04/09/09		04/09/09	25.0000	R	1	25.00	
							Total Usage	25.00	4341



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
04/27/09	\$2,627.16

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Please see the Important Information section

of this bill for a	letails about you	ur new account
number.	•	
		*

Averages for Billing Period	This Year	Last Year
Average Temperature	50°	49°
Number of Days Billed	31	31
Electric/kwh per day	1425.8	0.0

ACCOL	JNT II	NFOI	RMAT	ION

Account Number: 3000-0013-3821

Account Name: DELAPLAIN DISPOSAL CO

Service Address: Triport Rd S Treat

Next Read Date: 05/07/09

BILLING	SUMMARY	
Previous Balance		2,227.85
Payment as of 04/13		(2,227.85)
Balance as of 04/13	_	0.00
Electric Charges	2,406.26	
Taxes and Fees	220.90	
Utility Charges as of 04/13		2,627.16
Total Amount Due	-	2,627.16

Rate Type: Power Service - Secondary		/)) had a second of by 10 miles of the second of by 10 miles of the second of by 10 miles of the second of the s
Customer Charge	75.00	
Energy Charge	1,424.57	
Demand Charge (\$0.00 x 63.30 kw)	484.25	
Other Charges For Above Rates		1111
Fuel Adjustment (\$0.00584 x 44200 kwh)	258.13	III ADD-O A DAMA
Electric DSM (\$0.00030 x 44200.00 kwh)	13.26	THE POPULATION TO THE POPULATION OF THE POPULATI
Environmental Surcharge (6.520% x \$2255.21)	147.04	
Merger Surcharge (0.167% x \$2402.25)	4.01	BY: (CILLY)
Total Electric Charges	\$2,406.26	(" "

ELECTRIC	Meter <u>Number</u>	Previous <u>Read Date</u>	Previous <u>Reading</u>	Current Read Date	Current <u>Reading</u>	Read <u>Code</u>	Meter <u>Multiplier</u>	Demand <u>kw</u>	<u>kwh</u> .
Power Service kwh	- Secondary L156322	04/09/09	2178	04/09/09	2620	R	100		44200
demand	L156322	04/09/09		04/09/09	0.6330	R	100	63.30	
					a.		Total Usage	63.30	44200



Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST) Walk-In Center Hours: Mon-Fri 8AM-5PM(EST) Telephone Payments: (800) 807-3596

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04/27/09	\$52.50
DUE DATE	AMOUNT DUE

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Please see the Important Information section of this bill for details about your new account number.

		GEIVEN
Averages for Billing Period	This Year	APR 2
Average Temperature	50°	490
Number of Days Billed	31	31
Electric/kwh per day	15.4	0.0

ACCOUNT INFORMATION

Account Number: 3000-0444-6500

DELAPLAIN DISPOSAL CO

Account Name: Service Address:

Triport Rd Pump 2

Next Read Date:

05/07/09

BILLING	SUMMARY	
Previous Balance		18.80
Payment as of 04/14	_	(18.80)
Balance as of 04/14		0.00
Electric Charges	48.09	:
Taxes and Fees	4.41	
Utility Charges as of 04/14		52.50
Total Amount Due	,	52.50

Rate Type: General Services - 3 Phase Customer Charge Energy Charge Other Charges For Above Rates	10.00 32.07	Meter Reading Information Meter # L056274 Actual Reading on 04/09 Previous Reading on 03/10	78267 <u>77787</u>
Fuel Adjustment (\$0.00584 x 480 kwh) Electric DSM (\$0.00041 x 480.00 kwh) Environmental Surcharge (6.520% x \$45.07) Merger Surcharge (0.167% x \$48.01) Total Electric Charges	2.80 0.20 2.94 0.08 \$48.09	Current kwh Usage Meter Multiplier Metered kwh Usage	480 1 480
TAXES	S AND FEES		
Rate Increase For School Tax (3.000% x \$48.09)	1.44		
Sales Tax (6.000% x \$49.53)	2.97	•	
Total Taxes and Fees	\$4.41		
BILLING	INFORMATION		
Late Charge to be Assessed 3 Days After Due Date	\$2.63	-	
IMPORTAN	IT INFORMATION		- :-



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
05/13/09	\$97.31

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION

Account Number:

3000-0221-0932

Account Name: Service Address: DELAPLAIN DISPOSAL CO

Gemini Tr Pump

Next Read Date:

05/29/09

Averages for Billing Period	This Year	Last Year
Average Temperature	56°	55°
Number of Days Billed	28	28
Electric/kwh per day	35.9	0.0

BILLING	SUMMARY	
Previous Balance		78.04
Payment as of 05/01		(78.04)
Balance as of 05/01	Ministranglistenson	0.00
Electric Charges	89.13	
Taxes and Fees	8.18	
Utility Charges as of 05/01		97.31
Total Amount Due		97.31

	Meter Reading Information	
10.00	Meter # L052780	
67.28	Actual Reading on 04/30	14310
	Previous Reading on 04/02	<u>13303</u>
3.88	Current kwh Usage	1007
0.41	Meter Multiplier	1
7.56	Metered kwh Usage	1007
\$89.13	F	
AND FEES	WEGIETV.	'FP'M
2.67	M Cana	
	MAY - 1 200	
\$8.18		נטל גי
NFORMATION		
\$4.87		ACTUAL MARKET A 18 MA
	3.88 0.41 7.56 \$89.13 AND FEES 2.67 5.51 \$8.18 NFORMATION	Actual Reading on 04/30 Previous Reading on 04/02 3.88

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

Franchise Fee: A pass-through of fees paid by the Company to municipalities for the right to serve customers located in those municipalities.



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
05/18/09	\$23.38

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Please see the Important Information section of this bill for details about your new account number.

Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	56°	55°	
Number of Days Billed	29	29	
Electric/kwh per day	4.6	0.0	

ACCC	DUNT INFORMATION
Account Number:	3000-0497-9799
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Alexandra Jett Ln Pump
Next Read Date:	05/29/09

BILLING	SUMMARY	
Previous Balance		22,80
Payment as of 05/04		(22.80)
Balance as of 05/04	9 mga	0.00
Electric Charges	21.42	
Taxes and Fees	1.96	
Utility Charges as of 05/04		23.38
Total Amount Due		23.38

Rate Type: General Services Customer Charge Energy Charge	10.00 9.02	Meter Reading Information Meter # C380337 Actual Reading on 05/01 Previous Reading on 04/02	37025 <u>36890</u>
Other Charges For Above Rates Fuel Adjustment (\$0.00385 x 135 kwh) Electric DSM (\$0.00041 x 135.00 kwh) Environmental Surcharge (9.270% x \$19.60) Total Electric Charges	0.52 0.06 1.82 \$21.42	Current kwh Usage Meter Multiplier Metered kwh Usage	135 1 135
TAXES	AND FEES		r distribution of the contract
Rate Increase For School Tax (3.000% x \$21.42) Sales Tax (6.000% x \$22.06) Total Taxes and Fees	0.64 1.32 \$1.96	1 MAY 5 2039	
BILLING	INFORMATION	B A	
Late Charge to be Assessed 3 Days After Due Date Environmental Surcharge: A monthly charge or credit pas	\$1.17	2 (227)	

equipment needed to meet government-mandated air emission reduction requirements.

Franchise Fee: A pass-through of fees paid by the Company to municipalities for the right to serve customers located in those municipalities.



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596 www.eon-us.com

DUE DATE	AMOUNT DUE
05/20/09	\$10.63

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Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
ACCOUNT INFORMATION	
ACCOUNT INFORMATION	
ACCOUNTINEMENTATION	

3000-0341-6421 **Account Number:**

DELAPLAIN DISPOSAL CO **Account Name:**

Service Address: Triport Rd 06/09/09 **Next Read Date:**

Averages for Billing Period	This Year	Last Year
Average Temperature	58°	57°
Number of Days Billed	30	30
Electric/kwh per day	2.0	0.0

Previous Balance		10.56
Payment as of 05/08		(10.56
Balance as of 05/08		0.00
Unmetered Charges	9.74	
Taxes and Fees	0.89	
Utility Charges as of 05/08		10.6
Total Amount Due		10.6

UNMETERED CHARGES

Rate Type: 7,000L Open Bottom M V Std RC-404

Unit Charge (\$8.68 x 1 Light)

8.68

Other Charges For Above Rates Fuel Adjustment (\$0.00385 x 61 kwh) Environmental Surcharge (9.270% x \$8.91)

0.23 0.83 9.74

Acres 6

Total Unmetered Charges

METER AND USAGE INFORMATION

UNMETERED

OL Number Service

Type 7,000L Open Bottom M V Std RC- Number of Lights

Number of Poles n/a

Billing From 04/08/09

Period <u>To</u> 05/07/09

Usage <u>kwh</u>

Total Usage

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$9.74) Sales Tax (6.000% x \$10.03)

Transfer and the second

0.29 0.60

Total Taxes and Fees

\$0.89



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
05/26/09	\$785.20

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Please see the Important Information section of this bill for details about your new account number.

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	59°	57°
Number of Days Billed	32	32
Electric/kwh per day	285.0	0.0

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Account Number: 3000-0265-9849

Account Name: DELAPLAIN DISPOSAL CO

Service Address: Triport Rd P Stat

Next Read Date: 06/09/09

BILLINGS	SUMMARY	
Previous Balance		447.40
Payment as of 05/12		(447.40)
Balance as of 05/12		000
Electric Charges	719.17	
Taxes and Fees	66.03	
Utility Charges as of 05/12		785.20
Total Amount Due		785.20

Rate Type: General Services - 3 Phase		
Customer Charge	10.00	
Energy Charge	609.31	1
Other Charges For Above Rates		
Fuel Adjustment (\$0.00385 x 9120 kwh)	35.11	UL 14 2009 III
Electric DSM (\$0.00041 x 9120.00 kwh)	3.74	
Environmental Surcharge (9.270% x \$658.16)	61.01	RV. TV
Total Electric Charges	\$719.17	

-y			METER	AND USA	GE INFO	RMAT	ION		
ELECTRIC									
	Meter	Previous	Previous	Current	Current	Read	Meter	Demand	
	<u>Number</u>	Read Date	Reading	Read Date	Reading	<u>Code</u>	<u>Multiplier</u>	<u>kw</u>	<u>kwh</u>
General Serv	vices - 3 Phase	е							
kwh	C530159	04/09/09	5379	05/11/09	5607	R	40		9120
demand	C530159	04/09/09		05/11/09	0.8210	R	40	32.80	
							Total Usage	32.80	9120



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
05/26/09	\$531.30

Please see the Important Information section of this bill for details about your new account number.

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	59°	57°
Number of Days Billed	29	29
Electric/kwh per day	169.7	0.0

								35. "好好有大家会生的。
	 	5 1	22.00	E) N/I		T. P. C.		
		ALC: YES		T IV	44 1 11	31V	St. markette, fire for	建硫磺基酚 化邻氯化氯 医骨髓
3. 14. 14. 5.			1000	RIBBER		11	THE PARTY OF	
application of the same	 	the state of the same	The state of the state of	A CANADA CANADA			1 2 1 2 1 1 1 1 1 1 1 1	

Account Number: 3000-0594-4768

Account Name: DELAPLAIN DISPOSAL CO

Service Address: Triport Rd Main Pum

Next Read Date: 06/09/09

BILLING	SUMMARY	
Previous Balance		504.19
Payment as of 05/11		(504.19)
Balance as of 05/11	With the second	0.00
Electric Charges	486.63	
Taxes and Fees	44.67	
Utility Charges as of 05/11	**************************************	531.30
Total Amount Due	- Mind suppression for the contract of the con	531.30

Rate Type: F	ower Service -	Secondary							
Customer Char					-	75.00			
Energy Charge					15	58.67			
Demand Charg	e (\$7.65 x 25.00	kw)			19	1.25			
Other Charges For Above Rates Fuel Adjustment (\$0.00385 x 4923 kwh) Electric DSM (\$0.00030 x 4923.00 kwh) Environmental Surcharge (9.270% x \$445.35) Total Electric Charges METER AND USA					\$40	18.95 1.48 41.28 36.63		BY:	EIVE 14 Zaj
A State of the sta	ardan resident		MEIER	AND USA	GE INFC	HMAI	ION	40 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	Charles and the contract of th
ELECTRIC									
	Meter <u>Number</u>	Previous <u>Read Date</u>	Previous <u>Reading</u>	Current <u>Read Date</u>	Current <u>Reading</u>	Read <u>Code</u>	Meter <u>Multiplier</u>	Demand <u>kw</u>	<u>kwh</u>
Power Service	ce - Secondar	у							
kwh	W507550	04/09/09	33723	05/08/09	38646	R	1		4923
demand	W507550	04/09/09		05/08/09	25.0000	R	1	25.00	
							Total Usage	25.00	4923



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596 www.eon-us.com

05/26/09	\$2,169.15
DUE DATE	AMOUNT DUE

Please see the Important Information section of this bill for details about your new account number.

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	59°	57°
Number of Days Billed	29	29
Electric/kwh per day	1217.2	0.0

Account Number: 30 Account Name: D

3000-0013-3821 DELAPLAIN DISPOSAL CO

Service Address:

Triport Rd S Treat

Next Read Date:

06/09/09

Previous Balance		2,627.16
Payment as of 05/11		(2,627.16
Balance as of 05/11		0.00
Electric Charges	1,986.77	
Taxes and Fees	182.38	
Utility Charges as of 05/11		2,169.15
Total Amount Due	********	2,169.15

Rate Type: Power Service - Secondary	ECTRIC CHARGES	
Customer Charge	75.00	
Energy Charge	1,137.72	Prince and the second
Demand Charge (\$7.65 x 60.00 kw)	459.00	111 CO 16 11 W/15 1)
Other Charges For Above Rates		MAY 1 4 2009
Fuel Adjustment (\$0.00385 x 35300 kwh)	135.91	MAY 1 A 2863
Electric DSM (\$0.00030 x 35300.00 kwh)	10.59	E COUG (D)
Environmental Surcharge (9.270% x \$1818.22)	168.55	RY. ATT
Total Electric Charges	\$1,986.77	
METER AN	ND USAGE INFORMATIO	N

ELECTRIC									
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read	Meter	Demand	la colo
	MULLIDEL	neau Date	neaumy	neau Date	neading	<u>Code</u>	<u>Multiplier</u>	<u>kw</u>	<u>kwh</u>
Power Service	- Secondary								
kwh	L156322	04/09/09	2620	05/08/09	2973	R	100		35300
demand	L156322	04/09/09		05/08/09	0.6000	R	100	60.00	
							Total Usage	60.00	35300



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Electric/kwh per day

those municipalities.

Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST)

Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

0.0

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DUE DATE	AMOUNT DUE
05/26/09	\$52.98

Please see the Important Information section of this bill for details about your new account number.

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	59°	57°
Number of Days Billed	29	29

16.6

1	70	C	DU	NT	IN	IFO	RM	AT	ION

Account Number:

3000-0444-6500

Account Name:

DELAPLAIN DISPOSAL CO

Service Address: Next Read Date: Triport Rd Pump 2

06/09/09

BILLING S	UMMARY	
Previous Balance		52.50
Payment as of 05/13		(52.50)
Balance as of 05/13		0.00
Electric Charges	48.52	
Taxes and Fees	4.46	
Utility Charges as of 05/13	**************************************	52.98
Total Amount Due	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	52.98

Rate Type: General Services - 3 Phase Customer Charge Energy Charge		10.00 32.34	Meter Reading Information Meter # L056274 Actual Reading on 05/08	78751
Other Charges For Above Rates Fuel Adjustment (\$0.00385 x 484 kwh) Electric DSM (\$0.00041 x 484.00 kwh) Environmental Surcharge (9.270% x \$44.40) Total Electric Charges	MAY 1 4 2000 TAXES AND	1.86 0.20 4.12 \$48.52	Previous Reading on 04/09 Current kwh Usage Meter Multiplier Metered kwh Usage	78267 484 1 484
- CONTRACTOR OF THE CONTRACTOR		1.46		Hadisər Saur Pilling Saura Saura Saura
Rate Increase For School Tax (3.000% x \$48.5 Sales Tax (6.000% x \$49.98)	•	3.00		

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements. **Franchise Fee:** A pass-through of fees paid by the Company to municipalities for the right to serve customers located in



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
06/15/09	\$102.42

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Please see the Important Information section of this bill for details about your new account number.

Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	65°	62°	
Number of Days Billed	33	33	
Electric/kwh per day	32.8	0.0	

Accou

Account Name: DELAPLAIN DISPOSAL CO

Service Address: Gemini Tr Pump

Next Read Date: 06/30/09

BILLING S Previous Balance	OMMARY	97.31
Payment as of 06/03		(97.31)
Balance as of 06/03	m-vision-trans-	0.00
Electric Charges	93.81	
Taxes and Fees	8.61	
Utility Charges as of 06/03		102.42
Total Amount Due	***************************************	102.42

	ELECTRIC C	HARGES	Andreas en	Control of the Contro
Rate Type: General Services - 3 Phase Customer Charge Energy Charge	,	10.00 72.49	Meter Reading Information Meter # L052780 Actual Reading on 06/02	15395
Other Charges For Above Rates Fuel Adjustment (\$0.00225 x 1085 kwh) Electric DSM (\$0.00041 x 1085.00 kwh) Environmental Surcharge (9.890% x \$85.37) Total Electric Charges	BY: CERV.	2.44 0.44 8.44 \$93.81	Previous Reading on 04/30 Current kwh Usage Meter Multiplier Metered kwh Usage	14310 1085 1 1085
Rate Increase For School Tax (3.000% x \$93.81) Sales Tax (6.000% x \$96.62) Total Taxes and Fees		2.81 5.80 \$8.61		
Late Charge to be Assessed 3 Days Aft	BILLING INFO	RMATION 55.12	Per meter men men en verke en men kan men en e	
To request a copy of your rate schedule	IMPORTANT IN	ORMATION	N state of the sta	



Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST) Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
06/16/09	\$22.50

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Please see the Important Information section of this bill for details about your new account number.

Account Number: 3000-0
Account Name: DELAR

DELAPLAIN DISPOSAL CO

Service Address:

Alexandra Jett Ln Pump

Next Read Date: 06/30/09

Averages for Billing Period	This Year	Last Year	
Average Temperature	65°	62°	way - 1 o
Number of Days Billed	33	33	***
Electric/kwh per day	4.2	0.0	

BILLING	SUMMARY	
Previous Balance		23.38
Payment as of 06/04		(24.55)
Balance as of 06/04		(1.17)
Electric Charges	21.68	
Taxes and Fees	1.99	
Utility Charges as of 06/04		23.67
Total Amount Due		22.50

Rate Type: General Services Customer Charge Energy Charge	GETVED 10.00 9.35	Meter Reading Information Meter # C380337 Actual Reading on 06/03	37165
Other Charges For Above Rates		Previous Reading on 05/01	<u>37025</u>
Fuel Adjustment (\$0.00225 x 140 kwh)	0.32	Current kwh Usage	140
Electric DSM (\$0.00041 x 140.00 kwh)	0.06	Meter Multiplier	_1
Environmental Surcharge (9.890% x \$19.73) BY:	1.95	Metered kwh Usage	140
Total Electric Charges	\$21.68		
Rate Increase For School Tax (3.000% x \$21.68)	TAXES AND FEES 0.65		gger
Sales Tax (6.000% x \$22.33)	1.34		
Total Taxes and Fees	\$1.99		
	BILLING INFORMATION	a compe	Marine Comment
Late Charge to be Assessed 3 Days After I		эм эт эмин нэг эм нэг хэм хэм эм хараан хэр хэр хэн эм	<u> (malacha i i ili sajakoli si isakan j</u>
	IMPORTANT INFORMATIO		



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

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DUE DATE	AMOUNT DUE
10/13/09	\$22.08

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Averages for Billing Period	This Year	Last Year
Average Temperature	69°	72°
Number of Days Billed	30	29
Electric/kwh per day	3.8	3.9

COUNT II	 21 1 21 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

Account Number: 3000-0497-9799
Account Name: DELAPLAIN DISPOSAL CO
Service Address: Alexandra Jett Ln Pump

Next Read Date: 10/28/09

BILLINGS	UMMARY	
Previous Balance		22.74
Payment as of 10/01		(22.74)
Balance as of 10/01		0.00
Electric Charges	20.22	
Taxes and Fees	1.86	
Utility Charges as of 10/01		22.08
Total Amount Due		22.08

ELECT	RIC CHARGES		
Rate Type: General Services	The annual of the party of the second of the	Meter Reading Information	· · · · · · · · · · · · · · · · · · ·
Customer Charge	10.00	Meter # C380337	
Energy Charge	7.80	Actual Reading on 09/30	37629
Other Charges For Above Rates		Previous Reading on 08/31	<u>37515</u>
Fuel Adjustment (\$0.00180 x 114 kwh)	0.21	Current kwh Usage	114
Electric DSM (\$0.00041 x 114.00 kwh)	0.05	Meter Multiplier	1
Environmental Surcharge (11.940% x \$18.06)	2.16	Metered kwh Usage	114
Total Electric Charges	\$20.22		•
TAXE	S AND FEES		
Rate Increase For School Tax (3.000% x \$20.22)	0.61		
Sales Tax (6.000% x \$20.83)	1.25		
Total Taxes and Fees	\$1.86		
BILLING	INFORMATION		
Late Charge to be Assessed 3 Days After Due Date	\$1.10	(2) C	



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

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10/13/09	\$95.72
DUE DATE	AMOUNT DUE

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Averages for	This	Last Year
Billing Period	Year	rear
Average Temperature	69°	72°
Number of Days Billed	30	29
Electric/kwh per day	32.2	11.6

ACCOUNT INFORMATION

Account Number: 3000-0221-0932
Account Name: DELAPLAIN DISPOSAL CO

Service Address: Gemini Tr Pump

Next Read Date: 10/28/09

BILLING SUMMARY				
Previous Balance		82.60		
Payment as of 10/01		(82.60)		
Balance as of 10/01	-	0.00		
Electric Charges	87.67			
Taxes and Fees	8.05			
Utility Charges as of 10/01		95.72		
Total Amount Due	 	95.72		

Rate Type: General Services - 3 Phase	Consequence of the separate of the separate sepa	Meter Reading Information	making enterpolitics of the second se
Customer Charge	10.00	Meter # L052780	
Energy Charge	66.18	Actual Reading on 09/30	18890
Other Charges For Above Rates		Previous Reading on 08/31	<u>17923</u>
Fuel Adjustment (\$0.00180 x 967 kwh)	1.74	Current kwh Usage	967
Electric DSM (\$0.00041 x 967.00 kwh)	0.40	Meter Multiplier	1
Environmental Surcharge (11.940% x \$78.32)	9.35	Metered kwh Usage	967
	\$87.67 S AND FEES		
TAXE Rate Increase For School Tax (3.000% x \$87.67)	S AND FEES 2.63 5.42		
	S AND FEES 2.63	1.144.95	
TAXE Rate Increase For School Tax (3.000% x \$87.67) Sales Tax (6.000% x \$90.30) Total Taxes and Fees	S AND FEES 2.63 5.42		
TAXE Rate Increase For School Tax (3.000% x \$87.67) Sales Tax (6.000% x \$90.30) Total Taxes and Fees	2.63 5.42 \$8.05		
TAXE Rate Increase For School Tax (3.000% x \$87.67) Sales Tax (6.000% x \$90.30) Total Taxes and Fees BILLING	2.63 5.42 \$8.05	NECF1777	
TAXE Rate Increase For School Tax (3.000% x \$87.67) Sales Tax (6.000% x \$90.30) Total Taxes and Fees BILLING	2.63 5.42 \$8.05	PECEIVE OCI - r 2000	



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Electric/kwh per day

Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST)

Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

0.0

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DUE DATE	AMOUNT DUE
06/23/09	\$43.42

43.42

43.42

Please see the Important Information section of this bill for details about your new account number.

Averages for	This		Last	
Billing Period	Year		Year	
Average Temperature	67°	NAME AND DESCRIPTION OF	66°	- Service of the service of the
Number of Davs Billed	32		32	and the second second second second

BILLIN(3 SUMMARY	
Previous Balance		52.98
Payment as of 06/11		(52.98)
Balance as of 06/11	·	0.00
Electric Charges	39.77	
Taxes and Fees	3.65	

ACCOUNT INFORMATION

07/09/09

3000-0444-6500

Triport Rd Pump 2

DELAPLAIN DISPOSAL CO

Account Number:

Service Address:

Utility Charges as of 06/11

Total Amount Due

Next Read Date:

Account Name:

Rate Type: General Services - 3 Phase			Meter Reading Information	
Customer Charge		10.00	Meter # L056274	
Energy Charge	5 77 83 77 53 79	25.19	Actual Reading on 06/09	79128
Other Charges For Above Rates	川山のではいる日川		Previous Reading on 05/08	<u>78751</u>
Fuel Adjustment (\$0.00225 x 377 kwh)	(i)	0.85	Current kwh Usage	377
Electric DSM (\$0.00041 x 377.00 kwh)	(a dead 1 had 19	0.15	Meter Multiplier	1
Environmental Surcharge (9.890% x \$36.19)		3.58	Metered kwh Usage	377
Total Electric Charges	BY: (-)(-)(-)	\$39.77		
	TAXES AND	FEES	Si I e i sa	3,094
Rate Increase For School Tax (3.000% x \$39.77)		1.19		
Sales Tax (6.000% x \$40.96)		2.46		
Total Taxes and Fees	-	\$3.65		
The control of the co	BILLINGINFOR	MATION	The gradient of the control of the c	
Late Charge to be Assessed 3 Days Aft	11 11 11 11 11 11 11 11 11 11 11 11 11	S14.754 - 70.14. 7. 2.34.34.75. W.	and the state of the	Market Committee ()
	IMPORTANT INFO	DMATION	The state of the s	Carrie



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
06/24/09	\$365.39

Please see the Important Information section of this bill for details about your new account number.

Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	68°	67°	
Number of Days Billed	31	31	e sia co mara managamente
Electric/kwh per day	136.7	0.0	the first days not in 1996

ACCC	DUNTINFORMATION
Account Number:	3000-0265-9849
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd P Stat
Next Read Date:	07/09/09

BILLING	SUMMARY	
Previous Balance		785.20
Payment as of 06/12		(785.20)
Balance as of 06/12		0.00
Electric Charges	334.67	
Taxes and Fees	30.72	
Utility Charges as of 06/12	**************************************	365.39
Total Amount Due	***************************************	365.39

Rate Type: General Services - 3 Phase Customer Charge	10.00	
Energy Charge	283.27	TEGELVEN
Other Charges For Above Rates		
Fuel Adjustment (\$0.00225 x 4240 kwh)	9.54	
Electric DSM (\$0.00041 x 4240.00 kwh)	1.74	
Environmental Surcharge (9.890% x \$304.55)	30.12	R V. (910)
Total Electric Charges	\$334.67	O 1.[-[4-]

ELECTRIC										
	Meter	Previous	Previous	Current	Current	Read	Meter	Demand		
	<u>Number</u>	Read Date	<u>Reading</u>	Read Date	Reading	<u>Code</u>	<u>Multiplier</u>	<u>kw</u>	<u>kwh</u>	
General Serv	vices - 3 Phase	9								
kwh	C530159	05/11/09	5607	06/11/09	5713	R	40		4240	
demand	C530159	05/11/09		06/11/09	0.7680	R	40	30.70		
							Total Usage	30.70	4240	



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DUE DATE	AMOUNT DUE
06/22/09	\$2,335.11

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Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION

Account Number:

3000-0013-3821

Account Name:

DELAPLAIN DISPOSAL CO

Service Address:

Triport Rd S Treat

Next Read Date:

07/09/09

Averages	for	This	Last	
Billing Per		Year	Year	
Average T	emperature	67°	66°	
Number o	f Days Billed	32	32	Approximation to the control of the
Electric/kv	vh per day	1253.1	0.0	* * * * ******************************
the second second	AT A SEC AND ADMINISTRATION OF THE REAL PROPERTY AND ADMINISTRATION OF THE PARTY ADMINISTRATION OF			

BILLING	SUMMARY	Modelije Skalada Valencija
Previous Balance		2,169.15
Payment as of 06/10		(2,169.15)
Balance as of 06/10		0.00
Electric Charges	2,138.77	
Taxes and Fees	196.34	
Utility Charges as of 06/10	THE RESIDENCE OF THE PROPERTY	2,335.11
Total Amount Due		2,335.11

Rate Type: Power Service - Secondary		
Customer Charge	75.00	
Energy Charge	1,292.42	MECEIVED
Demand Charge (\$7.65 x 62.30 kw)	476.60	
Other Charges For Above Rates		- LL JUN 1 2 2599 世
Fuel Adjustment (\$0.00225 x 40100 kwh)	90.23	as well to their as
Electric DSM (\$0.00030 x 40100.00 kwh)	12.03	
Environmental Surcharge (9.890% x \$1946.28)	192.49	BY:-(/-/
Total Electric Charges	\$2,138.77	(")

ELECTRIC	Meter	Previous	Previous	Current	Current	Read	Meter	Demand	
	<u>Number</u>	Read Date	Reading	Read Date	<u>Reading</u>	<u>Code</u>	<u>Multiplier</u>	<u>kw</u>	<u>kwh</u>
Power Service	- Secondary								
kwh	L156322	05/08/09	2973	06/09/09	3374	R	100		40100
demand	L156322	05/08/09		06/09/09	0.6230	R	100	62.30	
							Total Usage	62.30	40100



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Telephone Payments: (800) 807-3596 www.eon-us.com

DUE DATE AMOUNT DUE 06/22/09 \$10.58

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Total Taxes and Fees

Please see the Important Information section of this bill for details about your new account number.

														0	

Account Number:

3000-0341-6421

Account Name:

DELAPLAIN DISPOSAL CO Triport Rd

Service Address: **Next Read Date:**

\$0.89

07/09/09

Averages for Billing Period	This Year	Last Year	
Average Temperature	67°	66°	
Number of Days Billed	33	33	
Electric/kwh per day	1.8	0.0	

BILLING S	UMMARY	
Previous Balance		10.63
Payment as of 06/10		(10.63)
Balance as of 06/10	***************************************	0.00
Unmetered Charges	9.69	
Taxes and Fees	0.89	
Utility Charges as of 06/10		10.58
Total Amount Due	Annual angular framewood	10.58

	UNMET	ERED OHAE	RGES		euge	
Rate Type: 7,000 Unit Charge (\$8.68	DL Open Bottom M V Std RC-404 x 1 Light)		8.68			
Other Charges I Fuel Adjustment (\$0 Environmental Surc Total Unmetered	***************************************	0.14 0.87 9.69				
	METER AND	USAGE INFO	ORMATIO	N .	entrajar Ografi	
UNMETERED						
OL	Service	Number	Number	Billing	Period	Usage
<u>Number</u>	Type	of Lights	of Poles	From Property	<u>To</u>	<u>kwh</u>
n/a	7,000L Open Bottom M V Std RC-	ı	n/a	05/08/09 Fotal Usage	06/09/09	61 61
	KAT	(ES AND FEE	ES .	1150 1150 1150		
Rate Increase For Sales Tax (6.000%	School Tax (3.000% x \$9.69) x \$9.98)		0.29 0.60		CEIV	7151



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
06/22/09	\$693.32

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Please see the Important Information section of this bill for details about your new account number.

