COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORTION TO ADJUST ELECTRIC RATES

CASE NO. 2010-00222

NOTICE OF FILING

Notice is given to all parties that the following materials have been filed into the

record of this proceeding:

- The digital video recording of the evidentiary hearing conducted on December 10, 2010 in this proceeding;

- Certification of the accuracy and correctness of the digital video recording;

- All exhibits introduced at the evidentiary hearing conducted on December 10, 2010 in this proceeding;

- A written list of the exhibits introduced at the evidentiary hearing conducted on December 10, 2010 in this proceeding;

- A written log listing, *inter alia*, the date and time of where each witness' testimony begins and ends on the digital video recording of the evidentiary hearing conducted on December 10, 2010.

A copy of this Notice, the certification of the digital video record, exhibit list, and

hearing log have been served by first class mail upon all persons listed at the end of this

Notice. Parties desiring an electronic copy of the digital video recording of the hearing in

Windows Media format may download a copy at http://psc.ky.gov/av broadcast/2010-

00222/2010-00222 10Dec10 Inter.asx. Parties wishing an annotated digital video

recording may submit a written request by electronic mail to <u>pscfilings@ky.gov</u>. A minimal fee will be assessed for a copy of this recording.

The exhibits introduced at the evidentiary hearing may be downloaded at <u>http://psc.ky.gov/pscscf/2010%20cases/2010-00222/</u>.

Done at Frankfort, Kentucky, this 15th day of December 2010.

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Linda Eaulkner Director, Filings Division Public Service Commission of Kentucky

Honorable Thomas C Brite Attorney At Law Brite & Butler P.O. Box 309 Hardinsburg, KY 40143-0309 Burns E Mercer Manager Meade County R.E.C.C. P. O. Box 489 Brandenburg, KY 40108-0489

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION TO ADJUST ELECTRIC RATES

CASE NO. 2010-00222

CERTIFICATE

I, Kathy Gillum, hereby certify that:

1. The attached DVD contains a digital recording of the hearing conducted in

the above-styled proceeding on December 10, 2010;

2. I am responsible for the preparation of the digital recording;

3. The digital recording accurately and correctly depicts the hearing;

4. All Exhibits introduced at the hearing of December 10, 2010 are attached

to this Certificate, as well as the "Exhibit List", which correctly lists all exhibits introduced at the hearing of December 10, 2010.

5. The "Hearing Log" attached to this Certificate accurately and correctly states the events that occurred at the hearing of December 10, 2010 and the time at which each occurred.

Given this $\underline{15}^{th}$ day of December, 2010.

Kathy Gillum, Notary Public State at Large

My commission expires: Sept 3, 2013



Case History Log Report

Case Number: 2010-00222_10Dec10

Case Title: Mea Case Type: Ge Department: Plaintiff: Prosecution: Defendant: Defense:	ade County Rural Electric Cooperative neral Rates	
Date: 12/10/ Location: Defa	ult Location	
Judge: David A Clerk: Kathy G Bailiff:	Armstrong, Jim Gardner, Charles Border illum	rs
Event Time	Log Event	
10:10:35 AM	Case Started	
10:10:44 AM	Preliminary Remarks	
10:11:13 AM	Introductions	· · · · · · · · · · · · · · · · · · ·
	Note: Kathy Gillum	Thomas Brite, counsel for Meade RECC; Burns Mercer, Meade RECC; and Rick Bertelson, PSC Staff Attorney
10:11:40 AM	Housekeeping Issues Discussed	
10:12:07 AM	Note: Kathy Gillum No Public Comments	Notice has been given. No outstanding motions to be heard.
10:12:17 AM	Witness, Burns Mercer, (Meade)	
	Note: Kathy Gillum	Witness called to testify by Thomas Brite, counsel for Meade RECC. Notice of Application and Notice of Hearing have been given.
10:13:34 AM	Exhibits introduced by Thomas Brite (
	Note: Kathy Gillum	Notice of Application introduced as Meade RECC Exhibit 1, and Notice of Hearing introduced as Meade RECC Exhibit 2.
10:13:55 AM	Direct Examination by Thomas Brite (
10:14:44 AM	Note: Kathy Gillum Examination by Rick Bertelson, PSC	Witness adopts pre-filed testimony and data requests responses.
	Note: Kathy Gillum	Questions regarding Application and Responses to Data Requests. Exhibit 19 of Application, page 2 thru 4, Policy on Capital Management. Questions regarding 20 year cycle. Questions regarding PSC 3rd Data Request, Items 19 and 20. Refers to Exhibit K of the Application. Questions regarding Item 20(d) Response to Data Request. Questions regarding Capital Credit Retirement Policy. Questions regarding Response to PSC 1st Data Request Item 47 regarding DSMs. Questions regarding AMI Meters. Questions regarding Smart Grid plans. Discussed briefly, Admin. Case 2008-00408.

10:31:36 AM	Questions by Commissioner Gardner Note: Kathy Gillum	Questions regarding Capital Credits, outstanding loans and equity requirements. Questions regarding RUS debt. Other loan obligations discussed. TIER and debt service coverage discussed. Questions regarding AMI meters remote connect\disconnect. Questions regarding what makes meters automated. Questions
		regarding employee pay increases and benefits. Questions regarding Exhibit K. Questions regarding reasons for the rate case today.
10:51:02 AM	Questions by Commissioner Borders	, ,
	Note: Kathy Gillum	Questions regarding Capital Credits. Witness discusses Capital Credits in detail.
10:58:03 AM	Re-Direct by Thomas Brite (Meade)	
	Note: Kathy Gillum	Questions regarding Capital Credits. Discussion regarding Class Action lawsuits for co-ops failing to pay capital credits.
11:00:32 AM	Examination by Rick Bertelson, (PSC)	
	Note: Kathy Gillum	Questions regarding an average amount of capital credits received by a customer.
11:01:26 AM	Data Request by Rick Bertelson (PSC)	
11:01:50 AM	Note: Kathy Gillum Questions by Commissioner Gardner	Most recent general refund.
11:03:14 AM	Note: Kathy Gillum Questions by Commissioner Armstron	
11.04.00 4.4	Note: Kathy Gillum Witness Excused (Mercer)	Questions regarding impact pertaining to Ft. Knox.
11:04:26 AM		
11:04:34 AM	Witness, Karen Brown (Meade) Note: Kathy Gillum	Witness called to testify by Mr. Brite. Witness adopts pre-filed
		 testimony-and-responses-to-data-requests. Witness-stated-that the Response to 3rd Data Request to Item 2 contained personal information of the customer.
11:06:16 AM	Exhibit introduced by Thomas Brite (M	
	Note: Kathy Gillum	Mr. Brite introduced replacement page 2, Item 2 to Response to PSC 3rd Data Request as Exhibit marked as Meade RECC Exhibit 3.
11:07:19 AM	Examination by Rick Bertelson (PSC)	
	Note: Kathy Gillum	Questions regarding 2nd Data Request Item 3(a) and 3rd Data Request Item 1(a).
11:09:26 AM	Data Request by Rick Bertelson (PSC)	
11 00 10 AM	Note: Kathy Gillum	Requests changes made to minimum monthly charge schedules 3 and 3(a).
11:09:48 AM	Examination by Rick Bertelson (PSC)	
44.44.FO AM	Note: Kathy Gillum	Questions regarding Revised Exhibit B, and Item 2 of PSC 3rd Data Request.
11:11:50 AM	Data Request by Rick Bertelson (PSC) Note: Kathy Gillum	Requests revised tariff to state full name of customer deposit
11:12:05 AM	Examination by Rick Bertelson (PSC)	criteria.
11.12.00 AN	Note: Kathy Gillum	Questions regarding Item 19K of PSC 2nd Data Request and
11:14:04 AM	Data Request by Rick Bertelson (PSC)	Item 11(a) of PSC 3rd Data Request.
11.13.0176	Note: Kathy Gillum	, Requested for Meade RECC to provide amount of expense for the
		time period requested to 19(k) of PSC 2nd Data Request, and PSC 3rd Data Request Item 11(a).
11:14:25 AM	Examination by Rick Bertelson (PSC)	
	Note: Kathy Gillum	Questions regarding PSC 2nd Data Request, Item 22

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11:15:12 AM	Data Request by Rick Bertelson (PSC)		
	Note: Kathy Gillum	Requested that Meade RECC provide updated Exhibit 2 and 7 of Application as requested in PSC 2nd Data Request Item 22.	
11:15:23 AM	Examination by Rick Bertelson (PSC) continues		
	Note: Kathy Gillum	Questions regarding PSC 3rd Data Request Item 13. Questions regarding PSC 2nd Data Request Item 27.	
11:18:00 AM	Data Request by Rick Bertelson (PSC)		
	Note: Kathy Gillum	Requested for Meade RECC to provide updated rate case expenses through November 30, 2010.	
11:19:13 AM	Exhibit introduced by Thomas Brite (M	•	
	Note: Kathy Gillum	Mr. Brite introduced a document titled Rate Case Expenses as Meade RECC Exhibit 4	
11:19:23 AM	Questions by Commissioner Gardner		
11.01.00 414	Note: Kathy Gillum	Questions regarding declines in margins	
11:21:06 AM	Witness Excused (Brown)		
11:21:27 AM	Witness, Russ Pogue (Big Rivers)	AND IN THE RESIDENCE DATE TO THE PARTY	
11:22:24 AM	Note: Kathy Gillum Examination by Rick Bertelson (PSC)	Witness called to testify by Mr. Brite.	
11:25:32 AM	Note: Kathy Gillum Questions by Commissioner Gardner	Questions regarding Integrated Resource Plan and DSM programs.	
	Note: Kathy Gillum	Questions regarding Potential Study for DSM and energy efficiency. Discussion regarding pilot programs of Big Rivers for adoption by the co-ops.	
11:32:29 AM	Questions by Commissioner Borders		
	Note: Kathy Gillum	Weatherization Program discussed.	
11:35:17 AM	Witness Excused (Pogue)		
11:35:42 AM	Case Recessed		
11:44:28 AM	Case Started		
11:44:36 AM	Witness, James Adkins (Consultant - N	1eade)	
	Note: Kathy Gillum	Witness called to testify by Mr. Brite. Witness adopts pre-filed testimony and responses to data requests.	
11:46:33 AM	Examination by Rick Bertelson (PSC)		
	Note: Kathy Gillum	Questions regarding Application, Schedule K, page 2, line 16 regarding pre-payments. Questions regarding PSC 2nd Data Request, Item 25. Questions regarding PSC 2nd Data Request, Item 32. Questions regarding Exhibit H, JRA1 and Item 25 of PSC 2nd Data Request. Questions regarding pre-filed testimony page 2, question 6. Questions regarding page 4 of pre-filed testimony. Questions regarding Revised Exhibit C, page 9. Questions regarding 3rd Data Request Item 1(b)(2) and 1(b)(3)	
12:02:31 PM	Data Request by Rick Bertelson (PSC)		
	Note: Kathy Gillum	Requested Supplement to Tariff regarding grounding attachment; 2 party and 3 party.	
12:02:43 PM	Examination by Rick Bertelson (PSC)		
	Note: Kathy Gillum	Questions regarding Exhibit J of Application, page 6 and Item 5(d) of PSC 3rd Data Request. Questions regarding Item 5(c)	
12:04:35 PM	Data Request by Rick Bertelson (PSC)		
	Note: Kathy Gillum	Requested that Meade RECC provide correction to Response to Item 5(b) of PSC 3rd Data Request. Witness stated that it should	

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12:04:46 PM	Examination by Rick Bertelson (PSC) o	ontinues
12.04.40 MM	Note: Kathy Gillum	Questions regarding PSC 3rd Data Request, Item 16(a)(1). Questions regarding PSC 2nd Data Request Item 28, Item and Item 16(a)(2) and 16(b) of PSC 3rd Data Request. Questions regarding PSC 3rd Data Request Item 18(a).
12:09:51 PM	Data Request by Rick Bertelson (PSC)	regarding roc ord bata request term to(a).
	Note: Kathy Gillum	Requested that Meade RECC amend Tariff to state that special meter reading charge will not apply to a remote meter read only. (reference Item 18a)
12:10:05 PM	Examination by Rick Bertelson (PSC) c	ontinues
10.40.47 014	Note: Kathy Gillum	Questions regarding PSC 3rd Data Request Item 13(d) and 18(b).
12:10:47 PM	Data Request by Rick Bertelson (PSC)	Requested that Meade RECC amend Tariff to state special charge
	Note: Kathy Gillum	for manual meter reading.
12:10:55 PM	Examination by Rick Bertelson (PSC) c	
	Note: Kathy Gillum	Questions regarding customer charge. Questions regarding PSC 2nd Data Request Item 10. Questions regarding PSC 2nd Data Request Item 1. Questions regarding Exhibit to hearing regarding Rate Case Expenses.
12:16:47 PM	Questions by Commissioner Gardner	
	Note: Kathy Gillum	Questions regarding number of Kentucky co-ops witness has done work for. Questions regarding policy dated 3-3-78. Questions regarding covenants and loans. Questions regarding Capital Credits. Questions regarding litigation on capital returns.
12:33:47 PM	Questions by Commissioner Borders	
12:36:05 PM	Note: Kathy Gillum Examination by Rick Bertelson (PSC)	Questions regarding page 11 and 12 of pre-filed testimony.
12.26.56 014	Note: Kathy Gillum	Followup question regarding TIERS and GNTS.
12:36:56 PM	Re-Direct Examination by Mr. Brite Note: Kathy Gillum	Questions regarding Capital Credits, and comparing to other co- ops.
12:38:49 PM	Witness Excused (Adkins)	
12:39:12 PM	Witness, Burns Mercer (Meade)	
	Note: Kathy Gillum	Questions regarding PSC 2nd Data Request Item 25. Questions regarding PSC 2nd Data Request Item 10. Questions regarding replacement of conductors.
12:43:48 PM	Statement by Burns Mercer (Meade)	
12:44:09 PM	Note: Kathy Gillum Questions by Commissioner Borders	Regarding capital credits.
12:45:14 PM	Note: Kathy Gillum Witness Excused (Mercer)	Regarding industrial v. residential customers.
12:45:21 PM	Witness, Karen Brown (Meade)	
12:45:37 PM	Note: Kathy Gillum Examination by Rick Bertelson (PSC)	Witness was recalled to testify.
12:46:56 PM	Note: Kathy Gillum Data Request by Rick Bertelson (PSC)	Questions regarding Schedule K of the Application.
	Note: Kathy Gillum	Requested that Meade RECC provide reason for increase in pre- payment amounts for test year, lines 39 and 40 of Schedule K.
12:47:11 PM	Witness Excused (Brown)	
12:47:20 PM	Chairman Armstrong	
	Note: Kathy Gillum	Data Requests due in 10 days. Rates be effective in Feb. DVD available 12-16-10.
12:49:21 PM	Thomas Brite (Meade) Note: Kathy Gillum	Requests to file a brief.

12:50:08 PM	Chairman Armstrong
12:50:33 PM	Note: Kathy Gillum Rick Bertelson (PSC)
	Note: Kathy Gillum
12:51:05 PM	Case Recessed
2:28:36 PM	Case Stopped

Brief due in 20 days.

Suspension date is Feb 17, 2011



Exhibit List Report

Case Number: 2010-00222_10Dec10

Case Title: Meade County Ru	ural Electric C	ooperative	
Department:			
Plaintiff:			
Prosecution:			
Defendant:			
Defense:		r.	
Name	Descrip	tion	

Meade RECC Exhibit 1	Notice of Application for Rate Adjustment
Meade RECC Exhibit 2	Notice of Public Hearing
Meade RECC Exhibit 3	Replacement page 2, Item 2 to Response to PSC 3rd Data Request
Meade RECC Exhibit 4	Meade County RECC, Case No. 2010-00222, Rate Case Expenses

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07/2010 13:29

2702595537 MEADE CO RE

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AFFIDAVIT

STATE OF KENTUCKY
COUNTY OF Grayson
I, <u>Casted</u> , <u>Sharty</u> , the Owner, Publisher or
Manager of G.C. DEWS GAZEHE, a Newspaper having a
general circulation in Gragson County, Kentucky, do hereby
certify that the attached notice of Meade County RECC appeared in the
newspaper on the following dates $8 17 8 14 8 21$.
Witness my hand this the $3th$ day of <u>December</u> 2010.
Subscribed and sworn to before me this the <u>Sth</u> day of
Decemberro10.
My commission expires 4728202
Geslie a Shartzer
Notary Public, Grauson

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Rate Class

Schedule 1

Schedule 2

Schedule 3A

Commercial Rate Schedule 3

Time Of Day Rate Schedule OL

General Service Rate

Outdoor Lighting Service

Official Notice

Meade County Rural Electric Cooperative Corporation, with its principal office at Brandenburg, Kentucky, and with its address as 1351 Highway 79, Brandenburg, Kentucky 40108, intends to file with the Kentucky Public Service Commission in Case No. 2010-00222 an application to adjust its retail rates and charges. This Adjustment will result in a general rate increase to the member-consumers of Meade County Rural Electric Cooperative Corporation.

The rates proposed in this application are the rates proposed by Meade County Rural Electric Cooperative Corporation. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic, or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility by contacting Burns E. Mercer, Meade County Rural Electric Cooperative Corporation, 1351 Highway 79, P.O. Box 489, Brandenburg, Kentucky 40108, phone 270-422-2162.

