

BURKESVILLE GAS COMPANY, INC.

119 Upper River St. - P. O. Box 69

Burkesville, Kentucky 42717

Telephone (270) 864-9400 - Fax (270) 864-5135

Corporate Office

5005 Live Oak, Greenville, Texas 75402

Telephone (270) 864-9400 - Fax (888) 823-7417

June 29, 2010

RECEIVED

JUN 30 2010

PUBLIC SERVICE
COMMISSION

Mr. Jeff Derouen
Executive Director
Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

RE: Purchased Gas Adjustment

Dear Mr. Derouen

2010-259

Enclosed are the original and 10 copies of the necessary filings for the monthly report of the Gas Cost Recovery Rate Calculation for Burkesville Gas Company, Inc. for the reporting period ending May 31, 2010. Burkesville Gas Company, Inc. requests the new rates to go in effect on August 1, 2010.

If you need additional information, please contact me or Tom Shirey at 270-864-9400 or by e-mail at burkesvillegas@windstream.net

Thank you in advance for your consideration of this matter.

Very truly yours,



Brenda Everette

Enclosure

RECEIVED

JUN 30 2010

CASE #

PUBLIC SERVICE
COMMISSION

BURKESVILLE GAS COMPANY

**MONTHLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

DATE FILED:

30-Jun-10

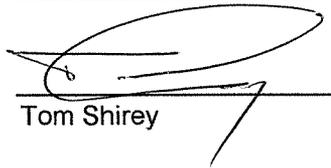
RATES TO BE EFFECTIVE:

1-Aug-10

REPORTING PERIOD IS CALENDER MONTH ENDED:

31-May-10

Prepared By:


Tom Shirey

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$8.2884
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	(\$3.8323)
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$4.4561

To be effective for service rendered from August 1, 2010

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$341,885.78
/Sales for the 12 months ended May 31, 2010	\$/Mcf	41,248.80
Expected Gas Cost	\$/Mcf	\$8.2884

<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=Refund Adjustment (RA)	\$ Mcf	\$0.0000

<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	(\$0.6113)
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$3.2210)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0000
=Actual Adjustment (AA)	\$ Mcf	(\$3.8323)

<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
=Balance Adjustment (BA)	\$ Mcf	\$0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended May 31, 2010

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Rate	(6) (4) x (5) Cost
EDF Trading North America, LLC		1.03	40,691	\$5.85	\$238,042.35
Apache Gas Transmission			40,691	\$2.5520	103,843.43

Totals			81,382	\$8.402	\$341,885.78
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Line loss for 12 months ended 5/31/2010 is based on purchases of 40,691.00
and sales of 41,248.80 Mcf. -1.37%

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$341,885.78
/ Mcf Purchases (4)		40,691
= Average Expected Cost Per Mcf Purchased		\$8.4020
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		40,691.00
= Total Expected Gas Cost (to Schedule IA)		\$341,885.78

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 2 Month Period	2007	\$	
Interest Factor (90 Day Commercial Paper Rate)			
Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	2008	Mcf	
<u>Current Supplier Refund Adjustment</u>			<u>\$0.00</u>

SCHEDULE IV
ACTUAL ADJUSTMENT

For the four months ending May 2010

Particulars	Unit	Feb-10	Mar-10	Apr-10	May-10
		Month 13	Month 14	Month 3	Month 4
Total Supply Volumes Purchased	Mcf	8278	4811	1587	1013
Total Cost of Volumes Purchased	\$	\$72,407.67	\$39,932.36	\$11,537.57	\$7,619.36
/ Total Sales *	Mcf	9,093.3	5,525.3	1,651.1	1,205.6
= Unit Cost of Gas	\$/Mcf	\$7.9627	\$7.2272	\$6.9878	\$6.3200
- EGC in Effect for Month	\$/Mcf	\$8.9677	\$8.9677	\$8.9677	\$8.9677
= Difference	\$/Mcf	(\$1.0050)	(\$1.7405)	(\$1.9799)	(\$2.6477)
x Actual Sales during Month	Mcf	9093.3	5525.3	1,651.1	1,205.6
= Monthly Cost Difference	\$	(\$9,138.32)	(\$9,616.87)	(\$3,269.00)	(\$3,192.10)
Total Cost Difference	\$				(\$25,216.29)
/ Sales for 12 months ended	Mcf				41,248.8
= Actual Adjustment for the Reporting Period (to Sch IC)					(\$0.6113)

* May not be less than 95% of supply volume

Total Purchases
Expected Gas Cost

<u>Month</u>	<u>MCF Purchased</u>	<u>Expected Rate</u>	<u>Expected Cost</u>	<u>MCF Sales</u>
Jun-09	730	\$8.402	6,133.46	914
Jul-09	788	\$8.402	6,620.78	824
Aug-09	768	\$8.402	6,452.74	785
Sep-09	846	\$8.402	7,108.09	909
Oct-09	2,022	\$8.402	16,988.84	1,790
Nov-09	3,478	\$8.402	29,222.16	2,890
Dec-10	7,085	\$8.402	59,528.17	6,866
Jan-10	9,285	\$8.402	78,012.57	8,350
Feb-10	8,278	\$8.402	69,551.76	9,093
Mar-10	4,811	\$8.402	40,422.02	5,525
Apr-10	1,587	\$8.402	13,333.97	1,651
May-10	1,013	\$8.402	8,511.23	1,651
<u>Total</u>	<u>40,691</u>		<u>341,885.78</u>	<u>41,249</u>