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	67°	66°
Number of Days Billed	32	32
Electric/kwh per day	260.6	0.0

ACCOUNT INFORMATION	
---------------------	--

Account Number: 3000-0594-4768

Account Name: DELAPLAIN DISPOSAL CO

Service Address: Triport Rd Main Pum

Next Read Date: 07/09/09

BILLING	SUMMARY	e de la companya de l
Previous Balance		531.30
Payment as of 06/10		(531.30)
Balance as of 06/10	·	0.00
Electric Charges	635.03	
Taxes and Fees	58.29	
Utility Charges as of 06/10		693.32
Total Amount Due		693.32

Rate Type: Power Service - Secondary		
Customer Charge	75.00	
Energy Charge	278.14	.***
Demand Charge (\$7.65 x 26.50 kw)	202.73	NECEIVEN
Other Charges For Above Rates		
Fuel Adjustment (\$0.00225 x 8630 kwh)	19.42	M JUN 1 2 2303
Electric DSM (\$0.00030 x 8630.00 kwh)	2.59	
Environmental Surcharge (9.890% x \$577.88)	57.15	
Total Electric Charges	\$635.03	B 17. 19

ELECTRIC									
	Meter	Previous	Previous	Current	Current	Read	Meter	Demand	
	<u>Number</u>	Read Date	Reading	Read Date	Reading	<u>Code</u>	<u>Multiplier</u>	<u>kw</u>	<u>kwh</u>
Power Servi	ice - Secondar	٧							
kwh	W507550	05/08/09	38646	06/09/09	47276	R	1		8630
demand	W507550	05/08/09		06/09/09	26.5000	R	1	26.50	
							Total Usage	26.50	8630



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DUE DATE	AMOUNT DUE	10000
07/22/09	\$734.99	

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION

Account Number: 3000-0594-4768

Account Name: DELAPLAIN DISPOSAL CO Triport Rd Main Pum

Service Address:

08/07/09 **Next Read Date:**

Averages for Billing Period	This Year	Last Year
Average Temperature	74°	73°
Number of Days Billed	30	30
Electric/kwh per day	320.0	0.0

BILLING	SUMMARY	
Previous Balance		693.32
Payment as of 07/10		(693.32)
Balance as of 07/10		0.00
Electric Charges	673.19	
Taxes and Fees	61.80	
Utility Charges as of 07/10		734.99
Total Amount Due	And the second s	734.99

Rate Type: Power Service - Secondary

Customer Charge

Energy Charge

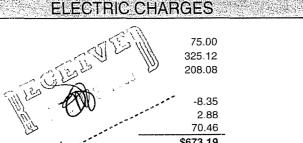
Demand Charge (\$7.65 x 27.20 kw)

Other Charges For Above Rates

Fuel Adjustment (\$0.00087- x 9602 kwh) Electric DSM (\$0.00030 x 9602.00 kwh)

Environmental Surcharge (11.690% x \$602.73)

Total Electric Charges



75.00 325.12 208.08 -8.35 2.88 70.46 \$673.19

METER AND USAGE INFORMATION

ELECTRIC	Meter <u>Number</u>	Previous <u>Read Date</u>	Previous <u>Reading</u>	Current <u>Read Date</u>	Current Reading	Read <u>Code</u>	Meter <u>Multiplier</u>	Demand <u>kw</u>	<u>kwh</u>
Power Service	- Secondary								
kwh	W507550	06/09/09	47276	07/09/09	56878	R	-1		9602
demand	W507550	06/09/09		07/09/09	27.2000	R	1	27.20	
							Total Usage	27.20	9602



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DUE DATE	AMOUNT DUE	
07/22/09	\$10.65	

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION

Account Number:

3000-0341-6421

Account Name: Service Address: DELAPLAIN DISPOSAL CO

Dervice Address

Triport Rd

Next Read Date:

08/07/09

Averages for Billing Period	This Year	Last Year
Average Temperature	74°	73°
Number of Days Billed	30	30
Electric/kwh per day	1.8	0.0

BILLING:	SUMMARY	
Previous Balance		10.58
Payment as of 07/10		(10.58)
Balance as of 07/10	*************	0.00
Unmetered Charges	9.76	
Taxes and Fees	0.89	
Utility Charges as of 07/10		10.65
Total Amount Due		10.65

UNME	TERED CHARGES	
Rate Type: 7,000L Open Bottom M V Std RC-404		
Unit Charge (\$8.79 x 1 Light)	8.79	
Other Charges For Above Rates		و الرابع في المستوات
Fuel Adjustment (\$0.00087- x 54 kwh)	-0.05	그 그 같은 건 생건을 .
Environmental Surcharge (11.690% x \$8.74)	1.02	
Total Unmetered Charges	9.76	ين نام الله الله الله الله الله الله الله ال

٠IV	ヒード	H AI	יט טוי	SAGE	שדעוו	HIVIA	NON:

UNMETERED

OL <u>Number</u> Service

Type
7,000L Open Bottom M V Std RC-

Number of Lights Number of Poles n/a

er Billing s <u>From</u> 06/10/09

Billing [/]Pe <u>From To</u> 6/10/09 <u>07</u>

A Company of the Comp

Period To 07/09/09

Usage <u>kwh</u>

Total Usage

5

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$9.76) Sales Tax (6.000% x \$10.05)

Total Taxes and Fees

0.29 - 0.60 \$0.89



kwh

demand

Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST)

Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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	_
DUE DATE AMOUNT DUE	_

36900

36900

60.00

60.00

Please see the Important Information section of this bill for details about your new account number.

06/09/09

06/09/09

L156322

L156322

3374

07/09/09

07/09/09

ACCOUNT INFORMATION

Account Number:

3000-0013-3821

Account Name:

DELAPLAIN DISPOSAL CO

Service Address:

Triport Rd S Treat

Next Read Date:

08/07/09

100

100

Total Usage

Averages for	This	Last		BILLING	SUMMARY	A Commission of the Commission
Billing Period	Year	Year	P	revious Balance		2,335.11
Average Temperature	74°	73°	P	ayment as of 07/10		(2,335.11)
Number of Days Billed	30	30	B	alance as of 07/10		0.00
Electric/kwh per day	1230.0	0.0	E	lectric Charges	1,968.42	
Liodino, Attripo. day		Company of the company of the company of	т Т	axes and Fees	180.70	
			l	Itility Charges as of 07/10		2,149.12
			T	otal Amount Due	**************************************	2,149.12

the contract of	g - p - m								
	en de la companya de La companya de la co			ELECTRIC	CHARG	ES -			
Rate Type: Po	wer Service -	Secondary							
Customer Charge					7	5.00			
Energy Charge					1,24	9.43			
Demand Charge	(\$7.65 x 60.00	kw)			45	9.00			
Other Charge Fuel Adjustment Electric DSM (\$0 Environmental St Total Electric	(\$0.00087- x 36 .00030 x 36900 urcharge (11.69	6900 kwh) 0.00 kwh)			1	32.10 11.07 06.02 58.42			
			METER	AND USA	GE INFO	RMAT	ION BIN	4\\}	7.0.7.7.5.8.
ELECTRIC									
	Meter	Previous	Previous	Current	Current	Read	Meter	Demand	
	<u>Number</u>	Read Date	Reading	Read Date	Reading	<u>Code</u>	<u>Multiplier</u>	<u>kw</u>	<u>kwh</u>
Power Service	- Secondar	у							

3743

0.6000

R



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596 www.eon-us.com

DUE DATE	AMOUNT DUE
07/22/09	\$297.36

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION

Account Number: 3000-0265-9849

Account Name: DELAPLAIN DISPOSAL CO

Service Address: Triport Rd P Stat Next Read Date: 08/07/09

Averages for This Last
Billing Period Year Year

Average Temperature 74° 73°

Number of Days Billed 28 28

Electric/kwh per day 122.8 0.0

BILLING	SUMMARY	September 1
Previous Balance	-	365.39
Payment as of 07/10		(365.39)
Balance as of 07/10		0.00
Electric Charges	272.36	
Taxes and Fees	25.00	
Utility Charges as of 07/10	W.,	297.36
Total Amount Due	·	297.36

Rate Type: General Services - 3 Phase		ويصادر والمستورين والمنطوع والمواجع والمناط المدارية والمناط والمناط والمارية
Customer Charge	10.00	
Energy Charge	235.43	
Other Charges For Above Rates		
Fuel Adjustment (\$0.00087- x 3440 kwh)	-2.99	
Electric DSM (\$0.00041 x 3440.00 kwh)	1.41	DV. 900
Environmental Surcharge (11.690% x \$243.85)	28.51	B 1: (902)
Total Electric Charges	\$272.36	

10 (10 (10 (10 (10 (10 (10 (10 (10 (10 (METER	AND USA	GE INFO	PMAT	ION	Controller Designation Security	201 X 100 2
ELECTRIC									
	Meter	Previous	Previous	Current	Current	Read	Meter	Demand	
	<u>Number</u>	Read Date	Reading	Read Date	<u>Reading</u>	<u>Code</u>	<u>Multiplier</u>	<u>kw</u>	<u>kwh</u>
General Ser	vices - 3 Phas	е							
kwh	C530159	06/11/09	5713	07/09/09	5799	R	40		3440
demand	C530159	06/11/09		07/09/09	0.7840	R	40	31.40	
							Total Usage	31.40	3440



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
07/14/09	\$21.06

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION

Account Number: 3000-0497-9799

Account Name: DELAPLAIN DISPOSAL CO
Service Address: Alexandra Jett Ln Pump

Next Read Date: 07/30/09

Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	74°	74°	
Number of Days Billed	28	28	
Electric/kwh per day	3.8	0.0	
· a			

BILLING S	UMMARY	
Previous Balance	<u> </u>	22.50
Payment as of 07/02		(22.50)
Balance as of 07/02		0.00
Electric Charges	19.29	
Taxes and Fees	1.77	
Utility Charges as of 07/02		21.06
Total Amount Due		21.06

Rate Type: General Services Customer Charge Energy Charge	10.00	Meter Reading Information Meter # C380337 Actual Reading on 07/01	37272
Other Charges For Above Rates Fuel Adjustment (\$0.00087- x 107 kwh) Electric DSM (\$0.00041 x 107.00 kwh) Environmental Surcharge (11.690% x \$17.27) Total Electric Charges	-0.09 0.04 2.02 \$19.29	Previous Reading on 06/03 Current kwh Usage Meter Multiplier Metered kwh Usage	37165 107 1 107
Rate Increase For School Tax (3.000% x \$19.29) Sales Tax (6.000% x \$19.87)	ES AND FEES 0.58		English
Total Taxes and Fees	1.19 \$1.77		
BILLIN	G INFORMATION :		
Late Charge to be Assessed 3 Days After Due Date	\$1.05		



Electric/kwh per day

Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST)

Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
07/20/09	\$86.15

7.25

86.15

86.15

Please see the Important Information section of this bill for details about your new account number.

Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	73°	74°	
Number of Days Billed	30	30	

To request a copy of your rate schedule, please call (859) 367-1200.

	,	
BILLINGSU	JMMARY	
Previous Balance		102.42
Payment as of 07/06		(102.42)
Balance as of 07/06		0.00
Electric Charges	78.90	

ACCOUNT INFORMATION

3000-0221-0932

Gemini Tr Pump

07/30/09

DELAPLAIN DISPOSAL CO

Account Number:

Service Address:

Account Name:

Next Read Date:

Taxes and Fees

Total Amount Due

Utility Charges as of 07/06

Rate Type: General Services - 3 Phase Customer Charge Energy Charge	10.00 Met 61.05 Acti	Meter Reading Information ter # L052780 ual Reading on 07/02	n 16287
Other Charges For Above Rates Fuel Adjustment (\$0.00087- x 892 kwh) Electric DSM (\$0.00041 x 892.00 kwh) Environmental Surcharge (11.690% x \$70.64) Total Electric Charges	-0.78 Cur 0.37 Met	vious Reading on 06/02 rrent kwh Usage ter Multiplier tered kwh Usage	15395 892 1 892
Rate Increase For School Tax (3.000% x \$78.90) Sales Tax (6.000% x \$81.27) Total Taxes and Fees	2.37 4.88 \$7.25		
BILL Late Charge to be Assessed 3 Days After Due Date	IG INFORMATION \$4.31	Constitution of the Consti	



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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07/27/09	The state of the s
DUE DATE	AMOUNT DUE

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Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION

Account Number: 3000-0444-6500

Account Name: DELAPLAIN DISPOSAL CO

Service Address: Triport Rd Pump 2

Next Read Date: 08/07/09

Averages for Billing Period	This Year	Last Year
Average Temperature	74°	73°
Number of Days Billed	30	30
Electric/kwh per day	16.5	0.0

To request a copy of your rate schedule, please call (859) 367-1200.

BILLINGS	UMMARY	
Previous Balance		43.42
Payment as of 07/13		(43.42)
Balance as of 07/13	• •	0.00
Electric Charges	48.83	
Taxes and Fees	4.48	i
Utility Charges as of 07/13		53.31
Total Amount Due		53.31

Rate Type: General Services - 3 Phase Customer Charge	10.00	Meter Reading Information Meter # L056274	
Energy Charge	33.95	Actual Reading on 07/09	79624
Other Charges For Above Rates		Previous Reading on 06/09	<u>79128</u>
Fuel Adjustment (\$0.00087- x 496 kwh) Electric DSM (\$0.00041 x 496.00 kwh) Environmental Surcharge (11.690% x \$43.72)	-0.43 0.20 2 730 5.11	Current kwh Usage Meter Multiplier Metered kwh Usage	496 1 496
Total Electric Charges	\$48.83		
BY:44	TAXES AND FEES		Subject Vision
Rate Increase For School Tax (3.000% x \$48.83)	1.46		
Sales Tax (6.000% x \$50.29)	3.02		
Total Taxes and Fees	\$4.48		
BI	LING INFORMATION	A STATE OF THE STA	The state of the s
Late Charge to be Assessed 3 Days After Due Date	100 100 100 100 100 100 100 100 100 100	See D. M. C. after Printer mension of the Control o	and the second second second second



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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08/17/09	\$23.51
DUE DATE	AMOUNT DUE

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Please see the Important Information section of this bill for details about your new account number.

Averages for Billing Period	This Year	Last Year
Average Temperature	72°	76°
Number of Days Billed	34	33
Electric/kwh per day	3.9	0.4

ACCOUNT INFORMATION

Account Number: 3000-0497-9799

Account Name: DELAPLAIN DISPOSAL CO
Service Address: Alexandra Jett Ln Pump

Next Read Date: 08/28/09

BILLINGS	UMMARY	
Previous Balance		21.06
Payment as of 08/05		(21.06)
Balance as of 08/05		0.00
Electric Charges	21.53	
Taxes and Fees	1.98	
Utility Charges as of 08/05		23.51
Total Amount Due	NATIONAL PARTIES	23.51

	ELECTRIC CHA	RGES		
Rate Type: General Services	tion of Pitch Community of the State of the	" hart aanim the	Meter Reading Information	
Customer Charge		10.00	Meter # C380337	
Energy Charge	-2010-020	9.10	Actual Reading on 08/04	37405
Other Charges For Above Rates	EGELW L		Previous Reading on 07/01	<u>37272</u>
Fuel Adjustment (\$0.00363 x 133 kwh)		048	Current kwh Usage	133
Electric DSM (\$0.00041 x 133.00 kwh)	13 1000	0.05	Meter Multiplier	1
Environmental Surcharge (9.680% x \$19.63)	X Th	1.90	Metered kwh Usage	133
Total Electric Charges	B ()	\$21.53		
	TAXES AND F	EES		
Rate Increase For School Tax (3.000% x \$21.53)		0.65		
Sales Tax (6.000% x \$22.18)		1.33		
Total Taxes and Fees		\$1.98		

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date

\$1.18

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

Franchise Fee: A pass-through of fees paid by the Company to municipalities for the right to serve customers located in those municipalities.



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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08/17/09	\$86.71
DUE DATE	AMOUNT DUE

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Please see the Important Information section of this bill for details about your new account number.

Averages for Billing Period	This Year	Last Year
Average Temperature	72°	76°
Number of Days Billed	33	33
Electric/kwh per day	26.0	18.6

ACCOUNT INFORMATION

Account Number: 3000-0221-0932

Account Name: DELAPLAIN DISPOSAL CO

Service Address: Gemini Tr Pump

Next Read Date: 08/28/09

BILLING SUMMARY)	M
Previous Balance	86.15
Payment as of 08/05	(86.15)
Balance as of 08/05	0.00
Electric Charges	
Taxes and Fees	
Utility Charges as of 08/05	86.71
Total Amount Due	86.71

ELEC	CTRIC CHARGES		
Rate Type: General Services - 3 Phase	Mete	er Reading Information	man a service a service as a se
Customer Charge	10.00 Meter #	L052780	
Energy Charge	58.93 Actual F	Reading on 08/04 1714	8
Other Charges For Above Rates	Previou	is Reading on 07/02 <u>1628</u>	7
Fuel Adjustment (\$0.00363 x 861 kwh)	3.13 Curren	t kwh Usage 86	1
Electric DSM (\$0.00041 x 861.00 kwh)	0.35 Meter N	Multiplier	1
Environmental Surcharge (9.680% x \$72.41)	7.01 Metere	d kwh Usage 86	i 1
Total Electric Charges	\$79.42		
TA	XES AND FEES		
Rate Increase For School Tax (3.000% x \$79.42)	2.38		
Sales Tax (6.000% x \$81.80)	4.91		
Total Taxes and Fees	\$7.29		
BILLI	NG INFORMATION		

Late Charge to be Assessed 3 Days After Due Date \$4.34

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

Franchise Fee: A pass-through of fees paid by the Company to municipalities for the right to serve customers located in those municipalities.



Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST) Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
08/24/09	\$10.77

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Please see the Important Information section of this bill for details about your new account number.

Averages for Billing Period	This Year	Last Year
Average Temperature	72°	77°
Number of Days Billed	29	0
Electric/kwh per day	1.8	0.0

ACCC	TNU	INFORM	NOITAN

Account Number: 3000-0341-6421

Account Name: DELAPLAIN DISPOSAL CO

Service Address: Triport Rd Next Read Date: 09/08/09

BILLING	SUMMARY	
Previous Balance		10.65
Payment as of 08/10		(10.65)
Balance as of 08/10		0.00
Unmetered Charges	9.86	
Taxes and Fees	0.91	
Utility Charges as of 08/10	-	10.77
Total Amount Due		10.77

		L				
	UNMET	ERED CHAR	GES		Shappinia Shappinia	ngide.
Rate Type: 7,000 Unit Charge (\$8.79)	L Open Bottom M V Std RC-404 x 1 Light)	and the second s	8.79	Ten g fus and	e established to a second to a	and the second s
	.00363 x 54 kwh) harge (9.680% x \$8.99)		0.20 0.87	(j) <u>7</u> <u>2</u> <u>2</u>	CEI	VED
Total Unmetered	•		9.86	D UC	<u> </u>	
	METER AND	USAGE INFO	DRMATIC)N		۳۰ کے
UNMETERED				BY	· ITB	
OL	Service	Number	<u>Number</u>	Billing	Period	Usage
<u>Number</u>	<u>Type</u>	of Lights	of Poles	From	<u>To</u>	<u>kwh</u>
n/a	7,000L Open Bottom M V Std RC-	1	n/a	07/10/09	08/07/09	54
				Total Usage		54
The second secon	TAX	ES AND FEE	: S	oner of Marie 1900 Augusta 1905		Taylor (March
Rate Increase For S	School Tax (3.000% x \$9.86)		0.30			
Sales Tax (6.000%	x \$10.16)		0.61			
Total Taxes and	Fees		\$0.91			

BILLING INFORMATION

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596 www.eon-us.com

DUE DATE	AMOUNT DUE
08/24/09	\$376.52

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Please see the Important Information section of this bill for details about your new account number.

This Year	Last Year
73°	76°
33	31
127.2	77.4
	Year 73° 33

ACCOUNT INFORMATION

Account Number: 3000-0265-9849

Account Name: DELAPLAIN DISPOSAL CO

Service Address: Triport Rd P Stat

Next Read Date: 09/08/09

BILLING!	SUMMARY	
Previous Balance		297.36
Payment as of 08/12		(297.36)
Balance as of 08/12		0.00
Electric Charges	344.86	
Taxes and Fees	31.66	
Utility Charges as of 08/12		376.52
Total Amount Due		376.52

					TOTAL A	nount bu				
and the second second				ELECTRIC	CHARG	ES				
Rate Type: Ge	neral Service	s - 3 Phase		The second secon		and the second second second second second	and the second s	Company of the second of the page of the second	- Amount (more	
Customer Charge	е					10.00	•			
Energy Charge					28	B7.45	•	MV.		
Other Charge	s For Above	Rates					•	and and the second of	· · · · · · · · · · · · · · · · · · ·	$\overline{}$
Fuel Adjustment						15.25				•
Electric DSM (\$0	.00041 x 4200	.00 kwh)				1.72	,	i An.		14
Environmental St	urcharge (9.68	0% x \$314.42)				30.44		M	· wast	المال
Total Electric	Charges				\$3	44.86		BY:		
	ainter.		METER	AND USA	GE INFO)RMATI	ON	1177	A-3-63-646	
ELECTRIC										
	Meter	Previous	Previous	Current	Current	Read	Meter	Demand		
	<u>Number</u>	Read Date	Reading	Read Date	Reading	<u>Code</u>	<u>Multiplier</u>	<u>kw</u>	<u>kwh</u>	
4										

	Meter <u>Number</u>	Previous <u>Read Date</u>	Previous <u>Reading</u>	Current <u>Read Date</u>	Current <u>Reading</u>	Read <u>Code</u>	Meter <u>Multiplier</u>	Demand <u>kw</u>	<u>kwh</u>
General Serv	vices - 3 Phase								
kwh	C530159	07/09/09	5799	08/11/09	5904	R	40		4200
demand	C530159	07/09/09		08/11/09	0.7875	R	40	31.50	
							Total Usage	31.50	4200
			of an art transfer on the rime of		Control of the second second second		and the second s	na a santant e anto como mismo	ensona en al sector de la companya de la companya

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$344.86) Sales Tax (6.000% x \$355.21)

10.35 21.31

Total Taxes and Fees

\$31.66



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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Please see the Important Information section of this bill for details about your new account number.

Averages for Billing Period	This Year	Last Year
Average Temperature	73°	76°
Number of Days Billed	32	31
Electric/kwh per day	1218.7	1329.0

	VIATION

Account Number: 3000-0013-3821

Account Name: DELAPLAIN DISPOSAL CO

Service Address: Triport Rd S Treat

Next Read Date: 09/08/09

BILLING	SUMMARY	
Previous Balance		2,149.12
Payment as of 08/11		(2,149.12)
Balance as of 08/11		0.00
Electric Charges	2,181.20	
Taxes and Fees	200.24	
Utility Charges as of 08/11		2,381.44
Total Amount Due		2,381.44

Rate Type: Power Service - Secondary	هييناه المراب المراب والمراب المناصب المناصب المراب المناصب ال	approximation and the state of
Customer Charge	75.00	
Energy Charge	1,320.54	and home to be a
Demand Charge (\$7.65 x 57.50 kw)	439.88	TECEIVED -
Other Charges For Above Rates		
Fuel Adjustment (\$0.00363 x 39000 kwh)	141.57	
Electric DSM (\$0.00030 x 39000.00 kwh)	11.70	
Environmental Surcharge (9.680% x \$1988.69)	192.51	
Total Electric Charges	\$2,181.20	BY: (1))

LECTRIC					. .				
	Meter	Previous	Previous	Current	Current	Read	Meter	Demand	
	<u>Number</u>	Read Date	Reading	Read Date	Reading	<u>Code</u>	<u>Multiplier</u>	<u>kw</u>	<u>kwh</u>
Power Servi	ce - Secondar	У							
kwh	L156322	07/09/09	3743	08/10/09	4133	R	100		39000
demand	L156322	07/09/09	·	08/10/09	0.5750	R	100	57.50	
							Total Usage	57.50	39000

65.44

100 mg/s	1920) 1920)		(AT	(ES AND I	FEES
Rate Increase For	School Tax (3.000%	6 x \$2181.20)			6

 Sales Tax (6.000% x \$2246.64)
 134.80

 Total Taxes and Fees
 \$200.24



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
08/24/09	\$57.97

Please see the Important Information section of this bill for details about your new account number.

Averages for Billing Period	This Year	Last Year
Average Temperature	73°	76°
Number of Days Billed	32	31
Electric/kwh per day	16.5	21.6

ACCC	DUNT INFORMATION
'Account Number:	3000-0444-6500
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd Pump 2
Next Read Date:	09/08/09

BILLINGS	SUMMARY	
Previous Balance		53.31
Payment as of 08/11		(53.31)
Balance as of 08/11	1	0.00
Electric Charges	53.10	
Taxes and Fees	4.87	
Utility Charges as of 08/11		57.97
Total Amount Due		57.97

ELEC	TRIC CHARGES	de de la companya de	
Rate Type: General Services - 3 Phase	التانيستية سيريدينية الهامليستين المستوانية الايت المستوانية والايت المستوانية والمستوانية والمستوانية المستوانية	Meter Reading Information	etaphoreamaga kaster i fili filip solu, it filip solu, isa
Customer Charge	10.00	Meter # L.056274	
Energy Charge	36.27	Actual Reading on 08/10	80154
Other Charges For Above Rates		Previous Reading on 07/09	<u>79624</u>
Fuel Adjustment (\$0.00363 x 530 kwh)	1.92	Current kwh Usage	530
Electric DSM (\$0.00041 x 530.00 kwh)	0.22	Meter Multiplier	_1
Environmental Surcharge (9.680% x \$48.41)	4.69	Metered kwh Usage	530
Total Electric Charges	\$53.10		
TA	XES AND FEES		775271
Rate Increase For School Tax (3.000% x \$53.10)	1.59		
Sales Tax (6.000% x \$54.69)	3.28	W **** 4 3	通過

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date

Total Taxes and Fees

\$2.90

\$4.87

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

Franchise Fee: A pass-through of fees paid by the Company to municipalities for the right to serve customers located in those municipalities.



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
08/24/09	\$791.71

Please see the Important Information section of this bill for details about your new account number.

Averages for Billing Period	This Year	Last Year
Average Temperature	73°	76°
Number of Days Billed	32	31
Electric/kwh per day	312.0	80.9

ACCC	DUNT	INFO	RMA	IION

Account Number: 3000-0594-4768

Account Name: DELAPLAIN DISPOSAL CO

Service Address: Triport Rd Main Pum

Next Read Date: 09/08/09

BILLING S	UMMARY	
Previous Balance		734.99
Payment as of 08/11		(734.99)
Balance as of 08/11	***************************************	0.00
Electric Charges	725.15	
Taxes and Fees	66.56	
Utility Charges as of 08/11		791.71
Total Amount Due		791.71

Rate Type: Power Service - Secondary	and the second s	and the second s
Customer Charge	75.00	
Energy Charge	338.06	
Demand Charge (\$7.65 x 27.30 kw)	208.85	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Other Charges For Above Rates		
Fuel Adjustment (\$0.00363 x 9984 kwh)	36.24	B TTV I SAME THE
Electric DSM (\$0.00030 x 9984.00 kwh)	3.00	
Environmental Surcharge (9.680% x \$661.15)	64.00	BY
Total Electric Charges	\$725.15	2.8.8.8.8.8.8.8.8.8.8

	Meter <u>Number</u>	Previous <u>Read Date</u>	Previous <u>Reading</u>	Current <u>Read Date</u>	Current Reading	Read <u>Code</u>	Meter <u>Multiplier</u>	Demand <u>kw</u>	<u>kwh</u>
ower Service wh lemand	e - Secondary W507550 W507550	07/09/09 07/09/09	56878	08/10/09 08/10/09	66862 27,3000	R R	1	07.00	9984
Jemanu	W307330	07/09/09		00/10/09	21.3000	П	Total Usage	27.30 27.30	9984

The Almost of Special Control of the	The continue of the second second control of the second se
Rate Increase For School Tax (3.000% x \$725.15)	21.75
Sales Tax (6.000% x \$746.90)	44.81
Total Taxes and Fees	\$66.56



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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 DUE DATE
 AMOUNT DUE

 09/14/09
 \$82.60

an **e-on** company

Please see the Important Information section of this bill for details about your new account number.

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	74°	74°
Number of Days Billed	27	30
Electric/kwh per day	28.7	14.2

ACCOUNT INFORMATION

Account Number: 3000-0221-0932

Account Name: DELAPLAIN DISPOSAL CO

Service Address: Gemini Tr Pump

Next Read Date: 09/30/09

BILLING	SUMMARY	
Previous Balance		86.71
Payment as of 09/01		(86.71)
Balance as of 09/01	-	0.00
Electric Charges	71.68	
Taxes and Fees	6.58	
Utility Charges as of 09/01		78.26
Other Charges		4.34
Total Amount Due		82.60

Rate Type: General Services - 3 Phase Customer Charge		10.00	Meter Reading Information Meter # L052780	17000
Energy Charge	MEGEIVED	53.04	Actual Reading on 08/31 Previous Reading on 08/04	17923 17148
Other Charges For Above Rates Fuel Adjustment (\$0.00113 x 775 kwh)		0.88	Current kwh Usage	775
Electric DSM (\$0.00041 x 775.00 kwh) Environmental Surcharge (11.580% x \$64.24)	2. PH 1	0.32 7.44	Meter Multiplier Metered kwh Usage	<u>1</u> 775
Total Electric Charges	BA: CH	\$71.68	metered kwii osage	773
Late Payment Charge Total Other Charges Due		4.34 \$4.34		
	TAXES AND F	FEES	Supple of the supplemental supp	
D	8)	2.15		
Rate Increase For School Tax (3.000% x \$71.6 Sales Tax (6.000% x \$73.83)		4.43		
•	**************************************	4.43 \$6.58		



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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 DUE DATE
 AMOUNT DUE

 09/14/09
 \$22.74

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Please see the Important Information section of this bill for details about your new account number.