Any person may examine the rate application and any other filings made by the utility at the office of Meade County Rural Electric Cooperative Corporation or at the Commission's office.

Meade County RECC 1351, Highway 79 Brandenburg, Kentucky 40108 270-422-2162

Residential, Farm and Non-Farm, Schools & Churches

Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602 502-564-3940

CATV Attachments

The amount and percent of increase are listed below:

Increase

\$117,444

\$269,273

\$141

\$51,181

\$1,344,173 5.7%

Percent

5.7%

5.7%

5.7%

57%

Dollar

	2 party Pole 3 party Pole 2 party Anchor 3 party Anchor 2 party Ground 3 party Ground		\$2 \$3 \$2 \$0 (\$0) \$0	20% 34% 27% -7% 0%
Non-Re	ecurring Charges			
Return Tamper Connec		\$11.00 \$30.00 \$10.00	79% 150% 40%	
Reconn Termina Special	ect charge ation / Field Collection Meter Reading	\$10.00 \$5.00 \$5.00	40% 20% 20%	
Meter T After He	ours	\$10.00 \$15.00 \$35.00	40% 60% 78%	
Tempor Meter F	ary Service 'ole	\$5.00 \$5.00	14% 14%	

The present and proposed rate structures of Meade County Rural Electric Cooperative Corporation are listed below:

CATV Attachn	nents			Rate Class
2 party Pol	9	\$3.030	20%	
3 party Pol		\$22,167	34%	Schedule 1
2 party And		\$2	27%	Customer Ch
3 party And		\$37	7%	
2 party Gro		(\$17)	- 7%	Energy Char
3 party Gro		\$0	0%	
o party oro		40	070	Schedule 2
				Customer Ch
Non-Recurrin	Charges			Cuttoniai Ch
	genalgee			Energy Char
Return che	rik	\$4,939	79%	Line gy Char
Tampering		432	150%	Schedule 3
Connection	charne	5.010	40%	Customer Ch
Connection	Gildigo	0,010		0-100 KVA
Reconnect	charge	26,040	40%	101-1,000 KV
	chicigo	20,010	4070	Over 1.000 K
Termination	/ Field Collection	11,280	20%	Demand Cha
(arrintatio)		11,200	2070	Energy Char
Special Me	ter Reading	105	20%	chargy only
	3		2010	Schedule 3A
Meter Rese	tting	40	40%	Customer Ch
Meter Test		345	60%	Demand Cha
After Hours		1,610	78%	Energy Chan
Temporary		835	14%	Linergy Char
. Simportary		555		Schedule Ol
Meter Pole		0	0%	175 Watt Uni
	sconnect/Reconnect	ō	0%	175Watt - cit

The effect of the proposed rates on the average monthly bill by rate class are listed below:

Rate Class	Increase Dollar	Percent
Schedule 1	\$4	5.7%
Residential, Farm and Non-Farm, Schools &	Churches	
Schedule 2	\$6	5.7%
Commercial Rate Schedule 3	\$65	5.7%
General Service Rate		
Schedule 3A	\$141	5.7%
Time Of Day Rate Schedule OL	S0	5.7%
Ouldoor Lighting Service		

 Rate Class	Present Rate	Proposed Rate
Schedule 1 Customer Charge	\$9.85 Per Month	\$14.16 Per Month or \$0.47 Per Day
Energy Charge	\$0.06001	\$0.06001
Schedule 2 Cuslomer Charge	\$14.87 Per Month	\$20.62 Per Month or \$0.68 Per Day
Energy Charge	\$0.06469	\$0.06469
Schedule 3 Customer Charge 0-100 KVA 101-1,000 KVA Over 1,000 KVA Demand Charge Energy Charge	\$34.70 Per Month \$34.70 Per Month \$34.70 Per Month \$8.12 \$0.03648	\$60.47 Per Month or \$1.99 Per Day \$133.20 Per Month or \$4.38 Per Day \$295.10 Per Month or \$9.70 per Day \$8.12 \$0.03648
Schedule 3A Customer Charge Demand Charge Energy Charge	\$53.68 Per Month \$8.12 \$0.03648	\$60.74 Per Month or \$2.00 Per Day \$8.12 \$0.03648
Schedule OL 175 Watt Unmetered 175Watt - city 175Watt Metered 400Watt Unmetered 400Watt Unmetered 400Watt - city 400Watt Metered Pole rental	\$6.73 \$5.91 \$3.25 \$9.56 \$8.81 \$3.25 \$0.25	\$6.93 \$6.09 \$3.35 \$9.85 \$5.09 \$3.35 \$1.00
CATV Attachments 2 party Pole 3 party Pole 2 party Anchor 3 party Anchor 2 party Ground 3 party Ground	\$7.21 \$5.98 \$5.67 \$4.72 \$0.27 \$0.15	\$9.01 \$9.08 \$7.72 \$5.10 \$0.25 \$0.16
Non-Recurring Charge Return check Tampering Connection charge Reconnect charge Termination / Field Collection Special Meter Reading Meter Resetting Meter Resetting Meter Test After Hours Temporary Service Meter Pole Remote Disconnect	\$14.00 cost \$25.00 \$25.00 \$25.00	\$25.00 \$180.00 \$35.00 \$35.00 \$30.00 \$30.00 \$35.00 \$40.00 \$40.00 \$40.00 \$40.00
 /Reconnect	50	\$30.00

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The rates proposed in this application are the rates proposed by Meade County Rural Electric Cooperative Corporation. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic, or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility by contacting Burns E. Mercer, Meade County Rural Electric Cooperative Corporation, 1351 Highway 79, P.O. Box 489, Brandenburg, Kentucky 40108, phone 270-422-2162.

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Meade County RECC 1351 Highway 79 Brandenburg, Kentucky 40108 270-422-2162 Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602 502-564-3940

			I			
The amount and percent of			CATV Attachments			
increase are listed be	elow:		2 party Pc 3 party Pc 2 party Ar 3 party Ar 2 party Ar 2 party Gr	ble Ichor Ichor Ichor	\$2 \$3 \$2 \$0 (\$0)	20% 34% 27% -7% 0%
	Increase		3 party Gr	round	\$0	0%
Rate Class	Dollar	Percent				
			Non-Recurring Charge	S		
Schedule 1	\$1,344,173	5.7%	Return check	S11		
Residential, Farm and Non-Farm, Schools & Chu	irches		Tampering Connection charge	\$30 \$10		
Schedule 2	\$117,444	5.7%	Reconnect charge	\$10	.00 40%	
Commercial Rate			Termination / Field Colle Special Meter Reading	ection \$5.0 \$5.0		
Commercial Rate Schedule 3	\$269,273	5.7%	Meter Resetting	\$10	.00 40%	
General Service Rate			Meter Test After Hours		60% 600 78%	
Schedule 3A	S141	5.7%	Temporary Service	\$5.6	00 14%	
Time Of Day Rate			Meter Pole	\$5.0	00 14%	
Schedule OL	an su das para bara		The present and pro			
Outdoor Lighting Service	\$51,181	5.7%	Rural Electric Coope	erative Corporati	on are listed belo)W:
CATV Attachments				_		
	E3 696	2014	Rate Class	Present Rate	Proposed Rate	
2 party Pole 3 party Pole	\$3,030 \$22,167	20% 34%	Schedule 1			
2 party Anchor	\$2	27%	Customer Charge	S9.85 Per Month	S14.16 Per Month o	nr S0.47 Per Day
3 party Anchor 2 party Ground	537 (S17)	7% - 7%	Energy Charge	\$0.06001	\$0.06001	
3 party Ground	SO	0%	Schedule 2		1	
			Customer Charge	S14.87 Per Month	S20.62 Per Month o	r SO.68 Per Day
Non-Recurring Charges		İ	Energy Charge	50.06469	S0.06469	
Réturn check	\$4,939	79%				
Tampering Connection charge	432 5,010	150% 40%	Schedule 3 Customer Charge			
		1. A.	0-100 KVA 101-1,000 KVA	S34.70 Per Month S34.70 Per Month	S60.47 Per Month o S133.20 Per Month	
Reconnect charge	26,040	40%	Over 1,000 KVA	\$34.70 Per Month	\$295.10 Per Month	
Termination / Field Collection	11,280	20%	Demand Charge Energy Charge	\$8.12 \$0.03648	\$8.12 \$0.03648	
Special Meter Reading	105	20%				
Meter Resetting	40	40%	Schedule 3A Customer Charge	\$53.68 Per Month	S60.74 Per Month	or \$2.00 Per Dav
Meter Test	345	60%	Demand Charge	\$8.12	S8.12	electrice to a y
After Hours Temporary Sérvice	1,610 835	78% 14%	Energy Charge	\$0.03648	S0.03648	
			Schedule OL	56 73	56.03	
Meter Pole Remote Disconnect/Reconnect	0	0% 0%	175 Watt Unmetered 175Watt - city	S6.73 S5.91	\$6.93 \$6.09	
			175Wall Metered	\$3.25	\$3.35	
			400Watt Unmelered	\$9.56	S9.85	
			400Walt - city 400Walt Metered	\$8.81 \$3.25	\$9.09 \$3.35	
The effect of the proposed rates on the av	verage mor	ithly	Pole rental	\$3.25 \$0.25	\$1.00	
bill by rate class are listed below:			CATV Attachments			
	Increase	_	2 party Pole	\$7.21	\$9.01	
Rate Class	Dollar	Percent	3 party Pole 2 party Anchor	\$5.98 \$5.67	\$9.08 \$7.72	
			3 party Anchor	\$4.72	\$5.10	
Schedule 1	\$4	5.7%	2 party Ground 3 party Ground	\$0.27 \$0.15	S0.25 S0.16	
Residential, Farm and Non-Farm, Schools &	Churches					
Schedule 2	\$6	5.7% ·	Non-Recurring Charge Return check	es \$14.00	\$25.00	
			Tampering	cost	\$180.00	
Commercial Rate Schedule 3	\$65	5.7%	Connection charge Reconnect charge	\$25.00 \$25.00	\$35.00 \$35.00	
			Termination / Field Collection	\$25.00	S30.00	
General Service Rate		i	Special Meter Reading Meter Resetting	\$25.00 \$25.00	\$30.00 \$35.00	
Schedule 3A	\$141	5.7%	Meter Test	\$25.00	\$40.00	
Time Of Day Rate			After Hours Temporary Service	\$45.00 \$35.00	\$80.00 \$40.00	
Schedule OL	\$0	5.7%	Meter Pole	\$35.00	\$40.00	
Ouldoor Lighting Service			Remote Disconnect /Reconnect	SÒ	\$30.00	
			1	-		

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Official Notice

Meade County Rural Electric Cooperative Corporation, with its principal office at Brandenburg, Kentucky, and with its address as 1351 Highway 79, Brandenburg, Kentucky 40108, intends to file with the Kentucky Public Service Commission in Case No. 2010-00222 an application to adjust its rotal rates and chargos. This Adjustment will result in a general rate increase to the member-consumers of Meade County Rural Electric Cooperative Corporation.

The rates proposed in this application are the rates proposed by Mando County Rural Electric Cooperative Corporation. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic, or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Bay 515. Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility by contacting Burns E. Marcar, Meade County Rural Electric Cooperative Corporation, 1351 Highway 79, P.O. Box 489. Brandenburg, Kentucky 40108, phone 270-422-2162.

Any person may examine the rate application and any other filings made by the utility at the office of Meade County Rural Electric Concertative Corporation or at the Commission's office.

Mende County RECC 1351 Highway 79 Brandonburg, Kentucky 40108 270-422-2162 Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602 502-564-3940

2 party Pole

CATV Attachments

The amount and percent of increase are listed below:

				2 part
Ĵ				3 part
				2 part
				3 part
	Rate Class	Increase Dollar	Percent	
	Schedule 1	si.344.173	5.7%	Non-Recurring Chr
•	Schedule	21,344,113	3.75#	Return check
	Residential, Farm and Non-Paum, School	s & Churches		Tamporing Connection charge
	Schodule 2	\$117,444	5,7%	Reconnect charge Termination / Field C
	Commercial Rate			Special Meter Read
	Schedule 3	\$269,273	5.71%	Meter Resetting
				Meter Test
	General Service Rate			After Hours
	Schedule 3A	S141	5 71.2	Temporary Service
				Meter Pole
	Time Of Day Bate			
	Schedule OL			 The present and
				Rural Electric Co
	Outdoor Lighting Service	\$51,181	5.7°a	
	CATV Attachments			
	CATV Attachments			Rate Class
	2 party Pole	\$3.030	20%	
	3 party Pole	\$22,167	34%	Schedule 1
	2 party Anchor	\$2		Customer Charge
	3 purty Anchor	\$37	7%	
	2 party Ground	(517)	- 74	Enorgy Charge
	3 party Ground	50	0%	
				Schedule 2
				Customer Charge
	Non-Recurring Charges			
				Energy Charge
	Return check	\$4,939	79%,	Schedule 3
	Tampenng	432	15055	Customer Charge
	Connection charge	5,010	40%	0-10) KVA
				101-1,000 KVA
	Reconnect charge	28,040	40%	Over 1 000 KVA
	· · · · · · · · · · · · · · · · · · ·		20%	Demand Charge
	Termination / Field Collection	11,280	20%	Energy Charge
	Special Moter Reading	105	20%	County Countin
	aberra water Renderd	1112	2071	Schedule 3A
	Meter Resetting	40	40%	Customer Charge
	Meter Test	345	60%	Demand Charge
	Allet Hours	1,610	76"1	Energy Charge
	Temporary Service	8.45	14%	
				Schedule OL
	Meter Pote	0	0%	175 Watt Unmetere
	Remote Disconnect/Reconnect	n	012	175Watt - city
				175Matt Material

The effect of the proposed rates on the average monthly bill by rate class are listed below:

Rate Class	increase Dollar	Percent
Schedule 1	34	5.7%
Residential, Farm and Non-Farm, Schools &	Churches	
Schedule 2	\$6	57%
Commercial Rate Schodule 3	\$65	5.7%
General Service Rate		
Schedule 3A	\$141	5.7%
Time Of Day Rate Schedule OL	S 0	5 713
Outdoor Lighting Service		

3 party Pole		53	34%
2 party Anchor		\$2	27%
3 party Anchor		50	79
2 party Ground		(\$0)	-2%
3 party Ground		50	0%
on-Recurring Charges			
aturn check	\$11 00	79%	
mpering	\$30.00	150%	
nnection charge	\$10.00	40%	
econnect charge	\$10.00	40%	
mination / Field Collection	\$5.00	20%	
pecial Meter Reading	\$5,00	20%	
eter Resetting	\$10.00	40%	
eter Tost	\$15.00	60%	
ter Hours	\$35.00	78%	
mporary Service	\$5.00	1495	
eter Pole	S5 00	14%	

\$2

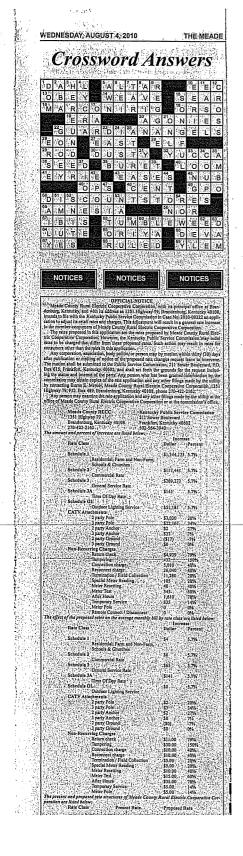
20%

present and proposed-rate-structures of Meade-County-Electric Cooperative Corporation are listed below:

Rate Class	Present Rate	Proposed Rate
Schedule 1 Customer Charge	\$9.85 Per Month	S14.16 Per Month or \$0.47 Per Day
Enorgy Charge	50.06001	50:06001
Schedule 2 Customer Charge	514.87 Per Month	520.62 Per Month or \$0.68 Per Day
Energy Charge	\$0.06469	\$0.06469
Schedule 3 Customer Charge 0-101) KVA 101-1.000 KVA Over 1.000 KVA Demänd Charge Energy Charge	534 70 Per Month 534 70 Per Month 534 70 Per Month 58,12 50,03648	S60.47 Per Month of S1 99 Per Day S133 20 Per Month of S4 38 Per Day S205,10 Per Month of S9 70 per Day S0.12 S0.344
Schedule 3A Customer Charge Demand Charge Energy Charge	553.68 Per Month 56.12 59.63648	\$80.74 Per Month or 52.50 Per Day \$8.12 \$0.03648
Schedule OL 175 Watt Unmetered 175Watt - city 175Watt - city 400Watt Metered 400Watt - city 400Watt Netered Pole rental	55 91 53-25	56,93 56,09 53,35 56,85 56,85 57,00 51,35 51,00 51,00
CATV Attachments 2 party Pole 2 party Pole 2 party Anchor 3 party Anchor 2 party Ground 3 party Ground	\$7,21 \$5,68 \$5,67 \$4,72 \$0,27 \$0,15	55.01 S0.06 S7.72 S5.10 S0.28 S0.16
Non-Recurring Char Return check Tampering Connection charge	514.60 cost 525.00 \$25.00 w/ 525.00	\$25.00 \$100.00 \$35.00 \$30.00 \$30.00 \$30.00 \$30.00 \$30.00 \$30.00 \$30.00 \$30.00 \$30.00 \$30.00
1		