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	74°	74°
Number of Days Billed	27	30
Electric/kwh per day	4.0	6.7

ACCOUNT INFORMATION

Account Number: 3000-0497-9799

Account Name: DELAPLAIN DISPOSAL CO

Service Address: Alexandra Jett Ln Pump

Next Read Date: 09/30/09

BILLINGS	UMMARY	
Previous Balance		23.51
Payment as of 09/01		(23.51)
Balance as of 09/01	•	0.00
Electric Charges	19.75	
Taxes and Fees	1.81	
Utility Charges as of 09/01		21.56
Other Charges		1.18
Total Amount Due	***************************************	22.74

Rate Type: General Services Customer Charge Energy Charge	10.00 7.53	Meter Reading Information Meter # C380337 Actual Reading on 08/31	37515
Other Charges For Above Rates Fuel Adjustment (\$0.00113 x 110 kwh) Electric DSM (\$0.00041 x 110.00 kwh) Environmental Surcharge (11.580% x \$17.70) Total Electric Charges	0.12 0.05 2.05 \$19.75	Previous Reading on 08/04 Current kwh Usage Meter Multiplier Metered kwh Usage	37405 110 1 110
(∕ Vo⊤i	HER CHARGES		
Late Payment Charge Total Other Charges Due	1.18 \$1.18		
TAX	KES AND FEES		
Rate Increase For School Tax (3.000% x \$19.75) Sales Tax (6.000% x \$20.34) Total Taxes and Fees	0.59 1.22 \$1.81		
BILLIN	IG INFORMATION		
Late Charge to be Assessed 3 Days After Due Date	\$1.08		



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

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09/22/09	\$48.59
DUE DATE	AMOUNT DUE

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Please see the Important Information section of this bill for details about your new account number.

Averages for Billing Period	This Year	Last Year
Average Temperature	72°	75°
Number of Days Billed	30	30
Electric/kwh per day	14.2	16.6

ACCOUNT INFORMATION

Account Number: 3000-0444-6500

Account Name: DELAPLAIN DISPOSAL CO

Service Address: Triport Rd Pump 2

Next Read Date: 10/07/09

BILLING SUMMARY				
Previous Balance		57.97		
Payment as of 09/10		(57.97)		
Balance as of 09/10		0.00		
Electric Charges	44.50			
Taxes and Fees	4.09			
Utility Charges as of 09/10		48.59		
Total Amount Due		48.59		

Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L056274	
Energy Charge	29.22	Actual Reading on 09/09	80581
Other Charges For Above Rates		Previous Reading on 08/10	<u>80154</u>
Fuel Adjustment (\$0.00113 x 427 kwh)	0.48	Current kwh Usage	427
Electric DSM (\$0.00041 x 427.00 kwh)	0.18	Meter Multiplier	1
Environmental Surcharge (11.580% x \$39.88)	4.62	Metered kwh Usage	427
Total Electric Charges	\$44.50		
TAXE	S AND FEES		
Rate Increase For School Tax (3.000% x \$44.50)	1.34		
Sales Tax (6.000% x \$45.84)	2.75		
Total Taxes and Fees	\$4.09		
	WILLIAM - TO - T		
BILLING	INFORMATION.		5 45



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

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DUE DATE	AMOUNT DUE
09/22/09	\$2,466.35

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Total Taxes and Fees

Please see the Important Information section of this bill for details about your new account number.

Averages for Billing Period	This Year	Last Year
Average Temperature	72°	75°
Number of Days Billed	30	30
Electric/kwh per day	1203.3	1136.6

ACCULINITION OF THE	- () -2
ACCOUNT INF	

Account Number: 3000-0013-3821

Account Name:

DELAPLAIN DISPOSAL CO

Service Address:

\$207.84

Triport Rd S Treat

Next Read Date: 10/07/09

BILLING	SUMMARY	
Previous Balance		2,381.44
Payment as of 09/10		(2,386.96)
Balance as of 09/10	•	(5.52)
Electric Charges	2,264.03	
Taxes and Fees	207.84	
Utility Charges as of 09/10		2,471.87
Total Amount Due		2,466.35

			ELECTRIC	CHARG	ES			
Rate Type: Power Service	e - Secondary	and grant the constitution of the second of	The second secon					Tames Tempor Tomore Service and the service an
Customer Charge				7	5.00			
Energy Charge				1,22	22.35			
Demand Charge (\$7.65 x 88	.90 kw)			68	30.09			
Other Charges For Abo	ve Rates							
Fuel Adjustment (\$0.00113 x				4	10.79			
Electric DSM (\$0.00030 x 36	100.00 kwh)			1	10.83	, 5	ECEI	77775370
Environmental Surcharge (17	1.580% x \$2029.06)			23	34.97	<i>,</i> ,		
Total Electric Charges				\$2,26	64.03	أزار	RED 15	2009
		METER	AND USA	GE INFO	RMAT	ON TO	LAAM	
ELECTRIC						В	YK-HI	
Meter	Previous	Previous	Current	Current	Read	Meter	Qemand /	
<u>Number</u>	Read Date	Reading	Read Date	Reading	<u>Code</u>	<u>Multiplier</u>	kw	<u>kwh</u>
Power Service - Second	lary							
kwh L156322	08/10/09	4133	09/09/09	4494	R	100		36100
demand L156322	08/10/09		09/09/09	0.8890	R	100	88.90	
						Total Usage	88.90	36100
	t de la compa		TAXES A	AND FEE	S			
Rate Increase For School Ta	ax (3.000% x \$2264	03)			67.92			-
Sales Tax (6.000% x \$2331.	.95)			1	39.92			



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
09/22/09	\$575.41

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Please see the Important Information section of this bill for details about your new account number.

Averages for Billing Period	This Year	Last Year
Average Temperature	72°	75°
Number of Days Billed	30	30
Electric/kwh per day	173.7	50.6

ACCOUNT INFORMATION

3000-0594-4768 Account Number:

Account Name:

DELAPLAIN DISPOSAL CO

Service Address: Triport Rd Main Pum

10/07/09 **Next Read Date:**

BILLING	SUMMARY	
Previous Balance		791.71
Payment as of 09/10		(791.71)
Balance as of 09/10		0.00
Electric Charges	527.03	
Taxes and Fees	48.38	
Utility Charges as of 09/10		575.41
Total Amount Due		575.41

					L				
				ELECTRIC	CHARG	ES			
Rate Type: Pov	ver Service -	Secondary		Security of the contract	was the country or surface the se	The same of the same of the same	Control of the Contro	200000000000000000000000000000000000000	
Customer Charge					7	75.00			
Energy Charge		*			17	76.44			
Demand Charge (\$7.65 x 27.90	kw)			2	13.44			200000
Other Charges						T 00		MEGI	EIVE
Fuel Adjustment (•				5.89		CED 1	ı 5 2009 🖑
Electric DSM (\$0.0		,				1.56		SEL .	L 0 2003 29
Environmental Su	٠.	80% X \$472.33)				54.70		CAM	
Total Electric C	Charges				\$5	27.03		BY	
			METER	AND USA	GE INFO	RMATI	ON		
ELECTRIC									
	Meter	Previous	Previous	Current	Current	Read	Meter	Demand	
	Number	Read Date	Reading	Read Date	Reading	<u>Code</u>	<u>Multiplier</u>	<u>kw</u>	<u>kwh</u>
Danier Camilan	Casanday								

Power Service - Secondary 5211 08/10/09 66862 09/09/09 72073 kwh W507550 W507550 08/10/09 09/09/09 27.9000 27.90 demand 5211 **Total Usage** 27.90 TAXES AND FEES

15.81

Rate Increase For School Tax (3.000% x \$527.03) Sales Tax (6.000% x \$542.84)

32.57 **Total Taxes and Fees** \$48.38



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
09/21/09	\$244.08

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Please see the Important Information section of this bill for details about your new account number.

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	72°	75°
Number of Days Billed	28	30
Electric/kwh per day	97.1	60.0

ACCC	UNT I	NFO	3MA	\TI(DΝ
	Character Co. Co.				

Account Number: 3000-0265-9849

Account Name: DELAPLAIN DISPOSAL CO

Service Address: Triport Rd P Stat

Next Read Date: 10/07/09

BILLING	SUMMARY	
Previous Balance		376.52
Payment as of 09/09		(376.52)
Balance as of 09/09	~~	0.00
Electric Charges	223.55	
Taxes and Fees	20.53	!
Utility Charges as of 09/09		244.08
Total Amount Due	.	244.08

	CTRIC CHARGES	
Rate Type: General Services - 3 Phase Customer Charge	10.00	MECEIVEN
Energy Charge	186.16	
Other Charges For Above Rates		₩ SEP 1 5 2009 ₩
Fuel Adjustment (\$0.00113 x 2720 kwh)	3.07	
Electric DSM (\$0.00041 x 2720.00 kwh)	1.12	
Environmental Surcharge (11.580% x \$200.35)	23.20	BYY Catalog
Total Electric Charges	\$223.55	
METER AN	ID USAGE INFORMATIO	N

ELECTRIC									
	Meter	Previous	Previous	Current	Current	Read	Meter	Demand	
	Number	Read Date	Reading	Read Date	<u>Reading</u>	<u>Code</u>	<u>Multiplier</u>	<u>kw</u>	<u>kwh</u>
General Ser	vices - 3 Phase	9							
kwh	C530159	08/11/09	5904	09/08/09	5972	R	40		2720
demand	C530159	08/11/09		09/08/09	0.7675	R	40	30.70	
							Total Usage	30.70	2720

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$223.55)

Sales Tax (6.000% x \$230.26)

Total Taxes and Fees

6.71 13.82 **\$20.53**



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
09/21/09	\$10.80

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Total Taxes and Fees

Please see the Important Information section of this bill for details about your new account number.

Averages for Billing Period	This Year	Last Year
Average Temperature	73°	75°
Number of Days Billed	32	0
Electric/kwh per day	2.0	0.0

						R۱			

Account Number: 3000-0341-6421

Account Name: DE

DELAPLAIN DISPOSAL CO

Service Address: Triport Rd Next Read Date: 10/07/09

BILLING S	UMMARY	
Previous Balance		10.77
Payment as of 09/09		(10.77)
Balance as of 09/09		0.00
Unmetered Charges	9.89	
Taxes and Fees	0.91	
Utility Charges as of 09/09		10.80
Total Amount Due		10.80

	UNMET	ERED CHAR	RGES			
Unit Charge (\$8.79 x			8.79		ECE	IVEN
Other Charges F Fuel Adjustment (\$0 Fautrenmental Surph			0.07 1.03	: { iii	CED 1	5 2009
Total Unmetered	Charges		9.89	ن الراب	SEL	O 2003 (2)
	METER AND	USAGE INFO	DRMATIC	N E	X-111	ar of 10 or 11 ap 10 of 10 to 00 19 67
UNMETERED						l la a ma
OL	Service	Number	<u>Number</u>	Billing	Period	Usage
<u>Number</u>	<u>Type</u>	<u>of Lights</u>	of Poles	<u>From</u>	<u>To</u>	<u>kwh</u>
n/a	7,000L Open Bottom M V Std RC-	1	n/a	08/08/09	09/08/09	66
			•	Total Usage		66
	ζ A T ····	(ES AND FEE	ES		All Control of the Co	
Rate Increase For S	chool Tax (3.000% x \$9.89)		0.30			
Sales Tax (6.000%)	x \$10.19)		0.61			

\$0.91



Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST) Walk-in Center Hours: Mon-Fri 8AM-5PM(EST)

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DUE DATE	AMOUNT DUE	
10/13/09	\$22.08	

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Averages for Billing Period	This Year	Last Year
Average Temperature	69°	72°
Number of Days Billed	30	29
Electric/kwh per day	3.8	3.9

ACCO		

Account Number: 3000-0497-9799

Account Name: DELAPLAIN DISPOSAL CO
Service Address: Alexandra Jett Ln Pump

Next Read Date: 10/28/09

BILLING	SUMMARY	
Previous Balance	<u> </u>	22.74
Payment as of 10/01		(22.74)
Balance as of 10/01	VIII.	0.00
Electric Charges	20.22	
Taxes and Fees	1.86	
Utility Charges as of 10/01		22.08
Total Amount Due	white the same of	22.08

Rate Type: General Services Customer Charge Energy Charge Other Charges For Above Rates	10.00 7.80	Meter Reading Information Meter # C380337 Actual Reading on 09/30 Previous Reading on 08/31	37629 <u>37515</u>
Fuel Adjustment (\$0.00180 x 114 kwh)	0.21	Current kwh Usage	114
Electric DSM (\$0.00041 x 114.00 kwh)	0.05	Meter Multiplier	1
Environmental Surcharge (11.940% x \$18.06)	2.16	Metered kwh Usage	114
Total Electric Charges	\$20.22		
TAXES Rate Increase For School Tax (3.000% x \$20.22) Sales Tax (6.000% x \$20.83)	AND FEES 0.61 1.25		
Total Taxes and Fees	\$1.86		
	ICODNINTION		
BILLING		and the state of the section of the state of	

Please see reverse side for additional charges.



Gustomer Service: (859) 367-1200 Mon-Fri /AM-6PM(EST) Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
10/13/09	\$95.72

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Averages for Billing Period	This Year	Last Year
Average Temperature	69°	72°
Number of Days Billed	30	29
Electric/kwh per day	32.2	11.6

ACCO	IINI	TIME	CODM	ATION
MUUU	UIY	i iiki	CITIVI	MI ION

3000-0221-0932 Account Number:

Account Name: **DELAPLAIN DISPOSAL CO**

Gemini Tr Pump Service Address:

Next Read Date: 10/28/09

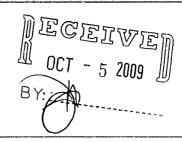
BILLING	SUMMARY	
Previous Balance		82.60
Payment as of 10/01		(82.60)
Balance as of 10/01		0.00
Electric Charges	87.67	
Taxes and Fees	8.05	
Utility Charges as of 10/01		95.72
Total Amount Due		95.72

Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L052780	
Energy Charge	66.18	Actual Reading on 09/30	18890
Other Charges For Above Rates		Previous Reading on 08/31	<u>17923</u>
Fuel Adjustment (\$0.00180 x 967 kwh)	1.74	Current kwh Usage	967
Electric DSM (\$0.00041 x 967.00 kwh)	0.40	Meter Multiplier	1
Environmental Surcharge (11.940% x \$78.32)	9.35	Metered kwh Usage	967
Total Electric Charges	\$87.67		
TA	XES AND FEES		
Pote Ingresse For School Tay /3 000% v \$87.67\	2.63		diamental di

Rate Increase For School Tax (3.000% x \$87.67) Sales Tax (6.000% x \$90.30) 5.42 \$8.05 **Total Taxes and Fees**

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date



Please see reverse side for additional charges.



Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST) Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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10/20/09 \$10.89

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Averages for Billing Period	This Year	Last Year
Average Temperature	65°	68°
Number of Days Billed	29	0
Electric/kwh per day	2.2	0.0

ACCU	JUNI INFURMATION
Account Number:	3000-0341-6421
Account Name:	DELAPLAIN DISPOSAL CO
	mm 4

Service Address: Triport Rd Next Read Date: 11/05/09

BILLING SI	JMMARY	
Previous Balance		10.80
Payment as of 10/08		(10.80)
Balance as of 10/08		0.00
Unmetered Charges	9.97	
Taxes and Fees	0.92	
Utility Charges as of 10/08		10.89
Total Amount Due	And the second s	10.89

	UNMET	ERED CHAP	OCEC	35250 HSW 7257 S. U	Gentralia (L. Correcto	William Decision with a section of
			NULU	Market Andrew		
Rate Type: 7,0001 Unit Charge (\$8.79 x	Open Bottom M V Std RC-404	and the state of t	8.79)EC	EIV	EM
Other Charges F Fuel Adjustment (\$0.	00180 x 66 kwh)		0.12	II oc	T 1 2 201	09 📗
Total Unmetered	narge (11.940% x \$8.91) Charges		9.97	BY:		
	METER AND	USAGE INFO	ORMATIC) NC	`)	
UNMETERED						
OL <u>Number</u> n/a	Service <u>Type</u> 7,000L Open Bottom M V Std RC-	Number <u>of Lights</u> 1	Number of Poles n/a	Billing <u>From</u> 09/09/09 Total Usage	Period <u>To</u> 10/07/09	Usage <u>kwh</u> 66 66
	TAX	ES AND FEE				
Rate Increase For Se	chool Tax (3.000% x \$9.97)		0.30	a transparation and a second	Totaler (1997)	
Sales Tax (6.000% x	•		0.62			
Total Taxes and F	ees		\$0.92			



Total Taxes and Fees

Customer Service: (859) 367-1200 Mon-Frl 7AM-6PM(EST)

Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

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DUE DATE	AMOUNT DUE
10/21/09	\$699.20

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Averages for Billing Period	This Year	Last Year
Average Temperature	65°	68°
Number of Days Billed	29	29
Electric/kwh per day	252.2	58.0

ACCC	OUNT INFORMATION
Account Number:	3000-0594-4768
Account Name:	DELAPLAIN DISPOSAL CO

Service Address: Triport Rd Main Pum

Next Read Date: 11/05/09

BILLING	SUMMARY	
Previous Balance		575.41
Payment as of 10/09		(575.41)
Balance as of 10/09	·	0.00
Electric Charges	640.41	
Taxes and Fees	58.79	
Utility Charges as of 10/09		699.20
Total Amount Due	•	699.20

				ELECTRIC	CHARG	ES			
Customer Cha Energy Charge	•	·	* 12-100-2-100-100-11-1-1-1-1-1-1-1-1-1-1-	. Talan a garana	24	75.00 17.65 34.09	•		· · · · · · · · · · · · · · · · · · ·
Fuel Adjustme Electric DSM (ges For Above nt (\$0.00180 x 73 \$0.00030 x 7314. Surcharge (11.9dic Charges	314 kwh) .00 kwh)				13.17 2.19 68.31 10.41		3 5006 3 TANE	\ <u>0</u>
			METER	AND USA	GE INFO	RMAT	ION		
ELECTRIC									
	Meter <u>Number</u>	Previous <u>Read Date</u>	Previous <u>Reading</u>	Current Read Date	Current <u>Reading</u>	Read <u>Code</u>	Meter <u>Multiplier</u>	Demand <u>kw</u>	kwh
Power Serv kwh demand	ce - Secondar W507550 W507550	y 09/09/09 09/09/09	72073	10/08/09 10/08/09	79387 30.6000	R R	1 1	30.60	7314
							Total Usage	30.60	7314
	and the second s			TAXES	ND FEE	S	And the second s		
Rate Increase	For School Tax (3.000% x \$640.4	1)			19.21			***************************************
Sales Tax (6.0	000% x \$659.62)					39.58			

\$58.79



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
10/21/09	\$2,626.09

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Averages for Billing Period	This Year	Last Year
Average Temperature	65°	68°
Number of Days Billed	29	29
Electric/kwh per day	1293.1	1241.3

ACCOUNT INFORMAT	ΊÇ)N
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Account Number: 3000-0013-3821

445

Account Name: DELAPLAIN DISPOSAL CO

Service Address: Triport Rd S Treat

Next Read Date: 11/05/09

BILLING	SUMMARY	
Previous Balance		2,466.35
Payment as of 10/09		(2,466.35)
Balance as of 10/09	•	0.00
Electric Charges	2,405.28	
Taxes and Fees	220.81	
Utility Charges as of 10/09		2,626.09
Total Amount Due	•	2,626.09

	ECTRIC CHARGES	
Rate Type: Power Service - Secondary Customer Charge Energy Charge Demand Charge (\$7.65 x 94.80 kw)	75.00 1,269.75 725.22	MECEIVE
Other Charges For Above Rates Fuel Adjustment (\$0.00180 x 37500 kwh) Electric DSM (\$0.00030 x 37500.00 kwh) Environmental Surcharge (11.940% x \$2148.72) Total Electric Charges	67.50 11.25 256.56 \$2,405.28	B 1 3 2009

LECTRIC	Meter	Previous	Previous	Current	Current	Read	Meter	Demand	
	<u>Number</u>	Read Date	Reading	Read Date	Reading	<u>Code</u>	<u>Multiplier</u>	<u>kw</u>	<u>kwh</u>
Power Service	ce - Secondary	1							
kwh	L156322	09/09/09	4494	10/08/09	4869	R	100		37500
demand	L156322	09/09/09		10/08/09	0.9480	R	100	94.80	2.000
							Total Usage	94.80	37500

METER AND USAGE INFORMATION

72.16

148.65

\$220.81

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$2405.28) Sales Tax (6.000% x \$2477.44)

Total Taxes and Fees



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
10/21/09	\$48.92

3 2009

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of your bill stub to sign up.

Averages for Billing Period	This Year	Last Year	
Average Temperature	65°	68°	
Number of Days Billed	29	29	
Electric/kwh per day	14.6	18.0	

ACCC	OUNT INFORMATION
Account Number:	3000-0444-6500
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd Pump 2
Next Read Date:	11/05/09

BILLING	SUMMARY	
Previous Balance		48.59
Payment as of 10/09		(48.59)
Balance as of 10/09		0.00
Electric Charges	44.81	
Taxes and Fees	4.11	
Utility Charges as of 10/09		48.92
Total Amount Due		48.92

Rate Type: General Services - 3 Phase	and the second s	Meter Reading Information	
Customer Charge	10.00	Meter # L056274	
Energy Charge	29.09	Actual Reading on 10/08	81006
Other Charges For Above Rates		Previous Reading on 09/09	80581
Fuel Adjustment (\$0.00180 x 425 kwh)	0.77	Current kwh Usage	425
Electric DSM (\$0.00041 x 425.00 kwh)	0.17	Meter Multiplier	1
Environmental Surcharge (11.940% x \$40.03)	4.78	Metered kwh Usage	425
Total Electric Charges	\$44.81		
TAXE	S AND FEES		
Rate Increase For School Tax (3.000% x \$44.81)	1.34		
Sales Tax (6.000% x \$46.15)	2.77		
Total Taxes and Fees	\$4.11		
BILLING	INFORMATION	er San San San San San San San San San San	
Late Charge to be Assessed 3 Days After Due Date	\$2.45	er yen saar van seemaan karanga bermaning bilah saar as saar saar saar as saar sa	se desenva, e la establicación de la



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DUE DATE	AMOUNT DUE
10/26/09	\$468.11

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Averages for Billing Period	This Year	Last Year
Average Temperature	65°	68°
Number of Days Billed	31	29
Electric/kwh per day	170.3	63.4

	3000-0265-9849	963
Account Number:	3000-0265-0870	

Account Name: DELAPLAIN DISPOSAL CO

Service Address: Triport Rd P Stat

Next Read Date: 11/05/09

BILLING	SUMMARY	
Previous Balance		244.08
Payment as of 10/12		(244.08)
Balance as of 10/12		0.00
Electric Charges	428.75	
Taxes and Fees	39.36	
Utility Charges as of 10/12	THE STATE OF THE S	468.11
Total Amount Due		468.11

					I Utai Ai	nount Di	16			+00.11
				ELECTRIC	CHARG	ES	n in the second of the second	To the second se		
Rate Type: (Customer Char Energy Charge	U	s - 3 Phase	THE STREET METER SPACE STREET			10.00 31.36		ECEI	WEN	
Other Charges For Above Rates Fuel Adjustment (\$0.00180 x 5280 kwh) Electric DSM (\$0.00041 x 5280.00 kwh)						9.50 2.16		Xn	5 2009 W	
Environmental Surcharge (11.940% x \$383.02) Total Electric Charges					45.73 \$428.75					
			METER	AND USA	GE INFO	RMAT	ION			
ELECTRIC				•						
	Meter <u>Number</u>	Previous <u>Read Date</u>	Previous <u>Reading</u>	Current <u>Read Date</u>	Current <u>Reading</u>	Read <u>Code</u>	Meter Multiplier	Demand kw	kwh	
General Serv	vices - 3 Phas	е								
kwh demand	C530159 C530159	09/08/09 09/08/09	5972	10/09/09 10/09/09	6104 0.8025	R R	40 40	32.10	5280	
							Total Usage	32.10	5280	
				TAXES A	AND FEE	S '''				
		3.000% x \$428.7	5)			12.86				
Sales Tax (6.000% x \$441.61) Total Taxes and Fees					***************************************	26.50 39.36				



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DUE DATE AMOUNT DUE 11/11/09 \$23.88

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Averages for Billing Period	This Year	Last Year
Average Temperature	52°	58°
Number of Days Billed	29	29
Electric/kwh per day	4.7	4.5

ACCOU	NT INFORMATION
Account Number:	3000-0497-9799
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Alexandra Jett Ln Pump
Next Read Will Occur:	11/30/09 - 12/04/09

BILLING	SUMMARY	The state of the s
Previous Balance		22.08
Payment as of 10/30		(22.08)
Balance as of 10/30	- Contract National Park	0.00
Electric Charges	21.87	
Taxes and Fees	2.01	
Utility Charges as of 10/30		23.88
Total Amount Due	—	23.88

Rate Type: General Services Customer Charge Energy Charge	10.00 9.51	Meter Reading Information Meter # C380337 Actual Reading on 10/29	37768	
Other Charges For Above Rates Fuel Adjustment (\$0.00071 x 139 kwh) Electric DSM (\$0.00041 x 139.00 kwh) Environmental Surcharge (11.200% x \$19.67) Total Electric Charges	0.10 0.06 2.20 \$21.87	Previous Reading on 09/30 Current kwh Usage Meter Multiplier Metered kwh Usage	37629 139 1 139	
TAXES	AND FEES			
Rate Increase For School Tax (3.000% x \$21.87) Sales Tax (6.000% x \$22.53) Total Taxes and Fees	0.66 1.35 \$2.01	PECEIVE		
	NFORMATION	25 NOV >\3 2009	Ů,	
Late Charge to be Assessed 3 Days After Due Date Environmental Surcharge: A monthly charge or credit pass	\$1.19 sed on to customers	s to pay for the cast of pollution	control	

Franchise Fee: A pass-through of fees paid by the Company to municipalities for the right to serve customers located in those municipalities.

equipment needed to meet government-mandated air emission reduction requirements.



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

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Averages for Billing Period	This Year	Last Year
Average Temperature	52°	58°
Number of Days Billed	29	29
Electric/kwh per day	40.1	13.9

ACCOUNT INFORMATION

Account Number: 3000-0221-0932

Account Name: DELAPLAIN DISPOSAL CO

Service Address: Gemini Tr Pump 11/30/09 - 12/04/09 Next Read Will Occur:

BILLING	SUMMARY	
Previous Balance		95.72
Payment as of 10/30		(95.72)
Balance as of 10/30		0.00
Electric Charges	101.24	
Taxes and Fees	9.30	
Utility Charges as of 10/30		110.54
Total Amount Due		110.54

Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L052780	
Energy Charge	79.73	Actual Reading on 10/29	20055
Other Charges For Above Rates		Previous Reading on 09/30	<u>18890</u>
Fuel Adjustment (\$0.00071 x 1165 kwh)	0.83	Current kwh Usage	1165
Electric DSM (\$0.00041 x 1165.00 kwh)	0.48	Meter Multiplier	_1
Environmental Surcharge (11.200% x \$91.04)	10.20	Metered kwh Usage	1165
Total Electric Charges	\$101.24		
TAVEQ	AND FEES		
	ANDICES		
	3.04	DECETA	77525x
Rate Increase For School Tax (3.000% x \$101.24)		PECELL	7EM
Rate Increase For School Tax (3.000% x \$101.24)	3.04	NOV - 3 20	7E
Rate Increase For School Tax (3.000% x \$101.24) Sales Tax (6.000% x \$104.28) Total Taxes and Fees	3.04 6.26	NECEIV Nov	71E)) 09))

Franchise Fee: A pass-through of fees paid by the Company to municipalities for the right to serve customers located in those municipalities.

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control

equipment needed to meet government-mandated air emission reduction requirements.



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11/23/09	\$583.02
DUE DATE	AMOUNT DUE

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This Year	Last Year
50°	55°
31	29
218.0	60.6
	Year 50° 31

ACCOUNT INFORMATION

Account Number: 3000-0265-9849 Account Name:

DELAPLAIN DISPOSAL CO

Service Address: Triport Rd P Stat Next Read Will Occur: 12/08/09 - 12/14/09

	SUMMARY	
Previous Balance		468.11
Payment as of 11/10		(468.11)
Balance as of 11/10		0.00
Electric Charges	534.00	
Taxes and Fees	49.02	
Utility Charges as of 11/10	<u> </u>	583.02
Total Amount Due		583.02

Rate Type: General Services - 3 Phase		
Customer Charge	10.00	Pro-
Energy Charge	462.65	MECE STREET
Other Charges For Above Rates		Mage TANE
Fuel Adjustment (\$0.00071 x 6760 kwh)	4.80	M NOV .
Electric DSM (\$0.00041 x 6760.00 kwh)	2.77	1 2009
Environmental Surcharge (11.200% x \$480.22)	53.78	
Total Electric Charges	\$534.00	5 Y:/(1)

ELECTRIC									
	Meter	Previous	Previous	Current	Current	Read	Meter	Demand	
	<u>Number</u>	Read Date	Reading	Read Date	Reading	<u>Code</u>	<u>Multiplier</u>	<u>kw</u>	<u>kwh</u>
General Ser	vices - 3 Phase	e							
kwh	C530159	10/09/09	6104	11/09/09	6273	R	40		6760
demand	C530159	10/09/09		11/09/09	0.7625	R	40	30.50	
							Total Usage	30.50	6760



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DUE DATE	AMOUNT DUE
11/18/09	\$10.73

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Averages for Billing Period	This Year	Last Year
Average Temperature	51°	57°
Number of Days Billed	29	0
Electric/kwh per day	2.4	0.0

ACCOUNT INFORMATION:

Account Number: 3000-0341-6421

Account Name: DELAPLAIN DISPOSAL CO

Service Address: Triport Rd

Next Read Will Occur: 12/08/09 - 12/14/09

BILLING	SUMMARY	else na Pale Treat
Previous Balance		10.89
Payment as of 11/06		(10.89)
Balance as of 11/06		0.00
Unmetered Charges	9.83	
Taxes and Fees	0.90	
Utility Charges as of 11/06		10.73
Total Amount Due		10.73

The state of the s	UNME:	EREDICHAF	GES	erialis i 2 2 delegano de la composición dela composición de la composición de la composición dela composición dela composición dela composición de la composición de la composición de la composición dela composición de la composición de la composición del composición dela composición del		garante es en
Rate Type: 7,000 Unit Charge (\$8.79)		8.79); ₁₈	
Other Charges F			0.05		(2 600	/ T
Fuel Adjustment (\$0	0.00071 x 72 kwh) harge (11.200% x \$8.84)		0.05 0.99		10000	O L VON III
Total Unmetered			9.83			
The second secon	METER AND	USAGE INFO	DRMATIC	NC.	- Uesa	
UNMETERED						
OL	Service	Number	Number	Billing	Period	Usage
<u>Number</u>	Type	of Lights	of Poles n/a	<u>From</u> 10/08/09	<u>To</u> 11/05/09	<u>kwh</u> 72
n/a	7,000L Open Bottom M V Std RC-	'	II/a	Total Usage	11/03/03	72
		(ES AND FE	S	elicios e constituidos acontinos e e e e e e e e e e e e e e e e e e e		
Rate Increase For S	School Tax (3.000% x \$9.83)		0.29			
Sales Tax (6.000%		0.61				
Total Taxes and	Fees		\$0.90			
	BILLIN	IG INFORMA	TION			
Carlena and a second	Leuraharga: A monthly charge or credit	artists of the second s		nay for the	cost of polls	ition-control

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.



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DUE DATE	AMOUNT DUE
11/23/09	\$846.36

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Averages for	This	Last
Billing Period	Year	Year
Average Temperature	51°	56°
Number of Days Billed	29	29
Electric/kwh per day	364.0	78.0

ACCOU	NT INFORMATION
Account Number:	3000-0594-4768
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd Main Pum
Next Read Will Occur:	12/08/09 - 12/14/09

BILLING	SUMMARY	
Previous Balance		699.20
Payment as of 11/09		(699.20)
Balance as of 11/09		0.00
Electric Charges	775.19	
Taxes and Fees	71.17	
Utility Charges as of 11/09		846.36
Total Amount Due	·	846.36

				ELECTRIC	CHARG	= 8			u ingels dati	
Rate Type: Por Customer Charge Energy Charge Demand Charge (·			35	75.00 57.46 53.98				
Other Charges Fuel Adjustment (Electric DSM (\$0. Environmental Su Total Electric (\$0.00071 x 10 00030 x 10557 Ircharge (11.20	557 kwh) '.00 kwh)		ANDUICA	\$77	7.50 3.17 78.08 75.19	DEC NOV BY: Y	EIV 13 2009		
FLECTOIO			WEIEN	AND USA	GE INFO	IRW/A				
ELECTRIC Power Service	Meter Number - Secondary	Previous <u>Read Date</u>	Previous <u>Reading</u>	Current Read Date	Current <u>Reading</u>	Read <u>Code</u>	Meter <u>Multiplier</u>	Demand <u>kw</u>	<u>kwh</u>	
kwh demand	W507550 W507550	10/08/09 10/08/09	79387	11/06/09 11/06/09	89944 33.2000	R R	1 1 Total Usage	33.20 33.20	10557 10557	



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DUE DATE	AMOUNT DUE
11/23/09	\$64.93

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Averages for Billing Period	This . Year	Last Year
Average Temperature	51°	56°
Number of Days Billed	29	29
Electric/kwh per day	21.5	32.1

ACCU	UNITINEURWATION
Account Number:	3000-0444-6500
Account Name:	DELAPLAIN DISPOSAL CO
Carvice Address:	Trinort Dd Dumn 2

Service Address: Triport Rd Pump 2
Next Read Will Occur: 12/08/09 - 12/14/09

BILLINGS	SUMMARY	
Previous Balance		48.92
Payment as of 11/09		(48.92)
Balance as of 11/09	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0.00
Electric Charges	59.47	[
Taxes and Fees	5.46	
Utility Charges as of 11/09	***************************************	64.93
Total Amount Due		64.93

Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L056274	
Energy Charge	42.78	Actual Reading on 11/06	81631
Other Charges For Above Rates		Previous Reading on 10/08	<u>81006</u>
Fuel Adjustment (\$0.00071 x 625 kwh)	0.44	Current kwh Usage	625
Electric DSM (\$0.00041 x 625.00 kwh)	0.26	Meter Multiplier	1
Environmental Surcharge (11.200% x \$53.48)	5.99	Metered kwh Usage	625
Total Electric Charges	\$59.47		55350
TA	XES AND FEES		
Rate Increase For School Tax (3.000% x \$59.47)	1.78	NAV 1 3 200	19 🎚
Sales Tax (6.000% x \$61.25)	3.68		
Total Taxes and Fees	. \$5.46	P(FXII)	

Late Charge to be Assessed 3 Days After Due Date

\$3.25

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

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DUE DATE	AMOUNT DUE
11/23/09	\$2,376.71

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Averages for	This	Last
Billing Period	Year	Year
Average Temperature	51°	56°
Number of Days Billed	29	29
Electric/kwh per day	1389.6	1448.2

ACCOUNT INFORMATION

Account Number: 3000-0013-3821

Account Name:

DELAPLAIN DISPOSAL CO

Service Address: Next Read Will Occur:

Triport Rd S Treat 12/08/09 - 12/14/09

BILLING:	SUMMARY	
Previous Balance		2,626.09
Payment as of 11/09		(2,626.09)
Balance as of 11/09	-	0.00
Electric Charges	2,176.87	
Taxes and Fees	199.84	
Utility Charges as of 11/09		2,376.71
Total Amount Due	***************************************	2,376.71

Rate Type: Power Service - Secondary		
Customer Charge	75.00	(70 (0) (0)
Energy Charge	1,364.56	ECEIVEN
Demand Charge (\$7.65 x 62.40 kw)	477.36	(n)
Other Charges For Above Rates		W NOV 1 3 2009 W
Fuel Adjustment (\$0.00071 x 40300 kwh)	28.61	$\otimes \mathcal{N}_{\mathcal{N}}$
Electric DSM (\$0.00030 x 40300.00 kwh)	12.09	BY: (\V)
Environmental Surcharge (11.200% x \$1957.62)	219.25	
Total Electric Charges	\$2,176.87	

ELECTRIC									
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read <u>Code</u>	Meter Multiplier	Demand <u>kw</u>	<u>kwh</u>
(Number	HOUG DUTO	Hodding	ricua Dato	ricading	0000	Manaphor	IXYY	TOVIT
Power Service	- Secondary								
kwh	L156322	10/08/09	4869	11/06/09	5272	R	100		40300
demand	L156322	10/08/09		11/06/09	0.6240	R	100	62.40	
							Total Usage	62.40	40300



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DUE DATE	AMOUNT DUE
12/15/09	\$29.02

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Averages for	This	Last
Billing Period	Year	Year
Average Temperature	48°	43°
Number of Days Billed	34	32
Electric/kwh per day	5.8	4.0

AUGU	UNITINFORMATION
Account Number:	3000-0497-9799
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Alexandra Jett Ln Pump

Next Read Will Occur: 12/31/09 - 01/07/10

BILLING	SUMMARY	
Previous Balance		23.88
Payment as of 12/03		(23.88)
Balance as of 12/03		0.00
Electric Charges	26.58	
Taxes and Fees	2.44	
Utility Charges as of 12/03		29.02
Total Amount Due		29.02

Rate Type: General Services Customer Charge Energy Charge	10.00	Meter Reading Information Meter # C380337 Actual Reading on 12/02	37967
Other Charges For Above Rates		Previous Reading on 10/29	<u>37768</u>
Fuel Adjustment (\$0.00016 x 199 kwh)	0.03	Current kwh Usage	199
Electric DSM (\$0.00041 x 199.00 kwh) Environmental Surcharge (12.030% x \$23.73)	0.08	Meter Multiplier	1
Total Electric Charges	2.85 \$26.58	Metered kwh Usage	199
Rate Increase For School Tax (3.000% x \$26.58)	XES AND FEES 0.80		
Sales Tax (6.000% x \$27.38)	1.64		
Total Taxes and Fees	\$2.44		
BILLIN	IG INFORMATION		
Late Charge to be Assessed 3 Days After Due Date	\$1.45		



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Averages for	This	Last
Billing Period	Year	Year
Average Temperature	48°	43°
Number of Days Billed	34	32
Electric/kwh per day	30.7	19.2

ACCOU	NT INFORMATION
Account Number:	3000-0221-0932
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Gemini Tr Pump
Next Read Will Occur:	12/31/09 - 01/07/10

BILLING	SUMMARY	
Previous Balance		110.54
Payment as of 12/03		(110.54)
Balance as of 12/03		0.00
Electric Charges	92.16	
Taxes and Fees	8.46	
Utility Charges as of 12/03		100.62
Total Amount Due		100.62

Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L052780	
Energy Charge	71.66	Actual Reading on 12/02	21102
Other Charges For Above Rates		Previous Reading on 10/29	<u>20055</u>
Fuel Adjustment (\$0.00016 x 1047 kwh)	0.17	Current kwh Usage	1047
Electric DSM (\$0.00041 x 1047.00 kwh)	0.43	Meter Multiplier	1
Environmental Surcharge (12.030% x \$82.26)	9.90	Metered kwh Usage	1047
Total Electric Charges	\$92.16	_	
Rate Increase For School Tax (3 000% x \$92.16) Sales Tax (6.000% x \$94.92)	S AND FEES 2.76 5.70		
Total Taxes and Fees	\$8.46		
BILLING	INFORMATION	- NECEIV	ĹĠŢ
Late Charge to be Assessed 3 Days After Due Date	\$5.03	DEC 8 200	9 📗
		BY:	



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40/04/00	640.77
12/21/09	\$10.77

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Averages for Billing Period	This Year	Last Year
Average Temperature	45°	38°
Number of Days Billed	33	0
Electric/kwh per day	2.7	0.0

ACCOUNT INFORMATION

Account Number: 3000-0341-6421

Account Name: DELAPLAIN DISPOSAL CO

Service Address: Triport Rd

Next Read Will Occur: 01/08/10 - 01/14/10

BILLING SUMMARY				
Previous Balance		10.73		
Payment as of 12/09		(10.73)		
Balance as of 12/09		0.00		
Unmetered Charges	9.86			
Taxes and Fees	0.91			
Utility Charges as of 12/09		10.77		
Total Amount Due		10.77		

		I otal A	Amount Due	· · · · · · · · · · · · · · · · · · ·	10.77
	UNME	TERED CHAF	RGES		A Salahar
Rate Type: 7,0001 Unit Charge (\$8.79 x	L Open Bottom M V Std RC-404		8.79		
Other Charges F			0.75		
Fuel Adjustment (\$0.			0.01	्रा । अहर पुरु	375.9 a.
	narge (12.030% x \$8.80)		1.06	- BUEIN	y (5
Total Unmetered			9.86	DER 1 A S	
	METER AND	USAGE INFO	ORMATIC	ON A	.003 _20
UNMETERED	,			BX: 41	
OL	Service	Number	Number	Billing Period	Usage
<u>Number</u>	<u>Type</u>	of Lights	of Poles	Flom 40	<u>kwh</u>
n/a	7,000L Open Bottom M V Std RC-	1	n/a	11/06/09 12/08/09	89
				Total Usage	89
	ζΑΤ	KES AND FEE	S		
Rate Increase For So	chool Tax (3.000% x \$9.86)		0.30	,	3 No. 1 No. 2 No.
Sales Tax (6.000% x	< \$10.16)		0.61		
	ees		\$0.91		



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Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST) Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE	7
12/22/09	\$2,508.25	

This year, give a gift everyone can use: a HUG – Home Utility Gift – certificate from KU. Visit us online at or call us at (859) 367-1200 to learn more.

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	46°	37°
Number of Days Billed	32	32
Electric/kwh per day	1353.1	1396.8

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					_		-	 •	10.7	-	-	-			-	-		-	70		= :	_	- 7	1.7	٠.
_	 ****	-		 		 	~	 	_	•	-	-	_			_	_		_		-	_	_	***	-

Account Number:

3000-0013-3821

Account Name:

DELAPLAIN DISPOSAL CO

64.00

Total Usage

43300

Service Address: Next Read Will Occur:

Triport Rd S Treat 01/08/10 - 01/14/10

BILLING	SUMMARY	
Previous Balance		2,376.71
Payment as of 12/10		(2,376.71)
Balance as of 12/10	·	0.00
Electric Charges	2,297.35	
Taxes and Fees	210.90	
Utility Charges as of 12/10		2,508.25
Total Amount Due		2,508.25

				ELECTRIC	CHARG	ES			The state of the s
Customer Char Energy Charge	J	·			1,46	75.00 66.14 89.60			
Fuel Adjustmer Electric DSM (S Environmental						DECE:	IIVE 4 2009		
			METER	AND USA	GE INFO	RMATI	ON F	3 /(//)	
ELECTRIC	Meter <u>Number</u>	Previous <u>Read Date</u>	Previous Reading	Current Read Date	Current Reading	Read Code	Meter <u>Multiplier</u>	Demand kw	<u>kwh</u>
Power Servi kwh demand	ce - Secondar L156322 L156322	y 11/06/09 11/06/09	5272	12/08/09 12/08/09	5705 0.6400	R R	100 100	64.00	43300



Averages for

Billing Period

Average Temperature

Number of Days Billed Electric/kwh per day Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST)

Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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12/21/09	\$245.20
DUE DATE	AMOUNT DUE

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This

Year 44°

29

95.1

367-1200 to learn more.

DEC 1 4 2009

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ACCOUNT INFORMATION

Account Number: 3000-0265-9849

Account Name: DELAPLAIN DISPOSAL CO

Service Address: Triport Rd P Stat
Next Read Will Occur: 01/08/10 - 01/14/10

BILLING S	SUMMARY	
Previous Balance		583.02
Payment as of 12/09		(583.02)
Balance as of 12/09	-	0.00
Electric Charges	224.58	
Taxes and Fees	20.62	
Utility Charges as of 12/09		245.20
Total Amount Due		245.20

	ECTRIC CHARGES	
Rate Type: General Services - 3 Phase		
Customer Charge	10.00	
Energy Charge	188.89	
Other Charges For Above Rates		
Fuel Adjustment (\$0.00016 x 2760 kwh)	0.44	
Electric DSM (\$0.00041 x 2760.00 kwh)	1.13	
Environmental Surcharge (12.030% x \$200.46)	24.12	
Total Electric Charges	\$224.58	

ELECTRIC									
	Meter <u>Number</u>	Previous <u>Read Date</u>	Previous <u>Reading</u>	Current <u>Read Date</u>	Current <u>Reading</u>	Read <u>Code</u>	Meter <u>Multiplier</u>	Demand <u>kw</u>	<u>kwh</u>
General Serv	ices - 3 Phase	е							
kwh	C530159	11/09/09	6273	12/08/09	6342	R	40		2760
demand	C530159	11/09/09		12/08/09	0 4175	R	40	16.70	
							Total Usage	16.70	2760



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
12/21/09	\$44.40

C 1 4 2009

This year, give a gift everyone can use: a HUG – Home Utility Gift – certificate from KU. Visit us online at or call us at (859) 367-1200 to learn more.

Averages for Billing Period	This Year	Last Year
Average Temperature	45°	37°
Number of Days Billed	32	32
Electric/kwh per day	11.9	36.4

ACCOUNT INFORMATION

Account Number: 3000-0444-6500

Account Name: DELAPLAIN DISPOSAL CO

Service Address: Triport Rd Pump 2
Next Read Will Occur: 01/08/10 - 01/14/10

BILLING :	SUMMARY	
Previous Balance		64.93
Payment as of 12/09		(64.93)
Balance as of 12/09		0.00
Electric Charges	40.67	
Taxes and Fees	3.73	
Utility Charges as of 12/09	*	44.40
Total Amount Due	-> ************************************	44.40

Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L056274	
Energy Charge	26.08	Actual Reading on 12/08	82012
Other Charges For Above Rates		Previous Reading on 11/06	<u>81631</u>
Fuel Adjustment (\$0.00016 x 381 kwh)	0.06	Current kwh Usage	381
Electric DSM (\$0.00041 x 381.00 kwh)	0.16	Meter Multiplier	1
Environmental Surcharge (12.030% x \$36.30)	4.37	Metered kwh Usage	381
Total Electric Charges	\$40.67		
TAXES	S AND FEES		
Rate Increase For School Tax (3.000% x \$40.67)	1.22		
	2.51		
Sales Tax (6.000% x \$41.89)	2.31		
Sales Tax (6.000% x \$41.89) Total Taxes and Fees	\$3.73		
Total Taxes and Fees			



Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST) Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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12/21/09	\$585.05
DUE DATE	AMOUNT DUE

This year, give a gift everyone can use: a HUG – Home Utility Gift – certificate from KU. Visit us online at or call us at (859) 367-1200 to learn more.

ACCOUNT INFORMATION

Account Number:

3000-0594-4768

Account Name:

DELAPLAIN DISPOSAL CO

Service Address: Next Read Will Occur: Triport Rd Main Pum 01/08/10 - 01/14/10

Averages for Billing Period	This Year	Last Year
Average Temperature Number of Days Billed Electric/kwh per day	32 198.6	37 CELVE 32 584 C 1 / 2009
Liounia Kimi por day		BY: BY:

BILLINGS	SUMMARY	
Previous Balance		846.36
Payment as of 12/09		(846.36)
Balance as of 12/09		0.00
Electric Charges	535.85	
Taxes and Fees	49.20	
Utility Charges as of 12/09		585.05
Total Amount Due	VIII	585.05

Rate Type: Power Service - Secondary Customer Charge 75.00 215.25 **Energy Charge** Demand Charge (\$7.65 x 24.20 kw) 185.13 Other Charges For Above Rates Fuel Adjustment (\$0.00016 x 6357 kwh) 1.02 Electric DSM (\$0.00030 x 6357.00 kwh) 1.91 Environmental Surcharge (12.030% x \$478.31) 57.54 **Total Electric Charges** \$535.85 METER AND USAGE INFORMATION

ELECTRIC									
	Meter	Previous	Previous	Current	Current	Read	Meter	Demand	
	<u>Number</u>	Read Date	Reading	Read Date	Reading	<u>Code</u>	<u>Multiplier</u>	<u>kw</u>	<u>kwh</u>
Power Service	e - Secondary	Ī							
kwh	W507550	11/06/09	89944	12/08/09	96301	R	1		6357
demand	W507550	11/06/09		12/08/09	24.2000	R	1	24.20	
							Total Usage	24.20	6357



walk-in Center Hours: Mon-Fri 8AM-5PM(EST) Telephone Payments: (800) 807-3596

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DUE DATE	AWOUNT DUE
04/27/10	\$378.07

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See the Billing Information section of this bill for important information about access to your meter(s).

ACCOUNT INFORMATION

Account Number: 3000-0265-9849

Account Name: DELAPLAIN DISPOSAL CO

Service Address:

Triport Rd P Stat Next Read Will Occur: 05/07/10 - 05/13/10

Averages for Billing Period	This Year	Last Year
Average Temperature	54°	49°
Number of Days Billed	30	29
Electric/kwh per day	153.3	353.1

BILLING SUMMARY										
Previous Balance		389.26								
Payment as of 04/15		(389.26)								
Balance as of 04/15	-	0.00								
Electric Charges	346.28									
Taxes and Fees	31.79									
Utility Charges as of 04/15		378.07								
Total Amount Due	378.07									

ELE	CTRIC CHARGES	
Rate Type: General Services - 3 Phase Customer Charge	10.00	
Energy Charge Other Charges For Above Rates	344.36	RECEIVE
Fuel Adjustment (\$0.00019- x 4600 kwh) Electric DSM (\$0.00097 x 4600.00 kwh)	-0.87 4.46	M APR 1 9 2010 19
Environmental Surcharge (3.260% CR x \$357.95)	-11.67	
Total Electric Charges	\$346.28	ВУ

METER AND USAGE INFORMATION

ELECTRIC									
	Meter	Previous	Previous	Current	Current	Read	Meter		
	<u>Number</u>	Read Date	Reading	Read Date	Reading	<u>Code</u>	<u>Multiplier</u>	<u>Demand</u>	<u>kwh</u>
General Ser	vices - 3 Phase	9							
kwh	C530159	03/10/10	6712	04/09/10	6827	E	40		4600
demand	C530159	03/10/10		04/09/10	0.8000	E	40	32.00	
							Total Usage	32.00	4600

Please see reverse side for additional charges.



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
04/26/10	\$47.06

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Account Number:

3000-0444-6500

Account Name:

DELAPLAIN DISPOSAL GO

Service Address:

Triport Rd Pump 2

Next	Read	Will	Occur:

05/07/10 - 05/13/10

This	Last
Year	Year
54°	50°
32	29
14.2	16.5
	Year 54° 32

Please see reverse side for additional charges.

BILLING	SUMMARY	
Previous Balance		31.31
Payment as of 04/12		(31.31)
Balance as of 04/12		0.00
Electric Charges	43.11	
Taxes and Fees	3.95	
Utility Charges as of 04/12		47.06
Total Amount Due		47.06

Rate Type: General Services - 3 Phase Customer Charge Energy Charge	10.00 34.21	Meter Reading Information Meter # L056274 Actual Reading on 04/09 Previous Reading on 03/08	83932 83475
Other Charges For Above Rates Fuel Adjustment (\$0.00019- x 457 kwh) Electric DSM (\$0.00097 x 457.00 kwh) Environmental Surcharge (3.260% CR x \$44.56) Total Electric Charges	-0.09 0.44 -1.45 \$43.11	Current kwh Usage Meter Multiplier Metered kwh Usage	457 1 1 457
TAXE:	S AND FEES	n triving	(7)
Rate Increase For School Tax (3.000% x \$43.11) Sales Tax (6.000% x \$44.40) Total Taxes and Fees	1.29 2.66 \$3.95	MEGEL ARR 19	2010
BILLING Late Charge to be Assessed 3 Days After Due Date	INFORMATION \$2.35	ВҮ: █️	714000000
Late Charge to be Assessed 5 Days After Due Date	IT INFORMATIO	d case and a	······································



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
04/26/10	\$3,340.42

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Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION

Account Number: 3000-0013-3821

Account Name: DELAPLAIN DISPOSAL CO

Service Address: Triport Rd S Treat
Next Read Will Occur: 05/07/10 - 05/13/10

Averages for This Last
Billing Period Year Year
Average Temperature 54° 50°
Number of Days Billed 32 29
Electric/kwh per day 1906.2 3048.2

 BILLING SUMMARY

 Previous Balance
 3,446.63

 Payment as of 04/12
 (3,446.63)

 Balance as of 04/12
 0.00

 Electric Charges
 3,059.55

 Taxes and Fees
 280.87

 Utility Charges as of 04/12
 3,340.42

 Total Amount Due
 3,340.42

	CIRIC CHARGES	
Rate Type: Power Service - Secondary		
Customer Charge	75.00	
Energy Charge	2,065.46	
Demand Charge (\$9.42 x 107.80 kw)	1,015.48	MEGEIWER
Other Charges For Above Rates		
Fuel Adjustment (\$0.00019- x 61000 kwh)	-11.59	△ APR 1 9 2010
Electric DSM (\$0.00030 x 61000.00 kwh)	18.30	2010
Environmental Surcharge (3.260% CR x \$3162.65)	-103.10	RYGAL
Total Electric Charges	\$3,059.55	

METER AND USAGE INFORMATION

ELECTRIC									
	Meter	Previous	Previous	Current	Current	Read	Meter		
	<u>Number</u>	Read Date	<u>Reading</u>	Read Date	Reading	<u>Code</u>	<u>Multiplier</u>	<u>Demand</u>	<u>kwh</u>
Power Service	- Secondary								
kwh	L156322	03/08/10	7100	04/09/10	7710	R	100		61000
demand	L156322	03/08/10		04/09/10	1.0780	R	100	107.80	
							Total Usage	107.80	61000

Please see reverse side for additional charges.



discuss your account.

Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
04/26/10	\$462.82

Please have your account number available when calling to

Account Number:

3000-0594-4768

ACCOUNT INFORMATION

Account Name:

DELAPLAIN DISPOSAL CO

Service Address: Next Read Will Occur:

Triport Rd Main Pum 05/07/10 - 05/13/10

Averages for This Last
Billing Period Year Year
Average Temperature 54° 50°
Number of Days Billed 32 29
Electric/kwh per day 142.5 299.3

BILLIN	G SUMM	ARY	
Previous Balance			612.02
Payment as of 04/12			(612.02)
Balance as of 04/12			0.00
Electric Charges		423.90	
Taxes and Fees		38.92	
Utility Charges as of 04/12			462.82
Total Amount Due			462.82

	ELECTRIC CHARGES	
Rate Type: Power Service - Secondary		
Customer Charge	75.00	EGEIWEN
Energy Charge	154.50	
Demand Charge (\$9.42 x 22.10 kw)	208.18	
Other Charges For Above Rates		型 APR 升 9 2010 回
Fuel Adjustment (\$0.00019- x 4563 kwh)	-0.87	
Electric DSM (\$0.00030 x 4563.00 kwh)	1.37	BX III
Environmental Surcharge (3.260% CR x \$438.18)	-14.28	
Total Electric Charges	\$423.90	

ELECTRIC									
	Meter	Previous	Previous	Current	Current	Read	Meter		
	<u>Number</u>	Read Date	Reading	Read Date	Reading	<u>Code</u>	<u>Multiplier</u>	<u>Demand</u>	<u>kwh</u>
ower Service	- Secondary	/							
wh	W507550	03/08/10	15849	04/09/10	20412	R	1		4563
emand	W507550	03/08/10		04/09/10	22.1000	R	1	22.10	
							Total Usage	22.10	4563

lease see reverse side for additional charges.



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DUE DATE	AMOUNT DUE
04/21/10	\$10.05

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ACCOUNT INFORMATION

Account Number:

3000-0341-6421

Account Name:

DELAPLAIN DISPOSAL CO

Service Address:

Triport Rd

Next Read Will Occur: 05/07/10 - 05/13/10

Averages for Billing Period	This Year	Last Year
Average Temperature	54°	50°
Number of Days Billed	31	0
Electric/kwh per day	2.2	0.0

BILLING	SUMMARY	
Previous Balance		11.72
Payment as of 04/09		(11.72)
Balance as of 04/09		0.00
Unmetered Charges	9.20	
Taxes and Fees	0.85	
Utility Charges as of 04/09		10.05
Total Amount Due		10.05

Rate Type: 7,000L Unit Charge (\$9.52 x	. Open Bottom M V Std RC-404 1 Light)		9.52	
Other Charges F Fuel Adjustment (\$0 Environmental Surch Total Unmetered	00019- x 70 kwh) arge (3.260% CR x \$9.51) Charges		-0.01 -0.31 9.20	RECEIVE
	METER AND	USAGE INFO	ORMATIO	ON APR 1 3 2010
UNMETERED OL <u>Number</u> n/a	Service <u>Type</u> 7,000L Open Bottom M V Std RC-	Number <u>of Lights</u> 1	Number of Poles n/a	Bilmo Heriod Usage From Wo 03/09/10 04/08/10 70 Total Usage 70
:	TAX	ES AND FE	ES	
Rate Increase For S Sales Tax (6.000% : Total Taxes and I			0.28 0.57 \$0.85	
	IMPORT	ANT INFORM	MATION	



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
04/13/10	\$36.53

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Averages for Billing Period	This Year	Last Year	
Average Temperature	47°	49°	
Number of Days Billed	30	29	
Electric/kwh per day	10.8	4.5	

ACCOUNT INFORMATION

Account Number: 3000-0497-9799

Account Name: D

DELAPLAIN DISPOSAL CO

Service Address:

Alexandra Jett Ln Pump

Next Read Will Occur: 04/30/10 - 05/06/10

BILLING SUMMARY				
Previous Balance		25.66		
Payment as of 04/01		(25.66)		
Balance as of 04/01		0.00		
Electric Charges	33.46			
Taxes and Fees	3.07			
Utility Charges as of 04/01	***************************************	36.53		
Total Amount Due		36.53		

ELECTRIC CHARGES Rate Type: General Services Meter Reading Information Customer Charge Meter # C380337 **Energy Charge** Actual Reading on 03/31 38729 Previous Reading on 03/01 38404 Other Charges For Above Rates Fuel Adjustment (\$0.00019- x 325 kwh) 325 Current kwh Usage Electric DSM (\$0.00097 x 325.00 kwh) Meter Multiplier 0.32 Environmental Surcharge (3.260% CR x \$34.59) Metered kwh Usage 325 -1.13 **Total Electric Charges** TAXES AND FEES Rate Increase For School Tax (3.000% x \$33.46) 1.00 Sales Tax (6.000% x \$34.46) 2.07 **Total Taxes and Fees** \$3.07 BILLING INFORMATION Late Charge to be Assessed 3 Days After Due Date \$1.83 IMPORTANT INFORMATION

For a copy of your rate schedule, visit www.eon-us.com or call our Customer Service Department.



Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST) Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
04/13/10	\$65.20

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Please have your account number available when calling to discuss your account.

Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	47°	49°	
Number of Days Billed	30	29	
Electric/kwh per day	22.8	26.9	

ACCOUNT INFORMATION

Account Number:

3000-0221-0932

Account Name:

DELAPLAIN DISPOSAL CO

Service Address: Next Read Will Occur:

Gemini Tr Pump 04/30/10 - 05/06/10

BILLING	SUMMARY	
Previous Balance		105.58
Payment as of 04/01	_	(105.58)
Balance as of 04/01		0.00
Electric Charges	59.72	
Taxes and Fees	5.48	
Utility Charges as of 04/01		65.20
Total Amount Due		65.20

ELECTRIC CHARGES Rate Type: General Services - 3 Phase Meter Reading Information Meter # L052780 **Customer Charge** 10.00 24807 **Energy Charge** 51.20 Actual Reading on 03/31 Previous Reading on 03/01 24123 Other Charges For Above Rates 684 Fuel Adjustment (\$0.00019- x 684 kwh) **Current kwh Usage** -0.13 Meter Multiplier Electric DSM (\$0.00097 x 684.00 kwh) 0.66 Environmental Surcharge (3.260% CR x \$61.73) Metered kwh Usage 684 -2.01 **Total Electric Charges** \$59.72 TAXES AND FEES Rate Increase For School Tax (3.000% x \$59.72) 1.79 Sales Tax (6.000% x \$61.51) 3.69 **Total Taxes and Fees** \$5.48 BILLING INFORMATION \$3.26 Late Charge to be Assessed 3 Days After Due Date IMPORTANT INFORMATION

For a copy of your rate schedule, visit www.eon-us.com or call our Customer Service Department.