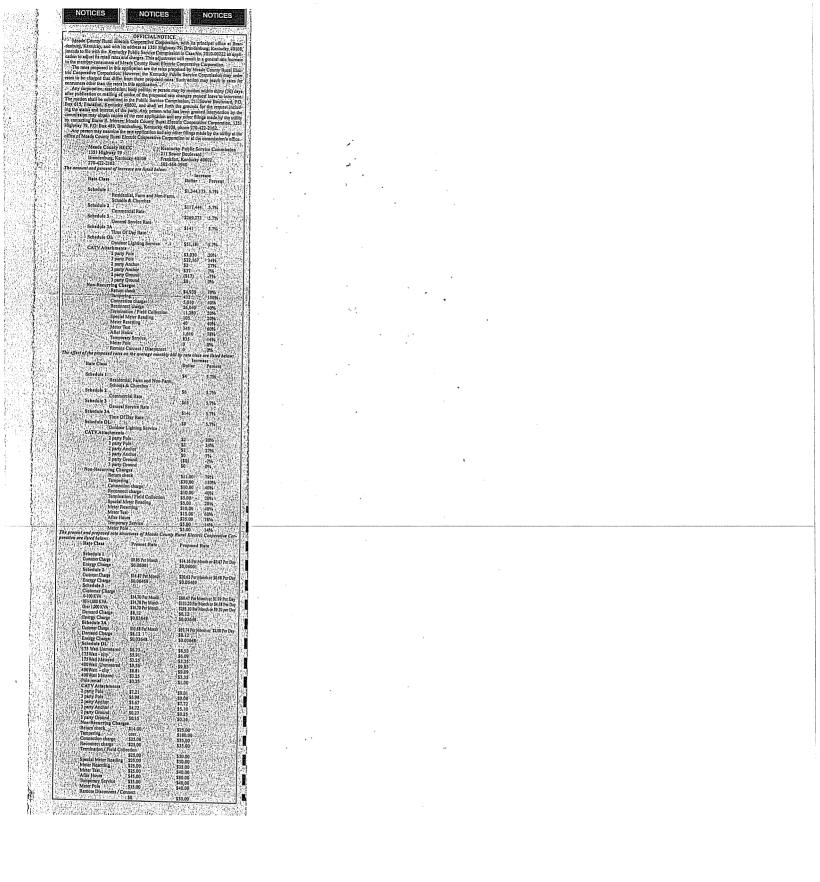
AFFIDAVIT

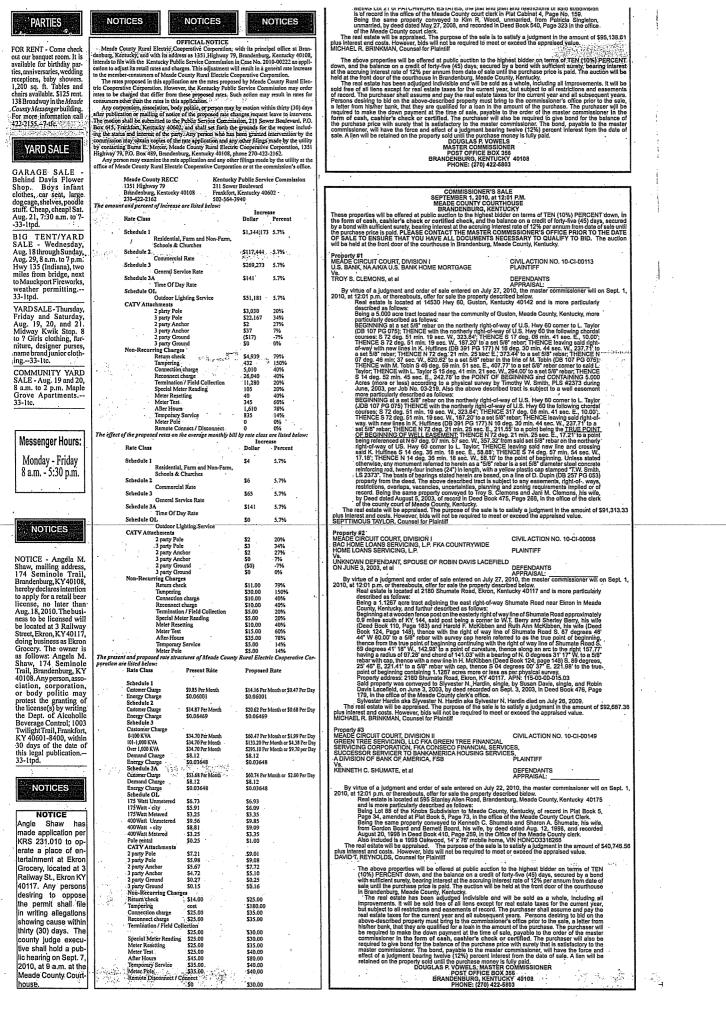
STATE OF KENTUCKY
COUNTY OF <u>meade</u>
I, <u>Linde</u> Riddell, the Owner , Publisher or
Manager of Mease County messence, a Newspaper having a
general circulation in <u>Meade</u> County, Kentucky, do hereby
certify that the attached notice of Meade County RECC appeared in the
newspaper on the following dates $8/4 8/11 8/18$.
Witness my hand this the <u>25</u> day of <u>Request</u> 2010. <u> </u>
Subscribed and sworn to before me this the 25 day of Aug .
2010.
My commission expires <u>6-22-2013</u>
Bayann Curts



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STATE OF KENTUCKY
COUNTY OF Breckinvidge
I, Nadean Croan, the Owner, Publisher or
Manager of Breckin ridge Herald News, Inc., a Newspaper having a
general circulation in Breckinnidge County, Kentucky, do hereby
certify that the attached notice of Meade County RECC appeared in the
newspaper on the following dates <u>AuguSt 4, 11, and 18</u> .
Witness my hand this the <u>25</u> day of <u>AuguSt</u> 2010. $\int adlan Chan$ Subscribed and sworn to before me this the <u>25th</u> day of
<u>August</u> 2010.
My commission expires $\frac{12222012}{2012}$
Notary Public, <u>Brecking, Je</u> County Kentucky
Notary Public, <u>Brecking due</u> County Kentucky

	Official No	tice		
Meade County Rural Electric Cooperative Corporation, with i Public Service Commission in Case No. 2010-00222 an application to adj Comparation	rinclast office at Brandonkuine Kentuslas and	dat to be an an an an an an an an	Kentucky 40108, Intends t	o file with the Kentucky
				的复数形式 医脊髓上的
The rates proposed in this application are the rates propose from these proposed rates. Such action may result in rates for consumer	by Meade County Rural Electric Cooperative Co other than the rates in this application.	poration. However, the Kentucky Public Service Con	mmission may order rates	to be charged that differ
Any corporation, association, body politic, or person may by n	otion within thirty (30) days after publication or m	alling of notice of the proposed rate changes recree	Sterve to intervene. The m	iotion shall be submitted
Intervention by the Commission may obtain copies of the rate applicatio	nkfort, Kentucky 40602, and shall set forth the gr n and any other filings made by the utility by cont	ounds for the request including the status and inter acting Burns E. Mercer, Meade County Rural Electric	est of the party. Any perso Cooperative Corporation, 1	n who has been granted 351 Highway 79, P.O. Box
1007 010102102102, 101002 40100, phone 270422-2102.				
Any person may examine the rate application and any other Meade County RECC Kentu	•.	ounty Rural Electric Cooperative Corporation or at t	he Commission's office.	
1351 Highway 79 211 Sc	ky Public Service Commission wer Boulevard			
	rt, Kentucky 40602 4-3940			
	The amount and percent of increas		78-7 - 7	
	Increase .	fect of the proposed rates on the average monthly bill by rate class.	ere listed below:	
Rate Class Schedule 1	Percent Shery obul mon the second s	Rate Class There are a	a da	increase
Constant Schools & Churches	n - Mary Frigger a Bridge (Frigger - State)	TAUGUTIUUMUU	Dolla Dolla	
Schedule 2	\$117,444 5.7%	Schedule 1 Residential, Farm and Non-Farm, Schools & Churches	•	\$4 5.7%
Commercial Rate Schedule 3	1760 J73	Schedule 2	· · · ·	\$6 5.7%
General Service Rate	\$269,273 5.7%	Commercial Rate		
Schedule 3A	\$141 5.7%	Schedule 3	•	\$65 5.7%
Time Of Day Rate		General Service Rate Schedule 3A	• • • •	
Schedule OL Outdoor Lighting Service		Time Of Day Rate	· · · · · · · · · · · · · · · · · · ·	\$141 <u>5.7%</u>
Cutdoor Lighting Service	\$51,181 5.7%	Schedule OL		\$0 5.7%
		Outdoor Lighting Service		
2 party Pole 3 party Pole	\$3,030 20%	CATV Attachments		
2 party Anchor	\$22,167 34%	2 party Pole 3 party Pole		\$2 20%
3 party Anchor	\$2 27% \$37 7%	2 party Anchor		\$3 34% \$2 27%
2 party Ground	(\$17) -7%	3 party Anchor	•	\$0 7%
3 party Ground	\$0 0%	2 party Ground		(\$0) -7%
Non-Recurring Charges Return check		3 party Ground		\$0 0%
Tampering	\$4,939 79% 432 150%	Non-Recurring Charges Return check		100
Connection charge	.5,010 40%	Tampering	•	1.00 79% 0.00 150%
Reconnect charge	25,040 40%	Connection charge	\$1	0.00 40%
Termination / Field Collection	11,280 20%	Reconnect charge	\$1	0.00 40%
Meter Resetting	105 20% 40 40%	Termination / Field Collection Special Meter Reading		5.00 20% 5.00 20%
Meter Test	345 60%	Meter Resetting		5.00 20% 0.00 40%
After Hours	1,610 7896	, Meter Test	•	5.00 , 60%
Temporary Service Meter Pole	835 14%	After Hours	\$3	5.00 78%
Remote Disconnect/Reconnect	0 0% 0 0%	Temporary Service Meter Pole		5.00 14%
The present and	proposed rate structures of Meade County Rural Ele			5.00 14%
	an taona 1976 - Anna Anna Anna Ny INSEE dia mampika ma			
Rate Class Present Rate	Proposed Rate	Rate Class Pro	asent Rate \$9,09	Proposed Rate
Schedule 1 \$9.85 Per Month	\$14.16 Per Month or \$0.47 Per Day	400Watt - city 53	81 \$9,09 25 \$3.35	
Customer Charge \$0.06001 Energy Charge	\$0.06001	400Watt Metered \$0. Pole rental	25 \$1.00	
Schedule 2 \$14.87 Per Month	\$20.62 Per Month or \$0.68 Per Day	CATV Attachments \$7.	21 \$9.01	
Customer Charge \$0.06469 Energy Charge	\$0.06469	2 party Pole i \$5. 3 party Pole	98 \$9.08	
Schedule 3		2 party Anchor \$5.		
Customer Charge \$34.70 Per Month	\$60.47 Per Month or \$1.99 Per Day	3 party Anchor 2 party Ground 50.		
101-1,000 KVA \$34.70 Per Month	\$133.20 Per Month or \$4.38 Per Day	2 party Ground \$0. 3 party Ground	15 \$0.16	
Over 1,000 KVA \$34.70 Per Month \$31.2	\$295.10 Per Month or \$9.70 per Day \$8.12	Non-Recurring Charges	1.00 \$25.00	
Demand Charge \$0.03648 Energy Charge	\$0.03648	Return check cos Tampering	at \$180.00	
Schedule 3A \$53.68 Per Month	\$60.74 Per Month or \$2.00 Per Day	Connection charge \$2	5.00 \$35.00 5.00 \$35.00	
Customer Charge 58.12 Demand Charge	\$60.74 Per Month or \$2.00 Per Day \$8.12	Reconnect charge	5.00 \$30.00	
So.03648 So.03648	\$0.03648	Special Meter Reading \$2	5.00 \$30.00 5.00 \$35.00	
Schedule OL \$6.73	\$6.93	Meter Resetting \$2	5.00 \$40.00	
175 Watt Unmetered \$5.91 175 Watt - city	\$6.09	After Hours	5.00 \$80.00	
\$3.25 175Watt Metered \$9.56	\$3.35 \$9.85	Temporary Service	5.00 \$40.00 5.00 \$40.00	
400Watt Unmetered	1 ····	Meter Pole \$0 Remote Disconnect/Reconnect	- \$30.00	1 1

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		Offici	al Notice				·
Meade County Rural Electric Cooperative Co					Wantucks 40108	tonds to file with the Konty	uciou -
Public Service Commission in Case No. 2010-00222 an a	pplication, with its pr	incipal office at Brandenburg, K s retail rates and charges. This Ac	djustment will result i	address as 1351 Highway 79, Brandenbur n a general rate increase to the member-co	g, Kentucky 40108, il onsumers of Meade C	ounty Rural Electric Coopera	ative
Corporation.							· 1
The rates proposed in this application are the	e rates proposed by	Meade County Rural Electric Co	operative Corporatio	n. However, the Kentucky Public Service C	commission may ord	er rates to be charged that d	Jiffer
from these proposed rates. Such action may result in ra	tes for consumers oth	er than the rates in this applica	tion.	· · · ·		· ·	· ·
Any corporation, association, body politic, or	person may by motio	n within thirty (30) days after pu	blication or mailing c	f notice of the proposed rate changes requ	uest leave to interven	e. The motion shall be submi	itted
to the Public Service Commission, 211 Sower Boulevard Intervention by the Commission may obtain copies of t	d, P.O. Box 615, Frankfo	ort, Kentucky 40602, and shall se d any other filings made by the	et forth the grounds f	or the request including the status and int Surps F. Mercer, Meade County Bural Electric	terest of the party. Ar	y person who has been grar ration, 1351 Highway 79, P.O.	nted Box
-489, Brandenburg, Kentucky 40108, phone 270-422-216		a any other mings made by the	unity by contacting i	and Emercentineare county hard been			
Any person may examine the rate application	in and any other filing	is made by the utility at the offic	ce of Meade County F	ural Electric Cooperative Corporation or a	t the Commission's o	fice.	
Meade County RECC 1351 Highway 79		Public Service Commission Boulevard					
Brandenburg, Kentucky 40108	Frankfort, I	Kentucky 40602	`		• •		
270-422-2162	502-564-3	940					
		The amount and perce					
		Increase	The effect of th	e proposed rates on the average monthly bill by rate d	ass are listed below:	•	
Rate Class'		Dollar Percent	and the second	Chestro (Child Apple 20) (respire)		Increase	
Schedule 1		\$1,344,173 5.7%	4	Rate Class		Dollar Percent	
Residential, Farm and Non-Farm, Schools & Churches	- 商 二次合			n andre see			.
Schedule 2	na mandany - artisa an	\$117,444 5.7%	Scher		na na sina sa sa Mina na na na	- \$4 5.7%	,
Commercial Rate	•	la la la		Residential, Farm and Non-Farm, Schools & Church	PS of the L		
Schedule 3	ΰĘ	\$269,273 5.7%		dule 2	•	\$6 5.7%	'
General Service Rate	<u>新教</u> 学		•	Commercial Rate			
Schedule 3A	an the second br>Second second	\$141 5.7%	Sche	dule 3		\$65 5.7%	b [
Time Of Day Rate		• 1,1 19 (d.). 2,1 70	· .	General Service Rate		· · ·	
		S. S.	Sche	dule 3A		\$141 5.7%	6
Schedule OL				Time Of Day Rate			1
Outdoor Lighting Service		\$51,181 5.7%	Sche	dule OL		\$0 5.7%	6 '
CATV Attachments	• • •			Outdoor Lighting Service		•	
2 party Pole	1	\$3,030 2	20% · CAT\	Attachments			
3 party Pole			34%	2 party Pole	· · · ·	\$2 20%	*6
		· · · · · · · · · · · · · · · · · · ·	1. A.	3 party Pole		\$3 3496	
2 party Anchor			27%	2 party Anchor		\$2 27%	
3 party Anchor	. •		7%			· · · · · ·	
. 2 party Ground		(\$17)	-796	3 party Anchor	· .	\$0 7%	
3 party Ground		\$0	0%	2 party Ground	· .	(\$0) /-7%	
Non-Recurring Charges	•			3 party Ground	• •	\$0 0%	њ .
Return check		\$4,939	79% Non	Recurring Charges			
Tampering	•	432 . 15	50%	Return check	1. A.	\$11.00 799	њ
Connection charge		5,010	40%	Tampering		\$30.00 150%	њ
Reconnect charge		26,040	40%	Connection charge	•	\$10.00 409	ж.
Termination / Field Collection		11,280	20% '	Reconnect charge .		\$10.00 409	#6
Special Meter Reading	•	105	20%	Termination / Field Collection	•	\$5.00 209	96
Meter Resetting		40	40%	Special Meter Reading		\$5.00 . 20%	%
Mêter Test			60%	Meter Resetting		\$10.00 409	%
After Hours			78%	Meter Test		\$15.00 609	ж (
Temporary Service			14%	After Hours	• ·	\$35.00 789	96
Meter Pole		. 0.		Temporary Service		. \$5.00 149	1
Remote Disconnect/Reconnect		· · · ·	0%	Meter Pole	4 - 18 - 4 - 19 - 19 - 19 - 19 - 19 - 19 - 19	\$5.00 149	1
1 1 1 1	The present and -	oposed rate structures of Man-J-	0%. County Bural Flectric C	poperative Corporation are listed below:			
· · · ·	hierent and b			ooperative experiation are listed below:			
					· · ·		
Rate Class	Present Rate	Proposed Rate	1	Rate Class	Present Rate \$8.81	Proposed Rate \$9.09	
Schedule 1		· · · · · · · · · · · · · · · · · · ·	· · .	400Watt - city	\$3.25	\$3.35	ŀ
Customer Charge	\$9.85 Per Month	\$14.16 Per Month or \$0.47 Per Day		400Watt Metered	\$0.25	\$1.00	
Energy Charge	\$0.06001	\$0.06001		Pole rental		* * *	
Schedule 2	\$14.87 Per Month	\$20.62 Per Month or \$0.68 Per Day		CATV Attachments	\$7.21	\$9.01	
Customer Charge	\$0.06469	\$0.06469	·	2 party Pole 3 party Pole	\$5.98	\$9.08	
Energy Charge				3 party Pole 2 party Anchor	\$5.67	\$7.72	
Schedule 3				3 party Anchor	\$4.72	\$5:10	1
Customer Charge	\$34.70 Per Month	\$60.47 Per Month or \$1.99 Per Day		2 party Ground	\$0.27	\$0.25	
0-100 KVA 101-1,000 KVA	\$34.70 Per Month	\$133.20 Per Month'or \$4.38 Per Day		3 party Ground	\$0.15	\$0.16	
Over 1,000 KVA	\$34.70 Per Month	\$295.10 Per Month or \$9.70 per Day		Non-Recurring Charges	\$14.00	\$25.00	ľ
Demand Charge	\$8.12	\$8.12		Return check	cost	\$180.00	
Energy Charge	\$0.03648	\$0.03648		Tampering	\$25.00	\$35.00	
Schedule 3A	\$53 60 Dec 14	Sen 74 Por Marsh as An on Dara		Connection charge	\$25.00	\$35.00	
Customer Charge	\$53.68 Per Month \$8.12	\$60.74 Per Month or \$2.00 Per Day \$8.12		Reconnect charge	\$25.00	\$30.00	
Demand Charge	\$0.03648	\$0.03648		Termination / Field Collection Special Meter Reading	\$25.00	\$30.00	· `
Energy Charge			,	Meter Resetting	\$25.00	\$35.00	
Schedule OL	\$6.73	\$6.93		Meter Test	\$25.00	\$40.00	\
175 Watt Unmetered	\$5.91	\$6.09	1.5 <u>5</u> .50.50	After Hours	\$45.00	\$80.00	
175Watt - city	\$3.25	Lanan (\$35.00 ,	\$40.00	
175Watt Mational	33.23	\$3.35		Temporary Service	625.00	£40.00	
175Watt Metered 400Watt Unmetered	\$9.56	\$9.85		Temporary Service Meter Pole	\$35.00 \$0	\$40.00 \$30.00	