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST) Telephone Payments: (800) 807-3596

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AMOUNT DUE DUE DATE \$31.31 03/22/10

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ui i	S	COIL	,,,,,,

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION

Account Number:

3000-0444-6500

Account Name:

DELAPLAIN DISPOSAL CO

Service Address:

Triport Rd Pump 2 Next Read Will Occur: 04/08/10 - 04/14/10

Averages for Billing Period	This Year	Last Year
Average Temperature	31°	40°
Number of Days Billed	27	28
Electric/kwh per day	7.5	3.1
W 2004 1 1 1 1 1		

BILLING	SUMMARY	
Previous Balance		71.25
Payment as of 03/09		(71.25)
Balance as of 03/09		0.00
Electric Charges	28.68	
Taxes and Fees	2.63	
Utility Charges as of 03/09		31.31
Total Amount Due		31.31

Rate Type: General Services - 3 Phase Customer Charge Energy Charge	10.00 15.27	Meter Reading Information Meter # L056274 Actual Reading on 03/08 Previous Reading on 02/09	83475 83271
Other Charges For Above Rates Fuel Adjustment (\$0 00246 x 204 kwh) Electric DSM (\$0.00074 x 204.00 kwh) Environmental Surcharge (10.640% x \$25.92) Total Electric Charges	0.50 0.15 2.76 \$28.68	Current kwh Usage Meter Multiplier Metered kwh Usage	204 1 204
TAXES	AND FEES	And the second s	
Rate Increase For School Tax (3.000% x \$28.68)	0.86		
Sales Tax (6.000% x \$29.54)	1.77		
Total Taxes and Fees	\$2.63	्राज लाज रहर रहि ज	
BILLING IN	IFORMATION :		
Late Charge to be Assessed 3 Days After Due Date	\$1.57	MAR 2 2010	



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596 www.eon-us.com

DUE DATE	AMOUNT DUE
03/22/10	\$11.72

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Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION

Account Number:

3000-0341-6421

Account Name:

DELAPLAIN DISPOSAL CO

Service Address:

Triport Rd

Next Read Will Occur: 04/08/10 - 04/14/10

Averages for Billing Period	This Year	Last Year
Average Temperature	30°	41°
Number of Days Billed	31	0
Electric/kwh per day	2.4	0.0
- · · · · · · · · · · · · · · · · · · ·		

BILLING S	UNINALI	44.74
Previous Balance		11.71
Payment as of 03/09		(11.71)
Balance as of 03/09		0.00
Unmetered Charges	10.74	
Taxes and Fees	0.98	
Utility Charges as of 03/09		11.72
Total Amount Due		11.72

Rate Type: 7,000 Unit Charge (\$9.52	DL Open Bottom M V Std RC-404 x 1 Light)		9.52				
Other Charges Fuel Adjustment (\$) Environmental Surc Total Unmetered	The state of the s	0.19 1.03 10.74			MAR 1 2 2010		
	METER AND	USAGE INFO	ORMATIO	NC	BY/ W		
UNMETERED OL <u>Number</u> n/a	Service <u>Type</u> 7,000L Open Bottom M V Std RC-	Number <u>of Lights</u> 1	Number of Poles n/a	Billing From 02/06/10 Total Usage	Period <u>To</u> 03/08/10	Usage kwh 77 77	
TAXES AND FEES							
Rate Increase For Sales Tax (6.000% Total Taxes and		**************************************	0.32 0.66 \$0.98				



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DUE DATE	AMOUNT DUE
03/22/10	\$3,446.63

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION

Account Number:

3000-0013-3821

Account Name:

DELAPLAIN DISPOSAL CO

Service Address: Next Read Will Occur:

Triport Rd S Treat 04/08/10 - 04/14/10

Averages for Billing Period	This Year	Last Year
Average Temperature	31°	40°
Number of Days Billed	27	28
Electric/kwh per day	1737.0	1328.5

BILLING S	SUMMARY	
Previous Balance		2,631.38
Payment as of 03/09		(2,631.38)
Balance as of 03/09		0.00
Electric Charges	3,132.74	
Taxes and Fees	287.58	
Utility Charges as of 03/09		3,420.32
Other Charges		26.31
Total Amount Due	managan da ang at a	3,446.63

ELECTRIC CHARGES Rate Type: Power Service - Secondary Customer Charge 75.00 **Energy Charge** 1,588.03 Demand Charge (\$9.42 x 109.60 kw) 1,032.43 Other Charges For Above Rates Fuel Adjustment (\$0.00246 x 46900 kwh) 115.37 Electric DSM (\$0.00044 x 46900.00 kwh) 20.64 Environmental Surcharge (10.640% x \$2831.47) 301.27 **Total Electric Charges** \$3,132.74 METER AND USAGE INFORMATION

ELECTRIC									
	Meter	Previous	Previous	Current	Current	Read	Meter		
	<u>Number</u>	Read Date	<u>Reading</u>	Read Date	<u>Reading</u>	<u>Code</u>	<u>Multiplier</u>	<u>Demand</u>	<u>kwh</u>
Power Service	- Secondary	•							
kwh	L156322	02/09/10	6631	03/08/10	7100	R	100		46900
demand	L156322	02/09/10		03/08/10	1.0960	R	100	109.60	
							Total Usage	109.60	46900



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DUE DATE	NOMA	NT DUE	3	
03/22/10	\$61	2.02		

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION Account Number:

Account Name:

3000-0594-4768

Service Address:

DELAPLAIN DISPOSAL CO

Next Read Will Occur: 04/08/10 - 04/14/10

Triport Rd Main Pum

Averages for Billing Period	This Year	Last Year
Average Temperature	31°	40°
Number of Days Billed	27	28
Electric/kwh per day	207.1	204.3

Previous Balance		676.48
Payment as of 03/09		(676.48)
Balance as of 03/09		0.00
Electric Charges	554.37	
Taxes and Fees	50.89	
Utility Charges as of 03/09		605.26
Other Charges		6.76
Total Amount Due	والمستقد المراجع والمستقدم المراجع والمستقدم المراجع والمستقدم المراجع والمستقدم المستقدم الم	612,02

Customer Charge Energy Charge	75.00	
Energy Charge		
Livingy Gridings	189.41	DECEIVED
Demand Charge (\$9.42 x 23.40 kw)	220.43	
Other Charges For Above Rates		MAR 1 2 2010
Fuel Adjustment (\$0.00246 x 5594 kwh)	13.76	- MAK 1/2 2010 10
Electric DSM (\$0.00044 x 5594.00 kwh)	2.46	
Environmental Surcharge (10.640% x \$501.06)	53.31	BY/-//
Total Electric Charges	\$554.37	

ELECTRIC									
	Meter	Previous	Previous	Current	Current	Read	Meter		
	<u>Number</u>	Read Date	<u>Reading</u>	Read Date	<u>Reading</u>	<u>Code</u>	<u>Multiplier</u>	<u>Demand</u>	<u>kwh</u>
Power Service	- Secondary								
kwh	W507550	02/09/10	10255	03/08/10	15849	R	1		5594
demand	W507550	02/09/10		03/08/10	23.4000	R	1	23.40	
							Total Usage	23.40	5594



Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST) Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
03/23/10	\$389.26

Diana haya yayra

Please have your account number available when calling to discuss your account.

Averages for Billing Period	This Year	Last Year
Average Temperature	32°	42°
Number of Days Billed	30	28
Electric/kwh per day	133.3	225.7

ACCOUNTINEORMATION

Account Number:

3000-0265-9849

Account Name:

DELAPLAIN DISPOSAL CO

Service Address: Next Read Will Occur:

Triport Rd P Stat 04/08/10 - 04/14/10

BILLING	SUMMARY	
Previous Balance		535.01
Payment as of 03/11		(535.01)
Balance as of 03/11		0.00
Electric Charges	356.53	
Taxes and Fees	32.73	
Utility Charges as of 03/11		389.26
Total Amount Due		389.26

ELECTRIC CHARGES 1. 10 1 Rate Type: General Services - 3 Phase Customer Charge 10.00 Energy Charge 299.44 Other Charges For Above Rates Fuel Adjustment (\$0.00246 x 4000 kwh) 9.84 Electric DSM (\$0.00074 x 4000.00 kwh) 2.96 Environmental Surcharge (10.640% x \$322.24) 34.29 **Total Electric Charges** \$356.53 METER AND USAGE INFORMATION gas emakanga 1101529

ELECTRIC Meter Previous Previous Current Current Read Meter Number Read Date Reading Read Date Reading **Multiplier** <u>Code</u> **Demand** <u>kwh</u> General Services - 3 Phase 02/08/10 kwh C530159 6612 03/10/10 6712 40 4000 C530159 02/08/10 R demand 03/10/10 0.8025 40 32.10 **Total Usage** 32.10 4000



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Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
03/15/10	\$25.66

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Averages for Billing Period	This Year	Last Year
Average Temperature	30°	37°
Number of Days Billed	28	28
Electric/kwh per day	5.1	6.4

			MATION	

Account Number: 3000-0497-9799
Account Name: DELAPLAIN DISPOSAL CO
Service Address: Alexandra Jett Ln Pump
Next Read Will Occur: 03/31/10 - 04/07/10

BILLING S	UMMARY	
Previous Balance		26.08
Payment as of 03/02		(26.08)
Balance as of 03/02	parameter and produced	0.00
Electric Charges	23.50	
Taxes and Fees	2.16	
Utility Charges as of 03/02		25.66
Total Amount Due		25.66

2.26 Metered kwh Usage 144 Total Electric Charges \$23.50	Rate Type: General Services Cuslomer Charge Energy Charge	10.00 10.78	Meter Reading Information Meter # C380337 Actual Reading on 03/01	38404
Electric DSM (\$0.00074 x 144.00 kwh) Environmental Surcharge (10.640% x \$21.24) Total Electric Charges TAXES AND FEES Rate Increase For School Tax (3.000% x \$23.50) Rate S Tax (6.000% x \$24.21) Meter Multiplier 1 Metered kwh Usage 144 144 145	•	0.05	o .	
Total Electric Charges \$23.50 TAXES AND FEES Rate Increase For School Tax (3.000% x \$23.50) 0.71 Sales Tax (6.000% x \$24.21) 1.45	Electric DSM (\$0.00074 x 144.00 kwh)	011	Meter Multiplier	_1
TAXES AND FEES Rate Increase For School Tax (3.000% x \$23.50) Sales Tax (6.000% x \$24.21) 0.71 1.45	,		metered kwii Osage	[m/m/
Total Taxes and Fees \$2.16	Rate Increase For School Tax (3.000% x \$23.50)	0.71		MONTH AND STREET TO THE STREET STREET
V2	Total Taxes and Fees	\$2.16		
	그는 그	NFORMATION \$1.28	NECEKW	- [1] [2]



Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST) Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
03/15/10	\$105.58

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Please have your account number available when calling to discuss your account.

Averages for Billing Period	This Year	Last Year		
Average Temperature	29°	38°	• •	
Number of Days Billed	27	28		
Electric/kwh per day	34.7	50.3		

Rate Increase For School Tax (3.000% x \$91.99)

Sales Tax (6.000% x \$94.75)

Total Taxes and Fees

Account Number: 3000-0221-0932

Account Name:

DELAPLAIN DISPOSAL CO

Service Address: Next Read Will Occur: 03/31/10 - 04/07/10

2.76

5.69

\$8.45

Gemini Tr Pump

BILLING	SUMMARY	
Previous Balance		102.71
Payment as of 03/02	(102.71)	
Balance as of 03/02	·	0.00
Electric Charges	91.99	
Taxes and Fees	8.45	
Utility Charges as of 03/02	100.44	
Other Charges	5.14	
Total Amount Due		105.58

Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L052780	
Energy Charge	70.14	Actual Reading on 03/01	24123
Other Charges For Above Rates		Previous Reading on 02/02	23186
Fuel Adjustment (\$0.00246 x 937 kwh)	2.31	Current kwh Usage	937
Electric DSM (\$0.00074 x 937.00 kwh)	0.69	Meter Multiplier	1
Environmental Surcharge (10.640% x \$83.14)	8.85	Metered kwh Usage	937
Total Electric Charges	\$91.99		
O	THER CHARGES	en de la companya de La companya de la co	y in the second
_ate Payment Charge	5.14		
Total Other Charges Due	\$5.14	F-1,	



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
02/22/10	\$676.48

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Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION 3000-0594-4768 **Account Number:**

Account Name:

DELAPLAIN DISPOSAL CO

Service Address:

Triport Rd Main Pum Next Read Will Occur: 03/08/10 - 03/12/10

Averages for Billing Period	This Year	Last Year
Average Temperature	32°	28°
Number of Days Billed	32	28
Electric/kwh per day	236.5	165.5

BILLING S	SUMMARY	
Previous Balance		619.44
Payment as of 02/10		(619.44)
Balance as of 02/10		0.00
Electric Charges	627.84	
Taxes and Fees	57.64	
Utility Charges as of 02/10		685.48
Other Charges		(9.00)
Total Amount Due	egg g g e bige montantique, get en e	67 <u>6.4</u> 8

Rate Type: Power Service - Secondary		
Customer Charge	75.00	
Energy Charge	256.25	DECEIVE
Demand Charge (\$9.42 x 23.40 kw)	220.43	
Other Charges For Above Rates		M FEB 2 2 2010 W
Fuel Adjustment (\$0.00057 x 7568 kwh)	4.31	14.
Electric DSM (\$0.00044 x 7568.00 kwh)	3.33	
Environmental Surcharge (12.250% x \$559.32)	68.52	BY
Total Electric Charges	\$627.84	(V)

ELECTRIC	, , , , , , , , , , , , , , , , , , , ,								
	Meter <u>Number</u>	Previous <u>Read Date</u>	Previous <u>Reading</u>	Current <u>Read Date</u>	Current <u>Reading</u>	Read <u>Code</u>	Meter <u>Multiplier</u>	Demand	<u>kwh</u>
Power Servic kwh demand	e - Secondary W507550 W507550	01/08/10 01/08/10	2687	02/09/10 02/09/10	10255 23.4000	R R	1	23.40	7568
							Total Heane	23.40	7568



Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST) Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

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DUE DATE	AMOUNT DUE
02/22/10	\$2,631.38

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Electric/kwh per day

Please have your account number available when calling to discuss your account.

This	Last	
Year	Year	
34°	28°	
28	28	West States
	Year 34°	Year Year 34° 28°

1464.2

ACCOUNT INFORMATION

Account Number: 3000-0013-3821

Account Name: DELAPLAIN DISPOSAL CO

Service Address: Triport Rd S Treat
Next Read Will Occur: 03/08/10 - 03/12/10

BILLING	SUMMARY	
Previous Balance		2,881.42
Payment as of 02/10		(2,881.42)
Balance as of 02/10	•	0.00
Electric Charges	2,410.13	
Taxes and Fees	221.25	
Utility Charges as of 02/10		2,631.38
Total Amount Due		2,631.38

Rate Type: Power Service - Secondary		
Customer Charge	75.00	
Energy Charge	1,388.26	
Demand Charge (\$9.42 x 68.20 kw)	642.44	
Other Charges For Above Rates		
Fuel Adjustment (\$0.00057 x 41000 kwh)	23.37	()
Electric DSM (\$0.00044 x 41000.00 kwh)	18.04	
Environmental Surcharge (12.250% x \$2147.11)	263.02	10 ALD 72 07.
Total Electric Charges	\$2,410.13	FEB SZ 2010

ELECTRIC	Meter <u>Number</u>	Previous <u>Read Date</u>	Previous <u>Reading</u>	Current Read Date	Current Reading	Read <u>Code</u>	Meter <u>Multiplier</u>	Demand	<u>kwh</u>
Power Service kwh demand	- Secondary L156322 L156322	01/12/10 01/12/10	6221	02/09/10 02/09/10	6631 0.6820	R R	100 100	68.20	41000
							Total Usage	68.20	41000



Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST) Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596 www.eon-us.com

02/24/10)	\$71.	.25
DUE DATI	3 3 3 3 0	AMOUN	T DUE

Please have your account number available when calling to discuss your account.

Averages for Billing Period	This Year	Last Year
Average Temperature	34°	28°
Number of Days Billed	28	28
Electric/kwh per day	22.5	25.0

A	CCO	JNT I	NFOR	IMATIO	N

Account Number: 3000-0444-6500

Account Name:

DELAPLAIN DISPOSAL CO

Service Address:

Triport Rd Pump 2 Next Read Will Occur: 03/08/10 - 03/12/10

BILLING	SUMMARY	
Previous Balance		65.31
Payment as of 02/12		(65.31)
Balance as of 02/12		0.00
Electric Charges	65.26	
Taxes and Fees	5.99	
Utility Charges as of 02/12		71.25
· Total Amount Due		71.25

Rate Type: General Services - 3 Phase		Meter Reading Information	n	
Customer Charge	10.00	Meter # L056274		
Energy Charge	47.31	Estimated Reading on 02/09	83271	
Other Charges For Above Rates		Previous Reading on 01/12	82639	
Fuel Adjustment (\$0.00057 x 632 kwh)	0.36	Current kwh Usage	632	
Electric DSM (\$0.00074 x 632.00 kwh)	0.47	Meter Multiplier	1	
Environmental Surcharge (12.250% x \$58.14)	7.12	Metered kwh Usage	632	
Total Electric Charges	\$65.26			
, TA	XES AND FEES	(M)	一次日	
Rate Increase For School Tax (3.000% x \$65.26)	1.96		- · m	
Sales Tax (6.000% x \$67.22)	4.03	2 2 2 2010 10	M FEE	
Total Taxes and Fees	\$5.99	1111		
	NG INFORMATION	国辽瓜厚州		

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

Franchise Fee: A pass-through of fees paid by the Company to municipalities for the right to serve customers located in those municipalities.



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Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
02/22/10	\$535.01

Please have your account number available when calling to discuss your account.

Averages for Billing Period	This Year	Last Year
Average Temperature	34°	26°
Number of Days Billed	26	28
Electric/kwh per day	215.3	210.0

ACCOUNT INFORMATION

Account Number:

3000-0265-9849

Account Name:

DELAPLAIN DISPOSAL CO

Service Address:

Triport Rd P Stat Next Read Will Occur: 03/08/10 - 03/12/10

BILLING	SUMMARY	San Page 18 Signer Supplement First
Previous Balance		453.55
Payment as of 02/09		(453.55)
Balance as of 02/09		0.00
Electric Charges	490.03	
Taxes and Fees	44.98	
Utility Charges as of 02/09		535.01
Total Amount Due		535.01

 Let all all and a problem of the manufacture of the plant testing and manufacture and a substitute of the continuous and a substitute of the co	CTRIC CHARGES	
Rate Type: General Services - 3 Phase Customer Charge	10.00	
Energy Charge	419,22	
Other Charges For Above Rates		i i i i i i i i i i i i i i i i i i i
Fuel Adjustment (\$0.00057 x 5600 kwh)	3.19	(n) (n)
Electric DSM (\$0.00074 x 5600.00 kwh)	4.14	E) 11 - + 12
Environmental Surcharge (12.250% x \$436.55)	53.48	\ /
Total Electric Charges	\$490.03	

			METER	AND USA	GEINFO	RMAT	ION -		
ELECTRIC									
	Meter	Previous	Previous	Current	Current	Read	Meter		
	<u>Number</u>	Read Date	Reading	Read Date	Reading	<u>Code</u>	<u>Multiplier</u>	<u>Demand</u>	<u>kwh</u>
General Ser	vices - 3 Phas	е							
kwh	C530159	01/13/10	6472	02/08/10	6612	R	40		5600
demand	C530159	01/13/10		02/08/10	0.8050	R	40	32.20	
							Total Usage	32.20	5600



Electric/kwh per day

Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST)

Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

0.0

equipment needed to meet government-mandated air emission reduction requirements.

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DUE DATE	AMOUNT DUE
02/22/10	\$11.71

Please have your account number available when calling to discuss your account.

Averages for This Last Year Year Average Temperature 33° 25° Number of Days Billed 28

2.6

ACCOUNT INFORMATION

Account Number: 3000-0341-6421

Account Name: DELA

DELAPLAIN DISPOSAL CO

Service Address: Triport Rd

Next Read Will Occur: 03/08/10 - 03/12/10

BILLING	SUMMARY	
Previous Balance		10.79
Payment as of 02/08		(10.79)
Balance as of 02/08	 -	0.00
Unmetered Charges	10.73	
Taxes and Fees	0.98	
Utility Charges as of 02/08	/	11.71
Total Amount Due		11.71

BUNMETERED CHARGES Rate Type: 7,000L Open Bottom M V Std RC-404 9.52 Unit Charge (\$9.52 x 1 Light) Other Charges For Above Rates 0.04 Fuel Adjustment (\$0.00057 x 75 kwh) Environmental Surcharge (12.250% x \$9.56) 1.17 10.73 **Total Unmetered Charges** METER AND USAGE INFORMATION **UNMETERED** Billing Number Number riod Usage Service OL <u>kwh</u> of Poles From **Type** of Lights Number 01/09/10 02/05/10 7,000L Open Bottom M V Std RCn/a n/a 75 **Total Usage** TAXES AND FEES Rate Increase For School Tax (3.000% x \$10.73) 0.32 Sales Tax (6.000% x \$11.05) 0.66 \$0.98 **Total Taxes and Fees** BILLING INFORMATION Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control



Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST) Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
02/15/10	\$102.71

Please have your account number available when calling to discuss your account.

Averages for Billing Period	This Year	Last Year
Average Temperature	30°	28°
Number of Days Billed	29	28
Electric/kwh per day	33.4	32.1

ACCOUNT INFORMATION

Account Number:

3000-0221-0932

Account Name:

DELAPLAIN DISPOSAL CO

Service Address:

Gemini Tr Pump

Next Read Will Occur: 03/01/10 - 03/05/10

BILLING	SUMMARY	
Previous Balance	•	106.50
Payment as of 02/03		(106.50)
Balance as of 02/03		0.00
Electric Charges	94.08	
Taxes and Fees	8.63	
Utility Charges as of 02/03	40401 D 40000000000000000000000000000000	102.71
Total Amount Due	****	102.71

Rate Type: General Services - 3 Phase Customer Charge Energy Charge	10.00 72.54	Meter Reading Information Meter # L052780 Actual Reading on 02/02	23186
Other Charges For Above Rates Fuel Adjustment (\$0.00057 x 969 kwh) Electric DSM (\$0.00074 x 969.00 kwh) Environmental Surcharge (12.250% x \$83.81) Total Electric Charges	0.55 0.72 10.27 \$94.08	Previous Reading on 01/04 Current kwh Usage Meter Multiplier Metered kwh Usage	22217 969 1 969
TAX	ES AND FEES		
Rate Increase For School Tax (3.000% x \$94.08)	2.82		***************************************
Sales Tax (6.000% x \$96.90)	5.81		
Total Taxes and Fees	\$8.63		

Late Charge to be Assessed 3 Days After Due Date

\$5.14

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

Franchise Fee: A pass-through of fees paid by the Company to municipalities for the right to serve customers located in those municipalities.



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596 www.eon-us.com

DUE DATE	AMOUNT DUE
02/15/10	\$26.08

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Please have your account number available when calling to discuss your account.

Averages for Billing Period	This Year	Last Year
Average Temperature	30°	27°
Number of Days Billed	28	28
Electric/kwh per day	5.2	4.0

ACCOUNT INFORMATION

Account Number: 3000-0497-9799

Account Name: Service Address: DELAPLAIN DISPOSAL CO

Service Address: Alexandra Jett Ln Pump Next Read Will Occur: 03/01/10 - 03/05/10

BILLING	SUMMARY	and went
Previous Balance		24.68
Payment as of 02/02	_	(24.68)
Balance as of 02/02	_	0.00
Electric Charges	23.88	
Taxes and Fees	2.20	
Utility Charges as of 02/02		26.08
Total Amount Due		26.08

Rate Type: General Services Customer Charge Energy Charge	10.00	Meter Reading Information Meter # C380337 Actual Reading on 02/01	38260
Other Charges For Above Rates Fuel Adjustment (\$0.00057 x 148 kwh) Electric DSM (\$0.00074 x 148.00 kwh) Environmental Surcharge (12.250% x \$21.27) Total Electric Charges	0.08 0.11 2.61 \$23.88	Previous Reading on 01/04 Current kwh Usage Meter Multiplier Metered kwh Usage	38112 148 1 148
	TAXES AND FEES		
Rate Increase For School Tax (3.000% x \$23.88)	0.72		
Sales Tax (6.000% x \$24.60)	1.48_		
Total Taxes and Fees	\$2.20		

Late Charge to be Assessed 3 Days After Due Date

\$1.30

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

Franchise Fee: A pass-through of fees paid by the Company to municipalities for the right to serve customers located in those municipalities.



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST) Telephone Payments: (800) 807-3596

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DUE DATE	AMOUNT DUE
01/25/10	\$619.44

an **@.om** company

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION

Account Number: Account Name:

3000-0594-4768

Service Address:

DELAPLAIN DISPOSAL CO

Next Read Will Occur: 02/05/10 - 02/11/10

Triport Rd Main Pum

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	31°	38°
Number of Days Billed	31	34
Electric/kwh per day	206.0	147.1

BILLING S		
Previous Balance		585.05
Payment as of 01/11		(585.05)
Balance as of 01/11		0.00
Electric Charges	567.36	
Taxes and Fees	52.08	
Utility Charges as of 01/11		619.44
Total Amount Due	619.44	

ELECTRIC CHARGES Rate Type: Power Service - Secondary Customer Charge 75.00 Energy Charge 216.23 Demand Charge (\$7.65 x 27.80 kw) 212.67 Other Charges For Above Rates Fuel Adjustment (\$0.00138- x 6386 kwh) -8.81 Electric DSM (\$0.00044 x 6386.00 kwh) 2.81 Environmental Surcharge (13.950% x \$497.90) 69.46 **Total Electric Charges** \$567.36 METER AND USAGE INFORMATION

ELECTRIC									
	Meter	Previous	Previous	Current	Current	Read	Meter		
	Number	Read Date	Reading	Read Date	Reading	<u>Code</u>	<u>Multiplier</u>	<u>Demand</u>	<u>kwh</u>
Power Service	- Secondary								
kwh	W507550	12/08/09	96301	01/08/10	102687	R	1		6386
demand	W507550	12/08/09		01/08/10	27.8000	R	1	27.80	
							Total Usage	27.80	6386



Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST) Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

www.eon-us.com

DUE DATE	AMOUNT DUE
01/25/10	\$10.79

Total Taxes and Fees

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION

Account Number:

3000-0341-6421

Account Name:

\$0.91

DELAPLAIN DISPOSAL CO

Service Address:

Triport Rd

02/05/10 - 02/11/10 Next Read Will Occur:

Averages for Billing Period	This Year	Last Year
Average Temperature	31°	38°
Number of Days Billed	31	0
Electric/kwh per day	2.7	0.0

BILLING S	UMMARY	
Previous Balance		10.77
Payment as of 01/11		(10.77)
Balance as of 01/11	April 90.000 to	0.00
Unmetered Charges	9.88	
Taxes and Fees	0.91	
Utility Charges as of 01/11		10.79
Total Amount Due		10.79

		1 1	mount Due	101/11			10.79
and the second s	UNMET	ERED CHAR	GES			THE STATE OF THE S	
Rate Type: 7,0001 Unit Charge (\$8.79 x	Open Bottom M V Std RC-404		8.79				
Other Charges F Fuel Adjustment (\$0 Environmental Surch Total Unmetered	00138- x 85 kwh) narge (13.950% x \$8.67)		-0.12 1.21 9.88				
,	METER AND	USAGE INFO	ORMATIC	N			
UNMETERED							
OL	Service	Number	<u>Number</u>	Billing	Period	Usage	
Number	<u>Type</u>	<u>of Lights</u>	of Poles	<u>From</u>	<u>To</u>	<u>kwh</u>	
n/a	7,000L Open Bottom M V Std RC-	1	n/a	12/09/09	01/08/10	85	
				Total Usage		85	
	TA	KES AND FEE	ES		N. y. Add.		
Rate Increase For S Sales Tax (6.000%	chool Tax (3.000% x \$9.88) x \$10.18)		0.30 0.61		ECEL	WE	



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596 www.eon-us.com

DUE DATE	AMOUNT DUE
01/25/10	\$2,881.42

an **e-on** company

Averages for

Billing Period

Average Temperature

Please have your account number available when calling to discuss your account.

This

Year

30°

37°

Number of Days Billed 35 Electric/kwh per day 1474.2

34 1373.5 **ACCOUNT INFORMATION**

Account Number: Account Name:

3000-0013-3821 DELAPLAIN DISPOSAL CO

Service Address: Next Read Will Occur:

Triport Rd S Treat 02/05/10 - 02/11/10

BILLING SUMMARY Previous Balance Payment as of 01/13

Balance as of 01/13 Electric Charges

2,639.15 242.27 Taxes and Fees

Utility Charges as of 01/13 **Total Amount Due**

2,881.42 2,881.42

2.508.25

0.00

(2,508.25)

ELECTRIC CHARGES

Rate Type: Power Service - Secondary Customer Charge 75.00 Energy Charge 1,747.18 Demand Charge (\$7.65 x 70.90 kw) 542.39

Other Charges For Above Rates Fuel Adjustment (\$0.00138- x 51600 kwh)

Electric DSM (\$0.00044 x 51600.00 kwh) Environmental Surcharge (13.950% x \$2316.06)

Total Electric Charges

-71.21 22.70

323.09 \$2,639.15

METER AND USAGE INFORMATION

ELECTRIC									
	Meter	Previous	Previous	Current	Current	Read	Meter		
	<u>Number</u>	Read Date	<u>Reading</u>	Read Date	<u>Reading</u>	<u>Code</u>	<u>Multiplier</u>	<u>Demand</u>	<u>kwh</u>
Power Service	e - Secondary								
kwh	L156322	12/08/09	5705	01/12/10	6221	R	100		51600
demand	L156322	12/08/09		01/12/10	0.7090	R	100	70.90	
1							Total Heane	70.90	51600



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596 www.eon-us.com

DUE DATE	AMOUNT DUE	
01/26/10	\$453.55	

an **e-on** company

Please have your account number available when calling to discuss your account.

//// 1 0 2019

ACCOUNT INFORMATION

Account Number: 3000-0265-9849
Account Name: DELAPLAIN DISPOSAL CO

Service Address: Triport Rd P Stat
Next Read Will Occur: 02/05/10 - 02/11/10

Averages for Billing Period	This Year	Last Year
Average Temperature	29°	37°
Number of Days Billed	36	34
Electric/kwh per day	144.4	131.7

Previous Balance		245.20
Payment as of 01/14		(245.20)
Balance as of 01/14		0.00
Electric Charges	415.42	
Taxes and Fees	38.13	
Utility Charges as of 01/14		453.55
Total Amount Due		453.55

				ELECTRIC	CHARG	ES:			Control (Control (Con
Rate Type: G Customer Charg Energy Charge	ieneral Services ge	s - 3 Phase				2.00 5.89			
	Ÿ				5	-7.18 3.85 50.86	BY:	IAN .	W 155
			METER	AND USA	GE INFO	RMAT	ION /	77NV	
ELECTRIC							($^{\circ}$. $^{\circ}$	
	Meter	Previous	Previous	Current	Current	Read	Meter \	\	
	<u>Number</u>	Read Date	Reading	Read Date	Reading	<u>Code</u>	<u>Multiplier</u>	<u>Demand</u>	<u>kwh</u>
General Serv	rices - 3 Phase	е							
kwh	C530159	12/08/09	6342	01/13/10	6472	R	40		5200
demand	C530159	12/08/09		01/13/10	0.7725	R	40	30.90	
							Total Usage	30.90	5200



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596 www.eon-us.com

DUE DATE	AMOUNT DUE
01/27/10	\$65.31

Please have your account number available when calling to discuss your account.