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Meade County Rural Electric Cooperative Corporation, with its principal office at Brandenburg, Kentucky, and with its address as 1351 Highway 79, Brandenburg, Kentucky 40108, Intends to file with the Kentucky Public Service Commission in Case No. 2010-00222 an application to adjust its retail rates and charges. This Adjustment will result in a general rate increase to the member-consumers of Meade County Rural Electric Cooperative Corporation.

The rates proposed in this application are the rates proposed by Meade County Rural Electric Cooperative Corporation. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

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Any person may examine the rate application and any other filings made by the utility at the office of Meade County Rural Electric Cooperative Corporation or at the Commission's office.

Any person may examine the rate	application and any other filing	is made by t	the utility at the	e office of	Meade County Rural Electric Cooperative Corporation or a	it the Commissio	on's office.	
Meade County RECC	Kentucky I		e Commission					
1351 Highway 79 Brandenburg Konstanting	1C	ilevard ucky 40	602 5042	BŞ.				
	12.	ucity it	y white	sin ber				
		The	amount and r	nercent o	f increase are listed below:			
	JUDINN	• • • • •			The effect of the proposed rates on the average monthly bill by rate c	ass are listed below:		
(edian)	000000	4 6	Increase	1.44			Increase	
		Dolla		rcent				
Scheouwar		\$1,344,173 	5.7%		Rate Class		Dollar F	Percent
	urches		in the second	· · · · · · · · · ·	Schedule 1		\$4	5.7%
Schedule 2	nne ette sydnete erste stere est i s	\$117,444		. dint	Residential, Farm and Non-Farm, Schools & Church			
Commercial Rate	7	•			Schedule 2		\$6	5.7%
Schedule 3	A	\$269,273	, 5,7%		Commercial Rate			
General Service Rate		•		•			\$65	5.7%
Schedule 3A	1	\$141	5.7%	• • •	Schedule 3		505	3.770
Time Of Day Rate	i i				General Service Rate			
Schedule OL					Schedule 3A		\$141	5.7%
Outdoor Lighting Service		\$51,181	5.7%		Time Of Day Rate			
		221,101			Schedule OL		\$0	5.7%
CATV Attachments					Outdoor Lighting Service			
2 party Pole			\$3,030	20%	CATV Attachments			
3 party Pole			\$22,167	34%	2 party Pole		\$2	20%
				27%	3 party Pole		\$3	34%
2 party Anchor			\$2				\$2	27%
3 party Anchor	. 4		\$37	7%	2 party Anchor		\$2 \$0	27%
2 party Ground			(\$17)	-7%	3 party Anchor			
3 party Ground			\$0	0%	2 party Ground		(\$0)	-7%
Non-Recurring Charges	. Adda to the				3 party Ground		\$0	0%
Return check			\$4,939	79%	Non-Recurring Charges			
Tampering			432	150%	Return check		\$11.00	79%
Connection charge			5,010	40%	Tampering		\$30.00	150%
Reconnect charge			26,040	40%	Connection charge		\$10.00	40%
Termination / Field Collection			11,280	20%	Reconnect charge		\$10.00	40%
Special Meter Reading			105	20%	Termination / Field Collection	·	\$5.00	20%
Meter Resetting			40	40%	Special Meter Reading		\$5.00	20%
-					Meter Resetting		\$10.00	40%
MeterTest			345	60%	-		\$15.00	60%
After Hours			1,610	78%	Meter Test			
Temporary Service			835	14%	After Hours		\$35.00	78%
Meter Pole		•	0	0%	Temporary Service		\$5.00	14%
Remote Disconnect/Reconnect			0	0%	Meter Pole		\$5.00	14%
	The present and p	roposed rate	structures of M	eade Coun	ty Rural Electric Cooperative Corporation are listed below:			
Rate Class	Present Rate		Proposed Rate .		Rate Class	Present Rate	Proposed	Rate
			•		400Watt - city	\$8.81	\$9.09	
Schedule 1	\$9.85 Per Month	\$14.16 Per M	lonth or \$0.47 Per	Day	400Watt Metered	\$3.25	\$3.35	
Customer Charge	\$0.06001	\$0.06001		-	Pole rental	\$0.25	\$1.00	
Energy Charge					CATV Attachments	67.71	60.03	
Schedule 2	\$14.87 Per Month	\$20.62 Per N	ionth or \$0.68 Per	Day	2 party Pole	\$7.21 \$5.98	\$9.01 \$9.08	
Customer Charge Energy Charge	\$0.06469	\$0.06469			3 party Pole	\$5.98 \$5.67	\$7.72	
Schedule 3	•				2 party Anchor	\$4.72	\$5.10	
Customer Charge					3 party Anchor	\$0.27	\$0.25	
0-100 KVA	\$34.70 Per Month		fonth or \$1.99 Per		2 party Ground	\$0.15	\$0.16	
101-1,000 KVA	\$34.70 Per Month	1	Month or \$4.38 Pe	•	3 party Ground			
Over 1,000 KVA	\$34.70 Per Month \$8.12	\$295.10 Per \$8.12	Month or \$9.70 pe	а џау	Non-Recurring Charges	\$14.00	\$25.00	
Demand Charge	\$8.12 \$0.03648	\$0.03648			Return check	cost	\$180.00	
Energy Charge	0.0000	10.03040			Tampering Connection charge	\$25.00	\$35.00	
Schedule 3A	\$53.68 Per Month	\$60.74 Per M	Aonth or \$2.00 Pe	r Day	Connection charge Reconnect charge	\$25.00	\$35.00	
Customer Charge	\$8.12	\$8.12			Termination / Field Collection	\$25.00	\$30.00	
Demand Charge	\$0.03648	\$0.03648			Special Meter Reading	\$25.00	\$30.00	
Energy Charge					Meter Resetting	\$25.00	\$35,00	
Schedule OL	\$6.73	\$6.93			Meter Test	\$25.00	\$40.00	
175 Watt Unmetered	\$5.91	\$6.09			After Hours	\$45.00	\$80.00	
175Watt - city 175Watt Metered	\$3.25	\$3.35			Temporary Service	\$35.00 \$35.00	\$40.00 \$40.00	
400Watt Unmetered	\$9,56	\$9.85			MeterPole	\$35.00	\$30.00	
Souther Connecticu		•			Remote Disconnect/Reconnect		*****	

AFFIDAVIT

STATE OF KENTUCKY

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COUNTY OF Ohio

I, <u>Jowanna BAndy</u>, the Owner, Publisher or Manager of <u>Ohio County Times News</u>, a Newspaper having a general circulation in <u>Ohio</u> County, Kentucky, do hereby certify that the attached notice of Meade County RECC appeared in the newspaper on the following dates <u>August 5, 12, 19, 2010</u>.

Witness my hand this the <u>23rd</u> day of <u>August</u> 2010.

Jowanna Bandy

Subscribed and sworn to before me this the <u>23ra</u> day of

__August____2010.

My commission expires May 19, 2013

Deborah Bradley

Notary Public, <u>Muhlenberg</u> County Kentucky

Official Notice

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Meade County Rural Electric Cooperative Corporation, with its principal office at Brandenburg, Kentucky, and with its address as 1351 Highway 79, Brandenburg, Kentucky 40108, Intends to file with the Kentucky Public Service Commission in Case No. 2010-00222 an application to adjust its retail rates and charges. This Adjustment will result in a general rate increase to the member-consumers of Meade County Rural Electric Cooperative Corporation.

The rates proposed in this application are the rates proposed by Meade County Rural Electric Cooperative Corporation. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic, or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility by contacting Burns E. Mercer, Meade County Rural Electric Cooperative Corporation, 1351 Highway 79, P.O. Box 489, Brandenburg, Kentucky 40108, phone 270-422-2162.

Any person may examine the rate application and any other filings made by the utility at the office of Meade County Rural Electric Cooperative Corporation or at the Commission's office.

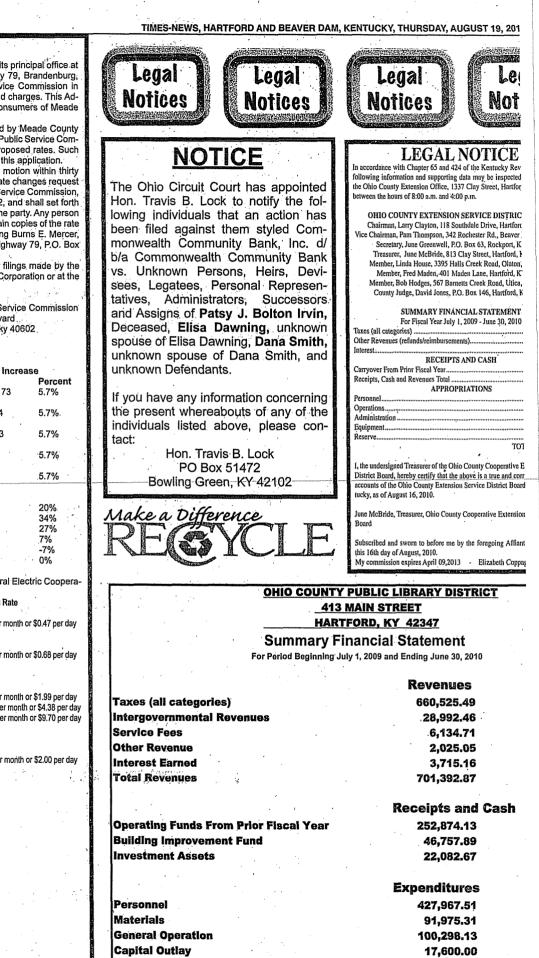
Meade County RECC	Kentucky Public Service Commission
1351 Highway 79	211 Sower Boulevard
Brandenburg, Kentucky 40108	Frankfort, Kentucky 40602
270-422-2162	502-564-3940

The amount and percent of increase are listed below: Rate Class

	mici dugo				
Schedule 1	Dollar	Percent			
	\$1,344,173	5.7%			
Residential, Farm and Non-Farm, Schools & Chur	ches				
Schedule 2	\$117,444	5.7%.			
Commercial Rate	<i>w</i>	0.17 70.			
		-			
Schedule 3	\$269,273	5.7%			
General Service Rate					
Schedule 3A	\$141	5.7%			
Time of Day Rate					
Schedule OL	\$51,181	5.7%			
	· \$01,101	.0.170			
-Outdoor Lighting Service					
CATV Attachments					
2 party Pole	\$3,030	20%			
3 party Pole	\$22,167	34%			
2 party Anchor	\$2	27%			
3 party Anchor	\$37	7%			
2 party Ground	(\$17)	-7%			
3 party Ground	\$0	0%			
- Party Ground	ΨU	0.0			

The present and proposed rate structures of Meade County Rural Electric Coopera-

tive Corporation are listed below:				
Present Rate	Proposed Rate			
17)- 17)-				
	\$14.16 per month or \$0.47 per day			
\$0.06001	\$0.06001			
\$14,87 per month	\$20.62 per month or \$0.68 per day			
\$0.06469	\$0.06469			
	· · · · · ·			
\$34.70 per month	\$60.47 per month or \$1.99 per day			
\$34.70 per month	\$133.20 per month or \$4.38 per day			
\$34.70 per month	\$295.10 per month or \$9.70 per day			
\$8.12	\$8.12			
\$0.03648	\$0.03648			
\$53.68 per month	\$60.74 per month or \$2.00 per day			
\$8.12 years the same name	\$8.12			
\$0.03648	\$0.03648			
and the second				
\$6.73	\$6:93			
\$5.91	\$6.09			
\$3.25	\$3.35			
\$9,56	\$9.85			
\$8.81	\$9,09			
\$3.25	\$3.35			
\$0.25	\$1.00			
	· · · ·			
• \$7.21	\$9.01			
\$5.98	\$9.08			
\$5.67	\$7.72			
\$4.72	\$5.10			
\$0.27	\$0.25			
\$0.15	\$0.16			
\$14.00	\$25.00			
cost	\$180.00			
\$25.00	\$35.00			
\$25.00	\$35.00			
\$25.00	\$30.00			
	Present Rate \$9.85 per month \$0.06001 \$14.87 per month \$0.06469 \$34.70 per month \$34.70 per month \$34.70 per month \$34.70 per month \$8.12 \$0.03648 \$53.68 per month \$8.12, per m			



637,840.95

Total Expenditures

	81,110 CD 10VEBCT, DEDX \$0.03648
Schedule OL	그는 방법은 이 것이 이 가운 아파 이 이 이 이 이 이 이 있는 것이 같아.
175 Watt Unmetered \$6.73	\$6:93
175 Watt - city \$5.91	\$6.09
175 Watt Metered \$3.25	\$3.35
400 Watt Unmetered \$9,56	\$9.85
400 Watt - city \$8.81	\$9,09
400 Watt Metered \$3.25	\$3.35
Pole rental \$0.25	\$1.00
CATV Attachments	
2 party Pole \$7.21	\$9.01
3 party Pole \$5,98	\$9.08
2 party Anchor \$5.67	\$7.72
3 party Anchor \$4.72	\$5.10
2 party Ground \$0.27	\$0.25
3 party Ground \$0.15	\$0.16
Non-Recurring Charges	
Return check \$14.00	\$25.00,
Tampering cost	\$180.00
Connection charge \$25.00	\$35.00
Reconnect charge \$25.00	\$35.00
Termination/Field Collection \$25.00	\$30.00
Special Meter Reading \$25.00	\$30.00
Meter Resetting \$25.00	\$35.00
Meter Test \$25.00	\$40.00
After Hours \$45.00	\$80.00
Temporary Service \$35.00	
Meter Pole \$35.00	\$40.00
Non-Recurring Charges	
Return check \$4,939	79%
Tampering 432	
Connection charge 5,010	
Reconnect charge 26,040	
Termination/Field Collection 11,280	
Special Meter Reading 105	
Meter Resetting 40	
Meter Test 345	
After Hours 1,610	
Temporary Service 835	
Meter Pole 0	0% .
	(b) An and the second s

The effect of the proposed rates on the average monthly bill by rate class are listed below:

Rate Class		Increase
Schedule 1	Dollar \$4	Percent
Residential, Farm and Non-Farm, Schools & Churches		5.7%
Schedule 2	, \$6	E 70/
Commercial Rate	φ 0	5.7%
Schedule 3	\$65	5.7%
General Service Rate	ψuu	0.170
Schedule 3A	\$141	5.7%
Time of Day Rate	••••	
Schedule OL	\$0	5.7%
Outdoor Lighting Service		
CATV Attachments		
2 party Pole	\$2	20%
3 party Pole	\$3	34%
2 party Anchor	\$2	27%
3 party Anchor	\$0	7%
2 party Ground	(\$0)	-7%
3 party Ground	\$0	Ò%
Non-Recurring Charges		
Return check	\$11.00	79%
Tampering	\$30.00	150%
	\$10.00	40%
	\$10.00	40%
Termination/Field Collection	\$5.00	20%
Special Meter Reading	\$5.00	20%
Meter Resetting	\$10.00	40%
Meter Resetting Meter Test After Hours Temporary Service	\$15.00	60%
After Hours	\$35.00	78%
Temporary Service	\$5.00	14%
Meter Pole	\$5.00	14%
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		Receipts and Cash
Operating Funds From	Prior Fiscal Year	252,874.13
Building Improvement	Fund	46,757.89
Investment Assets		22,082.67
		Expenditures

Personnel	427,967.51
Materials	91,975.31
General Operation	100,298.13
Capital Outlay	17,600.00
Total Expenditures	637,840.95

Information and supporting documentation for this statement is located at: <u>413 Main Street</u>

Hartford, KY 42347 And may be examined by the general public August 23-27 between the hours of 8:30 A.M. and 4:30 P.M.

Board Of Trustees

Executive Director: Melissa Acquaviva, P.O. Box 366, Hartford, KY 42347 President: John Cashion, 1305 Cherry Lane, Beaver Dam, KY 42320 Vice President: Mike Jones, P.O. Box 86, Hartford, KY 42347 Secretary: Mary Pat Donlon, 102 Southdale Dr, Hartford, KY 42347 Treasurer: Debora Phelps, 218 Mulberry Street, Hartford, KY 42347 Member: Karen Ray, 121 First St., Centertown, KY 42328

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TIMES-NEWS, HARTFORD AND BEAVER D

Official Notice

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Any person may examine the rate application and any other filings made by the utility at the office of Meade County Rural Electric Cooperative Corporation or at the Commission's office.

Meade County RECC 1351 Highway 79	Kentucky Public Service Commission 211 Sower Boulevard
Brandenburg, Kentucky 40108	Frankfort, Kentucky 40602
270-422-2162	502-564-3940

The amount and percent of increase are listed below:

Rate Class	Increase	
	Dollar	Percent
Schedule 1	\$1,344,173	5.7%
Residential, Farm and Non-Farm, Schools & C	Churches	
Schedule 2	\$117,444	5.7%
Commercial Rate	•	
Schedule 3	\$269,273	5.7%
General Service Rate		
Schedule 3A	\$141	5.7%
Time of Day Rate		
Schedule OL	\$51,181	5.7%
Outdoor Lighting Service		
CATV Attachments	•	
2 party Pole	\$3,030	20%
3 party Pole	\$22,167	34%
2 party Anchor	\$2	27%
3 party Anchor	\$37	7%
2 party Ground	(\$17)	-7%
3 party Ground	\$0	0%

The present and proposed rate structures of Meade County Rural Electric Cooperative Corporation are listed below:

Rate Class	Present Rate	Proposed Rate
Schedule 1		
Customer Charge	\$9.85 per month	\$14.16 per month or \$0.47 per day
Energy Charge	\$0.06001	\$0.06001
Schedule 2		
Customer Charge	\$14.87 per month	\$20.62 per month or \$0.68 per day
Energy Charge	\$0.06469	\$0.06469
Schedule 3		
Customer Charge		
0-100 KVA	\$34.70 per month	\$60.47 per month or \$1.99 per day
101-1,000 KVA	\$34.70 per month	\$133.20 per month or \$4.38 per day
Over 1,000 KVA	\$34.70 per month	\$295.10 per month or \$9.70 per day
Demand Charge	\$8.12	\$8.12
Energy Charge	\$0.03648	\$0.03648
Caleadula 2A	 Contrapose of the second se Second second sec	and the second



SUMMARY OF ORDINANC

The Fiscal Court of the County of Ohio, Kentuck reading to, and enacted, the following ordinance:

AN ORDINANCE OF THE COUNTY OF OF THE OHIO COUNTY PUBLIC FACILITIES (TIONS AS THE AGENCY AND INSTRUMEN' OF THE COUNTY OF OHIO, KENTUCKY; S DIRECTING THE ISSUANCE OF LEASE RE' PITAL PROJECT) OF OHIO COUNTY PUBLI PRINCIPAL AMOUNT NOT TO EXCEED \$; PROVEMENTS TO THE OHIO COUNTY HO; SUPPLEMENTAL TRUST INDENTURE BET CORPORATION AND U.S. BANK NATIONAL ING A FIRST SUPPLEMENTAL LEASE AND TUCKY, OHIO COUNTY PUBLIC FACILITI CORPORATION; AND AUTHORIZING OTHI

This Ordinance authorizes the issuance by the Ol an agency and instrumentality of the County of Oh ries 2010 (Ohio County Hospital Project) in a princ to provide funds to finance the acquisition, constiwithin the County (the "Project") to be leased to the a Kentucky nonprofit corporation the Hospital Conissued under Chapter 58 of the Kentucky Revised S from the sublease payments to be made by the Hos Sublease (the "Agreement") among the Corporatic

The maturity, security provisions, redemption pr and provisions incident to the Bonds shall be in ac ment and a First Supplemental Trust Indenture (between the Corporation and the trustee named th ecution on behalf of the County of various financin ment, in substantially the form submitted to the C documents described above are on file with the Fi

PREPARA

The undersigned Attorney at Law, licensed to summary of an Ordinance of the County of Ohi a general summary of essential provisions of sa hereby made for a complete statement of its prov

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	Company of the second	STREET, MARKEN STREET,		and the second secon	A CALL THE STOCKED BOOM
1:	Schedule 3A Customer Charge = 10 1900	\$53.68 nor	nth		month or \$2.00 perday
12	Demand Charge	ະພະບາຍນ positiit ມ§8.42		\$8:12	and the state of t
		\$0.14 \$0.026/9		\$0.03648	s
12	「金属子」 医学学 動産 とうない 言わたたなからら ちょうのう うしょう	\$0.03648	1997 - 1 9 9	- 40.03040	
	Schedule OL			\$6.93	•
	175 Watt Unmetered	\$6,73		- \$6.93 - \$6.09	. ·
(All and a second s	175 Watt-city	\$5.91	(1995)(4.8.5)(1996)(4.5%) ⁽⁴	\$6.09 \$3.35	n
	175 Walt Melered	\$3.25	. 4. 2	• - · • •	
Control of	400 Watt Unmetered	\$9.56		\$9.85 \$0.00	
2	400 Watt - city	\$8.81		\$9,09	
間	400 Watt Metered	\$3.25		\$3.35	
	Pole rental	\$0.25		\$1.00	
	CATV Attachments	A	•		
	2 party Pole	\$7.21	•	\$9.01	
No.	3 party Pole	\$5.98	•	\$9.08	
	2 party Anchor	\$5.67		\$7.72	
M	3 party Anchor	\$4.72	. :	\$5.10	
	2 party Ground	\$0.27	. ,	\$0.25	• •
	3 party Ground	\$0.15		\$0.16	1
	Non-Recurring Charges			10 M. M. M. 10	
	Return check	\$14.00		\$25.00	
	Tampering	cost		\$180.00	
	Connection charge	\$25.00		\$35.00	 A state of the sta
	Reconnect charge	\$25.00		\$35.00	
8	Termination/Field Collection	\$25.00	,	\$30.00	1. j. A.
	Special Meter Reading	\$25.00		\$30.00	
Į.	Meter Resetting	\$25.00		\$35.00	
	Meter Test	\$25,00		\$40.00	
	After Hours	\$45.00		\$80.00	
	Temporary Service	\$35.00		\$40.00	e e de la companya d La companya de la comp
	Iemporary Service Meter Pole	\$35.00	1	\$40.00	
	Non-Recurring Charges			J. V.	
B	Return check	\$4,939		79%	
1999		\$4,939 432		150%	
100	Tampering Connection charge	432 5,010		40%	
100		26,040		40%	
E Contraction de la contractica de la contractic	Reconnect charge	26,040		20%	
-1222	Termination/Field Collection	11,280	· ·	20%	
間	Special Meter Reading			2010	
101	Antor Docottin-	<u>۸</u> ۵			
	Meter Resetting Motor Test	40 345		40%	
	Meter Test	345		40% 60%	
	Meter Test "After Hours	345 1,610		40% 60% 78%	
Construction of the second	Meter Test After Hours Temporary Service	345 1,610 835		40% 60% 78% 14%	
	Meter Test "After Hours	345 1,610		40% 60% 78%	
	Meter Test After Hours Temporary Service Meter Pole	345 1,610 835 0	Verage month	40% 60% 78% 14% 0%	class are listed below:
	Meter Test After Hours Temporary Service Meter Pole The effect of the proposed	345 1,610 835 0	verage montl	40% 60% 78% 14% 0%	class are listed below:
	Meter Test After Hours Temporary Service Meter Pole	345 1,610 835 0	verage montl	40% 60% 78% 14% 0% hly bill by rate	Increase
	Meter Test After Hours Temporary Service Meter Pole The effect of the proposed Rate Class	345 1,610 835 0	verage mont	40% 60% 78% 14% 0% hly bill by rate Dollar	Increase Percent
	Meter Test After Hours Temporary Service Meter Pole The effect of the proposed Rate Class Schedule 1	345 1,610 835 0 rates on the a		40% 60% 78% 14% 0% hly bill by rate Dollar \$4	Increase
	Meter Test After Hours Temporary Service Meter Pole The effect of the proposed Rate Class Schedule 1 Residential, Farm and I	345 1,610 835 0 rates on the a		40% 60% 78% 14% 0% hly bill by rate Dollar \$4 urches	Increase Percent 5.7%
	Meter Test After Hours Temporary Service Meter Pole The effect of the proposed Rate Class Schedule 1 Residential, Farm and I Schedule 2	345 1,610 835 0 rates on the a		40% 60% 78% 14% 0% hly bill by rate Dollar \$4	Increase Percent
	Meter Test After Hours Temporary Service Meter Pole The effect of the proposed Rate Class Schedule 1 Residential, Farm and I Schedule 2	345 1,610 835 0 rates on the a		40% 60% 78% 14% 0% hly bill by rate Dollar \$4 urches \$6	Increase Percent 5.7% 5.7%
	Meter Test After Hours Temporary Service Meter Pole The effect of the proposed Rate Class Schedule 1 Residential, Farm and I Schedule 2	345 1,610 835 0 rates on the a		40% 60% 78% 14% 0% hly bill by rate Dollar \$4 urches	Increase Percent 5.7%
	Meter Test After Hours Temporary Service Meter Pole The effect of the proposed Rate Class Schedule 1 Residential, Farm and I Schedule 2	345 1,610 835 0 rates on the a		40% 60% 78% 14% 0% hly bill by rate Dollar \$4 urches \$6 \$65	Increase Percent 5.7% 5.7% 5.7%
	Meter Test After Hours Temporary Service Meter Pole The effect of the proposed Rate Class Schedule 1 Residential, Farm and I Schedule 2	345 1,610 835 0 rates on the a		40% 60% 78% 14% 0% hly bill by rate Dollar \$4 urches \$6	Increase Percent 5.7% 5.7%
	Meter Test After Hours Temporary Service Meter Pole The effect of the proposed Rate Class Schedule 1 Residential, Farm and I Schedule 2	345 1,610 835 0 rates on the a		40% 60% 78% 14% 0% hly bill by rate Dollar \$4 urches \$6 \$65 \$141	Increase Percent 5.7% 5.7% 5.7% 5.7%
	Meter Test After Hours Temporary Service Meter Pole The effect of the proposed Rate Class Schedule 1 Residential, Farm and I Schedule 2	345 1,610 835 0 rates on the a		40% 60% 78% 14% 0% hly bill by rate Dollar \$4 urches \$6 \$65	Increase Percent 5.7% 5.7% 5.7%
	Meter Test After Hours Temporary Service Meter Pole The effect of the proposed Rate Class Schedule 1 Residential, Farm and I Schedule 2	345 1,610 835 0 rates on the a		40% 60% 78% 14% 0% hly bill by rate Dollar \$4 urches \$6 \$65 \$141	Increase Percent 5.7% 5.7% 5.7% 5.7%
	Meter Test After Hours Temporary Service Meter Pole The effect of the proposed Rate Class Schedule 1 Residential, Farm and I Schedule 2 Commercial Rate Schedule 3 General Service Rate Schedule 3A Time of Day Rate Schedule 0L Outdoor Lighting Service CATV Attachments	345 1,610 835 0 rates on the a		40% 60% 78% 14% 0% hly bill by rate Dollar \$4 urches \$6 \$65 \$141 \$0	Increase Percent 5.7% 5.7% 5.7% 5.7% 5.7%
	Meter Test After Hours Temporary Service Meter Pole The effect of the proposed Rate Class Schedule 1 Residential, Farm and I Schedule 2 Commercial Rate Schedule 3 General Service Rate Schedule 3A Time of Day Rate Schedule 0L Outdoor Lighting Service CATV Attachments 2 party Pole	345 1,610 835 0 rates on the a		40% 60% 78% 14% 0% hly bill by rate Dollar \$4 urches \$6 \$65 \$141 \$0 \$2	Increase Percent 5.7% 5.7% 5.7% 5.7% 5.7% 5.7%
	Meter Test After Hours Temporary Service Meter Pole The effect of the proposed f Rate Class Schedule 1 Residential, Farm and f Schedule 2 Commercial Rate Schedule 3 General Service Rate Schedule 3A Time of Day Rate Schedule 0L Outdoor Lighting Service CATV Attachments 2 party Pole 3 party Pole	345 1,610 835 0 rates on the a		40% 60% 78% 14% 0% hly bill by rate Dollar \$4 urches \$6 \$65 \$141 \$0 \$2 \$3	Increase Percent 5.7% 5.7% 5.7% 5.7% 5.7% 5.7% 20% 34%
	Meter Test After Hours Temporary Service Meter Pole The effect of the proposed I Rate Class Schedule 1 Residential, Farm and I Schedule 2 Commercial Rate Schedule 3 General Service Rate Schedule 3A Time of Day Rate Schedule 0L Outdoor Lighting Service CATV Attachments 2 party Pole 3 party Pole 2 party Anchor	345 1,610 835 0 rates on the a		40% 60% 78% 14% 0% hly bill by rate Dollar \$4 urches \$6 \$65 \$141 \$0 \$2 \$3 \$2	Increase Percent 5.7% 5.7% 5.7% 5.7% 5.7% 5.7% 20% 34% 27%
	Meter Test After Hours Temporary Service Meter Pole The effect of the proposed Rate Class Schedule 1 Residential, Farm and I Schedule 2 Commercial Rate Schedule 3 General Service Rate Schedule 3A Time of Day Rate Schedule 0L Outdoor Lighting Service CATV Attachments 2 party Pole 3 party Pole 2 party Anchor 3 party Anchor	345 1,610 835 0 rates on the a		40% 60% 78% 14% 0% hly bill by rate Dollar \$4 urches \$6 \$65 \$141 \$0 \$2 \$3 \$2 \$3 \$2 \$0	Increase Percent 5.7% 5.7% 5.7% 5.7% 5.7% 5.7% 20% 34% 27% 7%
	Meter Test After Hours Temporary Service Meter Pole The effect of the proposed Rate Class Schedule 1 Residential, Farm and I Schedule 2 Commercial Rate Schedule 3 General Service Rate Schedule 3A Time of Day Rate Schedule 3A Time of Day Rate Schedule OL Outdoor Lighting Service CATV Attachments 2 party Pole 3 party Pole 2 party Anchor 3 party Anchor 2 party Ground	345 1,610 835 0 rates on the a		40% 60% 78% 14% 0% hly bill by rate Dollar \$4 urches \$6 \$65 \$141 \$0 \$2 \$3 \$2 \$3 \$2 \$0 (\$0)	Increase Percent 5.7% 5.7% 5.7% 5.7% 5.7% 5.7% 20% 34% 27% 7% -7%
	Meter Test After Hours Temporary Service Meter Pole The effect of the proposed Rate Class Schedule 1 Residential, Farm and I Schedule 2 Commercial Rate Schedule 3 General Service Rate Schedule 3A Time of Day Rate Schedule 3A Time of Day Rate Schedule OL Outdoor Lighting Service CATV Attachments 2 party Pole 3 party Pole 2 party Anchor 3 party Anchor 2 party Ground	345 1,610 835 0 rates on the a		40% 60% 78% 14% 0% hly bill by rate Dollar \$4 urches \$6 \$65 \$141 \$0 \$2 \$3 \$2 \$3 \$2 \$0	Increase Percent 5.7% 5.7% 5.7% 5.7% 5.7% 5.7% 20% 34% 27% 7%
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After Hours

-270-S-075 ano or NPAC **CITY OF** FINANCIAL STATEMENT SP GENERAL RE' FUND Fund Balance/Retained \$10 Earnings, July 01, 2009 \$186,890.84 924,391.55 11 **Total Revenues** \$21 Total To Be Accounted For \$1,111,282.39 Total Expenditures 740,299.51 Fund Balance/Retained Earnings, June 30, 2010 \$370,982.88 \$12 **CITY TREASURER: MAYOR: Mary** ATTEST: Mary Commis NOTICE OF MASTER COMMISSIONER SALES AUGUST 16th, 2010 By virtue of judgments and orders of sale-rendered in the followin will on Monday, August 16th, 2010, at 1:00 p.m. CDT., expose to sale auction at the Courthouse door in Hartford, Ohio County, Kentucky, t ing properties. Buyers are responsible for reviewing the Court recor actual Judgment and Order of Sale entered in each Court record to de there are other encumbrances associated with each property. The Co ers Office, Circuit Court, and counsel do not warrant title. The off record may be viewed at the Ohio Circuit Court Clerk's Office. 1. JPMC SPECIALTY MORTGAGE LLC VS. TIM HENRY, ET ACTION NO. 10-CI-00189 AMOUNT OF JUDGMENT: \$65,294.66 TERMS OF SALE; CASH OR 10% DOWN AND GOOD AND SU SURETY BOND FOR BALANCE OF BID, DUE IN 30 DAYS PROPERTY: 129 ROCHESTER ROAD, BEAVER DAM, OHIO KY: Tract 1: A certain parcel of ground on the East side of the Beave Rochester Road in South Beaver Dam, Kentucky, bounded and o follows: BEGINNING at Henry C. Martins North West corner c of Beaver Dam and Rochester Road; thence North with said road 1 stake; thence in an Easterly course to a stake in Carl Westerfield | in a Southerly course 120 feet to Henry C. Martins corner in West thence in a Westerly course with H.C. Martins line to the beginnit the Beaver Dam and Rochester Road.