Α	CCC	UN	ΓIN	FOF	RMS	TION

Account Number: 3000-0444-6500

Account Name: DELAPLAIN DISPOSAL CO

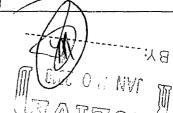
Service Address: Triport Rd Pump 2 Next Read Will Occur: 02/05/10 - 02/11/10

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	29°	37°
Number of Days Billed	35	34
Electric/kwh per day	17.9	20.1

BILLING SUMMARY			
Previous Balance		44.40	
Payment as of 01/15		(44.40)	
Balance as of 01/15		0.00	
Electric Charges	59.82		
Taxes and Fees	5.49		
Utility Charges as of 01/15		65.31	
Total Amount Due	dersylftygane ner	65.31	

ELE	CTRIC CHARGES	
Rate Type: General Services - 3 Phase Customer Charge Energy Charge	Meter Reading Information 10.00 Meter # L056274 42.91 Estimated Reading on 01/12	82639
Other Charges For Above Rates Fuel Adjustment (\$0.00138- x 627 kwh)	Previous Reading on 12/08 -0.87 Current kwh Usage	82012 627
Electric DSM (\$0.00074 x 627.00 kwh) Environmental Surcharge (13.950% x \$52.50)	0.46 Meter Multiplier 7.32 Metered kwh Usage	<u> </u>
Total Electric Charges	\$59.82 XES AND FEES	
	VILO AND I LLO	
Rate Increase For School Tax (3.000% x \$59.82) Sales Tax (6 000% x \$61.61)	1.79 3.70	
Total Taxes and Fees	\$5.49 NG INFORMATION	
DILL	ING INFORMATION	

Late Charge to be Assessed 3 Days After Due Date \$3.27





Walk-In Center Hours: Mon-Fri 8AM-5PM(EST) Telephone Payments: (800) 807-3596

www.eon-us.com

AMOUNT DUE **DUE DATE** \$106.50 01/18/10

an **e.on** company

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION

Account Number:

3000-0221-0932

Account Name:

DELAPLAIN DISPOSAL CO

Service Address: Next Read Will Occur:

Gemini Tr Pump 01/29/10 - 02/04/10

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	33°	37°
Number of Days Billed	33	34
Electric/kwh per day	33.7	33.0

BILLING	SUMMARY	
Previous Balance		100.62
Payment as of 01/05		(100.62)
Balance as of 01/05		0.00
Electric Charges	97.54	
Taxes and Fees	8.96	
Utility Charges as of 01/05	AND THE PARTY OF T	106.50
Total Amount Due	***********	106.50

ELECTI	RIC CHARGES		
Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L052780	
Energy Charge	76.31	Actual Reading on 01/04	22217
Other Charges For Above Rates		Previous Reading on 12/02	<u>21102</u>
Fuel Adjustment (\$0.00138- x 1115 kwh)	-1.54	Current kwh Usage	1115
Electric DSM (\$0.00074 x 1115.00 kwh)	0.83	Meter Multiplier	1
Environmental Surcharge (13.950% x \$85.60)	11.94	Metered kwh Usage	1115
Total Electric Charges	\$97.54		
TAXE	S AND FEES		
Rate Increase For School Tax (3.000% x \$97.54)	2,93		
Sales Tax (6.000% x \$100.47)	6.03		
Total Taxes and Fees	\$8.96		
BILLING	INFORMATION	MEGET.	₩ 12 W
Late Charge to be Assessed 3 Days After Due Date	\$5.33	1 IAN - 7	2010 U



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 807-3596

www.eon-us.com

DUE DATE	AMOUNT DUE
01/18/10	\$24.68

D

Please have your account number available when calling to discuss your account.

Averages for Billing Period	This Year	Last Year
Average Temperature	33°	37°
Number of Days Billed	33	34
Electric/kwh per day	4.3	4.7

ACCOUNT INFORMATION

Account Number:

3000-0497-9799

Account Name:

DELAPLAIN DISPOSAL CO

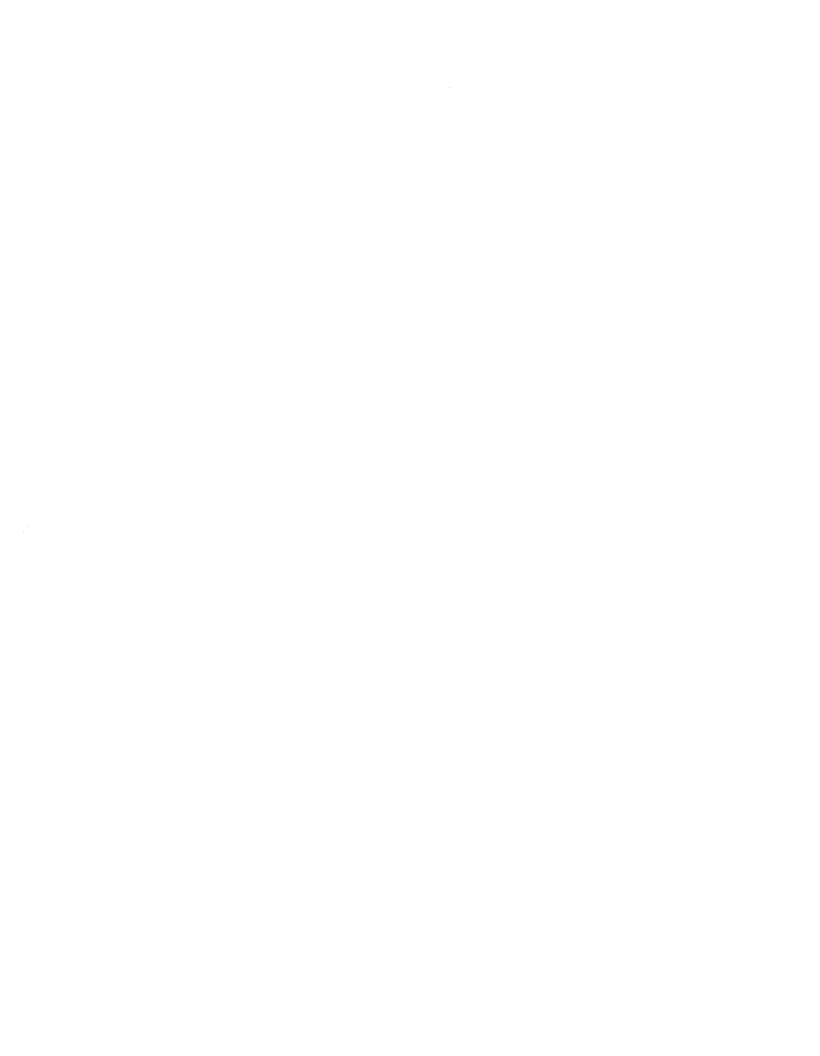
Service Address:

Alexandra Jett Ln Pump

Next Read Will Occur: 01/29/10 - 02/04/10

BILLING SUMMARY				
Previous Balance		29.02		
Payment as of 01/05		(29.02)		
Balance as of 01/05		0.00		
Electric Charges	22.60			
Taxes and Fees	2.08			
Utility Charges as of 01/05	**************************************	24.68		
Total Amount Due		24.68		

Rate Type: General Services		Meter Reading Information	
Customer Charge	10.00	Meter # C380337	
Energy Charge	9.92	Actual Reading on 01/04	38112
Other Charges For Above Rates		Previous Reading on 12/02	<u>37967</u>
Fuel Adjustment (\$0.00138- x 145 kwh)	-0.20	Current kwh Usage	145
Electric DSM (\$0.00074 x 145.00 kwh)	0.11	Meter Multiplier	1
Environmental Surcharge (13.950% x \$19.83)	2.77	Metered kwh Usage	145
Total Electric Charges	\$22.60		
TAXES	AND FEES		
Rate Increase For School Tax (3.000% x \$22.60)	0.68		
Sales Tax (6.000% x \$23.28)	1.40	Million William	7-7-
Total Taxes and Fees	\$2.08		Bel (0)
BILLING I	NFORMATION	THE WAY	· 7
Late Charge to be Assessed 3 Days After Due Date	\$1.23	By An	1 4000 /



10. Refer to Delaplain's Response to the Commission Staff's First Information Request, Item 7 (d). Identify the technical consultant referenced in the response and provide a copy of the recommendation.

Answer: A copy of the recommendation follows this page.

Witness: Dona Ray

Paul B. Danheiser Consultants 516 Peachtree Drive Nicholasville, KY 40356 Telephone 859-321-1181

Delaplain Disposal Corporation 1029 Monarch Street Suite 250 Lexington, KY 40513

RE: Delaplain WWTP Ground Water Protection

Dear Mr. Ray;

Per your request Paul B. Danheiser Consultants will perform the task of generating a Ground Water Protection Plan (GWPP) for the Delaplain Wastewater Treatment Plant in accordance with 401KAR5:037. The GWPP shall be sent to you for forwarding to the Division of Water for a fee of three thousand dollars (\$3,000). Payments shall be made as follows: Two thousand five hundred dollars (\$2,500) upon submittal to Delaplain Disposal Corporation and five hundred dollars (\$500) upon approval by the Division of Water.

Should you have any questions, please call.

Sincerely,

Paul B. Danheiser, Consultant



Question 11a. Refer to Delaplain's Response to the Commission Staff's First information Request, Item 7(e).

a. In its response, Delaplain states that "we proposed depreciation periods of 3-7 years in order to generate cash flow necessary to fund the proposed projects in a timely manner." Explain why Delaplain's current customer base should be required to totally fund capital projects that will provide a benefit to future customers.

Answer:

Delaplain understands that the PSC generally requires utilities to operate with a positive cash flow to ensure financial viability. For instance, the PSC's final rate orders for nonprofit water and sewer utilities require positive cash flows in the event that depreciation is not 100% funded. For example, in a PSC data request in Case No. 2010-00313 (transfer of East Pendleton Water District to the City of Falmouth), the Staff Data Request of 10/22/2010 questioned Falmouth's financial viability given a negative cash flow of \$23,811 for 2009. A positive cash flow is particularly important to local utilities lacking ready access to capital markets for project funding. However, Delaplain believes the PSC's traditional ratemaking practices for privately-owned sewers have sometimes ignored this critical issue.

In recent years, the PSC modified its traditional practices to include temporary surcharges of limited duration — for instance, 3 to 7 years — to allow the Farmdale Development and Airview Utilities sewer systems to fund capital projects. The Kentucky Supreme Court has recently upheld the PSC's authority to institute such surcharges. Delaplain believes this modified practice is a good solution to the cash flow problems of aging local sewer systems facing significant capital project needs. These temporary surcharges would seem to fit the data request question's above-mentioned parameters of funding capital projects that will provide a benefit to future customers, and absent clear rules and regulation with regard to sewer surcharges, it is unclear why Farmdale and Airview should be allowed such treatment, but not Delaplain. Delaplain did not propose a surcharge in its application given the legal uncertainty, but that uncertainty has now been resolved.

In addition, Delaplain is aware of another regulatory jurisdiction allowing sewer rates sufficient to fund a 5-year capital plan totaling \$208,000, or \$41,600 per year. Specifically, the Indiana Utility Regulatory Commission on March 24, 2010 approved this treatment for Mapleturn Utilities in Cause No. 43777-U. Again, this type of decision is a good solution to the cash flow problems of aging sewer systems.

b. Given that, on July 31, 2009 Delaplain was able to obtain an \$89,637 promissary note from the PNC Bank, explain why it "lacks ready access to capital markets for funding."

Answer: See response previously provided at 8(b).

c. Describe in detail Delaplain's attempts to obtain financing to fund the capital projects that have been postponed.

Answer: See response previously provided at 8 (b).

d. The purpose of depreciation is to allow a utility to recover the cost of the asset over its estimated useful life. Explain in detail why Delaplain's cash flow should impact the determination of the useful lives for the completed and proposed capital projects.

Answer: See response previously provided at 11(a).

Witness: Dona Ray

12. In its response to item 9(b) of the Commission Staff's First Information Request, Delaplain states that the financing was obtained to retire a balloon payment that came due in July 2009 and the "balloon payment related to funding that had been used for qualified capital construction purposes in prior years."

a. Provide a copy of the loan agreement for the original PNC Bank loan

Answer: A copy of the last initial loan document that included new capital borrowing follows this page. A copy of the loan documents related to the original construction loan financing can also be provided, but the more recent loan document was thought to be more relevant.

b. Provide a complete and detailed description of the use of the borrowed funds from the original PNC Bank loan.

Answer: A detailed history of Delapain Disposal's borrowing history follows the loan documents. As can be seen all debt results from two primary borrowings for qualified capital construction. The first instance was in October 1989 which was to provide for the permanent financing of the 240,000 GPD plant that was build at Delaplain. Then in October 1998 Delaplain added new capital debt in the amount of \$129,529, to the remaining outstanding debt from the initial construction. These funds related to the construction of collection lines and a new pumping station which were added to the depreciation schedule in October 1998. It should also be noted that in all cases since inception Delaplain borrowings have required stockholder personal guarantees as well as the security of the company assets and revenues, even in those time periods in which Delaplain reflected a normal profit margin.

W	11	Cr	1	2	5	5:

Dona Ray

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TERM/TIME NOTE

40010076

\$311,342.00

October 14, 1998

FOR VALUE RECEIVED, DELAPLAIN DISPOSAL COMPANY (the "Borrower"), with an address at P.O Box 1489; Lexington, Kentucky 40591, promises to pay to the order of PNC BANK, NATIONAL ASSOCIATION (the "Bank"), in lawful money of the United States of America in immediately available funds at its offices located at 200 West Vine Street; Lexington, Kentucky 40507, or at such other location as the Bank may designate from time to time, the principal sum of Three Hundred Eleven Thousand Three Hundred and forty Two Dollars and 00/100 DOLLARS (\$311,342.00), together with interest accruing on the outstanding principal balance from the date hereof, as provided below:

1. <u>Ra</u> onc):	te of Interest. Amounts outstanding under this Note will bear interest as follows (check
<u>X</u> A.	A rate per annum ("Floating Rate") which is at all times .50 percentage points (1/2%) in excess of the Prime Rate.
B.	percent (%) per annum ("Fixed Rate").
C.	A rate per annum ("Floating Rate") which is at all timespercentage points (%) in excess of the Prime Rate; provided, that the Borrower shall have the option, from time to time, to convert from the Floating Rate and fix the interest at a rate per annum offered by the Bank in its sole discretion ("Fixed Rate") for a term of not less than ("Fixed Rate Period") each as agreed upon in writing between the Borrower and the Bank. At the end of any Fixed Rate Period, interest shall revert to the Floating Rate, upless and uptil the Borrower and the Bank, area to except a proper and the Floating Rate upless and uptil the Floating Rate upless and uptil the Borrower and the Honk area to except a proper and the Honk area to except a

Interest will be calculated on the basis of a year of 360 days for the actual number of days in each interest period. As used herein, "Prime Rate" shall mean the rate publicly announced by the Bank from time to time as its prime rate. The Prime Rate is not tied to any external rate or index and does not necessarily reflect the lowest rate of interest actually charged by the Bank to any particular class or category of customers. If and when the Prime Rate changes, the Floating Rate will change automatically without notice to the Botrower, effective on the date of any such change. In no event will the rate of interest hereunder exceed the maximum rate allowed by law.

2. Payment Terms. Principal and interest will be payable as provided below (check one):

Fixed Rate and Fixed Rate Period.

600970076

X A. Level Payments: Payments of principal together with interest in the amount of \$6,400.00 shall be due and payable commencing on November 14, 1998 and continuing on the 14th day of each month thereafter until the indebtedness evidenced hereby has been paid in full. Any outstanding principal and accrued interest shall be due and payable in full on September 15, 2003. The Borrower acknowledges that the level payment amount is calculated on the assumption that each periodic payment will be made on the date when due, and if there is any variation in the actual payment dates, there may be an additional amount due upon maturity of this Note. The Borrower agrees and acknowledges that any amortization schedule which may have been provided to Borrower is only an estimate, and is superseded by the terms of this Note regarding the accrual and payment of interest. B. Fixed Principal Payments Plus Interest: Principal shall be due and payable in equal consecutive monthly installments in the amount of \$_ ____ and continuing on the day of each commencing on thereafter to and including ____ and a final installment of . Interest shall be payable at the ___ on _ same times as the principal payments. Any outstanding principal and accrued interest shall be due and payable in full on C. Interest Only With Principal At Maturity: Interest shall be due and payable commencing _ and continuing on the day of each thereafter until _on_which date all outstanding principal and accrued interest shall be due and payable in full. D. For Floating Rate Loans with Option to Convert to Fixed Rate: Commencing on ____, principal and interest shall be paid as follows:

PNC

(1) While the Floating Rate is in effect, principal shall be payable in consecutive equal monthly installments of \$_______ each. Interest shall be payable at the same times as the principal payments.

(3) The balance of principal and interest shall be due and payable on

If any payment under this Note shall become due on a Saturday, Sunday or public holiday under the laws of the State where the Bank's office indicated above is located, such payment shall be made on the next succeeding business day and such extension of time shall be included in computing interest in connection with such payment. The Borrower hereby authorizes the Bank to charge the Borrower's deposit account at the Bank for any payment when due hereunder. Payments received will be applied to charges, fees and expenses (including attorneys' fees), accrued interest and principal in any order the Bank may choose, in its sole discretion.

- 3. Late Payments; Default Rate. If the Borrower fails to make any payment of principal, interest or other amount coming due pursuant to the provisions of this Note within ten (10) calendar days of the date due and payable, the Borrower also shall pay to the Bank a late charge equal to the lesser of three percent (3.0%) of the amount of such payment or \$25.00. Such ten (10) day period shall not be construed in any way to extend the due date of any such payment. The late charge is imposed for the purpose of defraying the Bank's expenses incident to the handling of delinquent payments and is in addition to, and not in lieu of, the exercise by the Bank of any rights and remedies hereunder, under the other Loan Documents or under applicable laws, and any fees and expenses of any agents or attorneys which the Bank may employ. Upon maturity, whether by acceleration, demand or otherwise, and at the option of the Bank upon the occurrence of any Event of Default (as hereinafter defined) and during the continuance thereof, this Note shall bear interest at a rate per annum (based on a year of 360 days and actual days elapsed) which shall be four percentage points (4.0%) in excess of the interest rate in effect from time to time under this Note but not more than the maximum rate allowed by law (the "Default Rate"). The Default Rate shall continue to apply whether or not judgment shall be entered on this Note.
- 4. Prepayment. If this Note bears interest at the Floating Rate, the indebtedness may be prepaid in whole or in part at any time without penalty. If this Note bears interest at a Fixed Rate, notwithstanding anything contained herein to the contrary, upon any prepayment by or on behalf of the Borrower (whether voluntary, on default or otherwise), the Bank may require, if it so elects, the Borrower to pay the Bank as compensation for the cost of being prepared to advance fixed rate funds hercunder an amount equal to the Cost of Prepayment. "Cost of Prepayment" means an amount equal to the present value, if positive, of the product of (a) the difference between (i) the yield, on the beginning date of the applicable interest period, of a U.S. Treasury obligation with a maturity similar to the applicable interest period minus (ii) the yield on the prepayment date, of a U.S. Treasury obligation with a maturity similar to the remaining maturity of the applicable interest period, and (b) the principal amount to be prepaid, and (c) the number of years, including fractional years, from the prepayment date to the end of the applicable interest period. The yield on any U.S. Treasury obligation shall be determined by reference to Federal Reserve Statistical Release H.15(519) "Selected Interest Rates". For purposes of making present value calculations, the yield to maturity of a similar maturity U.S. Treasury obligation on the prepayment date shall be deemed the discount rate. The Cost of Prepayment shall also apply to any payments made after acceleration of the maturity of this Note while a Fixed Rate is in effect.
- 5. Other Loan Documents. This Note is issued in connection with Mortgage and Security Agreement dated of even date, and guarantee agreements from individual shareholders, the terms of which are incorporated herein by reference (the "Loan Documents"), and is secured by the property described in the Loan Documents (if any) and by such other collateral as previously may have been or may in the future be granted to the Bank to secure this Note.
- 6. Events of Default. The occurrence of any of the following events will be deemed to be an "Event of Default" under this Note: (i) the nonpayment of any principal, interest or other

APR-25-2001 10:04

indebtedness under this Note when due; (ii) the occurrence of any event of default or default and the lapse of any notice or cure period under any Loan Document or any other debt, liability or obligation to the Bank of any Obligor; (iii) the filing by or against any Obligor of any proceeding in bankruptcy, receivership, insolvency, reorganization, liquidation, conservatorship or similar proceeding (and, in the case of any such proceeding instituted against any Obligor, such proceeding is not dismissed or stayed within 30 days of the commencement thereof); (iv) any assignment by any Obligor for the benefit of creditors, or any levy, garnishment, attachment or similar proceeding is instituted against any property of any Obligor held by or deposited with the Bank; (v) a default with respect to any other indebtedness of any Obligor for borrowed money, if the effect of such default is to cause or permit the acceleration of such debt; (vi) the commencement of any forcelosure or forfeiture proceeding, execution or attachment against any collateral securing the obligations of any Obligor to the Benk; (vii) the entry of a final judgment against any Obligor and the failure of such Obligor to discharge the judgment within ten days of the entry thereof; (viii) in the event that this Note or any guarantee executed by any Guaranter is secured, the failure of any Obligor to provide the Bank with additional collateral if in the opinion of the Bank at any time or times, the market value of any of the collateral securing this Note or any guarantee has depreciated; (ix) any material adverse change in the bosiness, assets, operations, financial condition or results of operations of any Obligor; (x) the Borrower ceases doing business as a going concern; (xi) the revocation or attempted revocation, in whole or in part, of any guarantee by any Guaranter, (xii) the death or legal incompetency of any individual Obligor or, if any Obligor is a partnership, the death or legal incompetency of any individual general partner; (xiii) any representation or warranty made by any Obligor to the Bank in any Loan Document, or any other documents now or in the future securing the obligations of any Obligor to the Bank, is false, erroneous or misleading in any material respect; or (xiv) the failure of any Obligor to observe or perform any covenant or other agreement with the Bank contained in any Loan Document or any other documents now or in the future securing the obligations of any Obligor to the Bank. As used herein, the term "Obligor" means any Borrower and any Guarantor, and the term "Guarantor" means any guarantor of the obligations of the Borrower to the Bank existing on the date of this Note or arising in the future.

Upon the occurrence of an Event of Default: (a) the Bank shall be under no further obligation to make advances hereunder; (b) if an Event of Default specified in clause (iii) or (iv) above shall occur, the outstanding principal balance and accrued interest hereunder together with any additional amounts payable hereunder shall be immediately due and payable without demand or notice of any kind; (c) if any other Event of Default shall occur, the outstanding principal balance and accrued interest hereunder together with any additional amounts payable hereunder, at the option of the Bank and without demand or notice of any-kind, may be accelerated and become immediately due and payable; (d) at the option of the Bank, this Note will bear interest at the Default Rate from the date of the occurrence of the Event of Default; and (e) the Bank may exercise from time to time any of the rights and remedies available to the Bank under the Loan Documents or under applicable law.

7. Right of Setoff. In addition to all liens upon and rights of setoff against the money, securities or other property of the Borrower given to the Bank by law, the Bank shall have, with respect to the Borrower's obligations to the Bank under this Note and to the extent permitted by law, a

contractual possessory security interest in and a contractual right of setoff against, and the Borrower hereby assigns, conveys, delivers, pledges and transfers to the Bank all of the Borrower's right, title and interest in and to, all deposits, moneys, securities and other property of the Borrower now or hereafter in the possession of or on deposit with, or in transit to, the Bank whether held in a general or special account or deposit, whether held jointly with someone else, or whether held for safekeeping or otherwise, excluding, however, all IRA, Keogh, and trust accounts. Every such security interest and right of setoff may be exercised without demand upon or notice to the Borrower. Every such right of setoff shall be deemed to have been exercised immediately upon the occurrence of an Event of Default hereunder without any action of the Bank, although the Bank may enter such setoff on its books and records at a later time.

8. Miscellaneous. No delay or omission of the Bank to exercise any right or power arising hereunder shall impair any such right or power or be considered to be a waiver of any such right or power, nor shall the Bank's action or inaction impair any such right or power. The Borrower agrees to pay on demand, to the extent permitted by law, all costs and expenses incurred by the Bank in the enforcement of its rights in this Note and in any security therefor, including without limitation reasonable fees and expenses of the Bank's counsel. If any provision of this Note is found to be invalid by a court, all the other provisions of this Note will remain in full force and effect. The Borrower and all other makers and indorsers of this Note hereby forever waive presentment, protest, notice of dishonor and notice of non-payment. The Borrower also waives all defenses based on suretyship or impairment of collateral. If this Note is executed by more than one Borrower, the obligations of such persons or entities hereunder will be joint and several. This Note shall bind the Borrower and its heirs, executors, administrators, successors and assigns, and the benefits hereof shall inure to the benefit of the Bank and its successors and assigns.

This Note has been delivered to and accepted by the Bank and will be deemed to be made in the State where the Bank's office indicated above is located. This Note will be interpreted and the Rights and liabilities of the Bank and the Borrower determined in accordance with the laws of the State where the Bank's office indicated above is located, excluding its conflict of laws bules. The Borrower hereby irrevocably consents to the exclusive jurisdiction of any state or federal court for the county or judicial district where the Bank's office indicated above is located; provided that nothing contained in this Note will prevent the Bank from bringing any action, enforcing any award or judgment or exercising any rights against the Borrower individually, against any security or against any property of the Borrower within any other county, state or other foreign or domestic jurisdiction. The Borrower acknowledges and agrees that the venue provided above is the most convenient forum for both the Bank and the Borrower. The Borrower waives any objection to venue and any objection based on a more convenient forum in any action instituted under this Note.

9. WAIVER OF JURY TRIAL. THE BORROWER IRREVOCABLY WAIVES ANY AND ALL RIGHTS THE BORROWER MAY HAVE TO A TRIAL BY JURY IN ANY ACTION, PROCEEDING OR CLAIM OF ANY NATURE RELATING TO THIS NOTE, ANY DOCUMENTS EXECUTED IN CONNECTION WITH THIS NOTE OR ANY TRANSACTION CONTEMPLATED IN ANY OF SUCH

DOCUMENTS. THE BORROWER ACKNOWLEDGES THAT THE FOREGOING WAIVER IS KNOWING AND VOLUNTARY.

The Borrower acknowledges that it has read and understood all the provisions of this Note, including the waiver of jury trial, and has been advised by counsel as necessary or appropriate.

WITNESS the due execution hereof as a document under seal, as of the date first written above, with the intent to be legally bound hereby.

WITNESS / ATTEST:

DELAPLAIN DISPOSAL COMPANY,

a Kentucky corporation

PNC Bank, N.A.

Name: Kaylun R Stewart Print

Yarbu K. Harry F.

Title: Vice Prosident



			OMB No. 2502-0265	98
B. Type of Loan	6. File Number	7. Loan Number	8. Mortgage Insurance (Case Number
1. FHA 2. FmHA 3. Conv. Unins 4. V.A. 5. Conv. Ins.	DELAPLAIN			
C. NOTE: This form is furnished to give	ve you a stateme	nt of actual settlement co	sts. Amounts paid to a	ind by the
settlement agent are shown. for informational purposes ar			the closing; they are sl	nown here
		AL COMPANY a Kentucky	y corporation	
P. O. Box 1489		₩. A		
Lexington, Kentucky 40591 E. NAME AND ADDRESS OF SELLER:		•		
E. NAME AND ADDRESS OF SECLER:				
	C Bank, Natior O West Jeffers	al Association		
	uisville, Kent			
G. PROPERTY		•		
LOCATION: 1.5014 acres designa	ted as Delapla	in		
Disposal Company H. SETTLEMENT AGENT: Fleming, Ho	rstmeyer & Fle	mitmarorate fe Alav&	si Miller Assert Herbert (* 1	
		te 700 Lexington, Ke	ntucky(606) 255-680	06
PLACE OF SETTLEMENT: 200 West Vi	ne Street, Sui	te 700		
4 - 4 - 4	Kentucky 40507			
J. SETTLEMENT DATE: 10/14/98 J. SUMMARY OF BORROWER'S TRANSAC	TION	K. SUMMARY OF SELL	LER'S TRANSACTION	
100 GROSS AMOUNT DUE FROM BORROWER	Control of the Contro	400 GROSS AMOUNT DUE TO		
101. Contract sales price		401. Contract sales price		
102. Personal property		402. Personal property	Espain Committee	
103. Settlement charges to borrower:	181,812.86	403.	建设于时候主要 在。	
104.		404		
105.		405.		
ADJUSTMENTS FOR ITEMS PAID BY SELLER IN A	ADVANCE:	ADJUSTMENTS FOR ITEMS PA	t	
106. City/town taxes to 107. County taxes to		406. City/town taxes 407. County taxes	to to	
108 Assessments to		408. Assessments	to	
109.		409	$\langle z_{ij} \rangle_{ij} = E_i$	
110. 111.		410.		
112.		412.		
120. GROSS AMOUNT DUE		420. GROSS AMOUNT		
FROM BORROWER:	181,812.86	DUE TO SELLER:	>	0.0
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202. Principal amount of new loan(s)	311,342.00	502. Settlement charges to sel	Polician de Princial de la companya del companya de la companya del companya de la companya de l	0.00
203. Existing loan(s) taken subject to		503 Existing loan(s) taken sub	Control 1	
204		504. Payoff of first mortgage le	***	
205. 206.		505. Payoff of second mortgac	je ioan	
207.		507.		
208.		508.	A Committee of the Comm	
209. ADJUSTMENTS FOR ITEMS UNPAID BY SELLER:		509. ADJUSTMENTS FOR ITEMS UP	NDAID BY SELLER.	
210. City/town taxes to		510. City/town taxes	to	
211. County taxes to		511. County taxes	to	
212. Assessments to		512. Assessments	to	
213. 214.		513. 514.		
215.		515.		
216.		516.		
217.		517.		
218 219.		518. 519.		
220. TOTAL PAID BY/FOR		520. TOTAL REDUCTIONS		
BORROWER:		IN AMOUNT DUE SELLER		0.0
300/CASH'AT SETTLEMENT FROM/TO BORROV	VER: 181,812.86	600 CASH AT SETTLEMENT		0.0
301. Gross amount due from borrower (line 120) 302. Less amount pald by/for borrower (line 220)	311,342.00	601. Gross amount due to seller 602. Less total reductions in amo		0.0
The second secon				
	120 520 11			^ -
303 CASH I FROM I ATO I BORROWER.	1 129.529.14	603 CASH / TOL	FROM J SELLER:	0.0

HUD-1 (3-86) RESPA, HB 4305.2

en ev.	3/86)				OMB No. 25	02-0265
		SETTLEMENT	CHAI	RGES	r:	
700. TOTAL S	ALES / BROKER'S COMMISSION: BASED ON PRICE \$ to		@	% =	PAID FROM BORROWER'S	PAID FROM SELLER'S
DIVISIO	N OF COMMISSION (LINE 700) AS FOLLOWS				FUNDS AT	FUNDS AT
701 \$	to				SETTLEMENT	SETTLEMENT
702. \$	to					
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	inspection fee					
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	surance Premium for yrs. to					
905.	,	*******			<u> </u>	
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	L SETTLEMENT CHARGES (Enter on line 103, Se				181,812.86	0.00
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n	p 1	0/14/98	Seller:		Date:	
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Borrower:	Elbert C. Ray, President	0/14/98	Seller:		Date:	
BY:						
The HUD-1 Set	tlement Statement which I have prepared is a true and accu	rate account of this	transaction.	have caused or will heuse th	etings to be disbursed in ac	cordance with this statem
	1	0/14/98			found or a right	10/14/98
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380/17

Guaranty Agreement

THIS GUARANTY AGREEMENT (this "Guaranty") is made and entered into as of this 14th day of October, 1998 by David B. Servis (the "Guarantor"), with an address at 7304 Shadowood Lune, Crestwood, KY 40014 In consideration of the extension of credit by PNC BANK, NATIONAL ASSOCIATION (the "Bank"), with an address at 500 West Jufferson Street, Louisville, Kentucky 40202, to DELAPLAIN DISPOSAL COMPANY (the "Borrower"), and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged.

1. Generative of Obligations. The Quarenter hereby guarantees the prompt payment and performance of ed leasus, advances, daint, inhibitines, obligations, covenants and duties owing by the Boncover to the Benk of any kind or neutre, present or finance, whether to not evidenced by any note, guaranty or other instrument, whether to not evidenced by any note, guaranty or other instrument, whether visiting under any agreement, instrument or decorated, whether or not for the payment of money, whether stiting by reason of an actionalm of credit, opening of a letter of credit, leas or guarantee or in any other manner, whether orbing out of overdrafts as deposed or other secondar or electronic funds transfers (whether through extormais obscuing houres or otherwise) or out of the Benk's new-receipt of or instally to collect finals or observing or other similar arrangements, whether direct or indirect (notwing these acquired by assignment or perinjustice), shednes or commingent, joint or several, due or to become due, now existing or kersafter arising, and any amendments, unterminent, renewals or increases and all costs and expenses of the Benk incurred in the documentation, asgordation, assoftionesco, callectenest, collection or otherwise in connection with any of the foragoing, including but not limited to resonable attorneys' less and expenses (hereinafter referred to collectively as the "Obligations"). If the Berrower defaults noder any such Obligations, the Guarantor will pay the second due to the Bank.

2. Nature of Company: Welvers. This is a guaranty of payment and not of collection and the Bank that not be required, as a condition of the Eabilty of the Guarantee, to make any demand upon or to pursue may of its rights against the Borrower, or to pursue may rights which may be excluded to it with respect to any other person who may be liable for the payment of the Obligations.

This is on absolute, unconditional, investoable and continuing guaranty and will mentin in full force and effect until all of the Obligations have been indeficiably paid is field, and the Bank has terminated this Courney. This Courney will mented to and cover say and all amendments, outerstoon, supplements, abstitutions and reportate of the Obligations and any member of endeathers, tembranes, exceptance, compromise or release by the Bank of any other purty, or any other guaranty or any security laid by it for any of the Obligations of the Bank in automoting any right or power with respect to any of the Obligations or the Quaranty, by any fallows of the Bank to take any stape to perfect or maintain in lieu or southers had by it for any of the Obligations or the Couranty, by any fallows of the Bank to take any stape to perfect or maintain in lieu or southers ball by it for any of the Collegations or the colletent for any southers of the Obligations or any part thereof or any southly or other guaranty thereof. The abligations of the Courantor investment shall not be atfracted, modified or impaired by any counterclaim, and off, definction or dathese based upon any claim the Courant may have against the Borrower or the Bank, accept payment or parluments on the Obligations.

Notice of acceptance of this Crustaty, notice of extensions of crudit to the Bentouser from time to time, notice of default, 4Migence, presentment, notice of dishonor, protest, demand for payment, and only defense based upon a full ore of the Basic to comply with the owner.

requirements of the applicable vanion of Uniform Commercial Code § 9-504 are hereby waived.

The Benk at any time and from time to time, without notice to or the consent of the Guarantez, and without imparing or releasing, ducharquing or medifying the liabilities of the Guarantez hereunder, may (a) change the manner, place or terms of payment or performance of or current rates on, or change or extend the time of payment or performance of, or other terms relating to any of the Gibigutions, (b) teness, substitute, medify, smand or sider, or grant consents or valvers relating to any of the Gibigutions, any other guaranties, or say secontly for any Gibigutions or guaranties; (c) apply any and all payments by whomever paid or however realized ischilding any proceeds of any collisteral, to any Gibigutions of the Borrower in tech order, manner and ensures to the Bank may determine in its role discretion; (d) drait with any other person with respect to any Obligations in such manner as the Bank decreas appropriate in its sole discretion; and/or (c) substitute, axulumge or relatine my security or givently.

Irrespective of the taking or refraining from taking of any action concerning the Obligations, the obligations of the Guarantor shall remain in full force and effect and shall not be atlanted, impaired, discharged or relevand in any manner. The Bank in its sele discretion may determine the resconsibleness of the period which may slapse prior to the making of demand for any payment upon the Borrower.

3. Reparaments or Beauting from the Rawh. If any demand is made at any time upon the Berik for the repayment or recovery of my amount or emounts received by it in payment or on account of any of the Obligations and if the Bank repays all or any part of such amounts or amounts by reason of any judgment, decree or order of any court or adealnistrative body or by reason of any authentit or compromise of any such demand, the Cuarantee will be and remain liable harvander for the amount or amounts a regard or sootward to the same action as if such arount or amounts is action will be and remain affective notwithstanding my contrary action which may have been taken by the Cuarantee in released upon such payment, and any such contrary action so taken will be without projutions to the Bank's rights under this Cuaranty and will be deemed to have been conditioned upon such payment having become final and irrevocable.

4. Enforcemblish of Onlineations. It is specifically understood that any modification, induction or discharge of the Obligations arising our of or by victus of any hydrocytoy, reorganization or similar proceeding for rulef of distant under falect or with law will not affect modify, limit or discharge the liability of the Onstructor in any estemor whatsoover and this Custanty will remain and continue in full force and effect and will be enforceable against the Outstate to the same outsers and with the same force and official as if any such processing had not been instituted. The Outstate and will also be the instituted of the proceeding and will be liable to the full cutons hereunder, irrespective of any modification, limitation or discharge of the liability of the Borrover that may result from any such proceeding.

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5. Events of Definition to the event of the occurrence of any of the followings seems of definit (each am "Event of Definiti"): (i) any Event of Definiti" (of definiti (each am "Event of Definiti"): (ii) any definiti under any of the Obligations that does not have a defined set of "Events of Definit" and the layer of any notice or one period provided in much Obligations with respect to such definitit, (iii) demand by the Earlt under any of the Obligations that have a demand instance, (iv) the follows by the Outsmark to perform any of its obligations under this Generalty, (v) the follows by the Outsmark (each of the Outsmark (each of the Outsmark), or on behalf of the Gustafar, or (vi) the tempiration or attempted termination of this Generalty, then the Computer will, on the demand of the Bank, immediately deport with the Bank to Old and amovement on the Decimal of the Outsmark (each of the Earlt (each of the Obligations and the Bank will use such funds to reper the Obligations. Such amounts will be paid by the Outsmarker to the Bank without presentment, demand, protect or notice of any kind, which are hereby suproutly walved.

The rights and remedies of the Bank, after the occurrence of my such Event of Default, will isolate but not be limited to the right of the Bank at any time after such occurrence, without notice, m an off against the Obligations the amount of any or all deposits of the Courrents with the Bank, in self-like, upon any such occurrence, the Bank in it discretion may example with respect to the solitant any one or more of the rights and remedies provided a secured party under the applicable version of the United Comments evidencing the Obligations are cumulative and under the documents evidencing the Obligations are cumulative and not alternative, and the Bank may proceed in any order operant the Borrower, the Coursement of any other obligation (the Obligations.

- 6. Costs. To the extent that the Bank incine any costs or expenses in protecting or sufercing in nights under the Obligations or this Couranty, including but not limited to reasonable attentive from and the costs and expenses of litigation, and costs and emposites will be due on demand, will be included in the Obligations and will bear interest from the increming or payment thereof at the Defenti Rate (as defined in any of the Obligations).
- 7. Instructions of Subremations. Until the Obligations are indefinably paid in full, the Guaranter conversity postpones and antendricates in favor of the Bank any and all rights which the Guaranter may have to (a) exact any claim against the Borrower based on mbrugation rights with respect to asymmetra made under this Guaranty, and (b) any realization on any property of the Borrower, including perticipation is any manufacting of exacts of the Borrower.
- 8. Notices. All notices, demands, requests, consents, approvals and other communications required or permitted bereunder must be in writing end will be effective upon receipt if delivered personally to such party, or if sent by Acsimila transmission with confirmation of delivery, or by autionally recognized oversight owners service, to the addresses for the Bank and the Communic set forth above or to such other addresses as one may give to the other hardwards as one may give to the other hardwards.
- 9. Franciation of Bitchia. No delay or aminion on the part of the Bank to exercise my right or power arising homeunder will impair any such right or power or any acquisionness thereta, nor will the solino or insection of the Bank impair any right or power arising hereunder. The Bank's rights and remodless hereunder are completive and not anchiative of any other rights or remodles which the Bank may have under other agreements, at law or in authir.
- 10. Menuity. In case any one or more of the provisions command in this Characty should be invalid. Diagral or unsuforceable in any respect, the validity, legality and enforceability of the remaining provisions contained invain shall not in any way be affected or impaired thereby.
- 14. Change in Writin. No modification, momenturest or waiver of any provision of this Charanty per consent to any departure by the Guaranty therefore, will in any sweat be effective unless the tents in writing and signed by the Beats, and then entit we'ver or comment that be effective only in the specific instance and for the purpose for which given. No notice to or demand on the Guarantee in any case will embite the Guarantee to any other or further notice or demand in the same, similar or other obsummatence.
- 12. Entire Appearant. This Guerrary (jucksting the documents and instruments referred to berein) constitutes the antire agreement and superactes all other prior agreements and understandings, both written and one, between the Guerrartor and the Bank with respect to the multiport marker hereof.
- 13. Successors and Amery. This Guaranty will be binding upon and inure to the benefit of the Commuter and the Bank and their respective heirs, amounts, administration, successors and assigns; provided, herebyer, that the Guaranter may not easign this Guaranty in whitele or in part without the prior written consent of the Bank and the Bank at my time may exaign this Guaranty in whole or in part.
- 14. Interpretation. In this Commenty, unless the Benk and the Commenty otherwise agree in writing the singular includes the plical and the plant the singular, words importing any gender includes the other gooders; references to strates are to be construed as including all assendory provisions consolidating, emending or replacing the strates referred in the words "or" shall be deemed to include "audior", the words "including", "includes" and "includes" shall be deemed to be followed by the words "witness and "includes", and informaces to sections (or subdivisions of sections) or exhibits are to those of this Guaranty unless otherwise indicated its decision beadings in this Guaranty are included for committees of reference only and shall not constitute a part of this Guaranty for any other purpose. If this Guaranty is executed by more than one party as

Character, the obligations of such persons or emilies will be joint and neveral.

15. Independity. The Couranton agrees to indemnify each of time. Bank, its directors, edificers and employees and each legal entity, if any, who controls the Bank (the "Independent Farries") and to hold each Indemnified Farty Remises from and against any and all claims, demages, liabilities and expenses (sechuling, without indirector, all fees of counsel with whom any indemnified Farty may contain and all carpenness of linguism or preparetion therefor) which any indemnified Farty may

moor or which may be exerted against eay indemnified Party as a result of the execution of or perfequence under this Gueranty, provided, however, that the foregoing endemnity agreement shall not apply to chaine, damages, leases, leasing and expenses would attributable to an indemnified Party's gross negligance or willful ensecution. The indemnity agreement contained in this Section shall survive the termination of this Gueranty. The Onseentor may participate at its expense in the defense of any such claim.

- 16. Communing Low and Introduction. This Couranty has been delivered to and accepted by the Benk and will be decemed to be used a first when the Benk's office inflament above is located. The Guaranty will be formed by the Benk's office inflament above in Courand The Guaranty will be introducted and the Benk's office inflament will be introducted by the State warms in Bank's owner modern and accommand with the laws of the State warms in the sendantice jurisdiction of any state or federal course for the county or judicial district where the Benk's office indicated above is located; provided that nothing contained in this Couranty will proven the Benk from bringing any strend on any award or judgment or encorating my rights against the Courantor individually, against any security or against any property of the Courantor within any other county, state or other foreign or domestic jorisdiction. The Benk and the Couranty of the Couranty of the Couranty of the venus provided above is the most convenient forum for both the Bank and the Couranty. The Couranty warder walves any objection to venus and any objection based on a more convenient forum in any action instituted under this Couranty.
- 17. Equal Crystin Oppositionity Act. If the Occurence is not an "applicant for credit" under Section 2022 (s) of the Equal Credit Oppositiony Act of 1974 ("BCOA"), the Generation anharowledges that (i) this Constanty has been executed to provide credit support for the Obligations, and (ii) the Occurency was not required to execute this Constanty in violation of Section 202.7(d) of the BCOA.
- 18. WAIVER OF JURY TRIAL THE CUARANTOR IRREVOCABLY WAIVES ANY AND ALL RIGHT THE CUARANTOR MAY HAVE TO A TRIAL BY JURY IN ANY ACTION, PROCEDURG OR CLAIM OF ANY NATURE BELATING TO THIS GUARANTY, ANY DOCUMENTS EXECUTED IN CONNECTION WITH THIS GUARANTY OR ANY TRANSACTION CONTEMPLATED IN ANY OF SUCH DOCUMENTS. THE GUARANTOR ACKNOWLEDCES THAT THE FOREGOING WAIVER IS KNOWING AND VOLUNTARY.

The Concenter admontoless that it has seen and understood all the provisions of this Concentry, including the wadver of jury trial, and has been advised by commel as measurery or appropriate.

19. Maximum Amount and Permeterion Date. For purposess of RES § 371.063, the maximum principal amount of the Obligations is 232,000.00 and the termination date is September 15, 2003.

WITNESS the due execution hereof as a document under seal, as of the date first written above, with the intent to be legally bound hereby.

WITNESS / ATTEST:

PNC Bank, N.A.	Bu.
Print Name:By:	
Title:	The second secon

Dadd D. Sanda (L. M. Sand)

380/L7

Guaranty Agreement

THIS GUARANTY AGREEMENT (this "Guaranty") is made and entered into as of this 14th day of October, 1998 by Steven D. Singleton (the "Guarantor"), with an address at 236 South Hanover, Lexington, KY 40502 in consideration of the extension of credit by PNC BANK, NATIONAL ASSOCIATION (the "Bunk"), with an address at 500 West Jefferson Street, Louisville, Kentucky 40202, to DELAPLAIN DISPOSAL COMPANY (the "Borrower"), and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged.

L. Queranty of Otherstone. The Ourractor hereby guarantees the propert payment and parforments of all loans, advances, dobte, intrilides, obligations, covenents and duties owing by the Bonrower to the Bank of any kind or nature, present or feature, whether or not oridenced by any note, guaranty or other harmonest, whether arising under my agreement, instrument or document, whether arising under my agreement, instrument or document, whether arising operate of a lotter of mostly, loss or guarantee or in any other nature, whether arising out of overdrafts on depond or other accounts or electronic fluids treathers (whofsee through successful clearing houses or otherwise) or out of the Bank's mon-receipt of or inshilly to on other funds or otherwise or out of the Bank's mon-receipt of or inshilly to on other threads or otherwise not being made whole in comnection with depository transfer thook or other while arrangements, whether alrest or indirect (traduling those acquired by assignment or participation), absolute or contrast, due or to become due, now unisting or hemselter string, and any mendaments, automations, renovate or interesses and all costs and expenses of the Bank incurred in the documentation, negotiation, modification, asforcement, collection or otherwise in connection with any of the foregoing, including to to ut furnish to reasonable attorneys' fear and expenses (herminather referred to collectively as the "Obligations"). If the Borrower defaults under any such Obligations, the Custrastor will pay to

2. Hetere of Couracty Waters. This is a guaranty of payment and not of collection and the Bank shall not be required, as a condition of the liability of the Couractor, to make any demand upon or to pursue any of its rights against the Borrower, or to pursue any rights which may be realistic to it with respect to any other person who may be liable for the payment of the Obligations.

This is an absolute, unconditional, irrevocable and continuing guaranty and will remain in fall force and effect useful all of the Obligations have been indefeatably paid in fall, and the Benth has tenninated this Quaranty. This Quaranty will extend to and cover any and all amendancests, extensions, supplements, substimulans and removable of the Obligations and any number of substantians and removable of the Obligations and any number of substantians, acceptance, compromise or release by the Bank of any other party, or any other guaranty or any saturity held by it for any of the Obligations, by any delay or contistion of the Bank in according any right or power with respect to any of the Obligations or any guaranty, by any fallow of the Bank to take any steps to perfect or unstation its lieu or security inferrest in or to preserve in right or any security or other collisarial for any of the Obligations or the Obligations of the Contract of the Obligations or any and the other collisarial for any of the Obligations or say guaranty, or by any irregularity, unanforceability or invalidity of any of the Obligations or sury and thereof. The obligations of the Quarantor hereofiest shall not be effected modified or impaired by any counterplant, set-off, deduction or defense hand upon any claim the Quarantor may have ngother the Benk, accept payment or performance of the Obligations.

Notice of acceptance of this Guaranty, notice of actantions of modit to the Bourover from time to time, notice of definit, diligence, presentment, notice of definit, retrievel, demand for property, and any defense based upon a hither of the Batik to comply with the notice

requirements of the applicable version of Uniform Commercial Code § 9-504 are hareby waived.

The Bank at any time and from time to time, without notice to or the constant of the Guaranter, and without impairing or releasing, discharging or modifying the Itabibities of the Guaranter hereunder, may (a) change the attention, place or terms of payment or performance of or interest rates on, or change or entend the time of payment or performance of or other terms relating to any of the Obligations, (b) renow, relating, modify, amend or older, or great connects or walvers relating to any of the Obligations or guaranties, (c) apply any got all payments by thomoreure paid or however realized including any processes of any collateral, to any Obligations of the Borrower in such order, assumes and amount as the Bank racy determine in its sole discretion; (d) deal with any other person with respect to any Obligations in such manner as the Bank decrease appropriate in its sole discretion; (e) multilinte, exchange or release any accurity or programs.

lirespective of the taking or refraining from taking of any action concerning the Obligations, the obligations of the Outstander shall remain in full force and affect and shall not be affected, impaired, discharged or released in any manner. The Bank in its sola discretion may determine the remotableness of the period which may slapse prior to the making of demand the any payment upon the Barrower.

3. Repartments or Recovery from the Bank. If any demand is made at any line typen the Bank for the repayment or recovery of my emount or amounts received by h in payment or on account of any of the Ohigations and if the Bank repays all or any part of such amount or amounts by reason of any judgment, decree or order of any court or administrative body or by reason of any settlement or compromise of any such demand, the Outerntor will be and remain likely havenander for the samount or amounts no repaid or recovered to the same extent as if such amount or amounts had sever been received originally by the Bank. The provisions of this section will be and remain affective orivinhanding any contrary action which may have been taken by the Outerstor in reliance upon made payment, and any such contrary action so taken will be without prejudice to the Bank's nights under this Outeratty and will be decemed to have been conditioned upon such payment having become final and

4. Enforcemblity of Obligations. It is specifically understood that any medification, limitation or discharge of the Obligations arising out of ut by virtue of any beniropsely, reorganization or similar proceeding for relief of debtors under Ordered or state law will any affect, modify, limit or discharge too hishibly of the Courantor in any measure whatsoever and this Couranty will remain and continue in full future and effect and will be unforceable against the Courantor to the same natural and with the same force and effect as if any much proceeding had not born instituted. The Courantor values all rights and benefits which might scarms to it by reason of any stud proceeding and will be liable to the full extend theretoder, irrespective of any modification, fundation or discharge of the liability of the Betrevest that may result from any such proceeding.

8. Errore of Definite. In the event of the conscrence of any of the followings verifie of definite (rach in "Event of Definite"): (i) any fivent of Definite (as defined in any of the Obligations); (ii) my definit under any of the Obligations but does not have a defined set of "Events of Definite" and the lopes of any notion or corror period provided in such Obligations with respect to such definite, (iii) demend by the Benk notice any of the Obligations with two a demend feature, (iv) the Enthre by the Character to parform any of its obligations under this Character, (iv) the falsity, insuccurary or material breach by the Oursenfor of any written warrany, representation or statement made or finalished to the Benk by or on both if of the Guernette, or (vi) the termination or misempted termination of the Oursenty, then the Guernette will, os the demand of the Benk in the Obligations and the Benk will use such funds in repay the Obligations. Such amonds will be paid by the Guernette to the Benk will use such funds in repay the Obligations. Such amonds will be paid by the Guernette to the Benk will use such funds in repay the Obligations. Such amonds will be paid by the Guernette to the Benk will use such funds in repay the Obligations. Such amonds will be paid by the Guernette to the Benk will not not be a facility of the Guernette to the heady expressly warred.

The rights and recording of the Bank, after the occurrence of any such Event of Dafank, will include but not be limited to the right of the Bank at any time after such occurrence, without notice, to set after such occurrence, without notice, to set after such occurrence, who Bank is the distriction may carrone with respect to the colleteral any one or more of the rights and remedies provided a secured party under the applicable version of the Uniform Commercial Code. All rights and remedies heremoter and under the documents evidencing the Obligations are cumulative and not abstructive, and the Bank may proceed in any order against the Docrower, the Outstander or any other obligations.

- 6. Dong. To the extent that the Bank incurs any costs or expenses in protecting or enforcing its rights under the Obligations or this Couranty, including but not limited to reasonable entertory? four and the costs and expenses of Biggings, used quets and expenses will be due on demand, will be included in the Obligations and will be in interest from the incurring or payment thereof at the Default Rate (as defined in any of the Obligations).
- 7. Postponement of Subrogation. Until the Obligations are indefauably paid in fail, the Commitm expressly postpones and subordinates in flour of the Benk any and all rights which the Cueraster may have to (a) assert my claim expenses made under this Granment, making in rights with respect to payments made under this Granment, making the manual payments made under this Granment, making the manual payments and under this Granment, including participation in any manifolding of assets of the Borrower.
- 8. Notices. All notices, demends, requests, consents, approvals and other communications required or permitted becamades and be in writing and will be effective upon reacipt if defibured personally to such purty, or if sort by facionally reorganized overlaptic confer torice, to the addresses for the Bank and the Outmander set forth above or to ruch other address so one may give to the other in writing for such purposs.
- 9. Experience of Rights. No dolay or omission on the port of the Bank to emercise any right or power arising horomoder will impair any such right or power or he considered a water of any such right or power or any acquisecone therein, nor will the action or inaction of the Bank impair any right or power mrising horomoder. The Bank's rights and remedies horomoder are consultative and not excludive of any other rights or remedies which the Bank may have under other agreements, at law or in equity.
- 10. Herealty, In case say one or more of the provisions contained in this Custanty should be juvalid, illegal or unautorosable in any respect, the validity, legality and entituenability of the remaining provisions combined herein shall not in any way be affected or impaired internity.
- 11. Chance in Writing. No modification, amendment or waiver of any provision of his Guaranty are consent to any departure by the Guaranty therefore, will in any event be effective unless the state is in writing and signal by the Bank, and then such waiver or compact shall be afformed only is the specific instance and for the purpose the winds given. No notice to or demand on the Guaranter in any case will catche Guaranter to any other or further notice or demand in the same, similar or other furtherstance.
- 12. Entire Agreement. Tale Gueramy (including the documents and instruments referred to berein) constitutes the entire agreement and superseder all other prior agreements and implementandings, both written and onel, between the Observation and the Bank with respect to the subject matter bereef.
- 13. Supressors and Againes. This Guaranty will be binding upon and make to the bounds of the Character and the Hank and their respective herits, smeathers, administrators, successors and statigns; provided, however, that the Character may not usuign the Statistical in whole or in part without the prior written comment of the Bank and the Ban
- 14. Interpretations. In this Guarcoty, unless the Benk and the Guarcoty offerwise agree in writing, the singular includes the plural and the plural the alignifer; words importing any gender include the other genders; references to statistic are to be constituted as including all statistics provisions consolidating, emending or copiesing the statistic referred to, the word "or" shall be desimed to isolated "and/or," fire words "mobilding". "includes" and "includes shall be desimed to be followed by the words "includes" shall be desimed to be followed by the words "includes" and "includes" shall be desimed to be followed by the words "includes" and "includes" and includes the desired to be followed by the words satisfact leadants, Socious hersiteps in this Guarcaty unless otherwise and included to Socious hersiteps in this Guarcaty are included for convenience of reference only and shall not constitute a part of this Guarcaty for any other purpose. If this Guarcaty is expected by more than one party as

Guerantor, the obligations of such persons or eminer will be joint and several.

15. Indexedly. The Currenter agrees to indemnify each of the Bank, in directors, officers and employees and each legal endry, if any, who controls the Bank (the "Indexentified Partier") and to bold each indemnified Party humbers from and against any and all claims, damages, beard, liabilities and emperses (including, without limitation, all fies of coursel with whom my indemnified Party may consist and all expanses of likipation or preparation therefor) which any indemnified Party may

incur or which may be asserted against any Indomnified Party as a result of the canculion of or performance under this Desaway, grouped, however, that the foregoing indomnify agreement shall not apply to claims, destinate demages, Insaes, Heblitian and expenses solely striftwarable to an indomnified Party's gross negligence or whitful reboundoos. The indomnify agreement contained in this Section shall survive the terminales of this Gestions. The Committee way participate at its expense in the defense of any tech claim.

- 16. Governing Laws and Introduction. This Characty has been delivered to and scorpted by the Bank and will be deemed to be made in the Bank when the Bank's office indicated shows is located. This Guaranty will be introducted by the Bank and will be deemed to be made in the Bank's office incidented shows is located. This Guaranty will be introduced by the second of the Fart where the Bank's office morants above in location, excurring the country or a law author to the seminative jorisdiction of any mose or federal court for the country or judicial district where the Bank's office indicated above is located provided that southing continued in this Generaty will prevent the Bank's interest provided above its located provided and subjects any property of the Charanter within any other country, state or other foreign or domestic jurisdiction. The Bank and the Character agree that the versus provided above is the most convenient forum for both the Bank of the Character. The Character within any other obstate from any objection to verne and any objection based on a more convenient forum in any action instituted under this Guaranty.
- 17. <u>Equal Crocks Operationary Act.</u> If the Community is not an "applicant for credit" under Section 2022 (e) of the Equal Credit Opportunity Act of 1974 ("ECOA"), the Generator acknowledges that (f) this Guaranty is as been emerged to provide specific support for the Collegitions, and (ii) the Courseport was not required to expectite this Guaranty in violation of Section 202.7(4) of the ECOA.
- IR WANTE OF JURY TRIAL THE GUARANTOR IRREVOCAMLY WAIVES ANY AND ALL RIGHT THE GUARANTOR MAY HAVE TO A TRIAL BY JURY IN ANY ACTION, PROCEEDING OR CLAIM OF ANY NATURE RELATING TO THES GUARANTY, ANY DOCUMENTS EXECUTED IN CONTEMBLATED IN ANY OF SUCH DOCUMENTS. THE GUARANTOR ACKNOWLEDGES THAT THE FORECOING WAIVER IS KNOWING AND VOLUNTARY.

The Commotion action ledges due to his trad and understood all the provisions of this Commonly, including the malum of jury trial, and has been advised by counsel as assexuary an appropriate.

19. Manhana Amount and Transland on Date. For purposes of KRE § 371.064, the reasonable principal exposure of the Obligations.

In 219:500.00 and the termination date is Septembers 15, 2003.

WITNESS the due execution hereof as a document under seal, as of the date first written above, with the intent to be legally bound hereby.

1

WITNESS / ATTEST:

PNC Bank, N.A.	Stoven D. Singleton (Individual)
Print Name:By:	
Title:	* * * * * * * * * * * * * * * * * * *

Form 9A - KY Rev. 1/98

P.09

380/17

Guaranty Agreement

THIS GUARANTY AGREEMENT (this "Guaranty") is made and entered into as of this 14th day of October, 1998 by Elbert C. Ray (the "Guarantor"), with an address at 77 Avenue of the Champions, Micholasville, KY 40356, in consideration of the extension of crofit by PNC BANK, NATIONAL ASSOCIATION (the "Bank"), with an address at 500 West Jefferson Street, Lordsville, Kennicky 40202, to DELAPLAIN DISPOSAL COMPANY (the "Borrower"), and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged,

1. Contents of Olderstiens. The Guerantor hereby guarantees the prompt payment and performance of all loans, advances, debts, liabilities, obligations, covenants and detines oreing by the Borrower to the Benth of any kind or nature, present or fisture, whether or not evidenced by any note, gueranty or other lantament, whether or not for the payment of money, whether striking by second of an extension of credit, opening of a letter of credit, howe or guarantee or is any other names, whether writing out of overdeath on deposits or other accounts or electronic fraids tomades (whether through attornatio classing bettess or otherwise) or out of the Benth's nameworks of or stability to collect finds or otherwise not being made whells in nonnection with depository transfer check or other similar arrangements, whether direct or indirect (locationing those acquired by assignment or participation), absolute or contingest, Joint or acquired by statement or participation), absolute or contingent, joint or several, due or to become due, now axisting or hereafter arising, and any amendments, actentions, renewals or increases and all contrast end superases of the Bank interest in the documentation, regotiation, modification, sufferement, collection or otherwise in connection with any of the foregoing, including but not limited to reasonable eitempty fees and expenses (harelmelter referred to collectively as the "Obligations"). If the Bosrower defaults under any such Obligations, the Guernator will pay the

2. Nature of Character, Walvery, This is a gumenty of payment and not of collection and the Bank shall not be required, as a condition of the liability of the Couractor, to make any demand upon or to yearns any of its nights against the Borrower, or to person any rights which may be available to it with respect to any other person who may be liable for the payment of the Obligations.