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Tract 2: A certain tract or parcel of land lying South of and near I Ohio County, Kentucky, bounded and described as follows: BEG East side of Beaver Dam and Rochester Road Oakley Blanken West corner; thence East with said Oakley Blankenship's North Westerfield's line: thence North with said Westerfield line 254 feet stake; thence West to the Beaver Dam and Rochester Road; thenc the Beaver Dam and Rochester Road 24 feet to the beginning com

2. DEUTSCHE BANK NATIONAL TRUST COMPANY, AS TR FIRST FRANKLIN MORTGAGE LOAN TRUST 2006-FF5, 1 PASS-THROUGH CERTIFICATES, SERIES 2006-FF5 VS. WE SEY, ET AL; CIVIL ACTION NO. 08-CI-00559 AMOUNT OF JUDGMENT: \$44,335.50

TERMS OF SALE: CASH OR 10% DOWN AND GOOD AND : SURETY BOND FOR BALANCE OF BID, DUE IN 30 DAYS PROPERTY: 20 WEBB DRIVE, BEAVER DAM, KY:

The following described property located in Ohio County, Ker Lot 21, Crest Acres Subdivision, a 10 foot wide easement runnir with the Western boundary line of said Lot 21, also by the Easter line of Webb Drive, the center line of said easement beginning a Southern boundary line of said Lot 21, also being a North bo I at 20 located 5 feet S 61 30 E from the Southwestern corner (

TIMES-NEWS, HARTFORD AND BEAVER

Official Notice

Meade County Rural Electric Cooperative Corporation, with its principal office at Brandenburg, Kentucky, and with its address as 1351 Highway 79, Brandenburg, Kentucky 40108, intends to file with the Kentucky Public Service Commission in Case No. 2010-00222 an application to adjust its retail rates and charges. This Adjustment will result in a general rate increase to the member-consumers of Meade County Rural Electric Cooperative Corporation.

The rates proposed in this application are the rates proposed by Meade County Rural Electric Cooperative Corporation. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic, or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility by contacting Burns E. Mercer, Meade County Rural Electric Cooperative Corporation, 1351 Highway 79, P.O. Box 489, Brandenburg, Kentucky 40108, phone 270-422-2162.

Any person may examine the rate application and any other filings made by the utility at the office of Meade County Rural Electric Cooperative Corporation or at the Commission's office.

Meade County RECC 1351 Highway 79 Brandenburg, Kentucky 40108 270-422-2162 Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602 502-564-3940

The amount and percent of increase are listed below:

Rate Class	incre	ase
	Dollar	Percent
Schedule 1	\$1,344,173	5.7%
Residential, Farm and Non-Farm, Schools &	Churches	
Schedule 2	\$117,444	5.7%
Commercial Rate		
Schedule 3	\$269,273	5.7%
General Service Rate		
Schedule 3A	\$141	5.7%
Time of Day Rate		•
Schedule OL	\$51,181	5.7%
Outdoor Lighting Service		
CATV Attachments		
2 party Pole	\$3,030	20%
3 party Pole	\$22,167	34%
2 party Anchor	\$2	27%
3 party Anchor	\$37	7%
2 party Ground	(\$17)	-7%
3 party Ground	\$0	0%

The present and proposed rate structures of Meade County Rural Electric Cooperative Corporation are listed below:

Rate Class	Present Rate	Proposed Rate
Schedule 1		
Customer Charge	\$9.85 per month	\$14.16 per month or \$0.47 per day
Energy Charge	\$0.06001	\$0.06001
Schedule 2	•	
Customer Charge	\$14.87 per month	\$20.62 per month or \$0.68 per day
Energy Charge	\$0.06469	\$0.06469
Schedule 3		
Customer Charge		
0-100 KVA	\$34.70 per month	\$60.47 per month or \$1.99 per day
101-1,000 KVA	\$34.70 per month	\$133.20 per month or \$4.38 per day
Over 1,000 KVA	\$34.70 per month	\$295.10 per month or \$9.70 per day
Demand Charge	\$8.12	\$8.12
Energy Charge	\$0.03648	\$0.03648

Legal Notices

NOTICE: Citizens Bank offers for sale by sealed bids a 1998 GMC 1500 pickup. VIN #1GTEK19R1WR515973. Sold as is. Located at 901 S. Main St., Hartford. Sale date is Aug. 18, 2010. The bank reserves the right to reject all bids. 8-19



FOR SALE: Miniat Doberman. Register One year housebroken. \$150. (256-9508 or 864-2 1713. 8-12

FOR SALE: Japar Chin puppies. Six we old. Had first shots. (274-4472. 8-19



LOST: Jack Russel 4th St. in Beaver I White with black sj \$35 reward. Call 274-' or 363-1010. 8-12



CATTLE WANTI Will buy and pick up farm. No commission trucking. Call 270-5 9889. tfn

BIG RIVERS ELECTRIC (201 THIRD STREE HENDERSON, KENTUCH

ADVERTISEMENT ANI NOTICE OF BII

Big Rivers Electric Corporation is seeking bids f ance coverages currently due to expire or renew on 1, 2011. Bid specifications will be mailed to thos on or before August 18, 2010, have provided Big I interested in bidding. Prospective bidders must be laws of the Commonwealth of Kentucky.

Markets for the coverages to be bid will be assign agent of record letters. The number of agents thu



FOR SALE: Hay. Round and square bales of orchard grass, fescue and clover. Call 276-3209-or-256-8636. tfn

WANTED: Deer hunter looking to rent ground for \$450 a year. Will obey all laws and owner rules. Call Larry Woodrum at 317-512-6173. 8-19



Schodulo 2A	ى تىكىنىي ھىرىيە بىرىكىتىكىنىك بىرىكىيە تەركىيە تەركىيە تەركىيە تەركىيە تەركىيە تەركىيە تەركىيە تەركىيە تەركىيە تەركىيە تەركىيە ت	anan wasa menerakan alam tertetan kuta baran tertetan karakat di Banda d	norman yana wana wa ana ka maran
Schedule 3A Customer Charge	\$53.68 per month	\$60.74 per month	or \$2.00 per day
Demand Charge	\$8.12	58.12 and 100	res
Energy Charge	\$0.03648	\$0.03648	
Schedule OL			the bio
175 Watt Unmetered	\$6.73	\$6.93 \$6.09	
175 Watt - city 175 Watt Metered	\$5.91 \$3.25	\$3.35	ag be
400 Watt Unmetered	\$9.56	\$9.85	De
400 Watt - city	\$8.81	\$9,09	T
400 Watt Metered	\$3.25	\$3.35	
Pole rental	\$0.25	\$1.00	Ja
CATV Attachments		0.04	v V
2 party Pole	\$7.21 \$5.98	\$9.01 \$9.08	Y
3 party Pole 2 party Anchor	\$5.67 \$5.67	\$7.72	
3 party Anchor	\$4.72	\$5.10	
2 party Ground	\$0.27	\$0.25	
3 party Ground	\$0.15	\$0,16	
Non-Recurring Charges	and a second	1.	
Return check	\$14.00	\$25.00	In
Tampering	cost \$25,00	\$180.00 \$35.00	M
Connection charge Reconnect charge	\$25.00	\$35.00	of
	\$25.00	\$30.00	lo
Special Meter Reading	\$25.00	\$30.00	
Meter Resetting	\$25.00	\$35.00	
Meter Test	\$25.00	\$40.00	
After Hours	\$45.00	\$80.00	Ei
Temporary Service Meter Pole	\$35.00 \$35.00	\$40.00 \$40.00	pr
Non-Recurring Charges	\$00.00	ψ10.00	
Return check	\$4,939	79%	de
Tampering	432	150%	sh
Connection charge	5,010	40%	W
Reconnect charge	26,040	40%	W
Termination/Field Collection	11,280	20% 20%	ai
Special Meter Reading Meter Resetting	105 40	40%	
Meter Test	345	60%	
After Hours	1,610	78%	
Temporary Service	835	14%	
Meter Pole	0	0%	
The effect of the proposed	rates on the average mo	onthiv hill by rate class a	re listed helow:
Rate Class	Tales of the average file		ease Balow.
	estado en alterrado	Dollar	Percent
Schedule 1		\$4	5.7% in
Residential, Farm and	Non-Farm, Schools & C	Churches	ac ac
Schedule 2		\$6	5.7%
Commercial Rate Schedule 3	· · · · · ·	\$65	5.7%
General Service Rate	en e	400	1.
Schedule 3A	All the second	\$141	5.7%
Time of Day Rate		•	T
Schedule OL	, ···	\$0	5.7% .s
Outdoor Lighting Service	9		· · · · · · · · · · · · · · · · · · ·
CATV Attachments	an a	\$2	
2 party Pole 3 party Pole	. ' .	\$∠ \$3	20% R 34% fo
2 party Anchor		\$3 \$2	27%
3 party Anchor		\$0	7% ^{si}
2 party Ground		(\$0)	-7% u
3 party Ground		\$0	0% ti
Non-Recurring Charges		644.00	700/ 1
Return check		\$11.00 \$30.00	79% 150%
Tampering Connection charge	e - 1	\$10.00	150% F 40% V
Reconnect charge		\$10.00	40%
Termination/Field Collect	tion	\$5.00	20% st
Special Meter Reading	ada e forma de la construcción de la constr	\$5.00	20%
Meter Resetting	e de la companya de l	\$10.00	40%
Meter Test	and the second	\$15.00	0070
After Hours Temporary Service	1	\$35.00 \$5.00	78% 14%
Meter Pole	· · · ·	\$5.00	14%

a coverage may be limited by the number of markets available, and al respond to this notice must agree that the failure to receive an agent of shall be without liability on the part of Big Rivers or anyone acting on i the written response to this notice shall constitute an agreement of th bidder to these conditions. An independent agent without the appropria agent of record letter, who makes statements to an insurer that lead believe the agent has such a letter, shall be disqualified from bidding.

Written notice of interest must be received at Big Rivers Electric Con Third Street, Henderson, Kentucky 42420, by August 18, 2010.

James V. Haner VP Administrative Services

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NOTICE OF BLASTING SCHE PERMIT NUMBER 892-01

In accordance with the provisions of 405 KAR 16:120, Armstrong Madisonville, KY, 42431, (270) 821-0987, proposes the following bl of approximately 1,387.16 acres located northeast of South Carrollton located 2.0 miles south of the intersection of KY 69 and Sheffield Lan Creek at Latitude N 37°23'08", Longitude W 87°04'43". Detonations c sunrise and sunset Monday through Saturday for the period from Aug

Entry to the blasting area will be regulated by signs or barriers. A prohibit access to the blasting area by unauthorized persons at lease The Warning Signal shall consist of one (1) minute's series of long bl detonation signal. The detonation signal shall consist of a series of sl shot. The all-clear signal will be one prolonged blast of a siren follow which could lend to blasting at times other than scheduled include: rain which involve personnel, operational or public safety. Any resident w area may request a pre-blast survey by contacting Armstrong Coal Co

NOTICE OF MASTER COMMISSIONER SALES AUGUST 16th, 2010

By virtue of judgments and orders of sale rendered in the following cases, I will on Monday, August 16th, 2010, at 1:00 p.m. CDT., expose to sale at public auction at the Courthouse door in Hartford, Ohio County, Kentucky, the following properties. Buyers are responsible for reviewing the Court records and the actual Judgment and Order of Sale entered in each Court record to determine if there are other encumbrances associated with each property. The Commissioners Office, Circuit Court, and counsel do not warrant title. The official Court record may be viewed at the Ohio Circuit Court Clerk's Office.

1. JPMC SPECIALTY MORTGAGE LLC VS. TIM HENRY, ET AL; CIVIL ACTION NO. 10-CI-00189

AMOUNT OF JUDGMENT: \$65,294.66 TERMS OF SALE: CASH OR 10% DOWN AND GOOD AND SUFFICIENT SURETY BOND FOR BALANCE OF BID, DUE IN 30 DAYS PROPERTY: 129 ROCHESTER ROAD, BEAVER DAM, OHIO COUNTY,

Tract 1: A certain parcel of ground on the East side of the Beaver Dam and Rochester Road in South Beaver Dam, Kentucky, bounded and described as follows: BEGINNING at Henry C. Martins North West corner on East side of Beaver Dam and Rochester Road; thence North with said road 120 feet to a stake; thence in an Easterly course to a stake in Carl Westerfield line, Thence in a Southerly course 120 feet to Henry C. Martins corner in Westerfields line; thence in a Westerly course with H.C. Martins line to the beginning corner on the Beaver Dam and Rochester Road.

Tract 2: A certain tract or parcel of land lying South of and near Beaver Dam, Ohio County, Kentucky, bounded and described as follows: BEGINNING on East side of Beaver Dam and Rochester Road Oakley Blankenship's North West corner; thence East with said Oakley Blankenship's North line to Carl Westerfield's line; thence North with said Westerfield line 254 feet to a stone or stake; thence West to the Beaver Dam and Rochester Road; thence South with the Beaver Dam and Rochester Road 24 feet to the beginning corner.

Wright; thence pin the Northy line South 8 d thence with a iron pin in the of way North square feet. These properti quent ad valor

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PROPERTY: 3

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quent ad valor may pay cash deposit, if any effect of a juc balance payat

2. FLAGSTAR BANK, FSB VS. VICTOR MOSS, ET AL; CIVIL ACTION NO. 10-CI-00279 AMOUNT OF JUDGMENT: \$57,542.24

AFFIDAVIT

STATE OF KENTUCKY COUNTY OF

I, Burns Mercer, President/CEO, Meade County Rural Electric Cooperative Corporation, do hereby certify that the attached notice of Meade County RECC was mailed first class mail to the members served in Hardin County and Hancock County on August 6, 2010.

Witness my hand this the day of USCE mBER 2010. 9th day of Subscribed and sworn to before me this the ____ 200 ber 2010. 3-18-2012 My commission expires ____ **County Kentucky** Notary Public,

Official Notice

Meade County Rural Electric Cooperative Corporation, with its principal office at Brandenburg, Kentucky, and with its address as 1351 Highway 79, Brandenburg, Kentucky 40108, intends to file with the Kentucky Public Service Commission in Case No. 2010-00222 an application to adjust its retail rates and charges. This Adjustment will result in a general rate increase to the member-consumers of Meade County Rural Electric Cooperative Corporation.

The rates proposed in this application are the rates proposed by Meade County Rural Electric Cooperative Corporation. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic, or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility by contacting Burns E. Mercer, Meade County Rural Electric Cooperative Corporation, 1351 Highway 79, P.O. Box 489, Brandenburg, Kentucky 40108, phone 270-422-2162.