This is an absolute, innominional, irrevocable and continuing granusty and will remain in full force and effect well all of the Collegations have been hadelessibly paid in full, and the Benk has innomined this Guranty. This Gueranty will entend to and cover any and all emendments, extensions, implements, substitutions and renewals of the Collegations and any armber of extensions of these for payment thereof and will not be effected by any surrender, exchange, exceptione, compromise or release by the Benk of any other party, or any other partury or any security held by it for any of the Collegations, by any delay or omission of the Benk in acrowing my right or power with respect to any of the Collegations or my guaranty, by any feshere of the Benk to take any steps to partent or mentum its lien or assumity informs in or to preserve its rights to any contryly or other colletand for any of the Collegations or my guaranty, or by any irregularity, insenforceshibity or invalidity of any of the Collegations or my guaranty, or by any irregularity, insenforceshibity or invalidity of any of the Collegations or my guaranty and the Collegations, as and desired in impaired by any countervalues, as off, destantions or defense bank, correct payment or performance of the Collegations.

Notice of somptance of this Guaranty, notice of enternalous of credit to the Bosrover from time to time, notice of dalmit, diligence, presentment, notice of disbonor, pretent, dominal for payment, and any deficient broad upon a linkure of the Bank to comply with the notice.

requirements of the applicable version of Uniform Commercial Code § 9-504 are hereby waived.

The Back at any time and from time to time, without notice to or the coment of the Currenter, and without inquaring or releasing, discharging or modifying the Habilities of the Currenter becaused, may (a) change the manner, place or better of payment or performance of or interest rates on, or change or extend the time of payment or performance of, or other terms relating to my of the Collegations; (b) recow, substitute, modify, amend or shot, or grant concents or waivest relating to any of the Collegations, my other guaranties, or any security for any Collegations or guaranties; (c) apply any and all payments by whomever paid or however realized including any proceeds of any collegati, to my Collegations of the Borrower in such order, manner and amount as the Bonk may determine in its sole discretion; (d) deal with any other person with respect to any its sole discretion; (d) deal with any other person with respect to any Obligations in such manner as the Bank decrees appropriate in its sole discretion; and/or (e) substitute, emissings or release any security or

hrespective of the saking or refraining from taking of any action concerning the Obligations, the obligations of the Otterunter shall remain in full force and either and thall not be affected, impaired, discharged or released in any mammer. The Bank is in a sele discretion may determine the reasonableness of the period which may slepse prior to the making of demand for any payment upon the Borrower.

2. Reservance of Becovery from the Bank. If any demand is made at any time upon the Bank fire the repayment or recovery of any amount or amounts received by it in payment or on account of any of the Obligations and if the Bank repays all or any part of such amount or amounts and if the Bank repays all or any part of such amount or amounts by reason of any judgment, decree or order of any court or administrative body or by reason of any suthment or compromise of any such demand, the Currentor will be surd remain libels becomeder for the amount or amounts not appeared to be sure exceeding the state. The provincies of this section will be entire demand after the contract of this section will be entire demand of the section will be entire the current amount are replaced to the surface of the section will be sufficiently not the provincing of this section in white and any such contract action to taken will be writtent recipitable to the Bank's hights under this Guaranty and will be deemed to have been conditioned upon such payment having become final and travocable.

4. Extensibility of Obligations. It is specifically understood that say modification, limitation or discharge of the Obligations arising out of or by wirtse of any beakuptoy, reorganization or similar proceeding for relief of datoes under federal or state law will not affect, modify, limit or discharge the fiability of the Guarantor in any manner wisancever and this Guaranty will result and continue in full feros and effect and will be conferently against the Guarantor to the same natural and with the same force and affect as if any such proceeding had not been included. The Caurantor walves all rights and benefits which night across to it by reason of any such proceeding and will be likely to be full current herometer, irrespective of any modification, limitation or discharge of the liability of the Borrower that may result from any such proceeding.

6. Crisida of Definith. In the event of the recursions of any of the followings events of defent (such an "Event of Definith"): (i) any beam of Definith (as defined in any of the Obligations); (ii) any definith under any of the Obligations that does not have a defined set of "Events of Definith" and the lapse of any sortice or care period provides in such Obligations with respect to such definit, (iii) demand by the Benk under any of the Obligations that have a demand forwar, (iv) the Eulem by the Courantor to perform any of its obligations under this Gaussiay, (v) the fairty, inconstant or material breach by the Consentor of any written warranty, representation or statement made or furnished to the Benk by or on behalf of the Gaussian, (vi) the summation of the Courantor, or (v) the summation of the Benk, issuediately deposit with the Benk to II, dollars all amounts due to repay the Obligations. Such amounts will be poid by the Courantor to the Benk without presentment, demand, pretent or notice of any kind, which are hereby expressiy walved.

The rights and mensions of the Bank, after the occurrence of any mole Event of Default, will include but not be limited to the right of the Bank at any time after such occurrence, without police, to set off against the Obligations fire smoont of say or all deposits of fire Guaranter with the Bank. In addition, upon any such occurrence, the Bank in its discretion may exactle with respect to the collistoral any one or more of the state and remedies provided a secured party under the applicable vacion of the Uniform Commercial Code. All rights and remedies harmed and under the documents widereding the Obligations are cumulative and not alternative, and the Bank may proused in any order against the Borrower, the Oursenfor or any other obligations of the Obligations.

- 6. Costs. To the anispt that the Beak incurs any costs or expenses in protecting or enforcing its rights under the Obligations or this Ourseasty, including but not limited to reasonable effections. East and the costs and expenses of litigation, such costs and expenses will be due on demand, will be included in the Obligations and will bear interest from the hoursing or payment thereof at the Default Rate (as defined in any of the Obligations).
- 7. Postponensed of Subrengation. Until the Obligations are indeficably peld in full, the Cuaranter superarily perspones and anti-ordinates in favor of the Bank any and all rights which the Cuaranter may have to (a) assert any claim against the Borrower braud on subregation rights with respect to payments made under this Cuaranty, and (b) any realization on any property of the Borrower, including participation in any marshalling of unsets of the Borrower.
- 8. Neighbor All notions, demands, requests, consents, approvals and other communications required or perretted hereunder unual be in writing and will be affective upon resorps if delivered persuantly to such party, or if sent by faccionis transmission with continuation of delivery, or by nationally recognized oversight courier services, to the addresses for the Bank and the Couranter art forth above or to such other address as one may give to the other in writing for such purpose.
- 9. Preservation of Blades. No datay or omission on the part of the Bank to exercise any right or power arising becomeder will impair any such right or power or he considered a waiver of any such right or power or say anotheseenes through, not will the entires or insules of the Bank impair any right or power crising homested. The Bank's rights under the power of the power of the part of the power of the
- oparty.

 10. Discretely. In case any one or more of the provisions contained in this Guarany should be invalid, illegal or mentoresisble in any respect, the validity, legality and autorecability of the remaining provisions contained hereis shall not in any way be affected or impaired thereby.
- 11. Cleans in Writing. No modification, amendment or waiver of any provision of this Guerany and consent to say depending by the Ourseafor Receiver, will in any event be effective unless the same is in writing and highest by the Benk, and then such writver or connect shall be effective only in the specific instance and for the purpose for which given. No notion to or demand on the Gueranter in any case will entitle the Gueranter to any other or further notice or demand to the same, similar or other tributations.
- 12. Egging Agreement. This Gueranty (including the agreement and instruments referred to berein) so-neithries the entire agreement and supersedes all other prior agreements and updated and the prior agreements and updated prior by written and oral, between the Guernston and the Braik with respect to the subject matter bureof.
- 13. Speciments and Applica. This Guaranty will be binding upon and inner to the benefit of the Guaranter and the Earls, and their respective being, executions, administrators, successors and assigner, provided however, that the Generalize may not saving this Guaranty in whole or in part without the prior written consecut of the Benix and the Bunk at any time may assign this Guaranty in whole or in part.
- 14. Interpretation, in this Oursenty, unless the Benk and the Consensor otherwise agree in writing the ampulse includes the planel and the planel the singular; words importing any conder heduce the other product reformant to statutes are to be construed as including all attentions provisions consolidating, assessing or replaning the statute referred to, the word "or shall be deemed to be deemed to be followed "reflected for white while he deemed to be followed by the words "without limitation"; and references to ascricus (or middlyfalons of sactions) or attribute are to those of this Cannelly unless otherwise indicated a fortion headings in this Guaranty are included for convenience of reference only and shall not constitute a part of this Cannelly to convenience of reference only and shall not constitute a part of this Cannelly the

Ousranter, the obligations of such persons or entities will be joint and

COMMERCIAL LOAN OPS

15. Indicatellity. The Guaranter agrees to indemnify each of the Bonk, its directors, officers and employees and each legal extity, if any, who controls the Bunk (tim "Indemnified Partles") and to hold such inframetrial Party hammlers from and against any and all stains, datasages, losses, fisbilities and expenses (including, without limitation, all lesse of counsel with whom my indemnified Farty may constit and all expenses of litigation or perparation therefor) which any Indomnified Party may

incar or which may be exected against any Indommitted Party as a result of the succession of or performance under the Currenty, provided, bossever, that the foregoing indomnity agreement aball out apply to claims, demagos, louse, Kabilities and expenses solely artibutable to an indomnified Party's gross negligence or willful misconduct. The indomnity agreement conducted is this Station shall survive the semination of this Currenty. The Currents may perfolipsts at its expense in the defines off any such claim.

- 16. Governing Land and Instanticion. This Custamy has been delivered to and accepted by the Bank and will be decemed to be made to the little where the Bank's office indicated above is located. This Guaranty will be extraordered and the second above in located the second and the second and
- 17. Equal Creekt Opportunity Art. If the Guaranter is not an "applicant for creekt under Section 2022 (e) of the Equal Creekt Opportunity Act of 1974 (PECOA"), the Guaranter acknowledges that (i) this Guaranty has been assessed to provide creekt support for the Obligations, and (ii) the Guaranter was not required to exacute this Guaranty in violation of Section 202.7(d) of the BCOA.
- 18 WAIYER OF JURY IDIAL THE GUARANTOR ERREVOCARLY WAIVES ANY AND ALL RIGHT THE CUARANTOR MAY BAVE TO A TRIAL BY JURY IN ANY ACTION, PROCEEDING OR CLAIM OF ANY NATURE RELATING TO THIS GUARANTY, ANY DOCUMENTS EXECUTED IN CONTEMPLATED IN ANY OF SUCH TRANSACTION CONTEMPLATED IN ANY OF SUCH DOCUMENTS. THE GUARANTOR ACKNOWLEDGES THAT THE FOREGOING WAIVER IS KNOWING AND VOLUNTARY.
- The Guaranter scienoshidges that it has read and understood all the provisions of this Guaranty, hadreing the waters of jusy trial, and has been savised by commet as necessary or appropriate.
- 19. Maximum America and Termination Data. For purposes of KRS § 371.065, the maximum privated emount of the Obligations is \$85,000,000 and the termination date is Septembere 15, 2003.

WITNESS the due execution hereof as a document under seal, as of the date first written above, with the intent to be legally bound hereby.

WITNESS / ATTEST:

PNC Bank, N.A.	By: Ellet C.		
Print Name:By:			
Title:			

380/67

Guaranty Agreement

THIS GUARANTY AGREEMENT (this "Guaranty") is made and entered into as of this 14th day of October, 1998 by Michael A. Cooper (the "Guarantor"), with an address at 2122 Wyndamere Lane, Paris in consideration of the extension of credit by PNC BANK, NATIONAL ASSOCIATION (the "Bank"), with an address at 500 West Jefferson Street, Louisville, Kenincky 40202, to DELAFLAIN DISPOSAL COMPANY (the "Borrower"), and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged.

1. Granuary of Obligations. The Gueranior harsby gnarentees the prompt payment and performence of all leans, advances, debts, liabilities, obligations, coverants and duties using by the Borrower to the Bank of any kind or nature, present or fixture, whether or not evidate of by any note, gueranty or other instituted, whether or not for the payment of movey, whether string the document, instrument or document, whether or not for the payment of movey, whether string by reason of an extension of credit, opening of a letter of credit, lean or guerantee or in say other manner, whether arting out of overdrafts on deposit or other accounts or elastrooth finds transfers (whether through astematic clearing houses or otherwise) or out of the Banks non-moving of or inability to collect fluids or otherwise not being made whole in connection with algoritory structure clear or other strillar arrangements, whether direct or indirect (including those acquired by sulgament or participation), shooting or collecting, and easy amendments, estimations, removals or increases and all costs and expenses of the Bank incurred in the documentation, negotiation, modification, enforcements, otherwise or otherwise in connection with any of the foregoing, including but not limited to reasonable attempty fees and expenses (hereinsider my such Obligations, the Cuaranter will pay the amount due to the Bank.

2. Nature of Couranty Waters. This is a guaranty of payment and not of collection and the Bank shall not be required, as a condition of the liability of the Quaranter, to make any demand upon or to pursue any of its rights squart the Borrower, or to pursue any rights which may be available to k with respect to any other person who may be liable for the payment of the Obligations.

This is an absolute, unconditional, invocable and continuing guaranty and will remain in full force and effect annil all of the Obligations have been indefeately paid in full, sand the Bank has terminated this Outrasty. This Outrasty will extend to and cover any and all amendments, extensions, emplements, substitutions and remarks of the Obligations and any ambient of educations of time for payment thereof and will not be affected by any surrander, exchange, acceptance, compromise or release by the Bank of any other perty, or any other guaranty or any security held by it for any of the Obligations, by any delay or outstains of the Bank is exercising any right or power with respect to any of the Obligations or any guaranty or collateral held by it for any of the Obligations or any guaranty, by any fathere of the Bank to take any steps to perfect or autients its lies are assembly instruct in or to preserve in rights on any accurity or other collateral for any of the Obligations or any pure thereof or any security or other collateral for early of the Obligations or any part beared or any security or other guaranty, between the obligations of the Demonstration of the politicists of the remains at the Obligations of any of the Obligations or any part beared or any security or other guaranty thereof. The obligations of the Obligations of any of the Obligations of any old the Obligations of the Obligati

Notice of acceptance of this Gueranty, notice of extransions of credit to the Bourower from time to time, notice of default, dilligence, presentment, notice of defaunt, protect, demand for payment, and any defause based upon a failure of the Bank to comply with the notice

requirements of the applicable version of Uniform Commercial Code § 9-504 are hereby waited.

The Benk at any time and from time to time, without notice to or the coment of the Guernitor, and without impaking or releasing discinarging or modifying the Bishildies of the Guernitor hereunder, may (a) change the menine, place or terms of payment or performance of or interest rates on, or change or softend the time of payment or performance of, or other terms relating to any of the Obligations; (b) renaw, substitute, modify, amond or after, or grant coments or walvers relating to any of the Obligations, one other guaranties, or any avourity for any Obligations or guaranties; (c) epply any and all payments by whomewer pay of the Borrower is such order, manner and amount as the Bank may determine in his sole discretion; (b) deal with any other person with respect to any Obligations in such manner as the Bank decreas appropriate in its sole discretion; (a) deal with any other person with respect to any Obligations in such manner as the Bank decreas appropriate in its sole discretion; and/or (c) substitute, auchange or release any socurity or quaranty.

Irrespective of the taking or radiationing from taking of any author concerning the Obligations, the obligations of the Guaranter shall remain in Rull force and effort and shall not be affected, impaired, discharged or released in any manner. The Bank in its sole discretion may determine the reasonableness of the period which may elipse prior to the making of demand for any payment upon the Bornover.

3. Because of Recovery from the Bank. If any demand is made at any time upon the Bank for the repayment or recovery of any amount or amounts received by it is payment or or account of any of the Chilgariens and if the Bank repays all or any part of such amound or amounts not if the Bank repays all or any part of such amound or amounts by reason of any judgment, decree or order of any court or administrative body or by reason of any extellement or compromise of any such demand, the Currentor will be and remail in labb horeaunder for the amount or amount no repaid or recovered to the same order to if such amount or amount had never been received originally by the Bank. The provisions of this sention will be and remain allicative netwinetestading any contrary action politically and the without proper such payment, and any such contrary action to taken with the without projection to the Bank's night under this Cuaranty and will be deemed to have been conditioned upon such payment having become final and intervocable.

4. Entereshility of Oilbreitras. It is specifically understood that any modification, limitation or discharge of the Oilgotions arising out of or by virtue of any benkruptcy, reorganization or similar proceeding for relief of debtors an under fedoral or state have will not affect, modify, limit or discharge the liability of the Cusanoter in any memory whetherever and this Cusanoty will remain and continue in full force and effort and with the same force and effort as if any such proceeding had not been instituted. The Cusanotes various all rights and benefits which might secrue to it by reason of any such proceeding and will be likelt on the full extent humanoter, irrespective or my modification, limitation or discharge of the liability of the Botrower that may result from any such proceeding.

5. Events of Defends, in fan evert of the concernment of any of the followings events of default (such an "Forest of Defends"). (I) any format of Defends" (I) any default under any of the Obligations; (II) any default under any of the Obligations; (II) any default under any of the Obligations that does not have a defined set of Tevents of Default and the lapse of any notice of once pariod provided in notch Obligations with respect to such default; (II) demend by the Bank under any of the Obligations that have a demend beature, (Iv) the fallore by the Currents to perfore any of its obligations under this Ourrant; (V) the fallity, insecturely or material breach by the Guaranty of any winder our on behalf of the Guaranty, then the Ourrantor will, on the farmand of the Bank of the Guaranty, then the Ourrantor will, on the default of the Bank; mindistarly deposit with the Bank in U.3. dollers all uncounts due to become the under the Obligations and the Bank will me such force to become the under the Obligations and the Bank will me such force to become the under the Obligations and the Bank will me such force to become the under the Obligations and the Bank will me such force to become the under the Obligations and the Bank will me such force to be only expensions, demand, protent or notice of any kind, or borely expensely valued.

The rights and remedies of the Bank, after the occurrence of any such Event of Default, will include but not be limited to the right of the Bank at any time after such occurrence, without netion, to set off against the Obligations the smootst of any or all deposits of the Guaranter with the Bank, in addition, upon any such accurrence, the Bank is in discretion may correcte with respect to the collateral any one or more of the rights and remedies provided a seamed party under the applicable version of the Uniform Communical Code. All rights and remedies becaused and today the documents evidencing the Obligations are compilarly and not alementies, and the Bank may proceed in any order applies the Borrower, the Campantor or any other obligations.

- 6. Oregan To the extent that the Bank incurs any overs or expenses in protecting or enforcing in rights under the Obligations or this Ouscurty, including but not limited to reasonable interpret foes and the owns and expenses of hitigration, most occurs each expenses will be dee not demand, will be included in the Obligations and will have interest from the incursor or payment thereof at the Default Rate (as defined in any of the Obligations).
- 7. Endocomment of Subremation. Usefil the Chilipations are indefensibly paid in full, the Guaranton expressibly postpones and subcordinates in favor of the Bank my and all rights which the Guaranton may have to (a) assert my claim against the Borrower bested on subcognion rights with respect to payments made under this Guaranty, and (b) any restination on any property of the Borrower, including participation in any manifolding of easies of the Borrower.
- 8. Nations. All notices, demands, requestr, communist, approvals and other communications required or paraditid beavander much to in writing sad will be effective upon receipt if daireared personally to each purp, or if sant by factionals insumalization with confinemation of delivary, or by nationally recognized oversight contacts exercise, to the addresses for the Bank and the Communer set forth above or to such other addresses for the Bank and the Communer set forth above or to such other address as one may give to the other in writing the such purpose.
- 9. Preservative of Elefen. No dalay or omission on the part of the Bank to exactle say right or power arring hereunder will imper any such right or power to be considered a waiver of any such right or power or any such right or power or any such right or the Bank impair any right or power spring horomoder. The Bank's rights of the manufact hereunder are cumulative and not exclusive of any other rights or remarks which the Bank may have under other agreements, at law or in equity.
- It. Hearity, in case my one or more of the provisions contained in this Courtesty should be invalid, illegal or unsuferceable in any respect, the validity, legality and enforceablity of the recording provisions contained herein shell not in any way be affected or impaired thereby.
- 11. Chapter to Writing. No medification, amendment or waiver of any provision of this Goszenty nor consent to any departure by the Guaranter these disease, will be any event be affective unless the same is in whiting and signed by the Bank, and these such waiver or consent shall be effective unly in the specific instance and for the purpose for which given. No natice to or demand on the Guaranter in any case will entitle to Guaranter to any other or further natice or domand in the same, wimilar or other chromatance.
- 12. Ender Agreement. This Gueranty (including the occurrents and instruments referred to herein) constitutes the entire agreement and supersocies all other prior agreements and understandings, both written and one, between the Guerantor and the Bank with respect to the subject number hereal.
- 13. Superstant and Austria. This Contents will be binding upon and istine to the beacth of the Contents and the Bank and their respective helm, attention, administratus, successors and satigns; provided however, that the Contents may not usuage this Generaty in whole or in part without the prior written content of the Bank and the Bank and tree Bank and tree Bank and young this Contents in whole or in part.
- 14. Interpretation. In this Coaranty, unless the Benk and the Guerenter otherwise ages in writing, the singular includes the plural and the plural the singular, words importing any gender include the other genders, reference to similar are to be constitued as including all stratumy provisions coaracidating, amanding or replacing the stricture referred to; the word "or" shall be decemed to include "endior", the words "including", "mainded" and "include" thall be desemed to be followed by the words "without implation", and references to sections (or subdivisions of sections) or subdivis are to show of this Coaranty makes otherwise indicated. Section herdings in this Cuaranty are included for nonvenience of reference only and shall not constitute a part of this Coaranty for any other purpose. If this Coaranty is executed by more than one party as

Character, the chilipations of such pecsons or entities will be joint and neveral.

15. Indepentry. The Consumer agrees to indomnify each of the Bank, its directors, officers and employees and each legal unity, if any, who controls the Bank (the "Independited Parties") and to bold each indomnified Party humbers from and against any end all elaient, damagns, leases, liabilities and aspenses (including, without imidation, all fees of counsel with whom my indemnified Party may compile and all expenses of litigation or proparation therefor) which my indemnified Party may

incur or which may be asserted against any indemnified Party as a result of the assecution of or performance under this Couranty; provided, invitators that the foregoing indemnify agreement shall not apply to define, despesses, leavies, listification or un indemnified Party's gross negligence or willful misconduct. The indemnify agreement contained in this Section shall survive the termination of this Couranty. The Courantee may periodicate at its expense in the defines of any such claim.

- 16. Communicate Loss and Assistiction. This Guaranty has been delivered to and accepted by the Benk and will be deemed to be made in the State where the Benk's office indirented above is located. These Colleges where the Benk's office indirented above is located. These Colleges will be accommented with the Located Benk of the Association of the Parties http:// accommented with the Located Benk of the Association of the Parties http:// accommented benk in Located the Colleges of the exchanive introduction of any state or federal count for the county or indical districts where the Benk's office indicated above is located; provided that nothing contained in this Guaranty will provent the Benk from bringing any action, enforcing any swend or judgment or ownwhing any rights against the Guarantor individually, against any ascoriny or against any property of the Commentor within any other county, sints or other foreign or desmested purisiding. The Benk and the Guarantor within any other county, sints or other foreign or desmested purisiding. The Benk and the Guarantor spread that the venue provided above is the most convenient forum for both the Benk and the Guarantor based on a more convenient forum in any articon instituted under this Guaranty.
- 17. Kanel Credit Opportunity Act. If the Customer's not an "applicant for arctit" under Section 2022 (e) of the Equal Credit Opportunity Act of 1974 ("ECOA"), the Generatic acknowledges that (f) this Customy has been executed to provide credit support for the Obligations, and (ii) the Customer was not required to execute this Generaty in violation of Section 2027(d) of the ECOA.
- IR WAVER OF JURY TRIAL. THE GUARANTOR IRREVOCABLY WAIVES ANY AND ALL RIGHT THE GUARANTOR MAY HAVE TO A TRIAL BY JURY IN ANY ACTION, PROCEEDING OR CLAIM OF ANY MATURE RELATING TO THIS CHARANTY, ANY DOCUMENTE EXECUTED IN CONTRECTION WITH THIS GUARANTY OR ANY TRANSACTION CONTRIBULATED IN ANY OF SICHE DOCUMENTE. THE GUARANTOR ACKNOWLEDGES THAT THE FOREIGOING WAIVER IS KNOWING AND VOLUNTARY.

The Contrastor scharmledges that it has read and understood all the providous of this Concenty, helinding the water of jusy trial, and has been advised by counsel as necessary or appropriate.

 Maximum Apparent and Transhartion Date. For purposes of KBS § 371.065, the maximum principal amount of the Obligations in 235,000,00 and the termination date is September 15, 2003.

1/7,000

WITNESS the due execution hereof as a document under scal, as of the date first written above, with the intent to be legally bound hereby.

WITNESS / ATTEST:

PNC Bank, N.A.

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Print Name: Kayhu

Title: Vice Prosident

Michael A. Cooper (Individual)

Form 9A - KY Rev. 1/98

Delaplain Disposal Detail History of Debt 2010

Oct 1, 1989, Citizens Fidelity/5 year /1 over prime note with balloon due 10/1/94. This was a construction loan conversion on the 240,000 GPD sewer plant built at Delaplain. The initial amount was \$670,000.

10/1/94-10/14/98 -Balloon was refinance on similar term structure.

10/14/98-9/15/03- PNC financed a loan for \$311,342/for 5 years/1/2 over prime with a balloon payment. The note consisted of \$179,728 balloon payment and new money after fees of \$129,529. It appears that the new money was used to finance collection lines and a new pumping station which was added to the depreciation schedule in the amount of \$124,000 in October 1998.

4/12/02-4/12/04- Refinanced balloon of 214,844 at prime plus $\frac{1}{2}$ % with a balloon due at the term in the amount of 164,468

4/12/04-7/12/04- Prime plus ½%/ Financed \$161,642 with a balloon of \$157,416

6/7/04-6/14/09 -6% loan in the amount of \$159,223 with a balloon payment of \$93,488.

7/13/09-7/14/14-Financed \$89,637 at 6% for the 5 years that would fully amortize debt.

Loan modified to 7/13/09 to 7/13/11 in August 2010 to comply with PSC regulations regarding loan term. Amoritization remained the same just modified to balloon at the end of 7/13/11.

13. Provide a schedule detailing all expenditures relating to the rate case application that have been incurred as of the date of this information request. Provide in the schedule the nature and amount of all charges along with a copy of vendor invoices. The invoices should contain detailed descriptions of the services, the amount of time billed for each service and the hourly billing rate. Identify the account number and title to which each amount was charged.

Answer: See attached schedule detailing the requested information. This reflects all costs related to the rate case response billed to Delaplain through the date of this response.

Witness: Marie Jacobs

Ray Consultants, LLC

1029 Monarch Street #250 Lexington, KY 40513

Invoice

Date	Invoice #
01/05/2011	47

Bill To	
Delaplain Disposal 1029 Monarch St #250 Lexington, KY 40513	

P.O. No.	Terms	Project
		2010 Rate Case

Quantity	Description	Rate	Amount
0.5	shipping Rate case filing Total Reimbursable Expenses	30.75 416.73 107.50	30.75 416.73 447.48 53.75
		·	
		Total	\$501.23



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SALE

1334180 1 001 51338 1215 11/30/10 01:19

QTY SKU

TOTAL

PRICE

\$416 72

REWARDS NUMBER 3657484501 3504 2501-5000 BW LTR S	
713913 0.050ea	175.20
Coupon No. 2290297922224909	-8.48
180 101-250 BW LTR BRT 713874 0.100ea	10 00
Coupon No. 2290297922224909	18.00 -0.87
12 1-100 BW LTR CARD	-0.07
746714	2.40
Coupon No. 2290297922224909	
168 HAND FEEDING	
	16.80
Coupon No. 2290297922224909 3 AVERY CD POCKETTAR	-0.81
3 AVERY CD POCKETTAB 072782163600 4.990ea	14 07
Coupon No. 2290297922224909	14.97 -0.73
12 CD BURNING	-0.73
	119.88
Coupon No. 2290297922224909	-5.80
11 BINDING ASSEMBLY	
5 11	65.89
Coupon No. 2290297922224909 SUBTOTAL	-3.19
JOD TO THE	393.14
Standard Tax 6.00%	23.59
	20.00

Ray Consultants, LLC

1029 Monarch Street #250 Lexington, KY 40513

Invoice

Date	Invoice #
12/06/2010	43

Bill To	
Delaplain Disposal 1029 Monarch St #250 Lexington, KY 40513	

P.O. No.	Terms	Project
		2010 Rate Case

KENTUCKY SMALL UTILITY CONSULTING, LLC

Jack Kaninberg, Owner 8105 Parkshire Court Louisville, KY 40220 (502) 742-9325

August 25, 2010



INVOICE FOR CONSULTING SERVICES

Delaplain Disposal Company 1029 Monarch St., #250 Lexington, KY 40513

Description of Service	Amount
Rate Case Consulting Services for Delaplain - Payment #1 of 3 due upon completion of Task A (Recommended pro forma based on rate increase and increased annual revenue of \$173,460)	\$1,200.00

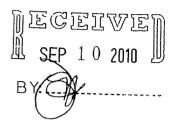
37-1578/36

Please make all checks payable to Jack Kaninberg
Thank You For Your Business!

KENTUCKY SMALL UTILITY CONSULTING, LLC

Jack Kaninberg, Owner 8105 Parkshire Court Louisville, KY 40220 (502) 742-9325

September 9, 2010



INVOICE FOR CONSULTING SERVICES

Delaplain Disposal Company 1029 Monarch St., #250 Lexington, KY 40513

Description of Service	Amount
Rate Case Consulting Services for Delaplain - Payment #2 of 3 due upon completion of Task B (Rate case deemed officially filed by the PSC; the file date is August 31, 2010).	\$600.00

Please make all checks payable to Jack Kaninberg **Thank You For Your Business!**

14. Explain, in detail, how the proposed rates were calculated. Include all calculations that were used in arriving at the proposed rate.

Answer: The proposed rates were calculated as follows. First, as stated on page 4 of the ARF application, Delaplain believes its residential monthly rate is the lowest in the state, and needs to be increased to a more appropriate level to reflect the costs to serve residential customers. Delaplain believes a \$25 residential sewer rate is appropriate; is much lower than the average residential rate for sewer utilities regulated by the PSC; and is much lower than the rate charged by neighboring sewer utilities. A \$25 residential rate would yield approximately \$70,800 in revenue from 236 residential customers, as shown in Delaplain's pro forma income statement.

Second, Delaplain reviewed its 2009 test year revenues and expenses, and determined that its fair, just and reasonable revenue requirement is \$445,234. Once normalized revenues and the proposed revenue from the residential rate of \$70,800 are subtracted from this revenue requirement, the necessary revenue from commercial revenues becomes \$374,434. Dividing this required revenue by the test-year commercial, usage of 31,636,496 gallons results in a commercial rate of \$11.8355 per thousand gallons.

Witness: Dona Ray