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Meade County RECC 1351 Highway 79 Brandenburg, Kentucky 40108 270-422-2162 Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602 502-564-3940

The amount and percent of increase are listed below:

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Commercial Rate			
Schedule 3	\$269,273	5.7%	
General Service Rate			
Schedule 3A	\$141	5.7%	
Time Of Day Rate			
Schedule OL			
Outdoor Lighting Service	\$51,181	5.7%	
CATV Attachments			
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2 party Anchor	\$2	27%	
3 party Anchor	\$37	7%	
2 party Ground	(\$17)	-7%	
3 party Ground	\$0	0%	
Non-Recurring Charges			
Return check	\$4,939	79%	
Tampering	432	150%	
Connection charge	5,010	40%	

Reconnect charge	26,040	40%
Termination / Field Collection	11,280	20%
Special Meter Reading	105	20%
Meter Resetting	40	40%
Meter Test	345	60%
After Hours	1,610	78%
Temporary Service	835	14%
Meter Pole	0	0%
Remote Disconnect/Reconnect	0	0%

,

The effect of the proposed rates on the average monthly bill by rate class are listed below:

	Increase	
Rate Class	Dollar	Percent
Schedule 1	\$4	5.7%
Residential, Farm and Non-Farm, Schools & Churches		
Schedule 2	\$6	5.7%
Commercial Rate		
Schedule 3	\$65	5.7%
General Service Rate		
Schedule 3A	\$141	5.7%
Time Of Day Rate		
Schedule OL	\$0	5.7%
Outdoor Lighting Service		
CATV Attachments		
2 party Pole	\$2	20%
3 party Pole	\$3	34%
2 party Anchor	\$2	27%
3 party Anchor	\$0	7%
2 party Ground	(\$0)	-7%
3 party Ground	\$0	0%
Non-Recurring Charges		
Return check	\$11.00	79%
Tampering	\$30.00	150%
Connection charge	\$10.00	40%
Reconnect charge	\$10.00	40%
Termination / Field Collection	\$5.00	20%
Special Meter Reading	\$5.00	20%
Meter Resetting	\$10.00	40%
Meter Test	\$15.00	60%
After Hours	\$35.00	78%
Temporary Service	\$5.00	14%
Meter Pole	\$5.00	14%

The present and proposed rate structures of Meade County Rural Electric Cooperative Corporation are listed below:

Rate Class	Present Rate	Proposed Rate
Schedule 1		
Customer Charge	\$9.85 Per Month	\$14.16 Per Month or \$0.47 Per Day
Energy Charge	\$0.06001	\$0.06001
Schedule 2		
Customer Charge	\$14.87 Per Month	\$20.62 Per Month or \$0.68 Per Day
Energy Charge	\$0.06469	\$0.06469
Schedule 3		
Customer Charge		
0-100 KVA	\$34.70 Per Month	\$60.47 Per Month or \$1.99 Per Day
101-1,000 KVA	\$34.70 Per Month	\$133.20 Per Month or \$4.38 Per Day
Over 1,000 KVA	\$34.70 Per Month	\$295.10 Per Month or \$9.70 per Day
Demand Charge	\$8.12 \$0.03648	\$8.12
Energy Charge Schedule 3A	ФО.03040	\$0.03648
Customer Charge	\$53.68 Per Month	\$60.74 Per Month or \$2.00 Per Day
Demand Charge	\$3.08 Per Monut \$8.12	\$8.12
Energy Charge	\$0.03648	\$0.03648
Schedule OL	40.000 +0	\$0.00040
175 Watt Unmetered	\$6.73	\$6.93
175Watt - city	\$5.91	\$6.09
175Watt Metered	\$3.25	\$3.35
-400Watt-Unmetered	\$9.56	-\$9.85
400Watt - city	\$8.81	\$9.09
400Watt Metered	\$3.25	\$3.35
Pole rental	\$0.25	\$1.00
CATV Attachments		
2 party Pole	\$7.21	\$9.01
3 party Pole	\$5.98 .	\$9.08
2 party Anchor	\$5.67	\$7.72
3 party Anchor	\$4.72	\$5.10
2 party Ground	\$0.27	\$0.25
3 party Ground	\$0.15	\$0.16
Non-Recurring Charges		
Return check	\$14.00	\$25.00
Tampering	cost	\$180.00
Connection charge	\$25.00	\$35.00
Reconnect charge	\$25.00	\$35.00
Termination / Field Collection	\$25.00	\$30.00
Special Meter Reading	\$25.00	\$30.00
Meter Resetting	\$25.00 \$25.00	\$35.00
Meter Test After Hours	\$25.00 \$45.00	\$40.00 \$80.00
Temporary Service	\$35.00	\$40.00
	ψυυ.υυ	ψησιου
Meter Pole	\$35.00	\$40.00

Mailed Fund Class Mark on 8/6/2010

BLCYCL	BLMAPL		ST Name	Address	City	Zip
	3 13075001		ALLEN/HOWARD C	2560 BLUFFTON RD	BUFORD GA	30519
	3 12085034		AMMONS JR/DANNIE W	6062 HIGH PLAINS RD	VINE GROVE KY	40175
	3 13072003	3 0 A	BEWLEY/DAVID	655 SALT RIVER RD	VINE GROVE KY	40175
	3 13072002	2 2 A	BEWLEY/DAVID KEITH	655 SALT RIVER RD	VINE GROVE KY	40175
	3 13072001	L 2A	BEWLEY/DAVID KEITH	655 SALT RIVER RD	VINE GROVE KY	40175
	3 12094003	3 1 A	BEWLEY/DONALD W	4350 NEW SALEM CHURCH RD	VINE GROVE KY	40175
	3 12094002	2 1 A	BEWLEY/DONALD W	4350 NEW SALEM CHURCH RD	VINE GROVE KY	40175
	3 12086037	7 0 A	BEWLEY/DONALD W	4350 NEW SALEM CHURCH RD	VINE GROVE KY	40175
	3 12094005	5 0 A	BEWLEY/KENNETH E	4134 NEW SALEM CHURCH RD	VINE GROVE KY	40175
	3 12094006	5 0 A	BEWLEY/KENNETH E	4134 NEW SALEM CHURCH RD	VINE GROVE KY	40175
	3 12086059) 2 A	BIG SPRINCTIM BRANSON	6186 BIG SPRING RD	VINE GROVE KY	40175
	3 12086029) O A	BOARD/GILBERT H	16507 RINEYVILLE BIG SPRI	VINE GROVE KY	40175
	3 13072004	1 2 A	BOARD/SANDRA K	809 SALT RIVER RD	VINE GROVE KY	40175
	3 12086032	2 O A	BRANDENBURG TEL CO	PO BOX 599	BRANDENBURG KY	40108
	3 12086024	1 A	BRANSON/DAVID E	160 MAPLE LN	MC DANIELS KY	40152
	3 12089002	2. O A	BROWN/MARC W	442 LAMAR LN	VINE GROVE KY	40175
	3 12088015	5 1 A	BROWN/MARC W	442 LAMAR LN	VINE GROVE KY	40175
	3 12086027	7 11 A	CARWILE/WILLIAM JOSEPH	16571 RINEYVILLE BIG SPRI	VINE GROVE KY	40175
	3 12094001	L 13 A	CLARK/DAVID M	4158 NEW SALEM CHURCH RD	VINE GROVE KY	40175
	3 12092007	7 🔍 0 A	COMSTOCK OIL & GAS INC	695 MILLER RD	GUSTON KY	40142
	3 13049034	1 A	COX/HOPE L	11992 RINEYVILLE RD	VINE GROVE KY	40175
	3 12086041	L OA	DAILEY/TAMMY L	15868 RINEYVILLE BIG SPRI	VINE GROVE KY	40175
	3 12086042	2 0 A	DAILEY/TAMMY L	15868 RINEYVILLE BIG SPRI	VINE GROVE KY	40175
	3 12086028	3 1 A	DANIEL/EARL L	6261 BIG SPRING RD	VINE GROVE KY	40175
	3 12086038	3 8 A	DELMORAL/EDWARD	PO BOX 429	VINE GROVE KY	40175
	3 12086039) 5 A	DELMORAL/EDWARD	PO BOX 429	VINE GROVE KY	40175
	3 12086043	3 6 P	DOHERTY/ROBERT S	PO BOX 65	ELIZABETH IN	47112
	3 12086046	5 8 A	FLOYD/CHARLES M	6462 BIG SPRING RD	VINE GROVE KY	40175
	3 12086030) 7 A	FORD/SHARON KAY	16489 RINEYVILLE BIG SPRI	VINE GROVE KY	40175
	3 12086043	3 7 A	GALLUSSER/KEVIN	3116 BLEVINS GAP RD	LOUISVILLE KY	40272
	3 12086050		GRISWOLD/JAMES D	6156 HIGH PLAINS RD	BIG SPRING KY	40175
	3 12092006		HAGER FARMS INC	700 FLAHERTY RD	EKRON KY	40117
	3 12092004		HAGER/DAVID M	6472 BIG SPRING RD	VINE GROVE KY	40175
	3 12092005		HAGER/DAVID M	6472 BIG SPRING RD	VINE GROVE KY	40175

	12086054	0 A	HAGER/DAVID M	6472 BIG SPRING RD	VINE GROVE KY	40175
	12086033	0 A	HAGER/DAVID M	6472 BIG SPRING RD	VINE GROVE KY	40175
3	12093001	0 A	HARRISON/ROY NMI	2352 NEW SALEM CHURCH RD	VINE GROVE KY	40175
3	12093002	0 A	HARRISON/ROY NMI	2352 NEW SALEM CHURCH RD	VINE GROVE KY	40175
3	12086035	0 A	HASH/CAROLYN S	16205 RINEYVILLE BIG SPRI	VINE GROVE KY	40175
3	12086034	3 A	HASH/CAROLYN S	16205 RINEYVILLE BIG SPRI	VINE GROVE KY	40175
3	12089006	0 A	HEDRICK JR/RAYMOND L	PO BOX 241	RINEYVILLE KY	40162
3	12089004	0 A	HEDRICK JR/RAYMOND L	PO BOX 241	RINEYVILLE KY	40162
3	12093006	1 A	HICKS/CHARLOTTE A	345 SAND RIDGE LN	VINE GROVE KY	40175
3	12093007	0 A	HICKS/GEORGE W	345 SAND RIDGE LN	VINE GROVE KY	40175
3	12093004	0 A	HICKS/JASON R	398 SAND RIDGE LN	VINE GROVE KY	40175
3	12093018	0 A	HICKS/LARRY R	349 SAND RIDGE LN	VINE GROVE KY	40175
3	12093005	3 A	HICKS/LARRY R	349 SAND RIDGE LN	VINE GROVE KY	40175
3	12086056	0 A	JOHNSON JR/SHIRLEY K	421 LAMAR LN	VINE GROVE KY	40175
3	12086048	1 A	JOHNSON JR/SHIRLEY K	421 LAMAR LN	VINE GROVE KY	40175
3	12091001	0 A	KASEY/DOUGLAS W	3388 NEW SALEM CHURCH RD	VINE GROVE KY	40175
3	12091003	1 A	KASEY/DOUGLAS W	3388 NEW SALEM CHURCH RD	VINE GROVE KY	40175
3	12088014	0 A	KINGREY/TERRY N	228 LAMAR RD	VINE GROVE KY	40175
3	12112008	0 A	LOCKARD/O TITUS	85 FREDRICK ST	EKRON KY	40117
3	12112005	0 A	LYNCH/JOSEPH W	4740 N GRANDVIEW CHURCH R	BIG SPRING KY	40175
3	12086023	1 A	MASONIC % DONALD THOMAS	5095 SAINT JOHN RD	ELIZABETHTOWN KY	42701
3	12086022	2 A	MASONIC % DONALD THOMAS	5095 SAINT JOHN RD	ELIZABETHTOWN KY	42701
3	13075002	3 A	MATTHEWS/AMY R	921 SALT RIVER RD	VINE GROVE KY	40175
3	12086045	3 A	MATTOX/PAUL	PO BOX 602	VINE GROVE KY	40175
3	12086052	1 P	MITCHELL/JOHN THOMAS	6260 HIGH PLAINS RD	BIG SPRING KY	40175
3	12086019	1 A	PAUL/HARRELL M	6311 BIG SPRING RD	VINE GROVE KY	40175
3	12086031	2 A	PULLEN/CAROL J	16455 RINEYVILLE BIG SPRI	VINE GROVE KY	40175
3	12086040	0 A	TAYLOR/ERIC A	15962 RINEYVILLE BIG SPRI	VINE GROVE KY	40175
3	13075003	0 A	WILKINS/SUSAN E	1061 SALT RIVER RD	VINE GROVE KY	40175
3	12112006	1 A	WILSON/IDA MAE	4537 N GRANDVIEW CHURCH R	BIG SPRING KY	40175
3	12088016	0 A	WISE/DIANA J	228 LAMAR RD	VINE GROVE KY	40175
3	12086055	0 A	YOUNG/TERRY W	390 H BOARD LN	CUSTER KY	40115
3	12086053	1 A	YOUNG/TERRY W	390 H BOARD LN	CUSTER KY	40115
4	18043007	0 A	ADKINS/GEORGE M	4237 CHURCH OF GOD RD	CUSTER KY	40115
4	18043002	0 A	BETNER/MARK W	PO BOX 44	CUSTER KY	40115

4 18043001	1 A	BETNER/MARK W	PO BOX 44	CUSTER	KY	40115
4 23062001	0 A	DENNIS/RUBERT L	2136 TUCKER HOLMES LN	HUDSON	KY	40145
4 23038001	1 A	FOUCH/WILLIAM R	371 RIDGE TOP LN	BIG CLIFTY	KY	42712
4 23035002	0 A	HENNING/R TODD	3246 HIGHWAY 84	HUDSON	KY	40145
-	2 A	PETIT/LARRY ROGER	2953 CHURCH OF GOD RD	CUSTER	KY	40115
4 18019006	2 A 0 A	SMALLWOOD/GARY I	498 G SMALLWOOD LN	CUSTER	КY	40115
4 18048001	υA	SWALLWOOD/GART				

BLCYCL	BLMAPL I	BLROTN BLSTAT	Name	Address	City	Zip
3	9046016	7 A	BOARD/DANNY R	107 B OREILLY LN	HARDINSBURG KY	40143
3	9046015	2 A	CONDER/GARY T	9680 STATE ROUTE 144 E	HAWESVILLE KY	42348
3	9046014	1 A	DUKE/JONATHAN	9685 STATE ROUTE 144 E	HAWESVILLE KY	42348
3	15082015	0 A	FARMER/DEREK	PO BOX 101	MC QUADY KY	40153
3	15082001	4 A	HALL/DARREN MARTIN	15 HOPEWELL CHURCH RD	FORDSVILLE KY	42343
3	15084011	0 A	HYMAN/LENNIE L	PO BOX 56	FORDSVILLE KY	42343
3	15084004	0 A	HYMAN/LOUIE L	PO BOX 142	FORDSVILLE KY	42343
3	15084003	12 A	NICHOLS/JOE T	27202 PEARSON RD	ANGIE LA	70426
3	15084001	0 A	NICHOLS/JOE T	27202 PEARSON RD	ANGIE LA	70426
3	15084012	0 A	SNYDER/RICHARD G	4235 HARDINSBURG RD	FORDSVILLE KY	42343
3	9046017	2 A	STURGEON/FRANK	9660 STATE ROUTE 144 E	HAWESVILLE KY	42348
3	15085005	0 A	WOOLDRIDGE/JOHN B	7306 OUTER LOOP	LOUISVILLE KY	40228

STATE OF KENTUCKY

COUNTY OF __Ohio

I, Jowanna Bandy , the Owner, Publisher or

Manager of Ohio County Times News _____, a Newspaper having a

general circulation in ____Ohio ____County, Kentucky, do hereby

certify that the attached notice of Meade County RECC appeared in the

newspaper on the following dates November 25, 2010

Witness my hand this the 8th day of December 2010.

Bandy touanna

Subscribed and sworn to before me this the ______ day of

_December___2010.

My commission expires May 19, 2013

Deborch Bradly

Notary Public, <u>Muhlenberg</u> County Kentucky



TIMES-NEWS, HARTFORD AND BEAVER DAM, KENTUCKY, THURSDAY, NOVEMBER 25, 2010, PAGE 14-A









COMMONWEALTH COMMUNITY BANK P.O. Box 225 Hartford, Kentucky 42347

Commonwealth Community Bank, 830 South Main Street, Hartford, Kentucky 42347 will offer to the highest bidder via sealed bid the following vehicle:

1999 FORD CROWN VICTORIA VIN #2FAFP71WOWX146013

This vehicle may be inspected at our Bank's Main Office, 830 South Main Street, Hartford, Kentucky 42347 during normal business hours. Sealed bids must be submitted by no later than 12:00 Noon, Friday, November 26, 2010 to the Bank's Main Office. Commonwealth Community Bank reserves the right to refuse any and all bids. For more information please call (270) 298-3261.

PUBLIC NOTICE

The Ohio County Fiscal Court will conduct a second reading of proposed Ordinance **#2011-A** increasing receipts and expenditures to the Ohio County Fiscal Court Budget in the amount of **\$390,173.00** for Fiscal Year 2010-2011, to include anticipated receipts from various sources and increasing expenditures in governmental areas. The second reading will be held on the November 30, 2010 at 3:30 p.m. in the Ohio County Community Center, Hartford, Ky. A copy of the proposed orNotice of Public Hearing For Meade County RECC Case No. 2010-00222

Pursuant to 807 KAR 5:011, Section 8(5), notice is hereby given of a Public Hearing to be held on December 10, 2010 at 10:00 A.M., Eastern Standard Time, at the offices of the Kentucky Public Service Commission at 211 Sower Boulevard, Frankfort, Kentucky, for the purpose of cross examination of witnesses of Meade County RECC.

> Burns E. Mercer, President / CEO Meade County RECC P.O. Box 489 1351 Hwy. 79 Brandenburg, KY 40108



STATEMENT OF NONDISCRIMINATION

Professional Care Health & Rehabilitation Center is the recipient of federal financial assistance from both the Medicaid and Medicare program, and is subject to the provisions of Title VI of the Civil Rights Act of 1964 as amended. Section 504 of the Rehabilitation Act of 1973 as amended, and the rules and regulations of the U.S. Department of Health and Human Services which provide that no person in the United States on the basis of race, color, national origin, age or handicap shall be excluded from participation in admission or access to, denied the benefits of, or otherwise be subjected to discrimination under any of this organizations programs or activities.

The person responsible for coordinating this organization's



Pursuant t Ohio Circuit ra R. Eaton I ed to warn Downey of action. Anyc mation conce abouts of Jc requested to Eaton, at her Box 426, Ha 42347, or at ber of (270) 2

N

On November 15, 2 Corporation filed its 20 with the Kentucky Put Case No. 2010-00443. 1 recent load forecasts Corporation and a desi planned conservation p programs and power si meet forecasted requirer the lowest possible cost. review the plan, submit v ty, and file written comm

Any person interested in this Integrated Resource of the publication of this intervene to: Jeff Deroue

STATE OF KENTUCKY	
COUNTY OF BRECKINTINGE	
1, <u>Nadean Croan</u>	, the Owner, Publisher or
Manager of Breckinvidge Herald	NewS, a Newspaper having a
general circulation in <u>Brecknindg</u> e	County, Kentucky, do hereby
certify that the attached notice of Meade C	ounty RECC appeared in the
newspaper on the following dates <u>AM</u> e	mber 24, 2010

Witness my hand this the 30 day of NRW ber 2010. Nadlan Croan

Subscribed and sworn to before me this the 30^{th} day of

November 2010.

My commission expires <u>12/22/2012</u> <u>Augune M. Alunton</u> Notary Public, <u>Breckings</u> County Kentucky

THE BRECKINRIDGE HERALD-NEWS



Wednesday, November 24, 2010 15A

H

STATE OF KENTUCKY	
COUNTY OF <u>meade</u>	

1, Linda Riddell	_, the Owner, Publisher or
Manager of The meade County me	Mengea Newspaper having a
general circulation in <u>Meade</u> Co	ounty, Kentucky, do hereby
certify that the attached notice of Meade County	RECC appeared in the
newspaper on the following dates $1/-24-3$	-010

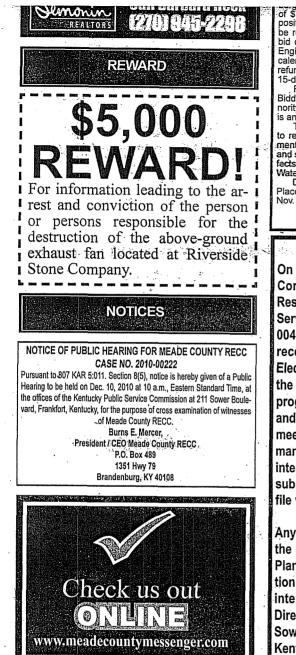
Witness my hand this the <u>29</u> <u>44</u> day of <u>November</u> 2010. Linea Riddell

Subscribed and sworn to before me this the 29 day of Nov. 2010.

My commission expires (a - 22 - 20/3)

Keyon

Notary Public, <u>Meanle</u> County Kentucky



of \$75 must be made for each set obtained. The deposits of all bidders, except the successful bidder, will be refunded without any deduction upon return of the bid documents (drawings and specifications) to Smith Engineering in good condition and unmarked within 15 calendar days subsequent to the opening of bids. No refund will be made for documents received after this 15-day period.

Female and minority bidders are encouraged to bid. Bidders are encouraged to utilize local, female and minority subcontractors. The Meade County Water District is an equal opportunity employer.

nority subcontractors. The Meade County Water District is an equal opportunity employer. The Meade County Water District reserves the right to reject any bid for failure to comply with all requirements of the notice or of any of the contract documents and specifications; however, it may waive any minor defects or informalities at its discretion. The Meade County Water District reserves the right to reject all proposals. Dated at Meade County Water District, 1003/Armory Place Brandenburg Kentucky 40108 this 17th day of

Place, Brandenburg, Kentucky 40108 this 17th day of Nov. 2010. Meade County Water District

By: Joe Bartley, General Manager

NOTICE On November 15, 2010, Big Rivers Electric Corporation filed its 2010 Integrated Resource Plan with the Kentucky Public Service Commission in Case No. 2010-00443. This filing includes the most recent load forecasts of Big Rivers Electric Corporation and a description of the existing and planned conservation programs, load management programs and power supplies it intends to use to meet forecasted requirements in a reliable manner at the lowest possible cost. Any interested person may review the plan, submit written questions to the utility, and file written comments on the plan.

Any person interested in participating in the review of this Integrated Resource Plan should, within 10 days of the publication of this notice, submit a motion to intervene to: Jeff Derouen, Executive Director, Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602.

The purchaser will be required to the purchaser will be required to the balance of the purchase of the purchase of the purchase of the payable to the master comminiatest from the date of sale. A REBECCA D. NORTHUP, COURSE	rash, cashier's check or c urchase price with surety t ssioner, will have the force A lién will be retained on th UNSEL FOR PLAINTIFF DOUGLAS MASTER CO POST OFFI BRANDENBURG,	ertified check. The purchase hat is satisfactory to the mas	er will also be required to ter commissioner. The b
CLASSIFIED FORM	CLASSIFIED FORM	CLASSIFIED FORM	CLASSIFIED FOR
N	Tthe Meade C	enge	<u>P</u> M
	Classified	Advertisin	ng Form
Name Number of Weeks	· · · ·	Phone # Date	
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restrictions and easements of record. The purchaser shall assume and pay the real estate taxes for the current

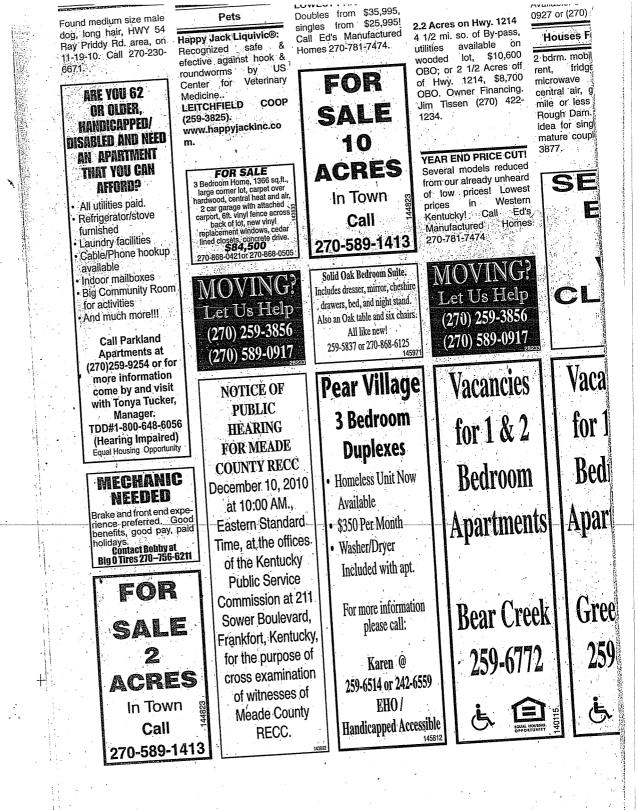
and all subsequent years.

Charges per week: 20 words or less \$7.50, each additional word 25ϕ . Real estate or mobile home sales \$13,50 for first 20 words and 25ϕ for each additional word.

Please return this form and your payment in the form of a personal check or money order to:

The Meade County Messenger 138 Broadway, P.O. Box 678 Brandenburg, KY 40108 Thank You for Advertising with The Meade County Messenger!

STATE OF KENTUCKY					
COUNTY OF Grayson					
1, Aute a. Marter, the Owner, Publisher or					
Manager of <u>G.C. UMS- GAZEHE</u> , a Newspaper having a					
general circulation in <u>Grausson</u> County, Kentucky, do hereby					
certify that the attached notice of Meade County RECC appeared in the					
newspaper on the following dates 11/24/10					
Witness my hand this the $\underline{A4}^{+h}$ day of \underline{Na}^{+h} day of \underline{Na}^{+h}					
Subscribed and sworn to before me this the <u>24</u> th day of					
Vovember 2010.					
My commission expires 42012					
Restie a. Shartzer					
Notary Public, <u>Grayson</u> County Kentucky					



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STATE OF KENTUCKY COUNTY OF ______

I, Burns Mercer, President/CEO, Meade County Rural Electric Cooperative Corporation, do hereby certify that the attached notice of Meade County RECC was mailed first class mail to the members served in Hardin County and Hancock County on November 22, 2010.

Witness my hand this the $9^{\frac{14}{2}}$ day of $\underbrace{December 2010}$. Subscribed and sworn to before me this the <u></u> $\mathcal{G}\mathcal{K}$ day of entre 2010. 3-18-2012 My commission expires Notary Public, County Kentucky

PO BOX 489

BRANDENBURG KY 40108

(arled 11-22-2010

Notice of Public Hearing For Meade County RECC Case No. 2010-00222

Pursuant to 807 KAR 5:011, Section 8(5), notice is hereby given of a Public Hearing to be held on December 10, 2010 at 10:00 A.M., Eastern Standard Time, at the offices of the Kentucky Public Service Commission at 211 Sower Boulevard, Frankfort, Kentucky, for the purpose of cross examination of witnesses of Meade County RECC.

> Burns E. Mercer, President / CEO Meade County RECC P. O. Box 489 1351 Hwy 79 Brandenburg, KY 40108

Norden Courtz

ADDRESS NAME -ADKINS/GEORGE M -AMMONS JR/DANNIE W -_BETNER/MARK W _ _BEWLEY/DAVID KEITH ~ _BEWLEY/DONALD W --BEWLEY/KENNETH E ----BOARD/GILBERT H ____ _BOARD/SANDRA K --BRANDENBURG TEL CO BRANSON/DAVID E-BROWN/MARC W CARWILE/WILLIAM JOSEPH-_CLARK/DAVID M 🐔 ELAY/JANET K -COMSTOCK OIL & GAS INC ∕COX/HOPE L DAILEY/TAMMY L -DANIEL/EARL L ______DELMORAL/EDWARD -DENNIS/RUBERT L ---/FLOYD/CHARLES M / FORD/SHARON KAY -FOUCH/WILLIAM R -GRISWOLD/JAMES D HAGER FARMS INC ___ _HAGER/DAVID M --_HARRISON/ROY NMI -HASH/CAROLYN S -HENNING/R TODD -_HICKS/GEORGE W -_HICKS/JASON R --_HICKS/LARRY R -JOHNSON JR/SHIRLEY K 🔔 _KASEY/DOUGLAS W_ KINGREY/TERRY N -~LOCKARD/O TITUS -∽LYNCH/JOSEPH W --MASONIC LODGE 826 ---% DONALD THOMAS MATTHEWS/AMY R 🧹 _MATTOX/PAUL -MITCHELL/DONNETTIA K PAUL/HARRELL M — ✓PETIT/LARRY ROGER ✓ ✓PULLEN/CAROL J ____ SMALLWOOD/GARY I TAYLOR/ERIC A -

ADDRESS	СІТҮ, КҮ	ZIP
4237 CHURCH OF GOD RD	CUSTER KY	40115
6062 HIGH PLAINS RD	VINE GROVE KY	40175
PO BOX 44	CUSTER KY	40115
655 SALT RIVER RD	VINE GROVE KY	40175
4350 NEW SALEM CHURCH RD	VINE GROVE KY	40175
4134 NEW SALEM CHURCH RD	VINE GROVE KY	40175
16507 RINEYVILLE BIG SPRI	VINE GROVE KY	40175
809 SALT RIVER RD	VINE GROVE KY	40175
PO BOX 599	BRANDENBURG KY	40108
160 MAPLE LN	MC DANIELS KY	40152
442 LAMAR LN	VINE GROVE KY	40175
16571 RINEYVILLE BIG SPRI	VINE GROVE KY	40175
4158 NEW SALEM CHURCH RD	VINE GROVE KY	40175
379 COFFEY LN	RINEYVILLE KY	40162
695 MILLER RD	GUSTON KY	40142
11992 RINEYVILLE RD	VINE GROVE KY	40175
15868 RINEYVILLE BIG SPRI	VINE GROVE KY	40175
6261 BIG SPRING RD	VINE GROVE KY	40175
PO BOX 429	VINE GROVE KY	40175
2136 TUCKER HOLMES LN	HUDSON KY	40145
6462 BIG SPRING RD	VINE GROVE KY	40175
16489 RINEYVILLE BIG SPRI	VINE GROVE KY	40175
371 RIDGE TOP LN	BIG CLIFTY KY	42712
6156 HIGH PLAINS RD	BIG SPRING KY	40175
700 FLAHERTY RD	EKRON KY	40117
6472 BIG SPRING RD	VINE GROVE KY	40175
2352 NEW SALEM CHURCH RD	VINE GROVE KY	40175
16205 RINEYVILLE BIG SPRI	VINE GROVE KY	40175
3246 HIGHWAY 84	HUDSON KY	40145
345 SAND RIDGE LN	VINE GROVE KY	40175
398 SAND RIDGE LN	VINE GROVE KY	40175
349 SAND RIDGE LN	VINE GROVE KY	40175
421 LAMAR LN	VINE GROVE KY	40175
3388 NEW SALEM CHURCH RD	VINE GROVE KY	40175
228 LAMAR RD	VINE GROVE KY	40175
85 FREDRICK ST	EKRON KY	40117
4740 N GRANDVIEW CHURCH R	BIG SPRING KY	40175
5095 SAINT JOHN RD	ELIZABETHTOWN KY	42701
921 SALT RIVER RD	VINE GROVE KY	40175
PO BOX 602	VINE GROVE KY	40175
6260 HIGH PLAINS RD	BIG SPRING KY	40175
6311 BIG SPRING RD	VINE GROVE KY	40175
2953 CHURCH OF GOD RD	CUSTER KY	40115
16455 RINEYVILLE BIG SPRI	VINE GROVE KY	40175
498 G SMALLWOOD LN	CUSTER KY	40115
15962 RINEYVILLE BIG SPRI	VINE GROVE KY	40175

Norden Courts (cont.)

WILKINS/SUSAN E
 WILLIAMS/ROBERT S
 WILSON/IDA MAE
 WISE/DIANA J
 YOUNG/TERRY W

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1061 SALT RIVER RDN6378 BIG SPRING RDN4537 N GRANDVIEW CHURCH RE228 LAMAR RDN390 H BOARD LNO

VINE GROVE	KY	40175
VINE GROVE	KY	40175
BIG SPRING	KΥ	40175
VINE GROVE	KY	40175
CUSTER	KY	40115

Warcoch Courts

NAME	ADDRESS	CITY, STATE	ZIP
-BOARD/DANNY R	107 B OREILLY LN	HARDINSBURG KY	40143
CONDER/GARY T	9680 STATE ROUTE 144 E	HAWESVILLE KY	42348
~DUKE/JONATHAN ~	9685 STATE ROUTE 144 E	HAWESVILLE KY	42348
- FARMER/DEREK -	PO BOX 101	MC QUADY KY	40153
_HALL/DARREN MARTIN	15 HOPEWELL CHURCH RD	FORDSVILLE KY	42343
HYMAN/LENNIE L	PO BOX 56	FORDSVILLE KY	42343
HYMAN/LOUIE L	PO BOX 142	FORDSVILLE KY	42343
NICHOLS/JOE T -	27202 PEARSON RD	ANGIE LA	70426
NICHOLS/JOET	27202 PEARSON RD	-ANGIE LA	704261
SNYDER/RICHARD G	4235 HARDINSBURG RD	FORDSVILLE KY	42343
STURGEON/FRANK	9660 STATE ROUTE 144 E	HAWESVILLE KY	42348
WOOLDRIDGE/JOHN B	7306 OUTER LOOP	LOUISVILLE KY	40228

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Exhibit 2 Pg 2 of 2 W:ENCOS: KAREN BROWN

MEADE COUNTY RECC : cathys : 10/12/2010 3:22:09 PM	@Report #			
Reported DOB: 1987 Print Report Print Adverse Letter				
SSN Verification	SSN Verification			
RED FLAG ALERT				
Match to Other Name				
REPORTED ADDRESS DOES NOT MATCH INQUIRY ISSUED: Kentucky, 1986-1988				
Deposit Decision	Deposit Decision			
23.8% Potential Delinquency Risk Maximum Deposit				
Exchange Results	Exchange Results			
Other Unpaid Utilities LOUISVILLE WATER COMPANY ACCT #: Amount Owed: \$81.00 as of 8/10/2009	Other Unpaid Utilities			
Deposit Decisiono Red light = over 10.0% Potenti MAXIMUM Deposit Required. Green light = 10% on Less = N	Al Delinguency Risk o deposit Required			

MEADE RECC EXHIBIT 3

Meade County Rural Electric Case No. 2010-00222 Rate Case Expenses

Date	Check Number	Payee	Descriptio	n	Legal	Consulting	Advertising	Other	Total
Dale	Number	T ayee			U	÷			
10/29/2010	95133 \	VISA	Meals, consultant					33.88	33.88
10/29/2010	95133 \		Meals, consultant					29.35	29.35
10/29/2010	95133 \		Meals, consultant					25.14	25.14
10/15/2010		FEDERAL EXPRESS CORP	SHIPPING CHARGE	S				134.37	134.37
10/7/2010		STAPLES ADVANTAGE	SUPPLIES FOR RA					181.44	181.44
9/10/2010		FEDEX NATIONAL LTL	SHIPPING TO PSC,					208.85	208.85
9/10/2010		NEWS STANDARD/THE	RATE CASE ADVER				140.25		140.25
9/30/2010	94894		Meals, consultant					75.68	75.68
10/7/2010		MEADE CO RECC	Meals, consultant					7.80	7.80
10/1/2010	04001		,						
	:	Subtotal			0	-	140.25	696.51	836.76
	1	Cooperative labor and benefits	s (no overtime include	d)				5,205.27	5,205.27
									0.040.00
		Total expenses							6,042.03
		Previously filed expenses							18,079.90
		· · • · · • · · · · · · · · · · · · · ·							
		Total expense - to date							\$24,121.93

